GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
ATERRA EXPLORATION, LLC 036043
WHITWORTH WELL #: 1H RRCID -> 273598 COMPL. DATE 02/16/2013 TOTAL DEPTH 5940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEESON ENERGY, INC. 061799
REDD STATE WELL #: 1 RRCID -> 232716 COMPL. DATE 05/22/2006 TOTAL DEPTH 15886 PERF.14434 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BPX OPERATING COMPANY 085408
STS C WELL #: 1P RRCID -> 272110 COMPL. DATE 09/12/2014 TOTAL DEPTH 11565 PERF.11115 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASHFLOW EXPLORATION, INC. 139559
RAMSEY WELL #: 2 RRCID -> 140604 COMPL. DATE 02/20/1991 TOTAL DEPTH 1518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARIS ENERGY, INC. 146369
HYDE WELL #: 1 RRCID -> 251750 COMPL. DATE 10/15/2008 TOTAL DEPTH 4655 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
MSP WELL #: 107 RRCID -> 261933 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 102 RRCID -> 261934 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 108 RRCID -> 261935 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 109 RRCID -> 261936 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 101 RRCID -> 261940 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 103 RRCID -> 261941 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 106 RRCID -> 261942 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 110 RRCID -> 261989 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 105 RRCID -> 261998 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 104 RRCID -> 263173 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 111 RRCID -> 264193 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 112 RRCID -> 264194 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 113 RRCID -> 264195 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 114 RRCID -> 264196 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 115 RRCID -> 264197 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 116 RRCID -> 264198 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 117 RRCID -> 264199 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 118 RRCID -> 264200 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 119 RRCID -> 264201 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 120 RRCID -> 264202 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 121 RRCID -> 264204 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 122 RRCID -> 264205 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: MCMULLEN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MSP WELL #: 123 RRCID -> 264206 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 124 RRCID -> 264207 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 125 RRCID -> 264208 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 126 RRCID -> 264209 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 127 RRCID -> 264210 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 128 RRCID -> 264230 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 129 RRCID -> 264231 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: MCMULLEN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 130 RRCID -> 264232 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 131 RRCID -> 264233 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 132 RRCID -> 264234 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 133 RRCID -> 264235 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 134 RRCID -> 264236 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 135 RRCID -> 264237 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 136 RRCID -> 264238 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: MCMULLEN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MSP WELL #: 137 RRCID -> 264239 COMPL. DATE 01/02/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 138 RRCID -> 264240 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 139 RRCID -> 264241 COMPL. DATE 12/14/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 140 RRCID -> 264242 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 141 RRCID -> 264243 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 142 RRCID -> 264244 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 143 RRCID -> 264245 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: MCMULLEN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MSP WELL #: 144 RRCID -> 264247 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 145 RRCID -> 264248 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 146 RRCID -> 264249 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 147 RRCID -> 264565 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 148 RRCID -> 264567 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 149 RRCID -> 264568 COMPL. DATE 01/02/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 150 RRCID -> 264569 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 151 RRCID -> 264575 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 152 RRCID -> 264577 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 153 RRCID -> 264578 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 154 RRCID -> 264579 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 155 RRCID -> 264580 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 156 RRCID -> 264581 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 157 RRCID -> 264582 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 158 RRCID -> 264583 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 159 RRCID -> 264584 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 160 RRCID -> 264585 COMPL. DATE 01/02/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 161 RRCID -> 264586 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 162 RRCID -> 264587 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 163 RRCID -> 264589 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 164 RRCID -> 264610 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MSP WELL #: 165 RRCID -> 264611 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 166 RRCID -> 264612 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 167 RRCID -> 264613 COMPL. DATE 12/17/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 168 RRCID -> 264614 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 169 RRCID -> 264615 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 170 RRCID -> 264616 COMPL. DATE 12/17/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 171 RRCID -> 264617 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 172 RRCID -> 264618 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 173 RRCID -> 264620 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 174 RRCID -> 264621 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 175 RRCID -> 264622 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 176 RRCID -> 264623 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 177 RRCID -> 264624 COMPL. DATE 12/17/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 178 RRCID -> 264625 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 179 RRCID -> 264626 COMPL. DATE 12/17/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 180 RRCID -> 264627 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 181 RRCID -> 264628 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 182 RRCID -> 264629 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 183 RRCID -> 264630 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 184 RRCID -> 264631 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 185 RRCID -> 264632 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MSP WELL #: 186 RRCID -> 264634 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 187 RRCID -> 264635 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 188 RRCID -> 264637 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 189 RRCID -> 264638 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 190 RRCID -> 264639 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 191 RRCID -> 264640 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 192 RRCID -> 264656 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 193 RRCID -> 264657 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 194 RRCID -> 264659 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 195 RRCID -> 264660 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 196 RRCID -> 264661 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 197 RRCID -> 264662 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 198 RRCID -> 264663 COMPL. DATE 12/16/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 199 RRCID -> 264664 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MSP WELL #: 200 RRCID -> 264665 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 201 RRCID -> 264666 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 202 RRCID -> 264667 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 203 RRCID -> 264668 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 204 RRCID -> 264669 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 205 RRCID -> 264670 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 206 RRCID -> 264671 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 207 RRCID -> 264672 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 208 RRCID -> 264673 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 209 RRCID -> 264675 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 210 RRCID -> 264676 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 213 RRCID -> 265149 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 214 RRCID -> 265211 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 215 RRCID -> 265215 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MSP WELL #: 216 RRCID -> 265216 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 217 RRCID -> 265217 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 218 RRCID -> 265218 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 219 RRCID -> 265230 COMPL. DATE 01/04/2011 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 220 RRCID -> 265259 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 221 RRCID -> 265260 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 222 RRCID -> 265261 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MSP WELL #: 223 RRCID -> 265262 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 224 RRCID -> 265265 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 211 RRCID -> 266837 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEYENNE PETROLEUM COMPANY 148108
CROMWELL WELL #: RRCID -> 263703 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9796 - 14557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN WELL #: 8 RRCID -> 252860 COMPL. DATE 11/14/2006 TOTAL DEPTH 16393 PERF.13990 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONQUISTADOR EXPL & PROD LLC 172246
WARDLAW "52" WELL #: 1 RRCID -> 172124 COMPL. DATE 09/22/1998 TOTAL DEPTH 12730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
D. O. G. OPERATING, LLC 196844
LOWE-DONNELL WELL #: 1 RRCID -> 243070 COMPL. DATE 08/06/2008 TOTAL DEPTH 14502 PERF.13652 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO RESOURCES LLC 250718
COMANCHE RANCH WELL #: 1666 RRCID -> 211610 COMPL. DATE 04/27/2005 TOTAL DEPTH 6184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINT OAK ENERGY, LLC 273933
BRISCOE (5140) WELL #: 8025 RRCID -> 226651 COMPL. DATE 08/17/2007 TOTAL DEPTH 4950 PERF. 4333 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (5140) WELL #: 8034 RRCID -> 233663 COMPL. DATE 10/01/2007 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GAS UNIT WELL #: 7 RRCID -> 211602 COMPL. DATE 01/25/2005 TOTAL DEPTH 14469 PERF.12776 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	12718					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	12718					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	12718					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	12718					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	12718					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	12718					N	-0-					-0-

LEWIS PETRO PROPERTIES, INC. 499978
HUNTER CREDIT TRUST WELL #: 1 RRCID -> 275876 COMPL. DATE 12/22/2012 TOTAL DEPTH 8500 PERF. 7808 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
FASKEN STATE 1202 WELL #: 29H RRCID -> 279475 COMPL. DATE 08/27/2014 TOTAL DEPTH 9571 PERF. 9531 - 13970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAVERICK ENERGY, INC. 534184
STONE 'A' WELL #: 1 RRCID -> 137944 COMPL. DATE 06/16/1990 TOTAL DEPTH 1540 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REPSOL OIL & GAS USA, LLC 703462
BRACKEN, R. A. WELL #: A 3H RRCID -> 270501 COMPL. DATE 03/12/2012 TOTAL DEPTH 11793 PERF.12175 - 12243

11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RIO-TEX, INC. 712930
BUFFALO WELL #: 1121 RRCID -> 205637 COMPL. DATE 07/19/2004 TOTAL DEPTH 11220 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILVERBOW RESOURCES OPER, LLC 781915
WASHBURN RANCH WELL #: 02WS RRCID -> 285635 COMPL. DATE 08/28/2013 TOTAL DEPTH 3810 PERF. N/A

11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SN EF MAVERICK, LLC 797102
SAN PEDRO RANCH WELL #: 1 RRCID -> 229750 COMPL. DATE 09/28/2007 TOTAL DEPTH 10647 PERF. 6220 - 6260

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 32H RRCID -> 264125 COMPL. DATE 09/27/2011 TOTAL DEPTH 8021 PERF.13857 - 13860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANCHO ENCANTADO WELL #: 21H RRCID -> 266690 COMPL. DATE 03/19/2012 TOTAL DEPTH 8197 PERF.13758 - 13820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIAMOND H STATE WELL #: 9H RRCID -> 271554 COMPL. DATE 07/23/2012 TOTAL DEPTH 7500 PERF. 8131 - 8256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SN OPERATING, LLC 797110
PILONCILLO WELL #: A 6V RRCID -> 272796 COMPL. DATE 01/01/2012 TOTAL DEPTH 8549 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UHC PETROLEUM CORPORATION 875653
WARDLAW WELL #: 801 RRCID -> 234000 COMPL. DATE 09/11/2006 TOTAL DEPTH 9971 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRTEX OPERATING COMPANY, INC. 886261
WALLACE, J. C. WELL #: 9 RRCID -> 248995 COMPL. DATE 02/11/2006 TOTAL DEPTH 6979 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: VAL VERDE
XTO ENERGY INC. 945936
J. HENDERSON ET AL GU #1 WELL #: 3 RRCID -> 174590 COMPL. DATE 09/30/1985 TOTAL DEPTH 14080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A.W.P. (OLMOS) 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
AWP OPERATING COMPANY 038889
BRACKEN RANCH WELL #: 37 RRCID -> 134016 COMPL. DATE 02/22/1990 TOTAL DEPTH 9585 PERF. 9430 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		377	-0-	377	833	124	1	250	2	Y	3	12	1			15
							3	9									
12	0		520	-0-	520	1353	144	1	367	2	Y	8					23
							9	9									
01	0		652	-0-	652	2005	171	1	439	2	Y	38	22	1			39
							42	9									
02	2763	N	758	-0-	-2005	-0-	219	1	525	2	Y	13	23	1			29
							14	9									
03	614	N	614	-0-	-0-	-0-	175	1	428	2	Y	10					39
							11	9									
04	600	N	546	-0-	-54	-0-	163	1	373	2	Y	9	18	1			30
							10	9									

BRACKEN RANCH WELL #: 43R RRCID -> 147124 COMPL. DATE 10/14/1993 TOTAL DEPTH 9600 PERF. 9417 - 9465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2145	-0-	2145	4848	676	1	1357	2	Y	102	98	1			84
							112	9									
12	0		2732	-0-	2732	7580	742	1	1888	2	Y	93	93	1			84
							102	9									
01	0		2364	-0-	2364	9944	637	1	1631	2	Y	87	46	1			125
							96	9									
02	2800	N	312	-0-	-2488	7456	86	1	207	2	Y	17	45	1			97
							19	9									
03	3100	N	520	-0-	-2580	4876	136	1	333	2	Y	46	92	1			51
							51	9									
04	3000	N	279	-0-	-2721	2155	72	1	164	2	Y	39	47	1			43
							43	9									

BRACKEN RANCH WELL #: 55 RRCID -> 157317 COMPL. DATE 10/03/1991 TOTAL DEPTH 9500 PERF. 9256 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		597	-0-	597	1209	184	1	369	2	Y	40					47
							44	9									
12	1790	N	581	-0-	-1209	-0-	160	1	407	2	Y	13	28	1			32
							14	9									
01	0		803	-0-	803	803	216	1	554	2	Y	30	31	1			31
							33	9									
02	1766	N	963	-0-	-803	-0-	279	1	667	2	Y	15	31	1			15
							17	9									
03	855	N	855	-0-	-0-	-0-	236	1	577	2	Y	38	28	1			25
							42	9									
04	780	N	500	-0-	-280	-0-	146	1	333	2	Y	19	27	1			17
							21	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
AWP OPERATING COMPANY //CONT.// 038889
BRACKEN RANCH WELL #: 42 RRCID -> 157318 COMPL. DATE 05/27/1993 TOTAL DEPTH 9400 PERF. 9208 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		47	-0-		47	124	15	1 2 9	30	2	Y	2					3
12	214	N	90	-0-		-124	-0-	24	1 6 9	60	2	Y	5	4	1			4
01	0		46	-0-		46	46	11	1 7 9	28	2	Y	6	5	1			5
02	184	N	138	-0-		-46	-0-	40	1 1 9	97	2	Y	1	4	1			2
03	110	N	110	-0-		-0-	-0-	30	1 6 9	74	2	Y	5	4	1			3
04	79	N	79	-0-		-0-	-0-	23	1 3 9	53	2	Y	3	4	1			2

BRACKEN RANCH WELL #: 47 RRCID -> 158147 COMPL. DATE 03/06/1996 TOTAL DEPTH 9700 PERF. 9344 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		710	-0-		710	1452	233	1 10 9	467	2	Y	9	23	1			27
12	0		754	-0-		754	2206	210	1 9 9	535	2	Y	8					35
01	0		977	-0-		977	3183	257	1 63 9	657	2	Y	57	33	1			59
02	2800	N	1045	-0-		-1755	1428	304	1 14 9	727	2	Y	13	31	1			41
03	1909	N	481	-0-		-1428	-0-	139	1 1 9	341	2	Y	1					42
04	960	N	734	-0-		-226	-0-	223	1 1 9	510	2	Y	1	16	1			27

BRACKEN RANCH WELL #: 48 RRCID -> 161420 COMPL. DATE 01/07/1997 TOTAL DEPTH 9515 PERF. 9298 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		351	-0-		351	643	108	1 26 9	217	2	Y	24					29
12	1146	N	503	-0-		-643	-0-	135	1 24 9	344	2	Y	22	24	1			27
01	0		531	-0-		531	531	142	1 26 9	363	2	Y	24	25	1			26
02	753	N	222	-0-		-531	-0-	65	1 2 9	155	2	Y	2	19	1			9
03	527	N	201	-0-		-326	-0-	53	1 19 9	129	2	Y	17	14	1			12
04	510	N	266	-0-		-244	-0-	74	1 22 9	170	2	Y	20	20	1			12

BPX OPERATING COMPANY 085408
RYAN WELL #: 2H RRCID -> 271427 COMPL. DATE 07/10/2013 TOTAL DEPTH 11532 PERF. 11715 - 14194

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2774	X	2774	-0-		-0-	-0-	2774	3			Y	-0-					-0-
12	2883	X	2424	-0-		-459	-0-	2424	3			Y	-0-					-0-
01	2390	N	2390	-0-		-0-	-0-	2390	3			Y	-0-					-0-
02	2576	N	1986	-0-		-590	-0-	1986	3			Y	-0-					-0-
03	2418	N	2358	-0-		-60	-0-	2358	3			Y	-0-					-0-
04	2310	N	1937	-0-		-373	-0-	1937	3			Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
BPX OPERATING COMPANY //CONT.// 085408
RYAN 1795 O WELL #: 18H RRCID -> 272497 COMPL. DATE 08/19/2013 TOTAL DEPTH 11491 PERF.11680 - 14972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2777	X	2777	-0-	-0-	-0-	45	1	2528	3	N	185	185	1			-0-
							204	9									
12	2821	X	1509	-0-	-1312	-0-	26	1	1483	3	N	-0-					-0-
01	2852	X	2601	-0-	-251	-0-	51	1	2343	3	N	188	188	1			-0-
							207	9									
02	2604	X	-0-	-0-	-2604	-0-					N	-0-					-0-
03	2883	X	-0-	-0-	-2883	-0-					N	-0-					-0-
04	2790	X	1057	-0-	-1733	-0-	18	1	1039	3	N	-0-					-0-

RYAN 1795 O WELL #: 1H RRCID -> 273328 COMPL. DATE 05/29/2014 TOTAL DEPTH 11573 PERF.12250 - 16044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	605	-0-	-2215	-0-	10	1	595	3	N	-0-					-0-
12	2821	X	979	-0-	-1842	-0-	16	1	963	3	N	-0-					-0-
01	2449	X	1886	-0-	-563	-0-	36	1	1716	3	N	122	122	1			-0-
							134	9									
02	2212	X	768	-0-	-1444	-0-	13	1	755	3	N	-0-					-0-
03	2198	X	2198	-0-	-0-	-0-	35	1	2163	3	N	-0-					-0-
04	3270	X	3270	-0-	-0-	-0-	51	1	3014	3	N	186	186	1			-0-
							205	9									

RYAN O WELL #: 1H RRCID -> 273335 COMPL. DATE 05/10/2014 TOTAL DEPTH 11659 PERF.11722 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	1087	-0-	-2243	-0-	19	1	1068	3	N	-0-					147
12	3441	X	1583	-0-	-1858	-0-	26	1	1557	3	N	-0-					147
01	3441	X	2816	-0-	-625	-0-	57	1	2759	3	N	-0-					147
02	3108	X	868	-0-	-2240	-0-	15	1	853	3	N	-0-					147
03	3873	X	3873	-0-	-0-	-0-	62	1	3811	3	N	-0-					147
04	2730	X	2716	-0-	-14	-0-	46	1	2670	3	N	-0-					147

DORADO DRILLING, INC. 223295
F. T. WELL #: 2 RRCID -> 157215 COMPL. DATE 01/18/1996 TOTAL DEPTH 10788 PERF.10520 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1248	-0-	1248	2843	177	1	1064	2	Y	6					79
							7	9									
12	0		380	-0-	380	3223	115	1	252	2	Y	12					91
							13	9									
01	0		831	-0-	831	4054	155	1	667	2	Y	8					99
							9	9									
02	2800	N	1663	-0-	-1137	2917	248	1	1404	2	Y	10					109
							11	9									
03	3100	N	1398	-0-	-1702	1215	246	1	1112	2	Y	36					145
							40	9									
04	1766	N	551	-0-	-1215	-0-	162	1	389	2	Y	-0-					145

F. T. WELL #: 5 RRCID -> 157225 COMPL. DATE 02/07/1996 TOTAL DEPTH 10793 PERF.10602 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		438	-0-	438	1053	37	1	400	2	Y	1					16
							1	9									
12	0		160	-0-	160	1213	28	1	131	2	Y	1					17
							1	9									
01	0		668	-0-	668	1881	91	1	574	2	Y	3					20
							3	9									
02	1968	N	87	-0-	-1881	-0-	11	1	76	2	Y	-0-					20
03	576	N	576	-0-	-0-	-0-	80	1	487	2	Y	8					28
							9	9									
04	660	N	401	-0-	-259	-0-	49	1	352	2	Y	-0-					28

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
F. T. WELL #: 9 RRCID -> 157229 COMPL. DATE 02/06/1996 TOTAL DEPTH 10750 PERF.10514 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-			1
12	0		2984	-0-	2984	2984	523	1	2439	2	Y	20			21
							22	9							
01	0		88	-0-	88	3072	12	1	75	2	Y	1			22
							1	9							
02	2800	N	29	-0-	-2771	301	3	1	25	2	Y	1			23
							1	9							
03	620	N	-0-	-0-	-620	-0-					Y	-0-			23
04	90	N	-0-	-0-	-90	-0-					Y	-0-			23

F. T. WELL #: 6 RRCID -> 157232 COMPL. DATE 02/15/1996 TOTAL DEPTH 10710 PERF.10464 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		1181	-0-	1181	2507	100	1	1079	2	Y	2			56
							2	9							
12	0		116	-0-	116	2623	20	1	95	2	Y	1			57
							1	9							
01	0		625	-0-	625	3248	85	1	537	2	Y	3			60
							3	9							
02	3977	X	729	-0-	-3248	-0-	89	1	638	2	Y	2			62
							2	9							
03	1333	X	276	-0-	-1057	-0-	38	1	234	2	Y	4			66
							4	9							
04	1170	X	913	-0-	-257	-0-	111	1	802	2	Y	-0-			66

F.T. WELL #: 3 RRCID -> 157266 COMPL. DATE 01/24/1996 TOTAL DEPTH 10920 PERF.10618 - 10679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		445	-0-	445	938	38	1	407	2	Y	-0-			6
12	0		85	-0-	85	1023	15	1	69	2	Y	1			7
							1	9							
01	0		117	-0-	117	1140	16	1	100	2	Y	1			8
							1	9							
02	1397	N	257	-0-	-1140	-0-	31	1	225	2	Y	1			9
							1	9							
03	93	N	-0-	-0-	-93	-0-					Y	-0-			9
04	120	N	-0-	-0-	-120	-0-					Y	-0-			9

F.T. WELL #: 4 RRCID -> 157299 COMPL. DATE 01/29/1996 TOTAL DEPTH 10833 PERF.10558 - 10617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		761	-0-	761	1474	65	1	695	2	Y	1			10
							1	9							
12	0		164	-0-	164	1638	28	1	133	2	Y	3			13
							3	9							
01	0		363	-0-	363	2001	49	1	313	2	Y	1			14
							1	9							
02	2279	X	278	-0-	-2001	-0-	34	1	243	2	Y	1			15
							1	9							
03	775	X	247	-0-	-528	-0-	34	1	209	2	Y	4			19
							4	9							
04	750	X	331	-0-	-419	-0-	40	1	291	2	Y	-0-			19

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
F. T. WELL #: 10 RRCID -> 157480 COMPL. DATE N/A TOTAL DEPTH 10715 PERF.10482 - 10502

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1626	-0-	1626	2660	138	1	1482	2	Y	5					51
							6	9									
12	0		1409	-0-	1409	4069	245	1	1141	2	Y	21					72
							23	9									
01	0		1919	-0-	1919	5988	260	1	1647	2	Y	11					83
							12	9									
02	2800	N	1058	-0-	-1742	4246	128	1	923	2	Y	6					89
							7	9									
03	3100	N	682	-0-	-2418	1828	94	1	576	2	Y	11					100
							12	9									
04	2297	N	469	-0-	-1828	-0-	57	1	412	2	Y	-0-					100

F. T. WELL #: 7 RRCID -> 157483 COMPL. DATE 03/07/1996 TOTAL DEPTH 10765 PERF.10538 - 10562

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		846	-0-	846	1640	71	1	762	2	Y	12					61
							13	9									
12	0		343	-0-	343	1983	55	1	255	2	Y	30					91
							33	9									
01	0		472	-0-	472	2455	62	1	393	2	Y	15					106
							17	9									
02	2800	N	640	-0-	-2160	295	76	1	546	2	Y	16					122
							18	9									
03	853	N	558	-0-	-295	-0-	72	1	439	2	Y	43					165
							47	9									
04	509	N	509	-0-	-0-	-0-	62	1	447	2	Y	-0-					165

F. T. WELL #: 8 RRCID -> 157636 COMPL. DATE 02/29/1996 TOTAL DEPTH 10800 PERF.10542 - 10664

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

W. R. WELL #: 2 RRCID -> 157976 COMPL. DATE 04/03/1996 TOTAL DEPTH 10905 PERF.10714 - 10734

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

W. R. WELL #: 1 RRCID -> 157979 COMPL. DATE 03/22/1996 TOTAL DEPTH 10886 PERF.10529 - 10816

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
W. R. WELL #: 3 RRCID -> 157981 COMPL. DATE 03/25/1996 TOTAL DEPTH 10875 PERF.10652 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		254	-0-	254	775	47	1	189	2	Y	16	11	1			23
							18	9									
12	0		304	-0-	304	1079	30	1	255	2	Y	17	18	1			22
							19	9									
01	0		354	-0-	354	1433	46	1	285	2	Y	21	10	1			33
							23	9									
02	1657	N	224	-0-	-1433	-0-	39	1	172	2	Y	12	18	1			27
							13	9									
03	310	N	234	-0-	-76	-0-	30	1	193	2	Y	10	9	1			28
							11	9									
04	476	N	476	-0-	-0-	-0-	51	1	393	2	Y	29	22	1			35
							32	9									

W. R. WELL #: 4 RRCID -> 158331 COMPL. DATE 04/12/1996 TOTAL DEPTH 10882 PERF.10666 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		269	-0-	269	758	49	1	200	2	Y	18	9	1			20
							20	9									
12	0		379	-0-	379	1137	36	1	315	2	Y	25	19	1			26
							28	9									
01	0		225	-0-	225	1362	28	1	178	2	Y	17	10	1			33
							19	9									
02	1504	N	142	-0-	-1362	-0-	24	1	108	2	Y	9	17	1			25
							10	9									
03	372	N	172	-0-	-200	-0-	21	1	138	2	Y	12	9	1			28
							13	9									
04	521	N	521	-0-	-0-	-0-	56	1	431	2	Y	31	22	1			37
							34	9									

SWR "B" WELL #: 1 RRCID -> 159777 COMPL. DATE 03/16/1997 TOTAL DEPTH 10815 PERF.10558 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SWR "D" WELL #: 2 RRCID -> 159983 COMPL. DATE 08/08/1996 TOTAL DEPTH 10813 PERF.10590 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SWR "B" WELL #: 2 RRCID -> 160164 COMPL. DATE N/A TOTAL DEPTH 10751 PERF.10450 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		119	-0-	119	314	11	1	107	2	Y	1	1	1			2
							1	9									
12	0		187	-0-	187	501	18	1	166	2	Y	3	2	1			3
							3	9									
01	0		-0-	-0-	-0-	501					Y	-0-	1	1			2
02	539	N	38	-0-	-501	-0-	4	1	33	2	Y	1	1	1			2
							1	9									
03	186	N	36	-0-	-150	-0-	5	1	30	2	Y	1	1	1			2
							1	9									
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "C" WELL #: 1 RRCID -> 160166 COMPL. DATE 09/11/1996 TOTAL DEPTH 11212 PERF.10940 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		477	-0-		477	822	48	1	427	2	Y	2					41
								2	9									
12	0		314	-0-		314	1136	30	1	271	2	Y	12					53
								13	9									
01	0		309	-0-		309	1445	42	1	259	2	Y	7					60
								8	9									
02	1908	N	463	-0-		-1445	-0-	54	1	385	2	Y	22	40	1			42
								24	9									
03	405	N	405	-0-		-0-	-0-	53	1	317	2	Y	32					74
								35	9									
04	305	N	305	-0-		-0-	-0-	34	1	267	2	Y	4					78
								4	9									

SWR "H" WELL #: 1 RRCID -> 160191 COMPL. DATE 09/09/1996 TOTAL DEPTH 11122 PERF.10796 - 10832

11	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-		-0-	-0-					Y	-0-					-0-

SWR "B" WELL #: 3 RRCID -> 160457 COMPL. DATE N/A TOTAL DEPTH 10760 PERF.10498 - 10516

11	0		271	-0-		271	748	25	1	243	2	Y	3	5	1			11
								3	9									
12	0		238	-0-		238	986	22	1	206	2	Y	9	9	1			11
								10	9									
01	0		222	-0-		222	1208	29	1	186	2	Y	6	4	1			13
								7	9									
02	1584	N	376	-0-		-1208	-0-	42	1	324	2	Y	9	9	1			13
								10	9									
03	461	N	461	-0-		-0-	-0-	63	1	389	2	Y	8	5	1			16
								9	9									
04	294	N	294	-0-		-0-	-0-	34	1	253	2	Y	6	9	1			13
								7	9									

SWR "H" WELL #: 3 RRCID -> 160458 COMPL. DATE N/A TOTAL DEPTH 10955 PERF.10778 - 10810

11	0		242	-0-		242	362	25	1	217	2	Y	-0-					5
12	0		178	-0-		178	540	17	1	157	2	Y	4					9
								4	9									
01	0		168	-0-		168	708	23	1	144	2	Y	1					10
								1	9									
02	808	N	100	-0-		-708	-0-	12	1	86	2	Y	2	6	1			6
								2	9									
03	186	N	100	-0-		-86	-0-	14	1	84	2	Y	2					8
								2	9									
04	150	N	78	-0-		-72	-0-	9	1	68	2	Y	1					9
								1	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "D" WELL #: 1 RRCID -> 160462 COMPL. DATE 09/22/1996 TOTAL DEPTH 10777 PERF.10574 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		290	-0-		290	720	53	1	216	2	Y	19	7	1			14
								21	9									
12	0		231	-0-		231	951	21	1	181	2	Y	26	17	1			23
								29	9									
01	0		346	-0-		346	1297	43	1	269	2	Y	31	12	1			42
								34	9									
02	1501	N	204	-0-		-1297	-0-	34	1	151	2	Y	17	24	1			35
								19	9									
03	247	N	247	-0-		-0-	-0-	31	1	201	2	Y	14	12	1			37
								15	9									
04	637	N	637	-0-		-0-	-0-	69	1	535	2	Y	30	26	1			41
								33	9									

SWR "H" WELL #: 2 RRCID -> 160536 COMPL. DATE 09/24/1996 TOTAL DEPTH 10900 PERF.10710 - 10742

11	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-

WR "A" WELL #: 1 RRCID -> 160861 COMPL. DATE 11/15/1996 TOTAL DEPTH 10840 PERF.10622 - 10646

11	0		162	-0-		162	324	13	1	141	2	Y	7	15	1			14
								8	9									
12	0		52	-0-		52	376	4	1	46	2	Y	2	5	1			11
								2	9									
01	0		54	-0-		54	430	7	1	45	2	Y	2	4	1			9
								2	9									
02	464	N	34	-0-		-430	-0-	4	1	28	2	Y	2	3	1			8
								2	9									
03	62	N	48	-0-		-14	-0-	6	1	40	2	Y	2	3	1			7
								2	9									
04	60	N	53	-0-		-7	-0-	6	1	45	2	Y	2	5	1			4
								2	9									

WR "A" WELL #: 12 RRCID -> 161140 COMPL. DATE 12/11/1996 TOTAL DEPTH 10813 PERF.10593 - 10613

11	0		159	-0-		159	432	12	1	132	2	Y	14	25	1			23
								15	9									
12	0		115	-0-		115	547	8	1	86	2	Y	19	13	1			29
								21	9									
01	0		188	-0-		188	735	22	1	148	2	Y	16	14	1			31
								18	9									
02	806	N	71	-0-		-735	-0-	7	1	57	2	Y	6	10	1			27
								7	9									
03	124	N	117	-0-		-7	-0-	13	1	86	2	Y	16	13	1			30
								18	9									
04	180	N	131	-0-		-49	-0-	14	1	104	2	Y	12	25	1			17
								13	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR WELL #: 1 RRCID -> 161145 COMPL. DATE 11/06/1996 TOTAL DEPTH 10815 PERF.10594 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		268	-0-		268	885		50 1 17 9	201	2	Y	15	7	1			15
12	0		301	-0-		301	1186		29 1 20 9	252	2	Y	18	14	1			19
01	0		356	-0-		356	1542		46 1 23 9	287	2	Y	21	9	1			31
02	1707	N	165	-0-		-1542	-0-		29 1 9 9	127	2	Y	8	16	1			23
03	432	N	432	-0-		-0-	-0-		56 1 17 9	359	2	Y	15	9	1			29
04	421	N	421	-0-		-0-	-0-		46 1 19 9	356	2	Y	17	18	1			28

SWR WELL #: 3 RRCID -> 161147 COMPL. DATE 12/12/1996 TOTAL DEPTH 11168 PERF.10814 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		109	-0-		109	492		21 1 4 9	84	2	Y	4	10	1			21
12	0		195	-0-		195	687		20 1 7 9	168	2	Y	6	13	1			14
01	0		126	-0-		126	813		17 1 4 9	105	2	Y	4	4	1			14
02	903	N	90	-0-		-813	-0-		16 1 2 9	72	2	Y	2	7	1			9
03	186	N	84	-0-		-102	-0-		11 1 3 9	70	2	Y	3	3	1			9
04	187	N	187	-0-		-0-	-0-		21 1 3 9	163	2	Y	3	5	1			7

SWR WELL #: 5 RRCID -> 161148 COMPL. DATE 11/27/1996 TOTAL DEPTH 11155 PERF.10960 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		211	-0-		211	530		41 1 6 9	164	2	Y	5	13	1			27
12	0		293	-0-		293	823		30 1 7 9	256	2	Y	6	16	1			17
01	0		276	-0-		276	1099		37 1 6 9	233	2	Y	5	5	1			17
02	1366	N	267	-0-		-1099	-0-		48 1 8 9	211	2	Y	7	10	1			14
03	298	N	298	-0-		-0-	-0-		39 1 7 9	252	2	Y	6	5	1			15
04	316	N	316	-0-		-0-	-0-		36 1 4 9	276	2	Y	4	8	1			11

WR "A" WELL #: 5 RRCID -> 161152 COMPL. DATE 11/12/1996 TOTAL DEPTH 10780 PERF.10568 - 10596

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-							-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-							-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-							-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-							-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-							-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-							-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "H" WELL #: 4 RRCID -> 161439 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10886 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		225	-0-		225	535	23	1	201	2	Y	1					17
								1	9									
12	0		183	-0-		183	718	18	1	161	2	Y	4					21
								4	9									
01	0		308	-0-		308	1026	42	1	260	2	Y	5					26
								6	9									
02	1322	N	296	-0-		-1026	-0-	35	1	253	2	Y	7	16	1			17
								8	9									
03	186	N	151	-0-		-35	-0-	20	1	120	2	Y	10					27
								11	9									
04	300	N	215	-0-		-85	-0-	24	1	189	2	Y	2					29
								2	9									

WR "A" WELL #: 11 RRCID -> 161441 COMPL. DATE 12/03/1996 TOTAL DEPTH 10720 PERF.10543 - 10563

11	0		202	-0-		202	535	16	1	179	2	Y	6	34	1			31
								7	9									
12	0		74	-0-		74	609	5	1	63	2	Y	5	12	1			24
								6	9									
01	0		74	-0-		74	683	9	1	63	2	Y	2	7	1			19
								2	9									
02	738	N	55	-0-		-683	-0-	6	1	47	2	Y	2	6	1			15
								2	9									
03	62	N	56	-0-		-6	-0-	7	1	47	2	Y	2	5	1			12
								2	9									
04	60	N	-0-	-0-		-60	-0-					Y	-0-	7	1			5

SWR "H" WELL #: 6 RRCID -> 161654 COMPL. DATE N/A TOTAL DEPTH 10970 PERF.10773 - 10793

11	0		316	-0-		316	528	32	1	283	2	Y	1					5
								1	9									
12	0		175	-0-		175	703	17	1	150	2	Y	7					12
								8	9									
01	0		181	-0-		181	884	25	1	153	2	Y	3					15
								3	9									
02	1313	N	429	-0-		-884	-0-	51	1	366	2	Y	11	12	1			14
								12	9									
03	186	N	180	-0-		-6	-0-	24	1	146	2	Y	9					23
								10	9									
04	182	N	182	-0-		-0-	-0-	20	1	160	2	Y	2					25
								2	9									

WR "K" WELL #: 1 RRCID -> 161664 COMPL. DATE N/A TOTAL DEPTH 10728 PERF.10486 - 10502

11	0		140	-0-		140	149	12	1	125	2	Y	3	2	1			3
								3	9									
12	0		36	-0-		36	185	5	1	28	2	Y	3	2	1			4
								3	9									
01	0		128	-0-		128	313	12	1	107	2	Y	8	3	1			9
								9	9									
02	375	N	62	-0-		-313	-0-	3	1	56	2	Y	3					12
								3	9									
03	244	N	244	-0-		-0-	-0-	15	1	203	2	Y	24	6	1			30
								26	9									
04	14B	DENY	301	-0-		301	301	18	1	258	2	Y	23	11	1			42
								25	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR WELL #: 4 RRCID -> 161665 COMPL. DATE 01/16/1997 TOTAL DEPTH 10850 PERF.10604 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	135	-0-	135	135	19	1	116	2	Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	135					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	135					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	135					Y	-0-					-0-

SWR WELL #: 2 RRCID -> 161675 COMPL. DATE 01/16/1997 TOTAL DEPTH 10970 PERF.10738 - 10764

11	0		197	-0-	197	490	37	1	150	2	Y	9	6	1			12
							10	9									
12	0		291	-0-	291	781	29	1	247	2	Y	14	11	1			15
							15	9									
01	0		242	-0-	242	1023	32	1	198	2	Y	11	6	1			20
							12	9									
02	1230	N	207	-0-	-1023	-0-	36	1	158	2	Y	12	13	1			19
							13	9									
03	279	N	199	-0-	-80	-0-	26	1	165	2	Y	7	6	1			20
							8	9									
04	342	N	342	-0-	-0-	-0-	38	1	291	2	Y	12	13	1			19
							13	9									

SWR "B" WELL #: 6 RRCID -> 162044 COMPL. DATE 02/20/1997 TOTAL DEPTH 10855 PERF.10578 - 10598

11	0		455	-0-	455	912	42	1	404	2	Y	8	6	1			12
							9	9									
12	0		252	-0-	252	1164	23	1	218	2	Y	10	10	1			12
							11	9									
01	0		290	-0-	290	1454	37	1	243	2	Y	9	5	1			16
							10	9									
02	1728	N	274	-0-	-1454	-0-	31	1	234	2	Y	8	10	1			14
							9	9									
03	248	N	181	-0-	-67	-0-	24	1	150	2	Y	6	5	1			15
							7	9									
04	410	N	410	-0-	-0-	-0-	47	1	352	2	Y	10	10	1			15
							11	9									

WR "K" WELL #: 6 RRCID -> 162046 COMPL. DATE N/A TOTAL DEPTH 10758 PERF.10496 - 10516

11	0		314	-0-	314	523	25	1	266	2	Y	21	14	1			21
							23	9									
12	0		77	-0-	77	600	9	1	46	2	Y	20	15	1			26
							22	9									
01	0		114	-0-	114	714	9	1	77	2	Y	25	16	1			35
							28	9									
02	994	N	280	-0-	-714	-0-	15	1	234	2	Y	28					63
							31	9									
03	157	N	157	-0-	-0-	-0-	7	1	99	2	Y	46	25	1			84
							51	9									
04	130	N	130	-0-	-0-	-0-	5	1	72	2	Y	48	32	1			100
							53	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295

SWR "B" WELL #: 5 RRCID -> 162047 COMPL. DATE N/A TOTAL DEPTH 10780 PERF.10514 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		565	-0-		565	1070		51 1 18 9	496	2	Y	16	9	1			20
12	0		345	-0-		345	1415		31 1 25 9	289	2	Y	23	19	1			24
01	0		209	-0-		209	1624		26 1 12 9	171	2	Y	11	8	1			27
02	1735	N	111	-0-		-1624	-0-		12 1 8 9	91	2	Y	7	14	1			20
03	341	N	203	-0-		-138	-0-		27 1 11 9	165	2	Y	10	7	1			23
04	387	N	387	-0-		-0-	-0-		43 1 21 9	323	2	Y	19	16	1			26

WR "K" WELL #: 5 RRCID -> 162048 COMPL. DATE N/A TOTAL DEPTH 10714 PERF.10523 - 10543

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		79	-0-		79	138		6 1 3 9	70	2	Y	3	5	1			7
12	0		79	-0-		79	217		11 1 10 9	58	2	Y	9	5	1			11
01	0		62	-0-		62	279		5 1 9 9	48	2	Y	8	6	1			13
02	427	N	148	-0-		-279	-0-		8 1 9 9	131	2	Y	8					21
03	111	N	111	-0-		-0-	-0-		5 1 34 9	72	2	Y	31	9	1			43
04	62	N	62	-0-		-0-	-0-		3 1 13 9	46	2	Y	12	16	1			39

SWR "B" WELL #: 8 RRCID -> 162050 COMPL. DATE 02/24/1997 TOTAL DEPTH 10793 PERF.10498 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		611	-0-		611	1156		55 1 18 9	538	2	Y	16	8	1			17
12	0		386	-0-		386	1542		35 1 25 9	326	2	Y	23	17	1			23
01	0		427	-0-		427	1969		54 1 25 9	348	2	Y	23	10	1			36
02	2362	N	393	-0-		-1969	-0-		43 1 20 9	330	2	Y	18	22	1			32
03	491	N	491	-0-		-0-	-0-		66 1 20 9	405	2	Y	18	12	1			38
04	420	N	323	-0-		-97	-0-		36 1 14 9	273	2	Y	13	21	1			30

SWR WELL #: 6 RRCID -> 162065 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10696 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		165	-0-		165	430		31 1 9 9	125	2	Y	8	7	1			15
12	0		229	-0-		229	659		23 1 10 9	196	2	Y	9	11	1			13
01	0		316	-0-		316	975		42 1 11 9	263	2	Y	10	5	1			18
02	1195	N	220	-0-		-975	-0-		39 1 8 9	173	2	Y	7	10	1			15
03	217	N	152	-0-		-65	-0-		20 1 3 9	129	2	Y	3	4	1			14
04	300	N	239	-0-		-61	-0-		27 1 7 9	205	2	Y	6	8	1			12

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "B" WELL #: 7 RRCID -> 162259 COMPL. DATE N/A TOTAL DEPTH 10730 PERF.10477 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SWR "B" WELL #: 11 RRCID -> 162599 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10504 - 10524

11	0		-0-	-0-	-0-	113					Y	-0-	2	1			5
12	0		42	-0-	42	155	3 8	1 9	31	2	Y	7	5	1			7
01	0		34	-0-	34	189	3 8	1 9	23	2	Y	7	3	1			11
02	260	N	71	-0-	-189	-0-	7 7	1 9	57	2	Y	6	7	1			10
03	135	N	135	-0-	-0-	-0-	18 8	1 9	109	2	Y	7	4	1			13
04	79	N	79	-0-	-0-	-0-	8 8	1 9	63	2	Y	7	8	1			12

SWR "D" WELL #: 3 RRCID -> 162601 COMPL. DATE N/A TOTAL DEPTH 10875 PERF.10614 - 10640

11	0		268	-0-	268	627	52 4	1 9	212	2	Y	4	3	1			6
12	0		233	-0-	233	860	24 6	1 9	203	2	Y	5	5	1			6
01	0		271	-0-	271	1131	37 3	1 9	231	2	Y	3	2	1			7
02	1398	N	267	-0-	-1131	-0-	49 3	1 9	215	2	Y	3	4	1			6
03	299	N	299	-0-	-0-	-0-	40 2	1 9	257	2	Y	2	2	1			6
04	270	N	128	-0-	-142	-0-	15 1	1 9	112	2	Y	1	3	1			4

WR "K" WELL #: 8 RRCID -> 162609 COMPL. DATE N/A TOTAL DEPTH 10753 PERF.10482 - 10500

11	0		149	-0-	149	259	12 13	1 9	124	2	Y	12	16	1			21
12	0		40	-0-	40	299	4 13	1 9	23	2	Y	12	13	1			20
01	0		71	-0-	71	370	5 22	1 9	44	2	Y	20	12	1			28
02	533	N	163	-0-	-370	-0-	9 18	1 9	136	2	Y	16					44
03	31	N	-0-	-0-	-31	-0-					Y	-0-	16	1			28
04	133	N	133	-0-	-0-	-0-	4 66	1 9	63	2	Y	60	12	1			76

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
WR "K" WELL #: 9 RRCID -> 162610 COMPL. DATE 03/13/1997 TOTAL DEPTH 10740 PERF.10518 - 10540

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		103	-0-		103	161	8	1	89	2	Y	5	4	1			5
								6	9									
12	0		564	-0-		564	725	74	1	385	2	Y	95	23	1			77
								105	9									
01	0		120	-0-		120	845	9	1	85	2	Y	24	41	1			60
								26	9									
02	1070	N	225	-0-		-845	-0-	12	1	195	2	Y	16					76
								18	9									
03	558	N	65	-0-		-493	-0-	3	1	38	2	Y	22	28	1			70
								24	9									
04	120	N	73	-0-		-47	-0-	3	1	50	2	Y	18	26	1			62
								20	9									

SWR "B" WELL #: 14 RRCID -> 162613 COMPL. DATE N/A TOTAL DEPTH 10680 PERF.10438 - 10488

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		155	-0-		155	284	14	1	137	2	Y	4	2	1			4
								4	9									
12	0		161	-0-		161	445	15	1	140	2	Y	5	4	1			5
								6	9									
01	0		263	-0-		263	708	34	1	222	2	Y	6	2	1			9
								7	9									
02	1084	N	376	-0-		-708	-0-	42	1	324	2	Y	9	7	1			11
								10	9									
03	232	N	232	-0-		-0-	-0-	32	1	194	2	Y	5	4	1			12
								6	9									
04	240	N	-0-	-0-		-240	-0-					Y	-0-	5	1			7

SWR "H" WELL #: 10 RRCID -> 162725 COMPL. DATE N/A TOTAL DEPTH 10769 PERF.10570 - 10594

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		325	-0-		325	680	33	1	292	2	Y	-0-					11
12	0		242	-0-		242	922	24	1	215	2	Y	3					14
								3	9									
01	0		94	-0-		94	1016	13	1	81	2	Y	-0-					14
02	1312	X	296	-0-		-1016	-0-	36	1	256	2	Y	4	9	1			9
								4	9									
03	341	X	197	-0-		-144	-0-	27	1	164	2	Y	5					14
								6	9									
04	355	X	355	-0-		-0-	-0-	40	1	314	2	Y	1					15
								1	9									

WR "A" WELL #: 15 RRCID -> 162928 COMPL. DATE 02/05/1997 TOTAL DEPTH 10850 PERF.10612 - 10624

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		303	-0-		303	806	23	1	258	2	Y	20	32	1			23
								22	9									
12	0		217	-0-		217	1023	16	1	180	2	Y	19	13	1			29
								21	9									
01	0		171	-0-		171	1194	20	1	134	2	Y	15	13	1			31
								17	9									
02	1389	N	195	-0-		-1194	-0-	21	1	162	2	Y	11	12	1			30
								12	9									
03	217	N	185	-0-		-32	-0-	23	1	150	2	Y	11	12	1			29
								12	9									
04	180	N	101	-0-		-79	-0-	11	1	81	2	Y	8	22	1			15
								9	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "D" WELL #: 4 RRCID -> 163382 COMPL. DATE 06/12/1997 TOTAL DEPTH 10825 PERF.10562 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		145	-0-		145	530	27	1	109	2	Y	8	6	1			12
								9	9									
12	0		322	-0-		322	852	32	1	273	2	Y	15	12	1			15
								17	9									
01	0		275	-0-		275	1127	36	1	222	2	Y	15	7	1			23
								17	9									
02	1253	N	126	-0-		-1127	-0-	22	1	97	2	Y	6	12	1			17
								7	9									
03	310	N	282	-0-		-28	-0-	37	1	237	2	Y	7	6	1			18
								8	9									
04	270	N	170	-0-		-100	-0-	19	1	147	2	Y	4	9	1			13
								4	9									

SWR "J" WELL #: 2 RRCID -> 163892 COMPL. DATE 07/07/1997 TOTAL DEPTH 11472 PERF.11153 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		105	-0-		105	518	22	1	83	2	Y	-0-					42
12	0		181	-0-		181	699	44	1	136	2	Y	1					43
								1	9									
01	0		132	-0-		132	831	26	1	106	2	Y	-0-					43
02	1165	N	334	-0-		-831	-0-	59	1	275	2	Y	-0-					43
03	186	N	-0-	-0-		-186	-0-					Y	-0-					43
04	326	N	326	-0-		-0-	-0-	69	1	257	2	Y	-0-					43

SWR "H" WELL #: 14 RRCID -> 164076 COMPL. DATE 07/28/1997 TOTAL DEPTH 10901 PERF.10710 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		279	-0-		279	368	28	1	251	2	Y	-0-					-0-
12	0		112	-0-		112	480	11	1	98	2	Y	3					3
								3	9									
01	0		294	-0-		294	774	41	1	252	2	Y	1					4
								1	9									
02	1174	N	400	-0-		-774	-0-	48	1	346	2	Y	5	4	1			5
								6	9									
03	158	N	158	-0-		-0-	-0-	21	1	128	2	Y	8					13
								9	9									
04	270	N	69	-0-		-201	-0-	8	1	61	2	Y	-0-					13

SWR "H" WELL #: 7 RRCID -> 164080 COMPL. DATE N/A TOTAL DEPTH 10986 PERF.10730 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		178	-0-		178	527	18	1	159	2	Y	1					10
								1	9									
12	0		191	-0-		191	718	18	1	161	2	Y	11					21
								12	9									
01	0		74	-0-		74	792	10	1	61	2	Y	3					24
								3	9									
02	900	N	108	-0-		-792	-0-	12	1	89	2	Y	6	15	1			15
								7	9									
03	186	N	160	-0-		-26	-0-	20	1	121	2	Y	17					32
								19	9									
04	60	N	53	-0-		-7	-0-	6	1	47	2	Y	-0-					32

SWR "H" WELL #: 5 RRCID -> 164930 COMPL. DATE 01/31/1997 TOTAL DEPTH 11190 PERF.10937 - 10967

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "G" WELL #: 1 RRCID -> 164931 COMPL. DATE 09/11/1997 TOTAL DEPTH 11120 PERF.10858 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		187	-0-	187	439	19	1	168	2	Y	-0-					7
12	0		42	-0-	42	481	4	1	37	2	Y	1					8
							1	9									
01	0		233	-0-	233	714	32	1	199	2	Y	2					10
							2	9									
02	888	N	174	-0-	-714	-0-	21	1	151	2	Y	2	6	1			6
							2	9									
03	170	N	170	-0-	-0-	-0-	23	1	139	2	Y	7					13
							8	9									
04	368	N	368	-0-	-0-	-0-	41	1	325	2	Y	2					15
							2	9									

SWR "H" WELL #: 9 RRCID -> 164934 COMPL. DATE N/A TOTAL DEPTH 11050 PERF.10852 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		225	-0-	225	625	23	1	201	2	Y	1					7
							1	9									
12	0		185	-0-	185	810	18	1	166	2	Y	1					8
							1	9									
01	0		217	-0-	217	1027	30	1	185	2	Y	2					10
							2	9									
02	1123	N	96	-0-	-1027	-0-	12	1	83	2	Y	1	6	1			5
							1	9									
03	186	N	60	-0-	-126	-0-	8	1	49	2	Y	3					8
							3	9									
04	210	N	61	-0-	-149	-0-	7	1	54	2	Y	-0-					8

SWR "H" WELL #: 12 RRCID -> 165038 COMPL. DATE 09/24/1997 TOTAL DEPTH 10910 PERF.10616 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SWR "H" WELL #: 16 RRCID -> 165045 COMPL. DATE 10/02/1997 TOTAL DEPTH 11085 PERF.10854 - 10882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		298	-0-	298	553	30	1	268	2	Y	-0-					-0-
12	0		300	-0-	300	853	30	1	266	2	Y	4					4
							4	9									
01	0		269	-0-	269	1122	37	1	231	2	Y	1					5
							1	9									
02	1571	N	449	-0-	-1122	-0-	54	1	391	2	Y	4	4	1			5
							4	9									
03	313	N	313	-0-	-0-	-0-	44	1	263	2	Y	5					10
							6	9									
04	270	N	107	-0-	-163	-0-	12	1	94	2	Y	1					11
							1	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR WELL #: 7 RRCID -> 165372 COMPL. DATE 10/16/1997 TOTAL DEPTH 10900 PERF.10628 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		224	-0-	224	812	41	1	165	2	Y	16	7	1			14
							18	9									
12	0		374	-0-	374	1186	36	1	309	2	Y	26	17	1			23
							29	9									
01	0		457	-0-	457	1643	58	1	362	2	Y	34	12	1			45
							37	9									
02	2065	N	422	-0-	-1643	-0-	73	1	323	2	Y	24	28	1			41
							26	9									
03	372	N	284	-0-	-88	-0-	37	1	234	2	Y	12	13	1			40
							13	9									
04	450	N	409	-0-	-41	-0-	45	1	345	2	Y	17	23	1			34
							19	9									

SWR "H" WELL #: 15 RRCID -> 165373 COMPL. DATE N/A TOTAL DEPTH 11040 PERF.10845 - 10871

11	0		488	-0-	488	786	50	1	438	2	Y	-0-					-0-
12	0		353	-0-	353	1139	35	1	318	2	Y	-0-					-0-
01	0		415	-0-	415	1554	58	1	357	2	Y	-0-					-0-
02	1811	N	257	-0-	-1554	-0-	31	1	226	2	Y	-0-					-0-
03	341	N	271	-0-	-70	-0-	39	1	232	2	Y	-0-					-0-
04	390	N	110	-0-	-280	-0-	12	1	98	2	Y	-0-					-0-

SWR "N" WELL #: 1 RRCID -> 166657 COMPL. DATE N/A TOTAL DEPTH 11033 PERF.10756 - 10786

11	0		239	-0-	239	390	23	1	216	2	Y	-0-					7
12	0		202	-0-	202	592	20	1	180	2	Y	2					9
							2	9									
01	0		133	-0-	133	725	19	1	113	2	Y	1					10
							1	9									
02	1192	N	467	-0-	-725	-0-	55	1	406	2	Y	5	7	1			8
							6	9									
03	217	N	44	-0-	-173	-0-	6	1	37	2	Y	1					9
							1	9									
04	120	N	95	-0-	-25	-0-	12	1	83	2	Y	-0-					9

SWR "H" WELL #: 8 RRCID -> 167083 COMPL. DATE N/A TOTAL DEPTH 11190 PERF.10898 - 10928

11	0		-0-	-0-	-0-	186					Y	-0-					7
12	0		146	-0-	146	332	14	1	125	2	Y	6					13
							7	9									
01	0		392	-0-	392	724	53	1	332	2	Y	6					19
							7	9									
02	1066	N	342	-0-	-724	-0-	40	1	288	2	Y	13	15	1			17
							14	9									
03	155	N	68	-0-	-87	-0-	9	1	51	2	Y	7					24
							8	9									
04	390	N	199	-0-	-191	-0-	22	1	175	2	Y	2					26
							2	9									

SWR "M" WELL #: 1 RRCID -> 169159 COMPL. DATE N/A TOTAL DEPTH 11195 PERF.11010 - 11030

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					77
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					77
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					77
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					77
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					77
04	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					77

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "M" WELL #: 2 RRCID -> 169163 COMPL. DATE N/A TOTAL DEPTH 11242 PERF.10941 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

SWR "J" WELL #: 3 RRCID -> 169212 COMPL. DATE N/A TOTAL DEPTH 11170 PERF.10922 - 10945

11	0		99	-0-	99	310	20	1	79	2	Y	-0-					1
12	0		-0-	-0-	-0-	310					Y	-0-					1
01	0		-0-	-0-	-0-	310					Y	-0-					1
02	604	N	294	-0-	-310	-0-	52	1	242	2	Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

SWR "M" WELL #: 3 RRCID -> 171462 COMPL. DATE 12/30/1998 TOTAL DEPTH 11225 PERF.10921 - 10951

11	0		-0-	-0-	-0-	-0-					Y	-0-					5
12	0		-0-	-0-	-0-	-0-					Y	-0-					5
01	T. A.		92	-0-	92	92	9	1	83	2	Y	-0-					5
02	T. A.		-0-	-0-	-0-	92					Y	-0-					5
03	T. A.		-0-	-0-	-0-	92					Y	-0-					5
04	T. A.		-0-	-0-	-0-	92					Y	-0-					5

SWR "M" WELL #: 4 RRCID -> 171464 COMPL. DATE 12/11/1998 TOTAL DEPTH 11225 PERF.10956 - 10984

11	0		365	-0-	365	365	36	1	329	2	Y	-0-					2
12	0		181	-0-	181	546	18	1	163	2	Y	-0-					2
01	T. A.		616	-0-	616	1162	60	1	556	2	Y	-0-					2
02	T. A.		-0-	-0-	-0-	1162					Y	-0-					2
03	T. A.		2	-0-	2	1164	2	2			Y	-0-					2
04	T. A.		-0-	-0-	-0-	1164					Y	-0-					2

SWR "H" WELL #: 18 RRCID -> 178527 COMPL. DATE 07/12/2000 TOTAL DEPTH 11000 PERF.10782 - 10802

11	0		179	-0-	179	426	18	1	160	2	Y	1					7
							1	9									
12	0		240	-0-	240	666	23	1	207	2	Y	9					16
							10	9									
01	0		103	-0-	103	769	14	1	87	2	Y	2					18
							2	9									
02	987	N	218	-0-	-769	-0-	25	1	183	2	Y	9	13	1			14
							10	9									
03	248	N	44	-0-	-204	-0-	6	1	34	2	Y	4					18
							4	9									
04	229	N	229	-0-	-0-	-0-	25	1	201	2	Y	3					21
							3	9									

SWR "J" WELL #: 4 RRCID -> 178932 COMPL. DATE 09/05/2000 TOTAL DEPTH 11125 PERF.10872 - 10896

11	0		314	-0-	314	712	65	1	249	2	Y	-0-					24
12	0		-0-	-0-	-0-	712					Y	-0-					24
01	0		-0-	-0-	-0-	712					Y	-0-					24
02	944	N	232	-0-	-712	-0-	41	1	191	2	Y	-0-					24
03	47	N	47	-0-	-0-	-0-	9	1	38	2	Y	-0-					24
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					24

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "H" WELL #: 19 RRCID -> 180329 COMPL. DATE 11/04/2000 TOTAL DEPTH 10900 PERF.10624 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		348	-0-	348	665		35 1	313	2	Y	-0-					6
12	0		246	-0-	246	911		24 1	218	2	Y	4					10
								4 9									
01	0		315	-0-	315	1226		43 1	270	2	Y	2					12
								2 9									
02	1433	N	207	-0-	-1226	-0-		25 1	180	2	Y	2	7	1			7
								2 9									
03	248	N	238	-0-	-10	-0-		33 1	199	2	Y	5					12
								6 9									
04	300	N	-0-	-0-	-300	-0-					Y	-0-					12

SWR "B" WELL #: 16 RRCID -> 211769 COMPL. DATE 09/21/2005 TOTAL DEPTH 10820 PERF.10606 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		189	-0-	189	251		17 1	165	2	Y	6	5	1			10
								7 9									
12	0		322	-0-	322	573		29 1	273	2	Y	18	12	1			16
								20 9									
01	0		61	-0-	61	634		8 1	50	2	Y	3	5	1			14
								3 9									
02	841	N	207	-0-	-634	-0-		23 1	174	2	Y	9	9	1			14
								10 9									
03	310	N	127	-0-	-183	-0-		17 1	103	2	Y	6	5	1			15
								7 9									
04	120	N	120	-0-	-0-	-0-		13 1	101	2	Y	5	8	1			12
								6 9									

THETFORD-TEAL UNIT NO. 2 WELL #: 1 RRCID -> 219596 COMPL. DATE 01/27/1985 TOTAL DEPTH 9258 PERF. 9076 - 9115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	1					Y	-0-					11
12	0		-0-	-0-	-0-	1					Y	-0-					11
01	0		-0-	-0-	-0-	1					Y	-0-					11
02	2	N	1	-0-	-1	-0-	1	2			Y	-0-					11
03	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					11
04	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					11

SWR "J" WELL #: 5 RRCID -> 241832 COMPL. DATE 06/13/2008 TOTAL DEPTH 11200 PERF.11044 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		306	-0-	306	777		63 1	243	2	Y	-0-					20
12	0		78	-0-	78	855		19 1	59	2	Y	-0-					20
01	0		173	-0-	173	1028		34 1	139	2	Y	-0-					20
02	1289	N	261	-0-	-1028	-0-		46 1	215	2	Y	-0-					20
03	93	N	69	-0-	-24	-0-		14 1	55	2	Y	-0-					20
04	180	N	-0-	-0-	-180	-0-					Y	-0-					20

SWR "G" WELL #: 2 RRCID -> 243061 COMPL. DATE 09/03/2008 TOTAL DEPTH 11150 PERF.10744 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		294	-0-	294	431		30 1	263	2	Y	1					4
								1 9									
12	0		260	-0-	260	691		26 1	233	2	Y	1					5
								1 9									
01	0		79	-0-	79	770		11 1	68	2	Y	-0-					5
02	975	N	205	-0-	-770	-0-		25 1	179	2	Y	1	3	1			3
								1 9									
03	336	N	336	-0-	-0-	-0-		47 1	282	2	Y	6					9
								7 9									
04	393	N	393	-0-	-0-	-0-		44 1	349	2	Y	-0-					9

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "M" WELL #: 5 RRCID -> 243841 COMPL. DATE 10/07/2008 TOTAL DEPTH 11100 PERF.10900 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	172 -0-	172	195	17	1	155	2	N	-0-			-0-
12			0	-0- -0-	-0-	195					N	-0-			-0-
01			0	503 -0-	503	698	49	1	454	2	N	-0-			-0-
02	698	N	-0-	-0-	-698	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-			-0-

WR "K" WELL #: 11 RRCID -> 248034 COMPL. DATE 01/27/2009 TOTAL DEPTH 10800 PERF.10448 - 10506

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-						Y	-0-			-0-

THETFORD-TEAL UNIT NO. 1 WELL #: 1 RRCID -> 253226 COMPL. DATE 12/13/1984 TOTAL DEPTH 9251 PERF. 9095 - 9120

11		0	166 -0-	166	278	166	2				Y	-0-			101
12		0	-0- -0-	-0-	278						Y	-0-			101
01		0	-0- -0-	-0-	278						Y	-0-			101
02	839	N	561 -0-	-278	-0-	561	2				Y	-0-			101
03	341	N	341 -0-	-0-	-0-	341	2				Y	-0-			101
04	265	N	265 -0-	-0-	-0-	265	2				Y	-0-			101

EL DORADO GAS & OIL, INC. 246973
BRACKEN ET AL WELL #: 5 RRCID -> 106497 COMPL. DATE 02/22/1983 TOTAL DEPTH 9720 PERF. 9539 - 9578

11		0	95 -0-	95	153	13	1	82	3	Y	-0-	1	1		2
12		0	100 -0-	100	253	15	1	85	3	Y	-0-	1	1		1
01		0	65 -0-	65	318	10	1	55	3	Y	-0-	1	1		-0-
02	372	N	54 -0-	-318	-0-	9	1	45	3	Y	-0-				-0-
03	93	N	59 -0-	-34	-0-	10	1	49	3	Y	-0-				-0-
04	73	N	73 -0-	-0-	-0-	11	1	62	3	Y	-0-				-0-

BRACKEN ET AL WELL #: 14 RRCID -> 106498 COMPL. DATE 03/12/1983 TOTAL DEPTH 9768 PERF. 9549 - 9606

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

BRACKEN ET AL WELL #: 11 RRCID -> 106932 COMPL. DATE 03/29/1983 TOTAL DEPTH 10062 PERF. 9786 - 9822

11		0	134 -0-	134	241	18	1	114	3	Y	2	1	1		4
						2	9								
12		0	140 -0-	140	381	21	1	118	3	Y	1	3	1		2
						1	9								
01		0	87 -0-	87	468	13	1	72	3	Y	2	3	1		1
						2	9								
02	567	N	99 -0-	-468	-0-	16	1	82	3	Y	1	1	1		1
						1	9								
03	155	N	88 -0-	-67	-0-	15	1	72	3	Y	1	1	1		1
						1	9								
04	94	N	94 -0-	-0-	-0-	14	1	79	3	Y	1	1	1		1
						1	9								

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN ET AL WELL #: 15 RRCID -> 106934 COMPL. DATE 07/15/1983 TOTAL DEPTH 9803 PERF. 9512 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN ET AL WELL #: 17 RRCID -> 108219 COMPL. DATE 09/19/1983 TOTAL DEPTH 9674 PERF. 9467 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	52	-0- 52	96	7 1		45	3	Y	-0-					1
12			0	47	-0- 47	143	7 1		39	3	Y	1	1	1			1
							1 9										
01			0	52	-0- 52	195	8 1		44	3	Y	-0-	1	1			-0-
02	234	N	39	-0-	-195	-0-	6 1		33	3	Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	8 1		39	3	Y	1	1	1			-0-
							1 9										
04	60	N	42	-0-	-18	-0-	6 1		36	3	Y	-0-					-0-

MCCLAUGHERTY, L. S. WELL #: 5 RRCID -> 108342 COMPL. DATE 10/08/1983 TOTAL DEPTH 9670 PERF. 9451 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	97					Y	-0-					-0-
12			97	-0-	-97	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN ET AL WELL #: 10 RRCID -> 108684 COMPL. DATE N/A TOTAL DEPTH 9880 PERF. 9728 - 9757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	68	-0- 68	112	9 1		55	3	Y	4	1	1			5
							4 9										
12			0	154	-0- 154	266	23 1		129	3	Y	2	4	1			3
							2 9										
01			0	55	-0- 55	321	8 1		44	3	Y	3	5	1			1
							3 9										
02	366	N	45	-0-	-321	-0-	7 1		36	3	Y	2	1	1			2
							2 9										
03	155	N	49	-0-	-106	-0-	8 1		39	3	Y	2	2	1			2
							2 9										
04	60	N	59	-0-	-1	-0-	8 1		48	3	Y	3	3	1			2
							3 9										

MCCLAUGHERTY, L. S. WELL #: 4 RRCID -> 108827 COMPL. DATE 11/13/1983 TOTAL DEPTH 9775 PERF. 9598 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	98	-0- 98	189	13 1		85	3	Y	-0-					-0-
12			0	134	-0- 134	323	20 1		114	3	Y	-0-					-0-
01			0	142	-0- 142	465	22 1		120	3	Y	-0-					-0-
02	697	N	232	-0-	-465	-0-	38 1		194	3	Y	-0-					-0-
03	124	N	122	-0-	-2	-0-	21 1		101	3	Y	-0-					-0-
04	150	N	145	-0-	-5	-0-	21 1		124	3	Y	-0-					-0-

BRACKEN ET AL WELL #: 16 RRCID -> 108828 COMPL. DATE 12/05/1983 TOTAL DEPTH 9690 PERF. 9530 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN ET AL WELL #: 18 RRCID -> 109057 COMPL. DATE 12/18/1983 TOTAL DEPTH 9650 PERF. 9490 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN ET AL WELL #: 27 RRCID -> 110250 COMPL. DATE 03/18/1984 TOTAL DEPTH 9712 PERF. 9472 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN ET AL WELL #: 28 RRCID -> 110827 COMPL. DATE N/A TOTAL DEPTH 10030 PERF. 9820 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	178	-0-	178	316	24 1 1 9		153	3	Y	1	1	1			3
12		0	183	-0-	183	499	28	1	155	3	Y	-0-	2	1			1
01		0	137	-0-	137	636	21	1	116	3	Y	-0-	1	1			-0-
02	746	N	110	-0-	-636	-0-	18	1	92	3	Y	-0-					-0-
03	186	N	122	-0-	-64	-0-	21	1	101	3	Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	23	1	135	3	Y	-0-					-0-

MCCLAUGHERTY, I. O. WELL #: 1ST RRCID -> 110829 COMPL. DATE N/A TOTAL DEPTH 10332 PERF.10090 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	-0-	-0-	-0-	-0-					N	-0-					6
12		0	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	6	1			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN ET AL WELL #: 31 RRCID -> 110831 COMPL. DATE 04/16/1984 TOTAL DEPTH 10000 PERF. 9752 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN "A" WELL #: 109 RRCID -> 110832 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9990 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	214	-0-	214	267	213	3	1	9	Y	1					1
12		0	122	-0-	122	389	119	3	3	9	Y	3					4
01		0	128	-0-	128	517	122	3	6	9	Y	5	5	1			4
02	572	N	55	-0-	-517	-0-	48	3	7	9	Y	6					10
03	124	N	43	-0-	-81	-0-	42	3	1	9	Y	1	8	1			3
04	120	N	26	-0-	-94	-0-	25	3	1	9	Y	1					4

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "A" WELL #: 1016 RRCID -> 111162 COMPL. DATE 05/06/1984 TOTAL DEPTH 10086 PERF. 9912 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN ET AL WELL #: 32 RRCID -> 111163 COMPL. DATE 04/19/1984 TOTAL DEPTH 9730 PERF. 9531 - 3564

11	0		70	-0-	70	131	9 3	1 9	58	3	Y	3	1	1			3
12	0		79	-0-	79	210	12 1	1 9	66	3	Y	1	2	1			2
01	0		67	-0-	67	277	10 2	1 9	55	3	Y	2	3	1			1
02	331	N	54	-0-	-277	-0-	9 1	1 9	44	3	Y	1	1	1			1
03	93	N	60	-0-	-33	-0-	10 1	1 9	49	3	Y	1	1	1			1
04	60	N	55	-0-	-5	-0-	8 1	1 9	46	3	Y	1	1	1			1

BRACKEN "A" WELL #: 1017 RRCID -> 111164 COMPL. DATE 04/10/1984 TOTAL DEPTH 10200 PERF. 9973 - 10025

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN "G" WELL #: 101 RRCID -> 111686 COMPL. DATE 07/01/1984 TOTAL DEPTH 9900 PERF. 9732 - 9768

11	0		14	-0-	14	26	2	1	12	3	Y	-0-					1
12	0		15	-0-	15	41	2	1	13	3	Y	-0-					1
01	0		13	-0-	13	54	2	1	11	3	Y	-0-	1	1			-0-
02	65	N	11	-0-	-54	-0-	2	1	9	3	Y	-0-					-0-
03	15	N	12	-0-	-3	-0-	2	1	10	3	Y	-0-					-0-
04	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-

MCCLAUGHERTY, L. S. WELL #: 8 RRCID -> 112423 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 9540 - 9563

11	0		130	-0-	130	130	15 19	1 9	96	3	Y	17	4	1			15
12	0		81	-0-	81	211	11 9	1 9	61	3	Y	8	13	1			10
01	0		111	-0-	111	322	15 17	1 9	79	3	Y	15	19	1			6
02	402	N	80	-0-	-322	-0-	11 13	1 9	56	3	Y	12	7	1			11
03	104	N	104	-0-	-0-	-0-	13 28	1 9	63	3	Y	25	27	1			9
04	120	N	112	-0-	-8	-0-	14 14	1 9	84	3	Y	13	12	1			10

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN ET AL WELL #: 34 RRCID -> 112491 COMPL. DATE 07/03/1984 TOTAL DEPTH 9730 PERF. 9551 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		60	-0-	60	120	8	1	52	3	Y	-0-					-0-
12	0		66	-0-	66	186	10	1	56	3	Y	-0-					-0-
01	0		39	-0-	39	225	6	1	33	3	Y	-0-					-0-
02	268	N	43	-0-	-225	-0-	7	1	36	3	Y	-0-					-0-
03	62	N	46	-0-	-16	-0-	8	1	38	3	Y	-0-					-0-
04	56	N	56	-0-	-0-	-0-	8	1	48	3	Y	-0-					-0-

BRACKEN "A" WELL #: 1015 RRCID -> 112834 COMPL. DATE 09/10/1984 TOTAL DEPTH 10035 PERF. 9873 - 9917

11	0		211	-0-	211	318	207	3	4	9	Y	4					21
12	0		136	-0-	136	454	128	3	8	9	Y	7					28
01	0		237	-0-	237	691	220	3	17	9	Y	15	27	1			16
02	873	N	182	-0-	-691	-0-	163	3	19	9	Y	17					33
03	136	N	136	-0-	-0-	-0-	132	3	4	9	Y	4	28	1			9
04	240	N	66	-0-	-174	-0-	62	3	4	9	Y	4					13

BRACKEN ET AL WELL #: 33 RRCID -> 113575 COMPL. DATE 09/29/1984 TOTAL DEPTH 9715 PERF. 9478 - 9510

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BRACKEN ET AL WELL #: 35 RRCID -> 113705 COMPL. DATE 10/19/1984 TOTAL DEPTH 9915 PERF. 9674 - 9710

11	0		156	-0-	156	305	21	1	132	3	Y	3	1	1			5
							3	9									
12	0		187	-0-	187	492	28	1	157	3	Y	2	4	1			3
							2	9									
01	0		134	-0-	134	626	20	1	110	3	Y	4	6	1			1
							4	9									
02	755	N	129	-0-	-626	-0-	20	1	105	3	Y	4	2	1			3
							4	9									
03	186	N	107	-0-	-79	-0-	18	1	87	3	Y	2	3	1			2
							2	9									
04	120	N	107	-0-	-13	-0-	15	1	90	3	Y	2	2	1			2
							2	9									

MCCLAUGHERTY, I. O. WELL #: 2 RRCID -> 114100 COMPL. DATE 11/15/1984 TOTAL DEPTH 10050 PERF. 9778 - 9839

11	0		370	-0-	370	542	370	3			Y	-0-					10
12	0		58	-0-	58	600	58	3			Y	-0-					10
01	0		179	-0-	179	779	177	3	2	9	Y	2					12
02	1101	N	322	-0-	-779	-0-	315	3	7	9	Y	6					18
03	65	N	65	-0-	-0-	-0-	61	3	4	9	Y	4	16	1			6
04	180	N	-0-	-0-	-180	-0-					Y	-0-					6

BRACKEN "A" WELL #: 1027 RRCID -> 114261 COMPL. DATE 11/20/1984 TOTAL DEPTH 10140 PERF. 9930 - 9998

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
MCCLAUGHERTY, I. O. "A" WELL #: 1 RRCID -> 114489 COMPL. DATE 01/07/1985 TOTAL DEPTH 10030 PERF. 9910 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN "A" WELL #: 1025 RRCID -> 114862 COMPL. DATE 01/03/1985 TOTAL DEPTH 10060 PERF. 9840 - 9890

11	0		165	-0-	165	203	162	3	3	9	Y	3					12
12	0		189	-0-	189	392	183	3	6	9	Y	5					17
01	0		155	-0-	155	547	147	3	8	9	Y	7	15	1			9
02	680	N	133	-0-	-547	-0-	121	3	12	9	Y	11					20
03	186	N	82	-0-	-104	-0-	79	3	3	9	Y	3	17	1			6
04	150	N	39	-0-	-111	-0-	37	3	2	9	Y	2					8

BRACKEN "A" WELL #: 1024 RRCID -> 115802 COMPL. DATE 03/08/1985 TOTAL DEPTH 10025 PERF. 9803 - 9848

11	0		162	-0-	162	208	160	3	2	9	Y	2					7
12	0		180	-0-	180	388	178	3	2	9	Y	2					9
01	0		113	-0-	113	501	110	3	3	9	Y	3	8	1			4
02	700	N	199	-0-	-501	-0-	193	3	6	9	Y	5					9
03	199	N	199	-0-	-0-	-0-	198	3	1	9	Y	1	8	1			2
04	120	N	22	-0-	-98	-0-	21	3	1	9	Y	1					3

BRACKEN "A" WELL #: 1039 RRCID -> 116114 COMPL. DATE 03/26/1985 TOTAL DEPTH 10010 PERF. 9909 - 9951

11	0		173	-0-	173	201	170	3	3	9	Y	3					6
12	0		151	-0-	151	352	148	3	3	9	Y	3					9
01	0		59	-0-	59	411	55	3	4	9	Y	4	8	1			5
02	447	N	36	-0-	-411	-0-	24	3	12	9	Y	11					16
03	155	N	29	-0-	-126	-0-	26	3	3	9	Y	3	14	1			5
04	60	N	23	-0-	-37	-0-	21	3	2	9	Y	2					7

BRACKEN "A" WELL #: 1026 RRCID -> 116115 COMPL. DATE 03/19/1985 TOTAL DEPTH 10120 PERF. 9894 - 9940

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN "A" WELL #: 1038 RRCID -> 116519 COMPL. DATE 04/06/1985 TOTAL DEPTH 10010 PERF. 9810 - 9855

11	0		183	-0-	183	252	182	3	1	9	Y	1					6
12	0		121	-0-	121	373	119	3	2	9	Y	2					8
01	0		93	-0-	93	466	92	3	1	9	Y	1	6	1			3
02	524	N	58	-0-	-466	-0-	51	3	7	9	Y	6					9
03	124	N	27	-0-	-97	-0-	26	3	1	9	Y	1	8	1			2
04	90	N	27	-0-	-63	-0-	26	3	1	9	Y	1					3

BRACKEN "A" WELL #: 1040 RRCID -> 116903 COMPL. DATE 05/12/1985 TOTAL DEPTH 10025 PERF. 9812 - 9861

11	0		256	-0-	256	366	255	3	1	9	Y	1					7
12	0		180	-0-	180	546	178	3	2	9	Y	2					9
01	0		248	-0-	248	794	244	3	4	9	Y	4	8	1			5
02	895	N	101	-0-	-794	-0-	97	3	4	9	Y	4					9
03	201	N	201	-0-	-0-	-0-	198	3	3	9	Y	3	9	1			3
04	240	N	79	-0-	-161	-0-	78	3	1	9	Y	1					4

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "B" WELL #: 1056 RRCID -> 117339 COMPL. DATE 06/20/1985 TOTAL DEPTH 10330 PERF.10110 - 10159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		182	-0-	182	205	182	3		Y	-0-			2
12	0		59	-0-	59	264	59	3		Y	-0-			2
01	0		44	-0-	44	308	43	3	1 9	Y	1	2 1		1
02	385	N	77	-0-	-308	-0-	77	3		Y	-0-			1
03	79	N	79	-0-	-0-	-0-	79	3		Y	-0-	1 1		-0-
04	30	N	-0-	-0-	-30	-0-				Y	-0-			-0-

BRACKEN "A" WELL #: 1023 RRCID -> 117341 COMPL. DATE 06/01/1985 TOTAL DEPTH 9975 PERF. 9741 - 9790

11	0		170	-0-	170	246	170	3		Y	-0-			4
12	0		89	-0-	89	335	89	3		Y	-0-			4
01	0		98	-0-	98	433	98	3		Y	-0-	3 1		1
02	473	N	40	-0-	-433	-0-	39	3	1 9	Y	1			2
03	93	N	27	-0-	-66	-0-	26	3	1 9	Y	1	2 1		1
04	90	N	31	-0-	-59	-0-	31	3		Y	-0-			1

HUFF WELL #: 1A RRCID -> 117344 COMPL. DATE 06/07/1985 TOTAL DEPTH 11055 PERF.10816 - 10912

11	0		1590	-0-	1590	1865	326	1	1264 2	Y	-0-			17
12	0		235	-0-	235	2100	58	1	177 2	Y	-0-			17
01	0		438	-0-	438	2538	86	1	352 2	Y	-0-			17
02	2776	N	238	-0-	-2538	-0-	42	1	196 2	Y	-0-			17
03	248	N	191	-0-	-57	-0-	38	1	153 2	Y	-0-			17
04	300	N	297	-0-	-3	-0-	63	1	234 2	Y	-0-			17

HUFF WELL #: 2A RRCID -> 117713 COMPL. DATE 06/15/1985 TOTAL DEPTH 11905 PERF.11046 - 11116

11	0		895	-0-	895	1206	184	1	711 2	Y	-0-			2
12	0		197	-0-	197	1403	48	1	149 2	Y	-0-			2
01	0		438	-0-	438	1841	86	1	352 2	Y	-0-			2
02	2073	N	232	-0-	-1841	-0-	41	1	191 2	Y	-0-			2
03	186	N	181	-0-	-5	-0-	36	1	145 2	Y	-0-			2
04	420	N	311	-0-	-109	-0-	66	1	245 2	Y	-0-			2

BRACKEN "C" WELL #: 1093 RRCID -> 118637 COMPL. DATE N/A TOTAL DEPTH 10530 PERF.10310 - 10360

11	0		178	-0-	178	377	13	1	158 3	Y	6			6
							7	9						
12	0		156	-0-	156	533	16	1	121 3	Y	17			23
							19	9						
01	0		58	-0-	58	591	4	1	45 3	Y	8	20 1		11
							9	9						
02	661	N	70	-0-	-591	-0-	4	1	56 3	Y	9			20
							10	9						
03	335	N	335	-0-	-0-	-0-	324	3	11 9	Y	10	25 1		5
04	298	N	298	-0-	-0-	-0-	284	3	14 9	Y	13			18

BRACKEN "A" WELL #: 1052 RRCID -> 119023 COMPL. DATE 10/29/1985 TOTAL DEPTH 10158 PERF. 9912 - 9976

11	0		87	-0-	87	108	87	3		Y	-0-			-0-
12	0		198	-0-	198	306	198	3		Y	-0-			-0-
01	0		73	-0-	73	379	73	3		Y	-0-			-0-
02	415	N	36	-0-	-379	-0-	36	3		Y	-0-			-0-
03	186	N	79	-0-	-107	-0-	79	3		Y	-0-			-0-
04	60	N	22	-0-	-38	-0-	22	3		Y	-0-			-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
WHEELER, CLIFTON WELL #: 3 RRCID -> 119257 COMPL. DATE 08/01/1985 TOTAL DEPTH 10640 PERF.10406 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					39
12	0		-0-	-0-	-0-	-0-					N	-0-					39
01	0		-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39

WHEELER, CLIFTON WELL #: 2 RRCID -> 119258 COMPL. DATE 09/03/1985 TOTAL DEPTH 10680 PERF.10442 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					8
12	0		-0-	-0-	-0-	-0-					N	-0-					8
01	0		-0-	-0-	-0-	-0-					N	-0-					8
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					8
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					8
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					8

WHEELER, CLIFTON WELL #: 5B RRCID -> 119259 COMPL. DATE 10/02/1985 TOTAL DEPTH 10950 PERF.10722 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, CLIFTON WELL #: 1 RRCID -> 119260 COMPL. DATE 08/02/1985 TOTAL DEPTH 10980 PERF.10736 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					28
12	0		-0-	-0-	-0-	-0-					N	-0-					28
01	0		-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

WHEELER, CLIFTON WELL #: 8B RRCID -> 119998 COMPL. DATE 12/14/1985 TOTAL DEPTH 10632 PERF.10468 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					6
12	0		-0-	-0-	-0-	-0-					N	-0-					6
01	0		-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6
04	0	N	-0-	-0-	-0-	-0-					N	-0-					6

BRACKEN ET AL WELL #: 51 RRCID -> 126360 COMPL. DATE 12/19/1987 TOTAL DEPTH 9811 PERF. 9556 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHEELER, CLIFTON WELL #: 9B RRCID -> 126711 COMPL. DATE 12/01/1987 TOTAL DEPTH 10660 PERF.10450 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		920	-0-	920	1307	78	1	842	2	N	-0-					30
12	0		346	-0-	346	1653	61	1	285	2	N	-0-					30
01	0		367	-0-	367	2020	50	1	317	2	N	-0-					30
02	2455	N	435	-0-	-2020	-0-	53	1	382	2	N	-0-					30
03	455	N	455	-0-	-0-	-0-	64	1	391	2	N	-0-					30
04	887	N	887	-0-	-0-	-0-	108	1	779	2	N	-0-					30

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "A" WELL #: 1041 RRCID -> 127233 COMPL. DATE 04/12/1988 TOTAL DEPTH 10100 PERF. 9906 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN "E" WELL #: 1076 RRCID -> 129182 COMPL. DATE 09/24/1988 TOTAL DEPTH 10788 PERF.10525 - 10547

11	0		144	-0-	144	809	142	3	2	9	Y	2	2	1			1
12	0		311	-0-	311	1120	308	3	3	9	Y	3	3	1			1
01	0		378	-0-	378	1498	375	3	3	9	Y	3	3	1			1
02	1866	N	368	-0-	-1498	-0-	365	3	3	9	Y	3	3	1			1
03	310	N	303	-0-	-7	-0-	300	3	3	9	Y	3	3	1			1
04	385	N	385	-0-	-0-	-0-	382	3	3	9	Y	3	3	1			1

BRACKEN "E" WELL #: 1062 RRCID -> 129564 COMPL. DATE 12/14/1988 TOTAL DEPTH 10665 PERF.10432 - 10484

11	0		82	-0-	82	90	81	3	1	9	Y	1	1	1			-0-
12	0		18	-0-	18	108	16	3	2	9	Y	2	2	1			-0-
01	0		14	-0-	14	122	13	3	1	9	Y	1	1	1			-0-
02	138	N	16	-0-	-122	-0-	15	3	1	9	Y	1	1	1			-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	22	N	22	-0-	-0-	-0-	21	3	1	9	Y	1	1	1			-0-

BRACKEN WELL #: 52 RRCID -> 131966 COMPL. DATE 08/26/1989 TOTAL DEPTH 9748 PERF. 9521 - 9556

11	0		280	-0-	280	505	37 4	1 9	239	3	Y	4	2	1			6
12	0		381	-0-	381	886	57 3	1 9	321	3	Y	3	5	1			4
01	0		176	-0-	176	1062	27 3	1 9	146	3	Y	3	6	1			1
02	1244	N	182	-0-	-1062	-0-	29 2	1 9	151	3	Y	2	1	1			2
03	372	N	168	-0-	-204	-0-	28 2	1 9	138	3	Y	2	2	1			2
04	248	N	248	-0-	-0-	-0-	36 3	1 9	209	3	Y	3	3	1			2

BRACKEN WELL #: 53 RRCID -> 132517 COMPL. DATE 10/30/1989 TOTAL DEPTH 9730 PERF. 9414 - 9530

11	0		94	-0-	94	222	12 3	1 9	79	3	Y	3	1	1			5
12	0		133	-0-	133	355	20 2	1 9	111	3	Y	2	4	1			3
01	0		113	-0-	113	468	17 4	1 9	92	3	Y	4	6	1			1
02	538	N	70	-0-	-468	-0-	11 2	1 9	57	3	Y	2	1	1			2
03	124	N	72	-0-	-52	-0-	12 2	1 9	58	3	Y	2	2	1			2
04	120	N	103	-0-	-17	-0-	15 3	1 9	85	3	Y	3	3	1			2

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "D" WELL #: 1010O RRCID -> 132930 COMPL. DATE 10/26/1989 TOTAL DEPTH 10750 PERF.10454 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		75	-0-	75	92	71	3	4	9	Y	4	3	1			1
12	0		15	-0-	15	107	11	3	4	9	Y	4	4	1			1
01	0		31	-0-	31	138	21	3	10	9	Y	9	7	1			3
02	155	N	17	-0-	-138	-0-	15	3	2	9	Y	2	4	1			1
03	76	N	76	-0-	-0-	-0-	68	3	8	9	Y	7	7	1			1
04	83	N	83	-0-	-0-	-0-	72	3	11	9	Y	10	8	1			3

BRACKEN "A" WELL #: 1037 RRCID -> 132931 COMPL. DATE 11/09/1989 TOTAL DEPTH 10075 PERF. 9818 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		18	-0-	18	18	18	3			Y	-0-					-0-
12	0		20	-0-	20	38	20	3			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	38					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	38					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	38					Y	-0-					-0-
04	T. A.		10	-0-	10	48	10	3			Y	-0-					-0-

BRACKEN "F" WELL #: 1049 RRCID -> 132941 COMPL. DATE 11/30/1989 TOTAL DEPTH 10675 PERF.10438 - 10461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		168	-0-	168	840	162	3	6	9	Y	5	6	1			3
12	0		390	-0-	390	1230	382	3	8	9	Y	7	8	1			2
01	0		657	-0-	657	1887	643	3	14	9	Y	13	11	1			4
02	2261	N	374	-0-	-1887	-0-	365	3	9	9	Y	8	10	1			2
03	967	N	967	-0-	-0-	-0-	955	3	12	9	Y	11	11	1			2
04	777	N	777	-0-	-0-	-0-	764	3	13	9	Y	12	10	1			4

BRACKEN WELL #: 55 RRCID -> 133373 COMPL. DATE 01/03/1990 TOTAL DEPTH 9715 PERF. 9486 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		47	-0-	47	93	5 8	1 9	34	3	Y	7	3	1			9
12	0		56	-0-	56	149	8 4	1 9	44	3	Y	4	7	1			6
01	0		52	-0-	52	201	7 8	1 9	37	3	Y	7	11	1			2
02	238	N	37	-0-	-201	-0-	5 6	1 9	26	3	Y	5	3	1			4
03	62	N	38	-0-	-24	-0-	6 4	1 9	28	3	Y	4	5	1			3
04	60	N	35	-0-	-25	-0-	5 4	1 9	26	3	Y	4	4	1			3

BRACKEN WELL #: 56 RRCID -> 133562 COMPL. DATE 01/26/1990 TOTAL DEPTH 9800 PERF. 9543 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		121	-0-	121	191	9 54	1 9	58	3	Y	49	12	1			41
12	0		96	-0-	96	287	10 31	1 9	55	3	Y	28	42	1			27
01	0		128	-0-	128	415	11 56	1 9	61	3	Y	51	64	1			14
02	505	X	90	-0-	-415	-0-	9 36	1 9	45	3	Y	33	18	1			29
03	124	X	83	-0-	-41	-0-	10 26	1 9	47	3	Y	24	33	1			20
04	121	X	121	-0-	-0-	-0-	10 51	1 9	60	3	Y	46	38	1			28

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN WELL #: 57 RRCID -> 133674 COMPL. DATE 02/15/1990 TOTAL DEPTH 9800 PERF. 9567 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		104	-0-	104	181	10	1	63	3	Y	28	8	1			28
							31	9									
12	0		129	-0-	129	310	16	1	91	3	Y	20	29	1			19
							22	9									
01	0		84	-0-	84	394	8	1	44	3	Y	29	39	1			9
							32	9									
02	457	N	63	-0-	-394	-0-	7	1	36	3	Y	18	10	1			17
							20	9									
03	124	N	62	-0-	-62	-0-	8	1	39	3	Y	14	19	1			12
							15	9									
04	90	N	78	-0-	-12	-0-	7	1	42	3	Y	26	22	1			16
							29	9									

MCCLAUGHERTY, L. S. WELL #: 9 RRCID -> 138511 COMPL. DATE 02/09/1991 TOTAL DEPTH 9850 PERF. 9590 - 9623

11	0		104	-0-	104	271	14	1	90	3	Y	-0-	1	1			2
12	0		117	-0-	117	388	18	1	99	3	Y	-0-	1	1			1
01	0		113	-0-	113	501	18	1	95	3	Y	-0-	1	1			-0-
02	601	N	100	-0-	-501	-0-	16	1	84	3	Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	24	1	115	3	Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	18	1	105	3	Y	-0-					-0-

MCCLAUGHERTY, L. S. WELL #: 11 RRCID -> 142206 COMPL. DATE 07/26/1992 TOTAL DEPTH 9750 PERF. 9594 - 9630

11	0		387	-0-	387	566	52	1	335	3	Y	-0-	1	1			3
12	0		254	-0-	254	820	38	1	216	3	Y	-0-	1	1			2
01	0		599	-0-	599	1419	94	1	505	3	Y	-0-	2	1			-0-
02	1894	N	475	-0-	-1419	-0-	77	1	398	3	Y	-0-					-0-
03	594	N	594	-0-	-0-	-0-	101	1	493	3	Y	-0-					-0-
04	570	N	441	-0-	-129	-0-	65	1	376	3	Y	-0-					-0-

BRACKEN ET AL WELL #: 60 RRCID -> 142613 COMPL. DATE 08/27/1992 TOTAL DEPTH 9715 PERF. 9529 - 9656

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLAUGHERTY, L. S. "A" WELL #: 12 RRCID -> 142648 COMPL. DATE 09/05/1992 TOTAL DEPTH 9725 PERF. 9542 - 9572

11	0		753	-0-	753	1065	102	1	651	3	Y	-0-					2
12	0		553	-0-	553	1618	83	1	470	3	Y	-0-					2
01	0		711	-0-	711	2329	111	1	600	3	Y	-0-					2
02	2800	N	905	-0-	-1895	434	147	1	758	3	Y	-0-					2
03	981	N	547	-0-	-434	-0-	93	1	454	3	Y	-0-					2
04	740	N	740	-0-	-0-	-0-	109	1	631	3	Y	-0-	2	1			-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN ET AL WELL #: 63 RRCID -> 144062 COMPL. DATE 01/01/1993 TOTAL DEPTH 9897 PERF. 9681 - 9717

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		171	-0-		171	271	22	1	139	3	Y	9	3	1			9
								10	9									
12	0		156	-0-		156	427	23	1	129	3	Y	4	7	1			6
								4	9									
01	0		129	-0-		129	556	19	1	102	3	Y	7	11	1			2
								8	9									
02	671	N	115	-0-		-556	-0-	18	1	91	3	Y	5	3	1			4
								6	9									
03	155	N	126	-0-		-29	-0-	21	1	101	3	Y	4	5	1			3
								4	9									
04	149	N	149	-0-		-0-	-0-	21	1	121	3	Y	6	5	1			4
								7	9									

MCCLAUGHERTY, L. S. WELL #: 12 RRCID -> 144631 COMPL. DATE 01/16/1993 TOTAL DEPTH 9806 PERF. 9622 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		204	-0-		204	314	28	1	176	3	Y	-0-	1	1			3
12	0		172	-0-		172	486	26	1	146	3	Y	-0-	1	1			2
01	0		194	-0-		194	680	30	1	164	3	Y	-0-	2	1			-0-
02	830	N	150	-0-		-680	-0-	24	1	126	3	Y	-0-					-0-
03	186	N	161	-0-		-25	-0-	27	1	134	3	Y	-0-					-0-
04	180	N	163	-0-		-17	-0-	24	1	139	3	Y	-0-					-0-

MCCLAUGHERTY, L. S. WELL #: 13 RRCID -> 144632 COMPL. DATE 01/09/1993 TOTAL DEPTH 9750 PERF. 9535 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		145	-0-		145	340	19	1	120	3	Y	5	2	1			9
								6	9									
12	0		207	-0-		207	547	31	1	174	3	Y	2	6	1			5
								2	9									
01	0		190	-0-		190	737	29	1	157	3	Y	4	7	1			2
								4	9									
02	987	N	250	-0-		-737	-0-	40	1	207	3	Y	3	2	1			3
								3	9									
03	273	N	273	-0-		-0-	-0-	46	1	224	3	Y	3	4	1			2
								3	9									
04	252	N	252	-0-		-0-	-0-	36	1	210	3	Y	5	4	1			3
								6	9									

BRACKEN "E" WELL #: 1075 RRCID -> 144918 COMPL. DATE 11/06/1992 TOTAL DEPTH 10685 PERF. 10515 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		183	-0-		183	224	182	3	1	9	Y	1	1	1			-0-
12	0		174	-0-		174	398	170	3	4	9	Y	4	3	1			1
01	0		27	-0-		27	425	27	3			Y	-0-	1	1			-0-
02	508	N	83	-0-		-425	-0-	81	3	2	9	Y	2	2	1			-0-
03	207	N	207	-0-		-0-	-0-	205	3	2	9	Y	2	2	1			-0-
04	122	N	122	-0-		-0-	-0-	119	3	3	9	Y	3	2	1			1

BRACKEN "B" WELL #: 1058 RRCID -> 144919 COMPL. DATE N/A TOTAL DEPTH 10401 PERF. 10250 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	85	-0-		85	85	85	3			Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	85					Y	-0-					-0-
02	14B2	EXT	243	-0-		243	328	243	3			Y	-0-					-0-
03	14B2	EXT	341	-0-		341	669	341	3			Y	-0-					-0-
04	14B2	EXT	537	-0-		537	1206	537	3			Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "B" WELL #: 1083 RRCID -> 144920 COMPL. DATE 11/26/1992 TOTAL DEPTH 10564 PERF.10322 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN ET AL WELL #: 68 RRCID -> 149486 COMPL. DATE 05/07/1994 TOTAL DEPTH 9595 PERF. 9470 - 9506

11	0		264	-0-	264	500	34	1	215	3	Y	14	4	1			15
							15	9									
12	0		324	-0-	324	824	47	1	266	3	Y	10	15	1			10
							11	9									
01	0		246	-0-	246	1070	36	1	193	3	Y	15	20	1			5
							17	9									
02	1278	N	208	-0-	-1070	-0-	32	1	166	3	Y	9	5	1			9
							10	9									
03	310	N	237	-0-	-73	-0-	39	1	190	3	Y	7	10	1			6
							8	9									
04	275	N	275	-0-	-0-	-0-	38	1	223	3	Y	13	11	1			8
							14	9									

BRACKEN ET AL WELL #: 3ST RRCID -> 151707 COMPL. DATE 06/01/1994 TOTAL DEPTH 9818 PERF. 9654 - 9682

11	0		46	-0-	46	83	5	1	30	3	Y	10	2	1			9
							11	9									
12	0		44	-0-	44	127	6	1	31	3	Y	6	9	1			6
							7	9									
01	0		45	-0-	45	172	5	1	28	3	Y	11	14	1			3
							12	9									
02	206	N	34	-0-	-172	-0-	4	1	22	3	Y	7	4	1			6
							8	9									
03	38	N	38	-0-	-0-	-0-	5	1	27	3	Y	5	7	1			4
							6	9									
04	45	N	45	-0-	-0-	-0-	5	1	29	3	Y	10	8	1			6
							11	9									

BRACKEN ET AL WELL #: 69 RRCID -> 152867 COMPL. DATE 01/09/1995 TOTAL DEPTH 9950 PERF. 9734 - 9778

11	0		130	-0-	130	242	18	1	112	3	Y	-0-					1
12	0		177	-0-	177	419	27	1	150	3	Y	-0-					1
01	0		130	-0-	130	549	20	1	110	3	Y	-0-	1	1			-0-
02	633	N	84	-0-	-549	-0-	14	1	70	3	Y	-0-					-0-
03	186	N	116	-0-	-70	-0-	20	1	96	3	Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	16	1	93	3	Y	-0-					-0-

MCCLAUGHERTY, L. S. WELL #: 14 RRCID -> 153451 COMPL. DATE 02/11/1995 TOTAL DEPTH 9772 PERF. 9572 - 9606

11	0		90	-0-	90	233	12	1	78	3	Y	-0-	1	1			1
12	0		169	-0-	169	402	25	1	143	3	Y	1	1	1			1
							1	9									
01	0		102	-0-	102	504	16	1	86	3	Y	-0-	1	1			-0-
02	641	N	137	-0-	-504	-0-	22	1	115	3	Y	-0-					-0-
03	155	N	96	-0-	-59	-0-	16	1	80	3	Y	-0-					-0-
04	145	N	145	-0-	-0-	-0-	21	1	124	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 4 RRCID -> 154575 COMPL. DATE 06/12/1995 TOTAL DEPTH 10650 PERF.10380 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		292	-0-	292	606	285	3	7	9	Y	6	6	1			2
12	0		455	-0-	455	1061	448	3	7	9	Y	6	6	1			2
01	0		348	-0-	348	1409	340	3	8	9	Y	7	6	1			3
02	1727	N	318	-0-	-1409	-0-	310	3	8	9	Y	7	8	1			2
03	492	N	492	-0-	-0-	-0-	488	3	4	9	Y	4	5	1			1
04	330	N	247	-0-	-83	-0-	245	3	2	9	Y	2	2	1			1

SBR "A" WELL #: 3 RRCID -> 154578 COMPL. DATE 06/12/1995 TOTAL DEPTH 10750 PERF.10454 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		477	-0-	477	979	466	3	11	9	Y	10	8	1			3
12	0		476	-0-	476	1455	466	3	10	9	Y	9	9	1			3
01	0		685	-0-	685	2140	673	3	12	9	Y	11	10	1			4
02	2643	N	503	-0-	-2140	-0-	492	3	11	9	Y	10	12	1			2
03	676	N	676	-0-	-0-	-0-	665	3	11	9	Y	10	10	1			2
04	660	N	387	-0-	-273	-0-	377	3	10	9	Y	9	8	1			3

SBR WELL #: 1 RRCID -> 154946 COMPL. DATE 06/10/1995 TOTAL DEPTH 10713 PERF.10503 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN ET AL WELL #: 70 RRCID -> 155321 COMPL. DATE 07/18/1995 TOTAL DEPTH 10000 PERF. 9704 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		84	-0-	84	193	11 3	1 9	70	3	Y	3	1	1			5
12	0		116	-0-	116	309	17 2	1 9	97	3	Y	2	4	1			3
01	0		98	-0-	98	407	15 4	1 9	79	3	Y	4	6	1			1
02	484	N	77	-0-	-407	-0-	12 4	1 9	61	3	Y	4	2	1			3
03	124	N	115	-0-	-9	-0-	19 2	1 9	94	3	Y	2	3	1			2
04	90	N	78	-0-	-12	-0-	11 2	1 9	65	3	Y	2	2	1			2

MCCLAUGHERTY, L. S. WELL #: 15 RRCID -> 155322 COMPL. DATE 07/17/1995 TOTAL DEPTH 9800 PERF. 9536 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		174	-0-	174	338	23 3	1 9	148	3	Y	3	1	1			6
12	0		149	-0-	149	487	22 2	1 9	125	3	Y	2	4	1			4
01	0		159	-0-	159	646	25 2	1 9	132	3	Y	2	5	1			1
02	802	N	156	-0-	-646	-0-	25 2	1 9	129	3	Y	2	1	1			2
03	155	N	100	-0-	-55	-0-	17 1	1 9	82	3	Y	1	2	1			1
04	184	N	184	-0-	-0-	-0-	27 2	1 9	155	3	Y	2	2	1			1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 6 RRCID -> 155628 COMPL. DATE N/A TOTAL DEPTH 10460 PERF.10085 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		201	-0-	201	320	194	3	7	9	Y	6	5	1			2
12	0		302	-0-	302	622	296	3	6	9	Y	5	5	1			2
01	0		261	-0-	261	883	257	3	4	9	Y	4	4	1			2
02	1228	N	345	-0-	-883	-0-	338	3	7	9	Y	6	7	1			1
03	310	N	284	-0-	-26	-0-	277	3	7	9	Y	6	6	1			1
04	240	N	81	-0-	-159	-0-	73	3	8	9	Y	7	6	1			2

SBR WELL #: 9 RRCID -> 155638 COMPL. DATE 08/25/1995 TOTAL DEPTH 10430 PERF.10150 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		336	-0-	336	814	329	3	7	9	Y	6	6	1			3
12	0		441	-0-	441	1255	429	3	12	9	Y	11	11	1			3
01	0		529	-0-	529	1784	517	3	12	9	Y	11	10	1			4
02	2344	N	560	-0-	-1784	-0-	548	3	12	9	Y	11	13	1			2
03	566	N	566	-0-	-0-	-0-	557	3	9	9	Y	8	8	1			2
04	515	N	515	-0-	-0-	-0-	505	3	10	9	Y	9	8	1			3

SBR WELL #: 5 RRCID -> 155639 COMPL. DATE 08/25/1995 TOTAL DEPTH 10280 PERF. 9996 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		68	-0-	68	147	66	3	2	9	Y	2	2	1			1
12	0		179	-0-	179	326	175	3	4	9	Y	4	4	1			1
01	0		187	-0-	187	513	181	3	6	9	Y	5	4	1			2
02	598	N	85	-0-	-513	-0-	81	3	4	9	Y	4	5	1			1
03	186	N	159	-0-	-27	-0-	156	3	3	9	Y	3	3	1			1
04	180	N	161	-0-	-19	-0-	158	3	3	9	Y	3	3	1			1

SBR WELL #: 7 RRCID -> 155641 COMPL. DATE 09/13/1995 TOTAL DEPTH 10250 PERF. 9987 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		403	-0-	403	879	402	3	1	9	Y	1	1	1			1
12	0		660	-0-	660	1539	660	3			Y	-0-	1	1			-0-
01	0		837	-0-	837	2376	837	3			Y	-0-					-0-
02	2800	N	591	-0-	-2209	167	591	3			Y	-0-					-0-
03	827	N	660	-0-	-167	-0-	660	3			Y	-0-					-0-
04	810	N	757	-0-	-53	-0-	757	3			Y	-0-					-0-

SBR WELL #: 15 RRCID -> 156014 COMPL. DATE N/A TOTAL DEPTH 10163 PERF. 9826 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 16 RRCID -> 156015 COMPL. DATE N/A TOTAL DEPTH 10477 PERF.10206 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		121	-0-	121	308	119	3	2	9	Y	2	2	1			-0-
12	0		127	-0-	127	435	124	3	3	9	Y	3	2	1			1
01	0		138	-0-	138	573	136	3	2	9	Y	2	2	1			1
02	703	N	130	-0-	-573	-0-	127	3	3	9	Y	3	3	1			1
03	124	N	120	-0-	-4	-0-	119	3	1	9	Y	1	2	1			-0-
04	120	N	94	-0-	-26	-0-	91	3	3	9	Y	3	2	1			1

SBR WELL #: 19 RRCID -> 156049 COMPL. DATE 10/31/1995 TOTAL DEPTH 10197 PERF. 9906 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 17 RRCID -> 156050 COMPL. DATE N/A TOTAL DEPTH 10235 PERF.10050 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		77	-0-	77	189	74	3	3	9	Y	3	2	1			1
12	0		180	-0-	180	369	171	3	9	9	Y	8	7	1			2
01	0		156	-0-	156	525	147	3	9	9	Y	8	7	1			3
02	665	N	140	-0-	-525	-0-	130	3	10	9	Y	9	10	1			2
03	186	N	169	-0-	-17	-0-	161	3	8	9	Y	7	8	1			1
04	185	N	185	-0-	-0-	-0-	173	3	12	9	Y	11	8	1			4

SBR WELL #: 18 RRCID -> 156051 COMPL. DATE 10/26/1995 TOTAL DEPTH 10224 PERF. 9941 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	900					Y	-0-	3	1			2
12	0		474	-0-	474	1374	450	3	24	9	Y	22	19	1			5
01	0		966	-0-	966	2340	933	3	33	9	Y	30	25	1			10
02	2800	N	1080	-0-	-1720	620	1038	3	42	9	Y	38	40	1			8
03	877	N	257	-0-	-620	-0-	239	3	18	9	Y	16	20	1			4
04	1135	N	1135	-0-	-0-	-0-	1095	3	40	9	Y	36	28	1			12

SBR "B" WELL #: 12 RRCID -> 156052 COMPL. DATE N/A TOTAL DEPTH 10025 PERF. 9787 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		82	-0-	82	139	79	3	3	9	Y	3	2	1			1
12	0		36	-0-	36	175	34	3	2	9	Y	2	2	1			1
01	0		130	-0-	130	305	124	3	6	9	Y	5	4	1			2
02	396	N	91	-0-	-305	-0-	88	3	3	9	Y	3	4	1			1
03	119	N	119	-0-	-0-	-0-	116	3	3	9	Y	3	3	1			1
04	120	N	74	-0-	-46	-0-	74	3			Y	-0-	1	1			-0-

SBR WELL #: 14 RRCID -> 156053 COMPL. DATE 10/11/1995 TOTAL DEPTH 10233 PERF. 9938 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1080	-0-	1080	2079	1073	3	7	9	Y	6	6	1			3
12	0		948	-0-	948	3027	941	3	7	9	Y	6	7	1			2
01	0		1127	-0-	1127	4154	1117	3	10	9	Y	9	8	1			3
02	2800	N	792	-0-	-2008	2146	783	3	9	9	Y	8	9	1			2
03	3100	N	1116	-0-	-1984	162	1109	3	7	9	Y	6	7	1			1
04	1080	N	806	-0-	-274	-0-	797	3	9	9	Y	8	6	1			3

SBR WELL #: 13 RRCID -> 156061 COMPL. DATE N/A TOTAL DEPTH 10271 PERF.10016 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		10	-0-	10	21	10	3			Y	-0-					-0-
12	14B2 EXT		27	-0-	27	48	27	3			Y	-0-					-0-
01	0		27	-0-	27	75	27	3			Y	-0-					-0-
02	87	N	12	-0-	-75	-0-	12	3			Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-

SBR WELL #: 8 RRCID -> 156078 COMPL. DATE 10/04/1995 TOTAL DEPTH 10195 PERF. 9968 - 10012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		105	-0-	105	238	102	3	3	9	Y	3	3	1			1
12	0		97	-0-	97	335	93	3	4	9	Y	4	4	1			1
01	0		162	-0-	162	497	155	3	7	9	Y	6	5	1			2
02	768	N	271	-0-	-497	-0-	263	3	8	9	Y	7	8	1			1
03	429	N	429	-0-	-0-	-0-	420	3	9	9	Y	8	8	1			1
04	373	N	373	-0-	-0-	-0-	361	3	12	9	Y	11	8	1			4

SBR WELL #: 10 RRCID -> 156087 COMPL. DATE 09/21/1995 TOTAL DEPTH 10195 PERF. 9880 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		588	-0-	588	1496	584	3	4	9	Y	4	4	1			2
12	0		841	-0-	841	2337	832	3	9	9	Y	8	8	1			2
01	0		938	-0-	938	3275	928	3	10	9	Y	9	8	1			3
02	2800	N	624	-0-	-2176	1099	615	3	9	9	Y	8	9	1			2
03	1692	N	593	-0-	-1099	-0-	587	3	6	9	Y	5	6	1			1
04	900	N	260	-0-	-640	-0-	257	3	3	9	Y	3	3	1			1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 11 RRCID -> 156089 COMPL. DATE N/A TOTAL DEPTH 10075 PERF. 9806 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		174	-0-	174	272	167	3	7	9	Y	6	5	1			2
12	0		76	-0-	76	348	73	3	3	9	Y	3	4	1			1
01	0		96	-0-	96	444	88	3	8	9	Y	7	6	1			2
02	444	N	-0-	-0-	-444	-0-					Y	1	2	1			1
03	103	N	103	-0-	-0-	-0-	97	3	6	9	Y	5	5	1			1
04	177	N	177	-0-	-0-	-0-	168	3	9	9	Y	8	6	1			3

SBR WELL #: 20 RRCID -> 156266 COMPL. DATE 11/02/1995 TOTAL DEPTH 10520 PERF.10280 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		643	-0-	643	1361	643	3			Y	-0-	2	1			2
12	0		849	-0-	849	2210	849	3			Y	-0-	1	1			1
01	0		926	-0-	926	3136	926	3			Y	-0-	1	1			-0-
02	2800	N	815	-0-	-1985	1151	815	3			Y	-0-					-0-
03	1774	N	623	-0-	-1151	-0-	623	3			Y	-0-					-0-
04	900	N	383	-0-	-517	-0-	383	3			Y	-0-					-0-

BRACKEN ET AL WELL #: 75 RRCID -> 156708 COMPL. DATE 12/05/1995 TOTAL DEPTH 10190 PERF. 9910 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		303	-0-	303	472	40	1	257	3	Y	5	1	1			5
							6	9									
12	0		312	-0-	312	784	47	1	263	3	Y	2	4	1			3
							2	9									
01	0		301	-0-	301	1085	46	1	248	3	Y	6	7	1			2
							7	9									
02	1297	N	212	-0-	-1085	-0-	34	1	175	3	Y	3	2	1			3
							3	9									
03	310	N	182	-0-	-128	-0-	31	1	149	3	Y	2	3	1			2
							2	9									
04	300	N	216	-0-	-84	-0-	31	1	182	3	Y	3	3	1			2
							3	9									

SBR WELL #: 23 RRCID -> 156709 COMPL. DATE 11/20/1995 TOTAL DEPTH 10640 PERF.10388 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		619	-0-	619	1089	619	3			Y	-0-					-0-
12	0		367	-0-	367	1456	367	3			Y	-0-					-0-
01	0		422	-0-	422	1878	422	3			Y	-0-					-0-
02	2438	X	560	-0-	-1878	-0-	560	3			Y	-0-					-0-
03	651	X	481	-0-	-170	-0-	481	3			Y	-0-					-0-
04	630	X	189	-0-	-441	-0-	189	3			Y	-0-					-0-

SBR WELL #: 25 RRCID -> 156711 COMPL. DATE 12/01/1995 TOTAL DEPTH 10275 PERF. 9950 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	80	-0-	80	119	80	3			Y	-0-					-0-
12	14B	DENY	27	-0-	27	146	27	3			Y	-0-					-0-
01	0		248	-0-	248	394	248	3			Y	-0-					-0-
02	441	N	47	-0-	-394	-0-	47	3			Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
04	240	N	23	-0-	-217	-0-	23	3			Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 33 RRCID -> 157216 COMPL. DATE 02/13/1996 TOTAL DEPTH 10553 PERF.10364 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		382	-0-	382	802	29	1	344	3	Y	8	8	1			3
							9	9									
12	0		357	-0-	357	1159	41	1	309	3	Y	6	7	1			2
							7	9									
01	0		373	-0-	373	1532	33	1	331	3	Y	8	7	1			3
							9	9									
02	2040	N	508	-0-	-1532	-0-	36	1	462	3	Y	9	10	1			2
							10	9									
03	504	N	504	-0-	-0-	-0-	492	3	12	9	Y	11	11	1			2
04	360	N	306	-0-	-54	-0-	294	3	12	9	Y	11	9	1			4

SBR WELL #: 29 RRCID -> 157241 COMPL. DATE 01/04/1996 TOTAL DEPTH 10322 PERF. 9990 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		135	-0-	135	281	135	3			Y	-0-					-0-
12	0		127	-0-	127	408	127	3			Y	-0-					-0-
01	0		154	-0-	154	562	154	3			Y	-0-					-0-
02	671	N	109	-0-	-562	-0-	109	3			Y	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
04	150	N	119	-0-	-31	-0-	119	3			Y	-0-					-0-

SBR WELL #: 28 RRCID -> 157242 COMPL. DATE 01/02/1996 TOTAL DEPTH 10564 PERF.10254 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		421	-0-	421	872	32	1	389	3	Y	-0-					-0-
12	0		250	-0-	250	1122	29	1	221	3	Y	-0-					-0-
01	0		181	-0-	181	1303	16	1	165	3	Y	-0-					-0-
02	1431	N	128	-0-	-1303	-0-	9	1	119	3	Y	-0-					-0-
03	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
04	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-

SBR WELL #: 31 RRCID -> 157243 COMPL. DATE N/A TOTAL DEPTH 10637 PERF.10392 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		171	-0-	171	265	12	1	150	3	Y	8	6	1			2
							9	9									
12	0		130	-0-	130	395	14	1	108	3	Y	7	7	1			2
							8	9									
01	0		87	-0-	87	482	8	1	77	3	Y	2	3	1			1
							2	9									
02	695	N	213	-0-	-482	-0-	15	1	186	3	Y	11	10	1			2
							12	9									
03	153	N	153	-0-	-0-	-0-	144	3	9	9	Y	8	9	1			1
04	104	N	104	-0-	-0-	-0-	97	3	7	9	Y	6	5	1			2

SBR WELL #: 26 RRCID -> 157244 COMPL. DATE 12/21/1995 TOTAL DEPTH 10472 PERF.10197 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		380	-0-	380	799	380	3			Y	-0-					-0-
12	0		363	-0-	363	1162	363	3			Y	-0-					-0-
01	0		228	-0-	228	1390	228	3			Y	-0-					-0-
02	1616	X	226	-0-	-1390	-0-	226	3			Y	-0-					-0-
03	434	X	327	-0-	-107	-0-	327	3			Y	-0-					-0-
04	390	X	210	-0-	-180	-0-	210	3			Y	-0-					-0-

SBR WELL #: 30 RRCID -> 157245 COMPL. DATE N/A TOTAL DEPTH 10904 PERF.10612 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		44	-0-	44	54	3	1	41	3	Y	-0-					-0-
12	0		8	-0-	8	62	1	1	7	3	Y	-0-					-0-
01	0		24	-0-	24	86	2	1	22	3	Y	-0-					-0-
02	159	N	73	-0-	-86	-0-	5	1	68	3	Y	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 24 RRCID -> 157246 COMPL. DATE 12/19/1995 TOTAL DEPTH 10273 PERF.10051 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		988	-0-	988	2491	988	3			Y	-0-	1	1			-0-
12	0		1475	-0-	1475	3966	1475	3			Y	-0-					-0-
01	0		1949	-0-	1949	5915	1949	3			Y	-0-					-0-
02	2800	N	1689	-0-	-1111	4804	1689	3			Y	-0-					-0-
03	3100	N	1401	-0-	-1699	3105	1401	3			Y	-0-					-0-
04	3000	N	1190	-0-	-1810	1295	1190	3			Y	-0-					-0-

BRACKEN ET AL WELL #: 76 RRCID -> 157247 COMPL. DATE 11/23/1995 TOTAL DEPTH 9903 PERF. 9638 - 9676

11	0		134	-0-	134	269	18	1	112	3	Y	4	2	1			6
							4	9									
12	0		149	-0-	149	418	22	1	125	3	Y	2	4	1			4
							2	9									
01	0		107	-0-	107	525	16	1	88	3	Y	3	6	1			1
							3	9									
02	615	N	90	-0-	-525	-0-	14	1	74	3	Y	2	1	1			2
							2	9									
03	155	N	92	-0-	-63	-0-	15	1	75	3	Y	2	2	1			2
							2	9									
04	108	N	108	-0-	-0-	-0-	15	1	90	3	Y	3	3	1			2
							3	9									

SBR WELL #: 21 RRCID -> 157262 COMPL. DATE 11/17/1995 TOTAL DEPTH 10392 PERF.10168 - 10212

11	0		327	-0-	327	725	324	3	3	9	Y	3	4	1			2
12	0		432	-0-	432	1157	426	3	6	9	Y	5	5	1			2
01	0		571	-0-	571	1728	567	3	4	9	Y	4	4	1			2
02	2398	N	670	-0-	-1728	-0-	663	3	7	9	Y	6	7	1			1
03	587	N	587	-0-	-0-	-0-	581	3	6	9	Y	5	5	1			1
04	540	N	517	-0-	-23	-0-	511	3	6	9	Y	5	4	1			2

BRACKEN ET AL WELL #: 73 RRCID -> 157264 COMPL. DATE 11/16/1995 TOTAL DEPTH 10032 PERF. 9741 - 9778

11	0		276	-0-	276	497	36	1	232	3	Y	7	2	1			9
							8	9									
12	0		262	-0-	262	759	39	1	219	3	Y	4	7	1			6
							4	9									
01	0		269	-0-	269	1028	41	1	221	3	Y	6	10	1			2
							7	9									
02	1234	N	206	-0-	-1028	-0-	33	1	169	3	Y	4	2	1			4
							4	9									
03	248	N	216	-0-	-32	-0-	36	1	177	3	Y	3	4	1			3
							3	9									
04	270	N	222	-0-	-48	-0-	32	1	186	3	Y	4	4	1			3
							4	9									

SBR WELL #: 32 RRCID -> 157464 COMPL. DATE 02/01/1996 TOTAL DEPTH 10627 PERF.10432 - 10490

11	0		295	-0-	295	498	21	1	256	3	Y	16	15	1			5
							18	9									
12	0		200	-0-	200	698	22	1	166	3	Y	11	12	1			4
							12	9									
01	0		231	-0-	231	929	20	1	197	3	Y	13	12	1			5
							14	9									
02	1313	N	384	-0-	-929	-0-	27	1	337	3	Y	18	19	1			4
							20	9									
03	278	N	278	-0-	-0-	-0-	265	3	13	9	Y	12	14	1			2
04	293	N	293	-0-	-0-	-0-	275	3	18	9	Y	16	13	1			5

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 36 RRCID -> 157479 COMPL. DATE 03/05/1996 TOTAL DEPTH 10723 PERF.10508 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 39 RRCID -> 157982 COMPL. DATE 03/19/1996 TOTAL DEPTH 10261 PERF.10052 - 10098

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SBR WELL #: 35 RRCID -> 157983 COMPL. DATE 02/27/1996 TOTAL DEPTH 10627 PERF.10356 - 10376

11	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	H15 VIOL	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	H15 VIOL	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	H15 VIOL	-0-	-0-	-0-	-0-						Y	-0-					-0-

SBR WELL #: 34 RRCID -> 157984 COMPL. DATE N/A TOTAL DEPTH 10664 PERF.10522 - 10548

11	0	255	-0-	255	382	20	1	235	3		Y	-0-	1	1			1
12	0	15	-0-	15	397	2	1	13	3		Y	-0-	1	1			-0-
01	0	2	-0-	2	399	2	3				Y	-0-					-0-
02	822	N 423	-0-	-399	-0-	31	1	392	3		Y	-0-					-0-
03	526	N 526	-0-	-0-	-0-	526	3				Y	-0-					-0-
04	352	N 352	-0-	-0-	-0-	352	3				Y	-0-					-0-

SBR WELL #: 37 RRCID -> 157985 COMPL. DATE N/A TOTAL DEPTH 10664 PERF.10419 - 10439

11	0	297	-0-	297	506	23	1	274	3		Y	-0-					-0-
12	0	121	-0-	121	627	14	1	107	3		Y	-0-					-0-
01	0	446	-0-	446	1073	40	1	406	3		Y	-0-					-0-
02	1453	N 380	-0-	-1073	-0-	28	1	352	3		Y	-0-					-0-
03	366	N 366	-0-	-0-	-0-	366	3				Y	-0-					-0-
04	420	N 269	-0-	-151	-0-	269	3				Y	-0-					-0-

SBR WELL #: 47 RRCID -> 158100 COMPL. DATE 04/25/1996 TOTAL DEPTH 10193 PERF.10020 - 10040

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 43 RRCID -> 158103 COMPL. DATE 04/09/1996 TOTAL DEPTH 10350 PERF.10080 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		248	-0-	248	449	18	1	215	3	Y	14	15	1			6
							15	9									
12	0		158	-0-	158	607	17	1	130	3	Y	10	12	1			4
							11	9									
01	0		190	-0-	190	797	17	1	171	3	Y	2	4	1			2
							2	9									
02	1122	N	325	-0-	-797	-0-	23	1	291	3	Y	10	10	1			2
							11	9									
03	238	N	238	-0-	-0-	-0-	225	3	13	9	Y	12	12	1			2
04	180	N	114	-0-	-66	-0-	104	3	10	9	Y	9	8	1			3

SBR WELL #: 41 RRCID -> 158112 COMPL. DATE 04/02/1996 TOTAL DEPTH 10370 PERF.10130 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		68	-0-	68	214	68	3			Y	-0-					-0-
12	0		191	-0-	191	405	191	3			Y	-0-					-0-
01	0		166	-0-	166	571	166	3			Y	-0-					-0-
02	694	N	123	-0-	-571	-0-	123	3			Y	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	3			Y	-0-					-0-
04	150	N	114	-0-	-36	-0-	114	3			Y	-0-					-0-

SBR WELL #: 44 RRCID -> 158113 COMPL. DATE N/A TOTAL DEPTH 10705 PERF.10510 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	4	1	3			Y	-0-					-0-
12	0		1	-0-	1	5	1	3			Y	-0-					-0-
01	14B2 EXT		1	-0-	1	6	1	3			Y	-0-					-0-
02	14B2 EXT		1	-0-	1	7	1	3			Y	-0-					-0-
03	14B2 EXT		1	-0-	1	8	1	3			Y	-0-					-0-
04	14B2 EXT		1	-0-	1	9	1	3			Y	-0-					-0-

SBR "A" WELL #: 57 RRCID -> 158595 COMPL. DATE 05/29/1996 TOTAL DEPTH 10645 PERF.10458 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		794	-0-	794	1254	781	3	13	9	Y	12	11	1			4
12	0		704	-0-	704	1958	692	3	12	9	Y	11	12	1			3
01	0		387	-0-	387	2345	377	3	10	9	Y	9	8	1			4
02	2800	N	537	-0-	-2263	82	526	3	11	9	Y	10	12	1			2
03	713	N	627	-0-	-86	-0-	615	3	12	9	Y	11	11	1			2
04	360	N	44	-0-	-316	-0-	43	3	1	9	Y	1	2	1			1

SBR WELL #: 55 RRCID -> 158597 COMPL. DATE 05/23/1996 TOTAL DEPTH 10161 PERF. 9950 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 52 RRCID -> 158598 COMPL. DATE N/A TOTAL DEPTH 10628 PERF.10349 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		259	-0-	259	656	20	1	236	3	Y	3	2	1			1
							3	9									
12	0		229	-0-	229	885	26	1	197	3	Y	5	5	1			1
							6	9									
01	0		378	-0-	378	1263	34	1	338	3	Y	5	4	1			2
							6	9									
02	1875	N	612	-0-	-1263	-0-	44	1	556	3	Y	11	11	1			2
							12	9									
03	419	N	419	-0-	-0-	-0-	408	3	11	9	Y	10	10	1			2
04	407	N	407	-0-	-0-	-0-	397	3	10	9	Y	9	8	1			3

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 45 RRCID -> 158599 COMPL. DATE N/A TOTAL DEPTH 10708 PERF.10444 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		430	-0-	430	527	420	3	10	9	Y	9	8	1			3
12	0		261	-0-	261	788	250	3	11	9	Y	10	10	1			3
01	0		220	-0-	220	1008	209	3	11	9	Y	10	9	1			4
02	1364	N	356	-0-	-1008	-0-	342	3	14	9	Y	13	14	1			3
03	284	N	284	-0-	-0-	-0-	276	3	8	9	Y	7	8	1			2
04	210	N	40	-0-	-170	-0-	39	3	1	9	Y	1	2	1			1

SBR WELL #: 48 RRCID -> 158600 COMPL. DATE 05/06/1996 TOTAL DEPTH 10676 PERF.10422 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		378	-0-	378	739	29	1	345	3	Y	4	5	1			2
							4	9									
12	0		241	-0-	241	980	28	1	210	3	Y	3	4	1			1
							3	9									
01	0		192	-0-	192	1172	17	1	173	3	Y	2	2	1			1
							2	9									
02	1356	N	184	-0-	-1172	-0-	13	1	168	3	Y	3	3	1			1
							3	9									
03	248	N	214	-0-	-34	-0-	212	3	2	9	Y	2	3	1			-0-
04	370	N	370	-0-	-0-	-0-	366	3	4	9	Y	4	3	1			1

SBR WELL #: 49 RRCID -> 158601 COMPL. DATE 05/08/1996 TOTAL DEPTH 10570 PERF.10358 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		174	-0-	174	399	13	1	161	3	Y	-0-	1	1			1
12	0		178	-0-	178	577	21	1	157	3	Y	-0-	1	1			-0-
01	0		119	-0-	119	696	11	1	108	3	Y	-0-					-0-
02	997	N	301	-0-	-696	-0-	22	1	279	3	Y	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	3			Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-

SBR WELL #: 54 RRCID -> 158602 COMPL. DATE 05/14/1996 TOTAL DEPTH 10546 PERF.10335 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		313	-0-	313	512	24	1	289	3	Y	-0-					-0-
12	0		97	-0-	97	609	11	1	86	3	Y	-0-					-0-
01	0		95	-0-	95	704	9	1	86	3	Y	-0-					-0-
02	867	N	163	-0-	-704	-0-	12	1	150	3	Y	1	1	1			-0-
							1	9									
03	187	N	187	-0-	-0-	-0-	186	3	1	9	Y	1	1	1			-0-
04	188	N	188	-0-	-0-	-0-	187	3	1	9	Y	1	1	1			-0-

SBR WELL #: 46 RRCID -> 158647 COMPL. DATE 05/02/1996 TOTAL DEPTH 10545 PERF.10346 - 10368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		288	-0-	288	508	288	3			Y	-0-					-0-
12	0		356	-0-	356	864	356	3			Y	-0-					-0-
01	0		251	-0-	251	1115	251	3			Y	-0-					-0-
02	1254	N	139	-0-	-1115	-0-	139	3			Y	-0-					-0-
03	341	N	128	-0-	-213	-0-	128	3			Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

SBR WELL #: 53 RRCID -> 158648 COMPL. DATE 05/12/1996 TOTAL DEPTH 10538 PERF.10345 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		75	-0-	75	130	75	3			Y	-0-					-0-
12	0		70	-0-	70	200	70	3			Y	-0-					-0-
01	0		146	-0-	146	346	146	3			Y	-0-					-0-
02	455	N	109	-0-	-346	-0-	109	3			Y	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
04	150	N	93	-0-	-57	-0-	93	3			Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 59 RRCID -> 158711 COMPL. DATE 06/10/1996 TOTAL DEPTH 10650 PERF.10450 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		893	-0-	893	1678	67	1	804	3	Y	20	19	1			7
							22	9									
12	0		649	-0-	649	2327	74	1	557	3	Y	16	18	1			5
							18	9									
01	0		341	-0-	341	2668	30	1	303	3	Y	7	8	1			4
							8	9									
02	2800	N	706	-0-	-2094	574	50	1	639	3	Y	15	16	1			3
							17	9									
03	1189	N	615	-0-	-574	-0-	601	3	14	9	Y	13	14	1			2
04	551	N	551	-0-	-0-	-0-	534	3	17	9	Y	15	12	1			5

SBR "B" WELL #: 56 RRCID -> 158721 COMPL. DATE N/A TOTAL DEPTH 9994 PERF. 9818 - 9844

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		29	-0-	29	29	29	3			Y	-0-					-0-
01	0		48	-0-	48	77	48	3			Y	-0-					-0-
02	118	N	41	-0-	-77	-0-	41	3			Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-

SBR WELL #: 50 RRCID -> 158727 COMPL. DATE 06/14/1996 TOTAL DEPTH 10258 PERF. 9966 - 9976

11	0		125	-0-	125	226	125	3			Y	-0-	1	1			1
12	0		109	-0-	109	335	109	3			Y	-0-	1	1			-0-
01	0		55	-0-	55	390	55	3			Y	-0-					-0-
02	458	N	68	-0-	-390	-0-	68	3			Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-

SBR WELL #: 60 RRCID -> 158729 COMPL. DATE 06/05/1996 TOTAL DEPTH 10408 PERF.10194 - 10232

11	0		76	-0-	76	162	76	3			Y	-0-					-0-
12	0		100	-0-	100	262	100	3			Y	-0-					-0-
01	0		92	-0-	92	354	92	3			Y	-0-					-0-
02	460	N	106	-0-	-354	-0-	106	3			Y	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-

SBR WELL #: 58 RRCID -> 158775 COMPL. DATE N/A TOTAL DEPTH 10440 PERF.10186 - 10216

11	0		260	-0-	260	578	260	3			Y	-0-					-0-
12	0		306	-0-	306	884	306	3			Y	-0-					-0-
01	0		309	-0-	309	1193	309	3			Y	-0-					-0-
02	1510	N	317	-0-	-1193	-0-	317	3			Y	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-

SBR WELL #: 64 RRCID -> 159020 COMPL. DATE 06/24/1996 TOTAL DEPTH 10325 PERF.10020 - 10040

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 61 RRCID -> 159025 COMPL. DATE N/A TOTAL DEPTH 10618 PERF.10360 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		224	-0-	224	386	224	3			Y	-0-					-0-
12	0		242	-0-	242	628	242	3			Y	-0-					-0-
01	0		191	-0-	191	819	191	3			Y	-0-					-0-
02	1116	N	297	-0-	-819	-0-	297	3			Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-

SBR WELL #: 68 RRCID -> 159026 COMPL. DATE N/A TOTAL DEPTH 10693 PERF.10410 - 10432

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 66 RRCID -> 159027 COMPL. DATE 06/18/1996 TOTAL DEPTH 10622 PERF.10403 - 10425

11	0		347	-0-	347	557	332	3	15	9	Y	14	13	1			5
12	0		438	-0-	438	995	424	3	14	9	Y	13	14	1			4
01	0		159	-0-	159	1154	149	3	10	9	Y	9	9	1			4
02	1249	N	95	-0-	-1154	-0-	87	3	8	9	Y	7	9	1			2
03	434	N	187	-0-	-247	-0-	179	3	8	9	Y	7	8	1			1
04	150	N	36	-0-	-114	-0-	33	3	3	9	Y	3	3	1			1

SBR WELL #: 70 RRCID -> 159028 COMPL. DATE N/A TOTAL DEPTH 10738 PERF.10500 - 10520

11	0		350	-0-	350	649	26	1	307	3	Y	15	13	1			4
							17	9									
12	0		214	-0-	214	863	24	1	177	3	Y	12	12	1			4
							13	9									
01	0		95	-0-	95	958	8	1	84	3	Y	3	5	1			2
							3	9									
02	1114	N	156	-0-	-958	-0-	11	1	138	3	Y	6	7	1			1
							7	9									
03	217	N	131	-0-	-86	-0-	123	3	8	9	Y	7	7	1			1
04	110	N	110	-0-	-0-	-0-	104	3	6	9	Y	5	4	1			2

SBR WELL #: 38 RRCID -> 159068 COMPL. DATE 04/08/1997 TOTAL DEPTH 10922 PERF.10690 - 10716

11	0		196	-0-	196	403	14	1	172	3	Y	9	9	1			3
							10	9									
12	0		97	-0-	97	500	10	1	79	3	Y	7	8	1			2
							8	9									
01	0		78	-0-	78	578	7	1	68	3	Y	3	3	1			2
							3	9									
02	757	N	179	-0-	-578	-0-	12	1	158	3	Y	8	8	1			2
							9	9									
03	262	N	262	-0-	-0-	-0-	250	3	12	9	Y	11	11	1			2
04	90	N	90	-0-	-0-	-0-	84	3	6	9	Y	5	5	1			2

SBR WELL #: 63 RRCID -> 159070 COMPL. DATE N/A TOTAL DEPTH 10415 PERF.10224 - 10244

11	0		85	-0-	85	214	84	3	1	9	Y	1	1	1			1
12	0		170	-0-	170	384	168	3	2	9	Y	2	2	1			1
01	0		169	-0-	169	553	167	3	2	9	Y	2	2	1			1
02	691	N	138	-0-	-553	-0-	135	3	3	9	Y	3	3	1			1
03	184	N	184	-0-	-0-	-0-	183	3	1	9	Y	1	2	1			-0-
04	150	N	127	-0-	-23	-0-	124	3	3	9	Y	3	2	1			1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 67 RRCID -> 159143 COMPL. DATE 07/02/1996 TOTAL DEPTH 11003 PERF.10768 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		192	-0-	192	337	15	1	177	3	Y	-0-					-0-
12	0		125	-0-	125	462	15	1	110	3	Y	-0-					-0-
01	0		33	-0-	33	495	3	1	30	3	Y	-0-					-0-
02	685	N	190	-0-	-495	-0-	14	1	176	3	Y	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-

SBR WELL #: 71 RRCID -> 159447 COMPL. DATE 07/07/1996 TOTAL DEPTH 10347 PERF.10212 - 10260

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SBR WELL #: 73 RRCID -> 159450 COMPL. DATE 07/11/1996 TOTAL DEPTH 10572 PERF.10334 - 10380

11	0		87	-0-	87	149	80	3	7	9	Y	6	6	1			2
12	0		84	-0-	84	233	75	3	9	9	Y	8	8	1			2
01	0		102	-0-	102	335	94	3	8	9	Y	7	6	1			3
02	413	N	78	-0-	-335	-0-	70	3	8	9	Y	7	8	1			2
03	93	N	91	-0-	-2	-0-	83	3	8	9	Y	7	8	1			1
04	94	N	94	-0-	-0-	-0-	84	3	10	9	Y	9	7	1			3

SBR WELL #: 74 RRCID -> 159565 COMPL. DATE 07/26/1996 TOTAL DEPTH 10820 PERF.10534 - 10558

11	0		138	-0-	138	226	130	3	8	9	Y	7	6	1			2
12	0		71	-0-	71	297	64	3	7	9	Y	6	6	1			2
01	0		136	-0-	136	433	130	3	6	9	Y	5	5	1			2
02	465	N	32	-0-	-433	-0-	28	3	4	9	Y	4	5	1			1
03	62	N	18	-0-	-44	-0-	15	3	3	9	Y	3	3	1			1
04	120	N	58	-0-	-62	-0-	55	3	3	9	Y	3	3	1			1

SBR WELL #: 72 RRCID -> 159567 COMPL. DATE 07/22/1996 TOTAL DEPTH 10211 PERF. 9974 - 10004

11	0		165	-0-	165	326	165	3			Y	-0-	1	1			-0-
12	0		183	-0-	183	509	183	3			Y	-0-					-0-
01	0		175	-0-	175	684	175	3			Y	-0-					-0-
02	797	N	113	-0-	-684	-0-	113	3			Y	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	3			Y	-0-					-0-

SBR WELL #: 69 RRCID -> 159578 COMPL. DATE N/A TOTAL DEPTH 10644 PERF.10392 - 10445

11	0		1157	-0-	1157	2752	1151	3	6	9	Y	5	6	1			2
12	0		1036	-0-	1036	3788	1028	3	8	9	Y	7	7	1			2
01	0		1233	-0-	1233	5021	1224	3	9	9	Y	8	7	1			3
02	2800	N	1130	-0-	-1670	3351	1121	3	9	9	Y	8	9	1			2
03	3100	N	1528	-0-	-1572	1779	1525	3	3	9	Y	3	4	1			1
04	2339	N	560	-0-	-1779	-0-	557	3	3	9	Y	3	3	1			1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
SBR					WELL #: 75	RRCID -> 159826	COMPL. DATE		N/A			TOTAL DEPTH 10615			PERF.10386 - 10422		
11	0		181	-0-	181	322	13	1	161	3	Y	6	6	1			2
							7	9									
12	0		100	-0-	100	422	11	1	85	3	Y	4	5	1			1
							4	9									
01	0		38	-0-	38	460	3	1	33	3	Y	2	2	1			1
							2	9									
02	591	N	131	-0-	-460	-0-	9	1	115	3	Y	6	6	1			1
							7	9									
03	129	N	129	-0-	-0-	-0-	123	3	6	9	Y	5	5	1			1
04	81	N	81	-0-	-0-	-0-	75	3	6	9	Y	5	4	1			2
SBR					WELL #: 51	RRCID -> 160081	COMPL. DATE		N/A			TOTAL DEPTH 10360			PERF.10149 - 10190		
11	0		385	-0-	385	637	29	1	346	3	Y	9	9	1			3
							10	9									
12	0		337	-0-	337	974	38	1	288	3	Y	10	10	1			3
							11	9									
01	0		60	-0-	60	1034	5	1	53	3	Y	2	3	1			2
							2	9									
02	1340	N	306	-0-	-1034	-0-	22	1	274	3	Y	9	9	1			2
							10	9									
03	458	N	458	-0-	-0-	-0-	445	3	13	9	Y	12	12	1			2
04	319	N	319	-0-	-0-	-0-	307	3	12	9	Y	11	9	1			4
SBR					WELL #: 77	RRCID -> 160088	COMPL. DATE 08/13/1996					TOTAL DEPTH 10636			PERF.10385 - 10414		
11	0		372	-0-	372	709	28	1	334	3	Y	9	8	1			3
							10	9									
12	0		554	-0-	554	1263	64	1	478	3	Y	11	11	1			3
							12	9									
01	0		232	-0-	232	1495	21	1	207	3	Y	4	5	1			2
							4	9									
02	2319	N	824	-0-	-1495	-0-	59	1	745	3	Y	18	17	1			3
							20	9									
03	558	N	481	-0-	-77	-0-	466	3	15	9	Y	14	15	1			2
04	423	N	423	-0-	-0-	-0-	402	3	21	9	Y	19	15	1			6
SBR					WELL #: 78	RRCID -> 160089	COMPL. DATE 08/29/1996					TOTAL DEPTH 10742			PERF.10546 - 10570		
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
SBR					WELL #: 81	RRCID -> 160090	COMPL. DATE		N/A			TOTAL DEPTH 10671			PERF.10337 - 10400		
11	0		777	-0-	777	1449	58	1	702	3	Y	15	12	1			3
							17	9									
12	0		659	-0-	659	2108	76	1	574	3	Y	8	8	1			3
							9	9									
01	0		260	-0-	260	2368	23	1	234	3	Y	3	4	1			2
							3	9									
02	2800	N	1110	-0-	-1690	678	80	1	1020	3	Y	9	9	1			2
							10	9									
03	1267	N	589	-0-	-678	-0-	578	3	11	9	Y	10	10	1			2
04	486	N	486	-0-	-0-	-0-	469	3	17	9	Y	15	12	1			5

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 82 RRCID -> 160124 COMPL. DATE N/A TOTAL DEPTH 10830 PERF.10493 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 79 RRCID -> 160167 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9940 - 9988

11	0		124	-0-	124	242	123	3	1	9	Y	1	1	1			-0-
12	0		101	-0-	101	343	100	3	1	9	Y	1	1	1			-0-
01	0		133	-0-	133	476	131	3	2	9	Y	2	1	1			1
02	611	N	135	-0-	-476	-0-	134	3	1	9	Y	1	2	1			-0-
03	209	N	209	-0-	-0-	-0-	207	3	2	9	Y	2	2	1			-0-
04	192	N	192	-0-	-0-	-0-	189	3	3	9	Y	3	2	1			1

SBR WELL #: 65 RRCID -> 160174 COMPL. DATE 09/12/1996 TOTAL DEPTH 10529 PERF.10240 - 10289

11	0		761	-0-	761	1376	58	1	693	3	Y	9	7	1			2
							10	9									
12	0		453	-0-	453	1829	52	1	394	3	Y	6	6	1			2
							7	9									
01	0		1173	-0-	1173	3002	105	1	1059	3	Y	8	7	1			3
							9	9									
02	2800	N	738	-0-	-2062	940	53	1	674	3	Y	10	11	1			2
							11	9									
03	1553	N	613	-0-	-940	-0-	605	3	8	9	Y	7	8	1			1
04	1140	N	588	-0-	-552	-0-	578	3	10	9	Y	9	7	1			3

SBR WELL #: 84 RRCID -> 160238 COMPL. DATE 09/27/1996 TOTAL DEPTH 11000 PERF.10772 - 10792

11	0		155	-0-	155	257	11	1	136	3	Y	7	8	1			3
							8	9									
12	0		150	-0-	150	407	16	1	124	3	Y	9	9	1			3
							10	9									
01	0		35	-0-	35	442	3	1	30	3	Y	2	3	1			2
							2	9									
02	726	N	284	-0-	-442	-0-	20	1	253	3	Y	10	10	1			2
							11	9									
03	182	N	182	-0-	-0-	-0-	174	3	8	9	Y	7	8	1			1
04	98	N	98	-0-	-0-	-0-	92	3	6	9	Y	5	4	1			2

SBR WELL #: 80 RRCID -> 160240 COMPL. DATE N/A TOTAL DEPTH 10770 PERF.10436 - 10466

11	0		417	-0-	417	801	31	1	371	3	Y	14	15	1			6
							15	9									
12	0		298	-0-	298	1099	34	1	254	3	Y	9	11	1			4
							10	9									
01	0		30	-0-	30	1129	3	1	26	3	Y	1	3	1			2
							1	9									
02	1801	N	672	-0-	-1129	-0-	48	1	613	3	Y	10	10	1			2
							11	9									
03	416	N	416	-0-	-0-	-0-	408	3	8	9	Y	7	8	1			1
04	418	N	418	-0-	-0-	-0-	406	3	12	9	Y	11	8	1			4

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 85 RRCID -> 160453 COMPL. DATE 09/29/1996 TOTAL DEPTH 10533 PERF.10354 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		250	-0-		250	423	18	1	221	3	Y	10	10	1			3
								11	9									
12	0		50	-0-		50	473	5	1	39	3	Y	5	6	1			2
								6	9									
01	0		209	-0-		209	682	19	1	189	3	Y	1	2	1			1
								1	9									
02	921	N	239	-0-		-682	-0-	17	1	215	3	Y	6	6	1			1
								7	9									
03	73	N	73	-0-		-0-	-0-	67	3	6	9	Y	5	5	1			1
04	210	N	-0-	-0-		-210	-0-					Y	-0-	1	1			-0-

SBR WELL #: 88 RRCID -> 160454 COMPL. DATE 10/14/1996 TOTAL DEPTH 10886 PERF.10672 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		517	-0-		517	980	39	1	463	3	Y	14	13	1			5
								15	9									
12	0		221	-0-		221	1201	25	1	187	3	Y	8	10	1			3
								9	9									
01	0		217	-0-		217	1418	19	1	195	3	Y	3	4	1			2
								3	9									
02	2094	N	676	-0-		-1418	-0-	49	1	615	3	Y	11	11	1			2
								12	9									
03	574	N	574	-0-		-0-	-0-	561	3	13	9	Y	12	12	1			2
04	420	N	420	-0-		-0-	-0-	410	3	10	9	Y	9	8	1			3

SBR WELL #: 86 RRCID -> 160459 COMPL. DATE N/A TOTAL DEPTH 10535 PERF.10354 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		74	-0-		74	157	6	1	68	3	Y	-0-	2	1			1
12	0		46	-0-		46	203	5	1	41	3	Y	-0-	1	1			-0-
01	0		36	-0-		36	239	3	1	33	3	Y	-0-					-0-
02	695	N	456	-0-		-239	-0-	33	1	423	3	Y	-0-					-0-
03	153	N	153	-0-		-0-	-0-	153	3			Y	-0-					-0-
04	106	N	106	-0-		-0-	-0-	106	3			Y	-0-					-0-

SBR WELL #: 94 RRCID -> 160461 COMPL. DATE 10/02/1996 TOTAL DEPTH 10355 PERF.10170 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		337	-0-		337	560	23	1	274	3	Y	36	33	1			11
								40	9									
12	0		198	-0-		198	758	20	1	153	3	Y	23	26	1			8
								25	9									
01	0		91	-0-		91	849	7	1	74	3	Y	9	10	1			7
								10	9									
02	1119	N	270	-0-		-849	-0-	18	1	231	3	Y	19	22	1			4
								21	9									
03	240	N	240	-0-		-0-	-0-	219	3	21	9	Y	19	20	1			3
04	158	N	158	-0-		-0-	-0-	141	3	17	9	Y	15	13	1			5

SBR WELL #: 42 RRCID -> 160530 COMPL. DATE 04/20/1996 TOTAL DEPTH 10186 PERF. 9334 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					N	5	3	1			2
12	14B2 EXT		-0-	-0-		-0-	-0-					N	3	4	1			1
01	14B2 EXT		-0-	-0-		-0-	-0-					N	4	3	1			2
02	14B2 EXT		-0-	-0-		-0-	-0-					N	4	4	1			2
03	14B2 EXT		-0-	-0-		-0-	-0-					N	3	5	1			-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 89 RRCID -> 160533 COMPL. DATE 10/11/1996 TOTAL DEPTH 10930 PERF.10736 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		188	-0-	188	292	14	1	174	3	Y	-0-	2	1			1
12	0		216	-0-	216	508	25	1	190	3	Y	1	1	1			1
							1	9									
01	0		114	-0-	114	622	10	1	104	3	Y	-0-	1	1			-0-
02	870	N	248	-0-	-622	-0-	18	1	229	3	Y	1	1	1			-0-
							1	9									
03	268	N	268	-0-	-0-	-0-	267	3	1	9	Y	1	1	1			-0-
04	217	N	217	-0-	-0-	-0-	216	3	1	9	Y	1	1	1			-0-

SBR WELL #: 93 RRCID -> 160535 COMPL. DATE N/A TOTAL DEPTH 10854 PERF.10452 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		483	-0-	483	902	36	1	435	3	Y	11	11	1			4
							12	9									
12	0		201	-0-	201	1103	23	1	172	3	Y	5	7	1			2
							6	9									
01	0		129	-0-	129	1232	11	1	114	3	Y	4	4	1			2
							4	9									
02	1627	N	395	-0-	-1232	-0-	28	1	357	3	Y	9	9	1			2
							10	9									
03	478	N	478	-0-	-0-	-0-	469	3	9	9	Y	8	9	1			1
04	320	N	320	-0-	-0-	-0-	308	3	12	9	Y	11	8	1			4

HUFF WELL #: 1 RRCID -> 160569 COMPL. DATE 10/07/1996 TOTAL DEPTH 11294 PERF.10896 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		445	-0-	445	1256	91	1	354	2	Y	-0-					19
12	0		430	-0-	430	1686	105	1	324	2	Y	1					20
							1	9									
01	0		611	-0-	611	2297	120	1	491	2	Y	-0-					20
02	2728	N	431	-0-	-2297	-0-	76	1	355	2	Y	-0-					20
03	532	N	532	-0-	-0-	-0-	106	1	426	2	Y	-0-					20
04	600	N	513	-0-	-87	-0-	109	1	404	2	Y	-0-					20

SBR WELL #: 96 RRCID -> 160586 COMPL. DATE 10/25/1996 TOTAL DEPTH 10303 PERF.10060 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		143	-0-	143	182	141	3	2	9	Y	2	2	1			1
12	0		111	-0-	111	293	107	3	4	9	Y	4	4	1			1
01	0		341	-0-	341	634	333	3	8	9	Y	7	6	1			2
02	841	N	207	-0-	-634	-0-	201	3	6	9	Y	5	6	1			1
03	211	N	211	-0-	-0-	-0-	204	3	7	9	Y	6	6	1			1
04	358	N	358	-0-	-0-	-0-	350	3	8	9	Y	7	6	1			2

SBR WELL #: 92 RRCID -> 160863 COMPL. DATE 11/02/1996 TOTAL DEPTH 11098 PERF.10882 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		104	-0-	104	304	8	1	96	3	Y	-0-					1
12	0		201	-0-	201	505	23	1	177	3	Y	1					2
							1	9									
01	0		190	-0-	190	695	17	1	173	3	Y	-0-					2
02	695	X	-0-	-0-	-695	-0-					Y	-0-					2
03	186	X	-0-	-0-	-186	-0-					Y	-0-					2
04	180	X	-0-	-0-	-180	-0-					Y	-0-					2

SBR WELL #: 95 RRCID -> 160865 COMPL. DATE N/A TOTAL DEPTH 11050 PERF.10697 - 10717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 90 RRCID -> 160897 COMPL. DATE N/A TOTAL DEPTH 10951 PERF.10702 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		95	-0-	95	321	7	1	88	3	Y	-0-					17
12	0		210	-0-	210	531	25	1	185	3	Y	-0-					17
01	0		201	-0-	201	732	18	1	183	3	Y	-0-					17
02	732	N	-0-	-0-	-732	-0-					Y	-0-					17
03	217	N	-0-	-0-	-217	-0-					Y	-0-					17
04	180	N	-0-	-0-	-180	-0-					Y	-0-					17

SBR WELL #: 101 RRCID -> 160898 COMPL. DATE N/A TOTAL DEPTH 10925 PERF.10710 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		70	-0-	70	187	5	1	65	3	Y	-0-					1
12	0		232	-0-	232	419	27	1	205	3	Y	-0-					1
01	0		224	-0-	224	643	20	1	204	3	Y	-0-					1
02	643	N	-0-	-0-	-643	-0-					Y	-0-					1
03	217	N	-0-	-0-	-217	-0-					Y	-0-					1
04	210	N	-0-	-0-	-210	-0-					Y	-0-					1

SBR WELL #: 97 RRCID -> 160904 COMPL. DATE 11/21/1996 TOTAL DEPTH 10875 PERF.10674 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		126	-0-	126	395	9	1	108	3	Y	8	8	1			3
							9	9									
12	0		179	-0-	179	574	20	1	152	3	Y	6	7	1			2
							7	9									
01	0		-0-	-0-	-0-	574					Y	-0-	2	1			-0-
02	880	N	306	-0-	-574	-0-	22	1	274	3	Y	9	8	1			1
							10	9									
03	187	N	187	-0-	-0-	-0-	178	3	9	9	Y	8	8	1			1
04	69	N	69	-0-	-0-	-0-	62	3	7	9	Y	6	5	1			2

SBR WELL #: 91 RRCID -> 160907 COMPL. DATE 11/11/1996 TOTAL DEPTH 11035 PERF.10868 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLAUGHERTY, I. O. WELL #: 5 RRCID -> 160946 COMPL. DATE 11/05/1996 TOTAL DEPTH 10010 PERF. 9772 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	161					Y	-0-					5
12	0		183	-0-	183	344	183	3			Y	-0-					5
01	0		146	-0-	146	490	142	3	4	9	Y	4					9
02	550	N	60	-0-	-490	-0-	58	3	2	9	Y	2					11
03	186	N	157	-0-	-29	-0-	148	3	9	9	Y	8	13	1			6
04	150	N	79	-0-	-71	-0-	64	3	15	9	Y	14					20

HUFF WELL #: 2 RRCID -> 160964 COMPL. DATE 10/28/1996 TOTAL DEPTH 11212 PERF.10964 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		217	-0-	217	759	45	1	172	2	Y	-0-					8
12	0		86	-0-	86	845	21	1	65	2	Y	-0-					8
01	0		156	-0-	156	1001	31	1	125	2	Y	-0-					8
02	1267	N	266	-0-	-1001	-0-	47	1	219	2	Y	-0-					8
03	325	N	325	-0-	-0-	-0-	65	1	260	2	Y	-0-					8
04	255	N	255	-0-	-0-	-0-	55	1	200	2	Y	-0-					8

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 98 RRCID -> 161142 COMPL. DATE N/A TOTAL DEPTH 10882 PERF.10618 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFF WELL #: 3 RRCID -> 161153 COMPL. DATE 12/19/1996 TOTAL DEPTH 11280 PERF.11050 - 11070

11	0		325	-0-	325	985	67	1	258	2	Y	-0-					10
12	0		239	-0-	239	1224	58	1	180	2	Y	1					11
							1	9									
01	0		279	-0-	279	1503	55	1	224	2	Y	-0-					11
02	1729	N	226	-0-	-1503	-0-	40	1	186	2	Y	-0-					11
03	330	N	330	-0-	-0-	-0-	66	1	264	2	Y	-0-					11
04	372	N	372	-0-	-0-	-0-	79	1	293	2	Y	-0-					11

SBR WELL #: 103 RRCID -> 161436 COMPL. DATE N/A TOTAL DEPTH 11120 PERF.10825 - 10845

11	0		51	-0-	51	87	4	1	47	3	Y	-0-					6
12	0		-0-	-0-	-0-	87					Y	-0-					6
01	0		-0-	-0-	-0-	87					Y	-0-					6
02	87	N	-0-	-0-	-87	-0-					Y	-0-					6
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					6

SBR WELL #: 99 RRCID -> 161444 COMPL. DATE N/A TOTAL DEPTH 10924 PERF.10718 - 10742

11		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		H15 VIOL	1834	-0-	1834	1834	1834	3			Y	-0-					-0-
04		H15 VIOL	-0-	-0-	-0-	1834					Y	-0-					-0-

SBR WELL #: 87 RRCID -> 161493 COMPL. DATE N/A TOTAL DEPTH 10760 PERF.10500 - 10525

11	0		257	-0-	257	538	18	1	221	3	Y	16	14	1			5
							18	9									
12	0		59	-0-	59	597	6	1	47	3	Y	5	7	1			3
							6	9									
01	0		154	-0-	154	751	14	1	137	3	Y	3	4	1			2
							3	9									
02	886	N	135	-0-	-751	-0-	9	1	114	3	Y	11	11	1			2
							12	9									
03	160	N	160	-0-	-0-	-0-	152	3	8	9	Y	7	8	1			1
04	150	N	64	-0-	-86	-0-	56	3	8	9	Y	7	6	1			2

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 106 RRCID -> 161608 COMPL. DATE N/A TOTAL DEPTH 10645 PERF.10411 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		309	-0-	309	764	23	1	278	3	Y	7	8	1			3
							8	9									
12	0		407	-0-	407	1171	47	1	349	3	Y	10	10	1			3
							11	9									
01	0		308	-0-	308	1479	28	1	277	3	Y	3	4	1			2
							3	9									
02	2243	N	764	-0-	-1479	-0-	55	1	701	3	Y	7	8	1			1
							8	9									
03	809	N	809	-0-	-0-	-0-	795	3	14	9	Y	13	12	1			2
04	323	N	323	-0-	-0-	-0-	316	3	7	9	Y	6	6	1			2

SBR WELL #: 104 RRCID -> 161612 COMPL. DATE 01/14/1997 TOTAL DEPTH 11100 PERF.10901 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		173	-0-	173	229	13	1	160	3	Y	-0-					-0-
12	0		140	-0-	140	369	16	1	124	3	Y	-0-					-0-
01	0		186	-0-	186	555	17	1	169	3	Y	-0-					-0-
02	555	N	-0-	-0-	-555	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-

SBR WELL #: 102 RRCID -> 161616 COMPL. DATE 01/07/1997 TOTAL DEPTH 10840 PERF.10712 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		30	-0-	30	82	2	1	28	3	Y	-0-					-0-
12	0		43	-0-	43	125	5	1	38	3	Y	-0-					-0-
01	0		65	-0-	65	190	6	1	59	3	Y	-0-					-0-
02	244	N	54	-0-	-190	-0-	4	1	50	3	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

SBR WELL #: 107 RRCID -> 161681 COMPL. DATE N/A TOTAL DEPTH 10916 PERF.10736 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		297	-0-	297	436	23	1	274	3	Y	-0-					-0-
12	0		179	-0-	179	615	21	1	158	3	Y	-0-					-0-
01	0		306	-0-	306	921	28	1	278	3	Y	-0-					-0-
02	921	X	-0-	-0-	-921	-0-					Y	-0-					-0-
03	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-
04	300	X	-0-	-0-	-300	-0-					Y	-0-					-0-

SBR WELL #: 112 RRCID -> 161856 COMPL. DATE 01/21/1997 TOTAL DEPTH 10275 PERF.10016 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 111 RRCID -> 161878 COMPL. DATE 01/22/1997 TOTAL DEPTH 10700 PERF.10444 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
SBR WELL #: 113 RRCID -> 161880 COMPL. DATE N/A TOTAL DEPTH 10672 PERF.10416 - 10452																	
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
HUFF WELL #: 5 RRCID -> 162023 COMPL. DATE 02/06/1997 TOTAL DEPTH 11310 PERF.11124 - 11144																	
11			0	96	-0-	96	238	20	1	76	2	Y	-0-				4
12			0	329	-0-	329	567	80	1	248	2	Y	1				5
								1	9								
01			0	106	-0-	106	673	21	1	85	2	Y	-0-				5
02	817	N	144	-0-	-673	-0-	26	1	118	2	Y	-0-					5
03	341	N	138	-0-	-203	-0-	28	1	110	2	Y	-0-					5
04	90	N	-0-	-0-	-90	-0-					Y	-0-					5
SBR WELL #: 114 RRCID -> 162026 COMPL. DATE 01/28/1997 TOTAL DEPTH 10804 PERF.10700 - 10756																	
11			0	127	-0-	127	303	10	1	117	3	Y	-0-				13
12			0	268	-0-	268	571	31	1	237	3	Y	-0-				13
01			0	271	-0-	271	842	25	1	246	3	Y	-0-				13
02	842	N	-0-	-0-	-842	-0-						Y	-0-				13
03	279	N	-0-	-0-	-279	-0-						Y	-0-				13
04	270	N	-0-	-0-	-270	-0-						Y	-0-				13
SBR WELL #: 108 RRCID -> 162051 COMPL. DATE 02/26/1997 TOTAL DEPTH 11039 PERF.10806 - 10832																	
11	14B2	EXT	260	-0-	260	372	20	1	240	3	Y	-0-					-0-
12	14B	DENY	764	-0-	764	1136	90	1	674	3	Y	-0-					-0-
01			0	360	-0-	360	1496	33	1	327	3	Y	-0-				-0-
02	H15	VIOL	-0-	-0-	-0-	1496						Y	-0-				-0-
03	H15	VIOL	-0-	-0-	-0-	1496						Y	-0-				-0-
04	H15	VIOL	-0-	-0-	-0-	1496						Y	-0-				-0-
SBR WELL #: 118 RRCID -> 162052 COMPL. DATE N/A TOTAL DEPTH 10747 PERF.10530 - 10564																	
11			0	210	-0-	210	580	16	1	190	3	Y	4	5	1		2
								4	9								
12			0	190	-0-	190	770	22	1	164	3	Y	4	5	1		1
								4	9								
01			0	59	-0-	59	829	5	1	52	3	Y	2	2	1		1
								2	9								
02	1217	N	388	-0-	-829	-0-	28	1	352	3	Y	7	7	1			1
							8	9									
03	290	N	290	-0-	-0-	-0-	286	3	4	9	Y	4	4	1			1
04	331	N	331	-0-	-0-	-0-	328	3	3	9	Y	3	3	1			1
SBR WELL #: 110 RRCID -> 162053 COMPL. DATE N/A TOTAL DEPTH 10675 PERF.10423 - 10443																	
11	14B2	EXT	463	-0-	463	938	36	1	427	3	Y	-0-					-0-
12	14B2	EXT	55	-0-	55	993	6	1	49	3	Y	-0-					-0-
01			0	-0-	-0-	-0-	993					Y	-0-				-0-
02	1435	X	442	-0-	-993	-0-	32	1	410	3	Y	-0-					-0-
03	553	X	553	-0-	-0-	-0-	553	3			Y	-0-					-0-
04	649	X	649	-0-	-0-	-0-	649	3			Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 116 RRCID -> 162056 COMPL. DATE N/A TOTAL DEPTH 10942 PERF.10748 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		188	-0-	188	321	14	1	167	3	Y	6	5	1			2
							7	9									
12	0		147	-0-	147	468	17	1	127	3	Y	3	4	1			1
							3	9									
01	0		61	-0-	61	529	5	1	54	3	Y	2	2	1			1
							2	9									
02	693	N	164	-0-	-529	-0-	12	1	146	3	Y	5	5	1			1
							6	9									
03	246	N	246	-0-	-0-	-0-	239	3	7	9	Y	6	6	1			1
04	102	N	102	-0-	-0-	-0-	100	3	2	9	Y	2	2	1			1

SBR WELL #: 115 RRCID -> 162063 COMPL. DATE N/A TOTAL DEPTH 11023 PERF.10800 - 10824

11	0		278	-0-	278	515	21	1	257	3	Y	-0-					1
12	0		280	-0-	280	795	33	1	247	3	Y	-0-					1
01	0		308	-0-	308	1103	28	1	280	3	Y	-0-					1
02	1103	N	-0-	-0-	-1103	-0-					Y	-0-					1
03	279	N	-0-	-0-	-279	-0-					Y	-0-					1
04	300	N	-0-	-0-	-300	-0-					Y	-0-					1

HUFF WELL #: 7 RRCID -> 162262 COMPL. DATE 03/02/1997 TOTAL DEPTH 11532 PERF.11263 - 11277

11	0		328	-0-	328	954	67	1	261	2	Y	-0-					3
12	0		275	-0-	275	1229	67	1	207	2	Y	1					4
							1	9									
01	0		166	-0-	166	1395	33	1	133	2	Y	-0-					4
02	1742	N	347	-0-	-1395	-0-	61	1	286	2	Y	-0-					4
03	453	N	453	-0-	-0-	-0-	91	1	362	2	Y	-0-					4
04	425	N	425	-0-	-0-	-0-	91	1	334	2	Y	-0-					4

SBR WELL #: 120 RRCID -> 162483 COMPL. DATE 03/19/1997 TOTAL DEPTH 11155 PERF.10932 - 10960

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7

SBR WELL #: 119 RRCID -> 162491 COMPL. DATE 03/11/1997 TOTAL DEPTH 11050 PERF.10864 - 10888

11	14B2 EXT		49	-0-	49	49	4	1	45	3	Y	-0-					1
12	14B DENY		66	-0-	66	115	8	1	58	3	Y	-0-					1
01	0		101	-0-	101	216	9	1	92	3	Y	-0-					1
02	H15 VIOL		-0-	-0-	-0-	216					Y	-0-					1
03	H15 VIOL		-0-	-0-	-0-	216					Y	-0-					1
04	H15 VIOL		-0-	-0-	-0-	216					Y	-0-					1

HUFF WELL #: 6R RRCID -> 162498 COMPL. DATE 03/24/1997 TOTAL DEPTH 11415 PERF.11218 - 11240

11	0		342	-0-	342	687	70	1	272	2	Y	-0-					4
12	0		153	-0-	153	840	37	1	116	2	Y	-0-					4
01	0		116	-0-	116	956	23	1	93	2	Y	-0-					4
02	956	N	-0-	-0-	-956	-0-					Y	-0-					4
03	155	N	152	-0-	-3	-0-	30	1	122	2	Y	-0-					4
04	120	N	-0-	-0-	-120	-0-					Y	-0-					4

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 117 RRCID -> 162602 COMPL. DATE N/A TOTAL DEPTH 10850 PERF.10612 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1173	-0-	1173	2400	89	1	1071	3	Y	12	9	1			3
							13	9									
12	0		970	-0-	970	3370	113	1	846	3	Y	10	10	1			3
							11	9									
01	0		1225	-0-	1225	4595	110	1	1105	3	Y	9	8	1			4
							10	9									
02	6920	X	2325	-0-	-4595	-0-	169	1	2142	3	Y	13	14	1			3
							14	9									
03	1586	X	1586	-0-	-0-	-0-	1576	3	10	9	Y	9	10	1			2
04	2371	X	2371	-0-	-0-	-0-	2361	3	10	9	Y	9	8	1			3

SBR WELL #: 123 RRCID -> 162603 COMPL. DATE 04/01/1997 TOTAL DEPTH 10568 PERF.10308 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		425	-0-	425	1008	32	1	382	3	Y	10	9	1			3
							11	9									
12	0		154	-0-	154	1162	17	1	131	3	Y	5	6	1			2
							6	9									
01	0		78	-0-	78	1240	7	1	67	3	Y	4	4	1			2
							4	9									
02	1364	N	124	-0-	-1240	-0-	9	1	108	3	Y	6	7	1			1
							7	9									
03	211	N	211	-0-	-0-	-0-	204	3	7	9	Y	6	6	1			1
04	141	N	141	-0-	-0-	-0-	135	3	6	9	Y	5	4	1			2

WHITEHURST WELL #: 3 RRCID -> 162618 COMPL. DATE 04/10/1997 TOTAL DEPTH 10194 PERF.10006 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		277	-0-	277	550	269	3	8	9	Y	7	8	1			1
12	0		133	-0-	133	683	129	3	4	9	Y	4	4	1			1
01	0		132	-0-	132	815	130	3	2	9	Y	2	2	1			1
02	815	N	-0-	-0-	-815	-0-					Y	-0-	1	1			-0-
03	399	N	399	-0-	-0-	-0-	380	3	19	9	Y	17	10	1			7
04	173	N	173	-0-	-0-	-0-	159	3	14	9	Y	13	20	1			-0-

SBR WELL #: 124 RRCID -> 162645 COMPL. DATE N/A TOTAL DEPTH 10455 PERF.10206 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		86	-0-	86	150	7	1	79	3	Y	-0-	1	1			-0-
12	0		27	-0-	27	177	3	1	24	3	Y	-0-					-0-
01	0		27	-0-	27	204	2	1	25	3	Y	-0-					-0-
02	315	N	111	-0-	-204	-0-	8	1	103	3	Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-

SBR WELL #: 122 RRCID -> 162666 COMPL. DATE 04/08/1997 TOTAL DEPTH 10380 PERF.10099 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		39	-0-	39	65	3	1	36	3	Y	-0-	1	1			-0-
12	0		31	-0-	31	96	4	1	27	3	Y	-0-					-0-
01	0		132	-0-	132	228	12	1	120	3	Y	-0-					-0-
02	261	N	33	-0-	-228	-0-	2	1	31	3	Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
04	120	N	36	-0-	-84	-0-	36	3			Y	-0-					-0-

SBR WELL #: 128 RRCID -> 162720 COMPL. DATE N/A TOTAL DEPTH 10395 PERF.10175 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		767	-0-	767	1647	757	3	10	9	Y	9	9	1			3
12	0		823	-0-	823	2470	811	3	12	9	Y	11	11	1			3
01	0		1053	-0-	1053	3523	1038	3	15	9	Y	14	12	1			5
02	2800	N	996	-0-	-1804	1719	984	3	12	9	Y	11	13	1			3
03	2779	N	1060	-0-	-1719	-0-	1050	3	10	9	Y	9	10	1			2
04	900	N	747	-0-	-153	-0-	735	3	12	9	Y	11	9	1			4

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 132 RRCID -> 162721 COMPL. DATE 04/15/1997 TOTAL DEPTH 10614 PERF.10358 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		269	-0-	269	630	269	3			Y	-0-					-0-
12	0		622	-0-	622	1252	622	3			Y	-0-					-0-
01	0		397	-0-	397	1649	397	3			Y	-0-					-0-
02	2019	N	370	-0-	-1649	-0-	370	3			Y	-0-					-0-
03	620	N	402	-0-	-218	-0-	402	3			Y	-0-					-0-
04	390	N	262	-0-	-128	-0-	262	3			Y	-0-					-0-

SBR WELL #: 138 RRCID -> 162869 COMPL. DATE N/A TOTAL DEPTH 10645 PERF.10434 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		498	-0-	498	819	38	1	460	3	Y	-0-					-0-
12	0		260	-0-	260	1079	31	1	229	3	Y	-0-					-0-
01	0		237	-0-	237	1316	21	1	216	3	Y	-0-					-0-
02	1599	N	283	-0-	-1316	-0-	21	1	262	3	Y	-0-					-0-
03	248	N	142	-0-	-106	-0-	142	3			Y	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-

SBR WELL #: 131 RRCID -> 162872 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10452 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		337	-0-	337	661	331	3	6	9	Y	5	6	1			2
12	0		325	-0-	325	986	318	3	7	9	Y	6	6	1			2
01	0		335	-0-	335	1321	327	3	8	9	Y	7	6	1			3
02	1434	N	113	-0-	-1321	-0-	110	3	3	9	Y	3	5	1			1
03	310	N	256	-0-	-54	-0-	252	3	4	9	Y	4	4	1			1
04	385	N	385	-0-	-0-	-0-	382	3	3	9	Y	3	3	1			1

SBR WELL #: 135 RRCID -> 163034 COMPL. DATE N/A TOTAL DEPTH 10598 PERF.10362 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		403	-0-	403	767	386	3	17	9	Y	15	13	1			4
12	0		442	-0-	442	1209	425	3	17	9	Y	15	15	1			4
01	0		471	-0-	471	1680	451	3	20	9	Y	18	15	1			7
02	2129	N	449	-0-	-1680	-0-	430	3	19	9	Y	17	20	1			4
03	458	N	458	-0-	-0-	-0-	443	3	15	9	Y	14	15	1			3
04	450	N	226	-0-	-224	-0-	217	3	9	9	Y	8	8	1			3

SBR WELL #: 137 RRCID -> 163036 COMPL. DATE 05/07/1997 TOTAL DEPTH 10510 PERF.10249 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		450	-0-	450	917	34	1	402	3	Y	13	12	1			4
							14	9									
12	0		269	-0-	269	1186	30	1	226	3	Y	12	12	1			4
							13	9									
01	0		615	-0-	615	1801	55	1	549	3	Y	10	10	1			4
							11	9									
02	2310	N	509	-0-	-1801	-0-	36	1	462	3	Y	10	12	1			2
							11	9									
03	311	N	311	-0-	-0-	-0-	298	3	13	9	Y	12	12	1			2
04	600	N	438	-0-	-162	-0-	425	3	13	9	Y	12	10	1			4

SBR WELL #: 140 RRCID -> 163038 COMPL. DATE 05/05/1997 TOTAL DEPTH 10474 PERF.10324 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		464	-0-	464	690	455	3	9	9	Y	8	6	1			2
12	0		182	-0-	182	872	179	3	3	9	Y	3	4	1			1
01	0		234	-0-	234	1106	227	3	7	9	Y	6	5	1			2
02	1290	N	184	-0-	-1106	-0-	180	3	4	9	Y	4	5	1			1
03	371	N	371	-0-	-0-	-0-	367	3	4	9	Y	4	4	1			1
04	240	N	82	-0-	-158	-0-	79	3	3	9	Y	3	3	1			1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 143 RRCID -> 163044 COMPL. DATE N/A TOTAL DEPTH 10580 PERF.10328 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		117	-0-	117	238	117	3			Y	-0-					-0-
12	0		47	-0-	47	285	47	3			Y	-0-					-0-
01	0		241	-0-	241	526	241	3			Y	-0-					-0-
02	662	N	136	-0-	-526	-0-	136	3			Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
04	240	N	200	-0-	-40	-0-	200	3			Y	-0-					-0-

SBR WELL #: 144 RRCID -> 163045 COMPL. DATE 05/08/1997 TOTAL DEPTH 10454 PERF.10232 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		174	-0-	174	378	174	3			Y	-0-	1	1			-0-
12	0		225	-0-	225	603	225	3			Y	-0-					-0-
01	0		170	-0-	170	773	170	3			Y	-0-					-0-
02	975	N	202	-0-	-773	-0-	202	3			Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
04	150	N	119	-0-	-31	-0-	119	3			Y	-0-					-0-

SBR WELL #: 130 RRCID -> 163047 COMPL. DATE 04/28/1997 TOTAL DEPTH 10250 PERF.10090 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		192	-0-	192	419	191	3	1	9	Y	1	1	1			1
12	0		282	-0-	282	701	282	3			Y	-0-	1	1			-0-
01	0		338	-0-	338	1039	338	3			Y	-0-					-0-
02	1712	N	673	-0-	-1039	-0-	673	3			Y	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-

SBR WELL #: 136 RRCID -> 163115 COMPL. DATE N/A TOTAL DEPTH 10612 PERF.10264 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		36	-0-	36	79	36	3			Y	-0-	1	1			-0-
12	0		8	-0-	8	87	8	3			Y	-0-					-0-
01	0		12	-0-	12	99	12	3			Y	-0-					-0-
02	127	N	28	-0-	-99	-0-	28	3			Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-

SBR WELL #: 145 RRCID -> 163179 COMPL. DATE 05/13/1997 TOTAL DEPTH 10271 PERF.10080 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2107	-0-	2107	3802	2095	3	12	9	Y	11	11	1			4
12	0		1300	-0-	1300	5102	1287	3	13	9	Y	12	12	1			4
01	0		1193	-0-	1193	6295	1183	3	10	9	Y	9	9	1			4
02	2800	N	981	-0-	-1819	4476	970	3	11	9	Y	10	12	1			2
03	3100	N	943	-0-	-2157	2319	935	3	8	9	Y	7	7	1			2
04	2819	N	500	-0-	-2319	-0-	496	3	4	9	Y	4	4	1			2

SBR WELL #: 153 RRCID -> 163181 COMPL. DATE 05/23/1997 TOTAL DEPTH 10826 PERF.10598 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	902					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	902					Y	-0-					-0-
01	0		-0-	-0-	-0-	902					Y	-0-					-0-
02	902	N	-0-	-0-	-902	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 141 RRCID -> 163185 COMPL. DATE N/A TOTAL DEPTH 10320 PERF.10184 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		247	-0-	247	370	247	3			Y	-0-	1	1			-0-
12	0		100	-0-	100	470	100	3			Y	-0-					-0-
01	0		208	-0-	208	678	208	3			Y	-0-					-0-
02	866	N	188	-0-	-678	-0-	188	3			Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 133 RRCID -> 163186 COMPL. DATE N/A TOTAL DEPTH 10307 PERF.10038 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 139 RRCID -> 163190 COMPL. DATE N/A TOTAL DEPTH 11009 PERF.10780 - 10806

11	0	155	-0-	155	378	11	1	133	3	Y	10	10	1				3
						11	9										
12	0	103	-0-	103	481	11	1	82	3	Y	9	9	1				3
						10	9										
01	0	182	-0-	182	663	16	1	159	3	Y	6	6	1				3
						7	9										
02	821	N 158	-0-	-663	-0-	11	1	137	3	Y	9	10	1				2
						10	9										
03	138	N 138	-0-	-0-	-0-	127	3	11	9	Y	10	10	1				2
04	358	N 358	-0-	-0-	-0-	345	3	13	9	Y	12	10	1				4

SBR WELL #: 152 RRCID -> 163192 COMPL. DATE N/A TOTAL DEPTH 10570 PERF.10350 - 10382

11	0	422	-0-	422	754	32	1	383	3	Y	6	6	1				2
						7	9										
12	0	272	-0-	272	1026	31	1	235	3	Y	5	5	1				2
						6	9										
01	0	49	-0-	49	1075	4	1	44	3	Y	1	2	1				1
						1	9										
02	1414	N 339	-0-	-1075	-0-	24	1	309	3	Y	5	5	1				1
						6	9										
03	478	N 478	-0-	-0-	-0-	471	3	7	9	Y	6	6	1				1
04	307	N 307	-0-	-0-	-0-	300	3	7	9	Y	6	5	1				2

SBR WELL #: 149 RRCID -> 163193 COMPL. DATE 05/16/1997 TOTAL DEPTH 10550 PERF.10354 - 10386

11	0	285	-0-	285	471	22	1	259	3	Y	4	6	1				3
						4	9										
12	0	121	-0-	121	592	14	1	103	3	Y	4	5	1				2
						4	9										
01	0	259	-0-	259	851	23	1	235	3	Y	1	2	1				1
						1	9										
02	1345	N 494	-0-	-851	-0-	36	1	452	3	Y	5	5	1				1
						6	9										
03	301	N 301	-0-	-0-	-0-	295	3	6	9	Y	5	5	1				1
04	320	N 320	-0-	-0-	-0-	317	3	3	9	Y	3	3	1				1

SBR WELL #: 146 RRCID -> 163195 COMPL. DATE N/A TOTAL DEPTH 10967 PERF.10736 - 10762

11	0	225	-0-	225	483	17	1	200	3	Y	7	6	1				3
						8	9										
12	0	-0-	-0-	-0-	483					Y	-0-	2	1				1
01	0	-0-	-0-	-0-	483					Y	-0-	1	1				-0-
02	565	N 82	-0-	-483	-0-	6	1	72	3	Y	4	3	1				1
						4	9										
03	0	N -0-	-0-	-0-	-0-					Y	-0-	1	1				-0-
04	77	N 77	-0-	-0-	-0-	70	3	7	9	Y	6	4	1				2

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 125 RRCID -> 163379 COMPL. DATE N/A TOTAL DEPTH 10720 PERF.10464 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3853	-0-	3853	10435	294	1	3534	3	Y	23	21	1			8
							25	9									
12	0		366	-0-	366	10801	41	1	311	3	Y	13	16	1			5
							14	9									
01	0		203	-0-	203	11004	18	1	177	3	Y	7	8	1			4
							8	9									
02	11613	X	609	-0-	-11004	-0-	44	1	552	3	Y	12	13	1			3
							13	9									
03	6572	X	2046	-0-	-4526	-0-	2042	3	4	9	Y	4	6	1			1
04	3840	X	403	-0-	-3437	-0-	392	3	11	9	Y	10	8	1			3

SBR WELL #: 134 RRCID -> 163381 COMPL. DATE N/A TOTAL DEPTH 10430 PERF.10216 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		248	-0-	248	438	248	3			Y	-0-	1	1			1
12	0		297	-0-	297	735	297	3			Y	-0-	1	1			-0-
01	0		223	-0-	223	958	223	3			Y	-0-					-0-
02	1219	N	261	-0-	-958	-0-	261	3			Y	-0-					-0-
03	310	N	256	-0-	-54	-0-	256	3			Y	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			Y	-0-					-0-

SBR WELL #: 154 RRCID -> 163383 COMPL. DATE N/A TOTAL DEPTH 10678 PERF.10428 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1075	-0-	1075	1106	82	1	986	3	Y	6	6	1			2
							7	9									
12	0		633	-0-	633	1739	74	1	555	3	Y	4	5	1			1
							4	9									
01	0		3	-0-	3	1742	2	3	1	9	Y	1	1	1			1
02	2800	N	1985	-0-	-815	927	145	1	1834	3	Y	5	5	1			1
							6	9									
03	2075	N	1148	-0-	-927	-0-	1142	3	6	9	Y	5	5	1			1
04	1116	N	1116	-0-	-0-	-0-	1110	3	6	9	Y	5	4	1			2

SBR WELL #: 147 RRCID -> 163384 COMPL. DATE 06/13/1997 TOTAL DEPTH 10850 PERF.10714 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 158 RRCID -> 163571 COMPL. DATE 05/28/1997 TOTAL DEPTH 10140 PERF. 9946 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	16	18	1			8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	54	49	1			13
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	71	59	1			25
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	22	38	1			9
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	33	36	1			6
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	42	34	1			14

SBR WELL #: 126 RRCID -> 163573 COMPL. DATE 06/04/1997 TOTAL DEPTH 10335 PERF.10116 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		943	-0-	943	2697	943	3			Y	-0-	1	1			-0-
12	0		909	-0-	909	3606	909	3			Y	-0-					-0-
01	0		469	-0-	469	4075	469	3			Y	-0-					-0-
02	2800	N	1563	-0-	-1237	2838	1563	3			Y	-0-					-0-
03	3100	N	1017	-0-	-2083	755	1017	3			Y	-0-					-0-
04	1351	N	596	-0-	-755	-0-	596	3			Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 142 RRCID -> 163574 COMPL. DATE N/A TOTAL DEPTH 10714 PERF.10442 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		295	-0-	295	543	295	3			Y	-0-	2	1			1
12	0		443	-0-	443	986	443	3			Y	-0-	1	1			-0-
01	0		284	-0-	284	1270	284	3			Y	-0-					-0-
02	1585	N	315	-0-	-1270	-0-	315	3			Y	-0-					-0-
03	434	N	370	-0-	-64	-0-	370	3			Y	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-

SBR WELL #: 127 RRCID -> 163575 COMPL. DATE 06/10/1997 TOTAL DEPTH 10235 PERF.10074 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		95	-0-	95	198	91	3	4	9	Y	4	4	1			1
12	0		111	-0-	111	309	103	3	8	9	Y	7	6	1			2
01	0		110	-0-	110	419	104	3	6	9	Y	5	5	1			2
02	526	N	107	-0-	-419	-0-	101	3	6	9	Y	5	6	1			1
03	127	N	127	-0-	-0-	-0-	120	3	7	9	Y	6	6	1			1
04	147	N	147	-0-	-0-	-0-	138	3	9	9	Y	8	6	1			3

SBR WELL #: 157 RRCID -> 163661 COMPL. DATE 06/17/1997 TOTAL DEPTH 10060 PERF. 9914 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	36	33	1			12
12	0		-0-	-0-	-0-	-0-					Y	32	34	1			10
01	T. A.		-0-	-0-	-0-	-0-					Y	40	35	1			15
02	T. A.		-0-	-0-	-0-	-0-					Y	37	43	1			9
03	T. A.		-0-	-0-	-0-	-0-					Y	48	49	1			8
04	T. A.		-0-	-0-	-0-	-0-					Y	24	23	1			9

SBR WELL #: 160 RRCID -> 163662 COMPL. DATE 07/03/1997 TOTAL DEPTH 10567 PERF.10317 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		316	-0-	316	521	301	3	15	9	Y	14	12	1			4
12	0		199	-0-	199	720	187	3	12	9	Y	11	12	1			3
01	0		186	-0-	186	906	175	3	11	9	Y	10	9	1			4
02	1152	N	246	-0-	-906	-0-	237	3	9	9	Y	8	10	1			2
03	186	N	173	-0-	-13	-0-	169	3	4	9	Y	4	5	1			1
04	180	N	180	-0-	-0-	-0-	178	3	2	9	Y	2	2	1			1

SBR WELL #: 159 RRCID -> 163664 COMPL. DATE 06/23/1997 TOTAL DEPTH 10150 PERF. 9782 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		398	-0-	398	823	392	3	6	9	Y	5	5	1			2
12	0		294	-0-	294	1117	290	3	4	9	Y	4	5	1			1
01	0		573	-0-	573	1690	566	3	7	9	Y	6	5	1			2
02	2102	N	412	-0-	-1690	-0-	406	3	6	9	Y	5	6	1			1
03	797	N	797	-0-	-0-	-0-	789	3	8	9	Y	7	7	1			1
04	638	N	638	-0-	-0-	-0-	629	3	9	9	Y	8	6	1			3

SBR WELL #: 155 RRCID -> 163669 COMPL. DATE N/A TOTAL DEPTH 10903 PERF.10662 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		152	-0-	152	318	11	1	131	3	Y	9	9	1			3
							10	9									
12	0		72	-0-	72	390	8	1	58	3	Y	5	6	1			2
							6	9									
01	0		228	-0-	228	618	20	1	198	3	Y	9	8	1			3
							10	9									
02	912	N	294	-0-	-618	-0-	21	1	262	3	Y	10	11	1			2
							11	9									
03	306	N	306	-0-	-0-	-0-	295	3	11	9	Y	10	10	1			2
04	210	N	201	-0-	-9	-0-	188	3	13	9	Y	12	10	1			4

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 148 RRCID -> 163671 COMPL. DATE 06/30/1997 TOTAL DEPTH 10370 PERF.10118 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 172 RRCID -> 163891 COMPL. DATE N/A TOTAL DEPTH 10585 PERF.10302 - 10322

11	0		423	-0-	423	518	422	3	1	9	Y	1	1	1			1
12	0		100	-0-	100	618	98	3	2	9	Y	2	2	1			1
01	0		132	-0-	132	750	130	3	2	9	Y	2	2	1			1
02	876	N	126	-0-	-750	-0-	123	3	3	9	Y	3	3	1			1
03	114	N	114	-0-	-0-	-0-	113	3	1	9	Y	1	2	1			-0-
04	120	N	58	-0-	-62	-0-	56	3	2	9	Y	2	1	1			1

SBR WELL #: 156 RRCID -> 163893 COMPL. DATE 06/19/1997 TOTAL DEPTH 11045 PERF.10872 - 10896

11	0		138	-0-	138	478	11	1	127	3	Y	-0-					33
12	0		239	-0-	239	717	28	1	211	3	Y	-0-					33
01	0		267	-0-	267	984	24	1	243	3	Y	-0-					33
02	984	N	-0-	-0-	-984	-0-					Y	-0-					33
03	248	N	-0-	-0-	-248	-0-					Y	-0-					33
04	270	N	-0-	-0-	-270	-0-					Y	-0-					33

SBR WELL #: 173 RRCID -> 163894 COMPL. DATE 07/11/1997 TOTAL DEPTH 10180 PERF.10008 - 10050

11	0		66	-0-	66	137	66	3			Y	-0-	1	1			-0-
12	0		70	-0-	70	207	70	3			Y	-0-					-0-
01	0		105	-0-	105	312	105	3			Y	-0-					-0-
02	389	N	77	-0-	-312	-0-	77	3			Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-

SBR WELL #: 170 RRCID -> 163895 COMPL. DATE 07/09/1997 TOTAL DEPTH 10177 PERF. 9966 - 10006

11	0		639	-0-	639	925	637	3	2	9	Y	2	2	1			1
12	0		370	-0-	370	1295	367	3	3	9	Y	3	3	1			1
01	0		568	-0-	568	1863	565	3	3	9	Y	3	3	1			1
02	2256	N	393	-0-	-1863	-0-	389	3	4	9	Y	4	4	1			1
03	508	N	508	-0-	-0-	-0-	504	3	4	9	Y	4	4	1			1
04	540	N	478	-0-	-62	-0-	475	3	3	9	Y	3	3	1			1

ZR UNIT "A" WELL #: 1 RRCID -> 163898 COMPL. DATE 06/04/1997 TOTAL DEPTH 10600 PERF.10306 - 10337

11	0		357	-0-	357	610	332	3	25	9	Y	23					24
12	0		363	-0-	363	973	332	3	31	9	Y	28	24	1			28
01	T. A.		271	-0-	271	1244	250	3	21	9	Y	19	28	1			19
02	T. A.		309	-0-	309	1553	278	3	31	9	Y	28	24	1			23
03	T. A.		343	-0-	343	1896	326	3	17	9	Y	15	28	1			10
04	T. A.		408	-0-	408	2304	386	3	22	9	Y	20	20	1			10

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 174 RRCID -> 164087 COMPL. DATE N/A TOTAL DEPTH 10230 PERF. 9978 - 10002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	1446	-0-	1446	1446	1446	3			Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	1446					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	1446					Y	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	1446					Y	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	1446					Y	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	1446					Y	-0-					-0-

SBR WELL #: 150 RRCID -> 164101 COMPL. DATE 06/16/1997 TOTAL DEPTH 10050 PERF. 9706 - 9730

11		0	42	-0-	42	42	42	3			Y	-0-	7	1			4
12		0	-0-	-0-	-0-	42					Y	15	15	1			4
01	T.	A.	96	-0-	96	138	64	3	32	9	Y	29	23	1			10
02	T.	A.	-0-	-0-	-0-	138					Y	35	38	1			7
03	T.	A.	-0-	-0-	-0-	138					Y	18	21	1			4
04	T.	A.	319	-0-	319	457	262	3	57	9	Y	52	39	1			17

SBR WELL #: 175 RRCID -> 164342 COMPL. DATE 07/21/1997 TOTAL DEPTH 10250 PERF.10040 - 10070

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 162 RRCID -> 164351 COMPL. DATE 08/07/1997 TOTAL DEPTH 10480 PERF.10224 - 10264

11		0	182	-0-	182	270	182	3			Y	-0-					-0-
12		0	158	-0-	158	428	158	3			Y	-0-					-0-
01		0	110	-0-	110	538	110	3			Y	-0-					-0-
02	538	N	-0-	-0-	-538	-0-					Y	-0-					-0-
03	155	N	99	-0-	-56	-0-	99	3			Y	-0-					-0-
04	120	N	67	-0-	-53	-0-	67	3			Y	-0-					-0-

SBR WELL #: 163 RRCID -> 164518 COMPL. DATE N/A TOTAL DEPTH 10209 PERF. 9990 - 10020

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 180 RRCID -> 164519 COMPL. DATE N/A TOTAL DEPTH 11068 PERF.10828 - 10848

11		0	615	-0-	615	716	47	1	567	3	Y	1					3
							1	9									
12		0	292	-0-	292	1008	34	1	258	3	Y	-0-					3
01		0	1	-0-	1	1009	1	3			Y	-0-					3
02	1011	N	2	-0-	-1009	-0-	2	3			Y	-0-					3
03	279	N	-0-	-0-	-279	-0-					Y	-0-					3
04	1	N	-0-	-0-	-1	-0-					Y	-0-					3

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 182 RRCID -> 164522 COMPL. DATE N/A TOTAL DEPTH 10992 PERF.10750 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		214	-0-	214	461	16	1	189	3	Y	8	8	1			3
							9	9									
12	0		205	-0-	205	666	23	1	176	3	Y	5	6	1			2
							6	9									
01	0		125	-0-	125	791	11	1	113	3	Y	1	2	1			1
							1	9									
02	1456	N	665	-0-	-791	-0-	48	1	609	3	Y	7	7	1			1
							8	9									
03	397	N	397	-0-	-0-	-0-	391	3	6	9	Y	5	5	1			1
04	120	N	99	-0-	-21	-0-	96	3	3	9	Y	3	3	1			1

SBR WELL #: 178 RRCID -> 164523 COMPL. DATE N/A TOTAL DEPTH 11040 PERF.10830 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		104	-0-	104	279	8	1	96	3	Y	-0-					1
12	0		244	-0-	244	523	29	1	215	3	Y	-0-					1
01	0		249	-0-	249	772	23	1	226	3	Y	-0-					1
02	772	N	-0-	-0-	-772	-0-					Y	-0-					1
03	248	N	-0-	-0-	-248	-0-					Y	-0-					1
04	240	N	-0-	-0-	-240	-0-					Y	-0-					1

SBR WELL #: 179 RRCID -> 164613 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10782 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFF WELL #: 10 RRCID -> 164614 COMPL. DATE N/A TOTAL DEPTH 11075 PERF.10856 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		465	-0-	465	1530	95	1	370	2	Y	-0-					9
12	0		157	-0-	157	1687	39	1	118	2	Y	-0-					9
01	0		111	-0-	111	1798	22	1	89	2	Y	-0-					9
02	2044	N	246	-0-	-1798	-0-	44	1	202	2	Y	-0-					9
03	407	N	407	-0-	-0-	-0-	81	1	326	2	Y	-0-					9
04	120	N	-0-	-0-	-120	-0-					Y	-0-					9

SBR WELL #: 166 RRCID -> 164747 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9990 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 167 RRCID -> 164750 COMPL. DATE 09/03/1997 TOTAL DEPTH 10745 PERF.10471 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		110	-0-	110	201	8	1	93	3	Y	8	10	1			4
							9	9									
12	0		-0-	-0-	-0-	201					Y	1	3	1			2
01	0		17	-0-	17	218	1	1	15	3	Y	1	2	1			1
							1	9									
02	316	N	98	-0-	-218	-0-	6	1	81	3	Y	10	9	1			2
							11	9									
03	70	N	70	-0-	-0-	-0-	62	3	8	9	Y	7	8	1			1
04	45	N	45	-0-	-0-	-0-	36	3	9	9	Y	8	6	1			3

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 168 RRCID -> 164933 COMPL. DATE 09/17/1997 TOTAL DEPTH 10722 PERF.10509 - 10529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		294	-0-	294	553	21	1	253	3	Y	18	17	1			6
							20	9									
12	0		209	-0-	209	762	23	1	174	3	Y	11	13	1			4
							12	9									
01	0		186	-0-	186	948	16	1	163	3	Y	6	7	1			3
							7	9									
02	1316	N	368	-0-	-948	-0-	26	1	327	3	Y	14	14	1			3
							15	9									
03	411	N	411	-0-	-0-	-0-	390	3	21	9	Y	19	19	1			3
04	318	N	318	-0-	-0-	-0-	298	3	20	9	Y	18	15	1			6

SBR WELL #: 169 RRCID -> 165004 COMPL. DATE 10/07/1997 TOTAL DEPTH 10950 PERF.10746 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		133	-0-	133	323	10	1	123	3	Y	-0-					-0-
12	0		203	-0-	203	526	24	1	179	3	Y	-0-					-0-
01	0		490	-0-	490	1016	44	1	446	3	Y	-0-					-0-
02	1016	N	-0-	-0-	-1016	-0-					Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-

HUFF WELL #: 9 RRCID -> 165199 COMPL. DATE 09/23/1997 TOTAL DEPTH 11123 PERF.10890 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		252	-0-	252	624	52	1	200	2	Y	-0-					-0-
12	0		309	-0-	309	933	75	1	233	2	Y	1					1
							1	9									
01	0		338	-0-	338	1271	66	1	272	2	Y	-0-					1
02	1508	N	237	-0-	-1271	-0-	42	1	195	2	Y	-0-					1
03	289	N	289	-0-	-0-	-0-	58	1	231	2	Y	-0-					1
04	342	N	342	-0-	-0-	-0-	73	1	269	2	Y	-0-					1

ZR "A" WELL #: 1 RRCID -> 165305 COMPL. DATE 10/21/1997 TOTAL DEPTH 11308 PERF.11094 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					1
12	0		-0-	-0-	-0-	-0-					Y	-0-					1
01	0		-0-	-0-	-0-	-0-					Y	-0-					1
02	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					1
03	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					1
04	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					1

ZR UNIT "B" WELL #: 3 RRCID -> 165572 COMPL. DATE 10/29/1997 TOTAL DEPTH 10635 PERF.10360 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		101	-0-	101	173	101	3			Y	-0-					-0-
12	0		131	-0-	131	304	131	3			Y	-0-					-0-
01	0		128	-0-	128	432	128	3			Y	-0-					-0-
02	547	N	115	-0-	-432	-0-	115	3			Y	-0-					-0-
03	124	N	69	-0-	-55	-0-	69	3			Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-

ZR "A' WELL #: 4 RRCID -> 166037 COMPL. DATE 12/09/1997 TOTAL DEPTH 11490 PERF.11116 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		188	-0-	188	279	14	1	174	2	Y	-0-					5
12	0		-0-	-0-	-0-	279					Y	-0-					5
01	0		67	-0-	67	346	9	1	58	2	Y	-0-					5
02	346	X	-0-	-0-	-346	-0-					Y	-0-					5
03	186	X	-0-	-0-	-186	-0-					Y	-0-					5
04	180	X	-0-	-0-	-180	-0-					Y	-0-					5

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
ZR "A" WELL #: 8 RRCID -> 166038 COMPL. DATE 12/10/1997 TOTAL DEPTH 11610 PERF.11210 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		542	-0-	542	1332	39	1	503	2	Y	-0-					8
12	0		915	-0-	915	2247	82	1	833	2	Y	-0-					8
01	0		445	-0-	445	2692	58	1	387	2	Y	-0-					8
02	2692	X	-0-	-0-	-2692	-0-					Y	-0-					8
03	930	X	-0-	-0-	-930	-0-					Y	-0-					8
04	900	X	-0-	-0-	-900	-0-					Y	-0-					8

ZR UNIT "A" WELL #: 4 RRCID -> 166046 COMPL. DATE N/A TOTAL DEPTH 10660 PERF.10378 - 10398

11	0		97	-0-	97	196	75	3	22	9	Y	20					31
12	0		23	-0-	23	219	12	3	11	9	Y	10	26	1			15
01	0		78	-0-	78	297	61	3	17	9	Y	15	16	1			14
02	315	N	18	-0-	-297	-0-	14	3	4	9	Y	4	14	1			4
03	31	N	13	-0-	-18	-0-	10	3	3	9	Y	3	5	1			2
04	90	N	54	-0-	-36	-0-	37	3	17	9	Y	15	7	1			10

ZR UNIT "C" WELL #: 6 RRCID -> 166052 COMPL. DATE 12/02/1997 TOTAL DEPTH 10625 PERF.10394 - 10420

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZR "A" WELL #: 5 RRCID -> 166448 COMPL. DATE 12/23/1997 TOTAL DEPTH 11444 PERF.11116 - 11140

11	0		656	-0-	656	656	48	1	608	2	Y	-0-					2
12	0		248	-0-	248	904	22	1	226	2	Y	-0-					2
01	0		191	-0-	191	1095	25	1	166	2	Y	-0-					2
02	1095	X	-0-	-0-	-1095	-0-					Y	-0-					2
03	682	X	-0-	-0-	-682	-0-					Y	-0-					2
04	660	X	-0-	-0-	-660	-0-					Y	-0-					2

ZR "A" WELL #: 6 RRCID -> 166527 COMPL. DATE 12/23/1997 TOTAL DEPTH 11456 PERF.11160 - 11180

11	0		-0-	-0-	-0-	-0-					Y	-0-					2
12	0		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

ZR "A" WELL #: 7 RRCID -> 166529 COMPL. DATE 12/24/1997 TOTAL DEPTH 11570 PERF.11212 - 11242

11	0		-0-	-0-	-0-	-0-					Y	-0-					20
12	0		-0-	-0-	-0-	-0-					Y	-0-					20
01	0		-0-	-0-	-0-	-0-					Y	-0-					20
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					20

SBR WELL #: 165 RRCID -> 166655 COMPL. DATE N/A TOTAL DEPTH 10565 PERF.10276 - 10326

11	0		123	-0-	123	342	121	3	2	9	Y	2	2	1			1
12	0		137	-0-	137	479	135	3	2	9	Y	2	2	1			1
01	0		166	-0-	166	645	164	3	2	9	Y	2	2	1			1
02	753	N	108	-0-	-645	-0-	107	3	1	9	Y	1	2	1			-0-
03	168	N	168	-0-	-0-	-0-	166	3	2	9	Y	2	2	1			-0-
04	181	N	181	-0-	-0-	-0-	178	3	3	9	Y	3	2	1			1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
ZR "A" WELL #: 10 RRCID -> 166656 COMPL. DATE 12/31/1997 TOTAL DEPTH 11550 PERF.11183 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		106	-0-	106	303	8	1	98	2	Y	-0-					2
12	0		473	-0-	473	776	43	1	430	2	Y	-0-					2
01	0		151	-0-	151	927	20	1	131	2	Y	-0-					2
02	927	N	-0-	-0-	-927	-0-					Y	-0-					2
03	465	N	-0-	-0-	-465	-0-					Y	-0-					2
04	150	N	-0-	-0-	-150	-0-					Y	-0-					2

ZR UNIT "A" WELL #: 9 RRCID -> 166750 COMPL. DATE 12/24/1997 TOTAL DEPTH 11470 PERF.11148 - 11168

11	0		126	-0-	126	206	9	1	117	2	Y	-0-					7
12	0		455	-0-	455	661	41	1	414	2	Y	-0-					7
01	0		132	-0-	132	793	17	1	115	2	Y	-0-					7
02	793	N	-0-	-0-	-793	-0-					Y	-0-					7
03	465	N	-0-	-0-	-465	-0-					Y	-0-					7
04	120	N	-0-	-0-	-120	-0-					Y	-0-					7

SBR WELL #: 171 RRCID -> 166835 COMPL. DATE N/A TOTAL DEPTH 10685 PERF.10384 - 10420

11	0		248	-0-	248	464	18	1	217	3	Y	12	12	1			5
							13	9									
12	0		165	-0-	165	629	18	1	135	3	Y	11	12	1			4
							12	9									
01	0		133	-0-	133	762	12	1	119	3	Y	2	4	1			2
							2	9									
02	1069	N	307	-0-	-762	-0-	22	1	275	3	Y	9	9	1			2
							10	9									
03	311	N	311	-0-	-0-	-0-	302	3	9	9	Y	8	9	1			1
04	247	N	247	-0-	-0-	-0-	235	3	12	9	Y	11	8	1			4

BRACKEN "A" WELL #: 2025 RRCID -> 167194 COMPL. DATE 02/13/1998 TOTAL DEPTH 10120 PERF. 9856 - 9876

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN "A" WELL #: 2026 RRCID -> 167330 COMPL. DATE 02/21/1998 TOTAL DEPTH 10200 PERF. 9880 - 9910

11	0		94	-0-	94	205	92	3	2	9	Y	2	2	1			1
12	0		125	-0-	125	330	123	3	2	9	Y	2	2	1			1
01	0		150	-0-	150	480	148	3	2	9	Y	2	2	1			1
02	626	N	146	-0-	-480	-0-	143	3	3	9	Y	3	3	1			1
03	144	N	144	-0-	-0-	-0-	143	3	1	9	Y	1	2	1			-0-
04	150	N	60	-0-	-90	-0-	58	3	2	9	Y	2	1	1			1

BRACKEN "A" WELL #: 2039 RRCID -> 167507 COMPL. DATE 02/27/1998 TOTAL DEPTH 10293 PERF. 9804 - 9836

11	0		276	-0-	276	552	267	3	9	9	Y	8	10	1			5
12	0		224	-0-	224	776	212	3	12	9	Y	11	12	1			4
01	0		130	-0-	130	906	124	3	6	9	Y	5	6	1			3
02	980	N	74	-0-	-906	-0-	70	3	4	9	Y	4	6	1			1
03	217	N	180	-0-	-37	-0-	174	3	6	9	Y	5	5	1			1
04	120	N	91	-0-	-29	-0-	85	3	6	9	Y	5	4	1			2

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "A" WELL #: 2027 RRCID -> 167576 COMPL. DATE 03/12/1998 TOTAL DEPTH 10250 PERF. 9976 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		405	-0-	405	1694	396	3	9	9	Y	8	16	1			9
12	0		1381	-0-	1381	3075	1364	3	17	9	Y	15	18	1			6
01	0		1342	-0-	1342	4417	1314	3	28	9	Y	25	22	1			9
02	2800	N	1000	-0-	-1800	2617	971	3	29	9	Y	26	29	1			6
03	3100	N	1140	-0-	-1960	657	1118	3	22	9	Y	20	22	1			4
04	1533	N	876	-0-	-657	-0-	851	3	25	9	Y	23	19	1			8

BRACKEN "A" WELL #: 2040 RRCID -> 167606 COMPL. DATE 03/12/1998 TOTAL DEPTH 10150 PERF. 9954 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		102	-0-	102	200	102	3			Y	-0-	1	1			-0-
12	0		139	-0-	139	339	137	3	2	9	Y	2	2	1			-0-
01	0		165	-0-	165	504	162	3	3	9	Y	3	2	1			1
02	612	N	108	-0-	-504	-0-	107	3	1	9	Y	1	2	1			-0-
03	124	N	111	-0-	-13	-0-	110	3	1	9	Y	1	1	1			-0-
04	150	N	76	-0-	-74	-0-	75	3	1	9	Y	1	1	1			-0-

BRACKEN "A" WELL #: 2023 RRCID -> 167639 COMPL. DATE 02/27/1998 TOTAL DEPTH 10100 PERF. 9804 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1033	-0-	1033	1854	1030	3	3	9	Y	3	3	1			1
12	0		888	-0-	888	2742	884	3	4	9	Y	4	4	1			1
01	0		865	-0-	865	3607	861	3	4	9	Y	4	3	1			2
02	2800	N	819	-0-	-1981	1626	815	3	4	9	Y	4	5	1			1
03	2194	N	568	-0-	-1626	-0-	565	3	3	9	Y	3	3	1			1
04	840	N	688	-0-	-152	-0-	685	3	3	9	Y	3	3	1			1

BRACKEN "B" WELL #: 2056 RRCID -> 167761 COMPL. DATE 03/24/1998 TOTAL DEPTH 10365 PERF.10050 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		85	-0-	85	98	85	3			Y	-0-					-0-
12	0		44	-0-	44	142	44	3			Y	-0-					-0-
01	0		31	-0-	31	173	31	3			Y	-0-					-0-
02	227	N	54	-0-	-173	-0-	54	3			Y	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			Y	-0-					-0-

BRACKEN "A" WELL #: 2024 RRCID -> 168157 COMPL. DATE 02/04/1998 TOTAL DEPTH 10110 PERF. 9812 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		212	-0-	212	309	211	3	1	9	Y	1	1	1			-0-
12	0		175	-0-	175	484	171	3	4	9	Y	4	3	1			1
01	0		89	-0-	89	573	88	3	1	9	Y	1	1	1			1
02	660	N	87	-0-	-573	-0-	86	3	1	9	Y	1	2	1			-0-
03	186	N	155	-0-	-31	-0-	153	3	2	9	Y	2	2	1			-0-
04	239	N	239	-0-	-0-	-0-	236	3	3	9	Y	3	2	1			1

BRACKEN "E" WELL #: 2075 RRCID -> 168200 COMPL. DATE 03/26/1998 TOTAL DEPTH 10720 PERF.10448 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	6					Y	-0-	1	1			-0-
12	0		3	-0-	3	9	1	3	2	9	Y	2	2	1			-0-
01	0		17	-0-	17	26	10	3	7	9	Y	6	4	1			2
02	33	N	7	-0-	-26	-0-	4	3	3	9	Y	3	4	1			1
03	21	N	21	-0-	-0-	-0-	18	3	3	9	Y	3	3	1			1
04	30	N	9	-0-	-21	-0-	6	3	3	9	Y	3	3	1			1

BRACKEN "A" WELL #: 1018 RRCID -> 168335 COMPL. DATE 11/06/1984 TOTAL DEPTH 10190 PERF. 9994 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		88	-0-	88	113	87	3	1	9	Y	1					7
12	0		130	-0-	130	243	124	3	6	9	Y	5					12
01	0		182	-0-	182	425	171	3	11	9	Y	10	13	1			9
02	478	N	53	-0-	-425	-0-	43	3	10	9	Y	9					18
03	124	N	66	-0-	-58	-0-	63	3	3	9	Y	3	16	1			5
04	180	N	39	-0-	-141	-0-	37	3	2	9	Y	2					7

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "A" WELL #: 2041 RRCID -> 168344 COMPL. DATE 05/04/1998 TOTAL DEPTH 10225 PERF. 9990 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		42	-0-	42	139	42	3			Y	-0-	1	1			-0-
12	0		125	-0-	125	264	124	3	1	9	Y	1	1	1			-0-
01	0		200	-0-	200	464	197	3	3	9	Y	3	2	1			1
02	628	N	164	-0-	-464	-0-	162	3	2	9	Y	2	3	1			-0-
03	200	N	200	-0-	-0-	-0-	198	3	2	9	Y	2	2	1			-0-
04	180	N	171	-0-	-9	-0-	168	3	3	9	Y	3	2	1			1

MCCLAUGHERTY, I. O. WELL #: 6 RRCID -> 168807 COMPL. DATE 06/02/1998 TOTAL DEPTH 10025 PERF. 9759 - 9787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					10
12	0		70	-0-	70	70	70	3			Y	-0-					10
01	0		70	-0-	70	140	68	3	2	9	Y	2					12
02	166	N	26	-0-	-140	-0-	24	3	2	9	Y	2					14
03	62	N	38	-0-	-24	-0-	32	3	6	9	Y	5	14	1			5
04	60	N	23	-0-	-37	-0-	9	3	14	9	Y	13					18

ZR "A" WELL #: 2 RRCID -> 169002 COMPL. DATE N/A TOTAL DEPTH 11545 PERF.11247 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN "A" WELL #: 2037 RRCID -> 169157 COMPL. DATE 06/17/1998 TOTAL DEPTH 10060 PERF. 9786 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		151	-0-	151	272	147	3	4	9	Y	4	4	1			2
12	0		21	-0-	21	293	20	3	1	9	Y	1	2	1			1
01	0		82	-0-	82	375	80	3	2	9	Y	2	2	1			1
02	482	N	107	-0-	-375	-0-	104	3	3	9	Y	3	3	1			1
03	206	N	206	-0-	-0-	-0-	204	3	2	9	Y	2	3	1			-0-
04	236	N	236	-0-	-0-	-0-	232	3	4	9	Y	4	3	1			1

BRACKEN "A" WELL #: 2052 RRCID -> 169164 COMPL. DATE N/A TOTAL DEPTH 10225 PERF. 9912 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZR "A" WELL #: 11 RRCID -> 169211 COMPL. DATE 02/25/1998 TOTAL DEPTH 11220 PERF.10954 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "B" WELL #: 2083 RRCID -> 171469 COMPL. DATE 12/10/1998 TOTAL DEPTH 10550 PERF.10238 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		82	-0-	82	362	6	1	74	3	Y	2	2	1			1
							2	9									
12	0		140	-0-	140	502	16	1	122	3	Y	2	2	1			1
							2	9									
01	0		18	-0-	18	520	2	1	16	3	Y	-0-	1	1			-0-
02	680	N	160	-0-	-520	-0-	12	1	146	3	Y	2	2	1			-0-
							2	9									
03	155	N	129	-0-	-26	-0-	127	3	2	9	Y	2	2	1			-0-
04	99	N	99	-0-	-0-	-0-	96	3	3	9	Y	3	2	1			1

SBR WELL #: 121 RRCID -> 171794 COMPL. DATE 12/18/1998 TOTAL DEPTH 10850 PERF.10678 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	254					Y	-0-					7
12	0		658	-0-	658	912	77	1	581	3	Y	-0-					7
01	0		923	-0-	923	1835	84	1	839	3	Y	-0-					7
02	1835	N	-0-	-0-	-1835	-0-					Y	-0-					7
03	651	N	-0-	-0-	-651	-0-					Y	-0-					7
04	900	N	-0-	-0-	-900	-0-					Y	-0-					7

BRACKEN "E" WELL #: 2076 RRCID -> 171796 COMPL. DATE 01/01/1999 TOTAL DEPTH 10850 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		49	-0-	49	80	49	3			Y	-0-					-0-
12	0		13	-0-	13	93	13	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	93					Y	-0-					-0-
02	111	N	18	-0-	-93	-0-	18	3			Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

BRACKEN, R. WELL #: 2 RRCID -> 171898 COMPL. DATE N/A TOTAL DEPTH 11065 PERF.10755 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		384	-0-	384	1109	26	1	357	3	Y	1					4
							1	9									
12	0		325	-0-	325	1434	21	1	303	3	Y	1	3	1			2
							1	9									
01	0		488	-0-	488	1922	30	1	457	3	Y	1					3
							1	9									
02	2411	N	489	-0-	-1922	-0-	30	1	457	3	Y	2	2	1			3
							2	9									
03	503	N	503	-0-	-0-	-0-	39	1	463	3	Y	1					4
							1	9									
04	480	N	-0-	-0-	-480	-0-					Y	1	2	1			3

BRACKEN, R. WELL #: 1 RRCID -> 172042 COMPL. DATE 01/14/1999 TOTAL DEPTH 11000 PERF.10676 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		246	-0-	246	661	17	1	228	3	Y	1					6
							1	9									
12	0		500	-0-	500	1161	32	1	468	3	Y	-0-	4	1			2
01	0		290	-0-	290	1451	18	1	271	3	Y	1					3
							1	9									
02	1740	N	289	-0-	-1451	-0-	18	1	271	3	Y	-0-	1	1			2
03	496	N	129	-0-	-367	-0-	10	1	119	3	Y	-0-					2
04	270	N	-0-	-0-	-270	-0-					Y	-0-	1	1			1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN, R. WELL #: 4 RRCID -> 175201 COMPL. DATE 11/06/1999 TOTAL DEPTH 10950 PERF.10712 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		333	-0-	333	917	23	1	309	3	Y	1					2
							1	9									
12	0		254	-0-	254	1171	16	1	238	3	Y	-0-	1	1			1
01	0		351	-0-	351	1522	21	1	330	3	Y	-0-					1
02	1873	N	351	-0-	-1522	-0-	21	1	330	3	Y	-0-					1
03	287	N	287	-0-	-0-	-0-	22	1	265	3	Y	-0-					1
04	330	N	-0-	-0-	-330	-0-					Y	-0-					1

SBR WELL #: 183 RRCID -> 175405 COMPL. DATE 12/16/1999 TOTAL DEPTH 10630 PERF.10362 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		757	-0-	757	1426	57	1	679	3	Y	19	17	1			6
							21	9									
12	0		425	-0-	425	1851	49	1	365	3	Y	10	12	1			4
							11	9									
01	0		130	-0-	130	1981	12	1	116	3	Y	2	4	1			2
							2	9									
02	2389	N	408	-0-	-1981	-0-	29	1	369	3	Y	9	9	1			2
							10	9									
03	522	N	522	-0-	-0-	-0-	511	3	11	9	Y	10	10	1			2
04	559	N	559	-0-	-0-	-0-	547	3	12	9	Y	11	9	1			4

BRACKEN, R. WELL #: 3 RRCID -> 175781 COMPL. DATE 01/13/2000 TOTAL DEPTH 11010 PERF.10734 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	3	1	3			Y	-0-					1
12	0		1	-0-	1	4	1	3			Y	-0-	1	1			-0-
01	0		1	-0-	1	5	1	3			Y	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SBR WELL #: 181 RRCID -> 175782 COMPL. DATE 12/31/1999 TOTAL DEPTH 10860 PERF.10601 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 185 RRCID -> 176737 COMPL. DATE 04/07/2000 TOTAL DEPTH 10750 PERF.10440 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		461	-0-	461	1467	35	1	420	3	Y	5	6	1			2
							6	9									
12	0		231	-0-	231	1698	26	1	198	3	Y	6	6	1			2
							7	9									
01	0		156	-0-	156	1854	14	1	138	3	Y	4	4	1			2
							4	9									
02	2218	N	364	-0-	-1854	-0-	26	1	332	3	Y	5	6	1			1
							6	9									
03	250	N	250	-0-	-0-	-0-	244	3	6	9	Y	5	5	1			1
04	159	N	159	-0-	-0-	-0-	153	3	6	9	Y	5	4	1			2

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "D" WELL #: 2087 RRCID -> 176800 COMPL. DATE 02/25/2000 TOTAL DEPTH 10675 PERF.10425 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		57	-0-		57	108	4	1	51	3	Y	2	2	1			1
								2	9									
12	0		62	-0-		62	170	7	1	53	3	Y	2	2	1			1
								2	9									
01	0		11	-0-		11	181	1	1	9	3	Y	1	1	1			1
								1	9									
02	236	N	55	-0-		-181	-0-	4	1	50	3	Y	1	2	1			-0-
								1	9									
03	65	N	65	-0-		-0-	-0-	62	3	3	9	Y	3	3	1			-0-
04	39	N	39	-0-		-0-	-0-	36	3	3	9	Y	3	2	1			1

BRACKEN, R. WELL #: 5 RRCID -> 176802 COMPL. DATE 03/10/2000 TOTAL DEPTH 10940 PERF.10602 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		307	-0-		307	990	21	1	284	3	Y	2					4
								2	9									
12	0		322	-0-		322	1312	21	1	300	3	Y	1	3	1			2
								1	9									
01	0		657	-0-		657	1969	40	1	615	3	Y	2					4
								2	9									
02	2625	N	656	-0-		-1969	-0-	40	1	615	3	Y	1	2	1			3
								1	9									
03	310	N	-0-	-0-		-310	-0-					Y	-0-					3
04	630	N	-0-	-0-		-630	-0-					Y	-0-	1	1			2

BRACKEN "B" WELL #: 2058 RRCID -> 177435 COMPL. DATE 03/17/2000 TOTAL DEPTH 10450 PERF.10212 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		544	-0-		544	800	544	3			Y	-0-	2	1			1
12	0		309	-0-		309	1109	309	3			Y	-0-	1	1			-0-
01	0		609	-0-		609	1718	609	3			Y	-0-					-0-
02	2126	N	408	-0-		-1718	-0-	408	3			Y	-0-					-0-
03	828	N	828	-0-		-0-	-0-	828	3			Y	-0-					-0-
04	600	N	551	-0-		-49	-0-	551	3			Y	-0-					-0-

BRACKEN "D" WELL #: 2010O RRCID -> 177473 COMPL. DATE 05/12/2000 TOTAL DEPTH 10700 PERF.10444 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		158	-0-		158	317	12	1	145	3	Y	1	1	1			-0-
								1	9									
12	0		165	-0-		165	482	19	1	145	3	Y	1	1	1			-0-
								1	9									
01	0		91	-0-		91	573	8	1	82	3	Y	1	1	1			-0-
								1	9									
02	1006	N	433	-0-		-573	-0-	32	1	400	3	Y	1	1	1			-0-
								1	9									
03	432	N	432	-0-		-0-	-0-	431	3	1	9	Y	1	1	1			-0-
04	247	N	247	-0-		-0-	-0-	246	3	1	9	Y	1	1	1			-0-

BRACKEN "B" WELL #: 2070 RRCID -> 178511 COMPL. DATE 05/04/2000 TOTAL DEPTH 10510 PERF.10224 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2322	-0-		2322	2853	2322	3			Y	-0-					-0-
12	0		1649	-0-		1649	4502	1649	3			Y	-0-					-0-
01	0		2098	-0-		2098	6600	2098	3			Y	-0-					-0-
02	8556	X	1956	-0-		-6600	-0-	1956	3			Y	-0-					-0-
03	2387	X	1709	-0-		-678	-0-	1709	3			Y	-0-					-0-
04	2310	X	841	-0-		-1469	-0-	841	3			Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 187 RRCID -> 178513 COMPL. DATE 06/09/2000 TOTAL DEPTH 10945 PERF.10650 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		157	-0-	157	339	12	1	145	3	Y	-0-					3
12	0		371	-0-	371	710	44	1	327	3	Y	-0-					3
01	0		1141	-0-	1141	1851	103	1	1038	3	Y	-0-					3
02	1851	N	-0-	-0-	-1851	-0-					Y	-0-					3
03	372	N	-0-	-0-	-372	-0-					Y	-0-					3
04	1110	N	-0-	-0-	-1110	-0-					Y	-0-					3

L. S. MCCLAUGHERTY GU WELL #: 1 RRCID -> 178529 COMPL. DATE 10/01/1999 TOTAL DEPTH 12500 PERF. 9518 - 9550

11	0		188	-0-	188	350	24	1	151	3	Y	12	4	1			16
							13	9									
12	0		305	-0-	305	655	45	1	252	3	Y	7	13	1			10
							8	9									
01	0		301	-0-	301	956	45	1	244	3	Y	11	17	1			4
							12	9									
02	1269	N	313	-0-	-956	-0-	50	1	255	3	Y	7	4	1			7
							8	9									
03	310	N	294	-0-	-16	-0-	49	1	239	3	Y	5	7	1			5
							6	9									
04	322	N	322	-0-	-0-	-0-	46	1	266	3	Y	9	8	1			6
							10	9									

SBR WELL #: 186 RRCID -> 178828 COMPL. DATE 07/28/2000 TOTAL DEPTH 10640 PERF.10448 - 10482

11	0		168	-0-	168	428	13	1	155	3	Y	-0-	1	1			1
12	0		143	-0-	143	571	17	1	126	3	Y	-0-	1	1			-0-
01	0		243	-0-	243	814	22	1	221	3	Y	-0-					-0-
02	1195	N	381	-0-	-814	-0-	28	1	353	3	Y	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
04	240	N	90	-0-	-150	-0-	90	3			Y	-0-					-0-

BRACKEN, R. WELL #: 7 RRCID -> 178933 COMPL. DATE 09/01/2000 TOTAL DEPTH 10910 PERF.10710 - 10748

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 190 RRCID -> 179163 COMPL. DATE 09/16/2000 TOTAL DEPTH 10950 PERF.10670 - 10720

11	0		28	-0-	28	28	2	1	26	3	Y	-0-					1
12	0		28	-0-	28	56	3	1	25	3	Y	-0-					1
01	0		-0-	-0-	-0-	56					Y	-0-					1
02	56	N	-0-	-0-	-56	-0-					Y	-0-					1
03	31	N	-0-	-0-	-31	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 191 RRCID -> 179164 COMPL. DATE 09/21/2000 TOTAL DEPTH 10565 PERF.10326 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		155	-0-	155	306	11	1	129	3	Y	14	12	1			4
							15	9									
12	0		74	-0-	74	380	8	1	58	3	Y	7	8	1			3
							8	9									
01	0		154	-0-	154	534	13	1	131	3	Y	9	8	1			4
							10	9									
02	941	N	407	-0-	-534	-0-	29	1	364	3	Y	13	14	1			3
							14	9									
03	395	N	395	-0-	-0-	-0-	383	3	12	9	Y	11	12	1			2
04	231	N	231	-0-	-0-	-0-	218	3	13	9	Y	12	10	1			4

BRACKEN "D" WELL #: 2099 RRCID -> 179207 COMPL. DATE 02/04/2000 TOTAL DEPTH 10620 PERF.10452 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		337	-0-	337	700	25	1	297	3	Y	14	14	1			5
							15	9									
12	0		270	-0-	270	970	30	1	226	3	Y	13	14	1			4
							14	9									
01	0		468	-0-	468	1438	41	1	415	3	Y	11	10	1			5
							12	9									
02	1990	N	552	-0-	-1438	-0-	39	1	492	3	Y	19	20	1			4
							21	9									
03	446	N	446	-0-	-0-	-0-	431	3	15	9	Y	14	15	1			3
04	450	N	191	-0-	-259	-0-	179	3	12	9	Y	11	10	1			4

SBR WELL #: 189 RRCID -> 179214 COMPL. DATE 09/29/2000 TOTAL DEPTH 10675 PERF.10444 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		913	-0-	913	2154	70	1	843	3	Y	-0-	1	1			1
12	0		815	-0-	815	2969	96	1	719	3	Y	-0-	1	1			-0-
01	0		351	-0-	351	3320	32	1	319	3	Y	-0-					-0-
02	3952	X	632	-0-	-3320	-0-	46	1	586	3	Y	-0-					-0-
03	1240	X	1221	-0-	-19	-0-	1221	3			Y	-0-					-0-
04	900	X	628	-0-	-272	-0-	628	3			Y	-0-					-0-

SBR WELL #: 192 RRCID -> 179789 COMPL. DATE 10/06/2000 TOTAL DEPTH 10965 PERF.10696 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN, R. WELL #: 6 RRCID -> 180328 COMPL. DATE 08/13/2000 TOTAL DEPTH 10985 PERF.10738 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		361	-0-	361	702	24	1	331	3	Y	5					5
							6	9									
12	0		427	-0-	427	1129	27	1	394	3	Y	5	7	1			3
							6	9									
01	0		375	-0-	375	1504	23	1	349	3	Y	3					6
							3	9									
02	1882	N	378	-0-	-1504	-0-	23	1	349	3	Y	5	5	1			6
							6	9									
03	434	N	328	-0-	-106	-0-	25	1	299	3	Y	4					10
							4	9									
04	360	N	223	-0-	-137	-0-	19	1	200	3	Y	4	5	1			9
							4	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN, R. WELL #: 8 RRCID -> 180330 COMPL. DATE 11/21/2000 TOTAL DEPTH 10968 PERF.10668 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		149	-0-	149	285	10	1	138	3	Y	1					7
							1	9									
12	0		85	-0-	85	370	5	1	79	3	Y	1	5	1			3
							1	9									
01	0		155	-0-	155	525	9	1	145	3	Y	1					4
							1	9									
02	679	N	154	-0-	-525	-0-	9	1	145	3	Y	-0-	2	1			2
03	93	N	56	-0-	-37	-0-	4	1	51	3	Y	1					3
							1	9									
04	150	N	-0-	-0-	-150	-0-					Y	-0-	1	1			2

SBR WELL #: 193 RRCID -> 180331 COMPL. DATE 11/20/2000 TOTAL DEPTH 10900 PERF.10648 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		636	-0-	636	1128	48	1	582	3	Y	5	5	1			2
							6	9									
12	0		363	-0-	363	1491	42	1	318	3	Y	3	4	1			1
							3	9									
01	0		301	-0-	301	1792	27	1	273	3	Y	1	1	1			1
							1	9									
02	2818	X	1026	-0-	-1792	-0-	75	1	945	3	Y	5	5	1			1
							6	9									
03	651	X	579	-0-	-72	-0-	575	3	4	9	Y	4	4	1			1
04	630	X	91	-0-	-539	-0-	89	3	2	9	Y	2	2	1			1

BRACKEN ET AL WELL #: 85 RRCID -> 181932 COMPL. DATE 03/14/2001 TOTAL DEPTH 10235 PERF. 9968 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		93	-0-	93	165	12	1	78	3	Y	3	1	1			5
							3	9									
12	0		126	-0-	126	291	19	1	105	3	Y	2	4	1			3
							2	9									
01	0		86	-0-	86	377	13	1	69	3	Y	4	6	1			1
							4	9									
02	454	N	77	-0-	-377	-0-	12	1	63	3	Y	2	1	1			2
							2	9									
03	124	N	13	-0-	-111	-0-	2	1	9	3	Y	2	2	1			2
							2	9									
04	103	N	103	-0-	-0-	-0-	15	1	85	3	Y	3	3	1			2
							3	9									

BRACKEN, R. WELL #: 9 RRCID -> 183044 COMPL. DATE 04/24/2001 TOTAL DEPTH 10870 PERF.10630 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		598	-0-	598	1142	41	1	556	3	Y	1					6
							1	9									
12	0		527	-0-	527	1669	34	1	493	3	Y	-0-	4	1			2
01	0		605	-0-	605	2274	37	1	568	3	Y	-0-					2
02	2800	N	606	-0-	-2194	80	37	1	568	3	Y	1	1	1			2
							1	9									
03	652	N	572	-0-	-80	-0-	44	1	528	3	Y	-0-					2
04	600	N	-0-	-0-	-600	-0-					Y	-0-	1	1			1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 194 RRCID -> 183452 COMPL. DATE 06/22/2001 TOTAL DEPTH 10725 PERF.10406 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		161	-0-	161	346	12	1	145	3	Y	4	4	1			1
							4	9									
12	0		130	-0-	130	476	15	1	111	3	Y	4	4	1			1
							4	9									
01	0		125	-0-	125	601	11	1	113	3	Y	1	1	1			1
							1	9									
02	782	N	181	-0-	-601	-0-	13	1	164	3	Y	4	4	1			1
							4	9									
03	160	N	160	-0-	-0-	-0-	156	3	4	9	Y	4	4	1			1
04	120	N	95	-0-	-25	-0-	92	3	3	9	Y	3	3	1			1

SBR WELL #: 196 RRCID -> 185081 COMPL. DATE 07/25/2001 TOTAL DEPTH 11035 PERF.10812 - 10827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		221	-0-	221	455	17	1	204	3	Y	-0-					-0-
12	0		320	-0-	320	775	38	1	282	3	Y	-0-					-0-
01	0		301	-0-	301	1076	27	1	274	3	Y	-0-					-0-
02	1076	N	-0-	-0-	-1076	-0-					Y	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-

SBR WELL #: 198 RRCID -> 185082 COMPL. DATE 07/25/2001 TOTAL DEPTH 10617 PERF.10376 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN, R. WELL #: 10 RRCID -> 185083 COMPL. DATE 06/24/2001 TOTAL DEPTH 10930 PERF.10668 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		525	-0-	525	1104	36	1	489	3	Y	-0-					1
12	0		819	-0-	819	1923	53	1	765	3	Y	1	1	1			1
							1	9									
01	0		769	-0-	769	2692	47	1	722	3	Y	-0-					1
02	2800	N	769	-0-	-2031	661	47	1	722	3	Y	-0-	1	1			-0-
03	1226	N	565	-0-	-661	-0-	44	1	521	3	Y	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					Y	-0-					-0-

SBR WELL #: 197 RRCID -> 185089 COMPL. DATE 06/15/2001 TOTAL DEPTH 10738 PERF.10438 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		115	-0-	115	215	8	1	97	3	Y	9	8	1			3
							10	9									
12	0		66	-0-	66	281	7	1	52	3	Y	6	7	1			2
							7	9									
01	0		37	-0-	37	318	3	1	32	3	Y	2	3	1			1
							2	9									
02	394	N	76	-0-	-318	-0-	5	1	64	3	Y	6	6	1			1
							7	9									
03	62	N	50	-0-	-12	-0-	46	3	4	9	Y	4	4	1			1
04	63	N	63	-0-	-0-	-0-	56	3	7	9	Y	6	5	1			2

BRACKEN, "A" WELL #: 104 RRCID -> 191801 COMPL. DATE 01/14/1984 TOTAL DEPTH 10100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	16	1			5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	4	1			2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 200 RRCID -> 195801 COMPL. DATE 07/09/2003 TOTAL DEPTH 10650 PERF.10417 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		927	-0-	927	4627	71	1	853	3	Y	3	2	1			1
							3	9									
12	14B2 EXT		583	-0-	583	5210	68	1	514	3	Y	1	2	1			-0-
							1	9									
01	0		1128	-0-	1128	6338	102	1	1023	3	Y	3	2	1			1
							3	9									
02	7045	X	707	-0-	-6338	-0-	52	1	654	3	Y	1	2	1			-0-
							1	9									
03	1426	X	1287	-0-	-139	-0-	1285	3	2	9	Y	2	2	1			-0-
04	1080	X	594	-0-	-486	-0-	592	3	2	9	Y	2	1	1			1

SBR WELL #: 201 RRCID -> 196280 COMPL. DATE 07/01/2003 TOTAL DEPTH 10680 PERF.10492 - 10522

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 203 RRCID -> 196282 COMPL. DATE 06/26/2003 TOTAL DEPTH 10670 PERF.10470 - 10500

11	0		274	-0-	274	508	20	1	243	3	Y	10	9	1			3
							11	9									
12	0		203	-0-	203	711	23	1	170	3	Y	9	9	1			3
							10	9									
01	0		249	-0-	249	960	22	1	219	3	Y	7	7	1			3
							8	9									
02	1229	N	269	-0-	-960	-0-	19	1	241	3	Y	8	9	1			2
							9	9									
03	336	N	336	-0-	-0-	-0-	327	3	9	9	Y	8	9	1			1
04	240	N	128	-0-	-112	-0-	118	3	10	9	Y	9	7	1			3

SBR WELL #: 202 RRCID -> 196283 COMPL. DATE 06/12/2003 TOTAL DEPTH 10545 PERF.10365 - 10404

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 204 RRCID -> 198776 COMPL. DATE 12/19/2003 TOTAL DEPTH 10350 PERF.10111 - 10201

11	0		105	-0-	105	173	7	1	86	3	Y	11	9	1			3
							12	9									
12	0		45	-0-	45	218	5	1	36	3	Y	4	5	1			2
							4	9									
01	0		31	-0-	31	249	2	1	25	3	Y	4	4	1			2
							4	9									
02	310	N	61	-0-	-249	-0-	4	1	51	3	Y	5	6	1			1
							6	9									
03	153	N	153	-0-	-0-	-0-	144	3	9	9	Y	8	8	1			1
04	150	N	150	-0-	-0-	-0-	143	3	7	9	Y	6	5	1			2

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 206 RRCID -> 199525 COMPL. DATE 12/24/2003 TOTAL DEPTH 11051 PERF.10846 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		283	-0-	283	405	22	1	261	3	Y	-0-					1
12	0		227	-0-	227	632	27	1	200	3	Y	-0-					1
01	0		204	-0-	204	836	18	1	186	3	Y	-0-					1
02	836	N	-0-	-0-	-836	-0-					Y	-0-					1
03	217	N	-0-	-0-	-217	-0-					Y	-0-					1
04	210	N	-0-	-0-	-210	-0-					Y	-0-					1

SBR WELL #: 217 RRCID -> 199878 COMPL. DATE 01/16/2004 TOTAL DEPTH 11121 PERF.10787 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		201	-0-	201	321	15	1	186	3	Y	-0-					-0-
12	0		130	-0-	130	451	15	1	115	3	Y	-0-					-0-
01	0		104	-0-	104	555	9	1	95	3	Y	-0-					-0-
02	555	N	-0-	-0-	-555	-0-					Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

SBR WELL #: 205 RRCID -> 199881 COMPL. DATE 01/10/2004 TOTAL DEPTH 10650 PERF.10412 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		334	-0-	334	503	26	1	308	3	Y	-0-					-0-
12	0		133	-0-	133	636	16	1	117	3	Y	-0-					-0-
01	0		98	-0-	98	734	9	1	89	3	Y	-0-					-0-
02	944	N	210	-0-	-734	-0-	15	1	195	3	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-

SBR WELL #: 207 RRCID -> 199882 COMPL. DATE 01/30/2004 TOTAL DEPTH 10550 PERF.10296 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		705	-0-	705	1434	54	1	651	3	Y	-0-	1	1			1
12	0		414	-0-	414	1848	49	1	365	3	Y	-0-	1	1			-0-
01	0		663	-0-	663	2511	60	1	603	3	Y	-0-					-0-
02	2800	N	518	-0-	-2282	229	38	1	480	3	Y	-0-					-0-
03	829	N	600	-0-	-229	-0-	600	3			Y	-0-					-0-
04	630	N	204	-0-	-426	-0-	204	3			Y	-0-					-0-

SBR WELL #: 208 RRCID -> 200229 COMPL. DATE 02/27/2004 TOTAL DEPTH 10800 PERF.10501 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 209 RRCID -> 200423 COMPL. DATE 02/14/2004 TOTAL DEPTH 10717 PERF.10407 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		596	-0-	596	1263	589	3	7	9	Y	6	6	1			2
12	0		619	-0-	619	1882	612	3	7	9	Y	6	6	1			2
01	0		558	-0-	558	2440	554	3	4	9	Y	4	4	1			2
02	2800	N	633	-0-	-2167	273	625	3	8	9	Y	7	8	1			1
03	1018	N	745	-0-	-273	-0-	739	3	6	9	Y	5	4	1			2
04	540	N	385	-0-	-155	-0-	383	3	2	9	Y	2	3	1			1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN, R. WELL #: 14 RRCID -> 200719 COMPL. DATE 03/21/2004 TOTAL DEPTH 11220 PERF.10681 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		329	-0-	329	626	22	1	303	3	Y	4					9
							4	9									
12	0		264	-0-	264	890	17	1	244	3	Y	3	8	1			4
							3	9									
01	0		414	-0-	414	1304	25	1	386	3	Y	3					7
							3	9									
02	1717	N	413	-0-	-1304	-0-	25	1	386	3	Y	2	4	1			5
							2	9									
03	280	N	280	-0-	-0-	-0-	21	1	256	3	Y	3					8
							3	9									
04	390	N	-0-	-0-	-390	-0-					Y	-0-	3	1			5

SBR WELL #: 210 RRCID -> 201560 COMPL. DATE 05/09/2004 TOTAL DEPTH 10750 PERF.10423 - 10474

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN, R. WELL #: 11 RRCID -> 201799 COMPL. DATE 06/10/2004 TOTAL DEPTH 11115 PERF.10713 - 10738

11	0		344	-0-	344	692	23	1	315	3	Y	5					8
							6	9									
12	0		410	-0-	410	1102	26	1	380	3	Y	4	8	1			4
							4	9									
01	0		413	-0-	413	1515	25	1	385	3	Y	3					7
							3	9									
02	1928	N	413	-0-	-1515	-0-	25	1	385	3	Y	3	4	1			6
							3	9									
03	403	N	243	-0-	-160	-0-	19	1	221	3	Y	3					9
							3	9									
04	390	N	205	-0-	-185	-0-	17	1	185	3	Y	3	4	1			8
							3	9									

BRACKEN, R. WELL #: 13 RRCID -> 201827 COMPL. DATE 06/16/2004 TOTAL DEPTH 11045 PERF.10705 - 10775

11	0		368	-0-	368	980	25	1	341	3	Y	2					7
							2	9									
12	0		354	-0-	354	1334	23	1	329	3	Y	2	6	1			3
							2	9									
01	0		533	-0-	533	1867	32	1	500	3	Y	1					4
							1	9									
02	2400	N	533	-0-	-1867	-0-	32	1	500	3	Y	1	2	1			3
							1	9									
03	464	N	464	-0-	-0-	-0-	36	1	426	3	Y	2					5
							2	9									
04	510	N	-0-	-0-	-510	-0-					Y	-0-	2	1			3

SBR WELL #: 211 RRCID -> 203270 COMPL. DATE 07/24/2004 TOTAL DEPTH 11025 PERF.10730 - 10792

11	0		148	-0-	148	316	11	1	137	3	Y	-0-					-0-
12	0		150	-0-	150	466	18	1	132	3	Y	-0-					-0-
01	0		52	-0-	52	518	5	1	47	3	Y	-0-					-0-
02	657	N	139	-0-	-518	-0-	10	1	129	3	Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
HUFF WELL #: 3A RRCID -> 203589 COMPL. DATE 09/18/2004 TOTAL DEPTH 11150 PERF.10889 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	69					Y	-0-					11
12	0		-0-	-0-	-0-	69					Y	-0-					11
01	0		155	-0-	155	224	30	1	125	2	Y	-0-					11
02	363	N	139	-0-	-224	-0-	25	1	114	2	Y	-0-					11
03	114	N	114	-0-	-0-	-0-	23	1	91	2	Y	-0-					11
04	150	N	68	-0-	-82	-0-	14	1	54	2	Y	-0-					11

SBR WELL #: 218 RRCID -> 204002 COMPL. DATE 09/05/2004 TOTAL DEPTH 11175 PERF.10902 - 10924

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 212 RRCID -> 205249 COMPL. DATE 12/07/2004 TOTAL DEPTH 11136 PERF.10704 - 10760

11	0		59	-0-	59	213	5	1	54	3	Y	-0-					1
12	0		195	-0-	195	408	23	1	172	3	Y	-0-					1
01	0		402	-0-	402	810	36	1	366	3	Y	-0-					1
02	810	N	-0-	-0-	-810	-0-					Y	-0-					1
03	186	N	-0-	-0-	-186	-0-					Y	-0-					1
04	390	N	-0-	-0-	-390	-0-					Y	-0-					1

BRACKEN, R. WELL #: 15 RRCID -> 205256 COMPL. DATE 10/08/2004 TOTAL DEPTH 11160 PERF.10742 - 10818

11	0		-0-	-0-	-0-	70					Y	-0-					1
12	0		51	-0-	51	121	3	1	48	3	Y	-0-	1	1			-0-
01	0		78	-0-	78	199	5	1	73	3	Y	-0-					-0-
02	277	N	78	-0-	-199	-0-	5	1	73	3	Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

BRACKEN, R. WELL #: 20 RRCID -> 205258 COMPL. DATE 10/19/2004 TOTAL DEPTH 11088 PERF.10717 - 10748

11	0		381	-0-	381	837	26	1	352	3	Y	3					5
							3	9									
12	0		407	-0-	407	1244	26	1	380	3	Y	1	4	1			2
							1	9									
01	0		304	-0-	304	1548	18	1	285	3	Y	1					3
							1	9									
02	1852	N	304	-0-	-1548	-0-	18	1	285	3	Y	1	2	1			2
							1	9									
03	403	N	299	-0-	-104	-0-	23	1	274	3	Y	2					4
							2	9									
04	300	N	-0-	-0-	-300	-0-					Y	-0-	2	1			2

BRACKEN "E" WELL #: 2062 R RRCID -> 208458 COMPL. DATE 03/29/2005 TOTAL DEPTH 10730 PERF.10392 - 10456

11	0		693	-0-	693	1169	693	3			Y	-0-					-0-
12	0		675	-0-	675	1844	675	3			Y	-0-					-0-
01	0		626	-0-	626	2470	626	3			Y	-0-					-0-
02	2800	N	564	-0-	-2236	234	564	3			Y	-0-					-0-
03	1270	N	1036	-0-	-234	-0-	1036	3			Y	-0-					-0-
04	600	N	563	-0-	-37	-0-	563	3			Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "A" WELL #: 204 RRCID -> 208912 COMPL. DATE 04/13/2005 TOTAL DEPTH 10230 PERF. 9975 - 10041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		43	-0-		43	102	43	3			Y	-0-					-0-
12	0		74	-0-		74	176	74	3			Y	-0-					-0-
01	0		56	-0-		56	232	56	3			Y	-0-					-0-
02	275	N	43	-0-		-232	-0-	43	3			Y	-0-					-0-
03	78	N	78	-0-		-0-	-0-	78	3			Y	-0-					-0-
04	69	N	69	-0-		-0-	-0-	69	3			Y	-0-					-0-

BRACKEN "A" WELL #: 2016 RRCID -> 209286 COMPL. DATE 05/20/2005 TOTAL DEPTH 10260 PERF. 9926 - 10004

11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SBR WELL #: 221 RRCID -> 209845 COMPL. DATE 06/21/2005 TOTAL DEPTH 10650 PERF.10472 - 10558

11	0		246	-0-		246	905	238	3	8	9	Y	7	6	1			2
12	0		247	-0-		247	1152	237	3	10	9	Y	9	9	1			2
01	0		60	-0-		60	1212	54	3	6	9	Y	5	5	1			2
02	1404	N	192	-0-		-1212	-0-	178	3	14	9	Y	13	13	1			2
03	248	N	-0-	-0-		-248	-0-					Y	-0-	2	1			-0-
04	60	N	-0-	-0-		-60	-0-					Y	-0-					-0-

SBR WELL #: 220 RRCID -> 210687 COMPL. DATE 07/05/2005 TOTAL DEPTH 10600 PERF.10312 - 10386

11	0		259	-0-		259	494	20	1	239	3	Y	-0-					-0-
12	0		116	-0-		116	610	14	1	102	3	Y	-0-					-0-
01	0		328	-0-		328	938	30	1	298	3	Y	-0-					-0-
02	1258	N	320	-0-		-938	-0-	23	1	297	3	Y	-0-					-0-
03	221	N	221	-0-		-0-	-0-	221	3			Y	-0-					-0-
04	330	N	113	-0-		-217	-0-	113	3			Y	-0-					-0-

BRACKEN "A" WELL #: 2038 RRCID -> 210693 COMPL. DATE 07/20/2005 TOTAL DEPTH 10100 PERF. 9824 - 9886

11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

BRACKEN ET AL WELL #: 88 RRCID -> 210837 COMPL. DATE 06/02/2005 TOTAL DEPTH 9680 PERF. 9487 - 9532

11	0		1	-0-		1	2	1	3			Y	-0-					-0-
12	0		2	-0-		2	4	2	3			Y	-0-					-0-
01	0		164	-0-		164	168	26	1	138	3	Y	-0-					-0-
02	169	N	1	-0-		-168	-0-	1	3			Y	-0-					-0-
03	2	N	1	-0-		-1	-0-	1	3			Y	-0-					-0-
04	30	N	2	-0-		-28	-0-	2	3			Y	-0-					-0-

BRACKEN "F" WELL #: 2049 RRCID -> 210839 COMPL. DATE 05/31/2005 TOTAL DEPTH 10700 PERF.10432 - 10498

11	0		802	-0-		802	1731	792	3	10	9	Y	9	9	1			3
12	0		1262	-0-		1262	2993	1247	3	15	9	Y	14	13	1			4
01	0		1257	-0-		1257	4250	1243	3	14	9	Y	13	12	1			5
02	5301	X	1051	-0-		-4250	-0-	1037	3	14	9	Y	13	15	1			3
03	1271	X	829	-0-		-442	-0-	820	3	9	9	Y	8	9	1			2
04	1230	X	372	-0-		-858	-0-	363	3	9	9	Y	8	7	1			3

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
MCCLAUGHERTY, I.O. "A" WELL #: 2 RRCID -> 212095 COMPL. DATE 09/15/2005 TOTAL DEPTH 10020 PERF. 9732 - 9773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		958	-0-	958	1463	958	3			Y	-0-					-0-
12	0		214	-0-	214	1677	214	3			Y	-0-					-0-
01	0		590	-0-	590	2267	590	3			Y	-0-					-0-
02	2853	X	586	-0-	-2267	-0-	586	3			Y	-0-					-0-
03	992	X	537	-0-	-455	-0-	537	3			Y	-0-					-0-
04	960	X	548	-0-	-412	-0-	548	3			Y	-0-					-0-

SBR WELL #: 222 RRCID -> 212159 COMPL. DATE 10/12/2005 TOTAL DEPTH 10459 PERF.10234 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		143	-0-	143	500	143	3			Y	-0-					-0-
12	0		185	-0-	185	685	185	3			Y	-0-					-0-
01	0		526	-0-	526	1211	526	3			Y	-0-					-0-
02	1541	N	330	-0-	-1211	-0-	330	3			Y	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
04	510	N	437	-0-	-73	-0-	437	3			Y	-0-					-0-

SBR WELL #: 224 RRCID -> 212592 COMPL. DATE 11/15/2005 TOTAL DEPTH 10575 PERF.10241 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16	-0-	16	34	1	1	14	3	Y	1	1	1			-0-
							1	9									
12	0		21	-0-	21	55	2	1	18	3	Y	1	1	1			-0-
							1	9									
01	0		3	-0-	3	58	2	3	1	9	Y	1	1	1			-0-
02	61	N	3	-0-	-58	-0-	2	3	1	9	Y	1	1	1			-0-
03	31	N	22	-0-	-9	-0-	21	3	1	9	Y	1	1	1			-0-
04	95	N	95	-0-	-0-	-0-	94	3	1	9	Y	1	1	1			-0-

SBR WELL #: 223 RRCID -> 212618 COMPL. DATE 10/26/2005 TOTAL DEPTH 11000 PERF.10792 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		275	-0-	275	416	21	1	254	3	Y	-0-					-0-
12	0		495	-0-	495	911	58	1	437	3	Y	-0-					-0-
01	0		322	-0-	322	1233	29	1	293	3	Y	-0-					-0-
02	1233	N	-0-	-0-	-1233	-0-					Y	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-

WHITEHURST WELL #: 7 RRCID -> 213264 COMPL. DATE 11/30/2005 TOTAL DEPTH 10648 PERF.10336 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		251	-0-	251	457	248	3	3	9	Y	3	3	1			1
12	0		135	-0-	135	592	134	3	1	9	Y	1	2	1			-0-
01	0		239	-0-	239	831	237	3	2	9	Y	2	1	1			1
02	1077	N	246	-0-	-831	-0-	245	3	1	9	Y	1	1	1			1
03	170	N	170	-0-	-0-	-0-	169	3	1	9	Y	1	2	1			-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

SBR WELL #: 199 RRCID -> 213479 COMPL. DATE 12/14/2005 TOTAL DEPTH 10378 PERF.10058 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		426	-0-	426	571	426	3			Y	-0-	1	1			1
12	0		318	-0-	318	889	318	3			Y	-0-	1	1			-0-
01	0		236	-0-	236	1125	236	3			Y	-0-					-0-
02	1449	N	324	-0-	-1125	-0-	324	3			Y	-0-					-0-
03	310	N	218	-0-	-92	-0-	218	3			Y	-0-					-0-
04	240	N	179	-0-	-61	-0-	179	3			Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "A" WELL #: 2014 RRCID -> 213529 COMPL. DATE 01/05/2006 TOTAL DEPTH 10089 PERF. 9884 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		382	-0-	382	848	382	3			Y	-0-					21
12	0		443	-0-	443	1291	443	3			Y	-0-					21
01	0		638	-0-	638	1929	638	3			Y	-0-	16	1			5
02	2516	N	587	-0-	-1929	-0-	587	3			Y	-0-					5
03	571	N	571	-0-	-0-	-0-	570	3	1	9	Y	1	4	1			2
04	630	N	467	-0-	-163	-0-	467	3			Y	-0-					2

MCCLAUGHERTY, I.O. WELL #: 3 RRCID -> 214242 COMPL. DATE 08/18/2005 TOTAL DEPTH 9750 PERF. 9650 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		211	-0-	211	515	211	3			Y	-0-					5
12	0		290	-0-	290	805	290	3			Y	-0-					5
01	0		283	-0-	283	1088	279	3	4	9	Y	4					9
02	1331	N	243	-0-	-1088	-0-	240	3	3	9	Y	3					12
03	279	N	252	-0-	-27	-0-	248	3	4	9	Y	4	12	1			4
04	270	N	233	-0-	-37	-0-	211	3	22	9	Y	20					24

SBR WELL #: 231 RRCID -> 214574 COMPL. DATE 02/08/2006 TOTAL DEPTH 10600 PERF.10390 - 10499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN, R. WELL #: 16 RRCID -> 215738 COMPL. DATE 03/15/2006 TOTAL DEPTH 11050 PERF.10752 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		407	-0-	407	944	28	1	379	3	Y	-0-					1
12	0		455	-0-	455	1399	29	1	426	3	Y	-0-	1	1			-0-
01	0		576	-0-	576	1975	35	1	541	3	Y	-0-					-0-
02	2551	N	576	-0-	-1975	-0-	35	1	541	3	Y	-0-					-0-
03	465	N	419	-0-	-46	-0-	32	1	387	3	Y	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					Y	-0-					-0-

WHITEHURST WELL #: 8 RRCID -> 220091 COMPL. DATE 04/05/2006 TOTAL DEPTH 10600 PERF.10218 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		104	-0-	104	185	103	3	1	9	Y	1	1	1			-0-
12	0		38	-0-	38	223	38	3			Y	-0-					-0-
01	0		58	-0-	58	281	58	3			Y	-0-					-0-
02	476	N	195	-0-	-281	-0-	193	3	2	9	Y	2	1	1			1
03	117	N	117	-0-	-0-	-0-	115	3	2	9	Y	2	2	1			1
04	87	N	87	-0-	-0-	-0-	86	3	1	9	Y	1	2	1			-0-

WHITEHURST WELL #: 10 RRCID -> 220166 COMPL. DATE 05/08/2006 TOTAL DEPTH 10430 PERF.10208 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3471	-0-	3471	7761	3442	3	29	9	Y	26	39	1			9
12	0		2040	-0-	2040	9801	2015	3	25	9	Y	23	27	1			5
01	0		1534	-0-	1534	11335	1499	3	35	9	Y	32	24	1			13
02	14648	X	3313	-0-	-11335	-0-	3279	3	34	9	Y	31	21	1			23
03	4278	X	2343	-0-	-1935	-0-	2267	3	76	9	Y	69	92	1			-0-
04	3480	X	1895	-0-	-1585	-0-	1843	3	52	9	Y	47	37	1			10

WHITEHURST WELL #: 9 RRCID -> 220904 COMPL. DATE 05/03/2006 TOTAL DEPTH 10745 PERF.10360 - 10438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		193	-0-	193	366	191	3	2	9	Y	2	3	1			1
12	0		185	-0-	185	551	183	3	2	9	Y	2	3	1			-0-
01	0		154	-0-	154	705	152	3	2	9	Y	2	1	1			1
02	753	N	48	-0-	-705	-0-	48	3			Y	-0-	1	1			-0-
03	190	N	190	-0-	-0-	-0-	187	3	3	9	Y	3	2	1			1
04	150	N	-0-	-0-	-150	-0-					Y	-0-	1	1			-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN, R. WELL #: 21 RRCID -> 221211 COMPL. DATE 03/01/2006 TOTAL DEPTH 11205 PERF.10816 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		399	-0-	399	933	27	1	371	3	Y	1					6
							1	9									
12	0		384	-0-	384	1317	25	1	359	3	Y	-0-	4	1			2
01	0		431	-0-	431	1748	26	1	405	3	Y	-0-					2
02	2180	N	432	-0-	-1748	-0-	26	1	405	3	Y	1	1	1			2
							1	9									
03	438	N	438	-0-	-0-	-0-	34	1	404	3	Y	-0-					2
04	420	N	312	-0-	-108	-0-	27	1	284	3	Y	1	1	1			2
							1	9									

SBR WELL #: 232 RRCID -> 221579 COMPL. DATE 09/26/2006 TOTAL DEPTH 10960 PERF.10710 - 10808

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN "G" WELL #: 201 RRCID -> 222205 COMPL. DATE 09/12/2006 TOTAL DEPTH 9955 PERF. 9718 - 9810

11	0		-0-	-0-	-0-	9					Y	-0-					-0-
12	0		-0-	-0-	-0-	9					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	9					Y	-0-					-0-
02	T. A.		36	-0-	36	45	36	3			Y	-0-					-0-
03	T. A.		119	-0-	119	164	119	3			Y	-0-					-0-
04	T. A.		47	-0-	47	211	47	3			Y	-0-					-0-

SBR WELL #: 234 RRCID -> 223697 COMPL. DATE 10/23/2006 TOTAL DEPTH 10562 PERF.10310 - 10363

11	0		91	-0-	91	152	6	1	75	3	Y	9	8	1			3
							10	9									
12	0		40	-0-	40	192	4	1	30	3	Y	5	6	1			2
							6	9									
01	0		49	-0-	49	241	4	1	41	3	Y	4	4	1			2
							4	9									
02	346	N	105	-0-	-241	-0-	7	1	91	3	Y	6	7	1			1
							7	9									
03	114	N	114	-0-	-0-	-0-	105	3	9	9	Y	8	8	1			1
04	86	N	86	-0-	-0-	-0-	75	3	11	9	Y	10	8	1			3

SBR WELL #: 235 RRCID -> 223829 COMPL. DATE 11/07/2006 TOTAL DEPTH 10652 PERF.10384 - 10450

11	0		717	-0-	717	1049	717	3			Y	-0-					-0-
12	0		643	-0-	643	1692	643	3			Y	-0-					-0-
01	0		599	-0-	599	2291	599	3			Y	-0-					-0-
02	2800	N	633	-0-	-2167	124	633	3			Y	-0-					-0-
03	864	N	740	-0-	-124	-0-	740	3			Y	-0-					-0-
04	1411	N	1411	-0-	-0-	-0-	1411	3			Y	-0-					-0-

HUFF WELL #: 11 RRCID -> 225013 COMPL. DATE 01/27/2007 TOTAL DEPTH 11250 PERF.10960 - 11046

11	0		200	-0-	200	693	41	1	159	2	Y	-0-					14
12	0		476	-0-	476	1169	117	1	359	2	Y	-0-					14
01	0		345	-0-	345	1514	68	1	277	2	Y	-0-					14
02	1962	N	448	-0-	-1514	-0-	79	1	369	2	Y	-0-					14
03	465	N	447	-0-	-18	-0-	89	1	358	2	Y	-0-					14
04	330	N	299	-0-	-31	-0-	64	1	235	2	Y	-0-					14

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN, R. WELL #: 23 RRCID -> 226097 COMPL. DATE 03/13/2007 TOTAL DEPTH 11110 PERF.10738 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		404	-0-	404	865	27	1	371	3	Y	5					11
							6	9									
12	0		454	-0-	454	1319	29	1	421	3	Y	4	10	1			5
							4	9									
01	0		391	-0-	391	1710	24	1	365	3	Y	2					7
							2	9									
02	2105	N	395	-0-	-1710	-0-	24	1	365	3	Y	5	5	1			7
							6	9									
03	531	N	531	-0-	-0-	-0-	41	1	483	3	Y	6					13
							7	9									
04	390	N	-0-	-0-	-390	-0-					Y	-0-	5	1			8

BRACKEN, R. WELL #: 17 RRCID -> 231964 COMPL. DATE 10/18/2007 TOTAL DEPTH 11150 PERF.10702 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		558	-0-	558	1453	38	1	517	3	Y	3					5
							3	9									
12	0		540	-0-	540	1993	35	1	503	3	Y	2	5	1			2
							2	9									
01	0		660	-0-	660	2653	40	1	618	3	Y	2					4
							2	9									
02	2800	N	661	-0-	-2139	514	40	1	618	3	Y	3	3	1			4
							3	9									
03	1236	N	722	-0-	-514	-0-	56	1	666	3	Y	-0-					4
04	761	N	761	-0-	-0-	-0-	65	1	693	3	Y	3	2	1			5
							3	9									

BRACKEN, R. WELL #: 22R RRCID -> 232671 COMPL. DATE 09/19/2007 TOTAL DEPTH 10850 PERF.10416 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		138	-0-	138	273	9	1	128	3	Y	1					4
							1	9									
12	0		117	-0-	117	390	7	1	108	3	Y	2	4	1			2
							2	9									
01	0		246	-0-	246	636	15	1	230	3	Y	1					3
							1	9									
02	883	N	247	-0-	-636	-0-	15	1	230	3	Y	2	2	1			3
							2	9									
03	124	N	105	-0-	-19	-0-	7	1	81	3	Y	15					18
							17	9									
04	240	N	-0-	-0-	-240	-0-					Y	-0-	7	1			11

BRACKEN "A" WELL #: 2017 RRCID -> 232676 COMPL. DATE 10/05/2007 TOTAL DEPTH 10240 PERF. 9918 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		29	-0-	29	194	28	3	1	9	Y	1	1	1			-0-
12	0		-0-	-0-	-0-	194					Y	-0-					-0-
01	0		76	-0-	76	270	75	3	1	9	Y	1	1	1			-0-
02	412	N	142	-0-	-270	-0-	140	3	2	9	Y	2	2	1			-0-
03	75	N	75	-0-	-0-	-0-	73	3	2	9	Y	2	2	1			-0-
04	99	N	99	-0-	-0-	-0-	96	3	3	9	Y	3	2	1			1

BRACKEN "A" WELL #: 2015 RRCID -> 232690 COMPL. DATE 10/31/2007 TOTAL DEPTH 10210 PERF. 9832 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN, R. WELL #: 18 RRCID -> 232723 COMPL. DATE 11/18/2007 TOTAL DEPTH 11200 PERF.10804 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN, R. WELL #: 24 RRCID -> 232726 COMPL. DATE 12/04/2007 TOTAL DEPTH 11150 PERF.10760 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN, R. WELL #: 27 RRCID -> 232728 COMPL. DATE 01/07/2008 TOTAL DEPTH 11250 PERF.10850 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		480	-0-	480	1014	33 2	1 9	445	3	Y	2					7
12	0		584	-0-	584	1598	37 3	1 9	544	3	Y	3	7	1			3
01	0		475	-0-	475	2073	29 2	1 9	444	3	Y	2					5
02	2548	N	475	-0-	-2073	-0-	29 2	1 9	444	3	Y	2	3	1			4
03	589	N	342	-0-	-247	-0-	26 2	1 9	314	3	Y	2					6
04	498	N	498	-0-	-0-	-0-	43 3	1 9	452	3	Y	3	3	1			6

SBR WELL #: 240 RRCID -> 232729 COMPL. DATE 12/08/2007 TOTAL DEPTH 10800 PERF.10614 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		271	-0-	271	626	21	1	250	3	Y	-0-					-0-
12	0		130	-0-	130	756	15	1	115	3	Y	-0-					-0-
01	0		305	-0-	305	1061	28	1	277	3	Y	-0-					-0-
02	1748	N	687	-0-	-1061	-0-	50	1	637	3	Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
04	300	N	240	-0-	-60	-0-	240	3			Y	-0-					-0-

SBR WELL #: 238 RRCID -> 232731 COMPL. DATE 11/20/2007 TOTAL DEPTH 10400 PERF.10166 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN "C" WELL #: 2093 RRCID -> 232744 COMPL. DATE 12/29/2007 TOTAL DEPTH 10500 PERF.10190 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		201	-0-	201	207	201	3			Y	-0-					-0-
12	0		28	-0-	28	235	28	3			Y	-0-					-0-
01	0		57	-0-	57	292	57	3			Y	-0-					-0-
02	332	N	40	-0-	-292	-0-	40	3			Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
04	60	N	23	-0-	-37	-0-	23	3			Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN, R. WELL #: 25 RRCID -> 233677 COMPL. DATE 01/22/2008 TOTAL DEPTH 11125 PERF.10770 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		537	-0-	537	1030	36	1	492	3	Y	8					13
							9	9									
12	0		562	-0-	562	1592	36	1	519	3	Y	6	13	1			6
							7	9									
01	0		387	-0-	387	1979	23	1	360	3	Y	4					10
							4	9									
02	2368	N	389	-0-	-1979	-0-	23	1	360	3	Y	5	6	1			9
							6	9									
03	558	N	371	-0-	-187	-0-	28	1	337	3	Y	5					14
							6	9									
04	360	N	-0-	-0-	-360	-0-					Y	-0-	5	1			9

BRACKEN "B" WELL #: 3070 RRCID -> 233825 COMPL. DATE 01/27/2008 TOTAL DEPTH 10500 PERF.10258 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		343	-0-	343	608	26	1	314	3	Y	3	2	1			1
							3	9									
12	0		132	-0-	132	740	16	1	116	3	Y	-0-	1	1			-0-
01	0		104	-0-	104	844	9	1	95	3	Y	-0-					-0-
02	1326	N	482	-0-	-844	-0-	35	1	445	3	Y	2	2	1			-0-
							2	9									
03	353	N	353	-0-	-0-	-0-	351	3	2	9	Y	2	2	1			-0-
04	197	N	197	-0-	-0-	-0-	195	3	2	9	Y	2	1	1			1

SBR WELL #: 241 RRCID -> 233828 COMPL. DATE 01/20/2008 TOTAL DEPTH 10600 PERF.10400 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1430	-0-	1430	2282	1416	3	14	9	Y	13	14	1			5
12	0		1258	-0-	1258	3540	1246	3	12	9	Y	11	12	1			4
01	0		1973	-0-	1973	5513	1959	3	14	9	Y	13	12	1			5
02	2800	N	1320	-0-	-1480	4033	1307	3	13	9	Y	12	14	1			3
03	3100	N	413	-0-	-2687	1346	405	3	8	9	Y	7	8	1			2
04	2594	N	1248	-0-	-1346	-0-	1240	3	8	9	Y	7	6	1			3

BRACKEN, R. WELL #: 26 RRCID -> 238973 COMPL. DATE 02/07/2008 TOTAL DEPTH 11060 PERF.10658 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		748	-0-	748	2137	51	1	690	3	Y	6					16
							7	9									
12	0		-0-	-0-	-0-	2137					Y	-0-	10	1			6
01	0		1213	-0-	1213	3350	73	1	1137	3	Y	3					9
							3	9									
02	4560	X	1210	-0-	-3350	-0-	73	1	1137	3	Y	-0-	4	1			5
03	1395	X	-0-	-0-	-1395	-0-					Y	-0-					5
04	1170	X	-0-	-0-	-1170	-0-					Y	-0-	2	1			3

HUFF WELL #: 13 RRCID -> 241826 COMPL. DATE 05/06/2008 TOTAL DEPTH 11200 PERF.10942 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		384	-0-	384	1149	79	1	305	2	Y	-0-					-0-
12	0		294	-0-	294	1443	72	1	222	2	Y	-0-					-0-
01	0		366	-0-	366	1809	72	1	294	2	Y	-0-					-0-
02	2176	X	367	-0-	-1809	-0-	65	1	302	2	Y	-0-					-0-
03	775	X	498	-0-	-277	-0-	99	1	399	2	Y	-0-					-0-
04	390	X	390	-0-	-0-	-0-	83	1	307	2	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN WELL #: 95 RRCID -> 241830 COMPL. DATE 05/08/2008 TOTAL DEPTH 9900 PERF. 9726 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		278	-0-		278	427	37	1 6 9	235	3	Y	5	2	1			7
12	0		350	-0-		350	777	52	1 3 9	295	3	Y	3	6	1			4
01	0		201	-0-		201	978	31	1 4 9	166	3	Y	4	6	1			2
02	1152	N	174	-0-		-978	-0-	28	1 3 9	143	3	Y	3	2	1			3
03	341	N	176	-0-		-165	-0-	30	1 2 9	144	3	Y	2	3	1			2
04	216	N	216	-0-		-0-	-0-	31	1 3 9	182	3	Y	3	3	1			2

SBR WELL #: 246 RRCID -> 241923 COMPL. DATE 08/08/2008 TOTAL DEPTH 10350 PERF. 9944 - 9992

11	0		429	-0-		429	881	426	3	3	9	Y	3	3	1			1
12	0		286	-0-		286	1167	280	3	6	9	Y	5	5	1			1
01	0		488	-0-		488	1655	480	3	8	9	Y	7	6	1			2
02	2024	N	369	-0-		-1655	-0-	362	3	7	9	Y	6	7	1			1
03	315	N	315	-0-		-0-	-0-	309	3	6	9	Y	5	5	1			1
04	480	N	258	-0-		-222	-0-	251	3	7	9	Y	6	5	1			2

SBR WELL #: 242 RRCID -> 242977 COMPL. DATE 03/26/2008 TOTAL DEPTH 10950 PERF.10656 - 10710

11	0		126	-0-		126	307	10	1	116	3	Y	-0-					15
12	0		147	-0-		147	454	17	1	130	3	Y	-0-					15
01	0		393	-0-		393	847	36	1	357	3	Y	-0-					15
02	847	N	-0-	-0-		-847	-0-					Y	-0-					15
03	155	N	-0-	-0-		-155	-0-					Y	-0-					15
04	390	N	-0-	-0-		-390	-0-					Y	-0-					15

SBR WELL #: 243 RRCID -> 243033 COMPL. DATE 03/09/2008 TOTAL DEPTH 11000 PERF.10730 - 10822

11	0		130	-0-		130	281	10	1	120	3	Y	-0-					17
12	0		288	-0-		288	569	34	1 1 9	253	3	Y	1					18
01	0		352	-0-		352	921	32	1	320	3	Y	-0-					18
02	921	N	-0-	-0-		-921	-0-					Y	-0-					18
03	279	N	-0-	-0-		-279	-0-					Y	-0-					18
04	330	N	-0-	-0-		-330	-0-					Y	-0-					18

BRACKEN, R. WELL #: 28 RRCID -> 243054 COMPL. DATE 07/03/2008 TOTAL DEPTH 11150 PERF.10722 - 10842

11	0		551	-0-		551	1122	38	1 3 9	510	3	Y	3					11
12	0		715	-0-		715	1837	46	1 2 9	667	3	Y	2	9	1			4
01	0		570	-0-		570	2407	34	1 2 9	534	3	Y	2					6
02	2800	N	569	-0-		-2231	176	34	1 1 9	534	3	Y	1	3	1			4
03	713	N	417	-0-		-296	-0-	32	1 2 9	383	3	Y	2					6
04	540	N	272	-0-		-268	-0-	23	1 2 9	247	3	Y	2	3	1			5

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
MCCLAUGHERTY, L. S. WELL #: 16 RRCID -> 243060 COMPL. DATE 06/11/2008 TOTAL DEPTH 9900 PERF. 9326 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		578	-0-	578	705	78	1	500	3	Y	-0-	1	1			1
12	0		172	-0-	172	877	26	1	146	3	Y	-0-					1
01	0		109	-0-	109	986	17	1	92	3	Y	-0-	1	1			-0-
02	1195	N	209	-0-	-986	-0-	34	1	175	3	Y	-0-					-0-
03	186	N	140	-0-	-46	-0-	24	1	116	3	Y	-0-					-0-
04	193	N	193	-0-	-0-	-0-	28	1	165	3	Y	-0-					-0-

BRACKEN, R. WELL #: 29 RRCID -> 243062 COMPL. DATE 07/10/2008 TOTAL DEPTH 11150 PERF.10800 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		545	-0-	545	1133	37	1	502	3	Y	5					8
							6	9									
12	0		495	-0-	495	1628	32	1	459	3	Y	4	8	1			4
							4	9									
01	0		598	-0-	598	2226	36	1	559	3	Y	3					7
							3	9									
02	2800	N	598	-0-	-2202	24	36	1	559	3	Y	3	4	1			6
							3	9									
03	496	N	432	-0-	-64	-0-	33	1	395	3	Y	4					10
							4	9									
04	570	N	506	-0-	-64	-0-	43	1	457	3	Y	5	5	1			10
							6	9									

SBR WELL #: 247 RRCID -> 243071 COMPL. DATE 09/23/2009 TOTAL DEPTH 10200 PERF. 9952 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1073	-0-	1073	2405	1069	3	4	9	Y	4	4	1			2
12	0		1281	-0-	1281	3686	1274	3	7	9	Y	6	6	1			2
01	0		1457	-0-	1457	5143	1448	3	9	9	Y	8	7	1			3
02	2800	N	857	-0-	-1943	3200	848	3	9	9	Y	8	9	1			2
03	3100	N	1338	-0-	-1762	1438	1332	3	6	9	Y	5	6	1			1
04	1995	N	557	-0-	-1438	-0-	550	3	7	9	Y	6	5	1			2

SBR WELL #: 249 RRCID -> 243835 COMPL. DATE 05/21/2013 TOTAL DEPTH 10300 PERF.10070 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		217	-0-	217	588	211	3	6	9	Y	5	6	1			2
12	0		438	-0-	438	1026	427	3	11	9	Y	10	9	1			3
01	0		608	-0-	608	1634	596	3	12	9	Y	11	10	1			4
02	2024	N	390	-0-	-1634	-0-	377	3	13	9	Y	12	13	1			3
03	592	N	592	-0-	-0-	-0-	582	3	10	9	Y	9	10	1			2
04	600	N	341	-0-	-259	-0-	329	3	12	9	Y	11	9	1			4

WHITEHURST WELL #: 15 RRCID -> 243837 COMPL. DATE 08/11/2008 TOTAL DEPTH 10600 PERF.10388 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	60					Y	-0-					-0-
12	0		-0-	-0-	-0-	60					Y	-0-					-0-
01	0		-0-	-0-	-0-	60					Y	-0-					-0-
02	117	N	57	-0-	-60	-0-	57	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 245 RRCID -> 243845 COMPL. DATE 09/05/2008 TOTAL DEPTH 10750 PERF.10492 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN, R. WELL #: 31 RRCID -> 245147 COMPL. DATE 11/21/2008 TOTAL DEPTH 11000 PERF.10644 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN, R. WELL #: 33H RRCID -> 247469 COMPL. DATE 01/16/2009 TOTAL DEPTH 14322 PERF.11230 - 13711

11	0		4165	-0-	4165	8179	284	1	3851	3	Y	27					41
							30	9									
12	0		4558	-0-	4558	12737	292	1	4241	3	Y	23	44	1			20
							25	9									
01	0		4401	-0-	4401	17138	266	1	4116	3	Y	17					37
							19	9									
02	21542	X	4404	-0-	-17138	-0-	266	1	4116	3	Y	20	24	1			33
							22	9									
03	3751	X	3179	-0-	-572	-0-	244	1	2913	3	Y	20					53
							22	9									
04	3630	X	2841	-0-	-789	-0-	243	1	2577	3	Y	19	25	1			47
							21	9									

SBR WELL #: 248 RRCID -> 247481 COMPL. DATE 11/17/2008 TOTAL DEPTH 10300 PERF.10034 - 10084

11	0		170	-0-	170	598	22	1	144	3	Y	4	2	1			6
							4	9									
12	0		198	-0-	198	796	29	1	166	3	Y	3	5	1			4
							3	9									
01	0		259	-0-	259	1055	39	1	213	3	Y	6	8	1			2
							7	9									
02	1206	N	151	-0-	-1055	-0-	24	1	124	3	Y	3	2	1			3
							3	9									
03	314	N	314	-0-	-0-	-0-	53	1	259	3	Y	2	3	1			2
							2	9									
04	240	N	112	-0-	-128	-0-	16	1	94	3	Y	2	2	1			2
							2	9									

HUFF WELL #: 14 RRCID -> 247637 COMPL. DATE 12/27/2008 TOTAL DEPTH 11300 PERF.10227 - 11186

11	0		122	-0-	122	486	25	1	97	2	Y	-0-					3
12	0		-0-	-0-	-0-	486					Y	-0-					3
01	0		357	-0-	357	843	70	1	287	2	Y	-0-					3
02	921	N	78	-0-	-843	-0-	14	1	64	2	Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	360	N	-0-	-0-	-360	-0-					Y	-0-					3

HUFF WELL #: 12 RRCID -> 248150 COMPL. DATE 04/11/2008 TOTAL DEPTH 11070 PERF.10822 - 10918

11	0		56	-0-	56	69	12	1	44	2	Y	-0-					-0-
12	0		59	-0-	59	128	15	1	44	2	Y	-0-					-0-
01	0		483	-0-	483	611	95	1	388	2	Y	-0-					-0-
02	2800	N	3854	-0-	1054	1665	682	1	3172	2	Y	-0-					-0-
03	3100	N	3057	-0-	-43	1622	609	1	2448	2	Y	-0-					-0-
04	3000	N	2472	-0-	-528	1094	526	1	1946	2	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
HUFF WELL #: 15 RRCID -> 248932 COMPL. DATE 12/19/2008 TOTAL DEPTH 11300 PERF.11032 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		269	-0-	269	760	55	1	214	2	Y	-0-					7
12	0		83	-0-	83	843	21	1	62	2	Y	-0-					7
01	0		310	-0-	310	1153	61	1	249	2	Y	-0-					7
02	1390	N	237	-0-	-1153	-0-	42	1	195	2	Y	-0-					7
03	294	N	294	-0-	-0-	-0-	59	1	235	2	Y	-0-					7
04	300	N	103	-0-	-197	-0-	22	1	81	2	Y	-0-					7

BRACKEN "A" WELL #: 2018 RRCID -> 249882 COMPL. DATE 10/10/2008 TOTAL DEPTH 10300 PERF. 9934 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		360	-0-	360	778	358	3	2	9	Y	2					18
12	0		343	-0-	343	1121	335	3	8	9	Y	7					25
01	0		920	-0-	920	2041	899	3	21	9	Y	19	26	1			18
02	2735	N	694	-0-	-2041	-0-	674	3	20	9	Y	18					36
03	479	N	479	-0-	-0-	-0-	475	3	4	9	Y	4	30	1			10
04	900	N	356	-0-	-544	-0-	352	3	4	9	Y	4					14

BRACKEN, R. WELL #: 32 RRCID -> 250596 COMPL. DATE 11/06/2008 TOTAL DEPTH 11000 PERF.10646 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		499	-0-	499	1240	34	1	464	3	Y	1					4
							1	9									
12	0		579	-0-	579	1819	37	1	540	3	Y	2	4	1			2
							2	9									
01	0		621	-0-	621	2440	38	1	582	3	Y	1					3
							1	9									
02	2800	N	622	-0-	-2178	262	38	1	582	3	Y	2	2	1			3
							2	9									
03	885	N	623	-0-	-262	-0-	48	1	573	3	Y	2					5
							2	9									
04	600	N	285	-0-	-315	-0-	24	1	260	3	Y	1	2	1			4
							1	9									

BRACKEN, R. WELL #: 34H RRCID -> 254474 COMPL. DATE 08/14/2009 TOTAL DEPTH 11083 PERF.11256 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1449	-0-	1449	3032	99	1	1343	3	Y	6					18
							7	9									
12	0		2505	-0-	2505	5537	161	1	2336	3	Y	7	17	1			8
							8	9									
01	0		2345	-0-	2345	7882	142	1	2200	3	Y	3					11
							3	9									
02	10230	X	2348	-0-	-7882	-0-	142	1	2200	3	Y	5	7	1			9
							6	9									
03	2511	X	1312	-0-	-1199	-0-	101	1	1204	3	Y	6					15
							7	9									
04	2430	X	1899	-0-	-531	-0-	163	1	1727	3	Y	8	8	1			15
							9	9									

QUINTANILLA WELL #: 4 RRCID -> 254480 COMPL. DATE 12/02/2009 TOTAL DEPTH 9600 PERF. 9296 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					7
12	0		-0-	-0-	-0-	-0-					Y	-0-	2	1			5
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	2	1			3
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
ANTHONY FOREST PRODUCTS WELL #: 1H RRCID -> 255265 COMPL. DATE 01/07/2010 TOTAL DEPTH 10372 PERF.11206 - 15046

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3086	-0-		3086	6602	451	1	2458	3	Y	161	129	1			88
								177	9									
12	0		3201	-0-		3201	9803	450	1	2520	3	Y	210	211	1			87
								231	9									
01	0		3380	-0-		3380	13183	454	1	2693	3	Y	212	218	1			81
								233	9									
02	16494	X	3311	-0-		-13183	-0-	454	1	2693	3	Y	149	121	1			109
								164	9									
03	3503	X	3165	-0-		-338	-0-	538	1	2436	3	Y	174	232	1			51
								191	9									
04	4185	X	4185	-0-		-0-	-0-	672	1	3258	3	Y	232	193	1			90
								255	9									

BRACKEN, R. WELL #: 35H RRCID -> 255873 COMPL. DATE 10/02/2009 TOTAL DEPTH 10436 PERF. 9460 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3733	-0-		3733	7837	254	1	3443	3	Y	33					46
								36	9									
12	0		3937	-0-		3937	11774	251	1	3649	3	Y	34	56	1			24
								37	9									
01	0		4391	-0-		4391	16165	265	1	4100	3	Y	24					48
								26	9									
02	20562	X	4397	-0-		-16165	-0-	265	1	4100	3	Y	29	33	1			44
								32	9									
03	4092	X	3128	-0-		-964	-0-	240	1	2855	3	Y	30					74
								33	9									
04	4260	X	2148	-0-		-2112	-0-	184	1	1951	3	Y	12	31	1			55
								13	9									

BRACKEN, R. WELL #: 36H RRCID -> 256159 COMPL. DATE 12/22/2009 TOTAL DEPTH 11002 PERF.11230 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4515	-0-		4515	8620	307	1	4164	3	Y	40					54
								44	9									
12	0		4803	-0-		4803	13423	307	1	4459	3	Y	34	61	1			27
								37	9									
01	0		5437	-0-		5437	18860	328	1	5080	3	Y	26					53
								29	9									
02	24297	X	5437	-0-		-18860	-0-	328	1	5080	3	Y	26	33	1			46
								29	9									
03	3448	X	3448	-0-		-0-	-0-	265	1	3153	3	Y	27					73
								30	9									
04	3270	X	3005	-0-		-265	-0-	256	1	2720	3	Y	26	34	1			65
								29	9									

HUFF WELL #: 1H RRCID -> 257695 COMPL. DATE 05/10/2010 TOTAL DEPTH 11042 PERF.10955 - 14176

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6750	-0-		6750	7435	1386	1	5364	2	Y	-0-					15
12	0		8585	-0-		8585	16020	2100	1	6484	2	Y	1					16
								1	9									
01	0		10099	-0-		10099	26119	1980	1	8119	2	Y	-0-					16
02	32655	X	6536	-0-		-26119	-0-	1158	1	5378	2	Y	-0-					16
03	7409	X	7409	-0-		-0-	-0-	1477	1	5932	2	Y	-0-					16
04	7359	X	7359	-0-		-0-	-0-	1566	1	5793	2	Y	-0-					16

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
ANTHONY FOREST PRODUCTS WELL #: 2H RRCID -> 257947 COMPL. DATE 11/09/2010 TOTAL DEPTH 10884 PERF.10708 - 15192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4534	-0-	4534	8685	686	1	3741	3	Y	97	75	1			53
							107	9									
12	0		3156	-0-	3156	11841	461	1	2588	3	Y	97	113	1			37
							107	9									
01	0		3264	-0-	3264	15105	453	1	2690	3	Y	110	102	1			45
							121	9									
02	18346	X	3241	-0-	-15105	-0-	453	1	2690	3	Y	89	69	1			65
							98	9									
03	4495	X	2383	-0-	-2112	-0-	411	1	1862	3	Y	100	137	1			28
							110	9									
04	4350	X	3553	-0-	-797	-0-	586	1	2838	3	Y	117	102	1			43
							129	9									

WHITEHURST WELL #: 1H RRCID -> 260166 COMPL. DATE 12/04/2010 TOTAL DEPTH 10457 PERF.10545 - 14722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		149	-0-	149	1246	8	1	110	3	Y	28	71	1			2
							31	9									
12	0		1500	-0-	1500	2746	185	1	1273	3	Y	38	20	1			20
							42	9									
01	0		2503	-0-	2503	5249	411	1	1967	3	Y	114	83	1			51
							125	9									
02	7712	X	2463	-0-	-5249	-0-	411	1	1967	3	Y	77	110	1			18
							85	9									
03	1852	N	1852	-0-	-0-	-0-	460	1	1353	3	Y	35	41	1			12
							39	9									
04	2430	N	1620	-0-	-810	-0-	460	1	1117	3	Y	39	37	1			14
							43	9									

LESTER OL WELL #: 1H RRCID -> 260169 COMPL. DATE 12/21/2010 TOTAL DEPTH 11206 PERF.11189 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4354	-0-	4354	8772	4354	3			N	-0-					257
12	0		4493	-0-	4493	13265	4493	3			N	-0-					257
01	0		4609	-0-	4609	17874	4609	3			N	-0-					257
02	22483	X	4609	-0-	-17874	-0-	4609	3			N	-0-					257
03	4495	X	2867	-0-	-1628	-0-	2867	3			N	-0-					257
04	4470	X	3594	-0-	-876	-0-	3594	3			N	-0-					257

ANTHONY FOREST PRODUCTS WELL #: 3H RRCID -> 261043 COMPL. DATE 11/10/2010 TOTAL DEPTH 10640 PERF.11040 - 15144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		162	-0-	162	212	24	1	130	3	Y	7	3	1			4
							8	9									
12	0		-0-	-0-	-0-	212					Y	-0-	4	1			-0-
01	0		100	-0-	100	312	13	1	79	3	Y	7	3	1			4
							8	9									
02	404	N	92	-0-	-312	-0-	13	1	79	3	Y	-0-	4	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

BRACKEN, R. WELL #: 37H RRCID -> 261044 COMPL. DATE 02/01/2011 TOTAL DEPTH 10870 PERF.11155 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1471	-0-	1471	6563	101	1	1366	3	Y	4					12
							4	9									
12	0		27	-0-	27	6590	2	1	25	3	Y	-0-	8	1			4
01	0		1932	-0-	1932	8522	117	1	1811	3	Y	4					8
							4	9									
02	10452	X	1930	-0-	-8522	-0-	117	1	1811	3	Y	2	4	1			6
							2	9									
03	4619	X	612	-0-	-4007	-0-	47	1	563	3	Y	2					8
							2	9									
04	1860	X	-0-	-0-	-1860	-0-					Y	-0-	3	1			5

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
ANTHONY FOREST PRODUCTS WELL #: 4H RRCID -> 261456 COMPL. DATE 11/09/2010 TOTAL DEPTH 10829 PERF.10714 - 15630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4416	-0-	4416	8555	671	1	3660	3	Y	77	66	1			42
							85	9									
12	0		3156	-0-	3156	11711	465	1	2605	3	Y	78	90	1			30
							86	9									
01	0		3524	-0-	3524	15235	493	1	2928	3	Y	94	85	1			39
							103	9									
02	18735	X	3500	-0-	-15235	-0-	493	1	2928	3	Y	72	59	1			52
							79	9									
03	4402	X	2618	-0-	-1784	-0-	457	1	2072	3	Y	81	110	1			23
							89	9									
04	4260	X	3347	-0-	-913	-0-	556	1	2693	3	Y	89	80	1			32
							98	9									

BRACKEN, R. WELL #: 38H RRCID -> 261613 COMPL. DATE 05/06/2011 TOTAL DEPTH 10897 PERF.11198 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		13003	-0-	13003	19674	891	1	12082	3	Y	27					49
							30	9									
12	0		11887	-0-	11887	31561	765	1	11097	3	Y	23	49	1			23
							25	9									
01	0		13051	-0-	13051	44612	791	1	12241	3	Y	17					40
							19	9									
02	57666	X	13054	-0-	-44612	-0-	791	1	12241	3	Y	20	25	1			35
							22	9									
03	8935	X	8935	-0-	-0-	-0-	690	1	8224	3	Y	19					54
							21	9									
04	8640	X	1016	-0-	-7624	-0-	87	1	925	3	Y	4	21	1			37
							4	9									

R. BRACKEN WELL #: 40H RRCID -> 261615 COMPL. DATE 07/09/2011 TOTAL DEPTH 11140 PERF.11264 - 16730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5168	-0-	5168	10266	355	1	4807	3	Y	5					11
							6	9									
12	0		5570	-0-	5570	15836	359	1	5205	3	Y	5	11	1			5
							6	9									
01	0		5524	-0-	5524	21360	335	1	5186	3	Y	3					8
							3	9									
02	26885	X	5525	-0-	-21360	-0-	335	1	5186	3	Y	4	5	1			7
							4	9									
03	4340	X	4056	-0-	-284	-0-	314	1	3738	3	Y	4					11
							4	9									
04	4200	X	3085	-0-	-1115	-0-	265	1	2816	3	Y	4	5	1			10
							4	9									

ANTHONY FOREST PRODUCTS WELL #: 5H RRCID -> 263066 COMPL. DATE 03/30/2011 TOTAL DEPTH 10422 PERF.11188 - 16711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1530	-0-	1530	2977	224	1	1220	3	Y	78	89	1			43
							86	9									
12	0		2363	-0-	2363	5340	342	1	1918	3	Y	94	99	1			38
							103	9									
01	0		2155	-0-	2155	7495	295	1	1752	3	Y	98	98	1			38
							108	9									
02	9621	X	2126	-0-	-7495	-0-	295	1	1752	3	Y	72	58	1			52
							79	9									
03	2356	X	767	-0-	-1589	-0-	126	1	571	3	Y	64	102	1			14
							70	9									
04	2280	X	2086	-0-	-194	-0-	340	1	1648	3	Y	89	65	1			38
							98	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SIDDONS OL WELL #: 3H RRCID -> 263799 COMPL. DATE 07/14/2011 TOTAL DEPTH 10919 PERF.11110 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6560	-0-	6560	13106	6551	3	9	9	N	8					21
12	0		4984	-0-	4984	18090	4974	3	10	9	N	9	19	1			11
01	0		5802	-0-	5802	23892	5792	3	10	9	N	9					20
02	29690	X	5798	-0-	-23892	-0-	5792	3	6	9	N	5					25
03	6789	X	3254	-0-	-3535	-0-	3246	3	8	9	N	7					32
04	6570	X	4483	-0-	-2087	-0-	4479	3	4	9	N	4					36

R. BRACKEN WELL #: 39H RRCID -> 264126 COMPL. DATE 08/11/2012 TOTAL DEPTH 10967 PERF.11334 - 16765

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANTHONY FOREST PRODUCTS WELL #: 7H RRCID -> 264203 COMPL. DATE 07/19/2012 TOTAL DEPTH 10617 PERF.10686 - 16956

11	0		4599	-0-	4599	9033	707	1	3857	3	Y	32	45	1			18
							35	9									
12	0		3879	-0-	3879	12912	581	1	3255	3	Y	39	41	1			16
							43	9									
01	0		3867	-0-	3867	16779	551	1	3273	3	Y	39	40	1			15
							43	9									
02	20636	X	3857	-0-	-16779	-0-	551	1	3273	3	Y	30	23	1			22
							33	9									
03	4371	X	2717	-0-	-1654	-0-	485	1	2195	3	Y	34	46	1			10
							37	9									
04	4230	X	3116	-0-	-1114	-0-	527	1	2553	3	Y	33	32	1			11
							36	9									

R. BRACKEN WELL #: 41H RRCID -> 266276 COMPL. DATE 07/11/2012 TOTAL DEPTH 11089 PERF.11153 - 13021

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANTHONY FOREST PRODUCTS WELL #: 9H RRCID -> 266725 COMPL. DATE 06/14/2012 TOTAL DEPTH 10681 PERF.10502 - 16639

11	0		2109	-0-	2109	4743	305	1	1662	3	Y	129	151	1			71
							142	9									
12	0		2522	-0-	2522	7265	354	1	1983	3	Y	168	169	1			70
							185	9									
01	0		3673	-0-	3673	10938	503	1	2984	3	Y	169	174	1			65
							186	9									
02	14556	X	3618	-0-	-10938	-0-	503	1	2984	3	Y	119	97	1			87
							131	9									
03	2635	X	2550	-0-	-85	-0-	430	1	1949	3	Y	155	194	1			48
							171	9									
04	3540	X	3523	-0-	-17	-0-	565	1	2737	3	Y	201	182	1			67
							221	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
ANTHONY FOREST PRODUCTS WELL #: 11H RRCID -> 266953 COMPL. DATE 07/29/2012 TOTAL DEPTH 10921 PERF.10932 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	50					Y	-0-					-0-
12	0		-0-	-0-	-0-	50					Y	-0-					-0-
01	T. A.		97	-0-	97	147	14	1	83	3	Y	-0-					-0-
02	T. A.		97	-0-	97	244	14	1	83	3	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	244					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	244					Y	-0-					-0-

ANTHONY FOREST PRODUCTS WELL #: 10H RRCID -> 267253 COMPL. DATE 06/13/2012 TOTAL DEPTH 10616 PERF.10500 - 17521

11	0		1809	-0-	1809	3352	264	1	1439	3	Y	96	99	1			53
							106	9									
12	0		2116	-0-	2116	5468	299	1	1678	3	Y	126	128	1			51
							139	9									
01	0		2537	-0-	2537	8005	346	1	2051	3	Y	127	129	1			49
							140	9									
02	10501	X	2496	-0-	-8005	-0-	346	1	2051	3	Y	90	73	1			66
							99	9									
03	2494	X	2494	-0-	-0-	-0-	430	1	1945	3	Y	108	142	1			32
							119	9									
04	2460	X	763	-0-	-1697	-0-	125	1	607	3	Y	28	60	1			-0-
							31	9									

SIDDONS OL WELL #: 4H RRCID -> 270305 COMPL. DATE 11/10/2013 TOTAL DEPTH 10960 PERF.11210 - 15305

11	0		3715	-0-	3715	7423	3638	3	77	9	N	70					155
12	0		5293	-0-	5293	12716	5195	3	98	9	N	89	168	1			76
01	0		4740	-0-	4740	17456	4648	3	92	9	N	84					160
02	22167	X	4711	-0-	-17456	-0-	4648	3	63	9	N	57					217
03	5301	X	3737	-0-	-1564	-0-	3657	3	80	9	N	73					290
04	5338	X	5338	-0-	-0-	-0-	5286	3	52	9	N	47					337

WHITEHURST WELL #: 5H RRCID -> 271047 COMPL. DATE 08/05/2013 TOTAL DEPTH 10075 PERF.10673 - 16233

11	0		7391	-0-	7391	16094	783	1	5915	3	Y	630	703	1			206
							693	9									
12	0		6633	-0-	6633	22727	557	1	5567	3	Y	463	468	1			201
							509	9									
01	0		5007	-0-	5007	27734	405	1	4176	3	Y	387	475	1			113
							426	9									
02	32660	X	4926	-0-	-27734	-0-	405	1	4176	3	Y	314	318	1			109
							345	9									
03	6820	X	2984	-0-	-3836	-0-	236	1	2707	3	Y	37	101	1			45
							41	9									
04	6600	X	-0-	-0-	-6600	-0-					Y	-0-	31	1			14

BRACKEN ET AL WELL #: 78 RRCID -> 277775 COMPL. DATE 04/13/1998 TOTAL DEPTH 10236 PERF.10047 - 10076

11	0		76	-0-	76	279	10	1	66	3	N	-0-					-0-
12	0		81	-0-	81	360	12	1	69	3	N	-0-					-0-
01	0		51	-0-	51	411	8	1	43	3	N	-0-					-0-
02	450	N	39	-0-	-411	-0-	6	1	33	3	N	-0-					-0-
03	93	N	92	-0-	-1	-0-	16	1	76	3	N	-0-					-0-
04	60	N	50	-0-	-10	-0-	7	1	43	3	N	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN ET AL WELL #: 91 RRCID -> 277776 COMPL. DATE 11/30/2007 TOTAL DEPTH 10300 PERF.10060 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		101	-0-	101	234	14	1	87	3	N	-0-					-0-
12	0		155	-0-	155	389	23	1	132	3	N	-0-					-0-
01	0		72	-0-	72	461	11	1	61	3	N	-0-					-0-
02	632	N	171	-0-	-461	-0-	28	1	143	3	N	-0-					-0-
03	155	N	136	-0-	-19	-0-	23	1	113	3	N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	41	1	240	3	N	-0-					-0-

SBR WELL #: 22 RRCID -> 277777 COMPL. DATE 11/10/1995 TOTAL DEPTH 10223 PERF. 9948 - 9954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SBR WELL #: 230 RRCID -> 278990 COMPL. DATE 01/06/2006 TOTAL DEPTH 10341 PERF.10156 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		278	-0-	278	381	266	3	12	9	N	11	10	1			3
12	0		437	-0-	437	818	437	3			N	-0-	2	1			1
01	0		214	-0-	214	1032	203	3	11	9	N	10	8	1			3
02	1387	N	355	-0-	-1032	-0-	354	3	1	9	N	1	3	1			1
03	341	N	268	-0-	-73	-0-	268	3			N	-0-	1	1			-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

SBR WELL #: 195 RRCID -> 279036 COMPL. DATE 04/17/2001 TOTAL DEPTH 10390 PERF.10070 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		76	-0-	76	135	75	3	1	9	N	1	1	1			-0-
12	0		117	-0-	117	252	116	3	1	9	N	1	1	1			-0-
01	0		73	-0-	73	325	72	3	1	9	N	1	1	1			-0-
02	440	N	115	-0-	-325	-0-	114	3	1	9	N	1	1	1			-0-
03	124	N	71	-0-	-53	-0-	70	3	1	9	N	1	1	1			-0-
04	119	N	119	-0-	-0-	-0-	118	3	1	9	N	1	1	1			-0-

ORX RESOURCES, L.L.C. 627136
TYLER RANCH WELL #: 1 RRCID -> 257603 COMPL. DATE N/A TOTAL DEPTH 9021 PERF. 8846 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	4					55
12	163	N	163	-0-	-0-	-0-	160	2	3	9	N	3					58
01	288	N	288	-0-	-0-	-0-	287	2	1	9	N	1					59
02	298	N	298	-0-	-0-	-0-	298	2			N	-0-					59
03	174	N	174	-0-	-0-	-0-	173	2	1	9	N	1					60
04	270	N	163	-0-	-107	-0-	162	2	1	9	N	1					61

PEELER WELL #: 1 RRCID -> 257604 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8778 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					30
12	0		-0-	-0-	-0-	-0-					N	-0-					30
01	0		-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
ORX RESOURCES, L.L.C. //CONT.// 627136
PEELER WELL #: 2 RRCID -> 281920 COMPL. DATE 03/01/2013 TOTAL DEPTH 9100 PERF. 8801 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					23
12	0		-0-	-0-	-0-	-0-					N	-0-					23
01	0		-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23

PEELER WELL #: 4 RRCID -> 281926 COMPL. DATE 10/01/2012 TOTAL DEPTH 9000 PERF. 8840 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					43
12	0		-0-	-0-	-0-	-0-					N	-0-					43
01	0		-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43

PEELER WELL #: 6 RRCID -> 281948 COMPL. DATE 12/01/2012 TOTAL DEPTH 9000 PERF. 8786 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					30
12	0		-0-	-0-	-0-	-0-					N	-0-					30
01	0		-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30

SILVERBOW RESOURCES OPER, LLC 781915
SAN MIGUEL RANCH OL WELL #: 2 RRCID -> 260471 COMPL. DATE 08/12/2010 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STS 'A' WELL #: 5H RRCID -> 279637 COMPL. DATE 04/11/2015 TOTAL DEPTH 9135 PERF. 9634 - 16026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24068	X	5335	-0-	-18733	-0-	114	1	5091	3	Y	114	116	1			16
							5	4	125	9							
12	2153	X	2153	-0-	-0-	-0-	55	1	2039	3	Y	51	63	1			4
							3	4	56	9							
01	0		625	-0-	625	625	79	1	529	3	Y	15	6	1			13
							17	9									
02	7336	X	498	-0-	-6838	-0-	66	1	413	3	Y	17	19	1			11
							19	9									
03	8122	X	908	-0-	-7214	-0-	92	1	729	3	Y	79	7	1			83
							87	9									
04	5340	X	647	-0-	-4693	-0-	27	1	547	3	Y	66	97	1			52
							73	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
STS 'A' WELL #: 4 H RRCID -> 279803 COMPL. DATE 02/02/2015 TOTAL DEPTH 9090 PERF. 9519 - 14586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17834	X	3864	-0-	-13970	-0-	81	1	3649	3	Y	118	117	1			16
							4	4	130	9							
12	3392	X	3392	-0-	-0-	-0-	85	1	3147	3	Y	142	148	1			10
							4	4	156	9							
01	0		2824	-0-	2824	2824	351	1	2357	3	Y	104	29	1			85
							2	4	114	9							
02	2824	X	-0-	-0-	-2824	-0-					Y	-0-	85	1			-0-
03	3999	X	2357	-0-	-1642	-0-	259	1	2059	3	Y	35					35
							39	9									
04	3870	X	1961	-0-	-1909	-0-	91	1	1861	3	Y	8	37	1			6
							9	9									

STS 'A' WELL #: 6H RRCID -> 279804 COMPL. DATE 06/21/2015 TOTAL DEPTH 9203 PERF. 9705 - 16441

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26982	X	2670	-0-	-24312	-0-	56	1	2525	3	Y	78	82	1			11
							3	4	86	9							
12	5	X	5	-0-	-0-	-0-	5	3			Y	-0-	11	1			-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	9324	X	-0-	-0-	-9324	-0-					Y	-0-					-0-
03	4588	X	-0-	-0-	-4588	-0-					Y	-0-					-0-
04	2670	X	-0-	-0-	-2670	-0-					Y	-0-					-0-

STS 'A' WELL #: 8H RRCID -> 279805 COMPL. DATE 09/14/2015 TOTAL DEPTH 9224 PERF. 9700 - 15151

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16209	X	1027	-0-	-15182	-0-	22	1	965	3	Y	35	39	1			5
							1	4	39	9							
12	2063	X	2063	-0-	-0-	-0-	52	1	1936	3	Y	65	65	1			5
							3	4	72	9							
01	0		-0-	-0-	-0-	-0-					Y	-0-	5	1			-0-
02	4844	X	-0-	-0-	-4844	-0-					Y	-0-					-0-
03	2635	X	-0-	-0-	-2635	-0-					Y	-0-					-0-
04	2010	X	-0-	-0-	-2010	-0-					Y	-0-					-0-

STS 'A' WELL #: 10H RRCID -> 279806 COMPL. DATE 10/12/2015 TOTAL DEPTH 9582 PERF. 9690 - 15531

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24749	X	5070	-0-	-19679	-0-	108	1	4826	3	Y	119	116	1			16
							5	4	131	9							
12	2075	X	2075	-0-	-0-	-0-	52	1	1962	3	Y	53	65	1			4
							3	4	58	9							
01	0		3828	-0-	3828	3828	479	1	3217	3	Y	117	25	1			96
							3	4	129	9							
02	5656	X	1828	-0-	-3828	-0-	241	1	1520	3	Y	61	117	1			40
							67	9									
03	5239	X	1899	-0-	-3340	-0-	195	1	1549	3	Y	141	25	1			156
							155	9									
04	5070	X	1661	-0-	-3409	-0-	73	1	1494	3	Y	85	174	1			67
							94	9									

STS 'A' WELL #: 7H RRCID -> 280114 COMPL. DATE 08/30/2015 TOTAL DEPTH 9069 PERF. 9600 - 16261

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33665	X	5862	-0-	-27803	-0-	125	1	5575	3	Y	142	141	1			20
							6	4	156	9							
12	5115	X	5115	-0-	-0-	-0-	130	1	4825	3	Y	140	150	1			10
							6	4	154	9							
01	0		-0-	-0-	-0-	-0-					Y	-0-	10	1			-0-
02	5124	X	-0-	-0-	-5124	-0-					Y	-0-					-0-
03	6045	X	-0-	-0-	-6045	-0-					Y	-0-					-0-
04	5850	X	-0-	-0-	-5850	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
STS 'D' WELL #: 1H RRCID -> 281506 COMPL. DATE 05/25/2016 TOTAL DEPTH 9659 PERF.10470 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	-0-	-0-	-1560	-0-					N	-0-					393
12	1612	X	-0-	-0-	-1612	-0-					N	-0-					393
01	0		-0-	-0-	-0-	-0-					N	-0-					393
02	0	N	-0-	-0-	-0-	-0-					N	-0-					393
03	0	N	-0-	-0-	-0-	-0-					N	-0-					393
04	0	N	-0-	-0-	-0-	-0-					N	-0-					393

STS 'A' WELL #: 14H RRCID -> 281690 COMPL. DATE 08/27/2016 TOTAL DEPTH 8887 PERF. 9800 - 19446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80846	X	3253	-0-	-77593	-0-	70 3	1 4	3134 46	3 9	Y	42	61	1			6
12	0	X	-0-	-0-	-0-	-0-					Y	-0-	6	1			-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	17668	X	-0-	-0-	-17668	-0-					Y	-0-					-0-
03	19561	X	-0-	-0-	-19561	-0-					Y	-0-					-0-
04	3240	X	-0-	-0-	-3240	-0-					Y	-0-					-0-

STS 'A' WELL #: 18H RRCID -> 284164 COMPL. DATE 09/07/2017 TOTAL DEPTH 8900 PERF. 9620 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81488	X	21904	-0-	-59584	-0-	471 23	1 4	21096 314	3 9	Y	285	288	1			39
12	14285	X	14285	-0-	-0-	-0-	368 18	1 4	13669 230	3 9	Y	209	233	1			15
01	0		-0-	-0-	-0-	-0-					Y	-0-	15	1			-0-
02	16996	X	-0-	-0-	-16996	-0-					Y	-0-					-0-
03	22630	X	-0-	-0-	-22630	-0-					Y	-0-					-0-
04	21900	X	-0-	-0-	-21900	-0-					Y	-0-					-0-

STS A - NMC UNIT 1 WELL #: 17H RRCID -> 284239 COMPL. DATE 11/07/2017 TOTAL DEPTH 9477 PERF. 9543 - 19969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70565	X	4443	-0-	-66122	-0-	92 4	1 4	4121 226	3 9	Y	205	199	1			28
12	9070	X	9070	-0-	-0-	-0-	234 11	1 4	8660 165	3 9	Y	150	167	1			11
01	0		-0-	-0-	-0-	-0-					Y	-0-	11	1			-0-
02	13076	X	-0-	-0-	-13076	-0-					Y	-0-					-0-
03	9083	X	-0-	-0-	-9083	-0-					Y	-0-					-0-
04	8790	X	-0-	-0-	-8790	-0-					Y	-0-					-0-

SR ALTUVE WELL #: 27H RRCID -> 286600 COMPL. DATE 02/01/2019 TOTAL DEPTH 9260 PERF. 9417 - 19456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65338	X	37354	-0-	-27984	-0-	1291 510	1 9	35553	3	Y	464	390	1			119
12	5822	X	5822	-0-	-0-	-0-	165 513	1 9	5144	3	Y	466	468	1			117
01	0		6393	-0-	6393	6393	180 519	1 9	5694	3	Y	472	470	1			119
02	13554	X	7161	-0-	-6393	-0-	197 573	1 9	6391	3	Y	521	488	1			152
03	10788	X	6991	-0-	-3797	-0-	226 696	1 9	6069	3	Y	633	657	1			128
04	10440	X	6652	-0-	-3788	-0-	192 524	1 9	5936	3	Y	476	507	1			97

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
SR BREGMAN WELL #: 2H RRCID -> 287448 COMPL. DATE 02/01/2019 TOTAL DEPTH 9280 PERF. 9474 - 18593

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40764	X	2533	-0-	-38231	-0-	61	1	1687	3	Y	714	623	1			183
							785	9									
12	7178	X	7178	-0-	-0-	-0-	210	1	6543	3	Y	386	472	1			97
							425	9									
01	0		8630	-0-	8630	8630	243	1	7672	3	Y	650	583	1			164
							715	9									
02	18071	X	9441	-0-	-8630	-0-	258	1	8389	3	Y	722	675	1			211
							794	9									
03	9420	X	9420	-0-	-0-	-0-	310	1	8317	3	Y	721	786	1			146
							793	9									
04	8975	X	8975	-0-	-0-	-0-	260	1	8033	3	Y	620	639	1			127
							682	9									

STS 'A' STATE UNIT WELL #: 20H RRCID -> 290365 COMPL. DATE 08/24/2020 TOTAL DEPTH 9300 PERF. 9801 - 18984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156636	X	30606	-0-	-126030	-0-	652	1	29228	3	Y	631	635	1			87
							32	4	694	9							
12	40300	X	40300	-0-	-0-	-0-	1043	1	38722	3	Y	440	495	1			32
							51	4	484	9							
01	0		43016	-0-	43016	43016	5505	1	36939	3	Y	488	119	1			401
							35	4	537	9							
02	77170	X	34154	-0-	-43016	-0-	4625	1	29165	3	Y	331	517	1			215
							364	9									
03	40300	X	39629	-0-	-671	-0-	4382	1	34814	3	Y	394	136	1			473
							433	9									
04	41640	X	28064	-0-	-13576	-0-	1291	1	26355	3	Y	380	555	1			298
							418	9									

STS 'A' WELL #: 21H RRCID -> 291182 COMPL. DATE 05/05/2021 TOTAL DEPTH 8903 PERF. 9550 - 16817

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236946	X	40492	-0-	-196454	-0-	864	1	38703	3	Y	803	832	1			111
							42	4	883	9							
12	35570	X	35570	-0-	-0-	-0-	909	1	33741	3	Y	796	849	1			58
							44	4	876	9							
01	0		-0-	-0-	-0-	-0-					Y	-0-	58	1			-0-
02	44268	X	-0-	-0-	-44268	-0-					Y	-0-					-0-
03	46872	X	-0-	-0-	-46872	-0-					Y	-0-					-0-
04	40500	X	-0-	-0-	-40500	-0-					Y	-0-					-0-

STS 'A' WELL #: 24H RRCID -> 291911 COMPL. DATE 09/25/2021 TOTAL DEPTH 9487 PERF. 9765 - 18760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66660	X	64334	-0-	-2326	-0-	1387	1	62156	3	Y	657	660	1			91
							68	4	723	9							
12	57722	X	53440	-0-	-4282	-0-	1384	1	51369	3	Y	564	614	1			41
							67	4	620	9							
01	0		-0-	-0-	-0-	-0-					Y	-0-	41	1			-0-
02	62412	X	-0-	-0-	-62412	-0-					Y	-0-					-0-
03	69099	X	-0-	-0-	-69099	-0-					Y	-0-					-0-
04	64320	X	-0-	-0-	-64320	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
STS 'A' WELL #: 23H RRCID -> 292295 COMPL. DATE 11/06/2021 TOTAL DEPTH 9308 PERF. 9470 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62430	X	9200	-0-	-53230	-0-	238	1	6553	3	Y	2190	2116	1			562
							2409	9									
12	56203	X	38547	-0-	-17656	-0-	1106	1	34479	3	Y	2693	2578	1			677
							2962	9									
01	0		36894	-0-	36894	36894	1053	1	33263	3	Y	2344	2430	1			591
							2578	9									
02	70822	X	33928	-0-	-36894	-0-	949	1	30834	3	Y	1950	1971	1			570
							2145	9									
03	39370	X	30647	-0-	-8723	-0-	1023	1	27478	3	Y	1951	2126	1			395
							2146	9									
04	37290	X	28358	-0-	-8932	-0-	826	1	25521	3	Y	1828	1849	1			374
							2011	9									

STS 'A' WELL #: 25H RRCID -> 293594 COMPL. DATE 04/07/2022 TOTAL DEPTH 8877 PERF. 9824 - 20703

11	117210	X	101341	-0-	-15869	-0-	2142	1	96000	3	N	2813	2841	1			389
							105	4	3094	9							
12	121117	X	82019	-0-	-39098	-0-	2079	1	77206	3	N	2393	2607	1			175
							102	4	2632	9							
01	121117	X	-0-	-0-	-121117	-0-					N	-0-	175	1			-0-
02	109396	X	-0-	-0-	-109396	-0-					N	-0-					-0-
03	111910	X	-0-	-0-	-111910	-0-					N	-0-					-0-
04	101340	X	-0-	-0-	-101340	-0-					N	-0-					-0-

SPARKMAN ENERGY, LLC 807295
EDWARDS SWD WELL #: 1H RRCID -> 281766 COMPL. DATE 09/24/2014 TOTAL DEPTH 12797 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XTO ENERGY INC. 945936
HORTON, R. P. ET AL WELL #: 2 RRCID -> 105663 COMPL. DATE 03/30/1983 TOTAL DEPTH 9660 PERF. 9470 - 9524

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SMITH, C. C. WELL #: 1 RRCID -> 107058 COMPL. DATE 08/01/1983 TOTAL DEPTH 9910 PERF. 9702 - 9756

11	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
01	0		813	-0-	813	813	813	2			Y	-0-					-0-
02	1597	N	784	-0-	-813	-0-	784	2			Y	-0-					-0-
03	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					-0-
04	722	N	722	-0-	-0-	-0-	722	2			Y	-0-					-0-

HORTON, R. P. ET AL WELL #: 4 RRCID -> 107332 COMPL. DATE 08/19/1983 TOTAL DEPTH 9581 PERF. 9396 - 9436

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
XTO ENERGY INC. //CONT.// 945936

HORTON WELL #: 11 RRCID -> 111167 COMPL. DATE 04/17/1984 TOTAL DEPTH 9716 PERF. 9503 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH, C. C. WELL #: 2 RRCID -> 111687 COMPL. DATE 06/06/1984 TOTAL DEPTH 9812 PERF. 9636 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HORTON WELL #: 12 RRCID -> 111801 COMPL. DATE 06/28/1984 TOTAL DEPTH 9681 PERF. 9468 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HORTON, R. P. ET AL WELL #: 17 RRCID -> 113704 COMPL. DATE 11/07/1984 TOTAL DEPTH 9646 PERF. 9442 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH, C. C. WELL #: 3 RRCID -> 114496 COMPL. DATE 12/23/1984 TOTAL DEPTH 9776 PERF. 9566 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	516	-0-	-24	-0-	516	2			Y	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
01	0		553	-0-	553	553	553	2			Y	-0-					-0-
02	1086	N	533	-0-	-553	-0-	533	2			Y	-0-					-0-
03	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					-0-
04	540	N	491	-0-	-49	-0-	491	2			Y	-0-					-0-

HORTON, R. P. WELL #: 23 RRCID -> 125176 COMPL. DATE 08/27/1987 TOTAL DEPTH 9675 PERF. 9478 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HORTON, R. P. WELL #: 24 RRCID -> 126364 COMPL. DATE 12/17/1987 TOTAL DEPTH 9725 PERF. 9508 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
XTO ENERGY INC. //CONT.// 945936

BLM "A" WELL #: 1 RRCID -> 134576 COMPL. DATE 11/29/1989 TOTAL DEPTH 9313 PERF. 9109 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-		-0-			-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-		-0-			-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-		-0-			-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-		-0-			-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-		-0-			-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-		-0-			-0-					Y	-0-					-0-

BLM "A" WELL #: 2 RRCID -> 134577 COMPL. DATE 08/30/1989 TOTAL DEPTH 9260 PERF. 9055 - 9084

11			0	863	-0-	863			1801	852	2	11	9	Y	10					58
12			0	1119	-0-	1119			2920	1093	2	26	9	Y	24					82
01			0	915	-0-	915			3835	901	2	14	9	Y	13					95
02	2800	N		749	-0-	-2051			1784	732	2	17	9	Y	15					110
03	2648	N		864	-0-	-1784			-0-	851	2	13	9	Y	12					122
04	900	N		766	-0-	-134			-0-	756	2	10	9	Y	9					131

HORTON, R. P. WELL #: 27 RRCID -> 161442 COMPL. DATE 12/12/1996 TOTAL DEPTH 9615 PERF. 9383 - 9412

11		14B2 EXT	-0-	-0-		-0-			-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-		-0-			-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-		-0-			-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-		-0-			-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-		-0-			-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-		-0-			-0-					Y	-0-					-0-

SMITH WELL #: 5 RRCID -> 162326 COMPL. DATE 06/11/2004 TOTAL DEPTH 9900 PERF. 9675 - 9726

11	900	N		881	-0-	-19			-0-	881	2			Y	-0-					-0-
12	651	N		-0-	-0-	-651			-0-					Y	-0-					-0-
01		0		980	-0-	980			980	980	2			Y	-0-					-0-
02	1889	N		909	-0-	-980			-0-	909	2			Y	-0-					-0-
03	913	N		913	-0-	-0-			-0-	913	2			Y	-0-					-0-
04	960	N		837	-0-	-123			-0-	837	2			Y	-0-					-0-

SMITH WELL #: 4 RRCID -> 162514 COMPL. DATE 02/13/1997 TOTAL DEPTH 9902 PERF. 9582 - 9612

11		14B2 EXT	-0-	-0-		-0-			-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-		-0-			-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-		-0-			-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-		-0-			-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-		-0-			-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-		-0-			-0-					Y	-0-					-0-

SMITH, C. C. WELL #: 6 RRCID -> 164306 COMPL. DATE 05/10/2002 TOTAL DEPTH 9800 PERF. 9611 - 9636

11	310	N		310	-0-	-0-			-0-	309	2	1	9	Y	1					35
12	155	N		-0-	-0-	-155			-0-					Y	-0-					35
01		0		231	-0-	231			231	228	2	3	9	Y	3					38
02	542	N		311	-0-	-231			-0-	304	2	7	9	Y	6					44
03	282	N		282	-0-	-0-			-0-	279	2	3	9	Y	3	36	1			11
04	269	N		269	-0-	-0-			-0-	265	2	4	9	Y	4					15

SMITH, C. C. WELL #: 7 RRCID -> 164515 COMPL. DATE N/A TOTAL DEPTH 9850 PERF. 9620 - 9638

11	900	N		883	-0-	-17			-0-	881	2	2	9	Y	2					58
12	589	N		-0-	-0-	-589			-0-					Y	-0-					58
01		0		992	-0-	992			992	980	2	12	9	Y	11					69
02	1915	N		923	-0-	-992			-0-	909	2	14	9	Y	13					82
03	923	N		923	-0-	-0-			-0-	913	2	10	9	Y	9	71	1			20
04	960	N		852	-0-	-108			-0-	837	2	15	9	Y	14					34

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
XTO ENERGY INC. //CONT.// 945936
SMITH, C. C. WELL #: 8 RRCID -> 164766 COMPL. DATE N/A TOTAL DEPTH 9850 PERF. 9658 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	913	-0-	-17	-0-	911	2	2	9	Y	2					58
12	589	N	-0-	-0-	-589	-0-					Y	-0-					58
01	0		972	-0-	972	972	960	2	12	9	Y	11					69
02	1926	N	954	-0-	-972	-0-	940	2	14	9	Y	13					82
03	954	N	954	-0-	-0-	-0-	944	2	10	9	Y	9	71	1			20
04	930	N	881	-0-	-49	-0-	866	2	15	9	Y	14					34

A.W.P. (WALES) 00256 600 ASSOCIATED ONE WELL CNTY: MCMULLEN
GTG OPERATING, LLC 337080
BALLARD, HORTON WELL #: 9 RRCID -> 212540 COMPL. DATE 08/31/2005 TOTAL DEPTH 9629 PERF. 6408 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS (OLMOS NAVARRO) 00621 666 NON-ASSOCIATED EXEMPT CNTY: MEDINA
ACTIVA RESOURCES, LLC 003664
FASELER, DORA M. WELL #: 2A RRCID -> 063935 COMPL. DATE 09/10/1975 TOTAL DEPTH 1000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		55	-0-	55	100	55	1			N	-0-					-0-
12	0		65	-0-	65	165	65	1			N	-0-					-0-
01	0		70	-0-	70	235	70	1			N	-0-					-0-
02	302	N	67	-0-	-235	-0-	67	1			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	1			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	1			N	-0-					-0-

FASELER, DORA M. WELL #: 5A RRCID -> 064312 COMPL. DATE 10/10/1975 TOTAL DEPTH 1000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		42	-0-	42	82	42	1			N	-0-					-0-
12	117	N	35	-0-	-82	-0-	35	1			N	-0-					-0-
01	0		31	-0-	31	31	31	1			N	-0-					-0-
02	71	N	40	-0-	-31	-0-	40	1			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	1			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-

FASELER, DORA M. WELL #: 10A RRCID -> 064313 COMPL. DATE 10/04/1975 TOTAL DEPTH 1000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		49	-0-	49	101	49	1			N	-0-					-0-
12	156	N	55	-0-	-101	-0-	55	1			N	-0-					-0-
01	0		67	-0-	67	67	67	1			N	-0-					-0-
02	132	N	65	-0-	-67	-0-	65	1			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	1			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	1			N	-0-					-0-

HICKEY WELL #: 1 RRCID -> 075088 COMPL. DATE 01/01/1930 TOTAL DEPTH 1200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS (OLMOS NAVARRO) //CONT.// 00621 666 NON-ASSOCIATED EXEMPT CNTY: MEDINA
ACTIVA RESOURCES, LLC //CONT.// 003664

HICKEY WELL #: 1A RRCID -> 082205 COMPL. DATE 09/01/2005 TOTAL DEPTH 992 PERF. 962 - 968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FASELER, DORA M. WELL #: 1 RRCID -> 157614 COMPL. DATE 09/01/1945 TOTAL DEPTH 950 PERF. 928 - 936

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HICKEY WELL #: 6 RRCID -> 210944 COMPL. DATE 12/06/2004 TOTAL DEPTH 1140 PERF. 948 - 976

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKEY WELL #: 2 RRCID -> 214486 COMPL. DATE 12/14/2005 TOTAL DEPTH 971 PERF. 925 - 971

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKEY WELL #: 3 RRCID -> 214487 COMPL. DATE 12/08/2005 TOTAL DEPTH 997 PERF. 975 - 997

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKEY WELL #: 4 RRCID -> 214488 COMPL. DATE 12/17/2005 TOTAL DEPTH 983 PERF. 965 - 983

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FASELER WELL #: 11 RRCID -> 229812 COMPL. DATE 06/16/2007 TOTAL DEPTH 931 PERF. 893 - 931

11	0		35	-0-	35	35	35	1			N	-0-					-0-
12	75	N	40	-0-	-35	-0-	40	1			N	-0-					-0-
01	0		45	-0-	45	45	45	1			N	-0-					-0-
02	97	N	52	-0-	-45	-0-	52	1			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	1			N	-0-					-0-

ADAMS (OLMOS NAVARRO) //CONT.// 00621 666 NON-ASSOCIATED EXEMPT CNTY: MEDINA
ACTIVA RESOURCES, LLC //CONT.// 003664

HICKEY WELL #: 7 RRCID -> 232955 COMPL. DATE 09/21/2006 TOTAL DEPTH 1000 PERF. 706 - 722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FASELER, DORA M. WELL #: 12 RRCID -> 232957 COMPL. DATE 05/16/2007 TOTAL DEPTH 910 PERF. 875 - 910

11	0		40	-0-	40	40	40	1			N	-0-					-0-
12	90	N	50	-0-	-40	-0-	50	1			N	-0-					-0-
01	0		53	-0-	53	53	53	1			N	-0-					-0-
02	113	N	60	-0-	-53	-0-	60	1			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	1			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	1			N	-0-					-0-

HICKEY WELL #: 8 RRCID -> 233333 COMPL. DATE 03/15/2007 TOTAL DEPTH 1000 PERF. 940 - 955

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCANELLY, G. C. WELL #: 3 RRCID -> 233334 COMPL. DATE 06/14/2007 TOTAL DEPTH 923 PERF. 890 - 923

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKEY WELL #: 9 RRCID -> 247403 COMPL. DATE 12/09/2008 TOTAL DEPTH 1004 PERF. 750 - 760

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS RANCH WELL #: 2 RRCID -> 247409 COMPL. DATE 03/30/2012 TOTAL DEPTH 873 PERF. 400 - 415

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/04/2023 - WELL PLUGGED 1/4/2023

ADAMS RANCH WELL #: 4 RRCID -> 269446 COMPL. DATE 09/20/2012 TOTAL DEPTH 910 PERF. 900 - 910

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS (OLMOS NAVARRO) //CONT.// 00621 666 NON-ASSOCIATED EXEMPT CNTY: MEDINA
HICKEY, EUGENE 384053
HICKEY WELL #: 3 RRCID -> 121674 COMPL. DATE N/A TOTAL DEPTH 950 PERF. 919 - 950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTIZER (CANYON LOWER) 02075 500 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
PATNO OIL & GAS COMPANY 643327
ALTIZER "56" WELL #: 1 RRCID -> 239460 COMPL. DATE 01/19/2008 TOTAL DEPTH 13768 PERF. 13436 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALTIZER "56" WELL #: 2 RRCID -> 241706 COMPL. DATE 04/18/2008 TOTAL DEPTH 13556 PERF. 13362 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AMMANN (BUDA) 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. 147699
FAITH-BONITA WELL #: A 1H RRCID -> 271408 COMPL. DATE 10/19/2011 TOTAL DEPTH 7095 PERF. 7524 - 15825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

FAITH-YANA WELL #: M 3H RRCID -> 284772 COMPL. DATE 07/27/2017 TOTAL DEPTH 7079 PERF. 8670 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO RESOURCES OPER CO, LLC 254231
SPOHN RANCH WELL #: 12H RRCID -> 282801 COMPL. DATE 05/22/2017 TOTAL DEPTH 10239 PERF. 9869 - 19277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMMANN (BUDA) //CONT.// 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
SPOHN RANCH WELL #: 10H RRCID -> 283210 COMPL. DATE 03/24/2016 TOTAL DEPTH 10424 PERF.18904 - 19660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JCR WELL #: 2H RRCID -> 283430 COMPL. DATE 07/12/2017 TOTAL DEPTH 10513 PERF.11134 - 18276

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CERRITO WELL #: 37HR RRCID -> 287623 COMPL. DATE 05/05/2019 TOTAL DEPTH 11395 PERF.11438 - 21494

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPOHN RANCH WELL #: 28H RRCID -> 290402 COMPL. DATE 11/09/2020 TOTAL DEPTH 10302 PERF.10226 - 21368

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INEOS USA OIL & GAS LLC 424176
FOSTER UNIT III LAS WELL #: B 2H RRCID -> 279484 COMPL. DATE 09/28/2013 TOTAL DEPTH 9980 PERF.10099 - 10190

11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

LEWIS PETRO PROPERTIES, INC. 499978
COTULLA WELL #: 67H RRCID -> 279147 COMPL. DATE 04/19/2014 TOTAL DEPTH 8464 PERF. 8835 - 14771

11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

AMMANN (BUDA) //CONT.// 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 76H RRCID -> 279596 COMPL. DATE 12/14/2013 TOTAL DEPTH 8372 PERF. 8590 - 13631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OWENS 1080 WELL #: 13H RRCID -> 280149 COMPL. DATE 01/03/2015 TOTAL DEPTH 10374 PERF.10762 - 15195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COTULLA WELL #: 39H RRCID -> 280762 COMPL. DATE 10/11/2014 TOTAL DEPTH 8267 PERF. 8583 - 13016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COTULLA WELL #: 20H RRCID -> 281042 COMPL. DATE 11/17/2014 TOTAL DEPTH 8237 PERF. 8701 - 13390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSETTA RESOURCES OPERATING LP 728883
GATES 05D UNIT K WELL #: 5021A RRCID -> 285994 COMPL. DATE 11/03/2017 TOTAL DEPTH 8843 PERF. 9365 - 17133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILVERBOW RESOURCES OPER, LLC 781915
NMC EF WELL #: 1H RRCID -> 283983 COMPL. DATE 06/04/2017 TOTAL DEPTH 12709 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMMANN (BUDA) //CONT.// 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
NBR EF WELL #: 4H RRCID -> 284496 COMPL. DATE 09/21/2011 TOTAL DEPTH 11977 PERF.12460 - 16301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SM ENERGY COMPANY 788997
GALVAN RANCH WELL #: A459H RRCID -> 282371 COMPL. DATE 05/11/2015 TOTAL DEPTH 9196 PERF. 9918 - 15213

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GALVAN RANCH WELL #: A462H RRCID -> 282579 COMPL. DATE 05/24/2015 TOTAL DEPTH 9176 PERF. 9441 - 14939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GALVAN RANCH WELL #: A355H RRCID -> 283483 COMPL. DATE 04/01/2017 TOTAL DEPTH 9262 PERF. 9880 - 16516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN AMBROSIA F (SA16) 13 WELL #: 2H RRCID -> 283849 COMPL. DATE 11/16/2015 TOTAL DEPTH 7256 PERF. 7353 - 15440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRISCOE R (SA10) WELL #: 282H RRCID -> 288811 COMPL. DATE 11/11/2018 TOTAL DEPTH 7284 PERF. 7680 - 17735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMMANN (BUDA) //CONT.// 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
SN EF MAVERICK, LLC 797102
BRISCOE COCHINA WEST RANCH WELL #: 19H RRCID -> 269948 COMPL. DATE 02/28/2013 TOTAL DEPTH 7508 PERF. 8622 - 13299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEINHORN RANCH WELL #: 32H RRCID -> 271379 COMPL. DATE 10/28/2013 TOTAL DEPTH 8151 PERF.13228 - 13580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEINHORN RANCH WELL #: 35H RRCID -> 271401 COMPL. DATE 10/16/2013 TOTAL DEPTH 8182 PERF.13423 - 13678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPARRAL WILDLIFE STATE WELL #: 9H RRCID -> 271464 COMPL. DATE 01/12/2013 TOTAL DEPTH 8236 PERF. 9292 - 14119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEINHORN RANCH WELL #: 29H RRCID -> 271740 COMPL. DATE 09/21/2013 TOTAL DEPTH 8115 PERF. 8592 - 8593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE CATARINA RANCH WELL #: 61H RRCID -> 271864 COMPL. DATE 11/30/2013 TOTAL DEPTH 7920 PERF. 8378 - 14666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE CARLA RANCH WELL #: 32H RRCID -> 271930 COMPL. DATE 04/07/2013 TOTAL DEPTH 6976 PERF. 7705 - 11779

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMMANN (BUDA) //CONT.// 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CHIP EAST RANCH WELL #: 11H RRCID -> 272509 COMPL. DATE 10/29/2012 TOTAL DEPTH 8010 PERF. 8910 - 14375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRISCOE FRIDAY RANCH WELL #: 32H RRCID -> 272827 COMPL. DATE 03/16/2013 TOTAL DEPTH 8326 PERF. 9042 - 14621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STUMBERG RANCH WELL #: 35H RRCID -> 272828 COMPL. DATE 10/10/2012 TOTAL DEPTH 7644 PERF. 8240 - 12941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STUMBERG RANCH WELL #: 27HR RRCID -> 273038 COMPL. DATE 04/13/2013 TOTAL DEPTH 7751 PERF. 8445 - 13182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRISCOE COCHINA EAST RANCH WELL #: 36H RRCID -> 273444 COMPL. DATE 02/21/2013 TOTAL DEPTH 8191 PERF. 8905 - 14598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRISCOE COCHINA EAST RANCH WELL #: 24H RRCID -> 273518 COMPL. DATE 04/09/2013 TOTAL DEPTH 7850 PERF. 8589 - 12571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHEY RANCH WELL #: 24H RRCID -> 275374 COMPL. DATE 01/28/2012 TOTAL DEPTH 8539 PERF. 9231 - 14928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

AMMANN (BUDA) //CONT.// 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 8H RRCID -> 275395 COMPL. DATE 06/12/2014 TOTAL DEPTH 8642 PERF. 9216 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 70H RRCID -> 275922 COMPL. DATE 06/22/2013 TOTAL DEPTH 7606 PERF. 8094 - 8281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE SPRINGMAN UNIT B WELL #: 6H RRCID -> 277692 COMPL. DATE 09/24/2013 TOTAL DEPTH 8053 PERF. 8844 - 14873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE COCHINA WEST RANCH WELL #: 1B RRCID -> 279086 COMPL. DATE 10/20/2014 TOTAL DEPTH 7541 PERF. 7591 - 13958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANCHORAGE, SOUTH 02568 001 NON-ASSOCIATED EXEMPT CNTY: ATASCOSA
HAILEY, E. M. 342800
FOWLER, SAN J. WELL #: 1 RRCID -> 000002 COMPL. DATE 05/30/1959 TOTAL DEPTH 3748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPURCEON (OLMOS) 03328 600 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
FLINT OAK ENERGY, LLC 273933
SPRINGMAN WELL #: 1050 RRCID -> 092037 COMPL. DATE 01/27/1981 TOTAL DEPTH 5200 PERF. 4848 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPURCEON (OLMOS) //CONT.// 03328 600 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933
BRISCOE RANCHES, INC. WELL #: 1750 RRCID -> 109908 COMPL. DATE 03/08/1984 TOTAL DEPTH 5144 PERF. 4880 - 4900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SOUTH COAST OIL & GAS CO. 802633
STUMBERG WELL #: 2 RRCID -> 090921 COMPL. DATE 12/12/1980 TOTAL DEPTH 5030 PERF. 4627 - 4652

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STUMBERG WELL #: 1 RRCID -> 091077 COMPL. DATE 05/28/1980 TOTAL DEPTH 5105 PERF. 4710 - 4728

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TARINA OIL COMPANY 836120
LIFE SCIENCE CHURCH WELL #: 9152 RRCID -> 092036 COMPL. DATE 01/15/1981 TOTAL DEPTH 5160 PERF. 4801 - 4812

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ARMER SOUTH (ELLENBURGER) 03650 500 NON-ASSOCIATED ONE WELL CNTY: EDWARDS
HILCORP ENERGY COMPANY 386310
EARWOOD "37" WELL #: 1 RRCID -> 241872 COMPL. DATE 04/24/2008 TOTAL DEPTH 9600 PERF. 9210 - 9536

11	580 N	580	-0-	-0-	-0-	34	1	546	2	N	-0-					-0-
12	560 N	560	-0-	-0-	-0-	32	1	528	2	N	-0-					-0-
01	434 N	344	-0-	-90	-0-	18	1	326	2	N	-0-					-0-
02	392 N	301	-0-	-91	-0-	17	1	284	2	N	-0-					-0-
03	663 N	663	-0-	-0-	-0-	36	1	627	2	N	-0-					-0-
04	334 N	334	-0-	-0-	-0-	18	1	316	2	N	-0-					-0-

ARTESIA WELLS, W. (WILCOX 3630) 03950 500 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
AMSYS ENERGY, LLC. 020508
LA SALLE SWD WELL #: 1 RRCID -> 263709 COMPL. DATE 08/19/2011 TOTAL DEPTH 4995 PERF. 4364 - 4570

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARTESIA WELLS, W. (WILCOX 3630) //CONT.// 03950 500 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
AMSYS ENERGY, LLC. //CONT.// 020508
LA SALLE SWD WELL #: 2 RRCID -> 264706 COMPL. DATE 06/29/2012 TOTAL DEPTH 4955 PERF. 4374 - 4576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SALLE SWD WELL #: 3 RRCID -> 272907 COMPL. DATE 11/14/2013 TOTAL DEPTH 5000 PERF. 4200 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NGL WATERSOLUTIONS EAGLEFORD,LLC 609267
ARTESIA WELLS SWD WELL #: 1 RRCID -> 266626 COMPL. DATE 11/28/2012 TOTAL DEPTH 4900 PERF. 4440 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARTESIA WELLS SWD WELL #: 2 RRCID -> 268141 COMPL. DATE 11/29/2012 TOTAL DEPTH 4900 PERF. 4401 - 4558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATLEE (OLMOS) 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
LIGHT, GEORGE III WELL #: 2 RRCID -> 108555 COMPL. DATE 11/18/1983 TOTAL DEPTH 7850 PERF. 7521 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		950	-0-	950	1038	20	1	930	3	Y	-0-					-0-
12	0		656	-0-	656	1694	656	3			Y	-0-					-0-
01	0		117	-0-	117	1811	14	1	103	3	Y	-0-					-0-
02	2068	N	257	-0-	-1811	-0-	257	3			Y	-0-					-0-
03	217	N	146	-0-	-71	-0-	1	1	145	3	Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					-0-

LIGHT, GEORGE III WELL #: 1 RRCID -> 108682 COMPL. DATE 10/13/1983 TOTAL DEPTH 7800 PERF. 7470 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		39	-0-	39	39	1	1	38	3	Y	-0-					-0-
12	0		165	-0-	165	204	165	3			Y	-0-					-0-
01	0		62	-0-	62	266	7	1	55	3	Y	-0-					-0-
02	347	N	81	-0-	-266	-0-	81	3			Y	-0-					-0-
03	155	N	101	-0-	-54	-0-	101	3			Y	-0-					-0-
04	312	N	312	-0-	-0-	-0-	17	1	295	3	Y	-0-					-0-

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT KRAUSE "D" WELL #: 1 RRCID -> 116835 COMPL. DATE 05/15/1985 TOTAL DEPTH 7392 PERF. 7268 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	N	558	-0-	-0-	-0-	58	1	487	3	N	12					31
							13	9									
12	739	N	739	-0-	-0-	-0-	103	1	635	3	N	1					32
							1	9									
01	682	N	656	-0-	-26	-0-	60	1	596	3	N	-0-					32
02	567	N	567	-0-	-0-	-0-	44	1	522	3	N	1					33
							1	9									
03	744	N	658	-0-	-86	-0-	70	1	588	3	N	-0-					33
04	779	N	779	-0-	-0-	-0-	76	1	703	3	N	-0-					33

KILLAM 299 WELL #: 2 RRCID -> 172228 COMPL. DATE 10/29/1998 TOTAL DEPTH 7225 PERF. 7061 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	6	-0-	-5	-0-	6	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	0		4	-0-	4	4	4	3			Y	-0-					-0-
02	14	N	10	-0-	-4	-0-	1	1	9	3	Y	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-

KRAUSE 299 WELL #: 1 RRCID -> 175783 COMPL. DATE 12/07/1999 TOTAL DEPTH 7385 PERF. 7248 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KILLAM 299 WELL #: 4 RRCID -> 176801 COMPL. DATE 03/06/2000 TOTAL DEPTH 7332 PERF. 7084 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	686	-0-	-124	-0-	26	1	660	3	Y	-0-					-0-
12	829	N	829	-0-	-0-	-0-	45	1	784	3	Y	-0-					-0-
01	910	N	910	-0-	-0-	-0-	79	1	831	3	Y	-0-					-0-
02	700	N	700	-0-	-0-	-0-	49	1	651	3	Y	-0-					-0-
03	891	N	891	-0-	-0-	-0-	79	1	812	3	Y	-0-					-0-
04	870	N	736	-0-	-134	-0-	27	1	709	3	Y	-0-					-0-

KILLAM 299 WELL #: 3 RRCID -> 181657 COMPL. DATE 11/17/2000 TOTAL DEPTH 7278 PERF. 6972 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KILLAM 299 WELL #: 7 RRCID -> 182823 COMPL. DATE 03/28/2001 TOTAL DEPTH 7360 PERF. 7160 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
KILLAM 299 WELL #: 5 RRCID -> 184933 COMPL. DATE 07/01/2001 TOTAL DEPTH 7250 PERF. 7184 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1916	N	1916	-0-	-0-	-0-	72	1	1844	3	Y	-0-			-0-
12	2307	N	2307	-0-	-0-	-0-	124	1	2183	3	Y	-0-			-0-
01	1895	N	1895	-0-	-0-	-0-	165	1	1730	3	Y	-0-			-0-
02	1602	N	1602	-0-	-0-	-0-	112	1	1490	3	Y	-0-			-0-
03	1683	N	1683	-0-	-0-	-0-	149	1	1534	3	Y	-0-			-0-
04	1266	N	1266	-0-	-0-	-0-	46	1	1220	3	Y	-0-			-0-

ALDERMAN WELL #: 1 RRCID -> 186437 COMPL. DATE 10/01/2001 TOTAL DEPTH 7288 PERF. 7098 - 7142

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDERMAN WELL #: 2 RRCID -> 188870 COMPL. DATE 03/16/2002 TOTAL DEPTH 7200 PERF. 7052 - 7064

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

KILLAM 299 WELL #: 6 RRCID -> 189060 COMPL. DATE 05/02/2002 TOTAL DEPTH 7350 PERF. 7136 - 7170

11	30	N	28	-0-	-2	-0-	1	1	27	3	Y	-0-			-0-
12	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-			-0-
01	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-			-0-
02	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-			-0-
03	93	N	57	-0-	-36	-0-	5	1	52	3	Y	-0-			-0-
04	60	N	28	-0-	-32	-0-	1	1	27	3	Y	-0-			-0-

VT KILLAM & GONZALEZ 299 WELL #: 2 RRCID -> 195831 COMPL. DATE 07/10/2003 TOTAL DEPTH 7416 PERF. 7213 - 7230

11	1005	N	1005	-0-	-0-	-0-	108	1	895	3	Y	2			20
							2	9							
12	1039	N	1039	-0-	-0-	-0-	145	1	893	3	Y	1			21
							1	9							
01	962	N	962	-0-	-0-	-0-	87	1	875	3	Y	-0-			21
02	952	N	786	-0-	-166	-0-	60	1	726	3	Y	-0-			21
03	1054	N	844	-0-	-210	-0-	90	1	754	3	Y	-0-			21
04	930	N	830	-0-	-100	-0-	80	1	750	3	Y	-0-			21

ALDERMAN WELL #: 3 RRCID -> 195833 COMPL. DATE 06/14/2003 TOTAL DEPTH 7600 PERF. 7020 - 7034

11	7	N	7	-0-	-0-	-0-	7	1			Y	-0-			-0-
12	5	N	5	-0-	-0-	-0-	5	1			Y	-0-			-0-
01	5	N	5	-0-	-0-	-0-	5	1			Y	-0-			-0-
*02	5	N	5	-0-	-0-	-0-	5	1			Y	-0-			-0-
*03	5	N	5	-0-	-0-	-0-	5	1			Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT KILLAM & GONZALEZ 299 WELL #: 1 RRCID -> 196027 COMPL. DATE 06/25/2003 TOTAL DEPTH 7410 PERF. 7264 - 7282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	493	-0-	-47	-0-	53	1	438	3	Y	2					20
							2	9									
12	635	N	635	-0-	-0-	-0-	89	1	545	3	Y	1					21
							1	9									
01	515	N	515	-0-	-0-	-0-	47	1	468	3	Y	-0-					21
02	448	N	414	-0-	-34	-0-	32	1	381	3	Y	1					22
							1	9									
03	620	N	587	-0-	-33	-0-	62	1	525	3	Y	-0-					22
04	514	N	514	-0-	-0-	-0-	50	1	464	3	Y	-0-					22

VT KILLAM & GONZALEZ 299 WELL #: 3 RRCID -> 196260 COMPL. DATE 08/02/2003 TOTAL DEPTH 7413 PERF. 7220 - 7236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	58	-0-	-152	-0-	6	1	51	3	Y	1					18
							1	9									
12	487	N	487	-0-	-0-	-0-	68	1	418	3	Y	1					19
							1	9									
01	621	N	621	-0-	-0-	-0-	56	1	565	3	Y	-0-					19
02	541	N	541	-0-	-0-	-0-	42	1	499	3	Y	-0-					19
03	602	N	602	-0-	-0-	-0-	64	1	538	3	Y	-0-					19
04	553	N	553	-0-	-0-	-0-	54	1	499	3	Y	-0-					19

VT KILLAM & GONZALEZ 299 WELL #: 5 RRCID -> 196290 COMPL. DATE 08/14/2003 TOTAL DEPTH 7512 PERF. 7435 - 7453

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	549	-0-	-21	-0-	59	1	488	3	Y	2					18
							2	9									
12	592	N	592	-0-	-0-	-0-	83	1	508	3	Y	1					19
							1	9									
01	551	N	551	-0-	-0-	-0-	50	1	501	3	Y	-0-					19
02	504	N	443	-0-	-61	-0-	34	1	409	3	Y	-0-					19
03	589	N	451	-0-	-138	-0-	48	1	403	3	Y	-0-					19
04	542	N	542	-0-	-0-	-0-	52	1	490	3	Y	-0-					19

ALDERMAN WELL #: 7 RRCID -> 196645 COMPL. DATE 07/22/2003 TOTAL DEPTH 7550 PERF. 7087 - 7102

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	77	-0-	-73	-0-	3	1	74	3	Y	-0-					-0-
12	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	16	1	173	3	Y	-0-					-0-
02	84	N	52	-0-	-32	-0-	4	1	48	3	Y	-0-					-0-
03	93	N	58	-0-	-35	-0-	5	1	53	3	Y	-0-					-0-
04	150	N	83	-0-	-67	-0-	3	1	80	3	Y	-0-					-0-

ALDERMAN WELL #: 5 RRCID -> 197079 COMPL. DATE 08/01/2003 TOTAL DEPTH 7500 PERF. 7072 - 7088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	6	1	142	3	N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
01	155	N	127	-0-	-28	-0-	11	1	116	3	N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	10	1	98	3	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	5	1	128	3	N	18					18
							20	9									

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT KILLAM & GONZALEZ 299 WELL #: 4 RRCID -> 197474 COMPL. DATE 09/17/2003 TOTAL DEPTH 7517 PERF. 7294 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		653	-0-	653	653	70	1	581	3	Y	2					19
							2	9									
12	0		662	-0-	662	1315	92	1	569	3	Y	1					20
							1	9									
01	0		623	-0-	623	1938	56	1	567	3	Y	-0-					20
02	2530	N	592	-0-	-1938	-0-	46	1	546	3	Y	-0-					20
*03	674	N	674	-0-	-0-	-0-	72	1	602	3	Y	-0-					20
04	600	N	565	-0-	-35	-0-	55	1	509	3	Y	1					20
							1	9									

VT KILLIAM & GONZALEZ 299 WELL #: 6 RRCID -> 198518 COMPL. DATE 10/02/2003 TOTAL DEPTH 7595 PERF. 7263 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	510	-0-	-90	-0-	55	1	453	3	Y	2					18
							2	9									
12	637	N	637	-0-	-0-	-0-	89	1	547	3	Y	1					19
							1	9									
01	619	N	619	-0-	-0-	-0-	56	1	563	3	Y	-0-					19
02	600	N	600	-0-	-0-	-0-	46	1	554	3	Y	-0-					19
03	664	N	664	-0-	-0-	-0-	71	1	593	3	Y	-0-					19
04	652	N	652	-0-	-0-	-0-	63	1	589	3	Y	-0-					19

KILLAM 299 WELL #: 10 RRCID -> 199471 COMPL. DATE 10/25/2003 TOTAL DEPTH 7444 PERF. 7028 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KILLAM 299 WELL #: 11 RRCID -> 199650 COMPL. DATE 11/08/2003 TOTAL DEPTH 7365 PERF. 7094 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VT PGE MINERAL PROP., LTD 298 WELL #: 1 RRCID -> 199880 COMPL. DATE 09/10/2003 TOTAL DEPTH 7495 PERF. 7145 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	798	-0-	-12	-0-	161	1	637	2	Y	-0-					2
12	763	N	763	-0-	-0-	-0-	199	1	561	2	Y	3					5
							3	9									
01	798	N	798	-0-	-0-	-0-	250	1	548	2	Y	-0-					5
02	860	N	860	-0-	-0-	-0-	257	1	603	2	Y	-0-	5	1			-0-
03	827	N	827	-0-	-0-	-0-	203	1	624	2	Y	-0-					-0-
04	780	N	659	-0-	-121	-0-	141	1	518	2	Y	-0-					-0-

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT PGE MINERAL PROP., LTD 298 WELL #: 2 RRCID -> 199913 COMPL. DATE 01/12/2004 TOTAL DEPTH 7470 PERF. 7188 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	134	-0-	-376	-0-	27	1	106	2	Y	1					3
							1	9									
12	65	N	65	-0-	-0-	-0-	16	1	46	2	Y	3					6
							3	9									
01	97	N	97	-0-	-0-	-0-	30	1	67	2	Y	-0-					6
02	112	N	85	-0-	-27	-0-	25	1	60	2	Y	-0-	6	1			-0-
03	83	N	83	-0-	-0-	-0-	20	1	63	2	Y	-0-					-0-
04	90	N	89	-0-	-1	-0-	19	1	70	2	Y	-0-					-0-

VT FLORES/FOUKE WELL #: 2 RRCID -> 200420 COMPL. DATE 01/16/2004 TOTAL DEPTH 7712 PERF. 7355 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	94	-0-	-146	-0-	18	1	73	2	Y	3					14
							3	9									
12	287	N	287	-0-	-0-	-0-	75	1	212	2	Y	-0-					14
01	339	N	339	-0-	-0-	-0-	106	1	232	2	Y	1					15
							1	9									
02	164	N	164	-0-	-0-	-0-	49	1	115	2	Y	-0-	15	1			-0-
03	186	N	32	-0-	-154	-0-	8	1	24	2	Y	-0-					-0-
04	180	N	137	-0-	-43	-0-	29	1	108	2	Y	-0-					-0-

VT FLORES/FOUKE WELL #: 1 RRCID -> 200794 COMPL. DATE 01/22/2004 TOTAL DEPTH 7620 PERF. 7252 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0-	-0-	104	1	412	2	Y	2					13
							2	9									
12	475	N	475	-0-	-0-	-0-	124	1	350	2	Y	1					14
							1	9									
01	626	N	626	-0-	-0-	-0-	195	1	430	2	Y	1					15
							1	9									
02	701	N	701	-0-	-0-	-0-	209	1	492	2	Y	-0-	15	1			-0-
03	499	N	499	-0-	-0-	-0-	123	1	376	2	Y	-0-					-0-
04	570	N	413	-0-	-157	-0-	89	1	324	2	Y	-0-					-0-

CRISP, WILLARD E. 26 WELL #: 1 RRCID -> 203591 COMPL. DATE 01/27/2004 TOTAL DEPTH 11000 PERF. 7206 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VT PGE MINERAL PROP., LTD 298 WELL #: 3 RRCID -> 204359 COMPL. DATE 09/16/2004 TOTAL DEPTH 7610 PERF. 7228 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	81	1	318	2	Y	-0-					2
12	234	N	234	-0-	-0-	-0-	60	1	170	2	Y	4					6
							4	9									
01	510	N	510	-0-	-0-	-0-	160	1	350	2	Y	-0-					6
02	503	N	503	-0-	-0-	-0-	150	1	353	2	Y	-0-	6	1			-0-
03	630	N	630	-0-	-0-	-0-	155	1	475	2	Y	-0-					-0-
04	599	N	599	-0-	-0-	-0-	129	1	470	2	Y	-0-					-0-

KILLAM 299 WELL #: 9 RRCID -> 205675 COMPL. DATE 10/10/2004 TOTAL DEPTH 7400 PERF. 7046 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
*03	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
KILLAM WELL #: 3 RRCID -> 206842 COMPL. DATE 08/01/2004 TOTAL DEPTH 10600 PERF. 7040 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLAM 299 WELL #: 8 RRCID -> 211576 COMPL. DATE 07/27/2005 TOTAL DEPTH 7250 PERF. 7045 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
01	14	N	13	-0-	-1	-0-	1	1	12	3	Y	-0-					-0-
02	28	N	12	-0-	-16	-0-	1	1	11	3	Y	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-

CRISP, WILLARD E. 26 WELL #: 4 RRCID -> 211702 COMPL. DATE 08/06/2005 TOTAL DEPTH 7250 PERF. 7052 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
01	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-					-0-
02	28	N	10	-0-	-18	-0-	1	1	9	3	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-

CRISP, WILLARD E. 26 WELL #: 5 RRCID -> 214726 COMPL. DATE 12/01/2005 TOTAL DEPTH 7200 PERF. 7150 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VT KILLAM & GONZALEZ 299 WELL #: 7 RRCID -> 220376 COMPL. DATE 09/17/2006 TOTAL DEPTH 7510 PERF. 7266 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	511	-0-	-59	-0-	55 2	1 9	454	3	Y	2					18
12	485	N	485	-0-	-0-	-0-	68 1	1 9	416	3	Y	1					19
01	651	N	651	-0-	-0-	-0-	59	1	592	3	Y	-0-					19
02	593	N	593	-0-	-0-	-0-	46	1	547	3	Y	-0-					19
03	803	N	803	-0-	-0-	-0-	86	1	717	3	Y	-0-					19
04	729	N	729	-0-	-0-	-0-	71	1	658	3	Y	-0-					19

VT KRAUSE, A. L. ESTATE WELL #: 9R RRCID -> 221545 COMPL. DATE 09/30/2006 TOTAL DEPTH 8011 PERF. 7564 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	365	-0-	-55	-0-	53	1	312	3	N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	70	1	270	3	N	-0-					-0-
01	403	N	354	-0-	-49	-0-	75	1	279	3	N	-0-					-0-
02	336	N	297	-0-	-39	-0-	66	1	231	3	N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	87	1	301	3	N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	70	1	264	3	N	-0-					-0-

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT BURKHOLDER, NELL JONES GU WELL #: 1 RRCID -> 223623 COMPL. DATE 10/21/2006 TOTAL DEPTH 8015 PERF. 7569 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	256	-0-	-134	-0-	37	1	219	3	Y	-0-			-0-
12	231	N	231	-0-	-0-	-0-	47	1	184	3	Y	-0-			-0-
01	197	N	197	-0-	-0-	-0-	42	1	155	3	Y	-0-			-0-
02	252	N	152	-0-	-100	-0-	34	1	118	3	Y	-0-			-0-
03	217	N	155	-0-	-62	-0-	35	1	120	3	Y	-0-			-0-
04	180	N	169	-0-	-11	-0-	36	1	133	3	Y	-0-			-0-

CRISP, WILLARD E. 26 WELL #: 6 RRCID -> 225050 COMPL. DATE 12/22/2006 TOTAL DEPTH 7450 PERF. 7242 - 7252

11	440	N	440	-0-	-0-	-0-	17	1	423	3	Y	-0-			-0-
12	448	N	448	-0-	-0-	-0-	24	1	424	3	Y	-0-			-0-
01	415	N	415	-0-	-0-	-0-	36	1	379	3	Y	-0-			-0-
02	411	N	411	-0-	-0-	-0-	29	1	382	3	Y	-0-			-0-
03	428	N	428	-0-	-0-	-0-	38	1	390	3	Y	-0-			-0-
04	403	N	403	-0-	-0-	-0-	15	1	388	3	Y	-0-			-0-

VT KRAUSE, A. L. ESTATE WELL #: 7 RRCID -> 225164 COMPL. DATE 07/28/2005 TOTAL DEPTH 8045 PERF. 7572 - 7821

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

KILLAM 299 WELL #: 12 RRCID -> 226079 COMPL. DATE 02/09/2007 TOTAL DEPTH 7250 PERF. 7064 - 7100

11	0		29	-0-	29	89	1	1	28	3	Y	-0-			-0-
12	0		25	-0-	25	114	1	1	24	3	Y	-0-			-0-
01	0		31	-0-	31	145	3	1	28	3	Y	-0-			-0-
02	166	N	21	-0-	-145	-0-	1	1	20	3	Y	-0-			-0-
03	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-			-0-
04	30	N	11	-0-	-19	-0-	11	3			Y	-0-			-0-

CRISP, WILLARD E. 26 WELL #: 1C RRCID -> 228375 COMPL. DATE 04/01/2003 TOTAL DEPTH 10471 PERF. 7052 - 7074

11	14B2 EXT	NO RPT		-0-	-0-	24839					N	NO RPT			-0-
12	14B2 EXT	NO RPT		-0-	-0-	24839					N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0-	24839					N	NO RPT			-0-
02	14B2 EXT	NO RPT		-0-	-0-	24839					N	NO RPT			-0-
03	14B2 EXT	NO RPT		-0-	-0-	24839					N	NO RPT			-0-
04	14B2 EXT	NO RPT		-0-	-0-	24839					N	NO RPT			-0-

CRISP, WILLARD E. 26 WELL #: 7 RRCID -> 232775 COMPL. DATE 09/28/2007 TOTAL DEPTH 7350 PERF. 7203 - 7212

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-

TV BURKHOLDER, NELL JONES GU WELL #: 4 RRCID -> 234006 COMPL. DATE 01/31/2008 TOTAL DEPTH 7900 PERF. 7626 - 7672

11	570	N	509	-0-	-61	-0-	74	1	435	3	Y	-0-			-0-
12	571	N	571	-0-	-0-	-0-	117	1	454	3	Y	-0-			-0-
01	570	N	570	-0-	-0-	-0-	121	1	449	3	Y	-0-			-0-
02	666	N	666	-0-	-0-	-0-	147	1	519	3	Y	-0-			-0-
03	931	N	931	-0-	-0-	-0-	209	1	722	3	Y	-0-			-0-
04	636	N	636	-0-	-0-	-0-	134	1	502	3	Y	-0-			-0-

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT BURKHOLDER, NELL JONES GU WELL #: 3 RRCID -> 234007 COMPL. DATE 02/13/2008 TOTAL DEPTH 7912 PERF. 7590 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	-0-	63	1	367	3	Y	-0-					-0-
12	481	N	481	-0-	-0-	-0-	99	1	382	3	Y	-0-					-0-
01	505	N	505	-0-	-0-	-0-	107	1	398	3	Y	-0-					-0-
02	468	N	468	-0-	-0-	-0-	103	1	365	3	Y	-0-					-0-
03	496	N	484	-0-	-12	-0-	109	1	375	3	Y	-0-					-0-
04	480	N	432	-0-	-48	-0-	91	1	341	3	Y	-0-					-0-

VT BURKHOLDER, NELL JONES GU WELL #: 2 RRCID -> 235223 COMPL. DATE 02/06/2008 TOTAL DEPTH 8012 PERF. 7607 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	785	-0-	-85	-0-	115	1	670	3	Y	-0-					-0-
12	922	N	922	-0-	-0-	-0-	189	1	733	3	Y	-0-					-0-
01	848	N	848	-0-	-0-	-0-	180	1	668	3	Y	-0-					-0-
02	877	N	877	-0-	-0-	-0-	194	1	683	3	Y	-0-					-0-
03	990	N	990	-0-	-0-	-0-	222	1	768	3	Y	-0-					-0-
04	885	N	885	-0-	-0-	-0-	187	1	698	3	Y	-0-					-0-

VT BURKHOLDER, NELL JONES GU WELL #: 5 RRCID -> 240103 COMPL. DATE 04/23/2008 TOTAL DEPTH 8010 PERF. 7638 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	180	-0-	-30	-0-	26	1	154	3	Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	44	1	173	3	Y	-0-					-0-
01	200	N	200	-0-	-0-	-0-	42	1	158	3	Y	-0-					-0-
02	176	N	176	-0-	-0-	-0-	39	1	137	3	Y	-0-					-0-
03	239	N	239	-0-	-0-	-0-	54	1	185	3	Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	54	1	204	3	Y	-0-					-0-

VT BURKHOLDER, NELL JONES GU WELL #: 6 RRCID -> 240108 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7579 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	100	-0-	-20	-0-	15	1	85	3	Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	26	1	102	3	Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	32	1	117	3	Y	-0-					-0-
02	128	N	128	-0-	-0-	-0-	28	1	100	3	Y	-0-					-0-
03	124	N	115	-0-	-9	-0-	26	1	89	3	Y	-0-					-0-
04	150	N	78	-0-	-72	-0-	16	1	62	3	Y	-0-					-0-

VT KRAUSE, A. L. ESTATE WELL #: 11 RRCID -> 241723 COMPL. DATE 05/02/2008 TOTAL DEPTH 7900 PERF. 7538 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	-0-	66	1	388	3	N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	86	1	332	3	N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	117	1	435	3	N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	111	1	393	3	N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	89	1	306	3	N	-0-					-0-
04	360	N	355	-0-	-5	-0-	75	1	280	3	N	-0-					-0-

VT HOLLAND HEIRS GAS UNIT WELL #: 1 RRCID -> 243055 COMPL. DATE 09/10/2008 TOTAL DEPTH 7900 PERF. 7603 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	454	-0-	-26	-0-	66	1	388	3	N	-0-					-0-
12	499	N	499	-0-	-0-	-0-	102	1	397	3	N	-0-					-0-
01	496	N	455	-0-	-41	-0-	96	1	359	3	N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	95	1	335	3	N	-0-					-0-
03	496	N	491	-0-	-5	-0-	110	1	381	3	N	-0-					-0-
04	450	N	415	-0-	-35	-0-	87	1	328	3	N	-0-					-0-

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

VT COLEMAN HEIRS WELL #: 7201 RRCID -> 243063 COMPL. DATE 08/13/2008 TOTAL DEPTH 8240 PERF. 7672 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		83	-0-	83	83	12	1	71	3	N	-0-					27
12	0		98	-0-	98	181	19	1	72	3	N	6					33
							7	9									
01	271	N	90	-0-	-181	-0-	19	1	71	3	N	-0-					33
02	107	N	107	-0-	-0-	-0-	24	1	83	3	N	-0-					33
*03	148	N	148	-0-	-0-	-0-	33	1	115	3	N	-0-					33
04	123	N	123	-0-	-0-	-0-	26	1	97	3	N	-0-					33

VT COLEMAN HEIRS A WELL #: 5011 RRCID -> 243064 COMPL. DATE 08/12/2008 TOTAL DEPTH 8012 PERF. 7615 - 7669

11	0		436	-0-	436	901	63	1	365	3	N	7	52	1			20
							8	9									
12	0		465	-0-	465	1366	95	1	368	3	N	2					22
							2	9									
01	1708	N	342	-0-	-1366	-0-	72	1	270	3	N	-0-					22
02	453	N	453	-0-	-0-	-0-	100	1	353	3	N	-0-					22
*03	509	N	509	-0-	-0-	-0-	114	1	395	3	N	-0-	22	1			-0-
04	469	N	469	-0-	-0-	-0-	99	1	370	3	N	-0-					-0-

VT KRAUSE, A. L. ESTATE WELL #: 10 RRCID -> 243073 COMPL. DATE 10/07/2008 TOTAL DEPTH 7912 PERF. 7512 - 7562

11	630	N	563	-0-	-67	-0-	82	1	481	3	N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	125	1	486	3	N	-0-					-0-
01	620	N	602	-0-	-18	-0-	127	1	475	3	N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	122	1	428	3	N	-0-					-0-
03	620	N	548	-0-	-72	-0-	123	1	425	3	N	-0-					-0-
04	570	N	456	-0-	-114	-0-	96	1	360	3	N	-0-					-0-

VT KRAUSE, A. L. ESTATE WELL #: 12 RRCID -> 243074 COMPL. DATE 10/08/2008 TOTAL DEPTH 7962 PERF. 7502 - 7528

11	960	N	747	-0-	-213	-0-	109	1	638	3	N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	110	1	426	3	N	-0-					-0-
01	973	N	973	-0-	-0-	-0-	206	1	767	3	N	-0-					-0-
02	714	N	714	-0-	-0-	-0-	158	1	556	3	N	-0-					-0-
03	910	N	910	-0-	-0-	-0-	204	1	706	3	N	-0-					-0-
04	930	N	925	-0-	-5	-0-	195	1	730	3	N	-0-					-0-

VT BURKHOLDER WELL #: 6 RRCID -> 243075 COMPL. DATE 10/29/2008 TOTAL DEPTH 7912 PERF. 7617 - 7664

11	30	N	20	-0-	-10	-0-	3	1	17	3	Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	3	1	12	3	Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	3	1	10	3	Y	-0-					-0-
02	28	N	25	-0-	-3	-0-	6	1	19	3	Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	3	1	12	3	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	8	1	28	3	Y	-0-					-0-

VT BURKHOLDER WELL #: 5 RRCID -> 243076 COMPL. DATE 10/31/2008 TOTAL DEPTH 7944 PERF. 7562 - 7609

11	0		145	-0-	145	435	21	1	124	3	Y	-0-					-0-
12	0		252	-0-	252	687	52	1	200	3	Y	-0-					-0-
01	0		475	-0-	475	1162	101	1	374	3	Y	-0-					-0-
02	1560	N	398	-0-	-1162	-0-	88	1	310	3	Y	-0-					-0-
03	370	N	370	-0-	-0-	-0-	83	1	287	3	Y	-0-					-0-
04	350	N	350	-0-	-0-	-0-	74	1	276	3	Y	-0-					-0-

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT BURKHOLDER WELL #: 7 RRCID -> 243363 COMPL. DATE 11/13/2008 TOTAL DEPTH 7912 PERF. 7628 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	340	-0-	-140	-0-	50	1	290	3	Y	-0-					-0-
12	207	N	207	-0-	-0-	-0-	42	1	165	3	Y	-0-					-0-
01	224	N	224	-0-	-0-	-0-	47	1	177	3	Y	-0-					-0-
02	252	N	159	-0-	-93	-0-	35	1	124	3	Y	-0-					-0-
03	566	N	566	-0-	-0-	-0-	127	1	439	3	Y	-0-					-0-
04	616	N	616	-0-	-0-	-0-	130	1	486	3	Y	-0-					-0-

LIGHT, GEORGE III WELL #: 5 RRCID -> 243842 COMPL. DATE 09/07/2008 TOTAL DEPTH 7850 PERF. 7504 - 7549

11	2070	X	2070	-0-	-0-	-0-	44	1	1984	3	Y	38	48	1			26
							42	9									
12	1686	X	1686	-0-	-0-	-0-	1686	3			Y	-0-					26
01	1353	X	1353	-0-	-0-	-0-	161	1	1192	3	Y	-0-					26
02	1681	X	1681	-0-	-0-	-0-	1681	3			Y	-0-					26
03	1625	X	1625	-0-	-0-	-0-	8	1	1617	3	Y	-0-	20	1			6
04	1375	X	1375	-0-	-0-	-0-	76	1	1286	3	Y	12					18
							13	9									

VT BURKHOLDER WELL #: 9 RRCID -> 244585 COMPL. DATE 11/27/2008 TOTAL DEPTH 7962 PERF. 7612 - 7662

11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	54	N	54	-0-	-0-	-0-	11	1	43	3	Y	-0-					-0-
01	49	N	49	-0-	-0-	-0-	10	1	39	3	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	12	1	40	3	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

VT BURKHOLDER WELL #: 8 RRCID -> 244588 COMPL. DATE 12/06/2008 TOTAL DEPTH 8012 PERF. 7614 - 7658

11	360	N	194	-0-	-166	-0-	28	1	166	3	Y	-0-					-0-
12	233	N	233	-0-	-0-	-0-	48	1	185	3	Y	-0-					-0-
01	307	N	307	-0-	-0-	-0-	65	1	242	3	Y	-0-					-0-
02	222	N	222	-0-	-0-	-0-	49	1	173	3	Y	-0-					-0-
03	269	N	269	-0-	-0-	-0-	60	1	209	3	Y	-0-					-0-
04	300	N	166	-0-	-134	-0-	35	1	131	3	Y	-0-					-0-

VT BURKHOLDER WELL #: 1H RRCID -> 280138 COMPL. DATE 02/02/2015 TOTAL DEPTH 7770 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STARR OPERATING COMPANY 815840
LIGHT, GEORGE III WELL #: RRCID -> 109140 COMPL. DATE 12/09/1983 TOTAL DEPTH 7905 PERF. 7572 - 7604

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					36
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					36
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					36
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					36
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					36
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					36

CONVERTED TO FRESH WATER.. 07/01/2010

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
STARR OPERATING COMPANY //CONT.// 815840
LIGHT, GEORGE III WELL #: RRCID -> 109141 COMPL. DATE 12/14/1983 TOTAL DEPTH 7900 PERF. 7574 - 7606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39

PLUGGED AND ABANDONED_____ 11/18/2009

BAKER (2500) 05122 750 NON-ASSOCIATED 49B CNTY: MCMULLEN
FIELD PETROLEUM CORP. 266906
EARL BAKER WELL #: 14W RRCID -> 287256 COMPL. DATE 05/24/2019 TOTAL DEPTH 2598 PERF. 1718 - 2572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER (2100) 05123 766 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
ELLSWORTH, H. P. O&G PROPERTIES 249867
RHODE RANCH WELL #: 1 RRCID -> 256032 COMPL. DATE 01/13/2010 TOTAL DEPTH 3522 PERF. 1893 - 1902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER (ESCONDIDO 900) 05127 500 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
SUMMIT OIL & GAS, INC. 829213
PETRO-GULF BAKER RANCH WELL #: 3913 RRCID -> 102548 COMPL. DATE 08/24/1982 TOTAL DEPTH 2898 PERF. 945 - 950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANDERA (ELLENBURGER) 05410 500 NON-ASSOCIATED ONE WELL CNTY: BANDERA
PATTERSON ENERGY CORPORATION 643402
CARTER WELL #: 1 RRCID -> 253768 COMPL. DATE 01/03/2008 TOTAL DEPTH 7150 PERF. 3765 - 4274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT	1107	-0-	1107	1107	1107	2			N	-0-					85
02	14B2 EXT	28	-0-	28	1135	28	2			N	-0-					85
03	14B2 EXT	NO RPT	-0-	-0-	1135					N	NO RPT					85
04	0 #	NO RPT	-0-	-0-	1135					N	NO RPT					85

BANDERA TANK (SAN MIGUEL) 05434 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC. 174017
CHAPPAROSA RANCH WELL #: 49 RRCID -> 079223 COMPL. DATE 10/02/1978 TOTAL DEPTH 2418 PERF. 1923 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1981	N	675	-0-	-1306	-0-	675	2			N	-0-					-0-
12	0		349	-0-	349	349	349	2			N	-0-					-0-
01	876	N	527	-0-	-349	-0-	527	2			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANDERA TANK, NW. (SAN MIGUEL) 05438 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC. 174017
NORTON, RICHARD W. JR. WELL #: 14 RRCID -> 039933 COMPL. DATE 06/27/1966 TOTAL DEPTH 2507 PERF. 2319 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2201	N	750	-0-	-1451	-0-	750	2			N	-0-					-0-
12	0		388	-0-	388	388	388	2			N	-0-					-0-
01	973	N	585	-0-	-388	-0-	585	2			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTON, RICHARD W. JR. WELL #: 15 RRCID -> 040835 COMPL. DATE 11/15/1966 TOTAL DEPTH 2529 PERF. 2452 - 2462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTON, R. W., JR. WELL #: 18 RRCID -> 043741 COMPL. DATE 03/20/1967 TOTAL DEPTH 2139 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1100	N	375	-0-	-725	-0-	375	2			N	-0-					-0-
12	0		194	-0-	194	194	194	2			N	-0-					-0-
01	487	N	293	-0-	-194	-0-	293	2			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTON, RICHARD W. JR. WELL #: 22 RRCID -> 044917 COMPL. DATE 07/02/1968 TOTAL DEPTH 1888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTON, RICHARD W. JR. WELL #: 30 RRCID -> 046661 COMPL. DATE 06/26/1969 TOTAL DEPTH 1997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANDERA TANK, NW. (SAN MIGUEL) //CONT.// 05438 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC.//CONT.// 174017
NORTON, R. W. JR. WELL #: 13 RRCID -> 055131 COMPL. DATE 05/08/1973 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTON,R.W.,JR.-CHAPPAROSA RANCH WELL #: 34 RRCID -> 055691 COMPL. DATE 07/13/1973 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTON,R.W.,JR.-CHAPPAROSA RANCH WELL #: 35 RRCID -> 055692 COMPL. DATE 07/13/1973 TOTAL DEPTH 1872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTON,R.W.,JR.-CHAPPAROSA RANCH WELL #: 36 RRCID -> 055693 COMPL. DATE 07/13/1973 TOTAL DEPTH 1891 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2201	N	750	-0-	-1451	-0-	750	2			N	-0-					-0-
12	0		388	-0-	388	388	388	2			N	-0-					-0-
01	973	N	585	-0-	-388	-0-	585	2			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPPAROSA RANCH WELL #: 38 RRCID -> 056205 COMPL. DATE 08/17/1973 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2641	N	900	-0-	-1741	-0-	900	2			N	-0-					-0-
12	0		465	-0-	465	465	465	2			N	-0-					-0-
01	1167	N	702	-0-	-465	-0-	702	2			N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPPAROSA RANCH WELL #: 40 RRCID -> 061256 COMPL. DATE 02/28/1975 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBARAS PATCH (GLENROSE, LO.) 05599 400 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
BILLINGTON OIL & GAS, INC. 070883
BENAVIDES & CERNA WELL #: 1 RRCID -> 082363 COMPL. DATE 04/10/1978 TOTAL DEPTH 8159 PERF. 7111 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAXTER-WENTWORTH (CANYON SAND) 06262 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
BONFIRE OPERATING LLC 082443
DEATON 123 WELL #: 2 RRCID -> 121194 COMPL. DATE 04/23/1986 TOTAL DEPTH 4217 PERF. 3151 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		693	-0-	693	1393	693	3			N	-0-					-0-
12	0		659	-0-	659	2052	659	3			N	-0-					-0-
01	0		673	-0-	673	2725	673	3			N	-0-					-0-
02	2800	N	477	-0-	-2323	402	477	3			N	-0-					-0-
03	1005	N	603	-0-	-402	-0-	603	3			N	-0-					-0-
04	660	N	633	-0-	-27	-0-	633	3			N	-0-					-0-

OXY USA INC. 630591
HACKBERRY CANYON "121-1/2" WELL #: 1 RRCID -> 114792 COMPL. DATE 01/05/1985 TOTAL DEPTH 5000 PERF. 3960 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
12	1457	N	1342	-0-	-115	-0-	1342	2			N	-0-					-0-
01	1457	N	700	-0-	-757	-0-	700	2			N	-0-					-0-
02	1316	N	819	-0-	-497	-0-	819	2			N	-0-					-0-
03	1333	N	857	-0-	-476	-0-	857	2			N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-

HACKBERRY CANYON "121" WELL #: 1 RRCID -> 114793 COMPL. DATE 12/12/1984 TOTAL DEPTH 4820 PERF. 3555 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	9					N	-0-					-0-
12	0		22	-0-	22	31	22	2			N	-0-					-0-
01	0		-0-	-0-	-0-	31					N	-0-					-0-
02	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

HACKBERRY CANYON "120" WELL #: 1 RRCID -> 115314 COMPL. DATE 01/21/1985 TOTAL DEPTH 5002 PERF. 4065 - 4839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HACKBERRY CANYON "122" WELL #: 4 RRCID -> 119021 COMPL. DATE 10/12/1985 TOTAL DEPTH 4250 PERF. 3122 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		14	-0-	14	14	14	2			N	-0-					-0-
01	0		5	-0-	5	19	5	2			N	-0-					-0-
02	25	N	6	-0-	-19	-0-	6	2			N	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

BAXTER-WENTWORTH (CANYON SAND) //CONT.// 06262 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OXY USA INC. //CONT.// 630591
HACKBERRY CANYON "124" WELL #: 1 RRCID -> 197971 COMPL. DATE 08/22/2003 TOTAL DEPTH 4191 PERF. 3400 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		44	-0-	44	76	44	2			Y	-0-					-0-
12	0		86	-0-	86	162	86	2			Y	-0-					-0-
01	0		32	-0-	32	194	32	2			Y	-0-					-0-
02	217	N	23	-0-	-194	-0-	23	2			Y	-0-					-0-
03	93	N	58	-0-	-35	-0-	58	2			Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-

HACKENBERRY CANYON 121 1/2 WELL #: 2 RRCID -> 201027 COMPL. DATE 02/11/2004 TOTAL DEPTH 4500 PERF. 3417 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					-0-

DEATON "123" WELL #: 3 RRCID -> 201028 COMPL. DATE 02/22/2004 TOTAL DEPTH 4400 PERF. 3039 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					-0-
12	969	N	969	-0-	-0-	-0-	969	2			Y	-0-					-0-
01	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					-0-
02	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					-0-
03	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-
04	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					-0-

DEATON "123" WELL #: 5 RRCID -> 204701 COMPL. DATE 10/14/2004 TOTAL DEPTH 4617 PERF. 3636 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		80	-0-	80	80	80	2			Y	-0-					-0-
12	0		-0-	-0-	-0-	80					Y	-0-					-0-
01	0		-0-	-0-	-0-	80					Y	-0-					-0-
02	80	N	-0-	-0-	-80	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEATON "123" WELL #: 4 RRCID -> 204703 COMPL. DATE 10/11/2004 TOTAL DEPTH 4600 PERF. 3402 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		49	-0-	49	49	49	2			Y	-0-					-0-
12	0		-0-	-0-	-0-	49					Y	-0-					-0-
01	0		-0-	-0-	-0-	49					Y	-0-					-0-
02	49	N	-0-	-0-	-49	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-

BUNGER "5" WELL #: 1 RRCID -> 204704 COMPL. DATE 10/13/2004 TOTAL DEPTH 4614 PERF. 3596 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	12					Y	-0-					-0-
12	0		-0-	-0-	-0-	12					Y	-0-					-0-
01	0		-0-	-0-	-0-	12					Y	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEATON "125" WELL #: 1 RRCID -> 209209 COMPL. DATE 05/15/2005 TOTAL DEPTH 5000 PERF. 2900 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28	-0-	28	49	28	2			N	-0-					-0-
12	0		-0-	-0-	-0-	49					N	-0-					-0-
01	0		-0-	-0-	-0-	49					N	-0-					-0-
02	49	N	-0-	-0-	-49	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

BAXTER-WENTWORTH (CANYON SAND) //CONT.// 06262 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TIDWELL PRODUCTION COMPANY 859824
HACKBERRY WELL #: 1201 RRCID -> 109283 COMPL. DATE 09/21/1983 TOTAL DEPTH 15420 PERF. 3710 - 4425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEATON 1-121 WELL #: 1 RRCID -> 111767 COMPL. DATE 05/11/1984 TOTAL DEPTH 16689 PERF. 4038 - 4704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUNGER 31 WELL #: 1 RRCID -> 122593 COMPL. DATE 04/17/1986 TOTAL DEPTH 4450 PERF. 3079 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEANO (STRAWN) 06457 375 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY 386310
NEWBY GAS UNIT 1 WELL #: 1T RRCID -> 167339 COMPL. DATE 12/31/1997 TOTAL DEPTH 10067 PERF. 9467 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		44	-0-	44	44	2	1	42	2	N	-0-					-0-
02	44	N	-0-	-0-	-44	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

NEWBY "A" WELL #: 2T RRCID -> 168768 COMPL. DATE 01/23/2003 TOTAL DEPTH 10000 PERF. 9694 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1881	X	1881	-0-	-0-	-0-	111	1	1770	2	N	-0-					-0-
12	1526	X	1526	-0-	-0-	-0-	88	1	1438	2	N	-0-					-0-
01	1770	X	1770	-0-	-0-	-0-	93	1	1677	2	N	-0-					-0-
02	1373	N	1373	-0-	-0-	-0-	76	1	1297	2	N	-0-					-0-
03	2041	N	2041	-0-	-0-	-0-	112	1	1929	2	N	-0-					-0-
04	2214	N	2214	-0-	-0-	-0-	122	1	2092	2	N	-0-					-0-

NEWBY G.U. 2 WELL #: 2T RRCID -> 195485 COMPL. DATE 01/23/2003 TOTAL DEPTH 10240 PERF. 9694 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		76	-0-	76	76	4	1	72	2	N	-0-					-0-
02	76	N	-0-	-0-	-76	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

BEANO (STRAWN) //CONT.// 06457 375 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
NEWBY "A" WELL #: 5 RRCID -> 196901 COMPL. DATE 03/11/2006 TOTAL DEPTH 10190 PERF. 9725 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	759	-0-	-21	-0-	45	1	714	2	N	-0-					-0-
12	806	N	726	-0-	-80	-0-	42	1	684	2	N	-0-					-0-
01	1095	N	1095	-0-	-0-	-0-	58	1	1037	2	N	-0-					-0-
02	904	N	904	-0-	-0-	-0-	50	1	854	2	N	-0-					-0-
03	1114	N	1114	-0-	-0-	-0-	61	1	1053	2	N	-0-					-0-
04	994	N	994	-0-	-0-	-0-	55	1	939	2	N	-0-					-0-

NEWBY G.U.1 WELL #: 3 RRCID -> 197970 COMPL. DATE 09/27/2003 TOTAL DEPTH 9780 PERF. 9707 - 9780

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWBY G.U. 1 WELL #: 4 T RRCID -> 221371 COMPL. DATE 03/15/2006 TOTAL DEPTH 9900 PERF. 9542 - 9784

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BELLE BRANCH 06924 300 NON-ASSOCIATED ONE WELL CNTY: ATASCOSA
J. D. PRODUCTION 427566
HENKE, H. A. WELL #: 1 RRCID -> 066898 COMPL. DATE 09/19/1973 TOTAL DEPTH 500 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HENKE, H. A. WELL #: 2 RRCID -> 066899 COMPL. DATE 09/19/1975 TOTAL DEPTH 500 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BENTON CITY (ANACACHO) 07210 500 NON-ASSOCIATED EXEMPT CNTY: ATASCOSA
ALRICH OIL & GAS, INC. 015630
MURAIRA, GARCIA WELL #: RRCID -> 132129 COMPL. DATE 08/30/1988 TOTAL DEPTH 1854 PERF. 1760 - 1810

11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					88
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					88
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					88
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					88
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					88
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 07/17/2007

BENTON CITY (ANACACHO) //CONT.// 07210 500 NON-ASSOCIATED EXEMPT CNTY: ATASCOSA
KRUEGER, M. A., OPERATOR 478407
DAVENPORT, FRED WELL #: RRCID -> 132332 COMPL. DATE 09/22/1988 TOTAL DEPTH 1912 PERF. 1843 - 1853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					90
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					90
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					90
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					90
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					90
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					90

PLUGGED AND ABANDONED_____ 07/18/2001

BENTON CITY (OLMOS) 07210 600 NON-ASSOCIATED EXEMPT CNTY: ATASCOSA
REGENCY ENERGY, INC. 698761
MEUTH, WILLIAM WELL #: 3 RRCID -> 132128 COMPL. DATE 02/13/1989 TOTAL DEPTH 1820 PERF. 1580 - 1624

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETH (OLMOS 2-B SAND) 07516 400 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
HAMILTON, CLAY 348557
CLAYTON HAMILTON WELL #: 1601 RRCID -> 285839 COMPL. DATE 10/02/2018 TOTAL DEPTH 3200 PERF. 2240 - 2243

11	0	1212	-0-	1212	2315	1212	2			N	-0-					-0-
12	3100 N	1301	-0-	-1799	516	1301	2			N	-0-					-0-
01	0	1107	-0-	1107	1623	1107	2			N	-0-					-0-
02	2800 N	1379	-0-	-1421	202	1379	2			N	-0-					-0-
03	1431 N	1229	-0-	-202	-0-	1229	2			N	-0-					-0-
04	1106 N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-

BIG ALAMO (5550) 07743 400 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
4020 SWD, LLC 100604
GREENBRANCH SWD WELL #: 2VI RRCID -> 293765 COMPL. DATE 09/30/2022 TOTAL DEPTH 6000 PERF. 5576 - 5868

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVERBOW RESOURCES OPER, LLC 781915
STS A WELL #: 2S RRCID -> 283332 COMPL. DATE 01/23/2018 TOTAL DEPTH 9428 PERF. 5704 - 5734

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STS 'A' WELL #: 1S RRCID -> 286408 COMPL. DATE 03/22/2019 TOTAL DEPTH 9550 PERF. 5756 - 6734

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG FOOT 07850 001 ASSOCIATED EXEMPT CNTY: FRIO
KAIN PETROLEUM, LLC 450102
KAIN WELL #: 1 RRCID -> 090535 COMPL. DATE 05/06/1980 TOTAL DEPTH 3005 PERF. 2874 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
12	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
01	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
02	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
*03	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
*04	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-

BIG FOOT (OLMOS) 07850 333 NON-ASSOCIATED EXEMPT CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. 886261
HERNANDEZ, ROMAN WELL #: 1 RRCID -> 058693 COMPL. DATE 02/11/1974 TOTAL DEPTH 3040 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG FOOT, N. (OLMOS) 07851 270 NON-ASSOCIATED ONE WELL CNTY: FRIO
PROPERTY DEVELOPMENT GROUP, INC. 681459
BROWN WELL #: 1 RRCID -> 173127 COMPL. DATE 02/09/1999 TOTAL DEPTH 3346 PERF. 2701 - 2711

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG FOOT, WEST (GAS) 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
PROPERTY DEVELOPMENT GROUP, INC. 681459
BROWN WELL #: 2 RRCID -> 175945 COMPL. DATE 02/01/2000 TOTAL DEPTH 3500 PERF. 2818 - 2836

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRTEX OPERATING COMPANY, INC. 886261
BERRY, MARTHA F. WELL #: 5 RRCID -> 000017 COMPL. DATE 10/25/1957 TOTAL DEPTH 3085 PERF. 2974 - 3020

11	133	N	133	-0-	-0-	-0-	33	1	100	3	N	-0-					-0-
12	124	N	54	-0-	-70	-0-	15	1	39	3	N	-0-					-0-
01	186	N	67	-0-	-119	-0-	14	1	53	3	N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	59	1	117	3	N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	74	1	184	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	25	1	101	3	N	-0-					-0-

BERRY, MARTHA F. WELL #: 8 RRCID -> 000020 COMPL. DATE 09/21/1962 TOTAL DEPTH 3061 PERF. 2955 - 2975

11	240	N	133	-0-	-107	-0-	33	1	100	3	N	-0-					-0-
12	186	N	45	-0-	-141	-0-	12	1	33	3	N	-0-					-0-
01	186	N	67	-0-	-119	-0-	14	1	53	3	N	-0-					-0-
02	112	N	59	-0-	-53	-0-	20	1	39	3	N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	41	1	102	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	21	1	85	3	N	-0-					-0-

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

BERRY, MARTHA F. WELL #: 9 RRCID -> 000021 COMPL. DATE 10/02/1962 TOTAL DEPTH 2930 PERF. 2892 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	497					N	-0-					-0-
12	0		179	-0-	179	676	50	1	129	3	N	-0-					-0-
01	0		254	-0-	254	930	52	1	202	3	N	-0-					-0-
02	1177	N	247	-0-	-930	-0-	83	1	164	3	N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	175	1	437	3	N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

BERRY, MARTHA F. WELL #: 10 RRCID -> 000022 COMPL. DATE 09/25/1962 TOTAL DEPTH 3182 PERF. 3068 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	23	1	69	3	N	-0-					-0-
12	93	N	45	-0-	-48	-0-	13	1	32	3	N	-0-					-0-
01	93	N	49	-0-	-44	-0-	10	1	39	3	N	-0-					-0-
02	84	N	47	-0-	-37	-0-	16	1	31	3	N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	39	1	98	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	21	1	85	3	N	-0-					-0-

BROWN, EDGAR A. WELL #: 1 RRCID -> 000024 COMPL. DATE 10/24/1958 TOTAL DEPTH 3050 PERF. 2953 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		258	-0-	258	351	65	1	193	3	N	-0-					-0-
12	0		135	-0-	135	486	38	1	97	3	N	-0-					-0-
01	0		158	-0-	158	644	33	1	125	3	N	-0-					-0-
02	779	N	135	-0-	-644	-0-	46	1	89	3	N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	115	1	282	3	N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	64	1	250	3	N	-0-					-0-

CHILES, M. R., GAS UNIT #1 WELL #: 1 RRCID -> 000025 COMPL. DATE 11/13/1952 TOTAL DEPTH 3042 PERF. 2982 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		235	-0-	235	555	58	1	177	3	N	-0-					-0-
12	0		87	-0-	87	642	24	1	63	3	N	-0-					-0-
01	0		130	-0-	130	772	27	1	103	3	N	-0-					-0-
02	915	N	143	-0-	-772	-0-	48	1	95	3	N	-0-					-0-
03	93	N	61	-0-	-32	-0-	17	1	44	3	N	-0-					-0-
04	120	N	3	-0-	-117	-0-	1	1	2	3	N	-0-					-0-

CHILES, M. R., GAS UNIT #1 WELL #: 2 RRCID -> 000026 COMPL. DATE 12/18/1952 TOTAL DEPTH 3029 PERF. 2996 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	91	-0-	-149	-0-	22	1	69	3	N	-0-					-0-
12	186	N	41	-0-	-145	-0-	11	1	30	3	N	-0-					-0-
01	124	N	45	-0-	-79	-0-	9	1	36	3	N	-0-					-0-
02	84	N	52	-0-	-32	-0-	17	1	35	3	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	129	1	323	3	N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	91	1	365	3	N	-0-					-0-

CURTIS, SAM WELL #: 1 RRCID -> 000027 COMPL. DATE 10/21/1957 TOTAL DEPTH 2990 PERF. 2919 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	208					N	-0-					-0-
12	0		1	-0-	1	209	1	3			N	-0-					-0-
01	0		-0-	-0-	-0-	209					N	-0-					-0-
02	216	N	7	-0-	-209	-0-	2	1	5	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	20	1	49	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CURTIS, SAM WELL #: 3 RRCID -> 000029 COMPL. DATE 12/14/1959 TOTAL DEPTH 3050 PERF. 2962 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		63	-0-	63	168	16	1	47	3	N	-0-					-0-
12	0		34	-0-	34	202	9	1	25	3	N	-0-					-0-
01	0		45	-0-	45	247	10	1	35	3	N	-0-					-0-
02	282	N	35	-0-	-247	-0-	12	1	23	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	21	1	50	3	N	-0-					-0-
04	30	N	7	-0-	-23	-0-	1	1	6	3	N	-0-					-0-

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

HERNANDEZ, ROMAN WELL #: 2 RRCID -> 000033 COMPL. DATE 11/22/1959 TOTAL DEPTH 3060 PERF. 2952 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWARD, DELLA F. WELL #: 1 RRCID -> 000034 COMPL. DATE 09/27/1953 TOTAL DEPTH 3209 PERF. 3175 - 3209

11	0		145	-0-	145	315	36	1	109	3	N	-0-					-0-
12	0		64	-0-	64	379	18	1	46	3	N	-0-					-0-
01	0		92	-0-	92	471	19	1	73	3	N	-0-					-0-
02	752	N	281	-0-	-471	-0-	94	1	187	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	22	1	56	3	N	-0-					-0-
04	90	N	64	-0-	-26	-0-	13	1	51	3	N	-0-					-0-

MANN, A. A. WELL #: 1 RRCID -> 000038 COMPL. DATE 07/14/1957 TOTAL DEPTH 3122 PERF. 2055 - 2984

11	184	N	184	-0-	-0-	-0-	46	1	138	3	N	-0-					-0-
12	155	N	86	-0-	-69	-0-	24	1	62	3	N	-0-					-0-
01	248	N	137	-0-	-111	-0-	28	1	109	3	N	-0-					-0-
02	168	N	134	-0-	-34	-0-	45	1	89	3	N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	41	1	103	3	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	60	1	242	3	N	-0-					-0-

OQUINN, WEBSTER, GAS UNIT WELL #: 1 RRCID -> 000040 COMPL. DATE 06/01/1957 TOTAL DEPTH 3155 PERF. N/A

11	246	N	246	-0-	-0-	-0-	61	1	185	3	N	-0-					-0-
12	124	N	63	-0-	-61	-0-	17	1	46	3	N	-0-					-0-
01	124	N	116	-0-	-8	-0-	24	1	92	3	N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	45	1	89	3	N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	52	1	131	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	43	1	172	3	N	-0-					-0-

TATE, GORDON E. WELL #: 4 RRCID -> 000046 COMPL. DATE 02/08/1954 TOTAL DEPTH 3058 PERF. 3010 - 3055

11	0		-0-	-0-	-0-	49					N	-0-					-0-
12	0		62	-0-	62	111	18	1	44	3	N	-0-					-0-
01	0		91	-0-	91	202	19	1	72	3	N	-0-					-0-
02	300	N	98	-0-	-202	-0-	33	1	65	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	20	1	50	3	N	-0-					-0-
04	90	N	8	-0-	-82	-0-	2	1	6	3	N	-0-					-0-

THOMPSON, C. R., ESTATE WELL #: 1 RRCID -> 000048 COMPL. DATE 07/04/1959 TOTAL DEPTH 3120 PERF. 3025 - 3048

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

USSERY, CLAUDE WELL #: 1 RRCID -> 000049 COMPL. DATE 09/16/1957 TOTAL DEPTH 2829 PERF. 2812 - 2850

11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	1	1	1	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

WALDEN, R. C. WELL #: 1 RRCID -> 000050 COMPL. DATE 06/08/1957 TOTAL DEPTH 2955 PERF. 2866 - 2883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALDEN, R. C. WELL #: 2 RRCID -> 000051 COMPL. DATE 11/27/1958 TOTAL DEPTH 2985 PERF. 2864 - 2884

11	0		11	-0-	11	70	2	1	9	3	N	-0-					-0-
12	0		43	-0-	43	113	12	1	31	3	N	-0-					-0-
01	0		46	-0-	46	159	10	1	36	3	N	-0-					-0-
02	216	N	57	-0-	-159	-0-	19	1	38	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	30	1	76	3	N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	35	1	139	3	N	-0-					-0-

WILLIAMS, GEO. M. WELL #: 2 RRCID -> 000055 COMPL. DATE 03/21/1957 TOTAL DEPTH 3276 PERF. 3007 - 3042

11	60	N	34	-0-	-26	-0-	9	1	25	3	N	-0-					-0-
12	62	N	11	-0-	-51	-0-	3	1	8	3	N	-0-					-0-
01	62	N	30	-0-	-32	-0-	6	1	24	3	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	24	1	46	3	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	23	1	57	3	N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	10	1	40	3	N	-0-					-0-

WILLIAMS, GEO. M. WELL #: 4 RRCID -> 000057 COMPL. DATE 03/27/1957 TOTAL DEPTH 3060 PERF. 2976 - 3008

11	150	N	82	-0-	-68	-0-	21	1	61	3	N	-0-					-0-
12	93	N	30	-0-	-63	-0-	8	1	22	3	N	-0-					-0-
01	124	N	43	-0-	-81	-0-	9	1	34	3	N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	34	1	64	3	N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	22	1	52	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	14	1	53	3	N	-0-					-0-

WILLIAMS, GEO. M. WELL #: 7 RRCID -> 000060 COMPL. DATE 10/22/1962 TOTAL DEPTH 2945 PERF. 2971 - 2993

11	0		173	-0-	173	395	44	1	129	3	N	-0-					-0-
12	0		79	-0-	79	474	22	1	57	3	N	-0-					-0-
01	0		62	-0-	62	536	13	1	49	3	N	-0-					-0-
02	678	N	142	-0-	-536	-0-	48	1	94	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	29	1	72	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	31	1	120	3	N	-0-					-0-

WILLIAMS, GEO. M. WELL #: 8 RRCID -> 000061 COMPL. DATE 10/25/1962 TOTAL DEPTH 3080 PERF. 3054 - 3074

11	0		316	-0-	316	1022	80	1	236	3	N	-0-					-0-
12	0		64	-0-	64	1086	18	1	46	3	N	-0-					-0-
01	0		7	-0-	7	1093	1	1	6	3	N	-0-					-0-
02	1444	N	351	-0-	-1093	-0-	119	1	232	3	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	102	1	250	3	N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	52	1	205	3	N	-0-					-0-

WILLIAMS, GEO. M. WELL #: 11 RRCID -> 000064 COMPL. DATE 11/02/1962 TOTAL DEPTH 3110 PERF. 3080 - 3110

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

TATE, GORDON E. WELL #: 7 RRCID -> 030769 COMPL. DATE 08/14/1963 TOTAL DEPTH 3030 PERF. 2998 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	193	-0-	-47	-0-	48	1	145	3	N	-0-			-0-
12	248	N	63	-0-	-185	-0-	18	1	45	3	N	-0-			-0-
01	248	N	99	-0-	-149	-0-	20	1	79	3	N	-0-			-0-
02	168	N	98	-0-	-70	-0-	33	1	65	3	N	-0-			-0-
03	135	N	135	-0-	-0-	-0-	39	1	96	3	N	-0-			-0-
04	633	N	633	-0-	-0-	-0-	126	1	507	3	N	-0-			-0-

WILLIAMS, GEO. M. WELL #: 12 RRCID -> 030772 COMPL. DATE 08/12/1963 TOTAL DEPTH 2956 PERF. 2928 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	50	1	150	3	N	-0-			-0-
12	155	N	78	-0-	-77	-0-	22	1	56	3	N	-0-			-0-
01	155	N	77	-0-	-78	-0-	16	1	61	3	N	-0-			-0-
02	173	N	173	-0-	-0-	-0-	59	1	114	3	N	-0-			-0-
03	137	N	137	-0-	-0-	-0-	40	1	97	3	N	-0-			-0-
04	242	N	242	-0-	-0-	-0-	49	1	193	3	N	-0-			-0-

WALDEN, R. C. WELL #: 5 RRCID -> 030776 COMPL. DATE 08/12/1963 TOTAL DEPTH 2838 PERF. 2814 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		110	-0-	110	306	27	1	83	3	N	-0-			-0-
12	0		45	-0-	45	351	12	1	33	3	N	-0-			-0-
01	0		13	-0-	13	364	3	1	10	3	N	-0-			-0-
02	401	N	37	-0-	-364	-0-	13	1	24	3	N	-0-			-0-
03	31	N	20	-0-	-11	-0-	6	1	14	3	N	-0-			-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-			-0-

THOMPSON, C. R., ESTATE WELL #: 2 RRCID -> 031152 COMPL. DATE 09/26/1963 TOTAL DEPTH 3070 PERF. 3030 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	45	-0-	-15	-0-	11	1	34	3	N	-0-			-0-
12	31	N	18	-0-	-13	-0-	5	1	13	3	N	-0-			-0-
01	62	N	15	-0-	-47	-0-	3	1	12	3	N	-0-			-0-
02	56	N	8	-0-	-48	-0-	3	1	5	3	N	-0-			-0-
03	39	N	39	-0-	-0-	-0-	11	1	28	3	N	-0-			-0-
04	28	N	28	-0-	-0-	-0-	6	1	22	3	N	-0-			-0-

BERRY, MARTHA F. WELL #: 11 RRCID -> 033699 COMPL. DATE 08/01/1964 TOTAL DEPTH 2890 PERF. 2857 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	4	-0-	-26	-0-	1	1	3	3	N	-0-			-0-
12	31	N	6	-0-	-25	-0-	2	1	4	3	N	-0-			-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
02	8	N	8	-0-	-0-	-0-	3	1	5	3	N	-0-			-0-
03	6	N	2	-0-	-4	-0-	1	1	1	3	N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

GOERING, A. E. WELL #: 1 RRCID -> 033700 COMPL. DATE 07/17/1964 TOTAL DEPTH 2640 PERF. 2674 - 2690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

O'QUINN, WEBSTER WELL #: 3A RRCID -> 166999 COMPL. DATE 11/05/1997 TOTAL DEPTH 3105 PERF. 2952 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

ECHENROTH, ED H. WELL #: 4 RRCID -> 167001 COMPL. DATE 11/25/1997 TOTAL DEPTH 3318 PERF. 3166 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	229	-0-	-191	-0-	57	1	172	3	N	-0-			-0-
12	341	N	112	-0-	-229	-0-	31	1	81	3	N	-0-			-0-
01	341	N	91	-0-	-250	-0-	19	1	72	3	N	-0-			-0-
02	224	N	115	-0-	-109	-0-	39	1	76	3	N	-0-			-0-
03	297	N	297	-0-	-0-	-0-	85	1	212	3	N	-0-			-0-
04	241	N	241	-0-	-0-	-0-	48	1	193	3	N	-0-			-0-

WILLIAMS, GEO, M. WELL #: 21 RRCID -> 167005 COMPL. DATE 11/11/1997 TOTAL DEPTH 3054 PERF. 2861 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TATE, G. E. WELL #: 8 RRCID -> 167332 COMPL. DATE 11/06/1997 TOTAL DEPTH 3185 PERF. 2990 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TATE, GORDON E. WELL #: 9 RRCID -> 167333 COMPL. DATE 11/10/1997 TOTAL DEPTH 3190 PERF. 3010 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	72	1	217	3	N	-0-			-0-
12	146	N	146	-0-	-0-	-0-	41	1	105	3	N	-0-			-0-
01	186	N	147	-0-	-39	-0-	30	1	117	3	N	-0-			-0-
02	177	N	177	-0-	-0-	-0-	59	1	118	3	N	-0-			-0-
03	353	N	353	-0-	-0-	-0-	100	1	253	3	N	-0-			-0-
04	256	N	256	-0-	-0-	-0-	51	1	205	3	N	-0-			-0-

WILLIAMS, GEORGE M. WELL #: 3 RRCID -> 185996 COMPL. DATE 08/28/2001 TOTAL DEPTH 3125 PERF. 3033 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	286	-0-	-254	-0-	71	1	215	3	N	-0-			-0-
12	372	N	133	-0-	-239	-0-	37	1	96	3	N	-0-			-0-
01	310	N	114	-0-	-196	-0-	23	1	91	3	N	-0-			-0-
02	280	N	234	-0-	-46	-0-	78	1	156	3	N	-0-			-0-
03	259	N	259	-0-	-0-	-0-	74	1	185	3	N	-0-			-0-
04	163	N	163	-0-	-0-	-0-	32	1	131	3	N	-0-			-0-

WILLIAMS, GEO. M. WELL #: 22 RRCID -> 198500 COMPL. DATE 10/29/2003 TOTAL DEPTH 5246 PERF. 2894 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		567	-0-	567	567	143	1	424	3	N	-0-			-0-
12	0		266	-0-	266	833	75	1	191	3	N	-0-			-0-
01	0		1355	-0-	1355	2188	283	1	1072	3	N	-0-			-0-
02	2627	N	439	-0-	-2188	-0-	149	1	290	3	N	-0-			-0-
03	279	N	191	-0-	-88	-0-	55	1	136	3	N	-0-			-0-
04	330	N	166	-0-	-164	-0-	34	1	132	3	N	-0-			-0-

WALDEN, R. C. WELL #: 11 RRCID -> 199660 COMPL. DATE 10/10/2003 TOTAL DEPTH 3665 PERF. 2728 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	406	N	406	-0-	-0-	-0-	101	1	305	3	N	-0-			-0-
12	248	N	35	-0-	-213	-0-	10	1	25	3	N	-0-			-0-
01	248	N	63	-0-	-185	-0-	13	1	50	3	N	-0-			-0-
02	224	N	187	-0-	-37	-0-	63	1	124	3	N	-0-			-0-
03	203	N	203	-0-	-0-	-0-	58	1	145	3	N	-0-			-0-
04	144	N	144	-0-	-0-	-0-	29	1	115	3	N	-0-			-0-

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
BERRY, MARTHA E. WELL #: 12 RRCID -> 199665 COMPL. DATE 10/06/2003 TOTAL DEPTH 3565 PERF. 3028 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	97	1	294	3	N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	49	1	129	3	N	-0-					-0-
01	62	N	33	-0-	-29	-0-	7	1	26	3	N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	99	1	197	3	N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	59	1	148	3	N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	48	1	193	3	N	-0-					-0-

BIG MULE (5500 SAND) 08001 700 ASSOCIATED 49B CNTY: MCMULLEN
TRACKER OIL & GAS, INC. 864035
SOUTH TEXAS SYNDICATE WELL #: RRCID -> 113835 COMPL. DATE 11/08/1984 TOTAL DEPTH 5950 PERF. 5512 - 5518

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					29
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					29
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					29
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					29
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					29
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					29

PLUGGED AND ABANDONED_____ 11/03/2014

S.T.S. -E- WELL #: RRCID -> 121039 COMPL. DATE 04/21/1986 TOTAL DEPTH 5576 PERF. 5513 - 5532

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					91
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					91
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					91
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					91
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					91
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					91

PLUGGED AND ABANDONED_____ 11/17/2014

BIG WELLS (SAN MIGUEL) 08072 500 ASSOCIATED 49B CNTY: DIMMIT
FLINT OAK ENERGY, LLC 273933
BIG WELLS (SAN MIGUEL) UNIT WELL #: 401 RRCID -> 052861 COMPL. DATE 07/31/1971 TOTAL DEPTH 5460 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BIG WELLS (SAN MIGUEL) UNIT WELL #: 201 RRCID -> 052935 COMPL. DATE 11/03/1971 TOTAL DEPTH 5598 PERF. N/A

11	3120	#	2976	-0-	-144	-0-	2976	3			Y	-0-					1
12	3166	R	3166	-0-	-0-	-0-	3166	3			Y	-0-					1
01	3162	#	2332	-0-	-830	-0-	2332	3			Y	-0-					1
02	2888	R	2888	-0-	-0-	-0-	2888	3			Y	-0-					1
03	3162	#	2193	-0-	-969	-0-	2193	3			Y	-0-					1
04	3060	#	1201	-0-	-1859	-0-	1199	3	2	9	Y	2					3

BIG WELLS (SAN MIGUEL) //CONT.// 08072 500 ASSOCIATED 49B CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933
BIG WELLS (SAN MIGUEL) UNIT WELL #: 6001 RRCID -> 055018 COMPL. DATE 10/04/1994 TOTAL DEPTH 5500 PERF. 5368 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6

BIG WELLS (SAN MIGUEL) UNIT WELL #: 5901 RRCID -> 056029 COMPL. DATE 08/01/1973 TOTAL DEPTH 5510 PERF. N/A

11	1020	#	919	-0-	-101	-0-	919	3			Y	-0-					6
12	1023	#	945	-0-	-78	-0-	945	3			Y	-0-					6
01	1023	#	884	-0-	-139	-0-	884	3			Y	-0-					6
02	896	#	816	-0-	-80	-0-	816	3			Y	-0-					6
03	961	#	791	-0-	-170	-0-	791	3			Y	-0-					6
04	930	#	897	-0-	-33	-0-	897	3			Y	-0-					6

BIG WELLS (SAN MIGUEL) UNIT WELL #: 203 RRCID -> 150352 COMPL. DATE 03/03/1994 TOTAL DEPTH 9941 PERF. 5402 - 5430

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BIG WELLS (SAN MIGUEL) UNIT WELL #: 5902 RRCID -> 151604 COMPL. DATE 09/25/1994 TOTAL DEPTH 9277 PERF. 5262 - 5280

11	0	#	-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		1511	-0-	1511	1511	1511	3			Y	-0-					1
04	T. A.		1851	-0-	1851	3362	1851	3			Y	-0-					1

BIG WELLS (SAN MIGUEL) UNIT WELL #: 204 RRCID -> 152694 COMPL. DATE 01/17/1995 TOTAL DEPTH 8785 PERF. 5319 - 5359

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

BIG WELLS (SAN MIGUEL) UNIT WELL #: 5903 RRCID -> 156075 COMPL. DATE 10/31/1995 TOTAL DEPTH 5550 PERF. 5277 - 5325

11	1260	#	1037	-0-	-223	-0-	1037	3			Y	-0-					1
12	1209	#	1047	-0-	-162	-0-	1047	3			Y	-0-					1
01	1178	#	1019	-0-	-159	-0-	1019	3			Y	-0-					1
02	1036	#	905	-0-	-131	-0-	905	3			Y	-0-					1
03	1085	#	991	-0-	-94	-0-	991	3			Y	-0-					1
04	1050	#	948	-0-	-102	-0-	948	3			Y	-0-					1

BIG WELLS (SAN MIGUEL) WELL #: 304 RRCID -> 162758 COMPL. DATE 04/01/1997 TOTAL DEPTH 10014 PERF. 5390 - 5416

11	384	R	384	-0-	-0-	-0-	384	3			Y	-0-					6
12	398	R	398	-0-	-0-	-0-	398	3			Y	-0-					6
01	393	R	393	-0-	-0-	-0-	393	3			Y	-0-					6
02	364	#	355	-0-	-9	-0-	355	3			Y	-0-					6
03	403	#	309	-0-	-94	-0-	308	3	1	9	Y	1					7
04	390	#	312	-0-	-78	-0-	312	2			Y	-0-					7

BIG WELLS (SAN MIGUEL) //CONT.// 08072 500 ASSOCIATED 49B CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933
BAGGETT, JOHN B. B WELL #: 1 RRCID -> 165039 COMPL. DATE 09/29/1997 TOTAL DEPTH 10163 PERF. 5314 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

BIG WELLS (SAN MIGUEL) UNIT WELL #: 6003 RRCID -> 165041 COMPL. DATE 09/30/1997 TOTAL DEPTH 9430 PERF. 5342 - 5368

11	690	#	516	-0-	-174	-0-	516	3			Y	-0-					6
12	651	#	550	-0-	-101	-0-	550	3			Y	-0-					6
01	620	#	555	-0-	-65	-0-	555	3			Y	-0-					6
02	560	#	503	-0-	-57	-0-	503	3			Y	-0-					6
03	620	#	579	-0-	-41	-0-	577	3	2	9	Y	2					8
04	540	#	475	-0-	-65	-0-	475	2			Y	-0-					8

BIG WELLS (SAN MIGUEL) UNIT WELL #: 6004 RRCID -> 199270 COMPL. DATE 01/03/2004 TOTAL DEPTH 5536 PERF. 5388 - 5418

11	163	R	163	-0-	-0-	-0-	163	3			N	-0-					6
12	157	R	157	-0-	-0-	-0-	157	3			N	-0-					6
01	170	R	170	-0-	-0-	-0-	170	3			N	-0-					6
02	137	R	137	-0-	-0-	-0-	137	3			N	-0-					6
03	166	R	166	-0-	-0-	-0-	164	3	2	9	N	2					8
*04	137	R	137	-0-	-0-	-0-	136	3	1	9	N	1					9

BLAKEWAY (DIXON SAND) 08713 499 ASSOCIATED 49B CNTY: DIMMIT
TEXOWA, LLC 850822
TUMLINSON UNIT NO. 8 WELL #: 1 RRCID -> 114751 COMPL. DATE 11/04/1984 TOTAL DEPTH 4895 PERF. 4470 - 4482

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUDWORTH (CANYON) 09738 075 NON-ASSOCIATED ONE WELL CNTY: EDWARDS
RIO-TEX, INC. 712930
BLUDWORTH WELL #: 1 RRCID -> 186540 COMPL. DATE 10/08/2001 TOTAL DEPTH 9636 PERF. 7827 - 7884

11	1761	N	1761	-0-	-0-	-0-	106	1	1655	2	N	-0-					-0-
12	2036	N	2036	-0-	-0-	-0-	122	1	1914	2	N	-0-					-0-
01	2042	N	2042	-0-	-0-	-0-	122	1	1920	2	N	-0-					-0-
02	1768	N	1768	-0-	-0-	-0-	106	1	1662	2	N	-0-					-0-
03	1935	N	1935	-0-	-0-	-0-	116	1	1819	2	N	-0-					-0-
04	1884	N	1884	-0-	-0-	-0-	113	1	1771	2	N	-0-					-0-

BONNE TERRE (MIDDLE HOUSE 8) 10440 500 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
MARTIN 60 GAS UNIT WELL #: 1 T RRCID -> 128518 COMPL. DATE 08/12/1988 TOTAL DEPTH 11400 PERF.11057 - 11216

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNE TERRE (REAGAN 9700) 10440 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
SCOTT FOUNDATION 59 GAS UNIT WELL #: 7 RRCID -> 129281 COMPL. DATE 11/20/1988 TOTAL DEPTH 9900 PERF. 9750 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNE TERRE (9800) 10440 650 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
MARTIN 60 GAS UNIT WELL #: 2 RRCID -> 143064 COMPL. DATE 10/26/1992 TOTAL DEPTH 11370 PERF. 9870 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNE TERRE (10400) 10440 675 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
SCOTT FOUNDATION 59 #5 GAS UNIT WELL #: 4 RRCID -> 144058 COMPL. DATE 01/23/1993 TOTAL DEPTH 11400 PERF.10470 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	176	-0-	-604	-0-	48	1	128	3	N	-0-					147
12	620	N	315	-0-	-305	-0-	83	1	232	3	N	-0-					147
01	455	N	455	-0-	-0-	-0-	112	1	343	3	N	-0-					147
02	386	N	386	-0-	-0-	-0-	105	1	281	3	N	-0-					147
03	310	N	-0-	-0-	-310	-0-					N	-0-					147
04	450	N	-0-	-0-	-450	-0-					N	-0-					147

MARTIN 60 GAS UNIT WELL #: 2 RRCID -> 198501 COMPL. DATE 11/24/2003 TOTAL DEPTH 11370 PERF.10436 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1267	-0-	-53	-0-	219	1	1038	3	N	9					87
							10	9									
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					87
01	1364	N	280	-0-	-1084	-0-	67	1	213	3	N	-0-					87
02	1176	N	274	-0-	-902	-0-	42	1	125	3	N	97					184
							107	9									
03	0	N	-0-	-0-	-0-	-0-					N	-0-	184	1			-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

BONNE TERRE (10600) 10440 700 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
TEXACO FEE GAS UNIT WELL #: 160 RRCID -> 127409 COMPL. DATE 05/04/1988 TOTAL DEPTH 11006 PERF.10538 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARTIN 60 GAS UNIT WELL #: 1 C RRCID -> 128315 COMPL. DATE 08/12/1988 TOTAL DEPTH 11400 PERF.10506 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNE TERRE (10600) //CONT.// 10440 700 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
COLUMBUS ENERGY, LLC //CONT.// 169313
SCOTT FOUNDATION 59 GAS UNIT WELL #: 5 RRCID -> 214705 COMPL. DATE 06/05/2004 TOTAL DEPTH 12220 PERF.10464 - 10479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNE TERRE (10770) 10440 770 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
TEXACO FEE GAS UNIT WELL #: 360 C RRCID -> 127660 COMPL. DATE 06/06/1988 TOTAL DEPTH 11405 PERF.10730 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARTIN 60 GAS UNIT WELL #: 3 RRCID -> 129746 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10726 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT FOUNDATION 59 GAS UNIT WELL #: 6 RRCID -> 146074 COMPL. DATE 07/08/1993 TOTAL DEPTH 11400 PERF.10735 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXACO FEE GAS UNIT WELL #: 260 RRCID -> 148720 COMPL. DATE 03/26/1994 TOTAL DEPTH 11415 PERF.10726 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT FOUNDATION 59 GAS UNIT WELL #: 3 RRCID -> 150339 COMPL. DATE 07/23/1994 TOTAL DEPTH 11500 PERF.10772 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNE TERRE (10970) 10440 800 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
TEXACO FEE GAS UNIT WELL #: 360 T RRCID -> 127872 COMPL. DATE 06/06/1988 TOTAL DEPTH 11405 PERF.10730 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BONNE TERRE (11750) 10440 900 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
SCOTT FOUNDATION WELL #: 1 RRCID -> 191754 COMPL. DATE 08/20/2002 TOTAL DEPTH 14500 PERF.11746 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			28
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			28
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			28
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			28
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			28
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			28

BRACERO, N.E. (OLMOS) 11176 400 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
RETAMA OIL CORPORATION 703485
H&F PROPERTIES 38-37 WELL #: 3-C RRCID -> 136630 COMPL. DATE 12/06/1990 TOTAL DEPTH 3464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZIL (WILCOX) 11575 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GU WELL #: 2 RRCID -> 241828 COMPL. DATE 05/16/2008 TOTAL DEPTH 13130 PERF. 9134 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WAGNER OIL COMPANY 891175
BAKER EST. WELL #: 1 RRCID -> 000081 COMPL. DATE 08/09/1952 TOTAL DEPTH 10614 PERF. 9155 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZIL, SW. (HOSTETTER) 11581 333 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GU WELL #: 8 RRCID -> 227813 COMPL. DATE 05/10/2007 TOTAL DEPTH 12650 PERF.10354 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENNAN BROSIER (RODESSA, UP.) 11801 370 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
ESPADA OPERATING LLC 254277
BANDERA ALKEK WELL #: 2311 RRCID -> 158169 COMPL. DATE 02/14/1996 TOTAL DEPTH 5332 PERF. 4956 - 4964

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. 147699
PGE BROWNE WELL #: 1H RRCID -> 255399 COMPL. DATE 02/15/2010 TOTAL DEPTH 8087 PERF. 8246 - 12921

11	0		2999	-0-	2999	6410	521	1	2295	2	N	131	2	8			405
							39	4	144	9							
12	0		2611	-0-	2611	9021	487	1	2013	2	N	87	186	1			306
							15	4	96	9							
01	0		2784	-0-	2784	11805	539	1	2025	2	N	176	184	1	24	8	274
							26	4	194	9							
02	14104	X	2299	-0-	-11805	-0-	487	1	1655	2	N	117	184	1			207
							28	4	129	9							
03	3410	X	3132	-0-	-278	-0-	539	1	2392	2	N	158	168	1			197
							27	4	174	9							
04	3000	X	2932	-0-	-68	-0-	521	1	2223	2	N	170	186	1			181
							1	4	187	9							

PGE DOS WELL #: 1H RRCID -> 259081 COMPL. DATE 07/22/2010 TOTAL DEPTH 8024 PERF. 8554 - 15645

11	0		10591	-0-	10591	22507	835	1	8640	2	N	802	730	1			319
							234	4	882	9							
12	0		8585	-0-	8585	31092	863	1	6946	2	N	612	184	1			747
							103	4	673	9							
01	0		11790	-0-	11790	42882	863	1	9800	2	N	849	736	1	4	8	856
							193	4	934	9							
02	48413	X	5531	-0-	-42882	-0-	780	1	4132	2	N	443	536	1			763
							132	4	487	9							
03	9889	X	7939	-0-	-1950	-0-	863	1	6346	2	N	661	1104	1			320
							3	4	727	9							
04	9570	X	377	-0-	-9193	-0-	344	2	33	9	N	30					350

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: 2 H RRCID -> 259084 COMPL. DATE 08/06/2010 TOTAL DEPTH 7669 PERF. 8340 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		121	-0-	121	121	3	1	108	2	Y	9					46
							10	9									
12	0		2285	-0-	2285	2406	23	1	1971	2	Y	219	261	1			4
							50	4	241	9							
01	0		-0-	-0-	-0-	2406					Y	-0-	4	1			-0-
02	3959	X	1553	-0-	-2406	-0-	5	1	1358	2	Y	153	151	1			2
							22	4	168	9							
03	2294	X	49	-0-	-2245	-0-	1	1	2	4	Y	42	43	1			1
							46	9									
04	2220	X	45	-0-	-2175	-0-	7	1	30	4	Y	7	8	1			-0-
							8	9									

PGE DOS WELL #: 2H RRCID -> 260052 COMPL. DATE 10/15/2010 TOTAL DEPTH 7737 PERF. 8339 - 15700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					198
12	0		-0-	-0-	-0-	-0-					N	-0-					198
01	0		-0-	-0-	-0-	-0-					N	-0-					198
02	0	X	-0-	-0-	-0-	-0-					N	-0-					198
03	0	X	-0-	-0-	-0-	-0-					N	-0-					198
04	0	X	-0-	-0-	-0-	-0-					N	-0-					198

GATES 010 CHK-B 1286 WELL #: 7H RRCID -> 260117 COMPL. DATE 12/11/2010 TOTAL DEPTH 8206 PERF. 8557 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3721	-0-	3721	7255	46	1	2603	2	Y	888	814	1	1	8	101
							95	4	977	9							
12	0		2876	-0-	2876	10131	44	1	2507	2	Y	256	235	1			122
							43	4	282	9							
01	0		3870	-0-	3870	14001	63	1	3367	2	Y	333	328	1			127
							74	4	366	9							
02	16881	X	2880	-0-	-14001	-0-	47	1	2475	2	Y	257	197	1			187
							75	4	283	9							
03	3844	X	2604	-0-	-1240	-0-	47	1	2303	2	Y	230	380	1			37
							1	4	253	9							
04	3750	X	1692	-0-	-2058	-0-	33	1	1452	2	Y	180	208	1			9
							9	4	198	9							

GATES 010 CHK-B 1286 WELL #: 8H RRCID -> 260205 COMPL. DATE 12/11/2010 TOTAL DEPTH 8150 PERF. 8461 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1636	-0-	1636	3682	26	1	1467	2	Y	89	93	1			16
							45	4	98	9							
12	0		1673	-0-	1673	5355	26	1	1453	2	Y	154	108	1			62
							25	4	169	9							
01	0		1513	-0-	1513	6868	24	1	1304	2	Y	140	142	1			60
							31	4	154	9							
02	8510	X	1642	-0-	-6868	-0-	27	1	1454	2	Y	124	92	1			92
							25	4	136	9							
03	2046	X	1408	-0-	-638	-0-	25	1	1252	2	Y	118	187	1			23
							1	4	130	9							
04	1650	X	968	-0-	-682	-0-	19	1	869	2	Y	64	79	1			8
							10	4	70	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: 6H RRCID -> 260349 COMPL. DATE 05/10/2011 TOTAL DEPTH 7890 PERF. 8356 - 15868

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3331	-0-		3331	7584	311	1	2720	2	N	272	369	1	1	8	221
								1	4	299	9							
12	0		2390	-0-		2390	9974	266	1	1902	2	N	167					388
								38	4	184	9							
01	0		3260	-0-		3260	13234	295	1	2694	2	N	232	185	1			435
								16	4	255	9							
02	13762	X	528	-0-		-13234	-0-	54	1	396	2	N	51	184	1			302
								22	4	56	9							
03	4247	X	3589	-0-		-658	-0-	320	1	2919	2	N	263	343	1			222
								61	4	289	9							
04	3486	X	3486	-0-		-0-	-0-	322	1	2853	2	N	234	180	1			276
								54	4	257	9							

PGE DOS WELL #: 5H RRCID -> 260369 COMPL. DATE 05/05/2011 TOTAL DEPTH 8071 PERF. 8342 - 15895

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8989	-0-		8989	19330	880	1	7686	2	N	383	346	1	2	8	143
								2	4	421	9							
12	0		8217	-0-		8217	27547	965	1	6919	2	N	302					445
								1	4	332	9							
01	0		9897	-0-		9897	37444	936	1	8543	2	N	378	510	1			313
								2	4	416	9							
02	46694	X	9250	-0-		-37444	-0-	1058	1	7728	2	N	330	184	1			459
								101	4	363	9							
03	9780	X	9780	-0-		-0-	-0-	911	1	8300	2	N	425	725	1			159
								101	4	468	9							
04	8989	X	8989	-0-		-0-	-0-	869	1	7705	2	N	375	364	1			170
								2	4	413	9							

GATES 010 CHK-B TR 1 WELL #: 7H RRCID -> 260393 COMPL. DATE 02/19/2011 TOTAL DEPTH 7758 PERF. 8277 - 16102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4479	-0-		4479	9674	50	1	3892	2	Y	486	454	1	1	8	47
								2	4	535	9							
12	0		-0-	-0-		-0-	9674					Y	-0-	47	1			-0-
01	0		-0-	-0-		-0-	9674					Y	-0-					-0-
02	9861	X	187	-0-		-9674	-0-	16	2	9	4	Y	147	137	1			10
								162	9									
03	5208	X	1055	-0-		-4153	-0-	12	1	849	2	Y	154	157	1			7
								25	4	169	9							
04	4470	X	1573	-0-		-2897	-0-	20	1	1445	2	Y	93	96	1			4
								6	4	102	9							

GATES 010 CHK-A TR3 WELL #: 2H RRCID -> 260395 COMPL. DATE 11/04/2010 TOTAL DEPTH 8184 PERF. 8324 - 15601

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10529	-0-		10529	22594	251	1	9172	2	N	755	722	1			157
								275	4	831	9							
12	0		11506	-0-		11506	34100	276	1	10145	2	N	856	744	1			269
								143	4	942	9							
01	0		10194	-0-		10194	44294	264	1	8976	2	N	753	548	1			474
								126	4	828	9							
02	54421	X	10127	-0-		-44294	-0-	243	1	8958	2	N	664	552	1			586
								196	4	730	9							
03	12404	X	12404	-0-		-0-	-0-	295	1	10932	2	N	885	1276	1			195
								203	4	974	9							
04	11584	X	11584	-0-		-0-	-0-	278	1	10365	2	N	852	910	1			137
								4	4	937	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: 6H RRCID -> 260412 COMPL. DATE 04/30/2011 TOTAL DEPTH 8079 PERF. 8462 - 14326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		86	-0-	86	3652	86	2			N	-0-					171
12	0		106	-0-	106	3758	106	2			N	-0-					171
01	0		90	-0-	90	3848	90	2			N	-0-					171
02	3909	X	61	-0-	-3848	-0-	61	2			N	-0-					171
03	99	X	99	-0-	-0-	-0-	99	2			N	-0-					171
04	73	X	73	-0-	-0-	-0-	25	2	48	9	N	44	173	1			42

GATES 010 CHK-B TR 1 WELL #: 8H RRCID -> 260429 COMPL. DATE 03/21/2011 TOTAL DEPTH 7774 PERF. 8462 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3093	-0-	3093	12193	34	1	2611	2	Y	396	402	1	1	8	40
							12	4	436	9							
12	0		2	-0-	2	12195	2	2			Y	-0-	40	1			-0-
01	0		-0-	-0-	-0-	12195					Y	-0-					-0-
02	12195	X	-0-	-0-	-12195	-0-					Y	-0-					-0-
03	9114	X	5037	-0-	-4077	-0-	60	1	4166	2	Y	624	596	1	1	8	27
							125	4	686	9							
04	3506	X	3506	-0-	-0-	-0-	40	1	2834	2	Y	542	544	1	1	8	24
							36	4	596	9							

GATES 010 CHK-B TR 1 WELL #: 11H RRCID -> 260430 COMPL. DATE 03/25/2011 TOTAL DEPTH 7756 PERF.13459 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1944	-0-	1944	8015	415	1	1050	2	N	352	347	1	2	8	103
							92	4	387	9							
12	0		7284	-0-	7284	15299	863	1	5621	2	N	607	372	1	5	8	333
							132	4	668	9							
01	0		7624	-0-	7624	22923	863	1	5995	2	N	579	369	1	5	8	538
							129	4	637	9							
02	33802	X	10879	-0-	-22923	-0-	668	1	9287	2	N	665	730	1	2	8	471
							192	4	732	9							
03	15590	X	15590	-0-	-0-	-0-	775	1	13840	2	N	734	1101	1	2	8	102
							168	4	807	9							
04	15567	X	15567	-0-	-0-	-0-	746	1	14049	2	N	699	729	1	3	8	69
							3	4	769	9							

GATES 010 CHK-B 1286 WELL #: 4H RRCID -> 260478 COMPL. DATE 09/15/2010 TOTAL DEPTH 8194 PERF. 8468 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		808	-0-	808	808	670	2	19	4	Y	108	96	1			30
							119	9									
12	0		850	-0-	850	1658	707	2	19	4	Y	113	54	1			89
							124	9									
01	0		869	-0-	869	2527	719	2	23	4	Y	115	101	1			103
							127	9									
02	2800	N	869	-0-	-1931	596	736	2	17	4	Y	105	79	1			129
							116	9									
03	1466	N	870	-0-	-596	-0-	660	2	32	4	Y	162	280	1			11
							178	9									
04	840	N	769	-0-	-71	-0-	637	2	22	4	Y	100	87	1			24
							110	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B 1286 WELL #: 5H RRCID -> 260480 COMPL. DATE 09/13/2010 TOTAL DEPTH 8198 PERF. 8571 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1872	-0-		1872	1872	1592 243	2 9	37	4	Y	221	199	1			57
12	0		2189	-0-		2189	4061	1867 281	2 9	41	4	Y	255	120	1			192
01	0		2236	-0-		2236	6297	1903 278	2 9	55	4	Y	253	224	1			221
02	8318	X	2021	-0-		-6297	-0-	1797 193	2 9	31	4	Y	175	152	1			244
03	2201	X	2054	-0-		-147	-0-	1654 326	2 9	74	4	Y	296	526	1			14
04	2160	X	1908	-0-		-252	-0-	1610 249	2 9	49	4	Y	226	192	1			48

GATES 010 CHK-B TR 1 WELL #: M 1 RRCID -> 260483 COMPL. DATE 10/28/2010 TOTAL DEPTH 8305 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

GATES 010 CHK-A TR3 WELL #: L 2H RRCID -> 260516 COMPL. DATE 06/11/2011 TOTAL DEPTH 8235 PERF. 8510 - 14674

11	0		8018	-0-		8018	13093	79 2978	1 4	4717 244	2 9	Y	222	248	1	1	8	4
12	0		8880	-0-		8880	21973	63 5366	1 4	3266 185	2 9	Y	168	168	1	1	8	3
01	0		9422	-0-		9422	31395	94 4089	1 4	5020 219	2 9	Y	199	193	1			9
02	37210	X	5815	-0-		-31395	-0-	71 1267	1 4	4235 242	2 9	Y	220	222	1			7
03	8866	X	7272	-0-		-1594	-0-	92 29	1 4	6840 311	2 9	Y	283	286	1			4
04	8880	X	5614	-0-		-3266	-0-	80 473	1 4	4796 265	2 9	Y	241	239	1			6

GATES 010 CHK-B TR 1 WELL #: 3H RRCID -> 260517 COMPL. DATE 05/04/2011 TOTAL DEPTH 8066 PERF. 8301 - 14394

11	0		3444	-0-		3444	7367	3287 155	2 9	2	4	N	141					199
12	0		3564	-0-		3564	10931	3349 187	2 9	28	4	N	170	182	1	1	8	186
01	0		3670	-0-		3670	14601	3435 204	2 9	31	4	N	185	185	1			186
02	17950	X	3349	-0-		-14601	-0-	3135 177	2 9	37	4	N	161	184	1			163
03	3937	X	3657	-0-		-280	-0-	3430 197	2 9	30	4	N	179	183	1			159
04	3540	X	3305	-0-		-235	-0-	3126 178	2 9	1	4	N	162	179	1			142

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: 4H RRCID -> 260528 COMPL. DATE 05/10/2011 TOTAL DEPTH 8089 PERF. 8351 - 14402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		85	-0-	85	2519	85	2			N	-0-					157
12	0		74	-0-	74	2593	74	2			N	-0-					157
01	0		90	-0-	90	2683	90	2			N	-0-					157
02	3416	X	103	-0-	-3313	-0-	103	2			N	-0-					157
03	2449	X	125	-0-	-2324	-0-	125	2			N	-0-					157
04	3561	X	3561	-0-	-0-	-0-	3432	2	13	4	N	105	177	1			85
							116	9									

GATES 010 CHK-B TR 1 WELL #: E 2H RRCID -> 260652 COMPL. DATE 05/10/2011 TOTAL DEPTH 7779 PERF. N/A

11	0		1697	-0-	1697	6315	420	1	951	2	N	295	365	1	1	8	80
							1	4	325	9							
12	0		300	-0-	300	6615	48	4	252	9	N	229					309
01	7015	X	400	-0-	-6615	-0-	64	4	336	9	N	305	184	1			430
02	5516	X	2461	-0-	-3055	-0-	112	1	1433	2	N	674	362	1			742
							175	4	741	9							
03	4619	X	1898	-0-	-2721	-0-	88	1	923	2	N	681	1089	1			334
							138	4	749	9							
04	1710	X	1618	-0-	-92	-0-	89	1	826	2	N	635	709	1			260
							4	4	699	9							

GATES 010 CHK-B TR 1 WELL #: 1H RRCID -> 261331 COMPL. DATE 12/11/2010 TOTAL DEPTH 8027 PERF. 8451 - 15578

11	0		-0-	-0-	-0-	-0-					N	-0-					27
12	0		-0-	-0-	-0-	-0-					N	-0-					27
01	0		-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27

GATES 010 CHK-A TR3 WELL #: 1H RRCID -> 261450 COMPL. DATE 05/11/2011 TOTAL DEPTH 8201 PERF. 8475 - 15216

11	0		6519	-0-	6519	13719	157	1	5737	2	N	448	552	1	1	8	138
							132	4	493	9							
12	0		5946	-0-	5946	19665	146	1	5350	2	N	338	184	1	3	8	289
							78	4	372	9							
01	0		6089	-0-	6089	25754	158	1	5345	2	N	441	368	1			362
							101	4	485	9							
02	31470	X	5716	-0-	-25754	-0-	138	1	5073	2	N	398	367	1			393
							67	4	438	9							
03	7192	X	5437	-0-	-1755	-0-	127	1	4686	2	N	492	729	1			156
							83	4	541	9							
04	6510	X	5446	-0-	-1064	-0-	130	1	4831	2	N	383	363	1			176
							64	4	421	9							

GATES 010 CHK-B TR 1 WELL #: 2H RRCID -> 261561 COMPL. DATE 02/01/2011 TOTAL DEPTH 8106 PERF.13320 - 13532

11	0		-0-	-0-	-0-	-0-					N	-0-					69
12	0		-0-	-0-	-0-	-0-					N	-0-					69
01	0		-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: 5H RRCID -> 261826 COMPL. DATE 05/17/2011 TOTAL DEPTH 8084 PERF. 8445 - 14335

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9774	-0-		9774	17548	9339	2	77	4	N	325	369	1			146
								358	9									
12	0		10699	-0-		10699	28247	10235	2	62	4	N	365	186	1			325
								402	9									
01	0		9822	-0-		9822	38069	9384	2	41	4	N	361	183	1			503
								397	9									
02	48539	X	10470	-0-		-38069	-0-	9898	2	101	4	N	428	552	1			379
								471	9									
03	11054	X	11054	-0-		-0-	-0-	10555	2	37	4	N	420	371	1			428
								462	9									
04	9326	X	9326	-0-		-0-	-0-	8968	2	2	4	N	324	553	1			199
								356	9									

PGE BROWNE WELL #: E 1H RRCID -> 263096 COMPL. DATE 07/02/2011 TOTAL DEPTH 7942 PERF. 8351 - 13086

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		288	-0-		288	3088	276	2	12	9	N	11					232
12	0		2561	-0-		2561	5649	2376	2	17	4	N	153					385
								168	9									
01	0		2939	-0-		2939	8588	2672	2	1	4	N	242	184	1			443
								266	9									
02	10475	X	1887	-0-		-8588	-0-	1724	2	1	4	N	147					590
								162	9									
03	1826	X	1826	-0-		-0-	-0-	1668	2	2	4	N	142	352	1			380
								156	9									
04	1232	N	1232	-0-		-0-	-0-	1101	2	1	4	N	118	365	1			133
								130	9									

PGE BROWNE WELL #: C 1H RRCID -> 263113 COMPL. DATE 07/27/2011 TOTAL DEPTH 7926 PERF. 8629 - 14250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1938	-0-		1938	3529	1685	2	15	4	N	216	361	1	2	8	176
								238	9									
12	0		1912	-0-		1912	5441	1690	2	3	4	N	199					375
								219	9									
01	0		1834	-0-		1834	7275	1634	2	9	4	N	174	185	1			364
								191	9									
02	2800	N	1919	-0-		-881	6394	1724	2	1	4	N	176	179	1			361
								194	9									
03	3100	N	2108	-0-		-992	5402	1923	2	1	4	N	167	160	1			368
								184	9									
04	3000	N	1845	-0-		-1155	4247	1661	2	1	4	N	166	367	1			167
								183	9									

PGE BROWNE WELL #: C 2H RRCID -> 263118 COMPL. DATE 09/01/2011 TOTAL DEPTH 7952 PERF. 8330 - 13914

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3785	-0-		3785	7497	3432	2	14	4	N	308	178	1			172
								339	9									
12	0		3171	-0-		3171	10668	2909	2	11	4	N	228	186	1			214
								251	9									
01	0		463	-0-		463	11131	450	2	2	4	N	10	185	1			39
								11	9									
02	11417	X	286	-0-		-11131	-0-	245	2	4	4	N	34					73
								37	9									
03	3906	X	277	-0-		-3629	-0-	222	2	8	4	N	43					116
								47	9									
04	3780	X	253	-0-		-3527	-0-	192	2	61	9	N	55					171

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-A TR3 WELL #: L 1H RRCID -> 263434 COMPL. DATE 07/05/2011 TOTAL DEPTH 8273 PERF. 8419 - 15039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14914	-0-	14914	15114	182	1	10930	2	Y	260	264	1	1	8	4
							3516	4	286	9							
12	0		14544	-0-	14544	29658	207	1	10908	2	Y	103	106	1			1
							3316	4	113	9							
01	0		9972	-0-	9972	39630	176	1	9364	2	Y	20	20	1			1
							410	4	22	9							
02	50705	X	11075	-0-	-39630	-0-	173	1	10448	2	Y	66	65	1			2
							381	4	73	9							
03	14011	X	14011	-0-	-0-	-0-	178	1	13297	2	Y	445	442	1			5
							46	4	490	9							
04	13260	X	12410	-0-	-850	-0-	181	1	10969	2	Y	412	410	1			7
							807	4	453	9							

PGE BROWNE WELL #: E 2H RRCID -> 265076 COMPL. DATE 07/31/2011 TOTAL DEPTH 7904 PERF. 8453 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1831	-0-	1831	2776	1602	2	38	4	N	174	183	1			92
							191	9									
12	0		1704	-0-	1704	4480	1491	2	1	4	N	193					285
							212	9									
01	0		308	-0-	308	4788	256	2	52	9	N	47	184	1			148
02	2800	N	1863	-0-	-937	3851	1677	2	1	4	N	168					316
							185	9									
03	3100	N	2022	-0-	-1078	2773	1790	2	32	4	N	182	363	1			135
							200	9									
04	3000	N	1516	-0-	-1484	1289	1318	2	1	4	N	179	165	1			149
							197	9									

FAITH-BONITA WELL #: A 1H RRCID -> 265617 COMPL. DATE 10/19/2011 TOTAL DEPTH 7095 PERF. 7524 - 15825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1572	-0-	1572	4840	410	1	844	2	Y	289	289	0			3
							318	9									
12	0		3428	-0-	3428	8268	592	1	2539	2	Y	270	269	0			4
							297	9									
01	0		2713	-0-	2713	10981	549	1	1852	2	Y	284	189	0	77	1	22
							312	9									
02	12153	X	1172	-0-	-10981	-0-	299	1	500	2	Y	339	72	0	279	1	10
							373	9									
03	3441	X	2658	-0-	-783	-0-	463	1	1840	2	Y	323	327	0			6
							355	9									
04	3813	X	3813	-0-	-0-	-0-	495	1	2845	2	Y	430	426	0	1	8	9
							473	9									

GATES 010 CHK-B TR 1 WELL #: D 5H RRCID -> 266065 COMPL. DATE 05/06/2012 TOTAL DEPTH 7633 PERF. 8057 - 13482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		265	-0-	265	2447	95	2	1	4	N	154					326
							169	9									
12	0		-0-	-0-	-0-	2447					N	-0-					326
01	0		-0-	-0-	-0-	2447					N	-0-					326
02	2447	X	-0-	-0-	-2447	-0-					N	-0-					326
03	2170	X	-0-	-0-	-2170	-0-					N	-0-					326
04	270	X	23	-0-	-247	-0-	23	2			N	-0-					326

GATES 010 CHK-B TR 1 WELL #: D 6H RRCID -> 266067 COMPL. DATE 05/06/2012 TOTAL DEPTH 7669 PERF. 8251 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		124	-0-	124	2818	78	2	46	9	N	42	184	1	4	8	121
12	0		-0-	-0-	-0-	2818					N	6	6	8			121
01	0		-0-	-0-	-0-	2818					N	26					147
02	2818	X	-0-	-0-	-2818	-0-					N	1					148
03	2697	X	-0-	-0-	-2697	-0-					N	-0-					148
04	120	X	17	-0-	-103	-0-	16	2	1	9	N	1	1	8			148

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: D 2H RRCID -> 266886 COMPL. DATE 07/07/2012 TOTAL DEPTH 7086 PERF. 7644 - 13843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5357	X	5357	-0-	-0-	-0-	211	1	4743	2	Y	366	367	0	1	8	2
							403	9									
12	6577	X	6577	-0-	-0-	-0-	241	1	5779	2	Y	506	504	0	1	8	3
							557	9									
01	0		5146	-0-	5146	5146	205	1	4542	2	Y	363	242	0	98	1	25
							399	9					1	8			
02	12186	X	7040	-0-	-5146	-0-	241	1	6280	2	Y	472	100	0	387	1	10
							519	9									
03	8728	X	8728	-0-	-0-	-0-	264	1	7926	2	Y	489	494	0			5
							538	9									
04	6360	X	4270	-0-	-2090	-0-	179	1	3763	2	Y	298	297	0			6
							328	9									

GATES 010 CHK-B TR 1 WELL #: F 3H RRCID -> 268056 COMPL. DATE 05/21/2012 TOTAL DEPTH 7799 PERF. 8445 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4124	-0-	4124	9576	383	1	3107	2	Y	461	459	1	1	8	83
							127	4	507	9							
12	0		4207	-0-	4207	13783	420	1	3210	2	Y	436	302	1	1	8	216
							97	4	480	9							
01	0		3354	-0-	3354	17137	426	1	2517	2	Y	317	246	1			287
							62	4	349	9							
02	22511	X	5374	-0-	-17137	-0-	401	1	4219	2	Y	525	529	1			283
							176	4	578	9							
03	5456	X	5390	-0-	-66	-0-	373	1	4357	2	Y	503	728	1			58
							107	4	553	9							
04	5143	X	5143	-0-	-0-	-0-	397	1	4249	2	Y	450	469	1	1	8	38
							2	4	495	9							

GATES 010 CHK-B TR 1 WELL #: F 4H RRCID -> 268132 COMPL. DATE 05/29/2012 TOTAL DEPTH 7766 PERF. 8324 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2476	-0-	2476	5318	381	1	1724	2	Y	271	268	1	1	8	49
							73	4	298	9							
12	0		2359	-0-	2359	7677	430	1	1576	2	Y	266	182	1			133
							60	4	293	9							
01	0		2440	-0-	2440	10117	480	1	1624	2	Y	249	176	1			206
							62	4	274	9							
02	12533	X	2416	-0-	-10117	-0-	384	1	1636	2	Y	277	313	1			170
							91	4	305	9							
03	2852	X	2508	-0-	-344	-0-	370	1	1756	2	Y	291	426	1			35
							62	4	320	9							
04	2490	X	2328	-0-	-162	-0-	360	1	1646	2	Y	292	302	1			25
							1	4	321	9							

GATES 010 CHK-B TR 1 WELL #: A 6H RRCID -> 268136 COMPL. DATE 05/29/2012 TOTAL DEPTH 7790 PERF. 8344 - 16860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4620	-0-	4620	12383	353	1	3676	2	N	498	545	1			272
							43	4	548	9							
12	0		3	-0-	3	12386	3	1			N	-0-					272
01	0		626	-0-	626	13012	144	1	420	2	N	49					321
							8	4	54	9							
02	15774	X	2762	-0-	-13012	-0-	316	1	2216	2	N	175	184	1			312
							37	4	193	9							
03	3782	X	3545	-0-	-237	-0-	367	1	2921	2	N	204	169	1			347
							33	4	224	9							
04	3660	X	2375	-0-	-1285	-0-	383	1	1650	2	N	309	366	1			290
							2	4	340	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: A 3H RRCID -> 268137 COMPL. DATE 06/04/2012 TOTAL DEPTH 8107 PERF. 8361 - 12119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					156
12	0		-0-	-0-	-0-	-0-					N	-0-					156
01	0		-0-	-0-	-0-	-0-					N	-0-					156
02	0	N	-0-	-0-	-0-	-0-					N	-0-					156
03	0	N	-0-	-0-	-0-	-0-					N	-0-					156
04	0	N	-0-	-0-	-0-	-0-					N	-0-					156

GATES 010 CHK-B TR 1 WELL #: A 1H RRCID -> 268163 COMPL. DATE 05/30/2012 TOTAL DEPTH 7941 PERF. 8287 - 11680

11	0		2351	-0-	2351	5084	317	1	1764	2	N	196	178	1	6	8	233
							54	4	216	9							
12	0		2977	-0-	2977	8061	440	1	2451	2	N	67	3	8			297
							12	4	74	9							
01	0		2583	-0-	2583	10644	458	1	1861	2	N	208	183	1			322
							35	4	229	9							
02	13417	X	2773	-0-	-10644	-0-	326	1	2126	2	N	242	365	1	2	8	197
							55	4	266	9							
03	1614	X	1614	-0-	-0-	-0-	334	1	970	2	N	245	179	1	3	8	260
							40	4	270	9							
04	2334	N	2334	-0-	-0-	-0-	314	1	1749	2	N	245	362	1	3	8	140
							1	4	270	9							

FAITH-BONITA WELL #: D 1H RRCID -> 268442 COMPL. DATE 07/11/2012 TOTAL DEPTH 7100 PERF. 7558 - 13694

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAITH-SAN PEDRO WELL #: F 1H RRCID -> 268447 COMPL. DATE 03/18/2012 TOTAL DEPTH 6352 PERF. 6678 - 13315

11	0		2219	-0-	2219	4103	497	1	1218	2	Y	458	456	0	1	8	2
							504	9									
12	0		1667	-0-	1667	5770	491	1	1027	2	Y	135	137	0			-0-
							149	9									
01	0		1638	-0-	1638	7408	518	1	1003	2	Y	106	71	0	29	1	6
							117	9									
02	8994	X	1586	-0-	-7408	-0-	457	1	1000	2	Y	117	25	0	97	1	1
							129	9									
03	2294	X	2073	-0-	-221	-0-	511	1	1407	2	Y	141	142	0			-0-
							155	9									
04	2220	X	1818	-0-	-402	-0-	483	1	1219	2	Y	105	104	0			1
							116	9									

FAITH-SAN PEDRO WELL #: G 1H RRCID -> 268631 COMPL. DATE 03/29/2012 TOTAL DEPTH 6381 PERF. 6441 - 11871

11	0		6691	-0-	6691	13567	474	1	6120	2	Y	88	89	0			2
							97	9									
12	0		7487	-0-	7487	21054	511	1	6964	2	Y	11	12	0			1
							12	9									
01	0		8682	-0-	8682	29736	526	1	7968	2	Y	171	113	0	46	1	13
							188	9									
02	38477	X	8741	-0-	-29736	-0-	460	1	8196	2	Y	77	18	0	69	1	3
							85	9									
03	7606	X	7606	-0-	-0-	-0-	491	1	6958	2	Y	143	143	0			3
							157	9									
04	7680	X	7314	-0-	-366	-0-	474	1	6640	2	Y	182	180	0			5
							200	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO WELL #: G 2H RRCID -> 268632 COMPL. DATE 03/29/2012 TOTAL DEPTH 6397 PERF. 6549 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3216	-0-	3216	7870	322 317	1 9	2577	2	Y	288	288	0			6
12	0		3664	-0-	3664	11534	312 286	1 9	3066	2	Y	260	260	0			6
01	0		3604	-0-	3604	15138	299 340	1 9	2965	2	Y	309	206	0	84	1	25
02	18449	X	3311	-0-	-15138	-0-	285 308	1 9	2718	2	Y	280	61	0	235	1	9
03	4650	X	4221	-0-	-429	-0-	334 359	1 9	3528	2	Y	326	329	0			6
04	3856	X	3856	-0-	-0-	-0-	324 322	1 9	3210	2	Y	293	291	0			8

FAITH SANDY DIM WELL #: F 2H RRCID -> 268749 COMPL. DATE 07/26/2012 TOTAL DEPTH 6185 PERF. 6350 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2107	-0-	2107	4363	213 287	1 9	1607	2	Y	261	348	1			100
12	0		2228	-0-	2228	6591	236 300	1 9	1692	2	Y	273	186	1			187
01	0		2069	-0-	2069	8660	273 265	1 9	1531	2	Y	241	184	1			244
02	10551	X	1891	-0-	-8660	-0-	223 250	1 9	1418	2	Y	227	359	1			112
03	2232	N	2120	-0-	-112	-0-	212 285	1 9	1623	2	Y	259	169	1			202
04	2156	N	2156	-0-	-0-	-0-	203 281	1 9	1672	2	Y	255	361	1			96

FAITH-YANA WELL #: A 1H RRCID -> 268750 COMPL. DATE 07/16/2012 TOTAL DEPTH 7345 PERF. 7509 - 14729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		822	-0-	822	822	195 69	1 9	558	2	Y	63	64	0			-0-
12	0		282	-0-	282	1104	84 37	1 9	161	2	Y	34	34	0			-0-
01	0		670	-0-	670	1774	236 123	1 9	311	2	Y	112	74	0	30	1	8
02	2632	X	624	-0-	-2008	-0-	149 160	1 9	315	2	Y	145	31	0	119	1	3
03	2573	X	125	-0-	-2448	-0-	106 17	1 9	2	2	Y	15	18	0			-0-
04	810	X	136	-0-	-674	-0-	124 11	1 9	1	2	Y	10	9	0			1

FAITH BONITA L UNIT WELL #: I 1H RRCID -> 268751 COMPL. DATE 04/30/2012 TOTAL DEPTH 7043 PERF. 7023 - 14319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1195	-0-	1195	2900	256 407	1 9	532	2	Y	370	370	0	1	8	3
12	0		1656	-0-	1656	4556	345 386	1 9	925	2	Y	351	350	0			4
01	0		2272	-0-	2272	6828	447 398	1 9	1427	2	Y	362	241	0	98	1	27
02	9086	X	2258	-0-	-6828	-0-	401 347	1 9	1510	2	Y	315	68	0	264	1	10
03	1705	X	1040	-0-	-665	-0-	317 380	1 9	343	2	Y	345	348	0			7
04	2190	X	1059	-0-	-1131	-0-	96 733	1 9	230	2	Y	666	659	0	1	8	13

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-YANA WELL #: A 2H RRCID -> 268752 COMPL. DATE 07/13/2012 TOTAL DEPTH 7184 PERF. 7596 - 14518

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	0		1452	-0-		1452	1452	161	1	1034	2	Y	234	232	0			6
								257	9									
12	0		3580	-0-		3580	5032	530	1	2875	2	Y	159	159	0			6
								175	9									
01	0		1408	-0-		1408	6440	233	1	1051	2	Y	113	75	0	31	1	13
								124	9									
02	6617	X	177	-0-		-6440	-0-	97	1	6	2	Y	67	15	0	58	1	7
								74	9									
03	3565	X	83	-0-		-3482	-0-	68	1	1	2	Y	13	14	0			6
								14	9									
04	3450	X	2184	-0-		-1266	-0-	175	1	1776	2	Y	212	209	0			9
								233	9									

GATES 010 CHK-B TR 1 WELL #: A 8H RRCID -> 269321 COMPL. DATE 05/29/2012 TOTAL DEPTH 8132 PERF. 8247 - 12858

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	0		232	-0-		232	348	125	1	21	4	N	78					221
								86	9									
12	0		561	-0-		561	909	379	1	70	2	N	89					310
								14	4	98	9							
01	0		311	-0-		311	1220	220	1	12	4	N	72					382
								79	9									
02	1384	N	164	-0-		-1220	-0-	100	1	13	4	N	46	183	1			245
								51	9									
03	558	N	202	-0-		-356	-0-	121	1	11	4	N	64					309
								70	9									
04	300	N	161	-0-		-139	-0-	98	1	63	9	N	57	165	1			201

GATES 010 CHK-B 1286 WELL #: D 1H RRCID -> 269359 COMPL. DATE 09/19/2012 TOTAL DEPTH 8202 PERF. 8653 - 13374

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	0		3457	-0-		3457	7435	3149	2	18	4	N	264	353	1			130
								290	9									
12	0		3396	-0-		3396	10831	3095	2	28	4	N	248	188	1			190
								273	9									
01	0		2337	-0-		2337	13168	2204	2	10	4	N	112					302
								123	9									
02	15939	X	2771	-0-		-13168	-0-	2548	2	30	4	N	175					477
								193	9									
03	3968	X	3092	-0-		-876	-0-	2857	2	7	4	N	207	527	1			157
								228	9									
04	3450	X	3156	-0-		-294	-0-	2910	2	1	4	N	223	185	1			195
								245	9									

GATES 010 CHK-B 1286 WELL #: D 3H RRCID -> 269360 COMPL. DATE 09/19/2012 TOTAL DEPTH 8185 PERF. 8889 - 13437

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	0		3009	-0-		3009	6350	2712	2	1	4	N	269	359	1			115
								296	9									
12	0		3069	-0-		3069	9419	2822	2	10	4	N	215					330
								237	9									
01	0		2674	-0-		2674	12093	2496	2	5	4	N	157					487
								173	9									
02	14617	X	2524	-0-		-12093	-0-	2303	2	9	4	N	193	184	1			496
								212	9									
03	2874	X	2874	-0-		-0-	-0-	2655	2	3	4	N	196	527	1			165
								216	9									
04	2489	X	2489	-0-		-0-	-0-	2279	2	1	4	N	190	178	1			177
								209	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B 1286 WELL #: D 4H RRCID -> 269389 COMPL. DATE 09/26/2012 TOTAL DEPTH 8186 PERF. 8343 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3475	-0-		3475	7032	3114	2	63	4	N	271	364	1			137
								298	9									
12	0		3389	-0-		3389	10421	3093	2	39	4	N	234					371
								257	9									
01	0		3281	-0-		3281	13702	3044	2	7	4	N	209					580
								230	9									
02	16957	X	3255	-0-		-13702	-0-	2972	2	50	4	N	212					792
								233	9									
03	3655	X	3655	-0-		-0-	-0-	3353	2	42	4	N	236	738	1			290
								260	9									
04	3526	X	3526	-0-		-0-	-0-	3271	2	1	4	N	231	356	1			165
								254	9									

GATES 010 CHK-B 1286 WELL #: D 2H RRCID -> 269390 COMPL. DATE 09/24/2012 TOTAL DEPTH 8169 PERF. 8383 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3985	-0-		3985	8618	3709	2	49	4	N	206	179	1			274
								227	9									
12	0		3462	-0-		3462	12080	3193	2	36	4	N	212					486
								233	9									
01	0		3278	-0-		3278	15358	3014	2	36	4	N	207	185	1			508
								228	9									
02	18958	X	3600	-0-		-15358	-0-	3286	2	55	4	N	235	183	1			560
								259	9									
03	3574	X	3574	-0-		-0-	-0-	3281	2	40	4	N	230	528	1			262
								253	9									
04	3344	X	3344	-0-		-0-	-0-	3092	2	1	4	N	228	362	1			128
								251	9									

FAITH BONITA E UNIT WELL #: J 1H RRCID -> 269803 COMPL. DATE 11/26/2011 TOTAL DEPTH 7069 PERF. 7064 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2624	-0-		2624	5736	2	1	2242	2	Y	345	345	0	1	8	-0-
								380	9									
12	0		2083	-0-		2083	7819	3	1	1537	2	Y	494	492	0	1	8	1
								543	9									
01	0		4197	-0-		4197	12016	4	1	3448	2	Y	677	450	0	183	1	44
								745	9					1	8			
02	15392	X	3376	-0-		-12016	-0-	5	1	2611	2	Y	691	149	0	575	1	10
								760	9					1	8			
03	3795	X	3795	-0-		-0-	-0-	4	1	3039	2	Y	684	692	0	1	8	1
								752	9									
04	4050	X	-0-	-0-		-4050	-0-					Y	-0-	1	0			-0-

GATES 010 CHK-B TR 1 WELL #: K 2H RRCID -> 269966 COMPL. DATE 07/04/2012 TOTAL DEPTH 8103 PERF. 8375 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2952	-0-		2952	6060	80	1	2670	2	N	170	186	1			128
								15	4	187	9							
12	0		3003	-0-		3003	9063	102	1	2693	2	N	178					306
								12	4	196	9							
01	0		2229	-0-		2229	11292	85	1	1975	2	N	147	184	1			269
								7	4	162	9							
02	14288	X	2996	-0-		-11292	-0-	101	1	2682	2	N	168	184	1			253
								28	4	185	9							
03	3100	X	2906	-0-		-194	-0-	82	1	2620	2	N	178	184	1			247
								8	4	196	9							
04	2940	X	2751	-0-		-189	-0-	87	1	2486	2	N	161	183	1			225
								1	4	177	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: K 3H RRCID -> 269973 COMPL. DATE 01/29/2013 TOTAL DEPTH 8102 PERF. 8327 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2771	-0-	2771	5307	74	1	2485	2	N	175	186	1			102
							19	4	193	9							
12	0		3002	-0-	3002	8309	101	1	2687	2	N	184					286
							12	4	202	9							
01	0		2908	-0-	2908	11217	111	1	2599	2	N	170	184	1			272
							11	4	187	9							
02	2800	N	2060	-0-	-740	10477	69	1	1840	2	N	129	184	1			217
							9	4	142	9							
03	3100	N	2713	-0-	-387	10090	76	1	2452	2	N	159	184	1			192
							10	4	175	9							
04	3000	N	2432	-0-	-568	9522	77	1	2194	2	N	145	183	1			154
							1	4	160	9							

GATES 010 CHK-B TR 1 WELL #: K 4H RRCID -> 270019 COMPL. DATE 06/29/2012 TOTAL DEPTH 8090 PERF. 8495 - 14053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2901	-0-	2901	6380	317	1	2310	2	N	205	178	1			231
							48	4	226	9							
12	0		2208	-0-	2208	8588	316	1	1666	2	N	178	186	1			223
							30	4	196	9							
01	0		4260	-0-	4260	12848	421	1	3602	2	N	186					409
							32	4	205	9							
02	16921	X	4073	-0-	-12848	-0-	357	1	3458	2	N	193	185	1			417
							46	4	212	9							
03	3978	X	3978	-0-	-0-	-0-	347	1	3403	2	N	179	174	1			422
							31	4	197	9							
04	4468	X	4468	-0-	-0-	-0-	474	1	3759	2	N	213	534	1			101
							1	4	234	9							

GATES 010 CHK-B TR 1 WELL #: K 5H RRCID -> 270020 COMPL. DATE 01/27/2013 TOTAL DEPTH 8088 PERF. 8501 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2265	-0-	2265	4085	294	1	1728	2	N	191	184	1			228
							33	4	210	9							
12	0		2431	-0-	2431	6516	287	1	1937	2	N	174	186	1			216
							16	4	191	9							
01	0		150	-0-	150	6666	97	1	6	4	N	43					259
							47	9									
02	6873	X	207	-0-	-6666	-0-	115	1	16	4	N	69	184	1			144
							76	9									
03	2640	X	2640	-0-	-0-	-0-	253	1	2088	2	N	254	179	1			219
							20	4	279	9							
04	2340	X	216	-0-	-2124	-0-	139	1	77	9	N	70	172	1			117

GATES 010 CHK-B TR 1 WELL #: K 1H RRCID -> 270021 COMPL. DATE 07/07/2012 TOTAL DEPTH 8094 PERF. 8518 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		547	-0-	547	5769	15	1	507	2	N	19					118
							4	4	21	9							
12	0		1	-0-	1	5770	1	4			N	-0-					118
01	0		2523	-0-	2523	8293	92	1	2153	2	N	219					337
							37	4	241	9							
02	10863	X	2570	-0-	-8293	-0-	86	1	2283	2	N	157	169	1			325
							28	4	173	9							
03	5208	X	1707	-0-	-3501	-0-	48	1	1527	2	N	116	185	1			256
							4	4	128	9							
04	2430	X	125	-0-	-2305	-0-	3	1	104	2	N	16					272
							18	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: D 4H RRCID -> 270022 COMPL. DATE 01/25/2013 TOTAL DEPTH 7923 PERF. 8326 - 14055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					174
12	0		-0-	-0-	-0-	-0-					N	-0-					174
01	0		-0-	-0-	-0-	-0-					N	-0-					174
02	0	N	-0-	-0-	-0-	-0-					N	-0-					174
03	0	N	-0-	-0-	-0-	-0-					N	-0-					174
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					174

PGE DOS WELL #: D 3H RRCID -> 270023 COMPL. DATE 02/06/2013 TOTAL DEPTH 7915 PERF. 8281 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3754	-0-	3754	3754	3288	2	115	4	N	319	365	1	6	8	173
							351	9									
12	0		3004	-0-	3004	6758	2688	2	1	4	N	286	2	8			457
							315	9									
01	0		321	-0-	321	7079	292	2	8	4	N	19	3	8			473
							21	9									
02	7107	X	28	-0-	-7079	-0-	13	2	5	4	N	9	181	1			301
							10	9									
03	4278	X	3190	-0-	-1088	-0-	2774	2	56	4	N	327	363	1			265
							360	9									
04	3750	X	2846	-0-	-904	-0-	2574	2	1	4	N	246	184	1			327
							271	9									

PGE DOS WELL #: D 2H RRCID -> 270025 COMPL. DATE 01/31/2013 TOTAL DEPTH 7916 PERF. 8236 - 14040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2934	-0-	2934	4272	2554	2	64	4	N	287	368	1	6	8	390
							316	9									
12	0		2058	-0-	2058	6330	1773	2	8	4	N	252					642
							277	9									
01	0		3119	-0-	3119	9449	2659	2	94	4	N	333	369	1	4	8	602
							366	9									
02	2800	N	2597	-0-	-203	9246	2307	2	62	4	N	207					809
							228	9									
03	3100	N	3511	-0-	411	9657	3140	2	2	4	N	335	551	1			593
							369	9									
04	12775	X	3118	-0-	-9657	-0-	2789	2	14	4	N	286	529	1			350
							315	9									

PGE DOS WELL #: D 1H RRCID -> 270026 COMPL. DATE 01/31/2013 TOTAL DEPTH 7899 PERF. 8229 - 14131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2	2867	2	2			N	-0-					251
12	0		50	-0-	50	2917	37	2	13	9	N	12					263
01	0		41	-0-	41	2958	39	2	2	4	N	-0-					263
02	3386	X	428	-0-	-2958	-0-	361	2	67	9	N	61					324
03	2852	X	17	-0-	-2835	-0-	5	2	3	4	N	8	182	1			150
							9	9									
04	1379	X	1379	-0-	-0-	-0-	1204	2	1	4	N	158					308
							174	9									

GATES 010 CHK-B 1286 WELL #: C 1H RRCID -> 270208 COMPL. DATE 08/16/2012 TOTAL DEPTH 8174 PERF. 8547 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3249	-0-	3249	6752	2936	2	54	4	N	235	169	1			372
							259	9									
12	0		3047	-0-	3047	9799	2773	2	36	4	N	216					588
							238	9									
01	0		2801	-0-	2801	12600	2618	2	25	4	N	144	184	1			548
							158	9									
02	15422	X	2822	-0-	-12600	-0-	2526	2	63	4	N	212	183	1			577
							233	9									
03	3503	X	2631	-0-	-872	-0-	2405	2	31	4	N	177	362	1			392
							195	9									
04	3240	X	3101	-0-	-139	-0-	2879	2	1	4	N	201	353	1			240
							221	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B 1286 WELL #: C 3H RRCID -> 270209 COMPL. DATE 08/09/2012 TOTAL DEPTH 8145 PERF. 8737 - 13196

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2950	-0-		2950	5652	2683	2	46	4	N	201	178	1			222
								221	9									
12	0		2617	-0-		2617	8269	2398	2	1	4	N	198	186	1			234
								218	9									
01	0		2028	-0-		2028	10297	1919	2	15	4	N	85	176	1			143
								94	9									
02	13132	X	2835	-0-		-10297	-0-	2535	2	63	4	N	215	187	1			171
								237	9									
03	3038	X	2761	-0-		-277	-0-	2516	2	33	4	N	193	173	1			191
								212	9									
04	2940	X	2680	-0-		-260	-0-	2444	2	32	4	N	185	185	1			191
								204	9									

GATES 010 CHK-B 1286 WELL #: C 2H RRCID -> 270211 COMPL. DATE 08/05/2012 TOTAL DEPTH 8164 PERF. 8250 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4529	-0-		4529	8943	4130	2	68	4	N	301	185	1			197
								331	9									
12	0		4065	-0-		4065	13008	3733	2	44	4	N	262	185	1			274
								288	9									
01	0		3969	-0-		3969	16977	3685	2	38	4	N	224	177	1			321
								246	9									
02	20660	X	3683	-0-		-16977	-0-	3376	2	53	4	N	231	179	1			373
								254	9									
03	4681	X	4022	-0-		-659	-0-	3708	2	42	4	N	247	540	1			80
								272	9									
04	4530	X	3814	-0-		-716	-0-	3485	2	31	4	N	271	183	1			168
								298	9									

PGE DOS WELL #: H 1H RRCID -> 270232 COMPL. DATE 08/22/2012 TOTAL DEPTH 8146 PERF. 8546 - 16914

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1506	-0-		1506	4631	33	1	1416	2	N	52	4	8			281
								57	9									
12	0		88	-0-		88	4719	62	2	26	9	N	24	185	1			120
01	0		15	-0-		15	4734	1	1	14	2	N	-0-					120
02	11844	X	2005	-0-		-9839	-0-	13	1	1849	2	N	130					250
								143	9									
03	4223	X	4223	-0-		-0-	-0-	104	1	3910	2	N	190	363	1			77
								209	9									
04	4283	X	4283	-0-		-0-	-0-	102	1	3993	2	N	171	179	1	2	8	67
								188	9									

PGE DOS WELL #: H 2H RRCID -> 270254 COMPL. DATE 08/23/2012 TOTAL DEPTH 8182 PERF. 8444 - 16305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7640	-0-		7640	11328	168	1	7338	2	N	122	160	1			146
								134	9									
12	0		9030	-0-		9030	20358	223	1	8636	2	N	155					301
								171	9									
01	0		10440	-0-		10440	30798	316	1	9493	2	N	574					875
								631	9									
02	39956	X	9158	-0-		-30798	-0-	61	1	8772	2	N	295					1170
								325	9									
03	9984	X	9984	-0-		-0-	-0-	256	1	9388	2	N	309	923	1			556
								340	9									
04	10110	X	9951	-0-		-159	-0-	239	1	9325	2	N	352	710	1			198
								387	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B 1286 WELL #: C 4H RRCID -> 270255 COMPL. DATE 08/12/2012 TOTAL DEPTH 8196 PERF. 8347 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4333	-0-	4333	8002	3924	2	71	4	N	307	347	1			244
							338	9									
12	0		4394	-0-	4394	12396	4006	2	51	4	N	306					550
							337	9									
01	0		4050	-0-	4050	16446	3749	2	40	4	N	237	370	1			417
							261	9									
02	20356	X	3910	-0-	-16446	-0-	3549	2	63	4	N	271	185	1			503
							298	9									
03	4316	X	4316	-0-	-0-	-0-	3934	2	51	4	N	301	703	1			101
							331	9									
04	3649	X	3649	-0-	-0-	-0-	3400	2	1	4	N	225	184	1			142
							248	9									

PGE BROWNE WELL #: G 2H RRCID -> 270458 COMPL. DATE 01/06/2013 TOTAL DEPTH 7820 PERF. 8216 - 14552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					134
12	0		408	-0-	408	408	402	2	6	4	N	-0-					134
*01	8859	X	8451	-0-	-408	-0-	8365	2	45	4	N	37					171
							41	9									
*02	2186	X	2186	-0-	-0-	-0-	1931	2	61	4	N	176					347
							194	9									
*03	2440	X	2440	-0-	-0-	-0-	1714	2	84	4	Y	584	394	1			190
							642	9									
*04	4800	X	2941	-0-	-1859	-0-	2539	2	39	4	Y	330	225	1			295
							363	9									

PGE BROWNE WELL #: G 3H RRCID -> 270459 COMPL. DATE 01/06/2013 TOTAL DEPTH 7835 PERF. 8208 - 14518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	4	4	8			306
12	0		3805	-0-	3805	3805	3612	2	51	4	N	129					435
							142	9									
*01	3100	N	2919	-0-	-181	3624	2533	2	13	4	N	339	179	1	183	8	412
							373	9									
*02	2800	N	3968	-0-	1168	4792	3557	2	103	4	N	280	35	8			657
							308	9									
*03	5631	X	839	-0-	-4792	-0-	7	2	21	4	Y	737	548	1	34	8	155
							811	9									
*04	2910	X	1648	-0-	-1262	-0-	1348	2	26	4	Y	249	183	1	61	8	160
							274	9									

PGE BROWNE WELL #: G 1H RRCID -> 270789 COMPL. DATE 01/31/2013 TOTAL DEPTH 7890 PERF. 8309 - 14373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					368
12	0		3542	-0-	3542	3542	3339	2	47	4	N	142					510
							156	9									
*01	8448	X	4906	-0-	-3542	-0-	4518	2	24	4	N	331	174	1			667
							364	9									
*02	1360	X	1360	-0-	-0-	-0-	1139	2	41	4	N	164	159	1			672
							180	9									
*03	3534	X	2183	-0-	-1351	-0-	1080	2	71	4	Y	938	369	1			569
							1032	9									
*04	3570	X	1371	-0-	-2199	-0-	1142	2	24	4	Y	186	357	1			398
							205	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: D 4H RRCID -> 270837 COMPL. DATE 01/05/2013 TOTAL DEPTH 7934 PERF. 8286 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2809	-0-	2809	2809	61	1	2559	2	N	172	169	1	2	8	135
							189	9									
12	0		3858	-0-	3858	6667	65	1	3549	2	N	222					357
							244	9									
01	0		4116	-0-	4116	10783	118	1	3734	2	N	240	184	1			413
							264	9									
02	12063	X	1280	-0-	-10783	-0-	39	1	1136	2	N	95					508
							105	9									
03	3844	X	3021	-0-	-823	-0-	78	1	2731	2	N	193	368	1			333
							212	9									
04	3990	X	3108	-0-	-882	-0-	83	1	2796	2	N	208	354	1			187
							229	9									

PGE BROWNE WELL #: D 1H RRCID -> 270839 COMPL. DATE 09/26/2012 TOTAL DEPTH 7935 PERF. 8251 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2452	-0-	2452	5221	52	1	2202	2	N	180	170	1			186
							198	9									
12	0		3337	-0-	3337	8558	55	1	3021	2	N	237	187	1			236
							261	9									
01	0		2199	-0-	2199	10757	62	1	1966	2	N	155	184	1			207
							171	9									
02	12995	X	2238	-0-	-10757	-0-	68	1	1991	2	N	163					370
							179	9									
03	3425	X	3425	-0-	-0-	-0-	85	1	3012	2	N	298	550	1			118
							328	9									
04	3240	X	1786	-0-	-1454	-0-	46	1	1573	2	N	152	183	1			87
							167	9									

PGE BROWNE WELL #: D 2H RRCID -> 270849 COMPL. DATE 09/21/2012 TOTAL DEPTH 7930 PERF. 8312 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		920	-0-	920	3546	21	1	849	2	N	45	160	1			95
							50	9									
12	0		4118	-0-	4118	7664	70	1	3813	2	N	214					309
							235	9									
01	0		992	-0-	992	8656	29	1	904	2	N	54	178	1			185
							59	9									
02	11180	X	2524	-0-	-8656	-0-	78	1	2293	2	N	139	160	1			164
							153	9									
03	3720	X	3710	-0-	-10	-0-	96	1	3361	2	N	230	185	1			209
							253	9									
04	3600	X	3542	-0-	-58	-0-	94	1	3189	2	N	235	367	1			77
							259	9									

PGE BROWNE WELL #: D 3H RRCID -> 270850 COMPL. DATE 09/16/2012 TOTAL DEPTH 7918 PERF. 8312 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3495	-0-	3495	3495	74	1	3153	2	N	244	169	1			239
							268	9									
12	0		4174	-0-	4174	7669	68	1	3775	2	N	301	177	1			363
							331	9									
01	0		4827	-0-	4827	12496	135	1	4325	2	N	334	372	1			325
							367	9									
02	17550	X	5054	-0-	-12496	-0-	151	1	4485	2	N	380	184	1			521
							418	9									
03	4712	X	4471	-0-	-241	-0-	113	1	4005	2	N	321	728	1			114
							353	9									
04	5104	X	5104	-0-	-0-	-0-	136	1	4613	2	N	323	339	1			98
							355	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-A TR3 WELL #: J 1H RRCID -> 270896 COMPL. DATE 09/12/2012 TOTAL DEPTH 8280 PERF. 8585 - 17072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 010 CHK-A TR3 WELL #: J 2H RRCID -> 270900 COMPL. DATE 09/13/2012 TOTAL DEPTH 8261 PERF. 8319 - 16385

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107

PGE BROWNE WELL #: G 4H RRCID -> 270932 COMPL. DATE 01/31/2013 TOTAL DEPTH 7827 PERF. 8293 - 14570

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		2073	-0-	2073	2073	1945	2	28	4	N	91					91
							100	9									
*01	6705	X	4632	-0-	-2073	-0-	4275	2	23	4	N	304					395
							334	9									
*02	1327	X	1327	-0-	-0-	-0-	1162	2	42	4	N	112					507
							123	9									
*03	2077	X	-0-	-0-	-2077	-0-					Y	966	844	1			122
*04	2670	X	129	-0-	-2541	-0-	6	4	123	9	Y	112	136	1			98

PGE BROWNE WELL #: F 3H RRCID -> 271431 COMPL. DATE 09/03/2013 TOTAL DEPTH 7887 PERF. 8291 - 14394

*05	4681	X	458	-0-	-4223	-0-	440	2	18	9	N	16	184	1			191
*06	4530	X	1661	-0-	-2869	-0-	1544	2	5	4	N	102					293
							112	9									
*07	3441	X	821	-0-	-2620	-0-	743	2	2	4	N	69	182	1			180
							76	9									
*08	3441	X	1317	-0-	-2124	-0-	1250	2	3	4	N	58					238
							64	9									
*09	1770	X	1418	-0-	-352	-0-	1334	2	84	9	N	76	178	1			136
*10	1736	X	550	-0-	-1186	-0-	511	2	39	9	N	35					171
*11	1680	X	197	-0-	-1483	-0-	189	2	8	9	N	7					178
*12	1488	X	33	-0-	-1455	-0-	32	2	1	4	N	-0-					178
*01	1488	X	181	-0-	-1307	-0-	168	2	13	9	N	12					190
*02	1344	X	40	-0-	-1304	-0-	37	2	3	9	N	3					193
*03	998	X	998	-0-	-0-	-0-	933	2	7	4	N	53					246
							58	9									
*04	2017	X	2017	-0-	-0-	-0-	1897	2	1	4	N	108	183	1			171
							119	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: F 2H RRCID -> 271432 COMPL. DATE 08/26/2013 TOTAL DEPTH 7865 PERF. 8230 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4526	X	4373	-0-	-153	-0-	4018	2	355	9	N	323	530	1			105
*06	4380	X	3652	-0-	-728	-0-	3341	2	18	4	N	266	168	1			203
							293	9									
*07	4526	X	4079	-0-	-447	-0-	3738	2	20	4	N	292	345	1			150
							321	9									
*08	4464	X	3747	-0-	-717	-0-	3442	2	18	4	N	261	184	1			227
							287	9									
*09	4320	X	2404	-0-	-1916	-0-	2195	2	9	4	N	182	182	1			227
							200	9									
*10	4464	X	3202	-0-	-1262	-0-	2914	2	17	4	N	246	359	1			114
							271	9									
*11	4020	X	3497	-0-	-523	-0-	3163	2	58	4	N	251	169	1			196
							276	9									
*12	4154	X	3638	-0-	-516	-0-	3313	2	24	4	N	274	186	1			284
							301	9									
*01	3813	X	3149	-0-	-664	-0-	2873	2	37	4	N	217	178	1			323
							239	9									
*02	3621	X	3621	-0-	-0-	-0-	3345	2	1	4	N	250	185	1			388
							275	9									
*03	3720	X	2966	-0-	-754	-0-	2708	2	34	4	N	204	364	1			228
							224	9									
*04	3600	X	336	-0-	-3264	-0-	247	2	89	9	N	81	185	1			124

PGE BROWNE WELL #: F 1H RRCID -> 271435 COMPL. DATE 08/26/2013 TOTAL DEPTH 7877 PERF. 8334 - 14566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5208	X	4213	-0-	-995	-0-	3754	2	459	9	N	417	545	1			126
*06	5040	X	4720	-0-	-320	-0-	4191	2	22	4	N	461	358	1			229
							507	9									
*07	4806	X	4806	-0-	-0-	-0-	4307	2	29	4	N	427	528	1			128
							470	9									
*08	5042	X	5042	-0-	-0-	-0-	4569	2	20	4	N	412	348	1			192
							453	9									
*09	5817	X	5817	-0-	-0-	-0-	5283	2	2	4	N	484	348	1			328
							532	9									
*10	5386	X	5386	-0-	-0-	-0-	4953	2	18	4	N	377	511	1			194
							415	9									
*11	5283	X	5283	-0-	-0-	-0-	4913	2	49	4	N	292	174	1			312
							321	9									
*12	6107	X	5539	-0-	-568	-0-	4925	2	46	4	N	516					828
							568	9									
*01	6107	X	3502	-0-	-2605	-0-	3142	2	49	4	N	283	183	1			928
							311	9									
*02	5516	X	52	-0-	-5464	-0-	48	2	4	9	N	4					932
*03	5642	X	2245	-0-	-3397	-0-	1936	2	41	4	N	244	712	1			464
							268	9									
*04	5460	X	3144	-0-	-2316	-0-	2799	2	2	4	N	312	549	1			227
							343	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: F 4H RRCID -> 271953 COMPL. DATE 09/03/2013 TOTAL DEPTH 7862 PERF. 8178 - 14419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5921	X	5010	-0-	-911	-0-	4668	2	342	9	N	311	368	1			170
*06	5730	X	3992	-0-	-1738	-0-	3706	2	16	4	N	245	179	1			236
							270	9									
*07	5921	X	4106	-0-	-1815	-0-	3820	2	1	4	N	259	343	1			152
							285	9									
*08	5146	X	3818	-0-	-1328	-0-	3557	2	15	4	N	224	183	1	2	8	191
							246	9									
*09	4980	X	4663	-0-	-317	-0-	4309	2	34	4	N	291	346	1			136
							320	9									
*10	5188	X	5188	-0-	-0-	-0-	4828	2	15	4	N	314	341	1			109
							345	9									
*11	4772	X	4772	-0-	-0-	-0-	4420	2	46	4	N	278	174	1	3	8	210
							306	9									
*12	4898	X	4838	-0-	-60	-0-	4496	2	25	4	N	288	187	1	8	8	303
							317	9									
*01	5301	X	5007	-0-	-294	-0-	4705	2	28	4	N	249	184	1			368
							274	9									
*02	5747	X	5747	-0-	-0-	-0-	5336	2	72	4	N	308	368	1			308
							339	9									
*03	7008	X	7008	-0-	-0-	-0-	6568	2	41	4	N	363	367	1			304
							399	9									
*04	4950	X	3886	-0-	-1064	-0-	3674	2	1	4	N	192	185	1			311
							211	9									

PGE BROWNE WELL #: F 5H RRCID -> 271954 COMPL. DATE 08/17/2013 TOTAL DEPTH 7871 PERF. 8125 - 14448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4142	X	4142	-0-	-0-	-0-	3826	2	316	9	N	287	368	1			169
*06	4617	X	4617	-0-	-0-	-0-	4235	2	29	4	N	321	353	1			137
							353	9									
*07	4288	X	4288	-0-	-0-	-0-	3979	2	1	4	N	280	174	1			243
							308	9									
*08	4216	X	3973	-0-	-243	-0-	3669	2	23	4	N	255	182	1			316
							281	9									
*09	4680	X	4380	-0-	-300	-0-	3990	2	37	4	N	321	362	1			275
							353	9									
*10	4867	X	3534	-0-	-1333	-0-	3198	2	25	4	N	283	365	1			193
							311	9									
*11	4710	X	3128	-0-	-1582	-0-	2835	2	51	4	N	220					413
							242	9									
*12	4619	X	1920	-0-	-2699	-0-	1758	2	22	4	N	127					540
							140	9									
*01	4619	X	3350	-0-	-1269	-0-	3109	2	1	4	N	218	184	1			574
							240	9									
*02	4172	X	70	-0-	-4102	-0-	63	2	7	9	N	6					580
*03	3596	X	1384	-0-	-2212	-0-	1248	2	20	4	N	105	184	1			501
							116	9									
*04	3330	X	52	-0-	-3278	-0-	35	2	17	9	N	15	364	1			152

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: F 6H RRCID -> 271955 COMPL. DATE 08/17/2013 TOTAL DEPTH 7879 PERF. 8216 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4898	X	4091	-0-	-807	-0-	3718	2	373	9	N	339	521	1	2	8	122
*06	4740	X	3453	-0-	-1287	-0-	3130	2	14	4	N	281	182	1			221
							309	9									
*07	4526	X	4212	-0-	-314	-0-	3739	2	2	4	N	428	510	1	1	8	138
							471	9									
*08	4402	X	3548	-0-	-854	-0-	3209	2	9	4	N	300	358	1	1	8	79
							330	9									
*09	4110	X	4003	-0-	-107	-0-	3608	2	11	4	N	349	336	1			92
							384	9									
*10	4278	X	3974	-0-	-304	-0-	3575	2	2	4	N	361	355	1			98
							397	9									
*11	4140	X	3641	-0-	-499	-0-	3209	2	74	4	N	325	349	1			74
							358	9									
*12	4278	X	3461	-0-	-817	-0-	3111	2	5	4	N	314					388
							345	9									
*01	4216	X	2925	-0-	-1291	-0-	2622	2	5	4	N	271	184	1			475
							298	9									
*02	3808	X	2538	-0-	-1270	-0-	2263	2	4	4	N	246					721
							271	9									
*03	4061	X	2317	-0-	-1744	-0-	2129	2	5	4	N	166	184	1			703
							183	9									
*04	3867	X	3867	-0-	-0-	-0-	3504	2	2	4	N	328	550	1			481
							361	9									

FAITH SANDY DIM WELL #: J 1H RRCID -> 272577 COMPL. DATE 06/02/2013 TOTAL DEPTH 6218 PERF. 7720 - 14085

11	0		2666	-0-	2666	8295	182	1	2137	2	Y	315	316	0			3
							347	9									
12	0		4529	-0-	4529	12824	334	1	4136	2	Y	54	56	0			1
							59	9									
01	0		2588	-0-	2588	15412	215	1	1889	2	Y	440	292	0	119	1	29
							484	9					1	8			
02	15571	X	159	-0-	-15412	-0-	77	1	6	2	Y	69	20	0	77	1	1
							76	9									
03	5642	X	120	-0-	-5522	-0-	58	1	6	2	Y	51	52	0			-0-
							56	9									
04	5246	X	5246	-0-	-0-	-0-	274	1	4398	2	Y	522	515	0	1	8	6
							574	9									

FAITH-YANA WELL #: G 1H RRCID -> 272710 COMPL. DATE 05/30/2013 TOTAL DEPTH 7002 PERF. 7455 - 15734

11	0		1492	-0-	1492	4107	366	1	647	2	Y	435	436	0	1	8	3
							479	9									
12	0		658	-0-	658	4765	247	1	24	2	Y	352	352	0			3
							387	9									
01	0		877	-0-	877	5642	292	1	34	2	Y	501	333	0	135	1	35
							551	9					1	8			
02	7209	X	1567	-0-	-5642	-0-	335	1	93	2	Y	1035	216	0	833	1	20
							1139	9					1	8			
03	2604	X	1868	-0-	-736	-0-	356	1	958	2	Y	504	519	0			5
							554	9									
04	1553	X	1553	-0-	-0-	-0-	300	1	787	2	Y	424	421	0	1	8	7
							466	9									

FAITH-YANA WELL #: G 2H RRCID -> 272711 COMPL. DATE 05/29/2013 TOTAL DEPTH 7114 PERF. 7711 - 14432

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH SANDY DIM WELL #: J 4H RRCID -> 273129 COMPL. DATE 05/26/2013 TOTAL DEPTH 6243 PERF. 6553 - 13482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		353	-0-	353	797	180	1	18	2	Y	141	141	0			-0-
							155	9									
12	0		1370	-0-	1370	2167	141	1	71	2	Y	1053	1046	0	1	8	6
							1158	9									
01	0		1032	-0-	1032	3199	239	1	47	2	Y	678	452	0	184	1	47
							746	9					1	8			
02	4271	X	1072	-0-	-3199	-0-	271	1	60	2	Y	674	145	0	561	1	14
							741	9					1	8			
03	1535	X	1535	-0-	-0-	-0-	255	1	344	2	Y	851	858	0	1	8	6
							936	9									
04	1320	X	392	-0-	-928	-0-	159	1	17	2	Y	196	199	0			3
							216	9									

FAITH-YANA WELL #: G 3H RRCID -> 273132 COMPL. DATE 05/19/2013 TOTAL DEPTH 7016 PERF. 7365 - 15498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		707	-0-	707	1363	315	1	41	2	Y	319	319	0			3
							351	9									
12	0		892	-0-	892	2255	403	1	28	2	Y	419	418	0			4
							461	9									
01	0		850	-0-	850	3105	385	1	27	2	Y	398	265	0	108	1	28
							438	9					1	8			
02	4681	X	1576	-0-	-3105	-0-	463	1	84	2	Y	935	194	0	750	1	18
							1029	9					1	8			
03	932	X	932	-0-	-0-	-0-	408	1	48	2	Y	433	447	0			4
							476	9									
04	1262	X	1262	-0-	-0-	-0-	389	1	474	2	Y	363	360	0	1	8	6
							399	9									

GATES 010 CHK-B TR 1 WELL #: C 4H RRCID -> 273168 COMPL. DATE 02/19/2014 TOTAL DEPTH 8111 PERF. 8144 - 13482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3992	X	3992	-0-	-0-	-0-	122	1	3490	2	Y	345	326	1	1	8	33
							380	9									
12	3906	X	3712	-0-	-194	-0-	86	1	3285	2	Y	310	321	1			22
							341	9									
01	3968	X	2417	-0-	-1551	-0-	106	1	1944	2	Y	334	318	1			38
							367	9									
02	5168	X	5168	-0-	-0-	-0-	116	1	4632	2	Y	382	391	1			29
							420	9									
03	5437	X	5437	-0-	-0-	-0-	155	1	4879	2	Y	366	377	1			18
							403	9									
*04	5858	X	5858	-0-	-0-	-0-	179	1	5265	2	Y	376	376	1			18
							414	9									

GATES 010 CHK-B TR 1 WELL #: C 2H RRCID -> 273169 COMPL. DATE 02/19/2014 TOTAL DEPTH 7701 PERF. 8106 - 14746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	491	-0-	-4819	-0-	69	1	422	9	Y	384	366	1	1	8	38
12	5487	X	493	-0-	-4994	-0-	32	1	461	9	Y	419	427	1	1	8	29
01	5177	X	3420	-0-	-1757	-0-	92	1	2934	2	Y	358	348	1			39
							394	9									
02	5327	X	5327	-0-	-0-	-0-	102	1	4587	2	Y	580	579	1			40
							638	9									
03	5936	X	5936	-0-	-0-	-0-	149	1	5171	2	Y	560	575	1			25
							616	9									
*04	5380	X	5380	-0-	-0-	-0-	167	1	4678	2	Y	486	490	1			21
							535	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: C 6H RRCID -> 273583 COMPL. DATE 02/28/2014 TOTAL DEPTH 7700 PERF. 8106 - 14448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8550	X	2883	-0-	-5667	-0-	66	1	2432	2	Y	350	341	1	1	8	39
							385	9									
12	7471	X	99	-0-	-7372	-0-	1	2	98	9	Y	89	117	1			11
01	7471	X	18	-0-	-7453	-0-	7	1	11	9	Y	10	16	1			5
02	6748	X	181	-0-	-6567	-0-	12	1	169	9	Y	154	145	1			14
03	6355	X	103	-0-	-6252	-0-	61	1	42	9	Y	38	46	1			6
*04	2880	X	181	-0-	-2699	-0-	98	1	83	9	Y	75	73	1			8

GATES 010 CHK-B TR 1 WELL #: C 8H RRCID -> 273585 COMPL. DATE 03/03/2014 TOTAL DEPTH 8138 PERF. 8189 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6646	X	6646	-0-	-0-	-0-	152	1	6062	2	Y	393	372	1	1	8	39
							432	9									
12	6772	X	6772	-0-	-0-	-0-	132	1	6227	2	Y	375	386	1	1	8	27
							413	9									
01	6789	X	6265	-0-	-524	-0-	179	1	5601	2	Y	441	419	1	1	8	48
							485	9									
02	6703	X	6703	-0-	-0-	-0-	130	1	6149	2	Y	385	405	1			28
							424	9									
03	9374	X	9374	-0-	-0-	-0-	248	1	8603	2	Y	475	483	1			20
							523	9									
*04	6660	X	6134	-0-	-526	-0-	199	1	5472	2	Y	421	422	1			19
							463	9									

FAITH BONITA C UNIT WELL #: L 1H RRCID -> 273707 COMPL. DATE 03/03/2012 TOTAL DEPTH 6551 PERF. 6980 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5673	X	5673	-0-	-0-	-0-	5016	2	657	9	Y	597	677	0	1	8	627
12	5319	X	5319	-0-	-0-	-0-	4773	2	546	9	Y	496	583	0	1	8	539
01	0		5803	-0-	5803	5803	5331	2	472	9	Y	429	177	0	72	1	719
02	11505	X	5702	-0-	-5803	-0-	5166	2	536	9	Y	487	129	0	498	1	578
													1	8			
03	5859	X	5210	-0-	-649	-0-	4382	2	828	9	Y	753	649	0	1	8	681
04	5670	X	4353	-0-	-1317	-0-	3668	2	685	9	Y	623	654	0	1	8	649

FAITH BONITA G UNIT WELL #: M 1H RRCID -> 273708 COMPL. DATE 03/23/2012 TOTAL DEPTH 6481 PERF. 6914 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		467	-0-	467	866	1	1	258	2	Y	189	190	0			1
							208	9									
12	0		289	-0-	289	1155	182	2	107	9	Y	97	97	0			1
01	0		361	-0-	361	1516	1	1	216	2	Y	131	87	0	35	1	10
							144	9									
02	1853	N	337	-0-	-1516	-0-	1	1	241	2	Y	86	19	0	73	1	4
							95	9									
03	279	N	181	-0-	-98	-0-	111	2	70	9	Y	64	65	0			3
04	596	N	596	-0-	-0-	-0-	1	1	446	2	Y	135	134	0			4
							149	9									

GATES 010 CHK-B TR 1 WELL #: C 5H RRCID -> 273710 COMPL. DATE 02/23/2014 TOTAL DEPTH 7722 PERF. 8158 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2524	-0-	2524	9895	86	1	2205	2	Y	212	216	1			24
							233	9									
12	0		68	-0-	68	9963	66	1	2	9	Y	2	23	1			3
01	0		80	-0-	80	10043	79	1	1	9	Y	1	2	1			2
02	10043	X	-0-	-0-	-10043	-0-					Y	22	21	1			3
03	7378	X	18	-0-	-7360	-0-	8	1	10	9	Y	9	10	1			2
04	2520	X	30	-0-	-2490	-0-	30	1			Y	-0-	2	1			-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: C 7H RRCID -> 273712 COMPL. DATE 02/22/2014 TOTAL DEPTH 8104 PERF. 8182 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3485	-0-	3485	6188	84	1	3075	2	Y	296	279	1			31
							326	9									
12	0		4080	-0-	4080	10268	105	1	3622	2	Y	321	326	1			26
							353	9									
01	0		3230	-0-	3230	13498	128	1	2754	2	Y	316	303	1			39
							348	9									
02	18798	X	5300	-0-	-13498	-0-	127	1	4807	2	Y	333	344	1			28
							366	9									
03	5773	X	5773	-0-	-0-	-0-	169	1	5238	2	Y	333	342	1			19
							366	9									
04	5362	X	5362	-0-	-0-	-0-	184	1	4795	2	Y	348	347	1			20
							383	9									

GATES 010 CHK-B TR 1 WELL #: C 1H RRCID -> 273713 COMPL. DATE 03/04/2014 TOTAL DEPTH 7696 PERF. 8242 - 15364

11	0		1646	-0-	1646	8519	52	1	1233	2	Y	328	315	1			34
							361	9									
12	0		-0-	-0-	-0-	8519					Y	2	34	1			2
01	0		34	-0-	34	8553	24	1	10	9	Y	9	9	1			2
02	8771	X	218	-0-	-8553	-0-	30	1	188	9	Y	171	160	1			13
03	6882	X	670	-0-	-6212	-0-	40	1	630	9	Y	573	559	1			27
04	1650	X	41	-0-	-1609	-0-	37	1	4	9	Y	4	29	1			2

FAITH-SANDY WELL #: B 2H RRCID -> 273778 COMPL. DATE 09/22/2011 TOTAL DEPTH 6290 PERF. 6788 - 14214

11	0		5712	-0-	5712	10568	547	1	4788	2	Y	343	344	0	1	8	3
							377	9									
12	0		5070	-0-	5070	15638	597	1	4098	2	Y	341	341	0			3
							375	9									
01	0		4152	-0-	4152	19790	483	1	3331	2	Y	307	204	0	83	1	23
							338	9									
02	22523	X	2733	-0-	-19790	-0-	488	1	1865	2	Y	345	74	0	285	1	9
							380	9									
03	5890	X	1238	-0-	-4652	-0-	314	1	723	2	Y	183	188	0			4
							201	9									
04	5700	X	1364	-0-	-4336	-0-	349	1	787	2	Y	207	205	0			6
							228	9									

FAITH BONITA H UNIT WELL #: M 1H RRCID -> 273779 COMPL. DATE 03/27/2012 TOTAL DEPTH 6592 PERF. 7073 - 11874

11	0		1717	-0-	1717	3525	2	1	1425	2	Y	264	264	0			4
							290	9									
12	0		763	-0-	763	4288	1	1	630	2	Y	120	120	0			4
							132	9									
01	0		35	-0-	35	4323	15	2	20	9	Y	18	13	0	5	1	4
02	4363	X	40	-0-	-4323	-0-	23	2	17	9	Y	15	3	0	13	1	3
03	1798	X	16	-0-	-1782	-0-	6	2	10	9	Y	9	9	0			3
04	1710	X	59	-0-	-1651	-0-	36	2	23	9	Y	21	21	0			3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: C 3H RRCID -> 273780 COMPL. DATE 03/03/2014 TOTAL DEPTH 8119 PERF. 8278 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1891	-0-		1891	5002	65	1	1648	2	Y	162	154	1			20
								178	9									
12	0		2892	-0-		2892	7894	100	1	2576	2	Y	196	197	1			19
								216	9									
01	0		1940	-0-		1940	9834	123	1	1620	2	Y	179	173	1			25
								197	9									
02	12679	X	2845	-0-		-9834	-0-	92	1	2529	2	Y	204	209	1			20
								224	9									
03	3201	X	3201	-0-		-0-	-0-	130	1	2870	2	Y	183	190	1			13
								201	9									
04	2790	X	2180	-0-		-610	-0-	88	1	1983	2	Y	99	103	1			9
								109	9									

FAITH-YANA WELL #: B 1H RRCID -> 273790 COMPL. DATE 05/24/2012 TOTAL DEPTH 7129 PERF. 7580 - 14511

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	1298	-0-		-5152	-0-	198	1	262	2	N	762	762	0	1	8	8
								838	9									
12	6944	X	335	-0-		-6609	-0-	254	1	5	2	N	69	72	0			5
								76	9									
01	0		310	-0-		310	310	245	1	4	2	N	55	37	0	15	1	8
								61	9									
02	6272	X	246	-0-		-6026	-0-	162	1	6	2	N	71	15	0	59	1	5
								78	9									
03	6045	X	459	-0-		-5586	-0-	210	1	151	2	N	89	90	0			4
								98	9									
04	4311	X	4311	-0-		-0-	-0-	335	1	3922	2	N	49	48	0			5
								54	9									

GATES 010 CHK-B 1286 WELL #: B 4H RRCID -> 274079 COMPL. DATE 04/26/2014 TOTAL DEPTH 8144 PERF. 8323 - 12971

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3306	-0-		3306	8623	3041	2	49	4	Y	196	213	1			54
								216	9									
12	0		2304	-0-		2304	10927	2143	2	18	4	Y	130	128	1	1	8	55
								143	9									
01	0		3002	-0-		3002	13929	2849	2	21	4	Y	120	98	1			77
								132	9									
02	16817	X	2888	-0-		-13929	-0-	2724	2	36	4	Y	116					193
								128	9									
03	5511	X	5511	-0-		-0-	-0-	5222	2	40	4	Y	226	377	1			42
								249	9									
04	5217	X	5217	-0-		-0-	-0-	4948	2	1	4	Y	244	253	1			33
								268	9									

GATES 010 CHK-B 1286 WELL #: B 3H RRCID -> 274082 COMPL. DATE 04/29/2014 TOTAL DEPTH 8107 PERF. 8179 - 12647

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6764	-0-		6764	14033	6237	2	117	4	Y	373	384	1	1	8	107
								410	9									
12	0		6372	-0-		6372	20405	5955	2	58	4	Y	326	294	1	1	8	138
								359	9									
01	0		6544	-0-		6544	26949	6089	2	57	4	Y	362	271	1	1	8	228
								398	9									
02	33498	X	6549	-0-		-26949	-0-	6063	2	104	4	Y	347					575
								382	9									
03	7254	X	5427	-0-		-1827	-0-	5007	2	57	4	Y	330	802	1			103
								363	9									
04	6750	X	5739	-0-		-1011	-0-	5329	2	2	4	Y	371	409	1			65
								408	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B 1286 WELL #: B 1H RRCID -> 274087 COMPL. DATE 05/04/2014 TOTAL DEPTH 8096 PERF. 8240 - 12339

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 010 CHK-B 1286 WELL #: B 2H RRCID -> 274094 COMPL. DATE 04/26/2014 TOTAL DEPTH 8089 PERF. 8191 - 12973

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5912	-0-	5912	12344	5512 2 311 9		89	4	Y	283	311 1		1	8	85
12	0		6541	-0-	6541	18885	6119 2 383 9		39	4	Y	348	295 1		1	8	137
01	0		4520	-0-	4520	23405	4290 2 197 9		33	4	Y	179	171 1		1	8	144
02	27024	X	3619	-0-	-23405	-0-	3433 2 153 9		33	4	Y	139					283
03	6541	X	5135	-0-	-1406	-0-	4823 2 272 9		40	4	Y	247	470 1				60
04	6330	X	4894	-0-	-1436	-0-	4641 2 252 9		1	4	Y	229	251 1				38

FAITH-BONITA WELL #: E 2H RRCID -> 274326 COMPL. DATE 08/25/2012 TOTAL DEPTH 7354 PERF. 7792 - 14342

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		875	-0-	875	1435	224 1 268 9		383	2	Y	244	243 0				1
12	0		553	-0-	553	1988	272 1 206 9		75	2	Y	187	187 0				1
01	0		397	-0-	397	2385	272 1 118 9		7	2	Y	107	71 0		29	1	8
02	2800	N	608	-0-	-2192	193	212 1 366 9		30	2	Y	333	69 0		265	1	7
03	981	N	788	-0-	-193	-0-	286 1 331 9		171	2	Y	301	305 0				3
04	390	N	238	-0-	-152	-0-	163 1 69 9		6	2	Y	63	64 0				2

FAITH-SAN PEDRO WELL #: K 1H RRCID -> 274401 COMPL. DATE 03/25/2012 TOTAL DEPTH 6423 PERF. 6594 - 12169

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1053	-0-	1053	2957	331 1 97 9		625	2	Y	88	89 0				11
12	0		1016	-0-	1016	3973	318 1 88 9		610	2	Y	80	80 0				11
01	0		666	-0-	666	4639	245 1 62 9		359	2	Y	56	38 0		15	1	14
02	5025	X	386	-0-	-4639	-0-	148 1 91 9		147	2	Y	83	17 0		67	1	13
03	1948	X	1948	-0-	-0-	-0-	375 1 134 9		1439	2	Y	122	123 0				12
04	1626	X	1626	-0-	-0-	-0-	313 1 123 9		1190	2	Y	112	111 0				13

FAITH-BONITA WELL #: I 1H RRCID -> 274407 COMPL. DATE 06/08/2012 TOTAL DEPTH 6620 PERF. 7036 - 13975

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

FAITH-BONITA WELL #: J 2H RRCID -> 274467 COMPL. DATE 06/10/2012 TOTAL DEPTH 6641 PERF. 7133 - 13554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	3570	X	3542	-0-	-28	-0-	3	1	2813	2	Y	660	660	0	1	8	1
							726	9									
12	3689	X	3295	-0-	-394	-0-	3	1	2591	2	Y	637	636	0	1	8	1
							701	9									
01	0		3059	-0-	3059	3059	4	1	2298	2	Y	688	458	0	186	1	44
							757	9					1	8			
02	6089	X	3030	-0-	-3059	-0-	5	1	2257	2	Y	698	150	0	580	1	11
							768	9					1	8			
03	3658	X	3313	-0-	-345	-0-	5	1	2382	2	Y	842	849	0	1	8	3
							926	9									
04	3540	X	25	-0-	-3515	-0-	2	2	23	9	Y	21	24	0			-0-

FAITH-BONITA WELL #: E 1H RRCID -> 274781 COMPL. DATE 08/25/2012 TOTAL DEPTH 7355 PERF. 7691 - 13992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	0		1270	-0-	1270	2895	198	1	782	2	Y	264	265	0			7
							290	9									
12	0		1756	-0-	1756	4651	264	1	1224	2	Y	244	244	0			7
							268	9									
01	0		2083	-0-	2083	6734	268	1	1516	2	Y	272	181	0	74	1	24
							299	9									
02	2800	N	1358	-0-	-1442	5292	174	1	894	2	Y	264	57	0	221	1	10
							290	9									
03	3100	N	2105	-0-	-995	4297	182	1	1589	2	Y	304	307	0			7
							334	9									
04	3000	N	1419	-0-	-1581	2716	183	1	991	2	Y	223	222	0			8
							245	9									

FAITH-BONITA WELL #: I 2H RRCID -> 274857 COMPL. DATE 06/08/2012 TOTAL DEPTH 6623 PERF. 7145 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	24					Y	-0-					-0-
12	0		-0-	-0-	-0-	24					Y	-0-					-0-
01	0		-0-	-0-	-0-	24					Y	-0-					-0-
02	24	N	-0-	-0-	-24	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAITH-BONITA WELL #: J 1H RRCID -> 275232 COMPL. DATE 06/10/2012 TOTAL DEPTH 6646 PERF. 7113 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	7620	X	6470	-0-	-1150	-0-	5	1	5274	2	Y	1083	1084	0	2	8	4
							1191	9									
12	7874	X	5064	-0-	-2810	-0-	5	1	3927	2	Y	1029	1028	0	1	8	4
							1132	9									
01	0		5181	-0-	5181	5181	6	1	4127	2	Y	953	635	0	258	1	63
							1048	9					1	8			
02	10810	X	5629	-0-	-5181	-0-	8	1	4345	2	Y	1160	247	0	955	1	19
							1276	9					2	8			
03	6696	X	5914	-0-	-782	-0-	7	1	4532	2	Y	1250	1263	0	1	8	5
							1375	9									
04	6480	X	980	-0-	-5500	-0-	1	1	676	2	Y	275	278	0			2
							303	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO WELL #: F 2H RRCID -> 275233 COMPL. DATE 03/30/2012 TOTAL DEPTH 6361 PERF. 6771 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2636	-0-	2636	6050	395	1	1968	2	Y	248	249	0			-0-
							273	9									
12	0		3011	-0-	3011	9061	476	1	2184	2	Y	319	318	0			1
							351	9									
01	0		2461	-0-	2461	11522	458	1	1785	2	Y	198	132	0	54	1	13
							218	9									
02	13982	X	2460	-0-	-11522	-0-	443	1	1776	2	Y	219	47	0	181	1	4
							241	9									
03	3410	X	2910	-0-	-500	-0-	413	1	2240	2	Y	234	236	0			2
							257	9									
04	2910	X	2806	-0-	-104	-0-	377	1	2176	2	Y	230	228	0			4
							253	9									

FAITH-YANA WELL #: F 2H RRCID -> 275237 COMPL. DATE 07/17/2012 TOTAL DEPTH 7316 PERF. 7516 - 14209

11	0		2148	-0-	2148	5146	317	1	1568	2	Y	239	239	0			2
							263	9									
12	0		544	-0-	544	5690	283	1	15	2	Y	224	224	0			2
							246	9									
01	0		401	-0-	401	6091	258	1	8	2	Y	123	82	0	33	1	10
							135	9									
02	6471	X	380	-0-	-6091	-0-	207	1	13	2	Y	145	31	0	120	1	4
							160	9									
03	3007	X	1130	-0-	-1877	-0-	204	1	743	2	Y	166	167	0			3
							183	9									
04	2505	X	2505	-0-	-0-	-0-	242	1	2069	2	Y	176	174	0			5
							194	9									

FAITH-YANA WELL #: H 1H RRCID -> 275238 COMPL. DATE 08/08/2012 TOTAL DEPTH 7331 PERF. 7562 - 14573

11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAITH-YANA WELL #: B 2H RRCID -> 275242 COMPL. DATE 06/25/2012 TOTAL DEPTH 7109 PERF. 7616 - 14647

11	0		21	-0-	21	21	11	1	1	2	Y	8	8	0			-0-
							9	9									
12	0		297	-0-	297	318	27	1	259	2	Y	10	10	0			-0-
							11	9									
01	0		57	-0-	57	375	39	1	1	2	Y	15	10	0	4	1	1
							17	9									
02	2743	N	2368	-0-	-375	-0-	161	1	2188	2	Y	17	4	0	14	1	-0-
							19	9									
03	1964	N	1964	-0-	-0-	-0-	172	1	1753	2	Y	35	35	0			-0-
							39	9									
04	232	N	232	-0-	-0-	-0-	162	1	5	2	Y	59	59	0			-0-
							65	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO C UNIT WELL #: F 1H RRCID -> 275244 COMPL. DATE 03/17/2012 TOTAL DEPTH 6678 PERF. 6688 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7559	X	7559	-0-	-0-	-0-	533	1	6106	2	Y	836	836	0	1	8	5
							920	9									
12	7498	X	7498	-0-	-0-	-0-	550	1	6032	2	Y	833	832	0	1	8	5
							916	9									
01	0		6858	-0-	6858	6858	515	1	5448	2	Y	814	542	0	220	1	56
							895	9					1	8			
02	12796	X	5938	-0-	-6858	-0-	489	1	4658	2	Y	719	156	0	604	1	14
							791	9					1	8			
03	7874	X	6631	-0-	-1243	-0-	539	1	5327	2	Y	695	704	0	1	8	4
							765	9									
04	7560	X	5599	-0-	-1961	-0-	518	1	4411	2	Y	609	605	0	1	8	7
							670	9									

GATES 010 CHK-A TR3 WELL #: I 3H RRCID -> 275274 COMPL. DATE 09/20/2014 TOTAL DEPTH 8334 PERF. 8353 - 17288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16966	-0-	16966	35921	15840	2	290	4	Y	760	743	1			72
							836	9									
12	0		16564	-0-	16564	52485	15550	2	176	4	Y	762	650	1	1	8	183
							838	9									
01	0		16576	-0-	16576	69061	15484	2	236	4	Y	778	675	1			286
							856	9									
02	84173	X	15112	-0-	-69061	-0-	14011	2	237	4	Y	785	737	1			334
							864	9									
03	18941	X	15649	-0-	-3292	-0-	14755	2	234	4	Y	600	889	1			45
							660	9									
04	16980	X	15649	-0-	-1331	-0-	14776	2	4	4	Y	790	793	1			42
							869	9									

GATES 010 CHK-A TR3 WELL #: H 2H RRCID -> 275275 COMPL. DATE 09/14/2014 TOTAL DEPTH 8301 PERF. 8246 - 17933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 010 CHK-A TR3 WELL #: I 4H RRCID -> 275276 COMPL. DATE 09/19/2014 TOTAL DEPTH 8288 PERF. 8304 - 17090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		18243	-0-	18243	39211	16813	2	363	4	Y	970	945	1	2	8	88
							1067	9									
12	0		19066	-0-	19066	58277	17725	2	233	4	Y	1007	855	1	1	8	239
							1108	9									
01	0		18786	-0-	18786	77063	17242	2	333	4	Y	1101	943	1	1	8	396
							1211	9									
02	94015	X	16952	-0-	-77063	-0-	15508	2	366	4	Y	980	948	1	1	8	427
							1078	9									
03	20956	X	18654	-0-	-2302	-0-	17397	2	331	4	Y	842	1211	1	1	8	57
							926	9									
04	18450	X	17820	-0-	-630	-0-	16673	2	5	4	Y	1038	1044	1	2	8	49
							1142	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-A TR3 WELL #: Q 2H RRCID -> 275288 COMPL. DATE 10/07/2014 TOTAL DEPTH 8366 PERF. 8442 - 15421

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14178	-0-	14178	30073	12951	2	258	4	Y	881	933	1			43
							969	9									
12	0		12590	-0-	12590	42663	11574	2	95	4	Y	837	617	1	1	8	262
							921	9									
01	0		9992	-0-	9992	52655	9559	2	2	4	Y	392	335	1			319
							431	9									
02	62670	X	10015	-0-	-52655	-0-	9161	2	183	4	Y	610	631	1			298
							671	9									
03	15903	X	14560	-0-	-1343	-0-	13581	2	4	4	Y	886	1103	1			81
							975	9									
04	14190	X	7780	-0-	-6410	-0-	7239	2	3	4	Y	489	485	1			85
							538	9									

GATES 010 CHK-A TR3 WELL #: H 3H RRCID -> 275343 COMPL. DATE 09/15/2014 TOTAL DEPTH 8293 PERF. 8284 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11388	-0-	11388	23486	127	1	10240	2	Y	694	644	1	1	8	137
							258	4	763	9							
12	0		12290	-0-	12290	35776	136	1	11119	2	Y	741	488	1	1	8	389
							220	4	815	9							
01	0		9641	-0-	9641	45417	124	1	8807	2	Y	532	583	1	1	8	337
							125	4	585	9							
02	53846	X	8429	-0-	-45417	-0-	102	1	7563	2	Y	521	584	1			274
							191	4	573	9							
03	12977	X	12977	-0-	-0-	-0-	147	1	11849	2	Y	739	968	1			45
							168	4	813	9							
04	11880	X	9913	-0-	-1967	-0-	150	1	9087	2	Y	581	554	1			72
							37	4	639	9							

GATES 010 CHK-A TR3 WELL #: I 1H RRCID -> 275346 COMPL. DATE 09/19/2014 TOTAL DEPTH 8307 PERF. 8330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		17092	-0-	17092	38496	15963	2	290	4	Y	763	754	1	1	8	79
							839	9									
12	0		16303	-0-	16303	54799	15419	2	155	4	Y	663	573	1	1	8	168
							729	9									
01	0		17302	-0-	17302	72101	16178	2	243	4	Y	801	677	1	1	8	291
							881	9									
02	88081	X	15980	-0-	-72101	-0-	14763	2	309	4	Y	825	764	1			352
							908	9									
03	21390	X	17425	-0-	-3965	-0-	15755	2	175	4	Y	1359	1622	1	1	8	88
							1495	9									
04	17100	X	16480	-0-	-620	-0-	15524	2	4	4	Y	865	901	1	2	8	50
							952	9									

GATES 010 CHK-A TR3 WELL #: I 2H RRCID -> 275352 COMPL. DATE 09/21/2014 TOTAL DEPTH 8351 PERF. 8369 - 17365

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		15281	-0-	15281	32716	14057	2	310	4	Y	831	810	1	2	8	90
							914	9									
12	0		15242	-0-	15242	47958	14202	2	181	4	Y	781	669	1	1	8	201
							859	9									
01	0		14719	-0-	14719	62677	13742	2	166	4	Y	737	650	1			288
							811	9									
02	75455	X	12778	-0-	-62677	-0-	11725	2	268	4	Y	714	681	1			321
							785	9									
03	17422	X	13337	-0-	-4085	-0-	12518	2	177	4	Y	584	850	1			55
							642	9									
04	15270	X	12916	-0-	-2354	-0-	12108	2	4	4	Y	731	735	1			51
							804	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-A TR3 WELL #: Q 1H RRCID -> 275354 COMPL. DATE 10/07/2014 TOTAL DEPTH 8257 PERF. 8330 - 14048

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		15057	-0-		15057	28993	13411	2	347	4	Y	1181	1223	1	2	8	48
								1299	9									
12	0		15213	-0-		15213	44206	13661	2	265	4	Y	1170	860	1	1	8	357
								1287	9									
01	0		15061	-0-		15061	59267	13802	2	5	4	Y	1140	774	1			723
								1254	9									
02	72834	X	13567	-0-		-59267	-0-	12091	2	312	4	Y	1058	1217	1			564
								1164	9									
03	15562	X	15348	-0-		-214	-0-	14034	2	6	4	Y	1189	1641	1			112
								1308	9									
04	15060	X	8984	-0-		-6076	-0-	8086	2	4	4	Y	813	794	1			131
								894	9									

PGE DOS B UNIT CC WELL #: 1H RRCID -> 275435 COMPL. DATE 10/27/2014 TOTAL DEPTH 7921 PERF. 8299 - 15050

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6584	-0-		6584	15055	42	1	6051	2	Y	446	467	1	2	8	75
								491	9									
12	0		7928	-0-		7928	22983	15	1	7426	2	Y	443	290	1			228
								487	9									
01	0		8493	-0-		8493	31476	13	1	8010	2	Y	427	298	1			357
								470	9									
02	39544	X	8068	-0-		-31476	-0-	5	1	7396	2	Y	606	439	1			524
								667	9									
03	8463	X	6243	-0-		-2220	-0-	56	1	5839	2	Y	316	694	1			146
								348	9									
04	8220	X	3700	-0-		-4520	-0-	63	1	3362	2	Y	250	357	1			39
								275	9									

GATES 010 CHK-A TR3 WELL #: H 1H RRCID -> 275438 COMPL. DATE 09/15/2014 TOTAL DEPTH 8274 PERF. 8382 - 16441

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		23500	-0-		23500	49797	263	1	21106	2	Y	1455	1359	1	1	8	288
								530	4	1601	9							
12	0		23983	-0-		23983	73780	267	1	21741	2	Y	1487	986	1	2	8	787
								339	4	1636	9							
01	0		21688	-0-		21688	95468	279	1	19845	2	Y	1175	1240	1	1	8	721
								271	4	1293	9							
02	117144	X	21676	-0-		-95468	-0-	262	1	19401	2	Y	1374	1424	1			671
								502	4	1511	9							
03	26288	X	22713	-0-		-3575	-0-	256	1	20615	2	Y	1383	1962	1			92
								321	4	1521	9							
04	23490	X	15874	-0-		-7616	-0-	240	1	14560	2	Y	919	893	1			118
								63	4	1011	9							

PGE DOS C UNIT CC WELL #: 1H RRCID -> 275453 COMPL. DATE 10/27/2014 TOTAL DEPTH 7894 PERF. 8281 - 15082

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6337	-0-		6337	12642	41	1	5882	2	Y	376	433	1	1	8	80
								414	9									
12	0		3090	-0-		3090	15732	6	1	2769	2	Y	286	200	1			166
								315	9									
01	0		49	-0-		49	15781	49	2			Y	-0-	166	1			-0-
02	15819	X	38	-0-		-15781	-0-	38	2			Y	-0-					-0-
03	6541	X	1847	-0-		-4694	-0-	16	1	1706	2	Y	114	93	1			21
								125	9									
04	6330	X	3704	-0-		-2626	-0-	62	1	3320	2	Y	293	280	1			34
								322	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS D UNIT CC WELL #: 1H RRCID -> 275454 COMPL. DATE 10/28/2014 TOTAL DEPTH 7917 PERF. 8393 - 15028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7196	-0-	7196	14908	45	1	6564	2	Y	534	541	1	2	8	100
							587	9									
12	0		6532	-0-	6532	21440	12	1	6036	2	Y	440	295	1	1	8	244
							484	9									
01	0		6364	-0-	6364	27804	9	1	5885	2	Y	427	300	1			371
							470	9									
02	34791	X	6987	-0-	-27804	-0-	5	1	6453	2	Y	481	383	1			469
							529	9									
03	8643	X	8643	-0-	-0-	-0-	73	1	7699	2	Y	792	1031	1	1	8	229
							871	9									
04	8310	X	8310	-0-	-0-	-0-	138	1	7348	2	Y	749	867	1	1	8	110
							824	9									

PGE DOS E UNIT CC WELL #: 1H RRCID -> 275460 COMPL. DATE 10/28/2014 TOTAL DEPTH 7843 PERF. 8290 - 14998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10900	-0-	10900	15163	72	1	10379	2	Y	408	401	1	1	8	66
							449	9									
12	0		11869	-0-	11869	27032	23	1	11285	2	Y	510	320	1	1	8	255
							561	9									
01	0		9638	-0-	9638	36670	14	1	9100	2	Y	476	332	1	1	8	398
							524	9									
02	45115	X	8445	-0-	-36670	-0-	5	1	7752	2	Y	625	465	1			558
							688	9									
03	11873	X	8609	-0-	-3264	-0-	76	1	7938	2	Y	541	906	1	1	8	192
							595	9									
04	11490	X	6787	-0-	-4703	-0-	117	1	6248	2	Y	384	518	1	1	8	57
							422	9									

PGE DOS WELL #: A 1H RRCID -> 275494 COMPL. DATE 10/28/2014 TOTAL DEPTH 7971 PERF. 8371 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9604	-0-	9604	21102	131	1	8836	2	Y	579	585	1	1	8	49
							637	9									
12	0		550	-0-	550	21652	9	1	452	2	Y	81	50	1			80
							89	9									
01	0		11513	-0-	11513	33165	159	1	10839	2	Y	468	250	1			298
							515	9									
02	41231	X	8066	-0-	-33165	-0-	123	1	7466	2	Y	434	337	1			395
							477	9									
03	14733	X	14733	-0-	-0-	-0-	192	1	13757	2	Y	713	854	1			254
							784	9									
04	11130	X	11084	-0-	-46	-0-	143	1	10443	2	Y	453	588	1			119
							498	9									

GATES 010 CHK-B 1286 WELL #: E 2H RRCID -> 275497 COMPL. DATE 10/21/2014 TOTAL DEPTH 8184 PERF. 8547 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5914	-0-	5914	5914	5371	2	69	4	Y	431	387	1			113
							474	9									
12	0		5002	-0-	5002	10916	4576	2	55	4	Y	337	172	1			278
							371	9									
01	0		5652	-0-	5652	16568	5227	2	70	4	Y	323	300	1			301
							355	9									
02	21570	X	5002	-0-	-16568	-0-	4540	2	59	4	Y	366	254	1			413
							403	9									
03	7285	X	5827	-0-	-1458	-0-	5093	2	85	4	Y	590	971	1			32
							649	9									
04	5910	X	5692	-0-	-218	-0-	5187	2	88	4	Y	379	325	1			86
							417	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: H 1H RRCID -> 275501 COMPL. DATE 10/23/2014 TOTAL DEPTH 7838 PERF. 8267 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		686	-0-	686	689	66	1	620	2	Y	-0-					-0-
12	0		5591	-0-	5591	6280	51	1	4993	2	Y	396	384	1	1	8	11
							111	4	436	9							
01	0		8981	-0-	8981	15261	31	1	8129	2	Y	563	569	1	2	8	3
							202	4	619	9							
02	2800	N	14738	-0-	11938	27199	46	1	13461	2	Y	955	951	1	1	8	6
							180	4	1051	9							
*03	42998	X	15799	-0-	-27199	-0-	89	1	14308	2	Y	1136	1129	1	1	8	12
							152	4	1250	9							
04	11095	X	11095	-0-	-0-	-0-	59	1	9715	2	Y	989	993	1	1	8	7
							233	4	1088	9							

GATES 010 CHK-B 1286 WELL #: E 3H RRCID -> 275503 COMPL. DATE 10/21/2014 TOTAL DEPTH 8171 PERF. 8419 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	5942	-0-	-568	-0-	5431	2	68	4	Y	403	367	1			100
							443	9									
12	7006	X	5853	-0-	-1153	-0-	5359	2	67	4	Y	388	190	1			298
							427	9									
01	0		4995	-0-	4995	4995	4606	2	67	4	Y	293	299	1			292
							322	9									
02	9869	X	4874	-0-	-4995	-0-	4417	2	61	4	Y	360	252	1			400
							396	9									
03	6479	X	5653	-0-	-826	-0-	4922	2	103	4	Y	571	949	1			22
							628	9									
04	5940	X	5245	-0-	-695	-0-	4765	2	83	4	Y	361	310	1			73
							397	9									

GATES 010 CHK-B 1286 WELL #: F 5H RRCID -> 275506 COMPL. DATE 10/21/2014 TOTAL DEPTH 8251 PERF. 8527 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7633	-0-	7633	15199	124	1	7077	2	Y	268	281	1			42
							137	4	295	9							
12	0		7848	-0-	7848	23047	125	1	7076	2	Y	510	357	1	1	8	194
							86	4	561	9							
01	0		7026	-0-	7026	30073	118	1	6350	2	Y	419	437	1			176
							97	4	461	9							
02	36161	X	6088	-0-	-30073	-0-	104	1	5446	2	Y	385	284	1			277
							114	4	424	9							
03	7874	X	6377	-0-	-1497	-0-	117	1	5799	2	Y	417	626	1			68
							2	4	459	9							
04	7620	X	2963	-0-	-4657	-0-	60	1	2672	2	Y	191	243	1			16
							21	4	210	9							

GATES 010 CHK-B 1286 WELL #: F 6H RRCID -> 275508 COMPL. DATE 10/21/2014 TOTAL DEPTH 8261 PERF. 8380 - 13067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11946	-0-	11946	24169	196	1	11136	2	Y	411	435	1	1	8	45
							162	4	452	9							
12	0		13214	-0-	13214	37383	210	1	11900	2	Y	832	580	1	1	8	296
							189	4	915	9							
01	0		11971	-0-	11971	49354	200	1	10760	2	Y	723	741	1			278
							216	4	795	9							
02	60331	X	10977	-0-	-49354	-0-	187	1	9809	2	Y	738	526	1			490
							169	4	812	9							
03	13206	X	11948	-0-	-1258	-0-	216	1	10672	2	Y	799	1182	1			107
							181	4	879	9							
04	12780	X	5578	-0-	-7202	-0-	110	1	4911	2	Y	438	533	1			12
							75	4	482	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS A UNIT WELL #: A 1H RRCID -> 275563 COMPL. DATE 07/17/2014 TOTAL DEPTH 7905 PERF. 8327 - 15314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9334	-0-	9334	19669	123 837	1 9	8374	2	Y	761	765	1	1	8	80
12	0		12303	-0-	12303	31972	218 849	1 9	11236	2	Y	772	311	1	1	8	540
01	0		7014	-0-	7014	38986	95 435	1 9	6484	2	Y	395	418	1	1	8	516
02	45219	X	6233	-0-	-38986	-0-	93 498	1 9	5642	2	Y	453	438	1			531
03	11501	X	4474	-0-	-7027	-0-	55 420	1 9	3999	2	Y	382	693	1			220
04	11130	X	9335	-0-	-1795	-0-	113 895	1 9	8327	2	Y	814	847	1			187

PGE DOS WELL #: A 2H RRCID -> 275564 COMPL. DATE 10/28/2014 TOTAL DEPTH 7962 PERF. 8385 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9294	-0-	9294	22291	125 726	1 9	8443	2	Y	660	674	1	1	8	59
12	0		9764	-0-	9764	32055	176 503	1 9	9085	2	Y	457	192	1	1	8	323
01	0		10945	-0-	10945	43000	149 657	1 9	10139	2	Y	597	418	1	1	8	501
02	52781	X	9781	-0-	-43000	-0-	148 694	1 9	8939	2	Y	631	520	1			612
03	12989	X	10800	-0-	-2189	-0-	138 774	1 9	9888	2	Y	704	1015	1	1	8	300
04	10590	X	10184	-0-	-406	-0-	125 922	1 9	9137	2	Y	838	947	1			191

PGE BROWNE WELL #: H 2H RRCID -> 275660 COMPL. DATE 10/27/2014 TOTAL DEPTH 7818 PERF. 8227 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		48	-0-	48	4480	4 1	1 9	43	2	Y	1	1	8			136
12	0		7205	-0-	7205	11685	70 149	1 4	6683 303	2 9	Y	275	399	1	1	8	11
01	0		113	-0-	113	11798	110	2	3	4	Y	-0-	11	1			-0-
02	16808	X	5010	-0-	-11798	-0-	15 59	1 4	4474 462	2 9	Y	420	416	1	1	8	3
03	7192	X	151	-0-	-7041	-0-	1 2	1 4	148	2	Y	-0-	3	1			-0-
04	6960	X	1312	-0-	-5648	-0-	7 25	1 4	1114 166	2 9	Y	151	150	1			1

FAITH-YANA WELL #: H 2H RRCID -> 275731 COMPL. DATE 08/08/2012 TOTAL DEPTH 7346 PERF. 7656 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3828	X	3828	-0-	-0-	-0-	4 853	1 9	2971	2	Y	775	775	0	1	8	3
12	4166	X	4166	-0-	-0-	-0-	4 936	1 9	3226	2	Y	851	849	0	1	8	4
01	0		3911	-0-	3911	3911	5 851	1 9	3055	2	Y	774	515 1	0 8	209	1	53
02	7459	X	3548	-0-	-3911	-0-	5 817	1 9	2726	2	Y	743	160 1	0 8	620	1	15
03	4309	X	4309	-0-	-0-	-0-	4 866	1 9	3439	2	Y	787	796	0	1	8	5
04	4020	X	3985	-0-	-35	-0-	4 824	1 9	3157	2	Y	749	743	0	1	8	10

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SANDY WELL #: A 1H RRCID -> 275857 COMPL. DATE 03/10/2013 TOTAL DEPTH 6114 PERF. 6717 - 14538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4979	-0-	4979	9833	4595	2	384	9	Y	349	165	1			309
12	0		5457	-0-	5457	15290	4942	2	515	9	Y	468	365	1			412
01	0		2062	-0-	2062	17352	1865	2	197	9	Y	179	369	1			222
02	23253	X	5901	-0-	-17352	-0-	5440	2	461	9	Y	419	349	1			292
03	5580	X	5580	-0-	-0-	-0-	5040	2	540	9	Y	491	511	1			272
04	5280	X	5165	-0-	-115	-0-	4674	2	491	9	Y	446	553	1			165

FAITH-SANDY WELL #: A 2H RRCID -> 275858 COMPL. DATE 02/18/2013 TOTAL DEPTH 6088 PERF. 6556 - 13947

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					113
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					113
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					113
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					113
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					113
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					113

FAITH-SANDY WELL #: A 3H RRCID -> 275859 COMPL. DATE 02/18/2013 TOTAL DEPTH 6065 PERF. 6507 - 14055

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					62
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					62
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					62
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					62
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					62
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					62

FAITH-SANDY WELL #: A 4H RRCID -> 275860 COMPL. DATE 03/07/2013 TOTAL DEPTH 6042 PERF. 6862 - 14438

11	0		4891	-0-	4891	9538	4400	2	491	9	Y	446	354	1			325
12	0		5691	-0-	5691	15229	5067	2	624	9	Y	567	549	1			343
01	0		3584	-0-	3584	18813	3316	2	268	9	Y	244	369	1			218
02	22810	X	3997	-0-	-18813	-0-	3744	2	253	9	Y	230	368	1			80
03	6183	X	6183	-0-	-0-	-0-	5586	2	597	9	Y	543	530	1			93
04	5256	X	5256	-0-	-0-	-0-	4735	2	521	9	Y	474	439	1			128

FAITH-YANA B UNIT WELL #: C 1H RRCID -> 275939 COMPL. DATE 07/27/2012 TOTAL DEPTH 7366 PERF. 7564 - 14194

11	2799	X	2159	-0-	-640	-0-	375 210	1 9	1574	2	Y	191	191	0			1
12	1705	X	496	-0-	-1209	-0-	241 240	1 9	15	2	Y	218	218	0			1
01	1705	X	1705	-0-	-0-	-0-	318 238	1 9	1149	2	Y	216	144	0	58	1	15
02	1820	X	348	-0-	-1472	-0-	183 153	1 9	12	2	Y	139	31	0	120	1	3
03	2015	X	1104	-0-	-911	-0-	357 246	1 9	501	2	Y	224	226	0			1
04	1950	X	709	-0-	-1241	-0-	330 245	1 9	134	2	Y	223	221	0			3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO D UNIT WELL #: F 1H RRCID -> 275948 COMPL. DATE 04/13/2012 TOTAL DEPTH 6669 PERF. 6767 - 14272

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7655	-0-	7655	13569	520	1	4603	2	Y	2302	2292	0	5	8	13
							2532	9									
12	0		5372	-0-	5372	18941	441	1	4163	2	Y	698	706	0	1	8	4
							768	9									
01	0		5040	-0-	5040	23981	499	1	3759	2	Y	711	473	0	192	1	49
							782	9					1	8			
02	28151	X	4170	-0-	-23981	-0-	443	1	3143	2	Y	531	117	0	451	1	12
							584	9									
03	7750	X	4554	-0-	-3196	-0-	524	1	3362	2	Y	607	613	0	1	8	5
							668	9									
04	7500	X	5984	-0-	-1516	-0-	544	1	4527	2	Y	830	823	0	1	8	11
							913	9									

FAITH-YANA WELL #: N 1H RRCID -> 276045 COMPL. DATE 11/25/2014 TOTAL DEPTH 6841 PERF. 7225 - 11896

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2660	-0-	2660	5642	445	1	1837	2	Y	344	344	0	1	8	4
							378	9									
12	0		5245	-0-	5245	10887	444	1	4178	2	Y	566	564	0	1	8	5
							623	9									
01	0		2419	-0-	2419	13306	423	1	1495	2	Y	455	303	0	123	1	33
							501	9					1	8			
02	15302	X	1996	-0-	-13306	-0-	387	1	1251	2	Y	325	72	0	277	1	9
							358	9									
03	5239	X	2856	-0-	-2383	-0-	434	1	1913	2	Y	463	466	0			6
							509	9									
04	5070	X	1124	-0-	-3946	-0-	205	1	632	2	Y	261	260	0			7
							287	9									

FAITH-YANA WELL #: N 3H RRCID -> 276047 COMPL. DATE 11/25/2014 TOTAL DEPTH 6863 PERF. 7203 - 11932

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8430	X	7191	-0-	-1239	-0-	765	1	5362	2	Y	967	967	0	1	8	7
							1064	9									
12	8711	X	3817	-0-	-4894	-0-	602	1	2445	2	Y	700	701	0	1	8	5
							770	9									
01	0		5609	-0-	5609	5609	699	1	3711	2	Y	1090	724	0	294	1	75
							1199	9					2	8			
02	10709	X	5100	-0-	-5609	-0-	650	1	3399	2	Y	955	208	0	802	1	19
							1051	9					1	8			
03	7099	X	5284	-0-	-1815	-0-	589	1	3608	2	Y	988	998	0	1	8	8
							1087	9									
04	6870	X	5979	-0-	-891	-0-	489	1	4485	2	Y	914	907	0	1	8	14
							1005	9									

FAITH-YANA WELL #: N 8H RRCID -> 276048 COMPL. DATE 11/28/2014 TOTAL DEPTH 7118 PERF. 7224 - 11929

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5304	-0-	5304	8558	646	1	3904	2	Y	685	685	0	1	8	4
							754	9									
12	0		5137	-0-	5137	13695	651	1	3717	2	Y	699	698	0	1	8	4
							769	9									
01	0		2534	-0-	2534	16229	426	1	1374	2	Y	667	444	0	180	1	46
							734	9					1	8			
02	16771	X	542	-0-	-16229	-0-	360	1	14	2	Y	153	40	0	155	1	4
							168	9									
03	4836	X	3684	-0-	-1152	-0-	490	1	2490	2	Y	640	639	0	1	8	4
							704	9									
04	4680	X	4088	-0-	-592	-0-	390	1	2838	2	Y	782	775	0	1	8	10
							860	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH SAN PEDRO T UNIT WELL #: E 1H RRCID -> 276274 COMPL. DATE 06/07/2013 TOTAL DEPTH 6606 PERF. 6756 - 13782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	4680	X	4314	-0-	-366	-0-	1	1	4014	2	Y	272	274	0			1
							299	9									
12	8091	X	7894	-0-	-197	-0-	3	1	7370	2	Y	474	472	0			3
							521	9									
01	0		7625	-0-	7625	7625	4	1	6899	2	Y	656	436	0	177	1	45
							722	9					1	8			
02	14215	X	6590	-0-	-7625	-0-	4	1	5995	2	Y	537	117	0	453	1	12
							591	9									
03	8089	X	8089	-0-	-0-	-0-	4	1	7328	2	Y	688	694	0	1	8	5
							757	9									
04	7650	X	3414	-0-	-4236	-0-	4	1	2644	2	Y	696	690	0	1	8	10
							766	9									

FAITH-SAN PEDRO WELL #: L 2H RRCID -> 276276 COMPL. DATE 04/07/2012 TOTAL DEPTH 6413 PERF. 6665 - 12321

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	0		2483	-0-	2483	2483	477	1	1824	2	Y	165	199	0			155
							182	9									
12	0		2939	-0-	2939	5422	709	1	2103	2	Y	115	2	0			268
							127	9									
01	0		2350	-0-	2350	7772	550	1	1670	2	Y	118					386
							130	9									
02	11839	X	4067	-0-	-7772	-0-	573	1	3317	2	Y	161	79	0	304	1	164
							177	9									
03	2945	X	2121	-0-	-824	-0-	681	1	1354	2	Y	78	7	0			235
							86	9									
04	2850	X	2133	-0-	-717	-0-	866	1	1234	2	Y	30					265
							33	9									

FAITH-YANA A UNIT WELL #: C 1H RRCID -> 276284 COMPL. DATE 07/27/2012 TOTAL DEPTH 7314 PERF. 7643 - 14275

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	330	N	1	-0-	-329	-0-	1	1			Y	-0-	1	0			-0-
12	93	N	68	-0-	-25	-0-	54	1	1	2	Y	12	12	0			-0-
							13	9									
01	62	N	3	-0-	-59	-0-	3	1			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

FAITH-TORO WELL #: A 8H RRCID -> 276315 COMPL. DATE 04/24/2013 TOTAL DEPTH 6589 PERF. 6760 - 14871

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	6090	X	5834	-0-	-256	-0-	398	1	4874	2	Y	511	512	0	1	8	-0-
							562	9									
12	5431	X	5431	-0-	-0-	-0-	364	1	4536	2	Y	483	482	0	1	8	-0-
							531	9									
01	0		5711	-0-	5711	5711	424	1	4753	2	Y	485	323	0	131	1	30
							534	9					1	8			
02	10854	X	5143	-0-	-5711	-0-	427	1	4060	2	Y	596	127	0	490	1	8
							656	9					1	8			
03	6014	X	5678	-0-	-336	-0-	433	1	4740	2	Y	459	467	0			-0-
							505	9									
04	5820	X	5448	-0-	-372	-0-	392	1	4572	2	Y	440	437	0	1	8	2
							484	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO WELL #: E 3H RRCID -> 276319 COMPL. DATE 06/02/2013 TOTAL DEPTH 6345 PERF. 6744 - 12923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		238	-0-	238	238	1 212	1 9	25	2	Y	193	195	0			5
12	0		1402	-0-	1402	1640	4 842	1 9	556	2	Y	765	761	0	1	8	8
01	0		975	-0-	975	2615	5 914	1 9	56	2	Y	831	553 1	0 8	225	1	60
02	2691	X	76	-0-	-2615	-0-	6	2	70	9	Y	64	24	0	94	1	6
03	1395	X	430	-0-	-965	-0-	2 389	1 9	39	2	Y	354	354	0			6
04	1350	X	654	-0-	-696	-0-	3 602	1 9	49	2	Y	547	542	0	1	8	10

FAITH TORO J UNIT DIM WELL #: A 1H RRCID -> 276321 COMPL. DATE 05/01/2013 TOTAL DEPTH 6398 PERF. 6739 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5183	-0-	5183	5183	390 451	1 9	4342	2	Y	410	410	0	1	8	2
12	0		4658	-0-	4658	9841	351 476	1 9	3831	2	Y	433	432	0			3
01	0		3954	-0-	3954	13795	329 408	1 9	3217	2	Y	371	247 1	0 8	100	1	26
02	17847	X	4052	-0-	-13795	-0-	394 404	1 9	3254	2	Y	367	79	0	306	1	8
03	5363	X	2371	-0-	-2992	-0-	223 320	1 9	1828	2	Y	291	296	0			3
04	5190	X	2563	-0-	-2627	-0-	226 316	1 9	2021	2	Y	287	285	0			5

FAITH-TORO A UNIT WELL #: A 1H RRCID -> 276337 COMPL. DATE 05/06/2013 TOTAL DEPTH 6511 PERF. 6795 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5241	-0-	5241	5241	384 898	1 9	3959	2	Y	816	811	0	1	8	5
12	0		5049	-0-	5049	10290	376 378	1 9	4295	2	Y	344	346	0			3
01	0		2841	-0-	2841	13131	291 267	1 9	2283	2	Y	243	162	0	66	1	18
02	15637	X	2506	-0-	-13131	-0-	274 267	1 9	1965	2	Y	243	52	0	202	1	7
03	5425	X	3944	-0-	-1481	-0-	360 295	1 9	3289	2	Y	268	271	0			4
04	5250	X	3226	-0-	-2024	-0-	302 265	1 9	2659	2	Y	241	239	0			6

PGE DOS WELL #: B 1H RRCID -> 276389 COMPL. DATE 10/22/2014 TOTAL DEPTH 8021 PERF. 8528 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10350	-0-	10350	21293	82 809	1 9	9459	2	Y	735	721	1	1	8	56
12	0		9849	-0-	9849	31142	47 700	1 9	9102	2	Y	636	455	1			237
01	0		10391	-0-	10391	41533	1 803	1 9	9587	2	Y	730	528	1	1	8	438
02	50993	X	9460	-0-	-41533	-0-	1 727	1 9	8732	2	Y	661	812	1			287
03	11249	X	11249	-0-	-0-	-0-	72 822	1 9	10355	2	Y	747	912	1	1	8	121
04	10706	X	10706	-0-	-0-	-0-	76 623	1 9	10007	2	Y	566	629	1	1	8	57

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PGE DOS WELL #: B 3H RRCID -> 276390 COMPL. DATE 10/24/2014 TOTAL DEPTH 7993 PERF. 8361 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6860	-0-	6860	13046	54	1	6285	2	Y	474	463	1			43
							521	9									
12	0		5106	-0-	5106	18152	24	1	4709	2	Y	339	247	1			135
							373	9									
01	0		5910	-0-	5910	24062	5446	2	464	9	Y	422	300	1			257
02	30083	X	6021	-0-	-24062	-0-	5503	2	518	9	Y	471	532	1			196
03	7148	X	7148	-0-	-0-	-0-	46	1	6520	2	Y	529	632	1			93
							582	9									
04	6870	X	5911	-0-	-959	-0-	42	1	5443	2	Y	387	431	1			49
							426	9									

PGE DOS WELL #: B 2H RRCID -> 276416 COMPL. DATE 10/23/2014 TOTAL DEPTH 8019 PERF. 8473 - 15473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9152	-0-	9152	19739	73	1	8418	2	Y	601	596	1	1	8	72
							661	9									
12	0		6375	-0-	6375	26114	30	1	5931	2	Y	376	279	1			169
							414	9									
01	0		10012	-0-	10012	36126	9315	2	697	9	Y	634	424	1			379
02	44838	X	8712	-0-	-36126	-0-	8045	2	667	9	Y	606	707	1			278
03	10602	X	9944	-0-	-658	-0-	64	1	9102	2	Y	707	843	1			142
							778	9									
04	9690	X	8239	-0-	-1451	-0-	58	1	7630	2	Y	501	561	1	1	8	81
							551	9									

PGE DOS WELL #: B 4H RRCID -> 276417 COMPL. DATE 10/25/2014 TOTAL DEPTH 7983 PERF. 8342 - 15416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9500	-0-	9500	22039	78	1	8853	2	Y	517	521	1			45
							569	9									
12	0		13922	-0-	13922	35961	68	1	13159	2	Y	632	440	1			237
							695	9									
01	0		13444	-0-	13444	49405	1	1	12799	2	Y	585	445	1	1	8	376
							644	9									
02	63340	X	13935	-0-	-49405	-0-	1	1	13191	2	Y	675	771	1			280
							743	9									
03	13919	X	13544	-0-	-375	-0-	88	1	12685	2	Y	701	859	1	1	8	121
							771	9									
04	13470	X	8843	-0-	-4627	-0-	64	1	8355	2	Y	385	459	1			47
							424	9									

PGE DOS WELL #: B 5H RRCID -> 276418 COMPL. DATE 10/25/2014 TOTAL DEPTH 7990 PERF. 8525 - 15569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7948	-0-	7948	16431	62	1	7211	2	Y	614	604	1	1	8	60
							675	9									
12	0		4284	-0-	4284	20715	20	1	3956	2	Y	280	217	1			123
							308	9									
01	0		2438	-0-	2438	23153	2278	2	160	9	Y	145	143	1			125
02	23167	X	14	-0-	-23153	-0-	14	2			Y	-0-	125	1			-0-
03	8494	X	3378	-0-	-5116	-0-	21	1	3048	2	Y	281	244	1			37
							309	9									
04	7950	X	6046	-0-	-1904	-0-	42	1	5462	2	Y	493	475	1			55
							542	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: H 3H RRCID -> 276431 COMPL. DATE 10/27/2014 TOTAL DEPTH 7810 PERF. 8270 - 14865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		54	-0-	54	2283	5	1	48	2	Y	1	1	8			60
							1	9									
12	0		7893	-0-	7893	10176	73	1	7077	2	Y	534	573	1	1	8	20
							156	4	587	9							
01	0		9218	-0-	9218	19394	32	1	8408	2	Y	517	528	1	2	8	7
							209	4	569	9							
02	29545	X	10151	-0-	-19394	-0-	31	1	9210	2	Y	715	712	1	1	8	9
							123	4	787	9							
*03	14764	X	14764	-0-	-0-	-0-	83	1	13429	2	Y	1008	1001	1	1	8	15
							143	4	1109	9							
04	11463	X	11463	-0-	-0-	-0-	63	1	10145	2	Y	915	919	1	1	8	10
							248	4	1007	9							

FAITH-SAN PEDRO WELL #: E 4H RRCID -> 276579 COMPL. DATE 06/02/2013 TOTAL DEPTH 6421 PERF. 6723 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2978	-0-	2978	2978	1	1	2804	2	Y	157	158	0			9
							173	9									
12	0		6138	-0-	6138	9116	1	1	5987	2	Y	136	136	0			9
							150	9									
01	0		7534	-0-	7534	16650	2	1	7113	2	Y	381	253	0	103	1	33
							419	9					1	8			
02	21426	X	4776	-0-	-16650	-0-	3	1	4266	2	Y	461	98	0	380	1	16
							507	9									
03	6138	X	3311	-0-	-2827	-0-	2	1	2904	2	Y	368	374	0			10
							405	9									
04	7214	X	7214	-0-	-0-	-0-	6	1	5977	2	Y	1119	1107	0	2	8	20
							1231	9									

FAITH-SAN PEDRO WELL #: A 1HT RRCID -> 276602 COMPL. DATE 05/01/2013 TOTAL DEPTH 6350 PERF. 6891 - 12241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1101	-0-	1101	1101	252	1	815	2	Y	31	32	0			4
							34	9									
12	0		2915	-0-	2915	4016	360	1	2349	2	Y	187	186	0			5
							206	9									
01	0		4846	-0-	4846	8862	433	1	4185	2	Y	207	137	0	56	1	19
							228	9									
02	12685	X	3823	-0-	-8862	-0-	383	1	3297	2	Y	130	29	0	112	1	8
							143	9									
03	5978	X	5978	-0-	-0-	-0-	550	1	5156	2	Y	247	248	0			7
							272	9									
04	7027	X	7027	-0-	-0-	-0-	553	1	6171	2	Y	275	273	0			9
							303	9									

FAITH-TORO DIM WELL #: A 3H RRCID -> 276623 COMPL. DATE 04/24/2013 TOTAL DEPTH 6649 PERF. 6773 - 14439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	4440	-0-	-1380	-0-	305	1	3076	2	Y	963	963	0	1	8	1
							1059	9									
12	6014	X	5399	-0-	-615	-0-	330	1	3933	2	Y	1033	1031	0	1	8	2
							1136	9									
01	0		4261	-0-	4261	4261	287	1	3015	2	Y	872	581	0	236	1	56
							959	9					1	8			
02	9173	X	4912	-0-	-4261	-0-	317	1	3740	2	Y	777	169	0	652	1	11
							855	9					1	8			
03	5456	X	4700	-0-	-756	-0-	333	1	3395	2	Y	884	892	0	1	8	2
							972	9									
04	5220	X	4380	-0-	-840	-0-	316	1	3164	2	Y	818	813	0	1	8	6
							900	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-TORO DIM WELL #: A 4H RRCID -> 276624 COMPL. DATE 05/06/2013 TOTAL DEPTH 6620 PERF. 6750 - 14398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2147	-0-	2147	2147	288	1	1473	2	Y	351	351	0	1	8	3
							386	9									
12	0		2851	-0-	2851	4998	317	1	2092	2	Y	402	401	0			4
							442	9									
01	0		1933	-0-	1933	6931	272	1	1341	2	Y	291	194	0	79	1	22
							320	9									
02	2800	N	1321	-0-	-1479	5452	174	1	917	2	Y	209	46	0	178	1	7
							230	9									
03	3100	N	1464	-0-	-1636	3816	220	1	936	2	Y	280	281	0			6
							308	9									
04	3000	N	2105	-0-	-895	2921	265	1	1485	2	Y	323	320	0			9
							355	9									

FAITH-SAN PEDRO WELL #: E 1H RRCID -> 276722 COMPL. DATE 06/06/2013 TOTAL DEPTH 6380 PERF. 6718 - 12694

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		151	-0-	151	151	16	2	135	9	Y	123	123	0			3
12	0		55	-0-	55	206	3	2	52	9	Y	47	48	0			2
01	0		141	-0-	141	347	1	1	8	2	Y	120	79	0	32	1	11
							132	9									
02	1512	X	848	-0-	-664	-0-	1	1	626	2	Y	201	42	0	163	1	7
							221	9									
03	1562	X	1562	-0-	-0-	-0-	2	1	1058	2	Y	456	457	0			6
							502	9									
04	3120	X	3120	-0-	-0-	-0-	3	1	2520	2	Y	543	538	0	1	8	10
							597	9									

FAITH-SAN PEDRO WELL #: E 2H RRCID -> 276723 COMPL. DATE 06/07/2013 TOTAL DEPTH 6338 PERF. 6794 - 12877

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1935	-0-	1935	1935	1	1	1774	2	Y	145	146	0			3
							160	9									
12	0		2951	-0-	2951	4886	1	1	2777	2	Y	157	157	0			3
							173	9									
01	0		2361	-0-	2361	7247	1	1	2216	2	Y	131	87	0	35	1	12
							144	9									
02	7569	X	322	-0-	-7247	-0-	2	1	24	2	Y	269	56	0	217	1	8
							296	9									
03	4340	X	2934	-0-	-1406	-0-	2	1	2601	2	Y	301	304	0			5
							331	9									
04	2850	X	2348	-0-	-502	-0-	3	1	1664	2	Y	619	612	0	1	8	11
							681	9									

FAITH-SANDY WELL #: F 1H RRCID -> 276724 COMPL. DATE 04/23/2012 TOTAL DEPTH 6226 PERF. 6558 - 13054

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2609	-0-	2609	5484	207	1	2128	2	Y	249	346	1			59
							274	9									
12	0		2331	-0-	2331	7815	198	1	1887	2	Y	224	172	1			111
							246	9									
01	0		746	-0-	746	8561	161	1	422	2	Y	148	181	1			78
							163	9									
02	9881	X	1320	-0-	-8561	-0-	169	1	950	2	Y	183	170	1			91
							201	9									
03	2883	X	2487	-0-	-396	-0-	222	1	1973	2	Y	265	175	1			181
							292	9									
04	3001	X	3001	-0-	-0-	-0-	217	1	2506	2	Y	253	329	1			105
							278	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SANDY WELL #: J 3H RRCID -> 276730 COMPL. DATE 05/26/2013 TOTAL DEPTH 6246 PERF. 6480 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2459	-0-	2459	4195	159	1	1963	2	Y	306	306	0			7
							337	9									
12	0		5487	-0-	5487	9682	260	1	5170	2	Y	52	53	0			6
							57	9									
01	0		3280	-0-	3280	12962	214	1	2569	2	Y	452	299	0	121	1	37
							497	9					1	8			
02	13354	X	392	-0-	-12962	-0-	129	1	153	2	Y	100	26	0	101	1	10
							110	9									
03	5487	X	1918	-0-	-3569	-0-	224	1	1638	2	Y	51	53	0			8
							56	9									
04	5310	X	102	-0-	-5208	-0-	90	1	1	2	Y	10	10	0			8
							11	9									

FAITH-SANDY WELL #: J 2H RRCID -> 276843 COMPL. DATE 07/14/2013 TOTAL DEPTH 6248 PERF. 6677 - 13987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3161	X	3161	-0-	-0-	-0-	264	1	2550	2	Y	315	317	0			-0-
							347	9									
12	527	X	174	-0-	-353	-0-	77	1	6	2	Y	83	83	0			-0-
							91	9									
01	0		243	-0-	243	243	148	1	6	2	Y	81	54	0	22	1	5
							89	9									
02	1419	X	1176	-0-	-243	-0-	257	1	899	2	Y	18	5	0	18	1	-0-
							20	9									
03	2452	X	2452	-0-	-0-	-0-	274	1	2169	2	Y	8	8	0			-0-
							9	9									
04	4226	X	4226	-0-	-0-	-0-	263	1	3589	2	Y	340	335	0			5
							374	9									

FAITH SAN PEDRO P UNIT WELL #: E 1H RRCID -> 277004 COMPL. DATE 05/24/2013 TOTAL DEPTH 6583 PERF. 6697 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		281	-0-	281	281	1	1	29	2	Y	228	230	0			1
							251	9									
12	0		259	-0-	259	540	1	1	15	2	Y	221	221	0			1
							243	9									
01	0		548	-0-	548	1088	3	1	32	2	Y	466	309	0	126	1	31
							513	9					1	8			
02	2729	X	1641	-0-	-1088	-0-	3	1	1188	2	Y	409	89	0	343	1	8
							450	9									
03	1891	X	1020	-0-	-871	-0-	2	1	670	2	Y	316	321	0			3
							348	9									
04	1162	X	1162	-0-	-0-	-0-	5	1	87	2	Y	973	961	0	1	8	14
							1070	9									

FAITH BONITA V UNIT WELL #: R 1H RRCID -> 277897 COMPL. DATE 05/13/2015 TOTAL DEPTH 6723 PERF. 6848 - 11791

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO WELL #: R 3H RRCID -> 277898 COMPL. DATE 05/13/2015 TOTAL DEPTH 6429 PERF. 6804 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4554	-0-	4554	9784	256 459	1 9	3839	2	Y	417	416	0	1	8	1
12	0		4040	-0-	4040	13824	231 641	1 9	3168	2	Y	583	582	0	1	8	1
01	0		4132	-0-	4132	17956	218 211	1 9	3703	2	Y	192	129	0	52	1	12
02	21173	X	3217	-0-	-17956	-0-	301 189	1 9	2727	2	Y	172	37	0	145	1	2
03	5239	X	4966	-0-	-273	-0-	279 329	1 9	4358	2	Y	299	300	0			1
04	4560	X	3334	-0-	-1226	-0-	204 298	1 9	2832	2	Y	271	269	0			3

FAITH-SAN PEDRO WELL #: R 2H RRCID -> 277907 COMPL. DATE 05/13/2015 TOTAL DEPTH 6461 PERF. 6859 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3222	-0-	3222	4248	239 303	1 9	2680	2	Y	275	275	0			1
12	0		4556	-0-	4556	8804	260 528	1 9	3768	2	Y	480	478	0			3
01	0		5634	-0-	5634	14438	279 240	1 9	5115	2	Y	218	146	0	59	1	16
02	14659	X	221	-0-	-14438	-0-	116 97	1 9	8	2	Y	88	21	0	81	1	2
03	4621	X	4621	-0-	-0-	-0-	210 294	1 9	4117	2	Y	267	267	0			2
04	5460	X	1954	-0-	-3506	-0-	132 165	1 9	1657	2	Y	150	150	0			2

FAITH SAN PEDRO U UNIT WELL #: M 1H RRCID -> 277948 COMPL. DATE 05/19/2015 TOTAL DEPTH 6600 PERF. 6669 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4027	-0-	4027	8374	260 554	1 9	3213	2	Y	504	503	0	1	8	-0-
12	0		2397	-0-	2397	10771	198 345	1 9	1854	2	Y	314	314	0			-0-
01	0		899	-0-	899	11670	128 287	1 9	484	2	Y	261	174	0	71	1	16
02	12932	X	1262	-0-	-11670	-0-	163 273	1 9	826	2	Y	248	54	0	207	1	3
03	4340	X	3790	-0-	-550	-0-	240 622	1 9	2928	2	Y	565	566	0	1	8	1
04	4020	X	3372	-0-	-648	-0-	221 468	1 9	2683	2	Y	425	423	0	1	8	2

FAITH BONITA W UNIT WELL #: M 1H RRCID -> 278317 COMPL. DATE 03/25/2015 TOTAL DEPTH 6545 PERF. 7059 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	0		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH SAN PEDRO W UNIT WELL #: M 1H RRCID -> 278324 COMPL. DATE 03/21/2015 TOTAL DEPTH 6575 PERF. 6650 - 12448

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5042	-0-		5042	5042	289 453	1 9	4300	2	Y	412	412	0	1	8	1
12	0		4516	-0-		4516	9558	284 424	1 9	3808	2	Y	385	384	0			2
01	0		6236	-0-		6236	15794	356 559	1 9	5321	2	Y	508	337 1	0 8	137	1	35
02	21176	X	5382	-0-		-15794	-0-	291 451	1 9	4640	2	Y	410	90	0	347	1	8
03	6528	X	6528	-0-		-0-	-0-	305 563	1 9	5660	2	Y	512	516	0			4
04	5820	X	5538	-0-		-282	-0-	246 614	1 9	4678	2	Y	558	554	0	1	8	7

FAITH-SAN PEDRO GG UNIT WELL #: C 1H RRCID -> 278353 COMPL. DATE 04/08/2015 TOTAL DEPTH 6581 PERF. 6780 - 13645

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3985	-0-		3985	8103	338 360	1 9	3287	2	Y	327	327	0	1	8	-0-
12	0		3896	-0-		3896	11999	391 407	1 9	3098	2	Y	370	369	0			1
01	0		3860	-0-		3860	15859	358 417	1 9	3085	2	Y	379	252 1	0 8	102	1	25
02	19196	X	3337	-0-		-15859	-0-	277 261	1 9	2799	2	Y	237	53	0	205	1	4
03	4123	X	3622	-0-		-501	-0-	258 290	1 9	3074	2	Y	264	267	0			1
04	3990	X	3011	-0-		-979	-0-	244 309	1 9	2458	2	Y	281	278	0			4

FAITH-SAN PEDRO HH UNIT WELL #: C 1H RRCID -> 278356 COMPL. DATE 04/08/2015 TOTAL DEPTH 6594 PERF. 6743 - 13672

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4361	-0-		4361	8584	352 960	1 9	3049	2	Y	873	870	0	1	8	6
12	0		4855	-0-		4855	13439	379 930	1 9	3546	2	Y	845	844	0	1	8	6
01	0		3336	-0-		3336	16775	309 505	1 9	2522	2	Y	459	307 1	0 8	125	1	32
02	20460	X	3685	-0-		-16775	-0-	251 712	1 9	2722	2	Y	647	137 1	0 8	529	1	12
03	4867	X	4378	-0-		-489	-0-	303 867	1 9	3208	2	Y	788	794	0	1	8	5
04	4710	X	3537	-0-		-1173	-0-	250 712	1 9	2575	2	Y	647	643	0	1	8	8

FAITH-SAN PEDRO H UNIT WELL #: E 1H RRCID -> 278367 COMPL. DATE 05/24/2013 TOTAL DEPTH 6612 PERF. 6721 - 13522

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1260	-0-		1260	1260	1 172	1 9	1087	2	Y	156	158	0			3
12	0		238	-0-		238	1498	1 223	1 9	14	2	Y	203	203	0			3
01	0		313	-0-		313	1811	1 294	1 9	18	2	Y	267	177	0	72	1	21
02	2132	X	321	-0-		-1811	-0-	2 295	1 9	24	2	Y	268	58	0	223	1	8
03	1426	X	322	-0-		-1104	-0-	1 292	1 9	29	2	Y	265	269	0			4
04	1573	X	1573	-0-		-0-	-0-	3 519	1 9	1051	2	Y	472	467	0	1	8	8

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: L 2H RRCID -> 278567 COMPL. DATE 09/20/2015 TOTAL DEPTH 8026 PERF. 8350 - 12551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5079	-0-	5079	7976	192 307	1 9	4580	2	Y	279	264	1	1	8	25
12	0		4282	-0-	4282	12258	189 264	1 9	3829	2	Y	240	224	1			41
01	0		4203	-0-	4203	16461	250 219	1 9	3734	2	Y	199	222	1			18
02	16643	X	182	-0-	-16461	-0-	182	1			Y	-0-	14	1			4
03	5239	X	1541	-0-	-3698	-0-	41 8	1 4	1457 35	2 9	Y	32	28	1			8
04	6160	X	6160	-0-	-0-	-0-	141 1	1 4	5849 169	2 9	Y	154	155	1			7

PGE BROWNE WELL #: A 1H RRCID -> 278568 COMPL. DATE 09/18/2015 TOTAL DEPTH 8104 PERF. 8309 - 11441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2824	-0-	2824	6577	100 139	1 9	2585	2	Y	126	115	0			64
12	0		3748	-0-	3748	10325	125 161	1 9	3462	2	Y	146	100	0			110
01	0		4003	-0-	4003	14328	97 168	1 9	3738	2	Y	153	175	0			88
02	15613	X	1285	-0-	-14328	-0-	40 69	1 9	1176	2	Y	63	97	0			54
03	3751	X	1612	-0-	-2139	-0-	43 77	1 9	1492	2	Y	70	77	0			47
04	3870	X	3787	-0-	-83	-0-	113 187	1 9	3487	2	Y	170	184	0			33

PGE BROWNE WELL #: A 2H RRCID -> 278583 COMPL. DATE 09/18/2015 TOTAL DEPTH 8068 PERF. 8347 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3230	-0-	3230	8414	114 162	1 9	2954	2	Y	147	142	0			78
12	0		3942	-0-	3942	12356	132 153	1 9	3657	2	Y	139	102	0			115
01	0		5753	-0-	5753	18109	139 253	1 9	5361	2	Y	230	229	0			116
02	23970	X	5861	-0-	-18109	-0-	185 288	1 9	5388	2	Y	262	248	0			130
03	6764	X	6764	-0-	-0-	-0-	181 292	1 9	6291	2	Y	265	251	0			144
04	5580	X	4880	-0-	-700	-0-	146 220	1 9	4514	2	Y	200	290	0			54

PGE BROWNE WELL #: A 3H RRCID -> 278584 COMPL. DATE 09/18/2015 TOTAL DEPTH 8006 PERF. 8403 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4601	-0-	4601	11835	160 279	1 9	4162	2	Y	254	242	0			96
12	0		2369	-0-	2369	14204	80 81	1 9	2208	2	Y	74	94	0			76
01	0		7034	-0-	7034	21238	167 439	1 9	6428	2	Y	399	338	0			137
02	25697	X	4459	-0-	-21238	-0-	139 275	1 9	4045	2	Y	250	274	0			113
03	7223	X	6729	-0-	-494	-0-	178 388	1 9	6163	2	Y	353	316	0			150
04	6810	X	4416	-0-	-2394	-0-	131 239	1 9	4046	2	Y	217	334	0			33

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

GATES 010 CHK-B TR 1 WELL #: G 2H RRCID -> 278604 COMPL. DATE 09/21/2015 TOTAL DEPTH 8029 PERF. 8407 - 14502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		152	-0-	152	2459	9	1	142	2	Y	1	9	1	1	8	9
							1	9									
12	0		1288	-0-	1288	3747	407	1	849	2	Y	29	1	8			37
							32	9									
01	0		17225	-0-	17225	20972	408	1	16069	2	Y	680	300	1	5	8	412
							748	9									
02	26510	X	5538	-0-	-20972	-0-	108	1	5180	2	Y	227	372	1	2	8	265
							250	9									
03	6043	X	6043	-0-	-0-	-0-	143	1	5682	2	Y	166	393	1	2	8	36
							35	4	183	9							
04	9780	X	-0-	-0-	-9780	-0-					Y	3	3	8			36

GATES 010 CHK-B TR 1 WELL #: G 1H RRCID -> 278614 COMPL. DATE 09/21/2015 TOTAL DEPTH 8015 PERF. 8489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7172	-0-	7172	16997	386	1	6428	2	Y	284	176	1	12	8	170
							46	4	312	9							
12	0		10	-0-	10	17007	1	1	3	2	Y	5	5	8			170
							6	9									
01	0		-0-	-0-	-0-	17007					Y	1	69	1	1	8	101
02	22314	X	5307	-0-	-17007	-0-	103	1	4966	2	Y	216	184	1	1	8	132
							238	9									
03	9827	X	6359	-0-	-3468	-0-	147	1	5874	2	Y	251	348	1	1	8	34
							62	4	276	9							
04	7170	X	-0-	-0-	-7170	-0-					Y	3	3	8			34

GATES 010 CHK-B TR 1 WELL #: L 1H RRCID -> 278615 COMPL. DATE 09/21/2015 TOTAL DEPTH 8015 PERF. 8522 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5228	-0-	5228	11797	198	1	4736	2	Y	267	261	1	1	8	25
							294	9									
12	0		4752	-0-	4752	16549	214	1	4323	2	Y	195	185	1			35
							215	9									
01	0		2549	-0-	2549	19098	153	1	2288	2	Y	98	121	1			12
							108	9									
02	19280	X	182	-0-	-19098	-0-	182	1			Y	-0-	10	1			2
03	6572	X	6310	-0-	-262	-0-	167	1	5946	2	Y	148	118	1			32
							34	4	163	9							
04	11115	X	11115	-0-	-0-	-0-	249	1	10335	2	Y	481	494	1			19
							2	4	529	9							

FAITH-TORO DIM WELL #: C 5H RRCID -> 279264 COMPL. DATE 06/29/2014 TOTAL DEPTH 6621 PERF. 6796 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9238	-0-	9238	17746	549	1	8018	2	Y	610	610	0	1	8	4
							671	9									
12	0		10310	-0-	10310	28056	511	1	9100	2	Y	635	634	0	1	8	4
							699	9									
01	0		11424	-0-	11424	39480	581	1	10110	2	Y	666	443	0	180	1	46
							733	9					1	8			
02	47895	X	8415	-0-	-39480	-0-	450	1	7440	2	Y	477	105	0	407	1	11
							525	9									
03	10880	X	10880	-0-	-0-	-0-	540	1	9695	2	Y	586	591	0	1	8	5
							645	9									
04	10655	X	10655	-0-	-0-	-0-	555	1	9484	2	Y	560	556	0	1	8	8
							616	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO S UNIT WELL #: M 1H RRCID -> 279538 COMPL. DATE 03/04/2015 TOTAL DEPTH 6576 PERF. 6684 - 12461

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		296	-0-		296	2365	135 144	1 9	17	2	Y	131	132	0			2
12	0		1450	-0-		1450	3815	190 316	1 9	944	2	Y	287	286	0			3
01	0		424	-0-		424	4239	125 282	1 9	17	2	Y	256	170	0	69	1	20
02	4552	X	313	-0-		-4239	-0-	110 188	1 9	15	2	Y	171	38	0	147	1	6
03	2077	X	1002	-0-		-1075	-0-	153 327	1 9	522	2	Y	297	298	0			5
04	1628	X	1628	-0-		-0-	-0-	202 320	1 9	1106	2	Y	291	289	0			7

FAITH-TORO DIM WELL #: C 8H RRCID -> 279554 COMPL. DATE 06/30/2014 TOTAL DEPTH 6616 PERF. 6648 - 13593

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11796	-0-		11796	22388	524 872	1 9	10400	2	Y	793	793	0	1	8	3
12	0		10917	-0-		10917	33305	536 947	1 9	9434	2	Y	861	859	0	1	8	4
01	0		11108	-0-		11108	44413	547 667	1 9	9894	2	Y	606	404 1	0 8	164	1	41
02	55570	X	11157	-0-		-44413	-0-	469 888	1 9	9800	2	Y	807	171 1	0 8	661	1	15
03	11904	X	11667	-0-		-237	-0-	486 938	1 9	10243	2	Y	853	861	0	1	8	6
04	11520	X	10656	-0-		-864	-0-	445 756	1 9	9455	2	Y	687	683	0	1	8	9

FAITH-TORO DIM WELL #: C 7H RRCID -> 279555 COMPL. DATE 06/29/2014 TOTAL DEPTH 6609 PERF. 6724 - 13457

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	3723	-0-		-1527	-0-	262 1123	1 9	2338	2	Y	1021	1022	0	1	8	3
12	5208	X	3781	-0-		-1427	-0-	277 1405	1 9	2099	2	Y	1277	1274	0	1	8	5
01	0		2713	-0-		2713	2713	252 648	1 9	1813	2	Y	589	394 1	0 8	160	1	39
02	8832	X	6119	-0-		-2713	-0-	385 805	1 9	4929	2	Y	732	156 1	0 8	602	1	12
03	4561	X	4561	-0-		-0-	-0-	320 1370	1 9	2871	2	Y	1245	1250	0	1	8	6
04	5292	X	5292	-0-		-0-	-0-	343 1915	1 9	3034	2	Y	1741	1725	0	3	8	19

FAITH-TORO DIM WELL #: C 6H RRCID -> 279558 COMPL. DATE 06/28/2014 TOTAL DEPTH 6605 PERF. 6700 - 12792

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3976	-0-		3976	3976	430 342	1 9	3204	2	Y	311	312	0			-0-
12	0		1417	-0-		1417	5393	337 158	1 9	922	2	Y	144	144	0			-0-
01	0		1311	-0-		1311	6704	283 138	1 9	890	2	Y	125	83	0	34	1	8
02	10071	X	3367	-0-		-6704	-0-	297 391	1 9	2679	2	Y	355	73	0	284	1	6
03	6076	X	2641	-0-		-3435	-0-	330 274	1 9	2037	2	Y	249	253	0			2
04	3990	X	876	-0-		-3114	-0-	261 96	1 9	519	2	Y	87	88	0			1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

FAITH-TORO F UNIT WELL #: C 1H RRCID -> 279583 COMPL. DATE 06/28/2014 TOTAL DEPTH 6406 PERF. 6734 - 11779

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8964	-0-		8964	16783	529 612	1 9	7823	2	Y	556	555	0	1	8	-0-
12	0		8228	-0-		8228	25011	529 564	1 9	7135	2	Y	513	512	0	1	8	-0-
01	0		7154	-0-		7154	32165	439 490	1 9	6225	2	Y	445	297 1	0 8	121	1	26
02	37957	X	5792	-0-		-32165	-0-	348 429	1 9	5015	2	Y	390	85	0	327	1	4
03	9269	X	7774	-0-		-1495	-0-	446 521	1 9	6807	2	Y	474	478	0			-0-
04	8970	X	7441	-0-		-1529	-0-	434 497	1 9	6510	2	Y	452	449	0	1	8	2

FAITH-TORO E UNIT WELL #: C 1H RRCID -> 279584 COMPL. DATE 06/28/2014 TOTAL DEPTH 6410 PERF. 6758 - 12122

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1368	-0-		1368	5145	244 160	1 9	964	2	Y	145	145	0			-0-
12	0		2973	-0-		2973	8118	369 270	1 9	2334	2	Y	245	244	0			1
01	0		4159	-0-		4159	12277	438 411	1 9	3310	2	Y	374	248 1	0 8	101	1	25
02	15922	X	3645	-0-		-12277	-0-	368 345	1 9	2932	2	Y	314	68	0	264	1	7
03	5287	X	5287	-0-		-0-	-0-	457 402	1 9	4428	2	Y	365	368	0			4
04	4840	X	4840	-0-		-0-	-0-	419 306	1 9	4115	2	Y	278	277	0			5

FAITH-TORO DIM WELL #: C 3H RRCID -> 279585 COMPL. DATE 06/28/2014 TOTAL DEPTH 6407 PERF. 6755 - 11418

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8374	-0-		8374	16540	375 574	1 9	7425	2	Y	522	521	0	1	8	2
12	0		9875	-0-		9875	26415	516 677	1 9	8682	2	Y	615	613	0	1	8	3
01	0		8101	-0-		8101	34516	418 509	1 9	7174	2	Y	463	308 1	0 8	125	1	32
02	41796	X	7280	-0-		-34516	-0-	367 476	1 9	6437	2	Y	433	94	0	362	1	9
03	9889	X	7887	-0-		-2002	-0-	413 529	1 9	6945	2	Y	481	486	0			4
04	9570	X	7203	-0-		-2367	-0-	364 495	1 9	6344	2	Y	450	447	0	1	8	6

FAITH-TORO DIM WELL #: C 4H RRCID -> 279586 COMPL. DATE 06/29/2014 TOTAL DEPTH 6408 PERF. 6713 - 11693

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1619	-0-		1619	3567	281 122	1 9	1216	2	Y	111	111	0			2
12	0		3006	-0-		3006	6573	295 91	1 9	2620	2	Y	83	83	0			2
01	0		2704	-0-		2704	9277	279 124	1 9	2301	2	Y	113	75	0	30	1	10
02	2800	N	1069	-0-		-1731	7546	248 96	1 9	725	2	Y	87	19	0	74	1	4
03	3100	N	768	-0-		-2332	5214	242 77	1 9	449	2	Y	70	71	0			3
04	3000	N	1033	-0-		-1967	3247	254 112	1 9	667	2	Y	102	101	0			4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO WELL #: F 4H RRCID -> 279859 COMPL. DATE 10/09/2015 TOTAL DEPTH 6225 PERF. 6770 - 19921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8697	-0-	8697	17566	305	1	7469	2	Y	839	840	0	1	8	1
							923	9									
12	0		9421	-0-	9421	26987	359	1	8179	2	Y	803	802	0	1	8	1
							883	9									
01	0		9068	-0-	9068	36055	328	1	7920	2	Y	745	496	0	202	1	47
							820	9					1	8			
02	43875	X	7820	-0-	-36055	-0-	262	1	6868	2	Y	627	137	0	528	1	8
							690	9					1	8			
03	9865	X	9865	-0-	-0-	-0-	328	1	8716	2	Y	746	753	0	1	8	-0-
							821	9									
04	9678	X	9678	-0-	-0-	-0-	319	1	8549	2	Y	736	730	0	1	8	5
							810	9									

GATES 010 CHK-B TR 1 WELL #: N 2H RRCID -> 280487 COMPL. DATE 04/22/2016 TOTAL DEPTH 7772 PERF. 8800 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3456	-0-	3456	6104	385	1	2629	2	Y	400	370	1	1	8	125
							2	4	440	9							
12	0		6014	-0-	6014	12118	541	1	4982	2	Y	387	279	1			233
							65	4	426	9							
01	0		10261	-0-	10261	22379	813	1	8856	2	Y	467	149	1	1	8	550
							78	4	514	9							
02	32129	X	9750	-0-	-22379	-0-	521	1	8362	2	Y	638	579	1			609
							165	4	702	9							
03	6014	X	4669	-0-	-1345	-0-	402	1	3722	2	Y	431	704	1	1	8	335
							71	4	474	9							
04	7440	X	3401	-0-	-4039	-0-	344	1	2584	2	Y	398	526	1	1	8	206
							35	4	438	9							

GATES 010 CHK-B TR 1 WELL #: N 1H RRCID -> 280488 COMPL. DATE 04/22/2016 TOTAL DEPTH 7738 PERF. 8308 - 21297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7112	-0-	7112	17640	533	1	6132	2	Y	401	396	1	1	8	115
							6	4	441	9							
12	0		342	-0-	342	17982	308	1	4	4	Y	27	81	1			61
							30	9									
01	0		111	-0-	111	18093	111	1			Y	-0-	61	1			-0-
02	23076	X	4983	-0-	-18093	-0-	387	1	4177	2	Y	311	153	1			158
							77	4	342	9							
03	11533	X	11533	-0-	-0-	-0-	638	1	9973	2	Y	695	585	1	1	8	267
							157	4	765	9							
04	9858	X	9858	-0-	-0-	-0-	649	1	8581	2	Y	492	555	1	1	8	203
							87	4	541	9							

GATES 010 CHK-B TR 1 WELL #: N 3H RRCID -> 280508 COMPL. DATE 04/23/2016 TOTAL DEPTH 7804 PERF. 8219 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2233	-0-	2233	3877	320	1	1318	2	Y	538	511	1	2	8	142
							3	4	592	9							
12	0		3323	-0-	3323	7200	431	1	2196	2	Y	529	382	1	1	8	288
							114	4	582	9							
01	0		2939	-0-	2939	10139	356	1	2015	2	Y	432	159	1	2	8	559
							93	4	475	9							
02	12036	X	1897	-0-	-10139	-0-	248	1	877	2	Y	564	561	1			562
							152	4	620	9							
03	3317	X	1230	-0-	-2087	-0-	240	1	368	2	Y	464	713	1	1	8	312
							112	4	510	9							
04	3210	X	1285	-0-	-1925	-0-	245	1	434	2	Y	466	580	1	1	8	197
							93	4	513	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: F 2H RRCID -> 280514 COMPL. DATE 05/11/2016 TOTAL DEPTH 7165 PERF. 7464 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3711	-0-	3711	7772	511 513	1 9	2687	2	N	466	466	0	1	8	-0-
12	0		4286	-0-	4286	12058	589 521	1 9	3176	2	N	474	473	0			1
01	0		3149	-0-	3149	15207	492 373	1 9	2284	2	N	339	226	0	92	1	22
02	18029	X	2822	-0-	-15207	-0-	385 304	1 9	2133	2	N	276	60	0	233	1	5
03	4061	X	2295	-0-	-1766	-0-	363 305	1 9	1627	2	N	277	280	0			2
04	3930	X	2377	-0-	-1553	-0-	385 318	1 9	1674	2	N	289	287	0			4

FAITH-BONITA WELL #: F 4H RRCID -> 280529 COMPL. DATE 05/13/2016 TOTAL DEPTH 7052 PERF. 7524 - 14435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		687	-0-	687	2414	244 397	1 9	46	2	Y	361	362	0	1	8	1
12	0		1058	-0-	1058	3472	255 399	1 9	404	2	Y	363	363	0			1
01	0		845	-0-	845	4317	290 373	1 9	182	2	Y	339	226	0	92	1	22
02	6048	X	1037	-0-	-5011	-0-	340 466	1 9	231	2	Y	424	90	0	348	1	8
03	3878	X	3878	-0-	-0-	-0-	539 810	1 9	2529	2	Y	736	739	0	1	8	4
04	1995	X	1995	-0-	-0-	-0-	494 648	1 9	853	2	Y	589	586	0	1	8	6

FAITH-BONITA WELL #: F 3H RRCID -> 280530 COMPL. DATE 05/11/2016 TOTAL DEPTH 7123 PERF. 7504 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4113	-0-	4113	7924	506 551	1 9	3056	2	Y	501	500	0	1	8	1
12	0		4050	-0-	4050	11974	501 528	1 9	3021	2	Y	480	480	0	1	8	-0-
01	0		3574	-0-	3574	15548	569 397	1 9	2608	2	Y	361	241	0	98	1	22
02	18124	X	2576	-0-	-15548	-0-	500 448	1 9	1628	2	Y	407	87	0	337	1	5
03	4247	X	3265	-0-	-982	-0-	473 458	1 9	2334	2	Y	416	421	0			-0-
04	4110	X	2794	-0-	-1316	-0-	430 421	1 9	1943	2	Y	383	380	0	1	8	2

FAITH-BONITA WELL #: F 5H RRCID -> 280531 COMPL. DATE 05/13/2016 TOTAL DEPTH 7226 PERF. 7569 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	4020	-0-	-2010	-0-	553 638	1 9	2829	2	Y	580	580	0	1	8	4
12	6231	X	4192	-0-	-2039	-0-	554 796	1 9	2842	2	Y	724	722	0	1	8	5
01	0		4614	-0-	4614	4614	620 813	1 9	3181	2	Y	739	492 1	0 8	200	1	51
02	8882	X	4268	-0-	-4614	-0-	590 562	1 9	3116	2	Y	511	113	0	438	1	11
03	6483	X	6483	-0-	-0-	-0-	663 909	1 9	4911	2	Y	826	830	0	1	8	6
04	5755	X	5755	-0-	-0-	-0-	632 740	1 9	4383	2	Y	673	668	0	1	8	10

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: N 1H RRCID -> 280754 COMPL. DATE 06/03/2016 TOTAL DEPTH 7212 PERF. 7217 - 11990

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5453	-0-		5453	10762	444	1	4254	2	Y	686	686	0	1	8	3
								755	9									
12	0		6470	-0-		6470	17232	492	1	5138	2	Y	764	763	0	1	8	3
								840	9									
01	0		5633	-0-		5633	22865	451	1	4476	2	Y	642	428	0	174	1	42
								706	9					1	8			
02	24618	X	1753	-0-		-22865	-0-	353	1	1080	2	Y	291	68	0	261	1	4
								320	9									
03	6386	X	4818	-0-		-1568	-0-	427	1	3652	2	Y	672	674	0	1	8	1
								739	9									
04	6180	X	3486	-0-		-2694	-0-	383	1	2522	2	Y	528	524	0	1	8	4
								581	9									

FAITH-BONITA WELL #: F 1H RRCID -> 280760 COMPL. DATE 05/11/2016 TOTAL DEPTH 7195 PERF. 7524 - 10480

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4710	-0-		4710	7893	549	1	3706	2	Y	414	413	0	1	8	-0-
								455	9									
12	0		3494	-0-		3494	11387	544	1	2514	2	Y	396	395	0			1
								436	9									
01	0		2560	-0-		2560	13947	473	1	1723	2	Y	331	221	0	90	1	21
								364	9									
02	15537	X	1590	-0-		-13947	-0-	393	1	899	2	Y	271	59	0	229	1	4
								298	9									
03	4867	X	1989	-0-		-2878	-0-	407	1	1263	2	Y	290	293	0			1
								319	9									
04	4710	X	2347	-0-		-2363	-0-	422	1	1681	2	Y	222	221	0			2
								244	9									

FAITH-BONITA WELL #: G 3H RRCID -> 280871 COMPL. DATE 06/10/2016 TOTAL DEPTH 7086 PERF. 7571 - 14246

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3109	-0-		3109	6048	3	1	2469	2	Y	579	578	0	1	8	3
								637	9									
12	0		1880	-0-		1880	7928	3	1	1299	2	Y	525	524	0	1	8	3
								578	9									
01	0		1734	-0-		1734	9662	2	1	1280	2	Y	411	274	0	111	1	28
								452	9					1	8			
02	11427	X	1765	-0-		-9662	-0-	3	1	1352	2	Y	373	81	0	313	1	7
								410	9									
03	3224	X	1890	-0-		-1334	-0-	3	1	1425	2	Y	420	424	0			3
								462	9									
04	3120	X	2595	-0-		-525	-0-	2	1	2102	2	Y	446	442	0	1	8	6
								491	9									

FAITH BONITA X UNIT WELL #: O 1H RRCID -> 280917 COMPL. DATE 06/10/2016 TOTAL DEPTH 6595 PERF. 6989 - 15016

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9450	X	8508	-0-		-942	-0-	232	1	7739	2	Y	488	487	0	1	8	-0-
								537	9									
12	11315	X	11315	-0-		-0-	-0-	298	1	10151	2	Y	787	784	0	1	8	2
								866	9									
01	0		6106	-0-		6106	6106	186	1	5498	2	Y	384	257	0	104	1	24
								422	9					1	8			
02	14042	X	7936	-0-		-6106	-0-	222	1	6783	2	Y	846	176	0	680	1	13
								931	9					1	8			
03	11315	X	8986	-0-		-2329	-0-	260	1	7816	2	Y	827	836	0	1	8	3
								910	9									
04	10950	X	9503	-0-		-1447	-0-	281	1	8472	2	Y	682	678	0	1	8	6
								750	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: P 1H RRCID -> 280918 COMPL. DATE 06/03/2016 TOTAL DEPTH 7101 PERF. 7229 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3491	-0-	-109	-0-	137	1	2758	2	Y	542	541	0	1	8	4
							596	9									
12	5518	X	2960	-0-	-2558	-0-	119	1	2322	2	Y	472	471	0			5
							519	9									
01	0		1875	-0-	1875	1875	110	1	1273	2	Y	447	297	0	121	1	33
							492	9					1	8			
02	7896	X	2259	-0-	-5637	-0-	120	1	1891	2	Y	225	52	0	199	1	7
							248	9									
03	8742	X	4134	-0-	-4608	-0-	145	1	3361	2	Y	571	572	0	1	8	5
							628	9									
04	4159	X	4159	-0-	-0-	-0-	144	1	3450	2	Y	514	510	0	1	8	8
							565	9									

FAITH-BONITA WELL #: B 7H RRCID -> 280919 COMPL. DATE 06/17/2016 TOTAL DEPTH 7102 PERF. 7011 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5240	-0-	5240	8888	403	1	3992	2	Y	768	767	0	1	8	3
							845	9									
12	0		4986	-0-	4986	13874	435	1	3825	2	Y	660	659	0	1	8	3
							726	9									
01	0		6011	-0-	6011	19885	538	1	4696	2	Y	706	470	0	191	1	47
							777	9					1	8			
02	25264	X	5379	-0-	-19885	-0-	426	1	4190	2	Y	694	150	0	578	1	12
							763	9					1	8			
03	8051	X	8051	-0-	-0-	-0-	536	1	6475	2	Y	945	951	0	1	8	5
							1040	9									
04	5820	X	2814	-0-	-3006	-0-	255	1	1845	2	Y	649	647	0	1	8	6
							714	9									

FAITH-BONITA WELL #: B 5H RRCID -> 280920 COMPL. DATE 06/17/2016 TOTAL DEPTH 6312 PERF. 7150 - 13689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4377	-0-	4377	8744	370	1	3169	2	Y	762	762	0	1	8	1
							838	9									
12	0		5087	-0-	5087	13831	411	1	3863	2	Y	739	738	0	1	8	1
							813	9									
01	0		2780	-0-	2780	16611	336	1	1620	2	Y	749	499	0	203	1	47
							824	9					1	8			
02	19050	X	2439	-0-	-16611	-0-	275	1	1429	2	Y	668	145	0	561	1	8
							735	9					1	8			
03	5084	X	4201	-0-	-883	-0-	373	1	3059	2	Y	699	706	0	1	8	-0-
							769	9									
04	4920	X	4491	-0-	-429	-0-	341	1	3428	2	Y	656	652	0	1	8	3
							722	9									

FAITH-BONITA WELL #: G 4H RRCID -> 280921 COMPL. DATE 06/10/2016 TOTAL DEPTH 7083 PERF. 7901 - 14370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1386	-0-	1386	3073	2	1	839	2	Y	495	495	0	1	8	3
							545	9									
12	0		606	-0-	606	3679	2	1	35	2	Y	517	515	0	1	8	4
							569	9									
01	0		713	-0-	713	4392	2	1	314	2	Y	361	241	0	98	1	25
							397	9					1	8			
02	5080	X	688	-0-	-4392	-0-	2	1	288	2	Y	362	78	0	302	1	7
							398	9									
03	1674	X	1274	-0-	-400	-0-	3	1	730	2	Y	492	494	0			5
							541	9									
04	1380	X	282	-0-	-1098	-0-	1	1	21	2	Y	236	237	0			4
							260	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: O 1H RRCID -> 280953 COMPL. DATE 06/10/2016 TOTAL DEPTH 6595 PERF. 7029 - 14812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12630	X	9693	-0-	-2937	-0-	237 667	1 9	8789	2	Y	606	607	0	1	8	5
12	14756	X	9654	-0-	-5102	-0-	236 800	1 9	8618	2	Y	727	725	0	1	8	6
01	0		10661	-0-	10661	10661	286 605	1 9	9770	2	Y	550	366 1	0 8	149	1	40
02	20883	X	10222	-0-	-10661	-0-	271 915	1 9	9036	2	Y	832	175 1	0 8	678	1	18
03	11439	X	9367	-0-	-2072	-0-	255 779	1 9	8333	2	Y	708	718	0	1	8	7
04	10320	X	8078	-0-	-2242	-0-	239 493	1 9	7346	2	Y	448	446	0	1	8	8

FAITH-BONITA WELL #: E 3H RRCID -> 280956 COMPL. DATE 06/04/2016 TOTAL DEPTH 7062 PERF. 7517 - 13891

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	3429	-0-	-1731	-0-	311 435	1 9	2683	2	Y	395	396	0	1	8	4
12	5332	X	3782	-0-	-1550	-0-	305 383	1 9	3094	2	Y	348	348	0			4
01	0		1505	-0-	1505	1505	176 243	1 9	1086	2	Y	221	148	0	60	1	17
02	4816	X	2890	-0-	-1926	-0-	304 371	1 9	2215	2	Y	337	71	0	274	1	9
03	5332	X	5168	-0-	-164	-0-	359 613	1 9	4196	2	Y	557	558	0	1	8	7
04	4805	X	4805	-0-	-0-	-0-	354 464	1 9	3987	2	Y	422	420	0	1	8	8

FAITH-BONITA WELL #: N 2H RRCID -> 280967 COMPL. DATE 06/03/2016 TOTAL DEPTH 7203 PERF. 7368 - 13646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2797	-0-	2797	5461	356 479	1 9	1962	2	Y	435	435	0	1	8	-0-
12	0		2510	-0-	2510	7971	336 420	1 9	1754	2	Y	382	382	0			-0-
01	0		2850	-0-	2850	10821	378 482	1 9	1990	2	Y	438	292 1	0 8	118	1	27
02	13102	X	2281	-0-	-10821	-0-	393 278	1 9	1610	2	Y	253	57	0	221	1	2
03	3716	X	3716	-0-	-0-	-0-	401 389	1 9	2926	2	Y	354	356	0			-0-
04	3432	X	3432	-0-	-0-	-0-	417 392	1 9	2623	2	Y	356	353	0	1	8	2

FAITH-BONITA WELL #: D 3H RRCID -> 280968 COMPL. DATE 10/15/2016 TOTAL DEPTH 7135 PERF. 7650 - 13143

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12300	X	8548	-0-	-3752	-0-	339 595	1 9	7614	2	Y	541	541	0	1	8	-0-
12	12710	X	9534	-0-	-3176	-0-	355 652	1 9	8527	2	Y	593	591	0	1	8	1
01	0		9003	-0-	9003	9003	363 585	1 9	8055	2	Y	532	355 1	0 8	144	1	33
02	17262	X	8259	-0-	-9003	-0-	285 536	1 9	7438	2	Y	487	106	0	408	1	6
03	11077	X	11077	-0-	-0-	-0-	336 617	1 9	10124	2	Y	561	566	0	1	8	-0-
04	9240	X	6124	-0-	-3116	-0-	256 479	1 9	5389	2	Y	435	433	0	1	8	1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: D 4H RRCID -> 280978 COMPL. DATE 10/13/2016 TOTAL DEPTH 7083 PERF. 7498 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		903	-0-	903	903	292 547	1 9	64	2	Y	497	497	0	1	8	-0-
12	0		852	-0-	852	1755	275 543	1 9	34	2	Y	494	493	0	1	8	-0-
01	0		820	-0-	820	2575	303 487	1 9	30	2	Y	443	295 1	0 8	120	1	27
02	2800	N	727	-0-	-2073	502	263 429	1 9	35	2	Y	390	85	0	327	1	5
03	1357	N	855	-0-	-502	-0-	271 530	1 9	54	2	Y	482	486	0			1
04	1038	N	1038	-0-	-0-	-0-	407 584	1 9	47	2	Y	531	526	0	1	8	5

FAITH-BONITA WELL #: A 2H RRCID -> 280979 COMPL. DATE 06/03/2016 TOTAL DEPTH 6952 PERF. 7520 - 17075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10260	X	5799	-0-	-4461	-0-	433 855	1 9	4511	2	Y	777	777	0	1	8	2
12	10602	X	4185	-0-	-6417	-0-	427 638	1 9	3120	2	Y	580	581	0	1	8	-0-
01	0		5227	-0-	5227	5227	414 839	1 9	3974	2	Y	763	507 1	0 8	206	1	49
02	12998	X	7771	-0-	-5227	-0-	550 878	1 9	6343	2	Y	798	172 1	0 8	663	1	11
03	7402	X	7402	-0-	-0-	-0-	523 952	1 9	5927	2	Y	865	874	0	1	8	1
04	5790	X	5435	-0-	-355	-0-	447 810	1 9	4178	2	Y	736	731	0	1	8	5

FAITH-BONITA WELL #: A 3H RRCID -> 280980 COMPL. DATE 06/04/2016 TOTAL DEPTH 7100 PERF. 7529 - 13461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4590	-0-	4590	4590	362 590	1 9	3638	2	Y	536	535	0	1	8	4
12	0		4311	-0-	4311	8901	321 492	1 9	3498	2	Y	447	447	0			4
01	0		2801	-0-	2801	11702	216 414	1 9	2171	2	Y	376	251 1	0 8	102	1	26
02	13771	X	2069	-0-	-11702	-0-	236 256	1 9	1577	2	Y	233	52	0	202	1	5
03	4743	X	4360	-0-	-383	-0-	396 439	1 9	3525	2	Y	399	401	0			3
04	4590	X	4370	-0-	-220	-0-	300 590	1 9	3480	2	Y	536	531	0	1	8	7

FAITH-BONITA WELL #: A 4H RRCID -> 280981 COMPL. DATE 06/03/2016 TOTAL DEPTH 7119 PERF. 7623 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2455	-0-	2455	2455	395 344	1 9	1716	2	Y	313	313	0			4
12	0		539	-0-	539	2994	311 215	1 9	13	2	Y	195	196	0			3
01	0		2304	-0-	2304	5298	476 267	1 9	1561	2	Y	243	161	0	66	1	19
02	7706	X	2408	-0-	-5298	-0-	410 294	1 9	1704	2	Y	267	57	0	221	1	8
03	2542	X	512	-0-	-2030	-0-	272 218	1 9	22	2	Y	198	202	0			4
04	2597	X	2597	-0-	-0-	-0-	359 281	1 9	1957	2	Y	255	253	0			6

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: G 4H RRCID -> 281066 COMPL. DATE 07/17/2016 TOTAL DEPTH 7922 PERF. 8276 - 16687

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7303	-0-	7303	24038	41	1	7060	2	Y	184	201	1			69
							202	9									
12	0		13497	-0-	13497	37535	49	1	13008	2	Y	400	324	1			145
							440	9									
01	0		17996	-0-	17996	55531	5	1	17456	2	Y	486	257	1	1	8	373
							535	9									
02	73607	X	18076	-0-	-55531	-0-	61	1	17402	2	Y	557	509	1			421
							613	9									
03	16740	X	14707	-0-	-2033	-0-	156	1	14034	2	Y	470	777	1			114
							517	9									
04	17430	X	16490	-0-	-940	-0-	199	1	15726	2	Y	514	493	1	1	8	134
							565	9									

FAITH-BONITA WELL #: C 3H RRCID -> 281108 COMPL. DATE 06/22/2016 TOTAL DEPTH 7087 PERF. 7048 - 14085

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4889	X	4889	-0-	-0-	-0-	5	1	3850	2	Y	940	939	0	1	8	5
							1034	9									
12	3441	X	964	-0-	-2477	-0-	1	1	667	2	Y	269	272	0			2
							296	9									
01	0		2925	-0-	2925	2925	3	1	2307	2	Y	559	371	0	151	1	38
							615	9					1	8			
02	6784	X	3859	-0-	-2925	-0-	5	1	3106	2	Y	680	145	0	560	1	12
							748	9					1	8			
03	5549	X	4470	-0-	-1079	-0-	4	1	3706	2	Y	691	699	0	1	8	3
							760	9									
04	4890	X	4871	-0-	-19	-0-	3	1	4340	2	Y	480	478	0	1	8	4
							528	9									

FAITH-BONITA WELL #: C 7H RRCID -> 281110 COMPL. DATE 06/24/2016 TOTAL DEPTH 7078 PERF. 7022 - 14175

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8373	X	8373	-0-	-0-	-0-	6	1	7052	2	Y	1195	1193	0	2	8	3
							1315	9									
12	9265	X	9265	-0-	-0-	-0-	7	1	7694	2	Y	1422	1418	0	1	8	6
							1564	9									
01	0		8300	-0-	8300	8300	7	1	7047	2	Y	1133	755	0	307	1	74
							1246	9					3	8			
02	13719	X	5419	-0-	-8300	-0-	4	1	4708	2	Y	643	145	0	562	1	9
							707	9					1	8			
03	8556	X	7339	-0-	-1217	-0-	7	1	6088	2	Y	1131	1135	0	1	8	4
							1244	9									
04	8280	X	6948	-0-	-1332	-0-	3	1	6277	2	Y	607	606	0	1	8	4
							668	9									

FAITH-BONITA WELL #: P 2H RRCID -> 281112 COMPL. DATE 06/03/2016 TOTAL DEPTH 7141 PERF. 7098 - 13949

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4750	-0-	4750	5567	134	1	3908	2	Y	644	643	0	1	8	4
							708	9									
12	0		6085	-0-	6085	11652	160	1	5201	2	Y	658	657	0	1	8	4
							724	9									
01	0		6129	-0-	6129	17781	170	1	5388	2	Y	519	346	0	141	1	35
							571	9					1	8			
02	21192	X	3411	-0-	-17781	-0-	131	1	2907	2	Y	339	75	0	291	1	8
							373	9									
03	6076	X	4863	-0-	-1213	-0-	135	1	4120	2	Y	553	555	0	1	8	5
							608	9									
04	5940	X	4512	-0-	-1428	-0-	127	1	3716	2	Y	608	603	0	1	8	9
							669	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH BONITA Y UNIT WELL #: C 1H RRCID -> 281114 COMPL. DATE 06/15/2016 TOTAL DEPTH 7067 PERF. 7582 - 14392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	3636	-0-	-2364	-0-	520	1	2397	2	Y	654	654	0	1	8	-0-
							719	9									
12	6200	X	5680	-0-	-520	-0-	601	1	4322	2	Y	688	687	0	1	8	-0-
							757	9									
01	6076	X	5106	-0-	-970	-0-	544	1	4061	2	Y	455	304	0	123	1	27
							501	9					1	8			
02	4678	X	4678	-0-	-0-	-0-	585	1	3316	2	Y	706	149	0	575	1	8
							777	9					1	8			
03	5673	X	4232	-0-	-1441	-0-	528	1	2840	2	Y	785	792	0	1	8	-0-
							864	9									
04	5490	X	1112	-0-	-4378	-0-	490	1	47	2	Y	523	520	0	1	8	2
							575	9									

FAITH-BONITA WELL #: B 8H RRCID -> 281149 COMPL. DATE 06/18/2016 TOTAL DEPTH 7057 PERF. 6994 - 14335

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	5679	-0-	-1491	-0-	529	1	4179	2	Y	883	881	0	1	8	2
							971	9									
12	7409	X	4248	-0-	-3161	-0-	492	1	2947	2	Y	735	735	0	1	8	1
							809	9									
01	0		5756	-0-	5756	5756	565	1	4303	2	Y	807	537	0	218	1	52
							888	9					1	8			
02	11371	X	5615	-0-	-5756	-0-	470	1	4309	2	Y	760	164	0	635	1	12
							836	9					1	8			
03	8126	X	8126	-0-	-0-	-0-	542	1	6533	2	Y	955	962	0	1	8	4
							1051	9									
04	7429	X	7429	-0-	-0-	-0-	439	1	5968	2	Y	929	922	0	1	8	10
							1022	9									

FAITH-BONITA WELL #: B 4H RRCID -> 281150 COMPL. DATE 06/18/2016 TOTAL DEPTH 7062 PERF. 7086 - 13816

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1339	X	1339	-0-	-0-	-0-	268	1	639	2	Y	393	392	0	1	8	1
							432	9									
12	3195	X	3195	-0-	-0-	-0-	331	1	2289	2	Y	523	521	0	1	8	2
							575	9									
01	0		1355	-0-	1355	1355	246	1	816	2	Y	266	178	0	72	1	18
							293	9									
02	2800	N	4465	-0-	1665	3020	367	1	3513	2	Y	532	111	0	429	1	10
							585	9									
03	6049	X	3029	-0-	-3020	-0-	304	1	2204	2	Y	474	480	0			4
							521	9									
04	4979	X	4979	-0-	-0-	-0-	364	1	4023	2	Y	538	533	0	1	8	8
							592	9									

PGE DOS WELL #: G 1H RRCID -> 281151 COMPL. DATE 08/03/2016 TOTAL DEPTH 7870 PERF. 8425 - 16783

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: G 2H RRCID -> 281152 COMPL. DATE 07/15/2016 TOTAL DEPTH 7898 PERF. 8410 - 16679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9493	-0-	9493	29962	54 374	1 9	9065	2	Y	340	360	1	1	8	104
12	0		4	-0-	4	29966	4	2			Y	-0-	75	1			29
01	0		51	-0-	51	30017	51	2			Y	-0-	13	1			16
02	30017	X	-0-	-0-	-30017	-0-					Y	-0-	16	1			-0-
03	20460	X	-0-	-0-	-20460	-0-					Y	-0-					-0-
04	9480	X	-0-	-0-	-9480	-0-					Y	-0-					-0-

PGE DOS WELL #: G 3H RRCID -> 281161 COMPL. DATE 08/03/2016 TOTAL DEPTH 7917 PERF. 8268 - 16640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9053	-0-	9053	28644	52 232	1 9	8769	2	Y	211	229	1	1	8	58
12	0		13023	-0-	13023	41667	49 366	1 9	12608	2	Y	333	283	1			108
01	0		16171	-0-	16171	57838	5 444	1 9	15722	2	Y	404	216	1			296
02	73450	X	15612	-0-	-57838	-0-	53 493	1 9	15066	2	Y	448	417	1			327
03	25604	X	25604	-0-	-0-	-0-	272 882	1 9	24450	2	Y	802	1003	1	2	8	124
04	25127	X	25127	-0-	-0-	-0-	303 833	1 9	23991	2	Y	757	712	1	1	8	168

PGE DOS WELL #: G 5H RRCID -> 281162 COMPL. DATE 08/03/2016 TOTAL DEPTH 7947 PERF. 8283 - 16780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11204	-0-	11204	24406	62 524	1 9	10618	2	Y	476	419	1	1	8	123
12	0		13048	-0-	13048	37454	48 459	1 9	12541	2	Y	417	381	1	1	8	158
01	0		19908	-0-	19908	57362	6 601	1 9	19301	2	Y	546	292	1	1	8	411
02	73899	X	16537	-0-	-57362	-0-	55 568	1 9	15914	2	Y	516	514	1			413
03	17003	X	17003	-0-	-0-	-0-	180 651	1 9	16172	2	Y	592	887	1	1	8	117
04	19260	X	8377	-0-	-10883	-0-	101 290	1 9	7986	2	Y	264	306	1			75

FAITH-BONITA WELL #: G 1H RRCID -> 281166 COMPL. DATE 06/10/2016 TOTAL DEPTH 7069 PERF. 7668 - 14506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2063	-0-	2063	4215	2 479	1 9	1582	2	Y	435	435	0	1	8	-0-
12	0		629	-0-	629	4844	3 590	1 9	36	2	Y	536	535	0	1	8	-0-
01	0		4362	-0-	4362	9206	5 827	1 9	3530	2	Y	752	500 1	0 8	203	1	48
02	12502	X	3296	-0-	-9206	-0-	4 563	1 9	2729	2	Y	512	114	0	439	1	7
03	4319	X	4319	-0-	-0-	-0-	3 640	1 9	3676	2	Y	582	588	0	1	8	-0-
04	4230	X	3899	-0-	-331	-0-	3 571	1 9	3325	2	Y	519	515	0	1	8	3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: G 6H RRCID -> 281171 COMPL. DATE 07/15/2016 TOTAL DEPTH 7952 PERF. 8356 - 17018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		21209	-0-	21209	43006	119	1	20325	2	Y	695	610	1	2	8	180
							765	9									
12	0		23310	-0-	23310	66316	85	1	22484	2	Y	674	603	1	1	8	250
							741	9									
01	0		20176	-0-	20176	86492	6	1	19580	2	Y	536	326	1	1	8	459
							590	9									
02	104993	X	18501	-0-	-86492	-0-	62	1	17814	2	Y	568	569	1			458
							625	9									
03	23312	X	13918	-0-	-9394	-0-	148	1	13280	2	Y	445	797	1			106
							490	9									
04	22560	X	14938	-0-	-7622	-0-	179	1	14246	2	Y	466	457	1			115
							513	9									

FAITH-YANA WELL #: G 5HU RRCID -> 281200 COMPL. DATE 07/06/2016 TOTAL DEPTH 6908 PERF. 7378 - 15368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6575	-0-	6575	15763	919	1	5326	2	N	300	301	0			1
							330	9									
12	0		7608	-0-	7608	23371	1056	1	6258	2	N	267	267	0			1
							294	9									
01	0		7310	-0-	7310	30681	927	1	6052	2	N	301	201	0	81	1	20
							331	9									
02	39126	X	8445	-0-	-30681	-0-	1117	1	6966	2	N	329	71	0	272	1	6
							362	9									
03	9176	X	7510	-0-	-1666	-0-	849	1	6321	2	N	309	313	0			2
							340	9									
04	7350	X	3961	-0-	-3389	-0-	612	1	3060	2	N	263	262	0			3
							289	9									

FAITH-TORO DIM WELL #: C 9HU RRCID -> 281201 COMPL. DATE 08/16/2016 TOTAL DEPTH 6474 PERF. 6541 - 13441

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3942	-0-	3942	7820	311	1	3366	2	N	241	241	0			1
							265	9									
12	0		4754	-0-	4754	12574	368	1	3888	2	N	453	451	0			3
							498	9									
01	0		3188	-0-	3188	15762	261	1	2499	2	N	389	259	0	105	1	27
							428	9					1	8			
02	18844	X	3082	-0-	-15762	-0-	279	1	2310	2	N	448	96	0	370	1	9
							493	9									
03	4743	X	3965	-0-	-778	-0-	313	1	3074	2	N	525	529	0			5
							578	9									
04	4867	X	4867	-0-	-0-	-0-	425	1	3894	2	N	498	494	0	1	8	8
							548	9									

FAITH-TORO DIM WELL #: C 10HU RRCID -> 281202 COMPL. DATE 08/16/2016 TOTAL DEPTH 6485 PERF. 6569 - 13548

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2763	-0-	2763	4689	304	1	2254	2	N	186	184	0			5
							205	9									
12	0		629	-0-	629	5318	198	1	289	2	N	129	129	0			5
							142	9									
01	0		863	-0-	863	6181	312	1	328	2	N	203	135	0	55	1	18
							223	9									
02	2800	N	1793	-0-	-1007	5174	351	1	1234	2	N	189	41	0	158	1	8
							208	9									
03	3100	N	2448	-0-	-652	4522	392	1	1795	2	N	237	239	0			6
							261	9									
04	3000	N	1835	-0-	-1165	3357	311	1	1367	2	N	143	143	0			6
							157	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: C 4H RRCID -> 281204 COMPL. DATE 06/23/2016 TOTAL DEPTH 7085 PERF. 6975 - 14317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		522	-0-	522	522	2	1	54	2	Y	424	424	0	1	8	-0-
							466	9									
12	0		1108	-0-	1108	1630	2	1	613	2	Y	448	447	0			1
							493	9									
01	0		2289	-0-	2289	3919	4	1	1650	2	Y	577	383	0	156	1	38
							635	9					1	8			
02	8183	X	4264	-0-	-3919	-0-	4	1	3588	2	Y	611	131	0	507	1	10
							672	9					1	8			
03	4092	X	3655	-0-	-437	-0-	4	1	2918	2	Y	666	672	0	1	8	3
							733	9									
04	3203	X	3203	-0-	-0-	-0-	2	1	2827	2	Y	340	339	0	1	8	3
							374	9									

FAITH-BONITA WELL #: E 5H RRCID -> 281220 COMPL. DATE 06/04/2016 TOTAL DEPTH 7081 PERF. 7568 - 14335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6559	X	6559	-0-	-0-	-0-	389	1	5415	2	Y	686	685	0	1	8	2
							755	9									
12	7068	X	3993	-0-	-3075	-0-	317	1	3117	2	Y	508	508	0	1	8	1
							559	9									
01	0		6529	-0-	6529	6529	443	1	5279	2	Y	734	488	0	198	1	48
							807	9					1	8			
02	12273	X	5744	-0-	-6529	-0-	359	1	4690	2	Y	632	138	0	532	1	9
							695	9					1	8			
03	6789	X	5284	-0-	-1505	-0-	335	1	4250	2	Y	635	643	0	1	8	-0-
							699	9									
04	6570	X	6355	-0-	-215	-0-	421	1	5339	2	Y	541	538	0	1	8	2
							595	9									

FAITH BONITA K UNIT WELL #: C 1H RRCID -> 281221 COMPL. DATE 06/14/2016 TOTAL DEPTH 7108 PERF. 7703 - 14552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8774	X	3376	-0-	-5398	-0-	543	1	2141	2	Y	629	629	0	1	8	2
							692	9									
12	5642	X	2658	-0-	-2984	-0-	487	1	1640	2	Y	483	484	0	1	8	-0-
							531	9									
01	5642	X	4944	-0-	-698	-0-	615	1	3832	2	Y	452	301	0	122	1	28
							497	9					1	8			
02	4872	X	2050	-0-	-2822	-0-	422	1	1120	2	Y	462	100	0	384	1	6
							508	9									
03	5394	X	2914	-0-	-2480	-0-	443	1	1721	2	Y	682	686	0	1	8	1
							750	9									
04	4350	X	1279	-0-	-3071	-0-	485	1	59	2	Y	668	663	0	1	8	5
							735	9									

FAITH YANA F UNIT WELL #: D 1H RRCID -> 281222 COMPL. DATE 06/24/2016 TOTAL DEPTH 7026 PERF. 7572 - 14327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2077	-0-	2077	2077	1	1	1756	2	Y	291	293	0			1
							320	9									
12	0		814	-0-	814	2891	1	1	660	2	Y	139	140	0			-0-
							153	9									
01	0		7153	-0-	7153	10044	3	1	6698	2	Y	411	273	0	111	1	26
							452	9					1	8			
02	10044	X	-0-	-0-	-10044	-0-					Y	3	6	0	23	1	-0-
03	3007	X	-0-	-0-	-3007	-0-					Y	3	3	0			-0-
04	5700	X	132	-0-	-5568	-0-	1	1	10	2	Y	110	109	0			1
							121	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH YANA G UNIT WELL #: D 1H RRCID -> 281311 COMPL. DATE 06/24/2016 TOTAL DEPTH 7076 PERF. 7511 - 14277

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4543	X	4543	-0-	-0-	-0-	4	1	3704	2	Y	759	758	0	1	8	3
							835	9									
12	4867	X	3030	-0-	-1837	-0-	3	1	2389	2	Y	580	579	0	1	8	3
							638	9									
01	0		1693	-0-	1693	1693	3	1	1218	2	Y	429	286	0	116	1	29
							472	9					1	8			
02	4228	X	2251	-0-	-1977	-0-	3	1	1815	2	Y	394	85	0	330	1	8
							433	9									
03	4681	X	3438	-0-	-1243	-0-	4	1	2746	2	Y	625	627	0	1	8	5
							688	9									
04	4530	X	1882	-0-	-2648	-0-	2	1	1372	2	Y	462	459	0	1	8	7
							508	9									

FAITH YANA M UNIT WELL #: C 1H RRCID -> 281312 COMPL. DATE 06/14/2016 TOTAL DEPTH 7030 PERF. 7518 - 14379

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6448	X	6448	-0-	-0-	-0-	468	1	4825	2	Y	1050	1050	0	2	8	3
							1155	9									
12	7595	X	7226	-0-	-369	-0-	586	1	5478	2	Y	1056	1053	0	1	8	5
							1162	9									
01	7595	X	4735	-0-	-2860	-0-	468	1	3633	2	Y	576	385	0	156	1	39
							634	9					1	8			
02	6860	X	4457	-0-	-2403	-0-	592	1	2959	2	Y	824	174	0	673	1	15
							906	9					1	8			
03	7324	X	7324	-0-	-0-	-0-	646	1	5387	2	Y	1174	1182	0	1	8	6
							1291	9									
04	6990	X	2972	-0-	-4018	-0-	601	1	1500	2	Y	792	788	0	1	8	9
							871	9									

FAITH-BONITA WELL #: B 3H RRCID -> 281314 COMPL. DATE 06/17/2016 TOTAL DEPTH 7036 PERF. 7106 - 13447

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5794	-0-	5794	5794	404	1	4492	2	Y	816	816	0	1	8	8
							898	9									
12	0		6948	-0-	6948	12742	467	1	5569	2	Y	829	828	0	1	8	8
							912	9									
01	0		5981	-0-	5981	18723	385	1	4790	2	Y	733	488	0	198	1	54
							806	9					1	8			
02	23947	X	5224	-0-	-18723	-0-	328	1	4189	2	Y	643	140	0	541	1	15
							707	9					1	8			
03	6944	X	5446	-0-	-1498	-0-	372	1	4316	2	Y	689	696	0	1	8	7
							758	9									
04	8132	X	8132	-0-	-0-	-0-	505	1	6565	2	Y	965	955	0	1	8	16
							1062	9									

FAITH-YANA WELL #: G 6HU RRCID -> 281326 COMPL. DATE 07/05/2016 TOTAL DEPTH 6900 PERF. 7404 - 15598

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	4778	-0-	-3352	-0-	603	1	3738	2	N	397	399	0	1	8	3
							437	9									
12	7285	X	4213	-0-	-3072	-0-	616	1	3063	2	N	485	484	0			4
							534	9									
01	7285	X	5164	-0-	-2121	-0-	645	1	3988	2	N	483	322	0	131	1	33
							531	9					1	8			
02	5936	X	284	-0-	-5652	-0-	134	1	150	9	N	136	34	0	132	1	3
03	6803	X	6803	-0-	-0-	-0-	793	1	5342	2	N	607	606	0	1	8	3
							668	9									
04	9315	X	9315	-0-	-0-	-0-	1032	1	7678	2	N	550	547	0	1	8	5
							605	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: C 8H RRCID -> 281333 COMPL. DATE 06/23/2016 TOTAL DEPTH 7057 PERF. 7001 - 14501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1575	-0-	1575	1575	1 353	1 9	1221	2	Y	321	321	0			-0-
12	0		3045	-0-	3045	4620	4 740	1 9	2301	2	Y	673	670	0	1	8	2
01	0		2031	-0-	2031	6651	3 488	1 9	1540	2	Y	444	297 1	0 8	121	1	27
02	8292	X	1641	-0-	-6651	-0-	3 505	1 9	1133	2	Y	459	99	0	381	1	6
03	3038	X	1694	-0-	-1344	-0-	2 387	1 9	1305	2	Y	352	358	0			-0-
04	2940	X	1090	-0-	-1850	-0-	1 116	1 9	973	2	Y	105	105	0			-0-

FAITH-BONITA WELL #: O 4H RRCID -> 281353 COMPL. DATE 06/11/2016 TOTAL DEPTH 7086 PERF. 6985 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	2805	-0-	-1635	-0-	128 472	1 9	2205	2	Y	429	430	0	1	8	3
12	3906	X	747	-0-	-3159	-0-	94 447	1 9	206	2	Y	406	405	0			4
01	0		4063	-0-	4063	4063	160 530	1 9	3373	2	Y	482	321 1	0 8	130	1	34
02	5168	X	1105	-0-	-4063	-0-	83 471	1 9	551	2	Y	428	93	0	359	1	10
03	3100	X	2432	-0-	-668	-0-	128 593	1 9	1711	2	Y	539	544	0			5
04	3930	X	2111	-0-	-1819	-0-	137 491	1 9	1483	2	Y	446	443	0	1	8	7

FAITH-BONITA WELL #: H 1H RRCID -> 281355 COMPL. DATE 07/14/2016 TOTAL DEPTH 6624 PERF. 7060 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14040	X	10216	-0-	-3824	-0-	457 949	1 9	8810	2	Y	863	863	0	1	8	4
12	14508	X	11699	-0-	-2809	-0-	456 1586	1 9	9657	2	Y	1442	1436	0	1	8	9
01	0		8636	-0-	8636	8636	378 1219	1 9	7039	2	Y	1108	739 3	0 8	300	1	75
02	17952	X	9316	-0-	-8636	-0-	420 1632	1 9	7264	2	Y	1484	315 2	0 8	1216	1	26
03	11687	X	9867	-0-	-1820	-0-	471 1452	1 9	7944	2	Y	1320	1338	0	1	8	7
04	11310	X	3070	-0-	-8240	-0-	160 348	1 9	2562	2	Y	316	321	0			2

FAITH-BONITA WELL #: H 2H RRCID -> 281365 COMPL. DATE 07/14/2016 TOTAL DEPTH 6621 PERF. 7080 - 14091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3988	-0-	3988	10393	213 378	1 9	3397	2	Y	344	348	0	1	8	1
12	0		1326	-0-	1326	11719	113 352	1 9	861	2	Y	320	320	0			1
01	0		2415	-0-	2415	14134	246 609	1 9	1560	2	Y	554	368 1	0 8	149	1	37
02	16929	X	2795	-0-	-14134	-0-	200 695	1 9	1900	2	Y	632	135 1	0 8	522	1	11
03	6417	X	6255	-0-	-162	-0-	249 1071	1 9	4935	2	Y	974	979	0	1	8	5
04	3990	X	1741	-0-	-2249	-0-	87 184	1 9	1470	2	Y	167	171	0			1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: H 5H RRCID -> 281366 COMPL. DATE 07/14/2016 TOTAL DEPTH 6609 PERF. 7110 - 13925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		424	-0-	424	2361	103	1	34	2	Y	261	261	0			1
							287	9									
12	0		489	-0-	489	2850	113	1	22	2	Y	322	321	0			2
							354	9									
01	0		591	-0-	591	3441	144	1	27	2	Y	382	254	0	103	1	26
							420	9					1	8			
02	3853	X	412	-0-	-3441	-0-	95	1	24	2	Y	266	59	0	227	1	6
							293	9									
03	1922	X	436	-0-	-1486	-0-	119	1	29	2	Y	262	265	0			3
							288	9									
04	1075	X	1075	-0-	-0-	-0-	104	1	811	2	Y	145	144	0			4
							160	9									

FAITH-BONITA WELL #: H 7H RRCID -> 281376 COMPL. DATE 07/14/2016 TOTAL DEPTH 7045 PERF. 7003 - 13981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9330	X	6657	-0-	-2673	-0-	392	1	5353	2	Y	829	828	0	1	8	8
							912	9									
12	9641	X	5821	-0-	-3820	-0-	371	1	4275	2	Y	1068	1066	0	1	8	9
							1175	9									
01	0		5263	-0-	5263	5263	364	1	3884	2	Y	923	615	0	250	1	66
							1015	9					1	8			
02	9907	X	4644	-0-	-5263	-0-	273	1	3333	2	Y	944	203	0	785	1	21
							1038	9					1	8			
03	6882	X	5950	-0-	-932	-0-	317	1	4430	2	Y	1094	1104	0	1	8	10
							1203	9									
04	6660	X	1706	-0-	-4954	-0-	106	1	1289	2	Y	283	285	0			8
							311	9									

FAITH-BONITA WELL #: H 8H RRCID -> 281377 COMPL. DATE 07/14/2016 TOTAL DEPTH 7010 PERF. 7010 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	1709	-0-	-4951	-0-	208	1	1049	2	Y	411	412	0	1	8	1
							452	9									
12	7781	X	4500	-0-	-3281	-0-	327	1	3205	2	Y	880	877	0	1	8	3
							968	9									
01	0		2414	-0-	2414	2414	260	1	1536	2	Y	562	375	0	152	1	37
							618	9					1	8			
02	7028	X	3933	-0-	-3095	-0-	263	1	2683	2	Y	897	189	0	729	1	15
							987	9					1	8			
03	4867	X	4234	-0-	-633	-0-	286	1	3111	2	Y	761	772	0	1	8	3
							837	9									
04	4350	X	1904	-0-	-2446	-0-	100	1	1607	2	Y	179	181	0			1
							197	9									

FAITH-BONITA WELL #: C 6H RRCID -> 281450 COMPL. DATE 06/22/2016 TOTAL DEPTH 6614 PERF. 7067 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	6568	-0-	-692	-0-	3	1	5848	2	Y	652	651	0	1	8	5
							717	9									
12	7502	X	3018	-0-	-4484	-0-	2	1	2540	2	Y	433	433	0			5
							476	9									
01	0		7047	-0-	7047	7047	5	1	6195	2	Y	770	511	0	208	1	55
							847	9					1	8			
02	10048	X	3001	-0-	-7047	-0-	3	1	2568	2	Y	391	89	0	346	1	11
							430	9									
03	6789	X	5620	-0-	-1169	-0-	4	1	4891	2	Y	659	662	0	1	8	7
							725	9									
04	7127	X	7127	-0-	-0-	-0-	2	1	6707	2	Y	380	378	0	1	8	8
							418	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: H 6H RRCID -> 281451 COMPL. DATE 07/14/2016 TOTAL DEPTH 6630 PERF. 7096 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11337	-0-	11337	14861	419	1	10918	2	Y	-0-					-0-
12	0		10500	-0-	10500	25361	400	1	10100	2	Y	-0-					-0-
01	0		11321	-0-	11321	36682	386	1	10935	2	Y	-0-					-0-
02	48470	X	11788	-0-	-36682	-0-	340	1	11448	2	Y	-0-					-0-
03	12478	X	12478	-0-	-0-	-0-	366	1	12112	2	Y	-0-					-0-
04	11340	X	-0-	-0-	-11340	-0-					Y	-0-					-0-

FAITH-BONITA WELL #: O 3H RRCID -> 281453 COMPL. DATE 06/11/2016 TOTAL DEPTH 7098 PERF. 7012 - 14046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8935	X	8935	-0-	-0-	-0-	210	1	7732	2	N	903	904	0	1	8	3
							993	9									
12	8011	X	8011	-0-	-0-	-0-	208	1	6781	2	N	929	927	0	1	8	4
							1022	9									
01	0		6834	-0-	6834	6834	202	1	5911	2	N	655	437	0	178	1	43
							721	9					1	8			
02	13457	X	6623	-0-	-6834	-0-	187	1	5429	2	N	915	194	0	749	1	14
							1007	9					1	8			
03	8277	X	6752	-0-	-1525	-0-	195	1	5711	2	N	769	781	0	1	8	1
							846	9									
04	8010	X	4211	-0-	-3799	-0-	150	1	3547	2	N	467	466	0	1	8	1
							514	9									

FAITH-BONITA WELL #: C 5H RRCID -> 281454 COMPL. DATE 06/22/2016 TOTAL DEPTH 6653 PERF. 7034 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1294	-0-	1294	1294	1	1	1001	2	Y	265	264	0			1
							292	9									
12	0		2418	-0-	2418	3712	4	1	1679	2	Y	668	665	0	1	8	3
							735	9									
01	0		15	-0-	15	3727	1	2	14	9	Y	13	11	0	5	1	-0-
02	2800	N	128	-0-	-2672	1055	1	1	9	2	Y	107	22	0	84	1	1
							118	9									
03	1483	N	428	-0-	-1055	-0-	2	1	39	2	Y	352	352	0			1
							387	9									
04	96	N	96	-0-	-0-	-0-	7	2	89	9	Y	81	82	0			-0-

GATES 010 CHK-B TR 1 WELL #: B 4H RRCID -> 282149 COMPL. DATE 03/28/2017 TOTAL DEPTH 8256 PERF. 8200 - 21152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		22894	-0-	22894	45064	275	1	21413	2	Y	870	820	1	1	8	85
							249	4	957	9							
12	0		19503	-0-	19503	64567	272	1	18357	2	Y	708	740	1	1	8	52
							95	4	779	9							
01	0		22033	-0-	22033	86600	314	1	20570	2	Y	872	827	1	1	8	96
							190	4	959	9							
02	105477	X	18877	-0-	-86600	-0-	255	1	17574	2	Y	763	803	1	1	8	55
							209	4	839	9							
03	23653	X	20220	-0-	-3433	-0-	272	1	18918	2	Y	779	801	1	1	8	32
							173	4	857	9							
04	22890	X	17108	-0-	-5782	-0-	225	1	16089	2	Y	681	685	1	1	8	27
							45	4	749	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: B 3H RRCID -> 282150 COMPL. DATE 03/28/2017 TOTAL DEPTH 8270 PERF. 8202 - 20308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7734	-0-	7734	20966	93	1	7254	2	Y	279	274	1			30
							80	4	307	9							
12	0		11466	-0-	11466	32432	160	1	10767	2	Y	436	432	1	1	8	33
							59	4	480	9							
01	0		11567	-0-	11567	43999	164	1	10774	2	Y	478	455	1	1	8	55
							103	4	526	9							
02	54018	X	10019	-0-	-43999	-0-	137	1	9352	2	Y	387	411	1			31
							104	4	426	9							
03	13237	X	12157	-0-	-1080	-0-	165	1	11451	2	Y	430	440	1			21
							68	4	473	9							
04	12004	X	12004	-0-	-0-	-0-	158	1	11248	2	Y	514	510	1			25
							33	4	565	9							

GATES 010 CHK-B TR 1 WELL #: B 5H RRCID -> 282176 COMPL. DATE 03/28/2017 TOTAL DEPTH 8272 PERF. 8281 - 21441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11621	-0-	11621	24438	139	1	10847	2	Y	459	434	1	1	8	45
							130	4	505	9							
12	0		13579	-0-	13579	38017	189	1	12689	2	Y	569	572	1	1	8	41
							75	4	626	9							
01	0		7315	-0-	7315	45332	104	1	6805	2	Y	310	315	1			36
							65	4	341	9							
02	56167	X	10835	-0-	-45332	-0-	146	1	10029	2	Y	482	483	1			35
							130	4	530	9							
03	13578	X	8644	-0-	-4934	-0-	116	1	8088	2	Y	350	368	1			17
							55	4	385	9							
04	13140	X	12045	-0-	-1095	-0-	157	1	11206	2	Y	585	574	1	1	8	27
							38	4	644	9							

GATES 010 CHK-B TR 1 WELL #: B 6H RRCID -> 282177 COMPL. DATE 03/28/2017 TOTAL DEPTH 8274 PERF. 8316 - 20959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		17462	-0-	17462	36860	209	1	16270	2	Y	860	812	1	1	8	90
							37	4	946	9							
12	0		14885	-0-	14885	51745	205	1	13816	2	Y	694	726	1	1	8	57
							101	4	763	9							
01	0		17566	-0-	17566	69311	248	1	16195	2	Y	854	809	1	1	8	101
							184	4	939	9							
02	84893	X	15582	-0-	-69311	-0-	208	1	14325	2	Y	767	804	1	1	8	63
							205	4	844	9							
03	19406	X	15216	-0-	-4190	-0-	204	1	14157	2	Y	677	703	1	1	8	36
							110	4	745	9							
04	17460	X	15873	-0-	-1587	-0-	206	1	14631	2	Y	889	879	1	1	8	45
							58	4	978	9							

FAITH-YANA WELL #: M 3H RRCID -> 282875 COMPL. DATE 07/27/2017 TOTAL DEPTH 7079 PERF. 7199 - 15093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4562	-0-	4562	10653	356	1	3544	2	N	602	603	0	1	8	-0-
							662	9									
12	0		6717	-0-	6717	17370	408	1	5614	2	N	632	630	0	1	8	1
							695	9									
01	0		4436	-0-	4436	21806	343	1	3525	2	N	516	344	0	140	1	32
							568	9					1	8			
02	26150	X	4344	-0-	-21806	-0-	309	1	3605	2	N	391	86	0	332	1	5
							430	9									
03	6727	X	5547	-0-	-1180	-0-	353	1	4503	2	N	628	631	0	1	8	1
							691	9									
04	6510	X	5218	-0-	-1292	-0-	415	1	4180	2	N	566	562	0	1	8	4
							623	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-YANA N UNIT WELL #: O 1H RRCID -> 283008 COMPL. DATE 08/26/2017 TOTAL DEPTH 6692 PERF. 7394 - 21564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9510	X	9260	-0-	-250	-0-	298	1	7930	2	N	938	936	0	1	8	5
							1032	9									
12	8990	X	7312	-0-	-1678	-0-	260	1	6169	2	N	803	802	0	1	8	5
							883	9									
01	0		8703	-0-	8703	8703	306	1	7482	2	N	832	554	0	225	1	57
							915	9					1	8			
02	14995	X	6292	-0-	-8703	-0-	252	1	5293	2	N	679	149	0	574	1	12
							747	9					1	8			
03	9579	X	6310	-0-	-3269	-0-	201	1	5472	2	N	579	587	0	1	8	3
							637	9									
04	9270	X	379	-0-	-8891	-0-	93	1	56	2	N	209	210	0			2
							230	9									

FAITH-YANA O UNIT WELL #: O 1H RRCID -> 283009 COMPL. DATE 08/30/2017 TOTAL DEPTH 6746 PERF. 7385 - 22281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		106	-0-	106	106	44	1	6	2	N	51	54	0			1
							56	9									
12	0		4297	-0-	4297	4403	184	1	3163	2	N	864	858	0	1	8	6
							950	9									
01	0		135	-0-	135	4538	79	1	3	2	N	48	35	0	14	1	5
							53	9									
02	8820	X	488	-0-	-8332	-0-	101	1	29	2	N	325	66	0	257	1	7
							358	9									
03	11275	X	11275	-0-	-0-	-0-	334	1	9137	2	N	1640	1635	0	2	8	10
							1804	9									
04	15433	X	15433	-0-	-0-	-0-	457	1	13234	2	N	1584	1572	0	3	8	19
							1742	9									

FAITH-YANA P UNIT WELL #: O 1H RRCID -> 283010 COMPL. DATE 09/06/2017 TOTAL DEPTH 6751 PERF. 7296 - 21280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7221	X	7221	-0-	-0-	-0-	294	1	5936	2	N	901	899	0	1	8	9
							991	9									
12	6529	X	6529	-0-	-0-	-0-	255	1	5399	2	N	795	795	0	1	8	8
							875	9									
01	0		7440	-0-	7440	7440	318	1	6239	2	N	803	534	0	217	1	59
							883	9					1	8			
02	12809	X	5369	-0-	-7440	-0-	242	1	4426	2	N	637	140	0	539	1	16
							701	9					1	8			
03	8172	X	8172	-0-	-0-	-0-	280	1	6768	2	N	1022	1027	0	1	8	10
							1124	9									
04	8018	X	8018	-0-	-0-	-0-	299	1	6811	2	N	825	820	0	1	8	14
							908	9									

PGE BROWNE WELL #: Q 1H RRCID -> 283059 COMPL. DATE 09/10/2017 TOTAL DEPTH 8013 PERF. 8363 - 17782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		13144	-0-	13144	28123	930	1	11413	2	Y	728	702	1	1	8	93
							801	9									
12	0		13776	-0-	13776	41899	621	1	12427	2	Y	662	501	1	1	8	253
							728	9									
01	0		12602	-0-	12602	54501	603	1	11325	2	Y	613	439	1	1	8	426
							674	9									
02	65486	X	10985	-0-	-54501	-0-	212	1	10155	2	Y	562	764	1			224
							618	9									
03	14973	X	10176	-0-	-4797	-0-	232	1	9284	2	Y	600	694	1			130
							660	9									
04	13320	X	9234	-0-	-4086	-0-	206	1	8579	2	Y	408	486	1			52
							449	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PGE BROWNE WELL #: Q 2H RRCID -> 283070 COMPL. DATE 09/11/2017 TOTAL DEPTH 7850 PERF. 8305 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2408	-0-	2408	27779	163 235	1 9	2010	2	Y	214	198	1	1	8	23
12	0		10	-0-	10	27789	9	2	1	9	Y	1	17	1			7
01	0		5	-0-	5	27794	5	2			Y	-0-	4	1			3
02	27796	X	2	-0-	-27794	-0-	2	2			Y	-0-	3	1			-0-
03	2480	X	23	-0-	-2457	-0-	1	1	22	2	Y	-0-					-0-
04	2400	X	747	-0-	-1653	-0-	16 62	1 9	669	2	Y	56	51	1			5

PGE BROWNE WELL #: Q 3H RRCID -> 283072 COMPL. DATE 09/11/2017 TOTAL DEPTH 7824 PERF. 8294 - 20134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		23169	-0-	23169	47302	1646 1306	1 9	20217	2	Y	1187	1142	1	2	8	140
12	0		23243	-0-	23243	70545	1051 1132	1 9	21060	2	Y	1029	783	1	1	8	385
01	0		25070	-0-	25070	95615	1206 1230	1 9	22634	2	Y	1118	767	1	1	8	735
02	119368	X	23753	-0-	-95615	-0-	457 1343	1 9	21953	2	Y	1221	1522	1			434
03	26375	X	26375	-0-	-0-	-0-	605 1588	1 9	24182	2	Y	1444	1592	1	1	8	285
04	25610	X	25610	-0-	-0-	-0-	562 1659	1 9	23389	2	Y	1508	1638	1	1	8	154

PGE BROWNE WELL #: P 1H RRCID -> 283086 COMPL. DATE 09/17/2017 TOTAL DEPTH 8197 PERF. 8111 - 21091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16350	-0-	16350	16350	1026 1230	1 9	14094	2	Y	1118	991	0	5	8	267
12	0		16762	-0-	16762	33112	1074 1823	1 9	13865	2	Y	1657	1637	0	3	8	284
01	0		10750	-0-	10750	43862	409 936	1 9	9405	2	Y	851	887	0	2	8	246
02	54243	X	10381	-0-	-43862	-0-	395 1197	1 9	8789	2	Y	1088	1018	0	1	8	315
03	18972	X	13130	-0-	-5842	-0-	598 1441	1 9	11091	2	Y	1310	1409	0	2	8	214
04	16350	X	13786	-0-	-2564	-0-	658 1486	1 9	11642	2	Y	1351	1394	0	1	8	170

PGE BROWNE WELL #: P 2H RRCID -> 283087 COMPL. DATE 09/17/2017 TOTAL DEPTH 8042 PERF. 7974 - 15780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8998	-0-	8998	8998	543 888	1 9	7567	2	Y	807	733	0	3	8	203
12	0		8082	-0-	8082	17080	514 922	1 9	6646	2	Y	838	881	0	1	8	159
01	0		9520	-0-	9520	26600	352 1029	1 9	8139	2	Y	935	850	0	2	8	242
02	34001	X	7401	-0-	-26600	-0-	284 804	1 9	6313	2	Y	731	738	0	1	8	234
03	12369	X	7600	-0-	-4769	-0-	342 894	1 9	6364	2	Y	813	903	0	2	8	142
04	9399	X	9399	-0-	-0-	-0-	444 1090	1 9	7865	2	Y	991	1004	0	1	8	128

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: P 3H RRCID -> 283089 COMPL. DATE 09/19/2017 TOTAL DEPTH 8184 PERF. 8014 - 23097

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4885	-0-	4885	4885	285 581	1 9	4019	2	Y	528	475	0	2	8	124
12	0		4498	-0-	4498	9383	278 589	1 9	3631	2	Y	535	564	0	1	8	94
01	0		3677	-0-	3677	13060	130 534	1 9	3013	2	Y	485	456	0	1	8	122
02	17158	X	4098	-0-	-13060	-0-	148 655	1 9	3295	2	Y	595	551	0			166
03	6014	X	3448	-0-	-2566	-0-	143 626	1 9	2679	2	Y	569	642	0	1	8	92
04	4890	X	2966	-0-	-1924	-0-	132 480	1 9	2354	2	Y	436	475	0	1	8	52

FAITH-YANA Q UNIT WELL #: J 1H RRCID -> 283640 COMPL. DATE 07/24/2017 TOTAL DEPTH 6822 PERF. 7617 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11280	X	8556	-0-	-2724	-0-	6 1368	1 9	7182	2	Y	1244	1241	0	2	8	2
12	11656	X	8635	-0-	-3021	-0-	6 1271	1 9	7358	2	Y	1155	1153	0	1	8	3
01	0		10062	-0-	10062	10062	8 1410	1 9	8644	2	Y	1282	853 3	0 8	347	1	82
02	17228	X	7166	-0-	-10062	-0-	6 966	1 9	6194	2	Y	878	195 1	0 8	752	1	12
03	11915	X	11915	-0-	-0-	-0-	9 1642	1 9	10264	2	Y	1493	1499	0	2	8	4
04	9750	X	9715	-0-	-35	-0-	6 1199	1 9	8510	2	Y	1090	1084	0	2	8	8

FAITH-YANA AA UNIT WELL #: K 7H RRCID -> 283709 COMPL. DATE 08/18/2017 TOTAL DEPTH 6756 PERF. 7356 - 19667

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4923	-0-	4923	13403	448 422	1 9	4053	2	N	384	386	0	1	8	2
12	0		2045	-0-	2045	15448	364 317	1 9	1364	2	N	288	288	0			2
01	0		1096	-0-	1096	16544	304 264	1 9	528	2	N	240	160	0	65	1	17
02	17007	X	463	-0-	-16544	-0-	265 183	1 9	15	2	N	166	37	0	142	1	4
03	8494	X	3656	-0-	-4838	-0-	444 431	1 9	2781	2	N	392	392	0			4
04	4920	X	3724	-0-	-1196	-0-	477 380	1 9	2867	2	N	345	342	0	1	8	6

FAITH-YANA R UNIT WELL #: J 1H RRCID -> 283758 COMPL. DATE 08/01/2017 TOTAL DEPTH 6813 PERF. 7468 - 19635

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9792	-0-	9792	9792	5 1184	1 9	8603	2	Y	1076	1075	0	2	8	8
12	0		10056	-0-	10056	19848	6 1273	1 9	8777	2	Y	1157	1155	0	1	8	9
01	0		5586	-0-	5586	25434	5 879	1 9	4702	2	Y	799	533 1	0 8	217	1	57
02	29547	X	4113	-0-	-25434	-0-	3 530	1 9	3580	2	Y	482	108	0	418	1	13
03	10106	X	8359	-0-	-1747	-0-	6 1135	1 9	7218	2	Y	1032	1034	0	1	8	10
04	9780	X	9480	-0-	-300	-0-	6 1148	1 9	8326	2	Y	1044	1036	0	1	8	17

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

FAITH-YANA Y UNIT WELL #: K 5H RRCID -> 283759 COMPL. DATE 08/18/2017 TOTAL DEPTH 6766 PERF. 7272 - 19309

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10590	X	5295	-0-	-5295	-0-	582	1	3779	2	N	849	850	0	1	8	4
							934	9									
12	11718	X	4764	-0-	-6954	-0-	578	1	3289	2	N	815	814	0	1	8	4
							897	9									
01	0		1946	-0-	1946	1946	363	1	842	2	N	674	449	0	182	1	46
							741	9					1	8			
02	10584	X	2636	-0-	-7948	-0-	366	1	1489	2	N	710	153	0	590	1	12
							781	9					1	8			
03	9610	X	8585	-0-	-1025	-0-	535	1	6420	2	N	1482	1484	0	2	8	8
							1630	9									
04	7917	X	7917	-0-	-0-	-0-	612	1	6168	2	N	1034	1029	0	1	8	12
							1137	9									

FAITH-YANA W UNIT WELL #: L 7H RRCID -> 283775 COMPL. DATE 08/22/2017 TOTAL DEPTH 6715 PERF. 7356 - 20146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8286	X	8286	-0-	-0-	-0-	391	1	6734	2	N	1055	1053	0	2	8	8
							1161	9									
12	8122	X	7691	-0-	-431	-0-	371	1	6242	2	N	980	979	0	1	8	8
							1078	9									
01	0		7126	-0-	7126	7126	394	1	5756	2	N	887	591	0	240	1	63
							976	9					1	8			
02	12243	X	5117	-0-	-7126	-0-	321	1	4103	2	N	630	139	0	538	1	15
							693	9					1	8			
03	8781	X	8781	-0-	-0-	-0-	471	1	6758	2	N	1411	1413	0	1	8	12
							1552	9									
04	7860	X	6305	-0-	-1555	-0-	366	1	5151	2	N	716	715	0	1	8	12
							788	9									

FAITH-YANA X UNIT WELL #: L 8H RRCID -> 283777 COMPL. DATE 08/22/2017 TOTAL DEPTH 6773 PERF. 7431 - 20082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8703	X	8703	-0-	-0-	-0-	405	1	7255	2	N	948	948	0	1	8	-0-
							1043	9									
12	8649	X	7368	-0-	-1281	-0-	342	1	5804	2	N	1111	1109	0	1	8	1
							1222	9									
01	0		5809	-0-	5809	5809	331	1	4514	2	N	876	584	0	237	1	55
							964	9					1	8			
02	12281	X	6472	-0-	-5809	-0-	348	1	5207	2	N	834	180	0	697	1	11
							917	9					1	8			
03	8990	X	7568	-0-	-1422	-0-	417	1	5910	2	N	1128	1135	0	1	8	3
							1241	9									
04	8700	X	6002	-0-	-2698	-0-	381	1	4609	2	N	920	914	0	1	8	8
							1012	9									

FAITH-YANA WELL #: M 2H RRCID -> 284153 COMPL. DATE 07/27/2017 TOTAL DEPTH 7204 PERF. 7111 - 15290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	1286	X	1286	-0-	-0-	-0-	188	1	1092	2	N	5	1	0	4	1	-0-
							6	9									
03	285	X	285	-0-	-0-	-0-	270	1	13	2	N	2	2	0			-0-
							2	9									
04	468	X	468	-0-	-0-	-0-	60	1	408	2	N	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: U 1H RRCID -> 286108 COMPL. DATE 09/22/2018 TOTAL DEPTH 7665 PERF. 8370 - 23072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		85537	-0-	85537	178079		305	1	80324	2	Y	4462	4402	1	15	8	266
								4908	9									
12	0		76441	-0-	76441	254520		283	1	71783	2	Y	3977	3919	1	9	8	315
								4375	9									
01	0		70684	-0-	70684	325204		237	1	65676	2	Y	4337	4077	1	7	8	568
								4771	9									
02	379975	X	54771	-0-	-325204	-0-		146	1	51489	2	Y	2851	3221	1	3	8	195
								3136	9									
03	92535	X	82784	-0-	-9751	-0-		309	1	77376	2	Y	4635	4612	1	4	8	214
								5099	9									
04	85530	X	74638	-0-	-10892	-0-		299	1	70288	2	Y	3683	3830	1	7	8	60
								4051	9									

PGE DOS WELL #: U 2H RRCID -> 286109 COMPL. DATE 09/23/2018 TOTAL DEPTH 7670 PERF. 8286 - 23382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		85177	-0-	85177	85177		311	1	81824	2	Y	2765	2724	1	9	8	262
								3042	9									
12	0		80686	-0-	80686	165863		307	1	77683	2	Y	2451	2416	1	5	8	292
								2696	9									
01	0		70746	-0-	70746	236609		245	1	68143	2	Y	2144	2050	1	3	8	383
								2358	9									
02	291164	X	54555	-0-	-236609	-0-		147	1	52354	2	Y	1867	2029	1	2	8	219
								2054	9									
03	91450	X	81703	-0-	-9747	-0-		313	1	78249	2	Y	2855	2843	1	2	8	229
								3141	9									
04	85170	X	74963	-0-	-10207	-0-		305	1	71868	2	Y	2536	2623	1	4	8	138
								2790	9									

PGE DOS WELL #: U 5H RRCID -> 286137 COMPL. DATE 09/28/2018 TOTAL DEPTH 7588 PERF. 8201 - 23336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		62149	-0-	62149	62149		222	1	58266	2	Y	3328	3277	1	11	8	207
								3661	9									
12	0		52994	-0-	52994	115143		197	1	49949	2	Y	2589	2575	1	5	8	216
								2848	9									
01	0		64673	-0-	64673	179816		220	1	60868	2	Y	3259	3037	1	4	8	434
								3585	9									
02	233184	X	53368	-0-	-179816	-0-		144	1	50930	2	Y	2085	2364	1	2	8	153
								2294	9									
03	68975	X	53181	-0-	-15794	-0-		201	1	50309	2	Y	2428	2455	1	2	8	124
								2671	9									
04	62580	X	53385	-0-	-9195	-0-		211	1	49820	2	Y	3049	3108	1	5	8	60
								3354	9									

GATES 010 CHK-B TR 1 WELL #: R 2H RRCID -> 286215 COMPL. DATE 09/08/2018 TOTAL DEPTH 7739 PERF. 8097 - 14054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9504	-0-	9504	18963		8804	2	700	9	Y	636	621	1	1	8	45
12	0		11817	-0-	11817	30780		11085	2	732	9	Y	665	616	1	1	8	93
01	0		12683	-0-	12683	43463		11724	2	959	9	Y	872	918	1	1	8	46
02	43463	X	-0-	-0-	-43463	-0-						Y	1	28	1	1	8	18
03	11811	X	8110	-0-	-3701	-0-		7666	2	106	4	Y	307	255	1			70
								338	9									
04	12270	X	7950	-0-	-4320	-0-		7117	2	127	4	Y	642	686	1			26
								706	9									

GATES 010 CHK-B TR 1 WELL #: P 2H RRCID -> 286295 COMPL. DATE 09/21/2018 TOTAL DEPTH 8037 PERF. 8352 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		23264	-0-	23264	51912		21605	2	1659	9	Y	1508	1498	1	4	8	105
12	0		24356	-0-	24356	76268		23082	2	1274	9	Y	1158	1099	1	1	8	163
01	87561	X	11293	-0-	-76268	-0-		10697	2	596	9	Y	542	690	1			15
02	27160	X	-0-	-0-	-27160	-0-						Y	-0-	15	1			-0-
03	28644	X	-0-	-0-	-28644	-0-						Y	-0-					-0-
04	23580	X	-0-	-0-	-23580	-0-						Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: Q 2H RRCID -> 286376 COMPL. DATE 09/12/2018 TOTAL DEPTH 7670 PERF. 8257 - 19488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28177	-0-	28177	57216	26198	2	1979	9	Y	1799	1752	1	4	8	133
12	0		26122	-0-	26122	83338	24552	2	1570	9	Y	1427	1348	1	2	8	210
01	0		25069	-0-	25069	108407	23616	2	1453	9	Y	1321	1452	1	1	8	78
02	108489	X	82	-0-	-108407	-0-	68	2	14	9	Y	13	90	1	1	8	-0-
03	29109	X	14303	-0-	-14806	-0-	13720	2	170	4	Y	375	294	1			81
							413	9									
04	33415	X	33415	-0-	-0-	-0-	31278	2	245	4	Y	1720	1736	1			65
							1892	9									

FAITH-TORO DIM WELL #: F 2H RRCID -> 286390 COMPL. DATE 10/12/2018 TOTAL DEPTH 6404 PERF. 6754 - 13015

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13718	X	13718	-0-	-0-	-0-	5	1	12538	2	N	1068	1067	0	2	8	6
							1175	9									
12	14514	X	14514	-0-	-0-	-0-	5	1	13387	2	N	1020	1019	0	1	8	6
							1122	9									
01	0		13278	-0-	13278	13278	1	1	13036	2	N	219	149	0	61	1	15
							241	9									
02	26403	X	13125	-0-	-13278	-0-	8	1	11845	2	N	1156	236	0	913	1	21
							1272	9					1	8			
03	15981	X	15981	-0-	-0-	-0-	9	1	14330	2	N	1493	1503	0	2	8	9
							1642	9									
04	15215	X	15215	-0-	-0-	-0-	7	1	13704	2	N	1367	1357	0	2	8	17
							1504	9									

GATES 010 CHK-B TR 1 WELL #: R 3H RRCID -> 286433 COMPL. DATE 09/07/2018 TOTAL DEPTH 7684 PERF. 8163 - 20201

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		671	-0-	671	20139	576	2	95	9	Y	86	144	1			14
12	0		-0-	-0-	-0-	20139					Y	-0-	14	1			-0-
01	34069	X	13930	-0-	-20139	-0-	13040	2	890	9	Y	809	781	1	1	8	27
02	23296	X	-0-	-0-	-23296	-0-					Y	33	59	1	1	8	-0-
03	19468	X	10527	-0-	-8941	-0-	9755	2	193	4	Y	526	413	1			113
							579	9									
04	26908	X	26908	-0-	-0-	-0-	24798	2	244	4	Y	1696	1744	1			65
							1866	9									

PGE DOS WELL #: U 3H RRCID -> 286535 COMPL. DATE 10/16/2018 TOTAL DEPTH 7621 PERF. 8286 - 23555

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		68943	-0-	68943	68943	250	1	65849	2	Y	2585	2540	1	8	8	150
							2844	9									
12	0		58344	-0-	58344	127287	220	1	55707	2	Y	2197	2170	1	4	8	173
							2417	9									
01	0		62486	-0-	62486	189773	217	1	60332	2	Y	1761	1698	1	3	8	233
							1937	9									
02	245736	X	55963	-0-	-189773	-0-	152	1	53901	2	Y	1736	1859	1	2	8	108
							1910	9									
03	74152	X	63024	-0-	-11128	-0-	239	1	60125	2	Y	2418	2415	1	1	8	110
							2660	9									
04	68940	X	58614	-0-	-10326	-0-	238	1	56100	2	Y	2069	2144	1	4	8	31
							2276	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO EE UNIT WELL #: K 1H RRCID -> 286536 COMPL. DATE 09/17/2018 TOTAL DEPTH 6459 PERF. 6622 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12570	X	12072	-0-	-498	-0-	634	1	10659	2	N	708	707	0	1	8	3
							779	9									
12	12989	X	12358	-0-	-631	-0-	630	1	11009	2	N	654	653	0	1	8	3
							719	9									
01	0		9711	-0-	9711	9711	543	1	8790	2	N	344	230	0	93	1	24
							378	9									
02	18788	X	9077	-0-	-9711	-0-	626	1	7982	2	N	426	91	0	351	1	8
							469	9									
03	12834	X	10573	-0-	-2261	-0-	714	1	9199	2	N	600	604	0	1	8	3
							660	9									
04	12060	X	10320	-0-	-1740	-0-	660	1	9064	2	N	542	538	0	1	8	6
							596	9									

FAITH-SAN PEDRO R UNIT WELL #: K 1H RRCID -> 286538 COMPL. DATE 09/20/2018 TOTAL DEPTH 6479 PERF. 6856 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15600	X	14598	-0-	-1002	-0-	777	1	13036	2	N	714	714	0	1	8	1
							785	9									
12	15655	X	14923	-0-	-732	-0-	772	1	13494	2	N	597	597	0	1	8	-0-
							657	9									
01	0		17780	-0-	17780	17780	977	1	16141	2	N	602	401	0	163	1	37
							662	9					1	8			
02	32487	X	14707	-0-	-17780	-0-	756	1	13507	2	N	404	90	0	347	1	4
							444	9									
03	15717	X	11660	-0-	-4057	-0-	611	1	10523	2	N	478	482	0			-0-
							526	9									
04	15900	X	13975	-0-	-1925	-0-	718	1	12439	2	N	744	737	0	1	8	6
							818	9									

FAITH-SAN PEDRO WELL #: A 2H RRCID -> 286539 COMPL. DATE 08/28/2018 TOTAL DEPTH 6455 PERF. 6751 - 12349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9932	-0-	9932	20673	3	1	9335	2	N	540	540	0	1	8	-0-
							594	9									
12	0		10325	-0-	10325	30998	3	1	9606	2	N	651	650	0	1	8	-0-
							716	9									
01	0		10070	-0-	10070	41068	4	1	9408	2	N	598	398	0	162	1	37
							658	9					1	8			
02	52273	X	11205	-0-	-41068	-0-	4	1	10501	2	N	636	137	0	527	1	8
							700	9					1	8			
03	10726	X	10290	-0-	-436	-0-	4	1	9542	2	N	676	683	0	1	8	-0-
							744	9									
04	9990	X	8479	-0-	-1511	-0-	2	1	8038	2	N	399	398	0	1	8	-0-
							439	9									

FAITH-SAN PEDRO WELL #: A 5H RRCID -> 286540 COMPL. DATE 08/28/2018 TOTAL DEPTH 6427 PERF. 6580 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15510	X	15259	-0-	-251	-0-	6	1	14007	2	N	1133	1133	0	2	8	11
							1246	9									
12	16151	X	15576	-0-	-575	-0-	5	1	14476	2	N	995	994	0	1	8	11
							1095	9									
01	0		15816	-0-	15816	15816	7	1	14556	2	N	1139	758	0	308	1	81
							1253	9					3	8			
02	30899	X	15083	-0-	-15816	-0-	7	1	13870	2	N	1096	237	0	915	1	24
							1206	9					1	8			
03	17005	X	17005	-0-	-0-	-0-	6	1	15800	2	N	1090	1103	0	1	8	10
							1199	9									
04	17105	X	17105	-0-	-0-	-0-	6	1	15823	2	N	1160	1150	0	2	8	18
							1276	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO WELL #: A 3H RRCID -> 286796 COMPL. DATE 08/29/2018 TOTAL DEPTH 6472 PERF. 6600 - 12373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9200	X	9200	-0-	-0-	-0-	4	1	8373	2	N	748	748	0	1	8	1
							823	9									
12	10230	X	9378	-0-	-852	-0-	2	1	8915	2	N	419	420	0			-0-
							461	9									
01	0		8450	-0-	8450	8450	3	1	7911	2	N	487	324	0	132	1	30
							536	9					1	8			
02	16414	X	7964	-0-	-8450	-0-	4	1	7356	2	N	549	117	0	454	1	8
							604	9									
03	9889	X	7159	-0-	-2730	-0-	3	1	6569	2	N	534	541	0			1
							587	9									
04	9210	X	6582	-0-	-2628	-0-	3	1	5973	2	N	551	547	0	1	8	4
							606	9									

FAITH-SAN PEDRO WELL #: A 4H RRCID -> 286803 COMPL. DATE 08/29/2018 TOTAL DEPTH 6471 PERF. 6751 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4698	-0-	4698	8683	4	1	3899	2	N	723	721	0	1	8	2
							795	9									
12	0		4036	-0-	4036	12719	2	1	3596	2	N	398	400	0			-0-
							438	9									
01	0		2996	-0-	2996	15715	2	1	2632	2	N	329	219	0	89	1	21
							362	9									
02	17453	X	1738	-0-	-15715	-0-	2	1	1384	2	N	320	69	0	267	1	5
							352	9									
03	4867	X	1633	-0-	-3234	-0-	2	1	1277	2	N	322	326	0			1
							354	9									
04	4710	X	2664	-0-	-2046	-0-	2	1	2188	2	N	431	427	0	1	8	4
							474	9									

PGE DOS WELL #: U 4H RRCID -> 286804 COMPL. DATE 10/16/2018 TOTAL DEPTH 7748 PERF.11096 - 23837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		75301	-0-	75301	75301	271	1	71572	2	Y	3144	3119	1	10	8	181
							3458	9									
12	0		75152	-0-	75152	150453	281	1	71033	2	Y	3489	3396	1	7	8	267
							3838	9									
01	0		67575	-0-	67575	218028	232	1	64263	2	Y	2800	2693	1	4	8	370
							3080	9									
02	273747	X	55719	-0-	-218028	-0-	150	1	52923	2	Y	2405	2620	1	3	8	152
							2646	9									
03	84971	X	71132	-0-	-13839	-0-	266	1	66767	2	Y	3726	3710	1	2	8	166
							4099	9									
04	75300	X	66494	-0-	-8806	-0-	266	1	62632	2	Y	3269	3383	1	6	8	46
							3596	9									

GATES 010 CHK-B TR 1 WELL #: P 1H RRCID -> 286910 COMPL. DATE 09/21/2018 TOTAL DEPTH 7699 PERF. 8518 - 21360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25478	-0-	25478	54323	23874	2	1604	9	Y	1458	1431	1	3	8	110
12	0		27469	-0-	27469	81792	26030	2	1439	9	Y	1308	1225	1	1	8	192
01	0		13573	-0-	13573	95365	12841	2	732	9	Y	665	812	1	1	8	44
02	95365	X	-0-	-0-	-95365	-0-					Y	-0-	29	1			15
03	28830	X	-0-	-0-	-28830	-0-					Y	20	27	1			8
04	26580	X	-0-	-0-	-26580	-0-					Y	-0-	8	1			-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: R 1H RRCID -> 287115 COMPL. DATE 09/07/2018 TOTAL DEPTH 7670 PERF. 8450 - 20407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		22468	-0-	22468	53670	20928	2	1540	9	Y	1400	1392	1	3	8	108
12	0		14939	-0-	14939	68609	14049	2	890	9	Y	809	791	1	1	8	125
01	94990	X	26381	-0-	-68609	-0-	24665	2	1716	9	Y	1560	1625	1	1	8	59
02	30184	X	-0-	-0-	-30184	-0-					Y	48	105	1	2	8	-0-
03	31217	X	11928	-0-	-19289	-0-	11272	2	194	4	Y	420	330	1			90
							462	9									
04	33839	X	33839	-0-	-0-	-0-	31105	2	390	4	Y	2131	2142	1			79
							2344	9									

PGE BROWNE WELL #: R 6H RRCID -> 287454 COMPL. DATE 08/15/2019 TOTAL DEPTH 7845 PERF. 7719 - 21411

11	33600	X	26989	-0-	-6611	-0-	31	1	22883	2	Y	3695	3697	0	10	8	20
							10	4	4065	9							
12	34906	X	25261	-0-	-9645	-0-	41	1	20480	2	Y	4294	4259	0	13	1	21
							17	4	4723	9			21	8			
01	0		25163	-0-	25163	25163	50	1	19624	2	Y	4880	4861	0	21	8	19
							121	4	5368	9							
02	47477	X	22314	-0-	-25163	-0-	43	1	17236	2	Y	4550	4450	0	80	1	33
							30	4	5005	9			6	8			
03	43183	X	23199	-0-	-19984	-0-	47	1	17811	2	Y	4830	4825	0	9	8	29
							28	4	5313	9							
04	27000	X	18592	-0-	-8408	-0-	39	1	14322	2	Y	3839	3836	0	8	8	24
							8	4	4223	9							

PGE BROWNE WELL #: O 3H RRCID -> 287455 COMPL. DATE 08/06/2019 TOTAL DEPTH 8066 PERF. 7887 - 22613

11	45780	X	39892	-0-	-5888	-0-	999	1	35008	2	Y	3259	3254	0	8	8	10
							300	4	3585	9							
12	52018	X	40647	-0-	-11371	-0-	1094	1	35583	2	Y	3202	3178	0	10	1	8
							448	4	3522	9			16	8			
01	0		44373	-0-	44373	44373	1201	1	36508	2	Y	3391	3378	0	15	8	6
							2934	4	3730	9							
02	89207	X	44834	-0-	-44373	-0-	1233	1	39223	2	Y	3187	3116	0	56	1	17
							872	4	3506	9			4	8			
03	50189	X	44107	-0-	-6082	-0-	1122	1	38462	2	Y	3509	3505	0	6	8	15
							663	4	3860	9							
04	42930	X	38208	-0-	-4722	-0-	1003	1	33561	2	Y	3125	3120	0	7	8	13
							206	4	3438	9							

PGE BROWNE WELL #: O 6H RRCID -> 287459 COMPL. DATE 08/06/2019 TOTAL DEPTH 7919 PERF. 7813 - 22880

11	24450	X	23408	-0-	-1042	-0-	591	1	20674	2	Y	1788	1787	0	5	8	6
							176	4	1967	9							
12	29946	X	22115	-0-	-7831	-0-	592	1	19273	2	Y	1824	1810	0	5	1	6
							244	4	2006	9			9	8			
01	0		23150	-0-	23150	23150	625	1	18980	2	Y	1837	1830	0	8	8	5
							1524	4	2021	9							
02	45103	X	21953	-0-	-23150	-0-	591	1	18810	2	Y	1939	1896	0	34	1	11
							419	4	2133	9			3	8			
03	32271	X	22249	-0-	-10022	-0-	565	1	19400	2	Y	1771	1771	0	3	8	8
							336	4	1948	9							
04	23400	X	21062	-0-	-2338	-0-	551	1	18458	2	Y	1763	1760	0	4	8	7
							114	4	1939	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: R 3H RRCID -> 287469 COMPL. DATE 08/14/2019 TOTAL DEPTH 8001 PERF. 7819 - 21504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44894	X	44894	-0-	-0-	-0-	32	1	40731	2	Y	3746	3723	0	10	8	17
							10	4	4121	9							
12	48937	X	48937	-0-	-0-	-0-	46	1	43544	2	Y	4844	4803	0	14	1	21
							19	4	5328	9			23	8			
01	0		37555	-0-	37555	37555	29	1	34244	2	Y	2917	2914	0	13	8	11
							73	4	3209	9							
02	76799	X	39244	-0-	-37555	-0-	31	1	35622	2	Y	3245	3171	0	57	1	23
							21	4	3570	9			5	8			
03	45198	X	42478	-0-	-2720	-0-	35	1	38452	2	Y	3609	3604	0	7	8	21
							21	4	3970	9							
04	43740	X	33583	-0-	-10157	-0-	28	1	30596	2	Y	2685	2684	0	6	8	16
							5	4	2954	9							

PGE BROWNE WELL #: R 5H RRCID -> 287470 COMPL. DATE 08/15/2019 TOTAL DEPTH 7864 PERF. 7752 - 22099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25200	X	6152	-0-	-19048	-0-	3	1	5710	2	Y	398	404	0	1	8	2
							1	4	438	9							
12	29842	X	29842	-0-	-0-	-0-	29	1	26418	2	Y	3075	3041	0	9	1	11
							12	4	3383	9			16	8			
01	0		25378	-0-	25378	25378	25	1	22613	2	Y	2436	2429	0	11	8	7
							60	4	2680	9							
02	39991	X	14613	-0-	-25378	-0-	14	1	12962	2	Y	1479	1448	0	26	1	10
							10	4	1627	9			2	8			
03	29853	X	15815	-0-	-14038	-0-	17	1	13943	2	Y	1678	1675	0	3	8	10
							9	4	1846	9							
04	28890	X	16679	-0-	-12211	-0-	13	1	15230	2	Y	1303	1303	0	3	8	7
							3	4	1433	9							

PGE BROWNE WELL #: O 2H RRCID -> 287473 COMPL. DATE 08/06/2019 TOTAL DEPTH 8071 PERF. 8196 - 20533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44820	X	41160	-0-	-3660	-0-	1050	1	36749	2	Y	2770	2766	0	7	8	16
							314	4	3047	9							
12	49383	X	38824	-0-	-10559	-0-	1062	1	34564	2	Y	2511	2494	0	8	1	13
							436	4	2762	9			12	8			
01	0		24575	-0-	24575	24575	681	1	20702	2	Y	1389	1389	0	6	8	7
							1664	4	1528	9							
02	45080	X	18784	-0-	-26296	-0-	515	1	16443	2	Y	1326	1297	0	23	1	11
							367	4	1459	9			2	8			
03	45663	X	40804	-0-	-4859	-0-	1038	1	35614	2	Y	3215	3201	0	6	8	19
							615	4	3537	9							
04	42810	X	42810	-0-	-0-	-0-	1137	1	38053	2	Y	3078	3073	0	7	8	17
							234	4	3386	9							

PGE BROWNE WELL #: R 2H RRCID -> 287474 COMPL. DATE 08/15/2019 TOTAL DEPTH 8023 PERF. 7919 - 22077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34590	X	23620	-0-	-10970	-0-	19	1	21205	2	Y	2174	2178	0	6	8	9
							5	4	2391	9							
12	7998	X	23	-0-	-7975	-0-	23	2			Y	-0-	9	0			-0-
01	0		23584	-0-	23584	23584	23	1	20962	2	Y	2310	2293	0	10	8	7
							58	4	2541	9							
02	71924	X	48340	-0-	-23584	-0-	36	1	44074	2	Y	3823	3734	0	67	1	24
							25	4	4205	9			5	8			
03	47120	X	44700	-0-	-2420	-0-	33	1	40994	2	Y	3322	3322	0	6	8	18
							19	4	3654	9							
04	39927	X	39927	-0-	-0-	-0-	27	1	37010	2	Y	2623	2621	0	6	8	14
							5	4	2885	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: O 1H RRCID -> 287482 COMPL. DATE 08/06/2019 TOTAL DEPTH 8051 PERF. 8425 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51630	X	43942	-0-	-7688	-0-	1132	1	39634	2	Y	2579	2578	0	7	8	15
							339	4	2837	9							
12	53320	X	44301	-0-	-9019	-0-	1228	1	39947	2	Y	2384	2367	0	7	1	13
							504	4	2622	9			12	8			
01	0		50555	-0-	50555	50555	1397	1	42491	2	Y	2956	2944	0	13	8	12
							3415	4	3252	9							
02	97633	X	47078	-0-	-50555	-0-	1304	1	41520	2	Y	3027	2959	0	53	1	23
							924	4	3330	9			4	8			
03	47957	X	46649	-0-	-1308	-0-	1215	1	41625	2	Y	2811	2810	0	5	8	19
							717	4	3092	9							
04	48930	X	41435	-0-	-7495	-0-	1122	1	37545	2	Y	2306	2304	0	5	8	16
							231	4	2537	9							

PGE BROWNE WELL #: R 1H RRCID -> 287491 COMPL. DATE 08/14/2019 TOTAL DEPTH 8084 PERF. 7975 - 22405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43212	X	43212	-0-	-0-	-0-	35	1	38645	2	Y	4110	4093	0	11	8	17
							11	4	4521	9							
12	37643	X	37643	-0-	-0-	-0-	29	1	34371	2	Y	2938	2921	0	9	1	11
							11	4	3232	9			14	8			
01	0		34550	-0-	34550	34550	26	1	31655	2	Y	2551	2544	0	11	8	7
							63	4	2806	9							
02	65336	X	30786	-0-	-34550	-0-	24	1	27870	2	Y	2613	2554	0	46	1	16
							18	4	2874	9			4	8			
03	45167	X	34478	-0-	-10689	-0-	26	1	31523	2	Y	2649	2647	0	5	8	13
							15	4	2914	9							
04	43200	X	39091	-0-	-4109	-0-	36	1	35173	2	Y	3523	3512	0	8	8	16
							7	4	3875	9							

PGE BROWNE WELL #: O 4H RRCID -> 287510 COMPL. DATE 08/06/2019 TOTAL DEPTH 8066 PERF. 8041 - 23135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48330	X	29990	-0-	-18340	-0-	777	1	27210	2	Y	1609	1599	0	4	8	9
							233	4	1770	9							
12	49941	X	29409	-0-	-20532	-0-	804	1	26202	2	Y	1884	1869	0	6	1	9
							331	4	2072	9			9	8			
01	0		37049	-0-	37049	37049	1011	1	30728	2	Y	2584	2573	0	12	8	8
							2468	4	2842	9							
02	69408	X	32359	-0-	-37049	-0-	887	1	28247	2	Y	2360	2308	0	42	1	15
							629	4	2596	9			3	8			
03	30938	X	30860	-0-	-78	-0-	789	1	27064	2	Y	2309	2307	0	4	8	13
							467	4	2540	9							
04	35850	X	28669	-0-	-7181	-0-	760	1	25469	2	Y	2075	2072	0	4	8	12
							157	4	2283	9							

PGE BROWNE WELL #: R 4H RRCID -> 287512 COMPL. DATE 04/14/2019 TOTAL DEPTH 7994 PERF. 7912 - 21640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53706	X	53706	-0-	-0-	-0-	42	1	48269	2	Y	4893	4884	0	13	8	20
							13	4	5382	9							
12	50443	X	50443	-0-	-0-	-0-	42	1	45488	2	Y	4450	4418	0	13	1	17
							18	4	4895	9			22	8			
01	0		40366	-0-	40366	40366	37	1	36245	2	Y	3631	3621	0	16	8	11
							90	4	3994	9							
02	83832	X	43466	-0-	-40366	-0-	34	1	39339	2	Y	3698	3616	0	65	1	23
							25	4	4068	9			5	8			
03	61225	X	46999	-0-	-14226	-0-	41	1	42343	2	Y	4174	4168	0	8	8	21
							24	4	4591	9							
04	53700	X	39476	-0-	-14224	-0-	38	1	35296	2	Y	3758	3752	0	8	8	19
							8	4	4134	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-YANA GG UNIT WELL #: O 1H RRCID -> 287573 COMPL. DATE 09/14/2017 TOTAL DEPTH 6744 PERF. 7150 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PGE BROWNE WELL #: O 5H RRCID -> 288395 COMPL. DATE 08/06/2019 TOTAL DEPTH 7892 PERF. 8001 - 19924

11	22650	X	17628	-0-	-5022	-0-	432	1	15114	2	Y	1775	1773	0	5	8	8
							129	4	1953	9							
12	29326	X	19561	-0-	-9765	-0-	512	1	16644	2	Y	1995	1979	0	6	1	8
							210	4	2195	9			10	8			
01	0		21498	-0-	21498	21498	566	1	17186	2	Y	2151	2143	0	10	8	6
							1380	4	2366	9							
02	41776	X	20278	-0-	-21498	-0-	537	1	17063	2	Y	2090	2043	0	37	1	13
							379	4	2299	9			3	8			
03	21297	X	18935	-0-	-2362	-0-	468	1	16065	2	Y	1931	1930	0	3	8	11
							278	4	2124	9							
04	20790	X	17340	-0-	-3450	-0-	445	1	14878	2	Y	1751	1748	0	4	8	10
							91	4	1926	9							

FAITH-SANDY WELL #: S 1H RRCID -> 288886 COMPL. DATE 12/29/2019 TOTAL DEPTH 6206 PERF. 6642 - 16682

11	21660	X	18072	-0-	-3588	-0-	8	1	16313	2	N	1592	1594	0	2	8	2
							1751	9									
12	21049	X	17038	-0-	-4011	-0-	7	1	15557	2	N	1340	1339	0	1	8	2
							1474	9									
01	0		16326	-0-	16326	16326	8	1	14819	2	N	1363	908	0	369	1	85
							1499	9					3	8			
02	30708	X	14382	-0-	-16326	-0-	8	1	13062	2	N	1193	260	0	1003	1	13
							1312	9					2	8			
03	20243	X	17177	-0-	-3066	-0-	9	1	15468	2	N	1545	1556	0	2	8	-0-
							1700	9									
04	18060	X	15877	-0-	-2183	-0-	10	1	13857	2	N	1827	1811	0	3	8	13
							2010	9									

FAITH-SANDY WELL #: S 2H RRCID -> 288915 COMPL. DATE 12/29/2019 TOTAL DEPTH 6197 PERF. 6584 - 17431

11	22320	X	19904	-0-	-2416	-0-	7	1	18279	2	N	1471	1470	0	2	8	-0-
							1618	9									
12	21607	X	19054	-0-	-2553	-0-	6	1	17685	2	N	1239	1238	0	1	8	-0-
							1363	9									
01	0		20399	-0-	20399	20399	8	1	18938	2	N	1321	879	0	357	1	82
							1453	9					3	8			
02	37779	X	17380	-0-	-20399	-0-	8	1	16131	2	N	1128	246	0	949	1	14
							1241	9					1	8			
03	20607	X	20607	-0-	-0-	-0-	9	1	18834	2	N	1604	1614	0	2	8	2
							1764	9									
04	19890	X	19010	-0-	-880	-0-	8	1	17370	2	N	1484	1474	0	3	8	9
							1632	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SANDY D UNIT WELL #: S 3H RRCID -> 288916 COMPL. DATE 12/29/2019 TOTAL DEPTH 6466 PERF. 6659 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25950	X	23745	-0-	-2205	-0-	12	1	21078	2	N	2414	2411	0	5	8	2
							2655	9									
12	25947	X	24749	-0-	-1198	-0-	13	1	21931	2	N	2550	2546	0	4	8	2
							2805	9									
01	0		24323	-0-	24323	24323	16	1	21414	2	N	2630	1751	0	711	1	164
							2893	9					6	8			
02	45786	X	21463	-0-	-24323	-0-	15	1	19047	2	N	2183	477	0	1841	1	26
							2401	9					3	8			
03	24738	X	21618	-0-	-3120	-0-	12	1	19334	2	N	2065	2088	0	3	8	-0-
							2272	9									
04	23940	X	23109	-0-	-831	-0-	12	1	20620	2	N	2252	2234	0	4	8	14
							2477	9									

FAITH-SANDY WELL #: M 4H RRCID -> 288936 COMPL. DATE 12/28/2019 TOTAL DEPTH 6258 PERF. 6728 - 19009

11	20940	X	18339	-0-	-2601	-0-	16524	2	1815	9	N	1650	1649	0	2	8	6
12	21142	X	18393	-0-	-2749	-0-	16691	2	1702	9	N	1547	1545	0	3	8	5
01	0		19151	-0-	19151	19151	17629	2	1522	9	N	1384	922	0	375	1	89
													3	8			
02	35178	X	16027	-0-	-19151	-0-	14775	2	1252	9	N	1138	249	0	961	1	15
													2	8			
03	19592	X	18515	-0-	-1077	-0-	16949	2	1566	9	N	1424	1436	0	2	8	1
04	18540	X	16886	-0-	-1654	-0-	15358	2	1528	9	N	1389	1379	0	2	8	9

FAITH-SANDY WELL #: M 3H RRCID -> 288938 COMPL. DATE 12/28/2019 TOTAL DEPTH 6267 PERF. 6807 - 19694

11	24930	X	21257	-0-	-3673	-0-	19100	2	2157	9	N	1961	1959	0	3	8	2
12	25079	X	21602	-0-	-3477	-0-	19583	2	2019	9	N	1835	1832	0	3	8	2
01	0		15621	-0-	15621	15621	14237	2	1384	9	N	1258	840	0	341	1	76
													3	8			
02	33204	X	17583	-0-	-15621	-0-	15958	2	1625	9	N	1477	315	0	1218	1	18
													2	8			
03	22196	X	21306	-0-	-890	-0-	19223	2	2083	9	N	1894	1908	0	2	8	2
04	21270	X	20036	-0-	-1234	-0-	18089	2	1947	9	N	1770	1757	0	3	8	12

FAITH-SAN PEDRO G UNIT WELL #: I 1H RRCID -> 289142 COMPL. DATE 12/17/2019 TOTAL DEPTH 6630 PERF. 6711 - 14745

11	35940	X	32006	-0-	-3934	-0-	2366	1	26356	2	N	2985	2979	0	6	8	-0-
							3284	9									
12	35433	X	32855	-0-	-2578	-0-	3122	1	26363	2	N	3064	3059	0	5	8	-0-
							3370	9									
01	0		22352	-0-	22352	22352	1289	1	18810	2	N	2048	1367	0	555	1	122
							2253	9					4	8			
02	49457	X	27105	-0-	-22352	-0-	1781	1	23368	2	N	1778	387	0	1495	1	16
							1956	9					2	8			
03	33449	X	32467	-0-	-982	-0-	3106	1	26499	2	N	2602	2615	0	3	8	-0-
							2862	9									
04	32010	X	29820	-0-	-2190	-0-	2095	1	24938	2	N	2534	2515	0	4	8	15
							2787	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO BB UNIT WELL #: I 1H RRCID -> 289144 COMPL. DATE 12/17/2019 TOTAL DEPTH 6632 PERF. 6800 - 14916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28440	X	25226	-0-	-3214	-0-	1890	1	21103	2	N	2030	2025	0	5	8	-0-
							2233	9									
12	28086	X	25305	-0-	-2781	-0-	2417	1	20822	2	N	1878	1874	0	4	8	-0-
							2066	9									
01	0		17335	-0-	17335	17335	1081	1	15078	2	N	1069	715	0	290	1	63
							1176	9					1	8			
02	39918	X	22583	-0-	-17335	-0-	1512	1	20039	2	N	938	204	0	788	1	8
							1032	9					1	8			
03	26443	X	25817	-0-	-626	-0-	2627	1	20844	2	N	2133	2135	0	3	8	3
							2346	9									
04	25230	X	22847	-0-	-2383	-0-	1724	1	18956	2	N	1970	1955	0	4	8	14
							2167	9									

FAITH-SANDY E UNIT WELL #: S 4H RRCID -> 289200 COMPL. DATE 12/29/2019 TOTAL DEPTH 6419 PERF. 6528 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22500	X	19549	-0-	-2951	-0-	9	1	17587	2	N	1775	1772	0	3	8	-0-
							1953	9									
12	21607	X	20156	-0-	-1451	-0-	9	1	18113	2	N	1849	1845	0	4	8	-0-
							2034	9									
01	0		19501	-0-	19501	19501	9	1	17941	2	N	1410	940	0	382	1	85
							1551	9					3	8			
02	36275	X	16774	-0-	-19501	-0-	9	1	15333	2	N	1302	282	0	1090	1	13
							1432	9					2	8			
03	20274	X	20035	-0-	-239	-0-	10	1	18134	2	N	1719	1730	0	2	8	-0-
							1891	9									
04	19560	X	18479	-0-	-1081	-0-	9	1	16695	2	N	1614	1602	0	3	8	9
							1775	9									

FAITH-SANDY WELL #: M 5H RRCID -> 289289 COMPL. DATE 12/28/2019 TOTAL DEPTH 6276 PERF. 7614 - 18404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20550	X	18641	-0-	-1909	-0-	16496	2	2145	9	N	1950	1947	0	3	8	17
12	21235	X	19286	-0-	-1949	-0-	17031	2	2255	9	N	2050	2046	0	4	8	17
01	0		18209	-0-	18209	18209	16122	2	2087	9	N	1897	1263	0	513	1	134
													4	8			
02	33798	X	15589	-0-	-18209	-0-	13696	2	1893	9	N	1721	373	0	1442	1	38
													2	8			
03	19282	X	18068	-0-	-1214	-0-	16139	2	1929	9	N	1754	1774	0	2	8	16
04	18660	X	16865	-0-	-1795	-0-	14895	2	1970	9	N	1791	1777	0	3	8	27

GATES 010 CHK-B 1286 WELL #: G 1H RRCID -> 289699 COMPL. DATE 08/01/2020 TOTAL DEPTH 8150 PERF. 8337 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		38609	-0-	38609	79540	118	1	36553	2	Y	1762	1696	1	1	8	199
							1938	9									
12	0		36731	-0-	36731	116271	121	1	34884	2	Y	1569	1491	1			277
							1726	9									
01	0		35878	-0-	35878	152149	140	1	33991	2	Y	1588	1437	1			428
							1747	9									
02	184056	X	31907	-0-	-152149	-0-	72	1	30311	2	Y	1385	1578	1			235
							1524	9									
03	40920	X	33794	-0-	-7126	-0-	135	1	32162	2	Y	1361	1524	1			72
							1497	9									
04	38610	X	31902	-0-	-6708	-0-	135	1	30198	2	Y	1426	1440	1			58
							1569	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

GATES 010 CHK-B 1286 WELL #: G 2H RRCID -> 289734 COMPL. DATE 08/01/2020 TOTAL DEPTH 8176 PERF. 8336 - 15603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		46167	-0-	46167	96001	140 2417	1 9	43610	2	Y	2197	2111	1	1	8	246
12	0		42347	-0-	42347	138348	139 2021	1 9	40187	2	Y	1837	1757	1			326
01	0		43199	-0-	43199	181547	167 2053	1 9	40979	2	Y	1866	1690	1			502
02	220998	X	39451	-0-	-181547	-0-	91 1832	1 9	37528	2	Y	1665	1888	1			279
03	49848	X	41574	-0-	-8274	-0-	167 1843	1 9	39564	2	Y	1675	1869	1			85
04	46170	X	39655	-0-	-6515	-0-	168 2001	1 9	37486	2	Y	1819	1833	1			71

GATES 010 CHK-B 1286 WELL #: G 3H RRCID -> 289805 COMPL. DATE 08/01/2020 TOTAL DEPTH 8149 PERF. 8330 - 13999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25623	-0-	25623	53388	78 1521	1 9	24024	2	Y	1383	1331	1			159
12	0		24689	-0-	24689	78077	80 1378	1 9	23231	2	Y	1253	1188	1			224
01	0		22744	-0-	22744	100821	88 1235	1 9	21421	2	Y	1123	1035	1			312
02	121729	X	20908	-0-	-100821	-0-	48 1075	1 9	19785	2	Y	977	1119	1			170
03	27776	X	23216	-0-	-4560	-0-	92 1161	1 9	21963	2	Y	1055	1166	1			59
04	25620	X	20826	-0-	-4794	-0-	87 1222	1 9	19517	2	Y	1111	1120	1			50

GATES 010 CHK-A TR3 WELL #: J 3H RRCID -> 289837 COMPL. DATE 08/19/2020 TOTAL DEPTH 8276 PERF. 8375 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		52102	-0-	52102	52102	215 3071	1 9	48816	2	N	2792	2728	1	6	8	315
12	0		62459	-0-	62459	114561	400 3739	1 9	58320	2	N	3399	2948	1	3	8	763
01	0		59432	-0-	59432	173993	397 3546	1 9	55489	2	N	3224	2764	1	4	8	1219
02	225663	X	51670	-0-	-173993	-0-	237 3100	1 9	48333	2	N	2818	3136	1	3	8	898
03	64542	X	56232	-0-	-8310	-0-	324 3396	1 9	52512	2	N	3087	3805	1	3	8	177
04	60450	X	52220	-0-	-8230	-0-	282 3114	1 9	48824	2	N	2831	2893	1	4	8	111

PGE DOS WELL #: Z 2H RRCID -> 291494 COMPL. DATE 07/22/2021 TOTAL DEPTH 8008 PERF. 7968 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54630	X	46207	-0-	-8423	-0-	32 9	1 4	42087 4079	2 9	Y	3708	3705	0	10	8	13
12	60698	X	41702	-0-	-18996	-0-	26 11	1 4	38614 3051	2 9	Y	2774	2758 13	0 8	8	1	8
01	0		46317	-0-	46317	46317	35 84	1 4	42446 3752	2 9	Y	3411	3397	0	15	8	7
02	91302	X	44985	-0-	-46317	-0-	36 25	1 4	40716 4208	2 9	Y	3825	3739 5	0 8	67	1	21
03	55521	X	47721	-0-	-7800	-0-	42 24	1 4	43033 4622	2 9	Y	4202	4196	0	8	8	19
04	46200	X	38053	-0-	-8147	-0-	36 7	1 4	34183 3827	2 9	Y	3479	3476	0	8	8	14

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: Z 3H RRCID -> 291624 COMPL. DATE 07/28/2021 TOTAL DEPTH 8063 PERF. 7988 - 23672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103110	X	77657	-0-	-25453	-0-	53	1	70825	2	Y	6148	6143	0	16	8	24
							16	4	6763	9							
12	101525	X	78107	-0-	-23418	-0-	59	1	71272	2	Y	6138	6092	0	18	1	22
							24	4	6752	9			30	8			
01	0		77859	-0-	77859	77859	64	1	70655	2	Y	6347	6325	0	27	8	17
							158	4	6982	9							
02	147660	X	69801	-0-	-77859	-0-	53	1	63531	2	Y	5618	5495	0	99	1	33
							37	4	6180	9			8	8			
03	87885	X	77381	-0-	-10504	-0-	59	1	70662	2	Y	6023	6016	0	11	8	29
							35	4	6625	9							
04	77670	X	73430	-0-	-4240	-0-	60	1	66843	2	Y	5922	5911	0	13	8	27
							13	4	6514	9							

PGE DOS WELL #: Z 4H RRCID -> 291642 COMPL. DATE 07/28/2021 TOTAL DEPTH 8069 PERF. 8172 - 23699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75609	X	75609	-0-	-0-	-0-	51	1	68986	2	N	5960	5958	0	16	8	24
							16	4	6556	9							
12	71097	X	71097	-0-	-0-	-0-	58	1	64414	2	N	6002	5958	0	18	1	20
							23	4	6602	9			30	8			
01	0		77067	-0-	77067	77067	64	1	69825	2	N	6381	6357	0	28	8	16
							159	4	7019	9							
02	145811	X	68744	-0-	-77067	-0-	53	1	62371	2	N	5711	5586	0	101	1	32
							38	4	6282	9			8	8			
03	72206	X	72206	-0-	-0-	-0-	58	1	65638	2	N	5887	5881	0	11	8	27
							34	4	6476	9							
04	75992	X	75992	-0-	-0-	-0-	63	1	69015	2	N	6273	6258	0	14	8	28
							14	4	6900	9							

GATES 010 CHK-A TR3 WELL #: N 2H RRCID -> 291676 COMPL. DATE 09/09/2021 TOTAL DEPTH 8177 PERF. 8447 - 20171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		91080	-0-	91080	137213	87055	2	4025	9	Y	3659	4001	1	9	8	57
12	0		102422	-0-	102422	239635	96639	2	5783	9	Y	5257	5217	1	15	8	82
01	0		91243	-0-	91243	330878	86181	2	5062	9	Y	4602	4468	1	1	8	215
02	386918	X	56040	-0-	-330878	-0-	52123	2	3917	9	Y	3561	3670	1			106
03	153434	X	153434	-0-	-0-	-0-	147573	2	5861	9	Y	5328	5367	1			67
04	121981	X	121981	-0-	-0-	-0-	116996	2	4985	9	Y	4532	4513	1			86

PGE DOS WELL #: Z 5H RRCID -> 291826 COMPL. DATE 10/29/2021 TOTAL DEPTH 7824 PERF. 7779 - 19232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64410	X	30437	-0-	-33973	-0-	26	1	27123	2	Y	2983	2969	0	8	8	8
							7	4	3281	9							
12	62527	X	47564	-0-	-14963	-0-	45	1	42298	2	Y	4729	4687	0	14	1	13
							19	4	5202	9			23	8			
01	31155	X	13852	-0-	-17303	-0-	15	1	12148	2	Y	1501	1507	0	6	8	1
							38	4	1651	9							
02	27552	X	-0-	-0-	-27552	-0-					Y	-0-	1	0			-0-
03	47554	X	-0-	-0-	-47554	-0-					Y	-0-					-0-
04	46020	X	25866	-0-	-20154	-0-	22	1	23545	2	Y	2086	2071	0	4	8	11
							4	4	2295	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: Z 6H RRCID -> 291877 COMPL. DATE 10/29/2021 TOTAL DEPTH 7903 PERF. 7885 - 23458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69325	X	69325	-0-	-0-	-0-	44	1	63566	2	Y	5183	5181	0	13	8	22
							14	4	5701	9							
12	67813	X	67813	-0-	-0-	-0-	52	1	61800	2	Y	5400	5359	0	16	1	20
							21	4	5940	9			27	8			
01	79329	X	66779	-0-	-12550	-0-	57	1	60431	2	Y	5593	5573	0	24	8	16
							139	4	6152	9							
02	71652	X	58791	-0-	-12861	-0-	42	1	53770	2	Y	4499	4402	0	79	1	28
							30	4	4949	9			6	8			
03	79329	X	58972	-0-	-20357	-0-	41	1	54358	2	Y	4135	4134	0	8	8	21
							24	4	4549	9							
04	69330	X	55802	-0-	-13528	-0-	47	1	50659	2	Y	4624	4612	0	10	8	23
							10	4	5086	9							

PGE DOS WELL #: Z 1H RRCID -> 291927 COMPL. DATE 10/29/2021 TOTAL DEPTH 7956 PERF. 7911 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53138	X	53138	-0-	-0-	-0-	40	1	48016	2	Y	4609	4605	0	12	8	17
							12	4	5070	9							
12	51708	X	50482	-0-	-1226	-0-	41	1	45805	2	Y	4200	4170	0	13	1	13
							16	4	4620	9			21	8			
01	63426	X	54163	-0-	-9263	-0-	45	1	49085	2	Y	4474	4457	0	19	8	11
							112	4	4921	9							
02	57288	X	53046	-0-	-4242	-0-	44	1	47713	2	Y	4779	4671	0	84	1	28
							32	4	5257	9			7	8			
03	63426	X	56318	-0-	-7108	-0-	50	1	50585	2	Y	5139	5133	0	9	8	25
							30	4	5653	9							
04	53130	X	47740	-0-	-5390	-0-	46	1	42779	2	Y	4460	4454	0	10	8	21
							9	4	4906	9							

GATES 010 CHK-A TR3 WELL #: O 2H RRCID -> 293740 COMPL. DATE 10/27/2022 TOTAL DEPTH 8154 PERF. 8534 - 18873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		188930	-0-	188930	201163	178565	2	10365	9	N	9423	9323	1	21	8	137
12	0		203100	-0-	203100	404263	190769	2	12331	9	N	11210	11139	1	32	8	176
01	0		62903	-0-	62903	467166	56896	2	6007	9	N	5461	5375	1	1	8	261
02	558349	X	91183	-0-	-467166	-0-	84737	2	6446	9	N	5860	5948	1	1	8	172
03	314743	X	230392	-0-	-84351	-0-	215195	2	15197	9	N	13815	13817	1	1	8	169
04	304590	X	164222	-0-	-140368	-0-	153903	2	10319	9	N	9381	9372	1	1	8	177

GATES 010 CHK-A TR3 WELL #: O 1H RRCID -> 293816 COMPL. DATE 10/27/2022 TOTAL DEPTH 8235 PERF. 8508 - 16360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		218241	-0-	218241	236657	208370	2	9871	9	N	8974	8906	1	20	8	130
12	SHUT IN		187198	-0-	187198	423855	180119	2	7079	9	N	6435	6446	1	19	8	100
01	0		73679	-0-	73679	497534	69485	2	4194	9	N	3813	3734	1	1	8	178
02	562626	X	65092	-0-	-497534	-0-	61152	2	3940	9	N	3582	3657	1			103
03	225525	X	164276	-0-	-61249	-0-	157917	2	6359	9	N	5781	5814	1			70
04	218250	X	126061	-0-	-92189	-0-	121791	2	4270	9	N	3882	3879	1			73

PGE DOS WELL #: K 2H RRCID -> 294021 COMPL. DATE 11/24/2022 TOTAL DEPTH 8247 PERF. 8173 - 25432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		161231	-0-	161231	161231	74	1	152625	2	N	7729	7640	0	23	1	28
							30	4	8502	9			38	8			
01	14B DENY		164556	-0-	164556	325787	92	1	154244	2	N	9085	9049	0	40	8	24
							226	4	9994	9							
02	0	W	241037	-0-	241037	566824	121	1	226600	2	N	12936	12636	0	228	1	78
							86	4	14230	9			18	8			
03	0	W	290102	-0-	290102	856926	135	1	274639	2	N	13861	13844	0	25	8	70
							81	4	15247	9							
*04	1168643	X	311717	-0-	-856926	-0-	117	1	298889	2	Y	11534	11453	0	25	8	56
							24	4	12687	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: N 2H RRCID -> 294140 COMPL. DATE 11/01/2022 TOTAL DEPTH 8171 PERF. 8062 - 20471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		171196	-0-	171196	171196	73	1	161748	2	N	8503	8446	0	22	8	35
							22	4	9353	9							
12	0		161863	-0-	161863	333059	81	1	152472	2	N	8434	8371	0	25	1	31
							33	4	9277	9			42	8			
01	0	W	130286	-0-	130286	463345	74	1	122026	2	N	7277	7256	0	32	8	20
							181	4	8005	9							
02	0	W	171780	-0-	171780	635125	71	1	163311	2	N	7589	7419	0	134	1	45
							50	4	8348	9			11	8			
03	778340	X	143215	-0-	-635125	-0-	66	1	135822	2	N	6626	6627	0	12	8	32
							38	4	7289	9							
*04	288270	X	156177	-0-	-132093	-0-	58	1	149749	2	Y	5779	5741	0	13	8	25
							13	4	6357	9							

PGE DOS WELL #: K 1H RRCID -> 294177 COMPL. DATE 11/23/2022 TOTAL DEPTH 8221 PERF. 8118 - 23709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227370	X	9783	-0-	-217587	-0-	5	1	9193	2	N	531	527	0	1	8	3
							1	4	584	9							
12	234949	X	121089	-0-	-113860	-0-	74	1	112397	2	N	7806	7718	0	23	1	29
							31	4	8587	9			39	8			
01	234949	X	141925	-0-	-93024	-0-	85	1	132499	2	N	8305	8274	0	37	8	23
							205	4	9136	9							
02	217145	X	217145	-0-	-0-	-0-	118	1	203151	2	N	12539	12247	0	221	1	76
							83	4	13793	9			18	8			
03	247933	X	247933	-0-	-0-	-0-	110	1	235390	2	N	11243	11242	0	21	8	56
							66	4	12367	9							
*04	285609	X	285609	-0-	-0-	-0-	117	1	272782	2	Y	11533	11452	0	25	8	56
							24	4	12686	9							

PGE DOS WELL #: K 3H RRCID -> 294181 COMPL. DATE 11/24/2022 TOTAL DEPTH 8313 PERF. 8238 - 26802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	55027	X	3995	-0-	-51032	-0-	1	1	3806	2	N	170	169	0			1
							1	4	187	9							
*12	243691	X	123367	-0-	-120324	-0-	59	1	116516	2	N	6153	6083	0	18	1	23
							24	4	6768	9			30	8			
*01	243691	X	173869	-0-	-69822	-0-	89	1	163926	2	N	8761	8721	0	39	8	24
							217	4	9637	9							
*02	220108	X	186861	-0-	-33247	-0-	96	1	175416	2	N	10255	10022	0	180	1	63
							68	4	11281	9			14	8			
*03	243691	X	178012	-0-	-65679	-0-	97	1	166986	2	N	9884	9879	0	18	8	50
							57	4	10872	9							
*04	248430	X	248430	-0-	-0-	-0-	131	1	234065	2	Y	12915	12824	0	28	8	63
							27	4	14207	9							

PGE DOS WELL #: N 1H RRCID -> 294193 COMPL. DATE 11/01/2022 TOTAL DEPTH 8113 PERF. 8076 - 18685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209273	X	209273	-0-	-0-	-0-	89	1	197693	2	N	10422	10352	0	27	8	43
							27	4	11464	9							
12	125233	X	125233	-0-	-0-	-0-	62	1	118043	2	N	6457	6425	0	19	1	24
							25	4	7103	9			32	8			
01	0	W	123404	-0-	123404	123404	61	1	116548	2	N	6041	6022	0	26	8	17
							150	4	6645	9							
02	0	W	159950	-0-	159950	283354	57	1	153089	2	N	6148	6010	0	108	1	38
							41	4	6763	9			9	8			
03	0	W	122717	-0-	122717	406071	48	1	117203	2	N	4943	4946	0	9	8	26
							29	4	5437	9							
*04	0	W	135670	-0-	135670	541741	46	1	130575	2	Y	4581	4547	0	10	8	24
							10	4	5039	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: N 3H RRCID -> 294205 COMPL. DATE 11/08/2022 TOTAL DEPTH 8155 PERF. 8106 - 21989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100743	X	100743	-0-	-0-	-0-	64	1	92452	2	N	7462	7412	0	19	8	31
							19	4	8208	9							
12	132592	X	132592	-0-	-0-	-0-	88	1	122329	2	N	9217	9141	0	27	1	33
							36	4	10139	9			47	8			
01	0	W	218692	-0-	218692	218692	139	1	203125	2	N	13715	13650	0	60	8	38
							341	4	15087	9							
02	0	W	230621	-0-	230621	449313	97	1	219126	2	N	10300	10079	0	182	1	62
							68	4	11330	9			15	8			
03	0	W	224434	-0-	224434	673747	95	1	213669	2	N	9649	9646	0	18	8	47
							56	4	10614	9							
*04	0	W	219000	-0-	219000	892747	66	1	211749	2	Y	6519	6475	0	14	8	30
							14	4	7171	9							

EL TORO RESOURCES LLC 250718
COMANCHE WELL #: 6601 H RRCID -> 264108 COMPL. DATE 10/19/2010 TOTAL DEPTH 4988 PERF. 5597 - 10591

11	14B2 EXT		1316	-0-	1316	1316	1216	3	100	9	N	91	165	1			101
12	14B2 EXT		1268	-0-	1268	2584	1148	3	120	9	N	109					210
01	14B2 EXT		879	-0-	879	3463	777	3	102	9	N	93	165	1			138
02	4148	X	685	-0-	-3463	-0-	597	3	88	9	N	80	165	1			53
03	1149	X	1149	-0-	-0-	-0-	1064	3	85	9	N	77					130
*04	946	N	946	-0-	-0-	-0-	910	3	36	9	N	33					163

BRISCOE-MCKNIGHT WELL #: 2401H RRCID -> 265726 COMPL. DATE 05/18/2011 TOTAL DEPTH 5738 PERF. 6414 - 10465

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

PRITCHETT WELL #: 3702H RRCID -> 266079 COMPL. DATE 11/19/2010 TOTAL DEPTH 5266 PERF. 5800 - 10718

11	14B2 EXT		-0-	-0-	-0-	693					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	693					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	693					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	693					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	693					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	693					Y	-0-					-0-

BRISCOE-MCKNIGHT WELL #: RRCID -> 266351 COMPL. DATE 09/29/2009 TOTAL DEPTH 5861 PERF. 6087 - 9359

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56

CONVERTED TO FRESH WATER.. 12/29/2017

BRISCOE-MCKNIGHT WELL #: 5972XH RRCID -> 272273 COMPL. DATE 04/16/2011 TOTAL DEPTH 5710 PERF. 6419 - 11459

11	14B2 EXT		-0-	-0-	-0-	6105					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	6105					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	6105					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	6105					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	6105					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	6105					N	-0-					36

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
EL TORO RESOURCES LLC //CONT.// 250718
RISINGER WELL #: 3000H RRCID -> 286422 COMPL. DATE 03/03/2018 TOTAL DEPTH 4762 PERF. 5429 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		37	-0-	37	37	1	3	36	9	N	33	25	1			8
02	38	N	1	-0-	-37	-0-	1	3			N	-0-	8	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

EOG RESOURCES, INC. 253162
CODIGO WELL #: 1H RRCID -> 292837 COMPL. DATE 06/01/2022 TOTAL DEPTH 9468 PERF. 9855 - 20121

11	0		56090	-0-	56090	56090	1210	1	51302	2	Y	3253	3243	1	4	8	80
							3578	9									
12	0		124869	-0-	124869	180959	2266	1	113777	2	Y	8024	8046	1	9	8	49
							8826	9									
01	0		97331	-0-	97331	278290	3639	1	88270	2	Y	4929	4906	1	7	8	65
							5422	9									
02	382404	X	104114	-0-	-278290	-0-	1058	1	97976	2	Y	4618	4650	1	4	8	29
							5080	9									
03	140275	X	111973	-0-	-28302	-0-	631	1	104769	2	Y	5975	5993	1	4	8	7
							6573	9									
04	120840	X	78034	-0-	-42806	-0-	498	1	72568	2	Y	4516	4497	1	3	8	23
							4968	9									

CODIGO WELL #: 2H RRCID -> 292897 COMPL. DATE 06/01/2022 TOTAL DEPTH 9396 PERF. 9508 - 19924

11	0		77824	-0-	77824	272896	1691	1	71525	2	Y	4189	4178	1	4	8	103
							4608	9									
12	0		171504	-0-	171504	444400	3143	1	157210	2	Y	10137	10170	1	8	8	62
							11151	9									
01	0		13859	-0-	13859	458259	532	1	12759	2	Y	516	570	1	1	8	7
							568	9									
02	458259	X	-0-	-0-	-458259	-0-					Y	-0-	7	1			-0-
03	195083	X	-0-	-0-	-195083	-0-					Y	-0-					-0-
04	165960	X	-0-	-0-	-165960	-0-					Y	-0-					-0-

CODIGO WELL #: 4H RRCID -> 294239 COMPL. DATE 02/16/2023 TOTAL DEPTH 9540 PERF. 9991 - 21922

02	0		91089	-0-	91089	91089	901	1	82609	2	Y	6890	6790	1	57	8	43
							7579	9									
03	328473	X	237384	-0-	-91089	-0-	1450	1	221357	2	Y	13252	13191	1	88	8	16
							14577	9									
04	211230	X	184731	-0-	-26499	-0-	1323	1	173930	2	Y	8616	8534	1	54	8	44
							9478	9									

CODIGO WELL #: 3H RRCID -> 294261 COMPL. DATE 02/16/2023 TOTAL DEPTH 9519 PERF. 9572 - 21749

02	0		114969	-0-	114969	114969	1120	1	103191	2	Y	9689	9582	1	47	8	60
							10658	9									
03	471696	X	346537	-0-	-125159	-0-	2045	1	316275	2	Y	25652	25626	1	56	8	30
							28217	9									
04	456480	X	301630	-0-	-154850	-0-	2096	1	278990	2	Y	18676	18585	1	26	8	95
							20544	9									

CODIGO WELL #: 5H RRCID -> 294274 COMPL. DATE 02/16/2023 TOTAL DEPTH 9534 PERF. 9613 - 21634

02	0		133112	-0-	133112	133112	1279	1	118453	2	Y	12164	12041	1	48	8	75
							13380	9									
03	486913	X	353801	-0-	-133112	-0-	2087	1	322787	2	Y	26297	26276	1	65	8	31
							28927	9									
04	399900	X	321690	-0-	-78210	-0-	2210	1	295569	2	Y	21737	21624	1	34	8	110
							23911	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
EOG RESOURCES, INC. //CONT.// 253162
CODIGO WELL #: 6H RRCID -> 294275 COMPL. DATE 02/16/2023 TOTAL DEPTH 9590 PERF. 9762 - 21902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		113981	-0-	113981	113981	1126 9584	1 9	103271	2	Y	8713	8608	1	51	8	54
03	428829	X	314848	-0-	-113981	-0-	1921 19556	1 9	293371	2	Y	17778	17731	1	80	8	21
04	398610	X	284823	-0-	-113787	-0-	2017 16355	1 9	266451	2	Y	14868	14758	1	56	8	75

ESCONDIDO RESOURCES OPER CO, LLC 254231
SPOHN RANCH WELL #: 1H RRCID -> 269081 COMPL. DATE 04/05/2012 TOTAL DEPTH 10160 PERF.10343 - 17188

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		831	-0-	831	831	49	1	782	2	Y	-0-					-0-
*02	14B2 EXT		2007	-0-	2007	2838	152	1	1855	2	Y	-0-					-0-
03	14B DENY		536	-0-	536	3374	20	1	516	2	Y	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	3374					Y	NO RPT					-0-

SPOHN RANCH WELL #: 5H RRCID -> 276028 COMPL. DATE 11/20/2014 TOTAL DEPTH 10422 PERF.10655 - 17393

11	0		19127	-0-	19127	39055	764	1	18363	2	Y	-0-					-0-
*12	45226	X	6171	-0-	-39055	-0-	501	1	5670	2	Y	-0-					-0-
*01	20863	X	155	-0-	-20708	-0-	68	1	87	2	Y	-0-					-0-
*02	12765	X	12765	-0-	-0-	-0-	522	1	12243	2	Y	-0-					-0-
03	26426	X	26426	-0-	-0-	-0-	1054	1	25372	2	Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPOHN RANCH WELL #: 4H RRCID -> 276079 COMPL. DATE 01/29/2015 TOTAL DEPTH 10332 PERF.10701 - 17244

11	0		316	-0-	316	723	13	1	303	2	Y	-0-					-0-
12	0		222	-0-	222	945	8	1	214	2	Y	-0-					-0-
01	945	X	-0-	-0-	-945	-0-					Y	-0-					-0-
*02	1845	X	1845	-0-	-0-	-0-	77	1	1768	2	Y	-0-					-0-
03	2224	X	2224	-0-	-0-	-0-	89	1	2135	2	Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPOHN RANCH WELL #: 3HB RRCID -> 277314 COMPL. DATE 04/15/2015 TOTAL DEPTH 9887 PERF.10240 - 18950

11	0		11614	-0-	11614	23856	451	1	11163	2	Y	-0-					-0-
*12	34813	X	10957	-0-	-23856	-0-	3352	1	7605	2	Y	-0-					-0-
*01	12865	X	11919	-0-	-946	-0-	3323	1	8596	2	Y	-0-					-0-
*02	10200	X	10200	-0-	-0-	-0-	520	1	9680	2	Y	-0-					-0-
03	11844	X	11844	-0-	-0-	-0-	476	1	11368	2	Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPOHN RANCH WELL #: 2H RRCID -> 277392 COMPL. DATE 03/17/2017 TOTAL DEPTH 9906 PERF.10180 - 17738

11	14250	X	9398	-0-	-4852	-0-	377	1	9021	2	Y	-0-					-0-
*12	13857	X	2312	-0-	-11545	-0-	97	1	2215	2	Y	-0-					-0-
01	11842	X	134	-0-	-11708	-0-	17	1	117	2	Y	-0-					-0-
*02	8075	X	8075	-0-	-0-	-0-	353	1	7722	2	Y	-0-					-0-
03	11556	X	11556	-0-	-0-	-0-	464	1	11092	2	Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

SPOHN RANCH WELL #: 8H RRCID -> 278149 COMPL. DATE 03/10/2017 TOTAL DEPTH 10168 PERF.10626 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		15347	-0-	15347	30556	609	1	14738	2	Y	-0-					-0-
*12	46569	X	16013	-0-	-30556	-0-	4567	1	11446	2	Y	-0-					-0-
*01	17236	X	10385	-0-	-6851	-0-	3383	1	7002	2	Y	-0-					-0-
*02	13283	X	13283	-0-	-0-	-0-	702	1	12581	2	Y	-0-					-0-
03	13377	X	13377	-0-	-0-	-0-	536	1	12841	2	Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPOHN RANCH WELL #: 9H RRCID -> 278158 COMPL. DATE 03/11/2017 TOTAL DEPTH 10540 PERF.10626 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17046	X	17046	-0-	-0-	-0-	667	1	16379	2	Y	-0-					-0-
*12	7693	X	7693	-0-	-0-	-0-	1818	1	5875	2	Y	-0-					-0-
*01	15	X	15	-0-	-0-	-0-	2	1	13	2	Y	-0-					-0-
*02	11851	X	11851	-0-	-0-	-0-	571	1	11280	2	Y	-0-					-0-
03	16103	X	16103	-0-	-0-	-0-	644	1	15459	2	Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPOHN RANCH WELL #: 7H RRCID -> 278462 COMPL. DATE 06/16/2017 TOTAL DEPTH 10190 PERF.10058 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5021	-0-	5021	9955	190	1	4831	2	Y	-0-					-0-
*12	15442	X	5487	-0-	-9955	-0-	35	1	5452	2	Y	-0-					-0-
*01	4929	X	54	-0-	-4875	-0-	54	2			Y	-0-					-0-
*02	6591	X	6591	-0-	-0-	-0-	333	1	6258	2	Y	-0-					-0-
03	5177	X	5062	-0-	-115	-0-	192	1	4870	2	Y	-0-					-0-
04	5340	X	NO RPT	-0-	-5340	-0-					Y	NO RPT					-0-

SPOHN RANCH WELL #: 6H RRCID -> 278541 COMPL. DATE 07/18/2017 TOTAL DEPTH 9869 PERF.10099 - 19583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3791	-0-	3791	7025	144	1	3647	2	Y	-0-					-0-
*12	DLQ G-10		272	-0-	272	7297	8	1	264	2	Y	-0-					-0-
*01	DLQ G-10		15	-0-	15	7312	15	2			Y	-0-					-0-
*02	10436	X	3124	-0-	-7312	-0-	112	1	3012	2	Y	-0-					-0-
03	3776	X	3776	-0-	-0-	-0-	143	1	3633	2	Y	-0-					-0-
04	3780	X	NO RPT	-0-	-3780	-0-					Y	NO RPT					-0-

SPOHN RANCH WELL #: 10H RRCID -> 281431 COMPL. DATE 09/28/2016 TOTAL DEPTH 10424 PERF.10587 - 19940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18390	X	15621	-0-	-2769	-0-	624	1	14997	2	N	-0-					-0-
12	22413	X	-0-	-0-	-22413	-0-					N	-0-					-0-
*01	22413	X	11454	-0-	-10959	-0-	1980	1	9474	2	N	-0-					-0-
*02	19284	X	19284	-0-	-0-	-0-	1013	1	18271	2	N	-0-					-0-
03	19480	X	19480	-0-	-0-	-0-	779	1	18701	2	N	-0-					-0-
04	15630	X	NO RPT	-0-	-15630	-0-					N	NO RPT					-0-

SPOHN RANCH WELL #: 11H RRCID -> 281432 COMPL. DATE 10/01/2016 TOTAL DEPTH 10478 PERF.10240 - 21075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29850	X	29850	-0-	-0-	-0-	1187	1	28663	2	N	-0-					-0-
*12	5892	X	5892	-0-	-0-	-0-	228	1	5664	2	N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	33686	X	33686	-0-	-0-	-0-	1667	1	32019	2	N	-0-					-0-
03	38766	X	38766	-0-	-0-	-0-	1549	1	37217	2	N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOHN RANCH WELL #: 12H RRCID -> 282191 COMPL. DATE 11/02/2017 TOTAL DEPTH 10239 PERF. 9869 - 19277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		22638	-0-	22638	44037	859	1	21779	2	N	-0-					-0-
12	0		1332	-0-	1332	45369	47	1	1285	2	N	-0-					-0-
01	45369	X	-0-	-0-	-45369	-0-					N	-0-					-0-
*02	24834	X	24834	-0-	-0-	-0-	924	1	23910	2	N	-0-					-0-
03	28520	X	28520	-0-	-0-	-0-	1081	1	27439	2	N	-0-					-0-
04	22650	X	NO RPT	-0-	-22650	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

SPOHN RANCH WELL #: 13H RRCID -> 282364 COMPL. DATE 05/22/2017 TOTAL DEPTH 10173 PERF. 9870 - 19278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	22457 -0-	22457	45287	852	1	21605	2	N	-0-			-0-
12			0	1297 -0-	1297	46584	46	1	1251	2	N	-0-			-0-
*01	46885	X		301 -0-	-46584	-0-	2	1	299	2	N	-0-			-0-
*02	30993	X		30993 -0-	-0-	-0-	1170	1	29823	2	N	-0-			-0-
03	28407	X		28407 -0-	-0-	-0-	1078	1	27329	2	N	-0-			-0-
04	22470	X	NO RPT	-0-	-22470	-0-					N	NO RPT			-0-

SPOHN RANCH WELL #: 14H RRCID -> 282365 COMPL. DATE 05/23/2017 TOTAL DEPTH 10261 PERF. 9985 - 20068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	27192 -0-	27192	51931	1031	1	26161	2	N	-0-			-0-
12			0	1795 -0-	1795	53726	54	1	1741	2	N	-0-			-0-
*01	54855	X		1129 -0-	-53726	-0-	5	1	1124	2	N	-0-			-0-
*02	28197	X		28197 -0-	-0-	-0-	1103	1	27094	2	N	-0-			-0-
03	21093	X		21093 -0-	-0-	-0-	798	1	20295	2	N	-0-			-0-
04		0	X NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPOHN RANCH WELL #: 15H RRCID -> 282473 COMPL. DATE 05/23/2017 TOTAL DEPTH 10264 PERF. 9991 - 20199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	11580 -0-	11580	23615	439	1	11141	2	N	-0-			-0-
*12	27155	X		3540 -0-	-23615	-0-	36	1	3504	2	N	-0-			-0-
*01	165	X		165 -0-	-0-	-0-	1	1	164	2	N	-0-			-0-
*02	15527	X		15527 -0-	-0-	-0-	624	1	14903	2	N	-0-			-0-
03	13307	X		13307 -0-	-0-	-0-	506	1	12801	2	N	-0-			-0-
04		0	X NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JCR WELL #: 2H RRCID -> 282995 COMPL. DATE 09/13/2018 TOTAL DEPTH 10513 PERF.11134 - 18276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7920	X		190 -0-	-7730	-0-	11	1	179	2	N	-0-			-0-
12	837	X		135 -0-	-702	-0-	8	1	127	2	N	-0-			-0-
01	4368	X		4368 -0-	-0-	-0-	214	1	4154	2	N	-0-			-0-
02	18147	X		18147 -0-	-0-	-0-	955	1	17192	2	N	-0-			-0-
03	11796	X		11796 -0-	-0-	-0-	666	1	11130	2	N	-0-			-0-
04	180	X	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

REESE WELL #: 2H RRCID -> 283011 COMPL. DATE 08/16/2017 TOTAL DEPTH 10499 PERF.10989 - 18615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	11764 -0-	11764	23187	436	1	11328	2	Y	-0-			-0-
12			0	11827 -0-	11827	35014	378	1	11449	2	Y	-0-			-0-
01	DLQ G-10			5507 -0-	5507	40521	203	1	5304	2	Y	-0-			-0-
02	DLQ G-10			13236 -0-	13236	53757	404	1	12832	2	Y	-0-			-0-
03	DLQ G-10			13404 -0-	13404	67161	459	1	12945	2	Y	-0-			-0-
04	DLQ G-10		NO RPT	-0-	-0-	67161					Y	NO RPT			-0-

REESE WELL #: 3H RRCID -> 283023 COMPL. DATE 08/16/2017 TOTAL DEPTH 10431 PERF.10989 - 18216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	24776	X		24776 -0-	-0-	-0-	922	1	23854	2	Y	-0-			-0-
12	21824	X		21638 -0-	-186	-0-	691	1	20947	2	Y	-0-			-0-
01	9083	X		9083 -0-	-0-	-0-	317	1	8766	2	Y	-0-			-0-
02	22704	X		22704 -0-	-0-	-0-	706	1	21998	2	Y	-0-			-0-
03	21653	X		21653 -0-	-0-	-0-	742	1	20911	2	Y	-0-			-0-
04	24780	X	NO RPT	-0-	-24780	-0-					Y	NO RPT			-0-

REESE WELL #: 4H RRCID -> 283024 COMPL. DATE 08/17/2017 TOTAL DEPTH 10509 PERF.11085 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	7520 -0-	7520	14527	276	1	7244	2	Y	-0-			-0-
12			0	6420 -0-	6420	20947	204	1	6216	2	Y	-0-			-0-
01	DLQ G-10			3942 -0-	3942	24889	148	1	3794	2	Y	-0-			-0-
02	DLQ G-10			3419 -0-	3419	28308	108	1	3311	2	Y	-0-			-0-
03	DLQ G-10			3922 -0-	3922	32230	134	1	3788	2	Y	-0-			-0-
04	DLQ G-10		NO RPT	-0-	-0-	32230					Y	NO RPT			-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

JCR WELL #: 1H RRCID -> 283096 COMPL. DATE 03/13/2018 TOTAL DEPTH 10535 PERF.11065 - 18407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	12306	X	12306	-0-	-0-	-0-	690	1	11616	2	N	-0-			-0-
12	12121	X	11615	-0-	-506	-0-	682	1	10933	2	N	-0-			-0-
01	12338	X	11639	-0-	-699	-0-	636	1	11003	2	N	-0-			-0-
02	11424	X	10464	-0-	-960	-0-	558	1	9906	2	N	-0-			-0-
03	12648	X	10300	-0-	-2348	-0-	591	1	9709	2	N	-0-			-0-
04	12240	X	NO RPT	-0-	-12240	-0-					N	NO RPT			-0-

CERRITO WELL #: 31H RRCID -> 283748 COMPL. DATE 04/22/2019 TOTAL DEPTH 11631 PERF.11670 - 19993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		11224	-0-	11224	24890	329	1	10895	2	N	-0-			-0-
12	0		4173	-0-	4173	29063	221	1	3952	2	N	-0-			-0-
01	44297	X	15234	-0-	-29063	-0-	260	1	14974	2	N	-0-			-0-
02	16686	X	16686	-0-	-0-	-0-	303	1	16383	2	N	-0-			-0-
03	14286	X	14286	-0-	-0-	-0-	380	1	13906	2	N	-0-			-0-
04	11220	X	NO RPT	-0-	-11220	-0-					N	NO RPT			-0-

CERRITO WELL #: 32H RRCID -> 283749 COMPL. DATE 03/02/2019 TOTAL DEPTH 11550 PERF.11590 - 17399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		21168	-0-	21168	43068	613	1	20555	2	N	-0-			-0-
12	0		6025	-0-	6025	49093	220	1	5805	2	N	-0-			-0-
01	70542	X	21449	-0-	-49093	-0-	400	1	21049	2	N	-0-			-0-
02	29300	X	29300	-0-	-0-	-0-	505	1	28795	2	N	-0-			-0-
03	23092	X	23092	-0-	-0-	-0-	615	1	22477	2	N	-0-			-0-
04	21180	X	NO RPT	-0-	-21180	-0-					N	NO RPT			-0-

CERRITO WELL #: 33H RRCID -> 284040 COMPL. DATE 04/25/2019 TOTAL DEPTH 11613 PERF.11589 - 17399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6709	X	6709	-0-	-0-	-0-	194	1	6515	2	N	-0-			-0-
12	6665	X	2180	-0-	-4485	-0-	77	1	2103	2	N	-0-			-0-
01	7482	X	7482	-0-	-0-	-0-	133	1	7349	2	N	-0-			-0-
02	9268	X	9268	-0-	-0-	-0-	164	1	9104	2	N	-0-			-0-
03	7278	X	7278	-0-	-0-	-0-	194	1	7084	2	N	-0-			-0-
04	6720	X	NO RPT	-0-	-6720	-0-					N	NO RPT			-0-

SPOHN RANCH WELL #: 17H RRCID -> 284799 COMPL. DATE 02/26/2019 TOTAL DEPTH 10175 PERF. 9999 - 21370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	35790	X	35114	-0-	-676	-0-	1337	1	33777	2	N	-0-			-0-
12	36518	X	2269	-0-	-34249	-0-	72	1	2197	2	N	-0-			-0-
*01	36270	X	1442	-0-	-34828	-0-	6	1	1436	2	N	-0-			-0-
*02	29066	X	29066	-0-	-0-	-0-	1044	1	28022	2	N	-0-			-0-
03	41001	X	41001	-0-	-0-	-0-	1563	1	39438	2	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPOHN RANCH WELL #: 18H RRCID -> 284828 COMPL. DATE 05/05/2019 TOTAL DEPTH 10251 PERF.10525 - 21651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	47460	X	43550	-0-	-3910	-0-	1653	1	41897	2	N	-0-			-0-
*12	48174	X	3624	-0-	-44550	-0-	98	1	3526	2	N	-0-			-0-
*01	46934	X	220	-0-	-46714	-0-	1	1	219	2	N	-0-			-0-
*02	42399	X	42399	-0-	-0-	-0-	1546	1	40853	2	N	-0-			-0-
03	47362	X	47362	-0-	-0-	-0-	1796	1	45566	2	N	-0-			-0-
04	43560	X	NO RPT	-0-	-43560	-0-					N	NO RPT			-0-

SPOHN RANCH WELL #: 16H RRCID -> 284938 COMPL. DATE 02/22/2019 TOTAL DEPTH 10287 PERF.10170 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	35700	X	32983	-0-	-2717	-0-	1252	1	31731	2	N	-0-			-0-
12	36270	X	1934	-0-	-34336	-0-	68	1	1866	2	N	-0-			-0-
*01	35464	X	115	-0-	-35349	-0-	1	1	114	2	N	-0-			-0-
*02	26592	X	26592	-0-	-0-	-0-	985	1	25607	2	N	-0-			-0-
03	34190	X	34190	-0-	-0-	-0-	1297	1	32893	2	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

SPOHN RANCH WELL #: 19H RRCID -> 284940 COMPL. DATE 06/15/2019 TOTAL DEPTH 10263 PERF.10654 - 21821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		51684	-0-	51684	108392	2060	1	49624	2	N	-0-			-0-
*12	123921	X	15529	-0-	-108392	-0-	1011	1	14518	2	N	-0-			-0-
*01	58807	X	2753	-0-	-56054	-0-	672	1	2081	2	N	-0-			-0-
*02	49448	X	49448	-0-	-0-	-0-	2384	1	47064	2	N	-0-			-0-
03	67099	X	67099	-0-	-0-	-0-	2681	1	64418	2	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JCR A WELL #: 3H RRCID -> 285406 COMPL. DATE 01/24/2019 TOTAL DEPTH 10458 PERF.11094 - 20945

11	40110	X	38409	-0-	-1701	-0-	2154	1	36255	2	N	-0-			1
12	41447	X	34823	-0-	-6624	-0-	2012	1	32811	2	N	-0-			1
01	38347	X	36607	-0-	-1740	-0-	2002	1	34605	2	N	-0-			1
*02	35840	X	31659	-0-	-4181	-0-	1688	1	29971	2	N	-0-			1
*03	39680	X	34132	-0-	-5548	-0-	1956	1	32176	2	N	-0-			1
04	38400	X	NO RPT	-0-	-38400	-0-					N	NO RPT			1

JCR B WELL #: 4H RRCID -> 285453 COMPL. DATE 01/24/2019 TOTAL DEPTH 10374 PERF.10757 - 20982

11	21930	X	19840	-0-	-2090	-0-	1114	1	18726	2	N	-0-	1	1	-0-
12	0		18220	-0-	18220	18220	1053	1	17167	2	N	-0-			-0-
01	37431	X	19211	-0-	-18220	-0-	1048	1	18163	2	N	-0-			-0-
02	18916	X	18916	-0-	-0-	-0-	1007	1	17909	2	N	-0-			-0-
03	20995	X	20995	-0-	-0-	-0-	1201	1	19794	2	N	-0-			-0-
04	19830	X	NO RPT	-0-	-19830	-0-					N	NO RPT			-0-

TATE-RAMIREZ B WELL #: 3H RRCID -> 285455 COMPL. DATE 07/09/2018 TOTAL DEPTH 10328 PERF.10980 - 20847

11	57990	X	53185	-0-	-4805	-0-	2301	1	50884	2	N	-0-			-0-
12	59923	X	46214	-0-	-13709	-0-	2295	1	43919	2	N	-0-			-0-
01	57164	X	21752	-0-	-35412	-0-	1276	1	20476	2	N	-0-			-0-
02	53656	X	53656	-0-	-0-	-0-	2223	1	51433	2	N	-0-			-0-
03	57164	X	49084	-0-	-8080	-0-	2383	1	46701	2	N	-0-			-0-
04	53190	X	NO RPT	-0-	-53190	-0-					N	NO RPT			-0-

TATE-RAMIREZ C WELL #: 4H RRCID -> 285780 COMPL. DATE 07/09/2018 TOTAL DEPTH 10452 PERF.11028 - 21390

11	51330	X	36944	-0-	-14386	-0-	1599	1	35345	2	N	-0-			-0-
12	51615	X	33252	-0-	-18363	-0-	1605	1	31647	2	N	-0-			-0-
01	51615	X	32881	-0-	-18734	-0-	1744	1	31137	2	N	-0-			-0-
02	38808	X	34045	-0-	-4763	-0-	1417	1	32628	2	N	-0-			-0-
03	38967	X	32224	-0-	-6743	-0-	1560	1	30664	2	N	-0-			-0-
04	36930	X	NO RPT	-0-	-36930	-0-					N	NO RPT			-0-

SPOHN RANCH WELL #: 20H RRCID -> 286555 COMPL. DATE 05/17/2019 TOTAL DEPTH 10852 PERF.10664 - 21310

11	46860	X	38338	-0-	-8522	-0-	1838	1	36500	2	N	-0-			-0-
12	42067	X	2130	-0-	-39937	-0-	89	1	2041	2	N	-0-			-0-
*01	42067	X	29022	-0-	-13045	-0-	185	1	28837	2	N	-0-			-0-
*02	44015	X	44015	-0-	-0-	-0-	865	1	43150	2	N	-0-			-0-
03	43522	X	43522	-0-	-0-	-0-	2094	1	41428	2	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPOHN RANCH WELL #: 21H RRCID -> 286556 COMPL. DATE 08/24/2019 TOTAL DEPTH 10698 PERF.10571 - 21206

11	33150	X	29556	-0-	-3594	-0-	1419	1	28137	2	N	-0-			-0-
12	33480	X	1656	-0-	-31824	-0-	68	1	1588	2	N	-0-			-0-
*01	32736	X	25041	-0-	-7695	-0-	159	1	24882	2	N	-0-			-0-
*02	32260	X	32260	-0-	-0-	-0-	638	1	31622	2	N	-0-			-0-
03	31626	X	31626	-0-	-0-	-0-	1523	1	30103	2	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

SPOHN RANCH WELL #: 22H RRCID -> 286557 COMPL. DATE 08/26/2019 TOTAL DEPTH 10903 PERF.11056 - 21560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		27030	-0-	27030	55562	1296	1	25734	2	N	-0-			-0-
*12	59236	X	3674	-0-	-55562	-0-	70	1	3604	2	N	-0-			-0-
*01	29822	X	25562	-0-	-4260	-0-	159	1	25403	2	N	-0-			-0-
*02	27059	X	27059	-0-	-0-	-0-	543	1	26516	2	N	-0-			-0-
03	28543	X	28543	-0-	-0-	-0-	1375	1	27168	2	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPOHN RANCH WELL #: 23H RRCID -> 286606 COMPL. DATE 08/22/2019 TOTAL DEPTH 1695 PERF.10583 - 21770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		26068	-0-	26068	52397	1250	1	24818	2	N	-0-			-0-
12	0		3369	-0-	3369	55766	67	1	3302	2	N	-0-			-0-
*01	74334	X	18568	-0-	-55766	-0-	117	1	18451	2	N	-0-			-0-
*02	31469	X	31469	-0-	-0-	-0-	597	1	30872	2	N	-0-			-0-
03	28532	X	28532	-0-	-0-	-0-	1374	1	27158	2	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPOHN RANCH WELL #: 24H RRCID -> 287125 COMPL. DATE 08/26/2019 TOTAL DEPTH 10895 PERF.10845 - 21979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	44940	X	38275	-0-	-6665	-0-	1834	1	36441	2	N	-0-			-0-
12	45043	X	3040	-0-	-42003	-0-	92	1	2948	2	N	-0-			-0-
*01	43772	X	29453	-0-	-14319	-0-	188	1	29265	2	N	-0-			-0-
*02	38899	X	38899	-0-	-0-	-0-	772	1	38127	2	N	-0-			-0-
03	39820	X	39820	-0-	-0-	-0-	1917	1	37903	2	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CERRITO WELL #: 37HR RRCID -> 287277 COMPL. DATE 05/05/2019 TOTAL DEPTH 11395 PERF.11438 - 21494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		35255	-0-	35255	71771	1133	1	34122	2	N	-0-			-0-
*12	105757	X	33986	-0-	-71771	-0-	737	1	33249	2	N	-0-			-0-
*01	38812	X	34117	-0-	-4695	-0-	1032	1	33085	2	N	-0-			-0-
02	34888	X	30023	-0-	-4865	-0-	756	1	29267	2	N	-0-			-0-
03	36518	X	33396	-0-	-3122	-0-	887	1	32509	2	N	-0-			-0-
04	47820	X	NO RPT	-0-	-47820	-0-					N	NO RPT			-0-

CERRITO WELL #: 36HR RRCID -> 287486 COMPL. DATE 05/05/2019 TOTAL DEPTH 11330 PERF.11534 - 21464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	34560	X	25357	-0-	-9203	-0-	813	1	24544	2	N	-0-			-0-
*12	34565	X	26388	-0-	-8177	-0-	572	1	25816	2	N	-0-			-0-
*01	33449	X	25570	-0-	-7879	-0-	784	1	24786	2	N	-0-			-0-
02	29792	X	23841	-0-	-5951	-0-	600	1	23241	2	N	-0-			-0-
03	29636	X	26336	-0-	-3300	-0-	698	1	25638	2	N	-0-			-0-
04	39870	X	NO RPT	-0-	-39870	-0-					N	NO RPT			-0-

SPOHN RANCH WELL #: 25H RRCID -> 288991 COMPL. DATE 01/27/2020 TOTAL DEPTH 10139 PERF.10935 - 19553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	125430	X	77904	-0-	-47526	-0-	3109	1	74795	2	N	-0-			-0-
*12	129611	X	34756	-0-	-94855	-0-	2589	1	32167	2	N	-0-			-0-
*01	106609	X	38767	-0-	-67842	-0-	4946	1	33821	2	N	-0-			-0-
*02	53144	X	53144	-0-	-0-	-0-	2581	1	50563	2	N	-0-			-0-
03	70542	X	70542	-0-	-0-	-0-	2827	1	67715	2	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPOHN RANCH WELL #: 26H RRCID -> 288993 COMPL. DATE 01/28/2020 TOTAL DEPTH 10165 PERF.10608 - 16790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		51714	-0-	51714	109612	2069	1	49645	2	N	-0-			-0-
*12	123337	X	13725	-0-	-109612	-0-	580	1	13145	2	N	-0-			-0-
*01	61783	X	15177	-0-	-46606	-0-	1036	1	14141	2	N	-0-			-0-
*02	34895	X	34895	-0-	-0-	-0-	1771	1	33124	2	N	-0-			-0-
03	60356	X	60356	-0-	-0-	-0-	2422	1	57934	2	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

SPOHN RANCH WELL #: 27H RRCID -> 289736 COMPL. DATE 01/27/2020 TOTAL DEPTH 10112 PERF.10596 - 19262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	96870	X	78407	-0-	-18463	-0-	3134	1	75273	2	N	-0-			-0-
*12	95604	X	21755	-0-	-73849	-0-	1168	1	20587	2	N	-0-			-0-
*01	92969	X	8509	-0-	-84460	-0-	541	1	7968	2	N	-0-			-0-
*02	49572	X	49572	-0-	-0-	-0-	2733	1	46839	2	N	-0-			-0-
03	82339	X	82339	-0-	-0-	-0-	3295	1	79044	2	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPOHN RANCH WELL #: 31H RRCID -> 290373 COMPL. DATE 11/12/2020 TOTAL DEPTH 10256 PERF.10344 - 21371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		97672	-0-	97672	208344	308	1	97364	2	N	-0-			-0-
*12	282973	X	74629	-0-	-208344	-0-	353	1	74276	2	N	-0-			-0-
*01	119691	X	12397	-0-	-107294	-0-	48	1	12349	2	N	-0-			-0-
*02	52286	X	52286	-0-	-0-	-0-	225	1	52061	2	N	-0-			-0-
03	137671	X	137671	-0-	-0-	-0-	445	1	137226	2	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPOHN RANCH WELL #: 28H RRCID -> 290383 COMPL. DATE 11/14/2020 TOTAL DEPTH 10302 PERF.10226 - 21368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		84460	-0-	84460	173883	267	1	84193	2	N	-0-			-0-
*12	237990	X	64107	-0-	-173883	-0-	303	1	63804	2	N	-0-			-0-
*01	97526	X	1709	-0-	-95817	-0-	8	1	1701	2	N	-0-			-0-
*02	81396	X	23006	-0-	-58390	-0-	99	1	22907	2	N	-0-			-0-
03	89435	X	62989	-0-	-26446	-0-	206	1	62783	2	N	-0-			-0-
04	84450	X	NO RPT	-0-	-84450	-0-					N	NO RPT			-0-

SPOHN RANCH WELL #: 29H RRCID -> 290385 COMPL. DATE 11/13/2020 TOTAL DEPTH 10375 PERF.10322 - 21202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	127710	X	104282	-0-	-23428	-0-	2319	1	101963	2	N	-0-			-0-
*12	129456	X	25413	-0-	-104043	-0-	198	1	25215	2	N	-0-			-0-
01	122791	X	625	-0-	-122166	-0-	4	1	621	2	N	-0-			-0-
*02	27176	X	27176	-0-	-0-	-0-	116	1	27060	2	N	-0-			-0-
03	87810	X	87810	-0-	-0-	-0-	291	1	87519	2	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPOHN RANCH WELL #: 30H RRCID -> 290427 COMPL. DATE 11/12/2020 TOTAL DEPTH 10202 PERF.10433 - 21182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		99032	-0-	99032	201779	2209	1	96823	2	N	-0-			-0-
*12	208044	X	6265	-0-	-201779	-0-	109	1	6156	2	N	-0-			-0-
*01	113739	X	-0-	-0-	-113739	-0-					N	-0-			-0-
*02	30608	X	30608	-0-	-0-	-0-	131	1	30477	2	N	-0-			-0-
03	81938	X	81938	-0-	-0-	-0-	267	1	81671	2	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CERRITO MATRIX F WELL #: 50H RRCID -> 290439 COMPL. DATE 12/17/2020 TOTAL DEPTH 11244 PERF.11477 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	77580	X	61223	-0-	-16357	-0-	1778	1	59445	2	N	-0-			-0-
12	75609	X	17880	-0-	-57729	-0-	380	1	17500	2	N	-0-			-0-
01	71455	X	28459	-0-	-42996	-0-	403	1	28056	2	N	-0-			-0-
02	77437	X	77437	-0-	-0-	-0-	1554	1	75883	2	N	-0-			-0-
03	65751	X	65126	-0-	-625	-0-	1732	1	63394	2	N	-0-			-0-
04	61230	X	NO RPT	-0-	-61230	-0-					N	NO RPT			-0-

JCR WELL #: 5H RRCID -> 290527 COMPL. DATE 12/09/2020 TOTAL DEPTH 10854 PERF.11100 - 23965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	84390	X	73037	-0-	-11353	-0-	3048	1	69989	2	N	-0-			3
12	85839	X	65913	-0-	-19926	-0-	3076	1	62837	2	N	-0-			3
*01	75392	X	67173	-0-	-8219	-0-	2855	1	64318	2	N	-0-			3
*02	68180	X	57813	-0-	-10367	-0-	2843	1	54970	2	N	-0-			3
*03	75485	X	61787	-0-	-13698	-0-	3093	1	58694	2	N	-0-			3
04	73050	X	NO RPT	-0-	-73050	-0-					N	NO RPT			3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
JCR WELL #: 6H RRCID -> 290536 COMPL. DATE 12/10/2020 TOTAL DEPTH 10736 PERF.10951 - 23965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	121770	X	107285	-0-	-14485	-0-	4431	1	102854	2	N	-0-			4
12	124682	X	98774	-0-	-25908	-0-	4674	1	94100	2	N	-0-			4
*01	110360	X	97832	-0-	-12528	-0-	4121	1	93711	2	N	-0-			4
*02	100128	X	85221	-0-	-14907	-0-	4157	1	81064	2	N	-0-			4
*03	110856	X	92338	-0-	-18518	-0-	4657	1	87681	2	N	-0-			4
04	107280	X	NO RPT	-0-	-107280	-0-					N	NO RPT			4

SPOHN RANCH WELL #: 33H RRCID -> 292339 COMPL. DATE 12/30/2021 TOTAL DEPTH 10221 PERF.10605 - 19137

11	225540	X	136898	-0-	-88642	-0-	436	1	136462	2	N	-0-			-0-
*12	205809	X	138695	-0-	-67114	-0-	642	1	138053	2	N	-0-			-0-
*01	189751	X	24348	-0-	-165403	-0-	91	1	24257	2	N	-0-			-0-
*02	137424	X	101406	-0-	-36018	-0-	450	1	100956	2	N	-0-			-0-
03	144677	X	120900	-0-	-23777	-0-	395	1	120505	2	N	-0-			-0-
04	136890	X	NO RPT	-0-	-136890	-0-					N	NO RPT			-0-

SPOHN RANCH WELL #: 32H RRCID -> 292495 COMPL. DATE 12/26/2021 TOTAL DEPTH 10205 PERF.10550 - 19207

11	0		153078	-0-	153078	319850	488	1	152590	2	N	-0-			-0-
*12	475933	X	156083	-0-	-319850	-0-	723	1	155360	2	N	-0-			-0-
*01	194804	X	27501	-0-	-167303	-0-	103	1	27398	2	N	-0-			-0-
*02	150640	X	45479	-0-	-105161	-0-	194	1	45285	2	N	-0-			-0-
03	166780	X	111087	-0-	-55693	-0-	369	1	110718	2	N	-0-			-0-
04	153090	X	NO RPT	-0-	-153090	-0-					N	NO RPT			-0-

SPOHN RANCH WELL #: 34H RRCID -> 292496 COMPL. DATE 01/23/2022 TOTAL DEPTH 10211 PERF.10510 - 18856

11	179910	X	111163	-0-	-68747	-0-	353	1	110810	2	N	-0-			-0-
*12	161851	X	111696	-0-	-50155	-0-	516	1	111180	2	N	-0-			-0-
*01	140833	X	19929	-0-	-120904	-0-	75	1	19854	2	N	-0-			-0-
*02	109900	X	78169	-0-	-31731	-0-	350	1	77819	2	N	-0-			-0-
03	115847	X	92625	-0-	-23222	-0-	307	1	92318	2	N	-0-			-0-
04	111150	X	NO RPT	-0-	-111150	-0-					N	NO RPT			-0-

SPOHN RANCH WELL #: 35H RRCID -> 292497 COMPL. DATE 01/24/2022 TOTAL DEPTH 10184 PERF.10458 - 19319

11	0		112520	-0-	112520	229197	359	1	112161	2	N	-0-			-0-
*12	350338	X	121141	-0-	-229197	-0-	561	1	120580	2	N	-0-			-0-
*01	143902	X	19992	-0-	-123910	-0-	75	1	19917	2	N	-0-			-0-
*02	112476	X	50786	-0-	-61690	-0-	223	1	50563	2	N	-0-			-0-
03	116684	X	87429	-0-	-29255	-0-	288	1	87141	2	N	-0-			-0-
04	117360	X	NO RPT	-0-	-117360	-0-					N	NO RPT			-0-

SPOHN RANCH WELL #: 37H RRCID -> 292498 COMPL. DATE 02/01/2022 TOTAL DEPTH 10138 PERF.10658 - 18970

11	163830	X	76893	-0-	-86937	-0-	233	1	76660	2	N	-0-			-0-
*12	145824	X	41493	-0-	-104331	-0-	168	1	41325	2	N	-0-			-0-
*01	125426	X	117881	-0-	-7545	-0-	672	1	117209	2	N	-0-			-0-
*02	97244	X	52461	-0-	-44783	-0-	235	1	52226	2	N	-0-			-0-
03	99572	X	88868	-0-	-10704	-0-	290	1	88578	2	N	-0-			-0-
04	76890	X	NO RPT	-0-	-76890	-0-					N	NO RPT			-0-

SPOHN RANCH WELL #: 38H RRCID -> 292499 COMPL. DATE 02/03/2022 TOTAL DEPTH 10098 PERF.10365 - 18598

11	211170	X	105065	-0-	-106105	-0-	324	1	104741	2	N	-0-			-0-
*12	188790	X	56128	-0-	-132662	-0-	231	1	55897	2	N	-0-			-0-
*01	163215	X	115434	-0-	-47781	-0-	651	1	114783	2	N	-0-			-0-
*02	126616	X	56731	-0-	-69885	-0-	257	1	56474	2	N	-0-			-0-
03	114848	X	114848	-0-	-0-	-0-	375	1	114473	2	N	-0-			-0-
04	105060	X	NO RPT	-0-	-105060	-0-					N	NO RPT			-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

SPOHN RANCH WELL #: 39H RRCID -> 292515 COMPL. DATE 02/04/2022 TOTAL DEPTH 10066 PERF.10433 - 17247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180300	X	97518	-0-	-82782	-0-	301	1	97217	2	N	-0-			-0-
*12	163463	X	61748	-0-	-101715	-0-	256	1	61492	2	N	-0-			-0-
*01	143375	X	105490	-0-	-37885	-0-	583	1	104907	2	N	-0-			-0-
*02	110376	X	55975	-0-	-54401	-0-	254	1	55721	2	N	-0-			-0-
03	110101	X	110101	-0-	-0-	-0-	359	1	109742	2	N	-0-			-0-
04	97530	X	NO RPT	-0-	-97530	-0-					N	NO RPT			-0-

SPOHN RANCH WELL #: 36H RRCID -> 292523 COMPL. DATE 01/31/2022 TOTAL DEPTH 10170 PERF.10685 - 19139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		80283	-0-	80283	186106	245	1	80038	2	N	-0-			-0-
*12	241275	X	55169	-0-	-186106	-0-	234	1	54935	2	N	-0-			-0-
*01	133238	X	90401	-0-	-42837	-0-	496	1	89905	2	N	-0-			-0-
*02	103292	X	72512	-0-	-30780	-0-	321	1	72191	2	N	-0-			-0-
03	90944	X	90944	-0-	-0-	-0-	300	1	90644	2	N	-0-			-0-
04	80280	X	NO RPT	-0-	-80280	-0-					N	NO RPT			-0-

SPOHN RANCH WELL #: 42H RRCID -> 293607 COMPL. DATE 08/09/2022 TOTAL DEPTH 10437 PERF.10447 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		200006	-0-	200006	817506	632	1	199374	2	N	-0-			-0-
*12	999652	X	182146	-0-	-817506	-0-	826	1	181320	2	N	-0-			-0-
*01	263097	X	154241	-0-	-108856	-0-	899	1	153342	2	N	-0-			-0-
*02	237636	X	90369	-0-	-147267	-0-	411	1	89958	2	N	-0-			-0-
03	263097	X	104166	-0-	-158931	-0-	342	1	103824	2	N	-0-			-0-
04	200010	X	NO RPT	-0-	-200010	-0-					N	NO RPT			-0-

SPOHN RANCH WELL #: 40H RRCID -> 293696 COMPL. DATE 08/09/2022 TOTAL DEPTH 10510 PERF.10481 - 21730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		264418	-0-	264418	1054247	835	1	263583	2	N	-0-			-0-
*12	1301888	X	247641	-0-	-1054247	-0-	1122	1	246519	2	N	-0-			-0-
*01	411773	X	193202	-0-	-218571	-0-	1096	1	192106	2	N	-0-			-0-
*02	371924	X	104357	-0-	-267567	-0-	472	1	103885	2	N	-0-			-0-
03	411773	X	120597	-0-	-291176	-0-	399	1	120198	2	N	-0-			-0-
04	264420	X	NO RPT	-0-	-264420	-0-					N	NO RPT			-0-

SPOHN RANCH WELL #: 41H RRCID -> 293699 COMPL. DATE 08/09/2022 TOTAL DEPTH 10567 PERF.10400 - 21910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		275605	-0-	275605	1059953	871	1	274734	2	N	-0-			-0-
*12	1319708	X	259755	-0-	-1059953	-0-	1178	1	258577	2	N	-0-			-0-
*01	414501	X	202570	-0-	-211931	-0-	1161	1	201409	2	N	-0-			-0-
*02	374388	X	96855	-0-	-277533	-0-	436	1	96419	2	N	-0-			-0-
03	414501	X	129682	-0-	-284819	-0-	427	1	129255	2	N	-0-			-0-
04	275610	X	NO RPT	-0-	-275610	-0-					N	NO RPT			-0-

SPOHN RANCH WELL #: 43H RRCID -> 293843 COMPL. DATE 08/08/2022 TOTAL DEPTH 10432 PERF.10541 - 17626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		184631	-0-	184631	804328	583	1	184048	2	N	-0-			-0-
*12	976816	X	172488	-0-	-804328	-0-	782	1	171706	2	N	-0-			-0-
*01	328011	X	152602	-0-	-175409	-0-	892	1	151710	2	N	-0-			-0-
*02	296268	X	94175	-0-	-202093	-0-	430	1	93745	2	N	-0-			-0-
03	328011	X	103860	-0-	-224151	-0-	344	1	103516	2	N	-0-			-0-
04	184620	X	NO RPT	-0-	-184620	-0-					N	NO RPT			-0-

CERRITO JULIUS WELL #: 62H RRCID -> 294428 COMPL. DATE 11/19/2022 TOTAL DEPTH 11635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. 263696
LOMA BLANCA WELL #: 2H RRCID -> 268589 COMPL. DATE 08/20/2012 TOTAL DEPTH 8374 PERF. 8618 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		24938	-0-	24938	50128	126	1	21296	3	Y	3196	3137	0			177
							3516	9									
12	0		22195	-0-	22195	72323	165	1	19635	3	Y	2177	2246	0			108
							2395	9									
01	0		24668	-0-	24668	96991	178	1	20925	3	Y	3038	2924	0			222
							223	4	3342	9							
02	119425	X	22434	-0-	-96991	-0-	245	1	19364	3	Y	2568	2613	0			177
							2825	9									
03	24762	X	24762	-0-	-0-	-0-	272	1	20774	3	Y	3378	3400	0			155
							3716	9									
04	22650	X	22621	-0-	-29	-0-	236	1	19768	3	Y	2379	2396	0			138
							2617	9									

LOMA BLANCA WELL #: 1H RRCID -> 269302 COMPL. DATE 08/29/2012 TOTAL DEPTH 8330 PERF. 8806 - 14380

11	0		9104	-0-	9104	18522	47	1	7738	3	Y	1199	1177	0			66
							1319	9									
12	0		10237	-0-	10237	28759	56	1	9420	3	Y	692	723	0			35
							761	9									
01	0		7219	-0-	7219	35978	73	1	6244	3	Y	737	718	0			54
							91	4	811	9							
02	46104	X	10126	-0-	-35978	-0-	123	1	9081	3	Y	838	835	0			57
							922	9									
03	11657	X	11657	-0-	-0-	-0-	148	1	10451	3	Y	962	974	0			45
							1058	9									
04	9992	X	9992	-0-	-0-	-0-	108	1	8976	3	Y	825	823	0			47
							908	9									

LOMA BLANCA WELL #: 3H RRCID -> 271161 COMPL. DATE 04/07/2013 TOTAL DEPTH 8346 PERF. 8924 - 15974

11	0		20222	-0-	20222	30413	51	1	19158	3	Y	921	909	0			51
							1013	9									
12	0		9462	-0-	9462	39875	151	1	8702	3	Y	554	577	0			28
							609	9									
01	0		9270	-0-	9270	49145	86	1	8232	3	Y	768	740	0			56
							107	4	845	9							
02	58379	X	9234	-0-	-49145	-0-	83	1	8229	3	Y	838	837	0			57
							922	9									
03	10697	X	10697	-0-	-0-	-0-	126	1	9128	3	Y	1312	1309	0			60
							1443	9									
04	11405	X	11405	-0-	-0-	-0-	109	1	9406	3	Y	1718	1681	0			97
							1890	9									

LOMA BLANCA WELL #: 4H RRCID -> 271167 COMPL. DATE 04/05/2013 TOTAL DEPTH 8329 PERF. 8864 - 15235

11	0		11846	-0-	11846	24364	63	1	10602	3	Y	1074	1071	0			60
							1181	9									
12	0		11245	-0-	11245	35609	188	1	9928	3	Y	1026	1036	0			50
							1129	9									
01	0		12066	-0-	12066	47675	96	1	10635	3	Y	1104	1073	0			81
							121	4	1214	9							
02	58888	X	11213	-0-	-47675	-0-	121	1	10022	3	Y	973	987	0			67
							1070	9									
03	13476	X	13476	-0-	-0-	-0-	146	1	12176	3	Y	1049	1067	0			49
							1154	9									
04	11850	X	11639	-0-	-211	-0-	124	1	10425	3	Y	991	983	0			57
							1090	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
LOMA BLANCA WELL #: 5H RRCID -> 271168 COMPL. DATE 04/05/2013 TOTAL DEPTH 8296 PERF. 8912 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25628	-0-	25628	52343	139	1	23156	3	Y	2121	2111	0			119
							2333	9									
12	0		25530	-0-	25530	77873	171	1	23227	3	Y	1938	1963	0			94
							2132	9									
01	0		25630	-0-	25630	103503	199	1	22954	3	Y	2026	1971	0			149
							248	4	2229	9							
02	127617	X	24114	-0-	-103503	-0-	258	1	21745	3	Y	1919	1937	0			131
							2111	9									
03	26316	X	26316	-0-	-0-	-0-	317	1	23724	3	Y	2068	2103	0			96
							2275	9									
04	24930	X	24468	-0-	-462	-0-	270	1	21944	3	Y	2049	2028	0			117
							2254	9									

LOMA BLANCA WELL #: 14H RRCID -> 275903 COMPL. DATE 07/23/2015 TOTAL DEPTH 8486 PERF. 9166 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		15645	-0-	15645	32042	81	1	14010	3	Y	1413	1395	0			79
							1554	9									
12	0		14576	-0-	14576	46618	93	1	13144	3	Y	1217	1237	0			59
							1339	9									
01	0		15280	-0-	15280	61898	119	1	13357	3	Y	1504	1453	0			110
							150	4	1654	9							
02	75708	X	13810	-0-	-61898	-0-	149	1	12323	3	Y	1216	1242	0			84
							1338	9									
03	16368	X	15898	-0-	-470	-0-	171	1	13964	3	Y	1603	1613	0			74
							1763	9									
04	15660	X	15355	-0-	-305	-0-	155	1	13055	3	Y	1950	1914	0			110
							2145	9									

LOMA BLANCA WELL #: 13H RRCID -> 275905 COMPL. DATE 07/26/2015 TOTAL DEPTH 8499 PERF. 9009 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6894	-0-	6894	15137	38	1	6383	3	Y	430	441	0			25
							473	9									
12	0		6843	-0-	6843	21980	43	1	6184	3	Y	560	558	0			27
							616	9									
01	0		7168	-0-	7168	29148	52	1	6268	3	Y	712	687	0			52
							65	4	783	9							
02	36694	X	7546	-0-	-29148	-0-	82	1	6661	3	Y	730	732	0			50
							803	9									
03	8731	X	8731	-0-	-0-	-0-	99	1	7767	3	Y	786	799	0			37
							865	9									
04	8264	X	8264	-0-	-0-	-0-	88	1	7378	3	Y	725	721	0			41
							798	9									

LOMA BLANCA WELL #: 12H RRCID -> 275909 COMPL. DATE 07/26/2015 TOTAL DEPTH 8514 PERF. 8984 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14986	-0-	14986	31154	80	1	13653	3	Y	1139	1130	0			64
							1253	9									
12	0		14468	-0-	14468	45622	89	1	13281	3	Y	998	1013	0			49
							1098	9									
01	0		13454	-0-	13454	59076	103	1	12344	3	Y	798	787	0			60
							129	4	878	9							
02	72313	X	13237	-0-	-59076	-0-	125	1	12156	3	Y	869	870	0			59
							956	9									
03	15283	X	13656	-0-	-1627	-0-	149	1	12576	3	Y	846	865	0			40
							931	9									
04	15098	X	15098	-0-	-0-	-0-	161	1	13665	3	Y	1156	1131	0			65
							1272	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
LOMA BLANCA WELL #: 6H RRCID -> 281697 COMPL. DATE 06/08/2017 TOTAL DEPTH 8302 PERF. 8798 - 16216

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		30025	-0-		30025	62259	150	1	27440	3	Y	2214	2206	0			124
								2435	9									
12	0		24419	-0-		24419	86678	142	1	22691	3	Y	1442	1494	0			72
								1586	9									
01	0		27481	-0-		27481	114159	206	1	24755	3	Y	2056	1978	0			150
								258	4	2262	9							
02	137055	X	22896	-0-		-114159	-0-	261	1	20732	3	Y	1730	1761	0			119
								1903	9									
03	32116	X	25208	-0-		-6908	-0-	276	1	22977	3	Y	1777	1813	0			83
								1955	9									
04	30030	X	28706	-0-		-1324	-0-	329	1	25834	3	Y	2312	2265	0			130
								2543	9									

LOMA BLANCA WELL #: 7H RRCID -> 281700 COMPL. DATE 06/10/2017 TOTAL DEPTH 8287 PERF. 8762 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		39903	-0-		39903	77959	205	1	35371	3	Y	3934	3879	0			219
								4327	9									
12	0		35820	-0-		35820	113779	239	1	31802	3	Y	3435	3486	0			168
								3779	9									
01	0		34497	-0-		34497	148276	247	1	30260	3	Y	3346	3266	0			248
								309	4	3681	9							
02	178597	X	30321	-0-		-148276	-0-	355	1	26470	3	Y	3178	3209	0			217
								3496	9									
03	40641	X	32208	-0-		-8433	-0-	395	1	28193	3	Y	3291	3355	0			153
								3620	9									
04	39330	X	38161	-0-		-1169	-0-	416	1	33710	3	Y	3668	3613	0			208
								4035	9									

LOMA BLANCA WELL #: 20H RRCID -> 281835 COMPL. DATE 06/06/2017 TOTAL DEPTH 8615 PERF. 9072 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		27038	-0-		27038	55892	135	1	25043	3	Y	1691	1674	0			94
								1860	9									
12	0		26061	-0-		26061	81953	193	1	23574	3	Y	2085	2079	0			100
								2294	9									
01	0		25156	-0-		25156	107109	175	1	22669	3	Y	1903	1862	0			141
								219	4	2093	9							
02	129014	X	21905	-0-		-107109	-0-	253	1	19899	3	Y	1594	1625	0			110
								1753	9									
03	28861	X	22955	-0-		-5906	-0-	208	1	20312	3	Y	2214	2222	0			102
								2435	9									
04	27030	X	21994	-0-		-5036	-0-	231	1	19256	3	Y	2279	2252	0			129
								2507	9									

LOMA BLANCA WELL #: 8H RRCID -> 281836 COMPL. DATE 06/12/2017 TOTAL DEPTH 8323 PERF. 8762 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		36946	-0-		36946	74407	184	1	31689	3	Y	4612	4546	0			256
								5073	9									
12	0		37536	-0-		37536	111943	247	1	32365	3	Y	4476	4515	0			217
								4924	9									
01	0		35706	-0-		35706	147649	249	1	31534	3	Y	3284	3254	0			247
								311	4	3612	9							
02	179773	X	32124	-0-		-147649	-0-	345	1	28360	3	Y	3108	3142	0			213
								3419	9									
03	36890	X	34620	-0-		-2270	-0-	396	1	30860	3	Y	3058	3128	0			143
								3364	9									
04	35700	X	32918	-0-		-2782	-0-	354	1	29329	3	Y	2941	2916	0			168
								3235	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
LOMA BLANCA WELL #: 9H RRCID -> 281838 COMPL. DATE 06/15/2017 TOTAL DEPTH 8304 PERF. 8924 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		29274	-0-	29274	60228	148	1	26659	3	Y	2243	2227	0			126
							2467	9									
12	0		25627	-0-	25627	85855	173	1	23363	3	Y	1901	1934	0			93
							2091	9									
01	0		24256	-0-	24256	110111	179	1	21829	3	Y	1841	1798	0			136
							223	4	2025	9							
02	146316	X	36205	-0-	-110111	-0-	454	1	33919	3	Y	1665	1687	0			114
							1832	9									
03	53223	X	53223	-0-	-0-	-0-	666	1	50313	3	Y	2040	2060	0			94
							2244	9									
04	46920	X	46920	-0-	-0-	-0-	529	1	44501	3	Y	1718	1713	0			99
							1890	9									

LOMA BLANCA WELL #: 10H RRCID -> 284742 COMPL. DATE 08/16/2020 TOTAL DEPTH 8350 PERF. 8552 - 14628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		33080	-0-	33080	68758	170	1	29021	3	Y	3535	3507	0			198
							3889	9									
12	0		34685	-0-	34685	103443	233	1	31011	3	Y	3128	3173	0			153
							3441	9									
01	0		35175	-0-	35175	138618	248	1	31307	3	Y	3008	2938	0			223
							311	4	3309	9							
02	169737	X	31119	-0-	-138618	-0-	340	1	27836	3	Y	2675	2714	0			184
							2943	9									
03	34565	X	33496	-0-	-1069	-0-	391	1	29964	3	Y	2855	2906	0			133
							3141	9									
04	33450	X	32483	-0-	-967	-0-	348	1	29155	3	Y	2709	2687	0			155
							2980	9									

LOMA BLANCA WELL #: 17H RRCID -> 284944 COMPL. DATE 07/05/2018 TOTAL DEPTH 8297 PERF. 9053 - 14777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		53923	-0-	53923	111087	288	1	48799	3	Y	4396	4366	0			246
							4836	9									
12	0		54644	-0-	54644	165731	372	1	49887	3	Y	3986	4038	0			194
							4385	9									
01	0		55779	-0-	55779	221510	405	1	50714	3	Y	3776	3690	0			280
							506	4	4154	9							
02	268699	X	47189	-0-	-221510	-0-	537	1	43025	3	Y	3297	3350	0			227
							3627	9									
03	56761	X	52975	-0-	-3786	-0-	645	1	48292	3	Y	3671	3728	0			170
							4038	9									
04	53970	X	50772	-0-	-3198	-0-	539	1	46490	3	Y	3403	3379	0			194
							3743	9									

LOMA BLANCA WELL #: 11H RRCID -> 284988 COMPL. DATE 08/15/2020 TOTAL DEPTH 8340 PERF. 8635 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		52289	-0-	52289	109740	273	1	48231	3	Y	3441	3412	0			192
							3785	9									
12	0		36450	-0-	36450	146190	251	1	32860	3	Y	3035	3079	0			148
							3339	9									
01	0		36303	-0-	36303	182493	261	1	32541	3	Y	2886	2820	0			214
							326	4	3175	9							
02	214816	X	32323	-0-	-182493	-0-	349	1	29150	3	Y	2567	2605	0			176
							2824	9									
03	44547	X	35300	-0-	-9247	-0-	413	1	31811	3	Y	2796	2842	0			130
							3076	9									
04	43110	X	33665	-0-	-9445	-0-	364	1	30393	3	Y	2644	2623	0			151
							2908	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
LOMA BLANCA WELL #: 18H RRCID -> 284998 COMPL. DATE 08/25/2020 TOTAL DEPTH 8307 PERF. 8557 - 14525

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		51443	-0-	51443	106794	284 3719	1 9	47440	3	Y	3381	3360	0			189
12	0		50876	-0-	50876	157670	362 3508	1 9	47006	3	Y	3189	3223	0			155
01	0		50380	-0-	50380	208050	388 484	1 4	46267 3241	3 9	Y	2946	2883	0			218
02	252624	X	44574	-0-	-208050	-0-	514 2914	1 9	41146	3	Y	2649	2685	0			182
03	55366	X	46293	-0-	-9073	-0-	640 2691	1 9	42962	3	Y	2446	2513	0			115
04	51450	X	48795	-0-	-2655	-0-	399 2327	1 9	46069	3	Y	2115	2109	0			121

LOMA BLANCA WELL #: 22H RRCID -> 285314 COMPL. DATE 09/01/2020 TOTAL DEPTH 8369 PERF. 8604 - 14891

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		58739	-0-	58739	122781	322 3754	1 9	54663	3	Y	3413	3390	0			191
12	0		59218	-0-	59218	181999	424 3509	1 9	55285	3	Y	3190	3226	0			155
01	0		59008	-0-	59008	241007	450 562	1 4	54653 3343	3 9	Y	3039	2969	0			225
02	293144	X	52137	-0-	-241007	-0-	596 3002	1 9	48539	3	Y	2729	2767	0			187
03	64046	X	57448	-0-	-6598	-0-	705 3013	1 9	53730	3	Y	2739	2798	0			128
04	58740	X	54965	-0-	-3775	-0-	610 2943	1 9	51412	3	Y	2675	2651	0			152

LOMA BLANCA WELL #: 23H RRCID -> 285315 COMPL. DATE 09/01/2020 TOTAL DEPTH 8368 PERF. 8738 - 15194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		59451	-0-	59451	122952	329 3144	1 9	55978	3	Y	2858	2837	0			160
12	0		59688	-0-	59688	182640	429 3340	1 9	55919	3	Y	3036	3049	0			147
01	0		59227	-0-	59227	241867	473 592	1 4	54853 3309	3 9	Y	3008	2933	0			222
02	295254	X	53387	-0-	-241867	-0-	632 3388	1 9	49367	3	Y	3080	3093	0			209
03	63488	X	60028	-0-	-3460	-0-	741 2820	1 9	56467	3	Y	2564	2652	0			121
04	59460	X	57091	-0-	-2369	-0-	639 2908	1 9	53544	3	Y	2644	2615	0			150

LOMA BLANCA WELL #: 24H RRCID -> 285316 COMPL. DATE 09/08/2020 TOTAL DEPTH 8399 PERF. 8728 - 14940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		59523	-0-	59523	123804	337 2467	1 9	56719	3	Y	2243	2224	0			125
12	0		60373	-0-	60373	184177	444 2664	1 9	57265	3	Y	2422	2430	0			117
01	0		53026	-0-	53026	237203	410 513	1 4	49673 2430	3 9	Y	2209	2162	0			164
02	287713	X	50510	-0-	-237203	-0-	645 2230	1 9	47635	3	Y	2027	2052	0			139
03	64294	X	60164	-0-	-4130	-0-	743 2339	1 9	57082	3	Y	2126	2166	0			99
04	59520	X	56654	-0-	-2866	-0-	640 2217	1 9	53797	3	Y	2015	1999	0			115

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
LOMA BLANCA WELL #: 25H RRCID -> 285317 COMPL. DATE 09/05/2020 TOTAL DEPTH 8371 PERF. 8754 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		53598	-0-	53598	116759	307	1	50992	3	Y	2090	2065	0			116
							2299	9									
12	0		56342	-0-	56342	173101	384	1	54135	3	Y	1657	1692	0			81
							1823	9									
01	0		56868	-0-	56868	229969	427	1	54082	3	Y	1659	1617	0			123
							534	4	1825	9							
02	281823	X	51854	-0-	-229969	-0-	594	1	49448	3	Y	1647	1658	0			112
							1812	9									
03	63147	X	59661	-0-	-3486	-0-	748	1	57053	3	Y	1691	1724	0			79
							1860	9									
04	56493	X	56493	-0-	-0-	-0-	644	1	53995	3	Y	1685	1668	0			96
							1854	9									

LOMA BLANCA WELL #: 15H RRCID -> 285319 COMPL. DATE 08/18/2020 TOTAL DEPTH 8347 PERF. 8596 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		50344	-0-	50344	104546	268	1	45240	3	Y	4396	4366	0			246
							4836	9									
12	0		49084	-0-	49084	153630	349	1	44182	3	Y	4139	4184	0			201
							4553	9									
01	0		38006	-0-	38006	191636	282	1	33928	3	Y	3132	3098	0			235
							351	4	3445	9							
02	230724	X	39088	-0-	-191636	-0-	453	1	34979	3	Y	3324	3333	0			226
							3656	9									
03	53258	X	42544	-0-	-10714	-0-	511	1	38285	3	Y	3407	3474	0			159
							3748	9									
04	50340	X	43410	-0-	-6930	-0-	446	1	39257	3	Y	3370	3337	0			192
							3707	9									

LOMA BLANCA WELL #: 21H RRCID -> 285320 COMPL. DATE 08/29/2020 TOTAL DEPTH 8318 PERF. 8662 - 14244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		53094	-0-	53094	111351	283	1	49228	3	Y	3257	3220	0			181
							3583	9									
12	0		46835	-0-	46835	158186	367	1	43298	3	Y	2882	2923	0			140
							3170	9									
01	0		44441	-0-	44441	202627	325	1	41178	3	Y	2302	2270	0			172
							406	4	2532	9							
02	238324	X	35697	-0-	-202627	-0-	418	1	33020	3	Y	2054	2085	0			141
							2259	9									
03	58249	X	36150	-0-	-22099	-0-	438	1	33565	3	Y	1952	2001	0			92
							2147	9									
04	53100	X	45506	-0-	-7594	-0-	355	1	43226	3	Y	1750	1742	0			100
							1925	9									

LOMA BLANCA WELL #: 16H RRCID -> 285417 COMPL. DATE 08/20/2020 TOTAL DEPTH 8345 PERF. 8614 - 15187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		49081	-0-	49081	101457	261	1	44423	3	Y	3997	3968	0			224
							4397	9									
12	0		50376	-0-	50376	151833	339	1	43493	3	Y	5949	5890	0			283
							6544	9									
01	0		51203	-0-	51203	203036	361	1	44176	3	Y	5648	5513	0			418
							453	4	6213	9							
02	247797	X	44761	-0-	-203036	-0-	480	1	38663	3	Y	5107	5175	0			350
							5618	9									
03	51429	X	49797	-0-	-1632	-0-	570	1	43201	3	Y	5478	5573	0			255
							6026	9									
04	49560	X	46977	-0-	-2583	-0-	444	1	40900	3	Y	5121	5084	0			292
							5633	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

LOMA BLANCA WELL #: 19H RRCID -> 285420 COMPL. DATE 08/27/2020 TOTAL DEPTH 8299 PERF. 8542 - 14525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		53180	-0-	53180	111500	283 4430	1 9	48467	3	Y	4027	4005	0			226
12	0		56467	-0-	56467	167967	394 3913	1 9	52160	3	Y	3557	3610	0			173
01	0		57002	-0-	57002	224969	417 522	1 4	52314 3749	3 9	Y	3408	3329	0			252
02	274187	X	49218	-0-	-224969	-0-	558 3419	1 9	45241	3	Y	3108	3147	0			213
03	57350	X	53165	-0-	-4185	-0-	639 3815	1 9	48711	3	Y	3468	3520	0			161
04	55170	X	50948	-0-	-4222	-0-	563 3562	1 9	46823	3	Y	3238	3214	0			185

LOMA BLANCA WELL #: 26H RRCID -> 289726 COMPL. DATE 03/23/2021 TOTAL DEPTH 8556 PERF. 8714 - 17232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		61918	-0-	61918	127526	327 5781	1 9	55810	3	Y	5255	5221	0			294
12	0		63763	-0-	63763	191289	433 6578	1 9	56752	3	Y	5980	5986	0			288
01	0		62924	-0-	62924	254213	459 574	1 4	55578 6313	3 9	Y	5739	5602	0			425
02	309740	X	55527	-0-	-254213	-0-	616 5738	1 9	49173	3	Y	5216	5283	0			358
03	64046	X	61701	-0-	-2345	-0-	720 6119	1 9	54862	3	Y	5563	5662	0			259
04	61920	X	59575	-0-	-2345	-0-	624 5742	1 9	53209	3	Y	5220	5181	0			298

LOMA BLANCA WELL #: 27H RRCID -> 289730 COMPL. DATE 03/27/2021 TOTAL DEPTH 8546 PERF. 8732 - 17250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		85681	-0-	85681	175885	450 8418	1 9	76813	3	Y	7653	7597	0			428
12	0		88280	-0-	88280	264165	598 9816	1 9	77866	3	Y	8924	8923	0			429
01	0		87510	-0-	87510	351675	629 787	1 4	76741 9353	3 9	Y	8503	8303	0			629
02	428090	X	76415	-0-	-351675	-0-	834 8263	1 9	67318	3	Y	7512	7625	0			516
03	87792	X	85061	-0-	-2731	-0-	982 8973	1 9	75106	3	Y	8157	8294	0			379
04	84960	X	81019	-0-	-3941	-0-	853 8432	1 9	71734	3	Y	7665	7607	0			437

LOMA BLANCA WELL #: 28H RRCID -> 289753 COMPL. DATE 04/06/2021 TOTAL DEPTH 8376 PERF. 8730 - 17704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		94160	-0-	94160	193438	501 8655	1 9	85004	3	Y	7868	7810	0			440
12	0		96916	-0-	96916	290354	664 9645	1 9	86607	3	Y	8768	8786	0			422
01	0		97392	-0-	97392	387746	712 889	1 4	86574 9217	3 9	Y	8379	8181	0			620
02	473261	X	85515	-0-	-387746	-0-	946 8264	1 9	76305	3	Y	7513	7617	0			516
03	96348	X	93405	-0-	-2943	-0-	1093 8844	1 9	83468	3	Y	8040	8182	0			374
04	93240	X	89144	-0-	-4096	-0-	946 8286	1 9	79912	3	Y	7533	7477	0			430

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
LOMA BLANCA WELL #: 29H RRCID -> 289826 COMPL. DATE 04/08/2021 TOTAL DEPTH 8353 PERF. 8856 - 17577

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0		99138	-0-	99138	201592	569	1	90286	3	Y	7530	7487	0	422
							8283	9							
12	0		99676	-0-	99676	301268	684	1	89075	3	Y	9015	9004	0	433
							9917	9							
01	0		99167	-0-	99167	400435	748	1	87826	3	Y	8779	8563	0	649
							936	4	9657	9					
02	490015	X	89580	-0-	-400435	-0-	993	1	79966	3	Y	7837	7948	0	538
							8621	9							
03	100471	X	97063	-0-	-3408	-0-	1137	1	86730	3	Y	8360	8509	0	389
							9196	9							
04	97230	X	92590	-0-	-4640	-0-	982	1	82994	3	Y	7831	7773	0	447
							8614	9							

INEOS USA OIL & GAS LLC 424176
WOLF A WELL #: 2H RRCID -> 263275 COMPL. DATE 06/26/2011 TOTAL DEPTH 9329 PERF. 9349 - 14090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0		198	-0-	198	525	189	2	9	9	N	8			57
12	0		712	-0-	712	1237	656	2	56	9	N	51			108
01	0		120	-0-	120	1357	118	2	2	9	N	2			110
02	1453	N	96	-0-	-1357	-0-	96	2			N	-0-			110
03	713	N	108	-0-	-605	-0-	108	2			N	-0-			110
04	120	N	-0-	-0-	-120	-0-					N	-0-			110

WOLF A WELL #: 1H RRCID -> 263302 COMPL. DATE 06/20/2011 TOTAL DEPTH 9298 PERF. 9425 - 14220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-			140
12	0		2123	-0-	2123	2123	1880	2	2	4	N	219			359
							241	9							
01	0		1552	-0-	1552	3675	1385	2	1	4	N	151			510
							166	9							
02	2800	N	310	-0-	-2490	1185	203	2	1	4	N	96	513	1	93
							106	9							
03	2462	N	1277	-0-	-1185	-0-	1122	2	3	4	N	138			231
							152	9							
04	1470	N	762	-0-	-708	-0-	685	2	1	4	N	69	160	1	140
							76	9							

WOLF B WELL #: 1H RRCID -> 265823 COMPL. DATE 07/12/2011 TOTAL DEPTH 9258 PERF. 9309 - 14053

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0		47	-0-	47	131	46	2	1	9	N	1			90
12	0		138	-0-	138	269	135	2	3	9	N	3			93
01	0		1054	-0-	1054	1323	958	2	2	4	N	85			178
							94	9							
02	2638	N	1315	-0-	-1323	-0-	1313	2	2	9	N	2			180
03	124	N	2	-0-	-122	-0-	2	2			N	-0-			180
04	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-			180

WOLF B WELL #: 2H RRCID -> 270421 COMPL. DATE 01/29/2013 TOTAL DEPTH 9288 PERF. 9463 - 14050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0		90	-0-	90	181	90	2			N	-0-			89
12	0		32	-0-	32	213	32	2			N	-0-			89
01	0		2769	-0-	2769	2982	2758	2	11	9	N	10			99
02	2800	N	-0-	-0-	-2800	182					N	-0-			99
03	609	N	427	-0-	-182	-0-	427	2			N	-0-			99
04	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-			99

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
INEOS USA OIL & GAS LLC //CONT.// 424176
EDWARDS A WELL #: 1H RRCID -> 271556 COMPL. DATE 08/17/2011 TOTAL DEPTH 9086 PERF. 9374 - 14863

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		710	-0-	710	1196	582	2	1	4	N	115	171	1			235
							127	9									
12	0		452	-0-	452	1648	364	2	1	4	N	79	4	8			310
							87	9									
01	0		535	-0-	535	2183	437	2	1	4	N	88					398
							97	9									
02	2674	N	491	-0-	-2183	-0-	384	2	1	4	N	96	184	1			310
							106	9									
03	465	N	431	-0-	-34	-0-	324	2	1	4	N	96	180	1			226
							106	9									
04	510	N	329	-0-	-181	-0-	260	2	1	4	N	62					288
							68	9									

THURMAN WELL #: 3H RRCID -> 271738 COMPL. DATE 12/22/2011 TOTAL DEPTH 8875 PERF. 9526 - 15871

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3081	-0-	3081	5703	2792	2	2	4	N	261	332	1			62
							287	9									
12	0		2089	-0-	2089	7792	1900	2	1	4	N	171					233
							188	9									
01	0		2515	-0-	2515	10307	2306	2	1	4	N	189					422
							208	9									
02	12866	X	2559	-0-	-10307	-0-	2299	2	4	4	N	233	363	1			292
							256	9									
03	2852	X	2618	-0-	-234	-0-	2385	2	1	4	N	211	184	1			319
							232	9									
04	2760	X	2606	-0-	-154	-0-	2249	2	2	4	N	323	355	1			287
							355	9									

THURMAN WELL #: 4H RRCID -> 271739 COMPL. DATE 01/23/2012 TOTAL DEPTH 8947 PERF. 9451 - 15767

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2	8	2	2			N	-0-					145
12	0		1	-0-	1	9	1	2			N	-0-					145
01	0		1	-0-	1	10	1	2			N	-0-					145
02	39	N	29	-0-	-10	-0-	1	4	28	9	N	25					170
03	1	N	-0-	-0-	-1	-0-					N	14					184
04	1	N	-0-	-0-	-1	-0-					N	2					186

THURMAN WELL #: 2H RRCID -> 272566 COMPL. DATE 03/24/2011 TOTAL DEPTH 8846 PERF. 9626 - 17640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					101
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101

SMITH FAMILY UNIT A DIM WELL #: 1H RRCID -> 273201 COMPL. DATE 02/20/2014 TOTAL DEPTH 7897 PERF. 8021 - 12684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2661	-0-	2661	6016	676	1	1649	2	N	304	344	1	1	8	99
							2	4	334	9							
12	0		2470	-0-	2470	8486	641	1	1533	2	N	257	186	1	3	8	167
							13	4	283	9							
01	0		3604	-0-	3604	12090	708	1	2391	2	N	455	341	1	1	8	280
							4	4	501	9							
02	15329	X	3239	-0-	-12090	-0-	519	1	2254	2	N	420	555	1	2	8	143
							4	4	462	9							
03	3348	X	3171	-0-	-177	-0-	570	1	2143	2	N	407	351	1			199
							10	4	448	9							
04	3480	X	3351	-0-	-129	-0-	626	1	2234	2	N	444	538	1			105
							3	4	488	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
INEOS USA OIL & GAS LLC //CONT.// 424176
SMITH FAMILY UNIT A DIM WELL #: 2H RRCID -> 273202 COMPL. DATE 02/21/2014 TOTAL DEPTH 7853 PERF. 8094 - 12607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		926	-0-	926	1953	159	1	389	2	N	340	328	1			223
							4	4	374	9							
12	0		1042	-0-	1042	2995	222	1	532	2	N	259	182	1			300
							3	4	285	9							
01	0		939	-0-	939	3934	155	1	522	2	N	236	344	1			192
							2	4	260	9							
02	2800	N	1701	-0-	-1099	2835	261	1	1135	2	N	275	184	1			283
							2	4	303	9							
03	3100	N	1726	-0-	-1374	1461	293	1	1101	2	N	296	341	1			238
							6	4	326	9							
04	2671	N	1210	-0-	-1461	-0-	209	1	746	2	N	227	168	1			297
							5	4	250	9							

JERRY JOHNSTON DIM WELL #: C 1H RRCID -> 274325 COMPL. DATE 03/15/2012 TOTAL DEPTH 7376 PERF. 7763 - 13250

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	17	3	0			14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	14	0			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN DIM WELL #: A 1H RRCID -> 275862 COMPL. DATE 11/29/2012 TOTAL DEPTH 6155 PERF. 6652 - 11299

11	0		-0-	-0-	-0-	15					N	-0-					252
12	0		3	-0-	3	18	2	2	1	9	N	1					253
01	0		544	-0-	544	562	544	2			N	-0-					253
02	2641	N	2079	-0-	-562	-0-	1566	2	10	4	N	457	369	1			341
							503	9									
03	1271	N	1271	-0-	-0-	-0-	1020	2	13	4	N	216	362	1			195
							238	9									
04	540	N	423	-0-	-117	-0-	343	2	1	4	N	72	158	1			109
							79	9									

MARTIN UNIT A DIM WELL #: 1H RRCID -> 275863 COMPL. DATE 12/18/2012 TOTAL DEPTH 6478 PERF. 6718 - 11092

11	0		3079	-0-	3079	6386	2928	2	1	4	N	136					217
							150	9									
12	0		2933	-0-	2933	9319	2733	2	1	4	N	181	185	1			213
							199	9									
01	0		1893	-0-	1893	11212	1786	2	2	4	N	95	170	1			138
							105	9									
02	12222	X	1010	-0-	-11212	-0-	957	2	53	9	N	48					186
03	3317	X	188	-0-	-3129	-0-	24	2	1	4	N	148	184	1			150
							163	9									
04	3090	X	173	-0-	-2917	-0-	3	2	1	4	N	154	185	1	2	8	117
							169	9									

MARTIN UNIT C DIM WELL #: 1H RRCID -> 275866 COMPL. DATE 12/29/2012 TOTAL DEPTH 6319 PERF. 6741 - 11671

11	0		2507	-0-	2507	5685	2366	2	1	4	N	127	185	1			284
							140	9									
12	0		1580	-0-	1580	7265	1395	2	3	4	N	165	177	1			272
							182	9									
01	0		1443	-0-	1443	8708	1173	2	5	4	N	241	178	1			335
							265	9									
02	10110	X	1402	-0-	-8708	-0-	1164	2	4	4	N	213	361	1			187
							234	9									
03	3193	X	1179	-0-	-2014	-0-	912	2	2	4	N	241	185	1			243
							265	9									
04	2520	X	646	-0-	-1874	-0-	432	2	1	4	N	194	167	1			270
							213	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
INEOS USA OIL & GAS LLC //CONT.// 424176
ABEL DIM WELL #: A 3H RRCID -> 275910 COMPL. DATE 11/19/2012 TOTAL DEPTH 6136 PERF. 6561 - 13255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	10	9	8			182
12	0		15	-0-	15	15	2	2	13	9	N	12	6	8			188
01	0		-0-	-0-	-0-	15					N	3	3	8			188
02	15	N	-0-	-0-	-15	-0-					N	3	3	8			188
03	98	N	98	-0-	-0-	-0-	4	4	94	9	N	85	175	1			98
04	0	N	-0-	-0-	-0-	-0-					N	3					101

BRADBERRY UNIT B DIM WELL #: 1H RRCID -> 276206 COMPL. DATE 01/14/2013 TOTAL DEPTH 6249 PERF. 6864 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					60
12	0		-0-	-0-	-0-	-0-					N	-0-					60
01	0		-0-	-0-	-0-	-0-					N	-0-					60
02	0	X	-0-	-0-	-0-	-0-					N	-0-					60
03	0	X	-0-	-0-	-0-	-0-					N	-0-					60
04	0	X	-0-	-0-	-0-	-0-					N	-0-					60

NHL UNIT B DIM WELL #: 1H RRCID -> 276207 COMPL. DATE 04/03/2013 TOTAL DEPTH 6430 PERF. 6507 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					190
12	0		-0-	-0-	-0-	-0-					N	10	1	8			199
01	0		-0-	-0-	-0-	-0-					N	3	3	8			199
02	125	N	125	-0-	-0-	-0-	59	2	1	4	N	59	1	8			257
							65	9									
03	293	N	293	-0-	-0-	-0-	259	2	34	9	N	31	183	1			105
04	0	N	-0-	-0-	-0-	-0-					N	6	5	8			106

NHL UNIT C DIM WELL #: 1H RRCID -> 276217 COMPL. DATE 04/03/2013 TOTAL DEPTH 6500 PERF. 6533 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		337	-0-	337	337	296	2	1	4	N	36					276
							40	9									
12	0		45	-0-	45	382	7	2	1	4	N	34					310
							37	9									
01	0		61	-0-	61	443	6	2	2	4	N	48	178	1			180
							53	9									
02	856	N	413	-0-	-443	-0-	367	2	1	4	N	41	180	1			41
							45	9									
03	1414	N	1414	-0-	-0-	-0-	1335	2	5	4	N	67					108
							74	9									
04	1459	N	1459	-0-	-0-	-0-	1399	2	5	4	N	50					158
							55	9									

BRISCOE RANCH UNIT A DIM WELL #: 1H RRCID -> 276725 COMPL. DATE 05/18/2012 TOTAL DEPTH 6637 PERF. 6801 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		881	-0-	881	1805	535	2	7	4	N	308	358	1	1	8	176
							339	9									
12	0		909	-0-	909	2714	550	2	7	4	N	320	368	1	1	8	127
							352	9									
01	0		1024	-0-	1024	3738	602	2	8	4	N	376	183	1	1	8	319
							414	9									
02	2800	N	909	-0-	-1891	1847	569	2	3	4	N	306	348	1	1	8	276
							337	9									
03	2760	N	913	-0-	-1847	-0-	565	2	16	4	N	302	364	1			214
							332	9									
04	930	N	924	-0-	-6	-0-	570	2	3	4	N	319	347	1			186
							351	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
INEOS USA OIL & GAS LLC //CONT.// 424176
FLAT CREEK UNIT G DIM WELL #: 4H RRCID -> 278909 COMPL. DATE 07/30/2014 TOTAL DEPTH 7377 PERF. 7457 - 12103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2142	-0-	2142	4193	217	1	1635	2	N	261	248	1			45
							3	4	287	9							
12	0		3511	-0-	3511	7704	276	1	2782	2	N	406	383	1	2	8	66
							6	4	447	9							
01	0		3447	-0-	3447	11151	275	1	2955	2	N	192	204	1			54
							6	4	211	9							
02	14110	X	2959	-0-	-11151	-0-	230	1	2535	2	N	172	186	1			40
							5	4	189	9							
03	3286	X	3029	-0-	-257	-0-	255	1	2546	2	N	202	186	1			56
							6	4	222	9							
04	3180	X	2806	-0-	-374	-0-	231	1	2348	2	N	204	206	1			54
							3	4	224	9							

VALLEY WELLS UNIT 9 DIM WELL #: O 2H RRCID -> 278917 COMPL. DATE 06/29/2014 TOTAL DEPTH 7600 PERF. 7943 - 13076

11	0		2748	-0-	2748	5674	2471	2	277	9	Y	252	213	0	39	1	8
12	0		1690	-0-	1690	7364	1488	2	202	9	Y	184	182	0	2	1	8
01	0		3184	-0-	3184	10548	2823	2	361	9	Y	328	328	0			8
02	13712	X	3164	-0-	-10548	-0-	2848	2	316	9	Y	287	286	0			9
03	2914	X	2646	-0-	-268	-0-	2318	2	328	9	Y	298	295	0	3	1	9
04	3090	X	1232	-0-	-1858	-0-	1078	2	154	9	Y	140	140	0			9

MARTINEZ DIM WELL #: A 1H RRCID -> 278918 COMPL. DATE 05/27/2014 TOTAL DEPTH 6666 PERF. 7116 - 11829

11	0		2175	-0-	2175	4229	293	1	1746	2	Y	123	160	1			45
							1	4	135	9							
12	0		2551	-0-	2551	6780	323	1	1976	2	Y	225	211	1	1	8	58
							4	4	248	9							
01	0		2264	-0-	2264	9044	274	1	1734	2	Y	228	192	1	1	8	93
							5	4	251	9							
02	11056	X	2012	-0-	-9044	-0-	368	1	1313	2	Y	295	255	1	1	8	132
							6	4	325	9							
03	2542	X	1875	-0-	-667	-0-	217	1	1428	2	Y	203	262	1	1	8	72
							7	4	223	9							
04	2460	X	233	-0-	-2227	-0-	58	1	4	4	Y	155	158	1	1	8	68
							171	9									

ANDERSON-STONE UNIT DIM WELL #: A 3H RRCID -> 279031 COMPL. DATE 07/17/2014 TOTAL DEPTH 7331 PERF. 7611 - 12350

11	0		1188	-0-	1188	2215	840	2	9	4	N	308	238	1			204
							339	9									
12	0		1743	-0-	1743	3958	1148	2	15	4	N	527	417	1			314
							580	9									
01	0		2302	-0-	2302	6260	1737	2	15	4	N	500	248	1	1	8	565
							550	9									
02	2800	N	1346	-0-	-1454	4806	839	2	12	4	N	450	505	1			510
							495	9									
03	3100	N	2749	-0-	-351	4455	1941	2	14	4	N	722	1057	1			175
							794	9									
04	3000	N	2855	-0-	-145	4310	2341	2	17	4	N	452	395	1			232
							497	9									

VALLEY WELLS UNIT 11 DIM WELL #: O 1H RRCID -> 279661 COMPL. DATE 06/28/2014 TOTAL DEPTH 7603 PERF. 7950 - 13098

11	0		4503	-0-	4503	8398	4044	2	459	9	Y	417	376	0	39	1	5
12	0		4921	-0-	4921	13319	4417	2	504	9	Y	458	453	0	5	1	5
01	0		5405	-0-	5405	18724	4968	2	437	9	Y	397	398	0			4
02	25370	X	6646	-0-	-18724	-0-	6308	2	338	9	Y	307	306	0			5
03	4185	X	3572	-0-	-613	-0-	3509	2	63	9	Y	57	59	0	1	1	2
04	4050	X	1844	-0-	-2206	-0-	1764	2	80	9	Y	73	73	0			2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
INEOS USA OIL & GAS LLC //CONT.// 424176
FLAT CREEK UNIT G DIM WELL #: 1H RRCID -> 279681 COMPL. DATE 07/30/2014 TOTAL DEPTH 7373 PERF. 7351 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2546	-0-		2546	4958	244	1	1835	2	N	418	400	1	1	8	78
								7	4	460	9							
12	0		2058	-0-		2058	7016	149	1	1498	2	N	363	373	1	2	8	66
								12	4	399	9							
01	0		2281	-0-		2281	9297	156	1	1674	2	N	398	363	1	1	8	100
								13	4	438	9							
02	2800	N	2088	-0-		-712	8585	142	1	1568	2	N	334	353	1	1	8	80
								11	4	367	9							
03	3100	N	2187	-0-		-913	7672	164	1	1632	2	N	345	323	1	1	8	101
								11	4	380	9							
04	3000	N	2305	-0-		-695	6977	164	1	1665	2	N	427	417	1			111
								6	4	470	9							

LA ROSITA DIM WELL #: C 1H RRCID -> 279802 COMPL. DATE 06/15/2014 TOTAL DEPTH 6542 PERF. 6929 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5176	-0-		5176	10410	4739	2	9	4	Y	389	458	1	1	8	56
								428	9									
12	0		5474	-0-		5474	15884	5039	2	15	4	Y	382	356	1	2	8	80
								420	9									
01	0		5570	-0-		5570	21454	5135	2	14	4	Y	383	356	1	1	8	106
								421	9									
02	26253	X	4799	-0-		-21454	-0-	4428	2	12	4	Y	326	274	1	3	8	155
								359	9									
03	5487	X	4849	-0-		-638	-0-	4522	2	11	4	Y	287	334	1	1	8	107
								316	9									
04	5400	X	5131	-0-		-269	-0-	4718	2	13	4	Y	364	376	1			95
								400	9									

BERDOLL UNIT D DIM WELL #: 2H RRCID -> 280190 COMPL. DATE 07/30/2014 TOTAL DEPTH 7388 PERF. 7576 - 12267

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		801	-0-		801	1673	60	1	453	2	N	257	259	1			54
								5	4	283	9							
12	0		653	-0-		653	2326	38	1	389	2	N	197	210	1	1	8	40
								9	4	217	9							
01	0		913	-0-		913	3239	40	1	426	2	N	397	339	1			98
								10	4	437	9							
02	2800	N	741	-0-		-2059	1180	30	1	335	2	N	334	347	1			85
								9	4	367	9							
03	1934	N	754	-0-		-1180	-0-	33	1	334	2	N	344	322	1	1	8	106
								9	4	378	9							
04	870	N	495	-0-		-375	-0-	25	1	259	2	N	187	227	1			66
								5	4	206	9							

VALLEY WELLS UNIT 9 DIM WELL #: O 3H RRCID -> 280192 COMPL. DATE 06/29/2014 TOTAL DEPTH 7593 PERF. 8000 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1700	-0-		1700	8012	1179	1	47	2	Y	431	390	0	40	1	5
								474	9									
12	0		1656	-0-		1656	9668	1219	1	46	2	Y	355	352	0	4	1	4
								391	9									
01	0		1713	-0-		1713	11381	1206	1	56	2	Y	410	410	0			4
								451	9									
02	12865	X	1484	-0-		-11381	-0-	1101	1	44	2	Y	308	307	0			5
								339	9									
03	6324	X	3689	-0-		-2635	-0-	1219	1	2275	2	Y	177	177	0	2	1	3
								195	9									
04	2079	X	2079	-0-		-0-	-0-	550	1	1366	2	Y	148	147	0			4
								163	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. 499978
GATES 07-DR WELL #: 1H RRCID -> 257684 COMPL. DATE 04/11/2010 TOTAL DEPTH 8324 PERF. 8614 - 13769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3034	X	3034	-0-	-0-	-0-	213	1	2578	3	Y	221	229	1			1
							243	9									
12	3100	X	3056	-0-	-44	-0-	137	1	2740	3	Y	163	158	1			6
							179	9									
01	3327	X	3327	-0-	-0-	-0-	135	1	2928	3	Y	240	245	1			1
							264	9									
02	3073	X	3073	-0-	-0-	-0-	155	1	2711	3	Y	188	185	1			4
							207	9									
03	3590	X	3590	-0-	-0-	-0-	230	1	3070	3	Y	264	265	1			3
							290	9									
04	3360	X	3360	-0-	-0-	-0-	239	1	2879	3	Y	220	220	1			3
							242	9									

COTULLA WELL #: 1H RRCID -> 257957 COMPL. DATE 03/23/2010 TOTAL DEPTH 8317 PERF. 8634 - 12956

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 07-DR WELL #: 2H RRCID -> 260061 COMPL. DATE 08/24/2010 TOTAL DEPTH 8231 PERF. 8553 - 12808

11	2610	X	2589	-0-	-21	-0-	193	1	2332	3	Y	58	65	1			-0-
							64	9									
12	2600	X	2600	-0-	-0-	-0-	121	1	2418	3	Y	55	53	1			2
							61	9									
01	2786	N	2786	-0-	-0-	-0-	116	1	2506	3	Y	149	151	1			-0-
							164	9									
02	2522	N	2522	-0-	-0-	-0-	128	1	2234	3	Y	145	142	1			3
							160	9									
03	2604	N	2473	-0-	-131	-0-	165	1	2194	3	Y	104	106	1			1
							114	9									
04	2700	N	2668	-0-	-32	-0-	193	1	2324	3	Y	137	137	1			1
							151	9									

COTULLA WELL #: 2H RRCID -> 260127 COMPL. DATE 09/09/2010 TOTAL DEPTH 8259 PERF. 8484 - 13059

11	4860	X	4142	-0-	-718	-0-	305	1	3650	3	Y	170	173	1			-0-
							187	9									
12	4402	X	3229	-0-	-1173	-0-	147	1	2922	3	Y	145	140	1			5
							160	9									
01	4371	X	4013	-0-	-358	-0-	164	1	3643	3	Y	187	191	1			1
							206	9									
02	3948	X	3387	-0-	-561	-0-	174	1	3050	3	Y	148	148	1			1
							163	9									
03	4278	X	3647	-0-	-631	-0-	242	1	3231	3	Y	158	159	1			-0-
							174	9									
04	4140	X	3482	-0-	-658	-0-	252	1	3074	3	Y	142	142	1			-0-
							156	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 3H RRCID -> 260179 COMPL. DATE 10/01/2010 TOTAL DEPTH 8248 PERF. 8600 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4708	X	4708	-0-	-0-	-0-	340	1	4115	3	Y	230	238	1			1
							253	9									
12	4836	X	4360	-0-	-476	-0-	195	1	3894	3	Y	246	237	1			10
							271	9									
01	4836	X	4470	-0-	-366	-0-	187	1	4044	3	Y	217	226	1			1
							239	9									
02	4396	X	4004	-0-	-392	-0-	205	1	3576	3	Y	203	200	1			4
							223	9									
03	4867	X	4360	-0-	-507	-0-	288	1	3834	3	Y	216	218	1			2
							238	9									
04	4710	X	4193	-0-	-517	-0-	307	1	3699	3	Y	170	170	1			2
							187	9									

GATES 07-DR WELL #: 6H RRCID -> 260464 COMPL. DATE 02/21/2011 TOTAL DEPTH 8178 PERF. 8432 - 13809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2344	-0-	-356	-0-	169	1	2046	3	Y	117	123	1			-0-
							129	9									
12	2759	X	2313	-0-	-446	-0-	108	1	2154	3	Y	46	44	1			2
							51	9									
01	2542	N	2477	-0-	-65	-0-	100	1	2166	3	Y	192	194	1			-0-
							211	9									
02	2308	N	2308	-0-	-0-	-0-	114	1	1988	3	Y	187	185	1			2
							206	9									
03	2637	N	2637	-0-	-0-	-0-	168	1	2237	3	Y	211	212	1			1
							232	9									
04	2488	N	2488	-0-	-0-	-0-	176	1	2118	3	Y	176	176	1			1
							194	9									

KILLAM GONZALEZ A WELL #: 18H RRCID -> 260475 COMPL. DATE 09/01/2012 TOTAL DEPTH 10677 PERF.10831 - 16040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1831	-0-	-209	-0-	69	1	1761	3	Y	1	43	1			11
							1	9									
12	1977	N	1977	-0-	-0-	-0-	106	1	1864	3	Y	6					17
							7	9									
01	2170	N	2072	-0-	-98	-0-	180	1	1885	3	Y	6					23
							7	9									
02	1843	N	1843	-0-	-0-	-0-	129	1	1714	3	Y	-0-					23
03	2036	N	2036	-0-	-0-	-0-	180	1	1848	3	Y	7					30
							8	9									
04	2010	N	2008	-0-	-2	-0-	72	1	1919	3	Y	15	22	1			23
							17	9									

GATES 07-DR WELL #: 7H RRCID -> 260511 COMPL. DATE 02/17/2011 TOTAL DEPTH 8146 PERF. 8445 - 14053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2124	-0-	-126	-0-	148	1	1793	3	Y	166	172	1			-0-
							183	9									
12	2199	N	2199	-0-	-0-	-0-	100	1	1996	3	Y	94	91	1			3
							103	9									
01	2266	N	2266	-0-	-0-	-0-	93	1	2024	3	Y	135	138	1			-0-
							149	9									
02	1988	N	1954	-0-	-34	-0-	96	1	1673	3	Y	168	165	1			3
							185	9									
03	2201	N	2198	-0-	-3	-0-	140	1	1870	3	Y	171	173	1			1
							188	9									
04	2190	N	2139	-0-	-51	-0-	151	1	1819	3	Y	154	155	1			-0-
							169	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 5H RRCID -> 263543 COMPL. DATE 04/06/2011 TOTAL DEPTH 8179 PERF. 8394 - 13131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3548	X	3548	-0-	-0-	-0-	258	1	3125	3	Y	150	157	1			1
							165	9									
12	3488	X	3488	-0-	-0-	-0-	161	1	3218	3	Y	99	96	1			4
							109	9									
01	3564	X	3564	-0-	-0-	-0-	151	1	3263	3	Y	136	140	1			-0-
							150	9									
02	3200	X	3200	-0-	-0-	-0-	165	1	2891	3	Y	131	129	1			2
							144	9									
03	3555	X	3555	-0-	-0-	-0-	232	1	3089	3	Y	213	214	1			1
							234	9									
04	3413	X	3413	-0-	-0-	-0-	246	1	2962	3	Y	186	185	1			2
							205	9									

COTULLA WELL #: 3H RRCID -> 263545 COMPL. DATE 07/18/2011 TOTAL DEPTH 8422 PERF. 8620 - 12899

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 07-DR WELL #: 4H RRCID -> 264755 COMPL. DATE 04/15/2011 TOTAL DEPTH 8179 PERF. 8479 - 13378

11	2580	X	2112	-0-	-468	-0-	161	1	1951	3	Y	-0-					-0-
12	2542	X	2313	-0-	-229	-0-	109	1	2167	3	Y	34	33	1			1
							37	9									
01	2542	X	2060	-0-	-482	-0-	88	1	1894	3	Y	71	72	1			-0-
							78	9									
02	2128	X	1191	-0-	-937	-0-	59	1	1029	3	Y	94	92	1			2
							103	9									
03	2356	X	774	-0-	-1582	-0-	46	1	617	3	Y	101	102	1			1
							111	9									
04	2250	X	937	-0-	-1313	-0-	64	1	765	3	Y	98	98	1			1
							108	9									

LONG, A. G. HEIRS WELL #: 1H RRCID -> 265479 COMPL. DATE 05/07/2012 TOTAL DEPTH 9785 PERF.10108 - 15149

11	518	N	518	-0-	-0-	-0-	4	1	508	3	Y	5	22	1			4
							6	9									
12	390	N	390	-0-	-0-	-0-	6	1	355	3	Y	26					30
							29	9									
01	527	N	509	-0-	-18	-0-	9	1	425	3	Y	68	43	1			55
							75	9									
02	476	N	286	-0-	-190	-0-	1	1	285	3	Y	-0-	37	1			18
03	403	N	356	-0-	-47	-0-	2	1	345	3	Y	8	14	1			12
							9	9									
04	480	N	401	-0-	-79	-0-	358	3	43	9	Y	39	25	1			26

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 17H RRCID -> 266084 COMPL. DATE 08/11/2011 TOTAL DEPTH 8392 PERF. 8528 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	863	-0-	-67	-0-	62	1	747	3	Y	49	51	1			-0-
							54	9									
12	846	N	846	-0-	-0-	-0-	40	1	789	3	Y	15	15	1			-0-
							17	9									
01	837	N	824	-0-	-13	-0-	33	1	722	3	Y	63	63	1			-0-
							69	9									
02	812	N	667	-0-	-145	-0-	36	1	623	3	Y	7	7	1			-0-
							8	9									
03	837	N	710	-0-	-127	-0-	48	1	643	3	Y	17	17	1			-0-
							19	9									
04	810	N	670	-0-	-140	-0-	51	1	617	3	Y	2	1	1			1
							2	9									

GATES 07-DR WELL #: 18H RRCID -> 266087 COMPL. DATE 08/29/2011 TOTAL DEPTH 8393 PERF. 8629 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	717	N	717	-0-	-0-	-0-	55	1	662	3	Y	-0-	4	1			-0-
12	745	N	745	-0-	-0-	-0-	34	1	681	3	Y	27	26	1			1
							30	9									
01	899	N	631	-0-	-268	-0-	26	1	553	3	Y	47	48	1			-0-
							52	9									
02	691	N	691	-0-	-0-	-0-	35	1	609	3	Y	43	43	1			-0-
							47	9									
03	785	N	785	-0-	-0-	-0-	52	1	697	3	Y	33	33	1			-0-
							36	9									
04	611	N	611	-0-	-0-	-0-	46	1	553	3	Y	11	11	1			-0-
							12	9									

GATES 07-DR WELL #: 21H RRCID -> 266090 COMPL. DATE 08/22/2011 TOTAL DEPTH 8310 PERF. 8321 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1865	-0-	-25	-0-	138	1	1668	3	Y	54	54	1			-0-
							59	9									
12	2064	N	2064	-0-	-0-	-0-	95	1	1891	3	Y	71	68	1			3
							78	9									
01	1970	N	1970	-0-	-0-	-0-	82	1	1781	3	Y	97	100	1			-0-
							107	9									
02	1736	N	1702	-0-	-34	-0-	87	1	1528	3	Y	79	78	1			1
							87	9									
03	2583	N	2583	-0-	-0-	-0-	173	1	2301	3	Y	99	100	1			-0-
							109	9									
04	2752	N	2752	-0-	-0-	-0-	203	1	2443	3	Y	96	96	1			-0-
							106	9									

DAWSON GU WELL #: 2H RRCID -> 266146 COMPL. DATE 08/09/2011 TOTAL DEPTH 9867 PERF.10690 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1462	-0-	-38	-0-	12	1	1426	3	N	22					22
							24	9									
12	1516	N	1516	-0-	-0-	-0-	27	1	1489	3	N	-0-					22
01	1867	N	1867	-0-	-0-	-0-	40	1	1827	3	N	-0-					22
02	1657	N	1657	-0-	-0-	-0-	8	1	1649	3	N	-0-					22
03	1832	N	1832	-0-	-0-	-0-	8	1	1791	3	N	30					52
							33	9									
04	1800	N	1775	-0-	-25	-0-	1753	3	22	9	N	20					72

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 07-DR WELL #: 22H RRCID -> 266148 COMPL. DATE 09/04/2011 TOTAL DEPTH 8408 PERF. 8517 - 13927

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2589	-0-		-471	-0-	191	1	2308	3	Y	82	83	1			-0-
								90	9									
12	3162	X	2820	-0-		-342	-0-	129	1	2575	3	Y	105	102	1			3
								116	9									
01	3162	X	2780	-0-		-382	-0-	118	1	2557	3	Y	95	98	1			-0-
								105	9									
02	2520	X	2447	-0-		-73	-0-	127	1	2221	3	Y	90	88	1			2
								99	9									
03	2821	X	2526	-0-		-295	-0-	170	1	2267	3	Y	81	82	1			1
								89	9									
04	2730	X	2498	-0-		-232	-0-	186	1	2237	3	Y	68	68	1			1
								75	9									

COTULLA WELL #: 11H RRCID -> 266290 COMPL. DATE 10/16/2011 TOTAL DEPTH 8289 PERF. 8462 - 14025

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	5418	-0-		-102	-0-	393	1	4710	3	Y	286	294	1			-0-
								315	9									
12	5704	X	5396	-0-		-308	-0-	244	1	4860	3	Y	265	256	1			9
								292	9									
01	5766	X	5476	-0-		-290	-0-	221	1	4904	3	Y	319	328	1			-0-
								351	9									
02	5208	X	4869	-0-		-339	-0-	245	1	4303	3	Y	292	290	1			2
								321	9									
03	5673	X	5365	-0-		-308	-0-	349	1	4663	3	Y	321	321	1			2
								353	9									
04	5430	X	5122	-0-		-308	-0-	366	1	4451	3	Y	277	278	1			1
								305	9									

GATES 07-DR WELL #: 20H RRCID -> 266299 COMPL. DATE 10/07/2011 TOTAL DEPTH 8301 PERF. 8572 - 12548

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1639	N	1639	-0-		-0-	-0-	120	1	1455	3	Y	58	60	1			-0-
								64	9									
12	1649	N	1649	-0-		-0-	-0-	76	1	1509	3	Y	58	56	1			2
								64	9									
01	1674	N	1347	-0-		-327	-0-	56	1	1219	3	Y	65	67	1			-0-
								72	9									
02	1540	N	1183	-0-		-357	-0-	61	1	1068	3	Y	49	48	1			1
								54	9									
03	1643	N	1406	-0-		-237	-0-	93	1	1234	3	Y	72	73	1			-0-
								79	9									
04	1373	N	1373	-0-		-0-	-0-	99	1	1190	3	Y	76	75	1			1
								84	9									

COTULLA WELL #: 10H RRCID -> 266777 COMPL. DATE 10/26/2011 TOTAL DEPTH 8147 PERF. 8460 - 13538

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	4156	-0-		-134	-0-	301	1	3606	3	Y	226	234	1			1
								249	9									
12	4402	X	4262	-0-		-140	-0-	191	1	3800	3	Y	246	237	1			10
								271	9									
01	4309	X	4123	-0-		-186	-0-	168	1	3725	3	Y	209	218	1			1
								230	9									
02	3892	X	3862	-0-		-30	-0-	194	1	3404	3	Y	240	238	1			3
								264	9									
03	4309	X	4224	-0-		-85	-0-	277	1	3702	3	Y	223	224	1			2
								245	9									
04	4170	X	4077	-0-		-93	-0-	290	1	3530	3	Y	234	234	1			2
								257	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
KILLAM GONZALEZ A WELL #: 20H RRCID -> 266786 COMPL. DATE 05/27/2012 TOTAL DEPTH 9898 PERF.10074 - 14362

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3604	-0-	-176	-0-	31	1	3534	3	Y	35					43
							39	9									
12	3875	X	3610	-0-	-265	-0-	64	1	3542	3	Y	4					47
							4	9									
01	3875	X	3048	-0-	-827	-0-	66	1	2982	3	Y	-0-	47	1			-0-
02	3444	X	2440	-0-	-1004	-0-	12	1	2428	3	Y	-0-					-0-
03	3813	X	2756	-0-	-1057	-0-	12	1	2735	3	Y	8					8
							9	9									
04	3600	X	2637	-0-	-963	-0-	2542	3	95	9	Y	86					94

COTULLA WELL #: 6H RRCID -> 267257 COMPL. DATE 12/18/2011 TOTAL DEPTH 8442 PERF. 8768 - 13338

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2311	N	2311	-0-	-0-	-0-	172	1	2065	3	Y	67	67	1			-0-
							74	9									
12	3100	N	3186	-0-	86	86	146	1	2897	3	Y	130	125	1			5
							143	9									
01	2924	N	2838	-0-	-86	-0-	116	1	2573	3	Y	135	140	1			-0-
							149	9									
02	2441	N	2441	-0-	-0-	-0-	124	1	2175	3	Y	129	128	1			1
							142	9									
03	2883	X	2422	-0-	-461	-0-	155	1	2072	3	Y	177	176	1			2
							195	9									
04	2790	X	2181	-0-	-609	-0-	155	1	1891	3	Y	123	125	1			-0-
							135	9									

COTULLA WELL #: 8H RRCID -> 267434 COMPL. DATE 10/26/2013 TOTAL DEPTH 8311 PERF. 8476 - 13706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3463	-0-	-227	-0-	252	1	3014	3	Y	179	181	1			1
							197	9									
12	3720	X	3432	-0-	-288	-0-	160	1	3186	3	Y	78	77	1			2
							86	9									
01	3747	X	3747	-0-	-0-	-0-	152	1	3368	3	Y	206	207	1			1
							227	9									
02	3357	X	3357	-0-	-0-	-0-	171	1	2998	3	Y	171	170	1			2
							188	9									
03	3637	X	3637	-0-	-0-	-0-	240	1	3203	3	Y	176	176	1			2
							194	9									
04	3630	X	3514	-0-	-116	-0-	255	1	3103	3	Y	142	143	1			1
							156	9									

GATES 07-DR WELL #: 23H RRCID -> 267608 COMPL. DATE 01/02/2012 TOTAL DEPTH 8159 PERF. 8473 - 13378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2384	-0-	-106	-0-	173	1	2097	3	Y	104	107	1			-0-
							114	9									
12	2357	N	2357	-0-	-0-	-0-	110	1	2193	3	Y	49	48	1			1
							54	9									
01	2480	N	2452	-0-	-28	-0-	102	1	2212	3	Y	125	125	1			1
							138	9									
02	2212	N	2193	-0-	-19	-0-	110	1	1919	3	Y	149	147	1			3
							164	9									
03	2836	N	2836	-0-	-0-	-0-	184	1	2458	3	Y	176	178	1			1
							194	9									
04	3000	N	6996	-0-	3996	3996	527	1	6346	3	Y	112	112	1			1
							123	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
KILLAM GONZALEZ A WELL #: 22H RRCID -> 267665 COMPL. DATE 01/22/2012 TOTAL DEPTH 9951 PERF.10260 - 14259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2371	-0-	-659	-0-	20	1	2315	3	Y	33					39
							36	9									
12	3007	X	2810	-0-	-197	-0-	50	1	2754	3	Y	5					44
							6	9									
01	3953	X	3953	-0-	-0-	-0-	85	1	3868	3	Y	-0-	44	1			-0-
02	2489	X	2489	-0-	-0-	-0-	12	1	2477	3	Y	-0-					-0-
03	2842	X	2842	-0-	-0-	-0-	12	1	2820	3	Y	9					9
							10	9									
04	3750	X	2580	-0-	-1170	-0-	2533	3	47	9	Y	43					52

COTULLA WELL #: 9H RRCID -> 267774 COMPL. DATE 02/06/2012 TOTAL DEPTH 8193 PERF. 8549 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	73	-0-	-347	-0-	3	1	38	3	Y	29	34	1			-0-
							32	9									
12	434	N	434	-0-	-0-	-0-	19	1	385	3	Y	27	26	1			1
							30	9									
01	348	N	348	-0-	-0-	-0-	5	1	119	3	Y	204	203	1			2
							224	9									
02	207	N	207	-0-	-0-	-0-	3	1	61	3	Y	130	130	1			2
							143	9									
03	434	N	290	-0-	-144	-0-	17	1	225	3	Y	44	45	1			1
							48	9									
04	330	N	120	-0-	-210	-0-	8	1	98	3	Y	13	14	1			-0-
							14	9									

COTULLA WELL #: 17H RRCID -> 268397 COMPL. DATE 01/29/2013 TOTAL DEPTH 8265 PERF. 8695 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1294	N	1294	-0-	-0-	-0-	96	1	1155	3	Y	39	41	1			-0-
							43	9									
12	786	N	786	-0-	-0-	-0-	34	1	684	3	Y	62	60	1			2
							68	9									
01	992	N	883	-0-	-109	-0-	35	1	770	3	Y	71	73	1			-0-
							78	9									
02	1204	N	851	-0-	-353	-0-	41	1	714	3	Y	87	87	1			-0-
							96	9									
03	889	N	889	-0-	-0-	-0-	58	1	778	3	Y	48	48	1			-0-
							53	9									
04	840	N	780	-0-	-60	-0-	56	1	681	3	Y	39	39	1			-0-
							43	9									

DAWSON 360 GU WELL #: 4H RRCID -> 268452 COMPL. DATE 09/05/2013 TOTAL DEPTH 9732 PERF. 9937 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	6302	-0-	-238	-0-	54	1	6167	3	Y	74	78	1			37
							81	9									
12	6720	X	6720	-0-	-0-	-0-	118	1	6561	3	Y	37	40	1			34
							41	9									
01	6324	X	5494	-0-	-830	-0-	118	1	5362	3	Y	13	45	1			2
							14	9									
02	6082	X	6082	-0-	-0-	-0-	30	1	6042	3	Y	9					11
							10	9									
03	6727	X	6447	-0-	-280	-0-	28	1	6380	3	Y	35	19	1			27
							39	9									
04	6510	X	6177	-0-	-333	-0-	6154	3	23	9	Y	21	34	1			14

COTULLA WELL #: 12H RRCID -> 268472 COMPL. DATE 01/08/2013 TOTAL DEPTH 8334 PERF. 8594 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 58H RRCID -> 268868 COMPL. DATE 10/20/2012 TOTAL DEPTH 8240 PERF. 8587 - 12888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1339	N	1339	-0-	-0-	-0-	97	1	1169	3	Y	66	67	1			1
							73	9									
12	1214	N	1214	-0-	-0-	-0-	55	1	1090	3	Y	63	61	1			3
							69	9									
01	1428	N	1428	-0-	-0-	-0-	60	1	1307	3	Y	55	57	1			1
							61	9									
02	1518	N	1518	-0-	-0-	-0-	79	1	1375	3	Y	58	57	1			2
							64	9									
03	1522	N	1522	-0-	-0-	-0-	101	1	1352	3	Y	63	64	1			1
							69	9									
04	1380	N	1153	-0-	-227	-0-	85	1	1017	3	Y	46	47	1			-0-
							51	9									

GATES 07-DR WELL #: 59H RRCID -> 268879 COMPL. DATE 10/21/2012 TOTAL DEPTH 8235 PERF. 8630 - 11853

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1381	-0-	-59	-0-	100	1	1207	3	Y	67	69	1			-0-
							74	9									
12	1483	N	1483	-0-	-0-	-0-	67	1	1337	3	Y	72	69	1			3
							79	9									
01	1491	N	1491	-0-	-0-	-0-	62	1	1346	3	Y	75	78	1			-0-
							83	9									
02	1363	N	1363	-0-	-0-	-0-	69	1	1214	3	Y	73	72	1			1
							80	9									
03	1488	N	1419	-0-	-69	-0-	94	1	1255	3	Y	64	64	1			1
							70	9									
04	1440	N	1287	-0-	-153	-0-	97	1	1162	3	Y	25	25	1			1
							28	9									

GATES 11-DR WELL #: 28H RRCID -> 268956 COMPL. DATE 12/31/2012 TOTAL DEPTH 8053 PERF. 8244 - 13187

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5262	X	5262	-0-	-0-	-0-	388	1	4690	3	Y	167	173	1			2
							184	9									
12	5213	X	5213	-0-	-0-	-0-	240	1	4777	3	Y	178	172	1			8
							196	9									
01	5191	X	5191	-0-	-0-	-0-	220	1	4763	3	Y	189	195	1			2
							208	9									
02	4627	X	4627	-0-	-0-	-0-	240	1	4192	3	Y	177	174	1			5
							195	9									
03	5201	X	5201	-0-	-0-	-0-	348	1	4635	3	Y	198	200	1			3
							218	9									
04	4873	X	4873	-0-	-0-	-0-	360	1	4334	3	Y	163	162	1			4
							179	9									

GATES 11-DR WELL #: 35H RRCID -> 268980 COMPL. DATE 01/01/2013 TOTAL DEPTH 8063 PERF. 8460 - 13041

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1083	N	1083	-0-	-0-	-0-	76	1	917	3	Y	82	83	1			-0-
							90	9									
12	1227	N	1227	-0-	-0-	-0-	55	1	1106	3	Y	60	58	1			2
							66	9									
01	1054	N	1048	-0-	-6	-0-	43	1	937	3	Y	62	64	1			-0-
							68	9									
02	1008	N	940	-0-	-68	-0-	47	1	828	3	Y	59	59	1			-0-
							65	9									
03	1240	N	937	-0-	-303	-0-	61	1	812	3	Y	58	58	1			-0-
							64	9									
04	1020	N	908	-0-	-112	-0-	65	1	782	3	Y	55	55	1			-0-
							61	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX 1029 WELL #: 58H RRCID -> 269117 COMPL. DATE 10/11/2013 TOTAL DEPTH 9076 PERF. 9586 - 14320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	5219	-0-	-871	-0-	5219	2			Y	-0-					11
12	5828	X	5561	-0-	-267	-0-	5561	2			Y	-0-					11
01	5549	X	5409	-0-	-140	-0-	5407	2	2	9	Y	2					13
02	5012	X	4378	-0-	-634	-0-	4372	2	6	9	Y	5					18
03	5549	X	4460	-0-	-1089	-0-	4458	2	2	9	Y	2	17	1			3
04	5370	X	3628	-0-	-1742	-0-	3609	2	19	9	Y	17					20

LONG, A. G. HEIRS WELL #: 7H RRCID -> 269268 COMPL. DATE 12/13/2012 TOTAL DEPTH 9731 PERF.10139 - 14992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4171	-0-	1171	1171	36	1	4120	3	Y	14	34	1			4
							15	9									
12	3100	N	2081	-0-	-1019	152	36	1	2016	3	Y	26					30
							29	9									
01	1764	N	1612	-0-	-152	-0-	34	1	1549	3	Y	26	25	1			31
							29	9									
02	1972	X	1972	-0-	-0-	-0-	10	1	1926	3	Y	33					64
							36	9									
03	1860	X	1593	-0-	-267	-0-	7	1	1577	3	Y	8	41	1			31
							9	9									
04	1800	X	1283	-0-	-517	-0-	1224	3	59	9	Y	54	45	1			40

GATES 07-DR WELL #: 40H RRCID -> 269454 COMPL. DATE 02/24/2013 TOTAL DEPTH 8181 PERF. 8816 - 13821

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	3775	-0-	-1265	-0-	274	1	3308	3	Y	175	183	1			-0-
							193	9									
12	4240	X	4240	-0-	-0-	-0-	195	1	3893	3	Y	138	133	1			5
							152	9									
01	4401	X	4401	-0-	-0-	-0-	183	1	3956	3	Y	238	243	1			-0-
							262	9									
02	3878	X	3878	-0-	-0-	-0-	197	1	3437	3	Y	222	218	1			4
							244	9									
03	4423	X	4423	-0-	-0-	-0-	289	1	3852	3	Y	256	257	1			3
							282	9									
04	4321	X	4321	-0-	-0-	-0-	313	1	3764	3	Y	222	221	1			4
							244	9									

KILLAM GONZALEZ A WELL #: 23H RRCID -> 269670 COMPL. DATE 04/21/2012 TOTAL DEPTH 10400 PERF.10946 - 15529

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2020	N	2020	-0-	-0-	-0-	76	1	1944	3	Y	-0-	54	1			-0-
12	1853	N	1853	-0-	-0-	-0-	100	1	1747	3	Y	5					5
							6	9									
01	2139	N	2117	-0-	-22	-0-	184	1	1927	3	Y	5					10
							6	9									
02	1876	N	1432	-0-	-444	-0-	100	1	1332	3	Y	-0-					10
03	2186	N	2186	-0-	-0-	-0-	193	1	1985	3	Y	7					17
							8	9									
04	2040	N	1797	-0-	-243	-0-	65	1	1718	3	Y	13	16	1			14
							14	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 25H RRCID -> 269837 COMPL. DATE 05/02/2012 TOTAL DEPTH 8234 PERF. 8583 - 15004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	5779	-0-	-161	-0-	418	1	5056	3	Y	277	285	1			-0-
							305	9									
12	6138	X	5779	-0-	-359	-0-	262	1	5228	3	Y	263	254	1			9
							289	9									
01	6169	X	5764	-0-	-405	-0-	239	1	5177	3	Y	316	325	1			-0-
							348	9									
02	5572	X	4741	-0-	-831	-0-	241	1	4219	3	Y	255	251	1			4
							281	9									
03	6014	X	5944	-0-	-70	-0-	391	1	5209	3	Y	313	315	1			2
							344	9									
04	5790	X	5498	-0-	-292	-0-	402	1	4835	3	Y	237	237	1			2
							261	9									

LONG, A. G. HEIRS WELL #: 5H RRCID -> 269907 COMPL. DATE 12/13/2012 TOTAL DEPTH 9750 PERF.10278 - 15056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1154	N	1154	-0-	-0-	-0-	10	1	1100	3	Y	40	53	1			9
							44	9									
12	1248	N	1248	-0-	-0-	-0-	21	1	1142	3	Y	77					86
							85	9									
01	1302	N	1137	-0-	-165	-0-	24	1	1088	3	Y	23	47	1			62
							25	9									
02	1294	N	1294	-0-	-0-	-0-	6	1	1268	3	Y	18					80
							20	9									
03	1240	N	1161	-0-	-79	-0-	5	1	1136	3	Y	18	53	1			45
							20	9									
04	1110	N	1081	-0-	-29	-0-	987	3	94	9	Y	85	65	1			65

GATES 11-DR WELL #: 78H RRCID -> 269908 COMPL. DATE 12/30/2012 TOTAL DEPTH 8068 PERF. 8629 - 14140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	461					Y	-0-	14	1			-0-
12	0		-0-	-0-	-0-	461					Y	-0-					-0-
01	0		-0-	-0-	-0-	461					Y	-0-					-0-
02	461	N	-0-	-0-	-461	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 11-DR WELL #: 79H RRCID -> 269911 COMPL. DATE 12/31/2012 TOTAL DEPTH 8059 PERF. 8516 - 13375

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1761	N	1761	-0-	-0-	-0-	127	1	1538	3	Y	87	91	1			-0-
							96	9									
12	2506	N	2506	-0-	-0-	-0-	112	1	2239	3	Y	141	137	1			4
							155	9									
01	2005	N	2005	-0-	-0-	-0-	82	1	1781	3	Y	129	133	1			-0-
							142	9									
02	1787	N	1787	-0-	-0-	-0-	88	1	1542	3	Y	143	141	1			2
							157	9									
03	2082	N	2082	-0-	-0-	-0-	135	1	1796	3	Y	137	138	1			1
							151	9									
04	2010	N	2010	-0-	-0-	-0-	145	1	1745	3	Y	109	110	1			-0-
							120	9									

LONG, A. G. HEIRS WELL #: 6H RRCID -> 269913 COMPL. DATE 12/12/2012 TOTAL DEPTH 9711 PERF.10260 - 15001

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	880	N	880	-0-	-0-	-0-	19	1	861	3	Y	-0-					-0-
02	1068	N	1068	-0-	-0-	-0-	5	1	1063	3	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	58	3	9	9	Y	8	4	1			4
04	840	N	3	-0-	-837	-0-	3	3			Y	-0-	4	1			-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 80H RRCID -> 269914 COMPL. DATE 12/30/2012 TOTAL DEPTH 8101 PERF. 8552 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2528	N	2528	-0-		-0-	-0-	181	1	2185	3	Y	147	156	1			-0-
								162	9									
12	1446	N	1446	-0-		-0-	-0-	64	1	1270	3	Y	102	98	1			4
								112	9									
01	2759	N	1400	-0-		-1359	-0-	58	1	1251	3	Y	83	87	1			-0-
								91	9									
02	2352	N	1337	-0-		-1015	-0-	67	1	1178	3	Y	84	82	1			2
								92	9									
03	2319	N	2319	-0-		-0-	-0-	146	1	1946	3	Y	206	206	1			2
								227	9									
04	2256	N	2256	-0-		-0-	-0-	156	1	1878	3	Y	202	202	1			2
								222	9									

GATES 11-DR WELL #: 36H RRCID -> 269915 COMPL. DATE 01/06/2013 TOTAL DEPTH 8046 PERF. 8587 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1793	-0-		-187	-0-	131	1	1583	3	Y	72	75	1			-0-
								79	9									
12	1781	N	1781	-0-		-0-	-0-	81	1	1622	3	Y	71	68	1			3
								78	9									
01	1896	N	1896	-0-		-0-	-0-	80	1	1733	3	Y	75	78	1			-0-
								83	9									
02	1680	N	1627	-0-		-53	-0-	84	1	1470	3	Y	66	65	1			1
								73	9									
03	1804	N	1804	-0-		-0-	-0-	120	1	1600	3	Y	76	77	1			-0-
								84	9									
04	1830	N	1765	-0-		-65	-0-	130	1	1561	3	Y	67	66	1			1
								74	9									

GATES 07-DR WELL #: 37H RRCID -> 269919 COMPL. DATE 06/09/2013 TOTAL DEPTH 8213 PERF.11868 - 13909

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1359	-0-		-171	-0-	97	1	1178	3	Y	76	78	1			3
								84	9									
12	1303	N	1303	-0-		-0-	-0-	59	1	1180	3	Y	58	56	1			5
								64	9									
01	1488	N	1405	-0-		-83	-0-	57	1	1234	3	Y	104	106	1			3
								114	9									
02	2373	N	2373	-0-		-0-	-0-	123	1	2147	3	Y	94	93	1			4
								103	9									
03	3100	N	4959	-0-		1859	1859	339	1	4515	3	Y	95	96	1			3
								105	9									
04	3000	N	6348	-0-		3348	5207	482	1	5804	3	Y	56	56	1			3
								62	9									

GATES 07-DR WELL #: 38H RRCID -> 269921 COMPL. DATE 02/22/2013 TOTAL DEPTH 8212 PERF. 8625 - 14051

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	6263	-0-		-1087	-0-	456	1	5512	3	Y	268	276	1			-0-
								295	9									
12	7440	X	4956	-0-		-2484	-0-	229	1	4558	3	Y	154	149	1			5
								169	9									
01	7440	X	5778	-0-		-1662	-0-	241	1	5229	3	Y	280	285	1			-0-
								308	9									
02	6580	X	6439	-0-		-141	-0-	327	1	5725	3	Y	352	346	1			6
								387	9									
03	7202	X	7202	-0-		-0-	-0-	473	1	6303	3	Y	387	390	1			3
								426	9									
04	6885	X	6885	-0-		-0-	-0-	502	1	6046	3	Y	306	307	1			2
								337	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DAWSON 360 G.U. WELL #: 5H RRCID -> 269924 COMPL. DATE 04/01/2013 TOTAL DEPTH 9763 PERF.10049 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	4748	-0-	-1522	-0-	41	1	4701	3	Y	5	33	1			20
							6	9									
12	6479	X	5339	-0-	-1140	-0-	94	1	5190	3	Y	50	35	1			35
							55	9									
01	6479	X	5450	-0-	-1029	-0-	116	1	5297	3	Y	34	60	1			9
							37	9									
02	5488	X	3628	-0-	-1860	-0-	18	1	3606	3	Y	4					13
							4	9									
03	6072	X	6072	-0-	-0-	-0-	26	1	6007	3	Y	35	17	1			31
							39	9									
04	5280	X	3574	-0-	-1706	-0-	3548	3	26	9	Y	24	34	1			21

DAWSON 360 G.U. WELL #: 6H RRCID -> 269925 COMPL. DATE 04/02/2013 TOTAL DEPTH 9768 PERF.10177 - 14318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	5012	-0-	-1708	-0-	43	1	4962	3	Y	6	5	1			2
							7	9									
12	6944	X	4843	-0-	-2101	-0-	85	1	4718	3	Y	36	20	1			18
							40	9									
01	5704	X	4820	-0-	-884	-0-	103	1	4707	3	Y	9	24	1			3
							10	9									
02	4872	X	4711	-0-	-161	-0-	24	1	4678	3	Y	8					11
							9	9									
03	5332	X	4944	-0-	-388	-0-	22	1	4883	3	Y	35	18	1			28
							39	9									
04	5203	X	5203	-0-	-0-	-0-	5194	3	9	9	Y	8	24	1			12

GATES 07-DR WELL #: 72H RRCID -> 269986 COMPL. DATE 03/10/2013 TOTAL DEPTH 8326 PERF. 8792 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 07-DR WELL #: 74H RRCID -> 269987 COMPL. DATE 03/10/2013 TOTAL DEPTH 8331 PERF. 8838 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2198	-0-	2198	11723	163	1	1967	3	Y	62	63	1			-0-
							68	9									
12	0		2216	-0-	2216	13939	102	1	2037	3	Y	70	67	1			3
							77	9									
01	0		2167	-0-	2167	16106	92	1	2002	3	Y	66	68	1			1
							73	9									
02	2800	N	1706	-0-	-1094	15012	88	1	1538	3	Y	73	72	1			2
							80	9									
03	3100	N	1763	-0-	-1337	13675	117	1	1561	3	Y	77	78	1			1
							85	9									
04	3000	N	1702	-0-	-1298	12377	125	1	1501	3	Y	69	69	1			1
							76	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 77H RRCID -> 270271 COMPL. DATE 03/10/2013 TOTAL DEPTH 8333 PERF. 8682 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2880	-0-	-0-	-0-	213	1	2573	3	Y	85	87	1			-0-
							94	9									
12	2976	X	1632	-0-	-1344	-0-	77	1	1524	3	Y	28	27	1			1
							31	9									
01	2883	X	2311	-0-	-572	-0-	95	1	2067	3	Y	135	135	1			1
							149	9									
02	2688	X	2169	-0-	-519	-0-	108	1	1882	3	Y	163	161	1			3
							179	9									
03	2976	X	2396	-0-	-580	-0-	158	1	2108	3	Y	118	119	1			2
							130	9									
04	2880	X	2444	-0-	-436	-0-	185	1	2225	3	Y	31	31	1			2
							34	9									

GATES 07-DR WELL #: 76H RRCID -> 270560 COMPL. DATE 03/12/2013 TOTAL DEPTH 8344 PERF. 8637 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2414	N	2414	-0-	-0-	-0-	180	1	2172	3	Y	56	58	1			-0-
							62	9									
12	2567	N	2567	-0-	-0-	-0-	119	1	2378	3	Y	64	61	1			3
							70	9									
01	2190	N	2190	-0-	-0-	-0-	94	1	2030	3	Y	60	63	1			-0-
							66	9									
02	1834	N	1834	-0-	-0-	-0-	96	1	1674	3	Y	58	57	1			1
							64	9									
03	1984	N	1903	-0-	-81	-0-	128	1	1708	3	Y	61	62	1			-0-
							67	9									
04	2211	N	2211	-0-	-0-	-0-	165	1	1987	3	Y	54	54	1			-0-
							59	9									

GATES 07-DR WELL #: 30H RRCID -> 270573 COMPL. DATE 09/23/2013 TOTAL DEPTH 8216 PERF. 8525 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	5721	-0-	-1149	-0-	417	1	5049	3	Y	232	236	1			2
							255	9									
12	7099	X	5837	-0-	-1262	-0-	269	1	5355	3	Y	194	189	1			7
							213	9									
01	7099	X	5184	-0-	-1915	-0-	218	1	4711	3	Y	232	239	1			-0-
							255	9									
02	5745	X	5745	-0-	-0-	-0-	294	1	5143	3	Y	280	276	1			4
							308	9									
03	6604	X	6604	-0-	-0-	-0-	436	1	5816	3	Y	320	323	1			1
							352	9									
04	5808	X	5808	-0-	-0-	-0-	424	1	5103	3	Y	255	255	1			1
							281	9									

GATES 07-DR WELL #: 75H RRCID -> 270576 COMPL. DATE 03/12/2013 TOTAL DEPTH 8350 PERF. 8529 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	1420	-0-	-1940	-0-	105	1	1270	3	Y	41	42	1			-0-
							45	9									
12	2759	X	1665	-0-	-1094	-0-	77	1	1540	3	Y	44	42	1			2
							48	9									
01	2759	X	1735	-0-	-1024	-0-	74	1	1607	3	Y	49	51	1			-0-
							54	9									
02	2268	X	1492	-0-	-776	-0-	77	1	1350	3	Y	59	57	1			2
							65	9									
03	2449	X	1725	-0-	-724	-0-	116	1	1540	3	Y	63	64	1			1
							69	9									
04	1680	X	1667	-0-	-13	-0-	124	1	1492	3	Y	46	45	1			2
							51	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 31H RRCID -> 270587 COMPL. DATE 02/23/2013 TOTAL DEPTH 8217 PERF. 8675 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2326	-0-	-614	-0-	167	1	2017	3	Y	129	132	1			-0-
							142	9									
12	3038	X	2631	-0-	-407	-0-	119	1	2377	3	Y	123	119	1			4
							135	9									
01	2822	X	2822	-0-	-0-	-0-	118	1	2553	3	Y	137	141	1			-0-
							151	9									
02	2184	X	1358	-0-	-826	-0-	63	1	1096	3	Y	181	178	1			3
							199	9									
03	2635	X	114	-0-	-2521	-0-	4	1	51	3	Y	54	57	1			-0-
							59	9									
04	2730	X	1774	-0-	-956	-0-	123	1	1478	3	Y	157	156	1			1
							173	9									

GATES 07-DR WELL #: 73H RRCID -> 270590 COMPL. DATE 03/10/2013 TOTAL DEPTH 8333 PERF. 8773 - 13284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3265	X	3265	-0-	-0-	-0-	240	1	2903	3	Y	111	114	1			-0-
							122	9									
12	3350	X	3350	-0-	-0-	-0-	154	1	3074	3	Y	111	107	1			4
							122	9									
01	3243	X	3243	-0-	-0-	-0-	137	1	2975	3	Y	119	123	1			-0-
							131	9									
02	3121	X	3121	-0-	-0-	-0-	162	1	2834	3	Y	114	113	1			1
							125	9									
03	3629	X	3629	-0-	-0-	-0-	238	1	3173	3	Y	198	198	1			1
							218	9									
04	3531	X	3531	-0-	-0-	-0-	262	1	3155	3	Y	104	105	1			-0-
							114	9									

DAWSON 360 G.U. WELL #: 7H RRCID -> 270626 COMPL. DATE 04/03/2013 TOTAL DEPTH 9795 PERF.10119 - 14260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9720	X	8318	-0-	-1402	-0-	72	1	8203	3	Y	39	63	1			31
							43	9									
12	10044	X	8181	-0-	-1863	-0-	144	1	7996	3	Y	37	36	1			32
							41	9									
01	9238	X	8250	-0-	-988	-0-	177	1	8058	3	Y	14	43	1			3
							15	9									
02	8232	X	7747	-0-	-485	-0-	39	1	7706	3	Y	2					5
							2	9									
03	9021	X	7672	-0-	-1349	-0-	33	1	7600	3	Y	35	16	1			24
							39	9									
04	8310	X	7969	-0-	-341	-0-	7949	3	20	9	Y	18	29	1			13

GATES 07-DR WELL #: 27H RRCID -> 270842 COMPL. DATE 05/12/2012 TOTAL DEPTH 8253 PERF. 8654 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3824	-0-	-316	-0-	276	1	3332	3	Y	196	202	1			4
							216	9									
12	4216	X	3783	-0-	-433	-0-	171	1	3414	3	Y	180	174	1			10
							198	9									
01	4123	X	3604	-0-	-519	-0-	149	1	3225	3	Y	209	215	1			4
							230	9									
02	3612	X	3296	-0-	-316	-0-	167	1	2921	3	Y	189	186	1			7
							208	9									
03	3968	X	3714	-0-	-254	-0-	244	1	3247	3	Y	203	205	1			5
							223	9									
04	3810	X	3419	-0-	-391	-0-	249	1	2991	3	Y	163	164	1			4
							179	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

DAWSON 1547 WELL #: 3H RRCID -> 270867 COMPL. DATE 04/02/2013 TOTAL DEPTH 9772 PERF.10230 - 14876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3000	-0-	-570	-0-	26	1	2974	3	N	-0-					40
12	3689	X	3051	-0-	-638	-0-	54	1	2997	3	N	-0-					40
01	3689	X	2286	-0-	-1403	-0-	49	1	2237	3	N	-0-					40
02	3164	X	1675	-0-	-1489	-0-	8	1	1667	3	N	-0-					40
03	3410	X	1332	-0-	-2078	-0-	6	1	1326	3	N	-0-					40
04	3105	X	3105	-0-	-0-	-0-	2984	3	121	9	N	110	82	1			68

MEADOR 1451 WELL #: 1H RRCID -> 270931 COMPL. DATE 06/19/2013 TOTAL DEPTH 9709 PERF. 9900 - 14513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		35	-0-	35	45	35	3			Y	-0-					-0-
12	0		-0-	-0-	-0-	45					Y	2	1	1			1
01	0		28	-0-	28	73	1	1	27	3	Y	-0-					1
02	149	N	76	-0-	-73	-0-	76	3			Y	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-

COTULLA WELL #: 42H RRCID -> 270933 COMPL. DATE 04/11/2014 TOTAL DEPTH 8348 PERF. 8856 - 13821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	8552	-0-	5552	10188	631	1	7558	3	Y	330	330	1			2
							363	9									
12	3100	N	7913	-0-	4813	15001	361	1	7180	3	Y	338	325	1			15
							372	9									
01	22595	X	7594	-0-	-15001	-0-	312	1	6942	3	Y	309	321	1			3
							340	9									
02	6191	X	6191	-0-	-0-	-0-	317	1	5570	3	Y	276	274	1			5
							304	9									
03	6434	X	6434	-0-	-0-	-0-	428	1	5714	3	Y	265	266	1			4
							292	9									
04	5905	X	5905	-0-	-0-	-0-	430	1	5231	3	Y	222	224	1			2
							244	9									

GATES 07-DR WELL #: 110H RRCID -> 271409 COMPL. DATE 05/31/2013 TOTAL DEPTH 8261 PERF. 9919 - 15044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	2810	-0-	-1120	-0-	200	1	2420	3	Y	173	178	1			-0-
							190	9									
12	4061	X	2494	-0-	-1567	-0-	111	1	2205	3	Y	162	156	1			6
							178	9									
01	3255	X	3130	-0-	-125	-0-	127	1	2754	3	Y	226	232	1			-0-
							249	9									
02	2940	X	2196	-0-	-744	-0-	109	1	1909	3	Y	162	160	1			2
							178	9									
03	2914	X	1833	-0-	-1081	-0-	117	1	1554	3	Y	147	149	1			-0-
							162	9									
04	3030	X	2026	-0-	-1004	-0-	142	1	1713	3	Y	155	154	1			1
							171	9									

GATES 07-DR WELL #: 96H RRCID -> 271410 COMPL. DATE 07/31/2014 TOTAL DEPTH 8293 PERF. 8549 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	5095	-0-	-425	-0-	359	1	4340	3	Y	360	371	1			-0-
							396	9									
12	5580	X	5198	-0-	-382	-0-	229	1	4569	3	Y	364	351	1			13
							400	9									
01	5580	X	5236	-0-	-344	-0-	210	1	4558	3	Y	425	438	1			-0-
							468	9									
02	4844	X	4755	-0-	-89	-0-	234	1	4095	3	Y	387	381	1			6
							426	9									
03	5270	X	5160	-0-	-110	-0-	332	1	4418	3	Y	373	376	1			3
							410	9									
04	5100	X	4905	-0-	-195	-0-	348	1	4187	3	Y	336	336	1			3
							370	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 97H RRCID -> 271411 COMPL. DATE 07/31/2014 TOTAL DEPTH 8278 PERF. 8759 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3042	-0-	-198	-0-	209	1	2530	3	Y	275	283	1			5
							303	9									
12	3286	X	3162	-0-	-124	-0-	136	1	2701	3	Y	295	285	1			15
							325	9									
01	3100	X	2751	-0-	-349	-0-	109	1	2369	3	Y	248	260	1			3
							273	9									
02	3129	X	3129	-0-	-0-	-0-	156	1	2720	3	Y	230	226	1			7
							253	9									
03	4345	X	4345	-0-	-0-	-0-	280	1	3733	3	Y	302	304	1			5
							332	9									
04	3528	X	3528	-0-	-0-	-0-	253	1	3048	3	Y	206	206	1			5
							227	9									

GATES 07-DR WELL #: 62H RRCID -> 271419 COMPL. DATE 04/19/2013 TOTAL DEPTH 8264 PERF. 8878 - 12979

11	0		286	-0-	286	693	22	1	264	3	Y	-0-					-0-
12	0		-0-	-0-	-0-	693					Y	-0-					-0-
01	0		-0-	-0-	-0-	693					Y	-0-					-0-
02	767	N	74	-0-	-693	-0-	4	1	70	3	Y	-0-					-0-
03	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					-0-
04	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-

GATES 07-DR WELL #: 44H RRCID -> 271451 COMPL. DATE 09/13/2012 TOTAL DEPTH 8336 PERF. 8795 - 14932

11	2070	N	1756	-0-	-314	-0-	127	1	1534	3	Y	86	88	1			-0-
							95	9									
12	1689	N	1689	-0-	-0-	-0-	76	1	1517	3	Y	87	84	1			3
							96	9									
01	2015	N	1675	-0-	-340	-0-	70	1	1510	3	Y	86	89	1			-0-
							95	9									
02	1652	N	1643	-0-	-9	-0-	83	1	1455	3	Y	95	94	1			1
							105	9									
03	1998	N	1998	-0-	-0-	-0-	131	1	1751	3	Y	105	106	1			-0-
							116	9									
04	2054	N	2054	-0-	-0-	-0-	151	1	1818	3	Y	77	77	1			-0-
							85	9									

GATES 07-DR WELL #: 45H RRCID -> 271452 COMPL. DATE 09/14/2012 TOTAL DEPTH 8335 PERF. 8601 - 14120

11	1474	N	1474	-0-	-0-	-0-	106	1	1284	3	Y	76	78	1			1
							84	9									
12	1364	N	1364	-0-	-0-	-0-	61	1	1224	3	Y	72	68	1			5
							79	9									
01	1417	N	1417	-0-	-0-	-0-	59	1	1273	3	Y	77	80	1			2
							85	9									
02	1346	N	1346	-0-	-0-	-0-	68	1	1192	3	Y	78	77	1			3
							86	9									
03	1456	N	1456	-0-	-0-	-0-	94	1	1255	3	Y	97	97	1			3
							107	9									
04	1467	N	1467	-0-	-0-	-0-	107	1	1283	3	Y	70	70	1			3
							77	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 46H RRCID -> 271455 COMPL. DATE 09/16/2012 TOTAL DEPTH 8368 PERF. 8950 - 13687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1612	-0-	-38	-0-	114	1	1380	3	Y	107	110	1			-0-
							118	9									
12	1613	N	1613	-0-	-0-	-0-	72	1	1430	3	Y	101	98	1			3
							111	9									
01	1767	N	1581	-0-	-186	-0-	65	1	1409	3	Y	97	100	1			-0-
							107	9									
02	1512	N	1349	-0-	-163	-0-	70	1	1217	3	Y	56	55	1			1
							62	9									
03	1612	N	1465	-0-	-147	-0-	98	1	1311	3	Y	51	52	1			-0-
							56	9									
04	1530	N	1416	-0-	-114	-0-	105	1	1260	3	Y	46	45	1			1
							51	9									

GATES 07-DR WELL #: 32H RRCID -> 271551 COMPL. DATE 02/18/2015 TOTAL DEPTH 8288 PERF. 8552 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1257	-0-	-33	-0-	89	1	1080	3	Y	80	82	1			-0-
							88	9									
12	1264	N	1264	-0-	-0-	-0-	56	1	1124	3	Y	76	73	1			3
							84	9									
01	1263	N	1263	-0-	-0-	-0-	52	1	1124	3	Y	79	82	1			-0-
							87	9									
02	1148	N	1114	-0-	-34	-0-	56	1	981	3	Y	70	69	1			1
							77	9									
03	1271	N	1200	-0-	-71	-0-	78	1	1034	3	Y	80	81	1			-0-
							88	9									
04	1230	N	1158	-0-	-72	-0-	83	1	992	3	Y	75	75	1			-0-
							83	9									

GATES 07-DR WELL #: 33H RRCID -> 271552 COMPL. DATE 09/11/2012 TOTAL DEPTH 8310 PERF. 8700 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3147	X	3147	-0-	-0-	-0-	225	1	2722	3	Y	182	187	1			-0-
							200	9									
12	3062	X	3062	-0-	-0-	-0-	136	1	2713	3	Y	194	188	1			6
							213	9									
01	2600	X	2600	-0-	-0-	-0-	104	1	2246	3	Y	227	233	1			-0-
							250	9									
02	1971	X	1971	-0-	-0-	-0-	94	1	1647	3	Y	209	206	1			3
							230	9									
03	2323	X	2323	-0-	-0-	-0-	154	1	2046	3	Y	112	114	1			1
							123	9									
04	2709	X	2709	-0-	-0-	-0-	198	1	2383	3	Y	116	116	1			1
							128	9									

MEADOR 1451 WELL #: 3H RRCID -> 271560 COMPL. DATE 11/20/2012 TOTAL DEPTH 9644 PERF. 9921 - 15123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11190	X	10222	-0-	-968	-0-	88	1	10092	3	Y	38	17	1			40
							42	9									
12	11315	X	9798	-0-	-1517	-0-	173	1	9583	3	Y	38	71	1			7
							42	9									
01	12152	X	9490	-0-	-2662	-0-	204	1	9267	3	Y	17					24
							19	9									
02	13042	X	13042	-0-	-0-	-0-	65	1	12956	3	Y	19	34	1			9
							21	9									
03	12152	X	11719	-0-	-433	-0-	51	1	11657	3	Y	10	11	1			8
							11	9									
04	11460	X	11460	-0-	-0-	-0-	11405	3	55	9	Y	50	52	1			6

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LONG, A. G. HEIRS WELL #: 3H RRCID -> 271585 COMPL. DATE 12/07/2012 TOTAL DEPTH 9743 PERF.10078 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3782	X	3782	-0-	-0-	-0-	33	1	3734	3	Y	14	47	1			8
							15	9									
12	3317	X	2840	-0-	-477	-0-	50	1	2767	3	Y	21					29
							23	9									
01	3317	X	3207	-0-	-110	-0-	68	1	3114	3	Y	23	22	1			30
							25	9									
02	2996	X	2908	-0-	-88	-0-	14	1	2857	3	Y	34					64
							37	9									
03	3317	X	2854	-0-	-463	-0-	12	1	2822	3	Y	18	44	1			38
							20	9									
04	3210	X	2740	-0-	-470	-0-	2674	3	66	9	Y	60	49	1			49

COTULLA WELL #: 13H RRCID -> 271894 COMPL. DATE 01/28/2013 TOTAL DEPTH 8293 PERF. 8532 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2126	-0-	-1234	-0-	158	1	1895	3	Y	66	72	1			-0-
							73	9									
12	2914	X	696	-0-	-2218	-0-	31	1	624	3	Y	37	35	1			2
							41	9									
01	2852	X	2012	-0-	-840	-0-	80	1	1772	3	Y	145	146	1			1
							160	9									
02	2576	X	1956	-0-	-620	-0-	100	1	1751	3	Y	95	95	1			1
							105	9									
03	2201	X	1772	-0-	-429	-0-	116	1	1549	3	Y	97	97	1			1
							107	9									
04	2130	X	1612	-0-	-518	-0-	116	1	1413	3	Y	75	75	1			1
							83	9									

COTULLA WELL #: 14H RRCID -> 271895 COMPL. DATE 01/27/2013 TOTAL DEPTH 8255 PERF. 8600 - 12481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1634	N	1634	-0-	-0-	-0-	122	1	1461	3	Y	46	51	1			-0-
							51	9									
12	1830	N	1830	-0-	-0-	-0-	83	1	1662	3	Y	77	74	1			3
							85	9									
01	1740	N	1740	-0-	-0-	-0-	71	1	1570	3	Y	90	92	1			1
							99	9									
02	1512	N	1406	-0-	-106	-0-	73	1	1287	3	Y	42	42	1			1
							46	9									
03	1705	N	1411	-0-	-294	-0-	94	1	1254	3	Y	57	57	1			1
							63	9									
04	1650	N	1265	-0-	-385	-0-	92	1	1116	3	Y	52	53	1			-0-
							57	9									

GATES 07-DR WELL #: 29H RRCID -> 271906 COMPL. DATE 01/11/2017 TOTAL DEPTH 8167 PERF. 8637 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	38	-0-	-22	-0-	3	1	35	3	Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	53	N	53	-0-	-0-	-0-	2	1	51	3	Y	-0-					-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	Y	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
04	60	N	25	-0-	-35	-0-	2	1	23	3	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 61H RRCID -> 271960 COMPL. DATE 10/18/2012 TOTAL DEPTH 8222 PERF. 8623 - 13875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1462	-0-	-758	-0-	104	1	1259	3	Y	90	91	1			-0-
							99	9									
12	2294	X	1334	-0-	-960	-0-	60	1	1198	3	Y	69	67	1			2
							76	9									
01	2294	X	1174	-0-	-1120	-0-	48	1	1047	3	Y	72	74	1			-0-
							79	9									
02	2072	X	409	-0-	-1663	-0-	21	1	371	3	Y	15	15	1			-0-
							17	9									
03	2735	X	2735	-0-	-0-	-0-	184	1	2455	3	Y	87	87	1			-0-
							96	9									
04	2847	X	2847	-0-	-0-	-0-	214	1	2581	3	Y	47	47	1			-0-
							52	9									

GATES 07-DR WELL #: 60H RRCID -> 271961 COMPL. DATE 10/17/2012 TOTAL DEPTH 8229 PERF. 8824 - 14666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3843	-0-	-537	-0-	283	1	3418	3	Y	129	132	1			-0-
							142	9									
12	4526	X	4153	-0-	-373	-0-	191	1	3809	3	Y	139	133	1			6
							153	9									
01	4340	X	3895	-0-	-445	-0-	165	1	3562	3	Y	153	158	1			1
							168	9									
02	3731	X	3731	-0-	-0-	-0-	193	1	3381	3	Y	143	141	1			3
							157	9									
03	4154	X	3778	-0-	-376	-0-	252	1	3364	3	Y	147	148	1			2
							162	9									
04	4020	X	3758	-0-	-262	-0-	277	1	3334	3	Y	134	134	1			2
							147	9									

GATES 07-DR WELL #: 83H RRCID -> 271964 COMPL. DATE 10/30/2013 TOTAL DEPTH 8268 PERF. 8839 - 14574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	6180	-0-	-600	-0-	451	1	5451	3	Y	253	260	1			-0-
							278	9									
12	6789	X	6070	-0-	-719	-0-	278	1	5539	3	Y	230	223	1			7
							253	9									
01	6634	X	5539	-0-	-1095	-0-	233	1	5038	3	Y	244	251	1			-0-
							268	9									
02	5964	X	4477	-0-	-1487	-0-	228	1	3994	3	Y	232	229	1			3
							255	9									
03	6448	X	4972	-0-	-1476	-0-	324	1	4318	3	Y	300	301	1			2
							330	9									
04	6180	X	5626	-0-	-554	-0-	409	1	4923	3	Y	267	267	1			2
							294	9									

GATES 07-DR WELL #: 81H RRCID -> 271983 COMPL. DATE 10/29/2013 TOTAL DEPTH 8246 PERF. 8724 - 14458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3863	-0-	-157	-0-	278	1	3362	3	Y	203	211	1			-0-
							223	9									
12	4154	X	987	-0-	-3167	-0-	45	1	905	3	Y	34	33	1			1
							37	9									
01	4610	X	4610	-0-	-0-	-0-	192	1	4150	3	Y	244	244	1			1
							268	9									
02	3640	X	3023	-0-	-617	-0-	151	1	2631	3	Y	219	216	1			4
							241	9									
03	3999	X	3714	-0-	-285	-0-	246	1	3281	3	Y	170	172	1			2
							187	9									
04	4260	X	3718	-0-	-542	-0-	273	1	3281	3	Y	149	149	1			2
							164	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 69H RRCID -> 271991 COMPL. DATE 04/17/2013 TOTAL DEPTH 8140 PERF. 8463 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3128	-0-	-532	-0-	229	1	2769	3	Y	118	121	1			-0-
							130	9									
12	3286	X	2980	-0-	-306	-0-	138	1	2752	3	Y	82	79	1			3
							90	9									
01	3224	X	3095	-0-	-129	-0-	130	1	2813	3	Y	138	141	1			-0-
							152	9									
02	2957	X	2957	-0-	-0-	-0-	152	1	2648	3	Y	143	141	1			2
							157	9									
03	3824	X	3824	-0-	-0-	-0-	255	1	3403	3	Y	151	152	1			1
							166	9									
04	3869	X	3869	-0-	-0-	-0-	287	1	3449	3	Y	121	122	1			-0-
							133	9									

GATES 07-DR WELL #: 67H RRCID -> 271993 COMPL. DATE 04/21/2013 TOTAL DEPTH 8161 PERF. 9003 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3990	-0-	-0-	-0-	293	1	3542	3	Y	141	145	1			-0-
							155	9									
12	3782	X	3193	-0-	-589	-0-	148	1	2942	3	Y	94	91	1			3
							103	9									
01	4340	X	2692	-0-	-1648	-0-	111	1	2415	3	Y	151	154	1			-0-
							166	9									
02	3920	X	3352	-0-	-568	-0-	172	1	3013	3	Y	152	150	1			2
							167	9									
03	4340	X	3726	-0-	-614	-0-	248	1	3300	3	Y	162	163	1			1
							178	9									
04	3990	X	3428	-0-	-562	-0-	251	1	3024	3	Y	139	138	1			2
							153	9									

GATES 07-DR WELL #: 70H RRCID -> 271994 COMPL. DATE 04/17/2013 TOTAL DEPTH 8164 PERF. 8600 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3362	-0-	-88	-0-	244	1	2952	3	Y	151	157	1			-0-
							166	9									
12	3762	X	3762	-0-	-0-	-0-	171	1	3412	3	Y	163	158	1			5
							179	9									
01	3735	X	3735	-0-	-0-	-0-	156	1	3385	3	Y	176	181	1			-0-
							194	9									
02	3164	X	3115	-0-	-49	-0-	160	1	2789	3	Y	151	148	1			3
							166	9									
03	3689	X	3054	-0-	-635	-0-	203	1	2708	3	Y	130	131	1			2
							143	9									
04	3570	X	3476	-0-	-94	-0-	255	1	3065	3	Y	142	142	1			2
							156	9									

KILLAM-GONZALEZ A WELL #: 26H RRCID -> 272001 COMPL. DATE 09/28/2012 TOTAL DEPTH 9792 PERF.10128 - 14301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	7099	-0-	-881	-0-	61	1	7001	3	Y	34					40
							37	9									
12	8246	X	4645	-0-	-3601	-0-	82	1	4559	3	Y	4					44
							4	9									
01	7688	X	6887	-0-	-801	-0-	148	1	6735	3	Y	4	13	1			35
							4	9									
02	6856	X	6856	-0-	-0-	-0-	34	1	6822	3	Y	-0-					35
03	7378	X	6396	-0-	-982	-0-	28	1	6359	3	Y	8					43
							9	9									
04	7110	X	7103	-0-	-7	-0-	7034	3	69	9	Y	63					106

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 34H RRCID -> 272025 COMPL. DATE 09/12/2012 TOTAL DEPTH 8334 PERF. 9551 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1165	N	1165	-0-	-0-	-0-	85	1	1023	3	Y	52	55	1			-0-
							57	9									
12	1524	N	1524	-0-	-0-	-0-	72	1	1429	3	Y	21	19	1			2
							23	9									
01	1391	N	1391	-0-	-0-	-0-	60	1	1302	3	Y	26	28	1			-0-
							29	9									
02	1252	N	1252	-0-	-0-	-0-	67	1	1170	3	Y	14	13	1			1
							15	9									
03	1193	N	1193	-0-	-0-	-0-	83	1	1099	3	Y	10	10	1			1
							11	9									
04	1556	N	1556	-0-	-0-	-0-	119	1	1431	3	Y	5	5	1			1
							6	9									

COTULLA WELL #: 52H RRCID -> 272367 COMPL. DATE 04/14/2014 TOTAL DEPTH 8381 PERF. 8725 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5215	X	5215	-0-	-0-	-0-	374	1	4482	3	Y	326	332	1			5
							359	9									
12	5028	X	5028	-0-	-0-	-0-	226	1	4496	3	Y	278	268	1			15
							306	9									
01	4664	X	4664	-0-	-0-	-0-	188	1	4187	3	Y	263	273	1			5
							289	9									
02	3964	X	3964	-0-	-0-	-0-	197	1	3469	3	Y	271	269	1			7
							298	9									
03	4371	X	4052	-0-	-319	-0-	264	1	3525	3	Y	239	240	1			6
							263	9									
04	4230	X	3808	-0-	-422	-0-	272	1	3308	3	Y	207	209	1			4
							228	9									

COTULLA WELL #: 40H RRCID -> 272368 COMPL. DATE 04/10/2014 TOTAL DEPTH 8358 PERF. 8671 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	1762	-0-	-608	-0-	130	1	1556	3	Y	69	70	1			-0-
							76	9									
12	2074	N	2074	-0-	-0-	-0-	95	1	1892	3	Y	79	76	1			3
							87	9									
01	1829	N	1661	-0-	-168	-0-	69	1	1522	3	Y	64	66	1			1
							70	9									
02	1900	N	1900	-0-	-0-	-0-	97	1	1712	3	Y	83	82	1			2
							91	9									
03	2125	N	2125	-0-	-0-	-0-	136	1	1813	3	Y	160	159	1			3
							176	9									
04	2090	N	2090	-0-	-0-	-0-	151	1	1837	3	Y	93	94	1			2
							102	9									

COTULLA WELL #: 53H RRCID -> 272369 COMPL. DATE 05/19/2013 TOTAL DEPTH 8384 PERF. 8657 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4177	X	4177	-0-	-0-	-0-	301	1	3602	3	Y	249	256	1			1
							274	9									
12	4150	X	4150	-0-	-0-	-0-	184	1	3654	3	Y	284	273	1			12
							312	9									
01	4247	X	3982	-0-	-265	-0-	160	1	3559	3	Y	239	250	1			1
							263	9									
02	3836	X	3590	-0-	-246	-0-	182	1	3196	3	Y	193	192	1			2
							212	9									
03	4247	X	3553	-0-	-694	-0-	234	1	3126	3	Y	175	176	1			1
							193	9									
04	4110	X	3095	-0-	-1015	-0-	224	1	2731	3	Y	127	128	1			-0-
							140	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 07-DR WELL #: 68H RRCID -> 272391 COMPL. DATE 04/18/2013 TOTAL DEPTH 8180 PERF. 9138 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4063	-0-	-437	-0-	297 172	1 9	3594	3	Y	156	161	1			4
12	4557	X	4037	-0-	-520	-0-	188 110	1 9	3739	3	Y	100	96	1			8
01	4557	X	4112	-0-	-445	-0-	172 209	1 9	3731	3	Y	190	195	1			3
02	4060	X	3742	-0-	-318	-0-	191 205	1 9	3346	3	Y	186	183	1			6
03	4309	X	4139	-0-	-170	-0-	273 231	1 9	3635	3	Y	210	212	1			4
04	4050	X	3956	-0-	-94	-0-	289 190	1 9	3477	3	Y	173	173	1			4

GATES 07-DR WELL #: 71H RRCID -> 272521 COMPL. DATE 04/14/2013 TOTAL DEPTH 8177 PERF. 8632 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1870	-0-	-140	-0-	136 90	1 9	1644	3	Y	82	85	1			-0-
12	1759	N	1759	-0-	-0-	-0-	80 80	1 9	1599	3	Y	73	71	1			2
01	2077	N	1812	-0-	-265	-0-	76 95	1 9	1641	3	Y	86	87	1			1
02	1736	N	1663	-0-	-73	-0-	85 100	1 9	1478	3	Y	91	90	1			2
03	1767	N	1664	-0-	-103	-0-	110 83	1 9	1471	3	Y	75	76	1			1
04	1857	N	1857	-0-	-0-	-0-	137 77	1 9	1643	3	Y	70	70	1			1

GATES 07-DR WELL #: 66H RRCID -> 272522 COMPL. DATE 04/18/2013 TOTAL DEPTH 8136 PERF. 8495 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	25 2	1 9	307	3	Y	2	2	1			-0-
12	257	N	257	-0-	-0-	-0-	12	1	245	3	Y	-0-					-0-
01	229	N	229	-0-	-0-	-0-	10 1	1 9	218	3	Y	1	1	1			-0-
02	308	N	68	-0-	-240	-0-	4	1	64	3	Y	-0-					-0-
03	248	N	77	-0-	-171	-0-	5	1	72	3	Y	-0-					-0-
04	210	N	48	-0-	-162	-0-	4	1	44	3	Y	-0-					-0-

COTULLA WELL #: 41H RRCID -> 272738 COMPL. DATE 05/16/2013 TOTAL DEPTH 8377 PERF. 8656 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2358	N	2358	-0-	-0-	-0-	177 65	1 9	2116	3	Y	59	61	1			4
12	2098	N	2098	-0-	-0-	-0-	98 59	1 9	1941	3	Y	54	53	1			5
01	2573	N	2041	-0-	-532	-0-	85 77	1 9	1879	3	Y	70	70	1			5
02	2212	N	1852	-0-	-360	-0-	95 91	1 9	1666	3	Y	83	83	1			5
03	2308	N	2308	-0-	-0-	-0-	152 119	1 9	2037	3	Y	108	108	1			5
04	2028	N	2028	-0-	-0-	-0-	148 72	1 9	1808	3	Y	65	66	1			4

COTULLA WELL #: 54H RRCID -> 272739 COMPL. DATE 04/15/2014 TOTAL DEPTH 8344 PERF. 8673 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	-0-	-0-	-3900	-0-					Y	-0-					-0-
12	3999	X	-0-	-0-	-3999	-0-					Y	-0-					-0-
01	2852	X	-0-	-0-	-2852	-0-					Y	-0-					-0-
02	252	X	5	-0-	-247	-0-	5	3			Y	-0-					-0-
03	279	X	-0-	-0-	-279	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 100H RRCID -> 272751 COMPL. DATE 06/02/2013 TOTAL DEPTH 8273 PERF. 8916 - 14346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	3930	X	-0-	-0-	-3930	-0-					Y	1	4	1			1
12	4030	X	598	-0-	-3432	-0-	29	1	569	3	Y	-0-					1
01	0		3358	-0-	3358	3358	136	1	2935	3	Y	261	261	1			1
							287	9									
02	6003	X	2645	-0-	-3358	-0-	131	1	2296	3	Y	198	195	1			4
							218	9									
*03	651	X	440	-0-	-211	-0-	25	1	327	3	Y	80	83	1			1
							88	9									
04	3240	X	2729	-0-	-511	-0-	193	1	2325	3	Y	192	190	1			1
							211	9									

COTULLA WELL #: 15H RRCID -> 272756 COMPL. DATE 02/15/2013 TOTAL DEPTH 8246 PERF. 8693 - 12276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	2040	N	1088	-0-	-952	-0-	78	1	930	3	Y	73	77	1			7
							80	9									
12	847	N	847	-0-	-0-	-0-	35	1	706	3	Y	96	91	1			12
							106	9									
01	1643	N	1156	-0-	-487	-0-	45	1	1010	3	Y	92	95	1			9
							101	9									
02	1213	N	1213	-0-	-0-	-0-	57	1	1003	3	Y	139	137	1			11
							153	9									
03	1529	N	1529	-0-	-0-	-0-	98	1	1308	3	Y	112	113	1			10
							123	9									
04	1246	N	1246	-0-	-0-	-0-	87	1	1056	3	Y	94	95	1			9
							103	9									

GATES 07-DR WELL #: 55H RRCID -> 272766 COMPL. DATE 08/01/2013 TOTAL DEPTH 8114 PERF. 8460 - 13421

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	4769	X	4769	-0-	-0-	-0-	346	1	4181	3	Y	220	229	1			-0-
							242	9									
12	4704	X	4704	-0-	-0-	-0-	212	1	4227	3	Y	241	234	1			7
							265	9									
01	4433	X	3760	-0-	-673	-0-	154	1	3336	3	Y	245	252	1			-0-
							270	9									
02	4116	X	3890	-0-	-226	-0-	196	1	3431	3	Y	239	236	1			3
							263	9									
03	4557	X	3287	-0-	-1270	-0-	211	1	2809	3	Y	243	245	1			1
							267	9									
04	4410	X	3031	-0-	-1379	-0-	216	1	2600	3	Y	195	195	1			1
							215	9									

COTULLA WELL #: 16H RRCID -> 272770 COMPL. DATE 02/09/2013 TOTAL DEPTH 8244 PERF. 8727 - 12560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	2446	N	2446	-0-	-0-	-0-	186	1	2231	3	Y	26	29	1			3
							29	9									
12	2324	N	2324	-0-	-0-	-0-	108	1	2152	3	Y	58	56	1			5
							64	9									
01	2573	N	2400	-0-	-173	-0-	101	1	2249	3	Y	45	48	1			2
							50	9									
02	2296	N	2112	-0-	-184	-0-	112	1	1960	3	Y	36	36	1			2
							40	9									
03	2960	N	2960	-0-	-0-	-0-	196	1	2619	3	Y	132	131	1			3
							145	9									
04	2675	N	2675	-0-	-0-	-0-	196	1	2380	3	Y	90	91	1			2
							99	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LONG, A. G. HEIRS WELL #: 16H RRCID -> 272773 COMPL. DATE 06/24/2013 TOTAL DEPTH 9716 PERF.10457 - 15198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	X	6641	-0-	-1309	-0-	57	1	6521	3	Y	57	95	1			16
							63	9									
12	8215	X	5703	-0-	-2512	-0-	101	1	5602	3	Y	-0-					16
01	7471	X	7417	-0-	-54	-0-	159	1	7233	3	Y	23	16	1			23
							25	9									
02	6748	X	4605	-0-	-2143	-0-	23	1	4582	3	Y	-0-	23	1			-0-
03	6851	X	4349	-0-	-2502	-0-	19	1	4277	3	Y	48	26	1			22
							53	9									
04	7170	X	5019	-0-	-2151	-0-	4946	3	73	9	Y	66	43	1			45

LONG, A. G. HEIRS WELL #: 17H RRCID -> 272776 COMPL. DATE 06/24/2013 TOTAL DEPTH 9717 PERF.10066 - 14802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	7021	-0-	-659	-0-	60	1	6885	3	Y	69	106	1			16
							76	9									
12	7936	X	7341	-0-	-595	-0-	130	1	7211	3	Y	-0-					16
01	7750	X	7177	-0-	-573	-0-	154	1	6998	3	Y	23	17	1			22
							25	9									
02	6922	X	6922	-0-	-0-	-0-	35	1	6887	3	Y	-0-	22	1			-0-
03	8027	X	8027	-0-	-0-	-0-	35	1	7983	3	Y	8	5	1			3
							9	9									
04	7763	X	7763	-0-	-0-	-0-	7717	3	46	9	Y	42	24	1			21

GATES 07-DR WELL #: 56H RRCID -> 272790 COMPL. DATE 08/01/2014 TOTAL DEPTH 8172 PERF. 8470 - 13726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4251	-0-	-699	-0-	300	1	3634	3	Y	288	297	1			4
							317	9									
12	5115	X	4300	-0-	-815	-0-	191	1	3802	3	Y	279	270	1			13
							307	9									
01	5115	X	4057	-0-	-1058	-0-	167	1	3615	3	Y	250	260	1			3
							275	9									
02	4620	X	3433	-0-	-1187	-0-	172	1	3015	3	Y	224	220	1			7
							246	9									
03	4681	X	3757	-0-	-924	-0-	243	1	3237	3	Y	252	253	1			6
							277	9									
04	4260	X	3404	-0-	-856	-0-	245	1	2942	3	Y	197	197	1			6
							217	9									

COTULLA WELL #: 58H RRCID -> 272794 COMPL. DATE 07/18/2013 TOTAL DEPTH 8321 PERF. 8609 - 13730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1734	X	1734	-0-	-0-	-0-	133	1	1600	3	Y	1	1	1			-0-
							1	9									
12	1623	X	1623	-0-	-0-	-0-	77	1	1539	3	Y	6	6	1			-0-
							7	9									
01	1810	X	1810	-0-	-0-	-0-	78	1	1732	3	Y	-0-					-0-
02	1959	X	1959	-0-	-0-	-0-	105	1	1854	3	Y	-0-					-0-
03	2058	X	2058	-0-	-0-	-0-	142	1	1903	3	Y	12	12	1			-0-
							13	9									
04	1981	N	1981	-0-	-0-	-0-	150	1	1825	3	Y	5	5	1			-0-
							6	9									

LONG, A. G. HEIRS 'A' WELL #: 14H RRCID -> 272798 COMPL. DATE 06/27/2013 TOTAL DEPTH 9641 PERF.10076 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	41					Y	-0-					5
12	0		-0-	-0-	-0-	41					Y	-0-					5
01	0		-0-	-0-	-0-	41					Y	-0-	5	1			-0-
02	41	X	-0-	-0-	-41	-0-					Y	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LONG, A. G. HEIRS 'A' WELL #: 15H RRCID -> 272975 COMPL. DATE 06/27/2013 TOTAL DEPTH 9650 PERF.10198 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	5462	-0-	-1408	-0-	47	1	5414	3	Y	1					133
							1	9									
12	7099	X	4865	-0-	-2234	-0-	85	1	4741	3	Y	35					168
							39	9									
01	6727	X	6462	-0-	-265	-0-	137	1	6230	3	Y	86	81	1			173
							95	9									
02	5890	X	5890	-0-	-0-	-0-	29	1	5844	3	Y	15					188
							17	9									
03	6417	X	6403	-0-	-14	-0-	27	1	6220	3	Y	142					330
							156	9									
04	6419	X	6419	-0-	-0-	-0-	6364	3	55	9	Y	50	337	1			43

GATES 11-DR WELL #: 159H RRCID -> 272984 COMPL. DATE 09/10/2013 TOTAL DEPTH 8137 PERF. 8585 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1029	-0-	-441	-0-	71	1	859	3	Y	90	96	1			1
							99	9									
12	1144	N	1144	-0-	-0-	-0-	53	1	1055	3	Y	33	33	1			1
							36	9									
01	1333	N	1071	-0-	-262	-0-	45	1	985	3	Y	37	38	1			-0-
							41	9									
02	952	N	539	-0-	-413	-0-	27	1	471	3	Y	37	37	1			-0-
							41	9									
03	2606	N	2606	-0-	-0-	-0-	173	1	2300	3	Y	121	121	1			-0-
							133	9									
04	2619	N	2619	-0-	-0-	-0-	192	1	2314	3	Y	103	102	1			1
							113	9									

GATES 11-DR WELL #: 161H RRCID -> 272988 COMPL. DATE 09/10/2013 TOTAL DEPTH 8149 PERF. 8559 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	660	-0-	-0-	-0-	45	1	541	3	Y	67	71	1			-0-
							74	9									
12	408	N	408	-0-	-0-	-0-	19	1	380	3	Y	8	7	1			1
							9	9									
01	806	N	478	-0-	-328	-0-	21	1	449	3	Y	7	8	1			-0-
							8	9									
02	616	N	338	-0-	-278	-0-	18	1	319	3	Y	1	1	1			-0-
							1	9									
03	514	N	514	-0-	-0-	-0-	34	1	450	3	Y	27	27	1			-0-
							30	9									
04	550	N	550	-0-	-0-	-0-	39	1	466	3	Y	41	41	1			-0-
							45	9									

COTULLA WELL #: 73H RRCID -> 272992 COMPL. DATE 07/14/2013 TOTAL DEPTH 8313 PERF. 8569 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1666	N	1666	-0-	-0-	-0-	121	1	1448	3	Y	88	89	1			-0-
							97	9									
12	1546	N	1546	-0-	-0-	-0-	72	1	1429	3	Y	41	40	1			1
							45	9									
01	1772	N	1772	-0-	-0-	-0-	72	1	1603	3	Y	88	88	1			1
							97	9									
02	1880	N	1880	-0-	-0-	-0-	95	1	1674	3	Y	101	100	1			2
							111	9									
03	1550	N	1363	-0-	-187	-0-	87	1	1162	3	Y	104	103	1			3
							114	9									
04	1710	N	1214	-0-	-496	-0-	90	1	1099	3	Y	23	26	1			-0-
							25	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 61H RRCID -> 273137 COMPL. DATE 07/17/2013 TOTAL DEPTH 8325 PERF. 8649 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1572	-0-	-408	-0-	114	1	1367	3	Y	83	86	1			1
							91	9									
12	1271	N	1271	-0-	-0-	-0-	60	1	1190	3	Y	19	19	1			1
							21	9									
01	1829	N	1413	-0-	-416	-0-	57	1	1268	3	Y	80	81	1			-0-
							88	9									
02	1456	N	1388	-0-	-68	-0-	70	1	1232	3	Y	78	77	1			1
							86	9									
03	1436	N	1436	-0-	-0-	-0-	96	1	1282	3	Y	53	54	1			-0-
							58	9									
04	1380	N	1253	-0-	-127	-0-	94	1	1142	3	Y	15	15	1			-0-
							17	9									

COTULLA WELL #: 57H RRCID -> 273142 COMPL. DATE 07/20/2013 TOTAL DEPTH 8319 PERF. 8671 - 14517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2447	-0-	-523	-0-	181	1	2172	3	Y	85	88	1			2
							94	9									
12	2945	X	2407	-0-	-538	-0-	113	1	2242	3	Y	47	45	1			4
							52	9									
01	2852	X	2169	-0-	-683	-0-	93	1	2076	3	Y	-0-	4	1			-0-
02	2520	X	2379	-0-	-141	-0-	128	1	2250	3	Y	1	1	1			-0-
							1	9									
03	2968	X	2968	-0-	-0-	-0-	202	1	2697	3	Y	63	62	1			1
							69	9									
04	3182	X	3182	-0-	-0-	-0-	235	1	2858	3	Y	81	81	1			1
							89	9									

COTULLA WELL #: 74H RRCID -> 273159 COMPL. DATE 07/14/2013 TOTAL DEPTH 8286 PERF. 8686 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	957	-0-	-153	-0-	69	1	826	3	Y	56	57	1			1
							62	9									
12	950	N	950	-0-	-0-	-0-	43	1	856	3	Y	46	44	1			3
							51	9									
01	1175	N	1175	-0-	-0-	-0-	47	1	1050	3	Y	71	73	1			1
							78	9									
02	899	N	899	-0-	-0-	-0-	43	1	761	3	Y	86	85	1			2
							95	9									
03	1069	N	1069	-0-	-0-	-0-	67	1	892	3	Y	100	100	1			2
							110	9									
04	1140	N	892	-0-	-248	-0-	66	1	809	3	Y	15	17	1			-0-
							17	9									

COTULLA WELL #: 59H RRCID -> 273160 COMPL. DATE 07/18/2013 TOTAL DEPTH 8314 PERF. 8375 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2314	X	2314	-0-	-0-	-0-	173	1	2078	3	Y	57	57	1			-0-
							63	9									
12	1798	X	946	-0-	-852	-0-	45	1	895	3	Y	5	5	1			-0-
							6	9									
01	1850	N	1850	-0-	-0-	-0-	80	1	1770	3	Y	-0-					-0-
02	2156	N	1420	-0-	-736	-0-	76	1	1344	3	Y	-0-					-0-
03	1528	N	1528	-0-	-0-	-0-	105	1	1405	3	Y	16	16	1			-0-
							18	9									
04	1800	N	1406	-0-	-394	-0-	105	1	1273	3	Y	25	24	1			1
							28	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 160H RRCID -> 273161 COMPL. DATE 09/12/2013 TOTAL DEPTH 8115 PERF. 8454 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	21	-0-	-2439	-0-	2	1	19	3	Y	-0-	3	1			-0-
12	2542	X	66	-0-	-2476	-0-	3	1	63	3	Y	-0-					-0-
01	2542	X	5	-0-	-2537	-0-	1	3	4	9	Y	4	4	1			-0-
02	2296	X	36	-0-	-2260	-0-	2	1	34	3	Y	-0-					-0-
03	93	X	35	-0-	-58	-0-	2	1	29	3	Y	4	4	1			-0-
							4	9									
04	60	X	23	-0-	-37	-0-	2	1	21	3	Y	-0-					-0-

PALAFOX 1029 WELL #: 60H RRCID -> 273174 COMPL. DATE 08/20/2013 TOTAL DEPTH 9096 PERF. 9642 - 15045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37620	X	36168	-0-	-1452	-0-	36168	2			Y	-0-					72
12	38874	X	36228	-0-	-2646	-0-	36228	2			Y	-0-					72
01	41075	X	36252	-0-	-4823	-0-	36251	2	1	9	Y	1					73
02	37100	X	31849	-0-	-5251	-0-	31845	2	4	9	Y	4					77
03	38843	X	36328	-0-	-2515	-0-	36327	2	1	9	Y	1	73	1			5
04	36180	X	35888	-0-	-292	-0-	35871	2	17	9	Y	15					20

PALAFOX 1029 WELL #: 59H RRCID -> 273175 COMPL. DATE 08/20/2013 TOTAL DEPTH 9113 PERF. 9497 - 14595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31140	X	30471	-0-	-669	-0-	30471	2			Y	-0-					40
12	32178	X	29936	-0-	-2242	-0-	29936	2			Y	-0-					40
01	31372	X	29204	-0-	-2168	-0-	29192	2	12	9	Y	11					51
02	28448	X	26575	-0-	-1873	-0-	26535	2	40	9	Y	36					87
03	31496	X	29253	-0-	-2243	-0-	29241	2	12	9	Y	11	89	1			9
04	30480	X	28918	-0-	-1562	-0-	28782	2	136	9	Y	124					133

GATES 11-DR WELL #: 142H RRCID -> 273272 COMPL. DATE 09/15/2013 TOTAL DEPTH 8123 PERF. 8516 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1906	-0-	-104	-0-	140	1	1693	3	Y	66	69	1			-0-
							73	9									
12	2077	X	1550	-0-	-527	-0-	70	1	1397	3	Y	75	72	1			3
							83	9									
01	2221	N	2221	-0-	-0-	-0-	92	1	1999	3	Y	118	121	1			-0-
							130	9									
02	2069	N	2069	-0-	-0-	-0-	107	1	1864	3	Y	89	87	1			2
							98	9									
03	2491	N	2491	-0-	-0-	-0-	166	1	2216	3	Y	99	100	1			1
							109	9									
04	2427	N	2427	-0-	-0-	-0-	179	1	2156	3	Y	84	84	1			1
							92	9									

GATES 07-DR WELL #: 41H RRCID -> 273362 COMPL. DATE 02/24/2013 TOTAL DEPTH 8163 PERF. 8947 - 14236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	5241	-0-	-1419	-0-	384	1	4646	3	Y	192	201	1			4
							211	9									
12	6882	X	5539	-0-	-1343	-0-	255	1	5078	3	Y	187	181	1			10
							206	9									
01	6882	X	5248	-0-	-1634	-0-	219	1	4736	3	Y	266	273	1			3
							293	9									
02	6216	X	6044	-0-	-172	-0-	308	1	5387	3	Y	317	312	1			8
							349	9									
03	6882	X	6761	-0-	-121	-0-	445	1	5931	3	Y	350	353	1			5
							385	9									
04	5560	X	5560	-0-	-0-	-0-	403	1	4847	3	Y	282	282	1			5
							310	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MEADOR 1451 WELL #: 4H RRCID -> 273616 COMPL. DATE 06/02/2013 TOTAL DEPTH 9055 PERF. 9884 - 16432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23823	X	23823	-0-	-0-	-0-	206	1	23567	3	Y	45	19	1			44
							50	9									
12	22664	X	22664	-0-	-0-	-0-	400	1	22213	3	Y	46	82	1			8
							51	9									
01	21080	X	18530	-0-	-2550	-0-	398	1	18084	3	Y	44					52
							48	9									
02	19605	X	19605	-0-	-0-	-0-	97	1	19392	3	Y	105	127	1			30
							116	9									
03	21080	X	19177	-0-	-1903	-0-	84	1	19084	3	Y	8	23	1			15
							9	9									
04	20400	X	17025	-0-	-3375	-0-	16975	3	50	9	Y	45	54	1			6

COTULLA WELL #: 26H RRCID -> 273859 COMPL. DATE 09/23/2013 TOTAL DEPTH 8279 PERF. 8502 - 12943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2063	-0-	-97	-0-	152	1	1819	3	Y	84	86	1			-0-
							92	9									
12	2119	N	2119	-0-	-0-	-0-	98	1	1942	3	Y	72	69	1			3
							79	9									
01	2139	N	1885	-0-	-254	-0-	77	1	1706	3	Y	93	96	1			-0-
							102	9									
02	1932	N	1871	-0-	-61	-0-	96	1	1681	3	Y	85	84	1			1
							94	9									
03	2227	N	2227	-0-	-0-	-0-	148	1	1973	3	Y	96	96	1			1
							106	9									
04	2480	N	2480	-0-	-0-	-0-	181	1	2199	3	Y	91	92	1			-0-
							100	9									

COTULLA WELL #: 25H RRCID -> 273860 COMPL. DATE 09/22/2013 TOTAL DEPTH 8286 PERF. 8651 - 12137

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2251	-0-	-389	-0-	165	1	1976	3	Y	100	103	1			-0-
							110	9									
12	2728	X	2281	-0-	-447	-0-	105	1	2093	3	Y	75	72	1			3
							83	9									
01	2356	N	2260	-0-	-96	-0-	92	1	2043	3	Y	114	117	1			-0-
							125	9									
02	2100	N	2093	-0-	-7	-0-	106	1	1865	3	Y	111	110	1			1
							122	9									
03	2297	N	2297	-0-	-0-	-0-	148	1	1985	3	Y	149	148	1			2
							164	9									
04	2190	N	2164	-0-	-26	-0-	156	1	1901	3	Y	97	98	1			1
							107	9									

COTULLA WELL #: 28H RRCID -> 273867 COMPL. DATE 09/23/2013 TOTAL DEPTH 8244 PERF. 8623 - 13879

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3296	-0-	-214	-0-	244	1	2928	3	Y	113	116	1			5
							124	9									
12	3596	X	3498	-0-	-98	-0-	162	1	3233	3	Y	94	91	1			8
							103	9									
01	3596	X	3292	-0-	-304	-0-	135	1	3006	3	Y	137	140	1			5
							151	9									
02	3220	X	2994	-0-	-226	-0-	154	1	2702	3	Y	125	124	1			6
							138	9									
03	3503	X	3288	-0-	-215	-0-	218	1	2920	3	Y	136	136	1			6
							150	9									
04	3390	X	3126	-0-	-264	-0-	228	1	2770	3	Y	116	117	1			5
							128	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 27H RRCID -> 273868 COMPL. DATE 09/27/2013 TOTAL DEPTH 8253 PERF. 8657 - 13548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2074	-0-	-686	-0-	153	1	1838	3	Y	75	78	1			-0-
							83	9									
12	2170	X	2110	-0-	-60	-0-	97	1	1928	3	Y	77	73	1			4
							85	9									
01	2114	N	2114	-0-	-0-	-0-	87	1	1930	3	Y	88	91	1			1
							97	9									
02	2108	N	2108	-0-	-0-	-0-	108	1	1902	3	Y	89	88	1			2
							98	9									
03	2326	N	2326	-0-	-0-	-0-	155	1	2072	3	Y	90	90	1			2
							99	9									
04	2040	N	1814	-0-	-226	-0-	132	1	1610	3	Y	65	66	1			1
							72	9									

COTULLA WELL #: 29H RRCID -> 273870 COMPL. DATE 09/23/2013 TOTAL DEPTH 8251 PERF. 8526 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3787	-0-	-233	-0-	281	1	3367	3	Y	126	130	1			-0-
							139	9									
12	4154	X	3841	-0-	-313	-0-	178	1	3544	3	Y	108	104	1			4
							119	9									
01	4123	X	3839	-0-	-284	-0-	158	1	3513	3	Y	153	155	1			2
							168	9									
02	3668	X	3474	-0-	-194	-0-	179	1	3138	3	Y	143	142	1			3
							157	9									
03	3968	X	3812	-0-	-156	-0-	254	1	3395	3	Y	148	148	1			3
							163	9									
04	3780	X	3673	-0-	-107	-0-	268	1	3263	3	Y	129	129	1			3
							142	9									

GATES 07-DR WELL #: 63H RRCID -> 273895 COMPL. DATE 12/17/2014 TOTAL DEPTH 8112 PERF. 8624 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2386	-0-	-374	-0-	171	1	2066	3	Y	135	140	1			-0-
							149	9									
12	2790	X	2589	-0-	-201	-0-	117	1	2322	3	Y	136	132	1			4
							150	9									
01	2759	X	2623	-0-	-136	-0-	109	1	2353	3	Y	146	150	1			-0-
							161	9									
02	2380	X	2320	-0-	-60	-0-	117	1	2049	3	Y	140	138	1			2
							154	9									
03	2635	X	2572	-0-	-63	-0-	167	1	2223	3	Y	165	166	1			1
							182	9									
04	2550	X	2450	-0-	-100	-0-	177	1	2135	3	Y	125	125	1			1
							138	9									

GATES 07-DR WELL #: 64H RRCID -> 273896 COMPL. DATE 12/19/2014 TOTAL DEPTH 8094 PERF. 8432 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2434	-0-	-266	-0-	177	1	2146	3	Y	101	105	1			-0-
							111	9									
12	2728	X	2545	-0-	-183	-0-	116	1	2307	3	Y	111	107	1			4
							122	9									
01	2542	N	2502	-0-	-40	-0-	105	1	2278	3	Y	108	112	1			-0-
							119	9									
02	2268	N	2265	-0-	-3	-0-	116	1	2036	3	Y	103	101	1			2
							113	9									
03	2569	N	2569	-0-	-0-	-0-	170	1	2263	3	Y	124	124	1			2
							136	9									
04	2489	N	2489	-0-	-0-	-0-	182	1	2189	3	Y	107	107	1			2
							118	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 140H RRCID -> 273897 COMPL. DATE 09/13/2013 TOTAL DEPTH 8068 PERF. 8455 - 14096

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2370	-0-		-840	-0-	171	1	2072	3	Y	115	119	1			2
								127	9									
12	3317	X	2812	-0-		-505	-0-	131	1	2618	3	Y	57	56	1			3
								63	9									
01	3317	X	2835	-0-		-482	-0-	117	1	2543	3	Y	159	160	1			2
								175	9									
02	2940	X	2536	-0-		-404	-0-	128	1	2233	3	Y	159	157	1			4
								175	9									
03	3131	X	2516	-0-		-615	-0-	162	1	2156	3	Y	180	181	1			3
								198	9									
04	2730	X	2540	-0-		-190	-0-	183	1	2199	3	Y	144	144	1			3
								158	9									

COTULLA WELL #: 62H RRCID -> 273898 COMPL. DATE 10/30/2013 TOTAL DEPTH 8383 PERF. 8689 - 13730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6949	X	6949	-0-		-0-	-0-	504	1	6042	3	Y	366	376	1			2
								403	9									
12	6055	X	6055	-0-		-0-	-0-	277	1	5519	3	Y	235	227	1			10
								259	9									
01	5837	X	5837	-0-		-0-	-0-	240	1	5329	3	Y	244	252	1			2
								268	9									
02	4701	X	4701	-0-		-0-	-0-	243	1	4273	3	Y	168	168	1			2
								185	9									
03	4812	X	4812	-0-		-0-	-0-	323	1	4314	3	Y	159	160	1			1
								175	9									
04	4367	X	4367	-0-		-0-	-0-	321	1	3912	3	Y	122	123	1			-0-
								134	9									

COTULLA WELL #: 63H RRCID -> 273899 COMPL. DATE 10/29/2013 TOTAL DEPTH 8371 PERF. 8605 - 13861

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4971	X	4971	-0-		-0-	-0-	352	1	4215	3	Y	367	374	1			3
								404	9									
12	3997	X	3997	-0-		-0-	-0-	182	1	3621	3	Y	176	171	1			8
								194	9									
01	3888	X	3888	-0-		-0-	-0-	160	1	3565	3	Y	148	155	1			1
								163	9									
02	3359	X	3359	-0-		-0-	-0-	172	1	3027	3	Y	145	144	1			2
								160	9									
03	3557	X	3557	-0-		-0-	-0-	235	1	3136	3	Y	169	169	1			2
								186	9									
04	3420	X	3294	-0-		-126	-0-	241	1	2931	3	Y	111	112	1			1
								122	9									

GATES 07-DR WELL #: 48H RRCID -> 273903 COMPL. DATE 08/06/2013 TOTAL DEPTH 8178 PERF. 8546 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3602	-0-		-448	-0-	255	1	3083	3	Y	240	247	1			1
								264	9									
12	4185	X	3754	-0-		-431	-0-	166	1	3304	3	Y	258	249	1			10
								284	9									
01	4185	X	3801	-0-		-384	-0-	155	1	3361	3	Y	259	268	1			1
								285	9									
02	3759	X	3759	-0-		-0-	-0-	188	1	3281	3	Y	264	261	1			4
								290	9									
03	4050	X	4050	-0-		-0-	-0-	261	1	3482	3	Y	279	281	1			2
								307	9									
04	3760	X	3760	-0-		-0-	-0-	269	1	3237	3	Y	231	232	1			1
								254	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 64H RRCID -> 273919 COMPL. DATE 10/31/2013 TOTAL DEPTH 8394 PERF. 8706 - 13827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	1	1	3			Y	-0-					-0-
12	0		-0-	-0-	-0-	1					Y	-0-					-0-
01	0		-0-	-0-	-0-	1					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	1003	N	1003	-0-	-0-	-0-	70	1	933	3	Y	-0-					-0-
04	50	N	50	-0-	-0-	-0-	3	1	41	3	Y	5	5	1			-0-
							6	9									

COTULLA WELL #: 65H RRCID -> 273920 COMPL. DATE 10/31/2013 TOTAL DEPTH 8385 PERF. 8816 - 13254

11	3278	X	3278	-0-	-0-	-0-	242	1	2898	3	Y	125	128	1			-0-
							138	9									
12	3436	X	3436	-0-	-0-	-0-	158	1	3143	3	Y	123	120	1			3
							135	9									
01	3503	X	3131	-0-	-372	-0-	128	1	2838	3	Y	150	153	1			-0-
							165	9									
02	3164	X	2953	-0-	-211	-0-	150	1	2630	3	Y	157	156	1			1
							173	9									
03	3503	X	3187	-0-	-316	-0-	209	1	2799	3	Y	163	163	1			1
							179	9									
04	3330	X	2935	-0-	-395	-0-	211	1	2569	3	Y	141	141	1			1
							155	9									

COTULLA WELL #: 66H RRCID -> 273921 COMPL. DATE 06/03/2015 TOTAL DEPTH 8382 PERF. 8799 - 12700

11	1262	N	1262	-0-	-0-	-0-	92	1	1101	3	Y	63	66	1			-0-
							69	9									
12	1254	N	1254	-0-	-0-	-0-	55	1	1099	3	Y	91	88	1			3
							100	9									
01	1798	N	1340	-0-	-458	-0-	55	1	1227	3	Y	53	56	1			-0-
							58	9									
02	1176	N	1165	-0-	-11	-0-	60	1	1049	3	Y	51	51	1			-0-
							56	9									
03	1422	N	1422	-0-	-0-	-0-	95	1	1271	3	Y	51	51	1			-0-
							56	9									
04	1290	N	1214	-0-	-76	-0-	90	1	1091	3	Y	30	30	1			-0-
							33	9									

COTULLA WELL #: 19H RRCID -> 274182 COMPL. DATE 08/14/2013 TOTAL DEPTH 8242 PERF. 8575 - 13568

11	2400	X	2123	-0-	-277	-0-	155	1	1851	3	Y	106	108	1			-0-
							117	9									
12	2449	X	2318	-0-	-131	-0-	104	1	2069	3	Y	132	127	1			5
							145	9									
01	2385	N	2385	-0-	-0-	-0-	97	1	2145	3	Y	130	134	1			1
							143	9									
02	2085	N	2085	-0-	-0-	-0-	105	1	1847	3	Y	121	120	1			2
							133	9									
03	2325	N	2295	-0-	-30	-0-	150	1	2012	3	Y	121	121	1			2
							133	9									
04	2310	N	2165	-0-	-145	-0-	155	1	1893	3	Y	106	107	1			1
							117	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 18H RRCID -> 274183 COMPL. DATE 08/14/2013 TOTAL DEPTH 8241 PERF. 8576 - 13129

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1152	-0-		-1278	-0-	83	1	990	3	Y	72	75	1			7
								79	9									
12	2294	X	1721	-0-		-573	-0-	75	1	1497	3	Y	135	129	1			13
								149	9									
01	1674	N	1472	-0-		-202	-0-	58	1	1296	3	Y	107	112	1			8
								118	9									
02	1475	N	1475	-0-		-0-	-0-	72	1	1258	3	Y	132	131	1			9
								145	9									
03	1807	N	1807	-0-		-0-	-0-	117	1	1565	3	Y	114	115	1			8
								125	9									
04	1518	N	1518	-0-		-0-	-0-	109	1	1324	3	Y	77	78	1			7
								85	9									

GATES 07-DR WELL #: 112H RRCID -> 274233 COMPL. DATE 01/03/2014 TOTAL DEPTH 8187 PERF. 8762 - 13030

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3906	X	3906	-0-		-0-	-0-	287	1	3473	3	Y	133	136	1			-0-
								146	9									
12	3782	X	2502	-0-		-1280	-0-	114	1	2279	3	Y	99	95	1			4
								109	9									
01	3782	X	2329	-0-		-1453	-0-	98	1	2113	3	Y	107	110	1			1
								118	9									
02	3640	X	1957	-0-		-1683	-0-	100	1	1750	3	Y	97	95	1			3
								107	9									
03	4030	X	1884	-0-		-2146	-0-	125	1	1661	3	Y	89	89	1			3
								98	9									
04	3900	X	1993	-0-		-1907	-0-	145	1	1742	3	Y	96	96	1			3
								106	9									

GATES 07-DR WELL #: 92H RRCID -> 274235 COMPL. DATE 09/05/2014 TOTAL DEPTH 8221 PERF. 8913 - 12415

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	961	-0-		-59	-0-	71	1	860	3	Y	27	29	1			-0-
								30	9									
12	486	N	486	-0-		-0-	-0-	23	1	459	3	Y	4	4	1			-0-
								4	9									
01	1139	N	1139	-0-		-0-	-0-	48	1	1048	3	Y	39	39	1			-0-
								43	9									
02	896	N	779	-0-		-117	-0-	40	1	706	3	Y	30	29	1			1
								33	9									
03	823	N	823	-0-		-0-	-0-	56	1	747	3	Y	18	18	1			1
								20	9									
04	1080	N	867	-0-		-213	-0-	66	1	794	3	Y	6	6	1			1
								7	9									

GATES 07-DR WELL #: 93H RRCID -> 274236 COMPL. DATE 09/08/2014 TOTAL DEPTH 8798 PERF. 8502 - 12695

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1966	-0-		-44	-0-	145	1	1749	3	Y	65	67	1			1
								72	9									
12	2077	X	2026	-0-		-51	-0-	94	1	1873	3	Y	54	53	1			2
								59	9									
01	1970	N	1970	-0-		-0-	-0-	83	1	1804	3	Y	75	76	1			1
								83	9									
02	1848	N	1784	-0-		-64	-0-	92	1	1612	3	Y	73	72	1			2
								80	9									
03	2015	N	2013	-0-		-2	-0-	134	1	1781	3	Y	89	90	1			1
								98	9									
04	2079	N	2079	-0-		-0-	-0-	154	1	1847	3	Y	71	71	1			1
								78	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 94H RRCID -> 274237 COMPL. DATE 09/09/2014 TOTAL DEPTH 8185 PERF. 8718 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1273	-0-	-347	-0-	91	1	1099	3	Y	75	76	1			1
							83	9									
12	1339	N	1339	-0-	-0-	-0-	61	1	1220	3	Y	53	50	1			4
							58	9									
01	1426	N	1323	-0-	-103	-0-	55	1	1190	3	Y	71	75	1			-0-
							78	9									
02	1194	N	1194	-0-	-0-	-0-	60	1	1055	3	Y	72	70	1			2
							79	9									
03	1333	N	1226	-0-	-107	-0-	81	1	1076	3	Y	63	64	1			1
							69	9									
04	1357	N	1357	-0-	-0-	-0-	101	1	1211	3	Y	41	41	1			1
							45	9									

GATES 07-DR WELL #: 101H RRCID -> 274244 COMPL. DATE 06/01/2013 TOTAL DEPTH 8260 PERF. 8911 - 14341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3950	X	3950	-0-	-0-	-0-	277	1	3354	3	Y	290	298	1			1
							319	9									
12	3946	X	3946	-0-	-0-	-0-	174	1	3461	3	Y	283	273	1			11
							311	9									
01	3844	X	3708	-0-	-136	-0-	149	1	3226	3	Y	303	314	1			-0-
							333	9									
02	3696	X	3169	-0-	-527	-0-	155	1	2717	3	Y	270	267	1			3
							297	9									
03	4092	X	2911	-0-	-1181	-0-	184	1	2455	3	Y	247	250	1			-0-
							272	9									
04	3960	X	3177	-0-	-783	-0-	224	1	2689	3	Y	240	240	1			-0-
							264	9									

GATES 07-DR WELL #: 51H RRCID -> 274245 COMPL. DATE 09/03/2014 TOTAL DEPTH 8387 PERF. 8649 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1982	-0-	-178	-0-	140	1	1695	3	Y	134	138	1			-0-
							147	9									
12	1769	N	1769	-0-	-0-	-0-	77	1	1537	3	Y	141	137	1			4
							155	9									
01	2199	N	2199	-0-	-0-	-0-	90	1	1942	3	Y	152	156	1			-0-
							167	9									
02	2028	N	2028	-0-	-0-	-0-	101	1	1766	3	Y	146	144	1			2
							161	9									
03	2181	N	2181	-0-	-0-	-0-	141	1	1876	3	Y	149	150	1			1
							164	9									
04	2130	N	1975	-0-	-155	-0-	151	1	1818	3	Y	5	6	1			-0-
							6	9									

GATES 07-DR WELL #: 49H RRCID -> 274261 COMPL. DATE 02/06/2014 TOTAL DEPTH 8390 PERF. 8623 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4658	X	4658	-0-	-0-	-0-	345	1	4179	3	Y	122	126	1			1
							134	9									
12	5153	X	5153	-0-	-0-	-0-	239	1	4769	3	Y	132	128	1			5
							145	9									
01	5021	X	5021	-0-	-0-	-0-	215	1	4655	3	Y	137	142	1			-0-
							151	9									
02	4384	X	4384	-0-	-0-	-0-	230	1	4019	3	Y	123	122	1			1
							135	9									
03	4572	X	4572	-0-	-0-	-0-	309	1	4118	3	Y	132	133	1			-0-
							145	9									
04	4516	X	4516	-0-	-0-	-0-	337	1	4058	3	Y	110	110	1			-0-
							121	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 111H RRCID -> 274264 COMPL. DATE 01/03/2014 TOTAL DEPTH 8185 PERF. 8540 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2331	-0-	-369	-0-	173	1	2093	3	Y	59	61	1			-0-
							65	9									
12	2790	X	2272	-0-	-518	-0-	105	1	2091	3	Y	69	67	1			2
							76	9									
01	2391	N	2391	-0-	-0-	-0-	101	1	2188	3	Y	93	95	1			-0-
							102	9									
02	2184	N	2052	-0-	-132	-0-	106	1	1855	3	Y	83	82	1			1
							91	9									
03	2394	N	2394	-0-	-0-	-0-	160	1	2136	3	Y	89	90	1			-0-
							98	9									
04	2479	N	2479	-0-	-0-	-0-	183	1	2207	3	Y	81	81	1			-0-
							89	9									

GATES 07-DR WELL #: 95H RRCID -> 274275 COMPL. DATE 09/17/2014 TOTAL DEPTH 8205 PERF. 8585 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1186	-0-	-164	-0-	86	1	1043	3	Y	52	55	1			1
							57	9									
12	1243	N	1243	-0-	-0-	-0-	57	1	1139	3	Y	43	42	1			2
							47	9									
01	1400	N	1400	-0-	-0-	-0-	59	1	1272	3	Y	63	64	1			1
							69	9									
02	1261	N	1261	-0-	-0-	-0-	64	1	1123	3	Y	67	66	1			2
							74	9									
03	1443	N	1443	-0-	-0-	-0-	95	1	1271	3	Y	70	70	1			2
							77	9									
04	1595	N	1595	-0-	-0-	-0-	117	1	1409	3	Y	63	63	1			2
							69	9									

GATES 11-DR WELL #: 141H RRCID -> 274286 COMPL. DATE 09/14/2013 TOTAL DEPTH 8097 PERF. 8514 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	1857	-0-	-1053	-0-	135	1	1632	3	Y	82	84	1			-0-
							90	9									
12	3007	X	1920	-0-	-1087	-0-	88	1	1757	3	Y	68	65	1			3
							75	9									
01	2294	N	1943	-0-	-351	-0-	77	1	1660	3	Y	187	190	1			-0-
							206	9									
02	2800	N	2992	-0-	192	192	149	1	2609	3	Y	213	210	1			3
							234	9									
03	2296	N	2104	-0-	-192	-0-	133	1	1769	3	Y	184	186	1			1
							202	9									
04	1903	N	1903	-0-	-0-	-0-	136	1	1632	3	Y	123	123	1			1
							135	9									

GATES 07-DR WELL #: 65H RRCID -> 274388 COMPL. DATE 12/22/2014 TOTAL DEPTH 8096 PERF. 8572 - 14213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1818	-0-	-642	-0-	135	1	1637	3	Y	42	45	1			-0-
							46	9									
12	2542	X	1959	-0-	-583	-0-	92	1	1825	3	Y	38	37	1			1
							42	9									
01	2914	N	2652	-0-	-262	-0-	114	1	2473	3	Y	59	60	1			-0-
							65	9									
02	1951	N	1951	-0-	-0-	-0-	103	1	1800	3	Y	44	43	1			1
							48	9									
03	1953	N	1931	-0-	-22	-0-	130	1	1728	3	Y	66	66	1			1
							73	9									
04	2580	N	1280	-0-	-1300	-0-	92	1	1108	3	Y	73	72	1			2
							80	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 47H RRCID -> 274442 COMPL. DATE 08/06/2013 TOTAL DEPTH 8169 PERF. 8672 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	4331	-0-	-949	-0-	314	1	3793	3	Y	204	212	1			1
							224	9									
12	5084	X	4513	-0-	-571	-0-	204	1	4069	3	Y	218	211	1			8
							240	9									
01	5084	X	4774	-0-	-310	-0-	199	1	4313	3	Y	238	245	1			1
							262	9									
02	4368	X	4173	-0-	-195	-0-	213	1	3721	3	Y	217	214	1			4
							239	9									
03	4751	X	4751	-0-	-0-	-0-	312	1	4162	3	Y	252	254	1			2
							277	9									
04	4620	X	4390	-0-	-230	-0-	325	1	3913	3	Y	138	139	1			1
							152	9									

COTULLA WELL #: 72H RRCID -> 274482 COMPL. DATE 01/26/2014 TOTAL DEPTH 8384 PERF. 8719 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1203	N	1203	-0-	-0-	-0-	81	1	966	3	Y	142	145	1			-0-
							156	9									
12	1208	N	1208	-0-	-0-	-0-	52	1	1045	3	Y	101	98	1			3
							111	9									
01	1209	N	1197	-0-	-12	-0-	47	1	1040	3	Y	100	103	1			-0-
							110	9									
02	1120	N	1083	-0-	-37	-0-	54	1	943	3	Y	78	78	1			-0-
							86	9									
03	1209	N	1149	-0-	-60	-0-	73	1	974	3	Y	93	93	1			-0-
							102	9									
04	1412	N	1412	-0-	-0-	-0-	100	1	1215	3	Y	88	88	1			-0-
							97	9									

COTULLA WELL #: 71H RRCID -> 274484 COMPL. DATE 02/06/2014 TOTAL DEPTH 8375 PERF. 8704 - 12095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	2180	-0-	-130	-0-	156	1	1872	3	Y	138	143	1			-0-
							152	9									
12	2356	X	2238	-0-	-118	-0-	99	1	1971	3	Y	153	147	1			6
							168	9									
01	2232	N	2221	-0-	-11	-0-	88	1	1957	3	Y	160	166	1			-0-
							176	9									
02	2044	N	2009	-0-	-35	-0-	100	1	1752	3	Y	143	142	1			1
							157	9									
03	2277	N	2277	-0-	-0-	-0-	146	1	1958	3	Y	157	157	1			1
							173	9									
04	2160	N	2127	-0-	-33	-0-	150	1	1826	3	Y	137	138	1			-0-
							151	9									

GATES 07-DR WELL #: 50H RRCID -> 274487 COMPL. DATE 08/31/2014 TOTAL DEPTH 8388 PERF. 8580 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1594	X	1594	-0-	-0-	-0-	115	1	1396	3	Y	75	78	1			2
							83	9									
12	1612	X	479	-0-	-1133	-0-	22	1	435	3	Y	20	19	1			3
							22	9									
01	1612	X	1411	-0-	-201	-0-	58	1	1255	3	Y	89	89	1			3
							98	9									
02	1484	X	656	-0-	-828	-0-	34	1	601	3	Y	19	19	1			3
							21	9									
03	1643	X	74	-0-	-1569	-0-	4	1	59	3	Y	10	10	1			3
							11	9									
04	1590	X	179	-0-	-1411	-0-	12	1	148	3	Y	17	17	1			3
							19	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 07-DR WELL #: 24H RRCID -> 274492 COMPL. DATE 09/18/2014 TOTAL DEPTH 8288 PERF. 8849 - 13740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2420	X	2420	-0-	-0-	-0-	177	1	2143	3	Y	91	94	1			-0-
							100	9									
12	2503	X	2503	-0-	-0-	-0-	115	1	2283	3	Y	95	91	1			4
							105	9									
01	2494	N	2494	-0-	-0-	-0-	105	1	2278	3	Y	101	105	1			-0-
							111	9									
02	2271	N	2271	-0-	-0-	-0-	117	1	2046	3	Y	98	97	1			1
							108	9									
03	3020	N	3020	-0-	-0-	-0-	201	1	2673	3	Y	133	133	1			1
							146	9									
04	3000	N	3274	-0-	274	274	241	1	2900	3	Y	121	120	1			2
							133	9									

GATES 07-DR WELL #: 170H RRCID -> 274517 COMPL. DATE 09/22/2014 TOTAL DEPTH 8301 PERF. 8734 - 11430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2300	-0-	-460	-0-	169	1	2039	3	Y	84	86	1			-0-
							92	9									
12	2728	X	2260	-0-	-468	-0-	103	1	2062	3	Y	86	83	1			3
							95	9									
01	2728	X	2281	-0-	-447	-0-	96	1	2084	3	Y	92	95	1			-0-
							101	9									
02	2408	X	2137	-0-	-271	-0-	110	1	1929	3	Y	89	88	1			1
							98	9									
03	2449	X	2317	-0-	-132	-0-	154	1	2057	3	Y	96	97	1			-0-
							106	9									
04	2310	X	2295	-0-	-15	-0-	169	1	2035	3	Y	83	83	1			-0-
							91	9									

GATES 07-DR WELL #: 26H RRCID -> 274526 COMPL. DATE 09/19/2014 TOTAL DEPTH 8278 PERF. 8580 - 13025

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2260	X	2260	-0-	-0-	-0-	168	1	2036	3	Y	51	53	1			-0-
							56	9									
12	2489	X	2489	-0-	-0-	-0-	116	1	2315	3	Y	53	50	1			3
							58	9									
01	2345	N	2345	-0-	-0-	-0-	101	1	2183	3	Y	55	58	1			-0-
							61	9									
02	2100	N	1787	-0-	-313	-0-	92	1	1601	3	Y	85	84	1			1
							94	9									
03	2480	N	1566	-0-	-914	-0-	105	1	1399	3	Y	56	56	1			1
							62	9									
04	2280	N	1429	-0-	-851	-0-	106	1	1271	3	Y	47	47	1			1
							52	9									

COTULLA WELL #: 70H RRCID -> 274586 COMPL. DATE 02/22/2014 TOTAL DEPTH 8367 PERF. 8799 - 12820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2350	-0-	-50	-0-	171	1	2043	3	Y	124	126	1			6
							136	9									
12	2356	X	2304	-0-	-52	-0-	103	1	2052	3	Y	135	129	1			12
							149	9									
01	2190	N	2190	-0-	-0-	-0-	88	1	1948	3	Y	140	146	1			6
							154	9									
02	2184	N	1948	-0-	-236	-0-	98	1	1720	3	Y	118	117	1			7
							130	9									
03	2294	N	1811	-0-	-483	-0-	118	1	1573	3	Y	109	110	1			6
							120	9									
04	2130	N	1956	-0-	-174	-0-	139	1	1697	3	Y	109	110	1			5
							120	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 07-DR WELL #: 169H RRCID -> 274597 COMPL. DATE 09/22/2014 TOTAL DEPTH 8233 PERF. 8749 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	2176	-0-	-44	-0-	159	1	1928	3	Y	81	83	1			2
							89	9									
12	2232	X	1309	-0-	-923	-0-	58	1	1160	3	Y	83	83	1			2
							91	9									
01	2263	N	2242	-0-	-21	-0-	94	1	2046	3	Y	93	95	1			-0-
							102	9									
02	2044	N	1748	-0-	-296	-0-	90	1	1579	3	Y	72	70	1			2
							79	9									
03	1583	N	1583	-0-	-0-	-0-	107	1	1428	3	Y	44	45	1			1
							48	9									
04	2339	N	2339	-0-	-0-	-0-	173	1	2079	3	Y	79	79	1			1
							87	9									

GATES 11-DR WELL #: 131H RRCID -> 274598 COMPL. DATE 02/17/2014 TOTAL DEPTH 8168 PERF. 8581 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	3761	-0-	-949	-0-	281	1	3394	3	Y	78	81	1			-0-
							86	9									
12	4867	X	3444	-0-	-1423	-0-	161	1	3203	3	Y	73	71	1			2
							80	9									
01	4867	X	3909	-0-	-958	-0-	167	1	3622	3	Y	109	111	1			-0-
							120	9									
02	4172	X	3389	-0-	-783	-0-	177	1	3098	3	Y	104	103	1			1
							114	9									
03	4495	X	3494	-0-	-1001	-0-	236	1	3140	3	Y	107	108	1			-0-
							118	9									
04	3780	X	3125	-0-	-655	-0-	233	1	2807	3	Y	77	77	1			-0-
							85	9									

GATES 07-DR WELL #: 57H RRCID -> 274615 COMPL. DATE 03/31/2014 TOTAL DEPTH 8179 PERF. 8870 - 13231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		2433	-0-	2433	2433	101	1	2190	3	Y	129	129	1			-0-
							142	9									
02	2800	N	3360	-0-	560	2993	173	1	3026	3	Y	146	144	1			2
							161	9									
03	3100	N	3819	-0-	719	3712	254	1	3379	3	Y	169	170	1			1
							186	9									
04	3000	N	3601	-0-	601	4313	266	1	3201	3	Y	122	123	1			-0-
							134	9									

GATES 07-DR WELL #: 91H RRCID -> 274617 COMPL. DATE 09/05/2014 TOTAL DEPTH 8214 PERF. 9032 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1130	N	1130	-0-	-0-	-0-	85	1	1026	3	Y	17	17	1			-0-
							19	9									
12	909	N	909	-0-	-0-	-0-	43	1	862	3	Y	4	4	1			-0-
							4	9									
01	968	N	968	-0-	-0-	-0-	42	1	909	3	Y	15	15	1			-0-
							17	9									
02	896	N	627	-0-	-269	-0-	34	1	593	3	Y	-0-					-0-
03	899	N	524	-0-	-375	-0-	34	1	460	3	Y	27	26	1			1
							30	9									
04	930	N	664	-0-	-266	-0-	49	1	594	3	Y	19	19	1			1
							21	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 147H RRCID -> 274877 COMPL. DATE 01/17/2015 TOTAL DEPTH 8126 PERF. 8569 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3396	-0-	-684	-0-	254	1	3067	3	Y	68	70	1			1
							75	9									
12	3844	X	2022	-0-	-1822	-0-	92	1	1828	3	Y	93	90	1			4
							102	9									
01	3844	X	3136	-0-	-708	-0-	135	1	2920	3	Y	74	77	1			1
							81	9									
02	3332	X	3235	-0-	-97	-0-	170	1	2977	3	Y	80	79	1			2
							88	9									
03	4095	X	4095	-0-	-0-	-0-	279	1	3717	3	Y	90	91	1			1
							99	9									
04	3782	X	3782	-0-	-0-	-0-	284	1	3415	3	Y	75	75	1			1
							83	9									

COTULLA WELL #: 69H RRCID -> 274892 COMPL. DATE 01/22/2015 TOTAL DEPTH 8352 PERF. 8638 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	777	-0-	-1323	-0-	57	1	684	3	Y	33	36	1			5
							36	9									
12	1581	X	1569	-0-	-12	-0-	68	1	1359	3	Y	129	124	1			10
							142	9									
01	1612	N	1491	-0-	-121	-0-	64	1	1413	3	Y	13	19	1			4
							14	9									
02	929	N	929	-0-	-0-	-0-	47	1	830	3	Y	47	46	1			5
							52	9									
03	3100	N	3373	-0-	273	273	221	1	2950	3	Y	184	182	1			7
							202	9									
04	2704	N	2431	-0-	-273	-0-	176	1	2137	3	Y	107	109	1			5
							118	9									

GATES 11-DR WELL #: 146H RRCID -> 274893 COMPL. DATE 09/25/2014 TOTAL DEPTH 8207 PERF. 8591 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3474	X	3474	-0-	-0-	-0-	254	1	3073	3	Y	134	138	1			1
							147	9									
12	3755	X	3755	-0-	-0-	-0-	174	1	3475	3	Y	96	93	1			4
							106	9									
01	3565	X	3353	-0-	-212	-0-	139	1	3002	3	Y	193	196	1			1
							212	9									
02	3220	X	3178	-0-	-42	-0-	164	1	2858	3	Y	142	140	1			3
							156	9									
03	3565	X	3242	-0-	-323	-0-	212	1	2822	3	Y	189	190	1			2
							208	9									
04	3450	X	3138	-0-	-312	-0-	228	1	2738	3	Y	156	155	1			3
							172	9									

GATES 11-DR WELL #: 145H RRCID -> 274894 COMPL. DATE 09/25/2014 TOTAL DEPTH 8200 PERF. 8560 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2654	X	2654	-0-	-0-	-0-	197	1	2388	3	Y	63	65	1			-0-
							69	9									
12	2695	X	2695	-0-	-0-	-0-	127	1	2522	3	Y	42	41	1			1
							46	9									
01	2398	X	2398	-0-	-0-	-0-	101	1	2188	3	Y	99	100	1			-0-
							109	9									
02	2464	X	1974	-0-	-490	-0-	102	1	1780	3	Y	84	82	1			2
							92	9									
03	2728	X	2250	-0-	-478	-0-	148	1	1973	3	Y	117	117	1			2
							129	9									
04	2640	X	2101	-0-	-539	-0-	154	1	1855	3	Y	84	84	1			2
							92	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 133H RRCID -> 274927 COMPL. DATE 03/28/2014 TOTAL DEPTH 8181 PERF. 8774 - 12819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	1626	-0-	-1074	-0-	120	1	1454	3	Y	47	49	1			-0-
							52	9									
12	2790	X	1410	-0-	-1380	-0-	65	1	1298	3	Y	43	42	1			1
							47	9									
01	2790	X	2196	-0-	-594	-0-	91	1	1976	3	Y	117	117	1			1
							129	9									
02	2324	X	2017	-0-	-307	-0-	103	1	1809	3	Y	95	94	1			2
							105	9									
03	2449	X	2300	-0-	-149	-0-	152	1	2031	3	Y	106	106	1			2
							117	9									
04	2152	X	2152	-0-	-0-	-0-	158	1	1900	3	Y	85	86	1			1
							94	9									

COTULLA WELL #: 67H RRCID -> 274932 COMPL. DATE 04/19/2014 TOTAL DEPTH 8464 PERF. 8836 - 14771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3396	-0-	-594	-0-	248	1	2976	3	Y	156	162	1			1
							172	9									
12	4384	X	4384	-0-	-0-	-0-	198	1	3949	3	Y	215	207	1			9
							237	9									
01	4030	X	3819	-0-	-211	-0-	155	1	3447	3	Y	197	204	1			2
							217	9									
02	3612	X	3308	-0-	-304	-0-	169	1	2967	3	Y	156	155	1			3
							172	9									
03	4247	X	3590	-0-	-657	-0-	237	1	3162	3	Y	174	173	1			4
							191	9									
04	4110	X	3737	-0-	-373	-0-	269	1	3271	3	Y	179	179	1			4
							197	9									

GATES 11-DR WELL #: 148HR RRCID -> 274933 COMPL. DATE 01/19/2015 TOTAL DEPTH 8119 PERF. 8547 - 14616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10351	X	10351	-0-	-0-	-0-	790	1	9555	3	Y	5	5	1			-0-
							6	9									
12	2731	X	2731	-0-	-0-	-0-	128	1	2545	3	Y	53	50	1			3
							58	9									
01	5239	X	3555	-0-	-1684	-0-	155	1	3352	3	Y	44	47	1			-0-
							48	9									
02	4732	X	2472	-0-	-2260	-0-	131	1	2294	3	Y	43	42	1			1
							47	9									
03	5239	X	2730	-0-	-2509	-0-	188	1	2511	3	Y	28	28	1			1
							31	9									
04	5070	X	2352	-0-	-2718	-0-	179	1	2158	3	Y	14	15	1			-0-
							15	9									

GATES 11-DR WELL #: 149H RRCID -> 274934 COMPL. DATE 12/21/2013 TOTAL DEPTH 8147 PERF. 8682 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3631	-0-	-569	-0-	272	1	3292	3	Y	61	64	1			-0-
							67	9									
12	4340	X	3374	-0-	-966	-0-	157	1	3126	3	Y	83	80	1			3
							91	9									
01	3751	X	2549	-0-	-1202	-0-	110	1	2388	3	Y	46	49	1			-0-
							51	9									
02	3388	X	2632	-0-	-756	-0-	137	1	2397	3	Y	89	87	1			2
							98	9									
03	3751	X	2436	-0-	-1315	-0-	163	1	2178	3	Y	86	87	1			1
							95	9									
04	3630	X	2396	-0-	-1234	-0-	181	1	2173	3	Y	38	39	1			-0-
							42	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 68H RRCID -> 274935 COMPL. DATE 01/03/2014 TOTAL DEPTH 8362 PERF. 8667 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3869	-0-	-151	-0-	281	1	3362	3	Y	205	209	1			-0-
							226	9									
12	4154	X	3963	-0-	-191	-0-	179	1	3556	3	Y	207	199	1			8
							228	9									
01	4154	X	3882	-0-	-272	-0-	157	1	3490	3	Y	214	221	1			1
							235	9									
02	3649	X	3649	-0-	-0-	-0-	185	1	3254	3	Y	191	190	1			2
							210	9									
03	3999	X	3534	-0-	-465	-0-	233	1	3113	3	Y	171	171	1			2
							188	9									
04	3870	X	3444	-0-	-426	-0-	246	1	2994	3	Y	185	186	1			1
							204	9									

GATES 11-DR WELL #: 144H RRCID -> 274936 COMPL. DATE 09/24/2014 TOTAL DEPTH 8205 PERF. 8508 - 13430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3045	-0-	45	45	224	1	2707	3	Y	104	106	1			-0-
							114	9									
12	2633	N	2588	-0-	-45	-0-	119	1	2377	3	Y	84	80	1			4
							92	9									
01	2546	N	2546	-0-	-0-	-0-	106	1	2305	3	Y	123	127	1			-0-
							135	9									
02	2576	X	2387	-0-	-189	-0-	122	1	2134	3	Y	119	118	1			1
							131	9									
03	2852	X	2694	-0-	-158	-0-	178	1	2373	3	Y	130	131	1			-0-
							143	9									
04	2760	X	2565	-0-	-195	-0-	188	1	2267	3	Y	100	100	1			-0-
							110	9									

GATES 07-DR WELL #: 84H RRCID -> 274939 COMPL. DATE 02/26/2015 TOTAL DEPTH 8139 PERF. 8515 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	3998	-0-	-2842	-0-	286	1	3457	3	Y	232	238	1			1
							255	9									
12	7068	X	4250	-0-	-2818	-0-	190	1	3781	3	Y	254	246	1			9
							279	9									
01	6014	X	3665	-0-	-2349	-0-	152	1	3289	3	Y	204	212	1			1
							224	9									
02	3836	X	3102	-0-	-734	-0-	158	1	2755	3	Y	172	169	1			4
							189	9									
03	4247	X	3626	-0-	-621	-0-	239	1	3180	3	Y	188	190	1			2
							207	9									
04	4110	X	3337	-0-	-773	-0-	244	1	2932	3	Y	146	146	1			2
							161	9									

GATES 07-DR WELL #: 86H RRCID -> 274940 COMPL. DATE 02/27/2015 TOTAL DEPTH 8087 PERF. 8750 - 14682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	5781	-0-	-999	-0-	423	1	5121	3	Y	215	221	1			-0-
							237	9									
12	7006	X	5969	-0-	-1037	-0-	273	1	5451	3	Y	223	216	1			7
							245	9									
01	6231	X	6032	-0-	-199	-0-	254	1	5510	3	Y	244	251	1			-0-
							268	9									
02	5628	X	5333	-0-	-295	-0-	274	1	4795	3	Y	240	236	1			4
							264	9									
03	6231	X	5896	-0-	-335	-0-	391	1	5213	3	Y	265	267	1			2
							292	9									
04	5850	X	5525	-0-	-325	-0-	406	1	4891	3	Y	207	207	1			2
							228	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 89H RRCID -> 274941 COMPL. DATE 02/24/2015 TOTAL DEPTH 8088 PERF. 8568 - 14211

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	2841	-0-	-939	-0-	204	1	2472	3	Y	150	155	1			-0-
							165	9									
12	3720	X	3675	-0-	-45	-0-	166	1	3305	3	Y	185	179	1			6
							204	9									
01	3658	X	3558	-0-	-100	-0-	149	1	3224	3	Y	168	174	1			-0-
							185	9									
02	3220	X	3121	-0-	-99	-0-	158	1	2767	3	Y	178	176	1			2
							196	9									
03	3689	X	3549	-0-	-140	-0-	236	1	3148	3	Y	150	152	1			-0-
							165	9									
04	3647	X	3647	-0-	-0-	-0-	269	1	3235	3	Y	130	130	1			-0-
							143	9									

GATES 07-DR WELL #: 88H RRCID -> 274959 COMPL. DATE 02/20/2015 TOTAL DEPTH 8094 PERF. 8540 - 14176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2468	-0-	-682	-0-	179	1	2165	3	Y	113	115	1			-0-
							124	9									
12	3255	X	2515	-0-	-740	-0-	114	1	2276	3	Y	114	110	1			4
							125	9									
01	2852	X	2501	-0-	-351	-0-	104	1	2257	3	Y	127	131	1			-0-
							140	9									
02	2576	X	2285	-0-	-291	-0-	117	1	2038	3	Y	118	116	1			2
							130	9									
03	2815	X	2815	-0-	-0-	-0-	186	1	2476	3	Y	139	139	1			2
							153	9									
04	2538	X	2538	-0-	-0-	-0-	189	1	2271	3	Y	71	72	1			1
							78	9									

COTULLA WELL #: 43H RRCID -> 275027 COMPL. DATE 06/12/2014 TOTAL DEPTH 8347 PERF. 8714 - 13315

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3002	-0-	2	1965	230	1	2760	3	Y	11	12	1			4
							12	9									
12	3100	N	2617	-0-	-483	1482	121	1	2409	3	Y	79	76	1			7
							87	9									
01	4350	X	2868	-0-	-1482	-0-	122	1	2715	3	Y	28	31	1			4
							31	9									
02	2734	X	2734	-0-	-0-	-0-	147	1	2587	3	Y	-0-	4	1			-0-
03	2889	X	2889	-0-	-0-	-0-	200	1	2677	3	Y	11	10	1			1
							12	9									
04	2730	X	2673	-0-	-57	-0-	199	1	2420	3	Y	49	48	1			2
							54	9									

COTULLA WELL #: 45H RRCID -> 275028 COMPL. DATE 06/15/2014 TOTAL DEPTH 8377 PERF. 8731 - 13710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4404	X	4404	-0-	-0-	-0-	331	1	3966	3	Y	97	102	1			4
							107	9									
12	3714	X	3714	-0-	-0-	-0-	174	1	3462	3	Y	71	68	1			7
							78	9									
01	4061	X	3546	-0-	-515	-0-	149	1	3319	3	Y	71	73	1			5
							78	9									
02	3668	X	3234	-0-	-434	-0-	169	1	2964	3	Y	92	91	1			6
							101	9									
03	4061	X	3246	-0-	-815	-0-	225	1	3003	3	Y	16	17	1			5
							18	9									
04	3930	X	3005	-0-	-925	-0-	228	1	2773	3	Y	4	5	1			4
							4	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

COTULLA WELL #: 46H RRCID -> 275029 COMPL. DATE 06/16/2014 TOTAL DEPTH 8340 PERF. 8689 - 14623

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5676	X	5676	-0-	-0-	-0-	424	1	5077	3	Y	159	168	1			2
							175	9									
12	5608	X	5608	-0-	-0-	-0-	252	1	5015	3	Y	310	297	1			15
							341	9									
01	5160	X	5160	-0-	-0-	-0-	215	1	4787	3	Y	144	157	1			2
							158	9									
02	4595	X	4595	-0-	-0-	-0-	233	1	4084	3	Y	253	250	1			5
							278	9									
03	5084	X	4885	-0-	-199	-0-	317	1	4241	3	Y	297	296	1			6
							327	9									
04	4920	X	4414	-0-	-506	-0-	314	1	3816	3	Y	258	259	1			5
							284	9									

COTULLA WELL #: 47H RRCID -> 275068 COMPL. DATE 06/16/2014 TOTAL DEPTH 8342 PERF. 8634 - 14570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4389	X	4389	-0-	-0-	-0-	326	1	3909	3	Y	140	144	1			-0-
							154	9									
12	5409	X	5409	-0-	-0-	-0-	247	1	4927	3	Y	214	206	1			8
							235	9									
01	5522	X	5522	-0-	-0-	-0-	228	1	5060	3	Y	213	221	1			-0-
							234	9									
02	4819	X	4819	-0-	-0-	-0-	249	1	4371	3	Y	181	180	1			1
							199	9									
03	5394	X	5243	-0-	-151	-0-	351	1	4686	3	Y	187	187	1			1
							206	9									
04	5340	X	4953	-0-	-387	-0-	362	1	4408	3	Y	166	167	1			-0-
							183	9									

COTULLA WELL #: 44H RRCID -> 275251 COMPL. DATE 06/15/2014 TOTAL DEPTH 8372 PERF. 8700 - 13080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4319	-0-	1319	3078	323	1	3869	3	Y	115	122	1			2
							127	9									
12	3100	N	3716	-0-	616	3694	171	1	3410	3	Y	123	119	1			6
							135	9									
01	7394	X	3700	-0-	-3694	-0-	155	1	3445	3	Y	91	95	1			2
							100	9									
02	2979	X	2979	-0-	-0-	-0-	157	1	2758	3	Y	58	58	1			2
							64	9									
03	3037	X	3037	-0-	-0-	-0-	209	1	2789	3	Y	35	36	1			1
							39	9									
04	2795	X	2795	-0-	-0-	-0-	210	1	2562	3	Y	21	21	1			1
							23	9									

LONG, A. G. HEIRS GU A WELL #: 18H RRCID -> 275318 COMPL. DATE 05/08/2014 TOTAL DEPTH 9875 PERF.10084 - 15000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19110	X	11920	-0-	-7190	-0-	103	1	11815	3	Y	2					106
							2	9									
12	19437	X	14308	-0-	-5129	-0-	253	1	14037	3	Y	16	88	1			34
							18	9									
01	17577	X	13995	-0-	-3582	-0-	301	1	13694	3	Y	-0-					34
02	15008	X	13987	-0-	-1021	-0-	70	1	13851	3	Y	60					94
							66	9									
03	16306	X	8054	-0-	-8252	-0-	35	1	8007	3	Y	11	47	1			58
							12	9									
04	15682	X	15682	-0-	-0-	-0-	15650	3	32	9	Y	29					87

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LONG, A. G. HEIRS GU A WELL #: 19H RRCID -> 275324 COMPL. DATE 08/19/2014 TOTAL DEPTH 9854 PERF.10124 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12540	X	7910	-0-	-4630	-0-	68	1	7784	3	Y	53					234
							58	9									
12	12958	X	7673	-0-	-5285	-0-	135	1	7465	3	Y	66	217	1			83
							73	9									
01	12958	X	6179	-0-	-6779	-0-	132	1	6027	3	Y	18	43	1			58
							20	9									
02	8876	X	7504	-0-	-1372	-0-	37	1	7369	3	Y	89					147
							98	9									
03	8184	X	8143	-0-	-41	-0-	36	1	8061	3	Y	42	124	1			65
							46	9									
04	8516	X	8516	-0-	-0-	-0-	8484	3	32	9	Y	29					94

GATES 07-DR WELL #: 10H RRCID -> 275356 COMPL. DATE 07/01/2014 TOTAL DEPTH 8244 PERF. 8728 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1885	-0-	-455	-0-	133	1	1614	3	Y	125	130	1			-0-
							138	9									
12	2418	X	2008	-0-	-410	-0-	89	1	1776	3	Y	130	126	1			4
							143	9									
01	2418	X	1953	-0-	-465	-0-	80	1	1722	3	Y	137	141	1			-0-
							151	9									
02	2132	X	2132	-0-	-0-	-0-	107	1	1871	3	Y	140	138	1			2
							154	9									
03	2133	X	2133	-0-	-0-	-0-	139	1	1850	3	Y	131	133	1			-0-
							144	9									
04	2266	X	2266	-0-	-0-	-0-	164	1	1973	3	Y	117	116	1			1
							129	9									

GATES 07-DR WELL #: 12H RRCID -> 275442 COMPL. DATE 07/01/2014 TOTAL DEPTH 8245 PERF. 8772 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4650	-0-	-60	-0-	336	1	4062	3	Y	229	236	1			-0-
							252	9									
12	4867	X	4803	-0-	-64	-0-	217	1	4327	3	Y	235	227	1			8
							259	9									
01	4805	X	4775	-0-	-30	-0-	199	1	4305	3	Y	246	253	1			1
							271	9									
02	4478	X	4478	-0-	-0-	-0-	229	1	3997	3	Y	229	225	1			5
							252	9									
03	4934	X	4934	-0-	-0-	-0-	324	1	4324	3	Y	260	262	1			3
							286	9									
04	4650	X	4645	-0-	-5	-0-	338	1	4069	3	Y	216	215	1			4
							238	9									

GATES 07-DR WELL #: 11H RRCID -> 275443 COMPL. DATE 07/02/2014 TOTAL DEPTH 8241 PERF. 8749 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	5615	-0-	-475	-0-	406	1	4915	3	Y	267	275	1			-0-
							294	9									
12	5952	X	5702	-0-	-250	-0-	258	1	5137	3	Y	279	270	1			9
							307	9									
01	5952	X	5736	-0-	-216	-0-	239	1	5169	3	Y	298	307	1			-0-
							328	9									
02	5376	X	4965	-0-	-411	-0-	252	1	4405	3	Y	280	276	1			4
							308	9									
03	5797	X	5415	-0-	-382	-0-	354	1	4717	3	Y	313	315	1			2
							344	9									
04	5610	X	5159	-0-	-451	-0-	374	1	4499	3	Y	260	260	1			2
							286	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 109H RRCID -> 275444 COMPL. DATE 07/02/2014 TOTAL DEPTH 8345 PERF. 8758 - 12109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1467	N	1467	-0-	-0-	-0-	106	1	1287	3	Y	67	69	1			-0-
							74	9									
12	1375	N	1375	-0-	-0-	-0-	62	1	1228	3	Y	77	74	1			3
							85	9									
01	1370	N	1370	-0-	-0-	-0-	57	1	1230	3	Y	75	78	1			-0-
							83	9									
02	1465	N	1465	-0-	-0-	-0-	72	1	1266	3	Y	115	113	1			2
							127	9									
03	1600	N	1600	-0-	-0-	-0-	104	1	1391	3	Y	95	96	1			1
							105	9									
04	1497	N	1497	-0-	-0-	-0-	108	1	1295	3	Y	85	84	1			2
							94	9									

GATES 07-DR WELL #: 108H RRCID -> 275445 COMPL. DATE 07/04/2014 TOTAL DEPTH 8335 PERF. 8650 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2944	-0-	-536	-0-	214	1	2591	3	Y	126	131	1			-0-
							139	9									
12	3565	X	2883	-0-	-682	-0-	130	1	2599	3	Y	140	135	1			5
							154	9									
01	3441	X	2898	-0-	-543	-0-	120	1	2605	3	Y	157	162	1			-0-
							173	9									
02	3052	X	2662	-0-	-390	-0-	135	1	2365	3	Y	147	145	1			2
							162	9									
03	3255	X	2857	-0-	-398	-0-	186	1	2484	3	Y	170	171	1			1
							187	9									
04	2940	X	2849	-0-	-91	-0-	205	1	2470	3	Y	158	158	1			1
							174	9									

GATES 07-DR WELL #: 53H RRCID -> 275447 COMPL. DATE 06/27/2014 TOTAL DEPTH 8236 PERF. 8591 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3801	-0-	-819	-0-	269	1	3254	3	Y	253	262	1			-0-
							278	9									
12	0		3703	-0-	3703	3703	164	1	3268	3	Y	246	237	1			9
							271	9									
01	0		3417	-0-	3417	7120	139	1	3003	3	Y	250	259	1			-0-
							275	9									
02	10080	X	2960	-0-	-7120	-0-	146	1	2559	3	Y	232	229	1			3
							255	9									
03	4092	X	2848	-0-	-1244	-0-	181	1	2418	3	Y	226	228	1			1
							249	9									
04	3810	X	2778	-0-	-1032	-0-	199	1	2392	3	Y	170	170	1			1
							187	9									

GATES 07-DR WELL #: 105H RRCID -> 275448 COMPL. DATE 07/09/2014 TOTAL DEPTH 8283 PERF. 8782 - 13215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	2124	-0-	-246	-0-	158	1	1907	3	Y	54	55	1			-0-
							59	9									
12	2449	X	2401	-0-	-48	-0-	111	1	2211	3	Y	72	70	1			2
							79	9									
01	2449	X	2174	-0-	-275	-0-	93	1	2011	3	Y	64	66	1			-0-
							70	9									
02	2212	X	2145	-0-	-67	-0-	113	1	1967	3	Y	59	59	1			-0-
							65	9									
03	2450	X	2450	-0-	-0-	-0-	165	1	2205	3	Y	73	73	1			-0-
							80	9									
04	5769	X	5769	-0-	-0-	-0-	439	1	5279	3	Y	46	46	1			-0-
							51	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 104H RRCID -> 275450 COMPL. DATE 07/09/2014 TOTAL DEPTH 8265 PERF. 8685 - 13118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1480	-0-	-140	-0-	107	1	1298	3	Y	68	68	1			1
							75	9									
12	1606	N	1606	-0-	-0-	-0-	73	1	1463	3	Y	64	62	1			3
							70	9									
01	1643	N	1579	-0-	-64	-0-	67	1	1449	3	Y	57	60	1			-0-
							63	9									
02	1472	N	1472	-0-	-0-	-0-	76	1	1327	3	Y	63	62	1			1
							69	9									
03	1623	N	1623	-0-	-0-	-0-	109	1	1447	3	Y	61	61	1			1
							67	9									
04	1537	N	1537	-0-	-0-	-0-	114	1	1368	3	Y	50	50	1			1
							55	9									

GATES 07-DR WELL #: 103H RRCID -> 275452 COMPL. DATE 07/10/2014 TOTAL DEPTH 8274 PERF. 8562 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2755	-0-	-5	-0-	205	1	2475	3	Y	68	70	1			-0-
							75	9									
12	2852	X	1751	-0-	-1101	-0-	80	1	1585	3	Y	78	75	1			3
							86	9									
01	2852	X	2764	-0-	-88	-0-	118	1	2565	3	Y	74	77	1			-0-
							81	9									
02	2576	X	2545	-0-	-31	-0-	133	1	2326	3	Y	78	78	1			-0-
							86	9									
03	2852	X	2784	-0-	-68	-0-	188	1	2506	3	Y	82	82	1			-0-
							90	9									
04	2760	X	2643	-0-	-117	-0-	197	1	2373	3	Y	66	66	1			-0-
							73	9									

GATES 11-DR WELL #: 155H RRCID -> 275463 COMPL. DATE 01/29/2015 TOTAL DEPTH 8232 PERF. 8761 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1408	-0-	-2	-0-	102	1	1236	3	Y	64	67	1			-0-
							70	9									
12	1068	N	1068	-0-	-0-	-0-	48	1	954	3	Y	60	58	1			2
							66	9									
01	1457	N	1097	-0-	-360	-0-	45	1	973	3	Y	72	74	1			-0-
							79	9									
02	1316	N	971	-0-	-345	-0-	49	1	860	3	Y	56	56	1			-0-
							62	9									
03	1115	N	1115	-0-	-0-	-0-	74	1	982	3	Y	54	54	1			-0-
							59	9									
04	1050	N	993	-0-	-57	-0-	70	1	837	3	Y	78	78	1			-0-
							86	9									

GATES 11-DR WELL #: 150H RRCID -> 275464 COMPL. DATE 07/29/2014 TOTAL DEPTH 8135 PERF. 8533 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2738	-0-	-142	-0-	202	1	2449	3	Y	79	81	1			-0-
							87	9									
12	2945	X	2818	-0-	-127	-0-	130	1	2600	3	Y	80	77	1			3
							88	9									
01	2945	X	2773	-0-	-172	-0-	118	1	2560	3	Y	86	89	1			-0-
							95	9									
02	2660	X	2500	-0-	-160	-0-	130	1	2280	3	Y	82	81	1			1
							90	9									
03	2883	X	2723	-0-	-160	-0-	183	1	2445	3	Y	86	87	1			-0-
							95	9									
04	2730	X	2608	-0-	-122	-0-	194	1	2330	3	Y	76	76	1			-0-
							84	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 154H RRCID -> 275465 COMPL. DATE 01/30/2015 TOTAL DEPTH 8221 PERF. 8659 - 12323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1893	N	1893	-0-	-0-	-0-	138	1	1665	3	Y	82	78	1			6
							90	9									
12	0		1827	-0-	1827	1827	84	1	1669	3	Y	67	65	1			8
							74	9									
01	0		1779	-0-	1779	3606	75	1	1613	3	Y	83	85	1			6
							91	9									
02	2800	N	1516	-0-	-1284	2322	78	1	1362	3	Y	69	69	1			6
							76	9									
03	3100	N	1728	-0-	-1372	950	115	1	1529	3	Y	76	76	1			6
							84	9									
04	2442	N	1492	-0-	-950	-0-	110	1	1326	3	Y	51	51	1			6
							56	9									

GATES 11-DR WELL #: 153H RRCID -> 275466 COMPL. DATE 01/29/2015 TOTAL DEPTH 8207 PERF. 8647 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	2160	-0-	-0-	-0-	158	1	1914	3	Y	80	83	1			-0-
							88	9									
12	2301	X	2301	-0-	-0-	-0-	106	1	2105	3	Y	82	79	1			3
							90	9									
01	2294	N	2109	-0-	-185	-0-	88	1	1915	3	Y	96	99	1			-0-
							106	9									
02	2016	N	1928	-0-	-88	-0-	98	1	1713	3	Y	106	104	1			2
							117	9									
03	2294	N	2148	-0-	-146	-0-	142	1	1893	3	Y	103	104	1			1
							113	9									
04	2040	N	2039	-0-	-1	-0-	149	1	1795	3	Y	86	86	1			1
							95	9									

GATES 11-DR WELL #: 152H RRCID -> 275467 COMPL. DATE 01/16/2015 TOTAL DEPTH 8146 PERF. 8561 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1862	-0-	-688	-0-	136	1	1648	3	Y	71	73	1			1
							78	9									
12	2635	X	1932	-0-	-703	-0-	88	1	1760	3	Y	76	73	1			4
							84	9									
01	1984	N	1917	-0-	-67	-0-	81	1	1746	3	Y	82	86	1			-0-
							90	9									
02	1736	N	1278	-0-	-458	-0-	64	1	1112	3	Y	93	91	1			2
							102	9									
03	2396	N	2396	-0-	-0-	-0-	156	1	2075	3	Y	150	150	1			2
							165	9									
04	1927	N	1927	-0-	-0-	-0-	141	1	1702	3	Y	76	77	1			1
							84	9									

GATES 11-DR WELL #: 151H RRCID -> 275468 COMPL. DATE 07/29/2014 TOTAL DEPTH 8150 PERF. 8591 - 13083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2382	-0-	-78	-0-	175	1	2116	3	Y	83	86	1			-0-
							91	9									
12	2480	X	2294	-0-	-186	-0-	105	1	2093	3	Y	87	84	1			3
							96	9									
01	2431	N	2431	-0-	-0-	-0-	103	1	2226	3	Y	93	96	1			-0-
							102	9									
02	2214	N	2214	-0-	-0-	-0-	115	1	2003	3	Y	87	86	1			1
							96	9									
03	2491	N	2491	-0-	-0-	-0-	165	1	2205	3	Y	110	111	1			-0-
							121	9									
04	2340	N	2333	-0-	-7	-0-	172	1	2064	3	Y	88	88	1			-0-
							97	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 07-DR WELL #: 87H RRCID -> 275470 COMPL. DATE 02/19/2015 TOTAL DEPTH 8074 PERF. 8483 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1072	-0-	-638	-0-	69	1	834	3	Y	154	158	1			-0-
							169	9									
12	1767	X	1434	-0-	-333	-0-	62	1	1243	3	Y	117	113	1			4
							129	9									
01	1333	N	1283	-0-	-50	-0-	51	1	1102	3	Y	118	122	1			-0-
							130	9									
02	1008	N	946	-0-	-62	-0-	45	1	784	3	Y	106	104	1			2
							117	9									
03	1426	N	432	-0-	-994	-0-	23	1	311	3	Y	89	90	1			1
							98	9									
04	1230	N	303	-0-	-927	-0-	19	1	232	3	Y	47	48	1			-0-
							52	9									

GATES 07-DR WELL #: 102H RRCID -> 275512 COMPL. DATE 07/10/2014 TOTAL DEPTH 8295 PERF. 8682 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	1946	-0-	-484	-0-	146	1	1769	3	Y	28	30	1			1
							31	9									
12	1458	N	1458	-0-	-0-	-0-	68	1	1357	3	Y	30	30	1			1
							33	9									
01	2294	N	2110	-0-	-184	-0-	91	1	1973	3	Y	42	43	1			-0-
							46	9									
02	1842	N	1842	-0-	-0-	-0-	97	1	1701	3	Y	40	40	1			-0-
							44	9									
03	2038	N	2038	-0-	-0-	-0-	138	1	1835	3	Y	59	59	1			-0-
							65	9									
04	2040	N	1840	-0-	-200	-0-	139	1	1673	3	Y	25	25	1			-0-
							28	9									

COTULLA WELL #: 5H RRCID -> 275604 COMPL. DATE 11/26/2013 TOTAL DEPTH 8341 PERF. 8604 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	1657	-0-	-1163	-0-	119	1	1424	3	Y	104	107	1			-0-
							114	9									
12	2914	X	2715	-0-	-199	-0-	121	1	2404	3	Y	173	166	1			7
							190	9									
01	2914	N	2727	-0-	-187	-0-	111	1	2460	3	Y	142	148	1			1
							156	9									
02	2452	N	2452	-0-	-0-	-0-	123	1	2153	3	Y	160	159	1			2
							176	9									
03	2728	N	2623	-0-	-105	-0-	170	1	2266	3	Y	170	170	1			2
							187	9									
04	2640	N	2555	-0-	-85	-0-	180	1	2196	3	Y	163	164	1			1
							179	9									

GATES 07-DR WELL #: 85H RRCID -> 275628 COMPL. DATE 11/15/2013 TOTAL DEPTH 8021 PERF. 8447 - 14641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	4918	-0-	-1232	-0-	360	1	4350	3	Y	189	196	1			1
							208	9									
12	5921	X	4195	-0-	-1726	-0-	196	1	3904	3	Y	86	84	1			3
							95	9									
01	5611	X	5584	-0-	-27	-0-	236	1	5118	3	Y	209	212	1			-0-
							230	9									
02	5068	X	4560	-0-	-508	-0-	235	1	4109	3	Y	196	192	1			4
							216	9									
03	5611	X	4912	-0-	-699	-0-	325	1	4334	3	Y	230	232	1			2
							253	9									
04	5400	X	4541	-0-	-859	-0-	333	1	4013	3	Y	177	178	1			1
							195	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 31H RRCID -> 275645 COMPL. DATE 02/25/2014 TOTAL DEPTH 8184 PERF. 8509 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1430	-0-	-10	-0-	103	1	1230	3	Y	88	90	1			-0-
							97	9									
12	724	N	724	-0-	-0-	-0-	33	1	652	3	Y	35	34	1			1
							39	9									
01	1393	N	1393	-0-	-0-	-0-	50	1	1102	3	Y	219	219	1			1
							241	9									
02	1404	N	1404	-0-	-0-	-0-	68	1	1200	3	Y	124	123	1			2
							136	9									
03	1401	N	1401	-0-	-0-	-0-	91	1	1215	3	Y	86	86	1			2
							95	9									
04	1361	N	1361	-0-	-0-	-0-	98	1	1190	3	Y	66	66	1			2
							73	9									

COTULLA WELL #: 75H RRCID -> 275646 COMPL. DATE 10/27/2013 TOTAL DEPTH 8329 PERF. 8530 - 14261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4863	-0-	-297	-0-	352	1	4222	3	Y	263	273	1			2
							289	9									
12	5332	X	4766	-0-	-566	-0-	219	1	4365	3	Y	165	159	1			8
							182	9									
01	5332	X	4933	-0-	-399	-0-	196	1	4355	3	Y	347	351	1			4
							382	9									
02	4648	X	4367	-0-	-281	-0-	217	1	3807	3	Y	312	310	1			6
							343	9									
03	5022	X	4349	-0-	-673	-0-	281	1	3751	3	Y	288	288	1			6
							317	9									
04	4860	X	4351	-0-	-509	-0-	310	1	3773	3	Y	244	247	1			3
							268	9									

COTULLA WELL #: 49H RRCID -> 275647 COMPL. DATE 01/23/2014 TOTAL DEPTH 8296 PERF. 8759 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	2448	-0-	-2292	-0-	177	1	2125	3	Y	133	136	1			-0-
							146	9									
12	4030	X	2834	-0-	-1196	-0-	126	1	2503	3	Y	186	178	1			8
							205	9									
01	3224	X	3084	-0-	-140	-0-	128	1	2845	3	Y	101	108	1			1
							111	9									
02	2912	X	2404	-0-	-508	-0-	124	1	2181	3	Y	90	90	1			1
							99	9									
03	3100	X	2494	-0-	-606	-0-	167	1	2229	3	Y	89	88	1			2
							98	9									
04	2970	X	2432	-0-	-538	-0-	178	1	2170	3	Y	76	77	1			1
							84	9									

COTULLA WELL #: 50H RRCID -> 275653 COMPL. DATE 11/14/2013 TOTAL DEPTH 8280 PERF. 8529 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	2076	-0-	-1944	-0-	155	1	1856	3	Y	59	62	1			1
							65	9									
12	4154	X	2176	-0-	-1978	-0-	104	1	2070	3	Y	2	3	1			-0-
							2	9									
01	3100	X	2408	-0-	-692	-0-	104	1	2304	3	Y	-0-					-0-
02	2800	X	2189	-0-	-611	-0-	118	1	2071	3	Y	-0-					-0-
03	3100	X	2506	-0-	-594	-0-	174	1	2332	3	Y	-0-					-0-
04	2371	X	2371	-0-	-0-	-0-	179	1	2177	3	Y	14	14	1			-0-
							15	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 32H RRCID -> 275655 COMPL. DATE 02/25/2014 TOTAL DEPTH 8164 PERF. 8496 - 13387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2842	-0-	-488	-0-	209	1	2500	3	Y	121	125	1			3
							133	9									
12	3348	X	2242	-0-	-1106	-0-	104	1	2071	3	Y	61	60	1			4
							67	9									
01	3435	X	3435	-0-	-0-	-0-	137	1	3052	3	Y	224	223	1			5
							246	9									
02	2940	X	2566	-0-	-374	-0-	130	1	2289	3	Y	134	134	1			5
							147	9									
03	3193	X	2528	-0-	-665	-0-	160	1	2137	3	Y	210	208	1			7
							231	9									
04	3330	X	1863	-0-	-1467	-0-	130	1	1579	3	Y	140	141	1			6
							154	9									

COTULLA WELL #: 33H RRCID -> 275659 COMPL. DATE 02/25/2014 TOTAL DEPTH 8184 PERF. 8589 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1762	-0-	-68	-0-	129	1	1552	3	Y	74	76	1			-0-
							81	9									
12	1414	N	1414	-0-	-0-	-0-	64	1	1280	3	Y	64	61	1			3
							70	9									
01	2165	N	2165	-0-	-0-	-0-	86	1	1916	3	Y	148	151	1			-0-
							163	9									
02	1722	N	1722	-0-	-0-	-0-	88	1	1543	3	Y	83	83	1			-0-
							91	9									
03	1867	N	1867	-0-	-0-	-0-	123	1	1648	3	Y	87	87	1			-0-
							96	9									
04	1860	N	1832	-0-	-28	-0-	133	1	1614	3	Y	77	77	1			-0-
							85	9									

COTULLA WELL #: 51H RRCID -> 275728 COMPL. DATE 01/22/2014 TOTAL DEPTH 8296 PERF. 9509 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2007	-0-	-633	-0-	149	1	1783	3	Y	68	70	1			-0-
							75	9									
12	2728	X	1399	-0-	-1329	-0-	66	1	1311	3	Y	20	19	1			1
							22	9									
01	2914	N	2737	-0-	-177	-0-	118	1	2619	3	Y	-0-	1	1			-0-
02	2322	N	2322	-0-	-0-	-0-	125	1	2196	3	Y	1	1	1			-0-
							1	9									
03	2601	N	2601	-0-	-0-	-0-	177	1	2363	3	Y	55	54	1			1
							61	9									
04	2640	N	2610	-0-	-30	-0-	192	1	2339	3	Y	72	71	1			2
							79	9									

MEADOR 1451 WELL #: 5H RRCID -> 275761 COMPL. DATE 03/14/2015 TOTAL DEPTH 9708 PERF. 9883 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11850	X	10338	-0-	-1512	-0-	89	1	10194	3	Y	50	21	1			47
							55	9									
12	12245	X	10916	-0-	-1329	-0-	193	1	10714	3	Y	8	49	1			6
							9	9									
01	13268	X	12083	-0-	-1185	-0-	259	1	11791	3	Y	30					36
							33	9									
02	11984	X	10674	-0-	-1310	-0-	53	1	10557	3	Y	58	76	1			18
							64	9									
03	11557	X	11557	-0-	-0-	-0-	50	1	11460	3	Y	43	37	1			24
							47	9									
04	11700	X	11005	-0-	-695	-0-	10958	3	47	9	Y	43	62	1			5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 30H RRCID -> 275790 COMPL. DATE 11/27/2013 TOTAL DEPTH 8340 PERF. 8589 - 13667

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	2089	-0-	-1811	-0-	151	1	1803	3	Y	123	130	1			1
							135	9									
12	4129	X	4129	-0-	-0-	-0-	187	1	3729	3	Y	194	187	1			8
							213	9									
01	3999	X	3692	-0-	-307	-0-	150	1	3340	3	Y	184	191	1			1
							202	9									
02	3528	X	3152	-0-	-376	-0-	158	1	2778	3	Y	196	194	1			3
							216	9									
03	4092	X	3376	-0-	-716	-0-	220	1	2936	3	Y	200	200	1			3
							220	9									
04	3960	X	3330	-0-	-630	-0-	237	1	2882	3	Y	192	193	1			2
							211	9									

COTULLA WELL #: 76H RRCID -> 275808 COMPL. DATE 12/14/2013 TOTAL DEPTH 8372 PERF. 8590 - 13631

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2252	-0-	-58	-0-	164	1	1961	3	Y	115	119	1			-0-
							127	9									
12	2198	N	2198	-0-	-0-	-0-	101	1	2005	3	Y	84	80	1			4
							92	9									
01	2281	N	2281	-0-	-0-	-0-	91	1	2016	3	Y	158	162	1			-0-
							174	9									
02	2100	N	2049	-0-	-51	-0-	102	1	1792	3	Y	141	141	1			-0-
							155	9									
03	2287	N	2287	-0-	-0-	-0-	147	1	1972	3	Y	153	153	1			-0-
							168	9									
04	2220	N	2198	-0-	-22	-0-	156	1	1903	3	Y	126	126	1			-0-
							139	9									

GATES 07-DR WELL #: 54H RRCID -> 275811 COMPL. DATE 06/28/2014 TOTAL DEPTH 8247 PERF. 8557 - 12635

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3485	-0-	-895	-0-	250	1	3027	3	Y	189	196	1			-0-
							208	9									
12	0		3436	-0-	3436	3436	154	1	3067	3	Y	195	188	1			7
							215	9									
01	0		3435	-0-	3435	6871	142	1	3066	3	Y	206	213	1			-0-
							227	9									
02	9880	X	3009	-0-	-6871	-0-	155	1	2702	3	Y	138	136	1			2
							152	9									
03	3720	X	3325	-0-	-395	-0-	220	1	2932	3	Y	157	158	1			1
							173	9									
04	3480	X	3232	-0-	-248	-0-	233	1	2804	3	Y	177	176	1			2
							195	9									

COTULLA WELL #: 34H RRCID -> 275988 COMPL. DATE 02/25/2014 TOTAL DEPTH 8199 PERF. 8959 - 13470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1667	N	1667	-0-	-0-	-0-	120	1	1439	3	Y	98	100	1			-0-
							108	9									
12	1425	N	1425	-0-	-0-	-0-	65	1	1296	3	Y	58	56	1			2
							64	9									
01	1579	N	1579	-0-	-0-	-0-	63	1	1410	3	Y	96	97	1			1
							106	9									
02	1568	N	1174	-0-	-394	-0-	61	1	1066	3	Y	43	44	1			-0-
							47	9									
03	1596	N	1596	-0-	-0-	-0-	102	1	1361	3	Y	121	120	1			1
							133	9									
04	1675	N	1675	-0-	-0-	-0-	121	1	1467	3	Y	79	80	1			-0-
							87	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR GU FF WELL #: 119H RRCID -> 276075 COMPL. DATE 03/05/2015 TOTAL DEPTH 8198 PERF. 8591 - 13750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	768	-0-	-222	-0-	53	1	640	3	Y	68	71	1			-0-
							75	9									
12	1215	N	1215	-0-	-0-	-0-	54	1	1071	3	Y	82	79	1			3
							90	9									
01	1081	N	1081	-0-	-0-	-0-	43	1	935	3	Y	94	97	1			-0-
							103	9									
02	1039	N	1039	-0-	-0-	-0-	51	1	883	3	Y	95	94	1			1
							105	9									
03	1209	N	1153	-0-	-56	-0-	71	1	949	3	Y	121	121	1			1
							133	9									
04	1093	N	1093	-0-	-0-	-0-	78	1	939	3	Y	69	70	1			-0-
							76	9									

GATES 11-DR GU GG WELL #: 120H RRCID -> 276076 COMPL. DATE 03/09/2015 TOTAL DEPTH 8186 PERF. 8571 - 14206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2498	-0-	-292	-0-	184	1	2220	3	Y	85	87	1			-0-
							94	9									
12	2697	X	2423	-0-	-274	-0-	113	1	2252	3	Y	53	51	1			2
							58	9									
01	2511	X	2415	-0-	-96	-0-	100	1	2171	3	Y	131	133	1			-0-
							144	9									
02	2324	X	2294	-0-	-30	-0-	116	1	2033	3	Y	132	130	1			2
							145	9									
03	2573	X	2502	-0-	-71	-0-	163	1	2172	3	Y	152	153	1			1
							167	9									
04	2490	X	2382	-0-	-108	-0-	173	1	2077	3	Y	120	120	1			1
							132	9									

GATES 11-DR GU HH WELL #: 121H RRCID -> 276078 COMPL. DATE 03/10/2015 TOTAL DEPTH 8177 PERF. 8566 - 14805

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4469	-0-	-481	-0-	330	1	3998	3	Y	128	133	1			1
							141	9									
12	5022	X	4291	-0-	-731	-0-	201	1	4005	3	Y	77	75	1			3
							85	9									
01	4991	X	4674	-0-	-317	-0-	198	1	4292	3	Y	167	170	1			-0-
							184	9									
02	4480	X	4115	-0-	-365	-0-	213	1	3728	3	Y	158	155	1			3
							174	9									
03	4929	X	4527	-0-	-402	-0-	302	1	4020	3	Y	186	187	1			2
							205	9									
04	4530	X	4330	-0-	-200	-0-	320	1	3847	3	Y	148	148	1			2
							163	9									

GATES 11-DR WELL #: 127H RRCID -> 276091 COMPL. DATE 04/09/2015 TOTAL DEPTH 8110 PERF. 8405 - 13597

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3037	-0-	-563	-0-	224	1	2710	3	Y	94	96	1			-0-
							103	9									
12	3596	X	3009	-0-	-587	-0-	140	1	2781	3	Y	80	78	1			2
							88	9									
01	3503	X	3146	-0-	-357	-0-	133	1	2890	3	Y	112	114	1			-0-
							123	9									
02	3108	X	3016	-0-	-92	-0-	155	1	2705	3	Y	142	139	1			3
							156	9									
03	3286	X	3221	-0-	-65	-0-	216	1	2877	3	Y	116	118	1			1
							128	9									
04	3146	X	3146	-0-	-0-	-0-	233	1	2800	3	Y	103	102	1			2
							113	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 125H RRCID -> 276253 COMPL. DATE 04/07/2015 TOTAL DEPTH 8164 PERF. 8295 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1652	-0-	-328	-0-	121	1	1467	3	Y	58	59	1			1
							64	9									
12	1984	X	1600	-0-	-384	-0-	74	1	1468	3	Y	53	50	1			4
							58	9									
01	1798	N	1770	-0-	-28	-0-	73	1	1585	3	Y	102	105	1			1
							112	9									
02	1665	N	1665	-0-	-0-	-0-	86	1	1506	3	Y	66	65	1			2
							73	9									
03	1644	N	1644	-0-	-0-	-0-	111	1	1474	3	Y	54	55	1			1
							59	9									
04	1710	N	1480	-0-	-230	-0-	110	1	1328	3	Y	38	38	1			1
							42	9									

GATES 11-DR WELL #: 172H RRCID -> 276254 COMPL. DATE 09/13/2014 TOTAL DEPTH 8147 PERF. 8398 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1652	N	1652	-0-	-0-	-0-	118	1	1424	3	Y	100	104	1			-0-
							110	9									
12	1798	N	1798	-0-	-0-	-0-	80	1	1599	3	Y	108	104	1			4
							119	9									
01	2056	N	2056	-0-	-0-	-0-	85	1	1849	3	Y	111	115	1			-0-
							122	9									
02	1897	N	1897	-0-	-0-	-0-	97	1	1689	3	Y	101	100	1			1
							111	9									
03	2041	N	2041	-0-	-0-	-0-	133	1	1776	3	Y	120	121	1			-0-
							132	9									
04	1860	N	1807	-0-	-53	-0-	130	1	1565	3	Y	102	102	1			-0-
							112	9									

GATES 11-DR WELL #: 171H RRCID -> 276255 COMPL. DATE 09/15/2014 TOTAL DEPTH 8128 PERF. 8385 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1755	N	1755	-0-	-0-	-0-	134	1	1621	3	Y	-0-					-0-
12	1701	N	1701	-0-	-0-	-0-	81	1	1620	3	Y	-0-					-0-
01	1437	N	1437	-0-	-0-	-0-	62	1	1335	3	Y	36	36	1			-0-
							40	9									
02	1652	N	1139	-0-	-513	-0-	58	1	1005	3	Y	69	68	1			1
							76	9									
03	1705	N	1090	-0-	-615	-0-	68	1	902	3	Y	109	110	1			-0-
							120	9									
04	1380	N	922	-0-	-458	-0-	63	1	757	3	Y	93	93	1			-0-
							102	9									

GATES 11-DR WELL #: 183H RRCID -> 276256 COMPL. DATE 09/15/2014 TOTAL DEPTH 8101 PERF. 8307 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	3805	-0-	-725	-0-	274	1	3310	3	Y	201	209	1			1
							221	9									
12	4681	X	3781	-0-	-900	-0-	170	1	3395	3	Y	196	189	1			8
							216	9									
01	4681	X	3673	-0-	-1008	-0-	151	1	3273	3	Y	226	233	1			1
							249	9									
02	4032	X	3219	-0-	-813	-0-	162	1	2835	3	Y	202	199	1			4
							222	9									
03	4216	X	3472	-0-	-744	-0-	223	1	2978	3	Y	246	247	1			3
							271	9									
04	3810	X	3541	-0-	-269	-0-	256	1	3084	3	Y	183	183	1			3
							201	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 126H RRCID -> 276257 COMPL. DATE 04/08/2015 TOTAL DEPTH 8115 PERF. 8423 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2191	X	2191	-0-	-0-	-0-	159	1	1924	3	Y	98	100	1			-0-
							108	9									
12	2270	X	2270	-0-	-0-	-0-	104	1	2081	3	Y	77	74	1			3
							85	9									
01	2243	N	2243	-0-	-0-	-0-	94	1	2028	3	Y	110	113	1			-0-
							121	9									
02	2046	N	2046	-0-	-0-	-0-	104	1	1825	3	Y	106	104	1			2
							117	9									
03	2263	N	2246	-0-	-17	-0-	147	1	1960	3	Y	126	126	1			2
							139	9									
04	2170	N	2170	-0-	-0-	-0-	158	1	1902	3	Y	100	101	1			1
							110	9									

GATES 11-DR WELL #: 129H RRCID -> 276328 COMPL. DATE 04/13/2015 TOTAL DEPTH 8238 PERF. 8622 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3522	-0-	-348	-0-	259	1	3132	3	Y	119	124	1			-0-
							131	9									
12	3937	X	3876	-0-	-61	-0-	180	1	3587	3	Y	99	95	1			4
							109	9									
01	3844	X	3773	-0-	-71	-0-	160	1	3453	3	Y	145	148	1			1
							160	9									
02	3444	X	2945	-0-	-499	-0-	151	1	2639	3	Y	141	139	1			3
							155	9									
03	3875	X	3352	-0-	-523	-0-	222	1	2964	3	Y	151	152	1			2
							166	9									
04	3750	X	3203	-0-	-547	-0-	235	1	2828	3	Y	127	128	1			1
							140	9									

GATES 11-DR WELL #: 134H RRCID -> 276341 COMPL. DATE 03/11/2015 TOTAL DEPTH 8168 PERF. 8503 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4879	X	4879	-0-	-0-	-0-	364	1	4401	3	Y	104	107	1			1
							114	9									
12	4681	X	4375	-0-	-306	-0-	203	1	4055	3	Y	106	103	1			4
							117	9									
01	4681	X	4538	-0-	-143	-0-	194	1	4191	3	Y	139	143	1			-0-
							153	9									
02	4564	X	3203	-0-	-1361	-0-	167	1	2923	3	Y	103	102	1			1
							113	9									
03	5053	X	3745	-0-	-1308	-0-	252	1	3358	3	Y	123	124	1			-0-
							135	9									
04	4890	X	3614	-0-	-1276	-0-	269	1	3234	3	Y	101	101	1			-0-
							111	9									

GATES 11-DR GU EE WELL #: 128H RRCID -> 276352 COMPL. DATE 04/14/2015 TOTAL DEPTH 8254 PERF. 8700 - 13133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3159	-0-	-111	-0-	233	1	2817	3	Y	99	102	1			-0-
							109	9									
12	3317	X	2673	-0-	-644	-0-	125	1	2496	3	Y	47	46	1			1
							52	9									
01	3286	X	3261	-0-	-25	-0-	139	1	3008	3	Y	104	105	1			-0-
							114	9									
02	2968	X	2953	-0-	-15	-0-	154	1	2686	3	Y	103	101	1			2
							113	9									
03	3273	X	3273	-0-	-0-	-0-	219	1	2926	3	Y	116	117	1			1
							128	9									
04	3150	X	3108	-0-	-42	-0-	230	1	2770	3	Y	98	98	1			1
							108	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 187H RRCID -> 276359 COMPL. DATE 09/26/2014 TOTAL DEPTH 8239 PERF. 8452 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	5053	-0-	-227	-0-	367	1	4442	3	Y	222	230	1			-0-
							244	9									
12	5394	X	5132	-0-	-262	-0-	233	1	4642	3	Y	234	226	1			8
							257	9									
01	5301	X	4998	-0-	-303	-0-	208	1	4507	3	Y	257	265	1			-0-
							283	9									
02	4760	X	3272	-0-	-1488	-0-	168	1	2928	3	Y	160	158	1			2
							176	9									
03	5270	X	5051	-0-	-219	-0-	334	1	4449	3	Y	244	244	1			2
							268	9									
04	5069	X	5069	-0-	-0-	-0-	370	1	4454	3	Y	223	223	1			2
							245	9									

GATES 07-DR GU DD WELL #: 168H RRCID -> 276363 COMPL. DATE 04/22/2015 TOTAL DEPTH 8286 PERF. 8702 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2465	X	2465	-0-	-0-	-0-	181	1	2193	3	Y	83	86	1			-0-
							91	9									
12	2918	X	2918	-0-	-0-	-0-	135	1	2692	3	Y	83	79	1			4
							91	9									
01	2741	X	2741	-0-	-0-	-0-	117	1	2523	3	Y	92	96	1			-0-
							101	9									
02	2639	X	2639	-0-	-0-	-0-	140	1	2438	3	Y	55	54	1			1
							61	9									
03	4095	X	4095	-0-	-0-	-0-	280	1	3729	3	Y	78	78	1			1
							86	9									
04	3796	X	3796	-0-	-0-	-0-	287	1	3450	3	Y	54	54	1			1
							59	9									

GATES 11-DR WELL #: 130H RRCID -> 276365 COMPL. DATE 04/10/2015 TOTAL DEPTH 8202 PERF. 8527 - 13481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	1679	-0-	-1381	-0-	123	1	1484	3	Y	65	67	1			-0-
							72	9									
12	3162	X	1911	-0-	-1251	-0-	89	1	1779	3	Y	39	37	1			2
							43	9									
01	3162	X	1578	-0-	-1584	-0-	66	1	1426	3	Y	78	80	1			-0-
							86	9									
02	2800	X	2800	-0-	-0-	-0-	142	1	2479	3	Y	163	160	1			3
							179	9									
03	2573	X	2466	-0-	-107	-0-	164	1	2189	3	Y	103	105	1			1
							113	9									
04	2435	X	2435	-0-	-0-	-0-	179	1	2157	3	Y	90	90	1			1
							99	9									

GATES 11-DR WELL #: 139H RRCID -> 276381 COMPL. DATE 09/19/2014 TOTAL DEPTH 8154 PERF. 8384 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1896	-0-	-564	-0-	134	1	1626	3	Y	124	129	1			-0-
							136	9									
12	2356	X	1806	-0-	-550	-0-	83	1	1659	3	Y	58	56	1			2
							64	9									
01	1984	N	1416	-0-	-568	-0-	57	1	1239	3	Y	109	111	1			-0-
							120	9									
02	1773	N	1773	-0-	-0-	-0-	89	1	1549	3	Y	123	120	1			3
							135	9									
03	1798	N	1188	-0-	-610	-0-	73	1	974	3	Y	128	130	1			1
							141	9									
04	1380	N	868	-0-	-512	-0-	59	1	707	3	Y	93	93	1			1
							102	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 137H RRCID -> 276382 COMPL. DATE 09/24/2014 TOTAL DEPTH 8153 PERF. 8461 - 14396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	3968	-0-	-1012	-0-	294	1	3552	3	Y	111	115	1			2
							122	9									
12	4991	X	4781	-0-	-210	-0-	220	1	4382	3	Y	163	158	1			7
							179	9									
01	4974	X	4974	-0-	-0-	-0-	210	1	4541	3	Y	203	208	1			2
							223	9									
02	4661	X	4661	-0-	-0-	-0-	240	1	4203	3	Y	198	195	1			5
							218	9									
03	5406	X	5406	-0-	-0-	-0-	360	1	4805	3	Y	219	221	1			3
							241	9									
04	5067	X	5067	-0-	-0-	-0-	374	1	4495	3	Y	180	180	1			3
							198	9									

GATES 11-DR WELL #: 182H RRCID -> 276383 COMPL. DATE 03/13/2015 TOTAL DEPTH 8038 PERF. 8312 - 13875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	577	-0-	-833	-0-	37	1	442	3	Y	89	92	1			-0-
							98	9									
12	1751	N	1751	-0-	-0-	-0-	78	1	1561	3	Y	102	98	1			4
							112	9									
01	2643	N	2643	-0-	-0-	-0-	107	1	2321	3	Y	195	199	1			-0-
							215	9									
02	2098	N	2098	-0-	-0-	-0-	106	1	1859	3	Y	121	119	1			2
							133	9									
03	2529	N	2529	-0-	-0-	-0-	165	1	2196	3	Y	153	154	1			1
							168	9									
04	2349	N	2349	-0-	-0-	-0-	170	1	2046	3	Y	121	120	1			2
							133	9									

GATES 11-DR WELL #: 135H RRCID -> 276397 COMPL. DATE 03/13/2015 TOTAL DEPTH 8162 PERF. 8429 - 14365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2354	-0-	-316	-0-	175	1	2115	3	Y	58	60	1			1
							64	9									
12	2759	X	2316	-0-	-443	-0-	106	1	2109	3	Y	92	88	1			5
							101	9									
01	2542	N	2354	-0-	-188	-0-	100	1	2171	3	Y	75	79	1			1
							83	9									
02	2800	N	4559	-0-	1759	1759	242	1	4233	3	Y	76	75	1			2
							84	9									
03	3100	N	5522	-0-	2422	4181	379	1	5049	3	Y	85	85	1			2
							94	9									
04	3000	N	5238	-0-	2238	6419	396	1	4770	3	Y	65	65	1			2
							72	9									

GATES 11-DR WELL #: 136H RRCID -> 276407 COMPL. DATE 10/01/2014 TOTAL DEPTH 8164 PERF. 8561 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3260	-0-	-940	-0-	241	1	2921	3	Y	89	93	1			-0-
							98	9									
12	4340	X	2179	-0-	-2161	-0-	102	1	2042	3	Y	32	31	1			1
							35	9									
01	4557	X	2058	-0-	-2499	-0-	89	1	1922	3	Y	43	44	1			-0-
							47	9									
02	4116	X	3382	-0-	-734	-0-	178	1	3108	3	Y	87	85	1			2
							96	9									
03	4557	X	4155	-0-	-402	-0-	283	1	3770	3	Y	93	94	1			1
							102	9									
04	4011	X	4011	-0-	-0-	-0-	301	1	3627	3	Y	75	75	1			1
							83	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 138H RRCID -> 276408 COMPL. DATE 09/22/2014 TOTAL DEPTH 8140 PERF. 8362 - 14813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4036	-0-	-944	-0-	299	1	3613	3	Y	113	118	1			-0-
							124	9									
12	4991	X	4288	-0-	-703	-0-	197	1	3935	3	Y	142	137	1			5
							156	9									
01	4805	X	4176	-0-	-629	-0-	177	1	3823	3	Y	160	165	1			-0-
							176	9									
02	4312	X	3446	-0-	-866	-0-	177	1	3090	3	Y	163	161	1			2
							179	9									
03	4712	X	3547	-0-	-1165	-0-	234	1	3120	3	Y	175	176	1			1
							193	9									
04	4140	X	3392	-0-	-748	-0-	249	1	2992	3	Y	137	137	1			1
							151	9									

GATES 07-DR WELL #: 90H RRCID -> 276712 COMPL. DATE 11/04/2014 TOTAL DEPTH 8293 PERF. 8456 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	4068	-0-	-402	-0-	300	1	3630	3	Y	125	130	1			-0-
							138	9									
12	4619	X	3131	-0-	-1488	-0-	143	1	2858	3	Y	118	114	1			4
							130	9									
01	4586	X	4586	-0-	-0-	-0-	195	1	4214	3	Y	161	165	1			-0-
							177	9									
02	4085	X	4085	-0-	-0-	-0-	212	1	3707	3	Y	151	148	1			3
							166	9									
03	4250	X	4250	-0-	-0-	-0-	285	1	3791	3	Y	158	160	1			1
							174	9									
04	4440	X	4066	-0-	-374	-0-	300	1	3614	3	Y	138	138	1			1
							152	9									

GATES 07-DR WELL #: 184H RRCID -> 276718 COMPL. DATE 11/11/2014 TOTAL DEPTH 8258 PERF. 8578 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3428	-0-	-202	-0-	251	1	3042	3	Y	123	126	1			1
							135	9									
12	3751	X	3415	-0-	-336	-0-	157	1	3127	3	Y	119	114	1			6
							131	9									
01	3751	X	3178	-0-	-573	-0-	134	1	2893	3	Y	137	142	1			1
							151	9									
02	3304	X	2994	-0-	-310	-0-	153	1	2668	3	Y	157	154	1			4
							173	9									
03	3534	X	3161	-0-	-373	-0-	208	1	2777	3	Y	160	161	1			3
							176	9									
04	3420	X	3136	-0-	-284	-0-	231	1	2778	3	Y	115	116	1			2
							127	9									

GATES 07-DR WELL #: 185H RRCID -> 276720 COMPL. DATE 11/11/2014 TOTAL DEPTH 8257 PERF. 8476 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3418	-0-	-542	-0-	250	1	3022	3	Y	133	138	1			-0-
							146	9									
12	3968	X	3461	-0-	-507	-0-	159	1	3164	3	Y	125	121	1			4
							138	9									
01	3844	X	3460	-0-	-384	-0-	145	1	3140	3	Y	159	163	1			-0-
							175	9									
02	3388	X	3157	-0-	-231	-0-	161	1	2819	3	Y	161	159	1			2
							177	9									
03	3596	X	3319	-0-	-277	-0-	220	1	2926	3	Y	157	158	1			1
							173	9									
04	3420	X	3404	-0-	-16	-0-	249	1	2991	3	Y	149	149	1			1
							164	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 186H RRCID -> 276721 COMPL. DATE 11/11/2014 TOTAL DEPTH 8275 PERF. 8520 - 13104

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3792	-0-	-378	-0-	280	1	3382	3	Y	118	121	1			-0-
							130	9									
12	4503	X	4503	-0-	-0-	-0-	209	1	4156	3	Y	125	121	1			4
							138	9									
01	3968	X	3826	-0-	-142	-0-	162	1	3518	3	Y	133	137	1			-0-
							146	9									
02	3528	X	3214	-0-	-314	-0-	166	1	2910	3	Y	125	123	1			2
							138	9									
03	4495	X	3747	-0-	-748	-0-	250	1	3330	3	Y	152	153	1			1
							167	9									
04	4350	X	3513	-0-	-837	-0-	260	1	3132	3	Y	110	111	1			-0-
							121	9									

GATES 07-DR WELL #: 107H RRCID -> 276810 COMPL. DATE 11/04/2014 TOTAL DEPTH 8297 PERF. 8553 - 12738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4303	-0-	-407	-0-	315	1	3816	3	Y	156	161	1			-0-
							172	9									
12	4681	X	4547	-0-	-134	-0-	206	1	4113	3	Y	207	200	1			7
							228	9									
01	4681	X	4400	-0-	-281	-0-	186	1	4028	3	Y	169	176	1			-0-
							186	9									
02	4228	X	3951	-0-	-277	-0-	204	1	3565	3	Y	165	163	1			2
							182	9									
03	4557	X	4356	-0-	-201	-0-	290	1	3862	3	Y	185	187	1			-0-
							204	9									
04	4410	X	4140	-0-	-270	-0-	305	1	3669	3	Y	151	151	1			-0-
							166	9									

GATES 07-DR WELL #: 13H RRCID -> 276814 COMPL. DATE 11/16/2014 TOTAL DEPTH 8325 PERF. 8785 - 12665

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	3164	-0-	-46	-0-	229	1	2770	3	Y	150	154	1			1
							165	9									
12	3317	X	3176	-0-	-141	-0-	146	1	2902	3	Y	116	113	1			4
							128	9									
01	3472	X	2999	-0-	-473	-0-	125	1	2698	3	Y	160	163	1			1
							176	9									
02	3136	X	2534	-0-	-602	-0-	128	1	2232	3	Y	158	155	1			4
							174	9									
03	3441	X	2888	-0-	-553	-0-	189	1	2515	3	Y	167	169	1			2
							184	9									
04	3150	X	2569	-0-	-581	-0-	186	1	2242	3	Y	128	128	1			2
							141	9									

GATES 07-DR WELL #: 14H RRCID -> 276815 COMPL. DATE 11/16/2014 TOTAL DEPTH 8301 PERF. 8683 - 12215

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2340	-0-	-0-	-0-	172	1	2076	3	Y	84	86	1			-0-
							92	9									
12	2081	N	2081	-0-	-0-	-0-	96	1	1913	3	Y	65	63	1			2
							72	9									
01	2077	N	1964	-0-	-113	-0-	83	1	1796	3	Y	77	79	1			-0-
							85	9									
02	2128	N	1798	-0-	-330	-0-	93	1	1633	3	Y	65	65	1			-0-
							72	9									
03	2077	N	1886	-0-	-191	-0-	127	1	1692	3	Y	61	61	1			-0-
							67	9									
04	1890	N	1873	-0-	-17	-0-	141	1	1702	3	Y	27	27	1			-0-
							30	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 15H RRCID -> 276841 COMPL. DATE 11/16/2014 TOTAL DEPTH 8310 PERF. 8655 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4154	-0-	-466	-0-	296	1	3583	3	Y	250	262	1			-0-
							275	9									
12	4774	X	3956	-0-	-818	-0-	179	1	3575	3	Y	184	177	1			7
							202	9									
01	4619	X	4143	-0-	-476	-0-	171	1	3700	3	Y	247	254	1			-0-
							272	9									
02	4328	X	4328	-0-	-0-	-0-	219	1	3821	3	Y	262	258	1			4
							288	9									
03	4751	X	4751	-0-	-0-	-0-	313	1	4167	3	Y	246	249	1			1
							271	9									
04	4366	X	4366	-0-	-0-	-0-	320	1	3855	3	Y	174	174	1			1
							191	9									

GATES 07-DR GU CC WELL #: 167H RRCID -> 276971 COMPL. DATE 04/21/2015 TOTAL DEPTH 8256 PERF. 8604 - 11835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1681	N	1681	-0-	-0-	-0-	120	1	1455	3	Y	96	99	1			-0-
							106	9									
12	1781	N	1781	-0-	-0-	-0-	79	1	1568	3	Y	122	97	1			25
							134	9									
01	0		1723	-0-	1723	1723	72	1	1551	3	Y	91	94	1			22
							100	9									
02	2800	N	1586	-0-	-1214	509	80	1	1403	3	Y	94	92	1			24
							103	9									
03	2330	N	1821	-0-	-509	-0-	120	1	1594	3	Y	97	97	1			24
							107	9									
04	1907	N	1907	-0-	-0-	-0-	143	1	1716	3	Y	44	45	1			23
							48	9									

COTULLA WELL #: 77H RRCID -> 277022 COMPL. DATE 10/03/2014 TOTAL DEPTH 8226 PERF. 8592 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1655	-0-	-175	-0-	121	1	1454	3	Y	73	76	1			2
							80	9									
12	1960	X	1960	-0-	-0-	-0-	89	1	1771	3	Y	91	88	1			5
							100	9									
01	2236	N	2236	-0-	-0-	-0-	91	1	2031	3	Y	104	107	1			2
							114	9									
02	1953	N	1953	-0-	-0-	-0-	99	1	1735	3	Y	108	107	1			3
							119	9									
03	2082	N	2082	-0-	-0-	-0-	133	1	1774	3	Y	159	159	1			3
							175	9									
04	2160	N	2119	-0-	-41	-0-	148	1	1800	3	Y	155	155	1			3
							171	9									

COTULLA WELL #: 78H RRCID -> 277023 COMPL. DATE 10/03/2014 TOTAL DEPTH 8258 PERF. 8576 - 11725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1045	-0-	-35	-0-	77	1	926	3	Y	38	39	1			-0-
							42	9									
12	1083	N	1083	-0-	-0-	-0-	49	1	982	3	Y	47	46	1			1
							52	9									
01	1085	N	1066	-0-	-19	-0-	44	1	969	3	Y	48	49	1			-0-
							53	9									
02	1118	N	1118	-0-	-0-	-0-	58	1	1012	3	Y	44	43	1			1
							48	9									
03	1176	N	1176	-0-	-0-	-0-	77	1	1025	3	Y	67	66	1			2
							74	9									
04	1020	N	993	-0-	-27	-0-	73	1	885	3	Y	32	33	1			1
							35	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 38H RRCID -> 277025 COMPL. DATE 10/11/2014 TOTAL DEPTH 8275 PERF. 8284 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4700	-0-	-100	-0-	351	1	4211	3	Y	125	130	1			-0-
							138	9									
12	9320	X	9320	-0-	-0-	-0-	438	1	8717	3	Y	150	144	1			6
							165	9									
01	6088	X	6088	-0-	-0-	-0-	255	1	5660	3	Y	157	162	1			1
							173	9									
02	5490	X	5490	-0-	-0-	-0-	281	1	4932	3	Y	252	249	1			4
							277	9									
03	5683	X	5683	-0-	-0-	-0-	382	1	5108	3	Y	175	177	1			2
							193	9									
04	5510	X	5510	-0-	-0-	-0-	407	1	4953	3	Y	136	138	1			-0-
							150	9									

COTULLA WELL #: 39H RRCID -> 277844 COMPL. DATE 10/11/2014 TOTAL DEPTH 8267 PERF. 8583 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2778	-0-	-672	-0-	206	1	2474	3	Y	89	92	1			1
							98	9									
12	4154	X	4154	-0-	-0-	-0-	195	1	3887	3	Y	65	62	1			4
							72	9									
01	3441	X	2283	-0-	-1158	-0-	95	1	2115	3	Y	66	69	1			1
							73	9									
02	10780	X	10780	-0-	-0-	-0-	577	1	10140	3	Y	57	57	1			1
							63	9									
03	14676	X	14676	-0-	-0-	-0-	1018	1	13602	3	Y	51	52	1			-0-
							56	9									
04	14030	X	14030	-0-	-0-	-0-	1062	1	12920	3	Y	44	44	1			-0-
							48	9									

GATES 11-DR WELL #: 143H RRCID -> 277935 COMPL. DATE 09/16/2013 TOTAL DEPTH 8113 PERF. 8640 - 12481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3390	-0-	-810	-0-	249	1	3012	3	Y	117	122	1			-0-
							129	9									
12	4278	X	4153	-0-	-125	-0-	194	1	3867	3	Y	84	80	1			4
							92	9									
01	4278	X	4238	-0-	-40	-0-	178	1	3863	3	Y	179	183	1			-0-
							197	9									
02	3943	X	3943	-0-	-0-	-0-	203	1	3546	3	Y	176	173	1			3
							194	9									
03	4154	X	4011	-0-	-143	-0-	267	1	3562	3	Y	165	167	1			1
							182	9									
04	4110	X	3705	-0-	-405	-0-	271	1	3261	3	Y	157	157	1			1
							173	9									

WRIGHT, L. C. WELL #: 1H RRCID -> 278467 COMPL. DATE 12/27/2014 TOTAL DEPTH 10565 PERF.10997 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 37H RRCID -> 278510 COMPL. DATE 12/22/2014 TOTAL DEPTH 8260 PERF. 8514 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2758	X	2758	-0-	-0-	-0-	201	1	2412	3	Y	132	136	1			-0-
							145	9									
12	4301	X	4301	-0-	-0-	-0-	197	1	3926	3	Y	162	155	1			7
							178	9									
01	1860	X	1709	-0-	-151	-0-	66	1	1469	3	Y	158	164	1			1
							174	9									
02	2576	X	1085	-0-	-1491	-0-	51	1	892	3	Y	129	128	1			2
							142	9									
03	4092	X	4075	-0-	-17	-0-	271	1	3629	3	Y	159	159	1			2
							175	9									
04	6065	X	6065	-0-	-0-	-0-	450	1	5472	3	Y	130	131	1			1
							143	9									

OWENS 1080 WELL #: 11H RRCID -> 278517 COMPL. DATE 01/03/2015 TOTAL DEPTH 10357 PERF.10867 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31502	X	31502	-0-	-0-	-0-	524	1	30978	3	Y	-0-					-0-
12	31651	X	31431	-0-	-220	-0-	468	1	30963	3	Y	-0-					-0-
01	31372	X	31258	-0-	-114	-0-	547	1	30711	3	Y	-0-					-0-
02	29400	X	27844	-0-	-1556	-0-	384	1	27460	3	Y	-0-					-0-
03	32550	X	31064	-0-	-1486	-0-	395	1	30669	3	Y	-0-					-0-
04	31500	X	29371	-0-	-2129	-0-	310	1	29013	3	Y	44	43	1			1
							48	9									

OWENS 1080 WELL #: 12H RRCID -> 278518 COMPL. DATE 01/03/2015 TOTAL DEPTH 10375 PERF.10859 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30390	X	-0-	-0-	-30390	-0-					Y	-0-					-0-
12	29233	X	-0-	-0-	-29233	-0-					Y	-0-					-0-
01	28520	X	-0-	-0-	-28520	-0-					Y	-0-					-0-
02	22540	X	4298	-0-	-18242	-0-	59	1	4239	3	Y	-0-					-0-
03	14322	X	13321	-0-	-1001	-0-	169	1	13152	3	Y	-0-					-0-
04	13343	X	13343	-0-	-0-	-0-	141	1	13180	3	Y	20	20	1			-0-
							22	9									

OWENS 1080 WELL #: 13H RRCID -> 278542 COMPL. DATE 01/03/2015 TOTAL DEPTH 10374 PERF.10762 - 15195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32160	X	29308	-0-	-2852	-0-	488	1	28820	3	Y	-0-					-0-
12	33232	X	29864	-0-	-3368	-0-	445	1	29419	3	Y	-0-					-0-
01	31992	X	29247	-0-	-2745	-0-	512	1	28735	3	Y	-0-					-0-
02	28448	X	27280	-0-	-1168	-0-	377	1	26903	3	Y	-0-					-0-
03	30690	X	30043	-0-	-647	-0-	382	1	29661	3	Y	-0-					-0-
04	29310	X	28852	-0-	-458	-0-	304	1	28501	3	Y	43	43	1			-0-
							47	9									

GATES 11-DR WELL #: 178H RRCID -> 278620 COMPL. DATE 02/27/2015 TOTAL DEPTH 8330 PERF. 8612 - 13045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	7534	-0-	-56	-0-	558	1	6745	3	Y	210	215	1			1
							231	9									
12	7843	X	6546	-0-	-1297	-0-	303	1	6046	3	Y	179	174	1			6
							197	9									
01	7843	X	6992	-0-	-851	-0-	298	1	6449	3	Y	223	228	1			1
							245	9									
02	7028	X	6274	-0-	-754	-0-	327	1	5708	3	Y	217	214	1			4
							239	9									
03	7781	X	6408	-0-	-1373	-0-	431	1	5738	3	Y	217	219	1			2
							239	9									
04	7530	X	6461	-0-	-1069	-0-	479	1	5760	3	Y	202	202	1			2
							222	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 179H RRCID -> 278621 COMPL. DATE 02/27/2015 TOTAL DEPTH 8346 PERF. 8730 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11070	X	9214	-0-	-1856	-0-	679	1	8219	3	Y	287	296	1			1
							316	9									
12	11284	X	8935	-0-	-2349	-0-	412	1	8219	3	Y	276	267	1			10
							304	9									
01	11284	X	9625	-0-	-1659	-0-	409	1	8852	3	Y	331	340	1			1
							364	9									
02	9100	X	7114	-0-	-1986	-0-	368	1	6437	3	Y	281	277	1			5
							309	9									
03	9517	X	8871	-0-	-646	-0-	596	1	7937	3	Y	307	309	1			3
							338	9									
04	9300	X	9028	-0-	-272	-0-	670	1	8059	3	Y	272	272	1			3
							299	9									

COTULLA WELL #: 48H RRCID -> 278739 COMPL. DATE 04/24/2015 TOTAL DEPTH 8385 PERF. 8768 - 13313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10643	X	10643	-0-	-0-	-0-	806	1	9657	3	Y	164	167	1			-0-
							180	9									
12	9112	X	9112	-0-	-0-	-0-	427	1	8501	3	Y	167	160	1			7
							184	9									
01	10757	X	9866	-0-	-891	-0-	415	1	9222	3	Y	208	212	1			3
							229	9									
02	9716	X	7603	-0-	-2113	-0-	398	1	6986	3	Y	199	197	1			5
							219	9									
03	10757	X	7841	-0-	-2916	-0-	531	1	7094	3	Y	196	197	1			4
							216	9									
04	10410	X	7922	-0-	-2488	-0-	587	1	7149	3	Y	169	170	1			3
							186	9									

COTULLA WELL #: 80H RRCID -> 278741 COMPL. DATE 04/24/2015 TOTAL DEPTH 8259 PERF. 8504 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9540	X	8778	-0-	-762	-0-	657	1	7875	3	Y	224	234	1			2
							246	9									
12	12114	X	12114	-0-	-0-	-0-	566	1	11266	3	Y	256	246	1			12
							282	9									
01	11787	X	11787	-0-	-0-	-0-	494	1	10974	3	Y	290	299	1			3
							319	9									
02	9983	X	9983	-0-	-0-	-0-	518	1	9106	3	Y	326	323	1			6
							359	9									
03	10881	X	5504	-0-	-5377	-0-	369	1	4933	3	Y	184	187	1			3
							202	9									
04	10530	X	5747	-0-	-4783	-0-	427	1	5201	3	Y	108	109	1			2
							119	9									

COTULLA WELL #: 55H RRCID -> 278743 COMPL. DATE 04/24/2015 TOTAL DEPTH 8369 PERF. 8630 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8820	X	5236	-0-	-3584	-0-	393	1	4715	3	Y	116	120	1			-0-
							128	9									
12	6727	X	2633	-0-	-4094	-0-	123	1	2441	3	Y	63	61	1			2
							69	9									
01	7316	X	4714	-0-	-2602	-0-	196	1	4364	3	Y	140	142	1			-0-
							154	9									
02	6608	X	4605	-0-	-2003	-0-	237	1	4158	3	Y	191	189	1			2
							210	9									
03	6758	X	6319	-0-	-439	-0-	424	1	5662	3	Y	212	212	1			2
							233	9									
04	6421	X	6421	-0-	-0-	-0-	470	1	5724	3	Y	206	207	1			1
							227	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 79H RRCID -> 278744 COMPL. DATE 04/24/2015 TOTAL DEPTH 8249 PERF. 8484 - 12616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	138	-0-	-42	-0-	11	1	127	3	Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	8	1	155	3	Y	-0-					-0-
01	186	N	172	-0-	-14	-0-	7	1	165	3	Y	-0-					-0-
02	154	N	154	-0-	-0-	-0-	8	1	146	3	Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	16	1	216	3	Y	-0-					-0-
04	180	N	156	-0-	-24	-0-	12	1	144	3	Y	-0-					-0-

COTULLA WELL #: 56H RRCID -> 278746 COMPL. DATE 04/24/2015 TOTAL DEPTH 8366 PERF. 8883 - 13015

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	2844	-0-	-2466	-0-	212	1	2541	3	Y	83	86	1			1
							91	9									
12	4371	X	3441	-0-	-930	-0-	159	1	3166	3	Y	105	101	1			5
							116	9									
01	4371	X	2780	-0-	-1591	-0-	115	1	2562	3	Y	94	97	1			2
							103	9									
02	3696	X	1825	-0-	-1871	-0-	93	1	1633	3	Y	90	90	1			2
							99	9									
03	6790	X	6790	-0-	-0-	-0-	461	1	6163	3	Y	151	150	1			3
							166	9									
04	6502	X	6502	-0-	-0-	-0-	482	1	5868	3	Y	138	139	1			2
							152	9									

GATES 11-DR WELL #: 132H RRCID -> 278747 COMPL. DATE 04/25/2015 TOTAL DEPTH 8225 PERF. 8026 - 12323

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10980	X	9961	-0-	-1019	-0-	742	1	8978	3	Y	219	226	1			-0-
							241	9									
12	11191	X	10764	-0-	-427	-0-	505	1	10060	3	Y	181	175	1			6
							199	9									
01	11191	X	11011	-0-	-180	-0-	473	1	10239	3	Y	272	278	1			-0-
							299	9									
02	9912	X	9528	-0-	-384	-0-	500	1	8739	3	Y	263	260	1			3
							289	9									
03	10788	X	10161	-0-	-627	-0-	688	1	9167	3	Y	278	280	1			1
							306	9									
04	10650	X	8983	-0-	-1667	-0-	673	1	8103	3	Y	188	188	1			1
							207	9									

GATES 11-DR WELL #: 162H RRCID -> 278839 COMPL. DATE 11/17/2016 TOTAL DEPTH 8189 PERF. 8736 - 15125

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9256	X	9256	-0-	-0-	-0-	676	1	8174	3	Y	369	380	1			-0-
							406	9									
12	9614	X	9614	-0-	-0-	-0-	441	1	8786	3	Y	352	340	1			12
							387	9									
01	9610	X	8277	-0-	-1333	-0-	348	1	7536	3	Y	357	369	1			-0-
							393	9									
02	8680	X	6798	-0-	-1882	-0-	350	1	6120	3	Y	298	293	1			5
							328	9									
03	9610	X	6900	-0-	-2710	-0-	458	1	6101	3	Y	310	312	1			3
							341	9									
04	9300	X	7271	-0-	-2029	-0-	532	1	6406	3	Y	303	303	1			3
							333	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 7H RRCID -> 278858 COMPL. DATE 02/09/2015 TOTAL DEPTH 8315 PERF. 8726 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9180	X	8571	-0-	-609	-0-	633	1	7584	3	Y	322	331	1			-0-
							354	9									
12	9486	X	8959	-0-	-527	-0-	415	1	8256	3	Y	262	253	1			9
							288	9									
01	9486	X	9436	-0-	-50	-0-	384	1	8526	3	Y	478	484	1			3
							526	9									
02	8372	X	8199	-0-	-173	-0-	420	1	7374	3	Y	368	366	1			5
							405	9									
03	9269	X	8765	-0-	-504	-0-	579	1	7744	3	Y	402	402	1			5
							442	9									
04	9120	X	8346	-0-	-774	-0-	606	1	7377	3	Y	330	332	1			3
							363	9									

COTULLA WELL #: 22H RRCID -> 278859 COMPL. DATE 02/11/2015 TOTAL DEPTH 8302 PERF. 8819 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7530	X	6190	-0-	-1340	-0-	454	1	5440	3	Y	269	276	1			-0-
							296	9									
12	7688	X	6357	-0-	-1331	-0-	292	1	5823	3	Y	220	212	1			8
							242	9									
01	7285	X	6785	-0-	-500	-0-	277	1	6165	3	Y	312	319	1			1
							343	9									
02	6580	X	5510	-0-	-1070	-0-	280	1	4925	3	Y	277	275	1			3
							305	9									
03	6913	X	6520	-0-	-393	-0-	428	1	5726	3	Y	333	332	1			4
							366	9									
04	6657	X	6657	-0-	-0-	-0-	488	1	5946	3	Y	203	207	1			-0-
							223	9									

GATES 11-DR WELL #: 163H RRCID -> 278863 COMPL. DATE 11/17/2016 TOTAL DEPTH 8203 PERF. 8530 - 14081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	2493	-0-	-2127	-0-	182	1	2205	3	Y	96	101	1			1
							106	9									
12	4619	X	3336	-0-	-1283	-0-	153	1	3044	3	Y	126	121	1			6
							139	9									
01	4619	X	3579	-0-	-1040	-0-	152	1	3293	3	Y	122	127	1			1
							134	9									
02	3534	X	3534	-0-	-0-	-0-	184	1	3214	3	Y	124	122	1			3
							136	9									
03	4027	X	4027	-0-	-0-	-0-	269	1	3592	3	Y	151	152	1			2
							166	9									
04	3696	X	3696	-0-	-0-	-0-	273	1	3285	3	Y	125	125	1			2
							138	9									

COTULLA WELL #: 21H RRCID -> 278884 COMPL. DATE 02/10/2015 TOTAL DEPTH 8308 PERF. 8704 - 12283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10950	X	10163	-0-	-787	-0-	751	1	9005	3	Y	370	380	1			-0-
							407	9									
12	11315	X	10447	-0-	-868	-0-	482	1	9596	3	Y	335	323	1			12
							369	9									
01	11315	X	10323	-0-	-992	-0-	425	1	9435	3	Y	421	431	1			2
							463	9									
02	9772	X	9198	-0-	-574	-0-	472	1	8294	3	Y	393	390	1			5
							432	9									
03	10571	X	9996	-0-	-575	-0-	664	1	8875	3	Y	415	415	1			5
							457	9									
04	10170	X	9574	-0-	-596	-0-	697	1	8483	3	Y	358	360	1			3
							394	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR GU JJ WELL #: 173H RRCID -> 278921 COMPL. DATE 03/05/2015 TOTAL DEPTH 8334 PERF. 8754 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9780	X	8704	-0-	-1076	-0-	648	1	7836	3	Y	200	205	1			-0-
							220	9									
12	10106	X	9337	-0-	-769	-0-	435	1	8672	3	Y	209	201	1			8
							230	9									
01	10106	X	9154	-0-	-952	-0-	391	1	8459	3	Y	276	284	1			-0-
							304	9									
02	8624	X	7918	-0-	-706	-0-	413	1	7228	3	Y	252	249	1			3
							277	9									
03	9331	X	8766	-0-	-565	-0-	590	1	7860	3	Y	287	289	1			1
							316	9									
04	9030	X	7834	-0-	-1196	-0-	585	1	7033	3	Y	196	197	1			-0-
							216	9									

GATES 11-DR WELL #: 175H RRCID -> 278923 COMPL. DATE 03/05/2015 TOTAL DEPTH 8406 PERF. 8707 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4229	-0-	-751	-0-	315	1	3813	3	Y	92	95	1			-0-
							101	9									
12	5146	X	4143	-0-	-1003	-0-	193	1	3848	3	Y	93	90	1			3
							102	9									
01	5146	X	4533	-0-	-613	-0-	194	1	4210	3	Y	117	120	1			-0-
							129	9									
02	4480	X	3856	-0-	-624	-0-	202	1	3533	3	Y	110	109	1			1
							121	9									
03	4495	X	4218	-0-	-277	-0-	285	1	3797	3	Y	124	124	1			1
							136	9									
04	4380	X	4134	-0-	-246	-0-	305	1	3674	3	Y	141	140	1			2
							155	9									

GATES 11-DR WELL #: 174H RRCID -> 278924 COMPL. DATE 03/05/2015 TOTAL DEPTH 8401 PERF. 8630 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	7376	-0-	-844	-0-	546	1	6608	3	Y	202	208	1			-0-
							222	9									
12	8494	X	7274	-0-	-1220	-0-	336	1	6698	3	Y	218	211	1			7
							240	9									
01	8494	X	7235	-0-	-1259	-0-	308	1	6674	3	Y	230	237	1			-0-
							253	9									
02	7336	X	6364	-0-	-972	-0-	331	1	5794	3	Y	217	213	1			4
							239	9									
03	7905	X	6937	-0-	-968	-0-	465	1	6197	3	Y	250	251	1			3
							275	9									
04	7380	X	6214	-0-	-1166	-0-	461	1	5548	3	Y	186	186	1			3
							205	9									

GATES 11-DR WELL #: 192H RRCID -> 278926 COMPL. DATE 05/09/2015 TOTAL DEPTH 8046 PERF. 8474 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5121	X	5121	-0-	-0-	-0-	382	1	4622	3	Y	106	110	1			-0-
							117	9									
12	4619	X	4521	-0-	-98	-0-	212	1	4219	3	Y	82	79	1			3
							90	9									
01	5456	X	4139	-0-	-1317	-0-	178	1	3864	3	Y	88	91	1			-0-
							97	9									
02	4928	X	3050	-0-	-1878	-0-	161	1	2806	3	Y	75	75	1			-0-
							83	9									
03	5456	X	3504	-0-	-1952	-0-	239	1	3181	3	Y	76	76	1			-0-
							84	9									
04	5130	X	3373	-0-	-1757	-0-	253	1	3039	3	Y	74	74	1			-0-
							81	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 176H RRCID -> 278934 COMPL. DATE 03/05/2015 TOTAL DEPTH 8375 PERF. 8735 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	X	7078	-0-	-392	-0-	528	1	6392	3	Y	144	147	1			-0-
							158	9									
12	7688	X	7571	-0-	-117	-0-	353	1	7033	3	Y	168	162	1			6
							185	9									
01	7688	X	7616	-0-	-72	-0-	327	1	7078	3	Y	192	197	1			1
							211	9									
02	6796	X	6796	-0-	-0-	-0-	357	1	6238	3	Y	183	181	1			3
							201	9									
03	7564	X	7050	-0-	-514	-0-	477	1	6356	3	Y	197	199	1			1
							217	9									
04	7380	X	6882	-0-	-498	-0-	514	1	6190	3	Y	162	162	1			1
							178	9									

GATES 11-DR WELL #: 177H RRCID -> 278938 COMPL. DATE 02/27/2015 TOTAL DEPTH 8322 PERF. 8772 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	7303	-0-	-707	-0-	545	1	6598	3	Y	145	149	1			-0-
							160	9									
12	8277	X	4708	-0-	-3569	-0-	220	1	4378	3	Y	100	97	1			3
							110	9									
01	8277	X	5765	-0-	-2512	-0-	249	1	5387	3	Y	117	120	1			-0-
							129	9									
02	7084	X	5755	-0-	-1329	-0-	303	1	5300	3	Y	138	135	1			3
							152	9									
03	7719	X	7006	-0-	-713	-0-	475	1	6329	3	Y	184	184	1			3
							202	9									
04	7290	X	6537	-0-	-753	-0-	489	1	5885	3	Y	148	148	1			3
							163	9									

GATES 11-DR WELL #: 123H RRCID -> 278947 COMPL. DATE 05/09/2015 TOTAL DEPTH 8183 PERF. 8446 - 11455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7035	X	7035	-0-	-0-	-0-	533	1	6452	3	Y	45	47	1			-0-
							50	9									
12	7223	X	6534	-0-	-689	-0-	309	1	6162	3	Y	57	55	1			2
							63	9									
01	7467	X	7467	-0-	-0-	-0-	325	1	7029	3	Y	103	105	1			-0-
							113	9									
02	6662	X	6662	-0-	-0-	-0-	355	1	6209	3	Y	89	88	1			1
							98	9									
03	7254	X	7174	-0-	-80	-0-	493	1	6573	3	Y	98	99	1			-0-
							108	9									
04	7020	X	6906	-0-	-114	-0-	523	1	6299	3	Y	76	75	1			1
							84	9									

GATES 11-DR WELL #: 124H RRCID -> 278949 COMPL. DATE 05/10/2015 TOTAL DEPTH 8138 PERF. 8598 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8790	X	6122	-0-	-2668	-0-	457	1	5532	3	Y	121	126	1			-0-
							133	9									
12	9083	X	6988	-0-	-2095	-0-	330	1	6569	3	Y	81	79	1			2
							89	9									
01	8959	X	7621	-0-	-1338	-0-	329	1	7132	3	Y	145	147	1			-0-
							160	9									
02	7896	X	6712	-0-	-1184	-0-	355	1	6207	3	Y	136	135	1			1
							150	9									
03	9379	X	9379	-0-	-0-	-0-	642	1	8557	3	Y	164	165	1			-0-
							180	9									
04	9273	X	9273	-0-	-0-	-0-	700	1	8419	3	Y	140	140	1			-0-
							154	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 193H RRCID -> 278952 COMPL. DATE 05/10/2015 TOTAL DEPTH 8053 PERF. 8378 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6401	X	6401	-0-	-0-	-0-	477 155	1 9	5769	3	Y	141	145	1			-0-
12	6448	X	5248	-0-	-1200	-0-	246 102	1 9	4900	3	Y	93	90	1			3
01	6355	X	6175	-0-	-180	-0-	265 167	1 9	5743	3	Y	152	154	1			1
02	5824	X	5407	-0-	-417	-0-	284 150	1 9	4973	3	Y	136	134	1			3
03	6448	X	5739	-0-	-709	-0-	390 144	1 9	5205	3	Y	131	131	1			3
04	6240	X	5299	-0-	-941	-0-	397 125	1 9	4777	3	Y	114	114	1			3

GATES 11-DR WELL #: 122H RRCID -> 278993 COMPL. DATE 05/07/2015 TOTAL DEPTH 8200 PERF. 8540 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	883	-0-	-5897	-0-	66 21	1 9	796	3	Y	19	20	1			-0-
12	6045	X	1296	-0-	-4749	-0-	61 23	1 9	1212	3	Y	21	19	1			2
01	5363	X	4361	-0-	-1002	-0-	187 120	1 9	4054	3	Y	109	111	1			-0-
02	5765	X	5765	-0-	-0-	-0-	305 127	1 9	5333	3	Y	115	114	1			1
03	4835	X	4835	-0-	-0-	-0-	331 87	1 9	4417	3	Y	79	80	1			-0-
04	4808	X	4808	-0-	-0-	-0-	364 65	1 9	4379	3	Y	59	59	1			-0-

GATES 07-DR WELL #: 8H RRCID -> 279040 COMPL. DATE 10/01/2014 TOTAL DEPTH 8186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

GATES 07-DR WELL #: 9H RRCID -> 279041 COMPL. DATE 10/15/2014 TOTAL DEPTH 8290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

WEBB COUNTY SCHOOL LAND 504 WELL #: 47H RRCID -> 279122 COMPL. DATE 11/07/2014 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 52H RRCID -> 279123 COMPL. DATE 01/22/2014 TOTAL DEPTH 8230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES 11-DR WELL #: 200H RRCID -> 279206 COMPL. DATE 05/14/2015 TOTAL DEPTH 7985 PERF. 8461 - 14397

11	19980	X	18716	-0-	-1264	-0-	1397	1	16897	3	Y	384	396	1			-0-
							422	9									
12	20946	X	20946	-0-	-0-	-0-	979	1	19519	3	Y	407	393	1			14
							448	9									
01	20646	X	19343	-0-	-1303	-0-	833	1	18036	3	Y	431	445	1			-0-
							474	9									
02	18340	X	16726	-0-	-1614	-0-	880	1	15394	3	Y	411	405	1			6
							452	9									
03	20956	X	17601	-0-	-3355	-0-	1194	1	15909	3	Y	453	457	1			2
							498	9									
04	20280	X	17301	-0-	-2979	-0-	1295	1	15585	3	Y	383	382	1			3
							421	9									

GATES 11-DR WELL #: 201H RRCID -> 279207 COMPL. DATE 05/14/2015 TOTAL DEPTH 7967 PERF. 8345 - 14130

11	12889	X	12889	-0-	-0-	-0-	958	1	11590	3	Y	310	320	1			1
							341	9									
12	12338	X	11654	-0-	-684	-0-	540	1	10766	3	Y	316	306	1			11
							348	9									
01	13144	X	11301	-0-	-1843	-0-	483	1	10451	3	Y	334	344	1			1
							367	9									
02	11984	X	9564	-0-	-2420	-0-	499	1	8716	3	Y	317	312	1			6
							349	9									
03	13268	X	11406	-0-	-1862	-0-	770	1	10261	3	Y	341	344	1			3
							375	9									
04	12840	X	11898	-0-	-942	-0-	888	1	10684	3	Y	296	295	1			4
							326	9									

GATES 07-DR WELL #: 202H RRCID -> 279299 COMPL. DATE 02/21/2015 TOTAL DEPTH 8034 PERF. N/A

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

GATES 07-DR WELL #: 203H RRCID -> 279318 COMPL. DATE 03/09/2015 TOTAL DEPTH 7997 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 20H RRCID -> 279604 COMPL. DATE 07/02/2015 TOTAL DEPTH 8237 PERF. 8701 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	816	-0-	-174	-0-	58	1	695	3	Y	57	59	1			-0-
							63	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1576	N	1576	-0-	-0-	-0-	62	1	1383	3	Y	119	118	1			1
							131	9									
02	1645	N	1645	-0-	-0-	-0-	83	1	1450	3	Y	102	101	1			2
							112	9									
03	1572	N	1572	-0-	-0-	-0-	102	1	1370	3	Y	91	91	1			2
							100	9									
04	1552	N	1552	-0-	-0-	-0-	111	1	1356	3	Y	77	78	1			1
							85	9									

LONG, A. G. HEIRS 'A' WELL #: 21H RRCID -> 280746 COMPL. DATE 10/17/2016 TOTAL DEPTH 9746 PERF.10070 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11850	X	5271	-0-	-6579	-0-	44	1	5069	3	Y	144	100	1			79
							158	9									
12	12245	X	9055	-0-	-3190	-0-	160	1	8872	3	Y	21	80	1			20
							23	9									
01	12245	X	7555	-0-	-4690	-0-	162	1	7369	3	Y	22					42
							24	9									
02	11060	X	7231	-0-	-3829	-0-	35	1	7061	3	Y	123	153	1			12
							135	9									
03	12245	X	10659	-0-	-1586	-0-	46	1	10554	3	Y	54	44	1			22
							59	9									
04	10019	X	10019	-0-	-0-	-0-	9946	3	73	9	Y	66					88

LONG, A. G. HEIRS 'A' WELL #: 22H RRCID -> 280747 COMPL. DATE 10/13/2016 TOTAL DEPTH 9772 PERF. 9957 - 15359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9750	X	8102	-0-	-1648	-0-	69	1	7903	3	Y	118	75	1			56
							130	9									
12	10075	X	4942	-0-	-5133	-0-	87	1	4851	3	Y	4	50	1			10
							4	9									
01	10075	X	5579	-0-	-4496	-0-	120	1	5439	3	Y	18					28
							20	9									
02	8708	X	6134	-0-	-2574	-0-	30	1	6013	3	Y	83	107	1			4
							91	9									
03	9641	X	7085	-0-	-2556	-0-	31	1	7006	3	Y	44	36	1			12
							48	9									
04	8100	X	7101	-0-	-999	-0-	7007	3	94	9	Y	85					97

GATES 11-DR WELL #: 157H RRCID -> 280895 COMPL. DATE 11/21/2016 TOTAL DEPTH 8232 PERF. 8507 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4520	X	4520	-0-	-0-	-0-	335	1	4051	3	Y	122	126	1			-0-
							134	9									
12	5497	X	5497	-0-	-0-	-0-	253	1	5046	3	Y	180	174	1			6
							198	9									
01	5059	X	5059	-0-	-0-	-0-	214	1	4643	3	Y	184	190	1			-0-
							202	9									
02	4656	X	4656	-0-	-0-	-0-	241	1	4221	3	Y	176	174	1			2
							194	9									
03	5090	X	5090	-0-	-0-	-0-	340	1	4533	3	Y	197	199	1			-0-
							217	9									
04	4993	X	4993	-0-	-0-	-0-	368	1	4432	3	Y	175	174	1			1
							193	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 156H RRCID -> 280922 COMPL. DATE 11/21/2016 TOTAL DEPTH 8235 PERF. 8757 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12810	X	8945	-0-	-3865	-0-	661	1	7991	3	Y	266	274	1			-0-
							293	9									
12	13237	X	9011	-0-	-4226	-0-	416	1	8286	3	Y	281	272	1			9
							309	9									
01	11098	X	9016	-0-	-2082	-0-	383	1	8285	3	Y	316	325	1			-0-
							348	9									
02	9716	X	8007	-0-	-1709	-0-	415	1	7256	3	Y	305	301	1			4
							336	9									
03	9238	X	8547	-0-	-691	-0-	568	1	7574	3	Y	368	370	1			2
							405	9									
04	8940	X	7792	-0-	-1148	-0-	576	1	6931	3	Y	259	260	1			1
							285	9									

GATES 11-DR WELL #: 164HR RRCID -> 281067 COMPL. DATE 11/17/2016 TOTAL DEPTH 8186 PERF. 8515 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10440	X	9985	-0-	-455	-0-	721	1	8725	3	Y	490	505	1			-0-
							539	9									
12	10788	X	10122	-0-	-666	-0-	459	1	9140	3	Y	475	460	1			15
							523	9									
01	10726	X	10149	-0-	-577	-0-	422	1	9137	3	Y	536	551	1			-0-
							590	9									
02	9688	X	9089	-0-	-599	-0-	463	1	8094	3	Y	484	478	1			6
							532	9									
03	10323	X	9787	-0-	-536	-0-	643	1	8563	3	Y	528	532	1			2
							581	9									
04	9990	X	9469	-0-	-521	-0-	687	1	8270	3	Y	465	465	1			2
							512	9									

GATES 11-DR PSA 'B' WELL #: 207H RRCID -> 283477 COMPL. DATE 11/23/2017 TOTAL DEPTH 8227 PERF. 8462 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10200	X	9060	-0-	-1140	-0-	667	1	8074	3	Y	290	300	1			2
							319	9									
12	10230	X	8845	-0-	-1385	-0-	411	1	8185	3	Y	226	219	1			9
							249	9									
01	10168	X	8851	-0-	-1317	-0-	379	1	8205	3	Y	243	251	1			1
							267	9									
02	9100	X	8121	-0-	-979	-0-	422	1	7377	3	Y	293	289	1			5
							322	9									
03	9765	X	9181	-0-	-584	-0-	614	1	8185	3	Y	347	350	1			2
							382	9									
04	9060	X	8961	-0-	-99	-0-	664	1	7986	3	Y	283	283	1			2
							311	9									

GATES 11-DR PSA 'A' WELL #: 206H RRCID -> 283538 COMPL. DATE 11/23/2017 TOTAL DEPTH 8192 PERF. 8425 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10740	X	8807	-0-	-1933	-0-	650	1	7864	3	Y	266	277	1			1
							293	9									
12	10881	X	9165	-0-	-1716	-0-	428	1	8521	3	Y	196	189	1			8
							216	9									
01	10881	X	10218	-0-	-663	-0-	434	1	9399	3	Y	350	356	1			2
							385	9									
02	9492	X	8753	-0-	-739	-0-	456	1	7965	3	Y	302	298	1			6
							332	9									
03	10509	X	8646	-0-	-1863	-0-	582	1	7750	3	Y	285	288	1			3
							314	9									
04	9900	X	8457	-0-	-1443	-0-	626	1	7539	3	Y	265	265	1			3
							292	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LONG, A. G. HEIRS 'A' WELL #: 23H RRCID -> 293042 COMPL. DATE 05/30/2022 TOTAL DEPTH 9770 PERF.10216 - 15076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127140	X	58398	-0-	-68742	-0-	500	1	57159	3	Y	672	693	1			40
							739	9									
12	118606	X	52077	-0-	-66529	-0-	907	1	50343	3	Y	752	735	1			57
							827	9									
01	99386	X	49730	-0-	-49656	-0-	1045	1	47523	3	Y	1056	920	1			193
							1162	9									
02	75572	X	42150	-0-	-33422	-0-	207	1	41224	3	Y	654	673	1			174
							719	9									
03	71238	X	38122	-0-	-33116	-0-	162	1	36876	3	Y	985	881	1			278
							1084	9									
04	58410	X	24746	-0-	-33664	-0-	24322	3	424	9	Y	385	593	1			70

LONG, A. G. HEIRS 'A' WELL #: 24H RRCID -> 293043 COMPL. DATE 05/30/2022 TOTAL DEPTH 9770 PERF.10203 - 15059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128880	X	61750	-0-	-67130	-0-	522	1	59673	3	Y	1414	1432	1			85
							1555	9									
12	123535	X	53667	-0-	-69868	-0-	927	1	51457	3	Y	1166	1155	1			96
							1283	9									
01	0		51408	-0-	51408	51408	1072	1	48756	3	Y	1436	1261	1			271
							1580	9									
02	94462	X	43054	-0-	-51408	-0-	209	1	41684	3	Y	1055	1047	1			279
							1161	9									
03	74338	X	37892	-0-	-36446	-0-	161	1	36672	3	Y	963	939	1			303
							1059	9									
04	61740	X	34979	-0-	-26761	-0-	33935	3	1044	9	Y	949	1116	1			136

LONG, A. G. HEIRS 'A' WELL #: 25H RRCID -> 293044 COMPL. DATE 05/30/2022 TOTAL DEPTH 9764 PERF.10320 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131760	X	65519	-0-	-66241	-0-	551	1	62962	3	Y	1824	1872	1			112
							2006	9									
12	124403	X	58099	-0-	-66304	-0-	1019	1	56530	3	Y	500	565	1			47
							550	9									
01	108686	X	54053	-0-	-54633	-0-	1141	1	51883	3	Y	935	809	1			173
							1029	9									
02	84252	X	46640	-0-	-37612	-0-	225	1	44713	3	Y	1547	1360	1			360
							1702	9									
03	79732	X	41449	-0-	-38283	-0-	177	1	40284	3	Y	898	953	1			305
							988	9									
04	65520	X	36209	-0-	-29311	-0-	34878	3	1331	9	Y	1210	1351	1			164

LONG, A. G. HEIRS 'A' WELL #: 26H RRCID -> 293045 COMPL. DATE 05/30/2022 TOTAL DEPTH 9753 PERF.10609 - 15467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122640	X	50732	-0-	-71908	-0-	424	1	48540	3	Y	1607	1588	1			94
							1768	9									
12	109833	X	40065	-0-	-69768	-0-	683	1	37880	3	Y	1365	1351	1			108
							1502	9									
01	92194	X	44668	-0-	-47526	-0-	924	1	42033	3	Y	1555	1372	1			291
							1711	9									
02	68908	X	34528	-0-	-34380	-0-	167	1	33279	3	Y	984	1008	1			267
							1082	9									
03	62682	X	28443	-0-	-34239	-0-	121	1	27502	3	Y	745	767	1			245
							820	9									
04	50730	X	25592	-0-	-25138	-0-	24888	3	704	9	Y	640	791	1			94

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LONG, A. G. HEIRS GU C WELL #: 27H RRCID -> 293046 COMPL. DATE 05/30/2022 TOTAL DEPTH 9922 PERF.10179 - 16336

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214770	X	110387	-0-	-104383	-0-	938	1	107254	3	Y	1995	2023	1			120
							2195	9									
12	198493	X	99788	-0-	-98705	-0-	1737	1	96379	3	Y	1520	1518	1			122
							1672	9									
01	170345	X	90422	-0-	-79923	-0-	1912	1	86971	3	Y	1399	1255	1			266
							1539	9									
02	132832	X	74170	-0-	-58662	-0-	367	1	73070	3	Y	666	738	1			194
							733	9									
03	128030	X	72228	-0-	-55802	-0-	313	1	71001	3	Y	831	778	1			247
							914	9									
04	110400	X	65124	-0-	-45276	-0-	64237	3	887	9	Y	806	941	1			112

LIGHTNING OIL COMPANY 500600
CUTLASS WEST A WELL #: 2 RRCID -> 272949 COMPL. DATE 12/18/2013 TOTAL DEPTH 8265 PERF. 9143 - 13790

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3025	-0-	-725	-0-	76	1	2891	2	N	53	190	1			98
							58	9									
12	4695	X	4695	-0-	-0-	-0-	76	1	4516	2	N	94					192
							103	9									
01	3503	X	3185	-0-	-318	-0-	79	1	3049	2	N	52					244
							57	9									
02	3672	X	3672	-0-	-0-	-0-	72	1	3561	2	N	35	175	1			104
							39	9									
03	3855	X	3855	-0-	-0-	-0-	72	1	3695	2	N	80					184
							88	9									
04	4530	X	3517	-0-	-1013	-0-	76	1	3383	2	N	53					237
							58	9									

CUTLASS WEST A WELL #: 1 RRCID -> 274656 COMPL. DATE 05/10/2013 TOTAL DEPTH 8125 PERF. 8708 - 12833

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2396	-0-	-514	-0-	76	1	2267	2	N	48					138
							53	9									
12	3007	X	2696	-0-	-311	-0-	76	1	2543	2	N	70					208
							77	9									
01	2480	X	2017	-0-	-463	-0-	79	1	1903	2	N	32					240
							35	9									
02	2268	X	619	-0-	-1649	-0-	71	1	545	2	N	3	175	1			68
							3	9									
03	2922	X	2922	-0-	-0-	-0-	71	1	2767	2	N	76					144
							84	9									
04	2610	X	2421	-0-	-189	-0-	76	1	2293	2	N	47					191
							52	9									

PROTEGE ENERGY III LLC 681493
CMWW A WELL #: 4301H RRCID -> 263906 COMPL. DATE 06/30/2011 TOTAL DEPTH 6933 PERF. 7611 - 12405

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		571	-0-	571	2822	535	1	32	3	Y	2	2	0			-0-
							2	4	2	9							
12	3100	N	511	-0-	-2589	233	510	1	1	9	Y	1	1	0			-0-
01	809	N	576	-0-	-233	-0-	472	1	84	2	Y	17	17	0			-0-
							1	4	19	9							
02	48	N	48	-0-	-0-	-0-	40	1	8	9	Y	7	7	0			-0-
03	36	N	36	-0-	-0-	-0-	35	1	1	9	Y	1	1	0			-0-
04	103	N	103	-0-	-0-	-0-	102	1	1	9	Y	1	1	0			-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493

CMWW A WELL #: 4302H RRCID -> 264171 COMPL. DATE 07/02/2011 TOTAL DEPTH 7313 PERF. 7661 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1640	N	1640	-0-	-0-	-0-	350	1	1089	3	Y	178	184	0			12
							5	4	196	9							
12	1649	N	1649	-0-	-0-	-0-	349	1	1105	2	Y	175	179	0			8
							2	4	193	9							
01	1500	N	1702	-0-	202	202	389	1	1107	2	Y	184	183	0			9
							4	4	202	9							
02	1816	N	1614	-0-	-202	-0-	319	1	1069	2	Y	201	200	0			10
							5	4	221	9							
03	1732	N	1732	-0-	-0-	-0-	412	1	1112	2	Y	187	188	0			9
							2	4	206	9							
04	1874	N	1874	-0-	-0-	-0-	294	1	1342	2	Y	213	211	0			11
							4	4	234	9							

CMWW B WELL #: 3701H RRCID -> 264297 COMPL. DATE 08/19/2011 TOTAL DEPTH 6401 PERF. 7455 - 11789

11	0		99	-0-	99	150	63	1	36	9	Y	33	31	0			79
12	161	N	11	-0-	-150	-0-	2	1	9	9	Y	8					87
01	48	N	48	-0-	-0-	-0-	28	1	20	9	Y	18	39	1			66
02	184	N	184	-0-	-0-	-0-	121	1	63	9	Y	57					123
03	215	N	215	-0-	-0-	-0-	195	1	20	9	Y	18	42	1			99
04	106	N	106	-0-	-0-	-0-	26	1	80	9	Y	73					172

CMWW A WELL #: 4201 H RRCID -> 265717 COMPL. DATE 08/20/2010 TOTAL DEPTH 6947 PERF. 7190 - 12270

11	675	N	675	-0-	-0-	-0-	207	1	275	3	Y	174	175	0			7
							2	4	191	9							
12	716	N	716	-0-	-0-	-0-	230	1	295	2	Y	173	175	0			5
							1	4	190	9							
01	669	N	669	-0-	-0-	-0-	235	1	254	2	Y	163	162	0			6
							1	4	179	9							
02	565	N	565	-0-	-0-	-0-	209	1	199	2	Y	141	141	0			6
							2	4	155	9							
03	645	N	645	-0-	-0-	-0-	241	1	218	2	Y	168	168	0			6
							1	4	185	9							
04	693	N	693	-0-	-0-	-0-	208	1	309	2	Y	159	159	0			6
							1	4	175	9							

CMWW A WELL #: 4401H RRCID -> 265720 COMPL. DATE 03/17/2011 TOTAL DEPTH 6861 PERF. 7351 - 12745

11	0		506	-0-	506	2319	393	1	113	9	Y	103	110	0			3
12	2754	N	435	-0-	-2319	-0-	348	1	87	9	Y	79	80	0			2
01	435	N	435	-0-	-0-	-0-	362	1	1	4	Y	65	65	0			2
							72	9									
02	796	N	796	-0-	-0-	-0-	432	1	286	2	Y	68	67	0			3
							3	4	75	9							
03	3100	N	3799	-0-	699	699	440	1	3273	2	Y	74	74	0			3
							5	4	81	9							
04	3000	N	5215	-0-	2215	2914	477	1	4652	2	Y	67	66	0			4
							12	4	74	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493

MORO CREEK WELL #: 3303H RRCID -> 265722 COMPL. DATE 05/12/2011 TOTAL DEPTH 6720 PERF. 7616 - 12213

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1930	N	465	-0-	-1465	-0-	356	1	109	9	Y	99	97	0			3
12	630	N	630	-0-	-0-	-0-	322	1	175	2	Y	119	119	0			3
							2	4	131	9							
01	622	N	622	-0-	-0-	-0-	499	1	123	9	Y	112	112	0			3
02	577	N	577	-0-	-0-	-0-	472	1	2	4	Y	94	95	0			2
							103	9									
03	579	N	579	-0-	-0-	-0-	557	1	22	9	Y	20	22	0			-0-
04	828	N	828	-0-	-0-	-0-	736	1	92	9	Y	84	82	0			2

MORO CREEK WELL #: 3301H RRCID -> 265723 COMPL. DATE 05/06/2011 TOTAL DEPTH 6752 PERF. 7923 - 12550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1097	N	463	-0-	-634	-0-	356	1	107	9	Y	97	97	0			3
12	502	N	502	-0-	-0-	-0-	413	1	89	9	Y	81	82	0			2
01	607	N	607	-0-	-0-	-0-	462	1	145	9	Y	132	131	0			3
02	553	N	553	-0-	-0-	-0-	423	1	130	9	Y	118	119	0			2
03	612	N	612	-0-	-0-	-0-	469	1	143	9	Y	130	129	0			3
04	551	N	551	-0-	-0-	-0-	409	1	142	9	Y	129	129	0			3

MORO CREEK WELL #: 3302H RRCID -> 265724 COMPL. DATE 05/10/2011 TOTAL DEPTH 6747 PERF. 7323 - 12223

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	861	-0-	-2139	3099	313	1	379	3	Y	152	150	0			5
							2	4	167	9							
12	3100	N	788	-0-	-2312	787	325	1	333	2	Y	115	117	0			3
							3	4	127	9							
01	1500	N	740	-0-	-760	27	347	1	207	2	Y	168	167	0			4
							1	4	185	9							
02	795	N	768	-0-	-27	-0-	327	1	318	2	Y	106	108	0			2
							6	4	117	9							
03	1009	N	1009	-0-	-0-	-0-	371	1	503	2	Y	122	121	0			3
							1	4	134	9							
04	741	N	741	-0-	-0-	-0-	356	1	253	2	Y	120	120	0			3
							132	9									

CMWW A WELL #: 104H RRCID -> 267487 COMPL. DATE 06/20/2012 TOTAL DEPTH 7388 PERF. 7962 - 13420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1457	-0-	-1543	1735	514	1	700	3	Y	217	219	0			7
							4	4	239	9							
12	1880	N	145	-0-	-1735	-0-	111	1	34	9	Y	31	36	0			2
01	2774	N	2774	-0-	-0-	-0-	459	1	1839	2	Y	427	417	0			12
							6	4	470	9							
02	2453	N	2453	-0-	-0-	-0-	490	1	1406	2	Y	500	498	0			14
							7	4	550	9							
03	3062	N	3062	-0-	-0-	-0-	478	1	2068	2	Y	465	468	0			11
							4	4	512	9							
04	2941	N	2941	-0-	-0-	-0-	303	1	2139	2	Y	449	449	0			11
							5	4	494	9							

CMWW A WELL #: 4501H RRCID -> 269906 COMPL. DATE 10/03/2012 TOTAL DEPTH 7389 PERF. 7729 - 17759

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1519	-0-	1519	7462	576	1	683	3	Y	233	232	0			6
							4	4	256	9							
12	3100	N	1778	-0-	-1322	6140	583	1	928	2	Y	241	242	0			5
							2	4	265	9							
01	1500	N	1532	-0-	32	6172	554	1	716	2	Y	235	234	0			6
							3	4	259	9							
02	2800	N	1148	-0-	-1652	4520	366	1	578	2	Y	182	183	0			5
							4	4	200	9							
03	3100	N	1262	-0-	-1838	2682	372	1	683	2	Y	187	188	0			4
							1	4	206	9							
04	3000	N	1194	-0-	-1806	876	368	1	661	2	Y	148	149	0			3
							2	4	163	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
CMWW A WELL #: 4403H RRCID -> 271311 COMPL. DATE 09/18/2011 TOTAL DEPTH 6872 PERF. 7503 - 12615

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		49064	-0-	49064	197734	1754	1	39393	3	Y	7064	7114	0			187
							147	4	7770	9							
12	241887	X	44153	-0-	-197734	-0-	1589	1	36889	2	Y	5102	5182	0			107
							63	4	5612	9							
01	37249	X	37249	-0-	-0-	-0-	1376	1	31058	2	Y	4306	4303	0			110
							78	4	4737	9							
02	29365	X	29365	-0-	-0-	-0-	1132	1	24317	2	Y	3468	3488	0			90
							101	4	3815	9							
03	34565	X	29278	-0-	-5287	-0-	1152	1	24332	2	Y	3416	3431	0			75
							36	4	3758	9							
04	33450	X	25246	-0-	-8204	-0-	1013	1	21024	2	Y	2872	2879	0			68
							50	4	3159	9							

CMWW A WELL #: 4303H RRCID -> 271335 COMPL. DATE 04/07/2013 TOTAL DEPTH 7304 PERF. 7520 - 15080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3165	-0-	-75	-0-	199	1	2612	3	Y	313	311	0			9
							10	4	344	9							
12	3255	X	3171	-0-	-84	-0-	197	1	2644	2	Y	295	297	0			7
							5	4	325	9							
01	3152	X	3152	-0-	-0-	-0-	192	1	2617	2	Y	305	304	0			8
							7	4	336	9							
02	2877	X	2877	-0-	-0-	-0-	178	1	2397	2	Y	265	266	0			7
							10	4	292	9							
03	3394	X	3394	-0-	-0-	-0-	276	1	2783	2	Y	301	301	0			7
							4	4	331	9							
04	2885	X	2885	-0-	-0-	-0-	175	1	2418	2	Y	260	261	0			6
							6	4	286	9							

CMWW A WELL #: 4305H RRCID -> 271368 COMPL. DATE 03/23/2013 TOTAL DEPTH 7238 PERF. 7589 - 15051

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2604	-0-	-696	-0-	188	1	1987	3	Y	383	381	0			11
							8	4	421	9							
12	3348	X	2736	-0-	-612	-0-	195	1	2098	2	Y	399	401	0			9
							4	4	439	9							
01	2690	X	2690	-0-	-0-	-0-	184	1	2079	2	Y	384	382	0			11
							5	4	422	9							
02	2391	X	2391	-0-	-0-	-0-	188	1	1825	2	Y	336	338	0			9
							8	4	370	9							
03	2475	X	2475	-0-	-0-	-0-	225	1	1847	2	Y	364	365	0			8
							3	4	400	9							
04	2317	X	2317	-0-	-0-	-0-	206	1	1711	2	Y	360	360	0			8
							4	4	396	9							

CMWW A WELL #: 4306H RRCID -> 271568 COMPL. DATE 04/13/2013 TOTAL DEPTH 7355 PERF. 7787 - 15003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1649	-0-	1649	13690	297	1	1145	3	Y	184	186	0			11
							5	4	202	9							
12	3100	N	1612	-0-	-1488	12202	279	1	1130	2	Y	183	186	0			8
							2	4	201	9							
01	1500	N	1653	-0-	153	12355	283	1	1171	2	Y	178	177	0			9
							3	4	196	9							
02	2800	N	1454	-0-	-1346	11009	245	1	1032	2	Y	156	157	0			8
							5	4	172	9							
03	3100	N	1694	-0-	-1406	9603	296	1	1201	2	Y	177	177	0			8
							2	4	195	9							
04	3000	N	1559	-0-	-1441	8162	256	1	1116	2	Y	167	167	0			8
							3	4	184	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493

CMWW A WELL #: 4307H RRCID -> 271662 COMPL. DATE 04/20/2013 TOTAL DEPTH 7378 PERF. 7715 - 15065

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1538	-0-		1538	9381	238	1	1086	3	Y	190	190	0			7
								5	4	209	9							
12	3100	N	1700	-0-		-1400	7981	235	1	1241	2	Y	202	203	0			6
								2	4	222	9							
01	1500	N	1692	-0-		192	8173	236	1	1239	2	Y	194	194	0			6
								4	4	213	9							
02	2800	N	1490	-0-		-1310	6863	218	1	1078	2	Y	172	172	0			6
								5	4	189	9							
03	3100	N	1718	-0-		-1382	5481	278	1	1204	2	Y	213	213	0			6
								2	4	234	9							
04	3000	N	1752	-0-		-1248	4233	309	1	1213	2	Y	206	206	0			6
								3	4	227	9							

CMWW A WELL #: 4308H RRCID -> 271664 COMPL. DATE 04/27/2013 TOTAL DEPTH 7321 PERF. 7820 - 15009

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2786	X	2786	-0-		-0-	-0-	278	1	2284	3	Y	195	195	0			5
								9	4	215	9							
12	2820	X	2820	-0-		-0-	-0-	268	1	2341	2	Y	188	189	0			4
								4	4	207	9							
01	2934	X	2934	-0-		-0-	-0-	269	1	2345	2	Y	285	282	0			7
								6	4	314	9							
02	2737	X	2737	-0-		-0-	-0-	244	1	2195	2	Y	262	262	0			7
								10	4	288	9							
03	3068	X	3068	-0-		-0-	-0-	269	1	2463	2	Y	302	303	0			6
								4	4	332	9							
04	3004	X	3004	-0-		-0-	-0-	247	1	2423	2	Y	298	298	0			6
								6	4	328	9							

MORO CREEK WELL #: 2401H RRCID -> 271797 COMPL. DATE 03/09/2011 TOTAL DEPTH 6727 PERF. 7200 - 12030

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		453	-0-		453	6532	440	1	13	9	Y	12	13	0			1
12	3100	N	537	-0-		-2563	3969	524	1	13	9	Y	12	9	0	2	1	2
01	1500	N	540	-0-		-960	3009	526	1	14	9	Y	13	12	0	1	1	2
02	2800	N	517	-0-		-2283	726	486	1	31	9	Y	28	27	0	2	1	1
03	1382	N	656	-0-		-726	-0-	578	1	78	9	Y	71	49	0	18	1	5
04	623	N	623	-0-		-0-	-0-	564	1	59	9	Y	54	12	0	39	1	8

CMWW B WELL #: 3703H RRCID -> 271802 COMPL. DATE 01/27/2012 TOTAL DEPTH 6470 PERF. 7047 - 11624

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		928	-0-		928	2953	193	1	613	3	Y	108	82	0			254
								3	4	119	9							
12	3100	N	615	-0-		-2485	468	217	1	379	2	Y	16					270
								1	4	18	9							
01	1025	N	557	-0-		-468	-0-	110	1	391	2	Y	50	139	1			181
								1	4	55	9							
02	84	N	84	-0-		-0-	-0-	3	1	80	2	Y	1					182
								1	9									
03	20	N	20	-0-		-0-	-0-	6	1	14	2	Y	-0-	60	1			122
04	148	N	148	-0-		-0-	-0-	91	1	57	9	Y	52					174

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
MORO CREEK WELL #: 3304H RRCID -> 272274 COMPL. DATE 06/14/2012 TOTAL DEPTH 7337 PERF. 7532 - 15030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1689	-0-	-531	-0-	566	1	898	3	Y	200	198	0			6
							5	4	220	9							
12	1453	N	1453	-0-	-0-	-0-	469	1	635	2	Y	313	311	0			8
							5	4	344	9							
01	1411	N	1411	-0-	-0-	-0-	543	1	506	2	Y	328	329	0			7
							1	4	361	9							
02	1157	N	1157	-0-	-0-	-0-	497	1	292	2	Y	328	329	0			6
							7	4	361	9							
03	1163	N	1163	-0-	-0-	-0-	522	1	312	2	Y	299	299	0			6
							329	9									
04	7	N	7	-0-	-0-	-0-	3	1	2	2	Y	2	8	0			-0-
							2	9									

CMWW A WELL #: 4310H RRCID -> 272350 COMPL. DATE 08/11/2018 TOTAL DEPTH 6704 PERF. 7638 - 15020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	2036	-0-	-3904	-0-	475	1	1227	3	Y	298	300	0			10
							6	4	328	9							
12	5735	X	2969	-0-	-2766	-0-	515	1	2030	2	Y	382	383	0			9
							4	4	420	9							
01	678	X	678	-0-	-0-	-0-	420	1	1	4	Y	234	236	0			7
							257	9									
02	566	X	566	-0-	-0-	-0-	367	1	199	9	Y	181	182	0			6
03	4098	X	4098	-0-	-0-	-0-	446	1	3217	2	Y	391	387	0			10
							5	4	430	9							
04	5991	X	5991	-0-	-0-	-0-	374	1	4985	2	Y	564	561	0			13
							12	4	620	9							

CMWW A WELL #: 4314H RRCID -> 272510 COMPL. DATE 07/24/2018 TOTAL DEPTH 6705 PERF. 7467 - 15277

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1757	-0-	1757	15942	608	1	306	3	Y	764	762	0			21
							3	4	840	9							
12	16589	X	647	-0-	-15942	-0-	472	1	8	2	Y	151	169	0			3
							1	4	166	9							
01	1655	X	1655	-0-	-0-	-0-	604	1	730	2	Y	289	284	0			8
							3	4	318	9							
02	899	X	899	-0-	-0-	-0-	503	1	195	2	Y	180	183	0			5
							3	4	198	9							
03	3187	X	3187	-0-	-0-	-0-	503	1	2264	2	Y	378	374	0			9
							4	4	416	9							
04	3743	X	3743	-0-	-0-	-0-	366	1	2935	2	Y	395	394	0			10
							7	4	435	9							

CMWW A WELL #: 4311H RRCID -> 272705 COMPL. DATE 09/10/2013 TOTAL DEPTH 6761 PERF. 7355 - 14647

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1088	-0-	1088	4781	271	1	596	3	Y	198	199	0			9
							3	4	218	9							
12	3100	N	1094	-0-	-2006	2775	269	1	584	2	Y	218	220	0			7
							1	4	240	9							
01	1500	N	1221	-0-	-279	2496	261	1	769	2	Y	172	172	0			7
							2	4	189	9							
02	2800	N	1142	-0-	-1658	838	238	1	725	2	Y	159	159	0			7
							4	4	175	9							
03	2117	N	1279	-0-	-838	-0-	244	1	848	2	Y	168	169	0			6
							2	4	185	9							
04	1086	N	1086	-0-	-0-	-0-	168	1	730	2	Y	169	169	0			6
							2	4	186	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493

CMWW A WELL #: 4202H RRCID -> 273030 COMPL. DATE 02/15/2014 TOTAL DEPTH 7452 PERF. 7350 - 17726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2941	-0-	-59	-0-	453	1	1712	3	Y	698	696	0			18
							8	4	768	9							
12	3100	X	2875	-0-	-225	-0-	462	1	1621	2	Y	717	720	0			15
							3	4	789	9							
01	2993	X	2993	-0-	-0-	-0-	479	1	1788	2	Y	655	653	0			17
							5	4	721	9							
02	2654	X	2654	-0-	-0-	-0-	416	1	1610	2	Y	564	567	0			14
							8	4	620	9							
03	3440	X	3440	-0-	-0-	-0-	424	1	2293	2	Y	654	654	0			14
							4	4	719	9							
04	3112	X	3112	-0-	-0-	-0-	329	1	2117	2	Y	601	603	0			12
							5	4	661	9							

CMWW B WELL #: 3702H RRCID -> 273791 COMPL. DATE 08/23/2011 TOTAL DEPTH 6383 PERF. 7335 - 11469

11	0		175	-0-	175	175	67	1	108	9	Y	98	79	0			244
12	343	N	168	-0-	-175	-0-	78	1	90	9	Y	82					326
01	227	N	227	-0-	-0-	-0-	201	1	26	9	Y	24	162	1			188
02	186	N	186	-0-	-0-	-0-	121	1	65	9	Y	59					247
03	185	N	185	-0-	-0-	-0-	115	1	70	9	Y	64	88	1			223
04	145	N	145	-0-	-0-	-0-	28	1	117	9	Y	106					329

CMWW A WELL #: 4503H RRCID -> 274099 COMPL. DATE 02/13/2014 TOTAL DEPTH 7432 PERF. 7446 - 18020

11	0		237	-0-	237	706	200	1	37	9	Y	34	35	0			1
12	961	N	255	-0-	-706	-0-	193	1	62	9	Y	56	56	0			1
01	279	N	279	-0-	-0-	-0-	184	1	95	9	Y	86	85	0			2
02	248	N	248	-0-	-0-	-0-	172	1	76	9	Y	69	69	0			2
03	286	N	286	-0-	-0-	-0-	208	1	78	9	Y	71	71	0			2
04	255	N	255	-0-	-0-	-0-	188	1	67	9	Y	61	61	0			2

CMWW A WELL #: 4502H RRCID -> 274155 COMPL. DATE 02/14/2014 TOTAL DEPTH 7366 PERF. 7362 - 17761

11	0		440	-0-	440	4210	432	1	1	4	Y	6	10	0			3
							7	9									
12	3100	N	535	-0-	-2565	1645	251	1	126	2	Y	143	141	0			5
							1	4	157	9							
01	1500	N	1622	-0-	122	1767	444	1	856	2	Y	290	286	0			9
							3	4	319	9							
02	2800	N	1478	-0-	-1322	445	318	1	914	2	Y	219	221	0			7
							5	4	241	9							
03	2025	N	1580	-0-	-445	-0-	356	1	960	2	Y	238	238	0			7
							2	4	262	9							
04	1476	N	1476	-0-	-0-	-0-	303	1	930	2	Y	218	218	0			7
							3	4	240	9							

CMWW A WELL #: 4405H RRCID -> 274158 COMPL. DATE 02/20/2014 TOTAL DEPTH 7399 PERF. 7558 - 15236

11	3000	N	2197	-0-	-803	15049	266	1	1683	3	Y	219	220	0			8
							7	4	241	9							
12	3100	N	1309	-0-	-1791	13258	232	1	873	2	Y	184	187	0			5
							2	4	202	9							
01	1500	N	458	-0-	-1042	12216	328	1	130	9	Y	118	119	0			4
02	2800	N	389	-0-	-2411	9805	266	1	123	9	Y	112	112	0			4
03	3100	N	955	-0-	-2145	7660	288	1	445	2	Y	201	199	0			6
							1	4	221	9							
04	3000	N	844	-0-	-2156	5504	279	1	362	2	Y	184	184	0			6
							1	4	202	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493

CMWW A WELL #: 4406H RRCID -> 274305 COMPL. DATE 02/20/2014 TOTAL DEPTH 7407 PERF. 7426 - 14976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1429	-0-	-1571	8691	314	1	968	3	Y	129	129	0			6
							5	4	142	9							
12	3100	N	727	-0-	-2373	6318	319	1	300	2	Y	97	99	0			4
							1	4	107	9							
01	1500	N	57	-0-	-1443	4875	39	1	18	9	Y	16	18	0			2
02	2800	N	317	-0-	-2483	2392	177	1	140	9	Y	127	124	0			5
03	3022	N	630	-0-	-2392	-0-	375	1	255	9	Y	232	230	0			7
04	605	N	605	-0-	-0-	-0-	366	1	239	9	Y	217	218	0			6

MORO CREEK WELL #: 2405H RRCID -> 276199 COMPL. DATE 07/14/2014 TOTAL DEPTH 7318 PERF. 7425 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		987	-0-	987	5669	294	1	509	3	Y	167	167	0			3
							184	9									
12	3100	N	519	-0-	-2581	3088	256	1	92	2	Y	151	149	0	2	1	3
							5	4	166	9							
01	1500	N	991	-0-	-509	2579	300	1	475	2	Y	195	194	0	1	1	3
							1	4	215	9							
02	2800	N	924	-0-	-1876	703	273	1	464	2	Y	166	162	0	3	1	4
							4	4	183	9							
03	2201	N	1498	-0-	-703	-0-	504	1	769	2	Y	204	185	0	16	1	7
							1	4	224	9							
04	1390	N	1390	-0-	-0-	-0-	432	1	756	2	Y	184	152	0	30	1	9
							202	9									

MORO CREEK WELL #: 2404H RRCID -> 276264 COMPL. DATE 07/10/2014 TOTAL DEPTH 7314 PERF. 7267 - 16854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3482	-0-	3482	11307	458	1	2551	3	Y	428	428	0			8
							2	4	471	9							
12	3100	N	3062	-0-	-38	11269	441	1	2120	2	Y	424	412	0	11	1	9
							35	4	466	9							
01	1500	N	3469	-0-	1969	13238	448	1	2498	2	Y	473	471	0	3	1	8
							3	4	520	9							
02	2800	N	3031	-0-	231	13469	412	1	2139	2	Y	423	409	0	11	1	11
							15	4	465	9							
03	3100	N	3719	-0-	619	14088	561	1	2592	2	Y	513	489	0	21	1	14
							2	4	564	9							
04	17514	X	3426	-0-	-14088	-0-	534	1	2368	2	Y	476	436	0	37	1	17
							524	9									

CMWW B WELL #: 3602H RRCID -> 276282 COMPL. DATE 05/22/2011 TOTAL DEPTH 6544 PERF. 7016 - 12087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3677	-0-	-673	-0-	548	1	2878	3	Y	217	215	0			12
							12	4	239	9							
12	4495	X	3891	-0-	-604	-0-	550	1	3070	2	Y	241	239	0			14
							6	4	265	9							
01	4145	X	4145	-0-	-0-	-0-	544	1	3395	2	Y	179	181	0			12
							9	4	197	9							
02	2700	X	2700	-0-	-0-	-0-	389	1	2091	2	Y	191	185	0			18
							10	4	210	9							
03	3875	X	2996	-0-	-879	-0-	495	1	2258	2	Y	217	222	0			13
							4	4	239	9							
04	3690	X	2758	-0-	-932	-0-	563	1	2007	2	Y	165	165	0			13
							6	4	182	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493

MORO CREEK WELL #: 2406H RRCID -> 276346 COMPL. DATE 07/11/2014 TOTAL DEPTH 7232 PERF. 7396 - 15351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1329	-0-	1329	8033	451	1	743	3	Y	122	123	0			3
							1	4	134	9							
12	3100	N	963	-0-	-2137	5896	404	1	432	2	Y	105	102	0	4	1	2
							11	4	116	9							
01	1500	N	1022	-0-	-478	5418	392	1	519	2	Y	100	99	0	1	1	2
							1	4	110	9							
02	2800	N	1000	-0-	-1800	3618	350	1	529	2	Y	105	100	0	4	1	3
							5	4	116	9							
03	3100	N	840	-0-	-2260	1358	364	1	336	2	Y	127	113	0	12	1	5
							140	9									
04	2443	N	1085	-0-	-1358	-0-	352	1	565	2	Y	153	126	0	24	1	8
							168	9									

MORO CREEK WELL #: 2601H RRCID -> 276349 COMPL. DATE 10/19/2011 TOTAL DEPTH 6806 PERF. 7050 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1917	-0-	1917	6869	329	1	937	3	Y	591	590	0			8
							1	4	650	9							
12	3100	N	1588	-0-	-1512	5357	271	1	395	2	Y	830	819	0	3	1	16
							9	4	913	9							
01	1500	N	1966	-0-	466	5823	512	1	596	2	Y	779	781	0	1	1	13
							1	4	857	9							
02	2800	N	2267	-0-	-533	5290	530	1	892	2	Y	761	752	0	6	1	16
							8	4	837	9							
03	3100	N	2335	-0-	-765	4525	611	1	1065	2	Y	598	578	0	20	1	16
							1	4	658	9							
04	3000	N	2088	-0-	-912	3613	591	1	965	2	Y	484	441	0	41	1	18
							532	9									

CMWW A WELL #: 4408H RRCID -> 276422 COMPL. DATE 07/22/2014 TOTAL DEPTH 6853 PERF. 7440 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177758	X	34538	-0-	-143220	-0-	1325	1	27141	3	Y	5427	5520	0			143
							102	4	5970	9							
12	32342	X	32342	-0-	-0-	-0-	1286	1	25824	2	Y	4716	4760	0			99
							44	4	5188	9							
01	26761	X	26761	-0-	-0-	-0-	1033	1	21723	2	Y	3591	3597	0			93
							55	4	3950	9							
02	23178	X	23178	-0-	-0-	-0-	922	1	19076	2	Y	2819	2835	0			77
							79	4	3101	9							
03	26660	X	24151	-0-	-2509	-0-	1148	1	20113	2	Y	2600	2616	0			61
							30	4	2860	9							
04	25800	X	21522	-0-	-4278	-0-	1051	1	17836	2	Y	2356	2359	0			58
							43	4	2592	9							

MORO CREEK WELL #: 2402H RRCID -> 276502 COMPL. DATE 08/16/2011 TOTAL DEPTH 6642 PERF. 7265 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2733	-0-	2733	21490	411	1	2043	3	Y	253	254	0			6
							1	4	278	9							
12	3100	N	2560	-0-	-540	20950	414	1	1877	2	Y	216	207	0	9	1	6
							31	4	238	9							
01	1500	N	2244	-0-	744	21694	475	1	1490	2	Y	252	250	0	3	1	5
							2	4	277	9							
02	2800	N	2382	-0-	-418	21276	440	1	1745	2	Y	167	157	0	9	1	6
							13	4	184	9							
03	3100	N	2518	-0-	-582	20694	532	1	1846	2	Y	125	106	0	19	1	6
							2	4	138	9							
04	3000	N	2324	-0-	-676	20018	512	1	1626	2	Y	169	130	0	35	1	10
							186	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
MORO CREEK WELL #: 3310H RRCID -> 277701 COMPL. DATE 03/14/2015 TOTAL DEPTH 7366 PERF. 7278 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2260	N	2260	-0-	-0-	-0-	604	1	1241	3	Y	372	364	0			11
							6	4	409	9							
12	1959	N	1959	-0-	-0-	-0-	458	1	1067	2	Y	388	389	0			10
							7	4	427	9							
01	2276	N	2276	-0-	-0-	-0-	580	1	1270	2	Y	385	386	0			9
							2	4	424	9							
02	2140	N	2140	-0-	-0-	-0-	563	1	1156	2	Y	369	371	0			7
							15	4	406	9							
03	2579	N	2579	-0-	-0-	-0-	683	1	1368	2	Y	479	476	0			10
							1	4	527	9							
04	2403	N	2403	-0-	-0-	-0-	706	1	1246	2	Y	410	410	0			10
							451	9									

MORO CREEK WELL #: 3404H RRCID -> 277703 COMPL. DATE 03/31/2015 TOTAL DEPTH 7315 PERF. 7362 - 14891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4818	X	4818	-0-	-0-	-0-	800	1	3290	3	Y	650	643	0			20
							13	4	715	9							
12	5022	X	4639	-0-	-383	-0-	795	1	3143	2	Y	620	625	0			15
							19	4	682	9							
01	4636	X	4636	-0-	-0-	-0-	890	1	3074	2	Y	607	608	0			14
							4	4	668	9							
02	4253	X	4253	-0-	-0-	-0-	829	1	2813	2	Y	526	530	0			10
							32	4	579	9							
03	4644	X	4644	-0-	-0-	-0-	925	1	3073	2	Y	585	583	0			12
							2	4	644	9							
04	4380	X	4380	-0-	-0-	-0-	954	1	2784	2	Y	584	582	0			14
							642	9									

MORO CREEK WELL #: 3403H RRCID -> 277706 COMPL. DATE 03/31/2015 TOTAL DEPTH 7280 PERF. 7362 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5549	X	5549	-0-	-0-	-0-	765	1	3977	3	Y	720	706	0			22
							15	4	792	9							
12	4904	X	4904	-0-	-0-	-0-	678	1	3572	2	Y	575	583	0			14
							21	4	633	9							
01	4496	X	4496	-0-	-0-	-0-	784	1	3178	2	Y	482	485	0			11
							4	4	530	9							
02	4035	X	4035	-0-	-0-	-0-	826	1	2726	2	Y	411	415	0			7
							31	4	452	9							
03	4256	X	4256	-0-	-0-	-0-	911	1	2800	2	Y	494	491	0			10
							2	4	543	9							
04	5010	X	3928	-0-	-1082	-0-	933	1	2423	2	Y	520	518	0			12
							572	9									

MORO CREEK WELL #: 3309H RRCID -> 277789 COMPL. DATE 03/21/2015 TOTAL DEPTH 7336 PERF. 7210 - 17164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3432	X	3432	-0-	-0-	-0-	668	1	2358	3	Y	360	356	0			11
							10	4	396	9							
12	3371	X	3371	-0-	-0-	-0-	703	1	2230	2	Y	385	386	0			10
							14	4	424	9							
01	3852	X	3852	-0-	-0-	-0-	935	1	2484	2	Y	390	391	0			9
							4	4	429	9							
02	3384	X	3384	-0-	-0-	-0-	849	1	2131	2	Y	344	347	0			6
							26	4	378	9							
03	3982	X	3982	-0-	-0-	-0-	973	1	2509	2	Y	453	449	0			10
							2	4	498	9							
04	3647	X	3647	-0-	-0-	-0-	1002	1	2247	2	Y	362	363	0			9
							398	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
MORO CREEK WELL #: 3307H RRCID -> 277926 COMPL. DATE 02/23/2015 TOTAL DEPTH 7350 PERF. 7310 - 14663

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1651	-0-	-419	-0-	505	1	933	3	Y	189	186	0			6
							5	4	208	9							
12	2046	X	1320	-0-	-726	-0-	471	1	664	2	Y	164	166	0			4
							5	4	180	9							
01	1542	N	1542	-0-	-0-	-0-	477	1	878	2	Y	168	168	0			4
							2	4	185	9							
02	1051	N	1051	-0-	-0-	-0-	389	1	530	2	Y	113	115	0			2
							8	4	124	9							
03	1545	N	1545	-0-	-0-	-0-	464	1	897	2	Y	166	164	0			4
							1	4	183	9							
04	1651	N	1651	-0-	-0-	-0-	493	1	973	2	Y	168	168	0			4
							185	9									

CMWW A WELL #: 4410H RRCID -> 284221 COMPL. DATE 10/09/2017 TOTAL DEPTH 7435 PERF. 7245 - 15246

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5974	X	5974	-0-	-0-	-0-	788	1	4259	3	Y	826	836	0			33
							18	4	909	9							
12	6226	X	6226	-0-	-0-	-0-	688	1	4585	2	Y	858	867	0			24
							9	4	944	9							
01	6556	X	6556	-0-	-0-	-0-	605	1	4981	2	Y	870	866	0			28
							13	4	957	9							
02	6942	X	6942	-0-	-0-	-0-	587	1	5275	2	Y	961	958	0			31
							23	4	1057	9							
03	7887	X	7887	-0-	-0-	-0-	736	1	5925	2	Y	1106	1106	0			31
							9	4	1217	9							
04	7285	X	7285	-0-	-0-	-0-	697	1	5510	2	Y	967	969	0			29
							14	4	1064	9							

CMWW A WELL #: 4409H RRCID -> 284222 COMPL. DATE 10/14/2017 TOTAL DEPTH 7420 PERF. 7329 - 15310

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15315	X	15315	-0-	-0-	-0-	940	1	13003	3	Y	1202	1202	0			41
							50	4	1322	9							
12	14167	X	13362	-0-	-805	-0-	1174	1	10707	2	Y	1329	1335	0			35
							19	4	1462	9							
01	14212	X	14212	-0-	-0-	-0-	1011	1	11820	2	Y	1227	1224	0			38
							31	4	1350	9							
02	12323	X	12323	-0-	-0-	-0-	917	1	10214	2	Y	1044	1049	0			33
							44	4	1148	9							
03	13064	X	13064	-0-	-0-	-0-	1055	1	10869	2	Y	1021	1025	0			29
							17	4	1123	9							
04	12472	X	12472	-0-	-0-	-0-	990	1	10482	2	Y	885	888	0			26
							26	4	974	9							

CMWW A WELL #: 4320H RRCID -> 285293 COMPL. DATE 08/10/2018 TOTAL DEPTH 6718 PERF. 7298 - 15171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9480	X	9300	-0-	-180	-0-	399	1	8207	3	Y	603	602	0			20
							31	4	663	9							
12	9735	X	9735	-0-	-0-	-0-	354	1	8763	2	Y	548	554	0			14
							15	4	603	9							
01	9609	X	9609	-0-	-0-	-0-	341	1	8682	2	Y	513	511	0			16
							22	4	564	9							
02	8456	X	8456	-0-	-0-	-0-	302	1	7682	2	Y	400	403	0			13
							32	4	440	9							
03	9145	X	8964	-0-	-181	-0-	308	1	8038	2	Y	551	549	0			15
							12	4	606	9							
04	8850	X	8006	-0-	-844	-0-	319	1	7047	2	Y	566	565	0			16
							17	4	623	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493

MORO CREEK WELL #: 2310H RRCID -> 285295 COMPL. DATE 06/11/2018 TOTAL DEPTH 7114 PERF. 7006 - 16661

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3779	-0-	3779	6197	720	1	2644	3	Y	375	372	0			8
							2	4	413	9							
12	3100	N	4547	-0-	1447	7644	712	1	3288	2	Y	447	430	0	15	1	10
							55	4	492	9							
01	12893	X	5249	-0-	-7644	-0-	716	1	3987	2	Y	493	488	0	5	1	10
							4	4	542	9							
02	4332	X	4332	-0-	-0-	-0-	607	1	3260	2	Y	402	382	0	17	1	13
							23	4	442	9							
03	4832	X	4832	-0-	-0-	-0-	538	1	3750	2	Y	492	470	0	22	1	13
							3	4	541	9							
04	5089	X	5089	-0-	-0-	-0-	570	1	3899	2	Y	564	519	0	39	1	19
							620	9									

MORO CREEK WELL #: 2308H RRCID -> 285334 COMPL. DATE 06/11/2018 TOTAL DEPTH 7156 PERF. 7290 - 17388

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17880	X	8768	-0-	-9112	-0-	744	1	4726	3	Y	2995	3018	0			42
							3	4	3295	9							
12	11284	X	5781	-0-	-5503	-0-	676	1	3164	2	Y	1717	1709	0	17	1	33
							52	4	1889	9							
01	4493	X	4493	-0-	-0-	-0-	650	1	2606	2	Y	1122	1130	0	5	1	20
							3	4	1234	9							
02	3252	X	3252	-0-	-0-	-0-	562	1	1916	2	Y	690	682	0	11	1	17
							15	4	759	9							
03	5022	X	3553	-0-	-1469	-0-	624	1	2136	2	Y	719	696	0	22	1	18
							2	4	791	9							
04	4860	X	2206	-0-	-2654	-0-	641	1	1004	2	Y	510	465	0	44	1	19
							561	9									

MORO CREEK WELL #: 2309H RRCID -> 285335 COMPL. DATE 06/11/2018 TOTAL DEPTH 6966 PERF. 6921 - 17151

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16680	X	11006	-0-	-5674	-0-	1040	1	8726	3	Y	1122	1125	0			23
							6	4	1234	9							
12	11315	X	10104	-0-	-1211	-0-	999	1	7901	2	Y	984	946	0	37	1	24
							122	4	1082	9							
01	10681	X	10681	-0-	-0-	-0-	933	1	8581	2	Y	1054	1044	0	12	1	22
							8	4	1159	9							
02	9013	X	9013	-0-	-0-	-0-	802	1	7218	2	Y	859	819	0	35	1	27
							48	4	945	9							
03	9517	X	8816	-0-	-701	-0-	723	1	7228	2	Y	781	755	0	33	1	20
							6	4	859	9							
04	9210	X	8073	-0-	-1137	-0-	682	1	6648	2	Y	675	625	0	47	1	23
							743	9									

CMWW A WELL #: 4317H RRCID -> 285553 COMPL. DATE 08/10/2018 TOTAL DEPTH 6766 PERF. 7679 - 15480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8961	X	8961	-0-	-0-	-0-	801	1	7289	3	Y	765	774	0			45
							29	4	842	9							
12	9779	X	9779	-0-	-0-	-0-	805	1	8091	2	Y	789	800	0			34
							15	4	868	9							
01	9973	X	9973	-0-	-0-	-0-	672	1	8464	2	Y	741	739	0			36
							22	4	815	9							
02	7965	X	7965	-0-	-0-	-0-	614	1	6658	2	Y	604	606	0			34
							29	4	664	9							
03	9548	X	8539	-0-	-1009	-0-	681	1	7086	2	Y	692	693	0			33
							11	4	761	9							
04	8970	X	8645	-0-	-325	-0-	657	1	7308	2	Y	602	602	0			33
							18	4	662	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
CMWW A WELL #: 4316H RRCID -> 285677 COMPL. DATE 08/10/2018 TOTAL DEPTH 6758 PERF. 7564 - 15535

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		473	-0-	473	1437	379	1	94	9	Y	85	85	0			4
12	1822	N	385	-0-	-1437	-0-	286	1	99	9	Y	90	90	0			4
01	362	N	362	-0-	-0-	-0-	267	1	95	9	Y	86	86	0			4
02	345	N	345	-0-	-0-	-0-	238	1	107	9	Y	97	97	0			4
03	426	N	426	-0-	-0-	-0-	241	1	185	9	Y	168	167	0			5
04	364	N	364	-0-	-0-	-0-	220	1	144	9	Y	131	132	0			4

CMWW A WELL #: 4319H RRCID -> 285684 COMPL. DATE 08/10/2018 TOTAL DEPTH 6530 PERF. 7116 - 15186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3613	-0-	-437	-0-	333	1	2865	3	Y	367	368	0			10
							11	4	404	9							
12	4185	X	3876	-0-	-309	-0-	312	1	2958	2	Y	546	544	0			12
							5	4	601	9							
01	4112	X	4112	-0-	-0-	-0-	288	1	2875	2	Y	855	845	0			22
							8	4	941	9							
02	3345	X	3345	-0-	-0-	-0-	259	1	2473	2	Y	547	554	0			15
							11	4	602	9							
03	3503	X	2626	-0-	-877	-0-	308	1	1789	2	Y	478	482	0			11
							3	4	526	9							
04	4288	X	4288	-0-	-0-	-0-	328	1	2800	2	Y	1048	1034	0			25
							7	4	1153	9							

CMWW A WELL #: 4318H RRCID -> 285727 COMPL. DATE 08/10/2018 TOTAL DEPTH 6720 PERF. 7302 - 15391

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13665	X	13665	-0-	-0-	-0-	648	1	12179	3	Y	720	716	0			19
							46	4	792	9							
12	12657	X	12657	-0-	-0-	-0-	600	1	11421	2	Y	560	567	0			12
							20	4	616	9							
01	14878	X	14878	-0-	-0-	-0-	532	1	13684	2	Y	571	568	0			15
							34	4	628	9							
02	13321	X	13321	-0-	-0-	-0-	475	1	12271	2	Y	476	479	0			12
							51	4	524	9							
03	12970	X	12970	-0-	-0-	-0-	455	1	11965	2	Y	484	485	0			11
							18	4	532	9							
04	12660	X	10173	-0-	-2487	-0-	384	1	9306	2	Y	419	420	0			10
							22	4	461	9							

CMWW A WELL #: 4504H RRCID -> 287208 COMPL. DATE 04/10/2019 TOTAL DEPTH 7438 PERF. 7628 - 13133

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26640	X	25152	-0-	-1488	-0-	995	1	22281	3	Y	1630	1622	0			51
							83	4	1793	9							
12	26660	X	25909	-0-	-751	-0-	932	1	23078	2	Y	1691	1699	0			43
							39	4	1860	9							
01	23482	X	23482	-0-	-0-	-0-	845	1	20892	2	Y	1539	1535	0			47
							52	4	1693	9							
02	21385	X	21385	-0-	-0-	-0-	761	1	18740	2	Y	1643	1642	0			48
							77	4	1807	9							
03	24490	X	22528	-0-	-1962	-0-	1076	1	19698	2	Y	1567	1575	0			40
							30	4	1724	9							
04	23700	X	21306	-0-	-2394	-0-	1062	1	18588	2	Y	1465	1467	0			38
							44	4	1612	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493

CMWW A WELL #: 4505H RRCID -> 287209 COMPL. DATE 04/09/2019 TOTAL DEPTH 7443 PERF. 7341 - 17341

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43500	X	39846	-0-	-3654	-0-	1485	1	35186	3	Y	2767	2765	0			84
							131	4	3044	9							
12	42408	X	39794	-0-	-2614	-0-	1470	1	35202	2	Y	2784	2802	0			66
							60	4	3062	9							
01	38709	X	38709	-0-	-0-	-0-	1382	1	34473	2	Y	2516	2510	0			72
							86	4	2768	9							
02	34528	X	34528	-0-	-0-	-0-	1301	1	30648	2	Y	2229	2237	0			64
							127	4	2452	9							
03	37436	X	37436	-0-	-0-	-0-	1528	1	33007	2	Y	2593	2594	0			63
							49	4	2852	9							
04	35640	X	35327	-0-	-313	-0-	1489	1	31202	2	Y	2329	2333	0			59
							74	4	2562	9							

CMWW A WELL #: 4506H RRCID -> 287210 COMPL. DATE 04/09/2019 TOTAL DEPTH 7421 PERF. 7342 - 17318

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41940	X	39519	-0-	-2421	-0-	1620	1	35441	3	Y	2114	2123	0			78
							133	4	2325	9							
12	42253	X	39844	-0-	-2409	-0-	1589	1	35616	2	Y	2344	2359	0			63
							61	4	2578	9							
01	39448	X	39448	-0-	-0-	-0-	1520	1	35418	2	Y	2201	2194	0			70
							89	4	2421	9							
02	35162	X	35162	-0-	-0-	-0-	1384	1	31645	2	Y	1820	1829	0			61
							131	4	2002	9							
03	39618	X	37699	-0-	-1919	-0-	1491	1	33988	2	Y	1972	1976	0			57
							51	4	2169	9							
04	38340	X	35841	-0-	-2499	-0-	1409	1	32216	2	Y	1945	1944	0			58
							76	4	2140	9							

CMWW A WELL #: 4507H RRCID -> 287211 COMPL. DATE 04/09/2019 TOTAL DEPTH 7419 PERF. 7534 - 17497

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39900	X	28081	-0-	-11819	-0-	1208	1	24827	3	Y	1775	1768	0			59
							93	4	1953	9							
12	39370	X	33388	-0-	-5982	-0-	1319	1	29304	2	Y	2468	2466	0			61
							50	4	2715	9							
01	39215	X	39215	-0-	-0-	-0-	1451	1	34426	2	Y	2956	2933	0			84
							86	4	3252	9							
02	35310	X	35310	-0-	-0-	-0-	1297	1	30797	2	Y	2808	2812	0			80
							127	4	3089	9							
03	37826	X	37826	-0-	-0-	-0-	1372	1	33087	2	Y	3016	3023	0			73
							49	4	3318	9							
04	35855	X	35855	-0-	-0-	-0-	1302	1	31521	2	Y	2689	2695	0			67
							74	4	2958	9							

MORO CREEK WELL #: 2407H RRCID -> 287463 COMPL. DATE 05/06/2019 TOTAL DEPTH 7300 PERF. 7341 - 15210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560	X	6893	-0-	-667	-0-	448	1	6157	3	Y	258	263	0			10
							4	4	284	9							
12	7223	X	6258	-0-	-965	-0-	376	1	5505	2	Y	269	246	0	24	1	9
							81	4	296	9							
01	6434	X	6434	-0-	-0-	-0-	362	1	5808	2	Y	235	227	0	8	1	9
							5	4	259	9							
02	5228	X	5228	-0-	-0-	-0-	349	1	4600	2	Y	226	202	0	22	1	11
							30	4	249	9							
03	6665	X	5452	-0-	-1213	-0-	596	1	4586	2	Y	242	219	0	25	1	9
							4	4	266	9							
04	6450	X	5820	-0-	-630	-0-	599	1	4929	2	Y	265	220	0	41	1	13
							292	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493

MORO CREEK WELL #: 2408H RRCID -> 287464 COMPL. DATE 05/06/2019 TOTAL DEPTH 7282 PERF. 7440 - 15398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15300	X	12289	-0-	-3011	-0-	831	1	10150	3	Y	1184	1190	0			25
							6	4	1302	9							
12	14136	X	10815	-0-	-3321	-0-	763	1	8753	2	Y	1062	1022	0	40	1	25
							131	4	1168	9							
01	14313	X	14313	-0-	-0-	-0-	820	1	11953	2	Y	1390	1373	0	14	1	28
							11	4	1529	9							
02	12574	X	12574	-0-	-0-	-0-	760	1	10425	2	Y	1202	1144	0	49	1	37
							67	4	1322	9							
03	13388	X	13388	-0-	-0-	-0-	769	1	11080	2	Y	1391	1356	0	39	1	33
							9	4	1530	9							
04	12300	X	11054	-0-	-1246	-0-	547	1	9297	2	Y	1100	1063	0	39	1	31
							1210	9									

MORO CREEK WELL #: 2409H RRCID -> 287467 COMPL. DATE 05/06/2019 TOTAL DEPTH 7222 PERF. 7702 - 15708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15150	X	9893	-0-	-5257	-0-	709	1	8036	3	Y	1039	1044	0			21
							5	4	1143	9							
12	12710	X	9402	-0-	-3308	-0-	689	1	7479	2	Y	1020	985	0	33	1	23
							112	4	1122	9							
01	10672	X	10672	-0-	-0-	-0-	704	1	8691	2	Y	1154	1143	0	11	1	23
							8	4	1269	9							
02	9048	X	9048	-0-	-0-	-0-	633	1	7244	2	Y	1022	981	0	35	1	29
							47	4	1124	9							
03	10261	X	10261	-0-	-0-	-0-	697	1	8361	2	Y	1087	1058	0	32	1	26
							7	4	1196	9							
04	9987	X	9987	-0-	-0-	-0-	508	1	8340	2	Y	1035	996	0	36	1	29
							1139	9									

CMWW A WELL #: 4321H RRCID -> 288910 COMPL. DATE 08/06/2021 TOTAL DEPTH 6807 PERF. 7250 - 14692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27461	X	27461	-0-	-0-	-0-	1392	1	22438	3	N	3224	3230	0			131
							85	4	3546	9							
12	26542	X	26542	-0-	-0-	-0-	1341	1	21886	2	N	2979	3013	0			97
							38	4	3277	9							
01	25128	X	25128	-0-	-0-	-0-	1253	1	20889	2	N	2666	2661	0			102
							53	4	2933	9							
02	21896	X	21063	-0-	-833	-0-	1074	1	17530	2	N	2168	2180	0			90
							74	4	2385	9							
03	24242	X	22349	-0-	-1893	-0-	1133	1	18602	2	N	2351	2356	0			85
							28	4	2586	9							
04	23460	X	20360	-0-	-3100	-0-	1051	1	16989	2	N	2072	2076	0			81
							41	4	2279	9							

CMWW A WELL #: 4322H RRCID -> 288912 COMPL. DATE 07/31/2021 TOTAL DEPTH 6811 PERF. 7246 - 14876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		31578	-0-	31578	66325	1442	1	26590	3	N	3133	3151	0			152
							100	4	3446	9							
12	97004	X	30679	-0-	-66325	-0-	1387	1	26038	2	N	2917	2956	0			113
							45	4	3209	9							
01	29475	X	29475	-0-	-0-	-0-	1298	1	25079	2	N	2759	2750	0			122
							63	4	3035	9							
02	25488	X	25488	-0-	-0-	-0-	1155	1	21443	2	N	2545	2549	0			118
							90	4	2800	9							
03	26479	X	26479	-0-	-0-	-0-	1202	1	22470	2	N	2521	2532	0			107
							34	4	2773	9							
04	24677	X	24677	-0-	-0-	-0-	1118	1	20925	2	N	2349	2353	0			103
							50	4	2584	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
CMWW A WELL #: 4323H RRCID -> 288913 COMPL. DATE 08/03/2021 TOTAL DEPTH 7415 PERF. 7525 - 16051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48940	X	48940	-0-	-0-	-0-	1980	1	41713	3	N	4627	4627	0			170
							157	4	5090	9							
12	48441	X	48441	-0-	-0-	-0-	1915	1	41398	2	N	4597	4637	0			130
							71	4	5057	9							
01	46513	X	46513	-0-	-0-	-0-	1791	1	40041	2	N	4164	4154	0			140
							101	4	4580	9							
02	40559	X	40559	-0-	-0-	-0-	1564	1	34953	2	N	3543	3557	0			126
							145	4	3897	9							
03	42931	X	42931	-0-	-0-	-0-	1636	1	37041	2	N	3817	3826	0			117
							55	4	4199	9							
04	39963	X	39963	-0-	-0-	-0-	1523	1	34496	2	N	3512	3515	0			114
							81	4	3863	9							

MORO CREEK WELL #: 3319H RRCID -> 288926 COMPL. DATE 09/10/2021 TOTAL DEPTH 7392 PERF. 7300 - 15076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36817	X	36817	-0-	-0-	-0-	1773	1	29893	3	N	4589	4525	0			140
							103	4	5048	9							
12	36636	X	36636	-0-	-0-	-0-	1652	1	29871	2	N	4508	4536	0			112
							154	4	4959	9							
01	35030	X	35030	-0-	-0-	-0-	1706	1	28141	2	N	4682	4689	0			105
							33	4	5150	9							
02	30480	X	30480	-0-	-0-	-0-	1527	1	24188	2	N	4125	4155	0			75
							227	4	4538	9							
03	32162	X	32162	-0-	-0-	-0-	1658	1	25718	2	N	4335	4318	0			92
							17	4	4769	9							
04	28399	X	28399	-0-	-0-	-0-	1683	1	22646	2	N	3700	3703	0			89
							4070	9									

MORO CREEK WELL #: 3320H RRCID -> 288932 COMPL. DATE 09/10/2021 TOTAL DEPTH 7397 PERF. 7275 - 14901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30714	X	30714	-0-	-0-	-0-	1529	1	25840	3	N	2960	2935	0			90
							89	4	3256	9							
12	29056	X	29056	-0-	-0-	-0-	1408	1	24837	2	N	2439	2468	0			61
							128	4	2683	9							
01	27378	X	27378	-0-	-0-	-0-	1504	1	23239	2	N	2370	2378	0			53
							28	4	2607	9							
02	22668	X	22668	-0-	-0-	-0-	1380	1	19000	2	N	1916	1934	0			35
							180	4	2108	9							
03	24109	X	24109	-0-	-0-	-0-	1530	1	20233	2	N	2121	2111	0			45
							13	4	2333	9							
04	21121	X	21121	-0-	-0-	-0-	1492	1	17593	2	N	1851	1852	0			44
							2036	9									

MORO CREEK WELL #: 3321H RRCID -> 288933 COMPL. DATE 09/10/2021 TOTAL DEPTH 7401 PERF. 7350 - 14976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25665	X	25665	-0-	-0-	-0-	1161	1	22017	3	N	2192	2176	0			67
							76	4	2411	9							
12	23043	X	23043	-0-	-0-	-0-	1003	1	19513	2	N	2206	2218	0			55
							100	4	2427	9							
01	23889	X	23889	-0-	-0-	-0-	1212	1	20614	2	N	1854	1867	0			42
							24	4	2039	9							
02	21384	X	21384	-0-	-0-	-0-	1131	1	18431	2	N	1499	1514	0			27
							173	4	1649	9							
03	22533	X	22533	-0-	-0-	-0-	1298	1	19451	2	N	1610	1603	0			34
							13	4	1771	9							
04	20546	X	20546	-0-	-0-	-0-	1283	1	17408	2	N	1686	1680	0			40
							1855	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
MORO CREEK WELL #: 3322H RRCID -> 288934 COMPL. DATE 09/10/2021 TOTAL DEPTH 7394 PERF. 7325 - 14801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22303	X	22303	-0-	-0-	-0-	1224	1	18606	3	N	2189	2176	0			67
							65	4	2408	9							
12	21453	X	21453	-0-	-0-	-0-	1135	1	17858	2	N	2152	2165	0			54
							93	4	2367	9							
01	20303	X	20303	-0-	-0-	-0-	1232	1	16900	2	N	1955	1965	0			44
							20	4	2151	9							
02	16473	X	16473	-0-	-0-	-0-	1053	1	13427	2	N	1695	1708	0			31
							128	4	1865	9							
03	16720	X	16720	-0-	-0-	-0-	1116	1	13618	2	N	1797	1790	0			38
							9	4	1977	9							
04	14566	X	14566	-0-	-0-	-0-	1082	1	11621	2	N	1694	1691	0			41
							1863	9									

MORO CREEK WELL #: 3323H RRCID -> 288935 COMPL. DATE 09/10/2021 TOTAL DEPTH 7373 PERF. 6929 - 15601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30299	X	30299	-0-	-0-	-0-	1344	1	25745	3	N	2838	2810	0			87
							88	4	3122	9							
12	28027	X	28027	-0-	-0-	-0-	1230	1	24119	2	N	2322	2351	0			58
							124	4	2554	9							
01	26265	X	26265	-0-	-0-	-0-	1267	1	22179	2	N	2539	2540	0			57
							26	4	2793	9							
02	22525	X	22525	-0-	-0-	-0-	1120	1	18850	2	N	2162	2180	0			39
							177	4	2378	9							
03	23220	X	23220	-0-	-0-	-0-	1190	1	19560	2	N	2234	2226	0			47
							13	4	2457	9							
04	20612	X	20612	-0-	-0-	-0-	1152	1	17201	2	N	2054	2052	0			49
							2259	9									

CMWW B WELL #: 3605H RRCID -> 292268 COMPL. DATE 10/23/2021 TOTAL DEPTH 6682 PERF. 6925 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		35364	-0-	35364	74991	1568	1	28862	3	N	4386	4375	0			601
							109	4	4825	9							
12	108662	X	33671	-0-	-74991	-0-	1481	1	27608	2	N	4122	4103	0			620
							48	4	4534	9							
01	31238	X	31238	-0-	-0-	-0-	1350	1	25666	2	N	3779	3784	0			615
							65	4	4157	9							
02	26091	X	26091	-0-	-0-	-0-	1194	1	21340	2	N	3153	3081	0			687
							89	4	3468	9							
03	26775	X	26775	-0-	-0-	-0-	1228	1	21819	2	N	3359	3437	0			609
							33	4	3695	9							
04	23994	X	23994	-0-	-0-	-0-	1125	1	19668	2	N	2867	2863	0			613
							47	4	3154	9							

MORO CREEK WELL #: 2410H RRCID -> 292296 COMPL. DATE 11/23/2020 TOTAL DEPTH 6991 PERF. 7275 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19299	X	19299	-0-	-0-	-0-	1400	1	16257	3	N	1484	1474	0			18
							10	4	1632	9							
12	17996	X	17996	-0-	-0-	-0-	1306	1	14599	2	N	1703	1692	0			29
							218	4	1873	9							
01	19555	X	19555	-0-	-0-	-0-	1282	1	16186	2	N	1884	1889	0			24
							15	4	2072	9							
02	17064	X	17064	-0-	-0-	-0-	1174	1	13932	2	N	1698	1690	0			32
							90	4	1868	9							
03	20444	X	20444	-0-	-0-	-0-	1319	1	16938	2	N	1976	1968	0			40
							13	4	2174	9							
04	20355	X	20355	-0-	-0-	-0-	1300	1	17089	2	N	1787	1786	0			41
							1966	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
CMWW B WELL #: 3604H RRCID -> 292346 COMPL. DATE 10/14/2021 TOTAL DEPTH 6690 PERF. 6850 - 16851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30875	X	30875	-0-	-0-	-0-	1279	1	26330	3	N	2879	2876	0			406
							99	4	3167	9							
12	30281	X	30281	-0-	-0-	-0-	1233	1	26011	2	N	2720	2707	0			419
							45	4	2992	9							
01	30266	X	30266	-0-	-0-	-0-	1200	1	26332	2	N	2425	2431	0			413
							66	4	2668	9							
02	25768	X	25768	-0-	-0-	-0-	1029	1	22500	2	N	1951	1910	0			454
							93	4	2146	9							
03	26664	X	26664	-0-	-0-	-0-	1076	1	23356	2	N	1997	2050	0			401
							35	4	2197	9							
04	24516	X	24516	-0-	-0-	-0-	1027	1	21395	2	N	1857	1846	0			412
							51	4	2043	9							

MORO CREEK WELL #: 2411H RRCID -> 292573 COMPL. DATE 12/09/2020 TOTAL DEPTH 6979 PERF. 7225 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25860	X	961	-0-	-24899	-0-	711	1	250	9	N	227	225	0			3
12	23002	X	819	-0-	-22183	-0-	611	1	208	9	N	189	185	0			7
01	3686	X	3686	-0-	-0-	-0-	752	1	2190	2	N	674	668	0			13
							3	4	741	9							
02	6083	X	6083	-0-	-0-	-0-	702	1	4375	2	N	887	884	0			16
							30	4	976	9							
03	5252	X	5252	-0-	-0-	-0-	694	1	3596	2	N	872	871	0			17
							3	4	959	9							
04	4446	X	4446	-0-	-0-	-0-	713	1	2729	2	N	913	909	0			21
							1004	9									

REDEMPTION OIL & GAS, LLC 696882
JX RANCH UNIT A WELL #: 1H RRCID -> 292517 COMPL. DATE 01/03/2022 TOTAL DEPTH 6121 PERF. 7285 - 14323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31260	X	6488	-0-	-24772	-0-	275	1	4545	3	Y	228	327	1			187
							822	4	595	5							
12	27962	X	13209	-0-	-14753	-0-	293	1	11272	3	Y	447	349	1	19	8	266
							381	4	771	5							
01	0		25269	-0-	25269	25269	524	1	15203	3	Y	881	866	1	2	8	279
							217	4	8356	5							
02	44735	X	19466	-0-	-25269	-0-	332	1	13315	3	Y	579	744	1	2	8	112
							12	4	5170	5							
*03	19131	X	19131	-0-	-0-	-0-	496	1	10413	3	Y	855	794	1			173
							138	4	7143	5							
*04	24450	X	19868	-0-	-4582	-0-	376	1	11178	3	Y	646	637	1			182
							260	4	7343	5							

JX RANCH UNIT B WELL #: 1H RRCID -> 293787 COMPL. DATE 10/11/2022 TOTAL DEPTH 6546 PERF. 6598 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		54476	-0-	54476	62615	2482	1	41086	3	Y	9907	9142	1	158	8	1287
							10	4	10898	9							
12	103787	X	41172	-0-	-62615	-0-	893	1	34359	3	Y	4630	5309	1	78	8	530
							215	4	612	5							
01	0		29118	-0-	29118	29118	730	1	21192	3	Y	2898	2958	1	58	8	412
							302	4	3706	5							
02	57103	X	27985	-0-	-29118	-0-	500	1	20060	3	Y	2266	2313	1	28	8	337
							19	4	4913	5							
*03	52576	X	27809	-0-	-24767	-0-	797	1	16726	3	Y	1906	1775	1			468
							650	4	7539	5							
*04	50880	X	28412	-0-	-22468	-0-	538	1	16008	3	Y	1727	1706	1			489
							995	4	8971	5							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
REPSOL OIL & GAS USA, LLC 703462
LIGHT RANCH WELL #: 345H RRCID -> 267203 COMPL. DATE 06/06/2012 TOTAL DEPTH 9150 PERF. 9185 - 14149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2172	N	2172	-0-	-0-	-0-	205	1	1850	3	Y	106	92	0			35
							117	9									
12	3100	N	3204	-0-	104	104	303	1	2783	3	Y	107	100	0			42
							118	9									
01	2771	X	2667	-0-	-104	-0-	229	1	2347	3	Y	83	87	0			38
							91	9									
02	2625	X	2625	-0-	-0-	-0-	186	1	2347	3	Y	84	84	0			38
							92	9									
03	3193	X	2844	-0-	-349	-0-	299	1	2473	3	Y	65	72	0			31
							72	9									
04	3090	X	2529	-0-	-561	-0-	253	1	2221	3	Y	50	60	0			21
							55	9									

ROSETTA RESOURCES OPERATING LP 728883
BRISCOE RANCH EF WELL #: 1 RRCID -> 263850 COMPL. DATE 09/12/2011 TOTAL DEPTH 7447 PERF. 8257 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	1062	-0-	-1838	2326	63	1	974	3	Y	23	22	1			2
							25	9									
*12	3100	N	850	-0-	-2250	76	100	1	726	3	Y	22	22	1			2
							24	9									
*01	1125	N	1049	-0-	-76	-0-	1	1	1017	3	Y	28	28	1			2
							31	9									
*02	1053	N	1053	-0-	-0-	-0-	63	1	957	3	Y	30	25	1			7
							33	9									
*03	3100	N	3958	-0-	858	858	213	1	3524	3	Y	201	201	1			7
							221	9									
04	3000	N	3452	-0-	452	1310	190	1	3067	3	Y	177	184	1			-0-
							195	9									

BRISCOE RANCH EF WELL #: 2 RRCID -> 269334 COMPL. DATE 08/02/2012 TOTAL DEPTH 7786 PERF. 8283 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	1170	-0-	-1730	2891	63	1	983	3	Y	113	112	1			7
							124	9									
*12	3100	N	956	-0-	-2144	747	101	1	735	3	Y	109	111	1			5
							120	9									
*01	1927	N	1180	-0-	-747	-0-	1	1	1027	3	Y	138	134	1			9
							152	9									
*02	1193	N	1193	-0-	-0-	-0-	63	1	966	3	Y	149	124	1			34
							164	9									
*03	2726	N	2726	-0-	-0-	-0-	148	1	2451	3	Y	115	145	1			4
							127	9									
04	2376	N	2376	-0-	-0-	-0-	132	1	2133	3	Y	101	105	1			-0-
							111	9									

BRISCOE RANCH EF WELL #: 3 RRCID -> 269335 COMPL. DATE 08/02/2012 TOTAL DEPTH 769 PERF. 8161 - 13469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	904	-0-	-1996	2800	55	1	849	3	Y	-0-					-0-
*12	3100	N	798	-0-	-2302	498	94	1	683	3	Y	19	18	1			1
							21	9									
*01	1386	N	888	-0-	-498	-0-	1	1	887	3	Y	-0-	1	1			-0-
*02	915	N	915	-0-	-0-	-0-	55	1	834	3	Y	24	19	1			5
							26	9									
*03	1606	N	1606	-0-	-0-	-0-	88	1	1455	3	Y	57	60	1			2
							63	9									
04	1402	N	1402	-0-	-0-	-0-	79	1	1267	3	Y	51	53	1			-0-
							56	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
BRISCOE RANCH EF WELL #: 4 RRCID -> 270555 COMPL. DATE 08/02/2012 TOTAL DEPTH 7743 PERF. 8189 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	2669	-0-	-231	10245	149	1	2322	3	Y	180	178	1			14
							198	9									
*12	3100	N	2162	-0-	-938	9307	238	1	1734	3	Y	173	176	1			11
							190	9									
*01	3100	N	2670	-0-	-430	8877	3	1	2426	3	Y	219	212	1			18
							241	9									
*02	2800	N	2692	-0-	-108	8769	150	1	2281	3	Y	237	198	1			57
							261	9									
*03	3100	N	1706	-0-	-1394	7375	97	1	1609	3	Y	-0-	57	1			-0-
04	3000	N	1487	-0-	-1513	5862	87	1	1400	3	Y	-0-					-0-

BRISCOE RANCH EF WELL #: 17 RRCID -> 272388 COMPL. DATE 01/31/2014 TOTAL DEPTH 7788 PERF. 8625 - 13527

11	1052	N	213	-0-	-839	-0-	12	1	183	3	Y	16	16	1			-0-
							18	9									
*12	174	N	174	-0-	-0-	-0-	19	1	137	3	Y	16	16	1			-0-
							18	9									
*01	217	N	212	-0-	-5	-0-	190	3	22	9	Y	20	19	1			1
*02	214	N	214	-0-	-0-	-0-	12	1	179	3	Y	21	17	1			5
							23	9									
*03	3100	N	3959	-0-	859	859	224	1	3703	3	Y	29	33	1			1
							32	9									
04	3000	N	3450	-0-	450	1309	200	1	3222	3	Y	25	26	1			-0-
							28	9									

BRISCOE RANCH EF WELL #: 18 RRCID -> 272395 COMPL. DATE 02/02/2014 TOTAL DEPTH 7703 PERF. 8519 - 13591

11	16406	X	3338	-0-	-13068	-0-	199	1	3098	3	Y	37	37	1			2
							41	9									
*12	3255	X	2670	-0-	-585	-0-	318	1	2313	3	Y	35	35	1			2
							39	9									
*01	3379	X	3290	-0-	-89	-0-	4	1	3236	3	Y	45	44	1			3
							50	9									
*02	3297	X	3297	-0-	-0-	-0-	200	1	3043	3	Y	49	41	1			11
							54	9									
*03	3441	X	2247	-0-	-1194	-0-	128	1	2119	3	Y	-0-	11	1			-0-
04	3330	X	1959	-0-	-1371	-0-	114	1	1845	3	Y	-0-					-0-

BRISCOE RANCH EF WELL #: 9 RRCID -> 272410 COMPL. DATE 10/07/2013 TOTAL DEPTH 7865 PERF. 8341 - 13551

11	2900	N	951	-0-	-1949	1790	55	1	855	3	Y	37	37	1			2
							41	9									
*12	2555	N	765	-0-	-1790	-0-	88	1	638	3	Y	35	35	1			2
							39	9									
*01	961	N	944	-0-	-17	-0-	1	1	893	3	Y	45	44	1			3
							50	9									
*02	948	N	948	-0-	-0-	-0-	55	1	839	3	Y	49	41	1			11
							54	9									
*03	907	N	907	-0-	-0-	-0-	46	1	766	3	Y	86	94	1			3
							95	9									
04	900	N	791	-0-	-109	-0-	41	1	666	3	Y	76	79	1			-0-
							84	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
BRISCOE RANCH EF WELL #: 19 RRCID -> 272565 COMPL. DATE 02/04/2014 TOTAL DEPTH 7718 PERF. 8448 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	1849	-0-	-1051	6231	106	1	1646	3	Y	88	87	1			7
							97	9									
*12	3100	N	1490	-0-	-1610	4621	169	1	1229	3	Y	84	85	1			6
							92	9									
*01	3100	N	1838	-0-	-1262	3359	2	1	1718	3	Y	107	103	1			10
							118	9									
*02	2800	N	1849	-0-	-951	2408	106	1	1616	3	Y	115	96	1			29
							127	9									
*03	3100	N	5369	-0-	2269	4677	270	1	4469	3	Y	573	580	1			22
							630	9									
04	3000	N	4687	-0-	1687	6364	241	1	3889	3	Y	506	528	1			-0-
							557	9									

BRISCOE RANCH EF WELL #: 21 RRCID -> 272611 COMPL. DATE 02/17/2014 TOTAL DEPTH 7995 PERF. 8436 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24718	X	5012	-0-	-19706	-0-	291	1	4528	3	Y	175	172	1			14
							193	9									
*12	4929	X	4029	-0-	-900	-0-	464	1	3380	3	Y	168	171	1			11
							185	9									
*01	5084	X	4969	-0-	-115	-0-	5	1	4729	3	Y	214	207	1			18
							235	9									
*02	4992	X	4992	-0-	-0-	-0-	292	1	4446	3	Y	231	193	1			56
							254	9									
*03	5177	X	3582	-0-	-1595	-0-	179	1	2962	3	Y	401	441	1			16
							441	9									
04	5010	X	3127	-0-	-1883	-0-	160	1	2578	3	Y	354	370	1			-0-
							389	9									

BRISCOE RANCH EF WELL #: 23 RRCID -> 272612 COMPL. DATE 02/21/2014 TOTAL DEPTH 8024 PERF. 8544 - 13112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	2675	-0-	-225	10343	151	1	2344	3	Y	164	162	1			13
							180	9									
*12	3100	N	2163	-0-	-937	9406	240	1	1750	3	Y	157	160	1			10
							173	9									
*01	3100	N	2671	-0-	-429	8977	3	1	2448	3	Y	200	194	1			16
							220	9									
*02	2800	N	2690	-0-	-110	8867	151	1	2302	3	Y	215	179	1			52
							237	9									
*03	3100	N	6199	-0-	3099	11966	331	1	5490	3	Y	344	381	1			15
							378	9									
04	3000	N	5408	-0-	2408	14374	296	1	4778	3	Y	304	319	1			-0-
							334	9									

BRISCOE RANCH EF WELL #: 7 RRCID -> 272613 COMPL. DATE 02/13/2014 TOTAL DEPTH 8355 PERF. 8355 - 13651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	589	-0-	-2311	3	34	1	524	3	Y	28	28	1			2
							31	9									
*12	477	N	474	-0-	-3	-0-	54	1	390	3	Y	27	28	1			1
							30	9									
*01	589	N	585	-0-	-4	-0-	1	1	547	3	Y	34	33	1			2
							37	9									
*02	587	N	587	-0-	-0-	-0-	34	1	513	3	Y	36	30	1			8
							40	9									
*03	3100	N	5541	-0-	2441	2441	298	1	4928	3	Y	286	285	1			9
							315	9									
04	3000	N	4833	-0-	1833	4274	266	1	4289	3	Y	253	262	1			-0-
							278	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
BRISCOE RANCH EF WELL #: 10 RRCID -> 272615 COMPL. DATE 10/06/2013 TOTAL DEPTH 7861 PERF. 8347 - 13559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	1087	-0-	-1813	2494	60	1	930	3	Y	88	87	1			7
							97	9									
*12	3100	N	881	-0-	-2219	275	95	1	694	3	Y	84	85	1			6
							92	9									
*01	1365	N	1090	-0-	-275	-0-	1	1	971	3	Y	107	103	1			10
							118	9									
*02	1100	N	1100	-0-	-0-	-0-	60	1	913	3	Y	115	96	1			29
							127	9									
*03	1700	N	1700	-0-	-0-	-0-	88	1	1455	3	Y	143	165	1			7
							157	9									
04	1486	N	1486	-0-	-0-	-0-	79	1	1267	3	Y	127	134	1			-0-
							140	9									

BRISCOE RANCH EF WELL #: 6 RRCID -> 272616 COMPL. DATE 02/11/2014 TOTAL DEPTH 8409 PERF. 8409 - 13113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17748	X	3598	-0-	-14150	-0-	209	1	3247	3	Y	129	127	1			9
							142	9									
*12	3534	X	2893	-0-	-641	-0-	333	1	2424	3	Y	124	126	1			7
							136	9									
*01	3658	X	3568	-0-	-90	-0-	4	1	3391	3	Y	157	153	1			11
							173	9									
*02	3585	X	3585	-0-	-0-	-0-	209	1	3189	3	Y	170	141	1			40
							187	9									
*03	3720	X	2361	-0-	-1359	-0-	133	1	2196	3	Y	29	67	1			2
							32	9									
04	3600	X	2057	-0-	-1543	-0-	118	1	1911	3	Y	25	27	1			-0-
							28	9									

BRISCOE RANCH EF WELL #: 13 RRCID -> 273565 COMPL. DATE 03/18/2014 TOTAL DEPTH 7879 PERF. 8345 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2575	N	508	-0-	-2067	-0-	23	1	363	3	Y	111	110	1			8
							122	9									
*12	425	N	425	-0-	-0-	-0-	37	1	271	3	Y	106	107	1			7
							117	9									
*01	527	N	527	-0-	-0-	-0-	378	3	149	9	Y	135	131	1			11
*02	540	N	540	-0-	-0-	-0-	23	1	356	3	Y	146	122	1			35
							161	9									
*03	2458	N	2458	-0-	-0-	-0-	131	1	2170	3	Y	143	171	1			7
							157	9									
04	2146	N	2146	-0-	-0-	-0-	117	1	1889	3	Y	127	134	1			-0-
							140	9									

BRISCOE RANCH EF WELL #: 12 RRCID -> 273566 COMPL. DATE 03/16/2014 TOTAL DEPTH 7878 PERF. 8350 - 13547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	2567	-0-	-333	9701	154	1	2401	3	Y	11	11	1			2
							12	9									
*12	3100	N	2050	-0-	-1050	8651	246	1	1792	3	Y	11	12	1			1
							12	9									
*01	3100	N	2524	-0-	-576	8075	3	1	2506	3	Y	14	13	1			2
							15	9									
*02	2800	N	2529	-0-	-271	7804	155	1	2357	3	Y	15	13	1			4
							17	9									
*03	3100	N	2261	-0-	-839	6965	123	1	2043	3	Y	86	87	1			3
							95	9									
04	3000	N	1971	-0-	-1029	5936	110	1	1777	3	Y	76	79	1			-0-
							84	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
BRISCOE RANCH EF WELL #: 31 RRCID -> 273740 COMPL. DATE 03/23/2014 TOTAL DEPTH 8014 PERF. 8324 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11226	X	2581	-0-	-8645	-0-	142	1	2213	3	Y	205	202	1			16
							226	9									
*12	2945	X	2096	-0-	-849	-0-	227	1	1652	3	Y	197	201	1			12
							217	9									
*01	2635	X	2589	-0-	-46	-0-	3	1	2311	3	Y	250	242	1			20
							275	9									
*02	2408	X	1339	-0-	-1069	-0-	64	1	978	3	Y	270	225	1			65
							297	9									
*03	4922	X	4922	-0-	-0-	-0-	271	1	4494	3	Y	143	200	1			8
							157	9									
04	4294	X	4294	-0-	-0-	-0-	242	1	3912	3	Y	127	135	1			-0-
							140	9									

BRISCOE RANCH EF WELL #: 14 RRCID -> 273781 COMPL. DATE 03/14/2014 TOTAL DEPTH 8008 PERF. 8231 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	2704	-0-	-196	10389	161	1	2510	3	Y	30	29	1			3
							33	9									
*12	3100	N	2163	-0-	-937	9452	257	1	1874	3	Y	29	29	1			3
							32	9									
*01	3100	N	2665	-0-	-435	9017	3	1	2621	3	Y	37	36	1			4
							41	9									
*02	2800	N	2669	-0-	-131	8886	162	1	2464	3	Y	39	32	1			11
							43	9									
*03	3100	N	2667	-0-	-433	8453	146	1	2426	3	Y	86	92	1			5
							95	9									
04	3000	N	2326	-0-	-674	7779	131	1	2111	3	Y	76	81	1			-0-
							84	9									

BRISCOE RANCH EF WELL #: 15 RRCID -> 273782 COMPL. DATE 03/14/2014 TOTAL DEPTH 8038 PERF. 8228 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	2242	-0-	-658	8155	130	1	2028	3	Y	76	75	1			6
							84	9									
*12	3100	N	1801	-0-	-1299	6856	208	1	1513	3	Y	73	75	1			4
							80	9									
*01	3100	N	2222	-0-	-878	5978	2	1	2118	3	Y	93	90	1			7
							102	9									
*02	2800	N	2232	-0-	-568	5410	131	1	1991	3	Y	100	83	1			24
							110	9									
*03	3100	N	2445	-0-	-655	4755	125	1	2068	3	Y	229	244	1			9
							252	9									
04	3000	N	2135	-0-	-865	3890	112	1	1800	3	Y	203	212	1			-0-
							223	9									

BRISCOE RANCH EF WELL #: 30 RRCID -> 273783 COMPL. DATE 03/23/2014 TOTAL DEPTH 8000 PERF. 8329 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	1611	-0-	-1289	4945	97	1	1514	3	Y	-0-					-0-
*12	3100	N	1297	-0-	-1803	3142	155	1	1130	3	Y	11	11	1			-0-
							12	9									
*01	3100	N	1583	-0-	-1517	1625	2	1	1581	3	Y	-0-					-0-
*02	2800	N	1602	-0-	-1198	427	98	1	1487	3	Y	15	12	1			3
							17	9									
*03	2656	N	2229	-0-	-427	-0-	123	1	2043	3	Y	57	58	1			2
							63	9									
04	1943	N	1943	-0-	-0-	-0-	110	1	1777	3	Y	51	53	1			-0-
							56	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
BRISCOE RANCH EF WELL #: 29 RRCID -> 273788 COMPL. DATE 03/23/2014 TOTAL DEPTH 8022 PERF. 8328 - 13774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	562	-0-	-2338	776	34	1	528	3	Y	-0-					-0-
*12	1479	N	703	-0-	-776	-0-	79	1	576	3	Y	44	41	1			3
							48	9									
*01	558	N	552	-0-	-6	-0-	1	1	551	3	Y	-0-	3	1			-0-
*02	874	N	874	-0-	-0-	-0-	50	1	757	3	Y	61	48	1			13
							67	9									
*03	2402	N	2402	-0-	-0-	-0-	130	1	2145	3	Y	115	123	1			5
							127	9									
04	2094	N	2094	-0-	-0-	-0-	116	1	1867	3	Y	101	106	1			-0-
							111	9									

BRISCOE RANCH EF WELL #: 27 RRCID -> 273792 COMPL. DATE 03/24/2014 TOTAL DEPTH 7878 PERF. 8348 - 12814

11	2900	N	1476	-0-	-1424	4323	87	1	1348	3	Y	37	37	1			2
							41	9									
*12	3100	N	1040	-0-	-2060	2263	120	1	872	3	Y	44	44	1			2
							48	9									
*01	3100	N	1460	-0-	-1640	623	2	1	1408	3	Y	45	45	1			2
							50	9									
*02	1912	N	1289	-0-	-623	-0-	75	1	1147	3	Y	61	51	1			12
							67	9									
*03	1858	N	1858	-0-	-0-	-0-	77	1	1277	3	Y	458	456	1			14
							504	9									
04	1626	N	1626	-0-	-0-	-0-	69	1	1111	3	Y	405	419	1			-0-
							446	9									

BRISCOE RANCH EF WELL #: 26 RRCID -> 273793 COMPL. DATE 03/24/2014 TOTAL DEPTH 7886 PERF. 8316 - 12860

11	2900	N	2463	-0-	-437	9130	146	1	2278	3	Y	35	35	1			2
							39	9									
*12	3100	N	1970	-0-	-1130	8000	234	1	1700	3	Y	33	34	1			1
							36	9									
*01	3100	N	2428	-0-	-672	7328	3	1	2379	3	Y	42	41	1			2
							46	9									
*02	2800	N	2434	-0-	-366	6962	147	1	2237	3	Y	45	38	1			9
							50	9									
*03	3100	N	2469	-0-	-631	6331	139	1	2298	3	Y	29	38	1			-0-
							32	9									
04	3000	N	2153	-0-	-847	5484	124	1	2001	3	Y	25	25	1			-0-
							28	9									

BRISCOE RANCH EF WELL #: 25 RRCID -> 273794 COMPL. DATE 03/25/2014 TOTAL DEPTH 7879 PERF. 8334 - 12780

11	2900	N	1460	-0-	-1440	4288	86	1	1341	3	Y	30	29	1			3
							33	9									
*12	3100	N	1171	-0-	-1929	2359	138	1	1001	3	Y	29	29	1			3
							32	9									
*01	3100	N	1444	-0-	-1656	703	2	1	1401	3	Y	37	36	1			4
							41	9									
*02	2150	N	1447	-0-	-703	-0-	87	1	1317	3	Y	39	32	1			11
							43	9									
*03	2414	N	2414	-0-	-0-	-0-	125	1	2068	3	Y	201	203	1			9
							221	9									
04	2107	N	2107	-0-	-0-	-0-	112	1	1800	3	Y	177	186	1			-0-
							195	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
BRISCOE RANCH EF WELL #: 11 RRCID -> 274036 COMPL. DATE 03/15/2014 TOTAL DEPTH 7905 PERF. 8374 - 13558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	2242	-0-	-658	8213	126 162	1 9	1954	3	Y	147	145	1			11
*12	3100	N	1816	-0-	-1284	6929	201 156	1 9	1459	3	Y	142	145	1			8
*01	3100	N	2241	-0-	-859	6070	2 198	1 9	2041	3	Y	180	174	1			14
*02	2800	N	2258	-0-	-542	5528	126 213	1 9	1919	3	Y	194	162	1			46
*03	3100	N	2680	-0-	-420	5108	142 189	1 9	2349	3	Y	172	211	1			7
04	3000	N	2339	-0-	-661	4447	127 167	1 9	2045	3	Y	152	159	1			-0-

BRISCOE RANCH EF WELL #: 20 RRCID -> 274088 COMPL. DATE 10/16/2013 TOTAL DEPTH 8003 PERF. 8457 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23486	X	4750	-0-	-18736	-0-	271 261	1 9	4218	3	Y	237	234	1			18
*12	4712	X	3833	-0-	-879	-0-	433 251	1 9	3149	3	Y	228	232	1			14
*01	4836	X	4729	-0-	-107	-0-	5 318	1 9	4406	3	Y	289	280	1			23
*02	4758	X	4758	-0-	-0-	-0-	272 344	1 9	4142	3	Y	313	261	1			75
*03	4898	X	1912	-0-	-2986	-0-	80 504	1 9	1328	3	Y	458	514	1			19
04	4740	X	1674	-0-	-3066	-0-	72 446	1 9	1156	3	Y	405	424	1			-0-

BRISCOE RANCH EF WELL #: 22 RRCID -> 274089 COMPL. DATE 10/11/2013 TOTAL DEPTH 8005 PERF. 8639 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	1600	-0-	-1300	5037	89 124	1 9	1387	3	Y	113	112	1			8
*12	3100	N	1296	-0-	-1804	3233	142 119	1 9	1035	3	Y	108	110	1			6
*01	3100	N	1603	-0-	-1497	1736	2 152	1 9	1449	3	Y	138	134	1			10
*02	2800	N	1615	-0-	-1185	551	89 164	1 9	1362	3	Y	149	124	1			35
*03	2372	N	1821	-0-	-551	-0-	102 34	1 9	1685	3	Y	31	64	1			2
04	1589	N	1589	-0-	-0-	-0-	91 31	1 9	1467	3	Y	28	30	1			-0-

BRISCOE RANCH EF WELL #: 5 RRCID -> 274152 COMPL. DATE 10/05/2013 TOTAL DEPTH 7891 PERF. 8409 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	1729	-0-	-1171	5613	102 45	1 9	1582	3	Y	41	40	1			3
*12	3100	N	1387	-0-	-1713	3900	162 44	1 9	1181	3	Y	40	41	1			2
*01	3100	N	1711	-0-	-1389	2511	2 56	1 9	1653	3	Y	51	49	1			4
*02	2800	N	1717	-0-	-1083	1428	102 61	1 9	1554	3	Y	55	46	1			13
*03	2683	N	1255	-0-	-1428	-0-	69 37	1 9	1149	3	Y	34	46	1			1
04	1650	N	1095	-0-	-555	-0-	62 33	1 9	1000	3	Y	30	31	1			-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH EF WELL #: 28 RRCID -> 274296 COMPL. DATE 06/21/2014 TOTAL DEPTH 8009 PERF.10477 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	828	-0-	-2072	1364	32	1	495	3	Y	274	271	1			19
							301	9									
*12	2073	N	709	-0-	-1364	-0-	51	1	369	3	Y	263	267	1			15
							289	9									
*01	884	N	884	-0-	-0-	-0-	1	1	516	3	Y	334	324	1			25
							367	9									
*02	914	N	914	-0-	-0-	-0-	32	1	485	3	Y	361	301	1			85
							397	9									
*03	2537	N	2537	-0-	-0-	-0-	137	1	2273	3	Y	115	193	1			7
							127	9									
04	2211	N	2211	-0-	-0-	-0-	123	1	1977	3	Y	101	108	1			-0-
							111	9									

BRISCOE RANCH EF WELL #: 16 RRCID -> 274744 COMPL. DATE 03/13/2014 TOTAL DEPTH 7654 PERF. 8309 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	2070	-0-	-830	7312	120	1	1872	3	Y	71	70	1			6
							78	9									
*12	3100	N	1666	-0-	-1434	5878	192	1	1398	3	Y	69	70	1			5
							76	9									
*01	3100	N	2053	-0-	-1047	4831	2	1	1955	3	Y	87	84	1			8
							96	9									
*02	2800	N	2063	-0-	-737	4094	121	1	1839	3	Y	94	78	1			24
							103	9									
*03	3100	N	1210	-0-	-1890	2204	62	1	1021	3	Y	115	132	1			7
							127	9									
04	3000	N	1055	-0-	-1945	259	55	1	889	3	Y	101	108	1			-0-
							111	9									

BRISCOE RANCH EF WELL #: 8 RRCID -> 276955 COMPL. DATE 12/17/2012 TOTAL DEPTH 7875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH EF WELL #: 37 RRCID -> 276962 COMPL. DATE 07/14/2014 TOTAL DEPTH 8028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH EF WELL #: 3701 RRCID -> 277028 COMPL. DATE 12/09/2016 TOTAL DEPTH 7816 PERF. 8290 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91949	X	16204	-0-	-75745	-0-	911	1	14178	3	Y	1014	1000	1			75
							1115	9									
*12	27869	X	13109	-0-	-14760	-0-	1454	1	10584	3	Y	974	990	1			59
							1071	9									
*01	16554	X	16186	-0-	-368	-0-	17	1	14809	3	Y	1236	1198	1			97
							1360	9									
*02	16309	X	16309	-0-	-0-	-0-	915	1	13924	3	Y	1336	1114	1			319
							1470	9									
*03	23010	X	23010	-0-	-0-	-0-	1170	1	19381	3	Y	2235	2466	1			88
							2459	9									
*04	20084	X	20084	-0-	-0-	-0-	1046	1	16867	3	Y	1974	2062	1			-0-
							2171	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
BRISCOE RANCH EF WELL #: 24R RRCID -> 277116 COMPL. DATE 10/29/2016 TOTAL DEPTH 7876 PERF. 8390 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10350	X	9512	-0-		-838	-0-	552 365	1 9	8595	3	N	332	327	1			26
*12	9362	X	7649	-0-		-1713	-0-	882 351	1 9	6416	3	N	319	325	1			20
*01	9641	X	9431	-0-		-210	-0-	10 444	1 9	8977	3	N	404	391	1			33
*02	9475	X	9475	-0-		-0-	-0-	554 481	1 9	8440	3	N	437	364	1			106
*03	9827	X	1257	-0-		-8570	-0-	62 174	1 9	1021	3	N	158	253	1			11
04	9510	X	1097	-0-		-8413	-0-	55 153	1 9	889	3	N	139	150	1			-0-

BRISCOE RANCH EF WELL #: 35 RRCID -> 277177 COMPL. DATE 10/29/2016 TOTAL DEPTH 7886 PERF. 8333 - 13083

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10980	X	6851	-0-		-4129	-0-	398 261	1 9	6192	3	N	237	234	1			18
*12	9951	X	5508	-0-		-4443	-0-	635 251	1 9	4622	3	N	228	232	1			14
*01	6944	X	6793	-0-		-151	-0-	8 318	1 9	6467	3	N	289	280	1			23
*02	6824	X	6824	-0-		-0-	-0-	399 344	1 9	6081	3	N	313	261	1			75
*03	7068	X	6051	-0-		-1017	-0-	328 284	1 9	5439	3	N	258	321	1			12
04	6840	X	5278	-0-		-1562	-0-	293 251	1 9	4734	3	N	228	240	1			-0-

BRISCOE RANCH EF WELL #: 33 RRCID -> 277412 COMPL. DATE 10/30/2016 TOTAL DEPTH 7876 PERF. 8307 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38457	X	7745	-0-		-30712	-0-	427 680	1 9	6638	3	Y	618	610	1			46
*12	7626	X	6288	-0-		-1338	-0-	681 652	1 9	4955	3	Y	593	603	1			36
*01	7769	X	7769	-0-		-0-	-0-	8 828	1 9	6933	3	Y	753	729	1			60
*02	7841	X	7841	-0-		-0-	-0-	428 894	1 9	6519	3	Y	813	678	1			195
*03	7626	X	1166	-0-		-6460	-0-	60 110	1 9	996	3	Y	100	283	1			12
04	7380	X	1019	-0-		-6361	-0-	54 98	1 9	867	3	Y	89	101	1			-0-

BRISCOE RANCH EF WELL #: 38 RRCID -> 277413 COMPL. DATE 12/03/2016 TOTAL DEPTH 8033 PERF. 8414 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29557	X	5968	-0-		-23589	-0-	335 414	1 9	5219	3	Y	376	370	1			28
*12	5952	X	4828	-0-		-1124	-0-	535 397	1 9	3896	3	Y	361	367	1			22
*01	6107	X	5961	-0-		-146	-0-	6 504	1 9	5451	3	Y	458	444	1			36
*02	6007	X	6007	-0-		-0-	-0-	337 545	1 9	5125	3	Y	495	412	1			119
*03	15880	X	15880	-0-		-0-	-0-	789 2017	1 9	13074	3	Y	1834	1886	1			67
04	13866	X	13866	-0-		-0-	-0-	706 1782	1 9	11378	3	Y	1620	1687	1			-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH EF WELL #: 32 RRCID -> 277414 COMPL. DATE 01/17/2016 TOTAL DEPTH 7877 PERF. 8414 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34547	X	6905	-0-	-27642	-0-	358	1	5564	3	Y	894	882	1			66
							983	9									
*12	6541	X	5671	-0-	-870	-0-	571	1	4155	3	Y	859	873	1			52
							945	9									
*01	7018	X	7018	-0-	-0-	-0-	7	1	5812	3	Y	1090	1056	1			86
							1199	9									
*02	7120	X	7120	-0-	-0-	-0-	359	1	5465	3	Y	1178	982	1			282
							1296	9									
*03	7215	X	7215	-0-	-0-	-0-	395	1	6536	3	Y	258	519	1			21
							284	9									
04	6330	X	6293	-0-	-37	-0-	353	1	5689	3	Y	228	249	1			-0-
							251	9									

BRISCOE RANCH EF WELL #: 36 RRCID -> 277415 COMPL. DATE 01/17/2016 TOTAL DEPTH 8012 PERF. 8351 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18774	X	18774	-0-	-0-	-0-	1018	1	15847	3	N	1735	1710	1			130
							1909	9									
*12	18383	X	15289	-0-	-3094	-0-	1625	1	11830	3	N	1667	1695	1			102
							1834	9									
*01	19313	X	18897	-0-	-416	-0-	19	1	16550	3	N	2116	2050	1			168
							2328	9									
*02	17444	X	8909	-0-	-8535	-0-	394	1	6000	3	N	2286	1906	1			548
							2515	9									
*03	19313	X	14647	-0-	-4666	-0-	681	1	11287	3	N	2435	2877	1			106
							2679	9									
04	18690	X	12798	-0-	-5892	-0-	609	1	9823	3	N	2151	2257	1			-0-
							2366	9									

BRISCOE RANCH EF WELL #: 34 RRCID -> 277698 COMPL. DATE 10/29/2016 TOTAL DEPTH 7880 PERF. 8234 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47781	X	9668	-0-	-38113	-0-	525	1	8167	3	Y	887	875	1			66
							976	9									
*12	9393	X	7871	-0-	-1522	-0-	838	1	6096	3	Y	852	866	1			52
							937	9									
*01	9730	X	9730	-0-	-0-	-0-	10	1	8530	3	Y	1082	1048	1			86
							1190	9									
*02	9833	X	9833	-0-	-0-	-0-	527	1	8020	3	Y	1169	975	1			280
							1286	9									
*03	9393	X	6602	-0-	-2791	-0-	367	1	6078	3	Y	143	405	1			18
							157	9									
04	9090	X	5757	-0-	-3333	-0-	328	1	5289	3	Y	127	145	1			-0-
							140	9									

BRISCOE RANCH EF WELL #: 3801 RRCID -> 277754 COMPL. DATE 04/26/2017 TOTAL DEPTH 7731 PERF. 8245 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33835	X	7048	-0-	-26787	-0-	360	1	5598	3	Y	991	978	1			73
							1090	9									
*12	6479	X	1846	-0-	-4633	-0-	210	1	1526	3	Y	100	164	1			9
							110	9									
*01	7183	X	7183	-0-	-0-	-0-	7	1	5847	3	Y	1208	1127	1			90
							1329	9									
*02	5852	X	2291	-0-	-3561	-0-	132	1	2008	3	Y	137	173	1			54
							151	9									
*03	6479	X	3541	-0-	-2938	-0-	171	1	2834	3	Y	487	524	1			17
							536	9									
04	6270	X	3093	-0-	-3177	-0-	153	1	2467	3	Y	430	447	1			-0-
							473	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
BRISCOE RANCH EF WELL #: 39 RRCID -> 282193 COMPL. DATE 12/03/2016 TOTAL DEPTH 8042 PERF. 8301 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59918	X	13846	-0-	-46072	-0-	799	1	12425	3	Y	565	557	1			43
							622	9									
*12	11146	X	11146	-0-	-0-	-0-	1274	1	9276	3	Y	542	551	1			34
							596	9									
*01	13750	X	13750	-0-	-0-	-0-	15	1	12977	3	Y	689	668	1			55
							758	9									
*02	13821	X	13821	-0-	-0-	-0-	801	1	12202	3	Y	744	621	1			178
							818	9									
*03	5456	X	4516	-0-	-940	-0-	237	1	3932	3	Y	315	475	1			18
							347	9									
04	5280	X	3940	-0-	-1340	-0-	212	1	3422	3	Y	278	296	1			-0-
							306	9									

SM ENERGY COMPANY 788997
BRISCOE "B" WELL #: 1H RRCID -> 254481 COMPL. DATE 02/09/2018 TOTAL DEPTH 7294 PERF. 7842 - 12861

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BRISCOE G WELL #: 2H RRCID -> 254485 COMPL. DATE 06/28/2013 TOTAL DEPTH 7594 PERF. 8223 - 13123

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	1696	-0-	1696	1696	98	1	1598	2		Y	-0-					-0-
04	14B2 EXT	91	-0-	91	1787	91	2				Y	-0-					-0-

BRISCOE G GU 1 WELL #: 3H RRCID -> 255731 COMPL. DATE 01/20/2010 TOTAL DEPTH 7367 PERF. 8069 - 12721

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GALVAN RANCH WELL #: 2H RRCID -> 257818 COMPL. DATE 05/15/2015 TOTAL DEPTH 7754 PERF. 8971 - 13915

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GALVAN RANCH WELL #: 4H RRCID -> 257867 COMPL. DATE 04/15/2012 TOTAL DEPTH 9055 PERF. 9547 - 14566

11	17520	X	7581	-0-	-9939	-0-	394	1	7187	2	Y	-0-					-0-
12	18104	X	7974	-0-	-10130	-0-	408	1	7566	2	Y	-0-					-0-
01	0		10801	-0-	10801	10801	595	1	10206	2	Y	-0-					-0-
02	23845	X	13044	-0-	-10801	-0-	670	1	12374	2	Y	-0-					-0-
03	12245	X	11990	-0-	-255	-0-	677	1	11313	2	Y	-0-					-0-
04	11048	X	11048	-0-	-0-	-0-	567	1	10481	2	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

GALVAN RANCH WELL #: 7H RRCID -> 257869 COMPL. DATE 02/26/2017 TOTAL DEPTH 8482 PERF. 8997 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: 1H RRCID -> 257946 COMPL. DATE 03/26/2012 TOTAL DEPTH 8465 PERF. 8972 - 14129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	X	5277	-0-	-2193	-0-	277	1	5000	2	Y	-0-					-0-
12	7719	X	5873	-0-	-1846	-0-	301	1	5572	2	Y	-0-					-0-
01	0		4532	-0-	4532	4532	249	1	4283	2	Y	-0-					-0-
02	18354	X	13822	-0-	-4532	-0-	709	1	13113	2	Y	-0-					-0-
03	9951	X	9951	-0-	-0-	-0-	559	1	9392	2	Y	-0-					-0-
04	9211	X	9211	-0-	-0-	-0-	475	1	8736	2	Y	-0-					-0-

BRISCOE G GU2 WELL #: 5H RRCID -> 257949 COMPL. DATE 03/26/2010 TOTAL DEPTH 7326 PERF. 7877 - 12951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE "B" WELL #: 2H RRCID -> 258126 COMPL. DATE 11/27/2016 TOTAL DEPTH 7093 PERF. 7697 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 4H RRCID -> 258147 COMPL. DATE 03/05/2010 TOTAL DEPTH 7535 PERF. 8119 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5526	X	5526	-0-	-0-	-0-	277 252	1 9	4997	2	Y	229	203	0			26
12	4061	X	3594	-0-	-467	-0-	179 97	1 9	3318	2	Y	88	103	0	3	1	8
01	0		2841	-0-	2841	2841	143 254	1 9	2444	2	Y	231	218	0	3	1	18
02	5758	X	2917	-0-	-2841	-0-	140 185	1 9	2592	2	Y	168	170	0	4	1	12
03	5704	X	836	-0-	-4868	-0-	46 46	1 9	744	2	Y	42	46	0	3	1	5
04	5520	X	-0-	-0-	-5520	-0-					Y	-0-	4	0	1	1	-0-

GALVAN RANCH WELL #: 3H RRCID -> 258155 COMPL. DATE 04/08/2012 TOTAL DEPTH 8925 PERF. 9146 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8430	X	592	-0-	-7838	-0-	31	1	561	2	Y	-0-					-0-
12	8711	X	2435	-0-	-6276	-0-	124	1	2311	2	Y	-0-					-0-
01	0		6851	-0-	6851	6851	377	1	6474	2	Y	-0-					-0-
02	16229	X	9378	-0-	-6851	-0-	482	1	8896	2	Y	-0-					-0-
03	7870	X	7870	-0-	-0-	-0-	444	1	7426	2	Y	-0-					-0-
04	7011	X	7011	-0-	-0-	-0-	360	1	6651	2	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 17H RRCID -> 258267 COMPL. DATE 02/23/2017 TOTAL DEPTH 8756 PERF. 9388 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10650	X	9528	-0-	-1122	-0-	499	1	9029	2	Y	-0-					107
12	10819	X	6650	-0-	-4169	-0-	341	1	6309	2	Y	-0-					107
01	0		7066	-0-	7066	7066	387	1	6679	2	Y	-0-					107
02	14157	X	7091	-0-	-7066	-0-	364	1	6727	2	Y	-0-					107
03	10478	X	1410	-0-	-9068	-0-	80	1	1330	2	Y	-0-					107
04	9540	X	-0-	-0-	-9540	-0-					Y	-0-					107

SAN AMBROSIA D WELL #: 1H RRCID -> 258424 COMPL. DATE 02/11/2017 TOTAL DEPTH 6846 PERF. 7356 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	622	-0-	-2408	-0-	32	1	569	2	Y	19	21	0	1	1	2
							21	9									
12	3131	X	1442	-0-	-1689	-0-	71	1	1313	2	Y	53	50	0			5
							58	9									
01	0		942	-0-	942	942	48	1	853	2	Y	37	37	0	2	1	3
							41	9									
02	1962	X	1020	-0-	-942	-0-	50	1	924	2	Y	42	41	0	1	1	3
							46	9									
03	2015	X	90	-0-	-1925	-0-	89	2	1	9	Y	1	3	0	1	1	-0-
04	1410	X	-0-	-0-	-1410	-0-					Y	-0-					-0-

SAN AMBROSIA C WELL #: 1H RRCID -> 258425 COMPL. DATE 08/12/2012 TOTAL DEPTH 6599 PERF. 7129 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	2021	-0-	-1789	-0-	101	1	1812	2	Y	98	92	0	2	1	11
							108	9									
12	3937	X	1656	-0-	-2281	-0-	78	1	1486	2	Y	84	86	0	1	1	8
							92	9									
01	0		1897	-0-	1897	1897	101	1	1709	2	Y	79	78	0	3	1	6
							87	9									
02	3851	X	1954	-0-	-1897	-0-	96	1	1790	2	Y	62	63	0	1	1	4
							68	9									
03	2418	X	-0-	-0-	-2418	-0-					Y	1	3	0	2	1	-0-
04	3487	X	3487	-0-	-0-	-0-	171	1	3161	2	Y	141	127	0			14
							155	9									

GALVAN RANCH WELL #: 14H RRCID -> 258755 COMPL. DATE 10/08/2019 TOTAL DEPTH 8805 PERF. 9341 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4153	-0-	-407	-0-	215	1	3890	2	Y	44	41	0			5
							48	9									
12	4836	X	3960	-0-	-876	-0-	201	1	3675	2	Y	76	74	0			7
							84	9									
01	0		4412	-0-	4412	4412	238	1	4119	2	Y	50	51	0	2	1	4
							55	9									
02	6940	X	2528	-0-	-4412	-0-	129	1	2379	2	Y	18	20	0	1	1	1
							20	9									
03	4867	X	-0-	-0-	-4867	-0-					Y	-0-	1	0			-0-
04	4260	X	-0-	-0-	-4260	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: 10H RRCID -> 258756 COMPL. DATE 08/10/2016 TOTAL DEPTH 8722 PERF. 9316 - 14927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6442	X	6442	-0-	-0-	-0-	335	1	6103	2	Y	4	4	0			-0-
							4	9									
12	6073	X	6073	-0-	-0-	-0-	311	1	5742	2	Y	18	16	0			2
							20	9									
01	0		5674	-0-	5674	5674	310	1	5356	2	Y	7	7	0	1	1	1
							8	9									
02	12185	X	6511	-0-	-5674	-0-	333	1	6178	2	Y	-0-	1	0			-0-
03	9145	X	6719	-0-	-2426	-0-	379	1	6322	2	Y	16	14	0			2
							18	9									
04	6450	X	5972	-0-	-478	-0-	305	1	5623	2	Y	40	38	0			4
							44	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE C WELL #: 4H RRCID -> 258806 COMPL. DATE 01/29/2012 TOTAL DEPTH 6777 PERF. 7262 - 12276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2261	-0-	-469	-0-	115	1	2079	2	Y	61	57	0	1	1	7
							67	9									
12	2821	X	2410	-0-	-411	-0-	121	1	2210	2	Y	72	71	0	1	1	7
							79	9									
01	0		1985	-0-	1985	1985	105	1	1794	2	Y	78	77	0	2	1	6
							86	9									
02	4031	X	2046	-0-	-1985	-0-	99	1	1858	2	Y	81	80	0	1	1	6
							89	9									
03	2852	X	2176	-0-	-676	-0-	119	1	1977	2	Y	73	69	0	2	1	8
							80	9									
04	2340	X	2257	-0-	-83	-0-	111	1	2080	2	Y	60	60	0	2	1	6
							66	9									

GALVAN RANCH WELL #: 12H RRCID -> 258902 COMPL. DATE 02/25/2015 TOTAL DEPTH 8749 PERF. 9309 - 14955

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10190	X	10190	-0-	-0-	-0-	529	1	9600	2	Y	55	51	0			6
							61	9									
12	9269	X	9170	-0-	-99	-0-	465	1	8620	2	Y	77	75	0	1	1	7
							85	9									
01	0		8181	-0-	8181	8181	445	1	7671	2	Y	59	59	0	2	1	5
							65	9									
02	17084	X	8903	-0-	-8181	-0-	453	1	8409	2	Y	37	38	0	1	1	3
							41	9									
03	10540	X	8914	-0-	-1626	-0-	499	1	8360	2	Y	50	47	0	1	1	5
							55	9									
04	10200	X	7733	-0-	-2467	-0-	396	1	7289	2	Y	44	44	0	1	1	4
							48	9									

GALVAN RANCH WELL #: 16H RRCID -> 259554 COMPL. DATE 09/01/2015 TOTAL DEPTH 9159 PERF. 9758 - 15245

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3867	X	3867	-0-	-0-	-0-	196	1	3535	2	Y	124	114	0	1	1	14
							136	9									
12	3884	X	3884	-0-	-0-	-0-	187	1	3537	2	Y	145	143	0	2	1	14
							160	9									
01	0		3911	-0-	3911	3911	206	1	3555	2	Y	136	134	0	5	1	11
							150	9									
02	7280	X	3369	-0-	-3911	-0-	167	1	3092	2	Y	100	102	0	2	1	7
							110	9									
03	3999	X	3186	-0-	-813	-0-	172	1	2898	2	Y	105	99	0	2	1	11
							116	9									
04	3870	X	2681	-0-	-1189	-0-	133	1	2458	2	Y	82	82	0	3	1	8
							90	9									

SAN AMBROSIA B WELL #: 1H RRCID -> 259569 COMPL. DATE 01/22/2011 TOTAL DEPTH 6836 PERF. 7355 - 12400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	1033	-0-	-3617	-0-	53	1	957	2	Y	21	21	0	1	1	2
							23	9									
12	3968	X	1409	-0-	-2559	-0-	68	1	1294	2	Y	43	41	0			4
							47	9									
01	0		5325	-0-	5325	5325	282	1	4897	2	Y	133	125	0	1	1	11
							146	9									
02	9125	X	3800	-0-	-5325	-0-	188	1	3513	2	Y	90	93	0	2	1	6
							99	9									
03	2790	X	2476	-0-	-314	-0-	137	1	2269	2	Y	64	61	0	2	1	7
							70	9									
04	5160	X	4478	-0-	-682	-0-	226	1	4119	2	Y	121	114	0	2	1	12
							133	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE C WELL #: 3H RRCID -> 259570 COMPL. DATE 08/09/2010 TOTAL DEPTH 7151 PERF. 7718 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	-0-	-0-	-4620	-0-					Y	-0-	2	0	1	1	-0-
12	4774	X	13	-0-	-4761	-0-	9	2	4	9	Y	4	4	0			-0-
01	0		1883	-0-	1883	1883	98	1	1673	2	Y	102	94	0			8
							112	9									
02	3332	X	-0-	-0-	-3332	-0-					Y	-0-	6	0	2	1	-0-
03	1023	X	-0-	-0-	-1023	-0-					Y	-0-					-0-
04	2173	X	2173	-0-	-0-	-0-	109	1	1994	2	Y	64	58	0			6
							70	9									

SAN AMBROSIA D WELL #: 4H RRCID -> 259598 COMPL. DATE 09/12/2016 TOTAL DEPTH 6772 PERF. 7349 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	1592	-0-	-4258	-0-	73	1	1318	2	Y	183	170	0	2	1	21
							201	9									
12	6045	X	1255	-0-	-4790	-0-	61	1	1106	2	Y	80	91	0	2	1	8
							88	9									
01	0		1794	-0-	1794	1794	85	1	1486	2	Y	203	192	0	3	1	16
							223	9									
02	1825	X	31	-0-	-1794	-0-	30	2	1	9	Y	1	14	0	3	1	-0-
03	1953	X	-0-	-0-	-1953	-0-					Y	-0-					-0-
04	1740	X	-0-	-0-	-1740	-0-					Y	-0-					-0-

BRISCOE B WELL #: 4H RRCID -> 259766 COMPL. DATE 09/22/2010 TOTAL DEPTH 6927 PERF. 7420 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	162	-0-	-6828	-0-	8	1	153	2	Y	1	4	0	1	1	-0-
							1	9									
12	5983	X	1992	-0-	-3991	-0-	98	1	1836	2	Y	53	48	0			5
							58	9									
01	0		4536	-0-	4536	4536	245	1	4216	2	Y	68	66	0	2	1	5
							75	9									
02	10120	X	5584	-0-	-4536	-0-	280	1	5214	2	Y	82	80	0	1	1	6
							90	9									
03	5290	X	5290	-0-	-0-	-0-	292	1	4881	2	Y	106	99	0	2	1	11
							117	9									
04	5196	X	5196	-0-	-0-	-0-	263	1	4855	2	Y	71	72	0	3	1	7
							78	9									

GALVAN RANCH WELL #: 15H RRCID -> 260107 COMPL. DATE 10/09/2016 TOTAL DEPTH 9060 PERF. 9675 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: 19H RRCID -> 260119 COMPL. DATE 10/10/2016 TOTAL DEPTH 8985 PERF. 9501 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE "C" WELL #: 1H RRCID -> 260168 COMPL. DATE 08/29/2015 TOTAL DEPTH 6762 PERF. 7321 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN AMBROSIA C WELL #: 2H RRCID -> 260172 COMPL. DATE 08/13/2015 TOTAL DEPTH 6635 PERF. 7075 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	855	-0-	-1605	-0-	38 108	1 9	709	2	Y	98	93	0	2	1	11
12	2542	X	2335	-0-	-207	-0-	99 374	1 9	1862	2	Y	340	318	0	1	1	32
01	0		1572	-0-	1572	1572	76 200	1 9	1296	2	Y	182	189	0	11	1	14
02	3476	X	1904	-0-	-1572	-0-	88 187	1 9	1629	2	Y	170	169	0	3	1	12
03	2325	X	1239	-0-	-1086	-0-	61 141	1 9	1037	2	Y	128	123	0	3	1	14
04	2250	X	990	-0-	-1260	-0-	44 107	1 9	839	2	Y	97	98	0	4	1	9

BRISCOE R WELL #: 3H RRCID -> 260186 COMPL. DATE 02/16/2011 TOTAL DEPTH 7130 PERF. 7664 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: 18H RRCID -> 260187 COMPL. DATE 02/14/2019 TOTAL DEPTH 8690 PERF. 9228 - 14548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14520	X	11280	-0-	-3240	-0-	587 52	1 9	10641	2	Y	47	42	0			5
12	9049	X	9049	-0-	-0-	-0-	460 69	1 9	8520	2	Y	63	61	0	1	1	6
01	0		8832	-0-	8832	8832	479 80	1 9	8273	2	Y	73	71	0	2	1	6
02	21748	X	12916	-0-	-8832	-0-	656 72	1 9	12188	2	Y	65	65	0	1	1	5
03	12202	X	12202	-0-	-0-	-0-	682 65	1 9	11455	2	Y	59	56	0	2	1	6
04	11280	X	10441	-0-	-839	-0-	535 59	1 9	9847	2	Y	54	53	0	2	1	5

GALVAN RANCH WELL #: 23H RRCID -> 260197 COMPL. DATE 01/09/2017 TOTAL DEPTH 8757 PERF. 9314 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	5129	-0-	-271	-0-	265 62	1 9	4802	2	Y	56	51	0	1	1	6
12	5549	X	4917	-0-	-632	-0-	248 70	1 9	4599	2	Y	64	63	0	1	1	6
01	0		5418	-0-	5418	5418	294 57	1 9	5067	2	Y	52	52	0	2	1	4
02	10801	X	5383	-0-	-5418	-0-	273 42	1 9	5068	2	Y	38	38	0	1	1	3
03	5540	X	5540	-0-	-0-	-0-	308 52	1 9	5180	2	Y	47	44	0	1	1	5
04	5299	X	5299	-0-	-0-	-0-	270 59	1 9	4970	2	Y	54	53	0	1	1	5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

BRISCOE B (SA5) WELL #: 7H RRCID -> 260309 COMPL. DATE 08/26/2012 TOTAL DEPTH 6947 PERF. 7396 - 13052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE C (SA3) WELL #: 5H RRCID -> 260334 COMPL. DATE 02/27/2011 TOTAL DEPTH 7030 PERF. 7518 - 12447

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: 22H RRCID -> 260376 COMPL. DATE 09/08/2013 TOTAL DEPTH 9129 PERF. 9578 - 14479

11	6300	X	4226	-0-	-2074	-0-	220 29	1 9	3977	2	Y	26	24	0			3
12	6324	X	1702	-0-	-4622	-0-	86 28	1 9	1588	2	Y	25	26	0			2
01	0		3428	-0-	3428	3428	187 51	1 9	3190	2	Y	46	43	0	1	1	4
02	6624	X	3196	-0-	-3428	-0-	163 20	1 9	3013	2	Y	18	20	0	1	1	1
03	6014	X	4150	-0-	-1864	-0-	231 28	1 9	3891	2	Y	25	23	0			3
04	4230	X	3860	-0-	-370	-0-	198 26	1 9	3636	2	Y	24	24	0	1	1	2

GALVAN RANCH WELL #: 21H RRCID -> 260377 COMPL. DATE 10/21/2016 TOTAL DEPTH 9048 PERF. 9483 - 14485

11	9990	X	5453	-0-	-4537	-0-	284 28	1 9	5141	2	Y	25	23	0			3
12	9610	X	7206	-0-	-2404	-0-	365 46	1 9	6795	2	Y	42	41	0			4
01	0		9653	-0-	9653	9653	526 54	1 9	9073	2	Y	49	48	0	1	1	4
02	17983	X	8330	-0-	-9653	-0-	425 37	1 9	7868	2	Y	34	35	0	1	1	2
03	8587	X	7974	-0-	-613	-0-	447 34	1 9	7493	2	Y	31	29	0	1	1	3
04	9330	X	8490	-0-	-840	-0-	433 35	1 9	8022	2	Y	32	31	0	1	1	3

GALVAN RANCH WELL #: 20H RRCID -> 260396 COMPL. DATE 10/15/2016 TOTAL DEPTH 9031 PERF. 9518 - 14433

11	10500	X	5731	-0-	-4769	-0-	299 10	1 9	5422	2	Y	9	9	0			1
12	10385	X	5798	-0-	-4587	-0-	295 14	1 9	5489	2	Y	13	13	0			1
01	0		8977	-0-	8977	8977	492 30	1 9	8455	2	Y	27	26	0			2
02	13781	X	4804	-0-	-8977	-0-	245 18	1 9	4541	2	Y	16	16	0	1	1	1
03	8153	X	8111	-0-	-42	-0-	456 28	1 9	7627	2	Y	25	23	0			3
04	8700	X	7271	-0-	-1429	-0-	375 7	1 9	6889	2	Y	6	7	0	1	1	1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE B WELL #: 3H RRCID -> 260439 COMPL. DATE 04/24/2011 TOTAL DEPTH 6855 PERF. 7504 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE C (SA2) WELL #: 10H RRCID -> 260440 COMPL. DATE 12/12/2018 TOTAL DEPTH 6893 PERF. 7444 - 12724

11	3000	X	9	-0-	-2991	-0-	9	2			Y	-0-	2	0			-0-
12	2418	X	1467	-0-	-951	-0-	72	1	1330	2	Y	59	53	0			6
							65	9									
01	0		4360	-0-	4360	4360	228	1	3928	2	Y	185	174	0	2	1	15
							204	9									
02	6082	X	1722	-0-	-4360	-0-	85	1	1568	2	Y	63	71	0	3	1	4
							69	9									
03	3159	X	3159	-0-	-0-	-0-	170	1	2833	2	Y	142	129	0	2	1	15
							156	9									
04	4230	X	881	-0-	-3349	-0-	44	1	795	2	Y	38	45	0	4	1	4
							42	9									

BRISCOE B WELL #: 11H RRCID -> 260441 COMPL. DATE 04/25/2011 TOTAL DEPTH 7043 PERF. 7692 - 12719

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE C WELL #: 9H RRCID -> 260495 COMPL. DATE 09/17/2021 TOTAL DEPTH 7054 PERF. 7511 - 11320

11	1440	X	-0-	-0-	-1440	-0-					Y	-0-					-0-
12	1488	X	5	-0-	-1483	-0-	5	2			Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2593	X	2593	-0-	-0-	-0-	125	1	2321	2	Y	134	125	0			9
							147	9									
03	791	X	791	-0-	-0-	-0-	46	1	728	2	Y	15	19	0	3	1	2
							17	9									
04	5	X	-0-	-0-	-5	-0-					Y	-0-	2	0			-0-

BRISCOE B WELL #: 12H RRCID -> 260521 COMPL. DATE 08/19/2015 TOTAL DEPTH 7022 PERF. 7593 - 12620

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
SAN AMBROSIA D (SA9) WELL #: 5H RRCID -> 260538 COMPL. DATE 03/29/2019 TOTAL DEPTH 6718 PERF. 7220 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	1353	-0-	-1917	-0-	66	1	1219	2	Y	62	59	0	1	1	7
							68	9									
12	3379	X	2775	-0-	-604	-0-	130	1	2435	2	Y	191	179	0	1	1	18
							210	9									
01	0		2000	-0-	2000	2000	101	1	1724	2	Y	159	158	0	6	1	13
							175	9									
02	2376	X	376	-0-	-2000	-0-	18	1	349	2	Y	8	17	0	3	1	1
							9	9									
03	2790	X	1965	-0-	-825	-0-	106	1	1771	2	Y	80	72	0			9
							88	9									
04	2891	X	2891	-0-	-0-	-0-	139	1	2535	2	Y	197	185	0	2	1	19
							217	9									

BRISCOE R (SA25) WELL #: 2H RRCID -> 260584 COMPL. DATE 01/15/2016 TOTAL DEPTH 7246 PERF. 7801 - 12490

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-

BRISCOE G WELL #: 8H RRCID -> 260600 COMPL. DATE 06/27/2016 TOTAL DEPTH 7548 PERF. 7729 - 13287

11	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 12H RRCID -> 261412 COMPL. DATE 10/14/2014 TOTAL DEPTH 7662 PERF. 8937 - 12585

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-

BRISCOE G WELL #: 13H RRCID -> 261616 COMPL. DATE 12/09/2022 TOTAL DEPTH 7259 PERF. 8175 - 12845

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-						-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-						-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 28H RRCID -> 261623 COMPL. DATE 05/03/2018 TOTAL DEPTH 9240 PERF. 9818 - 15032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3100	N	5103	-0-	2003	2003	280	1	4728	2	Y	86	77	0			9
							95	9									
04	3000	N	2549	-0-	-451	1552	129	1	2368	2	Y	47	49	0	2	1	5
							52	9									

GALVAN RANCH WELL #: 26H RRCID -> 263067 COMPL. DATE 09/28/2015 TOTAL DEPTH 9183 PERF. 9738 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3100	N	4350	-0-	1250	1250	242	1	4010	2	Y	89	79	0			10
							98	9									
04	3000	N	3905	-0-	905	2155	198	1	3629	2	Y	71	71	0	3	1	7
							78	9									

GALVAN RANCH WELL #: 24H RRCID -> 263175 COMPL. DATE 05/23/2021 TOTAL DEPTH 9547 PERF.10469 - 15982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12090	X	8013	-0-	-4077	-0-	413	1	7460	2	Y	127	117	0	2	1	14
							140	9									
12	12493	X	1161	-0-	-11332	-0-	60	1	1100	2	Y	1	13	0	2	1	-0-
							1	9									
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	10332	X	3797	-0-	-6535	-0-	190	1	3571	2	Y	33	31	0			2
							36	9									
03	10385	X	8370	-0-	-2015	-0-	466	1	7803	2	Y	92	83	0	1	1	10
							101	9									
04	8010	X	7055	-0-	-955	-0-	358	1	6597	2	Y	91	89	0	3	1	9
							100	9									

GALVAN RANCH WELL #: 27H RRCID -> 263265 COMPL. DATE 10/02/2015 TOTAL DEPTH 9195 PERF. 9823 - 14267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3100	N	5707	-0-	2607	2607	321	1	5360	2	Y	24	21	0			3
							26	9									
04	3000	N	4578	-0-	1578	4185	231	1	4274	2	Y	66	62	0	1	1	6
							73	9									

BRISCOE R WELL #: 4H RRCID -> 263371 COMPL. DATE 01/21/2016 TOTAL DEPTH 7810 PERF. 8290 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE B (SA3) WELL #: 13H RRCID -> 263604 COMPL. DATE 11/25/2016 TOTAL DEPTH 6802 PERF. 7234 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	-0-	-0-	-4410	-0-						Y	-0-					-0-
12	4557	X	-0-	-0-	-4557	-0-						Y	-0-					-0-
01	0		3507	-0-	3507	3507	182	1	3132	2		Y	175	161	0			14
							193	9										
02	9132	X	5625	-0-	-3507	-0-	280	1	5159	2		Y	169	168	0	3	1	12
							186	9										
03	2346	X	2346	-0-	-0-	-0-	126	1	2128	2		Y	84	84	0	3	1	9
							92	9										
04	3390	X	2732	-0-	-658	-0-	135	1	2485	2		Y	102	99	0	2	1	10
							112	9										

GALVAN RANCH WELL #: A444H RRCID -> 263660 COMPL. DATE 01/01/2019 TOTAL DEPTH 9206 PERF. 9761 - 14483

11	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-

GALVAN RANCH WELL #: A442H RRCID -> 263675 COMPL. DATE 02/03/2012 TOTAL DEPTH 9208 PERF. 9803 - 14669

11	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-

GALVAN RANCH WELL #: A443H RRCID -> 263700 COMPL. DATE 01/01/2019 TOTAL DEPTH 9316 PERF. 9796 - 14557

11	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-

GALVAN RANCH WELL #: A528H RRCID -> 263767 COMPL. DATE 01/30/2016 TOTAL DEPTH 9200 PERF. 9793 - 15019

11	900	X	313	-0-	-587	-0-	16	1	290	2		Y	6	6	0			1
							7	9										
12	930	X	292	-0-	-638	-0-	17	1	275	2		Y	-0-	1	0			-0-
01	0		701	-0-	701	701	38	1	650	2		Y	12	11	0			1
							13	9										
02	1181	X	480	-0-	-701	-0-	23	1	447	2		Y	9	9	0			1
							10	9										
03	702	X	702	-0-	-0-	-0-	40	1	662	2		Y	-0-	1	0			-0-
04	690	X	447	-0-	-243	-0-	21	1	426	2		Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R WELL #: 14H RRCID -> 264517 COMPL. DATE 03/31/2017 TOTAL DEPTH 7272 PERF. 7870 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11700	X	5999	-0-	-5701	-0-	314	1	5654	2	Y	28	27	0			3
							31	9									
12	12090	X	2021	-0-	-10069	-0-	105	1	1912	2	Y	4	7	0			-0-
							4	9									
01	0		12467	-0-	12467	12467	678	1	11713	2	Y	69	64	0			5
							76	9									
02	21133	X	8666	-0-	-12467	-0-	442	1	8180	2	Y	40	41	0	1	1	3
							44	9									
03	8866	X	470	-0-	-8396	-0-	27	1	443	2	Y	-0-	2	0	1	1	-0-
04	12060	X	2941	-0-	-9119	-0-	150	1	2761	2	Y	27	24	0			3
							30	9									

GALVAN STATE WELL #: 1H RRCID -> 264607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7736 PERF. 8343 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	-0-	-0-	-3150	-0-					Y	-0-					-0-
12	3038	X	1	-0-	-3037	-0-	1	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G GU5 STATE WELL #: RRCID -> 264651 COMPL. DATE 10/05/2011 TOTAL DEPTH 7313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE G WELL #: 7H RRCID -> 264689 COMPL. DATE 06/26/2016 TOTAL DEPTH 7329 PERF. 8459 - 11871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: C454H RRCID -> 264809 COMPL. DATE 12/14/2021 TOTAL DEPTH 8772 PERF. 9400 - 15818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13170	X	-0-	-0-	-13170	-0-					Y	-0-					-0-
12	13609	X	-0-	-0-	-13609	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	20219	X	20219	-0-	-0-	-0-	1035	1	19158	2	Y	24	22	0			2
							26	9									
03	28160	X	28160	-0-	-0-	-0-	1583	1	26486	2	Y	83	75	0	1	1	9
							91	9									
04	25276	X	25276	-0-	-0-	-0-	1293	1	23841	2	Y	129	123	0	2	1	13
							142	9									

GALVAN RANCH WELL #: A527H RRCID -> 264977 COMPL. DATE 04/21/2023 TOTAL DEPTH 9317 PERF. 9669 - 15085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B152H RRCID -> 265079 COMPL. DATE 01/26/2016 TOTAL DEPTH 9130 PERF. 9518 - 15525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15450	X	11054	-0-	-4396	-0-	579	1	10474	2	Y	1	1	0			-0-
							1	9									
12	15903	X	14146	-0-	-1757	-0-	723	1	13423	2	Y	-0-					-0-
01	0		14440	-0-	14440	14440	791	1	13648	2	Y	1	1	0			-0-
							1	9									
02	29588	X	15148	-0-	-14440	-0-	775	1	14373	2	Y	-0-					-0-
03	15686	X	15370	-0-	-316	-0-	867	1	14503	2	Y	-0-					-0-
04	15020	X	15020	-0-	-0-	-0-	774	1	14245	2	Y	1	1	0			-0-
							1	9									

GALVAN RANCH WELL #: A501H RRCID -> 265169 COMPL. DATE 02/13/2016 TOTAL DEPTH 9104 PERF. 9555 - 14480

11	5	X	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
12	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
03	2883	N	2883	-0-	-0-	-0-	157	1	2630	2	Y	87	78	0			9
							96	9									
04	3000	N	3073	-0-	73	73	152	1	2804	2	Y	106	103	0	2	1	10
							117	9									

BRISCOE G GU4 STATE WELL #: 18H RRCID -> 265195 COMPL. DATE 01/05/2019 TOTAL DEPTH 7294 PERF. 7850 - 13818

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON GU1 STATE WELL #: 1H RRCID -> 265237 COMPL. DATE 11/20/2011 TOTAL DEPTH 8369 PERF. 8650 - 14138

11	2730	X	1385	-0-	-1345	-0-	72	1	1313	2	Y	-0-					-0-
12	2728	X	832	-0-	-1896	-0-	43	1	789	2	Y	-0-					-0-
01	0		4098	-0-	4098	4098	224	1	3874	2	Y	-0-					-0-
02	6405	X	2307	-0-	-4098	-0-	119	1	2185	2	Y	3	3	0			-0-
							3	9									
03	2449	X	1876	-0-	-573	-0-	106	1	1770	2	Y	-0-					-0-
04	3210	X	1650	-0-	-1560	-0-	83	1	1567	2	Y	-0-					-0-

GALVAN RANCH WELL #: A401H RRCID -> 265240 COMPL. DATE 09/17/2012 TOTAL DEPTH 9408 PERF. 9616 - 13450

11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	8053	X	8053	-0-	-0-	-0-	397	1	7392	2	Y	240	217	0			23
							264	9									
01	T. A.		7230	-0-	7230	7230	380	1	6558	2	Y	265	259	0	8	1	21
							292	9									
02	T. A.		5719	-0-	5719	12949	284	1	5256	2	Y	163	168	0	5	1	11
							179	9									
03	T. A.		6006	-0-	6006	18955	327	1	5485	2	Y	176	165	0	3	1	19
							194	9									
04	T. A.		5536	-0-	5536	24491	273	1	5086	2	Y	161	159	0	5	1	16
							177	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU5 STATE WELL #: 11H RRCID -> 265369 COMPL. DATE 11/24/2015 TOTAL DEPTH 7313 PERF. 7804 - 13241

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A301H RRCID -> 265374 COMPL. DATE 09/24/2012 TOTAL DEPTH 9424 PERF. 9890 - 14804

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	4	-0-	-266	-0-	4	2			Y	-0-					-0-
12	4300	X	4300	-0-	-0-	-0-	212	1	3921	2	Y	152	138	0			14
							167	9									
01	0		7282	-0-	7282	7282	383	1	6632	2	Y	243	233	0	5	1	19
							267	9									
02	2800	N	5460	-0-	2660	9942	269	1	5002	2	Y	172	175	0	4	1	12
							189	9									
03	15751	X	5809	-0-	-9942	-0-	315	1	5274	2	Y	200	186	0	4	1	22
							220	9									
04	5254	X	5254	-0-	-0-	-0-	260	1	4819	2	Y	159	160	0	6	1	15
							175	9									

BRISCOE GU1 STATE AR WELL #: 2H RRCID -> 265460 COMPL. DATE 09/20/2015 TOTAL DEPTH 7763 PERF. 8267 - 13357

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	4112	-0-	-1378	-0-	211	1	3823	2	Y	71	66	0	1	1	8
							78	9									
12	5022	X	4120	-0-	-902	-0-	205	1	3809	2	Y	96	94	0	1	1	9
							106	9									
01	0		2262	-0-	2262	2262	119	1	2099	2	Y	40	43	0	3	1	3
							44	9									
02	4396	X	-0-	-0-	-4396	-0-					Y	4	6	0	1	1	-0-
03	4774	X	-0-	-0-	-4774	-0-					Y	-0-					-0-
04	4110	X	-0-	-0-	-4110	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A529H RRCID -> 265517 COMPL. DATE 02/02/2016 TOTAL DEPTH 9196 PERF. 9780 - 15342

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3869	X	3869	-0-	-0-	-0-	201	1	3638	2	Y	27	24	0			3
							30	9									
12	3751	X	3349	-0-	-402	-0-	170	1	3179	2	Y	-0-	3	0			-0-
01	0		2810	-0-	2810	2810	156	1	2654	2	Y	-0-					-0-
02	4772	X	1962	-0-	-2810	-0-	99	1	1863	2	Y	-0-					-0-
03	5208	X	2584	-0-	-2624	-0-	144	1	2432	2	Y	7	6	0			1
							8	9									
04	3870	X	2737	-0-	-1133	-0-	139	1	2553	2	Y	41	38	0			4
							45	9									

SAN AMBROSIA D (SA1) WELL #: 16H RRCID -> 265546 COMPL. DATE 07/14/2017 TOTAL DEPTH 6664 PERF. 7211 - 12207

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1762	-0-	-308	-0-	80	1	1400	2	Y	256	249	0	7	1	29
							282	9									
12	2139	X	1165	-0-	-974	-0-	47	1	881	2	Y	215	221	0	3	1	20
							237	9									
01	0		1605	-0-	1605	1605	67	1	1146	2	Y	356	341	0	7	1	28
							392	9									
02	3388	X	1731	-0-	-1657	-0-	72	1	1343	2	Y	287	289	0	6	1	20
							316	9									
03	3751	X	688	-0-	-3063	-0-	31	1	514	2	Y	130	130	0	6	1	14
							143	9									
04	2572	X	2572	-0-	-0-	-0-	113	1	2100	2	Y	326	304	0	4	1	32
							359	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A125H RRCID -> 265781 COMPL. DATE 08/14/2022 TOTAL DEPTH 9634 PERF.10020 - 15792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		40040	-0-	40040	209879	2071	1	37515	2	Y	413	353	0	31	1	151
							454	9									
12	210845	X	966	-0-	-209879	-0-	43	1	794	2	Y	117	134	0	17	1	117
							129	9									
01	0		-0-	-0-	-0-	-0-					Y	-0-					117
02	63224	X	2639	-0-	-60585	-0-	134	1	2505	2	Y	-0-					117
03	53630	X	507	-0-	-53123	-0-	29	1	478	2	Y	-0-					117
04	40050	X	-0-	-0-	-40050	-0-					Y	-0-					117

NEEL WELL #: 3H RRCID -> 266129 COMPL. DATE 04/02/2015 TOTAL DEPTH 8241 PERF. 8600 - 13920

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/21/2023 - WELL PLUGGED 3/21/2023

SAN AMBROSIA D WELL #: 14H RRCID -> 266167 COMPL. DATE 02/07/2018 TOTAL DEPTH 6683 PERF. 7166 - 12336

11	975	X	975	-0-	-0-	-0-	47	1	877	2	Y	46	48	0	3	1	5
							51	9									
12	1271	X	743	-0-	-528	-0-	34	1	642	2	Y	61	59	0	1	1	6
							67	9									
01	0		-0-	-0-	-0-	-0-					Y	-0-	4	0	2	1	-0-
02	1680	X	-0-	-0-	-1680	-0-					Y	-0-					-0-
03	1860	X	-0-	-0-	-1860	-0-					Y	-0-					-0-
04	990	X	-0-	-0-	-990	-0-					Y	-0-					-0-

BRISCOE R WELL #: 12H RRCID -> 266173 COMPL. DATE 02/11/2016 TOTAL DEPTH 7385 PERF. 7837 - 14268

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B138H RRCID -> 266175 COMPL. DATE 07/13/2021 TOTAL DEPTH 9199 PERF. 9507 - 16361

11	27810	X	24510	-0-	-3300	-0-	1283	1	23223	2	Y	4	4	0			-0-
							4	9									
12	28272	X	22906	-0-	-5366	-0-	1170	1	21728	2	Y	7	6	0			1
							8	9									
01	0		21781	-0-	21781	21781	1194	1	20583	2	Y	4	5	0			-0-
							4	9									
02	47238	X	25457	-0-	-21781	-0-	1306	1	24148	2	Y	3	3	0			-0-
							3	9									
03	26877	X	26011	-0-	-866	-0-	1467	1	24540	2	Y	4	4	0			-0-
							4	9									
04	24523	X	24523	-0-	-0-	-0-	1260	1	23260	2	Y	3	3	0			-0-
							3	9									

BRASK DUMONT WELL #: 1H RRCID -> 266177 COMPL. DATE 03/29/2015 TOTAL DEPTH 8129 PERF. 8450 - 14073

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH LP WELL #: 1H RRCID -> 266258 COMPL. DATE 12/29/2015 TOTAL DEPTH 8190 PERF. 8872 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	-0-	-0-	-6420	-0-					Y	-0-					-0-
12	6169	X	-0-	-0-	-6169	-0-					Y	-0-					-0-
01	T. A.		78	-0-	78	78	78	2			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	78					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	78					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	78					Y	-0-					-0-

BRISCOE G GU6 WELL #: 6H RRCID -> 266860 COMPL. DATE 05/08/2013 TOTAL DEPTH 7524 PERF. 8775 - 14284

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE R WELL #: 13H RRCID -> 266861 COMPL. DATE 03/29/2017 TOTAL DEPTH 7075 PERF. 7604 - 12987

11	7890	X	4456	-0-	-3434	-0-	229	1	4147	2	Y	73	69	0	2	1	8
							80	9									
12	6696	X	5716	-0-	-980	-0-	277	1	5119	2	Y	291	270	0	1	1	28
							320	9									
01	0		7294	-0-	7294	7294	393	1	6748	2	Y	139	147	0	9	1	11
							153	9									
02	12993	X	5699	-0-	-7294	-0-	286	1	5301	2	Y	102	104	0	2	1	7
							112	9									
03	6479	X	6437	-0-	-42	-0-	356	1	5964	2	Y	106	100	0	2	1	11
							117	9									
04	7050	X	6606	-0-	-444	-0-	333	1	6139	2	Y	122	118	0	3	1	12
							134	9									

GALVAN RANCH WELL #: C403H RRCID -> 267049 COMPL. DATE 10/19/2019 TOTAL DEPTH 8606 PERF. 9524 - 16136

11	5730	X	5006	-0-	-724	-0-	256	1	4663	2	Y	79	72	0	1	1	9
							87	9									
12	5766	X	5224	-0-	-542	-0-	261	1	4847	2	Y	105	103	0	1	1	10
							116	9									
01	0		5310	-0-	5310	5310	285	1	4929	2	Y	87	87	0	3	1	7
							96	9									
02	10429	X	5119	-0-	-5310	-0-	256	1	4794	2	Y	63	64	0	2	1	4
							69	9									
03	5642	X	5248	-0-	-394	-0-	292	1	4882	2	Y	67	62	0	2	1	7
							74	9									
04	5135	X	5135	-0-	-0-	-0-	259	1	4795	2	Y	74	72	0	2	1	7
							81	9									

BRISCOE R WELL #: 10H RRCID -> 267050 COMPL. DATE 12/16/2012 TOTAL DEPTH 7192 PERF. 7661 - 13447

11	3420	X	2864	-0-	-556	-0-	146	1	2632	2	Y	78	73	0	1	1	9
							86	9									
12	3534	X	2493	-0-	-1041	-0-	123	1	2273	2	Y	88	88	0	1	1	8
							97	9									
01	0		3394	-0-	3394	3394	181	1	3126	2	Y	79	78	0	3	1	6
							87	9									
02	6286	X	2892	-0-	-3394	-0-	147	1	2682	2	Y	57	58	0	1	1	4
							63	9									
03	3844	X	2893	-0-	-951	-0-	158	1	2670	2	Y	59	56	0	1	1	6
							65	9									
04	3270	X	1749	-0-	-1521	-0-	85	1	1608	2	Y	51	50	0	2	1	5
							56	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R WELL #: 11H RRCID -> 267051 COMPL. DATE 02/10/2016 TOTAL DEPTH 7577 PERF. 7943 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2117	-0-	-1573	-0-	106 123	1 9	1888	2	Y	112	101	0	1	1	13
12	3007	X	1657	-0-	-1350	-0-	82 46	1 9	1529	2	Y	42	50	0	1	1	4
01	0		2969	-0-	2969	2969	162 2	1 9	2805	2	Y	2	5	0	1	1	-0-
02	5565	X	2596	-0-	-2969	-0-	130 58	1 9	2408	2	Y	53	49	0			4
03	2759	X	2759	-0-	-0-	-0-	154 48	1 9	2557	2	Y	44	42	0	1	1	5
04	2880	X	1739	-0-	-1141	-0-	87 41	1 9	1611	2	Y	37	37	0	1	1	4

BRISCOE R WELL #: 8H RRCID -> 267052 COMPL. DATE 04/14/2013 TOTAL DEPTH 7600 PERF. 8253 - 13245

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE R WELL #: 7H RRCID -> 267458 COMPL. DATE 01/18/2016 TOTAL DEPTH 7605 PERF. 8100 - 12758

11	5310	X	4567	-0-	-743	-0-	234 90	1 9	4243	2	Y	82	78	0	2	1	9
12	5115	X	2335	-0-	-2780	-0-	115 70	1 9	2150	2	Y	64	66	0	1	1	6
01	0		6345	-0-	6345	6345	338 199	1 9	5808	2	Y	181	171	0	2	1	14
02	9605	X	3260	-0-	-6345	-0-	163 94	1 9	3003	2	Y	85	90	0	3	1	6
03	6417	X	4263	-0-	-2154	-0-	232 123	1 9	3908	2	Y	112	104	0	2	1	12
04	6150	X	4932	-0-	-1218	-0-	245 157	1 9	4530	2	Y	143	138	0	3	1	14

GALVAN RANCH LP WELL #: 2H RRCID -> 267933 COMPL. DATE 01/02/2016 TOTAL DEPTH 8040 PERF. 8415 - 12023

11	5700	X	-0-	-0-	-5700	-0-					Y	-0-					-0-
12	5177	X	-0-	-0-	-5177	-0-					Y	-0-					-0-
01	0		60	-0-	60	60	60	2			Y	-0-					-0-
02	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
03	7	X	-0-	-0-	-7	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

GALVAN STATE WELL #: 2H RRCID -> 267934 COMPL. DATE 01/18/2016 TOTAL DEPTH 8325 PERF. 8461 - 12962

11	2520	X	1941	-0-	-579	-0-	101 12	1 9	1828	2	Y	11	11	0			1
12	2480	X	1374	-0-	-1106	-0-	67 20	1 9	1287	2	Y	18	17	0			2
01	0		1866	-0-	1866	1866	101 25	1 9	1740	2	Y	23	22	0	1	1	2
02	4145	X	2279	-0-	-1866	-0-	115 29	1 9	2135	2	Y	26	25	0	1	1	2
03	2418	X	2256	-0-	-162	-0-	126 28	1 9	2102	2	Y	25	23	0	1	1	3
04	2145	X	2145	-0-	-0-	-0-	109 22	1 9	2014	2	Y	20	20	0	1	1	2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B346H RRCID -> 267935 COMPL. DATE 09/22/2014 TOTAL DEPTH 8779 PERF. 9607 - 14592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15630	X	9956	-0-	-5674	-0-	519	1	9420	2	Y	15	13	0			2
							17	9									
12	16058	X	14578	-0-	-1480	-0-	743	1	13807	2	Y	25	25	0			2
							28	9									
01	0		14580	-0-	14580	14580	801	1	13761	2	Y	16	16	0	1	1	1
							18	9									
02	30206	X	15626	-0-	-14580	-0-	801	1	14813	2	Y	11	11	0			1
							12	9									
03	15397	X	15397	-0-	-0-	-0-	868	1	14517	2	Y	11	11	0			1
							12	9									
04	14566	X	14566	-0-	-0-	-0-	748	1	13814	2	Y	4	5	0			-0-
							4	9									

GALVAN RANCH WELL #: A361H RRCID -> 267936 COMPL. DATE 01/06/2014 TOTAL DEPTH 9142 PERF. 9589 - 13339

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A363H RRCID -> 268122 COMPL. DATE 07/26/2018 TOTAL DEPTH 9123 PERF. 9631 - 14399

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 14H RRCID -> 268168 COMPL. DATE 08/21/2015 TOTAL DEPTH 7614 PERF. 7744 - 12351

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRASK DUMONT WELL #: 2H RRCID -> 268195 COMPL. DATE 09/28/2015 TOTAL DEPTH 7901 PERF. 8394 - 11699

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 16H RRCID -> 268283 COMPL. DATE 07/16/2016 TOTAL DEPTH 7607 PERF. 7777 - 12825

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 15H RRCID -> 268285 COMPL. DATE 06/18/2016 TOTAL DEPTH 7598 PERF. 7809 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	X	-0-	-0-	-210	-0-					Y	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
01	T. A.		160	-0-	160	160	6	1	140	2	Y	13	12	0			1
							14	9									
02	T. A.		24	-0-	24	184	24	2			Y	-0-	1	0			-0-
03	T. A.		-0-	-0-	-0-	184					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	184					Y	-0-					-0-

GALVAN RANCH LP WELL #: 3H RRCID -> 268286 COMPL. DATE 01/20/2017 TOTAL DEPTH 8274 PERF. 8779 - 14325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	7365	-0-	-1035	-0-	386	1	6979	2	Y	-0-	1	0			-0-
12	8277	X	7183	-0-	-1094	-0-	366	1	6817	2	Y	-0-					-0-
01	0		8499	-0-	8499	8499	464	1	8024	2	Y	10	9	0			1
							11	9									
02	15695	X	7196	-0-	-8499	-0-	370	1	6801	2	Y	23	22	0			2
							25	9									
03	8153	X	8089	-0-	-64	-0-	453	1	7608	2	Y	25	23	0	1	1	3
							28	9									
04	8220	X	7838	-0-	-382	-0-	401	1	7413	2	Y	22	22	0	1	1	2
							24	9									

GALVAN RANCH WELL #: C307H RRCID -> 268446 COMPL. DATE 03/08/2014 TOTAL DEPTH 8771 PERF. 9443 - 14072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON STATE WELL #: 4H RRCID -> 268491 COMPL. DATE 05/04/2013 TOTAL DEPTH 8365 PERF. 8635 - 13231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8370	X	7807	-0-	-563	-0-	408	1	7399	2	Y	-0-					-0-
12	8618	X	7368	-0-	-1250	-0-	378	1	6990	2	Y	-0-					-0-
01	0		10379	-0-	10379	10379	569	1	9810	2	Y	-0-					-0-
02	19080	X	8701	-0-	-10379	-0-	446	1	8254	2	Y	1	1	0			-0-
							1	9									
03	8640	X	8640	-0-	-0-	-0-	487	1	8153	2	Y	-0-					-0-
04	10050	X	8366	-0-	-1684	-0-	429	1	7865	2	Y	65	59	0			6
							72	9									

GALVAN RANCH WELL #: B101H RRCID -> 268492 COMPL. DATE 10/13/2012 TOTAL DEPTH 9332 PERF. 9720 - 15314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12420	X	7669	-0-	-4751	-0-	399	1	7245	2	Y	23	21	0			3
							25	9									
12	12493	X	8625	-0-	-3868	-0-	438	1	8143	2	Y	40	39	0			4
							44	9									
01	0		13560	-0-	13560	13560	740	1	12766	2	Y	49	48	0	1	1	4
							54	9									
02	24775	X	11215	-0-	-13560	-0-	574	1	10607	2	Y	31	32	0	1	1	2
							34	9									
03	12509	X	12509	-0-	-0-	-0-	702	1	11775	2	Y	29	27	0	1	1	3
							32	9									
04	13110	X	9711	-0-	-3399	-0-	497	1	9190	2	Y	22	22	0	1	1	2
							24	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B102H RRCID -> 268493 COMPL. DATE 10/12/2012 TOTAL DEPTH 9323 PERF. 9459 - 15185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8100	X	6331	-0-	-1769	-0-	332	1	5981	2	Y	16	16	0			2
							18	9									
12	8091	X	6466	-0-	-1625	-0-	329	1	6106	2	Y	28	27	0			3
							31	9									
01	0		7567	-0-	7567	7567	413	1	7128	2	Y	24	24	0	1	1	2
							26	9									
02	14186	X	6619	-0-	-7567	-0-	339	1	6261	2	Y	17	17	0	1	1	1
							19	9									
03	7409	X	7186	-0-	-223	-0-	404	1	6742	2	Y	36	33	0			4
							40	9									
04	7320	X	6293	-0-	-1027	-0-	324	1	5949	2	Y	18	19	0	1	1	2
							20	9									

BRISCOE G GU7 STATE WELL #: 20H RRCID -> 268595 COMPL. DATE 11/30/2012 TOTAL DEPTH 7327 PERF. 7843 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		4212	-0-	4212	4212	237	1	3975	2	Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	4212					Y	-0-					-0-

BRISCOE G GU7 STATE WELL #: 21H RRCID -> 268596 COMPL. DATE 11/30/2012 TOTAL DEPTH 7325 PERF. 7828 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G GU8 STATE WELL #: 22H RRCID -> 268599 COMPL. DATE 12/16/2015 TOTAL DEPTH 7327 PERF. 7914 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A568H RRCID -> 268633 COMPL. DATE 12/28/2020 TOTAL DEPTH 8750 PERF. 9319 - 14387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2947	-0-	-263	-0-	153	1	2793	2	Y	1	2	0	1	1	-0-
							1	9									
12	4991	X	2373	-0-	-2618	-0-	122	1	2251	2	Y	-0-					-0-
01	0		14	-0-	14	14	14	2			Y	-0-					-0-
02	7392	X	-0-	-0-	-7392	-0-					Y	-0-					-0-
03	8184	X	-0-	-0-	-8184	-0-					Y	-0-					-0-
04	2940	X	-0-	-0-	-2940	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A567H RRCID -> 268634 COMPL. DATE 09/01/2017 TOTAL DEPTH 8752 PERF. 9725 - 14388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	X	6086	-0-	-4084	-0-	315	1	5696	2	Y	68	62	0	1	1	8
							75	9									
12	10509	X	6185	-0-	-4324	-0-	312	1	5781	2	Y	84	83	0	1	1	8
							92	9									
01	0		10327	-0-	10327	10327	558	1	9639	2	Y	118	114	0	3	1	9
							130	9									
02	18485	X	8158	-0-	-10327	-0-	414	1	7650	2	Y	85	86	0	2	1	6
							94	9									
03	8959	X	8635	-0-	-324	-0-	481	1	8057	2	Y	88	83	0	2	1	9
							97	9									
04	9990	X	7165	-0-	-2825	-0-	366	1	6726	2	Y	66	66	0	3	1	6
							73	9									

GALVAN RANCH WELL #: A569H RRCID -> 268637 COMPL. DATE 12/23/2019 TOTAL DEPTH 8741 PERF. 9410 - 14729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	4504	-0-	-1796	-0-	233	1	4215	2	Y	51	47	0	1	1	6
							56	9									
12	6510	X	4793	-0-	-1717	-0-	238	1	4453	2	Y	93	89	0	1	1	9
							102	9									
01	0		6396	-0-	6396	6396	329	1	5656	2	Y	374	350	0	3	1	30
							411	9									
02	11460	X	5064	-0-	-6396	-0-	254	1	4738	2	Y	65	84	0	6	1	5
							72	9									
03	9623	X	9623	-0-	-0-	-0-	534	1	8935	2	Y	140	128	0	2	1	15
							154	9									
04	13749	X	13749	-0-	-0-	-0-	697	1	12839	2	Y	194	186	0	4	1	19
							213	9									

GALVAN RANCH WELL #: B103H RRCID -> 268841 COMPL. DATE 05/05/2018 TOTAL DEPTH 9324 PERF. 9770 - 14851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A359H RRCID -> 269225 COMPL. DATE 03/09/2012 TOTAL DEPTH 9127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH WELL #: A336H RRCID -> 269250 COMPL. DATE 02/10/2016 TOTAL DEPTH 9343 PERF. 9986 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A334H RRCID -> 269251 COMPL. DATE 02/28/2016 TOTAL DEPTH 9364 PERF.10042 - 14331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A335 H RRCID -> 269252 COMPL. DATE 02/14/2016 TOTAL DEPTH 9363 PERF. 9957 - 15551

11	4470	X	3542	-0-	-928	-0-	184	1	3318	2	Y	36	33	0	1	1	4
							40	9									
12	4371	X	3517	-0-	-854	-0-	178	1	3269	2	Y	64	62	0			6
							70	9									
01	0		4682	-0-	4682	4682	251	1	4377	2	Y	49	49	0	2	1	4
							54	9									
02	8846	X	4164	-0-	-4682	-0-	212	1	3921	2	Y	28	29	0	1	1	2
							31	9									
03	4661	X	4661	-0-	-0-	-0-	261	1	4359	2	Y	37	34	0	1	1	4
							41	9									
04	4531	X	4531	-0-	-0-	-0-	229	1	4260	2	Y	38	37	0	1	1	4
							42	9									

GALVAN RANCH WELL #: A540H RRCID -> 269554 COMPL. DATE 12/01/2016 TOTAL DEPTH 9056 PERF. 9964 - 13922

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE B (SA7) WELL #: 15H RRCID -> 269555 COMPL. DATE 12/05/2012 TOTAL DEPTH 6945 PERF. 7342 - 12957

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE B (SA6) WELL #: 14H RRCID -> 269556 COMPL. DATE 08/23/2015 TOTAL DEPTH 7052 PERF. 7392 - 12855

11	3606	X	3606	-0-	-0-	-0-	181	1	3312	2	Y	103	93	0	1	1	12
							113	9									
12	4402	X	2287	-0-	-2115	-0-	114	1	2111	2	Y	56	62	0	1	1	5
							62	9									
01	0		5527	-0-	5527	5527	294	1	5034	2	Y	181	170	0	2	1	14
							199	9									
02	7059	X	1532	-0-	-5527	-0-	76	1	1422	2	Y	31	40	0	3	1	2
							34	9									
03	4433	X	4433	-0-	-0-	-0-	242	1	4030	2	Y	146	131	0	1	1	16
							161	9									
04	5340	X	1023	-0-	-4317	-0-	50	1	949	2	Y	22	32	0	4	1	2
							24	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRASK DUMONT WELL #: 3H RRCID -> 269594 COMPL. DATE 07/30/2012 TOTAL DEPTH 8113 PERF. 8474 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE GU1 STATE AR WELL #: 3H RRCID -> 269603 COMPL. DATE 02/04/2016 TOTAL DEPTH 7751 PERF. 8238 - 12968

11	2550	X	2040	-0-	-510	-0-	106	1	1891	2	Y	39	36	0	1	1	4
							43	9									
12	2604	X	1877	-0-	-727	-0-	94	1	1706	2	Y	70	67	0			7
							77	9									
01	0		834	-0-	834	834	44	1	764	2	Y	24	27	0	2	1	2
							26	9									
02	2523	X	1689	-0-	-834	-0-	87	1	1592	2	Y	9	9	0	1	1	1
							10	9									
03	2635	X	2427	-0-	-208	-0-	136	1	2255	2	Y	33	30	0			4
							36	9									
04	2040	X	1138	-0-	-902	-0-	53	1	1002	2	Y	75	71	0	1	1	7
							83	9									

GALVAN RANCH WELL #: A541H RRCID -> 269604 COMPL. DATE 12/09/2016 TOTAL DEPTH 9051 PERF. 9774 - 15230

11	5160	X	2492	-0-	-2668	-0-	130	1	2337	2	Y	23	22	0			3
							25	9									
12	5332	X	-0-	-0-	-5332	-0-					Y	-0-	3	0			-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	5124	X	-0-	-0-	-5124	-0-					Y	-0-					-0-
03	5673	X	-0-	-0-	-5673	-0-					Y	-0-					-0-
04	3366	X	3366	-0-	-0-	-0-	171	1	3143	2	Y	47	42	0			5
							52	9									

BRISCOE G WELL #: 25H RRCID -> 269605 COMPL. DATE 06/24/2019 TOTAL DEPTH 7623 PERF. 7955 - 12515

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 39H RRCID -> 269606 COMPL. DATE 06/23/2017 TOTAL DEPTH 7633 PERF. 7963 - 12146

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 40H RRCID -> 269618 COMPL. DATE 10/30/2018 TOTAL DEPTH 7634 PERF. 7865 - 12737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	277	-0-	-923	-0-	14	1	246	2	Y	15	14	0			2
							17	9									
12	1085	N	417	-0-	-668	-0-	19	1	390	2	Y	7	8	0			1
							8	9									
01	0		526	-0-	526	526	24	1	424	2	Y	71	66	0			6
							78	9									
02	608	N	82	-0-	-526	-0-	81	2	1	9	Y	1	6	0	1	1	-0-
03	403	N	356	-0-	-47	-0-	17	1	278	2	Y	55	49	0			6
							61	9									
04	1058	N	1058	-0-	-0-	-0-	50	1	909	2	Y	90	85	0	2	1	9
							99	9									

GALVAN STATE WELL #: 3H RRCID -> 269619 COMPL. DATE 07/26/2016 TOTAL DEPTH 8199 PERF. 8791 - 13218

11	2160	X	1581	-0-	-579	-0-	81	1	1470	2	Y	27	26	0			3
							30	9									
12	2077	X	737	-0-	-1340	-0-	36	1	668	2	Y	30	30	0			3
							33	9									
01	0		1962	-0-	1962	1962	105	1	1803	2	Y	49	47	0	1	1	4
							54	9									
02	3608	X	1646	-0-	-1962	-0-	82	1	1535	2	Y	26	27	0	1	1	2
							29	9									
03	1984	X	1783	-0-	-201	-0-	99	1	1645	2	Y	35	32	0	1	1	4
							39	9									
04	1890	X	1660	-0-	-230	-0-	83	1	1548	2	Y	26	26	0	1	1	3
							29	9									

GALVAN RANCH WELL #: A131H RRCID -> 269620 COMPL. DATE 11/09/2021 TOTAL DEPTH 9621 PERF.10013 - 15129

11	8400	X	7310	-0-	-1090	-0-	376	1	6870	2	Y	58	54	0	1	1	7
							64	9									
12	8246	X	258	-0-	-7988	-0-	17	1	241	2	Y	-0-	6	0	1	1	-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	10129	X	10129	-0-	-0-	-0-	511	1	9482	2	Y	124	115	0			9
							136	9									
03	11225	X	11225	-0-	-0-	-0-	626	1	10485	2	Y	104	100	0	2	1	11
							114	9									
04	8082	X	8082	-0-	-0-	-0-	412	1	7578	2	Y	84	84	0	3	1	8
							92	9									

GALVAN RANCH WELL #: A539H RRCID -> 270008 COMPL. DATE 02/22/2018 TOTAL DEPTH 9077 PERF. 9554 - 14829

11	13560	X	4982	-0-	-8578	-0-	259	1	4693	2	Y	27	27	0	1	1	3
							30	9									
12	13237	X	11	-0-	-13226	-0-	11	2			Y	-0-	3	0			-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	11060	X	-0-	-0-	-11060	-0-					Y	-0-					-0-
03	12245	X	-0-	-0-	-12245	-0-					Y	-0-					-0-
04	5597	X	5597	-0-	-0-	-0-	283	1	5218	2	Y	87	79	0			8
							96	9									

GALVAN RANCH WELL #: A553H RRCID -> 270009 COMPL. DATE 02/01/2018 TOTAL DEPTH 8970 PERF. 9554 - 14762

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A552H RRCID -> 270010 COMPL. DATE 02/20/2019 TOTAL DEPTH 9009 PERF. 9578 - 14741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11370	X	983	-0-	-10387	-0-	51	1	931	2	Y	1	2	0			-0-
							1	9									
12	11749	X	11496	-0-	-253	-0-	583	1	10836	2	Y	70	63	0			7
							77	9									
01	0		11987	-0-	11987	11987	655	1	11282	2	Y	45	46	0	2	1	4
							50	9									
02	19584	X	7597	-0-	-11987	-0-	390	1	7186	2	Y	19	21	0	1	1	1
							21	9									
03	11501	X	10412	-0-	-1089	-0-	586	1	9789	2	Y	34	30	0	1	1	4
							37	9									
04	11610	X	5771	-0-	-5839	-0-	295	1	5464	2	Y	11	13	0	1	1	1
							12	9									

GALVAN RANCH LP WELL #: 4H RRCID -> 270011 COMPL. DATE 09/11/2016 TOTAL DEPTH 8412 PERF. 8828 - 13067

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8535	X	1599	-0-	-6936	-0-	81	1	1470	2	Y	44	40	0	1	1	5
							48	9									
12	2697	X	2443	-0-	-254	-0-	122	1	2257	2	Y	58	57	0			6
							64	9									
01	0		-0-	-0-	-0-	-0-					Y	-0-	4	0	2	1	-0-
02	2744	X	-0-	-0-	-2744	-0-					Y	-0-					-0-
03	2480	X	-0-	-0-	-2480	-0-					Y	-0-					-0-
04	2370	X	-0-	-0-	-2370	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B127H RRCID -> 270012 COMPL. DATE 06/19/2016 TOTAL DEPTH 9080 PERF. 9366 - 14085

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4445	-0-	-685	-0-	233	1	4206	2	Y	5	4	0			1
							6	9									
12	5301	X	4681	-0-	-620	-0-	237	1	4441	2	Y	3	4	0			-0-
							3	9									
01	0		4971	-0-	4971	4971	275	1	4690	2	Y	5	5	0			-0-
							6	9									
02	9226	X	4255	-0-	-4971	-0-	219	1	4032	2	Y	4	4	0			-0-
							4	9									
03	5115	X	4895	-0-	-220	-0-	274	1	4617	2	Y	4	4	0			-0-
							4	9									
04	4800	X	4641	-0-	-159	-0-	240	1	4398	2	Y	3	3	0			-0-
							3	9									

WATSON GU3 STATE WELL #: 3H RRCID -> 270013 COMPL. DATE 08/20/2019 TOTAL DEPTH 8138 PERF. 8609 - 12913

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4756	X	4756	-0-	-0-	-0-	251	1	4503	2	Y	2	2	0			-0-
							2	9									
12	3813	X	3377	-0-	-436	-0-	172	1	3198	2	Y	6	5	0			1
							7	9									
01	0		3503	-0-	3503	3503	193	1	3309	2	Y	1	2	0			-0-
							1	9									
02	6601	X	3098	-0-	-3503	-0-	157	1	2938	2	Y	3	3	0			-0-
							3	9									
03	4929	X	3416	-0-	-1513	-0-	192	1	3215	2	Y	8	7	0			1
							9	9									
04	4770	X	3298	-0-	-1472	-0-	170	1	3120	2	Y	7	7	0			1
							8	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B115H RRCID -> 270014 COMPL. DATE 07/14/2014 TOTAL DEPTH 9111 PERF. 9372 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24374	X	24374	-0-	-0-	-0-	1268	1	23015	2	Y	83	75	0			9
							91	9									
12	21523	X	21523	-0-	-0-	-0-	1098	1	20363	2	Y	56	59	0	1	1	5
							62	9									
01	0		19777	-0-	19777	19777	1079	1	18620	2	Y	71	68	0	2	1	6
							78	9									
02	34663	X	14886	-0-	-19777	-0-	761	1	14085	2	Y	36	38	0	1	1	3
							40	9									
03	25172	X	10660	-0-	-14512	-0-	599	1	10017	2	Y	40	38	0	1	1	4
							44	9									
04	24360	X	11569	-0-	-12791	-0-	594	1	10941	2	Y	31	31	0	1	1	3
							34	9									

GALVAN RANCH WELL #: A523H RRCID -> 270015 COMPL. DATE 02/02/2014 TOTAL DEPTH 9186 PERF. 9804 - 16245

11	6390	X	5653	-0-	-737	-0-	291	1	5267	2	Y	86	83	0	3	1	10
							95	9									
12	6541	X	5604	-0-	-937	-0-	282	1	5228	2	Y	85	86	0	1	1	8
							94	9									
01	0		6598	-0-	6598	6598	355	1	6127	2	Y	105	102	0	3	1	8
							116	9									
02	12319	X	5721	-0-	-6598	-0-	287	1	5350	2	Y	76	77	0	2	1	5
							84	9									
03	6541	X	6303	-0-	-238	-0-	351	1	5856	2	Y	87	81	0	2	1	9
							96	9									
04	6390	X	4976	-0-	-1414	-0-	253	1	4655	2	Y	62	63	0	2	1	6
							68	9									

GALVAN RANCH WELL #: A522H RRCID -> 270016 COMPL. DATE 02/03/2014 TOTAL DEPTH 9249 PERF. 9854 - 13942

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A524H RRCID -> 270017 COMPL. DATE 11/15/2012 TOTAL DEPTH 9167 PERF. 9829 - 16361

11	6930	X	5045	-0-	-1885	-0-	261	1	4716	2	Y	62	57	0	1	1	7
							68	9									
12	7161	X	6097	-0-	-1064	-0-	307	1	5699	2	Y	83	81	0	1	1	8
							91	9									
01	0		7313	-0-	7313	7313	395	1	6834	2	Y	76	75	0	3	1	6
							84	9									
02	13293	X	5980	-0-	-7313	-0-	305	1	5631	2	Y	40	42	0	1	1	3
							44	9									
03	6788	X	6788	-0-	-0-	-0-	381	1	6364	2	Y	39	37	0	1	1	4
							43	9									
04	7080	X	6191	-0-	-889	-0-	317	1	5842	2	Y	29	29	0	1	1	3
							32	9									

WATSON GU2 STATE WELL #: 2H RRCID -> 270131 COMPL. DATE 07/27/2014 TOTAL DEPTH 8135 PERF. 8569 - 12961

11	3000	N	3454	-0-	454	454	180	1	3274	2	Y	-0-					-0-
12	2971	N	2517	-0-	-454	-0-	128	1	2389	2	Y	-0-					-0-
01	0		3105	-0-	3105	3105	171	1	2934	2	Y	-0-					-0-
02	6198	X	3093	-0-	-3105	-0-	157	1	2936	2	Y	-0-					-0-
03	3565	X	3043	-0-	-522	-0-	171	1	2872	2	Y	-0-					-0-
04	3450	X	2332	-0-	-1118	-0-	121	1	2211	2	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A147H RRCID -> 270141 COMPL. DATE 02/08/2013 TOTAL DEPTH 9619 PERF.10472 - 15193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	14	-0-	-556	-0-	14	2			Y	-0-	2	0			-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A149H RRCID -> 270143 COMPL. DATE 06/07/2017 TOTAL DEPTH 9578 PERF. 9991 - 14497

11	7320	X	4302	-0-	-3018	-0-	218	1	3934	2	Y	136	126	0	2	1	15
							150	9									
12	7378	X	5707	-0-	-1671	-0-	285	1	5308	2	Y	104	107	0	2	1	10
							114	9									
01	0		5623	-0-	5623	5623	301	1	5173	2	Y	135	131	0	3	1	11
							149	9									
02	10916	X	5293	-0-	-5623	-0-	267	1	4928	2	Y	89	92	0	2	1	6
							98	9									
03	6005	X	6005	-0-	-0-	-0-	332	1	5608	2	Y	59	57	0	2	1	6
							65	9									
04	5520	X	5066	-0-	-454	-0-	257	1	4753	2	Y	51	50	0	2	1	5
							56	9									

GALVAN RANCH WELL #: A145H RRCID -> 270144 COMPL. DATE 04/19/2021 TOTAL DEPTH 9657 PERF.10079 - 14988

11	9570	X	1894	-0-	-7676	-0-	100	1	1792	2	Y	2	2	0			-0-
							2	9									
12	9889	X	3045	-0-	-6844	-0-	155	1	2858	2	Y	29	26	0			3
							32	9									
01	0		6377	-0-	6377	6377	347	1	5988	2	Y	38	37	0	1	1	3
							42	9									
02	11151	X	4774	-0-	-6377	-0-	242	1	4503	2	Y	26	26	0	1	1	2
							29	9									
03	6337	X	6337	-0-	-0-	-0-	355	1	5950	2	Y	29	27	0	1	1	3
							32	9									
04	6932	X	6932	-0-	-0-	-0-	355	1	6546	2	Y	28	27	0	1	1	3
							31	9									

GALVAN RANCH WELL #: A247H RRCID -> 270152 COMPL. DATE 01/04/2022 TOTAL DEPTH 9354 PERF. 9936 - 14865

11	12210	X	-0-	-0-	-12210	-0-					Y	-0-					-0-
12	10571	X	66	-0-	-10505	-0-	66	2			Y	-0-					-0-
01	0		11343	-0-	11343	11343	616	1	10654	2	Y	66	61	0			5
							73	9									
02	19341	X	7998	-0-	-11343	-0-	405	1	7496	2	Y	88	86	0	1	1	6
							97	9									
03	11212	X	11212	-0-	-0-	-0-	627	1	10487	2	Y	89	83	0	2	1	10
							98	9									
04	10123	X	10123	-0-	-0-	-0-	516	1	9527	2	Y	73	73	0	3	1	7
							80	9									

BRISCOE G GU9 STATE WELL #: 41H RRCID -> 270153 COMPL. DATE 12/20/2015 TOTAL DEPTH 7301 PERF. 7988 - 13849

11	4200	X	-0-	-0-	-4200	-0-					Y	-0-	1	0			-0-
12	4340	X	-0-	-0-	-4340	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	3472	X	2	-0-	-3470	-0-	1	2	1	9	Y	1	1	0			-0-
03	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B315H RRCID -> 270154 COMPL. DATE 08/27/2014 TOTAL DEPTH 8819 PERF. 9270 - 14729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18210	X	10526	-0-	-7684	-0-	544	1	9930	2	Y	47	44	0	1	1	5
							52	9									
12	16523	X	2233	-0-	-14290	-0-	113	1	2100	2	Y	18	20	0	1	1	2
							20	9									
01	0		73	-0-	73	73	73	2			Y	-0-	1	0	1	1	-0-
02	13020	X	-0-	-0-	-13020	-0-					Y	-0-					-0-
03	14415	X	-0-	-0-	-14415	-0-					Y	-0-					-0-
04	10530	X	-0-	-0-	-10530	-0-					Y	-0-					-0-

BRISCOE G GU12 STATE WELL #: 17H RRCID -> 270155 COMPL. DATE 05/09/2016 TOTAL DEPTH 7297 PERF. 7984 - 13045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	1903	-0-	-2237	-0-	83	1	1539	2	Y	255	233	0	3	1	29
							281	9									
12	4278	X	833	-0-	-3445	-0-	37	1	677	2	Y	108	124	0	3	1	10
							119	9									
01	0		2685	-0-	2685	2685	120	1	2115	2	Y	409	384	0	3	1	32
							450	9									
02	2685	X	-0-	-0-	-2685	-0-					Y	-0-	25	0	7	1	-0-
03	1953	X	-0-	-0-	-1953	-0-					Y	-0-					-0-
04	2610	X	1386	-0-	-1224	-0-	65	1	1214	2	Y	97	88	0			9
							107	9									

GALVAN RANCH WELL #: B410H RRCID -> 270171 COMPL. DATE 10/07/2020 TOTAL DEPTH 8728 PERF. 9644 - 15016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19537	X	19537	-0-	-0-	-0-	1013	1	18350	2	Y	158	140	0			18
							174	9									
12	16135	X	16135	-0-	-0-	-0-	818	1	15185	2	Y	120	125	0	2	1	11
							132	9									
01	0		15115	-0-	15115	15115	822	1	14192	2	Y	92	92	0	4	1	7
							101	9									
02	27954	X	12839	-0-	-15115	-0-	652	1	12117	2	Y	64	65	0	2	1	4
							70	9									
03	20181	X	13714	-0-	-6467	-0-	768	1	12866	2	Y	73	67	0	2	1	8
							80	9									
04	19530	X	12793	-0-	-6737	-0-	654	1	12070	2	Y	63	63	0	2	1	6
							69	9									

BRISCOE G WELL #: 37H RRCID -> 270173 COMPL. DATE 10/05/2018 TOTAL DEPTH 7590 PERF. 7896 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	304	-0-	-296	-0-	14	1	242	2	Y	44	40	0			5
							48	9									
12	310	X	83	-0-	-227	-0-	35	2	48	9	Y	44	45	0			4
01	0		187	-0-	187	187	12	1	171	2	Y	4	7	0	1	1	-0-
							4	9									
02	280	X	-0-	-0-	-280	-0-					Y	-0-					-0-
03	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-
04	300	X	-0-	-0-	-300	-0-					Y	-0-					-0-

BRISCOE G WELL #: 38H RRCID -> 270177 COMPL. DATE 10/05/2018 TOTAL DEPTH 7565 PERF. 7942 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	587	-0-	-1093	-0-	26	1	469	2	Y	84	84	0	4	1	9
							92	9									
12	1395	X	1395	-0-	-0-	-0-	48	1	941	2	Y	369	342	0	1	1	35
							406	9									
01	0		196	-0-	196	196	10	1	161	2	Y	23	44	0	12	1	2
							25	9									
02	1624	X	737	-0-	-887	-0-	33	1	612	2	Y	84	79	0	1	1	6
							92	9									
03	1767	X	1220	-0-	-547	-0-	57	1	941	2	Y	202	184	0	2	1	22
							222	9									
04	1350	X	690	-0-	-660	-0-	30	1	554	2	Y	96	103	0	6	1	9
							106	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B412H RRCID -> 270180 COMPL. DATE 09/19/2014 TOTAL DEPTH 8719 PERF. 9290 - 15259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	6383	-0-	-2347	-0-	332 72	1 9	5979	2	Y	65	60	0	1	1	7
12	9021	X	7867	-0-	-1154	-0-	395 102	1 9	7370	2	Y	93	90	0	1	1	9
01	0		9164	-0-	9164	9164	496 100	1 9	8568	2	Y	91	90	0	3	1	7
02	16655	X	7491	-0-	-9164	-0-	380 59	1 9	7052	2	Y	54	55	0	2	1	4
03	8526	X	8526	-0-	-0-	-0-	476 70	1 9	7980	2	Y	64	60	0	1	1	7
04	8880	X	8144	-0-	-736	-0-	415 61	1 9	7668	2	Y	55	55	0	2	1	5

GALVAN RANCH WELL #: B411H RRCID -> 270183 COMPL. DATE 09/19/2014 TOTAL DEPTH 8722 PERF. 9228 - 15107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8250	X	7527	-0-	-723	-0-	390 78	1 9	7059	2	Y	71	65	0	1	1	8
12	8680	X	7383	-0-	-1297	-0-	372 98	1 9	6913	2	Y	89	88	0	1	1	8
01	0		7826	-0-	7826	7826	424 39	1 9	7363	2	Y	35	37	0	3	1	3
02	14677	X	6851	-0-	-7826	-0-	349 53	1 9	6449	2	Y	48	47	0	1	1	3
03	8928	X	7664	-0-	-1264	-0-	431 64	1 9	7169	2	Y	58	54	0	1	1	6
04	7560	X	7306	-0-	-254	-0-	374 51	1 9	6881	2	Y	46	46	0	2	1	4

BRISCOE GU1 STATE AR WELL #: 4H RRCID -> 270185 COMPL. DATE 04/10/2014 TOTAL DEPTH 7718 PERF. 8203 - 12383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	6049	-0-	-1331	-0-	314 72	1 9	5663	2	Y	65	60	0	1	1	7
12	7223	X	5995	-0-	-1228	-0-	302 90	1 9	5603	2	Y	82	80	0	1	1	8
01	0		3371	-0-	3371	3371	183 44	1 9	3144	2	Y	40	42	0	3	1	3
02	9209	X	5838	-0-	-3371	-0-	297 46	1 9	5495	2	Y	42	41	0	1	1	3
03	8863	X	8863	-0-	-0-	-0-	493 102	1 9	8268	2	Y	93	85	0	1	1	10
04	6809	X	6809	-0-	-0-	-0-	348 80	1 9	6381	2	Y	73	73	0	3	1	7

GALVAN RANCH WELL #: C505H RRCID -> 270186 COMPL. DATE 10/16/2019 TOTAL DEPTH 8374 PERF. 8910 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2139	X	22	-0-	-2117	-0-	13	2	9	9	Y	8	7	0			1
01	0		-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
02	1932	X	1	-0-	-1931	-0-	1	2			Y	-0-					-0-
03	2553	X	2553	-0-	-0-	-0-	144 13	1 9	2396	2	Y	12	11	0			1
04	1628	X	1628	-0-	-0-	-0-	82 30	1 9	1516	2	Y	27	25	0			3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE CATARINA EAST GU1 WELL #: 3H RRCID -> 271085 COMPL. DATE 08/04/2015 TOTAL DEPTH 7789 PERF. 8300 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE CATARINA EAST GU1 WELL #: 2H RRCID -> 271086 COMPL. DATE 09/08/2013 TOTAL DEPTH 7778 PERF. 8315 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE CATARINA EAST GU1 WELL #: 1H RRCID -> 271087 COMPL. DATE 08/02/2015 TOTAL DEPTH 7775 PERF. 8289 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 24H RRCID -> 271114 COMPL. DATE 03/10/2013 TOTAL DEPTH 7638 PERF. 7986 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	18	-0-	-162	-0-	18	2			Y	-0-					-0-
12	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
01	0		437	-0-	437	437	24	1	413	2	Y	-0-					-0-
02	437	X	-0-	-0-	-437	-0-					Y	-0-					-0-
03	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
04	420	X	-0-	-0-	-420	-0-					Y	-0-					-0-

BRISCOE G WELL #: 23H RRCID -> 271115 COMPL. DATE 12/16/2015 TOTAL DEPTH 7624 PERF. 7883 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN STATE WELL #: 4H RRCID -> 271128 COMPL. DATE 04/13/2014 TOTAL DEPTH 7896 PERF. 8478 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	-0-	-0-	-6690	-0-					Y	-0-					-0-
12	6231	X	-0-	-0-	-6231	-0-					Y	3	3	0			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B421H RRCID -> 271170 COMPL. DATE 10/17/2014 TOTAL DEPTH 8717 PERF. 9544 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15120	X	61	-0-	-15059	-0-	61	2			Y	-0-					-0-
12	7998	X	1004	-0-	-6994	-0-	50	1	943	2	Y	10	9	0			1
							11	9									
01	0		1963	-0-	1963	1963	107	1	1841	2	Y	14	14	0			1
							15	9									
02	5302	X	3339	-0-	-1963	-0-	167	1	3121	2	Y	46	44	0			3
							51	9									
03	992	X	39	-0-	-953	-0-	39	2			Y	-0-	2	0	1	1	-0-
04	1800	N	-0-	-0-	-1800	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B419H RRCID -> 271171 COMPL. DATE 10/15/2014 TOTAL DEPTH 8704 PERF. 9349 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	7	-0-	-3773	-0-	7	2			Y	-0-					-0-
12	2046	X	2	-0-	-2044	-0-	2	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		2	-0-	2	2	2	2			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-

GALVAN RANCH WELL #: B327H RRCID -> 271172 COMPL. DATE 03/16/2015 TOTAL DEPTH 8805 PERF. 9363 - 15016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16140	X	13029	-0-	-3111	-0-	679	1	12315	2	Y	32	29	0			4
							35	9									
12	16678	X	7968	-0-	-8710	-0-	404	1	7518	2	Y	42	42	0			4
							46	9									
01	0		15468	-0-	15468	15468	842	1	14558	2	Y	62	60	0	1	1	5
							68	9									
02	30450	X	14982	-0-	-15468	-0-	765	1	14165	2	Y	47	48	0	1	1	3
							52	9									
03	16275	X	14514	-0-	-1761	-0-	816	1	13647	2	Y	46	43	0	1	1	5
							51	9									
04	14970	X	11858	-0-	-3112	-0-	607	1	11215	2	Y	33	34	0	1	1	3
							36	9									

GALVAN RANCH WELL #: B417H RRCID -> 271173 COMPL. DATE 10/10/2014 TOTAL DEPTH 8734 PERF. 9280 - 14376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	113	-0-	-4807	-0-	1	1	110	2	Y	2	2	0			-0-
							2	9									
12	2635	X	682	-0-	-1953	-0-	32	1	618	2	Y	29	26	0			3
							32	9									
01	0		541	-0-	541	541	30	1	507	2	Y	4	6	0	1	1	-0-
							4	9									
02	1373	X	832	-0-	-541	-0-	43	1	787	2	Y	2	2	0			-0-
							2	9									
03	1652	N	1652	-0-	-0-	-0-	92	1	1539	2	Y	19	17	0			2
							21	9									
04	1842	N	1842	-0-	-0-	-0-	93	1	1712	2	Y	34	32	0	1	1	3
							37	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B415H RRCID -> 271174 COMPL. DATE 10/07/2014 TOTAL DEPTH 8746 PERF. 9439 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8857	X	8857	-0-	-0-	-0-	459	1	8300	2	Y	89	82	0	1	1	10
							98	9									
12	8618	X	8115	-0-	-503	-0-	408	1	7582	2	Y	114	112	0	1	1	11
							125	9									
01	0		9678	-0-	9678	9678	526	1	9057	2	Y	86	86	0	4	1	7
							95	9									
02	17753	X	8075	-0-	-9678	-0-	409	1	7598	2	Y	62	63	0	2	1	4
							68	9									
03	11873	X	8938	-0-	-2935	-0-	499	1	8369	2	Y	64	59	0	2	1	7
							70	9									
04	9360	X	8627	-0-	-733	-0-	441	1	8122	2	Y	58	57	0	2	1	6
							64	9									

GALVAN RANCH WELL #: B434H RRCID -> 271295 COMPL. DATE 10/05/2016 TOTAL DEPTH 8737 PERF. 9282 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	2262	-0-	-1308	-0-	117	1	2134	2	Y	10	9	0			1
							11	9									
12	3565	X	2604	-0-	-961	-0-	130	1	2431	2	Y	39	36	0			4
							43	9									
01	0		1811	-0-	1811	1811	100	1	1698	2	Y	12	14	0	1	1	1
							13	9									
02	5906	X	4095	-0-	-1811	-0-	207	1	3867	2	Y	19	19	0			1
							21	9									
03	3757	X	3757	-0-	-0-	-0-	209	1	3531	2	Y	15	14	0			2
							17	9									
04	3497	X	3497	-0-	-0-	-0-	179	1	3310	2	Y	7	8	0			1
							8	9									

GALVAN RANCH WELL #: B436H RRCID -> 271296 COMPL. DATE 12/08/2014 TOTAL DEPTH 8740 PERF. 9286 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16800	X	12674	-0-	-4126	-0-	658	1	11950	2	Y	60	55	0	1	1	7
							66	9									
12	17205	X	5369	-0-	-11836	-0-	274	1	5065	2	Y	27	30	0	1	1	3
							30	9									
01	0		21295	-0-	21295	21295	1164	1	20064	2	Y	61	58	0	1	1	5
							67	9									
02	38535	X	17240	-0-	-21295	-0-	880	1	16287	2	Y	66	65	0	1	1	5
							73	9									
03	17761	X	17761	-0-	-0-	-0-	999	1	16707	2	Y	50	48	0	2	1	5
							55	9									
04	20310	X	16452	-0-	-3858	-0-	846	1	15591	2	Y	14	17	0	1	1	1
							15	9									

GALVAN RANCH WELL #: B438H RRCID -> 271297 COMPL. DATE 10/23/2019 TOTAL DEPTH 8726 PERF. 9326 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13380	X	5294	-0-	-8086	-0-	277	1	5000	2	Y	15	15	0			2
							17	9									
12	14203	X	14203	-0-	-0-	-0-	721	1	13413	2	Y	63	59	0			6
							69	9									
01	0		12294	-0-	12294	12294	671	1	11577	2	Y	42	43	0	2	1	3
							46	9									
02	25610	X	13316	-0-	-12294	-0-	678	1	12587	2	Y	46	45	0	1	1	3
							51	9									
03	14198	X	13455	-0-	-743	-0-	756	1	12652	2	Y	43	40	0	1	1	5
							47	9									
04	13740	X	13186	-0-	-554	-0-	677	1	12465	2	Y	40	40	0	1	1	4
							44	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B344H RRCID -> 271518 COMPL. DATE 09/11/2014 TOTAL DEPTH 8739 PERF. 9455 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18300	X	14301	-0-	-3999	-0-	749	1	13537	2	Y	14	13	0			2
							15	9									
12	18910	X	6308	-0-	-12602	-0-	322	1	5979	2	Y	6	7	0			1
							7	9									
01	0		17823	-0-	17823	17823	976	1	16816	2	Y	28	27	0			2
							31	9									
02	31912	X	14089	-0-	-17823	-0-	721	1	13342	2	Y	24	23	0	1	1	2
							26	9									
03	18528	X	18528	-0-	-0-	-0-	1043	1	17454	2	Y	28	26	0	1	1	3
							31	9									
04	17937	X	17937	-0-	-0-	-0-	923	1	16978	2	Y	33	32	0	1	1	3
							36	9									

GALVAN RANCH WELL #: B340H RRCID -> 271519 COMPL. DATE 10/02/2019 TOTAL DEPTH 8726 PERF. 9443 - 14780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9090	X	4696	-0-	-4394	-0-	243	1	4423	2	Y	27	25	0			3
							30	9									
12	9393	X	3989	-0-	-5404	-0-	203	1	3754	2	Y	29	29	0			3
							32	9									
01	0		8158	-0-	8158	8158	444	1	7637	2	Y	70	66	0	1	1	6
							77	9									
02	16027	X	7869	-0-	-8158	-0-	400	1	7432	2	Y	34	37	0	1	1	2
							37	9									
03	9100	X	9100	-0-	-0-	-0-	511	1	8570	2	Y	17	16	0	1	1	2
							19	9									
04	7890	X	7037	-0-	-853	-0-	361	1	6654	2	Y	20	20	0			2
							22	9									

GALVAN RANCH WELL #: B342 RRCID -> 271520 COMPL. DATE 10/04/2019 TOTAL DEPTH 8747 PERF. 9344 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12660	X	6671	-0-	-5989	-0-	347	1	6299	2	Y	23	21	0			3
							25	9									
12	12214	X	6766	-0-	-5448	-0-	343	1	6327	2	Y	87	82	0			8
							96	9									
01	0		10294	-0-	10294	10294	564	1	9705	2	Y	23	26	0	3	1	2
							25	9									
02	22635	X	12341	-0-	-10294	-0-	629	1	11644	2	Y	62	59	0	1	1	4
							68	9									
03	11036	X	11033	-0-	-3	-0-	620	1	10368	2	Y	41	39	0	2	1	4
							45	9									
04	9960	X	8908	-0-	-1052	-0-	457	1	8428	2	Y	21	22	0	1	1	2
							23	9									

GALVAN RANCH WELL #: B357H RRCID -> 271521 COMPL. DATE 01/16/2015 TOTAL DEPTH 8822 PERF. 9441 - 14809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17250	X	9172	-0-	-8078	-0-	480	1	8692	2	Y	-0-					-0-
12	17825	X	8747	-0-	-9078	-0-	449	1	8298	2	Y	-0-					-0-
01	0		15715	-0-	15715	15715	861	1	14854	2	Y	-0-					-0-
02	30849	X	15134	-0-	-15715	-0-	774	1	14360	2	Y	-0-					-0-
03	16849	X	16849	-0-	-0-	-0-	950	1	15899	2	Y	-0-					-0-
04	15210	X	12166	-0-	-3044	-0-	624	1	11542	2	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B356H RRCID -> 271522 COMPL. DATE 03/07/2022 TOTAL DEPTH 8829 PERF. 9254 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15210	X	9542	-0-	-5668	-0-	499	1	9043	2	Y	-0-					-0-
12	13206	X	9933	-0-	-3273	-0-	509	1	9424	2	Y	-0-					-0-
01	0		10899	-0-	10899	10899	598	1	10301	2	Y	-0-					-0-
02	20183	X	9284	-0-	-10899	-0-	473	1	8809	2	Y	2	2	0			-0-
							2	9									
03	11563	X	8818	-0-	-2745	-0-	497	1	8319	2	Y	2	2	0			-0-
							2	9									
04	10560	X	5151	-0-	-5409	-0-	266	1	4884	2	Y	1	1	0			-0-
							1	9									

GALVAN RANCH WELL #: B355H RRCID -> 271523 COMPL. DATE 06/14/2017 TOTAL DEPTH 8811 PERF. 9436 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	2445	-0-	-2445	-0-	128	1	2317	2	Y	-0-					-0-
12	4154	X	3153	-0-	-1001	-0-	160	1	2982	2	Y	10	9	0			1
							11	9									
01	0		3841	-0-	3841	3841	209	1	3621	2	Y	10	10	0			1
							11	9									
02	6916	X	3075	-0-	-3841	-0-	156	1	2899	2	Y	18	18	0			1
							20	9									
03	4092	X	3356	-0-	-736	-0-	188	1	3137	2	Y	28	26	0			3
							31	9									
04	3720	X	3394	-0-	-326	-0-	175	1	3219	2	Y	-0-	2	0	1	1	-0-

GALVAN RANCH WELL #: C409H RRCID -> 271524 COMPL. DATE 06/01/2019 TOTAL DEPTH 8676 PERF. 9094 - 13951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A545H RRCID -> 271525 COMPL. DATE 02/08/2021 TOTAL DEPTH 9114 PERF. 9660 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3987	-0-	-33	-0-	208	1	3753	2	Y	24	22	0	1	1	3
							26	9									
12	4500	X	4500	-0-	-0-	-0-	230	1	4267	2	Y	3	6	0			-0-
							3	9									
01	0		5103	-0-	5103	5103	278	1	4805	2	Y	18	17	0			1
							20	9									
02	9705	X	4602	-0-	-5103	-0-	233	1	4319	2	Y	45	42	0	1	1	3
							50	9									
03	5372	X	5372	-0-	-0-	-0-	300	1	5024	2	Y	44	41	0	1	1	5
							48	9									
04	4950	X	4758	-0-	-192	-0-	244	1	4512	2	Y	2	6	0	1	1	-0-
							2	9									

GALVAN RANCH WELL #: A547H RRCID -> 271526 COMPL. DATE 01/29/2018 TOTAL DEPTH 9109 PERF. 9666 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

GALVAN RANCH WELL #: A558H RRCID -> 271528 COMPL. DATE 09/23/2019 TOTAL DEPTH 8963 PERF. 9422 - 14742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16950	X	5965	-0-	-10985	-0-	311	1	5632	2	Y	20	19	0	1	1	2
							22	9									
12	17515	X	366	-0-	-17149	-0-	18	1	346	2	Y	2	4	0			-0-
							2	9									
01	0		71	-0-	71	71	71	2			Y	-0-					-0-
02	14896	X	-0-	-0-	-14896	-0-					Y	-0-					-0-
03	15593	X	-0-	-0-	-15593	-0-					Y	-0-					-0-
04	5970	X	-0-	-0-	-5970	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A560H RRCID -> 271529 COMPL. DATE 09/26/2019 TOTAL DEPTH 8895 PERF. 9580 - 14676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17730	X	7862	-0-	-9868	-0-	411	1	7415	2	Y	33	30	0	1	1	4
							36	9									
12	17453	X	15235	-0-	-2218	-0-	777	1	14407	2	Y	46	46	0			4
							51	9									
01	0		19444	-0-	19444	19444	1060	1	18287	2	Y	88	83	0	2	1	7
							97	9									
02	34962	X	15518	-0-	-19444	-0-	792	1	14672	2	Y	49	51	0	2	1	3
							54	9									
03	16833	X	16833	-0-	-0-	-0-	948	1	15812	2	Y	66	61	0	1	1	7
							73	9									
04	18810	X	15351	-0-	-3459	-0-	785	1	14489	2	Y	70	68	0	2	1	7
							77	9									

GALVAN RANCH WELL #: B423H RRCID -> 271531 COMPL. DATE 05/28/2018 TOTAL DEPTH 8665 PERF. 9258 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B427H RRCID -> 271533 COMPL. DATE 12/08/2020 TOTAL DEPTH 8688 PERF. 9216 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		10151	-0-	10151	18810	529	1	9556	2	Y	60	56	0	1	1	7
							66	9									
12	T. A.		2895	-0-	2895	21705	144	1	2708	2	Y	39	41	0	1	1	4
							43	9									
01	0		25891	-0-	25891	47596	1406	1	24224	2	Y	237	221	0	1	1	19
							261	9									
02	67412	X	19816	-0-	-47596	-0-	1010	1	18676	2	Y	118	125	0	4	1	8
							130	9									
03	16861	X	16861	-0-	-0-	-0-	942	1	15784	2	Y	123	116	0	2	1	13
							135	9									
04	25050	X	15295	-0-	-9755	-0-	784	1	14434	2	Y	70	72	0	4	1	7
							77	9									

GALVAN RANCH WELL #: B432H RRCID -> 271535 COMPL. DATE 01/31/2018 TOTAL DEPTH 8685 PERF. 9211 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	3058	-0-	-3992	-0-	160	1	2898	2	Y	-0-					-0-
12	8464	X	8464	-0-	-0-	-0-	436	1	8028	2	Y	-0-					-0-
01	0		7070	-0-	7070	7070	387	1	6683	2	Y	-0-					-0-
02	14396	X	7326	-0-	-7070	-0-	374	1	6952	2	Y	-0-					-0-
03	8091	X	7357	-0-	-734	-0-	415	1	6942	2	Y	-0-					-0-
04	7830	X	7011	-0-	-819	-0-	360	1	6651	2	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B430H RRCID -> 271538 COMPL. DATE 12/08/2020 TOTAL DEPTH 8684 PERF. 9206 - 14068

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10080	X	7131	-0-	-2949	-0-	371	1	6702	2	Y	53	49	0			6
							58	9									
12	11330	X	11330	-0-	-0-	-0-	576	1	10726	2	Y	25	28	0	1	1	2
							28	9									
01	0		8249	-0-	8249	8249	450	1	7774	2	Y	23	22	0	1	1	2
							25	9									
02	16458	X	8209	-0-	-8249	-0-	418	1	7762	2	Y	26	25	0	1	1	2
							29	9									
03	11315	X	6826	-0-	-4489	-0-	381	1	6399	2	Y	42	38	0	1	1	5
							46	9									
04	10950	X	9164	-0-	-1786	-0-	468	1	8637	2	Y	54	53	0	1	1	5
							59	9									

GALVAN RANCH WELL #: B428H RRCID -> 271540 COMPL. DATE 10/27/2014 TOTAL DEPTH 8687 PERF. 9202 - 14052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16020	X	13271	-0-	-2749	-0-	689	1	12513	2	Y	63	58	0	1	1	7
							69	9									
12	16430	X	14623	-0-	-1807	-0-	743	1	13819	2	Y	55	56	0	1	1	5
							61	9									
01	0		13360	-0-	13360	13360	732	1	12589	2	Y	35	35	0	2	1	3
							39	9									
02	28716	X	15356	-0-	-13360	-0-	785	1	14513	2	Y	53	51	0	1	1	4
							58	9									
03	16058	X	15889	-0-	-169	-0-	892	1	14923	2	Y	67	63	0	1	1	7
							74	9									
04	14889	X	14889	-0-	-0-	-0-	762	1	14080	2	Y	43	44	0	2	1	4
							47	9									

GALVAN RANCH WELL #: B352H RRCID -> 271541 COMPL. DATE 05/06/2015 TOTAL DEPTH 8828 PERF. 9465 - 14786

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17880	X	11974	-0-	-5906	-0-	624	1	11336	2	Y	13	12	0			1
							14	9									
12	18104	X	11852	-0-	-6252	-0-	603	1	11205	2	Y	40	37	0			4
							44	9									
01	0		21607	-0-	21607	21607	1185	1	20413	2	Y	8	10	0	1	1	1
							9	9									
02	37042	X	15435	-0-	-21607	-0-	791	1	14640	2	Y	4	5	0			-0-
							4	9									
03	18459	X	18459	-0-	-0-	-0-	1042	1	17413	2	Y	4	4	0			-0-
							4	9									
04	20910	X	16804	-0-	-4106	-0-	864	1	15937	2	Y	3	3	0			-0-
							3	9									

GALVAN RANCH WELL #: B354H RRCID -> 271542 COMPL. DATE 05/06/2015 TOTAL DEPTH 8836 PERF. 9376 - 14816

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16470	X	10109	-0-	-6361	-0-	529	1	9574	2	Y	5	4	0			1
							6	9									
12	16895	X	10090	-0-	-6805	-0-	513	1	9566	2	Y	10	10	0			1
							11	9									
01	0		18636	-0-	18636	18636	1020	1	17614	2	Y	2	3	0			-0-
							2	9									
02	34192	X	15556	-0-	-18636	-0-	798	1	14755	2	Y	3	3	0			-0-
							3	9									
03	16348	X	16348	-0-	-0-	-0-	922	1	15424	2	Y	2	2	0			-0-
							2	9									
04	18030	X	12841	-0-	-5189	-0-	660	1	12179	2	Y	2	2	0			-0-
							2	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B353H RRCID -> 271543 COMPL. DATE 05/06/2015 TOTAL DEPTH 8833 PERF. 9389 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16620	X	11416	-0-	-5204	-0-	597	1	10801	2	Y	16	14	0			2
							18	9									
12	17174	X	11773	-0-	-5401	-0-	602	1	11168	2	Y	3	5	0			-0-
							3	9									
01	0		15751	-0-	15751	15751	863	1	14884	2	Y	4	4	0			-0-
							4	9									
02	31326	X	15575	-0-	-15751	-0-	798	1	14774	2	Y	3	3	0			-0-
							3	9									
03	17233	X	17233	-0-	-0-	-0-	972	1	16257	2	Y	4	4	0			-0-
							4	9									
04	15240	X	12565	-0-	-2675	-0-	647	1	11915	2	Y	3	3	0			-0-
							3	9									

GALVAN RANCH WELL #: A564H RRCID -> 271635 COMPL. DATE 11/11/2020 TOTAL DEPTH 8857 PERF. 9421 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12390	X	6497	-0-	-5893	-0-	337	1	6117	2	Y	39	36	0	1	1	4
							43	9									
12	13330	X	13047	-0-	-283	-0-	661	1	12285	2	Y	92	87	0			9
							101	9									
01	0		13675	-0-	13675	13675	745	1	12846	2	Y	76	76	0	3	1	6
							84	9									
02	24191	X	10516	-0-	-13675	-0-	535	1	9927	2	Y	49	51	0	1	1	3
							54	9									
03	13051	X	5074	-0-	-7977	-0-	282	1	4779	2	Y	12	13	0	1	1	1
							13	9									
04	13230	X	4733	-0-	-8497	-0-	244	1	4468	2	Y	19	18	0			2
							21	9									

GALVAN RANCH WELL #: A562H RRCID -> 271638 COMPL. DATE 04/01/2021 TOTAL DEPTH 8876 PERF. 9472 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11610	X	5024	-0-	-6586	-0-	259	1	4697	2	Y	62	56	0			7
							68	9									
12	11997	X	6038	-0-	-5959	-0-	302	1	5622	2	Y	104	100	0	1	1	10
							114	9									
01	0		5640	-0-	5640	5640	303	1	5238	2	Y	90	90	0	3	1	7
							99	9									
02	9380	X	3629	-0-	-5751	-0-	184	1	3375	2	Y	64	65	0	2	1	4
							70	9									
03	9982	X	3520	-0-	-6462	-0-	194	1	3264	2	Y	56	52	0	2	1	6
							62	9									
04	5850	X	3789	-0-	-2061	-0-	190	1	3540	2	Y	54	53	0	2	1	5
							59	9									

GALVAN RANCH WELL #: A566H RRCID -> 271688 COMPL. DATE 11/11/2020 TOTAL DEPTH 8859 PERF. 9596 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11610	X	8808	-0-	-2802	-0-	456	1	8262	2	Y	82	76	0	1	1	9
							90	9									
12	11997	X	5137	-0-	-6860	-0-	259	1	4804	2	Y	67	69	0	1	1	6
							74	9									
01	0		12319	-0-	12319	12319	671	1	11517	2	Y	119	114	0	2	1	9
							131	9									
02	23850	X	11531	-0-	-12319	-0-	585	1	10845	2	Y	92	93	0	2	1	6
							101	9									
03	11760	X	11760	-0-	-0-	-0-	655	1	11004	2	Y	92	86	0	2	1	10
							101	9									
04	11910	X	10660	-0-	-1250	-0-	544	1	10029	2	Y	79	78	0	3	1	8
							87	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 44H RRCID -> 271707 COMPL. DATE 07/25/2016 TOTAL DEPTH 7546 PERF. 7774 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	849	-0-	-2601	-0-	41	1	763	2	Y	41	43	0	2	1	5
							45	9									
12	3505	X	3505	-0-	-0-	-0-	163	1	3056	2	Y	260	240	0			25
							286	9									
01	0		3426	-0-	3426	3426	171	1	2951	2	Y	276	271	0	8	1	22
							304	9									
02	5897	X	2471	-0-	-3426	-0-	118	1	2173	2	Y	164	170	0	5	1	11
							180	9									
03	3503	X	1826	-0-	-1677	-0-	94	1	1586	2	Y	133	127	0	3	1	14
							146	9									
04	3390	X	3319	-0-	-71	-0-	157	1	2886	2	Y	251	237	0	4	1	24
							276	9									

BRISCOE G WELL #: 45H RRCID -> 271723 COMPL. DATE 08/12/2015 TOTAL DEPTH 7550 PERF. 7964 - 12615

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A531H RRCID -> 271818 COMPL. DATE 11/10/2015 TOTAL DEPTH 9194 PERF. 9683 - 14943

11	3540	X	1631	-0-	-1909	-0-	82	1	1507	2	Y	38	36	0	1	1	4
							42	9									
12	3565	X	1511	-0-	-2054	-0-	74	1	1381	2	Y	51	50	0			5
							56	9									
01	0		2690	-0-	2690	2690	145	1	2479	2	Y	60	58	0	2	1	5
							66	9									
02	5376	X	2686	-0-	-2690	-0-	134	1	2494	2	Y	53	53	0	1	1	4
							58	9									
03	5804	X	5804	-0-	-0-	-0-	321	1	5380	2	Y	94	87	0	1	1	10
							103	9									
04	5099	X	5099	-0-	-0-	-0-	257	1	4754	2	Y	80	79	0	3	1	8
							88	9									

BRISCOE G WELL #: 43H RRCID -> 271823 COMPL. DATE 07/01/2016 TOTAL DEPTH 7520 PERF. 7880 - 12555

11	2640	X	1964	-0-	-676	-0-	94	1	1695	2	Y	159	147	0	2	1	18
							175	9									
12	2728	X	1734	-0-	-994	-0-	75	1	1393	2	Y	242	235	0	2	1	23
							266	9									
01	0		1129	-0-	1129	1129	55	1	951	2	Y	112	118	0	8	1	9
							123	9									
02	2843	X	1714	-0-	-1129	-0-	78	1	1434	2	Y	184	178	0	2	1	13
							202	9									
03	2046	X	2038	-0-	-8	-0-	102	1	1712	2	Y	204	191	0	4	1	22
							224	9									
04	1950	X	436	-0-	-1514	-0-	18	1	375	2	Y	39	51	0	6	1	4
							43	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A536H RRCID -> 271824 COMPL. DATE 09/13/2019 TOTAL DEPTH 9097 PERF. 9596 - 14744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	928	-0-	-482	-0-	46	1	875	2	Y	6	5	0			1
							7	9									
12	1457	X	1077	-0-	-380	-0-	55	1	1021	2	Y	1	2	0			-0-
							1	9									
01	0		1476	-0-	1476	1476	78	1	1369	2	Y	26	24	0			2
							29	9									
02	2484	X	1008	-0-	-1476	-0-	51	1	954	2	Y	3	4	0	1	1	-0-
							3	9									
03	1333	X	555	-0-	-778	-0-	32	1	522	2	Y	1	1	0			-0-
							1	9									
04	1440	X	937	-0-	-503	-0-	48	1	888	2	Y	1	1	0			-0-
							1	9									

GALVAN RANCH WELL #: A561H RRCID -> 271825 COMPL. DATE 11/11/2020 TOTAL DEPTH 8889 PERF. 9569 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14040	X	6118	-0-	-7922	-0-	318	1	5785	2	Y	14	12	0			2
							15	9									
12	14508	X	12651	-0-	-1857	-0-	646	1	11994	2	Y	10	11	0			1
							11	9									
01	0		15748	-0-	15748	15748	862	1	14875	2	Y	10	10	0			1
							11	9									
02	28917	X	13169	-0-	-15748	-0-	674	1	12493	2	Y	2	3	0			-0-
							2	9									
03	15287	X	15287	-0-	-0-	-0-	862	1	14423	2	Y	2	2	0			-0-
							2	9									
04	15101	X	15101	-0-	-0-	-0-	778	1	14322	2	Y	1	1	0			-0-
							1	9									

GALVAN RANCH WELL #: A535H RRCID -> 271826 COMPL. DATE 09/07/2019 TOTAL DEPTH 9126 PERF. 9802 - 14469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20700	X	10681	-0-	-10019	-0-	556	1	10024	2	Y	92	86	0	2	1	10
							101	9									
12	22794	X	22794	-0-	-0-	-0-	1153	1	21397	2	Y	222	210	0	1	1	21
							244	9									
01	0		22154	-0-	22154	22154	1202	1	20747	2	Y	186	185	0	7	1	15
							205	9									
02	40850	X	18696	-0-	-22154	-0-	953	1	17596	2	Y	134	137	0	3	1	9
							147	9									
03	22537	X	13260	-0-	-9277	-0-	742	1	12424	2	Y	85	82	0	3	1	9
							94	9									
04	21810	X	21223	-0-	-587	-0-	1083	1	19996	2	Y	131	125	0	2	1	13
							144	9									

GALVAN RANCH WELL #: A537H RRCID -> 271939 COMPL. DATE 09/15/2019 TOTAL DEPTH 9092 PERF. 9784 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14220	X	3610	-0-	-10610	-0-	188	1	3391	2	Y	28	29	0	1	1	3
							31	9									
12	14694	X	11375	-0-	-3319	-0-	574	1	10682	2	Y	108	101	0			10
							119	9									
01	0		12868	-0-	12868	12868	698	1	12031	2	Y	126	122	0	4	1	10
							139	9									
02	29121	X	16253	-0-	-12868	-0-	823	1	15229	2	Y	183	178	0	2	1	13
							201	9									
03	13113	X	9693	-0-	-3420	-0-	541	1	9073	2	Y	72	73	0	4	1	8
							79	9									
04	16107	X	16107	-0-	-0-	-0-	823	1	15146	2	Y	125	119	0	2	1	12
							138	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 35H RRCID -> 271940 COMPL. DATE 09/21/2018 TOTAL DEPTH 7553 PERF. 7851 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	1341	-0-	1341	1341	52 303	1 9	986	2	Y	275	248	0			27

BRISCOE G WELL #: 36H RRCID -> 271941 COMPL. DATE 09/24/2018 TOTAL DEPTH 7544 PERF. 7904 - 12373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	-0-	-0-	-360	-0-					Y	-0-					-0-
12	372	X	11	-0-	-361	-0-	11	2			Y	-0-					-0-
01	T. A.		1108	-0-	1108	1108	54 151	1 9	903	2	Y	137	126	0			11
02	T. A.		6	-0-	6	1114	6	2			Y	-0-	9	0	2	1	-0-
03	T. A.		-0-	-0-	-0-	1114					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	1114					Y	-0-					-0-

BRISCOE G WELL #: 42H RRCID -> 271942 COMPL. DATE 09/25/2018 TOTAL DEPTH 7580 PERF. 7966 - 12317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: C609H RRCID -> 271944 COMPL. DATE 09/21/2019 TOTAL DEPTH 8450 PERF. 8899 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A530H RRCID -> 271945 COMPL. DATE 01/02/2018 TOTAL DEPTH 9201 PERF. 9827 - 14574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11790	X	4717	-0-	-7073	-0-	244 43	1 9	4430	2	Y	39	38	0	1	1	4
12	10757	X	8636	-0-	-2121	-0-	437 108	1 9	8091	2	Y	98	93	0			9
01	0		8147	-0-	8147	8147	441 99	1 9	7607	2	Y	90	89	0	3	1	7
02	17613	X	9466	-0-	-8147	-0-	482 105	1 9	8879	2	Y	95	93	0	2	1	7
03	10777	X	10777	-0-	-0-	-0-	601 118	1 9	10058	2	Y	107	100	0	2	1	12
04	9515	X	9515	-0-	-0-	-0-	482 92	1 9	8941	2	Y	84	85	0	3	1	8

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A532H RRCID -> 271947 COMPL. DATE 01/03/2018 TOTAL DEPTH 9198 PERF. 9920 - 14772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6324	X	6324	-0-	-0-	-0-	330	1	5938	2	Y	51	49	0	2	1	6
							56	9									
12	9051	X	9051	-0-	-0-	-0-	456	1	8472	2	Y	112	106	0	1	1	11
							123	9									
01	0		9292	-0-	9292	9292	499	1	8624	2	Y	154	149	0	4	1	12
							169	9									
02	19150	X	9858	-0-	-9292	-0-	496	1	9209	2	Y	139	138	0	3	1	10
							153	9									
03	12431	X	9422	-0-	-3009	-0-	523	1	8768	2	Y	119	113	0	3	1	13
							131	9									
04	9000	X	8675	-0-	-325	-0-	431	1	8011	2	Y	212	201	0	3	1	21
							233	9									

BRISCOE G WELL #: 32H RRCID -> 271948 COMPL. DATE 06/21/2017 TOTAL DEPTH 7574 PERF. 7872 - 12297

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 33H RRCID -> 271951 COMPL. DATE 04/28/2014 TOTAL DEPTH 7589 PERF. 7948 - 12405

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 34H RRCID -> 271952 COMPL. DATE 06/03/2016 TOTAL DEPTH 7589 PERF. 7906 - 12279

11	5940	X	1612	-0-	-4328	-0-	71	1	1288	2	Y	230	216	0	4	1	26
							253	9									
12	5487	X	5248	-0-	-239	-0-	234	1	4336	2	Y	616	581	0	3	1	58
							678	9									
01	0		2905	-0-	2905	2905	131	1	2254	2	Y	473	474	0	20	1	37
							520	9									
02	6289	X	3384	-0-	-2905	-0-	147	1	2678	2	Y	508	502	0	8	1	35
							559	9									
03	5239	X	3586	-0-	-1653	-0-	169	1	2812	2	Y	550	516	0	10	1	59
							605	9									
04	5070	X	3450	-0-	-1620	-0-	149	1	2743	2	Y	507	501	0	16	1	49
							558	9									

GALVAN RANCH WELL #: B425H RRCID -> 272015 COMPL. DATE 07/24/2014 TOTAL DEPTH 8649 PERF. 9205 - 14014

11	14130	X	11389	-0-	-2741	-0-	591	1	10717	2	Y	74	68	0	1	1	8
							81	9									
12	14756	X	12873	-0-	-1883	-0-	652	1	12096	2	Y	114	110	0	1	1	11
							125	9									
01	0		11632	-0-	11632	11632	634	1	10951	2	Y	43	47	0	4	1	3
							47	9									
02	25204	X	13572	-0-	-11632	-0-	691	1	12806	2	Y	68	65	0	1	1	5
							75	9									
03	14694	X	13810	-0-	-884	-0-	774	1	12957	2	Y	72	67	0	2	1	8
							79	9									
04	12969	X	12969	-0-	-0-	-0-	662	1	12230	2	Y	70	69	0	2	1	7
							77	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A556H RRCID -> 272016 COMPL. DATE 01/02/2017 TOTAL DEPTH 8955 PERF. 9440 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	2470	-0-	-4850	-0-	130	1	2338	2	Y	2	2	0			-0-
							2	9									
12	6913	X	5428	-0-	-1485	-0-	277	1	5138	2	Y	12	11	0			1
							13	9									
01	0		7736	-0-	7736	7736	423	1	7313	2	Y	-0-	1	0			-0-
02	14025	X	6289	-0-	-7736	-0-	321	1	5968	2	Y	-0-					-0-
03	6877	X	6877	-0-	-0-	-0-	384	1	6469	2	Y	22	20	0			2
							24	9									
04	7500	X	2555	-0-	-4945	-0-	131	1	2415	2	Y	8	8	0	1	1	1
							9	9									

BRISCOE G WELL #: 55H RRCID -> 272085 COMPL. DATE 03/18/2019 TOTAL DEPTH 7562 PERF. 7983 - 10935

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BRISCOE G WELL #: 27H RRCID -> 272086 COMPL. DATE 09/12/2015 TOTAL DEPTH 7550 PERF. 7860 - 11902

11	2370	X	255	-0-	-2115	-0-	14	1	241	2	Y	-0-					-0-
12	2449	X	749	-0-	-1700	-0-	38	1	711	2	Y	-0-					-0-
01	0		511	-0-	511	511	28	1	483	2	Y	-0-					-0-
02	1055	X	544	-0-	-511	-0-	29	1	515	2	Y	-0-					-0-
03	899	X	536	-0-	-363	-0-	30	1	506	2	Y	-0-					-0-
04	720	X	224	-0-	-496	-0-	14	1	210	2	Y	-0-					-0-

BRISCOE G WELL #: 28H RRCID -> 272087 COMPL. DATE 12/14/2015 TOTAL DEPTH 7548 PERF. 7783 - 11939

11	3623	X	3623	-0-	-0-	-0-	153	1	2775	2	Y	632	578	0	6	1	72
							695	9									
12	3844	X	2298	-0-	-1546	-0-	103	1	1896	2	Y	272	310	0	8	1	26
							299	9									
01	0		4785	-0-	4785	4785	199	1	3420	2	Y	1060	993	0	9	1	84
							1166	9									
02	7330	X	2545	-0-	-4785	-0-	96	1	1847	2	Y	547	575	0	18	1	38
							602	9									
03	3782	X	3761	-0-	-21	-0-	171	1	2850	2	Y	673	627	0	11	1	73
							740	9									
04	4470	X	3944	-0-	-526	-0-	160	1	2948	2	Y	760	739	0	20	1	74
							836	9									

BRISCOE G WELL #: 29H RRCID -> 272278 COMPL. DATE 06/20/2016 TOTAL DEPTH 7559 PERF. 7797 - 12108

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BRISCOE G WELL #: 30H RRCID -> 272279 COMPL. DATE 10/22/2018 TOTAL DEPTH 7543 PERF. 7928 - 12128

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 31H RRCID -> 272281 COMPL. DATE 05/28/2014 TOTAL DEPTH 7578 PERF. 7931 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE CATARINA EAST WELL #: 17H RRCID -> 272283 COMPL. DATE 11/17/2015 TOTAL DEPTH 7956 PERF. 8213 - 13085

11	1950	X	1137	-0-	-813	-0-	192	1	823	2	Y	111	98	0			78
							122	9									
12	2015	X	1604	-0-	-411	-0-	560	1	902	2	Y	129	115	0			92
							142	9									
01	0		1904	-0-	1904	1904	394	1	1357	2	Y	139	126	0			105
							153	9									
02	3666	X	1762	-0-	-1904	-0-	435	1	1215	2	Y	102	137	0			70
							112	9									
03	1612	X	1366	-0-	-246	-0-	263	1	1013	2	Y	82	145	0			5
							90	9									
04	2111	X	2111	-0-	-0-	-0-	667	1	1279	2	Y	150	65	0			90
							165	9									

BRISCOE CATARINA EAST WELL #: 21H RRCID -> 272284 COMPL. DATE 01/24/2016 TOTAL DEPTH 7930 PERF. 8383 - 13167

11	3600	X	2678	-0-	-922	-0-	432	1	1852	2	Y	358	356	0			252
							394	9									
12	3720	X	3091	-0-	-629	-0-	1044	1	1680	2	Y	334	347	0			239
							367	9									
01	0		2018	-0-	2018	2018	415	1	1432	2	Y	155	278	0			116
							171	9									
02	4271	X	2253	-0-	-2018	-0-	554	1	1547	2	Y	138	160	0			94
							152	9									
03	3286	X	1829	-0-	-1457	-0-	338	1	1298	2	Y	175	256	0			11
							193	9									
04	3000	X	2825	-0-	-175	-0-	836	1	1603	2	Y	351	151	0			211
							386	9									

BRISCOE CATARINA EAST WELL #: 16H RRCID -> 272285 COMPL. DATE 11/15/2015 TOTAL DEPTH 7953 PERF. 8273 - 13022

11	6360	X	3931	-0-	-2429	-0-	688	1	2956	2	Y	261	320	0			184
							287	9									
12	5237	X	5237	-0-	-0-	-0-	1863	1	3002	2	Y	338	280	0			242
							372	9									
01	0		4758	-0-	4758	4758	1001	1	3453	2	Y	276	311	0			207
							304	9									
02	8782	X	4024	-0-	-4758	-0-	1003	1	2799	2	Y	202	271	0			138
							222	9									
03	5239	X	3532	-0-	-1707	-0-	686	1	2628	2	Y	198	323	0			13
							218	9									
04	5070	X	4958	-0-	-112	-0-	1655	1	3170	2	Y	121	61	0			73
							133	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE CATARINA EAST WELL #: 25H RRCID -> 272286 COMPL. DATE 11/12/2016 TOTAL DEPTH 7886 PERF. 8263 - 13086

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	5121	-0-		-1719		-0-	829	1	3566	2	Y	660	576	0		465
									726	9								
12	7068	X	6153	-0-		-915		-0-	2082	1	3354	2	Y	652	650	0		467
									717	9								
01	0		6267	-0-		6267		6267	1226	1	4231	2	Y	736	650	0		553
									810	9								
02	11244	X	4977	-0-		-6267		-0-	1189	1	3322	2	Y	424	687	0		290
									466	9								
03	6138	X	4182	-0-		-1956		-0-	771	1	2958	2	Y	412	674	0		26
									453	9								
04	6371	X	6371	-0-		-0-		-0-	1962	1	3761	2	Y	589	261	0		354
									648	9								

BRISCOE CATARINA EAST WELL #: 19H RRCID -> 272328 COMPL. DATE 12/06/2015 TOTAL DEPTH 7921 PERF. 8322 - 13109

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	2623	-0-		-2777		-0-	440	1	1890	2	Y	266	248	0		187
									293	9								
12	4464	X	3974	-0-		-490		-0-	1334	1	2148	2	Y	447	314	0		320
									492	9								
01	0		3211	-0-		3211		3211	668	1	2303	2	Y	218	374	0		164
									240	9								
02	6497	X	3286	-0-		-3211		-0-	805	1	2249	2	Y	211	231	0		144
									232	9								
03	3968	X	2738	-0-		-1230		-0-	516	1	1978	2	Y	222	351	0		14
									244	9								
04	3840	X	3520	-0-		-320		-0-	1207	1	2313	2	Y	-0-	14	0		-0-

BRISCOE CATARINA EAST WELL #: 23H RRCID -> 272343 COMPL. DATE 07/24/2022 TOTAL DEPTH 7917 PERF. 8293 - 13080

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6608	X	3783	-0-		-2825		-0-	567	1	2435	2	Y	710	548	0		500
									781	9								
12	3341	X	3341	-0-		-0-		-0-	1104	1	1780	2	Y	415	618	0		297
									457	9								
01	0		3003	-0-		3003		3003	555	1	1911	2	Y	488	418	0		367
									537	9								
02	6231	X	3228	-0-		-3003		-0-	767	1	2138	2	Y	294	460	0		201
									323	9								
03	4557	X	2797	-0-		-1760		-0-	509	1	1950	2	Y	307	487	0		20
									338	9								
04	4616	X	4616	-0-		-0-		-0-	1386	1	2659	2	Y	519	227	0		312
									571	9								

BRISCOE CATARINA EAST WELL #: 24H RRCID -> 272344 COMPL. DATE 08/07/2022 TOTAL DEPTH 7937 PERF. 8281 - 13181

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	X	196	-0-		-194		-0-	16	1	69	2	Y	101	139	0		71
									111	9								
12	403	X	364	-0-		-39		-0-	87	1	143	2	Y	122	106	0		87
									134	9								
01	0		907	-0-		907		907	178	1	611	2	Y	107	114	0		80
									118	9								
02	1205	N	298	-0-		-907		-0-	59	1	167	2	Y	65	100	0		45
									72	9								
03	517	N	517	-0-		-0-		-0-	97	1	372	2	Y	44	84	0		3
									48	9								
04	870	N	109	-0-		-761		-0-	9	1	17	2	Y	75	33	0		45
									83	9								

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

BRISCOE CATARINA EAST WELL #: 20H RRCID -> 272346 COMPL. DATE 12/08/2015 TOTAL DEPTH 7918 PERF. 8227 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE CATARINA EAST WELL #: 22H RRCID -> 272347 COMPL. DATE 08/10/2015 TOTAL DEPTH 7939 PERF. 8285 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G GU10 STATE WELL #: 10H RRCID -> 272417 COMPL. DATE 03/11/2018 TOTAL DEPTH 7340 PERF. 7914 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	4191	-0-	-4029	-0-	203 1 293 9		3695	2	Y	266	258	0	7 1		30
12	7502	X	6297	-0-	-1205	-0-	302 1 381 9		5614	2	Y	346	340	0	3 1		33
01	0		4635	-0-	4635	4635	232 1 370 9		4033	2	Y	336	331	0	11 1		27
02	11979	X	7344	-0-	-4635	-0-	361 1 289 9		6694	2	Y	263	266	0	6 1		18
03	7316	X	4530	-0-	-2786	-0-	233 1 380 9		3917	2	Y	345	321	0	5 1		37
04	6569	X	6569	-0-	-0-	-0-	308 1 553 9		5708	2	Y	503	481	0	10 1		49

WATSON GU5 WELL #: 5H RRCID -> 272465 COMPL. DATE 07/13/2019 TOTAL DEPTH 8407 PERF. 8855 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	7523	-0-	-247	-0-	392 1 18 9		7113	2	Y	16	14	0			2
12	8246	X	6412	-0-	-1834	-0-	326 1 15 9		6071	2	Y	14	15	0			1
01	0		8630	-0-	8630	8630	473 1 4 9		8153	2	Y	4	4	0	1 1		-0-
02	15846	X	7216	-0-	-8630	-0-	370 1 7 9		6839	2	Y	6	6	0			-0-
03	7967	X	7758	-0-	-209	-0-	435 1 10 9		7313	2	Y	9	8	0			1
04	8340	X	7405	-0-	-935	-0-	382 1 7 9		7016	2	Y	6	6	0			1

GALVAN RANCH WELL #: A369H RRCID -> 272468 COMPL. DATE 07/11/2015 TOTAL DEPTH 9189 PERF. 9556 - 15666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42900	X	39776	-0-	-3124	-0-	2077 1 66 9		37633	2	Y	60	54	0	1 1		7
12	43958	X	41365	-0-	-2593	-0-	2109 1 79 9		39177	2	Y	72	71	0	1 1		7
01	0		41116	-0-	41116	41116	2249 1 67 9		38800	2	Y	61	61	0	2 1		5
02	77177	X	36061	-0-	-41116	-0-	1847 1 53 9		34161	2	Y	48	49	0	1 1		3
03	41695	X	39597	-0-	-2098	-0-	2227 1 54 9		37316	2	Y	49	46	0	1 1		5
04	40020	X	37699	-0-	-2321	-0-	1938 1 47 9		35714	2	Y	43	43	0	1 1		4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B310H RRCID -> 272469 COMPL. DATE 06/20/2015 TOTAL DEPTH 8841 PERF. 9438 - 15125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21491	X	21491	-0-	-0-	-0-	1123	1	20324	2	Y	40	35	0			5
							44	9									
12	19623	X	17479	-0-	-2144	-0-	890	1	16589	2	Y	-0-	5	0			-0-
01	0		16	-0-	16	16	16	2			Y	-0-					-0-
02	20048	X	37	-0-	-20011	-0-	37	2			Y	-0-					-0-
03	22196	X	13188	-0-	-9008	-0-	742	1	12446	2	Y	-0-					-0-
04	23589	X	23589	-0-	-0-	-0-	1215	1	22374	2	Y	-0-					-0-

GALVAN RANCH WELL #: B307H RRCID -> 272470 COMPL. DATE 06/27/2015 TOTAL DEPTH 8874 PERF. 9492 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9480	X	3246	-0-	-6234	-0-	167	1	3029	2	Y	45	44	0	2	1	5
							50	9									
12	9796	X	1854	-0-	-7942	-0-	96	1	1751	2	Y	6	10	0			1
							7	9									
01	0		9840	-0-	9840	9840	537	1	9258	2	Y	41	39	0			3
							45	9									
02	15694	X	5854	-0-	-9840	-0-	297	1	5521	2	Y	33	33	0	1	1	2
							36	9									
03	6634	X	1331	-0-	-5303	-0-	74	1	1250	2	Y	6	6	0	1	1	1
							7	9									
04	9510	X	5793	-0-	-3717	-0-	296	1	5483	2	Y	13	13	0			1
							14	9									

GALVAN RANCH WELL #: B405H RRCID -> 272478 COMPL. DATE 01/10/2018 TOTAL DEPTH 8748 PERF. 9302 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	3823	-0-	-857	-0-	200	1	3623	2	Y	-0-					-0-
12	4836	X	4024	-0-	-812	-0-	205	1	3819	2	Y	-0-					-0-
01	0		5032	-0-	5032	5032	275	1	4757	2	Y	-0-					-0-
02	9581	X	4549	-0-	-5032	-0-	233	1	4316	2	Y	-0-					-0-
03	5119	X	5119	-0-	-0-	-0-	289	1	4830	2	Y	-0-					-0-
04	4862	X	4862	-0-	-0-	-0-	251	1	4611	2	Y	-0-					-0-

GALVAN RANCH WELL #: B406H RRCID -> 272479 COMPL. DATE 04/24/2015 TOTAL DEPTH 8741 PERF. 8971 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14130	X	7	-0-	-14123	-0-	7	2			Y	-0-					-0-
12	12989	X	-0-	-0-	-12989	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					Y	-0-					-0-
03	7	X	-0-	-0-	-7	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B308H RRCID -> 272482 COMPL. DATE 06/20/2015 TOTAL DEPTH 8871 PERF. 9419 - 14649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17430	X	6775	-0-	-10655	-0-	355	1	6398	2	Y	20	21	0	1	1	2
							22	9									
12	15934	X	5113	-0-	-10821	-0-	261	1	4852	2	Y	-0-	2	0			-0-
01	0		20426	-0-	20426	20426	1118	1	19308	2	Y	-0-					-0-
02	42529	X	22103	-0-	-20426	-0-	1134	1	20969	2	Y	-0-					-0-
03	24583	X	18468	-0-	-6115	-0-	1042	1	17426	2	Y	-0-					-0-
04	19770	X	18711	-0-	-1059	-0-	963	1	17748	2	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B408H RRCID -> 272485 COMPL. DATE 04/19/2015 TOTAL DEPTH 8745 PERF. 9217 - 15207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18750	X	6908	-0-	-11842	-0-	332	1	5991	2	Y	532	472	0			60
							585	9									
12	17174	X	7851	-0-	-9323	-0-	362	1	6708	2	Y	710	696	0	7	1	67
							781	9									
01	0		6383	-0-	6383	6383	326	1	5596	2	Y	419	430	0	23	1	33
							461	9									
02	11170	X	4787	-0-	-6383	-0-	238	1	4362	2	Y	170	184	0	7	1	12
							187	9									
03	7843	X	3787	-0-	-4056	-0-	208	1	3471	2	Y	98	95	0	4	1	11
							108	9									
04	7590	X	4121	-0-	-3469	-0-	206	1	3841	2	Y	67	68	0	3	1	7
							74	9									

BRISCOE CATARINA EAST WELL #: 18H RRCID -> 272490 COMPL. DATE 12/06/2015 TOTAL DEPTH 7927 PERF. 8270 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2885	-0-	-85	-0-	497	1	2143	2	Y	223	197	0			157
							245	9									
12	3069	X	2860	-0-	-209	-0-	1029	1	1660	2	Y	155	201	0			111
							171	9									
01	0		2129	-0-	2129	2129	455	1	1574	2	Y	91	133	0			69
							100	9									
02	4478	X	2349	-0-	-2129	-0-	586	1	1638	2	Y	114	105	0			78
							125	9									
03	3007	X	1406	-0-	-1601	-0-	290	1	1114	2	Y	2	76	0			-0-
							2	9									
04	2918	X	2918	-0-	-0-	-0-	1001	1	1917	2	Y	-0-					-0-

GALVAN RANCH WELL #: B317H RRCID -> 272568 COMPL. DATE 05/02/2015 TOTAL DEPTH 8818 PERF. 9399 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18873	X	18873	-0-	-0-	-0-	969	1	17539	2	Y	332	314	0	7	1	38
							365	9									
12	15833	X	15833	-0-	-0-	-0-	804	1	14941	2	Y	80	106	0	4	1	8
							88	9									
01	0		14186	-0-	14186	14186	777	1	13399	2	Y	9	13	0	3	1	1
							10	9									
02	30287	X	16101	-0-	-14186	-0-	825	1	15269	2	Y	6	7	0			-0-
							7	9									
03	22661	X	14761	-0-	-7900	-0-	830	1	13914	2	Y	15	13	0			2
							17	9									
04	18870	X	14792	-0-	-4078	-0-	760	1	14032	2	Y	-0-	2	0			-0-

GALVAN RANCH WELL #: B321H RRCID -> 272947 COMPL. DATE 04/29/2015 TOTAL DEPTH 8774 PERF. 9487 - 15304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17550	X	42	-0-	-17508	-0-	40	2	2	9	Y	2	2	0			-0-
12	9300	X	55	-0-	-9245	-0-	55	2			Y	-0-					-0-
01	0		27	-0-	27	27	27	2			Y	-0-					-0-
02	53	X	26	-0-	-27	-0-	26	2			Y	-0-					-0-
03	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B319H RRCID -> 272948 COMPL. DATE 04/29/2015 TOTAL DEPTH 8758 PERF. 9301 - 15367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21330	X	582	-0-	-20748	-0-	28	1	517	2	Y	34	30	0			4
							37	9									
12	11346	X	65	-0-	-11281	-0-	65	2			Y	-0-	4	0			-0-
01	0		4402	-0-	4402	4402	243	1	4159	2	Y	-0-					-0-
02	32692	X	28290	-0-	-4402	-0-	1446	1	26798	2	Y	42	39	0			3
							46	9									
03	11434	X	11434	-0-	-0-	-0-	641	1	10745	2	Y	44	41	0	1	1	5
							48	9									
04	18898	X	18898	-0-	-0-	-0-	973	1	17911	2	Y	13	16	0	1	1	1
							14	9									

GALVAN RANCH WELL #: C310H RRCID -> 273011 COMPL. DATE 04/19/2019 TOTAL DEPTH 8782 PERF. 9349 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	7269	-0-	-21	-0-	376	1	6872	2	Y	19	17	0			2
							21	9									
12	7533	X	6775	-0-	-758	-0-	345	1	6408	2	Y	20	20	0			2
							22	9									
01	0		7398	-0-	7398	7398	407	1	6974	2	Y	15	15	0	1	1	1
							17	9									
02	14206	X	6808	-0-	-7398	-0-	331	1	6097	2	Y	345	322	0			24
							380	9									
03	7502	X	6215	-0-	-1287	-0-	351	1	5854	2	Y	9	25	0	7	1	1
							10	9									
04	7260	X	2510	-0-	-4750	-0-	131	1	2377	2	Y	2	3	0			-0-
							2	9									

GALVAN RANCH WELL #: B311H RRCID -> 273019 COMPL. DATE 06/16/2015 TOTAL DEPTH 8762 PERF. 9331 - 14763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8732	X	8732	-0-	-0-	-0-	449	1	8126	2	Y	143	134	0	2	1	16
							157	9									
12	9515	X	9515	-0-	-0-	-0-	479	1	8894	2	Y	129	131	0	2	1	12
							142	9									
01	0		11043	-0-	11043	11043	600	1	10353	2	Y	82	84	0	4	1	6
							90	9									
02	19918	X	8875	-0-	-11043	-0-	452	1	8359	2	Y	58	59	0	1	1	4
							64	9									
03	13671	X	7864	-0-	-5807	-0-	440	1	7381	2	Y	39	38	0	1	1	4
							43	9									
04	10680	X	5185	-0-	-5495	-0-	267	1	4899	2	Y	17	18	0	1	1	2
							19	9									

GALVAN RANCH WELL #: B322H RRCID -> 273020 COMPL. DATE 06/10/2015 TOTAL DEPTH 8803 PERF. 9357 - 14957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23460	X	19398	-0-	-4062	-0-	1008	1	18285	2	Y	95	88	0	1	1	11
							105	9									
12	21359	X	18467	-0-	-2892	-0-	938	1	17441	2	Y	80	82	0	1	1	8
							88	9									
01	0		21074	-0-	21074	21074	1150	1	19859	2	Y	59	59	0	3	1	5
							65	9									
02	44732	X	23658	-0-	-21074	-0-	1208	1	22400	2	Y	45	46	0	1	1	3
							50	9									
03	25668	X	24206	-0-	-1462	-0-	1361	1	22795	2	Y	45	42	0	1	1	5
							50	9									
04	22301	X	22301	-0-	-0-	-0-	1146	1	21110	2	Y	41	41	0	1	1	4
							45	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B312H RRCID -> 273022 COMPL. DATE 06/16/2015 TOTAL DEPTH 8859 PERF. 9267 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15720	X	8029	-0-	-7691	-0-	416	1	7577	2	Y	33	30	0			4
							36	9									
12	17546	X	11852	-0-	-5694	-0-	603	1	11188	2	Y	55	54	0			5
							61	9									
01	0		12647	-0-	12647	12647	689	1	11900	2	Y	53	52	0	2	1	4
							58	9									
02	28968	X	16321	-0-	-12647	-0-	835	1	15418	2	Y	62	61	0	1	1	4
							68	9									
03	14937	X	14937	-0-	-0-	-0-	839	1	14037	2	Y	55	51	0	2	1	6
							61	9									
04	13955	X	13955	-0-	-0-	-0-	718	1	13190	2	Y	43	43	0	2	1	4
							47	9									

GALVAN RANCH WELL #: B324H RRCID -> 273023 COMPL. DATE 05/07/2016 TOTAL DEPTH 8800 PERF. 9285 - 15351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13471	X	13471	-0-	-0-	-0-	704	1	12720	2	Y	43	40	0			5
							47	9									
12	9889	X	586	-0-	-9303	-0-	30	1	554	2	Y	2	7	0			-0-
							2	9									
01	0		5276	-0-	5276	5276	288	1	4984	2	Y	4	4	0			-0-
							4	9									
02	21612	X	16336	-0-	-5276	-0-	839	1	15483	2	Y	13	12	0			1
							14	9									
03	18858	X	18858	-0-	-0-	-0-	1061	1	17793	2	Y	4	5	0			-0-
							4	9									
04	16716	X	16716	-0-	-0-	-0-	858	1	15839	2	Y	17	15	0			2
							19	9									

GALVAN STATE WELL #: 6H RRCID -> 273024 COMPL. DATE 04/09/2015 TOTAL DEPTH 7909 PERF. 8438 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11130	X	10721	-0-	-409	-0-	556	1	10024	2	Y	128	118	0	2	1	14
							141	9									
12	5704	X	5482	-0-	-222	-0-	280	1	5200	2	Y	2	14	0	2	1	-0-
							2	9									
01	0		16906	-0-	16906	16906	906	1	15637	2	Y	330	304	0			26
							363	9									
02	24061	X	7155	-0-	-16906	-0-	360	1	6676	2	Y	108	121	0	6	1	7
							119	9									
03	20212	X	-0-	-0-	-20212	-0-					Y	-0-	5	0	2	1	-0-
04	16350	X	3978	-0-	-12372	-0-	200	1	3678	2	Y	91	82	0			9
							100	9									

GALVAN STATE WELL #: 5H RRCID -> 273026 COMPL. DATE 04/09/2015 TOTAL DEPTH 7961 PERF. 8250 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	-0-	-0-	-7650	-0-					Y	-0-					-0-
12	7006	X	311	-0-	-6695	-0-	17	1	287	2	Y	6	5	0			1
							7	9									
01	0		43	-0-	43	43	39	2	4	9	Y	4	5	0			-0-
02	43	X	-0-	-0-	-43	-0-					Y	-0-					-0-
03	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN STATE WELL #: 7H RRCID -> 273027 COMPL. DATE 12/17/2014 TOTAL DEPTH 7782 PERF. 8043 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	-0-	-0-	-6840	-0-					Y	-0-					-0-
12	5789	X	5789	-0-	-0-	-0-	292	1	5439	2	Y	53	48	0			5
							58	9									
01	T. A.		2767	-0-	2767	2767	148	1	2553	2	Y	60	58	0	2	1	5
							66	9									
02	T. A.		-0-	-0-	-0-	2767					Y	-0-	4	0	1	1	-0-
03	T. A.		-0-	-0-	-0-	2767					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	2767					Y	-0-					-0-

BRISCOE GU2 STATE AR WELL #: 5H RRCID -> 273035 COMPL. DATE 02/07/2015 TOTAL DEPTH 7750 PERF. 9582 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	6317	-0-	-2413	-0-	328	1	5890	2	Y	90	84	0	1	1	10
							99	9									
12	8401	X	6784	-0-	-1617	-0-	341	1	6291	2	Y	138	134	0	1	1	13
							152	9									
01	0		3527	-0-	3527	3527	193	1	3308	2	Y	24	31	0	4	1	2
							26	9									
02	7336	X	-0-	-0-	-7336	-0-					Y	-0-	1	0	1	1	-0-
03	10891	X	10891	-0-	-0-	-0-	606	1	10143	2	Y	129	115	0			14
							142	9									
04	7641	X	7641	-0-	-0-	-0-	389	1	7149	2	Y	94	95	0	4	1	9
							103	9									

BRISCOE GU2 STATE AR WELL #: 6H RRCID -> 273036 COMPL. DATE 12/12/2021 TOTAL DEPTH 7742 PERF. 9197 - 14260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15660	X	14082	-0-	-1578	-0-	729	1	13220	2	Y	121	110	0	1	1	14
							133	9									
12	15345	X	14048	-0-	-1297	-0-	706	1	13129	2	Y	194	188	0	2	1	18
							213	9									
01	0		14723	-0-	14723	14723	800	1	13755	2	Y	153	153	0	6	1	12
							168	9									
02	28083	X	13360	-0-	-14723	-0-	675	1	12551	2	Y	122	123	0	3	1	8
							134	9									
03	14942	X	14713	-0-	-229	-0-	816	1	13651	2	Y	224	206	0	2	1	24
							246	9									
04	14250	X	13415	-0-	-835	-0-	682	1	12578	2	Y	141	144	0	7	1	14
							155	9									

GALVAN RANCH WELL #: B313H RRCID -> 273194 COMPL. DATE 06/21/2015 TOTAL DEPTH 8860 PERF. 9391 - 15229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	5753	-0-	-1867	-0-	299	1	5414	2	Y	36	34	0			4
							40	9									
12	7874	X	4743	-0-	-3131	-0-	239	1	4469	2	Y	32	33	0			3
							35	9									
01	0		5925	-0-	5925	5925	321	1	5547	2	Y	52	50	0	1	1	4
							57	9									
02	11472	X	5547	-0-	-5925	-0-	280	1	5224	2	Y	39	39	0	1	1	3
							43	9									
03	7905	X	6229	-0-	-1676	-0-	348	1	5835	2	Y	42	39	0	1	1	5
							46	9									
04	6554	X	6554	-0-	-0-	-0-	336	1	6189	2	Y	26	27	0	1	1	3
							29	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE STATE AR WELL #: 9H RRCID -> 273195 COMPL. DATE 12/24/2014 TOTAL DEPTH 7686 PERF. 8119 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10050	X	7613	-0-	-2437	-0-	392	1	7111	2	Y	100	93	0	2	1	11
							110	9									
12	9796	X	7941	-0-	-1855	-0-	396	1	7378	2	Y	152	148	0	1	1	14
							167	9									
01	0		5313	-0-	5313	5313	286	1	4935	2	Y	84	86	0	5	1	7
							92	9									
02	8848	X	12	-0-	-8836	-0-	12	2			Y	-0-	6	0	1	1	-0-
03	9486	X	-0-	-0-	-9486	-0-					Y	-0-					-0-
04	7680	X	4762	-0-	-2918	-0-	243	1	4449	2	Y	64	58	0			6
							70	9									

BRISCOE R WELL #: 15H RRCID -> 273198 COMPL. DATE 03/16/2018 TOTAL DEPTH 7690 PERF. 7996 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7710	X	6007	-0-	-1703	-0-	308	1	5538	2	Y	146	136	0	2	1	17
							161	9									
12	8804	X	6203	-0-	-2601	-0-	310	1	5730	2	Y	148	149	0	2	1	14
							163	9									
01	0		4913	-0-	4913	4913	260	1	4503	2	Y	136	134	0	5	1	11
							150	9									
02	8572	X	3659	-0-	-4913	-0-	185	1	3427	2	Y	43	49	0	2	1	3
							47	9									
03	7316	X	5235	-0-	-2081	-0-	290	1	4857	2	Y	80	73	0	1	1	9
							88	9									
04	6000	X	1931	-0-	-4069	-0-	96	1	1799	2	Y	33	37	0	2	1	3
							36	9									

GALVAN RANCH WELL #: A508H RRCID -> 273199 COMPL. DATE 02/26/2016 TOTAL DEPTH 9123 PERF. 9664 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5630	X	5630	-0-	-0-	-0-	288	1	5224	2	Y	107	99	0	2	1	12
							118	9									
12	4828	X	4828	-0-	-0-	-0-	237	1	4438	2	Y	139	137	0	1	1	13
							153	9									
01	0		6370	-0-	6370	6370	346	1	5981	2	Y	39	45	0	4	1	3
							43	9									
02	10647	X	4277	-0-	-6370	-0-	214	1	3976	2	Y	79	76	0	1	1	5
							87	9									
03	6448	X	4781	-0-	-1667	-0-	263	1	4423	2	Y	86	80	0	2	1	9
							95	9									
04	6150	X	4630	-0-	-1520	-0-	233	1	4314	2	Y	75	75	0	2	1	7
							83	9									

GALVAN RANCH WELL #: A506H RRCID -> 273200 COMPL. DATE 03/04/2016 TOTAL DEPTH 9120 PERF. 9653 - 14694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2616	X	2616	-0-	-0-	-0-	134	1	2434	2	Y	44	39	0			5
							48	9									
12	4327	X	4327	-0-	-0-	-0-	216	1	4012	2	Y	90	86	0			9
							99	9									
01	0		8204	-0-	8204	8204	439	1	7577	2	Y	171	163	0	3	1	14
							188	9									
02	13856	X	5652	-0-	-8204	-0-	285	1	5272	2	Y	86	91	0	3	1	6
							95	9									
03	6464	X	6464	-0-	-0-	-0-	358	1	5973	2	Y	121	112	0	2	1	13
							133	9									
04	7950	X	5506	-0-	-2444	-0-	276	1	5121	2	Y	99	99	0	3	1	10
							109	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A502H RRCID -> 273217 COMPL. DATE 05/14/2014 TOTAL DEPTH 9121 PERF. 9608 - 14379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A503H RRCID -> 273221 COMPL. DATE 04/19/2019 TOTAL DEPTH 9130 PERF. 9703 - 14492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38324	X	16135	-0-	-22189	-0-	823 377	1 9	14935	2	Y	343	408	0	37	1	39
12	14615	X	14615	-0-	-0-	-0-	726 424	1 9	13465	2	Y	385	383	0	4	1	37
01	0		16262	-0-	16262	16262	873 325	1 9	15064	2	Y	295	297	0	12	1	23
02	30154	X	13892	-0-	-16262	-0-	695 289	1 9	12908	2	Y	263	263	0	5	1	18
03	22165	X	14984	-0-	-7181	-0-	830 272	1 9	13882	2	Y	247	233	0	5	1	27
04	16140	X	12206	-0-	-3934	-0-	617 207	1 9	11382	2	Y	188	190	0	7	1	18

GALVAN RANCH WELL #: A504H RRCID -> 273228 COMPL. DATE 05/04/2019 TOTAL DEPTH 9140 PERF. 9641 - 14345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	X	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
03	849	N	849	-0-	-0-	-0-	46 53	1 9	750	2	Y	48	43	0			5
04	2384	N	2384	-0-	-0-	-0-	123 26	1 9	2235	2	Y	24	26	0	1	1	2

GALVAN RANCH WELL #: A515H RRCID -> 273229 COMPL. DATE 08/28/2016 TOTAL DEPTH 9288 PERF. 9895 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
12	5611	X	-0-	-0-	-5611	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	5068	X	-0-	-0-	-5068	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A516H RRCID -> 273230 COMPL. DATE 09/05/2016 TOTAL DEPTH 9254 PERF. 9702 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	X	435	-0-	-0-	-0-	22 1	1 9	412	2	Y	1	1	0			-0-
12	16623	X	16623	-0-	-0-	-0-	836 279	1 9	15508	2	Y	254	230	0			24
01	0		14678	-0-	14678	14678	788 259	1 9	13631	2	Y	235	232	0	8	1	19
02	25642	X	10964	-0-	-14678	-0-	554 163	1 9	10247	2	Y	148	153	0	4	1	10
03	16616	X	11850	-0-	-4766	-0-	657 166	1 9	11027	2	Y	151	142	0	3	1	16
04	16080	X	10690	-0-	-5390	-0-	543 141	1 9	10006	2	Y	128	128	0	4	1	12

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A517H RRCID -> 273232 COMPL. DATE 09/05/2016 TOTAL DEPTH 9254 PERF. 9859 - 16080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	4741	-0-	-1259	-0-	245	1	4438	2	Y	53	51	0	1	1	6
							58	9									
12	6200	X	4557	-0-	-1643	-0-	230	1	4271	2	Y	51	51	0	1	1	5
							56	9									
01	0		4900	-0-	4900	4900	265	1	4594	2	Y	37	37	0	2	1	3
							41	9									
02	10544	X	5644	-0-	-4900	-0-	286	1	5281	2	Y	70	67	0	1	1	5
							77	9									
03	9455	X	6299	-0-	-3156	-0-	352	1	5859	2	Y	80	74	0	2	1	9
							88	9									
04	5170	X	5170	-0-	-0-	-0-	262	1	4842	2	Y	60	61	0	2	1	6
							66	9									

BRISCOE R WELL #: 16H RRCID -> 273234 COMPL. DATE 02/21/2015 TOTAL DEPTH 7702 PERF. 8050 - 12914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12930	X	10384	-0-	-2546	-0-	530	1	9628	2	Y	205	190	0	3	1	23
							226	9									
12	12183	X	7735	-0-	-4448	-0-	387	1	7183	2	Y	150	156	0	3	1	14
							165	9									
01	0		8929	-0-	8929	8929	479	1	8271	2	Y	163	159	0	5	1	13
							179	9									
02	13741	X	4812	-0-	-8929	-0-	243	1	4505	2	Y	58	64	0	3	1	4
							64	9									
03	11873	X	8609	-0-	-3264	-0-	476	1	7994	2	Y	126	115	0	1	1	14
							139	9									
04	11970	X	11970	-0-	-0-	-0-	606	1	11144	2	Y	200	191	0	4	1	19
							220	9									

BRISCOE R WELL #: 17H RRCID -> 273253 COMPL. DATE 02/21/2015 TOTAL DEPTH 7701 PERF. 8133 - 13463

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18150	X	11290	-0-	-6860	-0-	577	1	10446	2	Y	243	223	0	2	1	28
							267	9									
12	17577	X	11018	-0-	-6559	-0-	549	1	10198	2	Y	246	248	0	3	1	23
							271	9									
01	0		13667	-0-	13667	13667	732	1	12583	2	Y	320	310	0	8	1	25
							352	9									
02	20834	X	7167	-0-	-13667	-0-	350	1	6465	2	Y	320	317	0	6	1	22
							352	9									
03	14012	X	5055	-0-	-8957	-0-	271	1	4519	2	Y	241	230	0	7	1	26
							265	9									
04	15911	X	15911	-0-	-0-	-0-	799	1	14724	2	Y	353	338	0	7	1	34
							388	9									

BRISCOE R GU3 WELL #: 20H RRCID -> 273258 COMPL. DATE 01/24/2015 TOTAL DEPTH 7551 PERF. 8254 - 14088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	4476	-0-	-714	-0-	229	1	4167	2	Y	73	66	0			8
							80	9									
12	5456	X	4117	-0-	-1339	-0-	205	1	3837	2	Y	68	69	0	1	1	6
							75	9									
01	0		2857	-0-	2857	2857	156	1	2656	2	Y	41	42	0	2	1	3
							45	9									
02	5826	X	2969	-0-	-2857	-0-	152	1	2797	2	Y	18	19	0	1	1	1
							20	9									
03	6169	X	3776	-0-	-2393	-0-	209	1	3556	2	Y	10	10	0			1
							11	9									
04	6249	X	6249	-0-	-0-	-0-	317	1	5851	2	Y	74	68	0			7
							81	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A518H RRCID -> 273259 COMPL. DATE 09/08/2016 TOTAL DEPTH 9278 PERF. 9847 - 16362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6317	X	6317	-0-	-0-	-0-	328 66	1 9	5923	2	Y	60	54	0			7
12	6200	X	6127	-0-	-73	-0-	308 94	1 9	5725	2	Y	85	83	0	1	1	8
01	0		6719	-0-	6719	6719	363 95	1 9	6261	2	Y	86	84	0	3	1	7
02	9437	X	2718	-0-	-6719	-0-	137 35	1 9	2546	2	Y	32	35	0	2	1	2
03	6541	X	5393	-0-	-1148	-0-	300 68	1 9	5025	2	Y	62	56	0	1	1	7
04	6510	X	5928	-0-	-582	-0-	302 76	1 9	5550	2	Y	69	67	0	2	1	7

GALVAN RANCH WELL #: A520H RRCID -> 273260 COMPL. DATE 06/15/2019 TOTAL DEPTH 9248 PERF. 9752 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9060	X	4779	-0-	-4281	-0-	245 77	1 9	4457	2	Y	70	65	0	1	1	8
12	9207	X	8042	-0-	-1165	-0-	404 118	1 9	7520	2	Y	107	104	0	1	1	10
01	0		10663	-0-	10663	10663	576 176	1 9	9911	2	Y	160	154	0	3	1	13
02	18752	X	8089	-0-	-10663	-0-	413 37	1 9	7639	2	Y	34	42	0	3	1	2
03	9172	X	9172	-0-	-0-	-0-	518 1	1 9	8653	2	Y	1	2	0	1	1	-0-
04	10320	X	8328	-0-	-1992	-0-	430	1	7898	2	Y	-0-					-0-

BRISCOE R WELL #: 18H RRCID -> 273264 COMPL. DATE 01/06/2015 TOTAL DEPTH 7611 PERF. 8220 - 13954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	3115	-0-	-3155	-0-	158 84	1 9	2873	2	Y	76	70	0	1	1	9
12	5952	X	2172	-0-	-3780	-0-	108 66	1 9	1998	2	Y	60	62	0	1	1	6
01	0		3619	-0-	3619	3619	193 88	1 9	3338	2	Y	80	78	0	2	1	6
02	5376	X	1423	-0-	-3953	-0-	71 32	1 9	1320	2	Y	29	32	0	1	1	2
03	8576	X	8576	-0-	-0-	-0-	473 139	1 9	7964	2	Y	126	113	0	1	1	14
04	6469	X	6469	-0-	-0-	-0-	327 106	1 9	6036	2	Y	96	97	0	4	1	9

BRISCOE J GU2 STATE WELL #: 3H RRCID -> 273358 COMPL. DATE 02/04/2015 TOTAL DEPTH 7681 PERF. 8236 - 13819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
12	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R WELL #: 5H RRCID -> 273679 COMPL. DATE 02/22/2015 TOTAL DEPTH 7755 PERF. 8165 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1688	-0-	-382	-0-	83 62	1 9	1543	2	Y	56	51	0	1	1	6
12	1833	X	1833	-0-	-0-	-0-	91 62	1 9	1680	2	Y	56	56	0	1	1	5
01	0		1836	-0-	1836	1836	100 54	1 9	1682	2	Y	49	48	0	2	1	4
02	3344	X	1508	-0-	-1836	-0-	74 36	1 9	1398	2	Y	33	34	0	1	1	2
03	2263	X	1380	-0-	-883	-0-	75 39	1 9	1266	2	Y	35	32	0	1	1	4
04	1770	X	1735	-0-	-35	-0-	89 25	1 9	1621	2	Y	23	24	0	1	1	2

GALVAN RANCH LP WELL #: 7H RRCID -> 273836 COMPL. DATE 05/05/2019 TOTAL DEPTH 8466 PERF. 8748 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7792	X	7792	-0-	-0-	-0-	399 130	1 9	7263	2	Y	118	112	0	3	1	13
12	7025	X	7025	-0-	-0-	-0-	349 154	1 9	6522	2	Y	140	138	0	2	1	13
01	0		5658	-0-	5658	5658	303 97	1 9	5258	2	Y	88	89	0	5	1	7
02	12740	X	-0-	-0-	-12740	-0-					Y	-0-	5	0	2	1	-0-
03	14105	X	-0-	-0-	-14105	-0-					Y	-0-					-0-
04	7800	X	-0-	-0-	-7800	-0-					Y	-0-					-0-

GALVAN RANCH LP WELL #: 6H RRCID -> 273840 COMPL. DATE 09/22/2021 TOTAL DEPTH 8272 PERF. 8993 - 12897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH LP WELL #: 5H RRCID -> 273841 COMPL. DATE 09/03/2016 TOTAL DEPTH 8343 PERF. 9021 - 11415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH LP GU2 STATE WELL #: 10H RRCID -> 273855 COMPL. DATE 03/20/2015 TOTAL DEPTH 8068 PERF. 8885 - 16623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12330	X	-0-	-0-	-12330	-0-					Y	-0-					-0-
12	12555	X	-0-	-0-	-12555	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R GU3 WELL #: 19H RRCID -> 274565 COMPL. DATE 12/29/2014 TOTAL DEPTH 7575 PERF. 8150 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	3461	-0-	-2629	-0-	175	1	3219	2	Y	61	55	0			7
							67	9									
12	5704	X	3081	-0-	-2623	-0-	156	1	2859	2	Y	60	60	0	1	1	6
							66	9									
01	0		3626	-0-	3626	3626	194	1	3360	2	Y	65	64	0	2	1	5
							72	9									
02	4368	X	190	-0-	-4178	-0-	12	1	178	2	Y	-0-	4	0	1	1	-0-
03	4526	X	-0-	-0-	-4526	-0-					Y	-0-					-0-
04	3510	X	1371	-0-	-2139	-0-	67	1	1274	2	Y	27	24	0			3
							30	9									

BRISCOE J GU2 STATE WELL #: 4H RRCID -> 274566 COMPL. DATE 02/04/2015 TOTAL DEPTH 7633 PERF. 8149 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32891	X	32891	-0-	-0-	-0-	1708	1	30931	2	Y	229	210	0	3	1	26
							252	9									
12	34773	X	34773	-0-	-0-	-0-	1760	1	32696	2	Y	288	284	0	3	1	27
							317	9									
01	0		25017	-0-	25017	25017	1361	1	23445	2	Y	192	195	0	9	1	15
							211	9									
02	30856	X	31	-0-	-30825	-0-	31	2			Y	-0-	12	0	3	1	-0-
03	34782	X	-0-	-0-	-34782	-0-					Y	-0-					-0-
04	33660	X	217	-0-	-33443	-0-	13	1	204	2	Y	-0-					-0-

BRISCOE J GU2 STATE WELL #: 5H RRCID -> 274567 COMPL. DATE 02/04/2015 TOTAL DEPTH 7607 PERF. 8212 - 13818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20970	X	12747	-0-	-8223	-0-	659	1	11961	2	Y	115	106	0	1	1	13
							127	9									
12	21173	X	7432	-0-	-13741	-0-	373	1	6952	2	Y	97	99	0	2	1	9
							107	9									
01	0		15905	-0-	15905	15905	864	1	14900	2	Y	128	124	0	3	1	10
							141	9									
02	19124	X	20	-0-	-19104	-0-	20	2			Y	-0-	8	0	2	1	-0-
03	13175	X	44	-0-	-13131	-0-	44	2			Y	-0-					-0-
04	15390	X	-0-	-0-	-15390	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B237H RRCID -> 274599 COMPL. DATE 03/10/2015 TOTAL DEPTH 9015 PERF. 9318 - 15894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16710	X	13096	-0-	-3614	-0-	684	1	12395	2	Y	15	13	0			2
							17	9									
12	17267	X	14994	-0-	-2273	-0-	766	1	14200	2	Y	25	25	0			2
							28	9									
01	0		14574	-0-	14574	14574	801	1	13760	2	Y	12	12	0	1	1	1
							13	9									
02	31104	X	16530	-0-	-14574	-0-	842	1	15645	2	Y	39	37	0			3
							43	9									
03	16771	X	16508	-0-	-263	-0-	930	1	15568	2	Y	9	10	0	1	1	1
							10	9									
04	15588	X	15588	-0-	-0-	-0-	801	1	14778	2	Y	8	8	0			1
							9	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B239H RRCID -> 274784 COMPL. DATE 03/04/2015 TOTAL DEPTH 9030 PERF. 9312 - 16096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18120	X	9883	-0-	-8237	-0-	515	1	9359	2	Y	8	7	0			1
							9	9									
12	19251	X	14453	-0-	-4798	-0-	735	1	13703	2	Y	14	14	0			1
							15	9									
01	0		18205	-0-	18205	18205	997	1	17198	2	Y	9	9	0			1
							10	9									
02	37877	X	19672	-0-	-18205	-0-	1009	1	18654	2	Y	8	8	0			1
							9	9									
03	19344	X	19344	-0-	-0-	-0-	1090	1	18247	2	Y	6	6	0			1
							7	9									
04	17876	X	17876	-0-	-0-	-0-	920	1	16949	2	Y	6	6	0			1
							7	9									

GALVAN RANCH WELL #: B238H RRCID -> 274785 COMPL. DATE 03/10/2015 TOTAL DEPTH 9009 PERF. 9189 - 15855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22470	X	20065	-0-	-2405	-0-	1048	1	19007	2	Y	9	8	0			1
							10	9									
12	23033	X	13008	-0-	-10025	-0-	665	1	12324	2	Y	17	16	0			2
							19	9									
01	0		21371	-0-	21371	21371	1170	1	20189	2	Y	11	11	0	1	1	1
							12	9									
02	44696	X	23325	-0-	-21371	-0-	1197	1	22117	2	Y	10	10	0			1
							11	9									
03	23167	X	23167	-0-	-0-	-0-	1305	1	21851	2	Y	10	10	0			1
							11	9									
04	21150	X	21150	-0-	-0-	-0-	1088	1	20053	2	Y	8	8	0			1
							9	9									

GALVAN RANCH WELL #: B240H RRCID -> 274859 COMPL. DATE 06/06/2015 TOTAL DEPTH 8921 PERF. 9416 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21720	X	7265	-0-	-14455	-0-	378	1	6880	2	Y	6	5	0			1
							7	9									
12	22320	X	20358	-0-	-1962	-0-	969	1	18016	2	Y	1248	1131	0			118
							1373	9									
01	0		18875	-0-	18875	18875	1035	1	17834	2	Y	5	83	0	40	1	-0-
							6	9									
02	40546	X	21671	-0-	-18875	-0-	1109	1	20559	2	Y	3	3	0			-0-
							3	9									
03	21762	X	21676	-0-	-86	-0-	1221	1	20453	2	Y	2	2	0			-0-
							2	9									
04	20296	X	20296	-0-	-0-	-0-	1044	1	19250	2	Y	2	2	0			-0-
							2	9									

GALVAN RANCH WELL #: B242H RRCID -> 274910 COMPL. DATE 06/03/2015 TOTAL DEPTH 8898 PERF. 9319 - 15682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19650	X	14995	-0-	-4655	-0-	784	1	14209	2	Y	2	2	0			-0-
							2	9									
12	20181	X	14456	-0-	-5725	-0-	736	1	13717	2	Y	3	3	0			-0-
							3	9									
01	0		17483	-0-	17483	17483	959	1	16524	2	Y	-0-					-0-
02	37686	X	20203	-0-	-17483	-0-	1036	1	19167	2	Y	-0-					-0-
03	19790	X	19790	-0-	-0-	-0-	1116	1	18674	2	Y	-0-					-0-
04	18498	X	18498	-0-	-0-	-0-	951	1	17547	2	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

GALVAN STATE GU1 WELL #: 8H RRCID -> 275120 COMPL. DATE 06/20/2015 TOTAL DEPTH 7950 PERF. 8523 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11190	X	-0-	-0-	-11190	-0-					Y	-0-					-0-
12	10261	X	-0-	-0-	-10261	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		2066	-0-	2066	2066	100	1	1876	2	Y	82	74	0			8
							90	9									

GALVAN STATE GU2 WELL #: 9H RRCID -> 275250 COMPL. DATE 05/15/2015 TOTAL DEPTH 7966 PERF. 8523 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	81	-0-	-7929	-0-	81	2			Y	-0-					-0-
12	6448	X	9	-0-	-6439	-0-	9	2			Y	-0-					-0-
01	0		50	-0-	50	50	50	2			Y	-0-					-0-
02	84	X	5	-0-	-79	-0-	5	2			Y	-0-					-0-
03	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

GALVAN RANCH LP GU1 STATE WELL #: 9H RRCID -> 275268 COMPL. DATE 06/06/2018 TOTAL DEPTH 8081 PERF. 8760 - 15208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14130	X	-0-	-0-	-14130	-0-					Y	-0-					-0-
12	13237	X	-0-	-0-	-13237	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B254H RRCID -> 275269 COMPL. DATE 05/15/2015 TOTAL DEPTH 8934 PERF. 9365 - 14918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17160	X	15591	-0-	-1569	-0-	815	1	14776	2	Y	-0-					-0-
12	17732	X	6460	-0-	-11272	-0-	330	1	6130	2	Y	-0-					-0-
01	0		22047	-0-	22047	22047	1209	1	20838	2	Y	-0-					-0-
02	34836	X	12789	-0-	-22047	-0-	653	1	12136	2	Y	-0-					-0-
03	17267	X	12340	-0-	-4927	-0-	697	1	11643	2	Y	-0-					-0-
04	17520	X	12442	-0-	-5078	-0-	640	1	11802	2	Y	-0-					-0-

GALVAN RANCH WELL #: B255H RRCID -> 275270 COMPL. DATE 11/13/2022 TOTAL DEPTH 8959 PERF. 9333 - 14571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11280	X	5853	-0-	-5427	-0-	308	1	5545	2	Y	-0-					-0-
12	27097	X	27097	-0-	-0-	-0-	1384	1	25710	2	Y	3	3	0			-0-
							3	9									
01	0		25806	-0-	25806	25806	1412	1	24370	2	Y	22	20	0			2
							24	9									
02	47742	X	21936	-0-	-25806	-0-	1124	1	20812	2	Y	-0-	1	0	1	1	-0-
03	27094	X	23101	-0-	-3993	-0-	1303	1	21798	2	Y	-0-					-0-
04	26220	X	21407	-0-	-4813	-0-	1102	1	20305	2	Y	-0-					-0-

GALVAN RANCH WELL #: B253H RRCID -> 275742 COMPL. DATE 05/14/2015 TOTAL DEPTH 8927 PERF. 9461 - 14959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18960	X	11882	-0-	-7078	-0-	622	1	11259	2	Y	1	1	0			-0-
							1	9									
12	19592	X	12023	-0-	-7569	-0-	615	1	11407	2	Y	1	1	0			-0-
							1	9									
01	0		24120	-0-	24120	24120	1322	1	22798	2	Y	-0-					-0-
02	42430	X	18310	-0-	-24120	-0-	936	1	17373	2	Y	1	1	0			-0-
							1	9									
03	19514	X	19514	-0-	-0-	-0-	1101	1	18412	2	Y	1	1	0			-0-
							1	9									
04	23340	X	17989	-0-	-5351	-0-	926	1	17063	2	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU13 WELL #: 135H RRCID -> 275930 COMPL. DATE 05/13/2016 TOTAL DEPTH 7141 PERF. 7682 - 13841

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	T. A.		1122	-0-	1122	7165	43	1	767	2	Y	284	274	0	7	1	32
							312	9									
12	7486	X	321	-0-	-7165	-0-	1	1	130	2	Y	173	185	0	4	1	16
							190	9									
01	0		3161	-0-	3161	3161	133	1	2291	2	Y	670	627	0	6	1	53
							737	9									
02	5620	X	2459	-0-	-3161	-0-	92	1	1731	2	Y	578	580	0	11	1	40
							636	9									
03	2693	X	2693	-0-	-0-	-0-	123	1	2001	2	Y	517	491	0	12	1	56
							569	9									
04	3060	X	2369	-0-	-691	-0-	105	1	1910	2	Y	322	332	0	15	1	31
							354	9									

BRISCOE G GU13 WELL #: 137H RRCID -> 275931 COMPL. DATE 05/13/2016 TOTAL DEPTH 7130 PERF. 7740 - 15617

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	3211	X	3211	-0-	-0-	-0-	124	1	2273	2	Y	740	690	0	12	1	84
							814	9									
12	4929	X	3787	-0-	-1142	-0-	142	1	2645	2	Y	909	898	0	9	1	86
							1000	9									
01	0		4264	-0-	4264	4264	179	1	3093	2	Y	902	888	0	29	1	71
							992	9									
02	6973	X	2709	-0-	-4264	-0-	118	1	2171	2	Y	382	411	0	15	1	27
							420	9									
03	4185	X	2933	-0-	-1252	-0-	150	1	2479	2	Y	276	265	0	8	1	30
							304	9									
04	4140	X	3923	-0-	-217	-0-	159	1	2915	2	Y	772	719	0	8	1	75
							849	9									

BRISCOE G GU13 WELL #: 136H RRCID -> 275932 COMPL. DATE 05/13/2016 TOTAL DEPTH 7147 PERF. 7625 - 14685

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	1643	N	1643	-0-	-0-	-0-	62	1	1146	2	Y	395	369	0	6	1	45
							435	9									
12	2635	N	1502	-0-	-1133	-0-	47	1	885	2	Y	518	509	0	5	1	49
							570	9									
01	0		1797	-0-	1797	1797	69	1	1194	2	Y	485	479	0	17	1	38
							534	9									
02	2380	X	578	-0-	-1802	-0-	3	1	145	2	Y	391	394	0	8	1	27
							430	9									
03	2077	X	472	-0-	-1605	-0-	37	2	435	9	Y	395	371	0	8	1	43
04	1740	X	1281	-0-	-459	-0-	44	1	813	2	Y	385	379	0	12	1	37
							424	9									

BRISCOE G GU5 STATE (SA) WELL #: 63H RRCID -> 275940 COMPL. DATE 12/14/2015 TOTAL DEPTH 7618 PERF. 7800 - 14426

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	4260	X	3022	-0-	-1238	-0-	148	1	2657	2	Y	197	181	0	2	1	22
							217	9									
12	4269	X	4269	-0-	-0-	-0-	204	1	3788	2	Y	252	248	0	2	1	24
							277	9									
01	0		1802	-0-	1802	1802	87	1	1537	2	Y	162	165	0	8	1	13
							178	9									
02	3928	X	2126	-0-	-1802	-0-	96	1	1802	2	Y	207	203	0	3	1	14
							228	9									
03	4278	X	3149	-0-	-1129	-0-	162	1	2702	2	Y	259	241	0	4	1	28
							285	9									
04	4140	X	3261	-0-	-879	-0-	149	1	2748	2	Y	331	319	0	8	1	32
							364	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU5 STATE (SA) WELL #: 62H RRCID -> 275941 COMPL. DATE 12/14/2015 TOTAL DEPTH 7596 PERF. 7752 - 14511

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	2622	-0-	-1938	-0-	130	1	2369	2	Y	112	103	0	2	1	13
							123	9									
12	4712	X	3716	-0-	-996	-0-	179	1	3305	2	Y	211	202	0	2	1	20
							232	9									
01	0		4646	-0-	4646	4646	233	1	4043	2	Y	336	322	0	7	1	27
							370	9									
02	10049	X	5403	-0-	-4646	-0-	266	1	4895	2	Y	220	226	0	6	1	15
							242	9									
03	4539	X	4539	-0-	-0-	-0-	242	1	4067	2	Y	209	197	0	5	1	22
							230	9									
04	6936	X	6936	-0-	-0-	-0-	178	1	3270	2	Y	3171	2880	0	6	1	307
							3488	9									

BRISCOE G GU11 STATE (SA) WELL #: 61H RRCID -> 276423 COMPL. DATE 02/16/2015 TOTAL DEPTH 7610 PERF. 7890 - 14604

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4842	-0-	-258	-0-	236	1	4302	2	Y	276	252	0	3	1	31
							304	9									
12	5502	X	5502	-0-	-0-	-0-	260	1	4826	2	Y	378	369	0	4	1	36
							416	9									
01	0		7146	-0-	7146	7146	366	1	6321	2	Y	417	408	0	12	1	33
							459	9									
02	11588	X	4442	-0-	-7146	-0-	214	1	3977	2	Y	228	238	0	7	1	16
							251	9									
03	5487	X	4570	-0-	-917	-0-	241	1	4009	2	Y	291	271	0	5	1	31
							320	9									
04	6930	X	2773	-0-	-4157	-0-	139	1	2536	2	Y	89	102	0	9	1	9
							98	9									

BRISCOE G GU11 STATE (SA) WELL #: 59H RRCID -> 276424 COMPL. DATE 12/20/2022 TOTAL DEPTH 7299 PERF. 7826 - 14628

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 12/20/2022

BRISCOE G GU9 STATE (SA) WELL #: 56H RRCID -> 276425 COMPL. DATE 12/07/2015 TOTAL DEPTH 7573 PERF. 7783 - 14535

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2892	-0-	-108	-0-	141	1	2540	2	Y	192	178	0	3	1	22
							211	9									
12	3100	X	2816	-0-	-284	-0-	133	1	2470	2	Y	194	196	0	2	1	18
							213	9									
01	0		34	-0-	34	34	33	2	1	9	Y	1	13	0	6	1	-0-
02	3360	X	5	-0-	-3355	-0-	5	2			Y	-0-					-0-
03	3751	X	248	-0-	-3503	-0-	13	1	205	2	Y	27	24	0			3
							30	9									
04	2880	X	637	-0-	-2243	-0-	28	1	497	2	Y	102	94	0	1	1	10
							112	9									

BRISCOE G GU9 STATE (SA) WELL #: 57H RRCID -> 276426 COMPL. DATE 11/17/2015 TOTAL DEPTH 7581 PERF. 7783 - 14594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	2838	-0-	-1032	-0-	142	1	2557	2	Y	126	118	0	2	1	14
							139	9									
12	3689	X	1008	-0-	-2681	-0-	50	1	950	2	Y	7	18	0	2	1	1
							8	9									
01	0		1811	-0-	1811	1811	101	1	1710	2	Y	-0-	1	0			-0-
02	3332	X	1406	-0-	-1926	-0-	72	1	1334	2	Y	-0-					-0-
03	3317	X	3227	-0-	-90	-0-	173	1	2910	2	Y	131	117	0			14
							144	9									
04	3335	X	3335	-0-	-0-	-0-	159	1	2926	2	Y	227	215	0	4	1	22
							250	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU4 STATE (SA) WELL #: 47H RRCID -> 276427 COMPL. DATE 01/12/2015 TOTAL DEPTH 7550 PERF. 7757 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	47	2	1	9	Y	1	1	0			-0-
12	2971	N	2971	-0-	-0-	-0-	135	1	2513	2	Y	294	266	0			28
							323	9									
01	0		4453	-0-	4453	4453	231	1	3992	2	Y	209	211	0	9	1	17
							230	9									
02	2800	N	4272	-0-	1472	5925	199	1	3665	2	Y	371	358	0	4	1	26
							408	9									
03	3100	N	4600	-0-	1500	7425	231	1	3892	2	Y	434	405	0	8	1	47
							477	9									
04	12301	X	4876	-0-	-7425	-0-	227	1	4154	2	Y	450	440	0	13	1	44
							495	9									

GALVAN RANCH WELL #: B252H RRCID -> 276459 COMPL. DATE 05/29/2015 TOTAL DEPTH 8908 PERF. 9478 - 15082

11	16500	X	14992	-0-	-1508	-0-	784	1	14208	2	Y	-0-					-0-
12	11191	X	7432	-0-	-3759	-0-	379	1	7051	2	Y	2	2	0			-0-
							2	9									
01	0		18336	-0-	18336	18336	1004	1	17332	2	Y	-0-					-0-
02	37017	X	18681	-0-	-18336	-0-	958	1	17723	2	Y	-0-					-0-
03	23343	X	18741	-0-	-4602	-0-	1058	1	17683	2	Y	-0-					-0-
04	17730	X	9784	-0-	-7946	-0-	500	1	9284	2	Y	-0-					-0-

GALVAN RANCH WELL #: B248H RRCID -> 276473 COMPL. DATE 06/13/2022 TOTAL DEPTH 8898 PERF. 9414 - 15264

11	111272	X	23521	-0-	-87751	-0-	1231	1	22286	2	Y	4	4	0			-0-
							4	9									
12	30907	X	23297	-0-	-7610	-0-	1192	1	22103	2	Y	2	2	0			-0-
							2	9									
01	0		23355	-0-	23355	23355	1280	1	22072	2	Y	3	3	0			-0-
							3	9									
02	43402	X	20047	-0-	-23355	-0-	1027	1	19018	2	Y	2	2	0			-0-
							2	9									
03	27435	X	21400	-0-	-6035	-0-	1207	1	20191	2	Y	2	2	0			-0-
							2	9									
04	23520	X	20160	-0-	-3360	-0-	1037	1	19119	2	Y	4	4	0			-0-
							4	9									

BRISCOE G GU11 STATE (SA) WELL #: 60H RRCID -> 276686 COMPL. DATE 02/17/2015 TOTAL DEPTH 7628 PERF. 7886 - 14576

11	6510	X	3490	-0-	-3020	-0-	170	1	3115	2	Y	186	180	0	5	1	21
							205	9									
12	6417	X	3462	-0-	-2955	-0-	168	1	3141	2	Y	139	145	0	2	1	13
							153	9									
01	0		1236	-0-	1236	1236	67	1	1150	2	Y	17	25	0	4	1	1
							19	9									
02	7947	X	6711	-0-	-1236	-0-	336	1	6213	2	Y	147	138	0			10
							162	9									
03	6851	X	4631	-0-	-2220	-0-	253	1	4257	2	Y	110	105	0	3	1	12
							121	9									
04	6900	X	6900	-0-	-0-	-0-	343	1	6318	2	Y	217	205	0	3	1	21
							239	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU12 STATE (SA) WELL #: 54H RRCID -> 276690 COMPL. DATE 12/18/2015 TOTAL DEPTH 7440 PERF. 7585 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	730	-0-	-1250	-0-	34	1	602	2	Y	85	85	0	3	1	10
							94	9									
12	2201	X	829	-0-	-1372	-0-	40	1	722	2	Y	61	64	0	1	1	6
							67	9									
01	0		542	-0-	542	542	25	1	439	2	Y	71	69	0	2	1	6
							78	9									
02	1988	X	857	-0-	-1131	-0-	35	1	708	2	Y	104	102	0	1	1	7
							114	9									
03	2046	X	657	-0-	-1389	-0-	33	1	550	2	Y	67	65	0	2	1	7
							74	9									
04	810	X	324	-0-	-486	-0-	16	1	267	2	Y	37	38	0	2	1	4
							41	9									

BRISCOE G GU4 STATE (SA) WELL #: 48H RRCID -> 276697 COMPL. DATE 07/30/2019 TOTAL DEPTH 7529 PERF. 7710 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	1327	-0-	-4553	-0-	59	1	1082	2	Y	169	167	0	6	1	19
							186	9									
12	5053	X	407	-0-	-4646	-0-	18	1	316	2	Y	66	77	0	2	1	6
							73	9									
01	0		2255	-0-	2255	2255	98	1	1674	2	Y	439	408	0	2	1	35
							483	9									
02	3472	X	60	-0-	-3412	-0-	59	2	1	9	Y	1	28	0	8	1	-0-
03	3844	X	1566	-0-	-2278	-0-	69	1	1158	2	Y	308	275	0			33
							339	9									
04	2190	X	251	-0-	-1939	-0-	15	1	219	2	Y	15	38	0	9	1	1
							17	9									

GALVAN RANCH WELL #: A440H RRCID -> 276700 COMPL. DATE 07/15/2018 TOTAL DEPTH 9286 PERF. 9929 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12900	X	11079	-0-	-1821	-0-	576	1	10414	2	Y	81	72	0			9
							89	9									
12	13370	X	13370	-0-	-0-	-0-	675	1	12555	2	Y	127	123	0	1	1	12
							140	9									
01	0		12699	-0-	12699	12699	691	1	11930	2	Y	71	73	0	4	1	6
							78	9									
02	22676	X	9977	-0-	-12699	-0-	509	1	9417	2	Y	46	48	0	1	1	3
							51	9									
03	13361	X	12900	-0-	-461	-0-	724	1	12121	2	Y	50	47	0	1	1	5
							55	9									
04	13037	X	13037	-0-	-0-	-0-	667	1	12322	2	Y	44	44	0	1	1	4
							48	9									

GALVAN RANCH WELL #: A439H RRCID -> 276701 COMPL. DATE 04/01/2016 TOTAL DEPTH 9275 PERF. 9808 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10920	X	63	-0-	-10857	-0-	63	2			Y	-0-					-0-
12	11129	X	-0-	-0-	-11129	-0-					Y	-0-					-0-
01	0		14078	-0-	14078	14078	770	1	13251	2	Y	52	48	0			4
							57	9									
02	22734	X	8656	-0-	-14078	-0-	442	1	8203	2	Y	10	12	0	1	1	1
							11	9									
03	1383	X	1383	-0-	-0-	-0-	72	1	1202	2	Y	99	89	0			11
							109	9									
04	10980	X	1428	-0-	-9552	-0-	73	1	1342	2	Y	12	19	0	3	1	1
							13	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A437H RRCID -> 276702 COMPL. DATE 04/02/2016 TOTAL DEPTH 9268 PERF. 9803 - 17450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16620	X	16118	-0-	-502	-0-	836	1	15115	2	Y	152	139	0	1	1	17
							167	9									
12	18105	X	18105	-0-	-0-	-0-	912	1	17000	2	Y	175	173	0	2	1	17
							193	9									
01	0		19201	-0-	19201	19201	1040	1	17982	2	Y	163	161	0	6	1	13
							179	9									
02	35991	X	16790	-0-	-19201	-0-	855	1	15791	2	Y	131	132	0	3	1	9
							144	9									
03	19331	X	19331	-0-	-0-	-0-	1083	1	18108	2	Y	127	119	0	3	1	14
							140	9									
04	18495	X	18495	-0-	-0-	-0-	947	1	17428	2	Y	109	108	0	4	1	11
							120	9									

GALVAN RANCH LP GU3 STATE WELL #: 19H RRCID -> 276706 COMPL. DATE 05/16/2015 TOTAL DEPTH 8225 PERF. 8795 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14670	X	316	-0-	-14354	-0-	16	1	299	2	Y	1	3	0	1	1	-0-
							1	9									
12	15159	X	40	-0-	-15119	-0-	40	2			Y	-0-					-0-
01	0		23676	-0-	23676	23676	1286	1	22183	2	Y	188	173	0			15
							207	9									
02	39263	X	15587	-0-	-23676	-0-	791	1	14635	2	Y	146	148	0	3	1	10
							161	9									
03	11946	X	11946	-0-	-0-	-0-	667	1	11165	2	Y	104	100	0	3	1	11
							114	9									
04	22920	X	14599	-0-	-8321	-0-	744	1	13715	2	Y	127	123	0	3	1	12
							140	9									

GALVAN STATE GU3 WELL #: 10H RRCID -> 276709 COMPL. DATE 05/22/2015 TOTAL DEPTH 7821 PERF. 8416 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14010	X	11147	-0-	-2863	-0-	576	1	10406	2	Y	150	139	0	2	1	17
							165	9									
12	11604	X	11604	-0-	-0-	-0-	579	1	10809	2	Y	196	192	0	2	1	19
							216	9									
01	0		5133	-0-	5133	5133	277	1	4789	2	Y	61	69	0	6	1	5
							67	9									
02	12376	X	-0-	-0-	-12376	-0-					Y	-0-	4	0	1	1	-0-
03	13702	X	-0-	-0-	-13702	-0-					Y	-0-					-0-
04	11220	X	3193	-0-	-8027	-0-	161	1	2974	2	Y	53	48	0			5
							58	9									

BRISCOE G GU4 STATE (SA) WELL #: 46H RRCID -> 276765 COMPL. DATE 01/22/2015 TOTAL DEPTH 7577 PERF. 7789 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4733	X	4733	-0-	-0-	-0-	226	1	4092	2	Y	377	351	0	6	1	43
							415	9									
12	4588	X	4555	-0-	-33	-0-	213	1	3939	2	Y	366	369	0	5	1	35
							403	9									
01	0		2558	-0-	2558	2558	120	1	2118	2	Y	291	291	0	12	1	23
							320	9									
02	4424	X	1774	-0-	-2650	-0-	80	1	1495	2	Y	181	186	0	5	1	13
							199	9									
03	4898	X	1793	-0-	-3105	-0-	89	1	1478	2	Y	205	192	0	4	1	22
							226	9									
04	4740	X	2045	-0-	-2695	-0-	93	1	1701	2	Y	228	222	0	6	1	22
							251	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B244H RRCID -> 276770 COMPL. DATE 06/01/2015 TOTAL DEPTH 8867 PERF. 9541 - 15732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26130	X	20869	-0-	-5261	-0-	1091	1	19768	2	Y	9	8	0			1
							10	9									
12	26536	X	16009	-0-	-10527	-0-	817	1	15178	2	Y	13	13	0			1
							14	9									
01	0		20190	-0-	20190	20190	1106	1	19074	2	Y	9	9	0			1
							10	9									
02	44087	X	23897	-0-	-20190	-0-	1223	1	22668	2	Y	5	6	0			-0-
							6	9									
03	24583	X	24057	-0-	-526	-0-	1354	1	22695	2	Y	7	6	0			1
							8	9									
04	22433	X	22433	-0-	-0-	-0-	1154	1	21273	2	Y	5	5	0			1
							6	9									

GALVAN RANCH LP GU8 STATE WELL #: 15H RRCID -> 276802 COMPL. DATE 09/10/2016 TOTAL DEPTH 8121 PERF. 8780 - 16042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27210	X	22490	-0-	-4720	-0-	1137	1	20594	2	Y	690	612	0			78
							759	9									
12	26722	X	16567	-0-	-10155	-0-	781	1	14476	2	Y	1191	1147	0	9	1	113
							1310	9									
01	0		24104	-0-	24104	24104	1287	1	22217	2	Y	545	577	0	38	1	43
							600	9									
02	44352	X	20248	-0-	-24104	-0-	1039	1	19199	2	Y	9	42	0	9	1	1
							10	9									
03	25637	X	22401	-0-	-3236	-0-	1259	1	21113	2	Y	26	24	0			3
							29	9									
04	23340	X	21623	-0-	-1717	-0-	1109	1	20482	2	Y	29	28	0	1	1	3
							32	9									

GALVAN RANCH LP GU6 STATE WELL #: 21H RRCID -> 276803 COMPL. DATE 05/30/2015 TOTAL DEPTH 8096 PERF. 8824 - 16651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16440	X	9500	-0-	-6940	-0-	494	1	8941	2	Y	59	56	0	2	1	7
							65	9									
12	16443	X	16443	-0-	-0-	-0-	831	1	15471	2	Y	128	122	0	1	1	12
							141	9									
01	0		17801	-0-	17801	17801	970	1	16707	2	Y	113	112	0	4	1	9
							124	9									
02	20818	X	3017	-0-	-17801	-0-	154	1	2845	2	Y	16	22	0	2	1	1
							18	9									
03	20739	X	19155	-0-	-1584	-0-	1073	1	17941	2	Y	128	115	0			14
							141	9									
04	17220	X	16862	-0-	-358	-0-	862	1	15883	2	Y	106	106	0	4	1	10
							117	9									

GALVAN RANCH LP GU7 STATE WELL #: 16H RRCID -> 276806 COMPL. DATE 06/09/2015 TOTAL DEPTH 8055 PERF. 8821 - 17048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18930	X	12984	-0-	-5946	-0-	672	1	12207	2	Y	95	88	0	2	1	11
							105	9									
12	19406	X	8899	-0-	-10507	-0-	451	1	8356	2	Y	84	86	0	1	1	8
							92	9									
01	0		18404	-0-	18404	18404	1001	1	17262	2	Y	128	123	0	3	1	10
							141	9									
02	33783	X	15379	-0-	-18404	-0-	790	1	14578	2	Y	10	17	0	2	1	1
							11	9									
03	18290	X	16887	-0-	-1403	-0-	951	1	15936	2	Y	-0-	1	0			-0-
04	17820	X	14858	-0-	-2962	-0-	764	1	14094	2	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN STATE GU5 WELL #: 12H RRCID -> 276807 COMPL. DATE 06/04/2015 TOTAL DEPTH 8387 PERF. 8520 - 18413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27060	X	24611	-0-	-2449	-0-	1275	1	23136	2	Y	182	167	0	2	1	21
							200	9									
12	27962	X	26001	-0-	-1961	-0-	1315	1	24415	2	Y	246	242	0	2	1	23
							271	9									
01	0		27100	-0-	27100	27100	1475	1	25410	2	Y	195	195	0	8	1	15
							215	9									
02	51801	X	24701	-0-	-27100	-0-	1258	1	23275	2	Y	153	154	0	3	1	11
							168	9									
03	26939	X	25934	-0-	-1005	-0-	1451	1	24298	2	Y	168	158	0	3	1	18
							185	9									
04	26220	X	23889	-0-	-2331	-0-	1220	1	22490	2	Y	163	160	0	5	1	16
							179	9									

GALVAN STATE GU4 WELL #: 11H RRCID -> 276808 COMPL. DATE 06/06/2015 TOTAL DEPTH 8306 PERF. 8364 - 16601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22620	X	12565	-0-	-10055	-0-	649	1	11780	2	Y	124	115	0	2	1	14
							136	9									
12	21173	X	18710	-0-	-2463	-0-	947	1	17548	2	Y	195	189	0	2	1	18
							215	9									
01	0		22179	-0-	22179	22179	1204	1	20776	2	Y	181	179	0	6	1	14
							199	9									
02	40756	X	18577	-0-	-22179	-0-	943	1	17474	2	Y	145	146	0	3	1	10
							160	9									
03	19129	X	19129	-0-	-0-	-0-	1066	1	17869	2	Y	176	164	0	3	1	19
							194	9									
04	21450	X	17286	-0-	-4164	-0-	888	1	16361	2	Y	34	45	0	5	1	3
							37	9									

GALVAN STATE WELL #: 13H RRCID -> 276809 COMPL. DATE 06/24/2015 TOTAL DEPTH 7956 PERF. 8459 - 16249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19230	X	12916	-0-	-6314	-0-	669	1	12108	2	Y	126	120	0	3	1	14
							139	9									
12	19127	X	7488	-0-	-11639	-0-	378	1	7005	2	Y	95	98	0	2	1	9
							105	9									
01	0		22175	-0-	22175	22175	1199	1	20693	2	Y	257	243	0	3	1	20
							283	9									
02	41003	X	18828	-0-	-22175	-0-	954	1	17630	2	Y	222	223	0	4	1	15
							244	9									
03	19944	X	19944	-0-	-0-	-0-	1109	1	18559	2	Y	251	234	0	5	1	27
							276	9									
04	21450	X	18675	-0-	-2775	-0-	948	1	17483	2	Y	222	220	0	8	1	21
							244	9									

GALVAN RANCH WELL #: A435H RRCID -> 276828 COMPL. DATE 04/09/2016 TOTAL DEPTH 9376 PERF. 9606 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7920	X	5343	-0-	-2577	-0-	277	1	4994	2	Y	65	61	0	1	1	7
							72	9									
12	8184	X	6414	-0-	-1770	-0-	325	1	6031	2	Y	53	54	0	1	1	5
							58	9									
01	0		10346	-0-	10346	10346	559	1	9651	2	Y	124	117	0	2	1	10
							136	9									
02	17221	X	6875	-0-	-10346	-0-	349	1	6440	2	Y	78	81	0	2	1	5
							86	9									
03	9373	X	9373	-0-	-0-	-0-	520	1	8723	2	Y	118	108	0	2	1	13
							130	9									
04	10020	X	8812	-0-	-1208	-0-	448	1	8259	2	Y	95	96	0	3	1	9
							105	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A436H RRCID -> 276829 COMPL. DATE 04/08/2016 TOTAL DEPTH 9374 PERF. 9700 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	2088	-0-	-4992	-0-	111	1	1975	2	Y	2	4	0			-0-
							2	9									
12	7223	X	1792	-0-	-5431	-0-	94	1	1698	2	Y	-0-					-0-
01	0		1118	-0-	1118	1118	60	1	1058	2	Y	-0-					-0-
02	6300	X	439	-0-	-5861	-0-	20	1	419	2	Y	-0-					-0-
03	6975	X	870	-0-	-6105	-0-	49	1	821	2	Y	-0-					-0-
04	2188	X	2188	-0-	-0-	-0-	111	1	2077	2	Y	-0-					-0-

GALVAN RANCH WELL #: A422H RRCID -> 276886 COMPL. DATE 05/13/2018 TOTAL DEPTH 9560 PERF. 9882 - 15366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1730	-0-	-10	-0-	90	1	1611	2	Y	26	23	0			3
							29	9									
12	1776	X	1776	-0-	-0-	-0-	90	1	1651	2	Y	32	32	0			3
							35	9									
01	0		1708	-0-	1708	1708	90	1	1588	2	Y	27	27	0	1	1	2
							30	9									
02	2800	N	1546	-0-	-1254	454	80	1	1446	2	Y	18	18	0	1	1	1
							20	9									
03	2119	N	1665	-0-	-454	-0-	94	1	1551	2	Y	18	17	0			2
							20	9									
04	1650	N	1498	-0-	-152	-0-	78	1	1405	2	Y	14	14	0	1	1	1
							15	9									

GALVAN RANCH WELL #: A429H RRCID -> 276887 COMPL. DATE 04/15/2016 TOTAL DEPTH 9295 PERF. 9818 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9420	X	7114	-0-	-2306	-0-	370	1	6676	2	Y	62	57	0	1	1	7
							68	9									
12	9734	X	8759	-0-	-975	-0-	440	1	8211	2	Y	98	95	0	1	1	9
							108	9									
01	0		9715	-0-	9715	9715	528	1	9098	2	Y	81	81	0	3	1	6
							89	9									
02	17486	X	7771	-0-	-9715	-0-	396	1	7307	2	Y	62	63	0	1	1	4
							68	9									
03	10673	X	10673	-0-	-0-	-0-	598	1	9983	2	Y	84	77	0	2	1	9
							92	9									
04	9390	X	9022	-0-	-368	-0-	459	1	8490	2	Y	66	67	0	2	1	6
							73	9									

BRISCOE G WELL #: 50H RRCID -> 276888 COMPL. DATE 12/09/2015 TOTAL DEPTH 7568 PERF. 7896 - 13266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	84	-0-	-426	-0-	71	2	13	9	Y	12	13	0			1
12	407	N	407	-0-	-0-	-0-	19	1	388	2	Y	-0-	1	0			-0-
01	0		233	-0-	233	233	15	1	218	2	Y	-0-					-0-
02	763	X	530	-0-	-233	-0-	27	1	503	2	Y	-0-					-0-
03	403	X	52	-0-	-351	-0-	52	2			Y	-0-					-0-
04	390	X	23	-0-	-367	-0-	23	2			Y	-0-					-0-

GALVAN RANCH WELL #: A427H RRCID -> 276890 COMPL. DATE 12/30/2020 TOTAL DEPTH 9326 PERF. 10002 - 16945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13200	X	7594	-0-	-5606	-0-	392	1	7134	2	Y	62	58	0	1	1	7
							68	9									
12	13640	X	8385	-0-	-5255	-0-	424	1	7873	2	Y	80	78	0	1	1	8
							88	9									
01	0		11634	-0-	11634	11634	633	1	10898	2	Y	94	92	0	3	1	7
							103	9									
02	19120	X	7486	-0-	-11634	-0-	380	1	7059	2	Y	43	45	0	2	1	3
							47	9									
03	14500	X	14500	-0-	-0-	-0-	812	1	13593	2	Y	86	79	0	1	1	9
							95	9									
04	11250	X	10046	-0-	-1204	-0-	514	1	9470	2	Y	56	58	0	2	1	5
							62	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: C316H RRCID -> 276892 COMPL. DATE 10/28/2016 TOTAL DEPTH 8714 PERF. 9246 - 16185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31860	X	28366	-0-	-3494	-0-	1483	1	26882	2	Y	1	1	0			-0-
							1	9									
12	31341	X	30129	-0-	-1212	-0-	1538	1	28572	2	Y	17	15	0			2
							19	9									
01	0		30938	-0-	30938	30938	1693	1	29245	2	Y	-0-	1	0	1	1	-0-
02	58621	X	27683	-0-	-30938	-0-	1419	1	26264	2	Y	-0-					-0-
03	31310	X	12047	-0-	-19263	-0-	678	1	11369	2	Y	-0-					-0-
04	31784	X	31784	-0-	-0-	-0-	1633	1	30143	2	Y	7	6	0			1
							8	9									

GALVAN RANCH WELL #: C312H RRCID -> 276893 COMPL. DATE 11/06/2016 TOTAL DEPTH 8712 PERF. 9275 - 16162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30420	X	26656	-0-	-3764	-0-	1397	1	25259	2	Y	-0-					-0-
12	30256	X	28701	-0-	-1555	-0-	1466	1	27221	2	Y	13	12	0			1
							14	9									
01	0		29251	-0-	29251	29251	1605	1	27646	2	Y	-0-	1	0			-0-
02	55802	X	26551	-0-	-29251	-0-	1361	1	25190	2	Y	-0-					-0-
03	30411	X	28286	-0-	-2125	-0-	1594	1	26692	2	Y	-0-					-0-
04	28320	X	28201	-0-	-119	-0-	1450	1	26751	2	Y	-0-					-0-

BRISCOE G WELL #: 51H RRCID -> 276896 COMPL. DATE 12/09/2015 TOTAL DEPTH 7578 PERF. 7927 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	1030	-0-	-1340	-0-	51	1	910	2	Y	63	63	0	3	1	7
							69	9									
12	2449	X	948	-0-	-1501	-0-	45	1	848	2	Y	50	51	0	1	1	5
							55	9									
01	0		2828	-0-	2828	2828	146	1	2487	2	Y	177	166	0	2	1	14
							195	9									
02	3210	X	382	-0-	-2828	-0-	18	1	335	2	Y	26	35	0	3	1	2
							29	9									
03	2852	X	144	-0-	-2708	-0-	4	1	130	2	Y	9	9	0	1	1	1
							10	9									
04	2730	X	92	-0-	-2638	-0-	70	2	22	9	Y	20	19	0			2

BRISCOE R (SA) WELL #: 32H RRCID -> 276897 COMPL. DATE 03/28/2018 TOTAL DEPTH 7433 PERF. 7924 - 14649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	2546	-0-	-3604	-0-	131	1	2380	2	Y	32	31	0	1	1	4
							35	9									
12	5828	X	5121	-0-	-707	-0-	257	1	4774	2	Y	82	78	0			8
							90	9									
01	0		4158	-0-	4158	4158	224	1	3876	2	Y	53	54	0	3	1	4
							58	9									
02	7657	X	3499	-0-	-4158	-0-	177	1	3286	2	Y	33	34	0	1	1	2
							36	9									
03	5921	X	4457	-0-	-1464	-0-	248	1	4136	2	Y	66	60	0	1	1	7
							73	9									
04	4950	X	2857	-0-	-2093	-0-	145	1	2677	2	Y	32	34	0	2	1	3
							35	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R (SA) WELL #: 31H RRCID -> 276898 COMPL. DATE 03/28/2018 TOTAL DEPTH 7454 PERF. 8052 - 14975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	683	-0-	-5167	-0-	36	1	647	2	Y	-0-					-0-
12	1767	X	-0-	-0-	-1767	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	644	X	623	-0-	-21	-0-	33	1	590	2	Y	-0-					-0-
03	6202	X	6202	-0-	-0-	-0-	348	1	5800	2	Y	49	44	0			5
							54	9									
04	6137	X	6137	-0-	-0-	-0-	312	1	5736	2	Y	81	77	0	1	1	8
							89	9									

BRISCOE G GU9 STATE (SA) WELL #: 58H RRCID -> 276899 COMPL. DATE 11/18/2015 TOTAL DEPTH 7593 PERF. 7878 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3231	-0-	-129	-0-	160	1	2905	2	Y	151	140	0	2	1	17
							166	9									
12	3472	X	1066	-0-	-2406	-0-	53	1	979	2	Y	31	43	0	2	1	3
							34	9									
01	0		31	-0-	31	31	31	2			Y	-0-	2	0	1	1	-0-
02	3024	X	197	-0-	-2827	-0-	12	1	184	2	Y	1	1	0			-0-
							1	9									
03	3348	X	262	-0-	-3086	-0-	17	1	244	2	Y	1	1	0			-0-
							1	9									
04	3240	X	687	-0-	-2553	-0-	17	1	352	2	Y	289	261	0			28
							318	9									

BRISCOE R WELL #: 33H RRCID -> 276900 COMPL. DATE 03/28/2018 TOTAL DEPTH 7442 PERF. 7987 - 13415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8880	X	6489	-0-	-2391	-0-	334	1	6065	2	Y	82	77	0	1	1	9
							90	9									
12	8153	X	4840	-0-	-3313	-0-	242	1	4496	2	Y	93	92	0	1	1	9
							102	9									
01	0		10989	-0-	10989	10989	595	1	10220	2	Y	158	151	0	3	1	13
							174	9									
02	20970	X	9981	-0-	-10989	-0-	504	1	9346	2	Y	119	121	0	3	1	8
							131	9									
03	7717	X	7717	-0-	-0-	-0-	431	1	7173	2	Y	103	98	0	2	1	11
							113	9									
04	10620	X	8964	-0-	-1656	-0-	455	1	8382	2	Y	115	112	0	3	1	11
							127	9									

BRISCOE R WELL #: 34H RRCID -> 276901 COMPL. DATE 05/07/2015 TOTAL DEPTH 7425 PERF. 7900 - 15453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G GU4 STATE (SA) WELL #: 49H RRCID -> 277226 COMPL. DATE 07/28/2019 TOTAL DEPTH 7547 PERF. 7736 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	694	N	694	-0-	-0-	-0-	37	1	657	2	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A423H RRCID -> 277228 COMPL. DATE 08/21/2016 TOTAL DEPTH 9474 PERF. 9787 - 13584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	4183	-0-	-1967	-0-	216	1	3901	2	Y	60	56	0	1	1	7
							66	9									
12	6665	X	3103	-0-	-3562	-0-	159	1	2885	2	Y	54	55	0	1	1	5
							59	9									
01	0		6715	-0-	6715	6715	361	1	6209	2	Y	132	125	0	2	1	10
							145	9									
02	9935	X	3220	-0-	-6715	-0-	163	1	3012	2	Y	41	46	0	2	1	3
							45	9									
03	6293	X	5297	-0-	-996	-0-	295	1	4908	2	Y	85	78	0	1	1	9
							94	9									
04	6510	X	5892	-0-	-618	-0-	296	1	5486	2	Y	100	97	0	2	1	10
							110	9									

GALVAN RANCH WELL #: A424H RRCID -> 277229 COMPL. DATE 04/22/2017 TOTAL DEPTH 9509 PERF. 9755 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	298	-0-	-722	-0-	16	1	281	2	Y	1	1	0			-0-
							1	9									
12	1848	N	1848	-0-	-0-	-0-	94	1	1693	2	Y	55	50	0			5
							61	9									
01	0		1683	-0-	1683	1683	88	1	1553	2	Y	38	38	0	2	1	3
							42	9									
02	2800	N	1746	-0-	-1054	629	88	1	1633	2	Y	23	23	0	1	1	2
							25	9									
03	1158	N	529	-0-	-629	-0-	30	1	498	2	Y	1	2	0	1	1	-0-
							1	9									
04	1015	N	1015	-0-	-0-	-0-	52	1	962	2	Y	1	1	0			-0-
							1	9									

GALVAN RANCH WELL #: A430H RRCID -> 277232 COMPL. DATE 12/08/2020 TOTAL DEPTH 9295 PERF. 9815 - 17879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15345	X	15345	-0-	-0-	-0-	794	1	14396	2	Y	141	126	0			16
							155	9									
12	15531	X	12426	-0-	-3105	-0-	629	1	11697	2	Y	91	96	0	2	1	9
							100	9									
01	0		16817	-0-	16817	16817	914	1	15749	2	Y	140	135	0	3	1	11
							154	9									
02	30366	X	13549	-0-	-16817	-0-	689	1	12791	2	Y	63	68	0	2	1	4
							69	9									
03	15841	X	12939	-0-	-2902	-0-	724	1	12091	2	Y	113	103	0	2	1	12
							124	9									
04	16260	X	12534	-0-	-3726	-0-	640	1	11785	2	Y	99	98	0	3	1	10
							109	9									

GALVAN RANCH WELL #: C314H RRCID -> 277273 COMPL. DATE 11/06/2016 TOTAL DEPTH 8613 PERF. 9154 - 16072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11610	X	8990	-0-	-2620	-0-	474	1	8516	2	Y	-0-					-0-
12	11997	X	3875	-0-	-8122	-0-	200	1	3664	2	Y	10	9	0			1
							11	9									
01	0		12781	-0-	12781	12781	699	1	12082	2	Y	-0-	1	0			-0-
02	16231	X	3450	-0-	-12781	-0-	176	1	3274	2	Y	-0-					-0-
03	14597	X	14597	-0-	-0-	-0-	824	1	13773	2	Y	-0-					-0-
04	12360	X	2037	-0-	-10323	-0-	107	1	1930	2	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU4 STATE (SA) WELL #: 52H RRCID -> 277453 COMPL. DATE 12/10/2015 TOTAL DEPTH 7558 PERF. 7786 - 14067

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2511	X	2511	-0-		-0-	-0-		123	1	2216	2	Y	156	146	0	2	1	18
									172	9									
12	3003	X	3003	-0-		-0-	-0-		144	1	2698	2	Y	146	148	0	2	1	14
									161	9									
01	0		196	-0-		196	196		13	1	175	2	Y	7	15	0	5	1	1
									8	9									
02	2352	X	1401	-0-		-951	-0-		66	1	1228	2	Y	97	91	0			7
									107	9									
03	3007	X	1654	-0-		-1353	-0-		84	1	1448	2	Y	111	104	0	2	1	12
									122	9									
04	2910	X	2818	-0-		-92	-0-		136	1	2507	2	Y	159	153	0	3	1	15
									175	9									

SAN AMBROSIA D (SA8) WELL #: 6H RRCID -> 277454 COMPL. DATE 12/21/2015 TOTAL DEPTH 6518 PERF. 7113 - 17149

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	17	-0-		-3643	-0-		14	2	3	9	Y	3	23	0	7	1	-0-
12	5518	X	1912	-0-		-3606	-0-		90	1	1635	2	Y	170	154	0			16
									187	9									
01	0		6309	-0-		6309	6309		298	1	5150	2	Y	783	732	0	5	1	62
									861	9									
02	9684	X	3375	-0-		-6309	-0-		151	1	2775	2	Y	408	429	0	13	1	28
									449	9									
03	3658	X	2406	-0-		-1252	-0-		106	1	1872	2	Y	389	367	0	8	1	42
									428	9									
04	6120	X	2567	-0-		-3553	-0-		113	1	2100	2	Y	322	321	0	12	1	31
									354	9									

GALVAN RANCH LP GU4 STATE WELL #: 14H RRCID -> 277455 COMPL. DATE 05/22/2015 TOTAL DEPTH 8323 PERF. 8868 - 16496

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15270	X	12582	-0-		-2688	-0-		651	1	11807	2	Y	113	102	0	1	1	13
									124	9									
12	19840	X	9919	-0-		-9921	-0-		498	1	9281	2	Y	127	126	0	2	1	12
									140	9									
01	0		17514	-0-		17514	17514		950	1	16367	2	Y	179	173	0	4	1	14
									197	9									
02	30018	X	12504	-0-		-17514	-0-		635	1	11733	2	Y	124	126	0	3	1	9
									136	9									
03	13020	X	10658	-0-		-2362	-0-		594	1	9945	2	Y	108	103	0	2	1	12
									119	9									
04	16950	X	11533	-0-		-5417	-0-		590	1	10842	2	Y	92	92	0	3	1	9
									101	9									

GALVAN RANCH WELL #: A431H RRCID -> 277461 COMPL. DATE 03/18/2020 TOTAL DEPTH 9297 PERF.10034 - 17351

11	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE STATE AR WELL #: 13H RRCID -> 277462 COMPL. DATE 05/11/2019 TOTAL DEPTH 8071 PERF. 8288 - 14437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	3927	-0-	-1083	-0-	203 52	1 9	3672	2	Y	47	44	0			5
12	4898	X	2568	-0-	-2330	-0-	126 99	1 9	2343	2	Y	90	86	0	1	1	8
01	0		4725	-0-	4725	4725	251 98	1 9	4376	2	Y	89	87	0	3	1	7
02	7275	X	2550	-0-	-4725	-0-	129 53	1 9	2368	2	Y	48	50	0	2	1	3
03	4929	X	2527	-0-	-2402	-0-	141 25	1 9	2361	2	Y	23	23	0	1	1	2
04	4560	X	2296	-0-	-2264	-0-	118 23	1 9	2155	2	Y	21	20	0	1	1	2

BRISCOE STATE AR WELL #: 12H RRCID -> 277463 COMPL. DATE 06/22/2015 TOTAL DEPTH 8082 PERF. 8305 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12600	X	9670	-0-	-2930	-0-	499 117	1 9	9054	2	Y	106	98	0	2	1	12
12	12028	X	10401	-0-	-1627	-0-	524 144	1 9	9733	2	Y	131	130	0	1	1	12
01	0		12587	-0-	12587	12587	688 34	1 9	11865	2	Y	31	37	0	4	1	2
02	31177	X	18590	-0-	-12587	-0-	949 94	1 9	17547	2	Y	85	80	0	1	1	6
03	21144	X	21144	-0-	-0-	-0-	1184 162	1 9	19798	2	Y	147	135	0	2	1	16
04	18036	X	18036	-0-	-0-	-0-	922 142	1 9	16972	2	Y	129	128	0	4	1	13

BRISCOE STATE AR WELL #: 8H RRCID -> 277464 COMPL. DATE 06/17/2015 TOTAL DEPTH 8094 PERF. 8112 - 16575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16380	X	13350	-0-	-3030	-0-	687 201	1 9	12462	2	Y	183	169	0	3	1	21
12	16213	X	14652	-0-	-1561	-0-	734 242	1 9	13676	2	Y	220	218	0	2	1	21
01	0		11715	-0-	11715	11715	633 168	1 9	10914	2	Y	153	155	0	7	1	12
02	16555	X	4840	-0-	-11715	-0-	246 45	1 9	4549	2	Y	41	47	0	3	1	3
03	22819	X	22819	-0-	-0-	-0-	1270 290	1 9	21259	2	Y	264	238	0	1	1	28
04	19056	X	19056	-0-	-0-	-0-	969 254	1 9	17833	2	Y	231	229	0	8	1	22

GALVAN RANCH WELL #: B334H RRCID -> 277755 COMPL. DATE 03/20/2020 TOTAL DEPTH 9021 PERF. 9219 - 16613

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH LP WELL #: 8H RRCID -> 277833 COMPL. DATE 02/20/2018 TOTAL DEPTH 8194 PERF. 8758 - 14479

11	8700	X	-0-	-0-	-8700	-0-					Y	-0-					-0-
12	8711	X	-0-	-0-	-8711	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B250H RRCID -> 277834 COMPL. DATE 05/30/2015 TOTAL DEPTH 8914 PERF. 9191 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24690	X	17779	-0-	-6911	-0-	930	1	16843	2	Y	5	4	0			1
							6	9									
12	24862	X	18524	-0-	-6338	-0-	947	1	17570	2	Y	6	6	0			1
							7	9									
01	0		24342	-0-	24342	24342	1331	1	23008	2	Y	3	4	0			-0-
							3	9									
02	44455	X	20113	-0-	-24342	-0-	1029	1	19082	2	Y	2	2	0			-0-
							2	9									
03	22041	X	21651	-0-	-390	-0-	1221	1	20428	2	Y	2	2	0			-0-
							2	9									
04	23340	X	20572	-0-	-2768	-0-	1057	1	19513	2	Y	2	2	0			-0-
							2	9									

BRISCOE G GU12 STATE (SA) WELL #: 53H RRCID -> 278139 COMPL. DATE 12/18/2015 TOTAL DEPTH 7576 PERF. 7735 - 14460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	2531	-0-	-1819	-0-	124	1	2256	2	Y	137	128	0	2	1	16
							151	9									
12	3596	X	1267	-0-	-2329	-0-	62	1	1181	2	Y	22	34	0	2	1	2
							24	9									
01	0		5399	-0-	5399	5399	278	1	4792	2	Y	299	276	0	1	1	24
							329	9									
02	9744	X	4345	-0-	-5399	-0-	210	1	3894	2	Y	219	223	0	5	1	15
							241	9									
03	3748	X	3748	-0-	-0-	-0-	198	1	3318	2	Y	211	198	0	5	1	23
							232	9									
04	5220	X	3790	-0-	-1430	-0-	194	1	3596	2	Y	-0-	17	0	6	1	-0-

BRISCOE STATE AR (SA) WELL #: 11H RRCID -> 278480 COMPL. DATE 12/12/2021 TOTAL DEPTH 8133 PERF. 8381 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22230	X	7600	-0-	-14630	-0-	394	1	7165	2	Y	37	35	0			4
							41	9									
12	18538	X	15054	-0-	-3484	-0-	768	1	14274	2	Y	11	14	0			1
							12	9									
01	0		9395	-0-	9395	9395	511	1	8870	2	Y	13	13	0			1
							14	9									
02	16744	X	-0-	-0-	-16744	-0-					Y	-0-	1	0			-0-
03	15221	X	-0-	-0-	-15221	-0-					Y	-0-					-0-
04	14580	X	13931	-0-	-649	-0-	718	1	13204	2	Y	8	7	0			1
							9	9									

BRISCOE J STATE (SA) WELL #: 6H RRCID -> 278483 COMPL. DATE 11/05/2020 TOTAL DEPTH 7566 PERF. 8152 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21210	X	17568	-0-	-3642	-0-	908	1	16477	2	Y	166	155	0	2	1	19
							183	9									
12	19809	X	19258	-0-	-551	-0-	973	1	18052	2	Y	212	209	0	2	1	20
							233	9									
01	0		9618	-0-	9618	9618	526	1	9007	2	Y	77	84	0	7	1	6
							85	9									
02	19376	X	4419	-0-	-14957	-0-	223	1	4161	2	Y	32	35	0	1	1	2
							35	9									
03	24535	X	24535	-0-	-0-	-0-	1376	1	23017	2	Y	129	116	0	1	1	14
							142	9									
04	29779	X	29779	-0-	-0-	-0-	1524	1	28090	2	Y	150	145	0	4	1	15
							165	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE J (SA) WELL #: 7H RRCID -> 278484 COMPL. DATE 06/11/2021 TOTAL DEPTH 7523 PERF. 8055 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20610	X	17498	-0-	-3112	-0-	906	1	16414	2	Y	162	149	0	2	1	18
							178	9									
12	20429	X	18088	-0-	-2341	-0-	910	1	16929	2	Y	226	221	0	2	1	21
							249	9									
01	0		8333	-0-	8333	8333	451	1	7793	2	Y	81	89	0	7	1	6
							89	9									
02	18368	X	124	-0-	-18244	-0-	1	1	123	2	Y	-0-	5	0	1	1	-0-
03	19995	X	334	-0-	-19661	-0-	19	1	315	2	Y	-0-					-0-
04	24256	X	24256	-0-	-0-	-0-	1233	1	22705	2	Y	289	261	0			28
							318	9									

BRISCOE R WELL #: 8JH RRCID -> 279088 COMPL. DATE 11/05/2020 TOTAL DEPTH 7527 PERF. 8152 - 14649

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B336H RRCID -> 279364 COMPL. DATE 04/04/2015 TOTAL DEPTH 9049 PERF. 9315 - 16589

11	33375	X	33375	-0-	-0-	-0-	1745	1	31612	2	Y	16	14	0			2
							18	9									
12	34565	X	30290	-0-	-4275	-0-	1548	1	28719	2	Y	21	21	0			2
							23	9									
01	0		30422	-0-	30422	30422	1667	1	28736	2	Y	17	17	0	1	1	1
							19	9									
02	57572	X	27150	-0-	-30422	-0-	1390	1	25753	2	Y	6	7	0			-0-
							7	9									
03	35061	X	30013	-0-	-5048	-0-	1691	1	28319	2	Y	3	3	0			-0-
							3	9									
04	33390	X	28978	-0-	-4412	-0-	1492	1	27484	2	Y	2	2	0			-0-
							2	9									

GALVAN RANCH WELL #: A466H RRCID -> 279633 COMPL. DATE 01/28/2017 TOTAL DEPTH 9154 PERF. 9314 - 15211

11	18690	X	15330	-0-	-3360	-0-	800	1	14496	2	Y	31	28	0			4
							34	9									
12	19158	X	16016	-0-	-3142	-0-	815	1	15155	2	Y	42	42	0			4
							46	9									
01	0		17534	-0-	17534	17534	960	1	16540	2	Y	31	32	0	1	1	2
							34	9									
02	34422	X	16888	-0-	-17534	-0-	863	1	16001	2	Y	22	22	0	1	1	1
							24	9									
03	19995	X	18158	-0-	-1837	-0-	1021	1	17114	2	Y	21	20	0	1	1	2
							23	9									
04	16980	X	16585	-0-	-395	-0-	853	1	15712	2	Y	18	17	0	1	1	2
							20	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B333H RRCID -> 279643 COMPL. DATE 12/29/2015 TOTAL DEPTH 9006 PERF. 9313 - 16737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38664	X	38664	-0-	-0-	-0-	2020	1	36564	2	Y	73	67	0	1	1	8
							80	9									
12	40049	X	40049	-0-	-0-	-0-	2042	1	37907	2	Y	91	89	0	1	1	9
							100	9									
01	0		39650	-0-	39650	39650	2168	1	37401	2	Y	74	74	0	3	1	6
							81	9									
02	74505	X	34855	-0-	-39650	-0-	1784	1	33012	2	Y	54	55	0	1	1	4
							59	9									
03	41229	X	41229	-0-	-0-	-0-	2320	1	38855	2	Y	49	47	0	1	1	5
							54	9									
04	40890	X	40890	-0-	-0-	-0-	2101	1	38744	2	Y	41	41	0	1	1	4
							45	9									

GALVAN RANCH WELL #: B328H RRCID -> 279644 COMPL. DATE 03/20/2015 TOTAL DEPTH 8965 PERF. 9499 - 16642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31800	X	30211	-0-	-1589	-0-	1576	1	28574	2	Y	55	51	0			6
							61	9									
12	32457	X	24119	-0-	-8338	-0-	1231	1	22809	2	Y	72	70	0	1	1	7
							79	9									
01	0		36960	-0-	36960	36960	2021	1	34866	2	Y	66	66	0	2	1	5
							73	9									
02	67201	X	30241	-0-	-36960	-0-	1548	1	28642	2	Y	46	47	0	1	1	3
							51	9									
03	34875	X	31016	-0-	-3859	-0-	1744	1	29222	2	Y	45	42	0	1	1	5
							50	9									
04	35760	X	24605	-0-	-11155	-0-	1265	1	23298	2	Y	38	38	0	1	1	4
							42	9									

GALVAN RANCH WELL #: B330H RRCID -> 279645 COMPL. DATE 02/07/2019 TOTAL DEPTH 8987 PERF. 9404 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890	X	5101	-0-	-2789	-0-	267	1	4834	2	Y	-0-					-0-
12	8153	X	348	-0-	-7805	-0-	18	1	330	2	Y	-0-					-0-
01	0		11739	-0-	11739	11739	642	1	11074	2	Y	21	19	0			2
							23	9									
02	18987	X	7248	-0-	-11739	-0-	370	1	6853	2	Y	23	22	0	1	1	2
							25	9									
03	8691	X	8691	-0-	-0-	-0-	487	1	8176	2	Y	25	23	0	1	1	3
							28	9									
04	11370	X	7128	-0-	-4242	-0-	365	1	6711	2	Y	47	44	0	1	1	5
							52	9									

GALVAN RANCH WELL #: B332H RRCID -> 279646 COMPL. DATE 03/25/2015 TOTAL DEPTH 8976 PERF. 9310 - 16599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28980	X	26905	-0-	-2075	-0-	1404	1	25458	2	Y	39	36	0			4
							43	9									
12	29605	X	28401	-0-	-1204	-0-	1449	1	26900	2	Y	47	47	0			4
							52	9									
01	0		28173	-0-	28173	28173	1541	1	26586	2	Y	42	41	0	2	1	3
							46	9									
02	53156	X	24983	-0-	-28173	-0-	1276	1	23677	2	Y	27	27	0	1	1	2
							30	9									
03	28396	X	27537	-0-	-859	-0-	1551	1	25952	2	Y	31	29	0	1	1	3
							34	9									
04	27480	X	26381	-0-	-1099	-0-	1355	1	24996	2	Y	27	26	0	1	1	3
							30	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: C189H RRCID -> 279647 COMPL. DATE 05/11/2015 TOTAL DEPTH 9007 PERF. 9407 - 16779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		18197	-0-	18197	50873	18197	2			N	-0-					-0-
12	0		20774	-0-	20774	71647	20774	2			N	-0-					-0-
01	0		20997	-0-	20997	92644	20997	2			N	-0-					-0-
02	110021	X	17377	-0-	-92644	-0-	17377	2			N	-0-					-0-
03	16464	X	16464	-0-	-0-	-0-	16464	2			N	-0-					-0-
04	13061	X	13061	-0-	-0-	-0-	13061	2			N	-0-					-0-

SAN AMBROSIA D (SA) WELL #: 9H RRCID -> 279648 COMPL. DATE 03/11/2015 TOTAL DEPTH 6534 PERF. 7090 - 15108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	1503	-0-	-1797	-0-	71	1	1277	2	Y	141	135	0	3	1	16
							155	9									
12	3410	X	1258	-0-	-2152	-0-	61	1	1153	2	Y	40	50	0	2	1	4
							44	9									
01	0		2608	-0-	2608	2608	144	1	2464	2	Y	-0-	3	0	1	1	-0-
02	5088	X	2480	-0-	-2608	-0-	114	1	2118	2	Y	225	209	0			16
							248	9									
03	2945	X	402	-0-	-2543	-0-	21	1	353	2	Y	25	33	0	5	1	3
							28	9									
04	2520	X	-0-	-0-	-2520	-0-					Y	-0-	2	0	1	1	-0-

BRISCOE C WELL #: 13H RRCID -> 279649 COMPL. DATE 01/03/2016 TOTAL DEPTH 6899 PERF. 7502 - 15503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		111	-0-	111	111	1	1	110	2	Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	111					Y	-0-					-0-
01	0		10848	-0-	10848	10959	595	1	10223	2	Y	27	25	0			2
							30	9									
02	2800	N	1926	-0-	-874	10085	96	1	1800	2	Y	27	26	0	1	1	2
							30	9									
03	3100	N	-0-	-0-	-3100	6985					Y	-0-	1	0	1	1	-0-
04	10624	X	3639	-0-	-6985	-0-	179	1	3299	2	Y	146	132	0			14
							161	9									

GALVAN RANCH WELL #: A456H RRCID -> 279650 COMPL. DATE 01/07/2017 TOTAL DEPTH 9217 PERF. 9499 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18750	X	13370	-0-	-5380	-0-	696	1	12628	2	Y	42	39	0			5
							46	9									
12	19096	X	16162	-0-	-2934	-0-	823	1	15271	2	Y	62	61	0			6
							68	9									
01	0		18838	-0-	18838	18838	1030	1	17743	2	Y	59	58	0	2	1	5
							65	9									
02	35792	X	16954	-0-	-18838	-0-	866	1	16048	2	Y	36	37	0	1	1	3
							40	9									
03	20083	X	20083	-0-	-0-	-0-	1129	1	18908	2	Y	42	39	0	1	1	5
							46	9									
04	18240	X	15864	-0-	-2376	-0-	813	1	15018	2	Y	30	31	0	1	1	3
							33	9									

GALVAN RANCH WELL #: A460H RRCID -> 279651 COMPL. DATE 01/06/2017 TOTAL DEPTH 9118 PERF. 9401 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12150	X	5514	-0-	-6636	-0-	287	1	5219	2	Y	7	6	0			1
							8	9									
12	11749	X	7723	-0-	-4026	-0-	392	1	7318	2	Y	12	12	0			1
							13	9									
01	0		11847	-0-	11847	11847	649	1	11184	2	Y	13	13	0			1
							14	9									
02	20504	X	8657	-0-	-11847	-0-	442	1	8194	2	Y	19	19	0			1
							21	9									
03	11385	X	11385	-0-	-0-	-0-	641	1	10719	2	Y	23	21	0	1	1	2
							25	9									
04	11460	X	8684	-0-	-2776	-0-	447	1	8217	2	Y	18	17	0	1	1	2
							20	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A459H RRCID -> 279652 COMPL. DATE 01/09/2017 TOTAL DEPTH 9196 PERF. 9918 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14490	X	6756	-0-	-7734	-0-	355	1	6401	2	Y	-0-					-0-
12	14973	X	12091	-0-	-2882	-0-	619	1	11472	2	Y	-0-					-0-
01	0		15951	-0-	15951	15951	873	1	15038	2	Y	36	33	0			3
							40	9									
02	23030	X	7079	-0-	-15951	-0-	363	1	6706	2	Y	9	10	0	1	1	1
							10	9									
03	14345	X	14345	-0-	-0-	-0-	808	1	13527	2	Y	9	9	0			1
							10	9									
04	15060	X	14242	-0-	-818	-0-	730	1	13497	2	Y	14	14	0			1
							15	9									

GALVAN RANCH LP GU5 STATE WELL #: 20H RRCID -> 279653 COMPL. DATE 07/25/2019 TOTAL DEPTH 8038 PERF. 8782 - 16072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10260	X	1045	-0-	-9215	-0-	54	1	983	2	Y	7	10	0	1	1	1
							8	9									
12	12679	X	2914	-0-	-9765	-0-	145	1	2734	2	Y	32	30	0			3
							35	9									
01	0		10113	-0-	10113	10113	553	1	9532	2	Y	25	25	0	1	1	2
							28	9									
02	20143	X	10030	-0-	-10113	-0-	505	1	9387	2	Y	125	117	0	1	1	9
							138	9									
03	7905	X	3068	-0-	-4837	-0-	171	1	2866	2	Y	28	32	0	2	1	3
							31	9									
04	9780	X	449	-0-	-9331	-0-	21	1	428	2	Y	-0-	2	0	1	1	-0-

SAN AMBROSIA D (SA) WELL #: 8H RRCID -> 279664 COMPL. DATE 07/07/2016 TOTAL DEPTH 6517 PERF. 7059 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE C WELL #: 11H RRCID -> 279665 COMPL. DATE 01/12/2016 TOTAL DEPTH 6821 PERF. 7557 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		9918	-0-	9918	9918	534	1	9199	2	Y	168	155	0			13
							185	9									
02	14B2 EXT		2760	-0-	2760	12678	138	1	2565	2	Y	52	58	0	3	1	4
							57	9									
03	14B2 EXT		-0-	-0-	-0-	12678					Y	-0-	3	0	1	1	-0-
04	14B2 EXT		-0-	-0-	-0-	12678					Y	-0-					-0-

BRISCOE C WELL #: 12H RRCID -> 279666 COMPL. DATE 12/31/2015 TOTAL DEPTH 6868 PERF. 7447 - 15299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A462H RRCID -> 279667 COMPL. DATE 01/28/2017 TOTAL DEPTH 9176 PERF. 9441 - 14939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17190	X	3634	-0-	-13556	-0-	190	1	3437	2	Y	6	6	0			1
							7	9									
12	17763	X	4645	-0-	-13118	-0-	236	1	4408	2	Y	1	2	0			-0-
							1	9									
01	0		21862	-0-	21862	21862	1196	1	20638	2	Y	25	23	0			2
							28	9									
02	37816	X	15954	-0-	-21862	-0-	817	1	15108	2	Y	26	25	0	1	1	2
							29	9									
03	18631	X	16203	-0-	-2428	-0-	910	1	15265	2	Y	25	23	0	1	1	3
							28	9									
04	21150	X	10211	-0-	-10939	-0-	526	1	9676	2	Y	8	9	0	1	1	1
							9	9									

GALVAN RANCH WELL #: A464H RRCID -> 279670 COMPL. DATE 01/28/2017 TOTAL DEPTH 9120 PERF. 9314 - 15076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13560	X	7630	-0-	-5930	-0-	395	1	7200	2	Y	32	29	0			4
							35	9									
12	13268	X	10242	-0-	-3026	-0-	521	1	9676	2	Y	41	41	0			4
							45	9									
01	0		16292	-0-	16292	16292	888	1	15351	2	Y	48	47	0	1	1	4
							53	9									
02	28974	X	12682	-0-	-16292	-0-	651	1	11998	2	Y	30	31	0	1	1	2
							33	9									
03	12935	X	12935	-0-	-0-	-0-	726	1	12179	2	Y	27	25	0	1	1	3
							30	9									
04	15780	X	13909	-0-	-1871	-0-	717	1	13162	2	Y	27	26	0	1	1	3
							30	9									

GALVAN RANCH WELL #: B306H RRCID -> 279671 COMPL. DATE 02/06/2017 TOTAL DEPTH 8926 PERF. 9501 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19230	X	7243	-0-	-11987	-0-	372	1	6743	2	Y	116	108	0	2	1	13
							128	9									
12	19592	X	34	-0-	-19558	-0-	33	2	1	9	Y	1	12	0	2	1	-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	21280	X	-0-	-0-	-21280	-0-					Y	-0-					-0-
03	23560	X	-0-	-0-	-23560	-0-					Y	-0-					-0-
04	16922	X	16922	-0-	-0-	-0-	871	1	16049	2	Y	2	2	0			-0-
							2	9									

SAN AMBROSIA D (SA) WELL #: 7H RRCID -> 279674 COMPL. DATE 03/12/2015 TOTAL DEPTH 6521 PERF. 7136 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	797	-0-	-3643	-0-	37	1	699	2	Y	55	54	0	2	1	6
							61	9									
12	3255	X	1522	-0-	-1733	-0-	74	1	1389	2	Y	54	54	0	1	1	5
							59	9									
01	0		1483	-0-	1483	1483	77	1	1344	2	Y	56	55	0	2	1	4
							62	9									
02	3790	X	2307	-0-	-1483	-0-	111	1	2061	2	Y	123	117	0	1	1	9
							135	9									
03	2325	X	416	-0-	-1909	-0-	22	1	394	2	Y	-0-	6	0	2	1	-0-
04	1470	X	-0-	-0-	-1470	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B302H RRCID -> 279675 COMPL. DATE 09/28/2022 TOTAL DEPTH 8924 PERF. 9435 - 14998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12378	X	12378	-0-	-0-	-0-	646	1	11710	2	Y	20	18	0			2
							22	9									
12	8998	X	8998	-0-	-0-	-0-	458	1	8517	2	Y	21	21	0			2
							23	9									
01	0		11066	-0-	11066	11066	605	1	10439	2	Y	20	19	0	1	1	2
							22	9									
02	18925	X	7859	-0-	-11066	-0-	402	1	7448	2	Y	8	8	0	1	1	1
							9	9									
03	12803	X	4606	-0-	-8197	-0-	260	1	4343	2	Y	3	4	0			-0-
							3	9									
04	12390	X	6614	-0-	-5776	-0-	339	1	6242	2	Y	30	27	0			3
							33	9									

GALVAN RANCH WELL #: A469H RRCID -> 279676 COMPL. DATE 12/15/2016 TOTAL DEPTH 8947 PERF. 9505 - 13821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13710	X	7150	-0-	-6560	-0-	372	1	6757	2	Y	19	18	0			2
							21	9									
12	14167	X	5702	-0-	-8465	-0-	292	1	5410	2	Y	-0-	2	0			-0-
01	0		10789	-0-	10789	10789	592	1	10193	2	Y	4	4	0			-0-
							4	9									
02	22082	X	11293	-0-	-10789	-0-	577	1	10690	2	Y	24	22	0			2
							26	9									
03	13113	X	7758	-0-	-5355	-0-	435	1	7312	2	Y	10	10	0	1	1	1
							11	9									
04	10440	X	10031	-0-	-409	-0-	514	1	9503	2	Y	13	13	0			1
							14	9									

GALVAN RANCH WELL #: A468H RRCID -> 279677 COMPL. DATE 12/17/2016 TOTAL DEPTH 8958 PERF. 9379 - 15155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13604	X	13604	-0-	-0-	-0-	711	1	12869	2	Y	22	20	0			3
							24	9									
12	17050	X	1166	-0-	-15884	-0-	61	1	1105	2	Y	-0-	3	0			-0-
01	0		18786	-0-	18786	18786	1029	1	17731	2	Y	24	22	0			2
							26	9									
02	27164	X	8378	-0-	-18786	-0-	429	1	7932	2	Y	15	15	0	1	1	1
							17	9									
03	20584	X	16852	-0-	-3732	-0-	949	1	15874	2	Y	26	24	0			3
							29	9									
04	18180	X	17017	-0-	-1163	-0-	874	1	16113	2	Y	27	26	0	1	1	3
							30	9									

GALVAN RANCH WELL #: A467H RRCID -> 279678 COMPL. DATE 12/19/2016 TOTAL DEPTH 8962 PERF. 9413 - 15038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18360	X	8686	-0-	-9674	-0-	452	1	8214	2	Y	18	16	0			2
							20	9									
12	20593	X	20593	-0-	-0-	-0-	1051	1	19499	2	Y	39	37	0			4
							43	9									
01	0		19115	-0-	19115	19115	1046	1	18016	2	Y	48	47	0	1	1	4
							53	9									
02	34577	X	15462	-0-	-19115	-0-	791	1	14632	2	Y	35	36	0	1	1	2
							39	9									
03	20584	X	16711	-0-	-3873	-0-	939	1	15735	2	Y	34	31	0	1	1	4
							37	9									
04	19920	X	15148	-0-	-4772	-0-	779	1	14337	2	Y	29	29	0	1	1	3
							32	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B305H RRCID -> 279907 COMPL. DATE 02/06/2017 TOTAL DEPTH 9040 PERF. 9367 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21794	X	21794	-0-	-0-	-0-	1131	1	20475	2	Y	171	156	0	2	1	19
							188	9									
12	24166	X	24166	-0-	-0-	-0-	1231	1	22812	2	Y	112	118	0	2	1	11
							123	9									
01	0		25776	-0-	25776	25776	1410	1	24308	2	Y	53	56	0	4	1	4
							58	9									
02	49176	X	23400	-0-	-25776	-0-	1199	1	22165	2	Y	33	34	0	1	1	2
							36	9									
03	25110	X	24420	-0-	-690	-0-	1376	1	23009	2	Y	32	30	0	1	1	3
							35	9									
04	24930	X	18709	-0-	-6221	-0-	959	1	17722	2	Y	25	25	0	1	1	2
							28	9									

GALVAN RANCH WELL #: B301H RRCID -> 279915 COMPL. DATE 02/06/2017 TOTAL DEPTH 9072 PERF. 9272 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18300	X	10239	-0-	-8061	-0-	534	1	9703	2	Y	2	2	0			-0-
							2	9									
12	18910	X	13827	-0-	-5083	-0-	705	1	13111	2	Y	10	9	0			1
							11	9									
01	0		17327	-0-	17327	17327	950	1	16376	2	Y	1	2	0			-0-
							1	9									
02	32667	X	15340	-0-	-17327	-0-	786	1	14553	2	Y	1	1	0			-0-
							1	9									
03	16773	X	16773	-0-	-0-	-0-	946	1	15808	2	Y	17	15	0			2
							19	9									
04	16770	X	15612	-0-	-1158	-0-	803	1	14797	2	Y	11	11	0	1	1	1
							12	9									

GALVAN RANCH WELL #: C204H RRCID -> 279938 COMPL. DATE 06/06/2019 TOTAL DEPTH 8889 PERF. 9401 - 17341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22020	X	17110	-0-	-4910	-0-	894	1	16216	2	Y	-0-					-0-
12	22754	X	6868	-0-	-15886	-0-	349	1	6519	2	Y	-0-					-0-
01	0		24530	-0-	24530	24530	1345	1	23183	2	Y	2	2	0			-0-
							2	9									
02	45497	X	20967	-0-	-24530	-0-	1074	1	19893	2	Y	-0-					-0-
03	19995	X	950	-0-	-19045	-0-	54	1	896	2	Y	-0-					-0-
04	23730	X	-0-	-0-	-23730	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: C206H RRCID -> 279946 COMPL. DATE 07/22/2019 TOTAL DEPTH 8896 PERF. 9400 - 17405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33625	X	33625	-0-	-0-	-0-	1758	1	31867	2	Y	-0-					-0-
12	35464	X	35048	-0-	-416	-0-	1792	1	33256	2	Y	-0-					-0-
01	0		35870	-0-	35870	35870	1966	1	33904	2	Y	-0-					-0-
02	65646	X	29776	-0-	-35870	-0-	1529	1	28247	2	Y	-0-					-0-
03	36084	X	35055	-0-	-1029	-0-	1974	1	33081	2	Y	-0-					-0-
04	37660	X	37660	-0-	-0-	-0-	1938	1	35722	2	Y	-0-					-0-

GALVAN RANCH WELL #: C202H RRCID -> 279948 COMPL. DATE 07/23/2019 TOTAL DEPTH 8910 PERF. 9400 - 17450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33780	X	32648	-0-	-1132	-0-	1708	1	30940	2	Y	-0-					-0-
12	38130	X	34345	-0-	-3785	-0-	1756	1	32589	2	Y	-0-					-0-
01	0		34542	-0-	34542	34542	1893	1	32649	2	Y	-0-					-0-
02	59823	X	25281	-0-	-34542	-0-	1294	1	23987	2	Y	-0-					-0-
03	34999	X	-0-	-0-	-34999	-0-					Y	-0-					-0-
04	33420	X	-0-	-0-	-33420	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: C205H RRCID -> 279949 COMPL. DATE 07/21/2019 TOTAL DEPTH 8767 PERF. 9304 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20730	X	10786	-0-	-9944	-0-	562	1	10224	2	Y	-0-					-0-
12	25322	X	25322	-0-	-0-	-0-	1295	1	24027	2	Y	-0-					-0-
01	0		25906	-0-	25906	25906	1413	1	24407	2	Y	78	72	0			6
							86	9									
02	45638	X	19732	-0-	-25906	-0-	1011	1	18711	2	Y	9	13	0	1	1	1
							10	9									
03	31410	X	31410	-0-	-0-	-0-	1768	1	29627	2	Y	14	13	0			2
							15	9									
04	36054	X	36054	-0-	-0-	-0-	1854	1	34200	2	Y	-0-	2	0			-0-

BRISCOE CATARINA EAST GU1 WELL #: 9H RRCID -> 280355 COMPL. DATE 01/08/2016 TOTAL DEPTH 7804 PERF. 8264 - 13257

11	1830	X	539	-0-	-1291	-0-	91	1	389	2	Y	54	16	0			38
							59	9									
12	1891	X	11	-0-	-1880	-0-	4	1	7	2	Y	-0-	38	0			-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	504	X	-0-	-0-	-504	-0-					Y	-0-					-0-
03	558	X	-0-	-0-	-558	-0-					Y	-0-					-0-
04	540	X	-0-	-0-	-540	-0-					Y	-0-					-0-

BRISCOE CATARINA EAST GU1 WELL #: 10H RRCID -> 280404 COMPL. DATE 05/12/2016 TOTAL DEPTH 7781 PERF. 8169 - 13118

11	6900	X	4602	-0-	-2298	-0-	862	1	3714	2	Y	24	23	0			17
							26	9									
12	7347	X	2896	-0-	-4451	-0-	1104	1	1778	2	Y	13	21	0			9
							14	9									
01	0		6467	-0-	6467	6467	1423	1	4913	2	Y	119	39	0			89
							131	9									
02	11274	X	4807	-0-	-6467	-0-	1105	1	3085	2	Y	561	266	0			384
							617	9									
03	5177	X	4079	-0-	-1098	-0-	730	1	2804	2	Y	495	849	0			32
							545	9									
04	7628	X	7628	-0-	-0-	-0-	2120	1	4064	2	Y	1313	555	0			790
							1444	9									

BRISCOE CATARINA EAST GU1 WELL #: 11H RRCID -> 280407 COMPL. DATE 09/04/2022 TOTAL DEPTH 7768 PERF. 8201 - 12127

11	T. A.		1483	-0-	1483	10216	245	1	1053	2	Y	168	358	0			118
							185	9									
12	T. A.		2408	-0-	2408	12624	861	1	1386	2	Y	146	160	0			104
							161	9									
01	0		772	-0-	772	13396	139	1	476	2	Y	143	140	0			107
							157	9									
02	17609	X	4213	-0-	-13396	-0-	885	1	2475	2	Y	775	352	0			530
							853	9									
03	3844	X	2169	-0-	-1675	-0-	378	1	1451	2	Y	309	834	0			20
							340	9									
04	2340	X	760	-0-	-1580	-0-	222	1	424	2	Y	104	61	0			63
							114	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE CATARINA EAST GU1 WELL #: 8H RRCID -> 280408 COMPL. DATE 02/08/2021 TOTAL DEPTH 7556 PERF. 8045 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2655	-0-	-525	-0-	463 191	1 9	2001	2	Y	174	112	0			122
12	3255	X	2034	-0-	-1221	-0-	735 114	1 9	1185	2	Y	104	151	0			75
01	0		3027	-0-	3027	3027	631 217	1 9	2179	2	Y	197	124	0			148
02	4537	X	1510	-0-	-3027	-0-	373 99	1 9	1038	2	Y	90	176	0			62
03	2759	X	1677	-0-	-1082	-0-	321 127	1 9	1229	2	Y	115	166	0			7
04	3105	X	3105	-0-	-0-	-0-	974 264	1 9	1867	2	Y	240	103	0			144

BRISCOE CATARINA EAST GU1 WELL #: 12H RRCID -> 280409 COMPL. DATE 02/18/2016 TOTAL DEPTH 7763 PERF. 8071 - 12922

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE CATARINA EAST GU1 WELL #: 13H RRCID -> 280411 COMPL. DATE 04/11/2015 TOTAL DEPTH 7751 PERF. 8011 - 12879

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE CATARINA EAST GU1 WELL #: 14H RRCID -> 280413 COMPL. DATE 04/13/2015 TOTAL DEPTH 7578 PERF. 7857 - 12641

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B826H RRCID -> 280489 COMPL. DATE 12/13/2019 TOTAL DEPTH 8763 PERF. 9008 - 12834

11	6690	X	4934	-0-	-1756	-0-	252 109	1 9	4573	2	Y	99	93	0	2	1	11
12	6975	X	2955	-0-	-4020	-0-	148 50	1 9	2757	2	Y	45	51	0	1	1	4
01	0		7817	-0-	7817	7817	416 228	1 9	7173	2	Y	207	194	0	1	1	16
02	13892	X	6075	-0-	-7817	-0-	303 161	1 9	5611	2	Y	146	149	0	3	1	10
03	6913	X	6234	-0-	-679	-0-	343 162	1 9	5729	2	Y	147	138	0	3	1	16
04	7560	X	4680	-0-	-2880	-0-	233 120	1 9	4327	2	Y	109	110	0	4	1	11

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R GU4 STATE 162 WELL #: 3H RRCID -> 280553 COMPL. DATE 09/18/2015 TOTAL DEPTH 6812 PERF. 7380 - 15420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	7339	-0-		-431	-0-	371 250	1 9	6718	2	Y	227	207	0	2	1	26
12	8029	X	4582	-0-		-3447	-0-	226 146	1 9	4210	2	Y	133	143	0	3	1	13
01	0		9813	-0-		9813	9813	520 349	1 9	8944	2	Y	317	301	0	4	1	25
02	16924	X	7111	-0-		-9813	-0-	356 190	1 9	6565	2	Y	173	180	0	6	1	12
03	7595	X	5345	-0-		-2250	-0-	296 129	1 9	4920	2	Y	117	112	0	4	1	13
04	9510	X	2038	-0-		-7472	-0-	102 43	1 9	1893	2	Y	39	45	0	3	1	4

BRISCOE R GU4 STATE 162 WELL #: 5H RRCID -> 280554 COMPL. DATE 02/14/2018 TOTAL DEPTH 6730 PERF. 7283 - 15285

11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

BRISCOE R GU4 STATE 162 WELL #: 7H RRCID -> 280555 COMPL. DATE 02/25/2021 TOTAL DEPTH 6610 PERF. 7129 - 15080

11	5940	X	595	-0-		-5345	-0-	31 26	1 9	538	2	Y	24	27	0	2	1	3
12	3968	X	3934	-0-		-34	-0-	185 282	1 9	3467	2	Y	256	235	0			24
01	0		5532	-0-		5532	5532	285 328	1 9	4919	2	Y	298	290	0	8	1	24
02	8983	X	3451	-0-		-5532	-0-	167 166	1 9	3118	2	Y	151	159	0	5	1	11
03	3937	X	2753	-0-		-1184	-0-	150 124	1 9	2479	2	Y	113	109	0	3	1	12
04	5340	X	2646	-0-		-2694	-0-	131 100	1 9	2415	2	Y	91	91	0	3	1	9

GALVAN RANCH WELL #: B303H RRCID -> 280688 COMPL. DATE 02/06/2017 TOTAL DEPTH 9056 PERF. 9131 - 14729

11	16050	X	8668	-0-		-7382	-0-	452 22	1 9	8194	2	Y	20	19	0			2
12	16585	X	9559	-0-		-7026	-0-	488 36	1 9	9035	2	Y	33	32	0			3
01	0		13246	-0-		13246	13246	723 20	1 9	12503	2	Y	18	19	0	1	1	1
02	25545	X	12299	-0-		-13246	-0-	630 21	1 9	11648	2	Y	19	19	0			1
03	17143	X	12288	-0-		-4855	-0-	692 18	1 9	11578	2	Y	16	15	0			2
04	14400	X	14400	-0-		-0-	-0-	743 12	1 9	13645	2	Y	11	12	0			1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B341H RRCID -> 280689 COMPL. DATE 12/06/2016 TOTAL DEPTH 8835 PERF. 9258 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24450	X	21601	-0-	-2849	-0-	1128	1	20439	2	Y	31	28	0			4
							34	9									
12	24738	X	24336	-0-	-402	-0-	1242	1	23055	2	Y	35	36	0			3
							39	9									
01	0		19785	-0-	19785	19785	1081	1	18676	2	Y	25	25	0	1	1	2
							28	9									
02	43145	X	23360	-0-	-19785	-0-	1197	1	22142	2	Y	19	19	0	1	1	1
							21	9									
03	24335	X	23878	-0-	-457	-0-	1346	1	22515	2	Y	15	14	0			2
							17	9									
04	23550	X	22797	-0-	-753	-0-	1174	1	21610	2	Y	12	13	0			1
							13	9									

GALVAN RANCH WELL #: C203H RRCID -> 280690 COMPL. DATE 07/21/2019 TOTAL DEPTH 8743 PERF. 9401 - 17274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19560	X	3831	-0-	-15729	-0-	201	1	3630	2	Y	-0-					-0-
12	21142	X	2892	-0-	-18250	-0-	145	1	2733	2	Y	13	12	0			1
							14	9									
01	0		11052	-0-	11052	11052	606	1	10446	2	Y	-0-	1	0			-0-
02	23965	X	12913	-0-	-11052	-0-	659	1	12254	2	Y	-0-					-0-
03	14880	X	-0-	-0-	-14880	-0-					Y	-0-					-0-
04	10710	X	-0-	-0-	-10710	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B433H RRCID -> 280691 COMPL. DATE 12/08/2016 TOTAL DEPTH 8776 PERF. 9310 - 14045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21660	X	16041	-0-	-5619	-0-	838	1	15152	2	Y	46	42	0			5
							51	9									
12	22382	X	8816	-0-	-13566	-0-	450	1	8320	2	Y	42	42	0	1	1	4
							46	9									
01	0		17411	-0-	17411	17411	953	1	16401	2	Y	52	51	0	1	1	4
							57	9									
02	38789	X	21378	-0-	-17411	-0-	1092	1	20247	2	Y	35	36	0	1	1	2
							39	9									
03	21137	X	21137	-0-	-0-	-0-	1189	1	19929	2	Y	17	16	0	1	1	2
							19	9									
04	19497	X	19497	-0-	-0-	-0-	1003	1	18486	2	Y	7	8	0			1
							8	9									

GALVAN RANCH WELL #: A433H RRCID -> 280692 COMPL. DATE 12/23/2016 TOTAL DEPTH 9492 PERF. 9725 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25320	X	19167	-0-	-6153	-0-	991	1	17943	2	Y	212	194	0	2	1	24
							233	9									
12	26164	X	23387	-0-	-2777	-0-	1180	1	21914	2	Y	266	262	0	3	1	25
							293	9									
01	0		23422	-0-	23422	23422	1267	1	21829	2	Y	296	290	0	8	1	23
							326	9									
02	44389	X	20967	-0-	-23422	-0-	1064	1	19707	2	Y	178	184	0	5	1	12
							196	9									
03	24273	X	23119	-0-	-1154	-0-	1289	1	21595	2	Y	214	199	0	4	1	23
							235	9									
04	22680	X	22648	-0-	-32	-0-	1153	1	21257	2	Y	216	212	0	6	1	21
							238	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B325H RRCID -> 280693 COMPL. DATE 12/13/2016 TOTAL DEPTH 8979 PERF. 9267 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35880	X	31019	-0-	-4861	-0-	1621	1	29367	2	Y	28	26	0			3
							31	9									
12	37076	X	34166	-0-	-2910	-0-	1743	1	32380	2	Y	39	38	0			4
							43	9									
01	0		29840	-0-	29840	29840	1634	1	28175	2	Y	28	29	0	1	1	2
							31	9									
02	62855	X	33015	-0-	-29840	-0-	1692	1	31295	2	Y	25	24	0	1	1	2
							28	9									
03	34224	X	33208	-0-	-1016	-0-	1870	1	31315	2	Y	21	20	0	1	1	2
							23	9									
04	33060	X	30757	-0-	-2303	-0-	1578	1	29120	2	Y	54	50	0	1	1	5
							59	9									

GALVAN RANCH WELL #: B630H RRCID -> 280694 COMPL. DATE 04/03/2016 TOTAL DEPTH 9010 PERF. 9202 - 16868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18270	X	7298	-0-	-10972	-0-	381	1	6913	2	Y	4	4	0			-0-
							4	9									
12	18879	X	9552	-0-	-9327	-0-	489	1	9062	2	Y	1	1	0			-0-
							1	9									
01	0		13940	-0-	13940	13940	765	1	13175	2	Y	-0-					-0-
02	26676	X	12736	-0-	-13940	-0-	651	1	12085	2	Y	-0-					-0-
03	21479	X	21479	-0-	-0-	-0-	1211	1	20257	2	Y	10	9	0			1
							11	9									
04	21659	X	21659	-0-	-0-	-0-	1112	1	20502	2	Y	41	38	0			4
							45	9									

GALVAN RANCH WELL #: B130H RRCID -> 280695 COMPL. DATE 03/28/2016 TOTAL DEPTH 9183 PERF. 9330 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31155	X	31155	-0-	-0-	-0-	1632	1	29523	2	Y	-0-					-0-
12	30690	X	28147	-0-	-2543	-0-	1439	1	26707	2	Y	1	1	0			-0-
							1	9									
01	0		24055	-0-	24055	24055	1317	1	22737	2	Y	1	1	0			-0-
							1	9									
02	52186	X	28131	-0-	-24055	-0-	1443	1	26687	2	Y	1	1	0			-0-
							1	9									
03	32178	X	30149	-0-	-2029	-0-	1698	1	28450	2	Y	1	1	0			-0-
							1	9									
04	31170	X	22266	-0-	-8904	-0-	1146	1	21119	2	Y	1	1	0			-0-
							1	9									

GALVAN RANCH WELL #: B628H RRCID -> 280696 COMPL. DATE 04/07/2016 TOTAL DEPTH 8990 PERF. 9324 - 17031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14702	X	14702	-0-	-0-	-0-	768	1	13899	2	Y	32	29	0			4
							35	9									
12	13522	X	13522	-0-	-0-	-0-	689	1	12789	2	Y	40	40	0			4
							44	9									
01	0		10091	-0-	10091	10091	551	1	9506	2	Y	31	32	0	1	1	2
							34	9									
02	15566	X	5475	-0-	-10091	-0-	280	1	5165	2	Y	27	26	0	1	1	2
							30	9									
03	15190	X	5151	-0-	-10039	-0-	289	1	4838	2	Y	22	21	0	1	1	2
							24	9									
04	14700	X	7461	-0-	-7239	-0-	382	1	7032	2	Y	43	40	0	1	1	4
							47	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B128H RRCID -> 280697 COMPL. DATE 04/03/2016 TOTAL DEPTH 9156 PERF. 9150 - 17113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28470	X	16730	-0-	-11740	-0-	875	1	15854	2	Y	1	1	0			-0-
							1	9									
12	29419	X	27531	-0-	-1888	-0-	1402	1	26063	2	Y	60	54	0			6
							66	9									
01	0		19323	-0-	19323	19323	1058	1	18265	2	Y	-0-	4	0	2	1	-0-
02	44144	X	24821	-0-	-19323	-0-	1274	1	23547	2	Y	-0-					-0-
03	27528	X	26787	-0-	-741	-0-	1510	1	25277	2	Y	-0-					-0-
04	26640	X	24924	-0-	-1716	-0-	1283	1	23641	2	Y	-0-					-0-

GALVAN RANCH WELL #: B629H RRCID -> 280698 COMPL. DATE 03/25/2016 TOTAL DEPTH 8981 PERF. 9015 - 16986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21840	X	17304	-0-	-4536	-0-	902	1	16392	2	Y	9	8	0			1
							10	9									
12	22568	X	7562	-0-	-15006	-0-	387	1	7163	2	Y	11	11	0			1
							12	9									
01	0		7269	-0-	7269	7269	397	1	6872	2	Y	-0-	1	0			-0-
02	19983	X	12714	-0-	-7269	-0-	651	1	12062	2	Y	1	1	0			-0-
							1	9									
03	17887	X	8128	-0-	-9759	-0-	457	1	7661	2	Y	9	8	0			1
							10	9									
04	17310	X	7014	-0-	-10296	-0-	360	1	6651	2	Y	3	4	0			-0-
							3	9									

GALVAN RANCH WELL #: B129H RRCID -> 280699 COMPL. DATE 06/24/2021 TOTAL DEPTH 9167 PERF. 9117 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5479	X	5479	-0-	-0-	-0-	287	1	5192	2	Y	-0-					-0-
12	3844	X	1750	-0-	-2094	-0-	91	1	1659	2	Y	-0-					-0-
01	0		1550	-0-	1550	1550	84	1	1466	2	Y	-0-					-0-
02	5124	X	2612	-0-	-2512	-0-	133	1	2476	2	Y	3	3	0			-0-
							3	9									
03	5673	X	3175	-0-	-2498	-0-	177	1	2995	2	Y	3	3	0			-0-
							3	9									
04	5490	X	3499	-0-	-1991	-0-	180	1	3319	2	Y	-0-					-0-

BRISCOE J GU3 STATE 34 WELL #: 7H RRCID -> 280875 COMPL. DATE 07/27/2016 TOTAL DEPTH 7431 PERF. 7941 - 15956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	6470	-0-	-1120	-0-	335	1	6069	2	Y	60	56	0	1	1	7
							66	9									
12	7253	X	7253	-0-	-0-	-0-	364	1	6783	2	Y	96	93	0	1	1	9
							106	9									
01	0		12143	-0-	12143	12143	657	1	11351	2	Y	123	119	0	3	1	10
							135	9									
02	21351	X	9208	-0-	-12143	-0-	467	1	8651	2	Y	82	84	0	2	1	6
							90	9									
03	8680	X	6875	-0-	-1805	-0-	381	1	6426	2	Y	62	59	0	2	1	7
							68	9									
04	11760	X	9754	-0-	-2006	-0-	497	1	9166	2	Y	83	80	0	2	1	8
							91	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE J GU3 STATE 34 WELL #: 3H RRCID -> 280876 COMPL. DATE 07/28/2016 TOTAL DEPTH 7549 PERF. 8212 - 16129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16050	X	11730	-0-	-4320	-0-	611	1	11095	2	Y	22	20	0			3
							24	9									
12	15469	X	14802	-0-	-667	-0-	753	1	14016	2	Y	30	30	0			3
							33	9									
01	0		18568	-0-	18568	18568	1018	1	17514	2	Y	33	32	0	1	1	3
							36	9									
02	33344	X	14776	-0-	-18568	-0-	757	1	13994	2	Y	23	23	0	1	1	2
							25	9									
03	15779	X	11893	-0-	-3886	-0-	671	1	11202	2	Y	18	17	0	1	1	2
							20	9									
04	17970	X	17181	-0-	-789	-0-	882	1	16273	2	Y	24	23	0	1	1	2
							26	9									

BRISCOE J GU3 STATE 34 WELL #: 5H RRCID -> 280877 COMPL. DATE 07/27/2016 TOTAL DEPTH 7491 PERF. 8128 - 15989

11	5460	X	108	-0-	-5352	-0-	1	1	107	2	Y	-0-					-0-
12	5022	X	105	-0-	-4917	-0-	1	1	104	2	Y	-0-					-0-
01	0		519	-0-	519	519	29	1	490	2	Y	-0-					-0-
02	3612	X	133	-0-	-3479	-0-	1	1	132	2	Y	-0-					-0-
03	248	X	46	-0-	-202	-0-	46	2			Y	-0-					-0-
04	510	X	103	-0-	-407	-0-	103	2			Y	-0-					-0-

SAN AMBROSIA F (SA16) 13 WELL #: 2H RRCID -> 280946 COMPL. DATE 02/10/2022 TOTAL DEPTH 7256 PERF. 7353 - 15440

11	3120	X	1509	-0-	-1611	-0-	66	1	1216	2	Y	206	190	0	2	1	23
							227	9									
12	3224	X	360	-0-	-2864	-0-	17	1	280	2	Y	57	72	0	3	1	5
							63	9									
01	0		624	-0-	624	624	30	1	505	2	Y	81	78	0	2	1	6
							89	9									
02	2326	X	1702	-0-	-624	-0-	74	1	1378	2	Y	227	216	0	1	1	16
							250	9									
03	1674	X	580	-0-	-1094	-0-	24	1	426	2	Y	118	116	0	5	1	13
							130	9									
04	1500	X	990	-0-	-510	-0-	30	1	572	2	Y	353	329	0	3	1	34
							388	9									

SAN AMBROSIA F (SA22) 15 WELL #: 2H RRCID -> 280947 COMPL. DATE 03/23/2016 TOTAL DEPTH 6915 PERF. 7499 - 15576

11	2160	X	1726	-0-	-434	-0-	81	1	1440	2	Y	186	171	0	2	1	21
							205	9									
12	2232	X	192	-0-	-2040	-0-	7	1	165	2	Y	18	35	0	2	1	2
							20	9									
01	0		-0-	-0-	-0-	-0-					Y	-0-	1	0	1	1	-0-
02	1652	X	1451	-0-	-201	-0-	73	1	1348	2	Y	27	25	0			2
							30	9									
03	2704	X	2704	-0-	-0-	-0-	150	1	2491	2	Y	57	52	0	1	1	6
							63	9									
04	3004	X	3004	-0-	-0-	-0-	136	1	2490	2	Y	344	315	0	2	1	33
							378	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
SAN AMBROSIA F (SA21) 15 WELL #: 5H RRCID -> 280948 COMPL. DATE 03/20/2016 TOTAL DEPTH 6810 PERF. 7359 - 15370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1501	-0-	-269	-0-	71	1	1294	2	Y	124	118	0	3	1	14
							136	9									
12	1550	X	585	-0-	-965	-0-	25	1	491	2	Y	63	69	0	2	1	6
							69	9									
01	0		-0-	-0-	-0-	-0-					Y	-0-	4	0	2	1	-0-
02	1512	X	82	-0-	-1430	-0-	70	2	12	9	Y	11	10	0			1
03	2220	X	2220	-0-	-0-	-0-	125	1	2076	2	Y	17	16	0			2
							19	9									
04	3527	X	3527	-0-	-0-	-0-	179	1	3290	2	Y	53	49	0	1	1	5
							58	9									

SAN AMBROSIA F (SA20) 15 WELL #: 7H RRCID -> 280949 COMPL. DATE 03/22/2016 TOTAL DEPTH 6679 PERF. 7261 - 15370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4000	X	4000	-0-	-0-	-0-	180	1	3294	2	Y	478	445	0	8	1	54
							526	9									
12	4709	X	4709	-0-	-0-	-0-	214	1	3980	2	Y	468	472	0	6	1	44
							515	9									
01	0		-0-	-0-	-0-	-0-					Y	1	30	0	15	1	-0-
02	3752	X	766	-0-	-2986	-0-	31	1	544	2	Y	174	162	0			12
							191	9									
03	4712	X	234	-0-	-4478	-0-	6	1	141	2	Y	79	79	0	4	1	8
							87	9									
04	4560	X	26	-0-	-4534	-0-	26	2			Y	-0-	6	0	2	1	-0-

SAN AMBROSIA F (SA15) 13 WELL #: 5H RRCID -> 280950 COMPL. DATE 07/15/2016 TOTAL DEPTH 7112 PERF. 7260 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE R (SA1) WELL #: 215H RRCID -> 280975 COMPL. DATE 07/07/2016 TOTAL DEPTH 7616 PERF. 7789 - 15156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3335	X	3335	-0-	-0-	-0-	164	1	2974	2	Y	179	167	0	3	1	20
							197	9									
12	3751	X	1630	-0-	-2121	-0-	76	1	1476	2	Y	71	82	0	2	1	7
							78	9									
01	0		954	-0-	954	954	51	1	881	2	Y	20	23	0	2	1	2
							22	9									
02	3388	X	31	-0-	-3357	-0-	2	2	29	9	Y	26	25	0	1	1	2
03	3720	X	-0-	-0-	-3720	-0-					Y	-0-	1	0	1	1	-0-
04	3330	X	2618	-0-	-712	-0-	123	1	2276	2	Y	199	180	0			19
							219	9									

BRISCOE C WELL #: 59H RRCID -> 280982 COMPL. DATE 07/09/2022 TOTAL DEPTH 6654 PERF. 7207 - 14323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57960	X	8748	-0-	-49212	-0-	428	1	7755	2	Y	514	508	0	18	1	58
							565	9									
12	28303	X	3211	-0-	-25092	-0-	144	1	2708	2	Y	326	346	0	7	1	31
							359	9									
01	0		10581	-0-	10581	10581	537	1	9261	2	Y	712	677	0	10	1	56
							783	9									
02	21140	X	8992	-0-	-12148	-0-	419	1	7763	2	Y	736	729	0	12	1	51
							810	9									
03	19189	X	2236	-0-	-16953	-0-	114	1	1904	2	Y	198	213	0	15	1	21
							218	9									
04	11553	X	11553	-0-	-0-	-0-	536	1	9867	2	Y	1045	959	0	6	1	101
							1150	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

BRISCOE G WELL #: 80H RRCID -> 280983 COMPL. DATE 07/15/2016 TOTAL DEPTH 7793 PERF. 7885 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9750	X	8606	-0-	-1144	-0-	435	1	7898	2	Y	248	230	0	3	1	28
							273	9									
12	10540	X	1401	-0-	-9139	-0-	67	1	1283	2	Y	46	67	0	3	1	4
							51	9									
01	0		10	-0-	10	10	8	2	2	9	Y	2	4	0	2	1	-0-
02	9520	X	2365	-0-	-7155	-0-	119	1	2187	2	Y	54	50	0			4
							59	9									
03	10354	X	-0-	-0-	-10354	-0-					Y	-0-	3	0	1	1	-0-
04	8610	X	-0-	-0-	-8610	-0-					Y	-0-					-0-

BRISCOE G WELL #: 79H RRCID -> 280984 COMPL. DATE 08/27/2018 TOTAL DEPTH 7837 PERF. 8707 - 14767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 81H RRCID -> 280985 COMPL. DATE 07/16/2016 TOTAL DEPTH 7833 PERF. 8074 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3000	N	4098	-0-	1098	1098	206	1	3845	2	Y	43	39	0			4
							47	9									

BRISCOE G WELL #: 815H RRCID -> 280995 COMPL. DATE 07/18/2016 TOTAL DEPTH 7702 PERF. 7844 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 825H RRCID -> 280996 COMPL. DATE 07/18/2016 TOTAL DEPTH 7686 PERF. 7970 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN AMBROSIA F (SA17) WELL #: 14GH RRCID -> 280998 COMPL. DATE 04/05/2016 TOTAL DEPTH 6704 PERF. 7312 - 15458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9330	X	3248	-0-	-6082	-0-	156	1	2824	2	Y	244	234	0	6	1	28
							268	9									
12	8649	X	63	-0-	-8586	-0-	63	2			Y	-0-	25	0	3	1	-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	5460	X	5058	-0-	-402	-0-	255	1	4744	2	Y	54	50	0			4
							59	9									
03	7725	X	7725	-0-	-0-	-0-	401	1	6705	2	Y	563	505	0	1	1	61
							619	9									
04	9735	X	9735	-0-	-0-	-0-	458	1	8455	2	Y	747	719	0	17	1	72
							822	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
SAN AMBROSIA F (SA18) WELL #: 14EH RRCID -> 280999 COMPL. DATE 04/05/2016 TOTAL DEPTH 6818 PERF. 7437 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	X	97	-0-	-413	-0-	36	2	61	9	Y	55	51	0	1	1	6
12	341	X	134	-0-	-207	-0-	1	1	109	2	Y	22	25	0	1	1	2
							24	9									
01	0		-0-	-0-	-0-	-0-					Y	-0-	1	0	1	1	-0-
02	84	N	13	-0-	-71	-0-	12	2	1	9	Y	1	1	0			-0-
03	124	N	50	-0-	-74	-0-	47	2	3	9	Y	3	3	0			-0-
04	73	N	73	-0-	-0-	-0-	71	2	2	9	Y	2	2	0			-0-

BRISCOE R WELL #: 23H RRCID -> 281000 COMPL. DATE 12/23/2017 TOTAL DEPTH 7768 PERF. 8022 - 15445

11	13260	X	3017	-0-	-10243	-0-	153	1	2796	2	Y	62	56	0			7
							68	9									
12	10044	X	3917	-0-	-6127	-0-	191	1	3583	2	Y	130	124	0	1	1	12
							143	9									
01	0		9466	-0-	9466	9466	505	1	8731	2	Y	209	200	0	4	1	17
							230	9									
02	16078	X	6612	-0-	-9466	-0-	333	1	6139	2	Y	127	132	0	3	1	9
							140	9									
03	7301	X	7301	-0-	-0-	-0-	405	1	6798	2	Y	89	85	0	3	1	10
							98	9									
04	9150	X	5507	-0-	-3643	-0-	281	1	5172	2	Y	49	51	0	3	1	5
							54	9									

BRISCOE R WELL #: 22H RRCID -> 281002 COMPL. DATE 12/22/2017 TOTAL DEPTH 7775 PERF. 7932 - 15283

11	10590	X	6465	-0-	-4125	-0-	332	1	5956	2	Y	161	151	0	2	1	18
							177	9									
12	12090	X	7514	-0-	-4576	-0-	372	1	6934	2	Y	189	187	0	2	1	18
							208	9									
01	0		9943	-0-	9943	9943	531	1	9178	2	Y	213	208	0	6	1	17
							234	9									
02	15093	X	5150	-0-	-9943	-0-	256	1	4773	2	Y	110	115	0	4	1	8
							121	9									
03	9579	X	7125	-0-	-2454	-0-	393	1	6553	2	Y	163	151	0	2	1	18
							179	9									
04	9630	X	6863	-0-	-2767	-0-	344	1	6337	2	Y	165	162	0	5	1	16
							182	9									

SAN AMBROSIA F (SA14) 13 WELL #: 7H RRCID -> 281004 COMPL. DATE 07/17/2016 TOTAL DEPTH 6989 PERF. 7073 - 15210

11	3840	X	858	-0-	-2982	-0-	35	1	633	2	Y	173	164	0	4	1	20
							190	9									
12	3627	X	577	-0-	-3050	-0-	23	1	434	2	Y	109	117	0	2	1	10
							120	9									
01	0		2230	-0-	2230	2230	112	1	1928	2	Y	173	165	0	4	1	14
							190	9									
02	11968	X	9738	-0-	-2230	-0-	462	1	8536	2	Y	673	637	0	3	1	47
							740	9									
03	2966	X	2966	-0-	-0-	-0-	149	1	2477	2	Y	309	309	0	14	1	33
							340	9									
04	2767	X	2767	-0-	-0-	-0-	126	1	2288	2	Y	321	314	0	9	1	31
							353	9									

BRISCOE R (SA2) WELL #: 217H RRCID -> 281005 COMPL. DATE 07/07/2016 TOTAL DEPTH 7636 PERF. 7726 - 15115

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE C WELL #: 60H RRCID -> 281006 COMPL. DATE 02/01/2015 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE C WELL #: 61H RRCID -> 281007 COMPL. DATE 07/09/2022 TOTAL DEPTH 6661 PERF. 7187 - 16570

11	84420	X	12509	-0-	-71911	-0-	611	1	11042	2	Y	778	735	0	16	1	88
							856	9									
12	50220	X	3772	-0-	-46448	-0-	183	1	3391	2	Y	180	241	0	10	1	17
							198	9									
01	0		16149	-0-	16149	16149	847	1	14611	2	Y	628	589	0	6	1	50
							691	9									
02	32537	X	16388	-0-	-16149	-0-	793	1	14693	2	Y	820	802	0	11	1	57
							902	9									
03	26877	X	19442	-0-	-7435	-0-	1047	1	17539	2	Y	778	734	0	17	1	84
							856	9									
04	19187	X	19187	-0-	-0-	-0-	942	1	17329	2	Y	833	813	0	23	1	81
							916	9									

SAN AMBROSIA F (SA) 12 WELL #: 5H RRCID -> 281008 COMPL. DATE 07/10/2016 TOTAL DEPTH 6814 PERF. 7265 - 15353

11	8815	X	1439	-0-	-7376	-0-	60	1	1122	2	Y	234	220	0	4	1	27
							257	9									
12	2635	X	1572	-0-	-1063	-0-	66	1	1251	2	Y	232	234	0	3	1	22
							255	9									
01	0		7857	-0-	7857	7857	390	1	6713	2	Y	685	646	0	7	1	54
							754	9									
02	2800	N	2909	-0-	109	7966	133	1	2455	2	Y	292	314	0	12	1	20
							321	9									
03	3100	N	1867	-0-	-1233	6733	90	1	1513	2	Y	240	228	0	6	1	26
							264	9									
04	8936	X	2203	-0-	-6733	-0-	96	1	1790	2	Y	288	279	0	7	1	28
							317	9									

BRISCOE R GU5 STATE WELL #: 145H RRCID -> 281009 COMPL. DATE 12/10/2017 TOTAL DEPTH 6971 PERF. 7780 - 16379

11	5490	X	1262	-0-	-4228	-0-	65	1	1185	2	Y	11	12	0			1
							12	9									
12	5580	X	4463	-0-	-1117	-0-	222	1	4164	2	Y	70	64	0			7
							77	9									
01	0		1481	-0-	1481	1481	81	1	1393	2	Y	6	10	0	2	1	1
							7	9									
02	8173	X	6692	-0-	-1481	-0-	339	1	6265	2	Y	80	75	0			6
							88	9									
03	4650	X	4242	-0-	-408	-0-	237	1	3969	2	Y	33	33	0	2	1	4
							36	9									
04	5542	X	5542	-0-	-0-	-0-	285	1	5242	2	Y	14	16	0	1	1	1
							15	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R GU5 STATE WELL #: 146H RRCID -> 281010 COMPL. DATE 12/09/2017 TOTAL DEPTH 7035 PERF. 7460 - 15613

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8610	X	5587	-0-	-3023	-0-	289	1	5236	2	Y	56	52	0	1	1	6
							62	9									
12	7037	X	5207	-0-	-1830	-0-	261	1	4866	2	Y	73	71	0	1	1	7
							80	9									
01	0		6625	-0-	6625	6625	360	1	6196	2	Y	63	63	0	2	1	5
							69	9									
02	13364	X	6739	-0-	-6625	-0-	340	1	6325	2	Y	67	66	0	1	1	5
							74	9									
03	6355	X	5046	-0-	-1309	-0-	280	1	4713	2	Y	48	46	0	2	1	5
							53	9									
04	6694	X	6694	-0-	-0-	-0-	339	1	6268	2	Y	79	75	0	1	1	8
							87	9									

GALVAN RANCH WELL #: B106H RRCID -> 281011 COMPL. DATE 09/07/2017 TOTAL DEPTH 9306 PERF. 9498 - 14943

MO																	
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: C140H RRCID -> 281012 COMPL. DATE 07/22/2015 TOTAL DEPTH 8956 PERF. N/A

MO																	
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GALVAN RANCH WELL #: C639H RRCID -> 281013 COMPL. DATE 09/16/2015 TOTAL DEPTH 8908 PERF. N/A

MO																	
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GALVAN RANCH WELL #: C640H RRCID -> 281014 COMPL. DATE 09/29/2015 TOTAL DEPTH 8794 PERF. N/A

MO																	
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GALVAN RANCH WELL #: B107H RRCID -> 281015 COMPL. DATE 09/09/2017 TOTAL DEPTH 9298 PERF. 9543 - 14926

MO																	
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

GALVAN RANCH WELL #: B109H RRCID -> 281016 COMPL. DATE 10/09/2017 TOTAL DEPTH 9270 PERF. 9637 - 15139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B605H RRCID -> 281017 COMPL. DATE 09/19/2017 TOTAL DEPTH 9150 PERF. 9308 - 14766

11	19650	X	19500	-0-	-150	-0-	1014	1	18378	2	Y	98	91	0	2	1	11
							108	9									
12	21328	X	18102	-0-	-3226	-0-	918	1	17073	2	Y	101	101	0	1	1	10
							111	9									
01	0		21963	-0-	21963	21963	1196	1	20633	2	Y	122	119	0	3	1	10
							134	9									
02	41375	X	19412	-0-	-21963	-0-	988	1	18304	2	Y	109	109	0	2	1	8
							120	9									
03	21018	X	19754	-0-	-1264	-0-	1106	1	18520	2	Y	116	109	0	2	1	13
							128	9									
04	21240	X	18281	-0-	-2959	-0-	934	1	17229	2	Y	107	107	0	3	1	10
							118	9									

GALVAN RANCH WELL #: B607H RRCID -> 281018 COMPL. DATE 09/04/2017 TOTAL DEPTH 9165 PERF. 9312 - 14702

11	5250	X	-0-	-0-	-5250	-0-					Y	-0-					-0-
12	6386	X	-0-	-0-	-6386	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	5768	X	6	-0-	-5762	-0-	6	2			Y	-0-					-0-
03	2418	X	-0-	-0-	-2418	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE R GU5 STATE WELL #: 147H RRCID -> 281020 COMPL. DATE 04/03/2015 TOTAL DEPTH 7045 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: C138H RRCID -> 281021 COMPL. DATE 09/05/2015 TOTAL DEPTH 9002 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE G GU1 (SA) WELL #: 82H RRCID -> 281023 COMPL. DATE 07/14/2016 TOTAL DEPTH 7762 PERF. 7828 - 14564

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU1 (SA) WELL #: 83H RRCID -> 281024 COMPL. DATE 07/14/2016 TOTAL DEPTH 7789 PERF. 8020 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE STATE AR (SA1) WELL #: 20H RRCID -> 281025 COMPL. DATE 10/23/2021 TOTAL DEPTH 7684 PERF. 8340 - 16294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13020	X	8551	-0-	-4469	-0-	448	1	8053	2	Y	45	42	0			5
							50	9									
12	12679	X	3824	-0-	-8855	-0-	190	1	3575	2	Y	54	53	0	1	1	5
							59	9									
01	0		10805	-0-	10805	10805	589	1	10171	2	Y	41	41	0	2	1	3
							45	9									
02	19502	X	8697	-0-	-10805	-0-	443	1	8221	2	Y	30	30	0	1	1	2
							33	9									
03	12214	X	9739	-0-	-2475	-0-	547	1	9160	2	Y	29	27	0	1	1	3
							32	9									
04	10470	X	724	-0-	-9746	-0-	37	1	665	2	Y	20	20	0	1	1	2
							22	9									

BRISCOE STATE AR (SA2) WELL #: 21H RRCID -> 281026 COMPL. DATE 10/23/2021 TOTAL DEPTH 7675 PERF. 8371 - 16283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16800	X	14947	-0-	-1853	-0-	778	1	14091	2	Y	71	64	0	1	1	8
							78	9									
12	16612	X	16612	-0-	-0-	-0-	843	1	15663	2	Y	96	94	0	1	1	9
							106	9									
01	0		19018	-0-	19018	19018	1036	1	17932	2	Y	45	47	0	3	1	4
							50	9									
02	35061	X	16043	-0-	-19018	-0-	821	1	15170	2	Y	47	47	0	1	1	3
							52	9									
03	16616	X	15718	-0-	-898	-0-	884	1	14786	2	Y	44	41	0	1	1	5
							48	9									
04	18390	X	18138	-0-	-252	-0-	930	1	17155	2	Y	48	47	0	1	1	5
							53	9									

GALVAN RANCH WELL #: A758H RRCID -> 281045 COMPL. DATE 08/21/2017 TOTAL DEPTH 9067 PERF. 9561 - 15675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22020	X	11199	-0-	-10821	-0-	584	1	10575	2	Y	36	35	0	1	1	4
							40	9									
12	29605	X	27507	-0-	-2098	-0-	1401	1	26001	2	Y	95	90	0			9
							105	9									
01	0		14226	-0-	14226	14226	776	1	13395	2	Y	50	52	0	3	1	4
							55	9									
02	26740	X	2704	-0-	-24036	-0-	137	1	2556	2	Y	10	12	0	1	1	1
							11	9									
03	28768	X	9163	-0-	-19605	-0-	515	1	8628	2	Y	18	17	0			2
							20	9									
04	26610	X	15561	-0-	-11049	-0-	799	1	14720	2	Y	38	35	0	1	1	4
							42	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A760H RRCID -> 281046 COMPL. DATE 08/19/2017 TOTAL DEPTH 9090 PERF. 9402 - 15569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26100	X	22650	-0-	-3450	-0-	1181	1	21399	2	Y	64	59	0	1	1	7
							70	9									
12	23777	X	7686	-0-	-16091	-0-	391	1	7271	2	Y	22	26	0	1	1	2
							24	9									
01	0		19698	-0-	19698	19698	1076	1	18547	2	Y	68	64	0	1	1	5
							75	9									
02	37421	X	17723	-0-	-19698	-0-	905	1	16755	2	Y	57	57	0	1	1	4
							63	9									
03	23405	X	21478	-0-	-1927	-0-	1208	1	20219	2	Y	46	44	0	1	1	5
							51	9									
04	22650	X	18396	-0-	-4254	-0-	947	1	17427	2	Y	20	22	0	1	1	2
							22	9									

GALVAN RANCH WELL #: A757H RRCID -> 281047 COMPL. DATE 08/19/2017 TOTAL DEPTH 9038 PERF. 9535 - 16167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28548	X	28548	-0-	-0-	-0-	1486	1	26923	2	Y	126	117	0	2	1	14
							139	9									
12	30442	X	29319	-0-	-1123	-0-	1415	1	26235	2	Y	1517	1385	0	2	1	144
							1669	9									
01	0		26945	-0-	26945	26945	1464	1	25258	2	Y	203	283	0	48	1	16
							223	9									
02	55207	X	28262	-0-	-26945	-0-	1441	1	26643	2	Y	162	164	0	3	1	11
							178	9									
03	29563	X	29563	-0-	-0-	-0-	1656	1	27714	2	Y	175	164	0	3	1	19
							193	9									
04	28560	X	25417	-0-	-3143	-0-	1300	1	23952	2	Y	150	149	0	5	1	15
							165	9									

BRISCOE G WELL #: 817H RRCID -> 281053 COMPL. DATE 07/23/2016 TOTAL DEPTH 7627 PERF. 7826 - 14630

11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

BRISCOE STATE AR (SA4) WELL #: 215H RRCID -> 281055 COMPL. DATE 12/03/2015 TOTAL DEPTH 7918 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

BRISCOE G (SA1) WELL #: 827H RRCID -> 281056 COMPL. DATE 07/22/2016 TOTAL DEPTH 7589 PERF. 7634 - 14674

11	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE STATE AR (SA8) WELL #: 227H RRCID -> 281060 COMPL. DATE 05/22/2019 TOTAL DEPTH 7526 PERF. 8164 - 16575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2903	X	2903	-0-	-0-	-0-	148	1	2678	2	Y	70	65	0	1	1	8
							77	9									
12	4030	X	2861	-0-	-1169	-0-	141	1	2606	2	Y	104	101	0	1	1	10
							114	9									
01	0		3200	-0-	3200	3200	171	1	2938	2	Y	83	83	0	3	1	7
							91	9									
02	5813	X	2613	-0-	-3200	-0-	130	1	2416	2	Y	61	62	0	2	1	4
							67	9									
03	3100	X	-0-	-0-	-3100	-0-					Y	-0-	3	0	1	1	-0-
04	3090	X	484	-0-	-2606	-0-	22	1	434	2	Y	25	23	0			2
							28	9									

BRISCOE R GU5 STATE WELL #: 1487H RRCID -> 281063 COMPL. DATE 08/22/2020 TOTAL DEPTH 6845 PERF. 7479 - 14678

11	9660	X	7845	-0-	-1815	-0-	397	1	7206	2	Y	220	205	0	3	1	25
							242	9									
12	9331	X	8466	-0-	-865	-0-	417	1	7739	2	Y	282	277	0	3	1	27
							310	9									
01	0		8829	-0-	8829	8829	465	1	8047	2	Y	288	283	0	9	1	23
							317	9									
02	16523	X	7694	-0-	-8829	-0-	380	1	7066	2	Y	225	227	0	5	1	16
							248	9									
03	8711	X	6388	-0-	-2323	-0-	348	1	5831	2	Y	190	180	0	5	1	21
							209	9									
04	9074	X	9074	-0-	-0-	-0-	452	1	8350	2	Y	247	238	0	6	1	24
							272	9									

BRISCOE G (SA3) WELL #: 837H RRCID -> 281064 COMPL. DATE 07/20/2016 TOTAL DEPTH 7605 PERF. 7728 - 14832

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G (SA2) WELL #: 835H RRCID -> 281065 COMPL. DATE 07/22/2016 TOTAL DEPTH 7712 PERF. 7793 - 14905

11	570	N	260	-0-	-310	-0-	14	1	246	2	Y	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	700	X	-0-	-0-	-700	-0-					Y	-0-					-0-
03	279	X	-0-	-0-	-279	-0-					Y	-0-					-0-
04	270	X	-0-	-0-	-270	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B609H RRCID -> 281068 COMPL. DATE 10/07/2017 TOTAL DEPTH 9097 PERF. 9314 - 14773

11	32700	X	30879	-0-	-1821	-0-	1598	1	28925	2	Y	324	299	0	4	1	37
							356	9									
12	32530	X	32530	-0-	-0-	-0-	1650	1	30587	2	Y	266	274	0	4	1	25
							293	9									
01	0		40836	-0-	40836	40836	2212	1	38141	2	Y	439	420	0	9	1	35
							483	9									
02	77820	X	36984	-0-	-40836	-0-	1876	1	34734	2	Y	340	343	0	8	1	24
							374	9									
03	39543	X	39543	-0-	-0-	-0-	2209	1	36965	2	Y	335	316	0	7	1	36
							369	9									
04	36296	X	36296	-0-	-0-	-0-	1851	1	34118	2	Y	297	294	0	10	1	29
							327	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A756H RRCID -> 281069 COMPL. DATE 08/15/2017 TOTAL DEPTH 9082 PERF. 9627 - 16434

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24270	X	46	-0-	-24224	-0-	46	2			Y	-0-					-0-
12	25079	X	71	-0-	-25008	-0-	71	2			Y	-0-					-0-
01	0		45	-0-	45	45	45	2			Y	-0-					-0-
02	2632	X	124	-0-	-2508	-0-	1	1	123	2	Y	-0-					-0-
03	62	X	35	-0-	-27	-0-	35	2			Y	-0-					-0-
04	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A358H RRCID -> 281071 COMPL. DATE 10/21/2017 TOTAL DEPTH 9222 PERF. 9785 - 15753

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A356H RRCID -> 281073 COMPL. DATE 09/24/2018 TOTAL DEPTH 9235 PERF. 9867 - 16356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A360H RRCID -> 281074 COMPL. DATE 09/24/2018 TOTAL DEPTH 9200 PERF. 9815 - 15699

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	160	X	160	-0-	-0-	-0-	9	1	151	2	Y	-0-					-0-
04	492	X	492	-0-	-0-	-0-	27	1	465	2	Y	-0-					-0-

BRISCOE STATE AR (SA3) WELL #: 22H RRCID -> 281075 COMPL. DATE 05/10/2019 TOTAL DEPTH 7723 PERF. 8402 - 16496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	16	1	299	2	Y	3	3	0			-0-
							3	9									
12	271	N	271	-0-	-0-	-0-	17	1	247	2	Y	6	5	0			1
							7	9									
01	0		374	-0-	374	374	20	1	354	2	Y	-0-	1	0			-0-
02	861	N	487	-0-	-374	-0-	24	1	460	2	Y	3	3	0			-0-
							3	9									
03	279	N	250	-0-	-29	-0-	17	1	233	2	Y	-0-					-0-
04	1004	N	1004	-0-	-0-	-0-	50	1	954	2	Y	-0-					-0-

SAN AMBROSIA F (SA) 12 WELL #: 3H RRCID -> 281077 COMPL. DATE 07/11/2016 TOTAL DEPTH 6877 PERF. 7328 - 15417

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13062	X	1688	-0-	-11374	-0-	77	1	1371	2	Y	218	207	0	5	1	25
							240	9									
12	4464	X	2277	-0-	-2187	-0-	97	1	1828	2	Y	320	312	0	3	1	30
							352	9									
01	0		4458	-0-	4458	4458	207	1	3591	2	Y	600	573	0	10	1	47
							660	9									
02	6809	X	2351	-0-	-4458	-0-	109	1	2007	2	Y	214	236	0	10	1	15
							235	9									
03	2263	X	2029	-0-	-234	-0-	102	1	1704	2	Y	203	192	0	4	1	22
							223	9									
04	4320	X	1831	-0-	-2489	-0-	91	1	1649	2	Y	83	91	0	6	1	8
							91	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE STATE AR (SA7) WELL #: 217H RRCID -> 281079 COMPL. DATE 05/17/2019 TOTAL DEPTH 7556 PERF. 8165 - 16130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	1377	-0-	-4803	-0-	68	1	1270	2	Y	35	32	0	1	1	4
							39	9									
12	5828	X	2955	-0-	-2873	-0-	142	1	2641	2	Y	156	145	0			15
							172	9									
01	0		2685	-0-	2685	2685	145	1	2479	2	Y	55	61	0	5	1	4
							61	9									
02	5088	X	2403	-0-	-2685	-0-	121	1	2220	2	Y	56	55	0	1	1	4
							62	9									
03	4260	X	4260	-0-	-0-	-0-	235	1	3953	2	Y	65	61	0	1	1	7
							72	9									
04	6235	X	6235	-0-	-0-	-0-	320	1	5880	2	Y	32	34	0	2	1	3
							35	9									

GALVAN RANCH WELL #: A357H RRCID -> 281080 COMPL. DATE 09/22/2017 TOTAL DEPTH 9232 PERF. 9725 - 15673

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 795H RRCID -> 281081 COMPL. DATE 07/25/2016 TOTAL DEPTH 7707 PERF. 7919 - 14588

11	6270	X	5261	-0-	-1009	-0-	261	1	4725	2	Y	250	232	0	4	1	28
							275	9									
12	6262	X	3948	-0-	-2314	-0-	185	1	3466	2	Y	270	269	0	3	1	26
							297	9									
01	0		4905	-0-	4905	4905	265	1	4573	2	Y	61	73	0	9	1	5
							67	9									
02	6222	X	1317	-0-	-4905	-0-	67	1	1248	2	Y	2	6	0	1	1	-0-
							2	9									
03	5735	X	1047	-0-	-4688	-0-	57	1	989	2	Y	1	1	0			-0-
							1	9									
04	5250	X	4548	-0-	-702	-0-	233	1	4312	2	Y	3	3	0			-0-
							3	9									

BRISCOE STATE AR (SA6) WELL #: 207H RRCID -> 281082 COMPL. DATE 05/14/2019 TOTAL DEPTH 7510 PERF. 8212 - 16261

11	10170	X	5966	-0-	-4204	-0-	296	1	5359	2	Y	283	266	0	5	1	32
							311	9									
12	8618	X	6263	-0-	-2355	-0-	305	1	5662	2	Y	269	272	0	4	1	25
							296	9									
01	0		9281	-0-	9281	9281	473	1	8180	2	Y	571	542	0	9	1	45
							628	9									
02	16577	X	7296	-0-	-9281	-0-	354	1	6537	2	Y	368	377	0	10	1	26
							405	9									
03	7967	X	7344	-0-	-623	-0-	389	1	6514	2	Y	401	376	0	8	1	43
							441	9									
04	8970	X	5415	-0-	-3555	-0-	266	1	4887	2	Y	238	246	0	12	1	23
							262	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R GU6 STATE WELL #: 1443H RRCID -> 281091 COMPL. DATE 01/13/2019 TOTAL DEPTH 7022 PERF. 7655 - 15404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3070	-0-	-1400	-0-	158	1	2872	2	Y	36	34	0	1	1	4
							40	9									
12	3782	X	3557	-0-	-225	-0-	179	1	3306	2	Y	65	63	0			6
							72	9									
01	0		4038	-0-	4038	4038	217	1	3743	2	Y	71	69	0	2	1	6
							78	9									
02	7407	X	3369	-0-	-4038	-0-	170	1	3141	2	Y	53	54	0	1	1	4
							58	9									
03	3565	X	3479	-0-	-86	-0-	192	1	3233	2	Y	49	47	0	1	1	5
							54	9									
04	3900	X	3595	-0-	-305	-0-	183	1	3362	2	Y	45	45	0	1	1	4
							50	9									

GALVAN RANCH WELL #: A762H RRCID -> 281093 COMPL. DATE 08/21/2017 TOTAL DEPTH 9077 PERF. 9659 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17724	X	17724	-0-	-0-	-0-	922	1	16672	2	Y	118	109	0	1	1	13
							130	9									
12	20394	X	20394	-0-	-0-	-0-	1034	1	19198	2	Y	147	144	0	2	1	14
							162	9									
01	0		15740	-0-	15740	15740	857	1	14749	2	Y	122	121	0	5	1	10
							134	9									
02	31033	X	15293	-0-	-15740	-0-	776	1	14390	2	Y	115	115	0	2	1	8
							127	9									
03	20398	X	18710	-0-	-1688	-0-	1051	1	17556	2	Y	94	90	0	2	1	10
							103	9									
04	19740	X	17403	-0-	-2337	-0-	891	1	16473	2	Y	35	39	0	3	1	3
							39	9									

GALVAN RANCH WELL #: B606H RRCID -> 281094 COMPL. DATE 09/21/2017 TOTAL DEPTH 9164 PERF. 9214 - 14627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27985	X	27985	-0-	-0-	-0-	1457	1	26405	2	Y	112	103	0	1	1	13
							123	9									
12	29624	X	29624	-0-	-0-	-0-	1507	1	27971	2	Y	133	131	0	2	1	13
							146	9									
01	0		15843	-0-	15843	15843	864	1	14901	2	Y	71	74	0	4	1	6
							78	9									
02	40418	X	24575	-0-	-15843	-0-	1254	1	23209	2	Y	102	100	0	1	1	7
							112	9									
03	29636	X	26072	-0-	-3564	-0-	1463	1	24488	2	Y	110	103	0	2	1	12
							121	9									
04	28680	X	25055	-0-	-3625	-0-	1283	1	23675	2	Y	88	88	0	3	1	9
							97	9									

BRISCOE R GU6 STATE WELL #: 1433H RRCID -> 281096 COMPL. DATE 01/09/2019 TOTAL DEPTH 7024 PERF. 7585 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	18	1	304	2	Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A755H RRCID -> 281097 COMPL. DATE 10/04/2022 TOTAL DEPTH 9086 PERF. 9753 - 16281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	739	N	739	-0-	-0-	-0-	37	1	701	2	Y	1	1	0			-0-
							1	9									
12	353	N	353	-0-	-0-	-0-	18	1	335	2	Y	-0-					-0-
01	0		179	-0-	179	179	11	1	168	2	Y	-0-					-0-
02	700	X	3	-0-	-697	-0-	3	2			Y	-0-					-0-
03	775	X	319	-0-	-456	-0-	19	1	299	2	Y	1	1	0			-0-
							1	9									
04	750	X	117	-0-	-633	-0-	117	2			Y	-0-					-0-

GALVAN RANCH WELL #: C641H RRCID -> 281124 COMPL. DATE 08/01/2015 TOTAL DEPTH 8871 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: C642H RRCID -> 281125 COMPL. DATE 08/19/2015 TOTAL DEPTH 8775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN AMBROSIA F (SA) 12 WELL #: 7H RRCID -> 281126 COMPL. DATE 04/01/2015 TOTAL DEPTH 6665 PERF.15012 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: A355H RRCID -> 281128 COMPL. DATE 10/22/2022 TOTAL DEPTH 9262 PERF. 9880 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13830	X	1869	-0-	-11961	-0-	91	1	1635	2	Y	130	115	0			15
							143	9									
12	12276	X	3215	-0-	-9061	-0-	163	1	3052	2	Y	-0-	13	0	2	1	-0-
01	0		18189	-0-	18189	18189	997	1	17190	2	Y	2	2	0			-0-
							2	9									
02	34045	X	15856	-0-	-18189	-0-	810	1	15042	2	Y	4	4	0			-0-
							4	9									
03	18062	X	18062	-0-	-0-	-0-	992	1	16620	2	Y	409	365	0			44
							450	9									
04	17610	X	17340	-0-	-270	-0-	874	1	16135	2	Y	301	304	0	12	1	29
							331	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R (SA) WELL #: 21H RRCID -> 281130 COMPL. DATE 12/21/2017 TOTAL DEPTH 7797 PERF. 7962 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	3087	-0-	-4053	-0-	158 63	1 9	2866	2	Y	57	54	0	1	1	6
12	7378	X	2951	-0-	-4427	-0-	145 72	1 9	2734	2	Y	65	64	0	1	1	6
01	0		8351	-0-	8351	8351	450 131	1 9	7770	2	Y	119	114	0	2	1	9
02	14798	X	6447	-0-	-8351	-0-	326 108	1 9	6013	2	Y	98	98	0	2	1	7
03	8324	X	8324	-0-	-0-	-0-	461 164	1 9	7699	2	Y	149	138	0	2	1	16
04	8070	X	7542	-0-	-528	-0-	382 150	1 9	7010	2	Y	136	135	0	4	1	13

BRISCOE R GU6 STATE WELL #: 1423H RRCID -> 281131 COMPL. DATE 01/06/2019 TOTAL DEPTH 6999 PERF. 7550 - 16377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10230	X	8891	-0-	-1339	-0-	454 210	1 9	8227	2	Y	191	177	0	3	1	22
12	9331	X	8670	-0-	-661	-0-	433 256	1 9	7981	2	Y	233	231	0	2	1	22
01	0		9204	-0-	9204	9204	491 274	1 9	8439	2	Y	249	244	0	7	1	20
02	17620	X	8416	-0-	-9204	-0-	419 234	1 9	7763	2	Y	213	214	0	4	1	15
03	9176	X	8692	-0-	-484	-0-	476 222	1 9	7994	2	Y	202	191	0	4	1	22
04	8910	X	8130	-0-	-780	-0-	407 212	1 9	7511	2	Y	193	190	0	6	1	19

GALVAN RANCH WELL #: B608H RRCID -> 281135 COMPL. DATE 09/11/2017 TOTAL DEPTH 9158 PERF. 9254 - 14779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14310	X	-0-	-0-	-14310	-0-					Y	-0-					-0-
12	14787	X	-0-	-0-	-14787	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	5208	X	-0-	-0-	-5208	-0-					Y	-0-					-0-
03	837	X	-0-	-0-	-837	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A551H RRCID -> 281146 COMPL. DATE 02/09/2017 TOTAL DEPTH 9036 PERF. 9532 - 15210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18840	X	11355	-0-	-7485	-0-	591 75	1 9	10689	2	Y	68	63	0	1	1	8
12	19468	X	19139	-0-	-329	-0-	972 129	1 9	18038	2	Y	117	113	0	1	1	11
01	0		21174	-0-	21174	21174	1154 125	1 9	19895	2	Y	114	112	0	4	1	9
02	38556	X	17382	-0-	-21174	-0-	887 75	1 9	16420	2	Y	68	70	0	2	1	5
03	19250	X	19250	-0-	-0-	-0-	1081 80	1 9	18089	2	Y	73	68	0	2	1	8
04	19170	X	18395	-0-	-775	-0-	945 70	1 9	17380	2	Y	64	64	0	2	1	6

GALVAN RANCH WELL #: B104H RRCID -> 281168 COMPL. DATE 09/20/2017 TOTAL DEPTH 9309 PERF. 9498 - 14938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

GALVAN RANCH WELL #: B105H RRCID -> 281170 COMPL. DATE 09/14/2017 TOTAL DEPTH 9273 PERF. 9435 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B108H RRCID -> 281172 COMPL. DATE 10/05/2017 TOTAL DEPTH 9261 PERF. 9629 - 14988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 797H RRCID -> 281185 COMPL. DATE 07/25/2016 TOTAL DEPTH 7588 PERF. 7732 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: C405H RRCID -> 281187 COMPL. DATE 11/22/2021 TOTAL DEPTH 8615 PERF. 8992 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	4718	-0-	-802	-0-	244 1 46 9		4428	2	Y	42	39	0	1	1	5
12	5704	X	3245	-0-	-2459	-0-	160 1 83 9		3002	2	Y	75	73	0			7
01	0		4711	-0-	4711	4711	256 1 46 9		4409	2	Y	42	44	0	2	1	3
02	5013	X	302	-0-	-4711	-0-	15 1 26 9		261	2	Y	24	24	0	1	1	2
03	5196	X	5196	-0-	-0-	-0-	287 1 85 9		4824	2	Y	77	70	0	1	1	8
04	4710	X	2415	-0-	-2295	-0-	123 1 34 9		2258	2	Y	31	34	0	2	1	3

GALVAN RANCH WELL #: C501H RRCID -> 281188 COMPL. DATE 08/23/2019 TOTAL DEPTH 8224 PERF. 8947 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	2596	-0-	-1514	-0-	128 1 167 9		2301	2	Y	152	139	0	1	1	17
12	3962	X	3962	-0-	-0-	-0-	179 1 479 9		3304	2	Y	435	409	0	2	1	41
01	0		1948	-0-	1948	1948	106 1 18 9		1824	2	Y	16	42	0	14	1	1
02	2974	X	1026	-0-	-1948	-0-	52 1 6 9		968	2	Y	5	6	0			-0-
03	3968	X	2756	-0-	-1212	-0-	156 1 11 9		2589	2	Y	10	9	0			1
04	3840	X	379	-0-	-3461	-0-	17 1		362	2	Y	-0-	1	0			-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

GALVAN RANCH WELL #: C301H RRCID -> 281189 COMPL. DATE 02/20/2017 TOTAL DEPTH 8688 PERF. 9184 - 14314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17700	X	-0-	-0-	-17700	-0-					Y	-0-					-0-
12	12710	X	-0-	-0-	-12710	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	16990	X	16990	-0-	-0-	-0-	855 311	1 9	15824	2	Y	283	263	0			20
03	40546	X	40546	-0-	-0-	-0-	2274 201	1 9	38071	2	Y	183	177	0	6	1	20
04	27967	X	27967	-0-	-0-	-0-	1440	1	26527	2	Y	-0-	15	0	5	1	-0-

GALVAN RANCH WELL #: B304H RRCID -> 281190 COMPL. DATE 01/19/2015 TOTAL DEPTH 8919 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE R GU5 STATE WELL #: 1483H RRCID -> 281219 COMPL. DATE 08/22/2020 TOTAL DEPTH 7048 PERF. 7753 - 14753

11	9240	X	6919	-0-	-2321	-0-	359 62	1 9	6498	2	Y	56	54	0	1	1	6
12	8928	X	7175	-0-	-1753	-0-	363 73	1 9	6739	2	Y	66	65	0	1	1	6
01	0		7996	-0-	7996	7996	436 66	1 9	7494	2	Y	60	59	0	2	1	5
02	16364	X	8368	-0-	-7996	-0-	425 69	1 9	7874	2	Y	63	63	0	1	1	4
03	8649	X	6648	-0-	-2001	-0-	372 55	1 9	6221	2	Y	50	47	0	2	1	5
04	8860	X	8860	-0-	-0-	-0-	452 59	1 9	8349	2	Y	54	53	0	1	1	5

BRISCOE G WELL #: 805H RRCID -> 281228 COMPL. DATE 07/25/2016 TOTAL DEPTH 7727 PERF. 7974 - 14405

11	1380	X	641	-0-	-739	-0-	34 7	1 9	600	2	Y	6	5	0			1
12	5233	X	5233	-0-	-0-	-0-	254 270	1 9	4709	2	Y	245	223	0			23
01	0		16233	-0-	16233	16233	865 424	1 9	14944	2	Y	385	370	0	8	1	30
02	2800	N	16308	-0-	13508	29741	816 395	1 9	15097	2	Y	359	357	0	7	1	25
03	46675	X	16934	-0-	-29741	-0-	932 421	1 9	15581	2	Y	383	360	0	7	1	41
04	20048	X	20048	-0-	-0-	-0-	1010 447	1 9	18591	2	Y	406	397	0	11	1	39

BRISCOE G WELL #: 807H RRCID -> 281229 COMPL. DATE 07/25/2016 TOTAL DEPTH 7622 PERF. 7870 - 14570

11	10950	X	6949	-0-	-4001	-0-	359 128	1 9	6462	2	Y	116	115	0	4	1	13
12	11284	X	8816	-0-	-2468	-0-	451 2	1 9	8363	2	Y	2	13	0	2	1	-0-
01	0		190	-0-	190	190	13 2	1 9	175	2	Y	2	2	0			-0-
02	10556	X	1392	-0-	-9164	-0-	71 1	1 9	1320	2	Y	1	1	0			-0-
03	11687	X	42	-0-	-11645	-0-	42	2			Y	-0-					-0-
04	8520	X	-0-	-0-	-8520	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R WELL #: 227H RRCID -> 281243 COMPL. DATE 06/29/2016 TOTAL DEPTH 7542 PERF. 7631 - 15359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2706	-0-	-654	-0-	130 206	1 9	2370	2	Y	187	182	0	6	1	21
12	1728	X	1728	-0-	-0-	-0-	83 108	1 9	1537	2	Y	98	108	0	2	1	9
01	0		3498	-0-	3498	3498	175 325	1 9	2998	2	Y	295	278	0	3	1	23
02	5895	X	2397	-0-	-3498	-0-	111 243	1 9	2043	2	Y	221	224	0	5	1	15
03	6045	X	927	-0-	-5118	-0-	49 41	1 9	837	2	Y	37	43	0	5	1	4
04	4696	X	4696	-0-	-0-	-0-	217 495	1 9	3984	2	Y	450	409	0	1	1	44

BRISCOE R WELL #: 225H RRCID -> 281255 COMPL. DATE 07/02/2016 TOTAL DEPTH 7647 PERF. 7830 - 15238

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE R WELL #: 237H RRCID -> 281256 COMPL. DATE 09/11/2016 TOTAL DEPTH 7559 PERF. 7733 - 15328

11	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
12	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE R WELL #: 235H RRCID -> 281257 COMPL. DATE 06/30/2016 TOTAL DEPTH 7640 PERF. 7827 - 15377

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN AMBROSIA F (SA) WELL #: 14CH RRCID -> 281283 COMPL. DATE 11/15/2016 TOTAL DEPTH 6834 PERF. 7500 - 15761

11	4620	X	71	-0-	-4549	-0-	32	2	39	9	Y	35	38	0	2	1	4
12	3317	X	1236	-0-	-2081	-0-	60 78	1 9	1098	2	Y	71	68	0			7
01	0		-0-	-0-	-0-	-0-					Y	-0-	5	0	2	1	-0-
02	1904	X	1868	-0-	-36	-0-	88 144	1 9	1636	2	Y	131	122	0			9
03	2108	X	81	-0-	-2027	-0-	51	2	30	9	Y	27	30	0	3	1	3
04	1200	X	-0-	-0-	-1200	-0-					Y	-0-	2	0	1	1	-0-

GALVAN RANCH WELL #: B358H RRCID -> 281291 COMPL. DATE 11/07/2016 TOTAL DEPTH 8880 PERF. 9510 - 18030

11	27210	X	21897	-0-	-5313	-0-	1146	1	20751	2	Y	-0-					-0-
12	27652	X	19615	-0-	-8037	-0-	1003	1	18612	2	Y	-0-					-0-
01	0		25577	-0-	25577	25577	1404	1	24173	2	Y	-0-					-0-
02	46924	X	21347	-0-	-25577	-0-	1092	1	20255	2	Y	-0-					-0-
03	25978	X	25221	-0-	-757	-0-	1422	1	23799	2	Y	-0-					-0-
04	26190	X	26190	-0-	-0-	-0-	1349	1	24841	2	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B860H RRCID -> 281399 COMPL. DATE 12/01/2022 TOTAL DEPTH 8724 PERF. 9201 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9360	X	74	-0-	-9286	-0-	74	2			Y	-0-					-0-
12	3193	X	456	-0-	-2737	-0-	22	1	434	2	Y	-0-					-0-
01	0		4109	-0-	4109	4109	223	1	3831	2	Y	50	46	0			4
							55	9									
02	5551	X	1442	-0-	-4109	-0-	74	1	1365	2	Y	3	6	0	1	1	-0-
							3	9									
03	2027	X	2027	-0-	-0-	-0-	114	1	1911	2	Y	2	2	0			-0-
							2	9									
04	3990	X	2176	-0-	-1814	-0-	109	1	2047	2	Y	18	16	0			2
							20	9									

GALVAN RANCH WELL #: B360H RRCID -> 281400 COMPL. DATE 11/07/2016 TOTAL DEPTH 8878 PERF. 9440 - 17733

11	25290	X	23825	-0-	-1465	-0-	1246	1	22579	2	Y	-0-					-0-
12	32299	X	32299	-0-	-0-	-0-	1651	1	30648	2	Y	-0-					-0-
01	0		27714	-0-	27714	27714	1518	1	26196	2	Y	-0-					-0-
02	50130	X	22416	-0-	-27714	-0-	1149	1	21267	2	Y	-0-					-0-
03	32302	X	19423	-0-	-12879	-0-	1093	1	18330	2	Y	-0-					-0-
04	31260	X	18740	-0-	-12520	-0-	966	1	17774	2	Y	-0-					-0-

GALVAN RANCH WELL #: B326H RRCID -> 281461 COMPL. DATE 09/02/2013 TOTAL DEPTH 8814 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: B858H RRCID -> 281471 COMPL. DATE 11/07/2016 TOTAL DEPTH 8715 PERF. 9296 - 17613

11	19830	X	5364	-0-	-14466	-0-	279	1	5085	2	Y	-0-					-0-
12	20491	X	7656	-0-	-12835	-0-	391	1	7262	2	Y	3	3	0			-0-
							3	9									
01	0		23754	-0-	23754	23754	1301	1	22443	2	Y	9	8	0			1
							10	9									
02	42154	X	18400	-0-	-23754	-0-	941	1	17457	2	Y	2	3	0			-0-
							2	9									
03	21242	X	21242	-0-	-0-	-0-	1196	1	20046	2	Y	-0-					-0-
04	22980	X	16644	-0-	-6336	-0-	855	1	15789	2	Y	-0-					-0-

GALVAN RANCH WELL #: B359H RRCID -> 281472 COMPL. DATE 11/07/2016 TOTAL DEPTH 8905 PERF. 9473 - 17794

11	29580	X	23748	-0-	-5832	-0-	1244	1	22504	2	Y	-0-					-0-
12	29171	X	8950	-0-	-20221	-0-	457	1	8493	2	Y	-0-					-0-
01	0		32807	-0-	32807	32807	1798	1	31009	2	Y	-0-					-0-
02	59158	X	26351	-0-	-32807	-0-	1350	1	25001	2	Y	-0-					-0-
03	29069	X	29069	-0-	-0-	-0-	1637	1	27432	2	Y	-0-					-0-
04	27860	X	27860	-0-	-0-	-0-	1431	1	26429	2	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B859H RRCID -> 281475 COMPL. DATE 11/07/2016 TOTAL DEPTH 8767 PERF. 9252 - 17378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24060	X	12758	-0-	-11302	-0-	667	1	12091	2	Y	-0-					-0-
12	24304	X	-0-	-0-	-24304	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	20524	X	559	-0-	-19965	-0-	30	1	518	2	Y	10	9	0			1
							11	9									
03	23899	X	23899	-0-	-0-	-0-	1327	1	22183	2	Y	354	317	0			38
							389	9									
04	12750	X	7734	-0-	-5016	-0-	397	1	7306	2	Y	28	52	0	11	1	3
							31	9									

GALVAN RANCH WELL #: A765H RRCID -> 281758 COMPL. DATE 11/04/2017 TOTAL DEPTH 8957 PERF. 9345 - 15190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17400	X	5647	-0-	-11753	-0-	292	1	5327	2	Y	25	23	0	1	1	3
							28	9									
12	17980	X	3289	-0-	-14691	-0-	164	1	3096	2	Y	26	26	0			3
							29	9									
01	0		18536	-0-	18536	18536	1010	1	17414	2	Y	102	96	0	1	1	8
							112	9									
02	35065	X	16529	-0-	-18536	-0-	841	1	15592	2	Y	87	87	0	2	1	6
							96	9									
03	13020	X	11438	-0-	-1582	-0-	641	1	10735	2	Y	56	54	0	2	1	6
							62	9									
04	17940	X	16511	-0-	-1429	-0-	845	1	15581	2	Y	77	74	0	2	1	7
							85	9									

GALVAN RANCH WELL #: A764H RRCID -> 281760 COMPL. DATE 11/05/2017 TOTAL DEPTH 8960 PERF. 9391 - 15495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13350	X	8379	-0-	-4971	-0-	439	1	7934	2	Y	5	5	0			1
							6	9									
12	13795	X	12873	-0-	-922	-0-	656	1	12164	2	Y	48	44	0			5
							53	9									
01	0		8324	-0-	8324	8324	455	1	7858	2	Y	10	12	0	2	1	1
							11	9									
02	11732	X	912	-0-	-10820	-0-	48	1	864	2	Y	-0-	1	0			-0-
03	12896	X	9720	-0-	-3176	-0-	548	1	9171	2	Y	1	1	0			-0-
							1	9									
04	12450	X	4613	-0-	-7837	-0-	235	1	4367	2	Y	10	9	0			1
							11	9									

GALVAN RANCH WELL #: A364H RRCID -> 281892 COMPL. DATE 11/06/2017 TOTAL DEPTH 9168 PERF. 9608 - 15481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6950	X	6950	-0-	-0-	-0-	362	1	6585	2	Y	3	3	0			-0-
							3	9									
12	10098	X	10098	-0-	-0-	-0-	514	1	9576	2	Y	7	6	0			1
							8	9									
01	0		12435	-0-	12435	12435	683	1	11749	2	Y	3	4	0			-0-
							3	9									
02	25316	X	12881	-0-	-12435	-0-	657	1	12217	2	Y	6	6	0			-0-
							7	9									
03	13515	X	13515	-0-	-0-	-0-	758	1	12754	2	Y	3	3	0			-0-
							3	9									
04	12698	X	12698	-0-	-0-	-0-	652	1	12044	2	Y	2	2	0			-0-
							2	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE CATARINA EAST WELL #: 6H RRCID -> 282870 COMPL. DATE 08/05/2017 TOTAL DEPTH 7748 PERF. 8933 - 13976

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	3063	-0-	-4377	-0-	155	1	2810	2	Y	89	100	0	8	1	10
							98	9									
12	7688	X	5911	-0-	-1777	-0-	286	1	5315	2	Y	282	264	0	1	1	27
							310	9									
01	0		7005	-0-	7005	7005	361	1	6228	2	Y	378	366	0	9	1	30
							416	9									
02	12939	X	5934	-0-	-7005	-0-	285	1	5263	2	Y	351	351	0	6	1	24
							386	9									
03	6479	X	5017	-0-	-1462	-0-	249	1	4196	2	Y	520	481	0	7	1	56
							572	9									
04	6924	X	6924	-0-	-0-	-0-	325	1	5975	2	Y	567	553	0	15	1	55
							624	9									

GALVAN RANCH WELL #: A846H RRCID -> 282884 COMPL. DATE 09/22/2018 TOTAL DEPTH 9342 PERF. 9115 - 18817

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22830	X	22657	-0-	-173	-0-	1185	1	21469	2	Y	3	4	0			-0-
							3	9									
12	23591	X	11707	-0-	-11884	-0-	599	1	11104	2	Y	4	4	0			-0-
							4	9									
01	0		1556	-0-	1556	1556	84	1	1471	2	Y	1	1	0			-0-
							1	9									
02	26908	X	17263	-0-	-9645	-0-	885	1	16376	2	Y	2	2	0			-0-
							2	9									
03	29791	X	19362	-0-	-10429	-0-	1089	1	18223	2	Y	45	40	0			5
							50	9									
04	22650	X	17455	-0-	-5195	-0-	897	1	16545	2	Y	12	15	0	1	1	1
							13	9									

GALVAN RANCH WELL #: A446H RRCID -> 282885 COMPL. DATE 04/20/2022 TOTAL DEPTH 9408 PERF. 9555 - 15797

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14127	X	14127	-0-	-0-	-0-	734	1	13293	2	Y	91	83	0	1	1	10
							100	9									
12	13795	X	3681	-0-	-10114	-0-	185	1	3470	2	Y	24	31	0	1	1	2
							26	9									
01	0		1112	-0-	1112	1112	60	1	1048	2	Y	4	5	0	1	1	-0-
							4	9									
02	13188	X	4129	-0-	-9059	-0-	209	1	3888	2	Y	29	27	0			2
							32	9									
03	14601	X	6364	-0-	-8237	-0-	355	1	5955	2	Y	49	45	0	1	1	5
							54	9									
04	14130	X	7106	-0-	-7024	-0-	365	1	6699	2	Y	38	38	0	1	1	4
							42	9									

GALVAN RANCH WELL #: A845H RRCID -> 282886 COMPL. DATE 09/20/2018 TOTAL DEPTH 9287 PERF. 9271 - 16025

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10860	X	4587	-0-	-6273	-0-	234	1	4273	2	Y	73	68	0	1	1	8
							80	9									
12	15314	X	2	-0-	-15312	-0-	1	2	1	9	Y	1	8	0	1	1	-0-
01	0		1555	-0-	1555	1555	83	1	1450	2	Y	20	18	0			2
							22	9									
02	16822	X	15267	-0-	-1555	-0-	761	1	14096	2	Y	373	348	0	1	1	26
							410	9									
03	18484	X	18484	-0-	-0-	-0-	1023	1	17146	2	Y	286	273	0	8	1	31
							315	9									
04	16954	X	16954	-0-	-0-	-0-	863	1	15894	2	Y	179	184	0	9	1	17
							197	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A445H RRCID -> 282887 COMPL. DATE 09/15/2018 TOTAL DEPTH 9448 PERF. 9554 - 16247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1049	-0-	-1231	-0-	53	1	974	2	Y	20	18	0			2
							22	9									
12	6138	X	129	-0-	-6009	-0-	1	1	115	2	Y	12	13	0			1
							13	9									
01	0		-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
02	5544	X	2	-0-	-5542	-0-	2	2			Y	-0-					-0-
03	1705	X	-0-	-0-	-1705	-0-					Y	-0-					-0-
04	1050	X	23	-0-	-1027	-0-	23	2			Y	-0-					-0-

GALVAN RANCH WELL #: A447H RRCID -> 282888 COMPL. DATE 09/26/2018 TOTAL DEPTH 9531 PERF. 9380 - 18821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28950	X	16697	-0-	-12253	-0-	873	1	15792	2	Y	29	27	0			3
							32	9									
12	27063	X	24424	-0-	-2639	-0-	1242	1	23085	2	Y	88	83	0			8
							97	9									
01	0		33619	-0-	33619	33619	1836	1	31640	2	Y	130	125	0	3	1	10
							143	9									
02	56234	X	22615	-0-	-33619	-0-	1142	1	21108	2	Y	332	317	0	2	1	23
							365	9									
03	29264	X	25299	-0-	-3965	-0-	1419	1	23753	2	Y	115	119	0	7	1	12
							127	9									
04	32520	X	22770	-0-	-9750	-0-	1173	1	21566	2	Y	28	34	0	3	1	3
							31	9									

GALVAN RANCH WELL #: A448H RRCID -> 282890 COMPL. DATE 09/24/2018 TOTAL DEPTH 9450 PERF. 9371 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18090	X	8189	-0-	-9901	-0-	426	1	7711	2	Y	47	44	0			5
							52	9									
12	17856	X	12403	-0-	-5453	-0-	631	1	11706	2	Y	60	58	0	1	1	6
							66	9									
01	0		14812	-0-	14812	14812	807	1	13944	2	Y	55	55	0	2	1	4
							61	9									
02	29193	X	14381	-0-	-14812	-0-	734	1	13595	2	Y	47	47	0	1	1	3
							52	9									
03	15931	X	15931	-0-	-0-	-0-	896	1	14990	2	Y	41	39	0	1	1	4
							45	9									
04	14340	X	13092	-0-	-1248	-0-	673	1	12385	2	Y	31	31	0	1	1	3
							34	9									

GALVAN RANCH WELL #: A847H RRCID -> 282891 COMPL. DATE 10/11/2018 TOTAL DEPTH 9382 PERF. 9190 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30450	X	10723	-0-	-19727	-0-	558	1	10073	2	Y	84	77	0	1	1	10
							92	9									
12	31465	X	16606	-0-	-14859	-0-	841	1	15612	2	Y	139	135	0	1	1	13
							153	9									
01	0		33099	-0-	33099	33099	1799	1	31013	2	Y	261	248	0	5	1	21
							287	9									
02	46855	X	13756	-0-	-33099	-0-	697	1	12934	2	Y	114	123	0	4	1	8
							125	9									
03	16616	X	12884	-0-	-3732	-0-	718	1	12015	2	Y	137	128	0	2	1	15
							151	9									
04	32040	X	18558	-0-	-13482	-0-	947	1	17429	2	Y	165	160	0	4	1	16
							182	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A848H RRCID -> 282892 COMPL. DATE 10/12/2018 TOTAL DEPTH 9295 PERF. 9136 - 15870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14622	X	14622	-0-	-0-	-0-	752	1	13638	2	Y	211	196	0	3	1	24
							232	9									
12	18459	X	18459	-0-	-0-	-0-	924	1	17148	2	Y	352	340	0	3	1	33
							387	9									
01	0		14224	-0-	14224	14224	765	1	13182	2	Y	252	254	0	11	1	20
							277	9									
02	29177	X	14953	-0-	-14224	-0-	754	1	13935	2	Y	240	239	0	4	1	17
							264	9									
03	18662	X	16418	-0-	-2244	-0-	904	1	15142	2	Y	338	314	0	5	1	36
							372	9									
04	17850	X	11581	-0-	-6269	-0-	589	1	10821	2	Y	155	166	0	10	1	15
							171	9									

BRISCOE G GU8 STATE (SA2) WELL #: 653H RRCID -> 282935 COMPL. DATE 02/21/2018 TOTAL DEPTH 7606 PERF. 7472 - 17142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9600	X	8787	-0-	-813	-0-	435	1	7908	2	Y	404	376	0	6	1	46
							444	9									
12	10044	X	9496	-0-	-548	-0-	461	1	8539	2	Y	451	449	0	5	1	43
							496	9									
01	0		9184	-0-	9184	9184	472	1	8144	2	Y	516	504	0	14	1	41
							568	9									
02	16446	X	7262	-0-	-9184	-0-	351	1	6487	2	Y	385	390	0	9	1	27
							424	9									
03	9486	X	6665	-0-	-2821	-0-	352	1	5911	2	Y	365	345	0	8	1	39
							402	9									
04	9183	X	9183	-0-	-0-	-0-	450	1	8274	2	Y	417	405	0	11	1	40
							459	9									

BRISCOE G GU8 STATE (SA3) WELL #: 662H RRCID -> 282936 COMPL. DATE 02/21/2018 TOTAL DEPTH 7673 PERF. 7667 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12570	X	7512	-0-	-5058	-0-	370	1	6670	2	Y	429	410	0	10	1	49
							472	9									
12	12989	X	10797	-0-	-2192	-0-	512	1	9519	2	Y	696	674	0	5	1	66
							766	9									
01	0		12530	-0-	12530	12530	637	1	10999	2	Y	813	793	0	22	1	64
							894	9									
02	22922	X	10392	-0-	-12530	-0-	493	1	9174	2	Y	659	663	0	14	1	46
							725	9									
03	12028	X	9228	-0-	-2800	-0-	483	1	8074	2	Y	610	576	0	14	1	66
							671	9									
04	12120	X	10350	-0-	-1770	-0-	497	1	9151	2	Y	638	624	0	18	1	62
							702	9									

BRISCOE CATARINA EAST GU1 WELL #: 4H RRCID -> 282992 COMPL. DATE 08/07/2017 TOTAL DEPTH 7736 PERF. 8233 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	3795	-0-	-3975	-0-	170	1	3074	2	Y	501	465	0	7	1	57
							551	9									
12	8029	X	4435	-0-	-3594	-0-	212	1	3936	2	Y	261	287	0	6	1	25
							287	9									
01	0		7803	-0-	7803	7803	372	1	6399	2	Y	938	881	0	8	1	74
							1032	9									
02	13298	X	5495	-0-	-7803	-0-	256	1	4765	2	Y	431	459	0	16	1	30
							474	9									
03	6572	X	3881	-0-	-2691	-0-	198	1	3302	2	Y	346	330	0	9	1	37
							381	9									
04	7560	X	7086	-0-	-474	-0-	327	1	6005	2	Y	685	646	0	10	1	66
							754	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE CATARINA EAST WELL #: 5H RRCID -> 282994 COMPL. DATE 08/07/2017 TOTAL DEPTH 7636 PERF. 8216 - 13259

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	784	-0-		-5396	-0-	36	1	639	2	Y	99	106	0	7	1	11
								109	9									
12	6386	X	4837	-0-		-1549	-0-	205	1	3832	2	Y	727	668	0	1	1	69
								800	9									
01	0		7537	-0-		7537	7537	353	1	6076	2	Y	1007	973	0	23	1	80
								1108	9									
02	11501	X	3964	-0-		-7537	-0-	174	1	3221	2	Y	517	544	0	17	1	36
								569	9									
03	6851	X	3276	-0-		-3575	-0-	158	1	2661	2	Y	415	394	0	10	1	45
								457	9									
04	7290	X	4868	-0-		-2422	-0-	206	1	3824	2	Y	762	721	0	12	1	74
								838	9									

BRISCOE J (SA2) WELL #: 97H RRCID -> 283007 COMPL. DATE 06/15/2019 TOTAL DEPTH 7916 PERF. 7854 - 17844

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18510	X	3903	-0-		-14607	-0-	202	1	3662	2	Y	35	33	0	1	1	4
								39	9									
12	16058	X	42	-0-		-16016	-0-	20	2	22	9	Y	20	22	0			2
01	0		21837	-0-		21837	21837	1193	1	20544	2	Y	91	85	0	1	1	7
								100	9									
02	37247	X	15410	-0-		-21837	-0-	790	1	14598	2	Y	20	24	0	2	1	1
								22	9									
03	14818	X	12440	-0-		-2378	-0-	700	1	11718	2	Y	20	18	0	1	1	2
								22	9									
04	17790	X	16418	-0-		-1372	-0-	841	1	15498	2	Y	72	66	0	1	1	7
								79	9									

BRISCOE J (SA1) WELL #: 92H RRCID -> 283026 COMPL. DATE 08/26/2019 TOTAL DEPTH 8106 PERF. 8044 - 17948

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36390	X	32457	-0-		-3933	-0-	1696	1	30754	2	Y	6	5	0			1
								7	9									
12	36177	X	34762	-0-		-1415	-0-	1776	1	32976	2	Y	9	9	0			1
								10	9									
01	0		35609	-0-		35609	35609	1950	1	33657	2	Y	2	3	0			-0-
								2	9									
02	65564	X	29955	-0-		-35609	-0-	1535	1	28418	2	Y	2	2	0			-0-
								2	9									
03	34751	X	25395	-0-		-9356	-0-	1431	1	23962	2	Y	2	2	0			-0-
								2	9									
04	34470	X	32628	-0-		-1842	-0-	1678	1	30947	2	Y	3	3	0			-0-
								3	9									

BRISCOE J (SA3) WELL #: 103H RRCID -> 283027 COMPL. DATE 08/28/2019 TOTAL DEPTH 8039 PERF. 7857 - 18010

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39150	X	34463	-0-		-4687	-0-	1802	1	32654	2	Y	6	5	0			1
								7	9									
12	38905	X	35579	-0-		-3326	-0-	1818	1	33751	2	Y	9	9	0			1
								10	9									
01	0		36917	-0-		36917	36917	2023	1	34890	2	Y	4	5	0			-0-
								4	9									
02	69746	X	32829	-0-		-36917	-0-	1682	1	31145	2	Y	2	2	0			-0-
								2	9									
03	36890	X	35265	-0-		-1625	-0-	1988	1	33275	2	Y	2	2	0			-0-
								2	9									
04	35730	X	33591	-0-		-2139	-0-	1729	1	31859	2	Y	3	3	0			-0-
								3	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B117H RRCID -> 283264 COMPL. DATE 11/08/2017 TOTAL DEPTH 9168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: B617H RRCID -> 283350 COMPL. DATE 10/22/2022 TOTAL DEPTH 9044 PERF. 10400 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		223296	-0-	223296	289792	11496 3529	1 9	208271	2	Y	3208	2854	0	4	1	364
12	509062	X	219270	-0-	-289792	-0-	11025 3553	1 9	204692	2	Y	3230	3247	0	41	1	306
01	0		187683	-0-	187683	187683	10170 2157	1 9	175356	2	Y	1961	2010	0	102	1	155
02	390675	X	202992	-0-	-187683	-0-	10327 1521	1 9	191144	2	Y	1383	1409	0	33	1	96
03	228842	X	188806	-0-	-40036	-0-	10587 958	1 9	177261	2	Y	871	845	0	28	1	94
04	221460	X	161479	-0-	-59981	-0-	8268 832	1 9	152379	2	Y	756	751	0	26	1	73

GALVAN RANCH WELL #: B118H RRCID -> 283351 COMPL. DATE 12/02/2017 TOTAL DEPTH 9149 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: B618H RRCID -> 283352 COMPL. DATE 10/22/2022 TOTAL DEPTH 9007 PERF. 10870 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		351078	-0-	351078	425933	18052 5921	1 9	327105	2	Y	5383	4808	0	12	1	610
12	805728	X	379795	-0-	-425933	-0-	19067 6802	1 9	353926	2	Y	6184	6140	0	68	1	586
01	0		405126	-0-	405126	405126	21872 6107	1 9	377147	2	Y	5552	5503	0	196	1	439
02	732086	X	326960	-0-	-405126	-0-	16546 4190	1 9	306224	2	Y	3809	3888	0	95	1	265
03	379378	X	322892	-0-	-56486	-0-	18001 3526	1 9	301365	2	Y	3205	3046	0	78	1	346
04	367140	X	305312	-0-	-61828	-0-	15565 2857	1 9	286890	2	Y	2597	2596	0	95	1	252

GALVAN RANCH WELL #: C411H RRCID -> 283851 COMPL. DATE 11/24/2019 TOTAL DEPTH 8605 PERF. 9710 - 16936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31980	X	27648	-0-	-4332	-0-	1442 50	1 9	26156	2	Y	45	41	0			5
12	32302	X	26266	-0-	-6036	-0-	1338 105	1 9	24823	2	Y	95	90	0	1	1	9
01	0		31669	-0-	31669	31669	1732 50	1 9	29887	2	Y	45	47	0	3	1	4
02	60244	X	28575	-0-	-31669	-0-	1461 28	1 9	27086	2	Y	25	26	0	1	1	2
03	30955	X	30955	-0-	-0-	-0-	1743 24	1 9	29188	2	Y	22	21	0	1	1	2
04	30660	X	29299	-0-	-1361	-0-	1507 23	1 9	27769	2	Y	21	20	0	1	1	2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: C511H RRCID -> 283852 COMPL. DATE 11/26/2019 TOTAL DEPTH 8340 PERF. 8994 - 21481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29910	X	25786	-0-	-4124	-0-	1338	1	24235	2	Y	194	177	0	2	1	22
							213	9									
12	30907	X	25992	-0-	-4915	-0-	1315	1	24407	2	Y	245	242	0	2	1	23
							270	9									
01	0		26214	-0-	26214	26214	1424	1	24564	2	Y	205	204	0	8	1	16
							226	9									
02	48318	X	22104	-0-	-26214	-0-	1119	1	20742	2	Y	221	219	0	3	1	15
							243	9									
03	29140	X	24430	-0-	-4710	-0-	1364	1	22854	2	Y	193	182	0	5	1	21
							212	9									
04	25800	X	23378	-0-	-2422	-0-	1193	1	21987	2	Y	180	178	0	6	1	17
							198	9									

GALVAN RANCH WELL #: C412H RRCID -> 283857 COMPL. DATE 02/15/2023 TOTAL DEPTH 8432 PERF. 9019 - 21585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44430	X	34347	-0-	-10083	-0-	1794	1	32503	2	Y	45	41	0			5
							50	9									
12	44640	X	20934	-0-	-23706	-0-	1069	1	19807	2	Y	53	52	0	1	1	5
							58	9									
01	0		25050	-0-	25050	25050	1368	1	23616	2	Y	60	58	0	2	1	5
							66	9									
02	48010	X	22960	-0-	-25050	-0-	1174	1	21760	2	Y	24	26	0	1	1	2
							26	9									
03	42439	X	34977	-0-	-7462	-0-	1968	1	32970	2	Y	35	32	0	1	1	4
							39	9									
04	34350	X	32881	-0-	-1469	-0-	1690	1	31159	2	Y	29	29	0	1	1	3
							32	9									

BRISCOE GU7 STATE AR WELL #: 347H RRCID -> 283887 COMPL. DATE 05/11/2021 TOTAL DEPTH 8318 PERF. 8331 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16890	X	11759	-0-	-5131	-0-	613	1	11116	2	Y	27	26	0			3
							30	9									
12	16120	X	13804	-0-	-2316	-0-	705	1	13099	2	Y	-0-	3	0			-0-
01	0		16990	-0-	16990	16990	933	1	16057	2	Y	-0-					-0-
02	25126	X	8136	-0-	-16990	-0-	418	1	7708	2	Y	9	8	0			1
							10	9									
03	14818	X	14087	-0-	-731	-0-	793	1	13265	2	Y	26	24	0			3
							29	9									
04	16777	X	16777	-0-	-0-	-0-	862	1	15881	2	Y	31	30	0	1	1	3
							34	9									

BRISCOE G GU8 STATE (SA1) WELL #: 642H RRCID -> 283889 COMPL. DATE 02/21/2018 TOTAL DEPTH 7671 PERF. 7666 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	4537	-0-	-2603	-0-	221	1	4032	2	Y	258	241	0	4	1	29
							284	9									
12	7099	X	5079	-0-	-2020	-0-	236	1	4424	2	Y	381	371	0	3	1	36
							419	9									
01	0		7415	-0-	7415	7415	380	1	6540	2	Y	450	438	0	12	1	36
							495	9									
02	14241	X	6826	-0-	-7415	-0-	327	1	6042	2	Y	415	414	0	8	1	29
							457	9									
03	5892	X	5892	-0-	-0-	-0-	308	1	5163	2	Y	383	362	0	9	1	41
							421	9									
04	7519	X	7519	-0-	-0-	-0-	361	1	6657	2	Y	455	441	0	11	1	44
							501	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE GU6 STATE AR WELL #: 342H RRCID -> 283949 COMPL. DATE 02/12/2019 TOTAL DEPTH 8509 PERF. 8333 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48630	X	44410	-0-	-4220	-0-	2323	1	42086	2	Y	1	1	0			-0-
							1	9									
12	48887	X	44267	-0-	-4620	-0-	2262	1	42004	2	Y	1	1	0			-0-
							1	9									
01	0		40379	-0-	40379	40379	2212	1	38166	2	Y	1	1	0			-0-
							1	9									
02	80389	X	40010	-0-	-40379	-0-	2052	1	37958	2	Y	-0-					-0-
03	46996	X	36172	-0-	-10824	-0-	2037	1	34126	2	Y	8	7	0			1
							9	9									
04	47555	X	47555	-0-	-0-	-0-	2445	1	45109	2	Y	1	2	0			-0-
							1	9									

GALVAN RANCH WELL #: C514H RRCID -> 284234 COMPL. DATE 12/04/2019 TOTAL DEPTH 8335 PERF. 8895 - 20956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28890	X	21463	-0-	-7427	-0-	1118	1	20202	2	Y	130	119	0	1	1	15
							143	9									
12	29853	X	15661	-0-	-14192	-0-	793	1	14705	2	Y	148	147	0	2	1	14
							163	9									
01	0		25263	-0-	25263	25263	1375	1	23735	2	Y	139	137	0	5	1	11
							153	9									
02	43462	X	18199	-0-	-25263	-0-	928	1	17164	2	Y	97	99	0	2	1	7
							107	9									
03	24521	X	21168	-0-	-3353	-0-	1186	1	19859	2	Y	112	105	0	2	1	12
							123	9									
04	24450	X	17651	-0-	-6799	-0-	904	1	16644	2	Y	94	94	0	3	1	9
							103	9									

GALVAN RANCH WELL #: C414H RRCID -> 284235 COMPL. DATE 01/23/2020 TOTAL DEPTH 8449 PERF. 9076 - 21255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52710	X	45466	-0-	-7244	-0-	2377	1	43060	2	Y	26	23	0			3
							29	9									
12	53382	X	47302	-0-	-6080	-0-	2416	1	44849	2	Y	34	34	0			3
							37	9									
01	0		48774	-0-	48774	48774	2670	1	46075	2	Y	26	26	0	1	1	2
							29	9									
02	94100	X	45326	-0-	-48774	-0-	2321	1	42990	2	Y	14	14	0	1	1	1
							15	9									
03	50773	X	50773	-0-	-0-	-0-	2859	1	47902	2	Y	11	11	0			1
							12	9									
04	48422	X	48422	-0-	-0-	-0-	2492	1	45919	2	Y	10	10	0			1
							11	9									

GALVAN RANCH WELL #: C513H RRCID -> 284274 COMPL. DATE 11/28/2019 TOTAL DEPTH 8672 PERF. 8982 - 20996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26190	X	19699	-0-	-6491	-0-	1019	1	18468	2	Y	193	175	0	2	1	22
							212	9									
12	26753	X	17875	-0-	-8878	-0-	906	1	16798	2	Y	155	160	0	2	1	15
							171	9									
01	0		26097	-0-	26097	26097	1419	1	24472	2	Y	187	182	0	5	1	15
							206	9									
02	47329	X	21232	-0-	-26097	-0-	1081	1	19995	2	Y	142	144	0	3	1	10
							156	9									
03	24490	X	24201	-0-	-289	-0-	1354	1	22674	2	Y	157	147	0	3	1	17
							173	9									
04	25260	X	22843	-0-	-2417	-0-	1167	1	21516	2	Y	145	144	0	4	1	14
							160	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R (SA4) WELL #: 717H RRCID -> 284423 COMPL. DATE 01/28/2019 TOTAL DEPTH 6854 PERF. 7350 - 16949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2353	X	2353	-0-	-0-	-0-	113 230	1 9	2010	2	Y	209	210	0	9	1	24
12	8835	X	4100	-0-	-4735	-0-	191 322	1 9	3587	2	Y	293	286	0	3	1	28
01	0		7235	-0-	7235	7235	361 664	1 9	6210	2	Y	604	575	0	9	1	48
02	13145	X	5910	-0-	-7235	-0-	280 462	1 9	5168	2	Y	420	429	0	10	1	29
03	8091	X	5792	-0-	-2299	-0-	300 464	1 9	5028	2	Y	422	397	0	9	1	45
04	6990	X	4726	-0-	-2264	-0-	213 562	1 9	3951	2	Y	511	494	0	13	1	49

BRISCOE B WELL #: 313H RRCID -> 284434 COMPL. DATE 09/12/2020 TOTAL DEPTH 7264 PERF. 7135 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11130	X	6810	-0-	-4320	-0-	346 205	1 9	6259	2	Y	186	175	0	3	1	21
12	11501	X	7955	-0-	-3546	-0-	392 260	1 9	7303	2	Y	236	233	0	2	1	22
01	0		8763	-0-	8763	8763	464 283	1 9	8016	2	Y	257	251	0	8	1	20
02	15875	X	7112	-0-	-8763	-0-	354 202	1 9	6556	2	Y	184	187	0	4	1	13
03	10137	X	7381	-0-	-2756	-0-	404 220	1 9	6757	2	Y	200	187	0	4	1	22
04	8490	X	8020	-0-	-470	-0-	400 230	1 9	7390	2	Y	209	205	0	6	1	20

BRISCOE B WELL #: 327H RRCID -> 284495 COMPL. DATE 10/18/2018 TOTAL DEPTH 7088 PERF. 7002 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	4164	-0-	-2466	-0-	203 284	1 9	3677	2	Y	258	245	0	6	1	29
12	6138	X	5261	-0-	-877	-0-	244 475	1 9	4542	2	Y	432	417	0	3	1	41
01	0		6473	-0-	6473	6473	316 712	1 9	5445	2	Y	647	623	0	14	1	51
02	11264	X	4791	-0-	-6473	-0-	222 446	1 9	4123	2	Y	405	417	0	11	1	28
03	6014	X	4735	-0-	-1279	-0-	242 427	1 9	4066	2	Y	388	366	0	8	1	42
04	6270	X	5195	-0-	-1075	-0-	240 548	1 9	4407	2	Y	498	480	0	12	1	48

BRISCOE R (SA3) WELL #: 713H RRCID -> 284626 COMPL. DATE 01/23/2019 TOTAL DEPTH 7047 PERF. 7473 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9723	X	9723	-0-	-0-	-0-	480 575	1 9	8668	2	Y	523	475	0	4	1	59
12	15159	X	9462	-0-	-5697	-0-	460 475	1 9	8527	2	Y	432	443	0	7	1	41
01	0		11322	-0-	11322	11322	600 361	1 9	10361	2	Y	328	329	0	14	1	26
02	20768	X	9446	-0-	-11322	-0-	467 336	1 9	8643	2	Y	305	304	0	6	1	21
03	14508	X	7841	-0-	-6667	-0-	423 347	1 9	7071	2	Y	315	296	0	6	1	34
04	10950	X	5049	-0-	-5901	-0-	253 125	1 9	4671	2	Y	114	127	0	10	1	11

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE B WELL #: 322H RRCID -> 284663 COMPL. DATE 10/20/2018 TOTAL DEPTH 7330 PERF. 7247 - 16195

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	3584	-0-	-1126	-0-	184	1	3326	2	Y	67	63	0	1	1	8
							74	9									
12	5084	X	3997	-0-	-1087	-0-	202	1	3712	2	Y	75	75	0	1	1	7
							83	9									
01	0		5136	-0-	5136	5136	275	1	4711	2	Y	136	130	0	2	1	11
							150	9									
02	9576	X	4440	-0-	-5136	-0-	221	1	4085	2	Y	122	122	0	2	1	9
							134	9									
03	4954	X	4954	-0-	-0-	-0-	263	1	4428	2	Y	239	220	0	2	1	26
							263	9									
04	4980	X	4767	-0-	-213	-0-	241	1	4409	2	Y	106	115	0	7	1	10
							117	9									

GALVAN RANCH WELL #: C413H RRCID -> 284692 COMPL. DATE 01/21/2020 TOTAL DEPTH 8515 PERF. 9164 - 21316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51960	X	41223	-0-	-10737	-0-	2153	1	39029	2	Y	37	34	0			4
							41	9									
12	52824	X	35776	-0-	-17048	-0-	1823	1	33834	2	Y	108	102	0			10
							119	9									
01	0		53165	-0-	53165	53165	2913	1	50216	2	Y	33	37	0	3	1	3
							36	9									
02	94953	X	41788	-0-	-53165	-0-	2137	1	39625	2	Y	24	24	0	1	1	2
							26	9									
03	49290	X	42800	-0-	-6490	-0-	2409	1	40357	2	Y	31	29	0	1	1	3
							34	9									
04	51180	X	40337	-0-	-10843	-0-	2074	1	38239	2	Y	22	22	0	1	1	2
							24	9									

BRISCOE B WELL #: 333H RRCID -> 284731 COMPL. DATE 09/28/2018 TOTAL DEPTH 7239 PERF. 7587 - 17306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	4551	-0-	-2649	-0-	229	1	4148	2	Y	158	148	0	3	1	18
							174	9									
12	7409	X	6123	-0-	-1286	-0-	298	1	5544	2	Y	255	247	0	2	1	24
							281	9									
01	0		6684	-0-	6684	6684	352	1	6057	2	Y	250	246	0	8	1	20
							275	9									
02	12133	X	5449	-0-	-6684	-0-	268	1	4959	2	Y	202	204	0	4	1	14
							222	9									
03	6138	X	5571	-0-	-567	-0-	306	1	5126	2	Y	126	122	0	4	1	14
							139	9									
04	6480	X	5456	-0-	-1024	-0-	273	1	5044	2	Y	126	124	0	4	1	12
							139	9									

BRISCOE B WELL #: 342H RRCID -> 284936 COMPL. DATE 09/30/2018 TOTAL DEPTH 7308 PERF. 7092 - 17534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9990	X	5887	-0-	-4103	-0-	299	1	5428	2	Y	145	134	0	2	1	16
							160	9									
12	10323	X	5720	-0-	-4603	-0-	283	1	5255	2	Y	165	163	0	2	1	16
							182	9									
01	0		7081	-0-	7081	7081	379	1	6513	2	Y	172	169	0	5	1	14
							189	9									
02	12673	X	5592	-0-	-7081	-0-	280	1	5165	2	Y	134	136	0	3	1	9
							147	9									
03	6169	X	5845	-0-	-324	-0-	321	1	5382	2	Y	129	121	0	3	1	14
							142	9									
04	6840	X	6344	-0-	-496	-0-	320	1	5859	2	Y	150	145	0	4	1	15
							165	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE B WELL #: 302H RRCID -> 285047 COMPL. DATE 10/14/2018 TOTAL DEPTH 7286 PERF. 7280 - 15583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	3748	-0-	-1532	-0-	177	1	3242	2	Y	299	267	0	1	1	34
							329	9									
12	3842	X	3842	-0-	-0-	-0-	186	1	3496	2	Y	145	161	0	4	1	14
							160	9									
01	0		5047	-0-	5047	5047	265	1	4580	2	Y	184	178	0	5	1	15
							202	9									
02	9355	X	4308	-0-	-5047	-0-	212	1	3930	2	Y	151	152	0	3	1	11
							166	9									
03	4578	X	4578	-0-	-0-	-0-	248	1	4165	2	Y	150	141	0	3	1	16
							165	9									
04	4890	X	4049	-0-	-841	-0-	204	1	3767	2	Y	71	76	0	4	1	7
							78	9									

GALVAN RANCH WELL #: C446H RRCID -> 285258 COMPL. DATE 07/10/2018 TOTAL DEPTH 8667 PERF. 8750 - 16405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33750	X	31429	-0-	-2321	-0-	1643	1	29786	2	Y	-0-					-0-
12	34813	X	28341	-0-	-6472	-0-	1448	1	26868	2	Y	23	21	0			2
							25	9									
01	0		34784	-0-	34784	34784	1906	1	32878	2	Y	-0-	1	0	1	1	-0-
02	66178	X	31394	-0-	-34784	-0-	1608	1	29786	2	Y	-0-					-0-
03	32674	X	32158	-0-	-516	-0-	1813	1	30345	2	Y	-0-					-0-
04	33660	X	31242	-0-	-2418	-0-	1606	1	29636	2	Y	-0-					-0-

GALVAN RANCH WELL #: C919H RRCID -> 285260 COMPL. DATE 07/10/2018 TOTAL DEPTH 8476 PERF. 8707 - 16356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18690	X	5923	-0-	-12767	-0-	310	1	5613	2	Y	-0-					-0-
12	22909	X	19933	-0-	-2976	-0-	1019	1	18914	2	Y	-0-					-0-
01	0		22359	-0-	22359	22359	1226	1	21133	2	Y	-0-					-0-
02	30554	X	8195	-0-	-22359	-0-	419	1	7776	2	Y	-0-					-0-
03	19933	X	16302	-0-	-3631	-0-	920	1	15382	2	Y	-0-					-0-
04	21630	X	10924	-0-	-10706	-0-	561	1	10362	2	Y	1	1	0			-0-
							1	9									

GALVAN RANCH WELL #: C444H RRCID -> 285282 COMPL. DATE 02/09/2019 TOTAL DEPTH 8630 PERF. 8850 - 16698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42120	X	39851	-0-	-2269	-0-	2083	1	37768	2	Y	-0-					-0-
12	42842	X	36877	-0-	-5965	-0-	1885	1	34985	2	Y	6	5	0			1
							7	9									
01	0		41689	-0-	41689	41689	2284	1	39405	2	Y	-0-	1	0			-0-
02	79229	X	37540	-0-	-41689	-0-	1924	1	35616	2	Y	-0-					-0-
03	42501	X	40145	-0-	-2356	-0-	2262	1	37853	2	Y	27	24	0			3
							30	9									
04	40350	X	38181	-0-	-2169	-0-	1966	1	36207	2	Y	7	8	0	1	1	1
							8	9									

GALVAN RANCH WELL #: C921H RRCID -> 285332 COMPL. DATE 07/11/2018 TOTAL DEPTH 8528 PERF. 8613 - 18059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15570	X	10985	-0-	-4585	-0-	576	1	10409	2	Y	-0-					-0-
12	12896	X	2549	-0-	-10347	-0-	129	1	2420	2	Y	-0-					-0-
01	0		13009	-0-	13009	13009	713	1	12296	2	Y	-0-					-0-
02	25098	X	12089	-0-	-13009	-0-	619	1	11470	2	Y	-0-					-0-
03	16703	X	16703	-0-	-0-	-0-	939	1	15764	2	Y	-0-					-0-
04	12600	X	11528	-0-	-1072	-0-	594	1	10934	2	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R (SA18) WELL #: 812H RRCID -> 285402 COMPL. DATE 02/06/2020 TOTAL DEPTH 7153 PERF. 7898 - 23273

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36000	X	36000	-0-	-0-	-0-	1840 836	1 9	33324	2	Y	760	704	0	10	1	86
12	40486	X	35842	-0-	-4644	-0-	1779 1034	1 9	33029	2	Y	940	927	0	10	1	89
01	0		37311	-0-	37311	37311	1994 932	1 9	34385	2	Y	847	839	0	30	1	67
02	70025	X	32714	-0-	-37311	-0-	1640 745	1 9	30329	2	Y	677	683	0	14	1	47
03	39184	X	28940	-0-	-10244	-0-	1594 659	1 9	26687	2	Y	599	567	0	14	1	65
04	36304	X	36304	-0-	-0-	-0-	1831 727	1 9	33746	2	Y	661	644	0	18	1	64

BRISCOE R (SA17) WELL #: 793H RRCID -> 285403 COMPL. DATE 02/05/2020 TOTAL DEPTH 7132 PERF. 7631 - 22969

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30502	X	30502	-0-	-0-	-0-	1553 776	1 9	28173	2	Y	705	652	0	9	1	80
12	38378	X	29926	-0-	-8452	-0-	1481 960	1 9	27485	2	Y	873	861	0	9	1	83
01	0		31148	-0-	31148	31148	1662 842	1 9	28644	2	Y	765	759	0	28	1	61
02	59533	X	28385	-0-	-31148	-0-	1419 689	1 9	26277	2	Y	626	630	0	13	1	44
03	34100	X	24910	-0-	-9190	-0-	1370 564	1 9	22976	2	Y	513	489	0	13	1	55
04	32314	X	32314	-0-	-0-	-0-	1624 769	1 9	29921	2	Y	699	671	0	15	1	68

BRISCOE R (SA14) WELL #: 1132H RRCID -> 285685 COMPL. DATE 03/06/2022 TOTAL DEPTH 7136 PERF. 7792 - 16029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	20401	X	20401	-0-	-0-	-0-	1014 572	1 9	18815	2	Y	520	471	0			49
01	T. A.		15537	-0-	15537	15537	831 378	1 9	14328	2	Y	344	349	0	17	1	27
02	T. A.		17440	-0-	17440	32977	870 471	1 9	16099	2	Y	428	419	0	6	1	30
03	T. A.		4509	-0-	4509	37486	248 95	1 9	4166	2	Y	86	98	0	9	1	9
04	T. A.		17861	-0-	17861	55347	902 377	1 9	16582	2	Y	343	317	0	2	1	33

BRISCOE R (SA15) WELL #: 1153H RRCID -> 285686 COMPL. DATE 03/06/2022 TOTAL DEPTH 7025 PERF. 7738 - 15904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5502	X	5502	-0-	-0-	-0-	277 219	1 9	5006	2	Y	199	217	0	14	1	23
12	13640	X	9504	-0-	-4136	-0-	481 114	1 9	8909	2	Y	104	115	0	2	1	10
01	0		12829	-0-	12829	12829	683 374	1 9	11772	2	Y	340	320	0	3	1	27
02	25008	X	12179	-0-	-12829	-0-	605 374	1 9	11200	2	Y	340	337	0	6	1	24
03	20429	X	9437	-0-	-10992	-0-	517 283	1 9	8637	2	Y	257	246	0	7	1	28
04	12420	X	12009	-0-	-411	-0-	596 366	1 9	11047	2	Y	333	321	0	8	1	32

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

BRISCOE R WELL #: 732H RRCID -> 285688 COMPL. DATE 03/06/2022 TOTAL DEPTH 7494 PERF. 7831 - 16897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14481	X	14481	-0-	-0-	-0-	734	1	13323	2	Y	385	357	0	6	1	44
							424	9									
12	26629	X	11477	-0-	-15152	-0-	562	1	10471	2	Y	404	405	0	5	1	38
							444	9									
01	0		9180	-0-	9180	9180	485	1	8390	2	Y	277	280	0	13	1	22
							305	9									
02	24052	X	11868	-0-	-12184	-0-	587	1	10885	2	Y	360	352	0	5	1	25
							396	9									
03	18445	X	141	-0-	-18304	-0-	6	1	135	2	Y	-0-	18	0	7	1	-0-
04	14490	X	-0-	-0-	-14490	-0-					Y	-0-					-0-

BRISCOE R WELL #: 753H RRCID -> 285698 COMPL. DATE 03/06/2022 TOTAL DEPTH 7397 PERF. 7755 - 16867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13656	X	13656	-0-	-0-	-0-	687	1	12435	2	Y	485	450	0	7	1	55
							534	9									
12	27063	X	12557	-0-	-14506	-0-	619	1	11465	2	Y	430	438	0	6	1	41
							473	9									
01	0		9986	-0-	9986	9986	529	1	9146	2	Y	283	288	0	14	1	22
							311	9									
02	24993	X	15007	-0-	-9986	-0-	734	1	13607	2	Y	605	580	0	5	1	42
							666	9									
03	18569	X	12460	-0-	-6109	-0-	678	1	11400	2	Y	347	340	0	12	1	37
							382	9									
04	15735	X	15735	-0-	-0-	-0-	784	1	14432	2	Y	472	453	0	10	1	46
							519	9									

BRISCOE R WELL #: 362H RRCID -> 285801 COMPL. DATE 10/30/2020 TOTAL DEPTH 7498 PERF. 8134 - 18832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	-0-	-0-	-360	-0-					Y	-0-					-0-
12	12818	X	12818	-0-	-0-	-0-	626	1	11645	2	Y	497	450	0			47
							547	9									
01	T. A.		9193	-0-	9193	9193	488	1	8393	2	Y	284	293	0	16	1	22
							312	9									
02	T. A.		5640	-0-	5640	14833	280	1	5222	2	Y	125	133	0	5	1	9
							138	9									
03	T. A.		13379	-0-	13379	28212	719	1	12026	2	Y	576	521	0	2	1	62
							634	9									
04	T. A.		12051	-0-	12051	40263	604	1	11129	2	Y	289	306	0	17	1	28
							318	9									

BRISCOE R WELL #: 373H RRCID -> 285803 COMPL. DATE 10/30/2020 TOTAL DEPTH 7457 PERF. 8124 - 17030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18271	X	18271	-0-	-0-	-0-	933	1	16920	2	Y	380	351	0	5	1	43
							418	9									
12	16572	X	16572	-0-	-0-	-0-	823	1	15273	2	Y	433	430	0	5	1	41
							476	9									
01	0		8884	-0-	8884	8884	477	1	8208	2	Y	181	194	0	14	1	14
							199	9									
02	19096	X	7652	-0-	-11444	-0-	385	1	7117	2	Y	136	138	0	3	1	9
							150	9									
03	21142	X	18608	-0-	-2534	-0-	1029	1	17242	2	Y	306	279	0	3	1	33
							337	9									
04	18270	X	17543	-0-	-727	-0-	885	1	16306	2	Y	320	313	0	9	1	31
							352	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R WELL #: 367H RRCID -> 285804 COMPL. DATE 10/30/2020 TOTAL DEPTH 7272 PERF. 8233 - 17718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8610	X	5307	-0-	-3303	-0-	267 213	1 9	4827	2	Y	194	186	0	5	1	22
12	8897	X	4328	-0-	-4569	-0-	205 311	1 9	3812	2	Y	283	276	0	2	1	27
01	0		7861	-0-	7861	7861	407 432	1 9	7022	2	Y	393	380	0	9	1	31
02	14110	X	6249	-0-	-7861	-0-	307 255	1 9	5687	2	Y	232	240	0	7	1	16
03	8153	X	6700	-0-	-1453	-0-	355 400	1 9	5945	2	Y	364	336	0	5	1	39
04	7620	X	7445	-0-	-175	-0-	361 424	1 9	6660	2	Y	385	376	0	11	1	37

BRISCOE R (SA12) WELL #: 353H RRCID -> 286123 COMPL. DATE 05/09/2021 TOTAL DEPTH 7513 PERF. 7541 - 20900

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE R (SA9) WELL #: 287H RRCID -> 286153 COMPL. DATE 03/19/2021 TOTAL DEPTH 7172 PERF. 7635 - 17557

11	15090	X	11985	-0-	-3105	-0-	580 899	1 9	10506	2	Y	817	760	0	13	1	93
12	15159	X	2408	-0-	-12751	-0-	114 177	1 9	2117	2	Y	161	229	0	10	1	15
01	0		14695	-0-	14695	14695	731 1390	1 9	12574	2	Y	1264	1174	0	5	1	100
02	26427	X	11732	-0-	-14695	-0-	555 887	1 9	10290	2	Y	806	828	0	22	1	56
03	13919	X	7601	-0-	-6318	-0-	400 509	1 9	6692	2	Y	463	452	0	17	1	50
04	14220	X	10424	-0-	-3796	-0-	498 734	1 9	9192	2	Y	667	638	0	14	1	65

BRISCOE R (SA11) WELL #: 302H RRCID -> 286207 COMPL. DATE 05/09/2021 TOTAL DEPTH 7525 PERF. 7547 - 17036

11	6069	X	6069	-0-	-0-	-0-	293 444	1 9	5332	2	Y	404	371	0	5	1	46
12	6247	X	6247	-0-	-0-	-0-	294 486	1 9	5467	2	Y	442	441	0	5	1	42
01	0		7744	-0-	7744	7744	402 420	1 9	6922	2	Y	382	380	0	14	1	30
02	15077	X	7333	-0-	-7744	-0-	359 383	1 9	6591	2	Y	348	347	0	7	1	24
03	7436	X	7436	-0-	-0-	-0-	396 416	1 9	6624	2	Y	378	354	0	7	1	41
04	9818	X	9818	-0-	-0-	-0-	447 1134	1 9	8237	2	Y	1031	961	0	11	1	100

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R (SA21) STATE WELL #: 252H RRCID -> 286209 COMPL. DATE 09/01/2019 TOTAL DEPTH 8025 PERF. 8171 - 19027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18630	X	15366	-0-	-3264	-0-	798	1	14471	2	Y	88	80	0	1	1	10
							97	9									
12	19003	X	15862	-0-	-3141	-0-	806	1	14949	2	Y	97	97	0	1	1	9
							107	9									
01	0		18723	-0-	18723	18723	1026	1	17672	2	Y	23	27	0	3	1	2
							25	9									
02	34365	X	15642	-0-	-18723	-0-	801	1	14813	2	Y	25	24	0	1	1	2
							28	9									
03	17763	X	14887	-0-	-2876	-0-	839	1	14040	2	Y	7	7	0	1	1	1
							8	9									
04	18120	X	16543	-0-	-1577	-0-	853	1	15664	2	Y	24	23	0			2
							26	9									

BRISCOE R (SA19) STATE WELL #: 262H RRCID -> 286210 COMPL. DATE 08/30/2019 TOTAL DEPTH 8077 PERF. 8168 - 18245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48180	X	42646	-0-	-5534	-0-	2228	1	40360	2	Y	53	49	0			6
							58	9									
12	48236	X	42471	-0-	-5765	-0-	2166	1	40222	2	Y	75	73	0	1	1	7
							83	9									
01	0		43476	-0-	43476	43476	2380	1	41040	2	Y	51	52	0	2	1	4
							56	9									
02	83301	X	39825	-0-	-43476	-0-	2038	1	37748	2	Y	35	36	0	1	1	2
							39	9									
03	45477	X	34924	-0-	-10553	-0-	1967	1	32926	2	Y	28	26	0	1	1	3
							31	9									
04	43242	X	43242	-0-	-0-	-0-	2221	1	40967	2	Y	49	46	0	1	1	5
							54	9									

BRISCOE R (SA20) STATE WELL #: 266H RRCID -> 286211 COMPL. DATE 06/19/2019 TOTAL DEPTH 7893 PERF. 7991 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37470	X	36169	-0-	-1301	-0-	1876	1	33995	2	Y	271	250	0	3	1	31
							298	9									
12	38316	X	36173	-0-	-2143	-0-	1833	1	33981	2	Y	326	322	0	4	1	31
							359	9									
01	0		37398	-0-	37398	37398	2034	1	35083	2	Y	255	256	0	10	1	20
							281	9									
02	70898	X	33500	-0-	-37398	-0-	1706	1	31588	2	Y	187	190	0	4	1	13
							206	9									
03	37882	X	29507	-0-	-8375	-0-	1655	1	27679	2	Y	157	149	0	4	1	17
							173	9									
04	38201	X	38201	-0-	-0-	-0-	1966	1	36189	2	Y	42	51	0	4	1	4
							46	9									

BRISCOE R (SA10) WELL #: 282H RRCID -> 286214 COMPL. DATE 02/09/2023 TOTAL DEPTH 7284 PERF. 7680 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	962	-0-	-1198	-0-	46	1	861	2	Y	50	50	0	2	1	6
							55	9									
12	2914	X	1804	-0-	-1110	-0-	90	1	1636	2	Y	71	69	0	1	1	7
							78	9									
01	0		3708	-0-	3708	3708	188	1	3247	2	Y	248	233	0	2	1	20
							273	9									
02	5332	X	1624	-0-	-3708	-0-	80	1	1448	2	Y	87	97	0	4	1	6
							96	9									
03	3091	X	3091	-0-	-0-	-0-	157	1	2629	2	Y	277	251	0	2	1	30
							305	9									
04	3600	X	3019	-0-	-581	-0-	146	1	2696	2	Y	161	167	0	8	1	16
							177	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R (SA8) WELL #: 293H RRCID -> 286383 COMPL. DATE 03/19/2021 TOTAL DEPTH 7265 PERF. 7818 - 17636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20584	X	20584	-0-	-0-	-0-	1040	1	18828	2	Y	651	604	0	9	1	74
							716	9									
12	20770	X	20651	-0-	-119	-0-	1017	1	18878	2	Y	687	688	0	8	1	65
							756	9									
01	0		24899	-0-	24899	24899	1317	1	22734	2	Y	771	753	0	22	1	61
							848	9									
02	42795	X	17896	-0-	-24899	-0-	887	1	16412	2	Y	543	553	0	13	1	38
							597	9									
03	23715	X	17168	-0-	-6547	-0-	935	1	15664	2	Y	517	488	0	11	1	56
							569	9									
04	24090	X	22949	-0-	-1141	-0-	1146	1	21122	2	Y	619	600	0	15	1	60
							681	9									

GALVAN RANCH WELL #: C430H RRCID -> 286397 COMPL. DATE 01/25/2020 TOTAL DEPTH 8422 PERF. 8984 - 19476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50370	X	-0-	-0-	-50370	-0-					Y	-0-					-0-
12	52049	X	30011	-0-	-22038	-0-	1534	1	28446	2	Y	28	25	0			3
							31	9									
01	0		43540	-0-	43540	43540	2385	1	41144	2	Y	10	11	0	1	1	1
							11	9									
02	78873	X	35333	-0-	-43540	-0-	1811	1	33515	2	Y	6	7	0			-0-
							7	9									
03	36868	X	36868	-0-	-0-	-0-	2075	1	34785	2	Y	7	6	0			1
							8	9									
04	42150	X	33282	-0-	-8868	-0-	1715	1	31559	2	Y	7	7	0			1
							8	9									

GALVAN RANCH WELL #: C903H RRCID -> 286398 COMPL. DATE 02/12/2023 TOTAL DEPTH 8307 PERF. 8801 - 19259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37623	X	37623	-0-	-0-	-0-	1959	1	35467	2	Y	179	164	0	2	1	20
							197	9									
12	38006	X	32497	-0-	-5509	-0-	1648	1	30572	2	Y	252	246	0	2	1	24
							277	9									
01	0		33190	-0-	33190	33190	1806	1	31165	2	Y	199	199	0	8	1	16
							219	9									
02	51215	X	18025	-0-	-33190	-0-	918	1	16979	2	Y	116	121	0	3	1	8
							128	9									
03	39773	X	33503	-0-	-6270	-0-	1874	1	31418	2	Y	192	177	0	2	1	21
							211	9									
04	37620	X	29124	-0-	-8496	-0-	1488	1	27457	2	Y	163	162	0	6	1	16
							179	9									

GALVAN RANCH WELL #: A417H RRCID -> 286402 COMPL. DATE 06/22/2020 TOTAL DEPTH 9446 PERF. 9911 - 21658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49710	X	45955	-0-	-3755	-0-	2353	1	42593	2	Y	917	844	0	11	1	104
							1009	9									
12	49383	X	40873	-0-	-8510	-0-	2040	1	37852	2	Y	892	899	0	12	1	85
							981	9									
01	0		48042	-0-	48042	48042	2578	1	44444	2	Y	927	911	0	28	1	73
							1020	9									
02	89704	X	41662	-0-	-48042	-0-	2093	1	38733	2	Y	760	764	0	16	1	53
							836	9									
03	47492	X	43849	-0-	-3643	-0-	2416	1	40478	2	Y	868	811	0	16	1	94
							955	9									
04	46500	X	44169	-0-	-2331	-0-	2227	1	41055	2	Y	806	796	0	26	1	78
							887	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A416H RRCID -> 286410 COMPL. DATE 06/22/2020 TOTAL DEPTH 9424 PERF. 9912 - 20997

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50460	X	44794	-0-	-5666	-0-	2306	1	41793	2	Y	632	584	0	8	1	72
							695	9									
12	49352	X	40150	-0-	-9202	-0-	2011	1	37296	2	Y	766	757	0	8	1	73
							843	9									
01	0		46118	-0-	46118	46118	2488	1	42893	2	Y	670	666	0	24	1	53
							737	9									
02	85115	X	38997	-0-	-46118	-0-	1968	1	36470	2	Y	508	515	0	11	1	35
							559	9									
03	46283	X	43917	-0-	-2366	-0-	2438	1	40794	2	Y	623	581	0	10	1	67
							685	9									
04	44790	X	41847	-0-	-2943	-0-	2125	1	39119	2	Y	548	544	0	18	1	53
							603	9									

SAN AMBROSIA F (SA23) WELL #: 1413H RRCID -> 286961 COMPL. DATE 07/15/2019 TOTAL DEPTH 7480 PERF. 7494 - 15195

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9390	X	7226	-0-	-2164	-0-	303	1	5474	2	Y	1317	1224	0	20	1	149
							1449	9									
12	9052	X	4695	-0-	-4357	-0-	185	1	3467	2	Y	948	990	0	17	1	90
							1043	9									
01	0		8657	-0-	8657	8657	374	1	6434	2	Y	1681	1608	0	30	1	133
							1849	9									
02	15128	X	6471	-0-	-8657	-0-	269	1	5010	2	Y	1084	1113	0	29	1	75
							1192	9									
03	8649	X	5484	-0-	-3165	-0-	249	1	4197	2	Y	944	895	0	22	1	102
							1038	9									
04	8370	X	7183	-0-	-1187	-0-	291	1	5357	2	Y	1395	1334	0	28	1	135
							1535	9									

SAN AMBROSIA F (SA24) WELL #: 1407H RRCID -> 286962 COMPL. DATE 07/09/2022 TOTAL DEPTH 7319 PERF. 7396 - 14617

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	1399	-0-	-1871	-0-	56	1	1031	2	Y	284	267	0	5	1	32
							312	9									
12	3379	X	1839	-0-	-1540	-0-	72	1	1318	2	Y	408	397	0	4	1	39
							449	9									
01	0		1359	-0-	1359	1359	49	1	871	2	Y	399	393	0	13	1	32
							439	9									
02	2693	X	1334	-0-	-1359	-0-	53	1	989	2	Y	265	272	0	7	1	18
							292	9									
03	2666	X	2357	-0-	-309	-0-	106	1	1759	2	Y	447	412	0	5	1	48
							492	9									
04	1770	X	1631	-0-	-139	-0-	64	1	1152	2	Y	377	375	0	13	1	37
							415	9									

WATSON (SA1) STATE WELL #: 152H RRCID -> 287002 COMPL. DATE 09/17/2020 TOTAL DEPTH 7974 PERF. 8796 - 22810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69000	X	65973	-0-	-3027	-0-	3451	1	62514	2	Y	7	6	0			1
							8	9									
12	70339	X	66884	-0-	-3455	-0-	3419	1	63453	2	Y	11	11	0			1
							12	9									
01	0		68417	-0-	68417	68417	3751	1	64660	2	Y	5	6	0			-0-
							6	9									
02	128885	X	60468	-0-	-68417	-0-	3101	1	57358	2	Y	8	7	0			1
							9	9									
03	69254	X	53422	-0-	-15832	-0-	3009	1	50405	2	Y	7	7	0			1
							8	9									
04	67043	X	67043	-0-	-0-	-0-	3449	1	63591	2	Y	3	4	0			-0-
							3	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU1 (SA4) WELL #: 1232H RRCID -> 287005 COMPL. DATE 02/23/2022 TOTAL DEPTH 7120 PERF. 7991 - 22963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30210	X	24548	-0-	-5662	-0-	1211 1405	1 9	21932	2	Y	1277	1176	0	15	1	145
12	29326	X	19301	-0-	-10025	-0-	939 947	1 9	17415	2	Y	861	908	0	16	1	82
01	0		25529	-0-	25529	25529	1316 1485	1 9	22728	2	Y	1350	1298	0	27	1	107
02	47215	X	21686	-0-	-25529	-0-	1048 1233	1 9	19405	2	Y	1121	1127	0	23	1	78
03	26071	X	18624	-0-	-7447	-0-	994 998	1 9	16632	2	Y	907	864	0	23	1	98
04	24720	X	24392	-0-	-328	-0-	1187 1309	1 9	21896	2	Y	1190	1146	0	27	1	115

SAN AMBROSIA F (SA25) WELL #: 1393H RRCID -> 287008 COMPL. DATE 07/15/2019 TOTAL DEPTH 7488 PERF. 8370 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	6507	-0-	-2223	-0-	281 1122	1 9	5104	2	Y	1020	959	0	19	1	116
12	8401	X	6314	-0-	-2087	-0-	255 1330	1 9	4729	2	Y	1209	1197	0	13	1	115
01	0		8557	-0-	8557	8557	380 1651	1 9	6526	2	Y	1501	1459	0	38	1	119
02	14614	X	6057	-0-	-8557	-0-	256 1012	1 9	4789	2	Y	920	949	0	26	1	64
03	8246	X	5780	-0-	-2466	-0-	272 945	1 9	4563	2	Y	859	811	0	19	1	93
04	8280	X	6453	-0-	-1827	-0-	268 1273	1 9	4912	2	Y	1157	1113	0	25	1	112

BRISCOE G GU1 (SA3) WELL #: 1253H RRCID -> 287009 COMPL. DATE 02/23/2022 TOTAL DEPTH 7014 PERF. 7720 - 22223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26610	X	23981	-0-	-2629	-0-	1187 1271	1 9	21523	2	Y	1155	1065	0	14	1	131
12	27497	X	20001	-0-	-7496	-0-	970 1022	1 9	18009	2	Y	929	957	0	15	1	88
01	0		22306	-0-	22306	22306	1157 1239	1 9	19910	2	Y	1126	1095	0	30	1	89
02	41689	X	19383	-0-	-22306	-0-	938 1047	1 9	17398	2	Y	952	956	0	19	1	66
03	25978	X	19005	-0-	-6973	-0-	1015 982	1 9	17008	2	Y	893	843	0	20	1	96
04	25172	X	25172	-0-	-0-	-0-	1235 1213	1 9	22724	2	Y	1103	1066	0	26	1	107

BRISCOE G (SA6) WELL #: 1192H RRCID -> 287061 COMPL. DATE 02/23/2022 TOTAL DEPTH 7460 PERF. 7808 - 20368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25410	X	23801	-0-	-1609	-0-	1211 648	1 9	21942	2	Y	589	534	0	4	1	67
12	25234	X	23554	-0-	-1680	-0-	1133 1414	1 9	21007	2	Y	1285	1223	0	7	1	122
01	0		25331	-0-	25331	25331	1302 1582	1 9	22447	2	Y	1438	1405	0	41	1	114
02	46148	X	20817	-0-	-25331	-0-	1002 1272	1 9	18543	2	Y	1156	1165	0	25	1	80
03	24583	X	18677	-0-	-5906	-0-	988 1120	1 9	16569	2	Y	1018	964	0	24	1	110
04	24510	X	23270	-0-	-1240	-0-	1133 1249	1 9	20888	2	Y	1135	1105	0	30	1	110

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G (SA5) WELL #: 1282H RRCID -> 287062 COMPL. DATE 08/27/2019 TOTAL DEPTH 7061 PERF. 7798 - 22632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29820	X	24959	-0-	-4861	-0-	1244 1201	1 9	22514	2	Y	1092	1008	0	14	1	124
12	30225	X	23921	-0-	-6304	-0-	1171 1022	1 9	21728	2	Y	929	951	0	14	1	88
01	0		28258	-0-	28258	28258	1486 1159	1 9	25613	2	Y	1054	1029	0	30	1	83
02	50979	X	22721	-0-	-28258	-0-	1129 702	1 9	20890	2	Y	638	659	0	18	1	44
03	28148	X	25524	-0-	-2624	-0-	1382 991	1 9	23151	2	Y	901	835	0	13	1	97
04	27360	X	24856	-0-	-2504	-0-	1225 1021	1 9	22610	2	Y	928	908	0	27	1	90

BRISCOE G (SA7) WELL #: 1173H RRCID -> 287082 COMPL. DATE 02/23/2022 TOTAL DEPTH 7015 PERF. 7719 - 20043

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22080	X	17384	-0-	-4696	-0-	890 398	1 9	16096	2	Y	362	331	0	4	1	41
12	22351	X	21933	-0-	-418	-0-	1072 970	1 9	19891	2	Y	882	834	0	5	1	84
01	0		21225	-0-	21225	21225	1105 1099	1 9	19021	2	Y	999	976	0	28	1	79
02	37642	X	16417	-0-	-21225	-0-	803 760	1 9	14854	2	Y	691	705	0	17	1	48
03	21948	X	16918	-0-	-5030	-0-	902 916	1 9	15100	2	Y	833	777	0	14	1	90
04	21240	X	17668	-0-	-3572	-0-	853 1077	1 9	15738	2	Y	979	949	0	25	1	95

BRISCOE G (SA4) WELL #: 253H RRCID -> 287234 COMPL. DATE 11/17/2019 TOTAL DEPTH 7282 PERF. 7980 - 17794

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22590	X	18162	-0-	-4428	-0-	922 584	1 9	16656	2	Y	531	494	0	8	1	60
12	22475	X	18946	-0-	-3529	-0-	933 693	1 9	17320	2	Y	630	623	0	7	1	60
01	0		20766	-0-	20766	20766	1098 718	1 9	18950	2	Y	653	641	0	20	1	52
02	37291	X	16525	-0-	-20766	-0-	828 373	1 9	15324	2	Y	339	356	0	11	1	24
03	20894	X	18213	-0-	-2681	-0-	1025 21	1 9	17167	2	Y	19	34	0	7	1	2
04	20100	X	17003	-0-	-3097	-0-	853 378	1 9	15772	2	Y	344	312	0	1	1	33

BRISCOE J (SA4) WELL #: 463H RRCID -> 287865 COMPL. DATE 01/25/2022 TOTAL DEPTH 7758 PERF. 8415 - 21549

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54660	X	43436	-0-	-11224	-0-	2249 414	1 9	40773	2	Y	376	348	0	5	1	43
12	54312	X	44259	-0-	-10053	-0-	2237 483	1 9	41539	2	Y	439	435	0	5	1	42
01	0		48021	-0-	48021	48021	2608 462	1 9	44951	2	Y	420	415	0	14	1	33
02	88282	X	40261	-0-	-48021	-0-	2046 347	1 9	37868	2	Y	315	319	0	7	1	22
03	48670	X	43056	-0-	-5614	-0-	2404 387	1 9	40265	2	Y	352	330	0	6	1	38
04	46470	X	38834	-0-	-7636	-0-	1980 391	1 9	36463	2	Y	355	348	0	11	1	34

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE J (SA6) WELL #: 483H RRCID -> 287866 COMPL. DATE 01/27/2022 TOTAL DEPTH 7747 PERF. 8313 - 21720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56940	X	48051	-0-	-8889	-0-	2492	1	45113	2	Y	405	373	0	5	1	46
							446	9									
12	57970	X	47179	-0-	-10791	-0-	2389	1	44314	2	Y	433	433	0	5	1	41
							476	9									
01	0		55905	-0-	55905	55905	3039	1	52387	2	Y	435	428	0	14	1	34
							479	9									
02	99552	X	43647	-0-	-55905	-0-	2219	1	41059	2	Y	335	339	0	7	1	23
							369	9									
03	52638	X	46154	-0-	-6484	-0-	2579	1	43186	2	Y	354	332	0	7	1	38
							389	9									
04	54090	X	40937	-0-	-13153	-0-	2083	1	38438	2	Y	378	368	0	11	1	37
							416	9									

BRISCOE R (SA23) WELL #: 443H RRCID -> 288067 COMPL. DATE 02/03/2022 TOTAL DEPTH 7786 PERF. 7809 - 21000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58110	X	47574	-0-	-10536	-0-	2463	1	44637	2	Y	431	398	0	6	1	49
							474	9									
12	58993	X	39387	-0-	-19606	-0-	1985	1	36863	2	Y	490	487	0	5	1	47
							539	9									
01	0		48097	-0-	48097	48097	2608	1	44955	2	Y	485	478	0	16	1	38
							534	9									
02	90263	X	42166	-0-	-48097	-0-	2135	1	39592	2	Y	399	401	0	8	1	28
							439	9									
03	51832	X	39163	-0-	-12669	-0-	2184	1	36590	2	Y	354	336	0	8	1	38
							389	9									
04	47580	X	46451	-0-	-1129	-0-	2365	1	43623	2	Y	421	407	0	11	1	41
							463	9									

GALVAN RANCH WELL #: B362H RRCID -> 288273 COMPL. DATE 02/06/2023 TOTAL DEPTH 9082 PERF. 9440 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317430	X	239225	-0-	-78205	-0-	12514	1	226709	2	Y	2	12	0	4	1	-0-
							2	9									
12	304916	X	199187	-0-	-105729	-0-	10184	1	189001	2	Y	2	2	0			-0-
							2	9									
01	0		185319	-0-	185319	185319	10159	1	175159	2	Y	1	1	0			-0-
							1	9									
02	331525	X	146206	-0-	-185319	-0-	7496	1	138708	2	Y	2	2	0			-0-
							2	9									
03	247194	X	144622	-0-	-102572	-0-	8142	1	136308	2	Y	156	139	0			17
							172	9									
04	239220	X	123890	-0-	-115330	-0-	6374	1	117510	2	Y	5	17	0	4	1	1
							6	9									

GALVAN RANCH WELL #: B363H RRCID -> 288443 COMPL. DATE 02/08/2023 TOTAL DEPTH 9078 PERF. 9438 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337710	X	272728	-0-	-64982	-0-	14266	1	258459	2	Y	3	9	0	2	1	-0-
							3	9									
12	348967	X	260794	-0-	-88173	-0-	13328	1	247359	2	Y	97	88	0			9
							107	9									
01	0		256591	-0-	256591	256591	14066	1	242524	2	Y	1	7	0	3	1	-0-
							1	9									
02	447491	X	190900	-0-	-256591	-0-	9785	1	181115	2	Y	-0-					-0-
03	281821	X	204934	-0-	-76887	-0-	11552	1	193381	2	Y	1	1	0			-0-
							1	9									
04	272730	X	173855	-0-	-98875	-0-	8944	1	164909	2	Y	2	2	0			-0-
							2	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A471H RRCID -> 290966 COMPL. DATE 11/18/2022 TOTAL DEPTH 9529 PERF. 9439 - 21397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221310	X	142831	-0-	-78479	-0-	7461 182	1 9	135188	2	Y	165	151	0	2	1	19
12	208940	X	138787	-0-	-70153	-0-	7085 182	1 9	131520	2	Y	165	166	0	2	1	16
01	0		130046	-0-	130046	130046	7121 123	1 9	122802	2	Y	112	114	0	5	1	9
02	238746	X	108700	-0-	-130046	-0-	5566 146	1 9	102988	2	Y	133	131	0	2	1	9
03	163494	X	114147	-0-	-49347	-0-	6423 147	1 9	107577	2	Y	134	126	0	3	1	14
04	142830	X	105493	-0-	-37337	-0-	5421 130	1 9	99942	2	Y	118	117	0	4	1	11

GALVAN RANCH WELL #: A470H RRCID -> 290969 COMPL. DATE 11/16/2022 TOTAL DEPTH 9511 PERF. 9424 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243810	X	148631	-0-	-95179	-0-	7757 349	1 9	140525	2	Y	317	293	0	4	1	36
12	240126	X	147723	-0-	-92403	-0-	7530 413	1 9	139780	2	Y	375	371	0	4	1	36
01	0		138943	-0-	138943	138943	7596 347	1 9	131000	2	Y	315	314	0	12	1	25
02	256195	X	117252	-0-	-138943	-0-	5993 310	1 9	110949	2	Y	282	282	0	5	1	20
03	174034	X	122617	-0-	-51417	-0-	6891 315	1 9	115411	2	Y	286	269	0	6	1	31
04	148620	X	113028	-0-	-35592	-0-	5801 281	1 9	106946	2	Y	255	252	0	9	1	25

GALVAN RANCH WELL #: C434H RRCID -> 292784 COMPL. DATE 07/14/2022 TOTAL DEPTH 8743 PERF. 8965 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376560	X	335346	-0-	-41214	-0-	17445 1845	1 9	316056	2	Y	1677	1568	0	28	1	190
12	388740	X	379166	-0-	-9574	-0-	19291 1789	1 9	358086	2	Y	1626	1641	0	21	1	154
01	0		292339	-0-	292339	292339	15957 1196	1 9	275186	2	Y	1087	1103	0	52	1	86
02	581663	X	289324	-0-	-292339	-0-	14818 239	1 9	274267	2	Y	217	269	0	19	1	15
03	379161	X	232204	-0-	-146957	-0-	13068 353	1 9	218783	2	Y	321	296	0	5	1	35
04	366930	X	226613	-0-	-140317	-0-	11649 224	1 9	214740	2	Y	204	209	0	10	1	20

BRISCOE A WELL #: 202H RRCID -> 293444 COMPL. DATE 01/20/2023 TOTAL DEPTH 7752 PERF. 8209 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT-IN		6809	-0-	6809	6809	302 1308	1 9	5199	2	Y	1189	1095	0			94
02	SHUT IN		65931	-0-	65931	72740	2691 13393	1 9	49847	2	Y	12175	11402	0	20	1	847
03	107222	X	34482	-0-	-72740	-0-	1550 6992	1 9	25940	2	Y	6356	6268	0	250	1	685
04	54570	X	43461	-0-	-11109	-0-	1826 7992	1 9	33643	2	Y	7265	7058	0	188	1	704

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE A WELL #: 201H RRCID -> 293474 COMPL. DATE 01/18/2023 TOTAL DEPTH 7742 PERF. 8230 - 15091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT-IN		6622	-0-	6622	6622	292	1	5013	2	Y	1197	1102	0			95
							1317	9									
02	SHUT IN		70501	-0-	70501	77123	2834	1	52454	2	Y	13830	12943	0	20	1	962
							15213	9									
03	125074	X	47951	-0-	-77123	-0-	2111	1	35323	2	Y	9561	9208	0	284	1	1031
							10517	9									
04	59833	X	59833	-0-	-0-	-0-	2452	1	45205	2	Y	11069	10744	0	283	1	1073
							12176	9									

BRISCOE A WELL #: 102H RRCID -> 293483 COMPL. DATE 06/20/2022 TOTAL DEPTH 7562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		0	5156	-0-	5156	5156	211	1	3655	2	N	1173	1080	0			93
							1290	9									
02		0	% 72941	-0-	72941	78097	2647	1	48975	2	N	19381	18106	0	20	1	1348
							21319	9									
03	P&A COND		NO RPT	-0-	-0-	78097					N	NO RPT					1348
04	P&A COND		NO RPT	-0-	-0-	78097					N	NO RPT					1348

RECLASSIFIED TO OIL DIST. 01 LEASE 20936 02/14/2023

BRISCOE A WELL #: 101H RRCID -> 293577 COMPL. DATE 07/23/2022 TOTAL DEPTH 7549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		0	3085	-0-	3085	3085	132	1	2274	2	N	617	568	0			49
							679	9									
02		0	H 62843	-0-	62843	65928	2293	1	42435	2	N	16468	15361	0	11	1	1145
							18115	9									
03	P&A COND		NO RPT	-0-	-0-	65928					N	NO RPT					1145
04	P&A COND		NO RPT	-0-	-0-	65928					N	NO RPT					1145

RECLASSIFIED TO OIL DIST. 01 LEASE 20936 03/02/2023

BRISCOE G GU9 STATE (SA4) WELL #: 953H RRCID -> 293883 COMPL. DATE 03/12/2023 TOTAL DEPTH 7386 PERF. 7703 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		27182	-0-	27182	27182	1217	1	20371	2	Y	5085	4477	0			608
							5594	9									
04	SHUT IN		73604	-0-	73604	100786	3035	1	55909	2	Y	13327	12376	0	167	1	1392
							14660	9									

BRISCOE G GU9 STATE (SA5) WELL #: 973H RRCID -> 294011 COMPL. DATE 03/14/2023 TOTAL DEPTH 7406 PERF. 7776 - 15644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		23289	-0-	23289	23289	1056	1	17671	2	Y	4147	3651	0			496
							4562	9									
04	SHUT IN		86883	-0-	86883	110172	3578	1	65963	2	Y	15765	14478	0	136	1	1647
							17342	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: C370H RRCID -> 294378 COMPL. DATE 01/22/2023 TOTAL DEPTH 9018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		134134	-0-	134134	134134	6903	1	127231	2	Y	-0-					-0-

SN EF MAVERICK, LLC 797102
BEINHORN RANCH WELL #: 1H RRCID -> 252820 COMPL. DATE 10/13/2009 TOTAL DEPTH 8002 PERF. 8920 - 11585

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BRISCOE CATARINA WEST WELL #: 1H RRCID -> 253223 COMPL. DATE 02/13/2009 TOTAL DEPTH 12306 PERF. 7790 - 10600

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		267	-0-	267	267	20	1	247	3	Y	-0-					-0-

BRISCOE CATARINA WEST WELL #: 2H RRCID -> 253224 COMPL. DATE 07/11/2009 TOTAL DEPTH 7486 PERF. 8595 - 10725

11	0		-0-	-0-	-0-	156					Y	-0-					-0-
12	0		-0-	-0-	-0-	156					Y	-0-					-0-
01	0		-0-	-0-	-0-	156					Y	-0-					-0-
02	350	N	194	-0-	-156	-0-	11	1	159	3	Y	22	21	0			1
							24	9									
03	680	N	680	-0-	-0-	-0-	41	1	556	3	Y	75	72	0			4
							83	9									
04	837	N	837	-0-	-0-	-0-	56	1	685	3	Y	87	80	0			11
							96	9									

BRISCOE CATARINA RANCH WELL #: 1H RRCID -> 253227 COMPL. DATE 08/29/2008 TOTAL DEPTH 13129 PERF. 7934 - 11094

11	450	X	202	-0-	-248	-0-	14	1	121	3	Y	61	66	0			2
							67	9									
12	465	X	-0-	-0-	-465	-0-					Y	-0-	2	0			-0-
01	697	X	697	-0-	-0-	-0-	65	1	509	3	Y	112	107	0			5
							123	9									
02	748	X	748	-0-	-0-	-0-	66	1	555	3	Y	115	114	0			6
							127	9									
03	867	X	867	-0-	-0-	-0-	76	1	657	3	Y	122	121	0			7
							134	9									
04	684	N	684	-0-	-0-	-0-	56	1	521	3	Y	96	88	0			15
							1	4	106	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 1SP RRCID -> 253236 COMPL. DATE N/A TOTAL DEPTH 10647 PERF. 6410 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	572	-0-		-448	-0-	4	1	488	3	Y	73	76	0			9
								80	9									
12	742	N	742	-0-		-0-	-0-	5	1	628	3	Y	99	96	0			12
								109	9									
01	1015	N	1015	-0-		-0-	-0-	7	1	864	3	Y	131	125	0			18
								144	9									
02	918	N	918	-0-		-0-	-0-	7	1	798	3	Y	103	109	0			12
								113	9									
03	0	N	-0-	-0-		-0-	-0-					Y	-0-	8	0			4
04	1096	N	1096	-0-		-0-	-0-	77	1	884	3	Y	123	105	0			22
								135	9									

FOGMT WELL #: 3SH RRCID -> 253301 COMPL. DATE N/A TOTAL DEPTH 5769 PERF. 6141 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1068	N	1068	-0-		-0-	-0-	1068	3			N	-0-					123
12	929	N	929	-0-		-0-	-0-	929	3			N	-0-					123
01	907	X	907	-0-		-0-	-0-	907	3			N	-0-					123
02	1008	X	698	-0-		-310	-0-	698	3			N	-0-					123
03	1116	X	-0-	-0-		-1116	-0-					N	-0-					123
04	1080	X	-0-	-0-		-1080	-0-					N	-0-					123

BRISCOE CATARINA RANCH WELL #: 2H RRCID -> 254467 COMPL. DATE 08/31/2009 TOTAL DEPTH 7969 PERF. 7939 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		914	-0-		914	1498	88	1	738	3	Y	80	79	0			3
								88	9									
12	0		1045	-0-		1045	2543	99	1	821	3	Y	113	112	0			4
								1	4	124	9							
01	0		848	-0-		848	3391	86	1	679	3	Y	75	76	0			3
								83	9									
02	2800	N	760	-0-		-2040	1351	73	1	609	3	Y	71	71	0			3
								78	9									
03	2296	N	945	-0-		-1351	-0-	86	1	751	3	Y	97	95	0			5
								1	4	107	9							
04	844	N	844	-0-		-0-	-0-	71	1	665	3	Y	97	88	0			14
								1	4	107	9							

CAGE WELL #: 1TV RRCID -> 254469 COMPL. DATE 10/15/2009 TOTAL DEPTH 5632 PERF. 6423 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	N	559	-0-		-0-	-0-	310	1	183	3	N	60					452
								66	9									
12	561	N	561	-0-		-0-	-0-	61	1	421	3	N	72	181	1			343
								79	9									
01	427	N	427	-0-		-0-	-0-	58	1	308	3	N	55					398
								61	9									
02	577	N	577	-0-		-0-	-0-	30	1	492	3	N	50					448
								55	9									
03	358	N	358	-0-		-0-	-0-	19	1	339	3	N	-0-	189	1			259
04	420	N	168	-0-		-252	-0-	16	1	152	3	N	-0-					259

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
LA BANDERA RANCH WELL #: 1H RRCID -> 254472 COMPL. DATE 09/14/2009 TOTAL DEPTH 6066 PERF. 6415 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		576	-0-	576	576	1	1	435	3	Y	127	88	1			39
							140	9									
01	0		797	-0-	797	1373	2	1	579	3	Y	196	178	1			57
							216	9									
02	2212	N	839	-0-	-1373	-0-	5	1	608	3	Y	205	180	1			82
							226	9									
03	702	N	702	-0-	-0-	-0-	5	1	501	3	Y	178	201	1			59
							196	9									
04	780	N	101	-0-	-679	-0-	71	3	30	9	Y	27	56	1			30

BRISCOE COCHINA EAST RANCH WELL #: 1H RRCID -> 254475 COMPL. DATE 09/01/2009 TOTAL DEPTH 8429 PERF. 8365 - 12530

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STANLEY RANCH WELL #: 1H RRCID -> 255427 COMPL. DATE 03/29/2010 TOTAL DEPTH 8768 PERF. 9920 - 13574

11	6570	X	6272	-0-	-298	-0-	267	1	5686	3	Y	290	253	1			254
							319	9									
12	6789	X	6382	-0-	-407	-0-	273	1	5694	3	Y	377	356	1			275
							415	9									
01	6231	X	6229	-0-	-2	-0-	270	1	5551	3	Y	371	403	1			243
							408	9									
02	5697	X	5697	-0-	-0-	-0-	244	1	5076	3	Y	343	325	1			261
							377	9									
03	6292	X	6292	-0-	-0-	-0-	271	1	5588	3	Y	394	437	1			218
							433	9									
04	6030	X	6030	-0-	-0-	-0-	289	1	5370	3	Y	336	359	1			195
							1	4	370	9							

BRISCOE CATARINA WEST WELL #: 4H RRCID -> 255483 COMPL. DATE 11/30/2009 TOTAL DEPTH 7550 PERF. 8490 - 12064

11	8834	X	8834	-0-	-0-	-0-	452	1	6662	3	Y	1563	1508	0			69
							1	4	1719	9							
12	5065	X	5065	-0-	-0-	-0-	264	1	4432	3	Y	309	357	0			21
							29	4	340	9							
01	111	N	111	-0-	-0-	-0-	5	1	75	3	Y	28	41	0			8
							31	9									
02	868	X	486	-0-	-382	-0-	25	1	355	3	Y	96	96	0			8
							106	9									
03	961	X	372	-0-	-589	-0-	12	1	161	3	Y	181	177	0			12
							199	9									
04	930	X	673	-0-	-257	-0-	29	1	360	3	Y	258	234	0			36
							284	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 2H RRCID -> 255507 COMPL. DATE 02/17/2010 TOTAL DEPTH 8072 PERF. 8775 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1065	-0-	-645	-0-	30	1	897	3	Y	125	125	0			14
							138	9									
12	493	N	493	-0-	-0-	-0-	10	1	420	3	Y	55	54	0			15
							2	4	61	9							
01	1423	N	1423	-0-	-0-	-0-	32	1	1253	3	Y	125	122	0			18
							138	9									
02	1622	N	1622	-0-	-0-	-0-	40	1	1441	3	Y	128	136	0			10
							141	9									
03	1288	N	1288	-0-	-0-	-0-	30	1	1096	3	Y	147	144	0			13
							162	9									
04	1380	N	907	-0-	-473	-0-	19	1	723	3	Y	150	133	0			30
							165	9									

BRISCOE CATARINA RANCH WELL #: 3H RRCID -> 255511 COMPL. DATE 04/01/2010 TOTAL DEPTH 7929 PERF. 8590 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1056	N	1056	-0-	-0-	-0-	92	1	775	3	Y	172	175	0			7
							189	9									
12	604	N	604	-0-	-0-	-0-	53	1	434	3	Y	106	108	0			5
							117	9									
01	928	N	928	-0-	-0-	-0-	83	1	651	3	Y	176	173	0			8
							194	9									
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	8	0			-0-
03	957	N	957	-0-	-0-	-0-	81	1	707	3	Y	153	146	0			7
							1	4	168	9							
04	1324	N	1324	-0-	-0-	-0-	105	1	977	3	Y	219	197	0			29
							1	4	241	9							

BRISCOE CATARINA WEST WELL #: 5H RRCID -> 256010 COMPL. DATE 03/03/2010 TOTAL DEPTH 7597 PERF. 8580 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	757	-0-	-53	-0-	38	1	567	3	Y	138	166	0			9
							152	9									
12	1892	X	1892	-0-	-0-	-0-	94	1	1579	3	Y	190	188	0			11
							10	4	209	9							
01	1453	X	1453	-0-	-0-	-0-	79	1	1102	3	Y	247	228	0			30
							272	9									
02	1009	X	1009	-0-	-0-	-0-	50	1	719	3	Y	218	234	0			14
							240	9									
03	1366	X	1366	-0-	-0-	-0-	77	1	1036	3	Y	230	232	0			12
							253	9									
04	1678	X	1678	-0-	-0-	-0-	108	1	1328	3	Y	220	203	0			29
							242	9									

BRISCOE CATARINA WEST WELL #: 7H RRCID -> 256197 COMPL. DATE 05/05/2010 TOTAL DEPTH 7613 PERF. 8724 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	927	-0-	-393	-0-	51	1	758	3	Y	107	108	0			5
							118	9									
12	1397	N	1397	-0-	-0-	-0-	63	1	1054	3	Y	248	240	0			13
							7	4	273	9							
01	1161	N	1161	-0-	-0-	-0-	61	1	856	3	Y	222	209	0			26
							244	9									
02	260	N	260	-0-	-0-	-0-	14	1	196	3	Y	45	67	0			4
							50	9									
03	1810	N	1810	-0-	-0-	-0-	104	1	1402	3	Y	276	267	0			13
							304	9									
04	1618	N	1618	-0-	-0-	-0-	102	1	1257	3	Y	235	218	0			30
							259	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 6H RRCID -> 256391 COMPL. DATE 03/02/2010 TOTAL DEPTH 7538 PERF. 8250 - 12404

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	X	780	-0-	-0-	-0-	46	1	677	3	Y	52	52	0			4
							57	9									
12	855	X	855	-0-	-0-	-0-	46	1	771	3	Y	30	31	0			3
							5	4	33	9							
01	853	X	853	-0-	-0-	-0-	53	1	744	3	Y	51	47	0			7
							56	9									
02	863	N	863	-0-	-0-	-0-	48	1	698	3	Y	106	106	0			7
							117	9									
03	808	N	808	-0-	-0-	-0-	47	1	626	3	Y	123	123	0			7
							135	9									
04	830	N	830	-0-	-0-	-0-	51	1	625	3	Y	140	128	0			19
							154	9									

BRISCOE COCHINA EAST RANCH WELL #: 2H RRCID -> 256492 COMPL. DATE 09/29/2009 TOTAL DEPTH 8206 PERF. 8668 - 12000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1091	-0-	-469	-0-	104	1	708	3	Y	254	265	1			24
							279	9									
12	650	N	650	-0-	-0-	-0-	53	1	382	3	Y	191	178	1			37
							5	4	210	9							
01	716	N	716	-0-	-0-	-0-	60	1	412	3	Y	222	243	1			16
							244	9									
02	1200	N	1200	-0-	-0-	-0-	91	1	723	3	Y	351	299	1			68
							386	9									
03	1128	N	1128	-0-	-0-	-0-	82	1	647	3	Y	363	373	1			58
							399	9									
04	1009	N	1009	-0-	-0-	-0-	75	1	529	3	Y	367	380	1			45
							1	4	404	9							

BEINHORN RANCH WELL #: 3H RRCID -> 256717 COMPL. DATE 05/08/2010 TOTAL DEPTH 8026 PERF. 8860 - 13103

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1321	-0-	-29	-0-	38	1	1129	3	Y	140	138	0			12
							154	9									
12	1253	N	1253	-0-	-0-	-0-	26	1	1067	3	Y	141	138	0			15
							5	4	155	9							
01	653	N	653	-0-	-0-	-0-	14	1	549	3	Y	82	82	0			15
							90	9									
02	515	N	515	-0-	-0-	-0-	12	1	437	3	Y	60	67	0			8
							66	9									
03	1377	N	1377	-0-	-0-	-0-	31	1	1157	3	Y	172	168	0			12
							189	9									
04	1367	N	1367	-0-	-0-	-0-	31	1	1149	3	Y	170	150	0			32
							187	9									

FOGMT WELL #: 4SP RRCID -> 256723 COMPL. DATE N/A TOTAL DEPTH 6048 PERF. 7340 - 9653

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 1H RRCID -> 256915 COMPL. DATE 05/24/2010 TOTAL DEPTH 8525 PERF. 9560 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4581	X	4581	-0-	-0-	-0-	198	1	4227	3	Y	142	114	1			84
							156	9									
12	4712	X	4516	-0-	-196	-0-	197	1	4155	3	Y	149	155	1			78
							164	9									
01	5270	X	4762	-0-	-508	-0-	214	1	4363	3	Y	168	173	1			73
							185	9									
02	4760	X	4289	-0-	-471	-0-	189	1	3939	3	Y	145	131	1			87
							1	4	160	9							
03	5270	X	4547	-0-	-723	-0-	202	1	4191	3	Y	140	177	1			50
							154	9									
04	4867	X	4867	-0-	-0-	-0-	326	1	4383	3	Y	144	154	1			40
							158	9									

BRISCOE CATARINA RANCH WELL #: 13H RRCID -> 257699 COMPL. DATE 06/13/2010 TOTAL DEPTH 7948 PERF. 9100 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3569	X	3569	-0-	-0-	-0-	312	1	2620	3	Y	578	585	0			26
							1	4	636	9							
12	3997	X	3997	-0-	-0-	-0-	346	1	2870	3	Y	708	702	0			32
							2	4	779	9							
01	4297	X	4297	-0-	-0-	-0-	411	1	3234	3	Y	593	596	0			29
							652	9									
02	4115	X	4115	-0-	-0-	-0-	386	1	3229	3	Y	454	457	0			26
							1	4	499	9							
03	4379	X	4379	-0-	-0-	-0-	391	1	3418	3	Y	515	513	0			28
							3	4	567	9							
04	3691	X	3691	-0-	-0-	-0-	297	1	2754	3	Y	580	527	0			81
							2	4	638	9							

BRISCOE CARLA RANCH WELL #: 2H RRCID -> 257872 COMPL. DATE 06/13/2010 TOTAL DEPTH 7258 PERF. 8153 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2263	X	2263	-0-	-0-	-0-	1277	1	537	3	Y	408	407	0			25
							449	9									
12	3121	X	3121	-0-	-0-	-0-	1604	1	859	3	Y	585	581	0			29
							14	4	644	9							
01	2937	X	2937	-0-	-0-	-0-	2137	1	279	3	Y	474	460	0			43
							521	9									
02	3006	X	3006	-0-	-0-	-0-	2413	1	48	3	Y	495	510	0			28
							545	9									
03	2507	N	2507	-0-	-0-	-0-	2108	1	126	3	Y	248	251	0			25
							273	9									
04	2859	X	2859	-0-	-0-	-0-	2142	1	284	3	Y	391	360	0			56
							3	4	430	9							

BRISCOE CATARINA RANCH WELL #: 10H RRCID -> 257881 COMPL. DATE 07/21/2010 TOTAL DEPTH 7951 PERF. 8670 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2054	X	2054	-0-	-0-	-0-	27	1	1826	3	Y	182	183	0			14
							1	4	200	9							
12	1860	X	1355	-0-	-505	-0-	18	1	1210	3	Y	113	112	0			15
							3	4	124	9							
01	1798	X	1650	-0-	-148	-0-	22	1	1444	3	Y	167	165	0			17
							184	9									
02	1433	N	1433	-0-	-0-	-0-	18	1	1202	3	Y	186	185	0			18
							8	4	205	9							
03	1205	N	1205	-0-	-0-	-0-	12	1	983	3	Y	189	190	0			17
							2	4	208	9							
04	1590	N	911	-0-	-679	-0-	10	1	763	3	Y	125	110	0			32
							138	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 9H RRCID -> 257950 COMPL. DATE 06/23/2010 TOTAL DEPTH 7802 PERF. 8765 - 13767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4540	X	4540	-0-	-0-	-0-	54	1	3604	3	Y	801	802	0			45
							1	4	881	9							
12	4087	X	4087	-0-	-0-	-0-	48	1	3236	3	Y	723	719	0			49
							8	4	795	9							
01	4556	X	4556	-0-	-0-	-0-	52	1	3515	3	Y	899	886	0			62
							989	9									
02	4014	X	4014	-0-	-0-	-0-	49	1	3125	3	Y	746	743	0			65
							19	4	821	9							
03	4092	X	4010	-0-	-82	-0-	36	1	3059	3	Y	825	830	0			60
							7	4	908	9							
04	4077	X	4077	-0-	-0-	-0-	44	1	3261	3	Y	702	615	0			147
							772	9									

WORTHEY RANCH WELL #: 2H RRCID -> 258667 COMPL. DATE 09/24/2010 TOTAL DEPTH 8492 PERF. 9220 - 13843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5782	X	5782	-0-	-0-	-0-	242	1	5282	3	Y	234	226	1			25
							1	4	257	9							
12	6041	X	6041	-0-	-0-	-0-	254	1	5513	3	Y	248	233	1			40
							1	4	273	9							
01	6670	X	6670	-0-	-0-	-0-	290	1	6132	3	Y	223	225	1			38
							3	4	245	9							
02	5529	X	5529	-0-	-0-	-0-	237	1	5023	3	Y	244	253	1			29
							1	4	268	9							
03	5624	X	5624	-0-	-0-	-0-	245	1	5130	3	Y	220	223	1			26
							7	4	242	9							
04	5361	X	5361	-0-	-0-	-0-	246	1	4886	3	Y	208	201	1			33
							229	9									

BRISCOE CATARINA NORTH WELL #: 1H RRCID -> 259353 COMPL. DATE 08/08/2010 TOTAL DEPTH 7764 PERF. 8170 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	5326	-0-	-314	-0-	137	1	4648	3	Y	492	485	0			44
							541	9									
12	5828	X	5229	-0-	-599	-0-	123	1	4582	3	Y	469	474	0			39
							8	4	516	9							
01	6334	X	6334	-0-	-0-	-0-	137	1	5581	3	Y	559	551	0			47
							1	4	615	9							
02	5555	X	5555	-0-	-0-	-0-	125	1	4905	3	Y	476	470	0			53
							1	4	524	9							
03	5903	X	5903	-0-	-0-	-0-	142	1	5206	3	Y	504	511	0			46
							1	4	554	9							
04	5640	X	5356	-0-	-284	-0-	138	1	4701	3	Y	459	426	0			79
							12	4	505	9							

STANLEY RANCH WELL #: 2H RRCID -> 260057 COMPL. DATE 09/16/2010 TOTAL DEPTH 9095 PERF. 9660 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	5594	-0-	-1096	-0-	246	1	5196	3	Y	138	126	1			40
							152	9									
12	6913	X	5703	-0-	-1210	-0-	245	1	5297	3	Y	146	137	1			49
							161	9									
01	5239	X	4960	-0-	-279	-0-	221	1	4633	3	Y	96	114	1			31
							106	9									
02	8737	X	8737	-0-	-0-	-0-	392	1	8166	3	Y	163	161	1			33
							179	9									
03	10131	X	10131	-0-	-0-	-0-	469	1	9490	3	Y	156	161	1			28
							172	9									
04	9138	X	9138	-0-	-0-	-0-	461	1	8489	3	Y	171	149	1			50
							188	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 1H RRCID -> 260066 COMPL. DATE 10/11/2010 TOTAL DEPTH 8370 PERF. 9050 - 12873

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2704	-0-	-446	-0-	30	1	2576	3	Y	81	82	0			36
							9	4	89	9							
12	3255	X	2668	-0-	-587	-0-	25	1	2543	3	Y	87	86	0			37
							4	4	96	9							
01	2976	X	2933	-0-	-43	-0-	22	1	2775	3	Y	119	114	0			42
							5	4	131	9							
02	2688	X	2660	-0-	-28	-0-	22	1	2501	3	Y	120	126	0			36
							5	4	132	9							
03	2917	X	2917	-0-	-0-	-0-	20	1	2764	3	Y	112	112	0			36
							10	4	123	9							
04	2850	N	2735	-0-	-115	-0-	21	1	2619	3	Y	82	69	0			49
							5	4	90	9							

BRISCOE CATARINA RANCH WELL #: 4H RRCID -> 260069 COMPL. DATE 09/01/2010 TOTAL DEPTH 7810 PERF. 8500 - 12403

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3546	X	3173	-0-	-373	-0-	275	1	2314	3	Y	530	537	0			18
							1	4	583	9							
12	2976	X	2716	-0-	-260	-0-	235	1	1950	3	Y	482	483	0			17
							1	4	530	9							
01	2976	X	2605	-0-	-371	-0-	238	1	1874	3	Y	448	449	0			16
							493	9									
02	2688	X	2227	-0-	-461	-0-	192	1	1600	3	Y	395	396	0			15
							435	9									
03	3159	X	3159	-0-	-0-	-0-	263	1	2296	3	Y	544	537	0			22
							2	4	598	9							
04	3284	X	3284	-0-	-0-	-0-	263	1	2443	3	Y	524	480	0			66
							2	4	576	9							

BEINHORN RANCH WELL #: 4H RRCID -> 260076 COMPL. DATE 09/15/2010 TOTAL DEPTH 8063 PERF. 8868 - 13788

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5349	X	5349	-0-	-0-	-0-	161	1	4761	3	Y	388	383	0			26
							427	9									
12	4805	X	4096	-0-	-709	-0-	90	1	3659	3	Y	300	294	0			32
							17	4	330	9							
01	5580	X	4528	-0-	-1052	-0-	103	1	4086	3	Y	308	305	0			35
							339	9									
02	5040	X	3139	-0-	-1901	-0-	79	1	2830	3	Y	209	231	0			13
							230	9									
03	6459	X	6459	-0-	-0-	-0-	157	1	5812	3	Y	445	434	0			24
							490	9									
04	5367	X	5367	-0-	-0-	-0-	128	1	4788	3	Y	410	365	0			69
							451	9									

BRISCOE FRIDAY RANCH WELL #: 1H RRCID -> 260091 COMPL. DATE 10/17/2010 TOTAL DEPTH 7959 PERF. 8554 - 12837

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3774	X	3774	-0-	-0-	-0-	119	1	3355	3	Y	266	258	0			22
							7	4	293	9							
12	4126	X	4126	-0-	-0-	-0-	126	1	3704	3	Y	258	262	0			18
							12	4	284	9							
01	5000	X	5000	-0-	-0-	-0-	143	1	4618	3	Y	206	199	0			25
							12	4	227	9							
02	4133	X	4133	-0-	-0-	-0-	115	1	3684	3	Y	298	302	0			21
							6	4	328	9							
03	4490	X	4490	-0-	-0-	-0-	112	1	3863	3	Y	465	462	0			23
							3	4	512	9							
04	3863	X	3863	-0-	-0-	-0-	102	1	3606	3	Y	137	127	0			33
							4	4	151	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 2H RRCID -> 260094 COMPL. DATE 10/17/2010 TOTAL DEPTH 7974 PERF. 9228 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3754	X	3754	-0-	-0-	-0-	118	1	3326	3	Y	275	268	0			25
							7	4	303	9							
12	3702	X	3702	-0-	-0-	-0-	111	1	3253	3	Y	298	301	0			22
							10	4	328	9							
01	2790	X	2087	-0-	-703	-0-	52	1	1668	3	Y	330	317	0			35
							4	4	363	9							
02	4610	X	4610	-0-	-0-	-0-	132	1	4201	3	Y	246	256	0			25
							6	4	271	9							
03	4454	X	4454	-0-	-0-	-0-	117	1	4058	3	Y	250	251	0			25
							4	4	275	9							
04	4070	X	4070	-0-	-0-	-0-	103	1	3641	3	Y	293	256	0			62
							4	4	322	9							

BRISCOE FRIDAY RANCH WELL #: 3H RRCID -> 260101 COMPL. DATE 10/17/2010 TOTAL DEPTH 7922 PERF. 9135 - 13103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4109	X	4109	-0-	-0-	-0-	124	1	3466	3	Y	465	453	0			44
							7	4	512	9							
12	4426	X	4426	-0-	-0-	-0-	124	1	3625	3	Y	605	606	0			43
							11	4	666	9							
01	5576	X	5576	-0-	-0-	-0-	148	1	4747	3	Y	608	584	0			67
							12	4	669	9							
02	4604	X	4604	-0-	-0-	-0-	122	1	3898	3	Y	525	542	0			50
							6	4	578	9							
03	4107	X	4107	-0-	-0-	-0-	100	1	3467	3	Y	488	491	0			47
							3	4	537	9							
04	3969	X	3969	-0-	-0-	-0-	94	1	3289	3	Y	530	464	0			113
							3	4	583	9							

BRISCOE CATARINA RANCH WELL #: 6H RRCID -> 260121 COMPL. DATE 11/08/2010 TOTAL DEPTH 7873 PERF. 8047 - 12503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4187	X	4187	-0-	-0-	-0-	373	1	3148	3	Y	604	610	0			27
							2	4	664	9							
12	3906	X	3358	-0-	-548	-0-	296	1	2457	3	Y	548	549	0			26
							2	4	603	9							
01	3906	X	3795	-0-	-111	-0-	355	1	2794	3	Y	587	585	0			28
							646	9									
02	3578	X	3578	-0-	-0-	-0-	317	1	2651	3	Y	554	553	0			29
							1	4	609	9							
03	3906	X	3824	-0-	-82	-0-	332	1	2897	3	Y	539	540	0			28
							2	4	593	9							
04	3780	X	3686	-0-	-94	-0-	304	1	2820	3	Y	509	467	0			70
							2	4	560	9							

BRISCOE CATARINA RANCH WELL #: 7H RRCID -> 260122 COMPL. DATE 11/12/2010 TOTAL DEPTH 7875 PERF. 8330 - 13813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	-0-	-0-	-4620	-0-					Y	-0-	22	0			-0-
12	4774	X	1528	-0-	-3246	-0-	132	1	1100	3	Y	268	257	0			11
							1	4	295	9							
01	3307	X	3307	-0-	-0-	-0-	297	1	2340	3	Y	609	594	0			26
							670	9									
02	3272	X	3272	-0-	-0-	-0-	275	1	2293	3	Y	640	635	0			31
							704	9									
03	3276	X	3276	-0-	-0-	-0-	276	1	2412	3	Y	533	539	0			25
							2	4	586	9							
04	3293	X	3293	-0-	-0-	-0-	265	1	2462	3	Y	513	470	0			68
							2	4	564	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 8H RRCID -> 260123 COMPL. DATE 11/05/2010 TOTAL DEPTH 7828 PERF. 8212 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	31	31	0			3
12	0		-0-	-0-	-0-	-0-					Y	33	33	0			3
01	0		-0-	-0-	-0-	-0-					Y	-0-	3	0			-0-
02	109	N	109	-0-	-0-	-0-	10	1	86	3	Y	12	12	0			-0-
							13	9									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE FRIDAY RANCH WELL #: 4H RRCID -> 260130 COMPL. DATE 11/29/2010 TOTAL DEPTH 8300 PERF. 9128 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3414	-0-	-6	-0-	118	1	3086	3	Y	191	6	0	197	1	24
							210	9									
12	3564	X	3564	-0-	-0-	-0-	132	1	3230	3	Y	184	177	1			31
							202	9									
01	3548	X	3548	-0-	-0-	-0-	131	1	3215	3	Y	184	194	1			21
							202	9									
02	3192	X	2571	-0-	-621	-0-	98	1	2297	3	Y	160	147	1			34
							176	9									
03	4106	X	4106	-0-	-0-	-0-	163	1	3697	3	Y	224	208	1			50
							246	9									
04	3420	X	3374	-0-	-46	-0-	132	1	3046	3	Y	178	171	1			57
							196	9									

STUMBERG RANCH WELL #: 1H RRCID -> 260132 COMPL. DATE 12/09/2010 TOTAL DEPTH 7809 PERF. 8134 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	4290	-0-	-0-	-0-	385	1	2993	3	Y	828	821	0			80
							1	4	911	9							
12	3662	X	3662	-0-	-0-	-0-	353	1	2461	3	Y	742	755	0			67
							32	4	816	9							
01	3233	X	3233	-0-	-0-	-0-	294	1	2114	3	Y	749	740	0			76
							1	4	824	9							
02	3284	X	3284	-0-	-0-	-0-	278	1	2134	3	Y	792	792	0			76
							1	4	871	9							
03	3947	X	3947	-0-	-0-	-0-	383	1	2689	3	Y	795	796	0			75
							875	9									
04	4194	X	4194	-0-	-0-	-0-	417	1	3071	3	Y	621	544	0			152
							23	4	683	9							

STUMBERG RANCH WELL #: 2H RRCID -> 260133 COMPL. DATE 12/09/2010 TOTAL DEPTH 7745 PERF. 8565 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2580	-0-	-600	-0-	218	1	1689	3	Y	612	611	0			55
							673	9									
12	3286	X	2188	-0-	-1098	-0-	209	1	1458	3	Y	456	468	0			43
							19	4	502	9							
01	4829	X	4829	-0-	-0-	-0-	418	1	3002	3	Y	1280	1247	0			76
							1	4	1408	9							
02	6731	X	6731	-0-	-0-	-0-	619	1	4740	3	Y	1246	1247	0			75
							1	4	1371	9							
03	2761	X	2761	-0-	-0-	-0-	244	1	1714	3	Y	730	742	0			63
							803	9									
04	2406	X	2406	-0-	-0-	-0-	164	1	1210	3	Y	930	807	0			186
							9	4	1023	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 3H RRCID -> 260134 COMPL. DATE 12/11/2010 TOTAL DEPTH 7782 PERF. 9225 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1590	-0-	-630	-0-	129	1	1000	3	Y	419	418	0			44
							461	9									
12	2537	X	2537	-0-	-0-	-0-	223	1	1555	3	Y	672	675	0			41
							20	4	739	9							
01	2046	X	2003	-0-	-43	-0-	179	1	1282	3	Y	493	491	0			43
							542	9									
02	2120	X	2120	-0-	-0-	-0-	174	1	1328	3	Y	562	561	0			44
							618	9									
03	2836	X	2836	-0-	-0-	-0-	256	1	1799	3	Y	710	709	0			45
							781	9									
04	2322	N	2322	-0-	-0-	-0-	226	1	1663	3	Y	383	340	0			88
							12	4	421	9							

WORTHEY RANCH WELL #: 5H RRCID -> 260185 COMPL. DATE 01/07/2011 TOTAL DEPTH 8605 PERF. 9552 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17087	X	17087	-0-	-0-	-0-	724	1	15811	3	Y	500	467	1			60
							2	4	550	9							
12	16151	X	10657	-0-	-5494	-0-	456	1	9877	3	Y	294	297	1			57
							1	4	323	9							
01	16005	X	16005	-0-	-0-	-0-	700	1	14788	3	Y	463	438	1			82
							8	4	509	9							
02	14160	X	14160	-0-	-0-	-0-	616	1	13033	3	Y	463	481	1			64
							2	4	509	9							
03	13942	X	13942	-0-	-0-	-0-	614	1	12828	3	Y	439	444	1			59
							17	4	483	9							
04	9510	X	9510	-0-	-0-	-0-	440	1	8746	3	Y	294	298	1			55
							1	4	323	9							

BRISCOE CATARINA WEST WELL #: 8H RRCID -> 260189 COMPL. DATE 01/06/2011 TOTAL DEPTH 7535 PERF. 8012 - 13083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7084	X	7084	-0-	-0-	-0-	403	1	5931	3	Y	682	670	0			27
							750	9									
12	4898	X	4142	-0-	-756	-0-	196	1	3286	3	Y	581	581	0			27
							21	4	639	9							
01	5373	X	5373	-0-	-0-	-0-	303	1	4238	3	Y	756	699	0			84
							832	9									
02	5682	X	5682	-0-	-0-	-0-	314	1	4554	3	Y	739	784	0			39
							1	4	813	9							
03	6670	X	6670	-0-	-0-	-0-	404	1	5416	3	Y	773	778	0			34
							850	9									
04	6106	X	6106	-0-	-0-	-0-	404	1	4967	3	Y	667	618	0			83
							1	4	734	9							

BEINHORN RANCH WELL #: 5H RRCID -> 260190 COMPL. DATE 01/13/2011 TOTAL DEPTH 8084 PERF. 8448 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3804	-0-	-126	-0-	112	1	3305	3	Y	352	349	0			25
							387	9									
12	4119	X	4119	-0-	-0-	-0-	88	1	3587	3	Y	388	377	0			36
							17	4	427	9							
01	4224	X	4224	-0-	-0-	-0-	92	1	3637	3	Y	450	444	0			42
							495	9									
02	3709	X	3709	-0-	-0-	-0-	89	1	3184	3	Y	396	422	0			16
							436	9									
03	4235	X	4235	-0-	-0-	-0-	99	1	3677	3	Y	417	410	0			23
							459	9									
04	4101	X	4101	-0-	-0-	-0-	95	1	3558	3	Y	407	362	0			68
							448	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 8H RRCID -> 260194 COMPL. DATE 05/05/2011 TOTAL DEPTH 8902 PERF. 9795 - 13987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7805	X	7805	-0-	-0-	-0-	344	1	7314	3	Y	134	103	1			71
							147	9									
12	8024	X	8024	-0-	-0-	-0-	355	1	7492	3	Y	161	158	1			74
							177	9									
01	7934	X	7934	-0-	-0-	-0-	362	1	7393	3	Y	163	170	1			67
							179	9									
02	7145	X	7145	-0-	-0-	-0-	319	1	6669	3	Y	141	127	1			81
							2	4	155	9							
03	7892	X	7892	-0-	-0-	-0-	356	1	7393	3	Y	130	168	1			43
							143	9									
04	7821	X	7821	-0-	-0-	-0-	532	1	7153	3	Y	124	136	1			31
							136	9									

WORTHEY RANCH WELL #: 9H RRCID -> 260196 COMPL. DATE 05/05/2011 TOTAL DEPTH 8974 PERF. 9230 - 14847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13740	X	11546	-0-	-2194	-0-	509	1	10840	3	Y	179	135	1			92
							197	9									
12	13764	X	11401	-0-	-2363	-0-	506	1	10674	3	Y	201	199	1			94
							221	9									
01	12772	X	11838	-0-	-934	-0-	542	1	11066	3	Y	209	218	1			85
							230	9									
02	12747	X	12747	-0-	-0-	-0-	572	1	11940	3	Y	210	181	1			114
							4	4	231	9							
03	15727	X	15727	-0-	-0-	-0-	710	1	14766	3	Y	228	272	1			70
							251	9									
04	14194	X	14194	-0-	-0-	-0-	970	1	13034	3	Y	173	197	1			46
							190	9									

BRISCOE CHIP EAST RANCH WELL #: 1H RRCID -> 260221 COMPL. DATE 01/17/2011 TOTAL DEPTH 7759 PERF. 8710 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	693	-0-	-2037	-0-	56	1	554	3	Y	75	88	0			8
							83	9									
12	3175	X	3175	-0-	-0-	-0-	268	1	2663	3	Y	219	215	0			12
							3	4	241	9							
01	3100	N	4064	-0-	964	964	369	1	3431	3	Y	239	233	0			18
							1	4	263	9							
02	2800	N	3704	-0-	904	1868	346	1	3094	3	Y	239	235	0			22
							1	4	263	9							
03	3100	N	5392	-0-	2292	4160	555	1	4536	3	Y	274	279	0			17
							301	9									
04	9084	X	4924	-0-	-4160	-0-	499	1	4045	3	Y	271	241	0			47
							82	4	298	9							

BRISCOE CHIP EAST RANCH WELL #: 2H RRCID -> 260223 COMPL. DATE 01/18/2011 TOTAL DEPTH 7726 PERF. 8610 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8255	X	8255	-0-	-0-	-0-	749	1	7481	3	Y	21	21	0			1
							2	4	23	9							
12	9253	X	9253	-0-	-0-	-0-	796	1	7906	3	Y	493	474	0			20
							9	4	542	9							
01	9091	X	9091	-0-	-0-	-0-	814	1	7558	3	Y	652	631	0			41
							2	4	717	9							
02	7487	X	7487	-0-	-0-	-0-	687	1	6158	3	Y	581	578	0			44
							3	4	639	9							
03	8525	X	6919	-0-	-1606	-0-	705	1	5765	3	Y	407	431	0			20
							1	4	448	9							
04	8940	X	6031	-0-	-2909	-0-	604	1	4896	3	Y	393	350	0			63
							99	4	432	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 3H RRCID -> 260226 COMPL. DATE 01/18/2011 TOTAL DEPTH 7712 PERF. 8220 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4092	-0-		-528	-0-	343	1	3428	3	Y	291	301	0			16
								1	4	320	9							
12	4774	X	3008	-0-		-1766	-0-	256	1	2543	3	Y	187	195	0			8
								3	4	206	9							
01	4092	X	3159	-0-		-933	-0-	285	1	2652	3	Y	201	197	0			12
								1	4	221	9							
02	5899	X	5899	-0-		-0-	-0-	574	1	5138	3	Y	168	168	0			12
								2	4	185	9							
03	5746	X	5746	-0-		-0-	-0-	609	1	4980	3	Y	142	148	0			6
								1	4	156	9							
04	5875	X	5875	-0-		-0-	-0-	615	1	4984	3	Y	159	140	0			25
								101	4	175	9							

STANLEY RANCH WELL #: 4H RRCID -> 260228 COMPL. DATE 12/29/2010 TOTAL DEPTH 9076 PERF. 9410 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12330	X	10610	-0-		-1720	-0-	474	1	9994	3	Y	129	117	1			41
								142	9									
12	12121	X	11316	-0-		-805	-0-	493	1	10639	3	Y	167	150	1			58
								184	9									
01	10912	X	10772	-0-		-140	-0-	482	1	10114	3	Y	160	172	1			46
								176	9									
02	9856	X	8761	-0-		-1095	-0-	394	1	8195	3	Y	156	165	1			37
								172	9									
03	10912	X	7273	-0-		-3639	-0-	337	1	6833	3	Y	94	108	1			23
								103	9									
04	10560	X	10218	-0-		-342	-0-	520	1	9568	3	Y	118	103	1			38
								130	9									

STANLEY RANCH WELL #: 5H RRCID -> 260233 COMPL. DATE 12/29/2010 TOTAL DEPTH 9117 PERF. 9919 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11458	X	11458	-0-		-0-	-0-	512	1	10808	3	Y	125	115	1			53
								138	9									
12	12197	X	12197	-0-		-0-	-0-	532	1	11508	3	Y	142	133	1			62
								1	4	156	9							
01	12205	X	12205	-0-		-0-	-0-	548	1	11500	3	Y	143	153	1			52
								157	9									
02	9545	X	9545	-0-		-0-	-0-	432	1	8989	3	Y	113	125	1			40
								124	9									
03	10354	X	9945	-0-		-409	-0-	462	1	9354	3	Y	117	121	1			36
								129	9									
04	10020	X	3096	-0-		-6924	-0-	157	1	2897	3	Y	38	43	1			31
								42	9									

BRISCOE CATARINA RANCH WELL #: 19H RRCID -> 260266 COMPL. DATE 02/09/2011 TOTAL DEPTH 7964 PERF. 8929 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7667	X	7667	-0-		-0-	-0-	31	1	6805	3	Y	754	740	0			31
								2	4	829	9							
12	6926	X	6926	-0-		-0-	-0-	25	1	6454	3	Y	399	408	0			22
								8	4	439	9							
01	7172	X	7172	-0-		-0-	-0-	24	1	6595	3	Y	503	499	0			26
								553	9									
02	6435	X	6435	-0-		-0-	-0-	21	1	5932	3	Y	438	428	0			36
								482	9									
03	6735	X	6735	-0-		-0-	-0-	22	1	6275	3	Y	397	409	0			24
								1	4	437	9							
04	6573	X	6573	-0-		-0-	-0-	21	1	6139	3	Y	375	342	0			57
								413	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 20H RRCID -> 260268 COMPL. DATE 02/09/2011 TOTAL DEPTH 7969 PERF. 8324 - 13691

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I/L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9214	X	9214	-0-	-0-	-0-	40	1	8673	3	Y	454	447	0			32
							2	4	499	9							
12	9216	X	9216	-0-	-0-	-0-	33	1	8518	3	Y	595	601	0			26
							10	4	655	9							
01	9321	X	9321	-0-	-0-	-0-	32	1	8559	3	Y	664	659	0			31
							730	9									
02	8294	X	8294	-0-	-0-	-0-	27	1	7672	3	Y	541	529	0			43
							595	9									
03	9202	X	9202	-0-	-0-	-0-	29	1	8507	3	Y	604	619	0			28
							2	4	664	9							
04	8255	X	8255	-0-	-0-	-0-	26	1	7615	3	Y	558	508	0			78
							614	9									

BRISCOE CATARINA RANCH WELL #: 21H RRCID -> 260269 COMPL. DATE 02/09/2011 TOTAL DEPTH 7981 PERF. 9005 - 13854

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I/L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5482	X	5482	-0-	-0-	-0-	23	1	5023	3	Y	395	391	0			29
							1	4	435	9							
12	5334	X	5334	-0-	-0-	-0-	19	1	4910	3	Y	363	369	0			23
							6	4	399	9							
01	5329	X	5329	-0-	-0-	-0-	18	1	4874	3	Y	397	394	0			26
							437	9									
02	4986	X	4986	-0-	-0-	-0-	16	1	4572	3	Y	362	354	0			34
							398	9									
03	5480	X	5480	-0-	-0-	-0-	17	1	5053	3	Y	372	382	0			24
							1	4	409	9							
04	5120	X	5120	-0-	-0-	-0-	16	1	4671	3	Y	394	358	0			60
							433	9									

BRISCOE FRIDAY RANCH WELL #: 9H RRCID -> 260271 COMPL. DATE 02/07/2011 TOTAL DEPTH 8081 PERF. 9090 - 13418

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I/L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1647	N	1647	-0-	-0-	-0-	52	1	1460	3	Y	120	118	0			10
							3	4	132	9							
12	2114	N	2114	-0-	-0-	-0-	64	1	1893	3	Y	137	138	0			9
							6	4	151	9							
01	2333	N	2333	-0-	-0-	-0-	66	1	2132	3	Y	117	113	0			13
							6	4	129	9							
02	88	N	88	-0-	-0-	-0-	2	1	78	3	Y	7	13	0			7
							8	9									
03	1977	N	1977	-0-	-0-	-0-	51	1	1773	3	Y	137	134	0			10
							2	4	151	9							
04	1736	N	1736	-0-	-0-	-0-	43	1	1529	3	Y	147	128	0			29
							2	4	162	9							

BEINHORN RANCH WELL #: 6H RRCID -> 260310 COMPL. DATE 01/17/2011 TOTAL DEPTH 8046 PERF. 8510 - 13063

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I/L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7435	X	7435	-0-	-0-	-0-	236	1	6980	3	Y	199	197	0			14
							219	9									
12	3499	X	3499	-0-	-0-	-0-	82	1	3316	3	Y	78	78	0			14
							15	4	86	9							
01	4836	X	4045	-0-	-791	-0-	96	1	3804	3	Y	132	130	0			16
							145	9									
02	4984	X	4035	-0-	-949	-0-	103	1	3705	3	Y	206	215	0			7
							227	9									
03	7688	X	4415	-0-	-3273	-0-	110	1	4071	3	Y	213	209	0			11
							234	9									
04	7440	X	4390	-0-	-3050	-0-	108	1	4032	3	Y	227	201	0			37
							250	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 12H RRCID -> 260354 COMPL. DATE 02/27/2011 TOTAL DEPTH 7615 PERF. 8486 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	6683	-0-		-577	-0-	255	1	6268	3	Y	112	112	0			-0-
								37	4	123	9							
12	7161	X	6027	-0-		-1134	-0-	237	1	5635	3	Y	127	126	0			1
								15	4	140	9							
01	7597	X	7597	-0-		-0-	-0-	300	1	7104	3	Y	149	136	0	11	1	3
								29	4	164	9							
02	6916	X	4908	-0-		-2008	-0-	173	1	4633	3	Y	88	91	0			-0-
								5	4	97	9							
03	7657	X	6367	-0-		-1290	-0-	190	1	6007	3	Y	148	147	0			1
								7	4	163	9							
04	7350	X	6038	-0-		-1312	-0-	194	1	5726	3	Y	93	92	0			2
								16	4	102	9							

BRISCOE CATARINA WEST WELL #: 13H RRCID -> 260364 COMPL. DATE 02/28/2011 TOTAL DEPTH 7636 PERF. 8085 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4502	-0-		-178	-0-	167	1	4100	3	Y	192	193	0			2
								24	4	211	9							
12	4796	X	4796	-0-		-0-	-0-	178	1	4268	3	Y	307	303	0			6
								12	4	338	9							
01	5075	X	5075	-0-		-0-	-0-	189	1	4460	3	Y	371	338	0	28	1	11
								18	4	408	9							
02	4419	X	4419	-0-		-0-	-0-	149	1	3991	3	Y	250	258	0			3
								4	4	275	9							
03	5095	X	5095	-0-		-0-	-0-	145	1	4602	3	Y	311	310	0			4
								6	4	342	9							
04	5449	X	5449	-0-		-0-	-0-	170	1	5023	3	Y	220	219	0			5
								14	4	242	9							

BRISCOE CATARINA WEST WELL #: 14H RRCID -> 260365 COMPL. DATE 02/27/2011 TOTAL DEPTH 7600 PERF. 8632 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	3900	-0-		-840	-0-	141	1	3476	3	Y	238	239	0			9
								21	4	262	9							
12	4898	X	3649	-0-		-1249	-0-	134	1	3201	3	Y	277	274	0			12
								9	4	305	9							
01	3776	X	3776	-0-		-0-	-0-	139	1	3302	3	Y	292	267	0	22	1	15
								14	4	321	9							
02	4087	X	4087	-0-		-0-	-0-	128	1	3452	3	Y	457	459	0			13
								4	4	503	9							
03	6003	X	6003	-0-		-0-	-0-	162	1	5122	3	Y	648	645	0			16
								6	4	713	9							
04	5856	X	5856	-0-		-0-	-0-	170	1	5026	3	Y	587	581	0			22
								14	4	646	9							

BRISCOE CATARINA SOUTH WELL #: 5H RRCID -> 260366 COMPL. DATE 03/05/2011 TOTAL DEPTH 7597 PERF. 8087 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2668	-0-		-692	-0-	162	1	1997	3	Y	463	453	0			36
								509	9									
12	3472	X	3005	-0-		-467	-0-	148	1	2307	3	Y	495	495	0			36
								5	4	545	9							
01	3533	X	3533	-0-		-0-	-0-	175	1	2742	3	Y	557	542	0			51
								3	4	613	9							
02	2907	X	2907	-0-		-0-	-0-	136	1	2173	3	Y	543	549	0			45
								1	4	597	9							
03	2586	X	2586	-0-		-0-	-0-	139	1	2028	3	Y	379	355	0			69
								2	4	417	9							
04	2534	X	2534	-0-		-0-	-0-	122	1	1960	3	Y	408	418	0			59
								3	4	449	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 6H RRCID -> 260367 COMPL. DATE 03/05/2011 TOTAL DEPTH 7635 PERF. 8449 - 13168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1770	N	-0-	-0-	-1770	-0-					Y	-0-			19
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	18	0	1
01	323	N	323	-0-	-0-	-0-	12	1	182	3	Y	117	114	0	4
							129	9							
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	0	-0-
03	3100	N	4256	-0-	1156	1156	200	1	2898	3	Y	1051	985	0	66
							2	4	1156	9					
04	2021	N	865	-0-	-1156	-0-	38	1	618	3	Y	189	200	0	55
							1	4	208	9					

BRISCOE CATARINA SOUTH WELL #: 4H RRCID -> 260368 COMPL. DATE 03/05/2011 TOTAL DEPTH 7662 PERF. 8610 - 13329

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3330	X	3049	-0-	-281	-0-	171	1	2105	3	Y	703	688	0	41
							773	9							
12	3766	X	3766	-0-	-0-	-0-	150	1	2325	3	Y	1169	1169	0	41
							5	4	1286	9					
01	3781	X	3781	-0-	-0-	-0-	149	1	2349	3	Y	1164	1132	0	73
							3	4	1280	9					
02	2912	X	2450	-0-	-462	-0-	123	1	1965	3	Y	328	336	0	65
							1	4	361	9					
03	3224	X	2346	-0-	-878	-0-	133	1	1944	3	Y	243	228	0	80
							2	4	267	9					
04	3120	X	2410	-0-	-710	-0-	124	1	1979	3	Y	276	288	0	68
							3	4	304	9					

BRISCOE CATARINA SOUTH WELL #: 1H RRCID -> 260372 COMPL. DATE 03/27/2011 TOTAL DEPTH 7611 PERF. 8831 - 13502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3013	X	3013	-0-	-0-	-0-	176	1	2167	3	Y	609	596	0	48
							670	9							
12	3317	X	3317	-0-	-0-	-0-	161	1	2502	3	Y	590	590	0	48
							5	4	649	9					
01	3495	X	3495	-0-	-0-	-0-	171	1	2676	3	Y	586	569	0	65
							3	4	645	9					
02	3450	X	3450	-0-	-0-	-0-	164	1	2634	3	Y	591	597	0	59
							2	4	650	9					
03	3645	X	3645	-0-	-0-	-0-	200	1	2908	3	Y	486	456	0	89
							2	4	535	9					
04	3418	X	3418	-0-	-0-	-0-	167	1	2682	3	Y	513	526	0	76
							5	4	564	9					

BRISCOE CATARINA SOUTH WELL #: 2H RRCID -> 260373 COMPL. DATE 03/27/2011 TOTAL DEPTH 7659 PERF. 8856 - 13479

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	6474	X	6474	-0-	-0-	-0-	438	1	5399	3	Y	578	566	0	41
							1	4	636	9					
12	4743	X	3332	-0-	-1411	-0-	178	1	2772	3	Y	342	342	0	41
							6	4	376	9					
01	4185	X	2967	-0-	-1218	-0-	160	1	2520	3	Y	258	250	0	49
							3	4	284	9					
02	3780	X	3699	-0-	-81	-0-	183	1	2949	3	Y	514	519	0	44
							2	4	565	9					
03	4705	X	4705	-0-	-0-	-0-	262	1	3806	3	Y	576	540	0	80
							3	4	634	9					
04	4050	X	4016	-0-	-34	-0-	201	1	3226	3	Y	531	543	0	68
							5	4	584	9					

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 3H RRCID -> 260374 COMPL. DATE 03/21/2011 TOTAL DEPTH 7604 PERF. 8908 - 13341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3747	X	3747	-0-	-0-	-0-	231	1	2851	3	Y	604	590	0			38
							1	4	664	9							
12	3693	X	3693	-0-	-0-	-0-	189	1	2937	3	Y	510	510	0			38
							6	4	561	9							
01	3979	X	3979	-0-	-0-	-0-	204	1	3185	3	Y	534	519	0			53
							3	4	587	9							
02	2907	X	2907	-0-	-0-	-0-	140	1	2251	3	Y	467	473	0			47
							2	4	514	9							
03	3091	X	3091	-0-	-0-	-0-	170	1	2472	3	Y	406	380	0			73
							2	4	447	9							
04	3423	X	3423	-0-	-0-	-0-	164	1	2619	3	Y	578	588	0			63
							4	4	636	9							

STANLEY RANCH WELL #: 3H RRCID -> 260404 COMPL. DATE 01/07/2023 TOTAL DEPTH 9130 PERF. 9988 - 15492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11790	X	8929	-0-	-2861	-0-	398	1	8401	3	Y	118	112	1			58
							130	9									
12	12183	X	8279	-0-	-3904	-0-	360	1	7772	3	Y	134	126	1			66
							147	9									
01	20543	X	20543	-0-	-0-	-0-	920	1	19311	3	Y	283	264	1			85
							1	4	311	9							
02	20520	X	20520	-0-	-0-	-0-	926	1	19305	3	Y	262	273	1			74
							1	4	288	9							
03	20324	X	20324	-0-	-0-	-0-	943	1	19113	3	Y	244	256	1			62
							268	9									
04	18970	X	18970	-0-	-0-	-0-	965	1	17745	3	Y	236	209	1			89
							260	9									

ROGERS DENTONIO RANCH WELL #: 4H RRCID -> 260405 COMPL. DATE 04/19/2011 TOTAL DEPTH 7241 PERF. 7808 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2183	N	2183	-0-	-0-	-0-	520	1	1048	3	Y	559	556	0			56
							615	9									
12	1360	N	1360	-0-	-0-	-0-	317	1	682	3	Y	325	335	0			46
							3	4	358	9							
01	1482	N	1482	-0-	-0-	-0-	345	1	770	3	Y	334	309	0			71
							367	9									
02	1554	N	1554	-0-	-0-	-0-	351	1	795	3	Y	370	390	0			51
							1	4	407	9							
03	2131	N	2131	-0-	-0-	-0-	433	1	1102	3	Y	542	542	0			51
							596	9									
04	2502	N	2502	-0-	-0-	-0-	487	1	1380	3	Y	577	528	0			100
							635	9									

WORTHEY RANCH WELL #: 3H RRCID -> 260406 COMPL. DATE 04/28/2011 TOTAL DEPTH 8441 PERF. 9462 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7092	X	7092	-0-	-0-	-0-	297	1	6487	3	Y	279	264	1			37
							1	4	307	9							
12	8044	X	8044	-0-	-0-	-0-	338	1	7333	3	Y	338	312	1			63
							1	4	372	9							
01	7770	X	7770	-0-	-0-	-0-	337	1	7129	3	Y	273	280	1			56
							4	4	300	9							
02	6961	X	6961	-0-	-0-	-0-	302	1	6390	3	Y	244	262	1			38
							1	4	268	9							
03	7357	X	7357	-0-	-0-	-0-	320	1	6688	3	Y	309	304	1			43
							9	4	340	9							
04	7229	X	7229	-0-	-0-	-0-	331	1	6569	3	Y	299	287	1			55
							329	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 4H RRCID -> 260408 COMPL. DATE 04/28/2011 TOTAL DEPTH 8444 PERF. 9495 - 13560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10920	X	9546	-0-	-1374	-0-	401	1	8748	3	Y	360	357	1			50
							1	4	396	9							
12	11284	X	11108	-0-	-176	-0-	465	1	10073	3	Y	517	472	1			95
							1	4	569	9							
01	10486	X	10486	-0-	-0-	-0-	450	1	9511	3	Y	473	474	1			94
							5	4	520	9							
02	9995	X	9995	-0-	-0-	-0-	428	1	9056	3	Y	464	488	1			70
							1	4	510	9							
03	10673	X	10673	-0-	-0-	-0-	465	1	9721	3	Y	431	437	1			64
							13	4	474	9							
04	8790	X	8517	-0-	-273	-0-	391	1	7778	3	Y	315	315	1			64
							1	4	347	9							

BRISCOE CATARINA WEST WELL #: 15H RRCID -> 260409 COMPL. DATE 04/11/2011 TOTAL DEPTH 7583 PERF. 8548 - 13459

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	3828	-0-	-3822	-0-	134	1	3311	3	Y	330	334	0			10
							20	4	363	9							
12	7905	X	4023	-0-	-3882	-0-	143	1	3401	3	Y	427	422	0			15
							9	4	470	9							
01	6975	X	4189	-0-	-2786	-0-	149	1	3506	3	Y	473	431	0	36	1	21
							14	4	520	9							
02	6300	X	3904	-0-	-2396	-0-	119	1	3170	3	Y	556	561	0			16
							3	4	612	9							
03	6975	X	3468	-0-	-3507	-0-	88	1	2773	3	Y	549	549	0			16
							3	4	604	9							
04	4050	X	3347	-0-	-703	-0-	92	1	2718	3	Y	481	476	0			21
							8	4	529	9							

BRISCOE CATARINA WEST WELL #: 16H RRCID -> 260410 COMPL. DATE 04/12/2011 TOTAL DEPTH 7592 PERF. 8276 - 13158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2575	X	2575	-0-	-0-	-0-	91	1	2229	3	Y	220	221	0			4
							13	4	242	9							
12	2618	X	2618	-0-	-0-	-0-	93	1	2215	3	Y	276	273	0			7
							6	4	304	9							
01	2945	X	2838	-0-	-107	-0-	100	1	2374	3	Y	322	293	0	24	1	12
							10	4	354	9							
02	3901	X	3901	-0-	-0-	-0-	122	1	3269	3	Y	461	464	0			9
							3	4	507	9							
03	6043	X	6043	-0-	-0-	-0-	173	1	5502	3	Y	328	330	0			7
							7	4	361	9							
04	5560	X	5560	-0-	-0-	-0-	171	1	5046	3	Y	299	296	0			10
							14	4	329	9							

BRISCOE CATARINA WEST WELL #: 17H RRCID -> 260411 COMPL. DATE 04/12/2011 TOTAL DEPTH 7578 PERF. 8500 - 13298

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	X	1382	-0-	-6568	-0-	52	1	1261	3	Y	56	56	0			-0-
							7	4	62	9							
12	8215	X	2296	-0-	-5919	-0-	87	1	2075	3	Y	116	114	0			2
							6	4	128	9							
01	2883	X	1791	-0-	-1092	-0-	67	1	1586	3	Y	120	110	0	9	1	3
							6	4	132	9							
02	2902	X	2902	-0-	-0-	-0-	86	1	2304	3	Y	464	460	0			7
							2	4	510	9							
03	3267	X	3267	-0-	-0-	-0-	83	1	2640	3	Y	492	491	0			8
							3	4	541	9							
04	3617	X	3617	-0-	-0-	-0-	100	1	2951	3	Y	507	501	0			14
							8	4	558	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 16H RRCID -> 260413 COMPL. DATE 04/08/2011 TOTAL DEPTH 7902 PERF. 8856 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4902	X	4902	-0-	-0-	-0-	21	1	4484	3	Y	360	355	0			29
							1	4	396	9							
12	5060	X	5060	-0-	-0-	-0-	18	1	4534	3	Y	457	461	0			25
							5	4	503	9							
01	4751	X	4751	-0-	-0-	-0-	16	1	4295	3	Y	400	398	0			27
							440	9									
02	4305	X	4305	-0-	-0-	-0-	13	1	3826	3	Y	424	413	0			38
							466	9									
03	4632	X	4632	-0-	-0-	-0-	14	1	4179	3	Y	398	409	0			27
							1	4	438	9							
04	4706	X	4706	-0-	-0-	-0-	15	1	4272	3	Y	381	347	0			61
							419	9									

SOUTH SPUR RANCH WELL #: 1H RRCID -> 260432 COMPL. DATE 01/13/2010 TOTAL DEPTH 6875 PERF. 7950 - 11643

11	540	X	-0-	-0-	-540	-0-					Y	-0-					-0-
12	558	X	72	-0-	-486	-0-	1	1	58	3	Y	12	11	0			1
							13	9									
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	11	3	2	9	Y	2	2	0			-0-

ROGERS DENTONIO RANCH WELL #: 6H RRCID -> 260446 COMPL. DATE 09/14/2011 TOTAL DEPTH 7186 PERF. 8023 - 12518

11	1650	N	1429	-0-	-221	-0-	336	1	677	3	Y	378	383	0			38
							416	9									
12	1668	N	1668	-0-	-0-	-0-	381	1	820	3	Y	421	417	0			42
							4	4	463	9							
01	1815	N	1815	-0-	-0-	-0-	384	1	857	3	Y	521	475	0			88
							1	4	573	9							
02	1583	N	1583	-0-	-0-	-0-	360	1	816	3	Y	369	411	0			46
							1	4	406	9							
03	1677	N	1677	-0-	-0-	-0-	336	1	856	3	Y	441	447	0			40
							485	9									
04	1838	N	1838	-0-	-0-	-0-	349	1	988	3	Y	455	418	0			77
							501	9									

BRISCOE FRIDAY RANCH WELL #: 5H RRCID -> 260476 COMPL. DATE 11/29/2010 TOTAL DEPTH 8285 PERF. 8665 - 14028

11	13138	X	13138	-0-	-0-	-0-	459	1	11980	3	Y	635	2	0	605	1	70
							699	9									
12	10109	X	10109	-0-	-0-	-0-	377	1	9185	3	Y	497	485	1			82
							547	9									
01	9883	X	9883	-0-	-0-	-0-	367	1	8981	3	Y	486	515	1			53
							535	9									
02	8362	X	8362	-0-	-0-	-0-	323	1	7569	3	Y	427	392	1			88
							470	9									
03	9174	X	9174	-0-	-0-	-0-	368	1	8326	3	Y	436	424	1			100
							480	9									
04	8620	X	8620	-0-	-0-	-0-	340	1	7855	3	Y	386	366	1			120
							425	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 6H RRCID -> 260479 COMPL. DATE 02/08/2023 TOTAL DEPTH 8295 PERF. 9360 - 14093

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8527	X	8527	-0-	-0-	-0-		296	1	7740	3	Y	446	4	0	473	1	47
								491	9									
12	8556	X	7765	-0-	-791	-0-		288	1	7022	3	Y	414	402	1			59
								455	9									
01	8556	X	8025	-0-	-531	-0-		298	1	7288	3	Y	399	424	1			34
								439	9									
02	7728	X	5487	-0-	-2241	-0-		213	1	4992	3	Y	256	244	1			46
								282	9									
03	8556	X	8275	-0-	-281	-0-		331	1	7475	3	Y	426	390	1			82
								469	9									
04	8280	X	7575	-0-	-705	-0-		296	1	6821	3	Y	416	384	1			114
								458	9									

BRISCOE COCHINA STATE UNIT A WELL #: 1H RRCID -> 260501 COMPL. DATE 12/14/2010 TOTAL DEPTH 8513 PERF. 9450 - 13733

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	1253	-0-	-37	-0-		849	3	404	9	N	367	375	1			255
12	1333	X	1221	-0-	-112	-0-		840	3	381	9	N	346	189	1			412
01	1333	N	1333	-0-	-0-	-0-		918	3	415	9	N	377	367	1			422
02	1441	N	1441	-0-	-0-	-0-		1067	3	374	9	N	340	381	1			381
03	1527	N	1527	-0-	-0-	-0-		1145	3	382	9	N	347	369	1			359
04	1433	N	1433	-0-	-0-	-0-		1035	3	398	9	N	362	368	1			353

BRISCOE CATARINA NORTH WELL #: 5H RRCID -> 260504 COMPL. DATE 03/24/2011 TOTAL DEPTH 7771 PERF. 8092 - 13003

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5878	-0-	-122	-0-		148	1	5073	3	Y	596	587	0			40
								1	4	656	9							
12	6200	X	5488	-0-	-712	-0-		126	1	4706	3	Y	589	595	0			34
								8	4	648	9							
01	6200	X	6172	-0-	-28	-0-		128	1	5251	3	Y	720	710	0			44
								1	4	792	9							
02	5943	X	5943	-0-	-0-	-0-		129	1	5097	3	Y	651	642	0			53
								1	4	716	9							
03	6200	X	5731	-0-	-469	-0-		134	1	4917	3	Y	617	627	0			43
								1	4	679	9							
04	5970	X	5721	-0-	-249	-0-		144	1	4918	3	Y	587	545	0			85
								13	4	646	9							

BRISCOE CATARINA NORTH WELL #: 6H RRCID -> 260505 COMPL. DATE 03/24/2011 TOTAL DEPTH 7757 PERF. 8616 - 13143

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	5244	-0-	-786	-0-		132	1	4485	3	Y	570	562	0			46
								627	9									
12	6231	X	5937	-0-	-294	-0-		137	1	5127	3	Y	604	610	0			40
								9	4	664	9							
01	6231	X	6211	-0-	-20	-0-		132	1	5381	3	Y	634	626	0			48
								1	4	697	9							
02	5633	X	5633	-0-	-0-	-0-		124	1	4902	3	Y	551	544	0			55
								1	4	606	9							
03	6231	X	6147	-0-	-84	-0-		146	1	5344	3	Y	596	604	0			47
								1	4	656	9							
04	6000	X	5727	-0-	-273	-0-		144	1	4925	3	Y	586	544	0			89
								13	4	645	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 27 UNIT WELL #: 7H RRCID -> 260507 COMPL. DATE 05/23/2011 TOTAL DEPTH 6564 PERF. 7013 - 11977

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		79	-0-		79	79	1	1	58	3	Y	18	17	0			7
								20	9									
12	0		-0-	-0-		-0-	79					Y	-0-	1	0			6
01	T. A.		-0-	-0-		-0-	79					Y	-0-					6
02	T. A.		-0-	-0-		-0-	79					Y	-0-	6	0			-0-
03	T. A.		-0-	-0-		-0-	79					Y	-0-					-0-
04	T. A.		-0-	-0-		-0-	79					Y	-0-					-0-

WORTHEY RANCH WELL #: 10H RRCID -> 260508 COMPL. DATE 04/26/2011 TOTAL DEPTH 9005 PERF. 9772 - 14922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14310	X	13428	-0-		-882	-0-	592	1	12604	3	Y	211	161	1			101
								232	9									
12	14787	X	13599	-0-		-1188	-0-	604	1	12744	3	Y	228	230	1			99
								251	9									
01	13733	X	13644	-0-		-89	-0-	623	1	12718	3	Y	275	276	1			98
								303	9									
02	12404	X	12162	-0-		-242	-0-	544	1	11362	3	Y	229	206	1			121
								4	4	252	9							
03	13733	X	13064	-0-		-669	-0-	588	1	12234	3	Y	220	280	1			61
								242	9									
04	13290	X	13238	-0-		-52	-0-	902	1	12124	3	Y	193	215	1			39
								212	9									

CAGE WELL #: 6TV RRCID -> 260606 COMPL. DATE 06/14/2011 TOTAL DEPTH 5389 PERF. 5864 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3024	-0-		-306	-0-	1901	1	1123	3	N	-0-	183	1			177
12	3441	X	1942	-0-		-1499	-0-	245	1	1683	3	N	13					190
								14	9									
01	2511	X	1940	-0-		-571	-0-	295	1	1560	3	N	77					267
								85	9									
02	3105	X	3105	-0-		-0-	-0-	176	1	2848	3	N	74	190	1			151
								81	9									
03	3131	X	2615	-0-		-516	-0-	131	1	2401	3	N	75					226
								83	9									
04	3030	X	2242	-0-		-788	-0-	210	1	1977	3	N	50					276
								55	9									

BEINHORN RANCH WELL #: 8H RRCID -> 260607 COMPL. DATE 06/11/2011 TOTAL DEPTH 8130 PERF. 8865 - 14139

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2995	X	2995	-0-		-0-	-0-	87	1	2566	3	Y	311	307	0			22
								342	9									
12	3270	X	3270	-0-		-0-	-0-	69	1	2794	3	Y	358	347	0			33
								13	4	394	9							
01	3019	X	3019	-0-		-0-	-0-	67	1	2642	3	Y	282	281	0			34
								310	9									
02	2664	X	2664	-0-		-0-	-0-	65	1	2334	3	Y	241	260	0			15
								265	9									
03	3519	X	3519	-0-		-0-	-0-	85	1	3126	3	Y	280	275	0			20
								308	9									
04	2962	X	2962	-0-		-0-	-0-	69	1	2575	3	Y	289	256	0			53
								318	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 4H RRCID -> 260658 COMPL. DATE 03/24/2011 TOTAL DEPTH 7798 PERF. 8603 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4678	X	4678	-0-	-0-	-0-	116	1	3927	3	Y	577	567	0			37
							635	9									
12	4734	X	4734	-0-	-0-	-0-	108	1	4024	3	Y	541	546	0			32
							7	4	595	9							
01	4285	X	4285	-0-	-0-	-0-	89	1	3627	3	Y	517	511	0			38
							569	9									
02	4001	X	4001	-0-	-0-	-0-	87	1	3390	3	Y	476	469	0			45
							524	9									
03	4529	X	4529	-0-	-0-	-0-	106	1	3874	3	Y	499	506	0			38
							549	9									
04	3930	X	3824	-0-	-106	-0-	95	1	3230	3	Y	446	415	0			69
							8	4	491	9							

BRISCOE CARLA RANCH WELL #: 22H RRCID -> 260660 COMPL. DATE 06/04/2011 TOTAL DEPTH 7257 PERF. 7815 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3714	X	3714	-0-	-0-	-0-	312	1	2809	3	Y	538	531	0			30
							1	4	592	9							
12	4340	X	4340	-0-	-0-	-0-	364	1	3139	3	Y	713	703	0			40
							53	4	784	9							
01	2315	X	2315	-0-	-0-	-0-	219	1	1694	3	Y	360	353	0			47
							6	4	396	9							
02	3033	X	3033	-0-	-0-	-0-	275	1	2080	3	Y	614	604	0			57
							3	4	675	9							
03	4144	X	4144	-0-	-0-	-0-	341	1	2944	3	Y	781	788	0			50
							859	9									
04	3246	X	3246	-0-	-0-	-0-	267	1	2390	3	Y	533	518	0			65
							3	4	586	9							

BRISCOE FRIDAY RANCH WELL #: 8H RRCID -> 260870 COMPL. DATE 02/07/2011 TOTAL DEPTH 8071 PERF. 8540 - 13408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3555	X	3555	-0-	-0-	-0-	114	1	3171	3	Y	240	233	0			27
							6	4	264	9							
12	3827	X	3827	-0-	-0-	-0-	115	1	3397	3	Y	276	278	0			25
							11	4	304	9							
01	4588	X	4588	-0-	-0-	-0-	129	1	4143	3	Y	277	266	0			36
							11	4	305	9							
02	3108	X	3089	-0-	-19	-0-	88	1	2797	3	Y	182	192	0			26
							4	4	200	9							
03	3517	X	3517	-0-	-0-	-0-	92	1	3165	3	Y	234	234	0			26
							3	4	257	9							
04	3498	X	3498	-0-	-0-	-0-	92	1	3221	3	Y	165	147	0			44
							3	4	182	9							

BRISCOE CATARINA WEST WELL #: 9H RRCID -> 260871 COMPL. DATE 03/03/2011 TOTAL DEPTH 7512 PERF. 7996 - 13008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	7950	-0-	4950	9444	354	1	5208	3	Y	2171	2153	0			95
							2388	9									
12	3100	N	-0-	-0-	-3100	6344					Y	-0-	95	0			-0-
01	6344	X	-0-	-0-	-6344	-0-					Y	-0-					-0-
02	6860	X	380	-0-	-6480	-0-	16	1	228	3	Y	124	117	0			7
							136	9									
03	8215	X	471	-0-	-7744	-0-	20	1	267	3	Y	167	166	0			8
							184	9									
04	7950	X	495	-0-	-7455	-0-	23	1	285	3	Y	170	156	0			22
							187	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 7H RRCID -> 260879 COMPL. DATE 05/28/2011 TOTAL DEPTH 7719 PERF. 8555 - 13473

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	1911	N	1911	-0-	-0-	-0-	47	1	1583	3	Y	255	252	0		11
							281	9								
12	1558	N	1558	-0-	-0-	-0-	34	1	1273	3	Y	226	228	0		9
							2	4	249	9						
01	1968	N	1968	-0-	-0-	-0-	40	1	1640	3	Y	262	259	0		12
							288	9								
02	1602	N	1602	-0-	-0-	-0-	34	1	1333	3	Y	214	212	0		14
							235	9								
03	1763	N	1763	-0-	-0-	-0-	41	1	1511	3	Y	192	196	0		10
							211	9								
04	3000	N	3856	-0-	856	856	98	1	3347	3	Y	365	337	0		38
							9	4	402	9						

BRISCOE CATARINA NORTH WELL #: 8H RRCID -> 260880 COMPL. DATE 05/28/2011 TOTAL DEPTH 7734 PERF. 8090 - 13258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	4920	X	4807	-0-	-113	-0-	120	1	4091	3	Y	542	533	0		34
							596	9								
12	5084	X	4636	-0-	-448	-0-	106	1	3938	3	Y	532	537	0		29
							7	4	585	9						
01	5447	X	5447	-0-	-0-	-0-	115	1	4683	3	Y	590	582	0		37
							649	9								
02	4592	X	4069	-0-	-523	-0-	88	1	3492	3	Y	444	439	0		42
							1	4	488	9						
03	5709	X	5709	-0-	-0-	-0-	132	1	4824	3	Y	684	688	0		38
							1	4	752	9						
04	5525	X	5525	-0-	-0-	-0-	136	1	4665	3	Y	647	601	0		84
							12	4	712	9						

BRISCOE CHIP EAST RANCH WELL #: 4H RRCID -> 260881 COMPL. DATE 05/29/2011 TOTAL DEPTH 7826 PERF. 8470 - 13285

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	0		155	-0-	155	155	4	1	35	3	Y	105	100	0		5
							116	9								
12	0		47	-0-	47	202	2	1	19	3	Y	24	28	0		1
							26	9								
01	0		107	-0-	107	309	4	1	39	3	Y	58	55	0		4
							64	9								
02	309	N	-0-	-0-	-309	-0-					Y	-0-	4	0		-0-
03	809	N	809	-0-	-0-	-0-	65	1	528	3	Y	196	187	0		9
							216	9								
04	1102	N	1102	-0-	-0-	-0-	90	1	735	3	Y	238	209	0		38
							15	4	262	9						

BRISCOE CHIP EAST RANCH WELL #: 5H RRCID -> 260882 COMPL. DATE 05/31/2011 TOTAL DEPTH 7795 PERF. 8194 - 13367

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	466	N	466	-0-	-0-	-0-	16	1	157	3	Y	266	254	0		16
							293	9								
12	987	N	987	-0-	-0-	-0-	66	1	652	3	Y	244	246	0		14
							1	4	268	9						
01	950	N	950	-0-	-0-	-0-	65	1	606	3	Y	254	248	0		20
							279	9								
02	1069	N	1069	-0-	-0-	-0-	80	1	714	3	Y	250	247	0		23
							275	9								
03	1208	N	1208	-0-	-0-	-0-	100	1	815	3	Y	266	272	0		17
							293	9								
04	607	N	607	-0-	-0-	-0-	42	1	341	3	Y	197	178	0		36
							7	4	217	9						

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST UNIT WELL #: 6H RRCID -> 260883 COMPL. DATE 05/29/2011 TOTAL DEPTH 7798 PERF. 8625 - 13536

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	2790	X	2466	-0-	-324	-0-	198	1	1976	3	Y	265	255	0			13
							292	9									
12	1650	X	1650	-0-	-0-	-0-	123	1	1216	3	Y	282	284	0			11
							1	4	310	9							
01	2089	X	2089	-0-	-0-	-0-	166	1	1537	3	Y	351	341	0			21
							386	9									
02	1933	X	1933	-0-	-0-	-0-	168	1	1511	3	Y	230	234	0			17
							1	4	253	9							
03	2542	X	1870	-0-	-672	-0-	177	1	1448	3	Y	223	230	0			10
							245	9									
04	2460	X	1509	-0-	-951	-0-	139	1	1128	3	Y	199	178	0			31
							23	4	219	9							

BEINHORN RANCH WELL #: 7H RRCID -> 260884 COMPL. DATE 06/10/2011 TOTAL DEPTH 8068 PERF. 8678 - 13817

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	1890	X	1867	-0-	-23	-0-	56	1	1659	3	Y	138	137	0			16
							152	9									
12	1953	X	1849	-0-	-104	-0-	40	1	1659	3	Y	129	126	0			19
							8	4	142	9							
01	1794	N	1794	-0-	-0-	-0-	41	1	1630	3	Y	112	112	0			19
							123	9									
02	1962	N	1962	-0-	-0-	-0-	49	1	1773	3	Y	127	138	0			8
							140	9									
03	2016	N	2016	-0-	-0-	-0-	49	1	1814	3	Y	139	137	0			10
							153	9									
04	1983	N	1983	-0-	-0-	-0-	47	1	1779	3	Y	143	127	0			26
							157	9									

BRISCOE COCHINA EAST RANCH WELL #: 3H RRCID -> 260886 COMPL. DATE 11/01/2010 TOTAL DEPTH 8256 PERF. 8624 - 13383

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	2019	N	2019	-0-	-0-	-0-	148	1	1007	3	Y	785	793	1			69
							864	9									
12	2574	N	2574	-0-	-0-	-0-	169	1	1235	3	Y	1048	930	1			187
							17	4	1153	9							
01	660	N	660	-0-	-0-	-0-	45	1	315	3	Y	273	433	1			27
							300	9									
02	716	N	716	-0-	-0-	-0-	44	1	351	3	Y	292	262	1			57
							321	9									
03	1649	N	1649	-0-	-0-	-0-	105	1	826	3	Y	653	615	1			95
							718	9									
04	1497	N	1497	-0-	-0-	-0-	100	1	706	3	Y	627	646	1			76
							1	4	690	9							

SOUTH SPUR RANCH WELL #: 2H RRCID -> 261053 COMPL. DATE 06/12/2011 TOTAL DEPTH 6891 PERF. 7305 - 11440

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	908	N	908	-0-	-0-	-0-	21	1	797	3	Y	82	82	0			3
							90	9									
12	802	N	802	-0-	-0-	-0-	14	1	721	3	Y	55	56	0			2
							6	4	61	9							
01	907	N	907	-0-	-0-	-0-	17	1	712	3	Y	155	147	0			10
							7	4	171	9							
02	744	N	744	-0-	-0-	-0-	17	1	583	3	Y	131	122	0			19
							144	9									
03	1501	N	1501	-0-	-0-	-0-	27	1	1188	3	Y	260	261	0			18
							286	9									
04	1312	N	1312	-0-	-0-	-0-	24	1	1035	3	Y	230	206	0			42
							253	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA STATE UNIT B WELL #: 1H RRCID -> 261330 COMPL. DATE 12/12/2010 TOTAL DEPTH 8443 PERF. 8868 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	363	376	1			163
12	0		385	-0-	385	385	1	3	384	9	N	349	378	1			134
01	0		-0-	-0-	-0-	385					N	321	178	1			277
02	385	N	-0-	-0-	-385	-0-					N	323	367	1			233
03	0	N	-0-	-0-	-0-	-0-					N	338	375	1			196
04	0	N	-0-	-0-	-0-	-0-					N	313	371	1			138

BRISCOE COCHINA EAST RANCH WELL #: 5H RRCID -> 261440 COMPL. DATE 06/16/2011 TOTAL DEPTH 8258 PERF. 8990 - 13233

11	1669	N	1669	-0-	-0-	-0-	148	1	1005	3	Y	469	479	1			37
							516	9									
12	1458	N	1458	-0-	-0-	-0-	115	1	834	3	Y	453	412	1			78
							11	4	498	9							
01	1487	N	1487	-0-	-0-	-0-	123	1	850	3	Y	467	517	1			28
							514	9									
02	1313	N	1313	-0-	-0-	-0-	83	1	657	3	Y	521	452	1			97
							573	9									
03	1077	N	1077	-0-	-0-	-0-	81	1	632	3	Y	331	374	1			54
							364	9									
04	900	N	900	-0-	-0-	-0-	64	1	457	3	Y	344	359	1			39
							1	4	378	9							

RANCHO ENCANTADO WELL #: 3H RRCID -> 261441 COMPL. DATE 07/23/2011 TOTAL DEPTH 7908 PERF. 8756 - 13282

11	2910	X	2622	-0-	-288	-0-	22	1	2312	3	Y	261	253	0			85
							1	4	287	9							
12	3007	X	2657	-0-	-350	-0-	32	1	2343	3	Y	242	264	0			63
							16	4	266	9							
01	2804	N	2804	-0-	-0-	-0-	27	1	2505	3	Y	247	241	0			69
							272	9									
02	2476	N	2476	-0-	-0-	-0-	37	1	2200	3	Y	217	223	0			63
							239	9									
03	2678	N	2678	-0-	-0-	-0-	37	1	2381	3	Y	236	231	0			68
							260	9									
04	2760	N	2760	-0-	-0-	-0-	38	1	2412	3	Y	282	252	0			98
							310	9									

BRISCOE COCHINA EAST RANCH WELL #: 9H RRCID -> 261451 COMPL. DATE 01/16/2023 TOTAL DEPTH 8296 PERF. 9140 - 14003

11	0		1243	-0-	1243	2284	200	1	535	3	Y	462	434	0			49
							508	9									
12	0		1568	-0-	1568	3852	205	1	766	3	Y	536	510	0			75
							7	4	590	9							
01	0		1239	-0-	1239	5091	257	1	549	3	Y	394	423	0			46
							433	9									
02	2800	N	1554	-0-	-1246	3845	258	1	784	3	Y	465	412	0			99
							512	9									
03	3100	N	1203	-0-	-1897	1948	194	1	631	3	Y	344	388	0			55
							378	9									
04	2048	N	100	-0-	-1948	-0-	18	1	45	3	Y	34	65	0			24
							37	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 4H RRCID -> 261452 COMPL. DATE 06/07/2011 TOTAL DEPTH 8368 PERF. 8947 - 13408

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2442	N	2442	-0-	-0-	-0-	248	1	1685	3	Y	463	469	1			42
							509	9									
12	2128	N	2128	-0-	-0-	-0-	204	1	1483	3	Y	383	353	1			72
							20	4	421	9							
01	2233	N	2233	-0-	-0-	-0-	215	1	1491	3	Y	478	516	1			34
							1	4	526	9							
02	1691	N	1691	-0-	-0-	-0-	126	1	997	3	Y	516	448	1			102
							568	9									
03	1508	N	1508	-0-	-0-	-0-	116	1	916	3	Y	432	460	1			74
							1	4	475	9							
04	2160	N	1504	-0-	-656	-0-	114	1	806	3	Y	530	537	1			67
							1	4	583	9							

BRISCOE COCHINA EAST RANCH WELL #: 10H RRCID -> 261453 COMPL. DATE 06/07/2011 TOTAL DEPTH 8301 PERF. 9230 - 14253

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1946	N	1946	-0-	-0-	-0-	386	1	1029	3	Y	483	461	0			84
							531	9									
12	1961	N	1961	-0-	-0-	-0-	320	1	1203	3	Y	387	378	0			93
							12	4	426	9							
01	1418	N	1418	-0-	-0-	-0-	342	1	731	3	Y	314	336	0			71
							345	9									
02	1055	N	1055	-0-	-0-	-0-	176	1	536	3	Y	312	280	0			103
							343	9									
03	1261	N	1261	-0-	-0-	-0-	201	1	653	3	Y	370	390	0			83
							407	9									
04	1848	N	1848	-0-	-0-	-0-	338	1	889	3	Y	563	492	0			154
							2	4	619	9							

BRISCOE CARLA RANCH WELL #: 9H RRCID -> 261557 COMPL. DATE 05/07/2011 TOTAL DEPTH 7219 PERF. 8299 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3028	-0-	-782	-0-	268	1	2407	3	Y	321	316	0			48
							353	9									
12	2503	X	2503	-0-	-0-	-0-	219	1	1890	3	Y	329	325	0			52
							32	4	362	9							
01	3047	X	3047	-0-	-0-	-0-	301	1	2322	3	Y	378	363	0			67
							8	4	416	9							
02	2532	X	2532	-0-	-0-	-0-	244	1	1843	3	Y	403	398	0			72
							2	4	443	9							
03	3131	X	2819	-0-	-312	-0-	247	1	2133	3	Y	399	408	0			63
							439	9									
04	3030	X	2857	-0-	-173	-0-	241	1	2158	3	Y	414	401	0			76
							3	4	455	9							

STANLEY RANCH WELL #: 21H RRCID -> 261617 COMPL. DATE 08/03/2011 TOTAL DEPTH 8559 PERF. 9755 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	5724	-0-	-6	-0-	268	1	5274	3	Y	165	146	1			116
							182	9									
12	5921	X	5786	-0-	-135	-0-	273	1	5320	3	Y	170	166	1			120
							6	4	187	9							
01	5421	X	5421	-0-	-0-	-0-	255	1	4986	3	Y	163	168	1			115
							1	4	179	9							
02	5214	X	5214	-0-	-0-	-0-	250	1	4819	3	Y	126	139	1			102
							6	4	139	9							
03	5580	X	5580	-0-	-0-	-0-	268	1	5128	3	Y	165	175	1			92
							2	4	182	9							
04	5633	X	5633	-0-	-0-	-0-	307	1	5151	3	Y	158	134	1			116
							1	4	174	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 7H RRCID -> 262325 COMPL. DATE 02/07/2011 TOTAL DEPTH 8083 PERF. 8920 - 13653

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3201	-0-		-639	-0-	102	1	2863	3	Y	209	204	0			16
								6	4	230	9							
12	3968	X	3195	-0-		-773	-0-	96	1	2819	3	Y	246	248	0			14
								9	4	271	9							
01	4138	X	4138	-0-		-0-	-0-	117	1	3763	3	Y	225	217	0			22
								10	4	248	9							
02	3546	X	3546	-0-		-0-	-0-	99	1	3181	3	Y	237	243	0			16
								5	4	261	9							
03	3503	X	3183	-0-		-320	-0-	83	1	2892	3	Y	186	188	0			14
								3	4	205	9							
04	3840	X	3491	-0-		-349	-0-	89	1	3125	3	Y	249	218	0			45
								3	4	274	9							

BRISCOE CARLA RANCH WELL #: 7H RRCID -> 262985 COMPL. DATE 05/08/2011 TOTAL DEPTH 7196 PERF. 8253 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2428	-0-		-722	-0-	203	1	1820	3	Y	368	364	0			61
								405	9									
12	3255	X	2510	-0-		-745	-0-	209	1	1798	3	Y	430	424	0			67
								30	4	473	9							
01	3410	X	2077	-0-		-1333	-0-	201	1	1553	3	Y	288	280	0			75
								6	4	317	9							
02	3080	X	1504	-0-		-1576	-0-	142	1	1071	3	Y	264	261	0			78
								1	4	290	9							
03	3410	X	2457	-0-		-953	-0-	210	1	1808	3	Y	399	406	0			71
								439	9									
04	2447	X	2447	-0-		-0-	-0-	209	1	1866	3	Y	336	326	0			81
								2	4	370	9							

BRISCOE CHUPADERA RANCH WELL #: 8H RRCID -> 263241 COMPL. DATE 08/14/2011 TOTAL DEPTH 6528 PERF. 6879 - 12055

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	788	-0-		-952	-0-	29	1	748	3	Y	10	10	1			5
								11	9									
12	899	X	-0-	-0-		-899	-0-					Y	-0-	5	1			-0-
01	888	N	888	-0-		-0-	-0-	34	1	842	3	Y	11	10	1			1
								12	9									
02	698	N	698	-0-		-0-	-0-	35	1	646	3	Y	15	14	1			2
								17	9									
03	1178	N	1178	-0-		-0-	-0-	57	1	1075	3	Y	34	31	1			5
								9	4	37	9							
04	870	N	869	-0-		-1	-0-	43	1	778	3	Y	43	42	1			6
								1	4	47	9							

BRISCOE CHUPADERA RANCH WELL #: 9H RRCID -> 263284 COMPL. DATE 08/16/2011 TOTAL DEPTH 6506 PERF. 7512 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2829	X	2829	-0-		-0-	-0-	100	1	2610	3	Y	108	111	1			10
								119	9									
12	2317	X	2317	-0-		-0-	-0-	69	1	2157	3	Y	77	81	1			6
								6	4	85	9							
01	3190	X	3190	-0-		-0-	-0-	117	1	2912	3	Y	146	141	1			11
								161	9									
02	2660	X	2660	-0-		-0-	-0-	126	1	2379	3	Y	140	136	1			15
								1	4	154	9							
03	2995	X	2995	-0-		-0-	-0-	141	1	2657	3	Y	158	153	1			20
								23	4	174	9							
04	3859	X	3859	-0-		-0-	-0-	193	1	3410	3	Y	231	228	1			23
								2	4	254	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 10H RRCID -> 263315 COMPL. DATE 08/23/2011 TOTAL DEPTH 7635 PERF. 8691 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5484	X	5484	-0-	-0-	-0-	262	1	4550	3	Y	611	609	0			86
							672	9									
12	5666	X	5666	-0-	-0-	-0-	259	1	4663	3	Y	675	657	0			104
							1	4	743	9							
01	5887	X	5887	-0-	-0-	-0-	256	1	4926	3	Y	641	645	0			100
							705	9									
02	5029	X	5029	-0-	-0-	-0-	219	1	4233	3	Y	524	530	0			94
							1	4	576	9							
03	5632	X	5632	-0-	-0-	-0-	237	1	4705	3	Y	625	629	0			90
							2	4	688	9							
04	5457	X	5457	-0-	-0-	-0-	219	1	4557	3	Y	619	540	0			169
							681	9									

BRISCOE CATARINA NORTH WELL #: 11H RRCID -> 263316 COMPL. DATE 08/23/2011 TOTAL DEPTH 7677 PERF. 8378 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6261	X	6261	-0-	-0-	-0-	308	1	5356	3	Y	543	542	0			72
							597	9									
12	6257	X	6257	-0-	-0-	-0-	293	1	5290	3	Y	611	594	0			89
							2	4	672	9							
01	6045	X	6014	-0-	-31	-0-	269	1	5181	3	Y	513	519	0			83
							564	9									
02	5460	X	5420	-0-	-40	-0-	242	1	4682	3	Y	450	456	0			77
							1	4	495	9							
03	6231	X	5842	-0-	-389	-0-	254	1	5032	3	Y	504	508	0			73
							2	4	554	9							
04	6030	X	5734	-0-	-296	-0-	237	1	4936	3	Y	510	445	0			138
							561	9									

BRISCOE CARLA RANCH WELL #: 16H RRCID -> 263323 COMPL. DATE 11/22/2011 TOTAL DEPTH 7203 PERF. 8375 - 12949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2025	N	2025	-0-	-0-	-0-	1081	1	454	3	Y	445	444	0			9
							490	9									
12	911	N	911	-0-	-0-	-0-	418	1	224	3	Y	241	245	0			5
							4	4	265	9							
01	2196	N	2196	-0-	-0-	-0-	1446	1	190	3	Y	509	487	0			27
							560	9									
02	1049	N	1049	-0-	-0-	-0-	781	1	16	3	Y	229	245	0			11
							252	9									
03	1920	N	1920	-0-	-0-	-0-	1508	1	90	3	Y	293	293	0			11
							322	9									
04	1919	N	1919	-0-	-0-	-0-	1316	1	174	3	Y	388	357	0			42
							2	4	427	9							

WORTHEY RANCH WELL #: 17H RRCID -> 263432 COMPL. DATE 07/10/2011 TOTAL DEPTH 9029 PERF. 9808 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12990	X	8663	-0-	-4327	-0-	380	1	8084	3	Y	181	133	1			90
							199	9									
12	12865	X	5427	-0-	-7438	-0-	239	1	5060	3	Y	116	141	1			65
							128	9									
01	12431	X	6831	-0-	-5600	-0-	310	1	6337	3	Y	167	167	1			65
							184	9									
02	13426	X	13426	-0-	-0-	-0-	596	1	12473	3	Y	320	237	1			148
							5	4	352	9							
03	11496	X	11496	-0-	-0-	-0-	519	1	10782	3	Y	177	260	1			65
							195	9									
04	8670	X	7324	-0-	-1346	-0-	493	1	6630	3	Y	183	203	1			45
							201	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 18H RRCID -> 263435 COMPL. DATE 11/06/2022 TOTAL DEPTH 9064 PERF. 9202 - 14303

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18125	X	18125	-0-	-0-	-0-	803	1	17090	3	Y	211	125	1			86
							232	9									
12	16874	X	16874	-0-	-0-	-0-	753	1	15891	3	Y	209	201	1			94
							230	9									
01	14015	X	14015	-0-	-0-	-0-	643	1	13130	3	Y	220	226	1			88
							242	9									
02	4847	X	4847	-0-	-0-	-0-	217	1	4547	3	Y	74	100	1			62
							2	4	81	9							
03	20479	X	20479	-0-	-0-	-0-	927	1	19258	3	Y	267	263	1			66
							294	9									
04	10160	X	10160	-0-	-0-	-0-	695	1	9340	3	Y	114	147	1			33
							125	9									

WORTHEY RANCH WELL #: 7H RRCID -> 263436 COMPL. DATE 07/31/2011 TOTAL DEPTH 8608 PERF. 9121 - 14242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14240	X	14240	-0-	-0-	-0-	602	1	13139	3	Y	453	455	1			56
							1	4	498	9							
12	15106	X	15106	-0-	-0-	-0-	647	1	14022	3	Y	395	380	1			71
							2	4	435	9							
01	13237	X	12600	-0-	-637	-0-	550	1	11611	3	Y	394	393	1			72
							6	4	433	9							
02	18172	X	11863	-0-	-6309	-0-	515	1	10884	3	Y	421	438	1			55
							1	4	463	9							
03	20119	X	11759	-0-	-8360	-0-	518	1	10829	3	Y	362	372	1			45
							14	4	398	9							
04	14610	X	13443	-0-	-1167	-0-	623	1	12384	3	Y	395	376	1			64
							1	4	435	9							

BRISCOE CHUPADERA RANCH WELL #: 3H RRCID -> 263437 COMPL. DATE 10/05/2011 TOTAL DEPTH 6612 PERF. 7002 - 14272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8153	X	8153	-0-	-0-	-0-	276	1	6845	3	Y	921	914	0			18
							19	4	1013	9							
12	4254	X	4254	-0-	-0-	-0-	140	1	3284	3	Y	686	654	0	17	1	33
							75	4	755	9							
01	3077	X	3077	-0-	-0-	-0-	129	1	2436	3	Y	457	447	0			43
							9	4	503	9							
02	2072	X	972	-0-	-1100	-0-	35	1	746	3	Y	173	199	0			17
							1	4	190	9							
03	2294	X	1382	-0-	-912	-0-	46	1	1003	3	Y	262	260	0			19
							45	4	288	9							
04	2220	X	979	-0-	-1241	-0-	43	1	774	3	Y	145	130	0			34
							2	4	160	9							

BRISCOE CHUPADERA RANCH WELL #: 6H RRCID -> 263438 COMPL. DATE 10/15/2011 TOTAL DEPTH 6559 PERF. 6967 - 12037

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	2898	-0-	-1452	-0-	99	1	2472	3	Y	291	292	0			15
							7	4	320	9							
12	4495	X	3852	-0-	-643	-0-	134	1	3106	3	Y	493	467	0	13	1	28
							70	4	542	9							
01	4495	X	4084	-0-	-411	-0-	180	1	3378	3	Y	467	455	0			40
							12	4	514	9							
02	4060	X	3463	-0-	-597	-0-	132	1	2845	3	Y	436	457	0			19
							6	4	480	9							
03	4495	X	3625	-0-	-870	-0-	130	1	2817	3	Y	503	500	0			22
							125	4	553	9							
04	6360	X	6360	-0-	-0-	-0-	291	1	5261	3	Y	721	639	0			104
							15	4	793	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 7H RRCID -> 263439 COMPL. DATE 10/15/2011 TOTAL DEPTH 6571 PERF. 7369 - 11485

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	1581	-0-	-909	-0-	53	1	1333	3	Y	174	175	0			15
							4	4	191	9							
12	2578	X	2578	-0-	-0-	-0-	87	1	2023	3	Y	384	363	0	10	1	26
							46	4	422	9							
01	2480	X	2443	-0-	-37	-0-	103	1	1925	3	Y	371	362	0			35
							7	4	408	9							
02	2396	X	2396	-0-	-0-	-0-	89	1	1931	3	Y	338	354	0			19
							4	4	372	9							
03	2602	X	2602	-0-	-0-	-0-	92	1	2003	3	Y	380	378	0			21
							89	4	418	9							
04	2370	N	1693	-0-	-677	-0-	75	1	1355	3	Y	235	211	0			45
							4	4	259	9							

SOUTH SPUR UNIT A WELL #: 1H RRCID -> 263444 COMPL. DATE 08/07/2011 TOTAL DEPTH 6751 PERF. 7300 - 12468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4025	X	4025	-0-	-0-	-0-	402	1	3465	3	Y	144	147	1			32
							158	9									
12	3042	X	3042	-0-	-0-	-0-	197	1	2182	3	Y	583	476	1			139
							22	4	641	9							
01	3359	X	3359	-0-	-0-	-0-	338	1	2394	3	Y	570	580	1			129
							627	9									
02	2991	X	2991	-0-	-0-	-0-	305	1	2188	3	Y	453	465	1			117
							498	9									
03	2790	X	1977	-0-	-813	-0-	199	1	1389	3	Y	354	388	1			83
							389	9									
04	2701	X	2701	-0-	-0-	-0-	237	1	1991	3	Y	430	453	1			60
							473	9									

WORTHEY RANCH WELL #: 19H RRCID -> 263476 COMPL. DATE 07/10/2011 TOTAL DEPTH 9086 PERF.10046 - 14562

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13770	X	13577	-0-	-193	-0-	600	1	12777	3	Y	182	140	1			98
							200	9									
12	14229	X	12352	-0-	-1877	-0-	549	1	11594	3	Y	190	195	1			93
							209	9									
01	10819	X	6951	-0-	-3868	-0-	317	1	6473	3	Y	146	170	1			69
							161	9									
02	13117	X	13117	-0-	-0-	-0-	592	1	12381	3	Y	126	118	1			77
							5	4	139	9							
03	12922	X	12922	-0-	-0-	-0-	585	1	12153	3	Y	167	193	1			51
							184	9									
04	10470	X	257	-0-	-10213	-0-	18	1	236	3	Y	3	42	1			12
							3	9									

BRISCOE CARLA RANCH WELL #: 18H RRCID -> 263539 COMPL. DATE 11/27/2011 TOTAL DEPTH 7231 PERF. 8440 - 13036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2944	-0-	-476	-0-	1648	1	693	3	Y	547	547	0			16
							1	4	602	9							
12	4978	X	4978	-0-	-0-	-0-	2531	1	1356	3	Y	971	962	0			25
							23	4	1068	9							
01	3875	X	3446	-0-	-429	-0-	2331	1	304	3	Y	737	717	0			45
							811	9									
02	3500	X	2424	-0-	-1076	-0-	1705	1	34	3	Y	623	645	0			23
							685	9									
03	3875	X	3076	-0-	-799	-0-	2545	1	152	3	Y	344	347	0			20
							1	4	378	9							
04	3750	X	3366	-0-	-384	-0-	2453	1	325	3	Y	532	488	0			64
							3	4	585	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 16H RRCID -> 263540 COMPL. DATE 11/17/2011 TOTAL DEPTH 7329 PERF. 8600 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3003	X	3003	-0-	-0-	-0-	101	1	2406	3	Y	450	448	0			27
							1	4	495	9							
12	3012	X	3012	-0-	-0-	-0-	99	1	2433	3	Y	420	423	0			24
							18	4	462	9							
01	2746	X	2746	-0-	-0-	-0-	77	1	2200	3	Y	426	408	0			42
							469	9									
02	2234	X	2234	-0-	-0-	-0-	65	1	1820	3	Y	317	330	0			29
							349	9									
03	3326	X	3326	-0-	-0-	-0-	107	1	2795	3	Y	385	378	0			36
							424	9									
04	3388	X	3388	-0-	-0-	-0-	115	1	2826	3	Y	406	350	0			92
							447	9									

STANLEY RANCH WELL #: 14H RRCID -> 263620 COMPL. DATE 02/10/2012 TOTAL DEPTH 8637 PERF. 9154 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10471	X	10471	-0-	-0-	-0-	493	1	9702	3	Y	251	231	1			255
							276	9									
12	10538	X	10538	-0-	-0-	-0-	500	1	9713	3	Y	286	277	1			264
							10	4	315	9							
01	12584	X	12584	-0-	-0-	-0-	595	1	11611	3	Y	342	337	1			269
							2	4	376	9							
02	9069	X	9069	-0-	-0-	-0-	432	1	8347	3	Y	254	282	1			241
							11	4	279	9							
03	9808	X	9808	-0-	-0-	-0-	473	1	9024	3	Y	280	303	1			218
							3	4	308	9							
04	9242	X	9242	-0-	-0-	-0-	506	1	8485	3	Y	227	195	1			250
							1	4	250	9							

RANCHO ENCANTADO WELL #: 4H RRCID -> 263629 COMPL. DATE 07/21/2011 TOTAL DEPTH 7884 PERF. 8339 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3378	-0-	-102	-0-	30	1	3081	3	Y	242	232	0			76
							1	4	266	9							
12	3596	X	3117	-0-	-479	-0-	39	1	2827	3	Y	211	233	0			54
							19	4	232	9							
01	3229	X	3229	-0-	-0-	-0-	31	1	2944	3	Y	231	224	0			61
							254	9									
02	2897	X	2897	-0-	-0-	-0-	44	1	2614	3	Y	217	223	0			55
							239	9									
03	3215	X	3215	-0-	-0-	-0-	44	1	2905	3	Y	241	235	0			61
							1	4	265	9							
04	3342	X	3342	-0-	-0-	-0-	45	1	2982	3	Y	285	255	0			91
							1	4	314	9							

BRISCOE COCHINA EAST RANCH WELL #: 16H RRCID -> 263648 COMPL. DATE 10/06/2011 TOTAL DEPTH 8000 PERF. 8980 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2140	N	2140	-0-	-0-	-0-	145	1	1839	3	Y	140	137	0			21
							2	4	154	9							
12	2068	N	2068	-0-	-0-	-0-	112	1	1745	3	Y	154	151	0			24
							42	4	169	9							
01	2409	N	2409	-0-	-0-	-0-	132	1	2120	3	Y	143	149	0			18
							157	9									
02	2129	N	2129	-0-	-0-	-0-	115	1	1863	3	Y	137	136	0			19
							151	9									
03	2172	N	2172	-0-	-0-	-0-	136	1	1924	3	Y	102	103	0			18
							112	9									
04	2310	N	2277	-0-	-33	-0-	148	1	2031	3	Y	89	81	0			26
							98	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO RANCH WELL #: 14H RRCID -> 263652 COMPL. DATE 09/14/2011 TOTAL DEPTH 7161 PERF. 7960 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1851	N	1851	-0-	-0-	-0-	544	1	1097	3	Y	191	189	0			29
							210	9									
12	1167	N	1167	-0-	-0-	-0-	313	1	671	3	Y	164	165	0			28
							3	4	180	9							
01	1839	N	1839	-0-	-0-	-0-	478	1	1066	3	Y	267	241	0			54
							1	4	294	9							
02	1591	N	1591	-0-	-0-	-0-	434	1	983	3	Y	157	181	0			30
							1	4	173	9							
03	1817	N	1817	-0-	-0-	-0-	448	1	1142	3	Y	206	208	0			28
							227	9									
04	1770	N	1107	-0-	-663	-0-	241	1	683	3	Y	166	155	0			39
							183	9									

ROGERS DENTONIO RANCH WELL #: 15H RRCID -> 263653 COMPL. DATE 09/15/2011 TOTAL DEPTH 7193 PERF. 8041 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	951	-0-	-39	-0-	218	1	440	3	Y	266	264	0			22
							293	9									
12	1479	N	1479	-0-	-0-	-0-	348	1	751	3	Y	342	337	0			27
							4	4	376	9							
01	1394	N	1394	-0-	-0-	-0-	329	1	733	3	Y	302	281	0			48
							332	9									
02	1218	N	1218	-0-	-0-	-0-	278	1	629	3	Y	283	303	0			28
							311	9									
03	1253	N	1253	-0-	-0-	-0-	253	1	644	3	Y	324	328	0			24
							356	9									
04	1391	N	1391	-0-	-0-	-0-	257	1	727	3	Y	370	338	0			56
							407	9									

BRISCOE CATARINA RANCH WELL #: 18H RRCID -> 263654 COMPL. DATE 04/08/2011 TOTAL DEPTH 7886 PERF. 8809 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9465	X	9465	-0-	-0-	-0-	39	1	8590	3	Y	758	746	0			43
							2	4	834	9							
12	9739	X	9739	-0-	-0-	-0-	34	1	8942	3	Y	684	693	0			34
							11	4	752	9							
01	9730	X	9730	-0-	-0-	-0-	33	1	8908	3	Y	717	712	0			39
							789	9									
02	8872	X	8872	-0-	-0-	-0-	28	1	8057	3	Y	715	698	0			56
							787	9									
03	9790	X	9790	-0-	-0-	-0-	30	1	8953	3	Y	732	750	0			38
							2	4	805	9							
04	9119	X	9119	-0-	-0-	-0-	28	1	8348	3	Y	675	615	0			98
							743	9									

WORTHEY RANCH WELL #: 38H RRCID -> 263655 COMPL. DATE 09/13/2011 TOTAL DEPTH 8476 PERF. 8928 - 14657

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO RANCH WELL #: 5H RRCID -> 263657 COMPL. DATE 04/17/2011 TOTAL DEPTH 7210 PERF. 8063 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1645	-0-	-275	-0-	376	1	759	3	Y	464	463	0			41
							510	9									
12	1567	N	1567	-0-	-0-	-0-	349	1	751	3	Y	421	422	0			40
							4	4	463	9							
01	2015	N	2015	-0-	-0-	-0-	420	1	937	3	Y	597	542	0			95
							1	4	657	9							
02	1838	N	1838	-0-	-0-	-0-	363	1	822	3	Y	593	629	0			59
							1	4	652	9							
03	1564	N	1564	-0-	-0-	-0-	304	1	774	3	Y	442	462	0			39
							486	9									
04	2276	N	2276	-0-	-0-	-0-	446	1	1265	3	Y	514	470	0			83
							565	9									

STANLEY RANCH WELL #: 22H RRCID -> 263722 COMPL. DATE 08/03/2011 TOTAL DEPTH 8633 PERF. 9138 - 14091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	4974	-0-	-1026	-0-	232	1	4570	3	Y	156	140	1			97
							172	9									
12	6200	X	5815	-0-	-385	-0-	274	1	5323	3	Y	193	183	1			107
							6	4	212	9							
01	5363	X	5203	-0-	-160	-0-	245	1	4772	3	Y	168	176	1			99
							1	4	185	9							
02	4844	X	4555	-0-	-289	-0-	216	1	4172	3	Y	147	159	1			87
							5	4	162	9							
03	5363	X	4842	-0-	-521	-0-	231	1	4425	3	Y	167	180	1			74
							2	4	184	9							
04	5753	X	5753	-0-	-0-	-0-	314	1	5271	3	Y	152	129	1			97
							1	4	167	9							

BRISCOE CARLA RANCH WELL #: 19H RRCID -> 263724 COMPL. DATE 09/08/2011 TOTAL DEPTH 7300 PERF. 8264 - 12935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3430	X	3430	-0-	-0-	-0-	294	1	2644	3	Y	447	443	0			26
							492	9									
12	3588	X	3588	-0-	-0-	-0-	305	1	2625	3	Y	558	550	0			34
							44	4	614	9							
01	3209	X	3209	-0-	-0-	-0-	316	1	2441	3	Y	403	391	0			46
							9	4	443	9							
02	3192	X	3043	-0-	-149	-0-	320	1	2413	3	Y	279	277	0			48
							3	4	307	9							
03	3534	X	3150	-0-	-384	-0-	298	1	2570	3	Y	256	262	0			42
							282	9									
04	3480	X	3126	-0-	-354	-0-	258	1	2307	3	Y	507	490	0			59
							3	4	558	9							

BRISCOE CARLA RANCH WELL #: 20H RRCID -> 263725 COMPL. DATE 09/08/2011 TOTAL DEPTH 7335 PERF. 7856 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	4252	-0-	-68	-0-	383	1	3451	3	Y	379	375	0			23
							1	4	417	9							
12	4583	X	4583	-0-	-0-	-0-	414	1	3575	3	Y	485	478	0			30
							60	4	534	9							
01	4632	X	4632	-0-	-0-	-0-	471	1	3640	3	Y	462	445	0			47
							13	4	508	9							
02	4132	X	4132	-0-	-0-	-0-	422	1	3186	3	Y	473	468	0			52
							4	4	520	9							
03	4611	X	4611	-0-	-0-	-0-	432	1	3732	3	Y	406	413	0			45
							447	9									
04	4320	X	4165	-0-	-155	-0-	374	1	3343	3	Y	404	392	0			57
							4	4	444	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH WELL #: 21H RRCID -> 263726 COMPL. DATE 09/08/2011 TOTAL DEPTH 7266 PERF. 9234 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2135	-0-	-475	-0-	181	1	1623	3	Y	301	298	0			18
							331	9									
12	2697	X	2090	-0-	-607	-0-	175	1	1507	3	Y	348	344	0			22
							25	4	383	9							
01	2697	X	2598	-0-	-99	-0-	254	1	1965	3	Y	338	325	0			35
							7	4	372	9							
02	2436	X	2259	-0-	-177	-0-	218	1	1643	3	Y	360	355	0			40
							2	4	396	9							
03	2697	X	2636	-0-	-61	-0-	233	1	2008	3	Y	359	365	0			34
							395	9									
04	2520	X	2045	-0-	-475	-0-	177	1	1582	3	Y	258	251	0			41
							2	4	284	9							

BRISCOE CATARINA SOUTH WELL #: 7H RRCID -> 263727 COMPL. DATE 10/24/2011 TOTAL DEPTH 7669 PERF. 8123 - 13116

11	4249	X	4249	-0-	-0-	-0-	286	1	3531	3	Y	392	384	0			30
							1	4	431	9							
12	4092	X	3995	-0-	-97	-0-	223	1	3468	3	Y	270	270	0			30
							7	4	297	9							
01	4247	X	4247	-0-	-0-	-0-	237	1	3718	3	Y	262	255	0			37
							4	4	288	9							
02	5264	X	5264	-0-	-0-	-0-	286	1	4587	3	Y	353	357	0			33
							3	4	388	9							
03	4591	X	4591	-0-	-0-	-0-	279	1	4058	3	Y	228	214	0			47
							3	4	251	9							
04	4267	X	4267	-0-	-0-	-0-	235	1	3767	3	Y	235	242	0			40
							6	4	259	9							

BRISCOE COCHINA EAST RANCH WELL #: 31H RRCID -> 263740 COMPL. DATE 10/06/2011 TOTAL DEPTH 8008 PERF. 8681 - 13303

11	3935	X	3935	-0-	-0-	-0-	274	1	3472	3	Y	168	161	0			25
							4	4	185	9							
12	4198	X	4198	-0-	-0-	-0-	239	1	3721	3	Y	135	138	0			22
							89	4	149	9							
01	3937	X	3489	-0-	-448	-0-	197	1	3156	3	Y	124	130	0			16
							136	9									
02	3556	X	1764	-0-	-1792	-0-	97	1	1567	3	Y	91	94	0			13
							100	9									
03	3937	X	2209	-0-	-1728	-0-	134	1	1892	3	Y	166	153	0			26
							183	9									
04	3810	X	2526	-0-	-1284	-0-	160	1	2194	3	Y	156	138	0			44
							172	9									

CAGE WELL #: 8TV RRCID -> 263743 COMPL. DATE 06/25/2021 TOTAL DEPTH 5823 PERF. 6380 - 11231

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH WELL #: 8H RRCID -> 263751 COMPL. DATE 05/07/2011 TOTAL DEPTH 6553 PERF. 7951 - 12636

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	1342	-0-	-1358	-0-	108	1	968	3	Y	242	238	0			50
							266	9									
12	1844	X	1844	-0-	-0-	-0-	160	1	1382	3	Y	254	251	0			53
							23	4	279	9							
01	1829	X	1654	-0-	-175	-0-	161	1	1249	3	Y	217	209	0			61
							5	4	239	9							
02	1626	N	1626	-0-	-0-	-0-	157	1	1190	3	Y	252	249	0			64
							2	4	277	9							
03	1636	N	1636	-0-	-0-	-0-	140	1	1211	3	Y	259	265	0			58
							285	9									
04	1800	N	1800	-0-	-0-	-0-	154	1	1384	3	Y	236	228	0			66
							2	4	260	9							

ROGERS DENTONIO RANCH WELL #: 3H RRCID -> 263866 COMPL. DATE 04/10/2011 TOTAL DEPTH 7255 PERF. 8381 - 13100

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2118	N	2118	-0-	-0-	-0-	541	1	1092	3	Y	441	440	0			64
							485	9									
12	3100	N	3232	-0-	132	132	796	1	1713	3	Y	650	635	0			79
							8	4	715	9							
01	2955	N	2823	-0-	-132	-0-	696	1	1553	3	Y	521	487	0			113
							1	4	573	9							
02	1894	N	1894	-0-	-0-	-0-	458	1	1037	3	Y	362	408	0			67
							1	4	398	9							
03	2316	N	2316	-0-	-0-	-0-	499	1	1270	3	Y	497	499	0			65
							547	9									
04	2287	X	2287	-0-	-0-	-0-	475	1	1346	3	Y	424	393	0			96
							466	9									

BRISCOE CATARINA NORTH WELL #: 12H RRCID -> 263867 COMPL. DATE 08/23/2011 TOTAL DEPTH 7651 PERF. 8630 - 13306

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	3779	-0-	-991	-0-	178	1	3102	3	Y	454	454	0			68
							499	9									
12	4774	X	2170	-0-	-2604	-0-	97	1	1749	3	Y	294	288	0			74
							1	4	323	9							
01	4929	X	4371	-0-	-558	-0-	187	1	3599	3	Y	532	534	0			72
							585	9									
02	4452	X	4209	-0-	-243	-0-	181	1	3495	3	Y	484	489	0			67
							1	4	532	9							
03	4929	X	4508	-0-	-421	-0-	188	1	3729	3	Y	535	540	0			62
							2	4	589	9							
04	4230	X	4007	-0-	-223	-0-	161	1	3343	3	Y	457	399	0			120
							503	9									

BRISCOE CARLA RANCH WELL #: 17H RRCID -> 263869 COMPL. DATE 11/22/2011 TOTAL DEPTH 7221 PERF. 8115 - 12686

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2360	-0-	-520	-0-	1330	1	559	3	Y	427	427	0			10
							1	4	470	9							
12	2976	X	2414	-0-	-562	-0-	1137	1	609	3	Y	598	594	0			14
							10	4	658	9							
01	2666	X	2538	-0-	-128	-0-	1736	1	227	3	Y	523	507	0			30
							575	9									
02	3087	X	3087	-0-	-0-	-0-	2329	1	46	3	Y	647	661	0			16
							712	9									
03	2796	N	2796	-0-	-0-	-0-	2310	1	138	3	Y	315	319	0			12
							1	4	347	9							
04	2784	N	2784	-0-	-0-	-0-	1875	1	248	3	Y	598	549	0			61
							3	4	658	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH WELL #: 13H RRCID -> 263870 COMPL. DATE 12/28/2011 TOTAL DEPTH 7258 PERF. 8209 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5450	X	5450	-0-	-0-	-0-	496	1	4461	3	Y	447	440	0			27
							1	4	492	9							
12	5394	X	5394	-0-	-0-	-0-	501	1	4320	3	Y	455	450	0			32
							72	4	501	9							
01	5393	X	5393	-0-	-0-	-0-	570	1	4402	3	Y	368	356	0			44
							16	4	405	9							
02	5162	X	5162	-0-	-0-	-0-	541	1	4088	3	Y	479	472	0			51
							6	4	527	9							
03	5053	X	4680	-0-	-373	-0-	433	1	3747	3	Y	454	461	0			44
							1	4	499	9							
04	5036	X	5036	-0-	-0-	-0-	457	1	4089	3	Y	441	428	0			57
							5	4	485	9							

BRISCOE CARLA RANCH WELL #: 14H RRCID -> 263871 COMPL. DATE 03/23/2012 TOTAL DEPTH 7270 PERF. 7938 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2876	X	2876	-0-	-0-	-0-	253	1	2270	3	Y	321	316	0			22
							353	9									
12	3035	X	3035	-0-	-0-	-0-	266	1	2288	3	Y	403	398	0			27
							38	4	443	9							
01	3100	X	3073	-0-	-27	-0-	308	1	2381	3	Y	341	329	0			39
							9	4	375	9							
02	3184	X	3184	-0-	-0-	-0-	324	1	2442	3	Y	377	372	0			44
							3	4	415	9							
03	3317	X	2830	-0-	-487	-0-	258	1	2229	3	Y	312	318	0			38
							343	9									
04	2985	X	2985	-0-	-0-	-0-	264	1	2360	3	Y	325	315	0			48
							3	4	358	9							

BRISCOE CARLA RANCH WELL #: 15H RRCID -> 263872 COMPL. DATE 12/28/2011 TOTAL DEPTH 7254 PERF. 8476 - 13147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5505	X	5505	-0-	-0-	-0-	508	1	4571	3	Y	386	380	0			22
							1	4	425	9							
12	5201	X	5201	-0-	-0-	-0-	482	1	4147	3	Y	457	451	0			28
							69	4	503	9							
01	4969	X	4969	-0-	-0-	-0-	517	1	4001	3	Y	396	382	0			42
							15	4	436	9							
02	3931	X	3931	-0-	-0-	-0-	411	1	3102	3	Y	376	372	0			46
							4	4	414	9							
03	3999	X	3289	-0-	-710	-0-	306	1	2641	3	Y	311	317	0			40
							342	9									
04	5372	X	5372	-0-	-0-	-0-	506	1	4528	3	Y	302	293	0			49
							6	4	332	9							

BEINHORN RANCH WELL #: 11H RRCID -> 263873 COMPL. DATE 10/31/2011 TOTAL DEPTH 8114 PERF. 9169 - 14508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4498	-0-	-2	-0-	189	1	3876	3	Y	388	389	0			41
							6	4	427	9							
12	4495	X	3695	-0-	-800	-0-	144	1	3191	3	Y	321	307	0			55
							7	4	353	9							
01	4495	X	3206	-0-	-1289	-0-	143	1	2731	3	Y	295	293	0			57
							7	4	325	9							
02	3276	X	3052	-0-	-224	-0-	131	1	2655	3	Y	232	230	0			59
							11	4	255	9							
03	4650	X	3557	-0-	-1093	-0-	181	1	3081	3	Y	257	265	0			51
							12	4	283	9							
04	4500	X	3383	-0-	-1117	-0-	123	1	2972	3	Y	253	225	0			79
							10	4	278	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 12H RRCID -> 263874 COMPL. DATE 10/31/2011 TOTAL DEPTH 8138 PERF. 8485 - 13824

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4940	X	4940	-0-	-0-	-0-	212	1	4356	3	Y	332	335	0			33
							7	4	365	9							
12	5118	X	5118	-0-	-0-	-0-	204	1	4539	3	Y	332	318	0			47
							10	4	365	9							
01	5223	X	5223	-0-	-0-	-0-	239	1	4567	3	Y	368	365	0			50
							12	4	405	9							
02	4637	X	4637	-0-	-0-	-0-	199	1	4059	3	Y	329	323	0			56
							17	4	362	9							
03	5117	X	5117	-0-	-0-	-0-	263	1	4481	3	Y	323	330	0			49
							18	4	355	9							
04	5029	X	5029	-0-	-0-	-0-	185	1	4490	3	Y	308	274	0			83
							15	4	339	9							

BEINHORN RANCH WELL #: 21H RRCID -> 263875 COMPL. DATE 10/31/2011 TOTAL DEPTH 8160 PERF. 8708 - 13728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4370	-0-	-1060	-0-	188	1	3854	3	Y	293	297	0			29
							6	4	322	9							
12	5549	X	4249	-0-	-1300	-0-	169	1	3776	3	Y	268	256	0			41
							9	4	295	9							
01	4557	X	146	-0-	-4411	-0-	6	1	127	3	Y	11	14	0			38
							1	4	12	9							
02	6196	X	6196	-0-	-0-	-0-	270	1	5492	3	Y	374	357	0			55
							23	4	411	9							
03	4557	X	4027	-0-	-530	-0-	204	1	3476	3	Y	303	310	0			48
							14	4	333	9							
04	4650	X	4650	-0-	-0-	-0-	170	1	4117	3	Y	317	281	0			84
							14	4	349	9							

BRISCOE CATARINA SOUTH WELL #: 8H RRCID -> 263878 COMPL. DATE 10/24/2011 TOTAL DEPTH 7694 PERF. 8178 - 12934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1023	N	1023	-0-	-0-	-0-	63	1	777	3	Y	166	162	0			12
							183	9									
12	929	N	929	-0-	-0-	-0-	49	1	744	3	Y	123	123	0			12
							1	4	135	9							
01	2249	N	2249	-0-	-0-	-0-	123	1	1919	3	Y	186	181	0			17
							2	4	205	9							
02	1629	N	1629	-0-	-0-	-0-	86	1	1380	3	Y	147	148	0			16
							1	4	162	9							
03	2975	N	2975	-0-	-0-	-0-	177	1	2570	3	Y	205	192	0			29
							2	4	226	9							
04	3000	N	3012	-0-	12	12	162	1	2593	3	Y	230	233	0			26
							4	4	253	9							

BRISCOE CATARINA SOUTH WELL #: 9H RRCID -> 263881 COMPL. DATE 01/25/2023 TOTAL DEPTH 7691 PERF. 8288 - 13245

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	385	-0-	-1115	-0-	27	1	337	3	Y	19	19	0			-0-
							21	9									
12	1457	X	775	-0-	-682	-0-	42	1	653	3	Y	72	72	0			-0-
							1	4	79	9							
01	3100	N	3160	-0-	60	60	184	1	2875	3	Y	89	86	0			3
							3	4	98	9							
02	2800	N	3878	-0-	1078	1138	208	1	3343	3	Y	295	295	0			3
							2	4	325	9							
03	3100	N	3699	-0-	599	1737	208	1	3026	3	Y	420	394	0			29
							3	4	462	9							
04	5287	X	3550	-0-	-1737	-0-	179	1	2874	3	Y	447	450	0			26
							5	4	492	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
TOVAR WEST-LLOYD 63 A UNIT WELL #: 1H RRCID -> 263892 COMPL. DATE 10/04/2011 TOTAL DEPTH 5698 PERF. 6548 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	1	-0-	1	1	1	3			Y	-0-					-0-

TOVAR WEST-LLOYD 79 A UNIT WELL #: 1H RRCID -> 263904 COMPL. DATE 10/04/2011 TOTAL DEPTH 5797 PERF. 6577 - 11065

11	924	N	924	-0-	-0-	-0-	511	1	302	3	N	101	188	1			301
							111	9									
12	550	N	550	-0-	-0-	-0-	60	1	409	3	N	74	184	1			191
							81	9									
01	557	N	557	-0-	-0-	-0-	73	1	384	3	N	91					282
							100	9									
02	865	N	865	-0-	-0-	-0-	45	1	730	3	N	82	188	1			176
							90	9									
03	783	N	783	-0-	-0-	-0-	35	1	645	3	N	94					270
							103	9									
04	672	N	672	-0-	-0-	-0-	55	1	520	3	N	88					358
							97	9									

BRISCOE CATARINA NORTH WELL #: 13H RRCID -> 264008 COMPL. DATE 11/17/2011 TOTAL DEPTH 7291 PERF. 8709 - 13443

11	4170	X	3974	-0-	-196	-0-	138	1	3289	3	Y	496	495	0			39
							1	4	546	9							
12	4309	X	3787	-0-	-522	-0-	128	1	3139	3	Y	452	454	0			37
							23	4	497	9							
01	4433	X	4433	-0-	-0-	-0-	130	1	3711	3	Y	538	515	0			60
							592	9									
02	3991	X	3991	-0-	-0-	-0-	121	1	3384	3	Y	442	458	0			44
							486	9									
03	4341	X	4341	-0-	-0-	-0-	140	1	3667	3	Y	485	477	0			52
							534	9									
04	4212	X	4212	-0-	-0-	-0-	146	1	3572	3	Y	449	389	0			112
							494	9									

BRISCOE CATARINA NORTH WELL #: 14H RRCID -> 264009 COMPL. DATE 11/17/2011 TOTAL DEPTH 7325 PERF. 7911 - 12900

11	2700	X	2135	-0-	-565	-0-	71	1	1693	3	Y	336	333	0			23
							1	4	370	9							
12	2790	X	2550	-0-	-240	-0-	83	1	2035	3	Y	379	380	0			22
							15	4	417	9							
01	2790	X	2571	-0-	-219	-0-	70	1	2000	3	Y	455	435	0			42
							501	9									
02	2615	X	2615	-0-	-0-	-0-	76	1	2130	3	Y	372	384	0			30
							409	9									
03	2803	X	2803	-0-	-0-	-0-	88	1	2311	3	Y	367	362	0			35
							404	9									
04	2520	X	2256	-0-	-264	-0-	74	1	1821	3	Y	328	285	0			78
							361	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 15H RRCID -> 264010 COMPL. DATE 11/17/2011 TOTAL DEPTH 7366 PERF. 8080 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	4709	-0-	-31	-0-	163	1	3873	3	Y	611	608	0			35
							1	4	672	9							
12	4898	X	4502	-0-	-396	-0-	153	1	3737	3	Y	532	537	0			30
							27	4	585	9							
01	5232	X	5232	-0-	-0-	-0-	155	1	4450	3	Y	569	545	0			54
							1	4	626	9							
02	4637	X	4637	-0-	-0-	-0-	141	1	3925	3	Y	519	535	0			38
							571	9									
03	4991	X	4966	-0-	-25	-0-	157	1	4127	3	Y	619	608	0			49
							1	4	681	9							
04	4830	X	4573	-0-	-257	-0-	155	1	3801	3	Y	561	487	0			123
							617	9									

BRISCOE CATARINA NORTH WELL #: 17H RRCID -> 264017 COMPL. DATE 11/17/2011 TOTAL DEPTH 7348 PERF. 8049 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	3259	-0-	-1601	-0-	117	1	2778	3	Y	330	329	0			17
							1	4	363	9							
12	5022	X	4193	-0-	-829	-0-	144	1	3541	3	Y	438	438	0			17
							26	4	482	9							
01	4415	X	4415	-0-	-0-	-0-	132	1	3769	3	Y	467	447	0			37
							514	9									
02	3500	X	3261	-0-	-239	-0-	100	1	2805	3	Y	324	339	0			22
							356	9									
03	4358	X	4358	-0-	-0-	-0-	144	1	3770	3	Y	404	397	0			29
							444	9									
04	4386	X	4386	-0-	-0-	-0-	152	1	3737	3	Y	452	388	0			93
							497	9									

BRISCOE CATARINA NORTH WELL #: 18H RRCID -> 264018 COMPL. DATE 11/17/2011 TOTAL DEPTH 7354 PERF. 7988 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4161	X	4161	-0-	-0-	-0-	147	1	3503	3	Y	464	461	0			25
							1	4	510	9							
12	4403	X	4403	-0-	-0-	-0-	150	1	3691	3	Y	486	488	0			23
							27	4	535	9							
01	5096	X	5096	-0-	-0-	-0-	154	1	4439	3	Y	456	438	0			41
							1	4	502	9							
02	5178	X	5178	-0-	-0-	-0-	161	1	4522	3	Y	449	461	0			29
							1	4	494	9							
03	5229	X	5229	-0-	-0-	-0-	175	1	4610	3	Y	403	398	0			34
							1	4	443	9							
04	5134	X	5134	-0-	-0-	-0-	186	1	4554	3	Y	358	311	0			81
							394	9									

BRISCOE CHUPADERA RANCH WELL #: 4H RRCID -> 264020 COMPL. DATE 10/05/2011 TOTAL DEPTH 6579 PERF. 7479 - 13728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	5640	-0-	-0-	-0-	211	1	5239	3	Y	159	161	0			13
							15	4	175	9							
12	7683	X	7683	-0-	-0-	-0-	288	1	6734	3	Y	462	437	0	11	1	27
							153	4	508	9							
01	8073	X	8073	-0-	-0-	-0-	380	1	7151	3	Y	469	457	0			39
							26	4	516	9							
02	6866	X	6866	-0-	-0-	-0-	285	1	6129	3	Y	400	421	0			18
							12	4	440	9							
03	7408	X	7408	-0-	-0-	-0-	295	1	6378	3	Y	411	410	0			19
							283	4	452	9							
04	10142	X	10142	-0-	-0-	-0-	504	1	9101	3	Y	465	413	0			71
							25	4	512	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 10H RRCID -> 264021 COMPL. DATE 08/26/2011 TOTAL DEPTH 8098 PERF. 8489 - 13783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6442	X	6442	-0-	-0-	-0-	278	1	5707	3	Y	407	410	0			39
							9	4	448	9							
12	6865	X	6865	-0-	-0-	-0-	274	1	6112	3	Y	423	404	0			58
							14	4	465	9							
01	6976	X	6976	-0-	-0-	-0-	321	1	6131	3	Y	462	458	0			62
							16	4	508	9							
02	6361	X	6361	-0-	-0-	-0-	275	1	5613	3	Y	408	402	0			68
							24	4	449	9							
03	6824	X	6824	-0-	-0-	-0-	359	1	6107	3	Y	304	316	0			56
							24	4	334	9							
04	6492	X	6492	-0-	-0-	-0-	240	1	5827	3	Y	368	324	0			100
							20	4	405	9							

BRISCOE CHUPADERA RANCH WELL #: 10H RRCID -> 264022 COMPL. DATE 10/11/2011 TOTAL DEPTH 6450 PERF. 7439 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1523	N	1523	-0-	-0-	-0-	50	1	1318	3	Y	141	137	1			14
							155	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	14	1			-0-
01	2063	N	2063	-0-	-0-	-0-	72	1	1796	3	Y	177	162	1			15
							195	9									
02	908	N	908	-0-	-0-	-0-	42	1	787	3	Y	72	77	1			10
							79	9									
03	1580	N	1580	-0-	-0-	-0-	71	1	1350	3	Y	134	126	1			18
							12	4	147	9							
04	720	N	-0-	-0-	-720	-0-					Y	-0-	18	1			-0-

ROGERS DENTONIO RANCH WELL #: 2H RRCID -> 264023 COMPL. DATE 05/30/2010 TOTAL DEPTH 7121 PERF. 7670 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1127	N	1127	-0-	-0-	-0-	1	1	649	3	Y	434	546	1			279
							477	9									
12	909	N	909	-0-	-0-	-0-	2	1	499	3	Y	371	189	1			461
							408	9									
01	1173	X	1173	-0-	-0-	-0-	20	1	683	3	Y	427	368	1			520
							470	9									
02	1204	X	326	-0-	-878	-0-	10	1	185	3	Y	119	365	1			274
							131	9									
03	1333	X	7	-0-	-1326	-0-	6	1	1	3	Y	-0-					274
04	1140	X	2	-0-	-1138	-0-	2	1			Y	-0-					274

BRISCOE CATARINA RANCH WELL #: 17H RRCID -> 264027 COMPL. DATE 04/08/2011 TOTAL DEPTH 7901 PERF. 8370 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	6802	-0-	-638	-0-	28	1	6282	3	Y	445	440	0			39
							2	4	490	9							
12	7756	X	7756	-0-	-0-	-0-	27	1	7127	3	Y	539	546	0			32
							9	4	593	9							
01	8038	X	8038	-0-	-0-	-0-	27	1	7360	3	Y	592	588	0			36
							651	9									
02	7102	X	7102	-0-	-0-	-0-	23	1	6473	3	Y	551	538	0			49
							606	9									
03	8143	X	8143	-0-	-0-	-0-	25	1	7438	3	Y	616	630	0			35
							2	4	678	9							
04	7785	X	7785	-0-	-0-	-0-	24	1	7089	3	Y	611	557	0			89
							672	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 9H RRCID -> 264028 COMPL. DATE 05/28/2011 TOTAL DEPTH 7708 PERF. 8540 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	5786	-0-	-154	-0-	148	1	5073	3	Y	513	504	0			38
							1	4	564	9							
12	6138	X	6051	-0-	-87	-0-	144	1	5346	3	Y	502	507	0			33
							9	4	552	9							
01	6222	X	6222	-0-	-0-	-0-	134	1	5497	3	Y	536	529	0			40
							1	4	590	9							
02	5589	X	5589	-0-	-0-	-0-	126	1	4947	3	Y	468	462	0			46
							1	4	515	9							
03	6195	X	6195	-0-	-0-	-0-	150	1	5495	3	Y	499	506	0			39
							1	4	549	9							
04	5940	X	5702	-0-	-238	-0-	146	1	5011	3	Y	484	449	0			74
							13	4	532	9							

BRISCOE CHUPADERA RANCH WELL #: 11H RRCID -> 264038 COMPL. DATE 10/11/2011 TOTAL DEPTH 6456 PERF. 7117 - 11191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2215	N	2215	-0-	-0-	-0-	75	1	1962	3	Y	162	166	1			19
							178	9									
12	1193	N	1193	-0-	-0-	-0-	34	1	1080	3	Y	69	79	1			9
							3	4	76	9							
01	2435	N	2435	-0-	-0-	-0-	89	1	2212	3	Y	122	118	1			13
							134	9									
02	2800	N	3271	-0-	471	471	145	1	2739	3	Y	351	323	1			41
							1	4	386	9							
03	3100	N	2875	-0-	-225	246	125	1	2354	3	Y	342	333	1			50
							20	4	376	9							
04	2784	N	2538	-0-	-246	-0-	124	1	2181	3	Y	211	233	1			28
							1	4	232	9							

MAUND RANCH 19 UNIT WELL #: 2H RRCID -> 264039 COMPL. DATE 08/14/2011 TOTAL DEPTH 6316 PERF. 7292 - 12057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2413	-0-	-677	-0-	660	1	1404	3	Y	317	296	1			103
							349	9									
12	3193	X	1545	-0-	-1648	-0-	404	1	821	3	Y	291	312	1			82
							320	9									
01	3534	X	2370	-0-	-1164	-0-	137	1	1864	3	Y	335	328	1			89
							369	9									
02	3192	X	2917	-0-	-275	-0-	244	1	2387	3	Y	260	250	1			99
							286	9									
03	3100	X	2734	-0-	-366	-0-	308	1	2160	3	Y	242	278	1			63
							266	9									
04	2678	X	2678	-0-	-0-	-0-	288	1	2169	3	Y	201	206	1			58
							221	9									

BRISCOE COCHINA WEST RANCH WELL #: 5H RRCID -> 264097 COMPL. DATE 10/28/2011 TOTAL DEPTH 7868 PERF. 8705 - 13077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2559	-0-	-21	-0-	312	1	2004	3	Y	219	208	1			72
							2	4	241	9							
12	2666	X	2382	-0-	-284	-0-	301	1	1839	3	Y	197	193	1			76
							25	4	217	9							
01	2746	X	2746	-0-	-0-	-0-	364	1	2187	3	Y	177	183	1			70
							195	9									
02	2542	X	2542	-0-	-0-	-0-	351	1	1999	3	Y	174	137	1			107
							1	4	191	9							
03	3075	X	3075	-0-	-0-	-0-	447	1	2407	3	Y	201	225	1			83
							221	9									
04	2776	X	2776	-0-	-0-	-0-	412	1	2175	3	Y	169	142	1			110
							3	4	186	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
CAGE WELL #: 5TV RRCID -> 264105 COMPL. DATE 06/14/2011 TOTAL DEPTH 5696 PERF. 6144 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	1356	-0-	-54	-0-	798	1	471	3	N	79					261
							87	9									
12	1457	X	929	-0-	-528	-0-	107	1	735	3	N	79					340
							87	9									
01	819	N	819	-0-	-0-	-0-	118	1	623	3	N	71	182	1			229
							78	9									
02	1359	N	1359	-0-	-0-	-0-	75	1	1206	3	N	71					300
							78	9									
03	1164	N	1164	-0-	-0-	-0-	57	1	1034	3	N	66	188	1			178
							73	9									
04	1159	N	1159	-0-	-0-	-0-	104	1	978	3	N	70					248
							77	9									

CAGE WELL #: 7TV RRCID -> 264106 COMPL. DATE 07/19/2011 TOTAL DEPTH 5687 PERF. 6050 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3137	X	3137	-0-	-0-	-0-	1945	1	1149	3	N	39					175
							43	9									
12	1324	X	1324	-0-	-0-	-0-	160	1	1100	3	N	58					233
							64	9									
01	T. A.		1165	-0-	1165	1165	171	1	905	3	N	81					314
							89	9									
02	T. A.		2173	-0-	2173	3338	124	1	2003	3	N	42	190	1			166
							46	9									
03	T. A.		1676	-0-	1676	5014	83	1	1517	3	N	69					235
							76	9									
04	T. A.		1385	-0-	1385	6399	126	1	1186	3	N	66	179	1			122
							73	9									

BRISCOE COCHINA EAST RANCH WELL #: 18H RRCID -> 264114 COMPL. DATE 09/27/2011 TOTAL DEPTH 7941 PERF. 9082 - 15124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3270	-0-	-720	-0-	221	1	2801	3	Y	223	217	0			37
							3	4	245	9							
12	4123	X	3812	-0-	-311	-0-	209	1	3267	3	Y	234	232	0			39
							79	4	257	9							
01	3813	X	3772	-0-	-41	-0-	207	1	3314	3	Y	228	237	0			30
							251	9									
02	3700	X	3700	-0-	-0-	-0-	204	1	3292	3	Y	185	187	0			28
							204	9									
03	4092	X	3995	-0-	-97	-0-	251	1	3533	3	Y	192	187	0			33
							211	9									
04	3849	X	3849	-0-	-0-	-0-	247	1	3402	3	Y	181	161	0			53
							1	4	199	9							

STUMBERG RANCH WELL #: 4HR RRCID -> 264116 COMPL. DATE 07/02/2011 TOTAL DEPTH 7177 PERF. 7785 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	932	-0-	-58	-0-	211	1	570	3	Y	137	143	1			9
							151	9									
12	1368	N	1368	-0-	-0-	-0-	331	1	815	3	Y	201	191	1			19
							1	4	221	9							
01	1025	N	1025	-0-	-0-	-0-	259	1	690	3	Y	69	83	1			5
							76	9									
02	1275	N	1275	-0-	-0-	-0-	334	1	831	3	Y	100	95	1			10
							110	9									
03	3100	N	3251	-0-	151	151	1235	1	1738	3	Y	253	249	1			14
							278	9									
04	1817	N	1666	-0-	-151	-0-	709	1	591	3	Y	333	327	1			20
							366	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 5H RRCID -> 264117 COMPL. DATE 07/03/2011 TOTAL DEPTH 7148 PERF. 8040 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1398	N	1398	-0-	-0-	-0-	310	1	836	3	Y	229	231	1			12
							252	9									
12	610	N	610	-0-	-0-	-0-	135	1	332	3	Y	130	131	1			11
							143	9									
01	1204	N	1204	-0-	-0-	-0-	233	1	618	3	Y	321	318	1			14
							353	9									
02	1075	N	1075	-0-	-0-	-0-	241	1	601	3	Y	212	210	1			16
							233	9									
03	2376	N	2376	-0-	-0-	-0-	906	1	1274	3	Y	178	187	1			7
							196	9									
04	1223	N	1223	-0-	-0-	-0-	576	1	480	3	Y	152	153	1			6
							167	9									

STUMBERG RANCH WELL #: 6H RRCID -> 264118 COMPL. DATE 07/02/2011 TOTAL DEPTH 7113 PERF. 8076 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1247	N	1247	-0-	-0-	-0-	237	1	639	3	Y	337	1	0	340	1	26
							371	9									
12	855	N	855	-0-	-0-	-0-	149	1	368	3	Y	306	296	1			36
							1	4	337	9							
01	1264	N	1264	-0-	-0-	-0-	211	1	561	3	Y	447	452	1			31
							492	9									
02	1042	N	1042	-0-	-0-	-0-	195	1	485	3	Y	329	324	1			36
							362	9									
03	3100	N	3577	-0-	477	477	1216	1	1711	3	Y	591	589	1			38
							650	9									
04	1742	N	1265	-0-	-477	-0-	397	1	331	3	Y	488	492	1			34
							537	9									

BRISCOE COCHINA EAST RANCH WELL #: 32H RRCID -> 264120 COMPL. DATE 09/27/2011 TOTAL DEPTH 8021 PERF. 8694 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4639	X	4639	-0-	-0-	-0-	325	1	4100	3	Y	191	187	0			30
							4	4	210	9							
12	4832	X	4832	-0-	-0-	-0-	275	1	4308	3	Y	132	139	0			23
							104	4	145	9							
01	5145	X	5145	-0-	-0-	-0-	292	1	4677	3	Y	160	163	0			20
							176	9									
02	3892	X	3499	-0-	-393	-0-	195	1	3146	3	Y	144	143	0			21
							158	9									
03	4309	X	2454	-0-	-1855	-0-	155	1	2179	3	Y	109	110	0			20
							120	9									
04	4170	X	1955	-0-	-2215	-0-	122	1	1676	3	Y	143	122	0			41
							157	9									

STANLEY RANCH WELL #: 23H RRCID -> 264123 COMPL. DATE 08/03/2011 TOTAL DEPTH 8578 PERF. 9580 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5557	X	5557	-0-	-0-	-0-	260	1	5119	3	Y	162	153	1			92
							178	9									
12	5735	X	5735	-0-	-0-	-0-	271	1	5259	3	Y	182	177	1			97
							5	4	200	9							
01	5993	X	5993	-0-	-0-	-0-	282	1	5504	3	Y	187	191	1			93
							1	4	206	9							
02	5012	X	4335	-0-	-677	-0-	206	1	3979	3	Y	132	149	1			76
							5	4	145	9							
03	5690	X	5690	-0-	-0-	-0-	273	1	5219	3	Y	178	187	1			67
							2	4	196	9							
04	5370	X	5354	-0-	-16	-0-	292	1	4898	3	Y	148	127	1			88
							1	4	163	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 24H RRCID -> 264124 COMPL. DATE 08/03/2011 TOTAL DEPTH 8654 PERF. 9340 - 14062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8610	X	7017	-0-	-1593	-0-	330	1	6493	3	Y	176	165	1			131
							194	9									
12	8897	X	6244	-0-	-2653	-0-	296	1	5748	3	Y	176	175	1			132
							6	4	194	9							
01	7210	X	7210	-0-	-0-	-0-	341	1	6652	3	Y	196	197	1			131
							1	4	216	9							
02	6477	X	6477	-0-	-0-	-0-	309	1	5970	3	Y	173	186	1			118
							8	4	190	9							
03	7135	X	7135	-0-	-0-	-0-	345	1	6576	3	Y	193	209	1			102
							2	4	212	9							
04	6870	X	6778	-0-	-92	-0-	371	1	6227	3	Y	163	139	1			126
							1	4	179	9							

STANLEY RANCH WELL #: 25H RRCID -> 264133 COMPL. DATE 08/03/2011 TOTAL DEPTH 8666 PERF. 9312 - 14270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	5420	-0-	-370	-0-	255	1	5009	3	Y	142	134	1			108
							156	9									
12	5983	X	5585	-0-	-398	-0-	265	1	5141	3	Y	158	155	1			111
							5	4	174	9							
01	5921	X	5503	-0-	-418	-0-	260	1	5067	3	Y	159	162	1			108
							1	4	175	9							
02	5348	X	4867	-0-	-481	-0-	231	1	4474	3	Y	142	153	1			97
							6	4	156	9							
03	5890	X	5325	-0-	-565	-0-	256	1	4902	3	Y	150	163	1			84
							2	4	165	9							
04	5430	X	5069	-0-	-361	-0-	277	1	4657	3	Y	122	104	1			102
							1	4	134	9							

BRISCOE CARLA RANCH WELL #: 25H RRCID -> 264135 COMPL. DATE 10/03/2011 TOTAL DEPTH 7181 PERF. 8468 - 12976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	671	-0-	-79	-0-	45	1	400	3	Y	205	201	0			7
							226	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			5
01	643	N	643	-0-	-0-	-0-	52	1	397	3	Y	175	165	0			15
							1	4	193	9							
02	713	N	713	-0-	-0-	-0-	59	1	449	3	Y	185	183	0			17
							1	4	204	9							
03	1014	N	1014	-0-	-0-	-0-	82	1	711	3	Y	201	204	0			14
							221	9									
04	909	N	909	-0-	-0-	-0-	72	1	645	3	Y	174	169	0			19
							1	4	191	9							

BRISCOE CARLA RANCH WELL #: 23H RRCID -> 264136 COMPL. DATE 10/08/2011 TOTAL DEPTH 7199 PERF. 8301 - 12924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4248	X	4248	-0-	-0-	-0-	382	1	3445	3	Y	382	377	0			25
							1	4	420	9							
12	4278	X	4220	-0-	-58	-0-	385	1	3310	3	Y	427	422	0			30
							55	4	470	9							
01	4486	X	4486	-0-	-0-	-0-	467	1	3608	3	Y	362	350	0			42
							13	4	398	9							
02	4262	X	4262	-0-	-0-	-0-	449	1	3393	3	Y	377	372	0			47
							5	4	415	9							
03	4402	X	4163	-0-	-239	-0-	393	1	3394	3	Y	342	348	0			41
							376	9									
04	4410	X	4410	-0-	-0-	-0-	405	1	3615	3	Y	351	340	0			52
							4	4	386	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 17H RRCID -> 264138 COMPL. DATE 09/27/2011 TOTAL DEPTH 7938 PERF. 8496 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3413	X	3413	-0-	-0-	-0-	235	1	2973	3	Y	184	180	0			25
							3	4	202	9							
12	3873	X	3873	-0-	-0-	-0-	214	1	3354	3	Y	204	200	0			29
							81	4	224	9							
01	3452	X	3452	-0-	-0-	-0-	191	1	3054	3	Y	188	195	0			22
							207	9									
02	3164	X	2499	-0-	-665	-0-	136	1	2200	3	Y	148	150	0			20
							163	9									
03	3534	X	2667	-0-	-867	-0-	162	1	2288	3	Y	197	186	0			31
							217	9									
04	3750	X	2632	-0-	-1118	-0-	164	1	2267	3	Y	182	162	0			51
							1	4	200	9							

WORTHEY RANCH WELL #: 20H RRCID -> 264174 COMPL. DATE 11/19/2011 TOTAL DEPTH 8549 PERF. 9102 - 13325

11	8880	X	7468	-0-	-1412	-0-	319	1	6765	3	Y	349	331	1			64
							384	9									
12	7814	X	7814	-0-	-0-	-0-	339	1	7121	3	Y	322	300	1			86
							354	9									
01	9300	X	8634	-0-	-666	-0-	386	1	8036	3	Y	193	242	1			37
							212	9									
02	8400	X	8302	-0-	-98	-0-	364	1	7644	3	Y	267	243	1			61
							294	9									
03	8803	X	8803	-0-	-0-	-0-	386	1	7896	3	Y	474	488	1			47
							521	9									
04	8370	X	7832	-0-	-538	-0-	361	1	6959	3	Y	465	429	1			83
							512	9									

WORTHEY RANCH WELL #: 21H RRCID -> 264177 COMPL. DATE 11/19/2011 TOTAL DEPTH 8544 PERF. 9495 - 13266

11	4800	X	4398	-0-	-402	-0-	188	1	3980	3	Y	209	195	1			36
							230	9									
12	6852	X	6852	-0-	-0-	-0-	296	1	6207	3	Y	317	276	1			77
							349	9									
01	5437	X	5437	-0-	-0-	-0-	236	1	4919	3	Y	256	291	1			42
							282	9									
02	2497	X	2497	-0-	-0-	-0-	108	1	2266	3	Y	112	124	1			30
							123	9									
03	3602	X	3602	-0-	-0-	-0-	160	1	3280	3	Y	147	163	1			14
							162	9									
04	2310	X	959	-0-	-1351	-0-	46	1	881	3	Y	29	37	1			6
							32	9									

BRISCOE CARLA RANCH WELL #: 24H RRCID -> 264178 COMPL. DATE 10/09/2011 TOTAL DEPTH 7227 PERF. 7703 - 12566

11	2156	X	2156	-0-	-0-	-0-	167	1	1503	3	Y	442	437	0			45
							486	9									
12	2440	N	2440	-0-	-0-	-0-	191	1	1654	3	Y	515	509	0			51
							28	4	567	9							
01	2685	N	2685	-0-	-0-	-0-	250	1	1929	3	Y	454	438	0			67
							7	4	499	9							
02	2283	N	2283	-0-	-0-	-0-	209	1	1579	3	Y	448	443	0			72
							2	4	493	9							
03	3100	N	3357	-0-	257	257	289	1	2498	3	Y	518	527	0			63
							570	9									
04	2010	N	1600	-0-	-410	-0-	137	1	1225	3	Y	215	209	0			69
							1	4	237	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 12H RRCID -> 264179 COMPL. DATE 04/23/2011 TOTAL DEPTH 8064 PERF. 8846 - 13712

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1162	N	1162	-0-	-0-	-0-	225	1	598	3	Y	308	293	0			95
							339	9									
12	1134	N	1134	-0-	-0-	-0-	162	1	606	3	Y	327	312	0			110
							6	4	360	9							
01	972	N	972	-0-	-0-	-0-	190	1	406	3	Y	342	358	0			94
							376	9									
02	1097	N	1097	-0-	-0-	-0-	183	1	554	3	Y	327	295	0			126
							360	9									
03	1259	N	1259	-0-	-0-	-0-	214	1	697	3	Y	316	344	0			98
							348	9									
04	1534	N	1534	-0-	-0-	-0-	288	1	759	3	Y	441	389	0			150
							2	4	485	9							

BEINHORN RANCH WELL #: 9H RRCID -> 264192 COMPL. DATE 08/26/2011 TOTAL DEPTH 8107 PERF. 8610 - 14143

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6642	X	6642	-0-	-0-	-0-	283	1	5818	3	Y	483	487	0			53
							10	4	531	9							
12	6981	X	6981	-0-	-0-	-0-	276	1	6157	3	Y	485	463	0			75
							14	4	534	9							
01	6727	X	6655	-0-	-72	-0-	304	1	5796	3	Y	491	487	0			79
							15	4	540	9							
02	6577	X	6577	-0-	-0-	-0-	280	1	5699	3	Y	522	511	0			90
							24	4	574	9							
03	7945	X	7945	-0-	-0-	-0-	408	1	6941	3	Y	516	527	0			79
							28	4	568	9							
04	6750	X	6464	-0-	-286	-0-	237	1	5729	3	Y	435	389	0			125
							19	4	479	9							

WORTHEY RANCH WELL #: 6H RRCID -> 264298 COMPL. DATE 07/31/2011 TOTAL DEPTH 8585 PERF. 9515 - 14480

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10440	X	9075	-0-	-1365	-0-	381	1	8328	3	Y	332	330	1			44
							1	4	365	9							
12	10323	X	9125	-0-	-1198	-0-	386	1	8360	3	Y	344	324	1			64
							1	4	378	9							
01	8736	X	8736	-0-	-0-	-0-	379	1	8012	3	Y	310	313	1			61
							4	4	341	9							
02	7672	X	7654	-0-	-18	-0-	330	1	6975	3	Y	316	332	1			45
							1	4	348	9							
03	8494	X	7172	-0-	-1322	-0-	314	1	6573	3	Y	251	260	1			36
							9	4	276	9							
04	8948	X	8948	-0-	-0-	-0-	417	1	8289	3	Y	219	214	1			41
							1	4	241	9							

BRISCOE COCHINA EAST RANCH WELL #: 7H RRCID -> 264299 COMPL. DATE 06/03/2011 TOTAL DEPTH 8344 PERF. 8850 - 13403

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2319	N	2319	-0-	-0-	-0-	262	1	1786	3	Y	246	257	1			19
							271	9									
12	2148	N	2148	-0-	-0-	-0-	221	1	1612	3	Y	266	240	1			45
							22	4	293	9							
01	2253	N	2253	-0-	-0-	-0-	236	1	1643	3	Y	339	364	1			20
							1	4	373	9							
02	2619	N	2619	-0-	-0-	-0-	263	1	2086	3	Y	245	219	1			46
							270	9									
03	2855	N	2855	-0-	-0-	-0-	289	1	2268	3	Y	270	276	1			40
							1	4	297	9							
04	3000	N	3073	-0-	73	73	339	1	2392	3	Y	308	314	1			34
							3	4	339	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 5H RRCID -> 264300 COMPL. DATE 10/15/2011 TOTAL DEPTH 6545 PERF. 7188 - 12990

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	X	5014	-0-	-2006	-0-	180	1	4464	3	Y	325	326	0			17
							12	4	358	9							
12	7254	X	5119	-0-	-2135	-0-	187	1	4343	3	Y	446	423	0	13	1	27
							98	4	491	9							
01	7643	X	7643	-0-	-0-	-0-	349	1	6553	3	Y	653	634	0			46
							23	4	718	9							
02	7693	X	7693	-0-	-0-	-0-	312	1	6737	3	Y	573	599	0			20
							14	4	630	9							
03	7837	X	7837	-0-	-0-	-0-	300	1	6485	3	Y	695	691	0			24
							287	4	765	9							
04	9259	X	9259	-0-	-0-	-0-	449	1	8127	3	Y	600	534	0			90
							23	4	660	9							

BRISCOE COCHINA EAST RANCH WELL #: 8H RRCID -> 264301 COMPL. DATE 06/03/2011 TOTAL DEPTH 8289 PERF. 9900 - 14228

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1069	N	1069	-0-	-0-	-0-	130	1	347	3	Y	538	546	0			56
							592	9									
12	535	N	535	-0-	-0-	-0-	61	1	227	3	Y	223	238	0			41
							2	4	245	9							
01	879	N	879	-0-	-0-	-0-	149	1	319	3	Y	374	376	0			39
							411	9									
02	948	N	948	-0-	-0-	-0-	137	1	416	3	Y	359	321	0			77
							395	9									
03	1023	N	1023	-0-	-0-	-0-	152	1	493	3	Y	344	371	0			50
							378	9									
04	840	N	640	-0-	-200	-0-	91	1	239	3	Y	281	262	0			69
							1	4	309	9							

BRISCOE FRIDAY RANCH WELL #: 18H RRCID -> 264329 COMPL. DATE 10/07/2011 TOTAL DEPTH 8149 PERF. 8555 - 13779

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8014	X	8014	-0-	-0-	-0-	255	1	7147	3	Y	544	532	0			52
							14	4	598	9							
12	8060	X	6452	-0-	-1608	-0-	193	1	5670	3	Y	519	528	0			43
							18	4	571	9							
01	9817	X	9817	-0-	-0-	-0-	274	1	8829	3	Y	628	600	0			71
							23	4	691	9							
02	8852	X	8852	-0-	-0-	-0-	250	1	7989	3	Y	546	563	0			54
							12	4	601	9							
03	8060	X	7839	-0-	-221	-0-	204	1	7056	3	Y	521	524	0			50
							6	4	573	9							
04	8192	X	8192	-0-	-0-	-0-	206	1	7283	3	Y	632	552	0			130
							8	4	695	9							

FOGMT WELL #: 7SP RRCID -> 264426 COMPL. DATE 11/14/2012 TOTAL DEPTH 6398 PERF. 6875 - 11766

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1991	N	1991	-0-	-0-	-0-	29	1	1598	3	Y	328	327	0			26
							3	4	361	9							
12	2007	N	2007	-0-	-0-	-0-	23	1	1626	3	Y	311	314	0			23
							16	4	342	9							
01	1931	N	1931	-0-	-0-	-0-	24	1	1576	3	Y	299	294	0			28
							2	4	329	9							
02	1868	N	1868	-0-	-0-	-0-	23	1	1469	3	Y	342	325	0			45
							376	9									
03	1846	N	1846	-0-	-0-	-0-	27	1	1469	3	Y	317	321	0			41
							1	4	349	9							
04	1860	N	1644	-0-	-216	-0-	13	1	1319	3	Y	282	274	0			49
							2	4	310	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 21H RRCID -> 264608 COMPL. DATE 08/02/2011 TOTAL DEPTH 8347 PERF. 9065 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3601	-0-		-299	-0-	419	1	2855	3	Y	297	302	1			28
								327	9									
12	4030	X	2044	-0-		-1986	-0-	220	1	1601	3	Y	183	174	1			37
								22	4	201	9							
01	3751	X	3667	-0-		-84	-0-	417	1	2890	3	Y	326	339	1			24
								1	4	359	9							
02	3388	X	3330	-0-		-58	-0-	340	1	2697	3	Y	266	235	1			55
								293	9									
03	3720	X	3358	-0-		-362	-0-	348	1	2731	3	Y	253	265	1			43
								1	4	278	9							
04	3600	X	2945	-0-		-655	-0-	333	1	2352	3	Y	234	245	1			32
								3	4	257	9							

BRISCOE COCHINA WEST RANCH WELL #: 6H RRCID -> 264703 COMPL. DATE 10/28/2011 TOTAL DEPTH 7847 PERF. 8515 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	1812	-0-		-348	-0-	226	1	1449	3	Y	124	126	1			47
								1	4	136	9							
12	2358	X	2358	-0-		-0-	-0-	308	1	1878	3	Y	134	127	1			54
								25	4	147	9							
01	2729	X	2729	-0-		-0-	-0-	364	1	2181	3	Y	167	157	1			64
								184	9									
02	2408	X	2265	-0-		-143	-0-	311	1	1769	3	Y	167	128	1			103
								1	4	184	9							
03	2294	X	2036	-0-		-258	-0-	297	1	1599	3	Y	127	166	1			64
								140	9									
04	2640	X	1887	-0-		-753	-0-	279	1	1472	3	Y	122	103	1			83
								2	4	134	9							

BRISCOE COCHINA EAST RANCH WELL #: 13H RRCID -> 264802 COMPL. DATE 04/22/2011 TOTAL DEPTH 8045 PERF. 8670 - 13842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2909	-0-		-571	-0-	643	1	1716	3	Y	500	478	0			153
								550	9									
12	3596	X	3127	-0-		-469	-0-	544	1	2038	3	Y	478	461	0			170
								19	4	526	9							
01	3596	X	3483	-0-		-113	-0-	949	1	2024	3	Y	464	490	0			144
								510	9									
02	3740	X	3740	-0-		-0-	-0-	787	1	2395	3	Y	506	451	0			199
								1	4	557	9							
03	4609	X	4609	-0-		-0-	-0-	952	1	3095	3	Y	511	554	0			156
								562	9									
04	4222	X	4222	-0-		-0-	-0-	1019	1	2679	3	Y	471	434	0			193
								6	4	518	9							

TOVAR WEST-LLOYD 75 A UNIT WELL #: 1H RRCID -> 264810 COMPL. DATE 11/20/2010 TOTAL DEPTH 5431 PERF. 5725 - 9580

11	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					117
12	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					117
01	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					117
02	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					117
03	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					117
04	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					117

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
TOVAR WEST-LLOYD 77 UNIT WELL #: 1H RRCID -> 264811 COMPL. DATE 08/02/2010 TOTAL DEPTH 5731 PERF. 6080 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	1074	-0-	-426	-0-	628	1	371	3	N	68					189
							75	9									
12	1488	X	724	-0-	-764	-0-	84	1	579	3	N	55					244
							61	9									
01	528	N	528	-0-	-0-	-0-	74	1	390	3	N	58	183	1			119
							64	9									
02	1907	N	1907	-0-	-0-	-0-	106	1	1718	3	N	75					194
							83	9									
03	1396	N	1396	-0-	-0-	-0-	69	1	1255	3	N	65	189	1			70
							72	9									
04	1338	N	1338	-0-	-0-	-0-	113	1	1064	3	N	146					216
							161	9									

BRISCOE COCHINA WEST RANCH WELL #: 2H RRCID -> 264834 COMPL. DATE 11/20/2011 TOTAL DEPTH 7713 PERF. 8658 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	1558	-0-	-932	-0-	170	1	1093	3	Y	266	266	0			6
							2	4	293	9							
12	2418	X	1597	-0-	-821	-0-	139	1	1162	3	Y	268	263	0			11
							1	4	295	9							
01	1859	N	1859	-0-	-0-	-0-	176	1	1272	3	Y	374	375	0			10
							411	9									
02	2174	N	2174	-0-	-0-	-0-	194	1	1603	3	Y	342	343	0			9
							1	4	376	9							
03	2363	N	2363	-0-	-0-	-0-	278	1	1758	3	Y	297	301	0			5
							327	9									
04	2619	N	2619	-0-	-0-	-0-	276	1	2010	3	Y	302	273	0			34
							1	4	332	9							

BRISCOE COCHINA EAST RANCH WELL #: 6H RRCID -> 264835 COMPL. DATE 11/04/2011 TOTAL DEPTH 8415 PERF. 9005 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2140	-0-	2140	2140	184	1	1255	3	Y	637	650	1			57
							701	9									
12	0		2316	-0-	2316	4456	185	1	1347	3	Y	696	627	1			126
							18	4	766	9							
01	0		2558	-0-	2558	7014	223	1	1547	3	Y	715	790	1			51
							1	4	787	9							
02	2800	N	2474	-0-	-326	6688	198	1	1574	3	Y	638	563	1			126
							702	9									
03	3100	N	2520	-0-	-580	6108	209	1	1643	3	Y	606	635	1			97
							1	4	667	9							
04	3000	N	2496	-0-	-504	5604	223	1	1578	3	Y	630	651	1			76
							2	4	693	9							

CAGE WELL #: 4RB RRCID -> 264839 COMPL. DATE 11/16/2011 TOTAL DEPTH 5464 PERF. 6090 - 9493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2549	-0-	-1	-0-	1480	1	874	3	N	177	183	1			225
							195	9									
12	2635	X	1489	-0-	-1146	-0-	170	1	1164	3	N	141					366
							155	9									
01	2635	X	1661	-0-	-974	-0-	241	1	1276	3	N	131	179	1			318
							144	9									
02	2974	X	2974	-0-	-0-	-0-	159	1	2577	3	N	216	186	1			348
							238	9									
03	2635	X	2319	-0-	-316	-0-	110	1	2009	3	N	182	187	1			343
							200	9									
04	2550	X	2037	-0-	-513	-0-	178	1	1672	3	N	170	184	1			329
							187	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 9H RRCID -> 264957 COMPL. DATE 12/03/2011 TOTAL DEPTH 8003 PERF. 8640 - 13659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3917	X	3917	-0-	-0-	-0-	161	1	3360	3	Y	357	355	0			8
							3	4	393	9							
12	3937	X	3699	-0-	-238	-0-	148	1	3138	3	Y	343	338	0			13
							36	4	377	9							
01	3937	X	3826	-0-	-111	-0-	179	1	3267	3	Y	343	240	0	105	1	11
							3	4	377	9							
02	3556	X	3221	-0-	-335	-0-	152	1	2767	3	Y	274	276	0			9
							1	4	301	9							
03	4191	X	4191	-0-	-0-	-0-	198	1	3590	3	Y	365	361	0			13
							1	4	402	9							
04	3810	X	3313	-0-	-497	-0-	162	1	2860	3	Y	259	254	0			18
							6	4	285	9							

BRISCOE CHIP EAST RANCH WELL #: 10H RRCID -> 264958 COMPL. DATE 12/03/2011 TOTAL DEPTH 7972 PERF. 8816 - 13704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2494	N	2494	-0-	-0-	-0-	103	1	2155	3	Y	213	213	0			5
							2	4	234	9							
12	2416	N	2416	-0-	-0-	-0-	98	1	2064	3	Y	210	207	0			8
							23	4	231	9							
01	2641	N	2641	-0-	-0-	-0-	124	1	2263	3	Y	229	160	0	69	1	8
							2	4	252	9							
02	2405	N	2405	-0-	-0-	-0-	113	1	2040	3	Y	229	229	0			8
							252	9									
03	2801	N	2801	-0-	-0-	-0-	130	1	2351	3	Y	290	287	0			11
							1	4	319	9							
04	2340	N	2338	-0-	-2	-0-	113	1	1982	3	Y	218	213	0			16
							3	4	240	9							

BRISCOE CHIP EAST RANCH WELL #: 14H RRCID -> 264959 COMPL. DATE 12/03/2011 TOTAL DEPTH 8051 PERF. 8726 - 12971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	2880	-0-	-960	-0-	120	1	2503	3	Y	232	231	0			8
							2	4	255	9							
12	3968	X	2837	-0-	-1131	-0-	115	1	2430	3	Y	241	237	0			12
							27	4	265	9							
01	3393	X	3393	-0-	-0-	-0-	161	1	2957	3	Y	247	173	0	75	1	11
							3	4	272	9							
02	2885	X	2885	-0-	-0-	-0-	139	1	2523	3	Y	202	203	0			10
							1	4	222	9							
03	3021	X	3021	-0-	-0-	-0-	145	1	2620	3	Y	232	230	0			12
							1	4	255	9							
04	3270	X	2674	-0-	-596	-0-	132	1	2307	3	Y	210	204	0			18
							4	4	231	9							

WORTHEY RANCH WELL #: 22H RRCID -> 265121 COMPL. DATE 11/16/2011 TOTAL DEPTH 8537 PERF. 9285 - 13345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3693	X	3693	-0-	-0-	-0-	159	1	3378	3	Y	142	135	1			25
							156	9									
12	3650	X	3650	-0-	-0-	-0-	158	1	3317	3	Y	159	143	1			41
							175	9									
01	3759	X	3759	-0-	-0-	-0-	165	1	3421	3	Y	157	172	1			26
							173	9									
02	3365	X	3365	-0-	-0-	-0-	146	1	3068	3	Y	137	130	1			33
							151	9									
03	3757	X	3757	-0-	-0-	-0-	167	1	3414	3	Y	160	176	1			17
							176	9									
04	3723	X	3723	-0-	-0-	-0-	174	1	3361	3	Y	171	158	1			30
							188	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 7H RRCID -> 265132 COMPL. DATE 10/28/2011 TOTAL DEPTH 7857 PERF. 8452 - 12842

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2268	X	2268	-0-	-0-	-0-	280	1	1789	3	Y	180	172	1			55
							1	4	198	9							
12	2139	X	2066	-0-	-73	-0-	263	1	1608	3	Y	157	155	1			57
							22	4	173	9							
01	2532	N	2532	-0-	-0-	-0-	331	1	1983	3	Y	198	187	1			68
							218	9									
02	2800	N	3160	-0-	360	360	444	1	2525	3	Y	173	138	1			103
							1	4	190	9							
03	3100	N	3236	-0-	136	496	480	1	2587	3	Y	153	191	1			65
							1	4	168	9							
04	3000	N	3978	-0-	978	1474	600	1	3166	3	Y	189	146	1			108
							4	4	208	9							

BRISCOE COCHINA WEST RANCH WELL #: 16H RRCID -> 265137 COMPL. DATE 10/28/2011 TOTAL DEPTH 7847 PERF. 8683 - 13117

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1486	-0-	-434	-0-	180	1	1151	3	Y	140	139	1			50
							1	4	154	9							
12	1984	X	1952	-0-	-32	-0-	244	1	1488	3	Y	182	165	1			67
							20	4	200	9							
01	2347	N	2347	-0-	-0-	-0-	302	1	1811	3	Y	213	201	1			79
							234	9									
02	1613	N	1613	-0-	-0-	-0-	220	1	1247	3	Y	133	119	1			93
							146	9									
03	1704	N	1704	-0-	-0-	-0-	240	1	1293	3	Y	155	181	1			67
							171	9									
04	2280	N	1573	-0-	-707	-0-	223	1	1179	3	Y	154	124	1			97
							2	4	169	9							

BRISCOE CHIP EAST RANCH WELL #: 7H RRCID -> 265164 COMPL. DATE 12/03/2011 TOTAL DEPTH 8048 PERF. 8913 - 13798

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3558	-0-	-762	-0-	147	1	3071	3	Y	306	305	0			1
							3	4	337	9							
12	4464	X	3451	-0-	-1013	-0-	138	1	2929	3	Y	318	313	0			6
							34	4	350	9							
01	3917	X	3917	-0-	-0-	-0-	184	1	3369	3	Y	328	230	0	99	1	5
							3	4	361	9							
02	3388	X	2914	-0-	-474	-0-	140	1	2536	3	Y	215	218	0			2
							1	4	237	9							
03	3751	X	3077	-0-	-674	-0-	148	1	2673	3	Y	232	230	0			4
							1	4	255	9							
04	3630	X	2573	-0-	-1057	-0-	125	1	2201	3	Y	221	214	0			11
							4	4	243	9							

BRISCOE CHIP EAST RANCH WELL #: 8H RRCID -> 265166 COMPL. DATE 12/03/2011 TOTAL DEPTH 8037 PERF. 8492 - 13503

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2710	X	2710	-0-	-0-	-0-	112	1	2347	3	Y	226	226	0			1
							2	4	249	9							
12	2627	X	2627	-0-	-0-	-0-	106	1	2247	3	Y	225	221	0			5
							26	4	248	9							
01	3565	X	2954	-0-	-611	-0-	141	1	2566	3	Y	223	156	0	68	1	4
							2	4	245	9							
02	3192	X	2588	-0-	-604	-0-	123	1	2223	3	Y	220	220	0			4
							242	9									
03	3286	X	3175	-0-	-111	-0-	152	1	2763	3	Y	235	234	0			5
							1	4	259	9							
04	2850	X	2588	-0-	-262	-0-	127	1	2226	3	Y	210	203	0			12
							4	4	231	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 3H RRCID -> 265243 COMPL. DATE 11/26/2011 TOTAL DEPTH 7760 PERF. 8160 - 13423

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1366	N	1366	-0-	-0-	-0-	121	1	775	3	Y	426	424	0			21
							1	4	469	9							
12	1269	N	1269	-0-	-0-	-0-	96	1	802	3	Y	336	333	0			24
							1	4	370	9							
01	1459	N	1459	-0-	-0-	-0-	125	1	899	3	Y	395	399	0			20
							435	9									
02	1433	N	1433	-0-	-0-	-0-	107	1	886	3	Y	399	399	0			20
							1	4	439	9							
03	1783	N	1783	-0-	-0-	-0-	184	1	1159	3	Y	400	403	0			17
							440	9									
04	1864	N	1864	-0-	-0-	-0-	175	1	1274	3	Y	377	342	0			52
							415	9									

BRISCOE CATARINA NORTH WELL #: 2H RRCID -> 265379 COMPL. DATE 11/02/2011 TOTAL DEPTH 7697 PERF. 8833 - 14068

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4776	-0-	-84	-0-	120	1	4080	3	Y	524	515	0			40
							576	9									
12	5215	X	5215	-0-	-0-	-0-	120	1	4451	3	Y	579	584	0			35
							7	4	637	9							
01	5491	X	5491	-0-	-0-	-0-	116	1	4709	3	Y	605	598	0			42
							666	9									
02	4954	X	4954	-0-	-0-	-0-	108	1	4273	3	Y	520	514	0			48
							1	4	572	9							
03	5299	X	5299	-0-	-0-	-0-	125	1	4579	3	Y	540	548	0			40
							1	4	594	9							
04	4951	X	4951	-0-	-0-	-0-	124	1	4254	3	Y	511	475	0			76
							11	4	562	9							

BRISCOE CATARINA NORTH WELL #: 3H RRCID -> 265382 COMPL. DATE 11/02/2011 TOTAL DEPTH 7695 PERF. 8626 - 13465

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4385	-0-	-115	-0-	112	1	3809	3	Y	422	415	0			28
							464	9									
12	4650	X	4586	-0-	-64	-0-	107	1	3979	3	Y	448	452	0			24
							7	4	493	9							
01	4713	X	4713	-0-	-0-	-0-	101	1	4099	3	Y	466	460	0			30
							513	9									
02	4284	X	4284	-0-	-0-	-0-	95	1	3730	3	Y	416	411	0			35
							1	4	458	9							
03	4889	X	4889	-0-	-0-	-0-	117	1	4297	3	Y	431	437	0			29
							1	4	474	9							
04	4500	X	4268	-0-	-232	-0-	108	1	3718	3	Y	393	365	0			57
							10	4	432	9							

BRISCOE COCHINA WEST RANCH WELL #: 4H RRCID -> 265386 COMPL. DATE 12/03/2011 TOTAL DEPTH 7762 PERF. 8472 - 13633

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	866	-0-	-184	-0-	79	1	511	3	Y	250	249	0			12
							1	4	275	9							
12	1531	N	1531	-0-	-0-	-0-	115	1	964	3	Y	410	395	0			27
							1	4	451	9							
01	1289	N	1289	-0-	-0-	-0-	111	1	803	3	Y	341	351	0			17
							375	9									
02	1063	N	1063	-0-	-0-	-0-	81	1	672	3	Y	281	284	0			14
							1	4	309	9							
03	1192	N	1192	-0-	-0-	-0-	115	1	725	3	Y	320	321	0			13
							352	9									
04	1260	N	1198	-0-	-62	-0-	102	1	745	3	Y	319	289	0			43
							351	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

STANLEY RANCH WELL #: 18H RRCID -> 265442 COMPL. DATE 04/03/2012 TOTAL DEPTH 8657 PERF. 9365 - 14666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6536	X	6536	-0-	-0-	-0-	309	1	6076	3	Y	137	128	1			93
							151	9									
12	7399	X	7399	-0-	-0-	-0-	353	1	6862	3	Y	161	155	1			99
							7	4	177	9							
01	7243	X	7243	-0-	-0-	-0-	343	1	6692	3	Y	188	187	1			100
							1	4	207	9							
02	5752	X	5752	-0-	-0-	-0-	274	1	5294	3	Y	161	174	1			87
							7	4	177	9							
03	6045	X	6023	-0-	-22	-0-	291	1	5556	3	Y	158	174	1			71
							2	4	174	9							
04	5850	X	2639	-0-	-3211	-0-	145	1	2429	3	Y	59	56	1			74
							65	9									

STANLEY RANCH WELL #: 19H RRCID -> 265445 COMPL. DATE 04/03/2012 TOTAL DEPTH 8605 PERF. 9394 - 14629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	2374	-0-	-3566	-0-	112	1	2207	3	Y	50	57	1			84
							55	9									
12	5828	X	1173	-0-	-4655	-0-	56	1	1088	3	Y	25	31	1			78
							1	4	28	9							
01	5177	X	1126	-0-	-4051	-0-	54	1	1047	3	Y	23	26	1			75
							25	9									
02	7343	X	7343	-0-	-0-	-0-	354	1	6833	3	Y	134	120	1			89
							9	4	147	9							
03	6409	X	6409	-0-	-0-	-0-	310	1	5925	3	Y	156	164	1			81
							2	4	172	9							
04	5972	X	5972	-0-	-0-	-0-	326	1	5469	3	Y	160	135	1			106
							1	4	176	9							

BRISCOE CATARINA WEST WELL #: 18H RRCID -> 265560 COMPL. DATE 12/08/2011 TOTAL DEPTH 7498 PERF. 7942 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1106	-0-	-394	-0-	41	1	1002	3	Y	52	53	0			1
							6	4	57	9							
12	1017	N	1017	-0-	-0-	-0-	38	1	910	3	Y	60	59	0			2
							3	4	66	9							
01	1075	N	1075	-0-	-0-	-0-	41	1	963	3	Y	61	56	0	5	1	2
							4	4	67	9							
02	1114	N	1114	-0-	-0-	-0-	34	1	924	3	Y	141	141	0			2
							1	4	155	9							
03	1661	N	1661	-0-	-0-	-0-	42	1	1353	3	Y	240	238	0			4
							2	4	264	9							
04	1619	N	1619	-0-	-0-	-0-	46	1	1356	3	Y	194	193	0			5
							4	4	213	9							

STANLEY RANCH WELL #: 15H RRCID -> 265563 COMPL. DATE 02/10/2012 TOTAL DEPTH 8460 PERF. 9120 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830	X	4500	-0-	-3330	-0-	212	1	4171	3	Y	106	106	1			27
							117	9									
12	8091	X	5359	-0-	-2732	-0-	255	1	4955	3	Y	131	127	1			31
							5	4	144	9							
01	7626	X	1213	-0-	-6413	-0-	58	1	1123	3	Y	29	50	1			10
							32	9									
02	6888	X	6850	-0-	-38	-0-	327	1	6318	3	Y	179	164	1			25
							8	4	197	9							
03	7279	X	7279	-0-	-0-	-0-	352	1	6729	3	Y	177	190	1			12
							3	4	195	9							
04	7125	X	7125	-0-	-0-	-0-	392	1	6574	3	Y	144	124	1			32
							1	4	158	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 19H RRCID -> 265564 COMPL. DATE 12/08/2011 TOTAL DEPTH 7499 PERF. 8047 - 13090

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	124	-0-	-926	-0-	4	1	110	3	Y	8	9	0			2
							1	4	9	9							
12	114	N	114	-0-	-0-	-0-	4	1	100	3	Y	9	9	0			2
							10	9									
01	277	N	277	-0-	-0-	-0-	10	1	242	3	Y	22	20	0	2	1	2
							1	4	24	9							
02	360	N	360	-0-	-0-	-0-	12	1	315	3	Y	30	32	0			-0-
							33	9									
03	578	N	578	-0-	-0-	-0-	16	1	516	3	Y	41	41	0			-0-
							1	4	45	9							
04	415	N	415	-0-	-0-	-0-	12	1	350	3	Y	47	47	0			-0-
							1	4	52	9							

RANCHO ENCANTADO WELL #: 5H RRCID -> 265566 COMPL. DATE 07/21/2011 TOTAL DEPTH 7860 PERF. 8752 - 14552

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6036	X	6036	-0-	-0-	-0-	55	1	5559	3	Y	382	365	0			112
							2	4	420	9							
12	6022	X	6022	-0-	-0-	-0-	74	1	5511	3	Y	363	394	0			81
							38	4	399	9							
01	6251	X	6251	-0-	-0-	-0-	60	1	5736	3	Y	413	401	0			93
							1	4	454	9							
02	5513	X	5513	-0-	-0-	-0-	85	1	5025	3	Y	366	376	0			83
							403	9									
03	6014	X	5930	-0-	-84	-0-	83	1	5441	3	Y	368	360	0			91
							1	4	405	9							
04	5820	X	5787	-0-	-33	-0-	81	1	5300	3	Y	368	333	0			126
							1	4	405	9							

STANLEY RANCH WELL #: 16H RRCID -> 265579 COMPL. DATE 02/10/2012 TOTAL DEPTH 8639 PERF. 9315 - 14388

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8748	X	8748	-0-	-0-	-0-	413	1	8124	3	Y	192	172	1			108
							211	9									
12	8420	X	8420	-0-	-0-	-0-	400	1	7767	3	Y	223	214	1			117
							8	4	245	9							
01	9497	X	9497	-0-	-0-	-0-	450	1	8778	3	Y	243	243	1			117
							2	4	267	9							
02	7595	X	7595	-0-	-0-	-0-	363	1	7002	3	Y	201	219	1			99
							9	4	221	9							
03	8525	X	7962	-0-	-563	-0-	384	1	7340	3	Y	214	233	1			80
							3	4	235	9							
04	8250	X	6110	-0-	-2140	-0-	336	1	5642	3	Y	119	106	1			93
							1	4	131	9							

BRISCOE CATARINA WEST WELL #: 20H RRCID -> 265583 COMPL. DATE 12/08/2011 TOTAL DEPTH 7461 PERF. 8068 - 13041

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1355	-0-	-655	-0-	50	1	1221	3	Y	70	71	0			5
							7	4	77	9							
12	1504	N	1504	-0-	-0-	-0-	54	1	1302	3	Y	131	129	0			7
							4	4	144	9							
01	1343	N	1343	-0-	-0-	-0-	46	1	1109	3	Y	166	151	0	12	1	10
							5	4	183	9							
02	1571	N	1571	-0-	-0-	-0-	50	1	1332	3	Y	171	173	0			8
							1	4	188	9							
03	1636	N	1636	-0-	-0-	-0-	45	1	1420	3	Y	154	154	0			8
							2	4	169	9							
04	1723	N	1723	-0-	-0-	-0-	50	1	1469	3	Y	182	179	0			11
							4	4	200	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 17H RRCID -> 265588 COMPL. DATE 10/30/2011 TOTAL DEPTH 7825 PERF. 9030 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	2941	-0-		-959	-0-		379	1	2426	3	Y	122	118	1			39
									2	4	134	9							
12	4030	X	2517	-0-		-1513	-0-		331	1	2021	3	Y	125	119	1			45
									27	4	138	9							
01	3782	X	2520	-0-		-1262	-0-		339	1	2035	3	Y	133	130	1			48
									146	9									
02	2940	X	986	-0-		-1954	-0-		133	1	754	3	Y	90	79	1			59
									99	9									
03	3224	X	1042	-0-		-2182	-0-		138	1	744	3	Y	145	151	1			53
									160	9									
04	2940	X	630	-0-		-2310	-0-		82	1	430	3	Y	107	92	1			68
									118	9									

STUMBERG RANCH WELL #: 7H RRCID -> 266100 COMPL. DATE 11/08/2011 TOTAL DEPTH 7633 PERF. 8589 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1775	-0-		-265	-0-		151	1	1170	3	Y	413	409	0			36
									454	9									
12	2108	X	1682	-0-		-426	-0-		164	1	1147	3	Y	324	332	0			28
									15	4	356	9							
01	2797	X	2797	-0-		-0-	-0-		284	1	2034	3	Y	435	428	0			35
									479	9									
02	2061	X	2061	-0-		-0-	-0-		184	1	1407	3	Y	427	427	0			35
									470	9									
03	2339	X	2339	-0-		-0-	-0-		225	1	1577	3	Y	488	488	0			35
									537	9									
04	2464	N	2464	-0-		-0-	-0-		231	1	1698	3	Y	475	414	0			96
									12	4	523	9							

BRISCOE FRIDAY SMITH WELL #: 1H RRCID -> 266340 COMPL. DATE 12/10/2011 TOTAL DEPTH 8161 PERF. 8793 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6824	X	6824	-0-		-0-	-0-		32	1	6418	3	Y	340	320	1			135
									374	9									
12	6570	X	6570	-0-		-0-	-0-		33	1	6165	3	Y	338	407	1			66
									372	9									
01	6755	X	6755	-0-		-0-	-0-		33	1	6379	3	Y	312	320	1			58
									343	9									
02	6190	X	6190	-0-		-0-	-0-		30	1	5804	3	Y	324	317	1			65
									356	9									
03	7023	X	7023	-0-		-0-	-0-		35	1	6618	3	Y	336	334	1			67
									370	9									
04	6669	X	6669	-0-		-0-	-0-		33	1	6256	3	Y	345	345	1			67
									380	9									

BRISCOE FRIDAY SMITH WELL #: 2H RRCID -> 266341 COMPL. DATE 12/10/2011 TOTAL DEPTH 8213 PERF. 8758 - 13565

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4869	X	4869	-0-		-0-	-0-		23	1	4551	3	Y	268	268	1			104
									295	9									
12	4761	X	4761	-0-		-0-	-0-		23	1	4437	3	Y	274	333	1			45
									301	9									
01	4952	X	4952	-0-		-0-	-0-		23	1	4518	3	Y	374	366	1			53
									411	9									
02	4488	X	4488	-0-		-0-	-0-		22	1	4158	3	Y	280	285	1			48
									308	9									
03	4371	X	4291	-0-		-80	-0-		21	1	3995	3	Y	250	255	1			43
									275	9									
04	4552	X	4552	-0-		-0-	-0-		22	1	4247	3	Y	257	258	1			42
									283	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY SMITH WELL #: 3H RRCID -> 266342 COMPL. DATE 12/10/2011 TOTAL DEPTH 8120 PERF. 9080 - 13817

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5247	X	5247	-0-	-0-	-0-	25	1	4893	3	Y	299	280	1			105
							329	9									
12	5476	X	5476	-0-	-0-	-0-	27	1	5099	3	Y	318	376	1			47
							350	9									
01	5526	X	5526	-0-	-0-	-0-	27	1	5176	3	Y	294	301	1			40
							323	9									
02	4873	X	4873	-0-	-0-	-0-	23	1	4522	3	Y	298	292	1			46
							328	9									
03	5572	X	5572	-0-	-0-	-0-	27	1	5187	3	Y	325	320	1			51
							358	9									
04	5156	X	5156	-0-	-0-	-0-	25	1	4809	3	Y	293	298	1			46
							322	9									

BRISCOE COCHINA EAST RANCH WELL #: 11H RRCID -> 266348 COMPL. DATE 04/23/2011 TOTAL DEPTH 8031 PERF. 9046 - 13910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	967	N	967	-0-	-0-	-0-	176	1	470	3	Y	292	284	0			75
							321	9									
12	1171	N	1171	-0-	-0-	-0-	176	1	659	3	Y	300	288	0			87
							6	4	330	9							
01	916	N	916	-0-	-0-	-0-	204	1	435	3	Y	252	269	0			70
							277	9									
02	979	N	979	-0-	-0-	-0-	178	1	539	3	Y	238	214	0			94
							262	9									
03	1209	N	1209	-0-	-0-	-0-	225	1	730	3	Y	231	252	0			73
							254	9									
04	1226	N	1226	-0-	-0-	-0-	235	1	618	3	Y	338	297	0			114
							1	4	372	9							

BRISCOE COCHINA WEST RANCH WELL #: 18H RRCID -> 266349 COMPL. DATE 10/28/2011 TOTAL DEPTH 7844 PERF. 9325 - 13837

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	880	-0-	-140	-0-	97	1	627	3	Y	141	142	1			53
							1	4	155	9							
12	1086	X	1086	-0-	-0-	-0-	127	1	772	3	Y	161	150	1			64
							10	4	177	9							
01	1756	N	1756	-0-	-0-	-0-	214	1	1282	3	Y	236	213	1			87
							260	9									
02	1802	N	1802	-0-	-0-	-0-	245	1	1391	3	Y	151	131	1			107
							166	9									
03	2089	N	2089	-0-	-0-	-0-	300	1	1616	3	Y	157	189	1			75
							173	9									
04	1672	N	1672	-0-	-0-	-0-	241	1	1273	3	Y	142	119	1			98
							2	4	156	9							

STUMBERG RANCH WELL #: 8H RRCID -> 266353 COMPL. DATE 11/08/2011 TOTAL DEPTH 7587 PERF. 8085 - 12995

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6548	X	6548	-0-	-0-	-0-	672	1	5224	3	Y	592	587	0			56
							1	4	651	9							
12	5160	X	5160	-0-	-0-	-0-	580	1	4045	3	Y	439	451	0			44
							52	4	483	9							
01	5110	X	5110	-0-	-0-	-0-	562	1	4040	3	Y	461	455	0			50
							1	4	507	9							
02	3921	X	3921	-0-	-0-	-0-	387	1	2969	3	Y	513	513	0			50
							1	4	564	9							
03	4737	X	4737	-0-	-0-	-0-	505	1	3542	3	Y	627	626	0			51
							690	9									
04	4291	X	4291	-0-	-0-	-0-	442	1	3253	3	Y	520	455	0			116
							24	4	572	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 9H RRCID -> 266357 COMPL. DATE 11/08/2011 TOTAL DEPTH 7594 PERF. 8067 - 12881

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1145	-0-	-595	-0-	96	1	742	3	Y	279	276	0			29
							307	9									
12	2369	X	2369	-0-	-0-	-0-	240	1	1674	3	Y	394	397	0			26
							22	4	433	9							
01	2396	X	2396	-0-	-0-	-0-	245	1	1759	3	Y	356	352	0			30
							392	9									
02	2055	X	2055	-0-	-0-	-0-	184	1	1411	3	Y	418	418	0			30
							460	9									
03	2358	X	2358	-0-	-0-	-0-	227	1	1596	3	Y	486	486	0			30
							535	9									
04	2331	N	2331	-0-	-0-	-0-	219	1	1612	3	Y	444	388	0			86
							12	4	488	9							

ROGERS DENTONIO RANCH WELL #: 1H RRCID -> 266406 COMPL. DATE 12/16/2009 TOTAL DEPTH 6876 PERF. 8030 - 11153

11	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2	EXT	7	-0-	7	8	7	1			Y	-0-					-0-
04	14B2	EXT	2	-0-	2	10	2	1			Y	-0-					-0-

BRISCOE CATARINA NORTH WELL #: 30H RRCID -> 266425 COMPL. DATE 01/12/2012 TOTAL DEPTH 7557 PERF. 7920 - 13066

11	4290	X	4184	-0-	-106	-0-	165	1	3648	3	Y	337	331	0			21
							371	9									
12	4433	X	4328	-0-	-105	-0-	160	1	3777	3	Y	354	351	0			24
							2	4	389	9							
01	4402	X	4165	-0-	-237	-0-	107	1	3672	3	Y	351	353	0			22
							386	9									
02	3976	X	3534	-0-	-442	-0-	86	1	3168	3	Y	254	248	0			28
							1	4	279	9							
03	4309	X	3738	-0-	-571	-0-	109	1	3295	3	Y	297	305	0			20
							7	4	327	9							
04	4200	X	3998	-0-	-202	-0-	135	1	3509	3	Y	321	297	0			44
							1	4	353	9							

BRISCOE CATARINA NORTH WELL #: 31H RRCID -> 266429 COMPL. DATE 01/12/2012 TOTAL DEPTH 7568 PERF. 8222 - 13061

11	5591	X	5591	-0-	-0-	-0-	225	1	4969	3	Y	361	355	0			12
							397	9									
12	5735	X	5444	-0-	-291	-0-	206	1	4873	3	Y	329	327	0			14
							3	4	362	9							
01	5611	X	5137	-0-	-474	-0-	134	1	4636	3	Y	333	335	0			12
							1	4	366	9							
02	4956	X	4515	-0-	-441	-0-	110	1	4062	3	Y	311	302	0			21
							1	4	342	9							
03	5611	X	4620	-0-	-991	-0-	138	1	4137	3	Y	306	315	0			12
							8	4	337	9							
04	5430	X	4657	-0-	-773	-0-	161	1	4176	3	Y	290	270	0			32
							1	4	319	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
SOUTH SPUR STATE WELL #: 2H RRCID -> 266434 COMPL. DATE 07/18/2010 TOTAL DEPTH 6657 PERF. 7640 - 10798

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1378	-0-	-92	-0-	234	1	844	3	Y	273	269	1			49
							300	9									
12	936	N	936	-0-	-0-	-0-	173	1	570	3	Y	173	194	1			28
							3	4	190	9							
01	907	N	907	-0-	-0-	-0-	117	1	585	3	Y	185	179	1			34
							1	4	204	9							
02	2233	N	2233	-0-	-0-	-0-	326	1	1435	3	Y	426	397	1			63
							3	4	469	9							
03	1591	N	1591	-0-	-0-	-0-	245	1	1111	3	Y	205	240	1			28
							9	4	226	9							
04	1414	N	1414	-0-	-0-	-0-	198	1	730	3	Y	413	363	1			78
							32	4	454	9							

BRISCOE FRIDAY RANCH WELL #: 19H RRCID -> 266443 COMPL. DATE 12/28/2011 TOTAL DEPTH 8143 PERF. 8796 - 13725

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4450	-0-	-500	-0-	157	1	4096	3	Y	179	9	0	189	1	21
							197	9									
12	5422	X	5422	-0-	-0-	-0-	206	1	5019	3	Y	179	172	1			28
							197	9									
01	5332	X	5076	-0-	-256	-0-	191	1	4663	3	Y	202	210	1			20
							222	9									
02	4816	X	4413	-0-	-403	-0-	173	1	4054	3	Y	169	156	1			33
							186	9									
03	5332	X	4979	-0-	-353	-0-	202	1	4570	3	Y	188	179	1			42
							207	9									
04	5160	X	4553	-0-	-607	-0-	181	1	4192	3	Y	164	156	1			50
							180	9									

BRISCOE FRIDAY RANCH WELL #: 22H RRCID -> 266448 COMPL. DATE 12/28/2011 TOTAL DEPTH 8137 PERF. 8921 - 14058

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	1292	-0-	-328	-0-	42	1	1101	3	Y	135	1	0	144	1	15
							149	9									
12	1674	X	1474	-0-	-200	-0-	51	1	1252	3	Y	155	148	1			22
							171	9									
01	1837	N	1837	-0-	-0-	-0-	64	1	1555	3	Y	198	203	1			17
							218	9									
02	2800	N	5263	-0-	2463	2463	199	1	4660	3	Y	367	319	1			65
							404	9									
03	3100	N	1899	-0-	-1201	1262	72	1	1619	3	Y	189	208	1			46
							208	9									
04	2928	N	1666	-0-	-1262	-0-	63	1	1453	3	Y	136	140	1			42
							150	9									

BRISCOE FRIDAY RANCH WELL #: 20H RRCID -> 266449 COMPL. DATE 12/28/2011 TOTAL DEPTH 8146 PERF. 8546 - 13558

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3998	-0-	-52	-0-	138	1	3595	3	Y	241	256	1			27
							265	9									
12	4393	X	4393	-0-	-0-	-0-	162	1	3944	3	Y	261	249	1			39
							287	9									
01	4402	X	4352	-0-	-50	-0-	159	1	3881	3	Y	284	295	1			28
							312	9									
02	3976	X	2099	-0-	-1877	-0-	80	1	1862	3	Y	143	142	1			29
							157	9									
03	4402	X	4238	-0-	-164	-0-	167	1	3783	3	Y	262	238	1			52
							288	9									
04	4713	X	4713	-0-	-0-	-0-	184	1	4240	3	Y	263	241	1			74
							289	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
TOVAR WEST-LLOYD 34 UNIT WELL #: 1H RRCID -> 266450 COMPL. DATE 03/01/2012 TOTAL DEPTH 5672 PERF. 6238 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2671	X	2671	-0-	-0-	-0-	752	1	560	3	Y	178	163	1			165
							1163	4	196	9							
12	2686	X	2686	-0-	-0-	-0-	1226	1	463	3	Y	219	160	1			224
							756	4	241	9							
01	5570	X	5570	-0-	-0-	-0-	857	1	345	3	Y	142	160	1			206
							4212	4	156	9							
02	2856	X	2281	-0-	-575	-0-	717	1	457	3	Y	147	162	1			191
							945	4	162	9							
03	3770	X	3770	-0-	-0-	-0-	429	1	3211	4	Y	118					309
							130	9									
04	5400	X	2436	-0-	-2964	-0-	380	1	1927	4	Y	117	154	1			272
							129	9									

BRISCOE CARLA RANCH WELL #: 11H RRCID -> 266562 COMPL. DATE 03/07/2011 TOTAL DEPTH 6798 PERF. 7263 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		1443	-0-	1443	1443	38	1	950	3	Y	414	396	0			18
							455	9									
02	2054	N	611	-0-	-1443	-0-	12	1	395	3	Y	185	194	0			9
							204	9									
03	411	N	411	-0-	-0-	-0-	5	1	215	3	Y	174	174	0			9
							191	9									
04	420	N	-0-	-0-	-420	-0-					Y	-0-	6	0			3

BRISCOE FRIDAY RANCH WELL #: 21H RRCID -> 266564 COMPL. DATE 12/28/2011 TOTAL DEPTH 8107 PERF. 8711 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2417	X	2417	-0-	-0-	-0-	79	1	2079	3	Y	235	1	0	245	1	29
							259	9									
12	2636	X	2636	-0-	-0-	-0-	90	1	2207	3	Y	308	289	1			48
							339	9									
01	2924	X	2924	-0-	-0-	-0-	104	1	2542	3	Y	253	273	1			28
							278	9									
02	2229	X	2229	-0-	-0-	-0-	80	1	1883	3	Y	242	221	1			49
							266	9									
03	2614	X	2614	-0-	-0-	-0-	101	1	2291	3	Y	202	203	1			49
							222	9									
04	3000	N	3446	-0-	446	446	130	1	2995	3	Y	292	257	1			84
							321	9									

BRISCOE CATARINA WEST WELL #: 21H RRCID -> 266565 COMPL. DATE 12/28/2011 TOTAL DEPTH 7510 PERF. 7983 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1480	-0-	-590	-0-	54	1	1327	3	Y	83	83	0			1
							8	4	91	9							
12	1474	N	1474	-0-	-0-	-0-	54	1	1303	3	Y	103	102	0			2
							4	4	113	9							
01	1426	N	1426	-0-	-0-	-0-	52	1	1235	3	Y	122	111	0	9	1	4
							5	4	134	9							
02	1122	N	1122	-0-	-0-	-0-	35	1	929	3	Y	143	145	0			2
							1	4	157	9							
03	1245	N	1245	-0-	-0-	-0-	33	1	1042	3	Y	154	154	0			2
							1	4	169	9							
04	1776	N	1776	-0-	-0-	-0-	50	1	1472	3	Y	227	223	0			6
							4	4	250	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 22H RRCID -> 266566 COMPL. DATE 12/28/2011 TOTAL DEPTH 7454 PERF. 8092 - 13184

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	671	-0-	-709	-0-	25	1	622	3	Y	18	18	0			1
							4	4	20	9							
12	1334	N	1334	-0-	-0-	-0-	52	1	1229	3	Y	45	44	0			2
							3	4	50	9							
01	632	N	632	-0-	-0-	-0-	25	1	582	3	Y	21	19	0	2	1	2
							2	4	23	9							
02	526	N	526	-0-	-0-	-0-	19	1	483	3	Y	22	23	0			1
							24	9									
03	494	N	494	-0-	-0-	-0-	12	1	389	3	Y	84	82	0			3
							1	4	92	9							
04	600	N	453	-0-	-147	-0-	9	1	282	3	Y	146	143	0			6
							1	4	161	9							

BRISCOE CATARINA WEST WELL #: 23H RRCID -> 266569 COMPL. DATE 12/28/2011 TOTAL DEPTH 7435 PERF. 7831 - 13114

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	-0-	-0-	-0-	717						Y	-0-					-0-
12	0	-0-	-0-	-0-	717						Y	-0-					-0-
01	0		246	-0-	246	963	9	1	210	3	Y	24	22	0	2	1	-0-
							1	4	26	9							
02	1642	N	679	-0-	-963	-0-	20	1	542	3	Y	105	104	0			1
							1	4	116	9							
03	670	N	670	-0-	-0-	-0-	17	1	562	3	Y	82	82	0			1
							1	4	90	9							
04	1061	N	1061	-0-	-0-	-0-	31	1	927	3	Y	91	90	0			2
							3	4	100	9							

ROGERS DENTONIO RANCH WELL #: 12H RRCID -> 266573 COMPL. DATE 01/23/2012 TOTAL DEPTH 7296 PERF. 7748 - 12278

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	713	N	713	-0-	-0-	-0-	152	1	307	3	Y	231	236	0			12
							254	9									
12	238	N	238	-0-	-0-	-0-	52	1	113	3	Y	65	74	0			3
							1	4	72	9							
01	956	N	956	-0-	-0-	-0-	232	1	518	3	Y	187	167	0			23
							206	9									
02	1096	N	1096	-0-	-0-	-0-	188	1	425	3	Y	439	433	0			29
							483	9									
03	2069	N	2069	-0-	-0-	-0-	408	1	1039	3	Y	565	565	0			29
							622	9									
04	2017	N	2017	-0-	-0-	-0-	392	1	1110	3	Y	468	434	0			63
							515	9									

ROGERS DENTONIO RANCH WELL #: 13H RRCID -> 266574 COMPL. DATE 01/23/2012 TOTAL DEPTH 7290 PERF. 7877 - 12354

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	675	N	675	-0-	-0-	-0-	177	1	356	3	Y	129	128	0			6
							142	9									
12	367	N	367	-0-	-0-	-0-	88	1	189	3	Y	81	83	0			4
							1	4	89	9							
01	581	N	581	-0-	-0-	-0-	160	1	356	3	Y	59	56	0			7
							65	9									
02	294	N	294	-0-	-0-	-0-	81	1	183	3	Y	27	33	0			1
							30	9									
03	779	N	779	-0-	-0-	-0-	190	1	484	3	Y	95	93	0			3
							105	9									
04	723	N	723	-0-	-0-	-0-	157	1	445	3	Y	110	101	0			12
							121	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO RANCH WELL #: 16H RRCID -> 266575 COMPL. DATE 01/20/2012 TOTAL DEPTH 7287 PERF. 7999 - 13082

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2111	-0-		-889		-0-		614	1	1238	3	Y	235	235	0			16
										259	9									
12	2666	X	1588	-0-		-1078		-0-		433	1	932	3	Y	199	200	0			15
										4	4	219	9							
01	2172	N	2172	-0-		-0-		-0-		592	1	1322	3	Y	234	215	0			34
										1	4	257	9							
02	2475	N	2475	-0-		-0-		-0-		685	1	1550	3	Y	217	232	0			19
										1	4	239	9							
03	2014	N	2014	-0-		-0-		-0-		509	1	1295	3	Y	191	196	0			14
										210	9									
04	2100	N	1662	-0-		-438		-0-		388	1	1098	3	Y	160	148	0			26
										176	9									

BRISCOE CATARINA NORTH WELL #: 29H RRCID -> 266583 COMPL. DATE 01/12/2012 TOTAL DEPTH 7548 PERF. 8148 - 13147

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3382	X	3382	-0-		-0-		-0-		136	1	3007	3	Y	217	213	0			12
										239	9									
12	3410	X	2077	-0-		-1333		-0-		77	1	1830	3	Y	154	154	0			12
										1	4	169	9							
01	4030	X	3553	-0-		-477		-0-		93	1	3190	3	Y	245	245	0			12
										270	9									
02	3640	X	2973	-0-		-667		-0-		72	1	2658	3	Y	220	214	0			18
										1	4	242	9							
03	3776	X	3776	-0-		-0-		-0-		113	1	3391	3	Y	241	248	0			11
										7	4	265	9							
04	3450	X	3169	-0-		-281		-0-		109	1	2850	3	Y	190	177	0			24
										1	4	209	9							

BRISCOE CATARINA NORTH WELL #: 26H RRCID -> 266585 COMPL. DATE 01/23/2012 TOTAL DEPTH 7486 PERF. 8144 - 14314

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6767	X	6767	-0-		-0-		-0-		262	1	5830	3	Y	613	601	0			41
										1	4	674	9							
12	6479	X	5923	-0-		-556		-0-		217	1	5129	3	Y	522	518	0			45
										3	4	574	9							
01	5961	X	5961	-0-		-0-		-0-		151	1	5216	3	Y	539	541	0			43
										1	4	593	9							
02	5325	X	5325	-0-		-0-		-0-		127	1	4668	3	Y	481	469	0			55
										1	4	529	9							
03	6388	X	6388	-0-		-0-		-0-		187	1	5599	3	Y	537	549	0			43
										11	4	591	9							
04	5788	X	5788	-0-		-0-		-0-		195	1	5046	3	Y	496	461	0			78
										1	4	546	9							

BRISCOE CATARINA NORTH WELL #: 27H RRCID -> 266587 COMPL. DATE 01/23/2012 TOTAL DEPTH 7581 PERF. 7982 - 14370

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3882	-0-		-108		-0-		149	1	3287	3	Y	405	398	0			21
										446	9									
12	4238	X	4238	-0-		-0-		-0-		152	1	3608	3	Y	433	429	0			25
										2	4	476	9							
01	4185	X	3912	-0-		-273		-0-		98	1	3365	3	Y	408	410	0			23
										449	9									
02	3780	X	3274	-0-		-506		-0-		77	1	2846	3	Y	318	310	0			31
										1	4	350	9							
03	4185	X	3940	-0-		-245		-0-		110	1	3310	3	Y	466	475	0			22
										7	4	513	9							
04	4050	X	4003	-0-		-47		-0-		128	1	3327	3	Y	497	461	0			58
										1	4	547	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 28H RRCID -> 266588 COMPL. DATE 01/23/2012 TOTAL DEPTH 7572 PERF. 8627 - 14813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2047	-0-	-173	-0-	77	1	1711	3	Y	235	231	0			16
							259	9									
12	2109	N	2109	-0-	-0-	-0-	75	1	1777	3	Y	233	231	0			18
							1	4	256	9							
01	2249	N	2249	-0-	-0-	-0-	56	1	1928	3	Y	241	242	0			17
							265	9									
02	1715	N	1715	-0-	-0-	-0-	40	1	1477	3	Y	180	176	0			21
							198	9									
03	2219	N	2219	-0-	-0-	-0-	63	1	1909	3	Y	221	225	0			17
							4	4	243	9							
04	2445	N	2445	-0-	-0-	-0-	81	1	2110	3	Y	230	213	0			34
							1	4	253	9							

BRISCOE FRIDAY RANCH UNIT B WELL #: 11H RRCID -> 266592 COMPL. DATE 01/28/2012 TOTAL DEPTH 8261 PERF. 8513 - 14032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	5205	-0-	-1275	-0-	30	1	4965	3	Y	191	206	0			34
							210	9									
12	6696	X	4166	-0-	-2530	-0-	23	1	3988	3	Y	141	143	0			32
							155	9									
01	6107	X	4840	-0-	-1267	-0-	102	1	4549	3	Y	172	174	0			30
							189	9									
02	5516	X	4386	-0-	-1130	-0-	43	1	4204	3	Y	126	132	0			24
							139	9									
03	6107	X	4372	-0-	-1735	-0-	32	1	4146	3	Y	176	170	0			30
							194	9									
04	5220	X	4757	-0-	-463	-0-	25	1	4569	3	Y	148	122	0			56
							163	9									

BRISCOE FRIDAY RANCH UNIT B WELL #: 12H RRCID -> 266593 COMPL. DATE 01/28/2012 TOTAL DEPTH 8266 PERF. 8581 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	5129	-0-	-241	-0-	30	1	4870	3	Y	208	209	0			27
							229	9									
12	5394	X	5206	-0-	-188	-0-	28	1	4945	3	Y	212	202	0			37
							233	9									
01	5622	X	5622	-0-	-0-	-0-	118	1	5259	3	Y	223	228	0			32
							245	9									
02	4788	X	3661	-0-	-1127	-0-	35	1	3501	3	Y	114	129	0			17
							125	9									
03	5301	X	4492	-0-	-809	-0-	33	1	4283	3	Y	160	155	0			22
							176	9									
04	5430	X	4658	-0-	-772	-0-	24	1	4459	3	Y	159	128	0			53
							175	9									

BRISCOE FRIDAY RANCH UNIT B WELL #: 13H RRCID -> 266594 COMPL. DATE 01/28/2012 TOTAL DEPTH 8214 PERF. 8790 - 13607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6272	X	6272	-0-	-0-	-0-	36	1	5905	3	Y	301	316	0			47
							331	9									
12	6448	X	5882	-0-	-566	-0-	31	1	5522	3	Y	299	287	0			59
							329	9									
01	6293	X	6193	-0-	-100	-0-	130	1	5795	3	Y	244	261	0			42
							268	9									
02	5985	X	5985	-0-	-0-	-0-	57	1	5597	3	Y	301	294	0			49
							331	9									
03	6411	X	6411	-0-	-0-	-0-	47	1	6042	3	Y	293	293	0			49
							322	9									
04	6192	X	6192	-0-	-0-	-0-	31	1	5818	3	Y	312	250	0			111
							343	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 10H RRCID -> 266595 COMPL. DATE 01/28/2012 TOTAL DEPTH 7714 PERF. 7634 - 13472

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					Y	-0-	2	0			2
12	70	N	70	-0-	-0-	-0-	12	1	33	3	Y	23	23	0			2
							25	9									
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
02	111	N	111	-0-	-0-	-0-	30	1	71	3	Y	9	8	0			1
							10	9									
03	445	N	445	-0-	-0-	-0-	65	1	140	3	Y	218	215	0			4
							240	9									
04	35	N	35	-0-	-0-	-0-	7	1	15	3	Y	12	13	0			3
							13	9									

BRISCOE CATARINA NORTH WELL #: 23H RRCID -> 266596 COMPL. DATE 01/20/2012 TOTAL DEPTH 7669 PERF. 8507 - 13537

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	5417	-0-	-553	-0-	142	1	4831	3	Y	404	398	0			29
							444	9									
12	6169	X	5761	-0-	-408	-0-	138	1	5110	3	Y	459	462	0			26
							8	4	505	9							
01	6169	X	6052	-0-	-117	-0-	132	1	5380	3	Y	490	484	0			32
							1	4	539	9							
02	5572	X	5503	-0-	-69	-0-	124	1	4866	3	Y	465	458	0			39
							1	4	512	9							
03	6169	X	6082	-0-	-87	-0-	148	1	5437	3	Y	451	459	0			31
							1	4	496	9							
04	5850	X	5688	-0-	-162	-0-	148	1	5053	3	Y	431	400	0			62
							13	4	474	9							

BRISCOE CATARINA NORTH WELL #: 24H RRCID -> 266598 COMPL. DATE 01/20/2012 TOTAL DEPTH 7682 PERF. 8120 - 13151

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	5871	-0-	-369	-0-	151	1	5160	3	Y	508	499	0			39
							1	4	559	9							
12	6448	X	6127	-0-	-321	-0-	145	1	5400	3	Y	521	525	0			35
							9	4	573	9							
01	6737	X	6737	-0-	-0-	-0-	145	1	5936	3	Y	595	587	0			43
							1	4	655	9							
02	5925	X	5925	-0-	-0-	-0-	133	1	5216	3	Y	523	516	0			50
							1	4	575	9							
03	6448	X	6281	-0-	-167	-0-	151	1	5529	3	Y	545	553	0			42
							1	4	600	9							
04	6240	X	5855	-0-	-385	-0-	151	1	5162	3	Y	481	447	0			76
							13	4	529	9							

BRISCOE CATARINA NORTH WELL #: 25H RRCID -> 266600 COMPL. DATE 01/20/2012 TOTAL DEPTH 7658 PERF. 8651 - 13458

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 20H RRCID -> 266601 COMPL. DATE 02/20/2012 TOTAL DEPTH 7649 PERF. 8600 - 13241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4302	X	4302	-0-	-0-	-0-	110	1	3743	3	Y	408	401	0			29
							449	9									
12	4638	X	4638	-0-	-0-	-0-	110	1	4079	3	Y	402	406	0			25
							7	4	442	9							
01	4848	X	4848	-0-	-0-	-0-	104	1	4219	3	Y	477	471	0			31
							525	9									
02	4361	X	4361	-0-	-0-	-0-	97	1	3823	3	Y	400	396	0			35
							1	4	440	9							
03	4781	X	4781	-0-	-0-	-0-	114	1	4190	3	Y	433	439	0			29
							1	4	476	9							
04	4185	X	4185	-0-	-0-	-0-	107	1	3634	3	Y	395	366	0			58
							9	4	435	9							

BRISCOE CATARINA NORTH WELL #: 21H RRCID -> 266602 COMPL. DATE 02/20/2012 TOTAL DEPTH 7656 PERF. 8160 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3722	-0-	-748	-0-	97	1	3314	3	Y	283	279	0			16
							311	9									
12	5638	X	5638	-0-	-0-	-0-	136	1	5033	3	Y	419	420	0			15
							8	4	461	9							
01	6226	X	6226	-0-	-0-	-0-	137	1	5600	3	Y	444	439	0			20
							1	4	488	9							
02	5282	X	5282	-0-	-0-	-0-	120	1	4720	3	Y	401	396	0			25
							1	4	441	9							
03	5767	X	5767	-0-	-0-	-0-	141	1	5157	3	Y	425	432	0			18
							1	4	468	9							
04	5475	X	5475	-0-	-0-	-0-	143	1	4898	3	Y	383	356	0			45
							13	4	421	9							

BRISCOE CATARINA NORTH WELL #: 22H RRCID -> 266607 COMPL. DATE 02/20/2012 TOTAL DEPTH 7651 PERF. 8581 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5974	X	5974	-0-	-0-	-0-	150	1	5116	3	Y	643	633	0			28
							1	4	707	9							
12	6037	X	6037	-0-	-0-	-0-	141	1	5257	3	Y	573	578	0			23
							9	4	630	9							
01	5871	X	5871	-0-	-0-	-0-	126	1	5132	3	Y	557	550	0			30
							613	9									
02	5270	X	5270	-0-	-0-	-0-	118	1	4635	3	Y	469	463	0			36
							1	4	516	9							
03	5910	X	5910	-0-	-0-	-0-	142	1	5198	3	Y	517	524	0			29
							1	4	569	9							
04	5490	X	5339	-0-	-151	-0-	136	1	4659	3	Y	484	449	0			64
							12	4	532	9							

DIAMOND H STATE WELL #: 7H RRCID -> 266611 COMPL. DATE 03/08/2012 TOTAL DEPTH 7526 PERF. 8142 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1020	-0-	-600	-0-	114	1	753	3	Y	136	135	0			11
							3	4	150	9							
12	1586	N	1586	-0-	-0-	-0-	177	1	1194	3	Y	163	165	0			9
							36	4	179	9							
01	1693	N	1693	-0-	-0-	-0-	225	1	1258	3	Y	189	187	0			11
							2	4	208	9							
02	1517	N	1517	-0-	-0-	-0-	202	1	1089	3	Y	204	204	0			11
							2	4	224	9							
03	2504	N	2504	-0-	-0-	-0-	359	1	1883	3	Y	237	242	0			6
							1	4	261	9							
04	2046	N	2046	-0-	-0-	-0-	294	1	1562	3	Y	171	164	0			13
							2	4	188	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DIAMOND H STATE WELL #: 8H RRCID -> 266614 COMPL. DATE 03/08/2012 TOTAL DEPTH 7527 PERF. 8127 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2276	-0-	-214	-0-	267	1	1770	3	Y	210	207	0			16
							8	4	231	9							
12	2643	N	2643	-0-	-0-	-0-	302	1	2037	3	Y	221	224	0			13
							61	4	243	9							
01	2741	N	2741	-0-	-0-	-0-	376	1	2092	3	Y	245	243	0			15
							3	4	270	9							
02	2030	N	2030	-0-	-0-	-0-	285	1	1534	3	Y	190	190	0			15
							2	4	209	9							
03	2206	N	2206	-0-	-0-	-0-	310	1	1626	3	Y	245	249	0			11
							270	9									
04	2349	N	2349	-0-	-0-	-0-	338	1	1797	3	Y	192	185	0			18
							3	4	211	9							

RANCHO ENCANTADO WELL #: 8H RRCID -> 266615 COMPL. DATE 04/12/2012 TOTAL DEPTH 8015 PERF. 8510 - 13148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2773	-0-	-17	-0-	5	1	2645	3	Y	106	101	0			37
							6	4	117	9							
12	2883	X	2339	-0-	-544	-0-	5	1	2164	3	Y	94	103	0			28
							67	4	103	9							
01	3100	X	2902	-0-	-198	-0-	5	1	2767	3	Y	118	114	0			32
							130	9									
02	2800	X	2754	-0-	-46	-0-	6	1	2618	3	Y	118	124	0			26
							130	9									
03	2852	X	2643	-0-	-209	-0-	6	1	2501	3	Y	122	119	0			29
							2	4	134	9							
04	2820	X	2684	-0-	-136	-0-	5	1	2532	3	Y	123	129	0			23
							12	4	135	9							

RANCHO ENCANTADO WELL #: 12H RRCID -> 266647 COMPL. DATE 04/12/2012 TOTAL DEPTH 8038 PERF. 8882 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1262	-0-	-88	-0-	2	1	1163	3	Y	85	83	0			24
							3	4	94	9							
12	1101	N	1101	-0-	-0-	-0-	2	1	996	3	Y	65	73	0			16
							31	4	72	9							
01	1010	N	1010	-0-	-0-	-0-	2	1	934	3	Y	67	65	0			18
							74	9									
02	1068	N	1068	-0-	-0-	-0-	2	1	994	3	Y	65	68	0			15
							72	9									
03	1403	N	1403	-0-	-0-	-0-	3	1	1311	3	Y	80	77	0			18
							1	4	88	9							
04	1216	N	1216	-0-	-0-	-0-	2	1	1130	3	Y	71	75	0			14
							6	4	78	9							

RANCHO ENCANTADO WELL #: 6H RRCID -> 266648 COMPL. DATE 04/12/2012 TOTAL DEPTH 7980 PERF. 8970 - 14341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	4032	-0-	-138	-0-	7	1	3752	3	Y	241	227	0			67
							8	4	265	9							
12	4309	X	3965	-0-	-344	-0-	7	1	3536	3	Y	284	300	0			51
							110	4	312	9							
01	3906	X	3650	-0-	-256	-0-	7	1	3404	3	Y	217	215	0			53
							239	9									
02	3528	X	3088	-0-	-440	-0-	7	1	2848	3	Y	212	224	0			41
							233	9									
03	3906	X	3543	-0-	-363	-0-	7	1	3246	3	Y	261	252	0			50
							3	4	287	9							
04	3780	X	3660	-0-	-120	-0-	6	1	3388	3	Y	226	237	0			39
							17	4	249	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 17H RRCID -> 266649 COMPL. DATE 04/21/2012 TOTAL DEPTH 8124 PERF. 8951 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1146	-0-	-294	-0-	10	1	1101	3	Y	31	30	0			26
							1	4	34	9							
12	1156	N	1156	-0-	-0-	-0-	15	1	1103	3	Y	28	31	0			23
							7	4	31	9							
01	1138	N	1138	-0-	-0-	-0-	12	1	1094	3	Y	29	28	0			24
							32	9									
02	941	N	941	-0-	-0-	-0-	15	1	898	3	Y	25	27	0			22
							28	9									
03	871	N	871	-0-	-0-	-0-	13	1	841	3	Y	15	15	0			22
							17	9									
04	972	N	972	-0-	-0-	-0-	14	1	908	3	Y	45	38	0			29
							50	9									

RANCHO ENCANTADO WELL #: 19H RRCID -> 266651 COMPL. DATE 04/21/2012 TOTAL DEPTH 8154 PERF. 8410 - 13593

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RANCHO ENCANTADO WELL #: 20H RRCID -> 266654 COMPL. DATE 05/15/2012 TOTAL DEPTH 8167 PERF. 8556 - 13684

11	2804	X	2804	-0-	-0-	-0-	27	1	2712	3	Y	58	53	0			34
							1	4	64	9							
12	2758	X	2758	-0-	-0-	-0-	36	1	2648	3	Y	51	56	0			29
							18	4	56	9							
01	1975	X	1975	-0-	-0-	-0-	20	1	1900	3	Y	50	49	0			30
							55	9									
02	1651	N	1651	-0-	-0-	-0-	26	1	1566	3	Y	54	56	0			28
							59	9									
03	1674	N	1674	-0-	-0-	-0-	25	1	1604	3	Y	41	40	0			29
							45	9									
04	2434	N	2434	-0-	-0-	-0-	36	1	2329	3	Y	63	56	0			36
							69	9									

RANCHO ENCANTADO WELL #: 18H RRCID -> 266672 COMPL. DATE 04/21/2012 TOTAL DEPTH 8150 PERF. 8686 - 13447

11	2400	N	2311	-0-	-89	-0-	21	1	2155	3	Y	122	119	0			50
							1	4	134	9							
12	2280	N	2280	-0-	-0-	-0-	29	1	2099	3	Y	125	136	0			39
							14	4	138	9							
01	2456	N	2456	-0-	-0-	-0-	24	1	2281	3	Y	137	134	0			42
							151	9									
02	2065	N	2065	-0-	-0-	-0-	32	1	1890	3	Y	130	134	0			38
							143	9									
03	2320	N	2320	-0-	-0-	-0-	34	1	2166	3	Y	109	108	0			39
							120	9									
04	2342	N	2342	-0-	-0-	-0-	34	1	2159	3	Y	135	121	0			53
							149	9									

RANCHO ENCANTADO WELL #: 7H RRCID -> 266695 COMPL. DATE 12/30/2011 TOTAL DEPTH 7996 PERF.13561 - 13776

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

RANCHO ENCANTADO WELL #: 27H RRCID -> 266696 COMPL. DATE 06/13/2012 TOTAL DEPTH 8213 PERF. 8980 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1040	-0-	-130	-0-	2	1	1019	3	Y	15	14	0			5
							2	4	17	9							
12	846	N	846	-0-	-0-	-0-	2	1	805	3	Y	13	14	0			4
							25	4	14	9							
01	1158	N	1158	-0-	-0-	-0-	2	1	1130	3	Y	24	23	0			5
							26	9									
02	867	N	867	-0-	-0-	-0-	2	1	839	3	Y	24	25	0			4
							26	9									
03	1224	N	1224	-0-	-0-	-0-	3	1	1153	3	Y	61	57	0			8
							1	4	67	9							
04	1110	N	1046	-0-	-64	-0-	2	1	967	3	Y	65	66	0			7
							5	4	72	9							

RANCHO ENCANTADO WELL #: 21H RRCID -> 266715 COMPL. DATE 05/15/2012 TOTAL DEPTH 8197 PERF. 8915 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1800	N	1542	-0-	-258	-0-	14	1	1430	3	Y	88	84	0			28
							1	4	97	9							
*12	1569	N	1569	-0-	-0-	-0-	20	1	1448	3	Y	83	90	0			21
							10	4	91	9							
01	1785	N	1785	-0-	-0-	-0-	18	1	1659	3	Y	98	95	0			24
							108	9									
02	1444	N	1444	-0-	-0-	-0-	23	1	1334	3	Y	79	82	0			21
							87	9									
03	1472	N	1472	-0-	-0-	-0-	21	1	1365	3	Y	78	77	0			22
							86	9									
04	1620	N	1449	-0-	-171	-0-	21	1	1338	3	Y	82	74	0			30
							90	9									

RANCHO ENCANTADO WELL #: 28H RRCID -> 266716 COMPL. DATE 05/15/2012 TOTAL DEPTH 8128 PERF. 9182 - 14018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3672	-0-	-618	-0-	33	1	3453	3	Y	167	156	0			48
							2	4	184	9							
12	4402	X	4099	-0-	-303	-0-	52	1	3820	3	Y	183	195	0			36
							26	4	201	9							
01	3689	X	3637	-0-	-52	-0-	37	1	3444	3	Y	142	141	0			37
							156	9									
02	3332	X	3146	-0-	-186	-0-	50	1	2955	3	Y	128	132	0			33
							141	9									
03	3895	X	3895	-0-	-0-	-0-	56	1	3681	3	Y	143	140	0			36
							1	4	157	9							
04	3570	X	3430	-0-	-140	-0-	49	1	3227	3	Y	139	126	0			49
							1	4	153	9							

RANCHO ENCANTADO WELL #: 13H RRCID -> 266717 COMPL. DATE 04/12/2012 TOTAL DEPTH 8046 PERF. 9658 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	902	-0-	-238	-0-	1	1	826	3	Y	66	63	0			21
							2	4	73	9							
12	1002	N	1002	-0-	-0-	-0-	2	1	892	3	Y	73	77	0			17
							28	4	80	9							
01	1156	N	1156	-0-	-0-	-0-	2	1	1059	3	Y	86	83	0			20
							95	9									
02	1113	N	1113	-0-	-0-	-0-	2	1	1022	3	Y	81	84	0			17
							89	9									
03	937	N	937	-0-	-0-	-0-	2	1	855	3	Y	72	71	0			18
							1	4	79	9							
04	930	N	876	-0-	-54	-0-	2	1	804	3	Y	61	64	0			15
							3	4	67	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 11H RRCID -> 266718 COMPL. DATE 01/28/2012 TOTAL DEPTH 7726 PERF. 7985 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		173	-0-	173	503	28	1	87	3	Y	53	53	0			1
							58	9									
12	0		82	-0-	82	585	18	1	47	3	Y	15	15	0			1
							17	9									
01	0		5	-0-	5	590	1	1	3	3	Y	1	2	0			-0-
							1	9									
02	613	N	23	-0-	-590	-0-	6	1	14	3	Y	3	3	0			-0-
							3	9									
03	91	N	91	-0-	-0-	-0-	25	1	53	3	Y	12	12	0			-0-
							13	9									
04	481	N	481	-0-	-0-	-0-	128	1	279	3	Y	67	60	0			7
							74	9									

STUMBERG RANCH WELL #: 12H RRCID -> 266719 COMPL. DATE 01/28/2012 TOTAL DEPTH 7701 PERF. 8066 - 13441

11	2606	N	2606	-0-	-0-	-0-	612	1	1896	3	Y	89	89	0			1
							98	9									
12	996	N	996	-0-	-0-	-0-	263	1	694	3	Y	35	35	0			1
							39	9									
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
02	639	N	639	-0-	-0-	-0-	185	1	437	3	Y	15	15	0			-0-
							17	9									
03	1287	N	1287	-0-	-0-	-0-	401	1	861	3	Y	23	23	0			-0-
							25	9									
04	1112	N	1112	-0-	-0-	-0-	318	1	689	3	Y	95	84	0			11
							105	9									

BRISCOE CATARINA NORTH WELL #: 41H RRCID -> 266720 COMPL. DATE 02/20/2012 TOTAL DEPTH 7595 PERF. 8016 - 13161

11	7119	X	7119	-0-	-0-	-0-	365	1	6337	3	Y	379	377	0			52
							417	9									
12	8664	X	8664	-0-	-0-	-0-	431	1	7746	3	Y	441	428	0			65
							2	4	485	9							
01	8672	X	8672	-0-	-0-	-0-	405	1	7796	3	Y	428	431	0			62
							471	9									
02	7723	X	7723	-0-	-0-	-0-	360	1	6948	3	Y	376	379	0			59
							1	4	414	9							
03	7595	X	4722	-0-	-2873	-0-	214	1	4234	3	Y	247	253	0			53
							2	4	272	9							
04	7500	X	4738	-0-	-2762	-0-	202	1	4204	3	Y	302	263	0			92
							332	9									

BRISCOE CATARINA NORTH WELL #: 42H RRCID -> 266722 COMPL. DATE 02/20/2012 TOTAL DEPTH 7606 PERF. 8176 - 13250

11	0		1401	-0-	1401	2423	70	1	1214	3	Y	106	106	0			10
							117	9									
12	0		321	-0-	321	2744	15	1	267	3	Y	35	34	0			11
							39	9									
01	0		-0-	-0-	-0-	2744					Y	-0-	11	0			-0-
02	2763	N	19	-0-	-2744	-0-	1	1	16	3	Y	2	2	0			-0-
							2	9									
03	3100	N	6207	-0-	3107	3107	277	1	5502	3	Y	386	380	0			6
							3	4	425	9							
04	3000	N	5287	-0-	2287	5394	227	1	4722	3	Y	307	268	0			45
							338	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 43H RRCID -> 266723 COMPL. DATE 02/20/2012 TOTAL DEPTH 7604 PERF. 8094 - 12911

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2608	X	2185	-0-	-423	-0-	112	1	1946	3	Y	115	115	0			17
							127	9									
12	2354	X	2354	-0-	-0-	-0-	116	1	2098	3	Y	126	123	0			20
							1	4	139	9							
01	2697	X	2099	-0-	-598	-0-	96	1	1856	3	Y	134	135	0			19
							147	9									
02	2436	X	1576	-0-	-860	-0-	73	1	1404	3	Y	90	92	0			17
							99	9									
03	2480	X	1180	-0-	-1300	-0-	53	1	1037	3	Y	82	82	0			17
							90	9									
04	2280	X	1251	-0-	-1029	-0-	55	1	1134	3	Y	56	49	0			24
							62	9									

STANLEY RANCH WELL #: 17H RRCID -> 266726 COMPL. DATE 04/03/2012 TOTAL DEPTH 8653 PERF. 9536 - 13080

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	5091	-0-	-459	-0-	241	1	4731	3	Y	108	103	1			92
							119	9									
12	5735	X	4948	-0-	-787	-0-	236	1	4578	3	Y	117	115	1			94
							5	4	129	9							
01	4898	X	4729	-0-	-169	-0-	224	1	4376	3	Y	116	118	1			92
							1	4	128	9							
02	4424	X	4146	-0-	-278	-0-	198	1	3826	3	Y	106	113	1			85
							5	4	117	9							
03	4898	X	4692	-0-	-206	-0-	227	1	4341	3	Y	111	121	1			75
							2	4	122	9							
04	5610	X	5610	-0-	-0-	-0-	309	1	5191	3	Y	99	84	1			90
							1	4	109	9							

BRISCOE FRIDAY RANCH UNIT B WELL #: 10H RRCID -> 266778 COMPL. DATE 03/23/2012 TOTAL DEPTH 8253 PERF. 9213 - 13866

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	7340	-0-	-250	-0-	42	1	6916	3	Y	347	363	0			58
							382	9									
12	8006	X	8006	-0-	-0-	-0-	43	1	7577	3	Y	351	337	0			72
							386	9									
01	8676	X	8676	-0-	-0-	-0-	182	1	8096	3	Y	362	371	0			63
							398	9									
02	7313	X	7313	-0-	-0-	-0-	68	1	6881	3	Y	330	334	0			59
							1	4	363	9							
03	8165	X	8165	-0-	-0-	-0-	60	1	7690	3	Y	377	371	0			65
							415	9									
04	7858	X	7858	-0-	-0-	-0-	40	1	7427	3	Y	355	290	0			130
							391	9									

LA BANDERA RANCH WELL #: 7H RRCID -> 266869 COMPL. DATE 03/04/2012 TOTAL DEPTH 6386 PERF. 7518 - 11436

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					Y	-0-	10	1			-0-
12	189	N	189	-0-	-0-	-0-	70	1	91	3	Y	24	13	1			11
							2	4	26	9							
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	11	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	976	N	976	-0-	-0-	-0-	185	1	562	3	Y	208	133	1			75
							229	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
LA BANDERA RANCH WELL #: 8H RRCID -> 266891 COMPL. DATE 03/04/2012 TOTAL DEPTH 6428 PERF. 6952 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		974	-0-	974	974	276	1	359	3	Y	302	163	1			139
							7	4	332	9							
01	0		906	-0-	906	1880	235	1	397	3	Y	249	304	1			84
							274	9									
02	2800	N	3307	-0-	507	2387	610	1	1871	3	Y	750	667	1			167
							1	4	825	9							
03	3100	N	4343	-0-	1243	3630	1064	1	2369	3	Y	823	751	1			239
							5	4	905	9							
04	3000	N	4575	-0-	1575	5205	952	1	2883	3	Y	673	583	1			329
							740	9									

RANCHO ENCANTADO WELL #: 22H RRCID -> 266898 COMPL. DATE 05/19/2012 TOTAL DEPTH 8158 PERF. 9250 - 13346

11	2940	X	2751	-0-	-189	-0-	5	1	2606	3	Y	122	116	0			35
							6	4	134	9							
12	3038	X	2640	-0-	-398	-0-	5	1	2446	3	Y	103	114	0			24
							76	4	113	9							
01	2883	X	2664	-0-	-219	-0-	5	1	2543	3	Y	105	102	0			27
							116	9									
02	2604	X	2410	-0-	-194	-0-	5	1	2304	3	Y	92	97	0			22
							101	9									
03	2852	X	2655	-0-	-197	-0-	6	1	2535	3	Y	102	99	0			25
							2	4	112	9							
04	2760	X	2520	-0-	-240	-0-	4	1	2404	3	Y	90	95	0			20
							13	4	99	9							

BRISCOE CATARINA NORTH WELL #: 35H RRCID -> 266899 COMPL. DATE 02/20/2012 TOTAL DEPTH 7563 PERF. 8037 - 11344

11	3390	X	897	-0-	-2493	-0-	94	1	761	3	Y	36	37	0			17
							2	4	40	9							
12	3224	X	1459	-0-	-1765	-0-	125	1	1167	3	Y	138	126	0			29
							15	4	152	9							
01	2170	X	1640	-0-	-530	-0-	143	1	1319	3	Y	162	163	0			28
							178	9									
02	2039	X	2039	-0-	-0-	-0-	184	1	1640	3	Y	195	197	0			26
							215	9									
03	1642	X	1642	-0-	-0-	-0-	153	1	1322	3	Y	151	148	0			29
							1	4	166	9							
04	1590	N	1012	-0-	-578	-0-	96	1	822	3	Y	85	74	0			40
							94	9									

BRISCOE CATARINA NORTH WELL #: 36H RRCID -> 266901 COMPL. DATE 02/20/2012 TOTAL DEPTH 7577 PERF. 8193 - 11543

11	3000	N	4610	-0-	1610	2435	400	1	3239	3	Y	876	858	0			28
							7	4	964	9							
12	3100	N	3556	-0-	456	2891	323	1	3009	3	Y	169	170	0			27
							38	4	186	9							
01	4861	X	1970	-0-	-2891	-0-	182	1	1678	3	Y	100	103	0			24
							110	9									
02	3388	X	-0-	-0-	-3388	-0-					Y	-0-	24	0			-0-
03	3751	X	2532	-0-	-1219	-0-	245	1	2119	3	Y	152	145	0			7
							1	4	167	9							
04	3630	X	3148	-0-	-482	-0-	313	1	2670	3	Y	150	126	0			31
							165	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 37H RRCID -> 266906 COMPL. DATE 02/20/2012 TOTAL DEPTH 7569 PERF. 8047 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	2579	-0-	-2371	-0-	274	1	2221	3	Y	72	72	0			28
							5	4	79	9							
12	5115	X	3326	-0-	-1789	-0-	304	1	2832	3	Y	140	128	0			40
							36	4	154	9							
01	4517	X	4517	-0-	-0-	-0-	423	1	3890	3	Y	185	187	0			38
							204	9									
02	6156	X	6156	-0-	-0-	-0-	597	1	5316	3	Y	221	223	0			36
							243	9									
03	4039	X	4039	-0-	-0-	-0-	398	1	3442	3	Y	179	176	0			39
							2	4	197	9							
04	3781	X	3781	-0-	-0-	-0-	379	1	3226	3	Y	160	134	0			65
							176	9									

BRISCOE CATARINA NORTH WELL #: 38H RRCID -> 266907 COMPL. DATE 01/01/2012 TOTAL DEPTH 7620 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 39H RRCID -> 266908 COMPL. DATE 03/01/2012 TOTAL DEPTH 7637 PERF. 8076 - 13052

11	3600	X	1866	-0-	-1734	-0-	98	1	1705	3	Y	57	57	0			14
							63	9									
12	3720	X	1633	-0-	-2087	-0-	83	1	1481	3	Y	63	61	0			16
							69	9									
01	1967	X	1967	-0-	-0-	-0-	93	1	1791	3	Y	75	76	0			15
							83	9									
02	1818	X	1818	-0-	-0-	-0-	86	1	1665	3	Y	61	62	0			14
							67	9									
03	1920	X	1920	-0-	-0-	-0-	88	1	1756	3	Y	68	68	0			14
							1	4	75	9							
04	1785	N	1785	-0-	-0-	-0-	79	1	1648	3	Y	53	46	0			21
							58	9									

BRISCOE CATARINA NORTH WELL #: 40H RRCID -> 266910 COMPL. DATE 03/01/2012 TOTAL DEPTH 7634 PERF. 8028 - 13165

11	5442	X	5442	-0-	-0-	-0-	283	1	4926	3	Y	212	212	0			24
							233	9									
12	6298	X	6298	-0-	-0-	-0-	316	1	5691	3	Y	263	255	0			32
							2	4	289	9							
01	5704	X	5493	-0-	-211	-0-	259	1	4995	3	Y	217	220	0			29
							239	9									
02	5152	X	4884	-0-	-268	-0-	230	1	4451	3	Y	184	186	0			27
							1	4	202	9							
03	5704	X	5371	-0-	-333	-0-	247	1	4898	3	Y	204	205	0			26
							2	4	224	9							
04	5790	X	5183	-0-	-607	-0-	228	1	4734	3	Y	201	175	0			52
							221	9									

FOGMT WELL #: 6SH RRCID -> 266924 COMPL. DATE 03/01/2012 TOTAL DEPTH 6058 PERF. 9130 - 12275

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					266
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					266
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					266
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					266
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					266
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					266

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 44H RRCID -> 266938 COMPL. DATE 02/20/2012 TOTAL DEPTH 7619 PERF. 8092 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1149	N	1149	-0-	-0-	-0-	118	1	955	3	Y	67	67	0			4
							2	4	74	9							
12	770	N	770	-0-	-0-	-0-	59	1	555	3	Y	135	123	0			16
							7	4	149	9							
01	971	N	971	-0-	-0-	-0-	82	1	758	3	Y	119	119	0			16
							131	9									
02	438	N	438	-0-	-0-	-0-	40	1	356	3	Y	38	41	0			13
							42	9									
03	1094	N	1094	-0-	-0-	-0-	99	1	854	3	Y	128	124	0			17
							141	9									
04	1575	N	1575	-0-	-0-	-0-	154	1	1313	3	Y	98	83	0			32
							108	9									

BRISCOE CATARINA NORTH WELL #: 45H RRCID -> 266939 COMPL. DATE 02/20/2012 TOTAL DEPTH 7633 PERF. 8160 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1018	N	1018	-0-	-0-	-0-	108	1	875	3	Y	30	30	0			7
							2	4	33	9							
12	1067	N	1067	-0-	-0-	-0-	93	1	867	3	Y	87	80	0			14
							11	4	96	9							
01	710	N	710	-0-	-0-	-0-	60	1	549	3	Y	92	93	0			13
							101	9									
02	666	N	666	-0-	-0-	-0-	57	1	506	3	Y	94	95	0			12
							103	9									
03	628	N	628	-0-	-0-	-0-	55	1	470	3	Y	94	92	0			14
							103	9									
04	690	N	634	-0-	-56	-0-	58	1	498	3	Y	71	60	0			25
							78	9									

BRISCOE CATARINA NORTH WELL #: 46H RRCID -> 266940 COMPL. DATE 02/20/2012 TOTAL DEPTH 7618 PERF. 8149 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5490	-0-	2490	6680	598	1	4842	3	Y	36	36	0			7
							10	4	40	9							
12	3100	N	5012	-0-	1912	8592	477	1	4442	3	Y	34	31	0			10
							56	4	37	9							
01	14001	X	5409	-0-	-8592	-0-	523	1	4814	3	Y	65	64	0			11
							72	9									
02	3752	X	1330	-0-	-2422	-0-	131	1	1162	3	Y	34	36	0			9
							37	9									
03	4154	X	1626	-0-	-2528	-0-	159	1	1372	3	Y	85	83	0			11
							1	4	94	9							
04	4020	X	1306	-0-	-2714	-0-	130	1	1108	3	Y	62	53	0			20
							68	9									

STANLEY RANCH WELL #: 20H RRCID -> 266941 COMPL. DATE 04/03/2012 TOTAL DEPTH 8606 PERF. 9420 - 14680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4936	-0-	-14	-0-	232	1	4570	3	Y	122	114	1			58
							134	9									
12	5115	X	5042	-0-	-73	-0-	239	1	4642	3	Y	142	137	1			63
							5	4	156	9							
01	5423	X	5423	-0-	-0-	-0-	256	1	5002	3	Y	149	151	1			61
							1	4	164	9							
02	4565	X	4565	-0-	-0-	-0-	218	1	4204	3	Y	125	137	1			49
							5	4	138	9							
03	4929	X	4891	-0-	-38	-0-	236	1	4513	3	Y	127	138	1			38
							2	4	140	9							
04	4807	X	4807	-0-	-0-	-0-	264	1	4414	3	Y	117	99	1			56
							129	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 6H RRCID -> 266943 COMPL. DATE 03/10/2012 TOTAL DEPTH 9067 PERF. 9552 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5957	X	5957	-0-	-0-	-0-	262	1	5522	3	Y	157	142	1			50
							173	9									
12	6130	X	6130	-0-	-0-	-0-	263	1	5679	3	Y	171	160	1			61
							188	9									
01	5832	X	5832	-0-	-0-	-0-	253	1	5316	3	Y	239	238	1			62
							263	9									
02	5310	X	5310	-0-	-0-	-0-	237	1	4926	3	Y	134	160	1			36
							147	9									
03	5928	X	5928	-0-	-0-	-0-	271	1	5495	3	Y	147	153	1			30
							162	9									
04	4933	X	4933	-0-	-0-	-0-	249	1	4573	3	Y	101	95	1			36
							111	9									

BRISCOE CATARINA RANCH WELL #: 26H RRCID -> 266944 COMPL. DATE 03/01/2012 TOTAL DEPTH 7979 PERF. 8319 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	7936	-0-	-74	-0-	33	1	7385	3	Y	469	461	0			25
							2	4	516	9							
12	8060	X	7678	-0-	-382	-0-	28	1	7231	3	Y	373	379	0			19
							9	4	410	9							
01	7774	X	7774	-0-	-0-	-0-	27	1	7257	3	Y	445	441	0			23
							490	9									
02	6916	X	6700	-0-	-216	-0-	22	1	6291	3	Y	352	345	0			30
							387	9									
03	7657	X	7462	-0-	-195	-0-	23	1	7027	3	Y	373	383	0			20
							2	4	410	9							
04	7410	X	7321	-0-	-89	-0-	23	1	6880	3	Y	380	346	0			54
							418	9									

BRISCOE CATARINA RANCH WELL #: 25H RRCID -> 266945 COMPL. DATE 03/01/2012 TOTAL DEPTH 7992 PERF. 8335 - 13419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1926	N	1926	-0-	-0-	-0-	7	1	1753	3	Y	150	146	0			11
							1	4	165	9							
12	1798	N	1798	-0-	-0-	-0-	7	1	1680	3	Y	99	101	0			9
							2	4	109	9							
01	1707	N	1707	-0-	-0-	-0-	6	1	1592	3	Y	99	98	0			10
							109	9									
02	1677	N	1677	-0-	-0-	-0-	5	1	1555	3	Y	106	104	0			12
							117	9									
03	2042	N	2042	-0-	-0-	-0-	7	1	1928	3	Y	97	100	0			9
							107	9									
04	1828	N	1828	-0-	-0-	-0-	6	1	1723	3	Y	90	82	0			17
							99	9									

BRISCOE CATARINA RANCH WELL #: 27H RRCID -> 266946 COMPL. DATE 03/01/2012 TOTAL DEPTH 8019 PERF. 8426 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3863	X	3863	-0-	-0-	-0-	16	1	3593	3	Y	230	227	0			10
							1	4	253	9							
12	4239	X	4239	-0-	-0-	-0-	15	1	3883	3	Y	305	307	0			8
							5	4	336	9							
01	4061	X	4036	-0-	-25	-0-	14	1	3717	3	Y	277	275	0			10
							305	9									
02	3668	X	3640	-0-	-28	-0-	12	1	3395	3	Y	212	208	0			14
							233	9									
03	3999	X	3954	-0-	-45	-0-	12	1	3720	3	Y	201	207	0			8
							1	4	221	9							
04	3930	X	3835	-0-	-95	-0-	12	1	3604	3	Y	199	181	0			26
							219	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
TOVAR WEST-LLOYD 63 B UNIT WELL #: 1H RRCID -> 267110 COMPL. DATE 03/04/2012 TOTAL DEPTH 5712 PERF. 6532 - 10654

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9570	X	5580	-0-	-3990	-0-	3401	1	2005	3	Y	158					307
							174	9									
12	9889	X	4004	-0-	-5885	-0-	494	1	3326	3	Y	167	189	1			285
							184	9									
01	6107	X	3737	-0-	-2370	-0-	571	1	2983	3	Y	166	190	1			261
							183	9									
02	6698	X	6698	-0-	-0-	-0-	387	1	6140	3	Y	155	189	1			227
							171	9									
03	5766	X	5040	-0-	-726	-0-	271	1	4600	3	Y	154	188	1			193
							169	9									
04	5580	X	4398	-0-	-1182	-0-	426	1	3827	3	Y	132					325
							145	9									

STUMBERG RANCH WELL #: 16H RRCID -> 267111 COMPL. DATE 04/04/2012 TOTAL DEPTH 7841 PERF. 8593 - 13309

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2741	-0-	-199	-0-	203	1	1977	3	Y	510	516	0			42
							561	9									
12	3038	X	2416	-0-	-622	-0-	174	1	1691	3	Y	496	488	0			50
							5	4	546	9							
01	2898	N	2898	-0-	-0-	-0-	176	1	2147	3	Y	522	511	0			61
							1	4	574	9							
02	2243	N	2243	-0-	-0-	-0-	163	1	1635	3	Y	404	413	0			52
							1	4	444	9							
03	3100	N	3222	-0-	122	122	434	1	2176	3	Y	556	539	0			69
							612	9									
04	3000	N	3280	-0-	280	402	809	1	1898	3	Y	518	441	0			146
							3	4	570	9							

BRISCOE CATARINA RANCH WELL #: 22H RRCID -> 267112 COMPL. DATE 04/06/2012 TOTAL DEPTH 7997 PERF. 8552 - 13358

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		323	-0-	323	323	1	1	291	3	Y	28	28	0			-0-
							31	9									
12	14B2 EXT		496	-0-	496	819	2	1	448	3	Y	42	42	0			-0-
							46	9									
01	14B2 EXT		452	-0-	452	1271	2	1	407	3	Y	39	39	0			-0-
							43	9									
02	14B2 EXT		341	-0-	341	1612	1	1	308	3	Y	29	28	0			1
							32	9									
03	14B2 EXT		466	-0-	466	2078	1	1	419	3	Y	42	42	0			1
							46	9									
04	14B2 EXT		337	-0-	337	2415	1	1	302	3	Y	31	29	0			3
							34	9									

STUMBERG RANCH WELL #: 17H RRCID -> 267113 COMPL. DATE 04/04/2012 TOTAL DEPTH 7844 PERF. 8473 - 13215

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1939	-0-	-161	-0-	154	1	1500	3	Y	259	263	0			16
							285	9									
12	2297	X	2297	-0-	-0-	-0-	183	1	1776	3	Y	303	298	0			21
							5	4	333	9							
01	2034	N	2034	-0-	-0-	-0-	129	1	1567	3	Y	307	300	0			28
							338	9									
02	1941	N	1941	-0-	-0-	-0-	151	1	1515	3	Y	249	253	0			24
							1	4	274	9							
03	3100	N	3160	-0-	60	60	460	1	2309	3	Y	355	343	0			36
							391	9									
04	3000	N	3451	-0-	451	511	915	1	2146	3	Y	352	299	0			89
							3	4	387	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 18H RRCID -> 267115 COMPL. DATE 04/04/2012 TOTAL DEPTH 7841 PERF. 8450 - 13188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2336	-0-	-364	-0-	184	1	1787	3	Y	332	337	0			20
							365	9									
12	2790	X	1999	-0-	-791	-0-	153	1	1480	3	Y	329	324	0			25
							4	4	362	9							
01	2542	X	2287	-0-	-255	-0-	141	1	1706	3	Y	400	391	0			34
							440	9									
02	2268	X	1281	-0-	-987	-0-	96	1	961	3	Y	204	212	0			26
							224	9									
03	2480	X	2397	-0-	-83	-0-	335	1	1682	3	Y	345	334	0			37
							380	9									
04	2604	N	2604	-0-	-0-	-0-	666	1	1561	3	Y	341	290	0			88
							2	4	375	9							

BRISCOE CATARINA RANCH WELL #: 23H RRCID -> 267118 COMPL. DATE 04/06/2012 TOTAL DEPTH 8002 PERF. 8533 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3013	-0-	13	3301	11	1	2478	3	Y	475	467	0			24
							1	4	523	9							
12	3100	N	1762	-0-	-1338	1963	6	1	1560	3	Y	176	183	0			17
							2	4	194	9							
01	3100	N	1889	-0-	-1211	752	6	1	1694	3	Y	172	171	0			18
							189	9									
02	2553	N	1801	-0-	-752	-0-	5	1	1508	3	Y	262	255	0			25
							288	9									
03	2098	N	2098	-0-	-0-	-0-	7	1	1830	3	Y	237	244	0			18
							261	9									
04	2092	N	2092	-0-	-0-	-0-	7	1	1932	3	Y	139	127	0			30
							153	9									

BRISCOE CATARINA RANCH WELL #: 24H RRCID -> 267119 COMPL. DATE 04/06/2012 TOTAL DEPTH 8012 PERF. 8448 - 13284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1787	N	1787	-0-	-0-	-0-	8	1	1583	3	Y	178	174	0			9
							196	9									
12	1648	N	1648	-0-	-0-	-0-	6	1	1529	3	Y	101	104	0			6
							2	4	111	9							
01	1542	N	1542	-0-	-0-	-0-	5	1	1436	3	Y	92	91	0			7
							101	9									
02	1463	N	1463	-0-	-0-	-0-	5	1	1318	3	Y	127	124	0			10
							140	9									
03	1527	N	1527	-0-	-0-	-0-	5	1	1421	3	Y	92	95	0			7
							101	9									
04	1488	N	1488	-0-	-0-	-0-	5	1	1400	3	Y	75	68	0			14
							83	9									

BRISCOE CATARINA NORTH WELL #: 47H RRCID -> 267120 COMPL. DATE 04/04/2012 TOTAL DEPTH 7544 PERF. 8001 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3356	-0-	-214	-0-	118	1	2813	3	Y	385	384	0			25
							1	4	424	9							
12	4127	X	4127	-0-	-0-	-0-	142	1	3500	3	Y	417	419	0			23
							26	4	459	9							
01	4216	X	3101	-0-	-1115	-0-	94	1	2670	3	Y	306	296	0			33
							337	9									
02	3991	X	3991	-0-	-0-	-0-	122	1	3410	3	Y	417	424	0			26
							459	9									
03	4069	X	4069	-0-	-0-	-0-	132	1	3449	3	Y	444	436	0			34
							488	9									
04	4050	X	3406	-0-	-644	-0-	119	1	2909	3	Y	344	301	0			77
							378	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 48H RRCID -> 267122 COMPL. DATE 04/04/2012 TOTAL DEPTH 7544 PERF. 7957 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4893	-0-	-537	-0-	184	1	4378	3	Y	300	299	0			19
							1	4	330	9							
12	5053	X	4768	-0-	-285	-0-	173	1	4234	3	Y	300	302	0			17
							31	4	330	9							
01	5808	X	5808	-0-	-0-	-0-	183	1	5270	3	Y	322	309	0			30
							1	4	354	9							
02	5012	X	4585	-0-	-427	-0-	148	1	4151	3	Y	259	269	0			20
							1	4	285	9							
03	5549	X	5044	-0-	-505	-0-	173	1	4551	3	Y	290	285	0			25
							1	4	319	9							
04	5460	X	4682	-0-	-778	-0-	171	1	4199	3	Y	284	245	0			64
							312	9									

BRISCOE CATARINA NORTH WELL #: 49H RRCID -> 267133 COMPL. DATE 04/04/2012 TOTAL DEPTH 7535 PERF. 8000 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3261	-0-	-609	-0-	123	1	2939	3	Y	180	179	0			9
							1	4	198	9							
12	3999	X	3222	-0-	-777	-0-	118	1	2885	3	Y	180	181	0			8
							21	4	198	9							
01	3493	X	3493	-0-	-0-	-0-	111	1	3180	3	Y	184	176	0			16
							202	9									
02	3270	X	3270	-0-	-0-	-0-	106	1	2968	3	Y	178	183	0			11
							196	9									
03	3534	X	3439	-0-	-95	-0-	118	1	3101	3	Y	200	197	0			14
							220	9									
04	3420	X	3024	-0-	-396	-0-	110	1	2710	3	Y	185	160	0			39
							204	9									

BRISCOE CATARINA WEST WELL #: 27H RRCID -> 267134 COMPL. DATE 04/30/2012 TOTAL DEPTH 7896 PERF. 8760 - 14359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3245	X	3245	-0-	-0-	-0-	105	1	2879	3	Y	235	231	0			14
							2	4	259	9							
12	3624	X	3624	-0-	-0-	-0-	129	1	3192	3	Y	272	273	0			13
							4	4	299	9							
01	3779	X	3779	-0-	-0-	-0-	127	1	3324	3	Y	295	288	0			20
							3	4	325	9							
02	3237	X	3237	-0-	-0-	-0-	115	1	2828	3	Y	262	267	0			15
							6	4	288	9							
03	3559	X	3559	-0-	-0-	-0-	105	1	3153	3	Y	270	266	0			19
							4	4	297	9							
04	3301	X	3301	-0-	-0-	-0-	91	1	2958	3	Y	226	204	0			41
							3	4	249	9							

BRISCOE CATARINA WEST WELL #: 28H RRCID -> 267141 COMPL. DATE 04/30/2012 TOTAL DEPTH 7901 PERF. 8528 - 14618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3604	-0-	-116	-0-	118	1	3223	3	Y	237	233	0			14
							2	4	261	9							
12	3929	X	3929	-0-	-0-	-0-	139	1	3464	3	Y	292	293	0			13
							5	4	321	9							
01	3667	X	3667	-0-	-0-	-0-	123	1	3225	3	Y	287	280	0			20
							3	4	316	9							
02	3542	X	3542	-0-	-0-	-0-	125	1	3055	3	Y	324	329	0			15
							6	4	356	9							
03	4106	X	4106	-0-	-0-	-0-	121	1	3647	3	Y	303	299	0			19
							5	4	333	9							
04	3466	X	3466	-0-	-0-	-0-	96	1	3114	3	Y	230	208	0			41
							3	4	253	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 29H RRCID -> 267147 COMPL. DATE 04/30/2012 TOTAL DEPTH 7886 PERF. 8669 - 14868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4809	-0-	-81	-0-	154	1	4200	3	Y	412	406	0			30
							2	4	453	9							
12	5970	X	5970	-0-	-0-	-0-	210	1	5221	3	Y	484	486	0			28
							7	4	532	9							
01	5611	X	5564	-0-	-47	-0-	185	1	4851	3	Y	476	466	0			38
							4	4	524	9							
02	4676	X	4676	-0-	-0-	-0-	166	1	4066	3	Y	396	406	0			28
							8	4	436	9							
03	4960	X	4259	-0-	-701	-0-	124	1	3732	3	Y	362	357	0			33
							5	4	398	9							
04	5875	X	5875	-0-	-0-	-0-	158	1	5129	3	Y	530	471	0			92
							5	4	583	9							

ROGERS DENTONIO 16 UNIT WELL #: 1H RRCID -> 267198 COMPL. DATE 04/27/2012 TOTAL DEPTH 6808 PERF. 7870 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2562	N	2562	-0-	-0-	-0-	203	1	1644	3	Y	650	625	0			44
							715	9									
12	1435	N	1435	-0-	-0-	-0-	98	1	926	3	Y	374	377	0			41
							411	9									
01	1371	N	1371	-0-	-0-	-0-	114	1	888	3	Y	335	319	0			57
							369	9									
02	873	N	873	-0-	-0-	-0-	84	1	579	3	Y	191	225	0			23
							210	9									
03	1177	N	1177	-0-	-0-	-0-	107	1	750	3	Y	291	270	0			44
							320	9									
04	1320	N	1192	-0-	-128	-0-	87	1	806	3	Y	272	260	0			56
							299	9									

ROGERS DENTONIO 16 UNIT WELL #: 2H RRCID -> 267212 COMPL. DATE 04/27/2012 TOTAL DEPTH 6882 PERF. 7829 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2968	X	2968	-0-	-0-	-0-	287	1	2322	3	Y	326	318	0			24
							359	9									
12	2666	X	2265	-0-	-401	-0-	191	1	1818	3	Y	232	231	0			25
							1	4	255	9							
01	3255	X	2826	-0-	-429	-0-	277	1	2168	3	Y	346	318	0			53
							381	9									
02	3289	X	3289	-0-	-0-	-0-	368	1	2526	3	Y	359	382	0			30
							395	9									
03	4164	X	4164	-0-	-0-	-0-	454	1	3187	3	Y	475	441	0			64
							523	9									
04	3301	X	3301	-0-	-0-	-0-	276	1	2583	3	Y	400	387	0			77
							2	4	440	9							

BEINHORN RANCH WELL #: 13H RRCID -> 267225 COMPL. DATE 03/01/2012 TOTAL DEPTH 8059 PERF. 8846 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2376	-0-	-234	-0-	57	1	2162	3	Y	142	142	0			12
							1	4	156	9							
12	2697	X	1262	-0-	-1435	-0-	40	1	1133	3	Y	80	80	0			12
							1	4	88	9							
01	3286	X	1280	-0-	-2006	-0-	38	1	1143	3	Y	89	84	0			17
							1	4	98	9							
02	2576	X	1771	-0-	-805	-0-	31	1	1568	3	Y	152	156	0			13
							5	4	167	9							
03	2852	X	1653	-0-	-1199	-0-	46	1	1421	3	Y	166	164	0			15
							3	4	183	9							
04	2370	X	1691	-0-	-679	-0-	56	1	1464	3	Y	154	145	0			24
							2	4	169	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 14H RRCID -> 267233 COMPL. DATE 03/01/2012 TOTAL DEPTH 8034 PERF. 8466 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3268	X	3268	-0-	-0-	-0-	77	1	2889	3	Y	274	272	0			15
							1	4	301	9							
12	4126	X	4126	-0-	-0-	-0-	126	1	3546	3	Y	410	408	0			17
							3	4	451	9							
01	4488	X	4488	-0-	-0-	-0-	126	1	3827	3	Y	483	458	0			42
							4	4	531	9							
02	3838	X	3838	-0-	-0-	-0-	68	1	3382	3	Y	344	367	0			19
							10	4	378	9							
03	4332	X	4332	-0-	-0-	-0-	124	1	3829	3	Y	336	334	0			21
							9	4	370	9							
04	4001	X	4001	-0-	-0-	-0-	138	1	3558	3	Y	274	260	0			35
							4	4	301	9							

BEINHORN RANCH WELL #: 15H RRCID -> 267236 COMPL. DATE 03/01/2012 TOTAL DEPTH 8040 PERF. 8554 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	X	3191	-0-	-6979	-0-	76	1	2874	3	Y	218	218	0			19
							1	4	240	9							
12	3906	X	2539	-0-	-1367	-0-	80	1	2257	3	Y	182	183	0			18
							2	4	200	9							
01	3906	X	2654	-0-	-1252	-0-	76	1	2319	3	Y	233	220	0			31
							3	4	256	9							
02	2884	X	2013	-0-	-871	-0-	34	1	1703	3	Y	246	259	0			18
							5	4	271	9							
03	3286	X	2707	-0-	-579	-0-	76	1	2337	3	Y	263	261	0			20
							5	4	289	9							
04	3180	X	2597	-0-	-583	-0-	89	1	2303	3	Y	184	176	0			28
							3	4	202	9							

BRISCOE CATARINA RANCH WELL #: 11H RRCID -> 267264 COMPL. DATE 03/01/2012 TOTAL DEPTH 7840 PERF. 8388 - 14106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4045	-0-	-905	-0-	218	1	3403	3	Y	385	395	0			36
							424	9									
12	5115	X	4616	-0-	-499	-0-	296	1	3856	3	Y	422	418	0			40
							464	9									
01	4502	X	4502	-0-	-0-	-0-	293	1	3768	3	Y	401	408	0			33
							441	9									
02	4034	X	4034	-0-	-0-	-0-	175	1	3457	3	Y	365	361	0			37
							402	9									
03	4356	X	4356	-0-	-0-	-0-	228	1	3704	3	Y	382	382	0			37
							4	4	420	9							
04	4712	X	4712	-0-	-0-	-0-	233	1	3988	3	Y	432	367	0			102
							16	4	475	9							

BRISCOE CATARINA RANCH WELL #: 12H RRCID -> 267266 COMPL. DATE 03/01/2012 TOTAL DEPTH 7872 PERF. 8496 - 14061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	2665	-0-	-1325	-0-	148	1	2312	3	Y	186	190	0			10
							205	9									
12	4123	X	3536	-0-	-587	-0-	234	1	3047	3	Y	232	230	0			12
							255	9									
01	3655	X	3655	-0-	-0-	-0-	248	1	3194	3	Y	194	197	0			9
							213	9									
02	3276	X	3008	-0-	-268	-0-	137	1	2698	3	Y	157	156	0			10
							173	9									
03	3627	X	3342	-0-	-285	-0-	182	1	2951	3	Y	187	187	0			10
							3	4	206	9							
04	3540	X	3272	-0-	-268	-0-	168	1	2869	3	Y	204	173	0			41
							11	4	224	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 14H RRCID -> 267278 COMPL. DATE 03/01/2012 TOTAL DEPTH 7941 PERF. 8480 - 14426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4232	-0-	-688	-0-	231	1	3613	3	Y	353	360	0			31
							388	9									
12	5393	X	5393	-0-	-0-	-0-	352	1	4584	3	Y	415	410	0			36
							457	9									
01	5302	X	5302	-0-	-0-	-0-	350	1	4499	3	Y	412	418	0			30
							453	9									
02	4564	X	4405	-0-	-159	-0-	196	1	3867	3	Y	311	309	0			32
							342	9									
03	5356	X	5356	-0-	-0-	-0-	287	1	4672	3	Y	356	356	0			32
							5	4	392	9							
04	5152	X	5152	-0-	-0-	-0-	260	1	4453	3	Y	383	325	0			90
							18	4	421	9							

STANLEY RANCH WELL #: 7H RRCID -> 267279 COMPL. DATE 06/12/2012 TOTAL DEPTH 8613 PERF. 9265 - 13763

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	4845	-0-	-2385	-0-	213	1	4541	3	Y	83	81	1			194
							91	9									
12	7471	X	4187	-0-	-3284	-0-	186	1	3888	3	Y	103	102	1			195
							113	9									
01	8122	X	3877	-0-	-4245	-0-	173	1	3565	3	Y	126	131	1			190
							139	9									
02	6076	X	2893	-0-	-3183	-0-	127	1	2645	3	Y	110	105	1			195
							121	9									
03	8758	X	8758	-0-	-0-	-0-	384	1	7928	3	Y	405	372	1			228
							446	9									
04	8499	X	8499	-0-	-0-	-0-	420	1	7802	3	Y	251	277	1			202
							1	4	276	9							

STANLEY RANCH WELL #: 9H RRCID -> 267280 COMPL. DATE 06/12/2012 TOTAL DEPTH 8640 PERF. 9586 - 13965

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8407	X	8407	-0-	-0-	-0-	364	1	7736	3	Y	279	246	1			238
							307	9									
12	9023	X	9023	-0-	-0-	-0-	393	1	8189	3	Y	401	371	1			268
							441	9									
01	8499	X	8499	-0-	-0-	-0-	376	1	7739	3	Y	349	391	1			226
							384	9									
02	7912	X	7912	-0-	-0-	-0-	346	1	7194	3	Y	338	319	1			245
							372	9									
03	8632	X	8632	-0-	-0-	-0-	382	1	7875	3	Y	341	391	1			195
							375	9									
04	8218	X	8218	-0-	-0-	-0-	400	1	7433	3	Y	349	363	1			181
							1	4	384	9							

STANLEY RANCH WELL #: 10H RRCID -> 267284 COMPL. DATE 05/28/2012 TOTAL DEPTH 8683 PERF. 9665 - 13898

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9360	X	9184	-0-	-176	-0-	397	1	8457	3	Y	300	267	1			136
							330	9									
12	9526	X	9526	-0-	-0-	-0-	418	1	8743	3	Y	331	328	1			139
							1	4	364	9							
01	9219	X	9219	-0-	-0-	-0-	411	1	8456	3	Y	320	353	1			106
							352	9									
02	8588	X	8588	-0-	-0-	-0-	379	1	7866	3	Y	312	294	1			124
							343	9									
03	9307	X	9307	-0-	-0-	-0-	415	1	8576	3	Y	287	338	1			73
							316	9									
04	8910	X	8733	-0-	-177	-0-	429	1	7987	3	Y	286	301	1			58
							2	4	315	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 11H RRCID -> 267320 COMPL. DATE 05/28/2012 TOTAL DEPTH 8692 PERF. 9413 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	5960	-0-	-520	-0-	259	1	5516	3	Y	168	148	1			272
							185	9									
12	6696	X	5817	-0-	-879	-0-	257	1	5350	3	Y	191	187	1			276
							210	9									
01	6138	X	5859	-0-	-279	-0-	262	1	5388	3	Y	190	208	1			258
							209	9									
02	5544	X	5049	-0-	-495	-0-	225	1	4686	3	Y	125	131	1			252
							138	9									
03	6138	X	5409	-0-	-729	-0-	242	1	5002	3	Y	150	170	1			232
							165	9									
04	5940	X	5358	-0-	-582	-0-	266	1	4958	3	Y	121	132	1			221
							1	4	133	9							

BRISCOE FRIDAY RANCH UNIT B WELL #: 14H RRCID -> 267344 COMPL. DATE 06/05/2012 TOTAL DEPTH 8156 PERF. 9028 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5004	X	5004	-0-	-0-	-0-	29	1	4691	3	Y	258	268	0			39
							284	9									
12	4898	X	4589	-0-	-309	-0-	24	1	4311	3	Y	231	226	0			44
							254	9									
01	4947	X	4947	-0-	-0-	-0-	102	1	4514	3	Y	301	300	0			45
							331	9									
02	4474	X	4474	-0-	-0-	-0-	42	1	4173	3	Y	235	243	0			37
							259	9									
03	4898	X	4887	-0-	-11	-0-	36	1	4578	3	Y	248	247	0			38
							273	9									
04	4740	X	4634	-0-	-106	-0-	24	1	4347	3	Y	239	194	0			83
							263	9									

BRISCOE FRIDAY RANCH UNIT B WELL #: 15H RRCID -> 267346 COMPL. DATE 06/05/2012 TOTAL DEPTH 8176 PERF. 9061 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2535	-0-	-135	-0-	15	1	2397	3	Y	112	114	0			19
							123	9									
12	2542	X	2317	-0-	-225	-0-	12	1	2198	3	Y	97	94	0			22
							107	9									
01	2440	N	2440	-0-	-0-	-0-	51	1	2255	3	Y	122	122	0			22
							134	9									
02	2241	N	2241	-0-	-0-	-0-	21	1	2115	3	Y	95	98	0			19
							105	9									
03	2509	N	2509	-0-	-0-	-0-	18	1	2372	3	Y	108	106	0			21
							119	9									
04	2398	N	2398	-0-	-0-	-0-	12	1	2270	3	Y	105	85	0			41
							116	9									

BRISCOE FRIDAY RANCH UNIT B WELL #: 16H RRCID -> 267348 COMPL. DATE 06/05/2012 TOTAL DEPTH 8189 PERF. 8768 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	4210	-0-	-50	-0-	24	1	4003	3	Y	166	171	0			26
							183	9									
12	4402	X	4043	-0-	-359	-0-	21	1	3809	3	Y	194	182	0			38
							213	9									
01	3824	X	3824	-0-	-0-	-0-	81	1	3622	3	Y	110	127	0			21
							121	9									
02	3444	X	3347	-0-	-97	-0-	32	1	3171	3	Y	131	130	0			22
							144	9									
03	3819	X	3819	-0-	-0-	-0-	28	1	3623	3	Y	153	150	0			25
							168	9									
04	3690	X	3663	-0-	-27	-0-	19	1	3477	3	Y	152	123	0			54
							167	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DIAMOND H RANCH WELL #: 4H RRCID -> 267384 COMPL. DATE 04/29/2012 TOTAL DEPTH 7474 PERF. 8022 - 13056

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4719	X	4719	-0-	-0-	-0-	262	1	3922	3	Y	482	479	0			20
							5	4	530	9							
12	2635	X	2057	-0-	-578	-0-	112	1	1722	3	Y	203	208	0			15
							223	9									
01	4030	X	2219	-0-	-1811	-0-	113	1	1590	3	Y	469	468	0			16
							516	9									
02	3640	X	1534	-0-	-2106	-0-	39	1	1164	3	Y	301	303	0			14
							331	9									
03	4030	X	1206	-0-	-2824	-0-	60	1	918	3	Y	207	206	0			15
							228	9									
04	3900	X	2561	-0-	-1339	-0-	112	1	1975	3	Y	431	420	0			26
							474	9									

DIAMOND H STATE WELL #: 4H RRCID -> 267385 COMPL. DATE 05/04/2012 TOTAL DEPTH 7474 PERF. 8074 - 13243

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	945	-0-	-375	-0-	96	1	639	3	Y	188	186	0			14
							3	4	207	9							
12	1609	N	1609	-0-	-0-	-0-	153	1	1030	3	Y	359	361	0			12
							31	4	395	9							
01	1576	N	1576	-0-	-0-	-0-	172	1	956	3	Y	406	402	0			16
							1	4	447	9							
02	1364	N	1364	-0-	-0-	-0-	153	1	825	3	Y	350	350	0			16
							1	4	385	9							
03	1504	N	1504	-0-	-0-	-0-	166	1	869	3	Y	426	432	0			10
							469	9									
04	1530	N	1394	-0-	-136	-0-	168	1	894	3	Y	301	289	0			22
							1	4	331	9							

BRISCOE FRIDAY RANCH UNIT B WELL #: 17H RRCID -> 267386 COMPL. DATE 06/05/2012 TOTAL DEPTH 8171 PERF. 8902 - 11917

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	4176	-0-	-54	-0-	23	1	3823	3	Y	300	309	0			49
							330	9									
12	4383	X	4383	-0-	-0-	-0-	23	1	3997	3	Y	330	312	0			67
							363	9									
01	4354	X	4354	-0-	-0-	-0-	86	1	3842	3	Y	387	389	0			65
							426	9									
02	3928	X	3928	-0-	-0-	-0-	36	1	3563	3	Y	299	310	0			54
							329	9									
03	4288	X	4288	-0-	-0-	-0-	30	1	3904	3	Y	322	321	0			55
							354	9									
04	4080	X	4076	-0-	-4	-0-	20	1	3724	3	Y	302	246	0			111
							332	9									

RANCHO ENCANTADO WELL #: 23H RRCID -> 267387 COMPL. DATE 03/17/2012 TOTAL DEPTH 8200 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 15H RRCID -> 267388 COMPL. DATE 04/06/2012 TOTAL DEPTH 7918 PERF. 8316 - 14333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		149	-0-	149	149	9	1	140	3	Y	-0-					-0-
04	14B2 EXT		541	-0-	541	690	30	1	509	3	Y	-0-					-0-
							2	4									

LA BANDERA RANCH WELL #: 9H RRCID -> 267389 COMPL. DATE 06/04/2012 TOTAL DEPTH 6438 PERF. 7205 - 12352

11	1110	N	701	-0-	-409	-0-	148	1	298	3	Y	232	234	1			71
							255	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	71	1			-0-
01	174	N	174	-0-	-0-	-0-	29	1	48	3	Y	88	69	1			19
							97	9									
02	554	N	554	-0-	-0-	-0-	108	1	328	3	Y	107	100	1			26
							118	9									
03	523	N	523	-0-	-0-	-0-	139	1	311	3	Y	65	69	1			22
							1	4	72	9							
04	180	N	29	-0-	-151	-0-	4	1	13	3	Y	11	21	1			12
							12	9									

BRISCOE CATARINA RANCH WELL #: 28H RRCID -> 267390 COMPL. DATE 03/01/2012 TOTAL DEPTH 7909 PERF. 8298 - 14391

11	1590	N	1499	-0-	-91	-0-	81	1	1261	3	Y	143	145	0			7
							157	9									
12	1760	N	1760	-0-	-0-	-0-	115	1	1498	3	Y	134	133	0			8
							147	9									
01	1997	N	1997	-0-	-0-	-0-	133	1	1706	3	Y	144	146	0			6
							158	9									
02	1618	N	1618	-0-	-0-	-0-	71	1	1406	3	Y	128	126	0			8
							141	9									
03	1303	N	1303	-0-	-0-	-0-	69	1	1113	3	Y	109	109	0			8
							1	4	120	9							
04	1920	N	1180	-0-	-740	-0-	58	1	993	3	Y	114	96	0			26
							4	4	125	9							

BRISCOE CATARINA RANCH WELL #: 29H RRCID -> 267391 COMPL. DATE 04/06/2012 TOTAL DEPTH 7903 PERF. 8215 - 14471

11	3450	X	3256	-0-	-194	-0-	175	1	2733	3	Y	316	323	0			26
							348	9									
12	3823	X	3823	-0-	-0-	-0-	245	1	3189	3	Y	354	350	0			30
							389	9									
01	4030	X	3951	-0-	-79	-0-	258	1	3313	3	Y	345	350	0			25
							380	9									
02	3640	X	3211	-0-	-429	-0-	141	1	2791	3	Y	254	252	0			27
							279	9									
03	4030	X	3980	-0-	-50	-0-	214	1	3488	3	Y	249	249	0			27
							4	4	274	9							
04	3810	X	3453	-0-	-357	-0-	170	1	2913	3	Y	325	275	0			77
							12	4	358	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 31H RRCID -> 267392 COMPL. DATE 05/15/2012 TOTAL DEPTH 7897 PERF. 8460 - 14544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	3962	-0-	-1258	-0-	218	1	3405	3	Y	308	315	0			29
							339	9									
12	5394	X	4630	-0-	-764	-0-	302	1	3932	3	Y	360	356	0			33
							396	9									
01	5332	X	5210	-0-	-122	-0-	346	1	4450	3	Y	376	380	0			29
							414	9									
02	4816	X	4296	-0-	-520	-0-	191	1	3776	3	Y	299	296	0			32
							329	9									
03	5367	X	5367	-0-	-0-	-0-	292	1	4748	3	Y	293	294	0			31
							5	4	322	9							
04	5040	X	4340	-0-	-700	-0-	222	1	3793	3	Y	282	240	0			73
							15	4	310	9							

BRISCOE CATARINA RANCH WELL #: 32H RRCID -> 267393 COMPL. DATE 05/15/2012 TOTAL DEPTH 7917 PERF. 8514 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	90	-0-	-60	-0-	5	1	82	3	Y	3	4	0			8
							3	9									
12	666	N	666	-0-	-0-	-0-	47	1	607	3	Y	11	11	0			8
							12	9									
01	1282	N	1282	-0-	-0-	-0-	91	1	1170	3	Y	19	19	0			8
							21	9									
02	332	N	332	-0-	-0-	-0-	15	1	303	3	Y	13	13	0			8
							14	9									
03	516	N	516	-0-	-0-	-0-	28	1	462	3	Y	23	23	0			8
							1	4	25	9							
04	3000	N	4804	-0-	1804	1804	250	1	4278	3	Y	235	197	0			46
							17	4	259	9							

BRISCOE CATARINA RANCH WELL #: 33H RRCID -> 267394 COMPL. DATE 05/15/2012 TOTAL DEPTH 7916 PERF. 9070 - 14309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	4553	-0-	-2287	-0-	249	1	3891	3	Y	375	384	0			38
							413	9									
12	7068	X	5639	-0-	-1429	-0-	367	1	4780	3	Y	447	443	0			42
							492	9									
01	6076	X	3684	-0-	-2392	-0-	245	1	3146	3	Y	266	275	0			33
							293	9									
02	5488	X	4644	-0-	-844	-0-	207	1	4086	3	Y	319	315	0			37
							351	9									
03	6076	X	3656	-0-	-2420	-0-	198	1	3223	3	Y	210	212	0			35
							4	4	231	9							
04	5460	X	4332	-0-	-1128	-0-	222	1	3791	3	Y	276	234	0			77
							15	4	304	9							

RANCHO ENCANTADO WELL #: 24H RRCID -> 267395 COMPL. DATE 05/19/2012 TOTAL DEPTH 8223 PERF. 8854 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2410	X	2410	-0-	-0-	-0-	4	1	2246	3	Y	141	149	0			38
							5	4	155	9							
12	3191	X	3191	-0-	-0-	-0-	6	1	2941	3	Y	139	152	0			25
							91	4	153	9							
01	3100	N	3427	-0-	327	327	6	1	3260	3	Y	146	143	0			28
							161	9									
02	3346	X	3019	-0-	-327	-0-	7	1	2874	3	Y	125	131	0			22
							138	9									
03	3282	X	3282	-0-	-0-	-0-	6	1	3128	3	Y	132	127	0			27
							3	4	145	9							
04	3473	X	3473	-0-	-0-	-0-	6	1	3329	3	Y	110	116	0			21
							17	4	121	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 25H RRCID -> 267396 COMPL. DATE 06/10/2012 TOTAL DEPTH 8205 PERF. 8758 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2766	-0-	-204	-0-	5	1	2635	3	Y	109	102	0			28
							6	4	120	9							
12	3069	X	2550	-0-	-519	-0-	5	1	2374	3	Y	88	97	0			19
							74	4	97	9							
01	3100	N	3254	-0-	154	154	6	1	3081	3	Y	152	146	0			25
							167	9									
02	2800	N	3300	-0-	500	654	7	1	3137	3	Y	142	147	0			20
							156	9									
03	3100	N	3219	-0-	119	773	6	1	3082	3	Y	116	114	0			22
							3	4	128	9							
04	3408	X	2635	-0-	-773	-0-	5	1	2524	3	Y	85	91	0			16
							12	4	94	9							

RANCHO ENCANTADO WELL #: 26H RRCID -> 267397 COMPL. DATE 06/13/2012 TOTAL DEPTH 8221 PERF. 8803 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1266	N	1266	-0-	-0-	-0-	2	1	1238	3	Y	21	19	0			6
							3	4	23	9							
12	1469	N	1469	-0-	-0-	-0-	3	1	1403	3	Y	18	19	0			5
							43	4	20	9							
01	1376	N	1376	-0-	-0-	-0-	3	1	1345	3	Y	25	25	0			5
							28	9									
02	1290	N	1290	-0-	-0-	-0-	3	1	1262	3	Y	23	25	0			3
							25	9									
03	1134	N	1134	-0-	-0-	-0-	2	1	1108	3	Y	21	21	0			3
							1	4	23	9							
04	1328	N	1328	-0-	-0-	-0-	2	1	1282	3	Y	34	35	0			2
							7	4	37	9							

SOUTH SPUR UNIT A WELL #: 3H RRCID -> 267398 COMPL. DATE 05/15/2012 TOTAL DEPTH 6806 PERF. 7704 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	1754	-0-	-946	-0-	164	1	1415	3	Y	159	170	1			31
							175	9									
12	2194	N	2194	-0-	-0-	-0-	158	1	1746	3	Y	248	216	1			63
							17	4	273	9							
01	1988	N	1988	-0-	-0-	-0-	219	1	1556	3	Y	194	210	1			47
							213	9									
02	2316	N	2316	-0-	-0-	-0-	259	1	1857	3	Y	182	183	1			46
							200	9									
03	2201	N	2201	-0-	-0-	-0-	253	1	1764	3	Y	167	176	1			37
							184	9									
04	2242	N	2242	-0-	-0-	-0-	222	1	1860	3	Y	145	160	1			22
							160	9									

SOUTH SPUR UNIT A WELL #: 2H RRCID -> 267399 COMPL. DATE 05/15/2012 TOTAL DEPTH 6809 PERF. 7285 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3187	X	3187	-0-	-0-	-0-	300	1	2582	3	Y	277	276	1			45
							305	9									
12	3968	X	3968	-0-	-0-	-0-	302	1	3337	3	Y	269	245	1			69
							33	4	296	9							
01	4070	X	4070	-0-	-0-	-0-	473	1	3351	3	Y	224	242	1			51
							246	9									
02	3614	X	3614	-0-	-0-	-0-	414	1	2972	3	Y	207	209	1			49
							228	9									
03	3924	X	3924	-0-	-0-	-0-	461	1	3215	3	Y	225	230	1			44
							248	9									
04	3921	X	3921	-0-	-0-	-0-	398	1	3350	3	Y	156	179	1			21
							1	4	172	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
SOUTH SPUR STATE WELL #: 5H RRCID -> 267400 COMPL. DATE 05/31/2012 TOTAL DEPTH 6790 PERF. 7554 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3018	X	3018	-0-	-0-	-0-	545	1	1968	3	Y	458	440	1			89
							1	4	504	9							
12	3266	X	3266	-0-	-0-	-0-	619	1	2051	3	Y	530	529	1			90
							13	4	583	9							
01	4041	X	4041	-0-	-0-	-0-	559	1	2788	3	Y	626	590	1			126
							5	4	689	9							
02	2462	X	2462	-0-	-0-	-0-	381	1	1678	3	Y	363	418	1			71
							4	4	399	9							
03	3610	X	3610	-0-	-0-	-0-	533	1	2420	3	Y	580	574	1			77
							19	4	638	9							
04	2730	X	1209	-0-	-1521	-0-	200	1	743	3	Y	212	234	1			55
							33	4	233	9							

LA BANDERA RANCH WELL #: 2H RRCID -> 267439 COMPL. DATE 02/09/2010 TOTAL DEPTH 5875 PERF. 6760 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2498	N	2498	-0-	-0-	-0-	39	1	2088	3	Y	337	275	1			62
							371	9									
04	1501	N	1501	-0-	-0-	-0-	22	1	1357	3	Y	108	120	1			50
							3	4	119	9							

SOUTH SPUR STATE WELL #: 6H RRCID -> 267546 COMPL. DATE 05/31/2012 TOTAL DEPTH 6806 PERF. 7460 - 12243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	695	-0-	-25	-0-	109	1	392	3	Y	176	184	1			36
							194	9									
12	1019	N	1019	-0-	-0-	-0-	146	1	483	3	Y	352	333	1			55
							3	4	387	9							
01	846	N	846	-0-	-0-	-0-	90	1	451	3	Y	276	274	1			57
							1	4	304	9							
02	443	N	443	-0-	-0-	-0-	62	1	274	3	Y	96	132	1			21
							1	4	106	9							
03	547	N	547	-0-	-0-	-0-	69	1	312	3	Y	149	151	1			19
							2	4	164	9							
04	2462	N	2462	-0-	-0-	-0-	422	1	1567	3	Y	366	315	1			70
							70	4	403	9							

SOUTH SPUR STATE WELL #: 7H RRCID -> 267547 COMPL. DATE 05/31/2012 TOTAL DEPTH 6816 PERF. 7369 - 12204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1794	N	1794	-0-	-0-	-0-	308	1	1109	3	Y	343	322	1			62
							377	9									
12	1410	N	1410	-0-	-0-	-0-	241	1	799	3	Y	332	339	1			55
							5	4	365	9							
01	2163	N	2163	-0-	-0-	-0-	289	1	1443	3	Y	389	368	1			76
							3	4	428	9							
02	2204	N	2204	-0-	-0-	-0-	300	1	1320	3	Y	528	519	1			85
							3	4	581	9							
03	2222	N	2222	-0-	-0-	-0-	316	1	1434	3	Y	419	446	1			58
							11	4	461	9							
04	2700	N	2700	-0-	-0-	-0-	439	1	1630	3	Y	507	462	1			103
							73	4	558	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 24H RRCID -> 267548 COMPL. DATE 12/10/2012 TOTAL DEPTH 7921 PERF. 8558 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3998	X	3998	-0-	-0-	-0-	130	1	3552	3	Y	285	279	0			22
							2	4	314	9							
12	3711	X	3711	-0-	-0-	-0-	134	1	3339	3	Y	212	215	0			19
							5	4	233	9							
01	3162	X	3089	-0-	-73	-0-	104	1	2721	3	Y	238	233	0			24
							2	4	262	9							
02	2828	X	2290	-0-	-538	-0-	79	1	1937	3	Y	245	248	0			21
							4	4	270	9							
03	3679	X	3679	-0-	-0-	-0-	106	1	3197	3	Y	337	331	0			27
							5	4	371	9							
04	3060	X	2325	-0-	-735	-0-	65	1	2092	3	Y	151	140	0			38
							2	4	166	9							

BRISCOE CATARINA WEST WELL #: 25H RRCID -> 267550 COMPL. DATE 06/05/2012 TOTAL DEPTH 7891 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BRISCOE CATARINA WEST WELL #: 26H RRCID -> 267551 COMPL. DATE 12/10/2012 TOTAL DEPTH 7868 PERF. 8616 - 15378

11	6124	X	6124	-0-	-0-	-0-	197	1	5382	3	Y	493	485	0			32
							3	4	542	9							
12	6103	X	6103	-0-	-0-	-0-	217	1	5380	3	Y	454	459	0			27
							7	4	499	9							
01	6240	X	6240	-0-	-0-	-0-	208	1	5450	3	Y	525	512	0			40
							4	4	578	9							
02	5631	X	5631	-0-	-0-	-0-	197	1	4839	3	Y	532	540	0			32
							10	4	585	9							
03	6002	X	6002	-0-	-0-	-0-	176	1	5304	3	Y	468	463	0			37
							7	4	515	9							
04	5889	X	5889	-0-	-0-	-0-	161	1	5213	3	Y	464	416	0			85
							5	4	510	9							

STANLEY RANCH WELL #: 13H RRCID -> 267552 COMPL. DATE 05/24/2012 TOTAL DEPTH 8672 PERF. 9580 - 14039

11	9810	X	9228	-0-	-582	-0-	405	1	8614	3	Y	190	175	1			128
							209	9									
12	10137	X	9167	-0-	-970	-0-	409	1	8524	3	Y	213	212	1			129
							234	9									
01	9052	X	8737	-0-	-315	-0-	393	1	8088	3	Y	233	249	1			113
							256	9									
02	9049	X	9049	-0-	-0-	-0-	403	1	8365	3	Y	255	232	1			136
							281	9									
03	9052	X	8490	-0-	-562	-0-	380	1	7839	3	Y	246	283	1			99
							271	9									
04	8760	X	7866	-0-	-894	-0-	390	1	7240	3	Y	214	230	1			83
							1	4	235	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 19H RRCID -> 267555 COMPL. DATE 10/13/2012 TOTAL DEPTH 7820 PERF. 8660 - 13441

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3455	X	3455	-0-	-0-	-0-	756	1	2343	3	Y	324	325	0			9
							356	9									
12	3797	X	3797	-0-	-0-	-0-	930	1	2457	3	Y	373	371	0			11
							410	9									
01	4460	X	4460	-0-	-0-	-0-	1332	1	2658	3	Y	427	428	0			10
							470	9									
02	3973	X	3973	-0-	-0-	-0-	1055	1	2497	3	Y	383	383	0			10
							421	9									
03	3933	X	3933	-0-	-0-	-0-	1125	1	2411	3	Y	361	360	0			11
							397	9									
04	3585	X	3585	-0-	-0-	-0-	1015	1	2199	3	Y	337	302	0			46
							371	9									

BRISCOE CATARINA RANCH WELL #: 34H RRCID -> 267556 COMPL. DATE 07/24/2012 TOTAL DEPTH 8003 PERF. 8578 - 15120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9093	X	9093	-0-	-0-	-0-	38	1	8397	3	Y	596	589	0			51
							2	4	656	9							
12	8739	X	8739	-0-	-0-	-0-	31	1	8170	3	Y	480	490	0			41
							10	4	528	9							
01	9238	X	8684	-0-	-554	-0-	30	1	8039	3	Y	559	554	0			46
							615	9									
02	8568	X	8240	-0-	-328	-0-	26	1	7502	3	Y	647	631	0			62
							712	9									
03	9486	X	8899	-0-	-587	-0-	27	1	8147	3	Y	657	674	0			45
							2	4	723	9							
04	9090	X	8485	-0-	-605	-0-	26	1	7744	3	Y	650	592	0			103
							715	9									

STUMBERG RANCH WELL #: 20H RRCID -> 267560 COMPL. DATE 10/16/2012 TOTAL DEPTH 7865 PERF. 8489 - 13165

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	7230	-0-	-0-	-0-	1612	1	4992	3	Y	569	568	0			17
							626	9									
12	6293	X	5309	-0-	-984	-0-	1330	1	3513	3	Y	424	425	0			16
							466	9									
01	7068	X	4513	-0-	-2555	-0-	1363	1	2720	3	Y	391	392	0			15
							430	9									
02	6384	X	3995	-0-	-2389	-0-	1064	1	2517	3	Y	376	375	0			16
							414	9									
03	7068	X	3770	-0-	-3298	-0-	1073	1	2302	3	Y	359	358	0			17
							395	9									
04	6840	X	5256	-0-	-1584	-0-	1467	1	3181	3	Y	553	493	0			77
							608	9									

STUMBERG RANCH WELL #: 21H RRCID -> 267561 COMPL. DATE 10/29/2012 TOTAL DEPTH 7822 PERF. 8358 - 13059

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1403	-0-	1403	1403	267	1	827	3	Y	281	278	0			3
							309	9									
12	0		1359	-0-	1359	2762	279	1	736	3	Y	313	312	0			4
							344	9									
01	0		1880	-0-	1880	4642	479	1	955	3	Y	405	404	0			5
							446	9									
02	2800	N	1419	-0-	-1381	3261	321	1	760	3	Y	307	307	0			5
							338	9									
03	3100	N	1541	-0-	-1559	1702	404	1	867	3	Y	245	245	0			5
							270	9									
04	1702	N	-0-	-0-	-1702	-0-					Y	-0-	3	0			2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

STANLEY RANCH WELL #: 12H RRCID -> 267584 COMPL. DATE 05/28/2012 TOTAL DEPTH 8681 PERF. 9260 - 13893

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8190	X	7153	-0-		-1037		-0-	311	1	6615	3	Y	206	165	1		186
									227	9								
12	8463	X	7282	-0-		-1181		-0-	320	1	6676	3	Y	260	243	1		203
									286	9								
01	7719	X	7129	-0-		-590		-0-	317	1	6535	3	Y	252	274	1		181
									277	9								
02	5712	X	4420	-0-		-1292		-0-	201	1	4169	3	Y	45	87	1		139
									50	9								
03	8981	X	8981	-0-		-0-		-0-	407	1	8409	3	Y	150	155	1		134
									165	9								
04	7897	X	7897	-0-		-0-		-0-	394	1	7315	3	Y	170	171	1		133
									1	4	187	9						

WORTHEY RANCH WELL #: 15H RRCID -> 267586 COMPL. DATE 12/11/2012 TOTAL DEPTH 8621 PERF. 9324 - 14233

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	7112	-0-		-268		-0-	311	1	6588	3	Y	194	192	1		33
									213	9								
12	7626	X	7472	-0-		-154		-0-	330	1	6916	3	Y	205	187	1		51
									226	9								
01	7302	X	7302	-0-		-0-		-0-	320	1	6651	3	Y	301	309	1		43
									331	9								
02	6408	X	6408	-0-		-0-		-0-	279	1	5846	3	Y	257	242	1		58
									283	9								
03	7006	X	6525	-0-		-481		-0-	293	1	6008	3	Y	204	240	1		22
									224	9								
04	6780	X	6484	-0-		-296		-0-	306	1	5906	3	Y	247	227	1		42
									272	9								

WORTHEY RANCH WELL #: 24H RRCID -> 267588 COMPL. DATE 01/23/2013 TOTAL DEPTH 8539 PERF. 9231 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7927	X	7927	-0-		-0-		-0-	342	1	7232	3	Y	321	321	1		54
									353	9								
12	7817	X	7817	-0-		-0-		-0-	338	1	7102	3	Y	343	314	1		83
									377	9								
01	7789	X	7789	-0-		-0-		-0-	338	1	7034	3	Y	379	408	1		54
									417	9								
02	7030	X	7030	-0-		-0-		-0-	302	1	6328	3	Y	364	339	1		79
									400	9								
03	7826	X	7826	-0-		-0-		-0-	348	1	7125	3	Y	321	370	1		30
									353	9								
04	7245	X	7245	-0-		-0-		-0-	341	1	6573	3	Y	301	282	1		49
									331	9								

DIAMOND H RANCH WELL #: 2H RRCID -> 267618 COMPL. DATE 02/01/2023 TOTAL DEPTH 7502 PERF. 8044 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	645	N	645	-0-		-0-		-0-	29	1	433	3	Y	166	165	0		8
									183	9								
12	831	N	831	-0-		-0-		-0-	37	1	566	3	Y	207	208	0		7
									228	9								
01	924	N	924	-0-		-0-		-0-	42	1	595	3	Y	261	260	0		8
									287	9								
02	1794	N	1794	-0-		-0-		-0-	46	1	1386	3	Y	329	329	0		8
									362	9								
03	3100	N	3880	-0-		780		780	205	1	3138	3	Y	488	484	0		12
									537	9								
04	2111	N	1331	-0-		-780		-0-	50	1	887	3	Y	358	350	0		20
									394	9								

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DIAMOND H RANCH WELL #: 5H RRCID -> 267619 COMPL. DATE 05/21/2012 TOTAL DEPTH 7479 PERF. 8140 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1797	N	1797	-0-	-0-	-0-	83	1	1244	3	Y	425	422	0			13
							2	4	468	9							
12	673	N	673	-0-	-0-	-0-	32	1	501	3	Y	127	129	0			11
							140	9									
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
02	1258	N	1258	-0-	-0-	-0-	31	1	937	3	Y	264	264	0			11
							290	9									
03	1462	N	1462	-0-	-0-	-0-	64	1	983	3	Y	377	376	0			12
							415	9									
04	1337	N	1337	-0-	-0-	-0-	49	1	869	3	Y	381	372	0			21
							419	9									

BRISCOE COCHINA WEST RANCH WELL #: 12H RRCID -> 267620 COMPL. DATE 05/21/2012 TOTAL DEPTH 7453 PERF. 8058 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1853	-0-	1853	3293	223	1	1230	3	Y	363	360	0			5
							1	4	399	9							
12	0		1808	-0-	1808	5101	230	1	1181	3	Y	349	345	0			9
							13	4	384	9							
01	0		1655	-0-	1655	6756	199	1	1104	3	Y	320	322	0			7
							352	9									
02	2800	N	572	-0-	-2228	4528	69	1	351	3	Y	138	140	0			5
							152	9									
03	3100	N	627	-0-	-2473	2055	66	1	384	3	Y	161	162	0			4
							177	9									
04	3000	N	2623	-0-	-377	1678	261	1	1564	3	Y	723	675	0			52
							3	4	795	9							

STUMBERG RANCH WELL #: 22H RRCID -> 267771 COMPL. DATE 10/31/2012 TOTAL DEPTH 7742 PERF. 8348 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2680	X	2680	-0-	-0-	-0-	573	1	1774	3	Y	303	303	0			10
							333	9									
12	3599	X	3599	-0-	-0-	-0-	874	1	2308	3	Y	379	378	0			11
							417	9									
01	3455	X	3455	-0-	-0-	-0-	1004	1	2003	3	Y	407	407	0			11
							448	9									
02	2794	X	2794	-0-	-0-	-0-	719	1	1702	3	Y	339	339	0			11
							373	9									
03	2701	X	2701	-0-	-0-	-0-	757	1	1623	3	Y	292	291	0			12
							321	9									
04	2468	X	2468	-0-	-0-	-0-	669	1	1450	3	Y	317	284	0			45
							349	9									

STUMBERG RANCH WELL #: 23H RRCID -> 267828 COMPL. DATE 11/05/2012 TOTAL DEPTH 7729 PERF. 8297 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1537	-0-	-473	-0-	334	1	1034	3	Y	154	154	0			12
							169	9									
12	2069	N	2069	-0-	-0-	-0-	489	1	1292	3	Y	262	261	0			13
							288	9									
01	1905	N	1905	-0-	-0-	-0-	545	1	1087	3	Y	248	249	0			12
							273	9									
02	2520	N	2520	-0-	-0-	-0-	647	1	1532	3	Y	310	309	0			13
							341	9									
03	2274	N	2274	-0-	-0-	-0-	628	1	1348	3	Y	271	270	0			14
							298	9									
04	2090	N	2090	-0-	-0-	-0-	571	1	1238	3	Y	255	228	0			41
							281	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 24H RRCID -> 267831 COMPL. DATE 11/07/2012 TOTAL DEPTH 7713 PERF. 8475 - 13277

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3484	X	3484	-0-	-0-	-0-	716	1	2219	3	Y	499	499	0			15
							549	9									
12	2834	N	2834	-0-	-0-	-0-	648	1	1711	3	Y	432	431	0			16
							475	9									
01	3014	N	3014	-0-	-0-	-0-	849	1	1694	3	Y	428	429	0			15
							471	9									
02	3256	X	3256	-0-	-0-	-0-	827	1	1958	3	Y	428	428	0			15
							471	9									
03	4477	X	4477	-0-	-0-	-0-	1224	1	2625	3	Y	571	567	0			19
							628	9									
04	4173	X	4173	-0-	-0-	-0-	1129	1	2446	3	Y	544	487	0			76
							598	9									

BRISCOE CATARINA RANCH WELL #: 35H RRCID -> 267842 COMPL. DATE 08/01/2012 TOTAL DEPTH 7985 PERF. 8559 - 15042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7233	X	7233	-0-	-0-	-0-	31	1	6817	3	Y	348	344	0			17
							2	4	383	9							
12	6270	X	6270	-0-	-0-	-0-	23	1	5919	3	Y	292	297	0			12
							7	4	321	9							
01	10261	X	6463	-0-	-3798	-0-	23	1	6073	3	Y	334	331	0			15
							367	9									
02	9268	X	4499	-0-	-4769	-0-	15	1	4212	3	Y	247	241	0			21
							272	9									
03	10261	X	5468	-0-	-4793	-0-	17	1	5138	3	Y	284	291	0			14
							1	4	312	9							
04	7230	X	5164	-0-	-2066	-0-	16	1	4829	3	Y	290	264	0			40
							319	9									

BRISCOE CATARINA RANCH WELL #: 36H RRCID -> 267890 COMPL. DATE 11/04/2022 TOTAL DEPTH 7972 PERF. 8470 - 15076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8580	X	3889	-0-	-4691	-0-	17	1	3716	3	Y	141	138	0			12
							1	4	155	9							
12	8866	X	5917	-0-	-2949	-0-	21	1	5584	3	Y	277	278	0			11
							7	4	305	9							
01	5825	X	5825	-0-	-0-	-0-	20	1	5512	3	Y	266	264	0			13
							293	9									
02	6487	X	6487	-0-	-0-	-0-	21	1	6138	3	Y	298	291	0			20
							328	9									
03	6973	X	6973	-0-	-0-	-0-	23	1	6609	3	Y	309	316	0			13
							1	4	340	9							
04	6722	X	6722	-0-	-0-	-0-	22	1	6367	3	Y	303	276	0			40
							333	9									

BRISCOE CATARINA RANCH WELL #: 37H RRCID -> 267898 COMPL. DATE 08/11/2012 TOTAL DEPTH 7991 PERF. 8694 - 15144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3648	-0-	-42	-0-	15	1	3422	3	Y	191	187	0			11
							1	4	210	9							
12	3813	X	3545	-0-	-268	-0-	13	1	3341	3	Y	170	172	0			9
							4	4	187	9							
01	3579	X	3579	-0-	-0-	-0-	13	1	3378	3	Y	171	169	0			11
							188	9									
02	3356	X	3356	-0-	-0-	-0-	11	1	3174	3	Y	155	151	0			15
							171	9									
03	3609	X	3609	-0-	-0-	-0-	11	1	3413	3	Y	167	171	0			11
							1	4	184	9							
04	3431	X	3431	-0-	-0-	-0-	11	1	3244	3	Y	160	146	0			25
							176	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 39H RRCID -> 267905 COMPL. DATE 08/22/2012 TOTAL DEPTH 7979 PERF. 8776 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6344	X	6344	-0-	-0-	-0-	26	1	5908	3	Y	371	366	0			26
							2	4	408	9							
12	5919	X	5919	-0-	-0-	-0-	21	1	5525	3	Y	333	339	0			20
							7	4	366	9							
01	6758	X	6475	-0-	-283	-0-	22	1	5960	3	Y	448	444	0			24
							493	9									
02	6272	X	5606	-0-	-666	-0-	18	1	5179	3	Y	372	364	0			32
							409	9									
03	6944	X	6059	-0-	-885	-0-	19	1	5593	3	Y	405	415	0			22
							1	4	446	9							
04	6330	X	5819	-0-	-511	-0-	18	1	5371	3	Y	391	356	0			57
							430	9									

BRISCOE CATARINA RANCH WELL #: 38H RRCID -> 267919 COMPL. DATE 08/22/2012 TOTAL DEPTH 8022 PERF. 8740 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3760	X	3760	-0-	-0-	-0-	16	1	3564	3	Y	163	161	0			15
							1	4	179	9							
12	4057	X	4057	-0-	-0-	-0-	15	1	3844	3	Y	175	178	0			12
							5	4	193	9							
01	3932	X	3932	-0-	-0-	-0-	14	1	3703	3	Y	195	194	0			13
							215	9									
02	3514	X	3514	-0-	-0-	-0-	12	1	3334	3	Y	153	150	0			16
							168	9									
03	3875	X	3825	-0-	-50	-0-	12	1	3626	3	Y	169	173	0			12
							1	4	186	9							
04	3780	X	3640	-0-	-140	-0-	12	1	3435	3	Y	175	159	0			28
							193	9									

WORTHEY RANCH WELL #: 11H RRCID -> 267923 COMPL. DATE 07/12/2012 TOTAL DEPTH 8651 PERF. 9064 - 14073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	5461	-0-	-989	-0-	234	1	4961	3	Y	242	243	1			40
							266	9									
12	6665	X	6229	-0-	-436	-0-	266	1	5586	3	Y	343	303	1			80
							377	9									
01	10447	X	5975	-0-	-4472	-0-	257	1	5341	3	Y	343	373	1			50
							377	9									
02	9324	X	5231	-0-	-4093	-0-	228	1	4785	3	Y	198	203	1			45
							218	9									
03	7626	X	5429	-0-	-2197	-0-	243	1	4976	3	Y	191	220	1			16
							210	9									
04	6030	X	4442	-0-	-1588	-0-	210	1	4048	3	Y	167	157	1			26
							184	9									

BEINHORN RANCH WELL #: 19H RRCID -> 267924 COMPL. DATE 07/19/2012 TOTAL DEPTH 8028 PERF. 8559 - 13417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	4637	-0-	-1363	-0-	106	1	4015	3	Y	467	470	0			31
							2	4	514	9							
12	7947	X	7947	-0-	-0-	-0-	240	1	6777	3	Y	840	835	0			36
							6	4	924	9							
01	6169	X	3441	-0-	-2728	-0-	95	1	2892	3	Y	410	396	0			50
							3	4	451	9							
02	7170	X	7170	-0-	-0-	-0-	119	1	5952	3	Y	984	1002	0			32
							17	4	1082	9							
03	6200	X	4808	-0-	-1392	-0-	127	1	3938	3	Y	667	664	0			35
							9	4	734	9							
04	6000	X	4919	-0-	-1081	-0-	159	1	4121	3	Y	576	546	0			65
							5	4	634	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 20H RRCID -> 267925 COMPL. DATE 07/19/2012 TOTAL DEPTH 8004 PERF. 8745 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5360	X	5360	-0-	-0-	-0-	124	1	4678	3	Y	505	504	0			25
							2	4	556	9							
12	5456	X	4528	-0-	-928	-0-	138	1	3895	3	Y	447	447	0			25
							3	4	492	9							
01	5477	X	5477	-0-	-0-	-0-	154	1	4674	3	Y	585	554	0			56
							5	4	644	9							
02	4591	X	4591	-0-	-0-	-0-	79	1	3988	3	Y	465	496	0			25
							12	4	512	9							
03	5687	X	5687	-0-	-0-	-0-	159	1	4911	3	Y	551	546	0			30
							11	4	606	9							
04	5506	X	5506	-0-	-0-	-0-	183	1	4741	3	Y	524	495	0			59
							6	4	576	9							

BEINHORN RANCH WELL #: 22H RRCID -> 267926 COMPL. DATE 07/19/2012 TOTAL DEPTH 8047 PERF. 8752 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5104	X	5104	-0-	-0-	-0-	115	1	4359	3	Y	571	569	0			36
							2	4	628	9							
12	5022	X	4604	-0-	-418	-0-	138	1	3889	3	Y	522	522	0			36
							3	4	574	9							
01	5055	X	5055	-0-	-0-	-0-	139	1	4229	3	Y	620	587	0			69
							5	4	682	9							
02	4609	X	4609	-0-	-0-	-0-	79	1	3935	3	Y	531	564	0			36
							11	4	584	9							
03	4991	X	4773	-0-	-218	-0-	128	1	3968	3	Y	607	601	0			42
							9	4	668	9							
04	4830	X	4591	-0-	-239	-0-	145	1	3762	3	Y	617	581	0			78
							5	4	679	9							

BRISCOE CHIP EAST RANCH WELL #: 11H RRCID -> 267937 COMPL. DATE 10/29/2012 TOTAL DEPTH 8010 PERF. 8910 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3428	X	3428	-0-	-0-	-0-	141	1	2961	3	Y	294	291	0			7
							3	4	323	9							
12	3441	X	2718	-0-	-723	-0-	110	1	2329	3	Y	229	227	0			9
							27	4	252	9							
01	3379	X	3129	-0-	-250	-0-	148	1	2698	3	Y	255	178	0	77	1	9
							2	4	281	9							
02	2751	X	2751	-0-	-0-	-0-	131	1	2364	3	Y	233	234	0			8
							256	9									
03	3503	X	2906	-0-	-597	-0-	135	1	2442	3	Y	298	295	0			11
							1	4	328	9							
04	3390	X	2839	-0-	-551	-0-	136	1	2378	3	Y	292	282	0			21
							4	4	321	9							

BRISCOE CARLA RANCH WELL #: 12H RRCID -> 267958 COMPL. DATE 03/07/2011 TOTAL DEPTH 6810 PERF. 7622 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	273	N	273	-0-	-0-	-0-	4	1	138	3	Y	119	116	0			3
							131	9									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	0			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH WELL #: 4H RRCID -> 267967 COMPL. DATE 09/15/2010 TOTAL DEPTH 6731 PERF. 7720 - 11963

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	-0-	-0-	-1680	-0-					Y	-0-	3	0			-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	3100	N	3874	-0-	774	774	137	1	3421	3	Y	287	274	0			13
							316	9									
02	2800	N	3109	-0-	309	1083	86	1	2750	3	Y	248	251	0			10
							273	9									
03	3100	N	2035	-0-	-1065	18	34	1	1537	3	Y	422	419	0			13
							464	9									
04	2910	X	792	-0-	-2118	-0-	16	1	776	3	Y	-0-	10	0			3

BRISCOE CARLA RANCH WELL #: 10H RRCID -> 267973 COMPL. DATE 03/07/2011 TOTAL DEPTH 6824 PERF. 7767 - 11858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE CHIP EAST RANCH WELL #: 12H RRCID -> 268064 COMPL. DATE 10/29/2012 TOTAL DEPTH 7953 PERF. 8695 - 13948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4097	X	4097	-0-	-0-	-0-	177	1	3696	3	Y	201	201	0			4
							3	4	221	9							
12	4154	X	3769	-0-	-385	-0-	160	1	3383	3	Y	171	168	0			7
							38	4	188	9							
01	4526	X	4223	-0-	-303	-0-	206	1	3759	3	Y	232	161	0	69	1	9
							3	4	255	9							
02	4088	X	3671	-0-	-417	-0-	178	1	3238	3	Y	231	231	0			9
							1	4	254	9							
03	4526	X	4479	-0-	-47	-0-	219	1	3974	3	Y	258	256	0			11
							2	4	284	9							
04	4110	X	3757	-0-	-353	-0-	190	1	3327	3	Y	213	208	0			16
							6	4	234	9							

BRISCOE CHIP EAST RANCH WELL #: 13H RRCID -> 268067 COMPL. DATE 10/29/2012 TOTAL DEPTH 7925 PERF. 8579 - 13823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2831	-0-	-169	-0-	114	1	2376	3	Y	308	307	0			1
							2	4	339	9							
12	3100	X	2808	-0-	-292	-0-	110	1	2322	3	Y	318	313	0			6
							26	4	350	9							
01	2790	X	2652	-0-	-138	-0-	122	1	2222	3	Y	278	195	0	84	1	5
							2	4	306	9							
02	2528	X	2528	-0-	-0-	-0-	117	1	2119	3	Y	265	266	0			4
							292	9									
03	2790	X	2691	-0-	-99	-0-	124	1	2254	3	Y	284	282	0			6
							1	4	312	9							
04	2700	X	2119	-0-	-581	-0-	101	1	1767	3	Y	225	219	0			12
							3	4	248	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 15H RRCID -> 268069 COMPL. DATE 10/29/2012 TOTAL DEPTH 7934 PERF. 8556 - 13827

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2671	-0-		-209	-0-	112	1	2349	3	Y	189	188	0			3
								2	4	208	9							
12	2976	X	2517	-0-		-459	-0-	104	1	2189	3	Y	182	179	0			6
								24	4	200	9							
01	2953	N	2953	-0-		-0-	-0-	141	1	2568	3	Y	220	153	0	66	1	7
								2	4	242	9							
02	2749	N	2749	-0-		-0-	-0-	133	1	2392	3	Y	204	205	0			6
								224	9									
03	3079	N	3079	-0-		-0-	-0-	147	1	2663	3	Y	244	242	0			8
								1	4	268	9							
04	2604	N	2604	-0-		-0-	-0-	127	1	2233	3	Y	218	212	0			14
								4	4	240	9							

WORTHEY RANCH WELL #: 12H RRCID -> 268070 COMPL. DATE 07/12/2012 TOTAL DEPTH 8642 PERF. 9222 - 13963

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11622	X	11622	-0-		-0-	-0-	508	1	10755	3	Y	326	318	1			58
								359	9									
12	11192	X	11192	-0-		-0-	-0-	489	1	10253	3	Y	409	366	1			101
								450	9									
01	10951	X	10951	-0-		-0-	-0-	481	1	10016	3	Y	413	450	1			64
								454	9									
02	10136	X	9983	-0-		-153	-0-	433	1	9081	3	Y	426	394	1			96
								469	9									
03	11222	X	10631	-0-		-591	-0-	480	1	9830	3	Y	292	355	1			33
								321	9									
04	10860	X	10539	-0-		-321	-0-	504	1	9707	3	Y	298	278	1			53
								328	9									

BRISCOE CHIP EAST RANCH WELL #: 16H RRCID -> 268072 COMPL. DATE 10/25/2012 TOTAL DEPTH 7953 PERF. 8713 - 14010

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2393	-0-		-577	-0-	101	1	2124	3	Y	151	151	0			2
								2	4	166	9							
12	3069	X	2099	-0-		-970	-0-	87	1	1842	3	Y	135	133	0			4
								21	4	149	9							
01	2087	N	2087	-0-		-0-	-0-	101	1	1860	3	Y	113	80	0	35	1	2
								2	4	124	9							
02	2035	N	2035	-0-		-0-	-0-	101	1	1814	3	Y	109	108	0			3
								120	9									
03	2045	N	2045	-0-		-0-	-0-	100	1	1816	3	Y	116	116	0			3
								1	4	128	9							
04	2010	N	1681	-0-		-329	-0-	86	1	1493	3	Y	91	88	0			6
								2	4	100	9							

BRISCOE CHIP EAST RANCH WELL #: 17H RRCID -> 268073 COMPL. DATE 10/26/2012 TOTAL DEPTH 7959 PERF. 8738 - 14212

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2100	-0-		-600	-0-	87	1	1834	3	Y	161	161	0			8
								2	4	177	9							
12	1984	X	1838	-0-		-146	-0-	75	1	1587	3	Y	144	143	0			9
								18	4	158	9							
01	2572	N	2572	-0-		-0-	-0-	122	1	2227	3	Y	201	140	0	60	1	10
								2	4	221	9							
02	2800	N	4129	-0-		1329	1329	200	1	3618	3	Y	282	280	0			12
								1	4	310	9							
03	3100	N	2577	-0-		-523	806	124	1	2257	3	Y	177	179	0			10
								1	4	195	9							
04	3000	N	2232	-0-		-768	38	110	1	1923	3	Y	178	173	0			15
								3	4	196	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 13H RRCID -> 268087 COMPL. DATE 07/12/2012 TOTAL DEPTH 8632 PERF. 9275 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7766	X	7766	-0-		-0-	-0-		338	1	7167	3	Y	237	231	1			41
									261	9									
12	7572	X	7572	-0-		-0-	-0-		332	1	6979	3	Y	237	219	1			59
									261	9									
01	8463	X	7700	-0-		-763	-0-		341	1	7088	3	Y	246	268	1			37
									271	9									
02	7644	X	6717	-0-		-927	-0-		290	1	6074	3	Y	321	288	1			70
									353	9									
03	8184	X	7548	-0-		-636	-0-		338	1	6925	3	Y	259	302	1			27
									285	9									
04	7770	X	7103	-0-		-667	-0-		340	1	6543	3	Y	200	191	1			36
									220	9									

BRISCOE CATARINA SOUTH WELL #: 10H RRCID -> 268186 COMPL. DATE 08/13/2012 TOTAL DEPTH 7661 PERF. 8040 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	1410	-0-		-2400	-0-		18	1	1227	3	Y	150	149	0			37
									165	9									
12	3937	X	2753	-0-		-1184	-0-		36	1	2297	3	Y	382	371	0			48
									420	9									
01	3658	X	2460	-0-		-1198	-0-		44	1	2041	3	Y	340	334	0			54
									1	4	374	9							
02	3304	X	1801	-0-		-1503	-0-		29	1	1428	3	Y	313	326	0			41
									344	9									
03	3503	X	1989	-0-		-1514	-0-		26	1	1608	3	Y	323	319	0			45
									355	9									
04	2670	X	2027	-0-		-643	-0-		29	1	1724	3	Y	247	212	0			80
									2	4	272	9							

BRISCOE CATARINA SOUTH WELL #: 11H RRCID -> 268188 COMPL. DATE 08/13/2012 TOTAL DEPTH 7667 PERF. 8466 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3646	X	3646	-0-		-0-	-0-		43	1	2979	3	Y	567	564	0			33
									624	9									
12	3658	X	3255	-0-		-403	-0-		43	1	2751	3	Y	419	407	0			45
									461	9									
01	3255	X	3125	-0-		-130	-0-		58	1	2695	3	Y	337	332	0			50
									1	4	371	9							
02	3002	X	3002	-0-		-0-	-0-		53	1	2612	3	Y	306	325	0			31
									337	9									
03	3255	X	2850	-0-		-405	-0-		41	1	2539	3	Y	245	242	0			34
									270	9									
04	4394	X	4394	-0-		-0-	-0-		66	1	3893	3	Y	391	335	0			90
									5	4	430	9							

BRISCOE CATARINA SOUTH WELL #: 12H RRCID -> 268189 COMPL. DATE 08/13/2012 TOTAL DEPTH 7642 PERF. 8190 - 13216

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	4817	-0-		-1723	-0-		65	1	4533	3	Y	199	198	0			26
									219	9									
12	6758	X	2748	-0-		-4010	-0-		39	1	2527	3	Y	165	160	0			31
									182	9									
01	7378	X	2791	-0-		-4587	-0-		54	1	2493	3	Y	221	218	0			34
									1	4	243	9							
02	7084	X	2019	-0-		-5065	-0-		36	1	1779	3	Y	185	195	0			24
									204	9									
03	7843	X	2835	-0-		-5008	-0-		41	1	2521	3	Y	248	244	0			28
									273	9									
04	4830	X	2754	-0-		-2076	-0-		42	1	2468	3	Y	219	188	0			59
									3	4	241	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 13H RRCID -> 268289 COMPL. DATE 08/13/2012 TOTAL DEPTH 7665 PERF. 8073 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3306	X	3306	-0-	-0-	-0-	42	1	2936	3	Y	298	297	0			28
							328	9									
12	4059	X	4059	-0-	-0-	-0-	56	1	3665	3	Y	306	297	0			37
							1	4	337	9							
01	4696	X	4696	-0-	-0-	-0-	93	1	4281	3	Y	292	287	0			42
							1	4	321	9							
02	4544	X	4544	-0-	-0-	-0-	84	1	4164	3	Y	269	282	0			29
							296	9									
03	4269	X	4269	-0-	-0-	-0-	63	1	3900	3	Y	277	273	0			33
							1	4	305	9							
04	4090	X	4090	-0-	-0-	-0-	64	1	3766	3	Y	232	199	0			66
							5	4	255	9							

BRISCOE CATARINA SOUTH WELL #: 14H RRCID -> 268291 COMPL. DATE 08/13/2012 TOTAL DEPTH 7637 PERF. 7943 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	970	-0-	-140	-0-	12	1	867	3	Y	83	83	0			19
							91	9									
12	246	N	246	-0-	-0-	-0-	3	1	223	3	Y	18	18	0			19
							20	9									
01	844	N	844	-0-	-0-	-0-	17	1	761	3	Y	60	59	0			20
							66	9									
02	1756	N	1756	-0-	-0-	-0-	33	1	1645	3	Y	71	76	0			15
							78	9									
03	401	N	401	-0-	-0-	-0-	5	1	311	3	Y	77	76	0			16
							85	9									
04	810	N	440	-0-	-370	-0-	5	1	349	3	Y	77	66	0			27
							1	4	85	9							

BRISCOE CATARINA SOUTH WELL #: 15H RRCID -> 268292 COMPL. DATE 08/13/2012 TOTAL DEPTH 7823 PERF. 8020 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3019	X	3019	-0-	-0-	-0-	35	1	2479	3	Y	459	457	0			31
							505	9									
12	2976	X	2976	-0-	-0-	-0-	38	1	2451	3	Y	443	430	0			44
							487	9									
01	3109	X	3109	-0-	-0-	-0-	56	1	2617	3	Y	395	388	0			51
							1	4	435	9							
02	2632	X	2045	-0-	-587	-0-	35	1	1731	3	Y	254	271	0			34
							279	9									
03	3055	X	3055	-0-	-0-	-0-	41	1	2540	3	Y	431	426	0			39
							474	9									
04	3161	X	3161	-0-	-0-	-0-	46	1	2677	3	Y	395	339	0			95
							3	4	435	9							

BRISCOE CATARINA NORTH WELL #: 51H RRCID -> 268293 COMPL. DATE 03/21/2012 TOTAL DEPTH 1609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BRISCOE CATARINA NORTH WELL #: 52H RRCID -> 268294 COMPL. DATE 03/23/2012 TOTAL DEPTH 1609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA NORTH WELL #: 53H RRCID -> 268295 COMPL. DATE 03/23/2012 TOTAL DEPTH 1609 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 54H RRCID -> 268297 COMPL. DATE 03/24/2012 TOTAL DEPTH 1609 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 55H RRCID -> 268298 COMPL. DATE 03/25/2012 TOTAL DEPTH 1613 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE COCHINA WEST RANCH WELL #: 44H RRCID -> 268301 COMPL. DATE 07/16/2012 TOTAL DEPTH 7798 PERF. 8400 - 13763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120 X	5286	-0-	-834	-0-	680	1	4379	3	Y	199	197	0			4
						8	4	219	9							
12	6324 X	4094	-0-	-2230	-0-	416	1	3482	3	Y	174	171	0			7
						5	4	191	9							
01	6014 X	4404	-0-	-1610	-0-	510	1	3688	3	Y	186	189	0			4
						1	4	205	9							
02	5152 X	2152	-0-	-3000	-0-	219	1	1813	3	Y	107	110	0			1
						2	4	118	9							
03	5704 X	3127	-0-	-2577	-0-	393	1	2480	3	Y	231	228	0			4
						254	9									
04	5280 X	2096	-0-	-3184	-0-	229	1	1675	3	Y	174	159	0			19
						1	4	191	9							

BRISCOE COCHINA WEST RANCH WELL #: 42H RRCID -> 268302 COMPL. DATE 07/16/2012 TOTAL DEPTH 7814 PERF. 8266 - 14005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030 X	2444	-0-	-586	-0-	294	1	1887	3	Y	236	235	0			13
						3	4	260	9							
12	3131 X	2378	-0-	-753	-0-	227	1	1895	3	Y	231	226	0			18
						2	4	254	9							
01	3131 X	2311	-0-	-820	-0-	247	1	1779	3	Y	259	262	0			15
						285	9									
02	2604 X	2158	-0-	-446	-0-	206	1	1698	3	Y	230	232	0			13
						1	4	253	9							
03	2883 X	1992	-0-	-891	-0-	239	1	1509	3	Y	222	224	0			11
						244	9									
04	2430 X	1784	-0-	-646	-0-	189	1	1379	3	Y	195	178	0			28
						1	4	215	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 43H RRCID -> 268303 COMPL. DATE 07/22/2012 TOTAL DEPTH 7816 PERF. 8156 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	2171	-0-		-79	-0-	247	1	1593	3	Y	298	296	0			15
								3	4	328	9							
12	2325	X	2161	-0-		-164	-0-	196	1	1641	3	Y	293	287	0			21
								2	4	322	9							
01	2666	X	2166	-0-		-500	-0-	224	1	1612	3	Y	300	305	0			16
								330	9									
02	2268	X	2038	-0-		-230	-0-	187	1	1543	3	Y	279	280	0			15
								1	4	307	9							
03	2757	X	2757	-0-		-0-	-0-	324	1	2044	3	Y	354	354	0			15
								389	9									
04	2659	N	2659	-0-		-0-	-0-	277	1	2022	3	Y	326	296	0			45
								1	4	359	9							

CAGE WELL #: 9TV RRCID -> 268306 COMPL. DATE 08/24/2012 TOTAL DEPTH 4837 PERF. 5319 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3008	-0-		-1012	-0-	1868	1	1104	3	N	33					163
								36	9									
12	4154	X	2432	-0-		-1722	-0-	306	1	2098	3	N	25					188
								28	9									
01	2728	X	2123	-0-		-605	-0-	329	1	1742	3	N	47					235
								52	9									
02	4174	X	4174	-0-		-0-	-0-	239	1	3869	3	N	60	189	1			106
								66	9									
03	3100	X	2911	-0-		-189	-0-	149	1	2719	3	N	39					145
								43	9									
04	3000	X	2911	-0-		-89	-0-	274	1	2582	3	N	50					195
								55	9									

TOVAR WEST-LLOYD 34 B UNIT WELL #: 1H RRCID -> 268307 COMPL. DATE 09/17/2012 TOTAL DEPTH 5679 PERF. 6394 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4369	X	4369	-0-		-0-	-0-	1318	1	982	3	Y	28	27	1			29
								2038	4	31	9							
12	2438	X	2438	-0-		-0-	-0-	1223	1	461	3	Y	-0-	29	1			-0-
								754	4									
01	8203	X	8203	-0-		-0-	-0-	1292	1	520	3	Y	49	22	1			27
								6337	4	54	9							
02	4788	X	4336	-0-		-452	-0-	1457	1	928	3	Y	31	27	1			31
								1917	4	34	9							
03	9106	X	9106	-0-		-0-	-0-	1070	1	8003	4	Y	30					61
								33	9									
04	7950	X	4001	-0-		-3949	-0-	657	1	3321	4	Y	21	30	1			52
								23	9									

TOVAR WEST-LLOYD 69 A UNIT WELL #: 1H RRCID -> 268308 COMPL. DATE 09/04/2012 TOTAL DEPTH 4907 PERF. 5314 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5288	-0-		-382	-0-	3168	1	1871	3	N	226	182	1			322
								249	9									
12	5859	X	3365	-0-		-2494	-0-	400	1	2742	3	N	203	184	1			341
								223	9									
01	3348	X	3253	-0-		-95	-0-	479	1	2530	3	N	222	183	1			380
								244	9									
02	5565	X	5565	-0-		-0-	-0-	310	1	5018	3	N	215	379	1			216
								237	9									
03	5456	X	4599	-0-		-857	-0-	225	1	4118	3	N	233	188	1			261
								256	9									
04	5280	X	4496	-0-		-784	-0-	408	1	3838	3	N	227	189	1			299
								250	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 19 UNIT WELL #: 4H RRCID -> 268309 COMPL. DATE 02/04/2023 TOTAL DEPTH 6301 PERF. 7226 - 11735

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	793	-0-	-317	-0-	212	1	451	3	Y	118	117	1			32
							130	9									
12	991	N	991	-0-	-0-	-0-	254	1	516	3	Y	201	191	1			42
							221	9									
01	695	N	695	-0-	-0-	-0-	39	1	534	3	Y	111	127	1			26
							122	9									
02	1197	N	1197	-0-	-0-	-0-	90	1	883	3	Y	204	170	1			60
							224	9									
03	2646	N	2646	-0-	-0-	-0-	287	1	2014	3	Y	314	310	1			64
							345	9									
04	2195	N	2195	-0-	-0-	-0-	226	1	1705	3	Y	240	241	1			63
							264	9									

BRISCOE CATARINA RANCH WELL #: 40H RRCID -> 268318 COMPL. DATE 08/31/2012 TOTAL DEPTH 7952 PERF. 8717 - 15347

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	8577	X	8577	-0-	-0-	-0-	116	1	7768	3	Y	627	627	0			28
							3	4	690	9							
12	9038	X	9038	-0-	-0-	-0-	120	1	8097	3	Y	729	723	0			34
							19	4	802	9							
01	8669	X	8669	-0-	-0-	-0-	114	1	7728	3	Y	751	741	0			44
							1	4	826	9							
02	7392	X	7168	-0-	-224	-0-	101	1	6398	3	Y	573	572	0			45
							39	4	630	9							
03	8536	X	8536	-0-	-0-	-0-	92	1	7701	3	Y	660	664	0			41
							17	4	726	9							
04	8185	X	8185	-0-	-0-	-0-	99	1	7394	3	Y	629	550	0			120
							692	9									

BRISCOE CATARINA RANCH WELL #: 41H RRCID -> 268319 COMPL. DATE 08/31/2012 TOTAL DEPTH 8001 PERF. 8527 - 15158

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	4574	-0-	-886	-0-	65	1	4268	3	Y	218	218	0			21
							1	4	240	9							
12	5642	X	4183	-0-	-1459	-0-	57	1	3850	3	Y	243	241	0			23
							9	4	267	9							
01	5115	X	5034	-0-	-81	-0-	67	1	4580	3	Y	351	346	0			28
							1	4	386	9							
02	4675	X	4675	-0-	-0-	-0-	67	1	4253	3	Y	299	298	0			29
							26	4	329	9							
03	5249	X	5249	-0-	-0-	-0-	58	1	4850	3	Y	300	302	0			27
							11	4	330	9							
04	4860	X	4826	-0-	-34	-0-	60	1	4499	3	Y	243	213	0			57
							267	9									

BRISCOE CATARINA RANCH WELL #: 43H RRCID -> 268320 COMPL. DATE 08/28/2012 TOTAL DEPTH 7963 PERF. 8710 - 14642

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	8370	X	5413	-0-	-2957	-0-	75	1	4991	3	Y	314	315	0			24
							2	4	345	9							
12	8649	X	262	-0-	-8387	-0-	3	1	241	3	Y	15	15	0			24
							1	4	17	9							
01	9176	X	-0-	-0-	-9176	-0-					Y	-0-					24
02	8288	X	32	-0-	-8256	-0-	1	1	29	3	Y	2	3	0			23
							2	9									
03	9176	X	8794	-0-	-382	-0-	98	1	8147	3	Y	483	478	0			28
							18	4	531	9							
04	10478	X	10478	-0-	-0-	-0-	129	1	9697	3	Y	592	516	0			104
							1	4	651	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 50H RRCID -> 268330 COMPL. DATE 03/21/2012 TOTAL DEPTH 1609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA RANCH WELL #: 42H RRCID -> 268331 COMPL. DATE 08/31/2012 TOTAL DEPTH 7275 PERF. 8464 - 14640

11	6647	X	6647	-0-	-0-	-0-	94	1	6269	3	Y	256	255	0			14
							2	4	282	9							
12	9624	X	9624	-0-	-0-	-0-	134	1	9059	3	Y	372	368	0			18
							22	4	409	9							
01	9084	X	9084	-0-	-0-	-0-	129	1	8730	3	Y	204	204	0			18
							1	4	224	9							
02	7441	X	7441	-0-	-0-	-0-	111	1	7033	3	Y	231	230	0			19
							43	4	254	9							
03	6419	X	6419	-0-	-0-	-0-	74	1	6092	3	Y	218	220	0			17
							13	4	240	9							
04	5250	X	5250	-0-	-0-	-0-	66	1	4933	3	Y	228	199	0			46
							251	9									

BRISCOE CATARINA RANCH WELL #: 44H RRCID -> 268332 COMPL. DATE 08/28/2012 TOTAL DEPTH 7957 PERF. 8434 - 14800

11	6787	X	6787	-0-	-0-	-0-	94	1	6260	3	Y	392	392	0			20
							2	4	431	9							
12	8868	X	8868	-0-	-0-	-0-	121	1	8185	3	Y	493	489	0			24
							20	4	542	9							
01	9077	X	9077	-0-	-0-	-0-	125	1	8445	3	Y	460	455	0			29
							1	4	506	9							
02	8073	X	8073	-0-	-0-	-0-	116	1	7385	3	Y	479	476	0			32
							45	4	527	9							
03	7337	X	7337	-0-	-0-	-0-	82	1	6790	3	Y	409	414	0			27
							15	4	450	9							
04	5970	X	5611	-0-	-359	-0-	70	1	5194	3	Y	315	277	0			65
							347	9									

SOUTH SPUR UNIT A WELL #: 4H RRCID -> 268333 COMPL. DATE 09/19/2012 TOTAL DEPTH 6817 PERF. 7352 - 12364

11	2713	N	2551	-0-	-162	-0-	241	1	2078	3	Y	211	212	1			31
							232	9									
12	473	N	473	-0-	-0-	-0-	37	1	410	3	Y	20	42	1			9
							4	4	22	9							
01	3255	X	17	-0-	-3238	-0-	2	1	15	3	Y	-0-	9	1			-0-
02	2940	X	320	-0-	-2620	-0-	39	1	277	3	Y	4	4	1			-0-
							4	9									
03	3131	X	492	-0-	-2639	-0-	59	1	414	3	Y	17	15	1			2
							19	9									
04	2550	X	52	-0-	-2498	-0-	5	1	43	3	Y	4	6	1			-0-
							4	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 45H RRCID -> 268334 COMPL. DATE 08/28/2012 TOTAL DEPTH 7276 PERF. 8749 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4651	X	4651	-0-	-0-	-0-	64	1	4234	3	Y	320	320	0			23
							1	4	352	9							
12	4772	X	4772	-0-	-0-	-0-	63	1	4262	3	Y	397	393	0			27
							10	4	437	9							
01	4783	X	4783	-0-	-0-	-0-	65	1	4354	3	Y	331	328	0			30
							364	9									
02	4144	X	4144	-0-	-0-	-0-	60	1	3776	3	Y	259	258	0			31
							23	4	285	9							
03	4682	X	4682	-0-	-0-	-0-	52	1	4285	3	Y	305	307	0			29
							9	4	336	9							
04	4411	X	4411	-0-	-0-	-0-	54	1	4004	3	Y	321	281	0			69
							353	9									

MAUND RANCH 19 UNIT WELL #: 3H RRCID -> 268341 COMPL. DATE 03/26/2012 TOTAL DEPTH 6273 PERF. 7122 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	1016	-0-	-1384	-0-	215	1	456	3	Y	314	291	1			113
							345	9									
12	528	N	528	-0-	-0-	-0-	121	1	245	3	Y	147	198	1			62
							162	9									
01	2480	X	1035	-0-	-1445	-0-	53	1	712	3	Y	245	233	1			74
							270	9									
02	1579	X	1579	-0-	-0-	-0-	119	1	1171	3	Y	263	233	1			104
							289	9									
03	2018	X	2018	-0-	-0-	-0-	212	1	1492	3	Y	285	308	1			81
							314	9									
04	2181	X	2181	-0-	-0-	-0-	203	1	1532	3	Y	405	369	1			117
							446	9									

SOUTH SPUR UNIT A WELL #: 5H RRCID -> 268342 COMPL. DATE 09/19/2012 TOTAL DEPTH 6817 PERF. 7483 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4515	X	4515	-0-	-0-	-0-	428	1	3695	3	Y	355	311	1			45
							1	4	391	9							
12	3529	X	3529	-0-	-0-	-0-	280	1	3104	3	Y	104	120	1			29
							31	4	114	9							
01	3753	X	3753	-0-	-0-	-0-	448	1	3175	3	Y	118	125	1			22
							130	9									
02	3993	X	3993	-0-	-0-	-0-	469	1	3367	3	Y	143	137	1			28
							157	9									
03	3450	X	3450	-0-	-0-	-0-	416	1	2900	3	Y	122	130	1			20
							134	9									
04	3373	X	3373	-0-	-0-	-0-	345	1	2898	3	Y	118	129	1			9
							130	9									

SOUTH SPUR UNIT A WELL #: 6H RRCID -> 268343 COMPL. DATE 09/19/2012 TOTAL DEPTH 6848 PERF. 7807 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2193	N	2193	-0-	-0-	-0-	212	1	1820	3	Y	146	159	1			20
							161	9									
12	1773	N	1773	-0-	-0-	-0-	131	1	1449	3	Y	163	148	1			35
							14	4	179	9							
01	1593	N	1593	-0-	-0-	-0-	177	1	1254	3	Y	147	155	1			27
							162	9									
02	1527	N	1527	-0-	-0-	-0-	174	1	1246	3	Y	97	104	1			20
							107	9									
03	1689	N	1689	-0-	-0-	-0-	193	1	1344	3	Y	138	136	1			22
							152	9									
04	1774	N	1774	-0-	-0-	-0-	175	1	1467	3	Y	120	131	1			11
							132	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 63H RRCID -> 268363 COMPL. DATE 09/25/2012 TOTAL DEPTH 8372 PERF. 9032 - 14196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3087	X	3087	-0-	-0-	-0-	320	1	2627	3	Y	127	110	1			46
							140	9									
12	3038	X	1763	-0-	-1275	-0-	168	1	1508	3	Y	79	77	1			48
							87	9									
01	2981	X	2981	-0-	-0-	-0-	278	1	2513	3	Y	173	128	1			93
							190	9									
02	3038	X	3038	-0-	-0-	-0-	308	1	2552	3	Y	162	174	1			81
							178	9									
03	2913	X	2913	-0-	-0-	-0-	280	1	2526	3	Y	97	124	1			54
							107	9									
04	3538	X	3538	-0-	-0-	-0-	241	1	3091	3	Y	187	151	1			90
							206	9									

BRISCOE COCHINA WEST RANCH WELL #: 39H RRCID -> 268453 COMPL. DATE 06/05/2012 TOTAL DEPTH 7819 PERF. 8550 - 14995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3808	X	3808	-0-	-0-	-0-	456	1	2931	3	Y	378	376	0			16
							5	4	416	9							
12	3586	X	3586	-0-	-0-	-0-	339	1	2840	3	Y	366	359	0			23
							4	4	403	9							
01	4464	X	4296	-0-	-168	-0-	462	1	3342	3	Y	446	450	0			19
							1	4	491	9							
02	4004	X	3844	-0-	-160	-0-	367	1	3034	3	Y	400	402	0			17
							3	4	440	9							
03	4433	X	4405	-0-	-28	-0-	539	1	3403	3	Y	421	423	0			15
							463	9									
04	4491	X	4491	-0-	-0-	-0-	483	1	3529	3	Y	434	394	0			55
							2	4	477	9							

BRISCOE COCHINA EAST RANCH WELL #: 62H RRCID -> 268455 COMPL. DATE 09/25/2012 TOTAL DEPTH 8366 PERF. 9068 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2959	N	2959	-0-	-0-	-0-	302	1	2478	3	Y	163	144	1			52
							179	9									
12	3100	N	3743	-0-	643	643	352	1	3164	3	Y	206	164	1			94
							227	9									
01	3100	N	3453	-0-	353	996	321	1	2899	3	Y	212	182	1			124
							233	9									
02	2800	N	2855	-0-	55	1051	288	1	2384	3	Y	166	203	1			87
							183	9									
03	3100	N	2258	-0-	-842	209	215	1	1936	3	Y	97	132	1			52
							107	9									
04	3007	X	2798	-0-	-209	-0-	192	1	2462	3	Y	131	118	1			65
							144	9									

BRISCOE CATARINA NORTH WELL #: 56H RRCID -> 268456 COMPL. DATE 08/30/2012 TOTAL DEPTH 7549 PERF. 8474 - 14330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	5948	-0-	-112	-0-	210	1	4997	3	Y	672	669	0			43
							2	4	739	9							
12	5859	X	5858	-0-	-1	-0-	201	1	4927	3	Y	631	635	0			39
							36	4	694	9							
01	6212	X	6212	-0-	-0-	-0-	185	1	5315	3	Y	646	619	0			66
							1	4	711	9							
02	5656	X	5656	-0-	-0-	-0-	173	1	4847	3	Y	577	595	0			48
							1	4	635	9							
03	6548	X	6548	-0-	-0-	-0-	212	1	5576	3	Y	690	677	0			61
							1	4	759	9							
04	6242	X	6242	-0-	-0-	-0-	217	1	5329	3	Y	633	549	0			145
							696	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 57H RRCID -> 268457 COMPL. DATE 08/31/2012 TOTAL DEPTH 7468 PERF. 8241 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	6170	-0-	-190	-0-	232	1	5521	3	Y	377	375	0			13
							2	4	415	9							
12	6572	X	6131	-0-	-441	-0-	223	1	5476	3	Y	356	358	0			11
							40	4	392	9							
01	7409	X	6577	-0-	-832	-0-	208	1	5969	3	Y	363	348	0			26
							1	4	399	9							
02	6580	X	5840	-0-	-740	-0-	188	1	5265	3	Y	351	359	0			18
							1	4	386	9							
03	7285	X	6179	-0-	-1106	-0-	211	1	5539	3	Y	389	382	0			25
							1	4	428	9							
04	6480	X	5795	-0-	-685	-0-	213	1	5237	3	Y	314	274	0			65
							345	9									

BRISCOE CATARINA NORTH WELL #: 58H RRCID -> 268458 COMPL. DATE 09/03/2012 TOTAL DEPTH 7477 PERF. 8088 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1197	-0-	1197	2378	49	1	1148	3	Y	-0-					-0-
12	14B2 EXT		955	-0-	955	3333	37	1	911	3	Y	-0-					-0-
							7	4									
01	3100	N	890	-0-	-2210	1123	30	1	860	3	Y	-0-					-0-
02	2101	N	978	-0-	-1123	-0-	34	1	944	3	Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	9	1	227	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE CATARINA NORTH WELL #: 59H RRCID -> 268481 COMPL. DATE 09/07/2012 TOTAL DEPTH 7466 PERF. 8079 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2670	-0-	-90	-0-	103	1	2461	3	Y	95	95	0			4
							1	4	105	9							
12	2852	X	2343	-0-	-509	-0-	86	1	2129	3	Y	102	102	0			4
							16	4	112	9							
01	2945	X	2771	-0-	-174	-0-	90	1	2558	3	Y	112	108	0			8
							123	9									
02	2725	X	2725	-0-	-0-	-0-	91	1	2531	3	Y	94	97	0			5
							103	9									
03	3084	X	3084	-0-	-0-	-0-	109	1	2857	3	Y	107	105	0			7
							118	9									
04	2730	X	2190	-0-	-540	-0-	82	1	2022	3	Y	78	69	0			16
							86	9									

BRISCOE CATARINA NORTH WELL #: 60H RRCID -> 268482 COMPL. DATE 09/08/2012 TOTAL DEPTH 7447 PERF. 8267 - 12373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6035	X	6035	-0-	-0-	-0-	238	1	5660	3	Y	123	123	0			8
							2	4	135	9							
12	5828	X	5723	-0-	-105	-0-	216	1	5315	3	Y	139	139	0			8
							39	4	153	9							
01	6355	X	4995	-0-	-1360	-0-	163	1	4692	3	Y	126	121	0			13
							1	4	139	9							
02	6272	X	4754	-0-	-1518	-0-	158	1	4431	3	Y	149	152	0			10
							1	4	164	9							
03	6944	X	5009	-0-	-1935	-0-	177	1	4666	3	Y	150	148	0			12
							1	4	165	9							
04	6430	X	6430	-0-	-0-	-0-	242	1	5969	3	Y	198	169	0			41
							1	4	218	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 61H RRCID -> 268483 COMPL. DATE 09/10/2012 TOTAL DEPTH 7456 PERF. 8186 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3514	-0-	514	514	135	1	3207	3	Y	155	153	0			11
							1	4	171	9							
12	3100	N	3147	-0-	47	561	115	1	2827	3	Y	167	168	0			10
							21	4	184	9							
01	1589	N	1028	-0-	-561	-0-	30	1	851	3	Y	134	129	0			15
							147	9									
02	1127	N	1127	-0-	-0-	-0-	34	1	963	3	Y	118	122	0			11
							130	9									
03	1333	X	1012	-0-	-321	-0-	32	1	851	3	Y	117	116	0			12
							129	9									
04	1290	X	880	-0-	-410	-0-	29	1	704	3	Y	134	115	0			31
							147	9									

BRISCOE COCHINA EAST RANCH WELL #: 61H RRCID -> 268488 COMPL. DATE 09/25/2012 TOTAL DEPTH 8383 PERF. 9410 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	961	-0-	-1379	-0-	94	1	768	3	Y	90	102	1			43
							99	9									
12	2418	X	1572	-0-	-846	-0-	136	1	1223	3	Y	194	146	1			91
							213	9									
01	2945	X	1095	-0-	-1850	-0-	87	1	791	3	Y	197	167	1			121
							217	9									
02	2436	X	1297	-0-	-1139	-0-	121	1	999	3	Y	161	192	1			90
							177	9									
03	2666	X	1218	-0-	-1448	-0-	111	1	997	3	Y	100	132	1			58
							110	9									
04	1530	X	825	-0-	-705	-0-	50	1	646	3	Y	117	109	1			66
							129	9									

BRISCOE COCHINA WEST RANCH WELL #: 40H RRCID -> 268496 COMPL. DATE 07/12/2012 TOTAL DEPTH 7796 PERF. 8545 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	3044	-0-	-2896	-0-	361	1	2321	3	Y	325	324	0			14
							4	4	358	9							
12	4650	X	3002	-0-	-1648	-0-	281	1	2349	3	Y	335	327	0			22
							3	4	369	9							
01	3906	X	3358	-0-	-548	-0-	359	1	2588	3	Y	374	379	0			17
							411	9									
02	3248	X	3099	-0-	-149	-0-	298	1	2456	3	Y	312	315	0			14
							2	4	343	9							
03	3689	X	3689	-0-	-0-	-0-	447	1	2824	3	Y	380	380	0			14
							418	9									
04	3337	X	3337	-0-	-0-	-0-	357	1	2605	3	Y	340	310	0			44
							1	4	374	9							

BRISCOE COCHINA WEST RANCH WELL #: 41H RRCID -> 268498 COMPL. DATE 06/11/2012 TOTAL DEPTH 7813 PERF. 8327 - 14167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2555	X	2555	-0-	-0-	-0-	308	1	1983	3	Y	236	234	0			12
							4	4	260	9							
12	2139	X	2009	-0-	-130	-0-	189	1	1578	3	Y	218	214	0			16
							2	4	240	9							
01	2790	X	2457	-0-	-333	-0-	260	1	1875	3	Y	293	294	0			15
							322	9									
02	2660	X	2233	-0-	-427	-0-	212	1	1745	3	Y	250	252	0			13
							1	4	275	9							
03	3160	X	3160	-0-	-0-	-0-	391	1	2471	3	Y	271	273	0			11
							298	9									
04	2771	X	2771	-0-	-0-	-0-	301	1	2193	3	Y	251	228	0			34
							1	4	276	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 23H RRCID -> 268629 COMPL. DATE 09/17/2012 TOTAL DEPTH 8030 PERF. 8650 - 13422

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	3315	-0-	-2535	-0-	79	1	2998	3	Y	215	217	0			18
							1	4	237	9							
12	6045	X	5309	-0-	-736	-0-	168	1	4729	3	Y	371	369	0			20
							4	4	408	9							
01	5863	X	5863	-0-	-0-	-0-	169	1	5165	3	Y	475	450	0			45
							6	4	523	9							
02	5042	X	5042	-0-	-0-	-0-	94	1	4647	3	Y	262	288	0			19
							13	4	288	9							
03	6835	X	6835	-0-	-0-	-0-	194	1	5967	3	Y	601	589	0			31
							13	4	661	9							
04	5580	X	5580	-0-	-0-	-0-	190	1	4912	3	Y	429	410	0			50
							6	4	472	9							

BEINHORN RANCH WELL #: 24H RRCID -> 268648 COMPL. DATE 09/20/2012 TOTAL DEPTH 8028 PERF. 8358 - 13400

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4920	-0-	-0-	-0-	116	1	4409	3	Y	357	355	0			16
							2	4	393	9							
12	4981	X	4981	-0-	-0-	-0-	156	1	4412	3	Y	372	372	0			16
							4	4	409	9							
01	4743	X	3301	-0-	-1442	-0-	96	1	2914	3	Y	262	250	0			28
							3	4	288	9							
02	4284	X	3550	-0-	-734	-0-	64	1	3188	3	Y	263	279	0			12
							9	4	289	9							
03	4743	X	4256	-0-	-487	-0-	123	1	3788	3	Y	306	304	0			14
							8	4	337	9							
04	4590	X	3569	-0-	-1021	-0-	122	1	3161	3	Y	256	243	0			27
							4	4	282	9							

BRISCOE COCHINA EAST RANCH WELL #: 64H RRCID -> 268650 COMPL. DATE 10/17/2012 TOTAL DEPTH 8359 PERF. 9081 - 13838

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2111	N	2111	-0-	-0-	-0-	216	1	1776	3	Y	108	92	1			36
							119	9									
12	2305	N	2305	-0-	-0-	-0-	220	1	1978	3	Y	97	83	1			50
							107	9									
01	2229	N	2229	-0-	-0-	-0-	211	1	1907	3	Y	101	88	1			63
							111	9									
02	1836	N	1836	-0-	-0-	-0-	190	1	1566	3	Y	73	93	1			43
							80	9									
03	1687	N	1687	-0-	-0-	-0-	163	1	1472	3	Y	47	62	1			28
							52	9									
04	2160	N	1603	-0-	-557	-0-	111	1	1424	3	Y	62	56	1			34
							68	9									

BEINHORN RANCH WELL #: 25H RRCID -> 268651 COMPL. DATE 09/23/2012 TOTAL DEPTH 8051 PERF. 8756 - 13406

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	2770	-0-	-800	-0-	65	1	2477	3	Y	206	205	0			17
							1	4	227	9							
12	3689	X	2658	-0-	-1031	-0-	82	1	2326	3	Y	225	224	0			18
							2	4	248	9							
01	3255	X	3133	-0-	-122	-0-	90	1	2731	3	Y	281	266	0			33
							3	4	309	9							
02	2940	X	2764	-0-	-176	-0-	49	1	2465	3	Y	221	235	0			19
							7	4	243	9							
03	3162	X	3077	-0-	-85	-0-	89	1	2747	3	Y	214	213	0			20
							6	4	235	9							
04	3030	X	2529	-0-	-501	-0-	87	1	2256	3	Y	166	158	0			28
							3	4	183	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 26H RRCID -> 268677 COMPL. DATE 09/27/2012 TOTAL DEPTH 8045 PERF. 9098 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	3857	-0-	-823	-0-	90	1	3381	3	Y	350	349	0			17
							1	4	385	9							
12	6682	X	6682	-0-	-0-	-0-	203	1	5733	3	Y	674	669	0			22
							5	4	741	9							
01	3999	X	3728	-0-	-271	-0-	104	1	3170	3	Y	409	392	0			39
							4	4	450	9							
02	3612	X	1519	-0-	-2093	-0-	27	1	1333	3	Y	141	166	0			14
							4	4	155	9							
03	4355	X	4355	-0-	-0-	-0-	120	1	3702	3	Y	477	468	0			23
							8	4	525	9							
04	4480	X	4480	-0-	-0-	-0-	146	1	3795	3	Y	485	457	0			51
							5	4	534	9							

BRISCOE COCHINA EAST RANCH WELL #: 68H RRCID -> 268679 COMPL. DATE 12/06/2012 TOTAL DEPTH 8550 PERF. 9230 - 13651

11	2236	N	2236	-0-	-0-	-0-	288	1	1747	3	Y	177	142	1			120
							6	4	195	9							
12	2311	N	2311	-0-	-0-	-0-	290	1	1841	3	Y	164	179	1			105
							180	9									
01	2267	N	2267	-0-	-0-	-0-	296	1	1806	3	Y	150	137	1			118
							165	9									
02	1775	N	1775	-0-	-0-	-0-	199	1	1437	3	Y	126	122	1			122
							139	9									
03	1941	N	1941	-0-	-0-	-0-	224	1	1575	3	Y	129	152	1			99
							142	9									
04	1950	N	1343	-0-	-607	-0-	155	1	1103	3	Y	77	98	1			78
							85	9									

BRISCOE COCHINA EAST RANCH WELL #: 69H RRCID -> 268680 COMPL. DATE 12/06/2012 TOTAL DEPTH 8621 PERF. 9259 - 13900

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE COCHINA EAST RANCH WELL #: 70H RRCID -> 268681 COMPL. DATE 12/06/2012 TOTAL DEPTH 8522 PERF. 9262 - 14219

11	2231	N	2231	-0-	-0-	-0-	286	1	1731	3	Y	189	162	1			138
							6	4	208	9							
12	1704	N	1704	-0-	-0-	-0-	209	1	1323	3	Y	156	185	1			109
							172	9									
01	474	N	474	-0-	-0-	-0-	59	1	359	3	Y	51	85	1			75
							56	9									
02	2800	N	2874	-0-	74	74	313	1	2257	3	Y	276	176	1			175
							304	9									
03	2319	N	2245	-0-	-74	-0-	262	1	1837	3	Y	133	187	1			121
							146	9									
04	1777	N	1777	-0-	-0-	-0-	202	1	1436	3	Y	126	137	1			110
							139	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DIAMOND H RANCH WELL #: 8H RRCID -> 268688 COMPL. DATE 06/22/2012 TOTAL DEPTH 7570 PERF. 8276 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1043	N	1043	-0-	-0-	-0-	75	1	596	3	Y	338	307	0	22	1	12
							372	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	12	0			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1518	N	1518	-0-	-0-	-0-	137	1	998	3	Y	348	334	0			14
							383	9									

BRISCOE COCHINA EAST RANCH WELL #: 67H RRCID -> 268697 COMPL. DATE 12/06/2012 TOTAL DEPTH 8556 PERF. 9468 - 13540

11	2370	N	1620	-0-	-750	-0-	214	1	1302	3	Y	90	82	1			61
							5	4	99	9							
12	1868	N	1868	-0-	-0-	-0-	229	1	1450	3	Y	172	153	1			80
							189	9									
01	2170	N	2170	-0-	-0-	-0-	277	1	1694	3	Y	181	145	1			116
							199	9									
02	1897	N	1897	-0-	-0-	-0-	218	1	1571	3	Y	98	112	1			102
							108	9									
03	1657	N	1657	-0-	-0-	-0-	190	1	1331	3	Y	124	143	1			83
							136	9									
04	2284	N	2284	-0-	-0-	-0-	266	1	1893	3	Y	113	114	1			82
							1	4	124	9							

BRISCOE CHIP EAST RANCH WELL #: 18H RRCID -> 268735 COMPL. DATE 10/07/2012 TOTAL DEPTH 7970 PERF. 8930 - 13904

11	3660	X	3448	-0-	-212	-0-	144	1	3028	3	Y	248	248	0			4
							3	4	273	9							
12	4261	X	4261	-0-	-0-	-0-	172	1	3624	3	Y	386	378	0			12
							40	4	425	9							
01	3596	X	1901	-0-	-1695	-0-	89	1	1643	3	Y	152	111	0	48	1	5
							2	4	167	9							
02	3500	X	235	-0-	-3265	-0-	11	1	200	3	Y	22	26	0			1
							24	9									
03	3875	X	3800	-0-	-75	-0-	184	1	3326	3	Y	263	255	0			9
							1	4	289	9							
04	3780	X	2973	-0-	-807	-0-	148	1	2610	3	Y	191	186	0			14
							5	4	210	9							

BRISCOE CHIP EAST RANCH WELL #: 19H RRCID -> 268736 COMPL. DATE 10/06/2012 TOTAL DEPTH 7948 PERF. 8523 - 13594

11	4140	X	3794	-0-	-346	-0-	159	1	3325	3	Y	279	278	0			2
							3	4	307	9							
12	3763	X	3763	-0-	-0-	-0-	153	1	3223	3	Y	319	313	0			8
							36	4	351	9							
01	4683	X	4683	-0-	-0-	-0-	219	1	4006	3	Y	413	287	0	125	1	9
							4	4	454	9							
02	4736	X	4736	-0-	-0-	-0-	231	1	4199	3	Y	276	280	0			5
							2	4	304	9							
03	4247	X	3782	-0-	-465	-0-	188	1	3393	3	Y	182	184	0			3
							1	4	200	9							
04	4656	X	4656	-0-	-0-	-0-	229	1	4021	3	Y	363	345	0			21
							7	4	399	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CHIP EAST RANCH WELL #: 20H RRCID -> 268738 COMPL. DATE 10/07/2012 TOTAL DEPTH 7958 PERF. 8434 - 13544

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1990	N	1990	-0-		-0-	-0-	82	1	1715	3	Y	174	172	0			5
								2	4	191	9							
12	1316	N	1316	-0-		-0-	-0-	53	1	1120	3	Y	118	117	0			6
								13	4	130	9							
01	1565	N	1565	-0-		-0-	-0-	74	1	1344	3	Y	133	93	0	40	1	6
								1	4	146	9							
02	1372	N	1372	-0-		-0-	-0-	66	1	1199	3	Y	97	99	0			4
								107	9									
03	907	N	907	-0-		-0-	-0-	44	1	794	3	Y	63	63	0			4
								69	9									
04	3000	N	4433	-0-		1433	1433	221	1	3888	3	Y	288	272	0			20
								7	4	317	9							

BRISCOE CHIP EAST RANCH WELL #: 21H RRCID -> 268741 COMPL. DATE 10/06/2012 TOTAL DEPTH 7974 PERF. 8469 - 13468

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2880	-0-		-0-	-0-	119	1	2488	3	Y	246	244	0			5
								2	4	271	9							
12	2653	X	2653	-0-		-0-	-0-	109	1	2292	3	Y	206	204	0			7
								25	4	227	9							
01	3007	X	2507	-0-		-500	-0-	120	1	2200	3	Y	168	118	0	51	1	6
								2	4	185	9							
02	2716	X	-0-	-0-		-2716	-0-					Y	-0-	6	0			-0-
03	3007	X	-0-	-0-		-3007	-0-					Y	-0-					-0-
04	2880	X	-0-	-0-		-2880	-0-					Y	-0-					-0-

BRISCOE CHIP EAST RANCH WELL #: 22H RRCID -> 268742 COMPL. DATE 10/08/2012 TOTAL DEPTH 7943 PERF. 8815 - 13689

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3682	-0-		-488	-0-	158	1	3297	3	Y	204	203	0			4
								3	4	224	9							
12	4309	X	3331	-0-		-978	-0-	135	1	2869	3	Y	267	262	0			9
								33	4	294	9							
01	4433	X	3182	-0-		-1251	-0-	153	1	2807	3	Y	199	141	0	61	1	6
								3	4	219	9							
02	6930	X	6930	-0-		-0-	-0-	338	1	6129	3	Y	419	413	0			12
								2	4	461	9							
03	7883	X	7883	-0-		-0-	-0-	390	1	7098	3	Y	355	355	0			12
								4	4	391	9							
04	6461	X	6461	-0-		-0-	-0-	331	1	5805	3	Y	286	279	0			19
								10	4	315	9							

BRISCOE CHIP EAST RANCH WELL #: 23H RRCID -> 268745 COMPL. DATE 10/09/2012 TOTAL DEPTH 7841 PERF. 8926 - 14076

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4516	X	4516	-0-		-0-	-0-	185	1	3887	3	Y	400	398	0			4
								4	4	440	9							
12	4158	X	4158	-0-		-0-	-0-	168	1	3552	3	Y	362	357	0			9
								40	4	398	9							
01	4913	X	4913	-0-		-0-	-0-	231	1	4224	3	Y	413	288	0	125	1	9
								4	4	454	9							
02	4172	X	3423	-0-		-749	-0-	162	1	2931	3	Y	299	302	0			6
								1	4	329	9							
03	4619	X	3860	-0-		-759	-0-	180	1	3264	3	Y	377	373	0			10
								1	4	415	9							
04	4470	X	3144	-0-		-1326	-0-	152	1	2669	3	Y	289	282	0			17
								5	4	318	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 66H RRCID -> 268823 COMPL. DATE 10/17/2012 TOTAL DEPTH 8444 PERF. 9131 - 13368

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2836	X	2836	-0-	-0-	-0-	283	1	2322	3	Y	210	192	1			72
							231	9									
12	2658	X	2658	-0-	-0-	-0-	243	1	2180	3	Y	214	181	1			105
							235	9									
01	3224	X	3074	-0-	-150	-0-	276	1	2491	3	Y	279	226	1			158
							307	9									
02	2912	X	2705	-0-	-207	-0-	265	1	2192	3	Y	225	264	1			119
							248	9									
03	3268	X	3268	-0-	-0-	-0-	308	1	2777	3	Y	166	201	1			84
							183	9									
04	3324	X	3324	-0-	-0-	-0-	220	1	2814	3	Y	264	221	1			127
							290	9									

BRISCOE COCHINA EAST RANCH WELL #: 65H RRCID -> 268824 COMPL. DATE 09/25/2012 TOTAL DEPTH 8369 PERF. 9013 - 13634

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2415	N	2415	-0-	-0-	-0-	249	1	2038	3	Y	116	104	1			38
							128	9									
12	1788	N	1788	-0-	-0-	-0-	169	1	1523	3	Y	87	80	1			45
							96	9									
01	2694	N	2694	-0-	-0-	-0-	253	1	2289	3	Y	138	109	1			74
							152	9									
02	2415	N	2415	-0-	-0-	-0-	246	1	2033	3	Y	124	138	1			60
							136	9									
03	2252	N	2252	-0-	-0-	-0-	217	1	1957	3	Y	71	94	1			37
							78	9									
04	2580	N	2085	-0-	-495	-0-	144	1	1840	3	Y	92	83	1			46
							101	9									

BRISCOE COCHINA WEST RANCH WELL #: 23H RRCID -> 268835 COMPL. DATE 01/14/2013 TOTAL DEPTH 7814 PERF. 8656 - 13713

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3600	-0-	-330	-0-	302	1	2880	3	Y	380	377	0			28
							418	9									
12	4061	X	3634	-0-	-427	-0-	290	1	2862	3	Y	377	381	0			24
							67	4	415	9							
01	3596	X	2424	-0-	-1172	-0-	203	1	1856	3	Y	332	329	0			27
							365	9									
02	3248	X	2446	-0-	-802	-0-	220	1	1917	3	Y	281	282	0			26
							309	9									
03	3596	X	2787	-0-	-809	-0-	284	1	2080	3	Y	383	385	0			24
							2	4	421	9							
04	3480	X	2091	-0-	-1389	-0-	241	1	1543	3	Y	279	274	0			29
							307	9									

BRISCOE COCHINA WEST RANCH WELL #: 22H RRCID -> 268840 COMPL. DATE 02/09/2013 TOTAL DEPTH 7832 PERF. 8854 - 14571

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7185	X	7185	-0-	-0-	-0-	607	1	5790	3	Y	715	710	0			41
							1	4	787	9							
12	7335	X	7335	-0-	-0-	-0-	588	1	5795	3	Y	743	749	0			35
							135	4	817	9							
01	8680	X	5672	-0-	-3008	-0-	496	1	4538	3	Y	580	576	0			39
							638	9									
02	7840	X	5123	-0-	-2717	-0-	458	1	3992	3	Y	611	611	0			39
							1	4	672	9							
03	7936	X	5422	-0-	-2514	-0-	557	1	4073	3	Y	716	718	0			37
							4	4	788	9							
04	7200	X	4098	-0-	-3102	-0-	477	1	3058	3	Y	512	502	0			47
							563	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 72H RRCID -> 268885 COMPL. DATE 12/06/2012 TOTAL DEPTH 8544 PERF. 9240 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	5020	-0-	-380	-0-	662	1	4018	3	Y	295	274	1			226
							15	4	325	9							
12	5270	X	4906	-0-	-364	-0-	623	1	3953	3	Y	300	336	1			190
							330	9									
01	5549	X	5322	-0-	-227	-0-	699	1	4274	3	Y	317	276	1			231
							349	9									
02	5012	X	3268	-0-	-1744	-0-	373	1	2696	3	Y	181	209	1			203
							199	9									
03	5177	X	4588	-0-	-589	-0-	535	1	3747	3	Y	278	296	1			185
							306	9									
04	5160	X	4544	-0-	-616	-0-	528	1	3752	3	Y	239	240	1			184
							1	4	263	9							

TOVAR WLC A UNIT WELL #: 1H RRCID -> 268896 COMPL. DATE 10/02/2012 TOTAL DEPTH 5612 PERF. 6532 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4461	-0-	-489	-0-	2649	1	1337	3	Y	64	127	1			65
							405	4	70	9							
12	5115	X	2690	-0-	-2425	-0-	545	1	1941	3	Y	76	61	1			80
							120	4	84	9							
01	6448	X	1229	-0-	-5219	-0-	291	1	731	3	Y	63	53	1			90
							138	4	69	9							
02	6636	X	-0-	-0-	-6636	-0-					Y	-0-	90	1			-0-
03	7347	X	1330	-0-	-6017	-0-	97	1	813	3	Y	216	56	1			160
							182	4	238	9							
04	6047	X	6047	-0-	-0-	-0-	1225	1	4571	3	Y	136	116	1			180
							101	4	150	9							

TOVAR WLC A UNIT WELL #: 2H RRCID -> 268899 COMPL. DATE 10/06/2012 TOTAL DEPTH 5622 PERF. 6350 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		9175	-0-	9175	12596	5445	1	2750	3	Y	134	106	1			57
							833	4	147	9							
12	T. A.		4647	-0-	4647	17243	959	1	3417	3	Y	54	47	1			64
							212	4	59	9							
01	0		4739	-0-	4739	21982	1171	1	2940	3	Y	67	47	1			84
							554	4	74	9							
02	28704	X	6722	-0-	-21982	-0-	419	1	6198	3	Y	73	93	1			64
							25	4	80	9							
03	5692	X	5692	-0-	-0-	-0-	505	1	4211	3	Y	27	23	1			68
							946	4	30	9							
04	5010	X	2368	-0-	-2642	-0-	487	1	1820	3	Y	19	33	1			54
							40	4	21	9							

FOGMT WELL #: 8SP RRCID -> 268901 COMPL. DATE 11/09/2012 TOTAL DEPTH 6415 PERF. 7063 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2452	N	2452	-0-	-0-	-0-	36	1	1995	3	Y	379	376	0			32
							4	4	417	9							
12	2436	N	2436	-0-	-0-	-0-	29	1	1993	3	Y	359	362	0			29
							19	4	395	9							
01	1420	N	1420	-0-	-0-	-0-	18	1	1170	3	Y	209	216	0			22
							2	4	230	9							
02	1002	N	1002	-0-	-0-	-0-	13	1	821	3	Y	153	153	0			22
							168	9									
03	1547	N	1547	-0-	-0-	-0-	24	1	1322	3	Y	182	180	0			24
							1	4	200	9							
04	1577	N	1577	-0-	-0-	-0-	13	1	1319	3	Y	221	207	0			38
							2	4	243	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 9SP RRCID -> 268907 COMPL. DATE 11/07/2012 TOTAL DEPTH 6448 PERF. 7220 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2608	X	2608	-0-	-0-	-0-	41	1	2262	3	Y	274	274	0			24
							4	4	301	9							
12	3075	X	3075	-0-	-0-	-0-	39	1	2678	3	Y	302	302	0			24
							26	4	332	9							
01	2821	X	2010	-0-	-811	-0-	28	1	1768	3	Y	193	197	0			20
							2	4	212	9							
02	2831	X	2831	-0-	-0-	-0-	40	1	2503	3	Y	262	246	0			36
							288	9									
03	2755	N	2755	-0-	-0-	-0-	46	1	2444	3	Y	240	243	0			33
							1	4	264	9							
04	2494	N	2494	-0-	-0-	-0-	22	1	2224	3	Y	222	215	0			40
							4	4	244	9							

BRISCOE COCHINA WEST RANCH WELL #: 25H RRCID -> 268911 COMPL. DATE 01/22/2013 TOTAL DEPTH 7846 PERF. 8369 - 13490

11	1976	N	1976	-0-	-0-	-0-	156	1	1490	3	Y	300	298	0			21
							330	9									
12	1897	N	1897	-0-	-0-	-0-	143	1	1409	3	Y	284	287	0			18
							33	4	312	9							
01	1947	N	1947	-0-	-0-	-0-	163	1	1491	3	Y	266	262	0			22
							293	9									
02	2028	N	2028	-0-	-0-	-0-	179	1	1556	3	Y	266	266	0			22
							293	9									
03	2049	N	2049	-0-	-0-	-0-	207	1	1512	3	Y	299	300	0			21
							1	4	329	9							
04	1830	N	1830	-0-	-0-	-0-	206	1	1324	3	Y	273	268	0			26
							300	9									

TOVAR WLC A UNIT WELL #: 3H RRCID -> 268913 COMPL. DATE 10/10/2012 TOTAL DEPTH 5628 PERF. 6410 - 11074

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHEY RANCH WELL #: 14H RRCID -> 268927 COMPL. DATE 01/07/2013 TOTAL DEPTH 8603 PERF. 9170 - 14227

11	10080	X	9369	-0-	-711	-0-	409	1	8650	3	Y	282	259	1			48
							310	9									
12	10416	X	8963	-0-	-1453	-0-	391	1	8208	3	Y	331	297	1			82
							364	9									
01	9455	X	8916	-0-	-539	-0-	392	1	8155	3	Y	335	365	1			52
							369	9									
02	8540	X	8321	-0-	-219	-0-	362	1	7596	3	Y	330	307	1			75
							363	9									
03	9455	X	8900	-0-	-555	-0-	402	1	8225	3	Y	248	297	1			26
							273	9									
04	9150	X	8373	-0-	-777	-0-	401	1	7721	3	Y	228	215	1			39
							251	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 16H RRCID -> 268929 COMPL. DATE 01/09/2013 TOTAL DEPTH 8632 PERF. 9473 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5060	X	5060	-0-	-0-	-0-	217 255	1 9	4588	3	Y	232	222	1			45
12	5013	X	5013	-0-	-0-	-0-	215 275	1 9	4523	3	Y	250	227	1			68
01	5104	X	5104	-0-	-0-	-0-	220 299	1 9	4585	3	Y	272	292	1			48
02	4722	X	4722	-0-	-0-	-0-	203 251	1 9	4268	3	Y	228	218	1			58
03	5094	X	5094	-0-	-0-	-0-	225 257	1 9	4612	3	Y	234	262	1			30
04	4942	X	4942	-0-	-0-	-0-	228 316	1 9	4398	3	Y	287	262	1			55

WORTHEY RANCH WELL #: 23H RRCID -> 268931 COMPL. DATE 01/23/2013 TOTAL DEPTH 8501 PERF. 9355 - 14916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6041	X	6041	-0-	-0-	-0-	257 348	1 9	5436	3	Y	316	311	1			63
12	5976	X	5976	-0-	-0-	-0-	254 394	1 9	5328	3	Y	358	324	1			97
01	5936	X	5936	-0-	-0-	-0-	253 418	1 9	5265	3	Y	380	411	1			66
02	5103	X	5103	-0-	-0-	-0-	217 332	1 9	4554	3	Y	302	290	1			78
03	5851	X	5851	-0-	-0-	-0-	256 344	1 9	5251	3	Y	313	351	1			40
04	5871	X	5871	-0-	-0-	-0-	270 389	1 9	5212	3	Y	354	325	1			69

DIAMOND H RANCH WELL #: 7H RRCID -> 268932 COMPL. DATE 06/05/2012 TOTAL DEPTH 7536 PERF. 8431 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1410	-0-	-150	-0-	107 462	1 9	841	3	Y	420	381	0	33	1	16
12	1048	N	1048	-0-	-0-	-0-	74 316	1 9	658	3	Y	287	291	0			12
01	1083	N	1083	-0-	-0-	-0-	94 345	1 9	644	3	Y	314	312	0			14
02	1396	N	1396	-0-	-0-	-0-	96 529	1 9	771	3	Y	481	483	0			12
03	760	N	760	-0-	-0-	-0-	52 295	1 9	413	3	Y	268	269	0			11
04	1050	N	653	-0-	-397	-0-	47 266	1 9	340	3	Y	242	233	0			20

WORTHEY RANCH WELL #: 25H RRCID -> 268977 COMPL. DATE 01/23/2013 TOTAL DEPTH 8502 PERF. 9115 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6194	X	6194	-0-	-0-	-0-	262 375	1 9	5557	3	Y	341	337	1			62
12	6160	X	6160	-0-	-0-	-0-	261 428	1 9	5471	3	Y	389	353	1			98
01	6422	X	6422	-0-	-0-	-0-	273 463	1 9	5686	3	Y	421	453	1			66
02	5471	X	5471	-0-	-0-	-0-	233 358	1 9	4880	3	Y	325	313	1			78
03	6207	X	6207	-0-	-0-	-0-	271 383	1 9	5553	3	Y	348	389	1			37
04	7778	X	7778	-0-	-0-	-0-	358 516	1 9	6904	3	Y	469	425	1			81

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 24H RRCID -> 268986 COMPL. DATE 09/21/2012 TOTAL DEPTH 7861 PERF. 8538 - 14101

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3825	X	3825	-0-		-0-	-0-	152	1	3186	3	Y	440	438	0			8
								3	4	484	9							
12	3743	X	3743	-0-		-0-	-0-	148	1	3114	3	Y	405	399	0			14
								35	4	446	9							
01	3338	X	3338	-0-		-0-	-0-	149	1	2728	3	Y	416	291	0	126	1	13
								3	4	458	9							
02	2956	X	2956	-0-		-0-	-0-	133	1	2420	3	Y	365	366	0			12
								1	4	402	9							
03	3302	X	3302	-0-		-0-	-0-	146	1	2642	3	Y	466	461	0			17
								1	4	513	9							
04	3004	X	3004	-0-		-0-	-0-	138	1	2410	3	Y	411	399	0			29
								4	4	452	9							

BRISCOE CHIP EAST RANCH WELL #: 25H RRCID -> 268990 COMPL. DATE 09/23/2012 TOTAL DEPTH 7906 PERF. 8553 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2125	N	2125	-0-		-0-	-0-	83	1	1752	3	Y	262	261	0			5
								2	4	288	9							
12	1501	N	1501	-0-		-0-	-0-	55	1	1158	3	Y	250	246	0			9
								13	4	275	9							
01	2299	N	2299	-0-		-0-	-0-	103	1	1885	3	Y	281	196	0	85	1	9
								2	4	309	9							
02	0	N	-0-	-0-		-0-	-0-					Y	-0-	9	0			-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	2220	N	1728	-0-		-492	-0-	81	1	1407	3	Y	216	202	0			14
								2	4	238	9							

BRISCOE CHIP EAST RANCH WELL #: 26H RRCID -> 268994 COMPL. DATE 09/25/2012 TOTAL DEPTH 7898 PERF. 8390 - 13909

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3350	X	3350	-0-		-0-	-0-	132	1	2774	3	Y	401	399	0			10
								3	4	441	9							
12	3193	X	2627	-0-		-566	-0-	102	1	2148	3	Y	321	318	0			13
								24	4	353	9							
01	4319	X	4319	-0-		-0-	-0-	193	1	3534	3	Y	535	370	0	160	1	18
								3	4	589	9							
02	3791	X	3791	-0-		-0-	-0-	164	1	2969	3	Y	597	595	0			20
								1	4	657	9							
03	3998	X	3998	-0-		-0-	-0-	181	1	3274	3	Y	493	493	0			20
								1	4	542	9							
04	3210	X	2998	-0-		-212	-0-	139	1	2452	3	Y	365	356	0			29
								5	4	402	9							

STUMBERG RANCH WELL #: 25H RRCID -> 269050 COMPL. DATE 01/21/2013 TOTAL DEPTH 7805 PERF. 8585 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2747	-0-		-313	-0-	215	1	2097	3	Y	395	402	0			24
								435	9									
12	3162	X	2408	-0-		-754	-0-	187	1	1819	3	Y	360	355	0			29
								6	4	396	9							
01	2976	X	2354	-0-		-622	-0-	149	1	1805	3	Y	364	356	0			37
								400	9									
02	2688	X	1946	-0-		-742	-0-	146	1	1472	3	Y	297	305	0			29
								1	4	327	9							
03	2976	X	2599	-0-		-377	-0-	369	1	1852	3	Y	344	334	0			39
								378	9									
04	2760	X	2023	-0-		-737	-0-	531	1	1246	3	Y	222	190	0			71
								2	4	244	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 26H RRCID -> 269052 COMPL. DATE 04/21/2013 TOTAL DEPTH 7777 PERF. 8370 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3186	X	3186	-0-	-0-	-0-	251	1	2448	3	Y	443	447	0			22
							487	9									
12	2651	X	2651	-0-	-0-	-0-	208	1	2019	3	Y	380	375	0			27
							6	4	418	9							
01	2595	N	2595	-0-	-0-	-0-	166	1	2012	3	Y	379	371	0			35
							417	9									
02	2475	N	2475	-0-	-0-	-0-	190	1	1902	3	Y	347	353	0			29
							1	4	382	9							
03	2820	X	2820	-0-	-0-	-0-	400	1	2006	3	Y	376	365	0			40
							414	9									
04	3502	X	3502	-0-	-0-	-0-	906	1	2125	3	Y	425	361	0			104
							3	4	468	9							

STUMBERG RANCH WELL #: 27HR RRCID -> 269070 COMPL. DATE 04/13/2013 TOTAL DEPTH 7751 PERF. 8445 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1414	-0-	-1046	-0-	112	1	1086	3	Y	196	200	0			26
							216	9									
12	2869	X	2869	-0-	-0-	-0-	224	1	2184	3	Y	413	404	0			35
							7	4	454	9							
01	2435	N	2435	-0-	-0-	-0-	155	1	1877	3	Y	366	358	0			43
							403	9									
02	1705	N	1705	-0-	-0-	-0-	121	1	1208	3	Y	342	347	0			38
							376	9									
03	2256	N	2256	-0-	-0-	-0-	222	1	1113	3	Y	837	809	0			66
							921	9									
04	3000	N	3216	-0-	216	216	593	1	1391	3	Y	1118	947	0			237
							2	4	1230	9							

STUMBERG RANCH WELL #: 29H RRCID -> 269074 COMPL. DATE 04/14/2013 TOTAL DEPTH 7753 PERF. 8350 - 13113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2270	-0-	-160	-0-	159	1	1552	3	Y	508	514	0			28
							559	9									
12	2511	X	2292	-0-	-219	-0-	159	1	1545	3	Y	530	521	0			37
							5	4	583	9							
01	1925	X	1925	-0-	-0-	-0-	108	1	1313	3	Y	458	449	0			46
							504	9									
02	1540	X	1264	-0-	-276	-0-	83	1	828	3	Y	321	329	0			38
							353	9									
03	1846	N	1846	-0-	-0-	-0-	241	1	1205	3	Y	364	353	0			49
							400	9									
04	1796	N	1796	-0-	-0-	-0-	423	1	992	3	Y	345	294	0			100
							1	4	380	9							

STUMBERG RANCH WELL #: 28H RRCID -> 269104 COMPL. DATE 04/25/2013 TOTAL DEPTH 7761 PERF. 8354 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1293	-0-	-807	-0-	97	1	940	3	Y	233	236	0			9
							256	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
01	467	N	467	-0-	-0-	-0-	28	1	340	3	Y	90	88	0			11
							99	9									
02	1252	N	1252	-0-	-0-	-0-	92	1	920	3	Y	218	218	0			11
							240	9									
03	693	N	693	-0-	-0-	-0-	99	1	497	3	Y	88	87	0			12
							97	9									
04	450	N	-0-	-0-	-450	-0-					Y	-0-	1	0			11

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 30H RRCID -> 269106 COMPL. DATE 04/06/2013 TOTAL DEPTH 7745 PERF. 8078 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1970	-0-	-190	-0-	147	1	1434	3	Y	354	359	0			26
							389	9									
12	1797	N	1797	-0-	-0-	-0-	130	1	1263	3	Y	364	358	0			32
							4	4	400	9							
01	1758	N	1758	-0-	-0-	-0-	102	1	1231	3	Y	386	378	0			40
							425	9									
02	1507	N	1507	-0-	-0-	-0-	104	1	1043	3	Y	327	334	0			33
							360	9									
03	1100	N	1100	-0-	-0-	-0-	149	1	749	3	Y	184	180	0			37
							202	9									
04	1710	N	1436	-0-	-274	-0-	362	1	849	3	Y	204	174	0			67
							1	4	224	9							

STUMBERG RANCH WELL #: 31H RRCID -> 269108 COMPL. DATE 04/03/2013 TOTAL DEPTH 7709 PERF. 8158 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2122	N	2122	-0-	-0-	-0-	158	1	1543	3	Y	383	387	0			19
							421	9									
12	2061	N	2061	-0-	-0-	-0-	151	1	1478	3	Y	388	382	0			25
							5	4	427	9							
01	1516	N	1516	-0-	-0-	-0-	91	1	1096	3	Y	299	294	0			30
							329	9									
02	1661	N	1661	-0-	-0-	-0-	125	1	1244	3	Y	265	271	0			24
							292	9									
03	491	N	491	-0-	-0-	-0-	69	1	345	3	Y	70	70	0			24
							77	9									
04	1470	N	514	-0-	-956	-0-	124	1	291	3	Y	90	76	0			38
							99	9									

STUMBERG RANCH WELL #: 32H RRCID -> 269112 COMPL. DATE 10/14/2012 TOTAL DEPTH 7684 PERF. 8078 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1083	N	1083	-0-	-0-	-0-	77	1	750	3	Y	233	236	0			16
							256	9									
12	1630	N	1630	-0-	-0-	-0-	119	1	1164	3	Y	312	306	0			22
							4	4	343	9							
01	2350	N	2350	-0-	-0-	-0-	143	1	1733	3	Y	431	422	0			31
							474	9									
02	1393	N	1393	-0-	-0-	-0-	111	1	1106	3	Y	160	167	0			24
							176	9									
03	301	N	301	-0-	-0-	-0-	44	1	220	3	Y	34	33	0			25
							37	9									
04	1150	N	1150	-0-	-0-	-0-	305	1	715	3	Y	117	98	0			44
							1	4	129	9							

STUMBERG RANCH WELL #: 33H RRCID -> 269127 COMPL. DATE 10/02/2012 TOTAL DEPTH 7683 PERF. 8240 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3942	-0-	-348	-0-	305	1	2983	3	Y	594	598	0			21
							1	4	653	9							
12	4433	X	3835	-0-	-598	-0-	296	1	2878	3	Y	593	584	0			30
							9	4	652	9							
01	3568	X	3568	-0-	-0-	-0-	224	1	2726	3	Y	561	549	0			42
							1	4	617	9							
02	2996	X	2909	-0-	-87	-0-	229	1	2299	3	Y	345	353	0			34
							1	4	380	9							
03	3317	X	2550	-0-	-767	-0-	374	1	1878	3	Y	271	264	0			41
							298	9									
04	3210	X	2148	-0-	-1062	-0-	548	1	1286	3	Y	284	241	0			84
							2	4	312	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 34H RRCID -> 269128 COMPL. DATE 10/06/2012 TOTAL DEPTH 7701 PERF. 8033 - 13139

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2720	-0-	-70	-0-	207	1	2019	3	Y	449	456	0			22
							494	9									
12	2883	X	2746	-0-	-137	-0-	209	1	2032	3	Y	454	447	0			29
							6	4	499	9							
01	2697	X	2421	-0-	-276	-0-	146	1	1773	3	Y	456	447	0			38
							502	9									
02	2436	X	1187	-0-	-1249	-0-	83	1	826	3	Y	253	262	0			29
							278	9									
03	2697	X	600	-0-	-2097	-0-	80	1	401	3	Y	108	107	0			30
							119	9									
04	2610	X	1555	-0-	-1055	-0-	380	1	891	3	Y	257	217	0			70
							1	4	283	9							

STUMBERG RANCH WELL #: 35H RRCID -> 269136 COMPL. DATE 10/10/2012 TOTAL DEPTH 7644 PERF. 8240 - 12941

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2537	N	2537	-0-	-0-	-0-	195	1	1903	3	Y	399	403	0			26
							439	9									
12	2183	N	2183	-0-	-0-	-0-	165	1	1603	3	Y	373	367	0			32
							5	4	410	9							
01	2395	N	2395	-0-	-0-	-0-	149	1	1806	3	Y	400	392	0			40
							440	9									
02	2526	N	2526	-0-	-0-	-0-	194	1	1946	3	Y	350	356	0			34
							1	4	385	9							
03	3028	N	3028	-0-	-0-	-0-	438	1	2196	3	Y	358	347	0			45
							394	9									
04	2897	N	2897	-0-	-0-	-0-	775	1	1815	3	Y	277	236	0			86
							2	4	305	9							

BRISCOE CATARINA RANCH WELL #: 51H RRCID -> 269181 COMPL. DATE 02/26/2013 TOTAL DEPTH 7866 PERF. 8582 - 14056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2568	-0-	-252	-0-	139	1	2165	3	Y	240	244	0			14
							264	9									
12	3404	X	3404	-0-	-0-	-0-	218	1	2837	3	Y	317	314	0			17
							349	9									
01	3658	X	3658	-0-	-0-	-0-	243	1	3122	3	Y	266	270	0			13
							293	9									
02	3276	X	2949	-0-	-327	-0-	130	1	2560	3	Y	235	233	0			15
							259	9									
03	3622	X	3622	-0-	-0-	-0-	189	1	3082	3	Y	315	314	0			16
							4	4	347	9							
04	3510	X	3302	-0-	-208	-0-	169	1	2888	3	Y	213	182	0			47
							11	4	234	9							

WORTHEY RANCH WELL #: 26H RRCID -> 269239 COMPL. DATE 07/28/2012 TOTAL DEPTH 8498 PERF. 9096 - 12441

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5669	X	5669	-0-	-0-	-0-	238	1	5190	3	Y	219	216	1			34
							241	9									
12	5995	X	5995	-0-	-0-	-0-	252	1	5476	3	Y	242	226	1			50
							1	4	266	9							
01	5772	X	5772	-0-	-0-	-0-	249	1	5267	3	Y	230	230	1			50
							3	4	253	9							
02	5171	X	5171	-0-	-0-	-0-	223	1	4713	3	Y	214	227	1			37
							235	9									
03	5705	X	5705	-0-	-0-	-0-	249	1	5218	3	Y	210	212	1			35
							7	4	231	9							
04	5520	X	5520	-0-	-0-	-0-	255	1	5054	3	Y	192	186	1			41
							211	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 27H RRCID -> 269240 COMPL. DATE 07/28/2012 TOTAL DEPTH 8479 PERF. 9104 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6439	X	6439	-0-	-0-	-0-	275	1	6008	3	Y	141	137	1			18
							1	4	155	9							
12	6665	X	6665	-0-	-0-	-0-	283	1	6144	3	Y	215	196	1			37
							1	4	237	9							
01	6720	X	6720	-0-	-0-	-0-	292	1	6173	3	Y	229	224	1			42
							3	4	252	9							
02	5729	X	5729	-0-	-0-	-0-	248	1	5257	3	Y	203	217	1			28
							1	4	223	9							
03	6139	X	6139	-0-	-0-	-0-	271	1	5650	3	Y	192	196	1			24
							7	4	211	9							
04	6124	X	6124	-0-	-0-	-0-	284	1	5636	3	Y	185	178	1			31
							204	9									

WORTHEY RANCH WELL #: 28H RRCID -> 269241 COMPL. DATE 07/28/2012 TOTAL DEPTH 8480 PERF. 9117 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6004	X	6004	-0-	-0-	-0-	252	1	5519	3	Y	211	207	1			21
							1	4	232	9							
12	6626	X	6626	-0-	-0-	-0-	281	1	6091	3	Y	230	216	1			35
							1	4	253	9							
01	6555	X	6555	-0-	-0-	-0-	286	1	6029	3	Y	215	216	1			34
							3	4	237	9							
02	5285	X	5285	-0-	-0-	-0-	230	1	4864	3	Y	173	190	1			17
							1	4	190	9							
03	5893	X	5893	-0-	-0-	-0-	260	1	5427	3	Y	181	181	1			17
							7	4	199	9							
04	5639	X	5639	-0-	-0-	-0-	261	1	5188	3	Y	173	167	1			23
							190	9									

WORTHEY RANCH WELL #: 29H RRCID -> 269242 COMPL. DATE 07/28/2012 TOTAL DEPTH 8471 PERF. 9220 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	4026	-0-	-3144	-0-	168	1	3650	3	Y	189	202	1			25
							208	9									
12	7409	X	2415	-0-	-4994	-0-	105	1	2268	3	Y	38	54	1			9
							42	9									
01	8285	X	8285	-0-	-0-	-0-	369	1	7791	3	Y	110	101	1			18
							4	4	121	9							
02	7502	X	7502	-0-	-0-	-0-	327	1	6926	3	Y	225	216	1			27
							1	4	248	9							
03	7782	X	7782	-0-	-0-	-0-	345	1	7197	3	Y	210	210	1			27
							9	4	231	9							
04	7027	X	7027	-0-	-0-	-0-	327	1	6488	3	Y	193	187	1			33
							212	9									

BRISCOE COCHINA EAST RANCH WELL #: 71H RRCID -> 269279 COMPL. DATE 12/06/2012 TOTAL DEPTH 8545 PERF. 9288 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	638	-0-	-1852	-0-	83	1	503	3	Y	45	79	1			68
							2	4	50	9							
12	1211	N	1211	-0-	-0-	-0-	155	1	982	3	Y	67	84	1			51
							74	9									
01	1964	N	1964	-0-	-0-	-0-	259	1	1581	3	Y	113	87	1			77
							124	9									
02	1682	N	1682	-0-	-0-	-0-	187	1	1353	3	Y	129	102	1			104
							142	9									
03	1832	N	1832	-0-	-0-	-0-	211	1	1480	3	Y	128	139	1			93
							141	9									
04	2033	N	2033	-0-	-0-	-0-	230	1	1629	3	Y	158	139	1			112
							174	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 25H RRCID -> 269280 COMPL. DATE 02/26/2013 TOTAL DEPTH 8284 PERF. 9410 - 14662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9102	X	9102	-0-	-0-	-0-	316	1	8247	3	Y	490	3	0	511	1	50
							539	9									
12	9179	X	9179	-0-	-0-	-0-	339	1	8273	3	Y	515	492	1			73
							567	9									
01	10602	X	9379	-0-	-1223	-0-	345	1	8432	3	Y	547	571	1			49
							602	9									
02	9576	X	8454	-0-	-1122	-0-	325	1	7600	3	Y	481	442	1			88
							529	9									
03	9548	X	7720	-0-	-1828	-0-	309	1	6983	3	Y	389	394	1			83
							428	9									
04	9090	X	6854	-0-	-2236	-0-	270	1	6232	3	Y	320	312	1			91
							352	9									

BRISCOE CATARINA WEST WELL #: 39H RRCID -> 269303 COMPL. DATE 02/06/2013 TOTAL DEPTH 7785 PERF. 8615 - 13183

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1674	N	1674	-0-	-0-	-0-	21	1	1574	3	Y	72	68	0			4
							79	9									
12	1734	N	1734	-0-	-0-	-0-	22	1	1600	3	Y	101	101	0			4
							1	4	111	9							
01	1519	N	1519	-0-	-0-	-0-	18	1	1427	3	Y	64	62	0			6
							4	4	70	9							
02	1136	N	1136	-0-	-0-	-0-	15	1	1090	3	Y	24	25	0			5
							5	4	26	9							
03	1333	N	1333	-0-	-0-	-0-	14	1	1250	3	Y	44	43	0			6
							21	4	48	9							
04	1314	N	1314	-0-	-0-	-0-	17	1	1188	3	Y	93	76	0			23
							7	4	102	9							

BRISCOE CATARINA WEST WELL #: 36H RRCID -> 269305 COMPL. DATE 01/26/2013 TOTAL DEPTH 7684 PERF. 8588 - 13406

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2709	-0-	-501	-0-	34	1	2477	3	Y	180	170	0			44
							198	9									
12	3317	X	2773	-0-	-544	-0-	35	1	2539	3	Y	180	180	0			44
							1	4	198	9							
01	3906	X	2520	-0-	-1386	-0-	30	1	2280	3	Y	185	179	0			50
							6	4	204	9							
02	3528	X	1555	-0-	-1973	-0-	19	1	1444	3	Y	77	88	0			39
							7	4	85	9							
03	3255	X	2475	-0-	-780	-0-	26	1	2247	3	Y	151	150	0			40
							36	4	166	9							
04	2700	X	1878	-0-	-822	-0-	24	1	1712	3	Y	120	101	0			59
							10	4	132	9							

BRISCOE CATARINA WEST WELL #: 37H RRCID -> 269306 COMPL. DATE 01/29/2013 TOTAL DEPTH 7760 PERF. 8369 - 13153

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3093	X	3093	-0-	-0-	-0-	37	1	2728	3	Y	298	282	0			56
							328	9									
12	2837	X	2837	-0-	-0-	-0-	35	1	2513	3	Y	262	264	0			54
							1	4	288	9							
01	3026	X	3026	-0-	-0-	-0-	34	1	2635	3	Y	318	307	0			65
							7	4	350	9							
02	2980	X	2980	-0-	-0-	-0-	34	1	2611	3	Y	293	306	0			52
							13	4	322	9							
03	2976	X	2274	-0-	-702	-0-	22	1	1937	3	Y	258	258	0			52
							31	4	284	9							
04	2880	X	2392	-0-	-488	-0-	29	1	2095	3	Y	233	194	0			91
							12	4	256	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 38H RRCID -> 269307 COMPL. DATE 02/01/2013 TOTAL DEPTH 7748 PERF. 8345 - 13026

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0-	-0-	6	1	428	3	Y	3	5	0			4
							3	9									
12	409	N	409	-0-	-0-	-0-	6	1	393	3	Y	9	9	0			4
							10	9									
01	464	N	464	-0-	-0-	-0-	6	1	443	3	Y	13	12	0			5
							1	4	14	9							
02	451	N	451	-0-	-0-	-0-	6	1	437	3	Y	5	6	0			4
							2	4	6	9							
03	1570	N	1570	-0-	-0-	-0-	17	1	1500	3	Y	26	25	0			5
							24	4	29	9							
04	929	N	929	-0-	-0-	-0-	12	1	879	3	Y	30	25	0			10
							5	4	33	9							

BRISCOE CATARINA WEST WELL #: 40H RRCID -> 269313 COMPL. DATE 02/07/2013 TOTAL DEPTH 7781 PERF. 8494 - 13333

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1165	-0-	-605	-0-	14	1	1054	3	Y	88	84	0			29
							97	9									
12	1057	N	1057	-0-	-0-	-0-	14	1	953	3	Y	82	82	0			29
							90	9									
01	1267	N	1267	-0-	-0-	-0-	15	1	1120	3	Y	117	113	0			33
							3	4	129	9							
02	1315	N	1315	-0-	-0-	-0-	15	1	1160	3	Y	122	128	0			27
							6	4	134	9							
03	1615	N	1615	-0-	-0-	-0-	16	1	1389	3	Y	171	169	0			29
							22	4	188	9							
04	1558	N	1558	-0-	-0-	-0-	20	1	1402	3	Y	116	98	0			47
							8	4	128	9							

BRISCOE CATARINA WEST WELL #: 41H RRCID -> 269317 COMPL. DATE 02/13/2013 TOTAL DEPTH 7797 PERF. 9224 - 13557

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	825	N	825	-0-	-0-	-0-	11	1	806	3	Y	7	7	0			-0-
							8	9									
12	383	N	383	-0-	-0-	-0-	5	1	370	3	Y	7	7	0			-0-
							8	9									
01	1142	X	1142	-0-	-0-	-0-	14	1	1066	3	Y	54	52	0			2
							3	4	59	9							
02	502	X	502	-0-	-0-	-0-	7	1	473	3	Y	18	19	0			1
							2	4	20	9							
03	868	X	302	-0-	-566	-0-	3	1	280	3	Y	13	13	0			1
							5	4	14	9							
04	1110	X	311	-0-	-799	-0-	4	1	293	3	Y	11	9	0			3
							2	4	12	9							

BRISCOE CATARINA RANCH WELL #: 52H RRCID -> 269319 COMPL. DATE 02/21/2013 TOTAL DEPTH 7872 PERF. 8413 - 13888

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2876	-0-	-454	-0-	156	1	2437	3	Y	257	264	0			32
							283	9									
12	3619	X	3619	-0-	-0-	-0-	234	1	3048	3	Y	306	303	0			35
							337	9									
01	3399	X	3399	-0-	-0-	-0-	223	1	2861	3	Y	286	291	0			30
							315	9									
02	2996	X	2761	-0-	-235	-0-	120	1	2377	3	Y	240	238	0			32
							264	9									
03	3934	X	3934	-0-	-0-	-0-	211	1	3430	3	Y	263	263	0			32
							4	4	289	9							
04	3432	X	3432	-0-	-0-	-0-	169	1	2882	3	Y	336	285	0			83
							11	4	370	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 26H RRCID -> 269330 COMPL. DATE 01/22/2013 TOTAL DEPTH 7848 PERF. 8277 - 14118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1856	-0-	-94	-0-	148	1	1412	3	Y	269	267	0			20
							296	9									
12	2232	N	2232	-0-	-0-	-0-	173	1	1697	3	Y	294	296	0			18
							39	4	323	9							
01	1748	N	1748	-0-	-0-	-0-	147	1	1348	3	Y	230	228	0			20
							253	9									
02	1671	N	1671	-0-	-0-	-0-	143	1	1240	3	Y	262	262	0			20
							288	9									
03	1699	N	1699	-0-	-0-	-0-	166	1	1216	3	Y	287	289	0			18
							1	4	316	9							
04	1680	N	1375	-0-	-305	-0-	154	1	990	3	Y	210	206	0			22
							231	9									

BRISCOE COCHINA WEST RANCH WELL #: 21H RRCID -> 269336 COMPL. DATE 02/28/2013 TOTAL DEPTH 7510 PERF. 8294 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2224	N	2224	-0-	-0-	-0-	262	1	1445	3	Y	468	463	0			16
							2	4	515	9							
12	1795	N	1795	-0-	-0-	-0-	228	1	1174	3	Y	345	342	0			19
							13	4	380	9							
01	2386	N	2386	-0-	-0-	-0-	287	1	1593	3	Y	460	463	0			16
							506	9									
02	1874	N	1874	-0-	-0-	-0-	242	1	1235	3	Y	360	361	0			15
							1	4	396	9							
03	2063	N	2063	-0-	-0-	-0-	238	1	1381	3	Y	403	404	0			14
							1	4	443	9							
04	1650	N	1306	-0-	-344	-0-	146	1	873	3	Y	259	244	0			29
							2	4	285	9							

BRISCOE CATARINA RANCH WELL #: 53H RRCID -> 269379 COMPL. DATE 03/16/2013 TOTAL DEPTH 7862 PERF. 8128 - 13818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1357	-0-	-413	-0-	72	1	1123	3	Y	147	150	0			13
							162	9									
12	1829	X	1376	-0-	-453	-0-	87	1	1133	3	Y	142	141	0			14
							156	9									
01	1891	X	507	-0-	-1384	-0-	33	1	421	3	Y	48	50	0			12
							53	9									
02	816	N	816	-0-	-0-	-0-	35	1	697	3	Y	76	75	0			13
							84	9									
03	1490	N	1490	-0-	-0-	-0-	80	1	1301	3	Y	97	97	0			13
							2	4	107	9							
04	1032	N	1032	-0-	-0-	-0-	54	1	930	3	Y	40	35	0			18
							4	4	44	9							

BRISCOE CATARINA RANCH WELL #: 55H RRCID -> 269385 COMPL. DATE 03/25/2013 TOTAL DEPTH 7876 PERF. 8402 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7158	X	7158	-0-	-0-	-0-	396	1	6207	3	Y	504	508	0			30
							1	4	554	9							
12	9077	X	9077	-0-	-0-	-0-	600	1	7811	3	Y	605	599	0			36
							666	9									
01	8567	X	8567	-0-	-0-	-0-	576	1	7419	3	Y	519	526	0			29
							1	4	571	9							
02	9391	X	9391	-0-	-0-	-0-	421	1	8310	3	Y	600	593	0			36
							660	9									
03	3568	X	3568	-0-	-0-	-0-	162	1	2640	3	Y	694	693	0			37
							3	4	763	9							
04	2973	X	2973	-0-	-0-	-0-	152	1	2594	3	Y	197	173	0			61
							10	4	217	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 54H RRCID -> 269388 COMPL. DATE 03/21/2013 TOTAL DEPTH 7849 PERF. 8350 - 13617

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2823	X	2823	-0-	-0-	-0-	149	1	2336	3	Y	307	314	0			30
							338	9									
12	3351	X	3351	-0-	-0-	-0-	210	1	2739	3	Y	365	362	0			33
							402	9									
01	4195	X	4195	-0-	-0-	-0-	269	1	3454	3	Y	429	433	0			29
							472	9									
02	3416	X	2976	-0-	-440	-0-	129	1	2542	3	Y	277	276	0			30
							305	9									
03	4611	X	4611	-0-	-0-	-0-	245	1	3997	3	Y	331	331	0			30
							5	4	364	9							
04	4452	X	4452	-0-	-0-	-0-	221	1	3778	3	Y	398	338	0			90
							15	4	438	9							

BRISCOE FRIDAY RANCH WELL #: 26H RRCID -> 269455 COMPL. DATE 03/21/2013 TOTAL DEPTH 8314 PERF. 9420 - 14415

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4221	-0-	-339	-0-	20	1	3971	3	Y	209	209	0			4
							230	9									
12	4712	X	4318	-0-	-394	-0-	22	1	4034	3	Y	238	237	0			5
							262	9									
01	4464	X	4342	-0-	-122	-0-	26	1	4044	3	Y	247	244	0			8
							272	9									
02	4032	X	3703	-0-	-329	-0-	16	1	3510	3	Y	160	162	0			6
							1	4	176	9							
03	4464	X	4344	-0-	-120	-0-	25	1	4080	3	Y	217	215	0			8
							239	9									
04	4230	X	3999	-0-	-231	-0-	24	1	3759	3	Y	196	170	0			34
							216	9									

BEINHORN RANCH WELL #: 29H RRCID -> 269457 COMPL. DATE 10/28/2013 TOTAL DEPTH 8115 PERF. 8592 - 13785

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2175	X	2175	-0-	-0-	-0-	51	1	1948	3	Y	159	160	0			11
							1	4	175	9							
12	2726	X	2726	-0-	-0-	-0-	85	1	2408	3	Y	210	210	0			11
							2	4	231	9							
01	2945	X	2509	-0-	-436	-0-	72	1	2208	3	Y	205	195	0			21
							3	4	226	9							
02	2660	X	2222	-0-	-438	-0-	39	1	1971	3	Y	187	198	0			10
							6	4	206	9							
03	2945	X	2757	-0-	-188	-0-	79	1	2440	3	Y	212	210	0			12
							5	4	233	9							
04	2640	X	2513	-0-	-127	-0-	86	1	2241	3	Y	166	158	0			20
							3	4	183	9							

BRISCOE CATARINA WEST WELL #: 30H RRCID -> 269469 COMPL. DATE 01/16/2013 TOTAL DEPTH 7744 PERF. 8540 - 13314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2389	N	2389	-0-	-0-	-0-	27	1	2015	3	Y	315	299	0			74
							347	9									
12	1471	N	1471	-0-	-0-	-0-	17	1	1248	3	Y	186	189	0			71
							1	4	205	9							
01	1712	N	1712	-0-	-0-	-0-	18	1	1391	3	Y	272	262	0			81
							4	4	299	9							
02	1718	N	1718	-0-	-0-	-0-	19	1	1407	3	Y	259	274	0			66
							7	4	285	9							
03	1991	N	1991	-0-	-0-	-0-	18	1	1557	3	Y	355	352	0			69
							25	4	391	9							
04	2109	N	2109	-0-	-0-	-0-	24	1	1733	3	Y	311	260	0			120
							10	4	342	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 46H RRCID -> 269470 COMPL. DATE 01/28/2023 TOTAL DEPTH 7858 PERF. 8518 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2527	X	2527	-0-	-0-	-0-	137	1	2137	3	Y	230	235	0			19
							253	9									
12	2702	X	2702	-0-	-0-	-0-	170	1	2212	3	Y	291	288	0			22
							320	9									
01	2759	X	1864	-0-	-895	-0-	122	1	1569	3	Y	157	161	0			18
							173	9									
02	4513	X	4513	-0-	-0-	-0-	190	1	3747	3	Y	524	514	0			28
							576	9									
03	5551	X	5551	-0-	-0-	-0-	292	1	4749	3	Y	459	460	0			27
							5	4	505	9							
04	5541	X	5541	-0-	-0-	-0-	276	1	4730	3	Y	469	398	0			98
							19	4	516	9							

FOGMT WELL #: 13SP RRCID -> 269473 COMPL. DATE 09/12/2013 TOTAL DEPTH 6338 PERF. 6888 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2516	-0-	-454	-0-	37	1	2039	3	Y	396	393	0			30
							4	4	436	9							
12	3002	X	3002	-0-	-0-	-0-	34	1	2415	3	Y	481	477	0			34
							24	4	529	9							
01	3770	X	3770	-0-	-0-	-0-	46	1	2964	3	Y	687	658	0			63
							4	4	756	9							
02	2436	X	2229	-0-	-207	-0-	27	1	1717	3	Y	441	444	0			60
							485	9									
03	2442	N	2442	-0-	-0-	-0-	35	1	1889	3	Y	470	471	0			59
							1	4	517	9							
04	2610	X	2115	-0-	-495	-0-	17	1	1758	3	Y	306	311	0			54
							3	4	337	9							

BRISCOE CATARINA WEST WELL #: 31H RRCID -> 269474 COMPL. DATE 01/16/2013 TOTAL DEPTH 7722 PERF. 8355 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2556	N	2556	-0-	-0-	-0-	31	1	2252	3	Y	248	235	0			47
							273	9									
12	2540	N	2540	-0-	-0-	-0-	32	1	2264	3	Y	221	222	0			46
							1	4	243	9							
01	2715	N	2715	-0-	-0-	-0-	31	1	2412	3	Y	241	233	0			54
							7	4	265	9							
02	2535	N	2535	-0-	-0-	-0-	31	1	2284	3	Y	190	202	0			42
							11	4	209	9							
03	2525	N	2525	-0-	-0-	-0-	25	1	2213	3	Y	228	227	0			43
							36	4	251	9							
04	2437	N	2437	-0-	-0-	-0-	31	1	2172	3	Y	202	169	0			76
							12	4	222	9							

FOGMT WELL #: F 1SP RRCID -> 269483 COMPL. DATE 05/23/2013 TOTAL DEPTH 6345 PERF. 6848 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2132	N	2132	-0-	-0-	-0-	26	1	1382	3	Y	656	664	0			61
							2	4	722	9							
12	2045	N	2045	-0-	-0-	-0-	19	1	1340	3	Y	612	620	0			53
							13	4	673	9							
01	1575	N	1575	-0-	-0-	-0-	19	1	1262	3	Y	265	285	0			33
							2	4	292	9							
02	1409	N	1409	-0-	-0-	-0-	19	1	1214	3	Y	160	165	0			28
							176	9									
03	1076	N	1076	-0-	-0-	-0-	16	1	912	3	Y	134	140	0			22
							1	4	147	9							
04	1133	N	1133	-0-	-0-	-0-	9	1	960	3	Y	147	139	0			30
							2	4	162	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 47H RRCID -> 269486 COMPL. DATE 12/10/2012 TOTAL DEPTH 7870 PERF. 8160 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	2900	-0-	-1240	-0-	151	1	2353	3	Y	360	369	0			34
							396	9									
12	4278	X	3164	-0-	-1114	-0-	204	1	2659	3	Y	274	273	0			35
							301	9									
01	5036	X	5036	-0-	-0-	-0-	326	1	4195	3	Y	468	472	0			31
							515	9									
02	3500	X	2695	-0-	-805	-0-	116	1	2293	3	Y	260	259	0			32
							286	9									
03	3875	X	2907	-0-	-968	-0-	154	1	2504	3	Y	224	225	0			31
							3	4	246	9							
04	3750	X	2797	-0-	-953	-0-	140	1	2388	3	Y	236	200	0			67
							9	4	260	9							

BRISCOE CATARINA RANCH WELL #: 48H RRCID -> 269488 COMPL. DATE 12/10/2012 TOTAL DEPTH 7863 PERF. 8209 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2533	-0-	-497	-0-	135	1	2105	3	Y	266	274	0			31
							293	9									
12	3131	X	1881	-0-	-1250	-0-	114	1	1477	3	Y	264	262	0			33
							290	9									
01	2976	X	1232	-0-	-1744	-0-	77	1	988	3	Y	152	159	0			26
							167	9									
02	2688	X	2319	-0-	-369	-0-	95	1	1880	3	Y	313	308	0			31
							344	9									
03	2976	X	2374	-0-	-602	-0-	122	1	1979	3	Y	246	248	0			29
							2	4	271	9							
04	3232	X	3232	-0-	-0-	-0-	158	1	2699	3	Y	331	281	0			79
							11	4	364	9							

BRISCOE CATARINA WEST WELL #: 32H RRCID -> 269491 COMPL. DATE 01/16/2013 TOTAL DEPTH 7747 PERF. 8311 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1771	N	1771	-0-	-0-	-0-	23	1	1650	3	Y	89	84	0			9
							98	9									
12	1251	N	1251	-0-	-0-	-0-	17	1	1168	3	Y	60	61	0			8
							66	9									
01	1432	N	1432	-0-	-0-	-0-	17	1	1337	3	Y	67	65	0			10
							4	4	74	9							
02	1391	N	1391	-0-	-0-	-0-	18	1	1323	3	Y	40	42	0			8
							6	4	44	9							
03	1628	N	1628	-0-	-0-	-0-	17	1	1524	3	Y	56	56	0			8
							25	4	62	9							
04	1521	N	1521	-0-	-0-	-0-	21	1	1440	3	Y	47	39	0			16
							8	4	52	9							

BRISCOE CATARINA WEST WELL #: 33H RRCID -> 269495 COMPL. DATE 01/16/2013 TOTAL DEPTH 7753 PERF. 8379 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1766	-0-	-454	-0-	22	1	1626	3	Y	107	101	0			26
							118	9									
12	2213	N	2213	-0-	-0-	-0-	28	1	2042	3	Y	129	128	0			27
							1	4	142	9							
01	2213	N	2213	-0-	-0-	-0-	27	1	2012	3	Y	154	148	0			33
							5	4	169	9							
02	1416	N	1416	-0-	-0-	-0-	18	1	1305	3	Y	79	87	0			25
							6	4	87	9							
03	2264	N	2264	-0-	-0-	-0-	23	1	2045	3	Y	148	147	0			26
							33	4	163	9							
04	1980	N	1856	-0-	-124	-0-	23	1	1666	3	Y	143	119	0			50
							10	4	157	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 48H RRCID -> 269496 COMPL. DATE 12/10/2012 TOTAL DEPTH 7850 PERF. 8445 - 12712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2438	N	2438	-0-	-0-	-0-	79	1	2171	3	Y	170	168	0			11
							1	4	187	9							
12	2408	N	2408	-0-	-0-	-0-	86	1	2128	3	Y	174	176	0			9
							3	4	191	9							
01	2622	N	2622	-0-	-0-	-0-	88	1	2312	3	Y	200	195	0			14
							2	4	220	9							
02	2216	N	2216	-0-	-0-	-0-	78	1	1903	3	Y	210	213	0			11
							4	4	231	9							
03	2489	N	2489	-0-	-0-	-0-	74	1	2212	3	Y	182	180	0			13
							3	4	200	9							
04	2460	N	2446	-0-	-14	-0-	67	1	2164	3	Y	194	174	0			33
							2	4	213	9							

BRISCOE CATARINA WEST WELL #: 49H RRCID -> 269497 COMPL. DATE 12/10/2012 TOTAL DEPTH 7874 PERF. 8249 - 12551

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2866	X	2866	-0-	-0-	-0-	92	1	2501	3	Y	247	243	0			17
							1	4	272	9							
12	3151	X	3151	-0-	-0-	-0-	109	1	2720	3	Y	289	291	0			15
							4	4	318	9							
01	2947	X	2947	-0-	-0-	-0-	98	1	2573	3	Y	249	244	0			20
							2	4	274	9							
02	2915	X	2915	-0-	-0-	-0-	102	1	2490	3	Y	289	293	0			16
							5	4	318	9							
03	2573	X	2439	-0-	-134	-0-	72	1	2163	3	Y	183	182	0			17
							3	4	201	9							
04	2934	X	2934	-0-	-0-	-0-	79	1	2564	3	Y	263	233	0			47
							2	4	289	9							

BRISCOE CATARINA WEST WELL #: 50H RRCID -> 269509 COMPL. DATE 12/10/2012 TOTAL DEPTH 7873 PERF. 8517 - 12577

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3639	X	3639	-0-	-0-	-0-	121	1	3312	3	Y	185	183	0			10
							2	4	204	9							
12	3609	X	3609	-0-	-0-	-0-	129	1	3190	3	Y	260	260	0			10
							4	4	286	9							
01	3732	X	3732	-0-	-0-	-0-	125	1	3273	3	Y	301	293	0			18
							3	4	331	9							
02	3332	X	2811	-0-	-521	-0-	100	1	2451	3	Y	232	237	0			13
							5	4	255	9							
03	3689	X	3584	-0-	-105	-0-	107	1	3195	3	Y	253	249	0			17
							4	4	278	9							
04	3570	X	3177	-0-	-393	-0-	87	1	2844	3	Y	221	199	0			39
							3	4	243	9							

BRISCOE CATARINA WEST WELL #: 43H RRCID -> 269510 COMPL. DATE 01/16/2013 TOTAL DEPTH 7835 PERF. 8602 - 12881

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1585	N	1585	-0-	-0-	-0-	51	1	1390	3	Y	130	129	0			10
							1	4	143	9							
12	1664	N	1664	-0-	-0-	-0-	59	1	1460	3	Y	130	131	0			9
							2	4	143	9							
01	1435	N	1435	-0-	-0-	-0-	48	1	1264	3	Y	111	108	0			12
							1	4	122	9							
02	2088	N	2088	-0-	-0-	-0-	72	1	1784	3	Y	207	207	0			12
							4	4	228	9							
03	1514	N	1514	-0-	-0-	-0-	43	1	1305	3	Y	149	148	0			13
							2	4	164	9							
04	1593	N	1593	-0-	-0-	-0-	43	1	1398	3	Y	137	123	0			27
							1	4	151	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 34H RRCID -> 269512 COMPL. DATE 01/08/2013 TOTAL DEPTH 7776 PERF. 8548 - 13325

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	1980	N	1935	-0-	-45	-0-	23	1	1723	3	Y	172	163	0		20
							189	9								
12	1782	N	1782	-0-	-0-	-0-	23	1	1653	3	Y	95	98	0		17
							1	4	105	9						
01	2883	X	1603	-0-	-1280	-0-	20	1	1496	3	Y	75	73	0		19
							4	4	83	9						
02	2604	X	1526	-0-	-1078	-0-	18	1	1401	3	Y	91	97	0		13
							7	4	100	9						
03	2108	X	1738	-0-	-370	-0-	18	1	1566	3	Y	117	116	0		14
							25	4	129	9						
04	1950	X	1621	-0-	-329	-0-	21	1	1481	3	Y	101	84	0		31
							8	4	111	9						

BRISCOE CATARINA WEST WELL #: 35H RRCID -> 269513 COMPL. DATE 01/12/2013 TOTAL DEPTH 7806 PERF. 8732 - 13647

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	3129	X	3129	-0-	-0-	-0-	36	1	2623	3	Y	427	402	0		74
							470	9								
12	3918	X	3918	-0-	-0-	-0-	48	1	3420	3	Y	408	410	0		72
							1	4	449	9						
01	3100	N	4416	-0-	1316	1316	50	1	3804	3	Y	502	484	0		90
							10	4	552	9						
02	2800	N	4142	-0-	1342	2658	48	1	3623	3	Y	412	431	0		71
							18	4	453	9						
03	7326	X	4668	-0-	-2658	-0-	46	1	3988	3	Y	518	514	0		75
							64	4	570	9						
04	4265	X	4265	-0-	-0-	-0-	53	1	3793	3	Y	361	304	0		132
							22	4	397	9						

DENTONIO WHITE 23 UNIT WELL #: 10H RRCID -> 269517 COMPL. DATE 03/09/2013 TOTAL DEPTH 7097 PERF. 8485 - 13782

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	4230	X	3710	-0-	-520	-0-	273	1	3041	3	Y	360	369	0		29
							396	9								
12	5577	X	5577	-0-	-0-	-0-	191	1	4708	3	Y	583	572	0		40
							37	4	641	9						
01	3968	X	1928	-0-	-2040	-0-	95	1	1576	3	Y	234	242	0		32
							257	9								
02	3584	X	-0-	-0-	-3584	-0-					Y	-0-	32	0		-0-
03	5457	X	5457	-0-	-0-	-0-	549	1	4335	3	Y	521	469	0		52
							573	9								
04	3840	X	2618	-0-	-1222	-0-	245	1	2109	3	Y	237	235	0		54
							3	4	261	9						

DENTONIO WHITE 23 UNIT WELL #: 11H RRCID -> 269518 COMPL. DATE 03/06/2013 TOTAL DEPTH 7126 PERF. 8303 - 13600

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	5422	X	5422	-0-	-0-	-0-	418	1	4644	3	Y	327	312	0		26
							360	9								
12	5084	X	5042	-0-	-42	-0-	180	1	4472	3	Y	322	324	0		24
							36	4	354	9						
01	5022	X	4153	-0-	-869	-0-	214	1	3567	3	Y	338	319	0		43
							372	9								
02	4926	X	4926	-0-	-0-	-0-	519	1	4073	3	Y	304	316	0		31
							334	9								
03	5022	X	3375	-0-	-1647	-0-	360	1	2846	3	Y	154	165	0		20
							169	9								
04	4860	X	3576	-0-	-1284	-0-	354	1	3039	3	Y	163	147	0		36
							4	4	179	9						

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DENTONIO WHITE 23 UNIT WELL #: 12H RRCID -> 269519 COMPL. DATE 03/02/2013 TOTAL DEPTH 7161 PERF. 8332 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2012	N	2012	-0-	-0-	-0-	153	1	1701	3	Y	144	140	0			8
							158	9									
12	1037	N	1037	-0-	-0-	-0-	37	1	906	3	Y	79	84	0			3
							7	4	87	9							
01	321	N	321	-0-	-0-	-0-	16	1	263	3	Y	38	39	0			2
							42	9									
02	1796	N	1796	-0-	-0-	-0-	188	1	1474	3	Y	122	116	0			8
							134	9									
03	2080	N	2080	-0-	-0-	-0-	214	1	1687	3	Y	163	157	0			14
							179	9									
04	2618	N	2618	-0-	-0-	-0-	243	1	2089	3	Y	257	222	0			49
							3	4	283	9							

DENTONIO WHITE 23 UNIT WELL #: 13H RRCID -> 269521 COMPL. DATE 03/13/2013 TOTAL DEPTH 7143 PERF. 8297 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	444	-0-	-1926	-0-	34	1	373	3	Y	34	37	0			5
							37	9									
12	2576	N	2576	-0-	-0-	-0-	90	1	2239	3	Y	208	197	0			16
							18	4	229	9							
01	1608	N	1608	-0-	-0-	-0-	82	1	1358	3	Y	153	148	0			21
							168	9									
02	1735	N	1735	-0-	-0-	-0-	176	1	1383	3	Y	160	164	0			17
							176	9									
03	1146	N	1146	-0-	-0-	-0-	118	1	930	3	Y	89	94	0			12
							98	9									
04	1787	N	1787	-0-	-0-	-0-	170	1	1463	3	Y	138	120	0			30
							2	4	152	9							

DENTONIO WHITE 23 UNIT WELL #: 14H RRCID -> 269522 COMPL. DATE 03/18/2013 TOTAL DEPTH 7143 PERF. 8362 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2495	X	2495	-0-	-0-	-0-	200	1	2226	3	Y	63	62	0			1
							69	9									
12	2813	X	2813	-0-	-0-	-0-	100	1	2454	3	Y	218	208	0			11
							19	4	240	9							
01	2325	X	2169	-0-	-156	-0-	108	1	1799	3	Y	238	223	0			26
							262	9									
02	2163	N	2163	-0-	-0-	-0-	219	1	1716	3	Y	207	216	0			17
							228	9									
03	2653	N	2653	-0-	-0-	-0-	276	1	2178	3	Y	181	182	0			16
							199	9									
04	2758	N	2758	-0-	-0-	-0-	269	1	2313	3	Y	157	143	0			30
							3	4	173	9							

BRISCOE COCHINA WEST RANCH WELL #: 28H RRCID -> 269524 COMPL. DATE 02/25/2013 TOTAL DEPTH 7624 PERF. 8385 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	755	-0-	-355	-0-	94	1	522	3	Y	125	124	0			2
							1	4	138	9							
12	762	N	762	-0-	-0-	-0-	68	1	349	3	Y	310	304	0			8
							4	4	341	9							
01	1112	N	1112	-0-	-0-	-0-	139	1	771	3	Y	184	187	0			5
							202	9									
02	1023	N	1023	-0-	-0-	-0-	138	1	703	3	Y	165	165	0			5
							182	9									
03	906	N	906	-0-	-0-	-0-	112	1	651	3	Y	130	132	0			3
							143	9									
04	965	N	965	-0-	-0-	-0-	114	1	687	3	Y	147	138	0			12
							2	4	162	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 29H RRCID -> 269526 COMPL. DATE 02/25/2013 TOTAL DEPTH 7652 PERF. 8162 - 13089

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1787	N	1787	-0-	-0-	-0-	154	1	852	3	Y	709	704	0			19
							1	4	780	9							
12	1834	N	1834	-0-	-0-	-0-	166	1	855	3	Y	730	720	0			29
							10	4	803	9							
01	2462	N	2462	-0-	-0-	-0-	199	1	1105	3	Y	1053	1058	0			24
							1158	9									
02	2200	N	2200	-0-	-0-	-0-	193	1	981	3	Y	933	936	0			21
							1026	9									
03	2310	N	2310	-0-	-0-	-0-	188	1	1095	3	Y	933	937	0			17
							1	4	1026	9							
04	2078	N	2078	-0-	-0-	-0-	172	1	1028	3	Y	796	748	0			65
							2	4	876	9							

BRISCOE CATARINA RANCH WELL #: 49H RRCID -> 269527 COMPL. DATE 12/10/2012 TOTAL DEPTH 7838 PERF. 8548 - 13497

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	1842	-0-	-528	-0-	94	1	1461	3	Y	261	266	0			26
							287	9									
12	2449	X	2388	-0-	-61	-0-	144	1	1871	3	Y	339	336	0			29
							373	9									
01	2485	X	2485	-0-	-0-	-0-	156	1	2004	3	Y	295	300	0			24
							325	9									
02	2072	X	1803	-0-	-269	-0-	74	1	1468	3	Y	237	235	0			26
							261	9									
03	2561	X	2561	-0-	-0-	-0-	133	1	2159	3	Y	243	244	0			25
							2	4	267	9							
04	2413	N	2413	-0-	-0-	-0-	117	1	2007	3	Y	255	216	0			64
							8	4	281	9							

BRISCOE CATARINA RANCH WELL #: 50H RRCID -> 269528 COMPL. DATE 12/10/2012 TOTAL DEPTH 7832 PERF. 8622 - 13769

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1250	N	1250	-0-	-0-	-0-	68	1	1060	3	Y	111	115	0			12
							122	9									
12	1422	N	1422	-0-	-0-	-0-	92	1	1192	3	Y	125	124	0			13
							138	9									
01	944	N	944	-0-	-0-	-0-	52	1	673	3	Y	199	201	0			11
							219	9									
02	701	N	701	-0-	-0-	-0-	25	1	486	3	Y	173	171	0			13
							190	9									
03	945	N	945	-0-	-0-	-0-	42	1	685	3	Y	197	196	0			14
							1	4	217	9							
04	1093	N	1093	-0-	-0-	-0-	50	1	850	3	Y	173	147	0			40
							3	4	190	9							

BRISCOE CATARINA WEST WELL #: 42H RRCID -> 269530 COMPL. DATE 01/31/2023 TOTAL DEPTH 7853 PERF. 8609 - 13232

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1211	-0-	-79	-0-	38	1	1058	3	Y	104	102	0			6
							1	4	114	9							
12	869	N	869	-0-	-0-	-0-	30	1	754	3	Y	76	77	0			5
							1	4	84	9							
01	623	N	623	-0-	-0-	-0-	22	1	560	3	Y	37	37	0			5
							41	9									
02	466	N	466	-0-	-0-	-0-	17	1	426	3	Y	20	22	0			3
							1	4	22	9							
03	1868	N	1868	-0-	-0-	-0-	58	1	1731	3	Y	70	68	0			5
							2	4	77	9							
04	1922	N	1922	-0-	-0-	-0-	54	1	1760	3	Y	96	85	0			16
							2	4	106	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 44H RRCID -> 269533 COMPL. DATE 12/17/2012 TOTAL DEPTH 7847 PERF. 8450 - 12663

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2987	X	2987	-0-	-0-	-0-	95	1	2598	3	Y	266	262	0			15
							1	4	293	9							
12	2852	X	2852	-0-	-0-	-0-	101	1	2495	3	Y	230	233	0			12
							3	4	253	9							
01	3254	X	3254	-0-	-0-	-0-	109	1	2849	3	Y	267	260	0			19
							2	4	294	9							
02	2520	X	2317	-0-	-203	-0-	83	1	2029	3	Y	183	188	0			14
							4	4	201	9							
03	2925	X	2925	-0-	-0-	-0-	84	1	2549	3	Y	262	257	0			19
							4	4	288	9							
04	2845	X	2845	-0-	-0-	-0-	77	1	2488	3	Y	253	227	0			45
							2	4	278	9							

BRISCOE CATARINA WEST WELL #: 45H RRCID -> 269535 COMPL. DATE 12/19/2012 TOTAL DEPTH 7855 PERF. 8403 - 12716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1976	N	1976	-0-	-0-	-0-	64	1	1753	3	Y	144	141	0			15
							1	4	158	9							
12	2035	N	2035	-0-	-0-	-0-	71	1	1787	3	Y	158	159	0			14
							3	4	174	9							
01	1495	N	1495	-0-	-0-	-0-	49	1	1272	3	Y	157	153	0			18
							1	4	173	9							
02	1787	N	1787	-0-	-0-	-0-	63	1	1532	3	Y	172	175	0			15
							3	4	189	9							
03	1792	N	1792	-0-	-0-	-0-	52	1	1569	3	Y	154	152	0			17
							2	4	169	9							
04	1687	N	1687	-0-	-0-	-0-	46	1	1489	3	Y	137	123	0			31
							1	4	151	9							

BRISCOE CATARINA WEST WELL #: 46H RRCID -> 269536 COMPL. DATE 12/21/2012 TOTAL DEPTH 7842 PERF. 8508 - 12808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3117	X	3117	-0-	-0-	-0-	100	1	2741	3	Y	249	245	0			14
							2	4	274	9							
12	3002	X	3002	-0-	-0-	-0-	106	1	2636	3	Y	233	235	0			12
							4	4	256	9							
01	3131	X	3131	-0-	-0-	-0-	105	1	2736	3	Y	262	256	0			18
							2	4	288	9							
02	2717	X	2717	-0-	-0-	-0-	96	1	2351	3	Y	241	246	0			13
							5	4	265	9							
03	2976	X	2750	-0-	-226	-0-	81	1	2433	3	Y	212	210	0			15
							3	4	233	9							
04	2880	X	2617	-0-	-263	-0-	71	1	2307	3	Y	215	192	0			38
							2	4	237	9							

BRISCOE CATARINA WEST WELL #: 47H RRCID -> 269539 COMPL. DATE 12/30/2012 TOTAL DEPTH 7877 PERF. 8668 - 13040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1334	N	1334	-0-	-0-	-0-	44	1	1208	3	Y	74	73	0			14
							1	4	81	9							
12	1574	N	1574	-0-	-0-	-0-	57	1	1431	3	Y	76	76	0			14
							2	4	84	9							
01	1254	N	1254	-0-	-0-	-0-	43	1	1141	3	Y	63	62	0			15
							1	4	69	9							
02	1711	N	1711	-0-	-0-	-0-	61	1	1503	3	Y	131	132	0			14
							3	4	144	9							
03	1752	N	1752	-0-	-0-	-0-	53	1	1577	3	Y	109	108	0			15
							2	4	120	9							
04	1572	N	1572	-0-	-0-	-0-	44	1	1425	3	Y	93	84	0			24
							1	4	102	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DENTONIO WHITE 23 UNIT WELL #: 15H RRCID -> 269541 COMPL. DATE 03/22/2013 TOTAL DEPTH 7132 PERF. 8515 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3124	-0-	-746	-0-	237	1	2635	3	Y	229	232	0			22
							252	9									
12	3875	X	1335	-0-	-2540	-0-	46	1	1146	3	Y	122	131	0			13
							9	4	134	9							
01	3224	X	1883	-0-	-1341	-0-	94	1	1562	3	Y	206	190	0			29
							227	9									
02	2912	X	2164	-0-	-748	-0-	214	1	1679	3	Y	246	247	0			28
							271	9									
03	3224	X	1857	-0-	-1367	-0-	192	1	1520	3	Y	132	140	0			20
							145	9									
04	3120	X	2212	-0-	-908	-0-	212	1	1819	3	Y	163	144	0			39
							2	4	179	9							

DENTONIO WHITE 23 UNIT WELL #: 1H RRCID -> 269544 COMPL. DATE 04/07/2013 TOTAL DEPTH 7005 PERF. 8005 - 13279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3696	X	3696	-0-	-0-	-0-	298	1	3318	3	Y	73	68	0			5
							80	9									
12	3100	X	568	-0-	-2532	-0-	20	1	492	3	Y	47	49	0			3
							4	4	52	9							
01	2077	X	860	-0-	-1217	-0-	40	1	662	3	Y	144	130	0			17
							158	9									
02	252	X	37	-0-	-215	-0-	3	1	26	3	Y	7	21	0			3
							8	9									
03	3813	X	-0-	-0-	-3813	-0-					Y	-0-	3	0			-0-
04	3690	X	2410	-0-	-1280	-0-	221	1	1904	3	Y	256	208	0			48
							3	4	282	9							

DENTONIO WHITE 23 UNIT WELL #: 2H RRCID -> 269545 COMPL. DATE 04/14/2013 TOTAL DEPTH 7027 PERF. 7711 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	-0-	-0-	-3030	-0-					Y	-0-	38	0			-0-
12	3685	X	3685	-0-	-0-	-0-	130	1	3237	3	Y	265	247	0			18
							26	4	292	9							
01	9539	X	9539	-0-	-0-	-0-	518	1	8638	3	Y	347	323	0			42
							1	4	382	9							
02	2343	X	2343	-0-	-0-	-0-	255	1	1996	3	Y	84	115	0			11
							92	9									
03	3302	X	3302	-0-	-0-	-0-	356	1	2815	3	Y	119	117	0			13
							131	9									
04	2178	X	2178	-0-	-0-	-0-	213	1	1833	3	Y	117	106	0			24
							3	4	129	9							

DENTONIO WHITE 23 UNIT WELL #: 3H RRCID -> 269550 COMPL. DATE 04/22/2013 TOTAL DEPTH 7032 PERF. 7569 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3651	X	3651	-0-	-0-	-0-	285	1	3172	3	Y	176	167	0			14
							194	9									
12	3099	X	3099	-0-	-0-	-0-	113	1	2797	3	Y	152	154	0			12
							22	4	167	9							
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	12	0			-0-
02	1442	N	1442	-0-	-0-	-0-	135	1	1059	3	Y	225	205	0			20
							248	9									
03	4096	X	4096	-0-	-0-	-0-	440	1	3477	3	Y	163	164	0			19
							179	9									
04	4366	X	4366	-0-	-0-	-0-	448	1	3847	3	Y	60	63	0			16
							5	4	66	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DENTONIO WHITE 23 UNIT WELL #: 5H RRCID -> 269553 COMPL. DATE 03/30/2013 TOTAL DEPTH 7060 PERF. 7772 - 13113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	331	N	331	-0-	-0-	-0-	9	1	143	3	Y	163	145	0			18
							179	9									
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	18	0			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

DENTONIO WHITE 23 UNIT WELL #: 6H RRCID -> 269557 COMPL. DATE 03/27/2013 TOTAL DEPTH 7089 PERF. 7990 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3076	-0-	-1244	-0-	238	1	2647	3	Y	174	179	0			13
							191	9									
12	4402	X	652	-0-	-3750	-0-	23	1	577	3	Y	43	54	0			2
							5	4	47	9							
01	4060	X	4060	-0-	-0-	-0-	213	1	3565	3	Y	255	229	0			28
							1	4	281	9							
02	5824	X	5824	-0-	-0-	-0-	618	1	4844	3	Y	329	327	0			30
							362	9									
03	3831	X	3831	-0-	-0-	-0-	397	1	3137	3	Y	270	271	0			29
							297	9									
04	3446	X	3446	-0-	-0-	-0-	330	1	2841	3	Y	246	224	0			51
							4	4	271	9							

DENTONIO WHITE 23 UNIT WELL #: 8H RRCID -> 269640 COMPL. DATE 01/15/2013 TOTAL DEPTH 7138 PERF. 7872 - 13156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5719	X	5719	-0-	-0-	-0-	429	1	4771	3	Y	472	464	0			40
							519	9									
12	3658	X	2013	-0-	-1645	-0-	70	1	1733	3	Y	178	201	0			17
							14	4	196	9							
01	4185	X	2095	-0-	-2090	-0-	103	1	1722	3	Y	245	229	0			33
							270	9									
02	3780	X	2734	-0-	-1046	-0-	285	1	2238	3	Y	192	202	0			23
							211	9									
03	4185	X	3492	-0-	-693	-0-	369	1	2911	3	Y	193	191	0			25
							212	9									
04	4050	X	2512	-0-	-1538	-0-	244	1	2098	3	Y	152	140	0			37
							3	4	167	9							

BRISCOE FRIDAY RANCH WELL #: 33H RRCID -> 269643 COMPL. DATE 05/03/2013 TOTAL DEPTH 8256 PERF. 9211 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5019	X	5019	-0-	-0-	-0-	23	1	4728	3	Y	244	244	0			9
							268	9									
12	4895	X	4895	-0-	-0-	-0-	25	1	4600	3	Y	245	244	0			10
							270	9									
01	4803	X	4803	-0-	-0-	-0-	29	1	4487	3	Y	261	258	0			13
							287	9									
02	4312	X	4209	-0-	-103	-0-	19	1	3945	3	Y	222	224	0			11
							1	4	244	9							
03	4774	X	4387	-0-	-387	-0-	25	1	4130	3	Y	211	210	0			12
							232	9									
04	4620	X	4329	-0-	-291	-0-	25	1	4060	3	Y	222	191	0			43
							244	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 14SP RRCID -> 269656 COMPL. DATE 02/28/2013 TOTAL DEPTH 6418 PERF. 7060 - 12408

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3419	-0-		-391	-0-	51	1	2816	3	Y	497	496	0			40
								5	4	547	9							
12	3782	X	3758	-0-		-24	-0-	45	1	3161	3	Y	474	479	0			35
								31	4	521	9							
01	3676	X	3676	-0-		-0-	-0-	48	1	3111	3	Y	466	458	0			43
								4	4	513	9							
02	2828	X	1783	-0-		-1045	-0-	24	1	1502	3	Y	234	245	0			32
								257	9									
03	3131	X	2971	-0-		-160	-0-	47	1	2548	3	Y	340	331	0			41
								2	4	374	9							
04	3030	X	2854	-0-		-176	-0-	23	1	2433	3	Y	357	339	0			59
								5	4	393	9							

FOGMT WELL #: E 1SP RRCID -> 269717 COMPL. DATE 03/05/2013 TOTAL DEPTH 6276 PERF. 6822 - 11919

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2431	-0-		-599	-0-	16	1	1909	3	Y	460	464	0			72
								506	9									
12	2945	X	2123	-0-		-822	-0-	15	1	1734	3	Y	340	340	0			72
								374	9									
01	3095	X	3095	-0-		-0-	-0-	21	1	2422	3	Y	593	562	0			103
								652	9									
02	2715	X	2715	-0-		-0-	-0-	19	1	2083	3	Y	557	587	0			73
								613	9									
03	2735	X	2735	-0-		-0-	-0-	171	1	2008	3	Y	505	501	0			77
								556	9									
04	3397	X	3397	-0-		-0-	-0-	226	1	2601	3	Y	518	466	0			129
								570	9									

FOGMT WELL #: E 2SP RRCID -> 269723 COMPL. DATE 03/01/2013 TOTAL DEPTH 6343 PERF. 6878 - 13279

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2195	-0-		-205	-0-	15	1	1882	3	Y	271	273	0			29
								298	9									
12	2480	X	-0-	-0-		-2480	-0-					Y	-0-	9	0			20
01	2821	X	-0-	-0-		-2821	-0-					Y	-0-					20
02	2548	X	997	-0-		-1551	-0-	8	1	839	3	Y	136	134	0			22
								150	9									
03	2728	X	1241	-0-		-1487	-0-	77	1	900	3	Y	240	231	0			31
								264	9									
04	2190	X	1446	-0-		-744	-0-	90	1	1040	3	Y	287	256	0			62
								316	9									

BRISCOE COCHINA WEST RANCH WELL #: 19H RRCID -> 269931 COMPL. DATE 01/01/2013 TOTAL DEPTH 7508 PERF. 8622 - 13299

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1187	-0-		-103	-0-	142	1	787	3	Y	234	233	0			12
								1	4	257	9							
12	1285	N	1285	-0-		-0-	-0-	163	1	839	3	Y	249	246	0			15
								9	4	274	9							
01	1513	N	1513	-0-		-0-	-0-	179	1	995	3	Y	308	310	0			13
								339	9									
02	1725	N	1725	-0-		-0-	-0-	223	1	1134	3	Y	334	335	0			12
								1	4	367	9							
03	1851	N	1851	-0-		-0-	-0-	219	1	1277	3	Y	322	323	0			11
								1	4	354	9							
04	1630	N	1630	-0-		-0-	-0-	189	1	1137	3	Y	274	257	0			28
								3	4	301	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
LA BANDERA RANCH UNIT A WELL #: 2H RRCID -> 269960 COMPL. DATE 01/15/2013 TOTAL DEPTH 6292 PERF. 7041 - 11901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3442	X	3442	-0-	-0-	-0-	396	1	2939	3	Y	96	114	0			15
							1	4	106	9							
12	3224	X	2355	-0-	-869	-0-	273	1	1801	3	Y	254	237	0			32
							2	4	279	9							
01	3379	X	2666	-0-	-713	-0-	333	1	2073	3	Y	235	211	0			56
							1	4	259	9							
02	3192	X	2318	-0-	-874	-0-	331	1	1917	3	Y	61	104	0			13
							3	4	67	9							
03	3565	X	2506	-0-	-1059	-0-	288	1	2163	3	Y	49	54	0			8
							1	4	54	9							
04	3450	X	2373	-0-	-1077	-0-	337	1	1953	3	Y	75	64	0			19
							83	9									

RANCHO ENCANTADO WELL #: 9H RRCID -> 269974 COMPL. DATE 01/17/2013 TOTAL DEPTH 8067 PERF. 9263 - 14337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1704	-0-	-396	-0-	3	1	1529	3	Y	154	146	0			45
							3	4	169	9							
12	1270	N	1270	-0-	-0-	-0-	2	1	1105	3	Y	116	130	0			31
							35	4	128	9							
01	1907	N	1907	-0-	-0-	-0-	3	1	1713	3	Y	174	167	0			38
							191	9									
02	1603	N	1603	-0-	-0-	-0-	3	1	1445	3	Y	141	150	0			29
							155	9									
03	1561	N	1561	-0-	-0-	-0-	3	1	1403	3	Y	140	137	0			32
							1	4	154	9							
04	1680	N	1555	-0-	-125	-0-	3	1	1405	3	Y	127	134	0			25
							7	4	140	9							

CHAPARRAL WILDLIFE WELL #: 9H RRCID -> 269979 COMPL. DATE 01/12/2013 TOTAL DEPTH 8236 PERF. 9292 - 14119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1416	-0-	-354	-0-	7	1	1291	3	Y	107	104	0			21
							118	9									
12	1329	N	1329	-0-	-0-	-0-	6	1	1206	3	Y	106	104	0			23
							117	9									
01	1434	N	1434	-0-	-0-	-0-	7	1	1284	3	Y	129	133	0			19
							1	4	142	9							
02	1449	N	1449	-0-	-0-	-0-	7	1	1336	3	Y	95	99	0			15
							1	4	105	9							
03	1603	N	1603	-0-	-0-	-0-	8	1	1483	3	Y	101	104	0			12
							1	4	111	9							
04	1444	N	1444	-0-	-0-	-0-	8	1	1344	3	Y	84	79	0			17
							92	9									

RANCHO ENCANTADO WELL #: 10H RRCID -> 269980 COMPL. DATE 02/18/2013 TOTAL DEPTH 8082 PERF. 8878 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2675	-0-	-745	-0-	5	1	2515	3	Y	136	130	0			41
							5	4	150	9							
12	3534	X	3357	-0-	-177	-0-	6	1	3056	3	Y	182	191	0			32
							95	4	200	9							
01	3492	X	3492	-0-	-0-	-0-	6	1	3249	3	Y	215	208	0			39
							237	9									
02	2660	X	2212	-0-	-448	-0-	5	1	2064	3	Y	130	140	0			29
							143	9									
03	2759	X	2463	-0-	-296	-0-	5	1	2288	3	Y	153	148	0			34
							2	4	168	9							
04	2850	X	2488	-0-	-362	-0-	4	1	2319	3	Y	139	146	0			27
							12	4	153	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DENTONIO WHITE 23 UNIT WELL #: 4H RRCID -> 270088 COMPL. DATE 04/04/2013 TOTAL DEPTH 7074 PERF. 7733 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	1213	-0-	-1187	-0-	91	1	1006	3	Y	105	115	0			9
							116	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	9	0			-0-
01	3048	N	3048	-0-	-0-	-0-	157	1	2607	3	Y	258	228	0			30
							284	9									
02	1880	N	1880	-0-	-0-	-0-	190	1	1493	3	Y	179	190	0			19
							197	9									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	19	0			-0-
04	2010	N	-0-	-0-	-2010	-0-					Y	-0-					-0-

RANCHO ENCANTADO WELL #: 11H RRCID -> 270089 COMPL. DATE 01/22/2013 TOTAL DEPTH 8106 PERF. 8769 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1638	-0-	-462	-0-	3	1	1513	3	Y	108	103	0			28
							3	4	119	9							
12	1724	N	1724	-0-	-0-	-0-	3	1	1529	3	Y	131	139	0			20
							48	4	144	9							
01	1607	N	1607	-0-	-0-	-0-	3	1	1452	3	Y	138	134	0			24
							152	9									
02	1488	N	1488	-0-	-0-	-0-	3	1	1349	3	Y	124	131	0			17
							136	9									
03	1594	N	1594	-0-	-0-	-0-	3	1	1435	3	Y	141	136	0			22
							1	4	155	9							
04	1560	N	1426	-0-	-134	-0-	2	1	1281	3	Y	124	130	0			16
							7	4	136	9							

BRISCOE FRIDAY RANCH WELL #: 27H RRCID -> 270091 COMPL. DATE 03/22/2013 TOTAL DEPTH 8306 PERF. 9327 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3975	X	3975	-0-	-0-	-0-	18	1	3731	3	Y	205	205	0			8
							226	9									
12	4147	X	4147	-0-	-0-	-0-	21	1	3880	3	Y	224	222	0			10
							246	9									
01	4123	X	4021	-0-	-102	-0-	24	1	3716	3	Y	255	251	0			14
							281	9									
02	3780	X	3527	-0-	-253	-0-	15	1	3304	3	Y	188	189	0			13
							1	4	207	9							
03	4185	X	3801	-0-	-384	-0-	22	1	3584	3	Y	177	177	0			13
							195	9									
04	4020	X	3842	-0-	-178	-0-	23	1	3612	3	Y	188	162	0			39
							207	9									

DENTONIO WHITE 23 UNIT WELL #: 7H RRCID -> 270094 COMPL. DATE 11/04/2022 TOTAL DEPTH 7119 PERF. 7794 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3693	-0-	693	693	242	1	2696	3	Y	686	649	0			50
							755	9									
12	3100	N	5941	-0-	2841	3534	196	1	4872	3	Y	758	757	0			51
							39	4	834	9							
01	3100	N	3316	-0-	216	3750	163	1	2715	3	Y	398	399	0			50
							438	9									
02	2800	N	3162	-0-	362	4112	311	1	2443	3	Y	371	386	0			35
							408	9									
03	7949	X	3837	-0-	-4112	-0-	384	1	3031	3	Y	384	379	0			40
							422	9									
04	3763	X	3763	-0-	-0-	-0-	353	1	3033	3	Y	339	308	0			71
							4	4	373	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DENTONIO WHITE 23 UNIT WELL #: 9H RRCID -> 270096 COMPL. DATE 11/09/2022 TOTAL DEPTH 7153 PERF. 7842 - 13127

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4329	-0-	1329	1329		298	1	3318	3	Y	648	637	0			48
								713	9									
12	3100	N	5273	-0-	2173	3502		177	1	4377	3	Y	622	629	0			41
								35	4	684	9							
01	6865	X	3363	-0-	-3502	-0-		163	1	2708	3	Y	447	434	0			54
								492	9									
02	3631	X	3631	-0-	-0-	-0-		356	1	2795	3	Y	436	449	0			41
								480	9									
03	4231	X	4231	-0-	-0-	-0-		423	1	3340	3	Y	425	421	0			45
								468	9									
04	2550	X	2467	-0-	-83	-0-		224	1	1931	3	Y	281	265	0			61
								3	4	309	9							

FOGMT WELL #: G 1SP RRCID -> 270103 COMPL. DATE 05/26/2013 TOTAL DEPTH 6141 PERF. 6686 - 11319

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	1111	-0-	-1649	-0-		987	3	124	9	N	113	185	1			262
12	2760	X	1076	-0-	-1684	-0-		993	3	83	9	N	75					337
01	1972	N	1972	-0-	-0-	-0-		1788	3	184	9	N	167	189	1			315
02	1954	N	1954	-0-	-0-	-0-		1832	3	122	9	N	111	189	1			237
03	962	N	962	-0-	-0-	-0-		889	3	73	9	N	66	187	1			116
04	2939	N	2939	-0-	-0-	-0-		2690	3	249	9	N	226	187	1			155

BRISCOE COCHINA WEST RANCH WELL #: 27H RRCID -> 270193 COMPL. DATE 01/22/2013 TOTAL DEPTH 7840 PERF. 8434 - 10709

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1422	N	1422	-0-	-0-	-0-		123	1	1169	3	Y	118	117	0			7
								130	9									
12	1323	N	1323	-0-	-0-	-0-		105	1	1036	3	Y	144	145	0			6
								24	4	158	9							
01	1510	N	1510	-0-	-0-	-0-		132	1	1209	3	Y	154	152	0			8
								169	9									
02	1359	N	1359	-0-	-0-	-0-		122	1	1065	3	Y	156	156	0			8
								172	9									
03	1646	N	1646	-0-	-0-	-0-		175	1	1277	3	Y	175	175	0			8
								1	4	193	9							
04	1470	N	1281	-0-	-189	-0-		153	1	981	3	Y	134	132	0			10
								147	9									

BRISCOE FRIDAY RANCH WELL #: 30H RRCID -> 270199 COMPL. DATE 03/13/2013 TOTAL DEPTH 8258 PERF. 8895 - 14459

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3112	-0-	-128	-0-		14	1	2932	3	Y	151	151	0			6
								166	9									
12	3348	X	3315	-0-	-33	-0-		17	1	3080	3	Y	198	196	0			8
								218	9									
01	3257	X	3257	-0-	-0-	-0-		19	1	3020	3	Y	198	195	0			11
								218	9									
02	2912	X	2846	-0-	-66	-0-		12	1	2647	3	Y	169	170	0			10
								1	4	186	9							
03	3224	X	3144	-0-	-80	-0-		18	1	2939	3	Y	170	169	0			11
								187	9									
04	3120	X	3005	-0-	-115	-0-		18	1	2822	3	Y	150	130	0			31
								165	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 14H RRCID -> 270200 COMPL. DATE 02/19/2013 TOTAL DEPTH 8092 PERF. 8734 - 13814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2068	-0-	-152	-0-	3	1	1907	3	Y	139	132	0			41
							5	4	153	9							
12	1834	N	1834	-0-	-0-	-0-	4	1	1637	3	Y	130	141	0			30
							50	4	143	9							
01	1957	N	1957	-0-	-0-	-0-	3	1	1800	3	Y	140	137	0			33
							154	9									
02	1779	N	1779	-0-	-0-	-0-	4	1	1633	3	Y	129	137	0			25
							142	9									
03	1904	N	1904	-0-	-0-	-0-	3	1	1743	3	Y	142	138	0			29
							2	4	156	9							
04	1914	N	1914	-0-	-0-	-0-	3	1	1760	3	Y	129	135	0			23
							9	4	142	9							

BRISCOE FRIDAY RANCH WELL #: 32H RRCID -> 270202 COMPL. DATE 03/16/2013 TOTAL DEPTH 8326 PERF. 9042 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	4310	-0-	-10	-0-	20	1	3948	3	Y	311	311	0			21
							342	9									
12	4464	X	4442	-0-	-22	-0-	22	1	4070	3	Y	318	316	0			23
							350	9									
01	4203	X	4203	-0-	-0-	-0-	24	1	3796	3	Y	348	343	0			28
							383	9									
02	3895	X	3895	-0-	-0-	-0-	17	1	3548	3	Y	299	301	0			26
							1	4	329	9							
03	4212	X	4212	-0-	-0-	-0-	23	1	3881	3	Y	280	278	0			28
							308	9									
04	4118	X	4118	-0-	-0-	-0-	24	1	3811	3	Y	257	223	0			62
							283	9									

RANCHO ENCANTADO WELL #: 15H RRCID -> 270256 COMPL. DATE 02/18/2013 TOTAL DEPTH 8123 PERF. 9145 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1464	-0-	-726	-0-	2	1	1364	3	Y	86	83	0			24
							3	4	95	9							
12	1748	N	1748	-0-	-0-	-0-	3	1	1566	3	Y	118	124	0			18
							49	4	130	9							
01	1831	N	1831	-0-	-0-	-0-	3	1	1677	3	Y	137	132	0			23
							151	9									
02	1634	N	1634	-0-	-0-	-0-	3	1	1504	3	Y	115	122	0			16
							127	9									
03	1949	N	1949	-0-	-0-	-0-	3	1	1798	3	Y	133	128	0			21
							2	4	146	9							
04	1974	N	1974	-0-	-0-	-0-	3	1	1822	3	Y	126	131	0			16
							10	4	139	9							

RANCHO ENCANTADO WELL #: 16H RRCID -> 270257 COMPL. DATE 02/18/2013 TOTAL DEPTH 8130 PERF. 9416 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2112	-0-	-168	-0-	4	1	1919	3	Y	168	161	0			42
							4	4	185	9							
12	2034	N	2034	-0-	-0-	-0-	4	1	1812	3	Y	147	161	0			28
							56	4	162	9							
01	1987	N	1987	-0-	-0-	-0-	4	1	1830	3	Y	139	137	0			30
							153	9									
02	1745	N	1745	-0-	-0-	-0-	4	1	1610	3	Y	119	128	0			21
							131	9									
03	1845	N	1845	-0-	-0-	-0-	3	1	1699	3	Y	128	124	0			25
							2	4	141	9							
04	1858	N	1858	-0-	-0-	-0-	3	1	1727	3	Y	108	115	0			18
							9	4	119	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BEINHORN RANCH WELL #: 16H RRCID -> 270277 COMPL. DATE 09/26/2013 TOTAL DEPTH 8089 PERF. 8798 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2994	-0-		-516	-0-	72	1	2701	3	Y	200	200	0			12
								1	4	220	9							
12	3627	X	2678	-0-		-949	-0-	84	1	2371	3	Y	201	201	0			12
								2	4	221	9							
01	3038	X	2859	-0-		-179	-0-	82	1	2495	3	Y	254	240	0			26
								3	4	279	9							
02	2744	X	2732	-0-		-12	-0-	50	1	2475	3	Y	182	195	0			13
								7	4	200	9							
03	3326	X	3326	-0-		-0-	-0-	97	1	3001	3	Y	201	199	0			15
								7	4	221	9							
04	2940	X	2066	-0-		-874	-0-	71	1	1819	3	Y	158	150	0			23
								2	4	174	9							

BEINHORN RANCH WELL #: 17H RRCID -> 270283 COMPL. DATE 09/21/2013 TOTAL DEPTH 8067 PERF. 8557 - 13398

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3891	X	3891	-0-		-0-	-0-	93	1	3510	3	Y	261	260	0			11
								1	4	287	9							
12	3782	X	3652	-0-		-130	-0-	117	1	3297	3	Y	214	214	0			11
								3	4	235	9							
01	4374	X	4374	-0-		-0-	-0-	130	1	3957	3	Y	257	243	0			25
								4	4	283	9							
02	3843	X	3843	-0-		-0-	-0-	69	1	3466	3	Y	271	283	0			13
								10	4	298	9							
03	4030	X	3385	-0-		-645	-0-	99	1	3063	3	Y	196	195	0			14
								7	4	216	9							
04	4230	X	3777	-0-		-453	-0-	132	1	3417	3	Y	204	192	0			26
								4	4	224	9							

BEINHORN RANCH WELL #: 18H RRCID -> 270287 COMPL. DATE 09/26/2013 TOTAL DEPTH 8104 PERF. 8425 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3622	-0-		-128	-0-	84	1	3184	3	Y	321	320	0			17
								1	4	353	9							
12	3875	X	3391	-0-		-484	-0-	106	1	2985	3	Y	271	271	0			17
								2	4	298	9							
01	4001	X	4001	-0-		-0-	-0-	113	1	3453	3	Y	392	370	0			39
								4	4	431	9							
02	2910	X	2910	-0-		-0-	-0-	51	1	2540	3	Y	284	304	0			19
								7	4	312	9							
03	3461	X	3461	-0-		-0-	-0-	95	1	2941	3	Y	380	376	0			23
								7	4	418	9							
04	3336	X	3336	-0-		-0-	-0-	111	1	2891	3	Y	300	285	0			38
								4	4	330	9							

BEINHORN RANCH WELL #: 27H RRCID -> 270289 COMPL. DATE 09/26/2013 TOTAL DEPTH 8100 PERF. 8545 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2079	-0-		-1131	-0-	50	1	1897	3	Y	119	119	0			13
								1	4	131	9							
12	3317	X	1613	-0-		-1704	-0-	52	1	1453	3	Y	97	98	0			12
								1	4	107	9							
01	1232	X	1232	-0-		-0-	-0-	36	1	1106	3	Y	81	77	0			16
								1	4	89	9							
02	2375	X	2375	-0-		-0-	-0-	44	1	2165	3	Y	145	149	0			12
								6	4	160	9							
03	2523	X	2523	-0-		-0-	-0-	73	1	2262	3	Y	166	164	0			14
								5	4	183	9							
04	2418	X	2418	-0-		-0-	-0-	85	1	2195	3	Y	123	117	0			20
								3	4	135	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 28H RRCID -> 270291 COMPL. DATE 09/26/2013 TOTAL DEPTH 8093 PERF. 8813 - 13454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	3147	-0-	-33	-0-	76	1	2855	3	Y	195	194	0			13
							1	4	215	9							
12	3286	X	2964	-0-	-322	-0-	94	1	2657	3	Y	192	192	0			13
							2	4	211	9							
01	3286	X	3198	-0-	-88	-0-	94	1	2853	3	Y	225	214	0			24
							3	4	248	9							
02	2912	X	2584	-0-	-328	-0-	46	1	2316	3	Y	195	207	0			12
							7	4	215	9							
03	3255	X	3177	-0-	-78	-0-	92	1	2835	3	Y	222	220	0			14
							6	4	244	9							
04	3150	X	3017	-0-	-133	-0-	105	1	2708	3	Y	183	174	0			23
							3	4	201	9							

BEINHORN RANCH WELL #: 31H RRCID -> 270348 COMPL. DATE 10/28/2013 TOTAL DEPTH 8124 PERF. 8829 - 14013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4344	-0-	-156	-0-	103	1	3870	3	Y	336	335	0			20
							1	4	370	9							
12	4650	X	3881	-0-	-769	-0-	120	1	3397	3	Y	328	328	0			20
							3	4	361	9							
01	4588	X	3832	-0-	-756	-0-	110	1	3352	3	Y	333	316	0			37
							4	4	366	9							
02	4144	X	3349	-0-	-795	-0-	59	1	2985	3	Y	269	288	0			18
							9	4	296	9							
03	4526	X	4226	-0-	-300	-0-	121	1	3737	3	Y	327	324	0			21
							8	4	360	9							
04	4350	X	4350	-0-	-0-	-0-	149	1	3876	3	Y	291	275	0			37
							5	4	320	9							

BEINHORN RANCH WELL #: 32H RRCID -> 270352 COMPL. DATE 10/28/2013 TOTAL DEPTH 8151 PERF. 9136 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2393	N	2393	-0-	-0-	-0-	55	1	2082	3	Y	232	232	0			16
							1	4	255	9							
12	2204	N	2204	-0-	-0-	-0-	66	1	1870	3	Y	242	242	0			16
							2	4	266	9							
01	2637	N	2637	-0-	-0-	-0-	72	1	2212	3	Y	318	301	0			33
							3	4	350	9							
02	2126	N	2126	-0-	-0-	-0-	36	1	1809	3	Y	251	267	0			17
							5	4	276	9							
03	2643	N	2643	-0-	-0-	-0-	73	1	2249	3	Y	287	285	0			19
							5	4	316	9							
04	2384	N	2384	-0-	-0-	-0-	78	1	2001	3	Y	275	260	0			34
							2	4	303	9							

BEINHORN RANCH WELL #: 33H RRCID -> 270381 COMPL. DATE 10/16/2013 TOTAL DEPTH 8142 PERF. 8720 - 13704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	5952	-0-	-618	-0-	251	1	5173	3	Y	472	477	0			41
							9	4	519	9							
12	6665	X	5830	-0-	-835	-0-	228	1	5097	3	Y	448	428	0			61
							12	4	493	9							
01	6076	X	6027	-0-	-49	-0-	271	1	5182	3	Y	509	505	0			65
							14	4	560	9							
02	5488	X	4122	-0-	-1366	-0-	172	1	3514	3	Y	383	379	0			69
							15	4	421	9							
03	6138	X	4417	-0-	-1721	-0-	217	1	3694	3	Y	446	454	0			61
							15	4	491	9							
04	5940	X	5559	-0-	-381	-0-	198	1	4806	3	Y	490	433	0			118
							16	4	539	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 34H RRCID -> 270382 COMPL. DATE 10/16/2013 TOTAL DEPTH 8129 PERF. 8556 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2074	-0-	-1136	-0-	91	1	1871	3	Y	99	100	0			13
							3	4	109	9							
12	2697	X	1976	-0-	-721	-0-	80	1	1780	3	Y	102	97	0			18
							4	4	112	9							
01	3224	X	966	-0-	-2258	-0-	45	1	864	3	Y	50	51	0			17
							2	4	55	9							
02	2912	X	1716	-0-	-1196	-0-	75	1	1547	3	Y	79	76	0			20
							7	4	87	9							
03	3303	X	3303	-0-	-0-	-0-	170	1	2883	3	Y	217	216	0			21
							11	4	239	9							
04	2702	X	2702	-0-	-0-	-0-	99	1	2397	3	Y	180	161	0			40
							8	4	198	9							

BEINHORN RANCH WELL #: 35H RRCID -> 270384 COMPL. DATE 10/16/2013 TOTAL DEPTH 8182 PERF. 8776 - 13726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1580	-0-	-880	-0-	70	1	1434	3	Y	67	68	0			8
							2	4	74	9							
12	2542	X	818	-0-	-1724	-0-	33	1	744	3	Y	35	34	0			9
							2	4	39	9							
01	1594	N	1594	-0-	-0-	-0-	75	1	1440	3	Y	68	68	0			9
							4	4	75	9							
02	381	N	381	-0-	-0-	-0-	17	1	351	3	Y	10	10	0			9
							2	4	11	9							
03	921	N	921	-0-	-0-	-0-	48	1	809	3	Y	55	55	0			9
							3	4	61	9							
04	1530	N	582	-0-	-948	-0-	21	1	522	3	Y	34	31	0			12
							2	4	37	9							

BEINHORN RANCH WELL #: 36H RRCID -> 270403 COMPL. DATE 10/16/2013 TOTAL DEPTH 8155 PERF. 8928 - 13863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3799	-0-	-431	-0-	162	1	3309	3	Y	294	297	0			30
							5	4	323	9							
12	4371	X	3608	-0-	-763	-0-	141	1	3137	3	Y	294	280	0			44
							7	4	323	9							
01	4030	X	3998	-0-	-32	-0-	179	1	3419	3	Y	355	352	0			47
							9	4	391	9							
02	3640	X	3632	-0-	-8	-0-	153	1	3122	3	Y	313	308	0			52
							13	4	344	9							
03	4183	X	4183	-0-	-0-	-0-	212	1	3606	3	Y	319	325	0			46
							14	4	351	9							
04	3870	X	3774	-0-	-96	-0-	135	1	3267	3	Y	328	291	0			83
							11	4	361	9							

BRISCOE FRIDAY RANCH WELL #: 28H RRCID -> 270534 COMPL. DATE 03/21/2013 TOTAL DEPTH 8252 PERF. 9020 - 14171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5170	X	5170	-0-	-0-	-0-	24	1	4823	3	Y	294	294	0			16
							323	9									
12	5486	X	5486	-0-	-0-	-0-	28	1	5094	3	Y	331	329	0			18
							364	9									
01	5270	X	4749	-0-	-521	-0-	28	1	4389	3	Y	302	299	0			21
							332	9									
02	4760	X	4696	-0-	-64	-0-	21	1	4384	3	Y	264	265	0			20
							1	4	290	9							
03	5270	X	5105	-0-	-165	-0-	29	1	4761	3	Y	286	284	0			22
							315	9									
04	5100	X	4953	-0-	-147	-0-	29	1	4640	3	Y	258	223	0			57
							284	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 29H RRCID -> 270536 COMPL. DATE 03/21/2013 TOTAL DEPTH 8293 PERF. 8765 - 14396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2985	X	2985	-0-	-0-	-0-	14	1	2754	3	Y	197	197	0			10
							217	9									
12	3066	X	3066	-0-	-0-	-0-	15	1	2825	3	Y	205	204	0			11
							226	9									
01	3193	X	3072	-0-	-121	-0-	19	1	2952	3	Y	92	94	0			9
							101	9									
02	2884	X	2812	-0-	-72	-0-	12	1	2587	3	Y	193	191	0			11
							1	4	212	9							
03	3193	X	3057	-0-	-136	-0-	17	1	2822	3	Y	198	197	0			12
							218	9									
04	3000	X	2910	-0-	-90	-0-	17	1	2686	3	Y	188	162	0			38
							207	9									

BRISCOE FRIDAY RANCH WELL #: 31H RRCID -> 270538 COMPL. DATE 03/24/2013 TOTAL DEPTH 8271 PERF. 8882 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	4098	-0-	-102	-0-	19	1	3815	3	Y	240	240	0			6
							264	9									
12	4340	X	4145	-0-	-195	-0-	21	1	3843	3	Y	255	254	0			7
							281	9									
01	4133	X	4133	-0-	-0-	-0-	24	1	3808	3	Y	274	271	0			10
							301	9									
02	3668	X	3464	-0-	-204	-0-	15	1	3222	3	Y	205	207	0			8
							1	4	226	9							
03	4061	X	3970	-0-	-91	-0-	22	1	3693	3	Y	232	230	0			10
							255	9									
04	3930	X	3819	-0-	-111	-0-	22	1	3557	3	Y	218	189	0			39
							240	9									

BRISCOE FRIDAY RANCH WELL #: 34H RRCID -> 270539 COMPL. DATE 04/05/2013 TOTAL DEPTH 8283 PERF. 9410 - 14977

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE CATARINA NORTH WELL #: 67H RRCID -> 270544 COMPL. DATE 10/30/2022 TOTAL DEPTH 7503 PERF. 8050 - 12007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		4752	-0-	4752	4752	437	1	3537	3	Y	701	683	0			18
							7	4	771	9							
12	14B2 EXT		6581	-0-	6581	11333	550	1	5130	3	Y	760	698	0			80
							65	4	836	9							
01	0		6672	-0-	6672	18005	593	1	5459	3	Y	564	568	0			76
							620	9									
02	24068	X	6063	-0-	-18005	-0-	563	1	5006	3	Y	449	460	0			65
							494	9									
03	6340	X	6340	-0-	-0-	-0-	612	1	5290	3	Y	395	388	0			72
							3	4	435	9							
04	5551	X	5551	-0-	-0-	-0-	548	1	4671	3	Y	302	257	0			117
							332	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA NORTH WELL #: 66H RRCID -> 270545 COMPL. DATE 05/24/2013 TOTAL DEPTH 7509 PERF. 8269 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	1952	-0-	-2038	-0-	203	1	1636	3	Y	100	102	0			25
							3	4	110	9							
12	3782	X	1768	-0-	-2014	-0-	159	1	1472	3	Y	108	99	0			34
							18	4	119	9							
01	3069	X	818	-0-	-2251	-0-	75	1	690	3	Y	48	54	0			28
							53	9									
02	2772	X	1751	-0-	-1021	-0-	166	1	1475	3	Y	100	100	0			28
							110	9									
03	3069	X	2233	-0-	-836	-0-	217	1	1877	3	Y	125	121	0			32
							1	4	138	9							
04	1950	X	1253	-0-	-697	-0-	122	1	1036	3	Y	86	74	0			44
							95	9									

BRISCOE CATARINA NORTH WELL #: 73H RRCID -> 270553 COMPL. DATE 05/11/2013 TOTAL DEPTH 7527 PERF. 8123 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3677	-0-	-73	-0-	389	1	3154	3	Y	115	115	0			36
							7	4	127	9							
12	3875	X	1721	-0-	-2154	-0-	158	1	1474	3	Y	64	59	0			41
							19	4	70	9							
01	6934	X	6934	-0-	-0-	-0-	648	1	5963	3	Y	294	292	0			43
							323	9									
02	6499	X	6499	-0-	-0-	-0-	619	1	5506	3	Y	340	344	0			39
							374	9									
03	6488	X	6488	-0-	-0-	-0-	633	1	5464	3	Y	353	345	0			47
							3	4	388	9							
04	8206	X	8206	-0-	-0-	-0-	821	1	6996	3	Y	354	297	0			104
							389	9									

BRISCOE CATARINA NORTH WELL #: 68H RRCID -> 270591 COMPL. DATE 06/03/2013 TOTAL DEPTH 7465 PERF. 8174 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	-0-					Y	-0-	1	0			12
12	580	N	580	-0-	-0-	-0-	46	1	423	3	Y	96	86	0			22
							5	4	106	9							
01	234	N	234	-0-	-0-	-0-	20	1	184	3	Y	27	31	0			18
							30	9									
02	287	N	287	-0-	-0-	-0-	27	1	239	3	Y	19	19	0			18
							21	9									
03	250	N	250	-0-	-0-	-0-	25	1	212	3	Y	12	12	0			18
							13	9									
04	457	N	457	-0-	-0-	-0-	47	1	400	3	Y	9	7	0			20
							10	9									

BRISCOE CATARINA NORTH WELL #: 74H RRCID -> 270592 COMPL. DATE 05/14/2013 TOTAL DEPTH 7544 PERF. 8247 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	64	-0-	-1286	-0-	7	1	56	3	Y	1	1	0			-0-
							1	9									
12	2390	N	2390	-0-	-0-	-0-	202	1	1886	3	Y	253	228	0			25
							24	4	278	9							
01	991	N	991	-0-	-0-	-0-	87	1	795	3	Y	99	103	0			21
							109	9									
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	8	0			13
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	12	0			-0-
04	960	N	-0-	-0-	-960	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 75H RRCID -> 270593 COMPL. DATE 05/16/2013 TOTAL DEPTH 7524 PERF. 8617 - 13042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2429	X	2429	-0-	-0-	-0-	251	1	2030	3	Y	131	132	0			32
							4	4	144	9							
12	2387	X	1505	-0-	-882	-0-	132	1	1228	3	Y	118	109	0			41
							15	4	130	9							
01	2852	X	2366	-0-	-486	-0-	210	1	1936	3	Y	200	201	0			40
							220	9									
02	3388	X	2329	-0-	-1059	-0-	213	1	1899	3	Y	197	200	0			37
							217	9									
03	3751	X	2902	-0-	-849	-0-	274	1	2360	3	Y	243	237	0			43
							1	4	267	9							
04	2430	X	2348	-0-	-82	-0-	227	1	1931	3	Y	173	148	0			68
							190	9									

BRISCOE CATARINA NORTH WELL #: 69H RRCID -> 270595 COMPL. DATE 05/20/2013 TOTAL DEPTH 7543 PERF. 8158 - 12884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3277	-0-	3277	20703	342	1	2769	3	Y	145	145	0			17
							6	4	160	9							
12	0		-0-	-0-	-0-	20703					Y	-0-	2	0			15
01	0		-0-	-0-	-0-	20703					Y	-0-	15	0			-0-
02	20703	X	-0-	-0-	-20703	-0-					Y	-0-					-0-
03	4247	X	4131	-0-	-116	-0-	397	1	3426	3	Y	278	267	0			11
							2	4	306	9							
04	3925	X	3925	-0-	-0-	-0-	385	1	3280	3	Y	236	199	0			48
							260	9									

BRISCOE CATARINA NORTH WELL #: 70H RRCID -> 270617 COMPL. DATE 06/04/2013 TOTAL DEPTH 7606 PERF. 8094 - 12972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	2704	-0-	-2486	-0-	286	1	2315	3	Y	89	89	0			20
							5	4	98	9							
12	5402	X	5402	-0-	-0-	-0-	490	1	4559	3	Y	269	244	0			45
							57	4	296	9							
01	5310	X	5310	-0-	-0-	-0-	494	1	4543	3	Y	248	251	0			42
							273	9									
02	2735	X	2735	-0-	-0-	-0-	263	1	2344	3	Y	116	122	0			36
							128	9									
03	2790	X	2590	-0-	-200	-0-	256	1	2205	3	Y	116	114	0			38
							1	4	128	9							
04	2850	X	67	-0-	-2783	-0-	7	1	57	3	Y	3	7	0			34
							3	9									

BRISCOE CATARINA NORTH WELL #: 72H RRCID -> 270624 COMPL. DATE 05/08/2013 TOTAL DEPTH 7533 PERF. 8049 - 12560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	1181	-0-	-2839	-0-	126	1	1022	3	Y	28	28	0			11
							2	4	31	9							
12	4154	X	1915	-0-	-2239	-0-	173	1	1611	3	Y	101	92	0			20
							20	4	111	9							
01	4154	X	717	-0-	-3437	-0-	64	1	590	3	Y	57	59	0			18
							63	9									
02	3668	X	78	-0-	-3590	-0-	7	1	63	3	Y	7	9	0			16
							8	9									
03	2232	X	749	-0-	-1483	-0-	70	1	603	3	Y	69	66	0			19
							76	9									
04	1860	X	1069	-0-	-791	-0-	103	1	875	3	Y	83	68	0			34
							91	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 62H RRCID -> 270625 COMPL. DATE 06/01/2013 TOTAL DEPTH 7383 PERF. 8205 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3919	-0-	3919	3919	402	1	3259	3	Y	228	227	0			7
							7	4	251	9							
12	0		3988	-0-	3988	7907	345	1	3212	3	Y	355	324	0			38
							40	4	391	9							
01	0		3854	-0-	3854	11761	340	1	3126	3	Y	353	352	0			39
							388	9									
02	15403	X	3642	-0-	-11761	-0-	332	1	2956	3	Y	322	328	0			33
							354	9									
03	3751	X	3414	-0-	-337	-0-	323	1	2784	3	Y	278	273	0			38
							1	4	306	9							
04	3630	X	3309	-0-	-321	-0-	317	1	2698	3	Y	267	224	0			81
							294	9									

BRISCOE CATARINA NORTH WELL #: 63H RRCID -> 270632 COMPL. DATE 06/01/2013 TOTAL DEPTH 7381 PERF. 8017 - 11469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	751	-0-	-179	-0-	81	1	648	3	Y	19	19	0			7
							1	4	21	9							
12	823	N	823	-0-	-0-	-0-	75	1	699	3	Y	36	33	0			10
							9	4	40	9							
01	788	N	788	-0-	-0-	-0-	73	1	675	3	Y	36	36	0			10
							40	9									
02	777	N	777	-0-	-0-	-0-	75	1	665	3	Y	34	35	0			9
							37	9									
03	1703	N	1703	-0-	-0-	-0-	167	1	1443	3	Y	84	81	0			12
							1	4	92	9							
04	2233	N	2233	-0-	-0-	-0-	217	1	1851	3	Y	150	123	0			39
							165	9									

FOGMT WELL #: 10SP RRCID -> 270634 COMPL. DATE 09/21/2013 TOTAL DEPTH 6340 PERF. 6673 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1441	-0-	-299	-0-	22	1	1201	3	Y	196	197	0			17
							2	4	216	9							
12	1581	X	1223	-0-	-358	-0-	15	1	1019	3	Y	163	167	0			13
							10	4	179	9							
01	1031	N	1031	-0-	-0-	-0-	13	1	859	3	Y	144	143	0			14
							1	4	158	9							
02	931	N	931	-0-	-0-	-0-	12	1	754	3	Y	150	144	0			20
							165	9									
03	973	N	973	-0-	-0-	-0-	15	1	785	3	Y	157	157	0			20
							173	9									
04	990	N	516	-0-	-474	-0-	4	1	401	3	Y	100	102	0			18
							1	4	110	9							

FOGMT WELL #: 11SP RRCID -> 270636 COMPL. DATE 09/12/2013 TOTAL DEPTH 6338 PERF. 6975 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2375	X	2375	-0-	-0-	-0-	38	1	2083	3	Y	227	231	0			20
							4	4	250	9							
12	2263	X	1929	-0-	-334	-0-	24	1	1692	3	Y	178	183	0			15
							17	4	196	9							
01	2020	N	2020	-0-	-0-	-0-	27	1	1792	3	Y	180	176	0			19
							3	4	198	9							
02	2146	N	2146	-0-	-0-	-0-	30	1	1899	3	Y	197	188	0			28
							217	9									
03	2195	N	2195	-0-	-0-	-0-	35	1	1910	3	Y	226	224	0			30
							1	4	249	9							
04	2770	N	2770	-0-	-0-	-0-	24	1	2476	3	Y	241	229	0			42
							5	4	265	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 19H RRCID -> 270642 COMPL. DATE 05/04/2013 TOTAL DEPTH 7658 PERF. 8333 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2937	-0-	-333	-0-	307	1	2484	3	Y	128	128	0			53
							5	4	141	9							
12	3477	X	3477	-0-	-0-	-0-	305	1	2840	3	Y	269	245	0			77
							36	4	296	9							
01	3287	X	3287	-0-	-0-	-0-	288	1	2646	3	Y	321	324	0			74
							353	9									
02	2935	X	2935	-0-	-0-	-0-	261	1	2326	3	Y	316	321	0			69
							348	9									
03	3517	X	3517	-0-	-0-	-0-	331	1	2853	3	Y	302	294	0			77
							1	4	332	9							
04	3360	X	3226	-0-	-134	-0-	306	1	2606	3	Y	285	239	0			123
							314	9									

BRISCOE CATARINA NORTH WELL #: 71H RRCID -> 270646 COMPL. DATE 05/22/2013 TOTAL DEPTH 7541 PERF. 8213 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4613	X	4613	-0-	-0-	-0-	488	1	3949	3	Y	153	151	0			27
							8	4	168	9							
12	4845	X	4845	-0-	-0-	-0-	436	1	4062	3	Y	269	246	0			50
							51	4	296	9							
01	3554	X	3554	-0-	-0-	-0-	324	1	2976	3	Y	231	235	0			46
							254	9									
02	4190	X	4190	-0-	-0-	-0-	391	1	3483	3	Y	287	290	0			43
							316	9									
03	4381	X	4381	-0-	-0-	-0-	424	1	3660	3	Y	268	263	0			48
							2	4	295	9							
04	3780	X	3606	-0-	-174	-0-	360	1	3071	3	Y	159	138	0			69
							175	9									

BRISCOE CATARINA NORTH WELL #: 33H RRCID -> 270651 COMPL. DATE 05/09/2013 TOTAL DEPTH 7687 PERF. 8361 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2081	-0-	-679	-0-	212	1	1719	3	Y	133	132	0			18
							4	4	146	9							
12	2852	X	1875	-0-	-977	-0-	165	1	1536	3	Y	141	130	0			29
							19	4	155	9							
01	2784	X	2784	-0-	-0-	-0-	249	1	2290	3	Y	223	223	0			29
							245	9									
02	2908	X	2908	-0-	-0-	-0-	266	1	2368	3	Y	249	252	0			26
							274	9									
03	2405	X	2405	-0-	-0-	-0-	228	1	1968	3	Y	189	186	0			29
							1	4	208	9							
04	3414	X	3414	-0-	-0-	-0-	331	1	2821	3	Y	238	197	0			70
							262	9									

BRISCOE CATARINA NORTH WELL #: 34H RRCID -> 270653 COMPL. DATE 05/11/2013 TOTAL DEPTH 7698 PERF. 8233 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	1183	-0-	-1427	-0-	129	1	1045	3	Y	6	15	0			7
							2	4	7	9							
12	3188	X	3188	-0-	-0-	-0-	301	1	2805	3	Y	43	40	0			10
							35	4	47	9							
01	2470	X	2470	-0-	-0-	-0-	222	1	2042	3	Y	187	183	0			14
							206	9									
02	2228	X	2228	-0-	-0-	-0-	208	1	1847	3	Y	157	160	0			11
							173	9									
03	3583	X	3583	-0-	-0-	-0-	343	1	2965	3	Y	248	241	0			18
							2	4	273	9							
04	3031	X	3031	-0-	-0-	-0-	298	1	2536	3	Y	179	152	0			45
							197	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 64H RRCID -> 270678 COMPL. DATE 06/10/2013 TOTAL DEPTH 7374 PERF. 8724 - 12112

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	4650	X	3370	-0-	-1280	-0-	355	1	2876	3	Y	121	121	0		22
							6	4	133	9						
12	4743	X	3662	-0-	-1081	-0-	331	1	3086	3	Y	187	171	0		38
							39	4	206	9						
01	3765	X	3765	-0-	-0-	-0-	345	1	3171	3	Y	226	227	0		37
							249	9								
02	3177	X	3177	-0-	-0-	-0-	301	1	2674	3	Y	184	189	0		32
							202	9								
03	3224	X	2536	-0-	-688	-0-	250	1	2158	3	Y	115	114	0		33
							1	4	127	9						
04	3120	X	1930	-0-	-1190	-0-	194	1	1653	3	Y	75	64	0		44
							83	9								

BRISCOE CATARINA NORTH WELL #: 76H RRCID -> 270771 COMPL. DATE 05/16/2013 TOTAL DEPTH 7761 PERF. 8113 - 15016

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	6963	X	6963	-0-	-0-	-0-	276	1	6134	3	Y	502	493	0		28
							1	4	552	9						
12	6975	X	6519	-0-	-456	-0-	244	1	5767	3	Y	459	456	0		31
							3	4	505	9						
01	6200	X	5822	-0-	-378	-0-	150	1	5192	3	Y	435	438	0		28
							1	4	479	9						
02	5600	X	5416	-0-	-184	-0-	132	1	4834	3	Y	408	397	0		39
							1	4	449	9						
03	6200	X	5585	-0-	-615	-0-	166	1	4969	3	Y	400	413	0		26
							10	4	440	9						
04	6000	X	5699	-0-	-301	-0-	194	1	5056	3	Y	406	377	0		55
							2	4	447	9						

BRISCOE CATARINA NORTH WELL #: 77H RRCID -> 270781 COMPL. DATE 05/20/2013 TOTAL DEPTH 7771 PERF. 8494 - 14188

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	4216	X	4216	-0-	-0-	-0-	164	1	3632	3	Y	382	374	0		23
							420	9								
12	4463	X	4463	-0-	-0-	-0-	163	1	3859	3	Y	399	395	0		27
							2	4	439	9						
01	4340	X	4149	-0-	-191	-0-	106	1	3622	3	Y	383	384	0		26
							421	9								
02	4032	X	3937	-0-	-95	-0-	93	1	3445	3	Y	362	352	0		36
							1	4	398	9						
03	4464	X	4180	-0-	-284	-0-	122	1	3646	3	Y	368	379	0		25
							7	4	405	9						
04	4320	X	4181	-0-	-139	-0-	140	1	3642	3	Y	362	336	0		51
							1	4	398	9						

BRISCOE CATARINA NORTH WELL #: 83H RRCID -> 270782 COMPL. DATE 05/30/2013 TOTAL DEPTH 7719 PERF. 8396 - 13870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	1600	N	1600	-0-	-0-	-0-	64	1	1408	3	Y	116	114	0		5
							128	9								
12	1070	N	1070	-0-	-0-	-0-	40	1	948	3	Y	74	74	0		5
							1	4	81	9						
01	1292	N	1292	-0-	-0-	-0-	33	1	1149	3	Y	100	100	0		5
							110	9								
02	1283	N	1283	-0-	-0-	-0-	32	1	1152	3	Y	90	88	0		7
							99	9								
03	1498	N	1498	-0-	-0-	-0-	44	1	1340	3	Y	101	104	0		4
							3	4	111	9						
04	1623	N	1623	-0-	-0-	-0-	56	1	1436	3	Y	119	111	0		12
							131	9								

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 80H RRCID -> 270783 COMPL. DATE 05/26/2013 TOTAL DEPTH 7745 PERF. 8538 - 13790

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2901	-0-	-399	-0-	115	1	2546	3	Y	218	214	0			15
							240	9									
12	3317	X	2113	-0-	-1204	-0-	79	1	1860	3	Y	157	157	0			15
							1	4	173	9							
01	3255	X	2993	-0-	-262	-0-	78	1	2671	3	Y	222	222	0			15
							244	9									
02	2884	X	2141	-0-	-743	-0-	53	1	1920	3	Y	153	150	0			18
							168	9									
03	3193	X	2705	-0-	-488	-0-	81	1	2428	3	Y	174	179	0			13
							5	4	191	9							
04	5138	X	5138	-0-	-0-	-0-	179	1	4636	3	Y	293	271	0			35
							1	4	322	9							

BEINHORN RANCH WELL #: 30H RRCID -> 270792 COMPL. DATE 09/26/2013 TOTAL DEPTH 8111 PERF. 8640 - 13231

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2087	-0-	-43	-0-	50	1	1887	3	Y	135	135	0			8
							1	4	149	9							
12	1719	N	1719	-0-	-0-	-0-	55	1	1529	3	Y	122	122	0			8
							1	4	134	9							
01	2040	N	2040	-0-	-0-	-0-	58	1	1759	3	Y	201	189	0			20
							2	4	221	9							
02	1805	N	1805	-0-	-0-	-0-	31	1	1573	3	Y	178	188	0			10
							5	4	196	9							
03	1506	N	1506	-0-	-0-	-0-	42	1	1287	3	Y	158	157	0			11
							3	4	174	9							
04	1709	N	1709	-0-	-0-	-0-	58	1	1508	3	Y	128	121	0			18
							2	4	141	9							

BRISCOE CATARINA NORTH WELL #: 32H RRCID -> 270800 COMPL. DATE 05/06/2013 TOTAL DEPTH 7692 PERF. 8345 - 12555

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2051	-0-	-559	-0-	219	1	1772	3	Y	51	51	0			25
							4	4	56	9							
12	2697	X	2229	-0-	-468	-0-	205	1	1906	3	Y	85	77	0			33
							24	4	94	9							
01	2416	X	2416	-0-	-0-	-0-	220	1	2027	3	Y	154	155	0			32
							169	9									
02	3220	X	3220	-0-	-0-	-0-	311	1	2771	3	Y	125	128	0			29
							138	9									
03	2545	X	2545	-0-	-0-	-0-	247	1	2129	3	Y	153	149	0			33
							1	4	168	9							
04	2298	N	2298	-0-	-0-	-0-	226	1	1922	3	Y	136	115	0			54
							150	9									

BRISCOE CATARINA RANCH WELL #: 56H RRCID -> 270884 COMPL. DATE 07/18/2013 TOTAL DEPTH 7786 PERF. 8575 - 12263

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6327	X	6327	-0-	-0-	-0-	557	1	4683	3	Y	986	982	0			36
							2	4	1085	9							
12	7100	X	7100	-0-	-0-	-0-	628	1	5212	3	Y	1143	1135	0			44
							3	4	1257	9							
01	6031	X	6031	-0-	-0-	-0-	560	1	4406	3	Y	968	973	0			39
							1065	9									
02	5194	X	5194	-0-	-0-	-0-	453	1	3786	3	Y	867	867	0			39
							1	4	954	9							
03	6079	X	6079	-0-	-0-	-0-	521	1	4552	3	Y	911	910	0			40
							4	4	1002	9							
04	5489	X	5489	-0-	-0-	-0-	445	1	4136	3	Y	822	755	0			107
							4	4	904	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 57H RRCID -> 270887 COMPL. DATE 07/16/2013 TOTAL DEPTH 7806 PERF. 8331 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3432	X	3432	-0-	-0-	-0-	312	1	2625	3	Y	449	457	0			19
							1	4	494	9							
12	3128	X	3128	-0-	-0-	-0-	277	1	2306	3	Y	494	492	0			21
							2	4	543	9							
01	3927	X	3927	-0-	-0-	-0-	370	1	2909	3	Y	589	584	0			26
							648	9									
02	3461	X	3461	-0-	-0-	-0-	307	1	2575	3	Y	525	524	0			27
							1	4	578	9							
03	4199	X	4199	-0-	-0-	-0-	371	1	3241	3	Y	531	531	0			27
							3	4	584	9							
04	3976	X	3976	-0-	-0-	-0-	338	1	3140	3	Y	450	415	0			62
							3	4	495	9							

BRISCOE CATARINA RANCH WELL #: 58H RRCID -> 270888 COMPL. DATE 07/11/2013 TOTAL DEPTH 7784 PERF. 8096 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5547	X	5547	-0-	-0-	-0-	493	1	4150	3	Y	820	830	0			36
							2	4	902	9							
12	3249	X	3249	-0-	-0-	-0-	291	1	2415	3	Y	492	504	0			24
							2	4	541	9							
01	4389	X	4389	-0-	-0-	-0-	412	1	3242	3	Y	668	660	0			32
							735	9									
02	3727	X	3727	-0-	-0-	-0-	325	1	2721	3	Y	618	616	0			34
							1	4	680	9							
03	3509	X	3509	-0-	-0-	-0-	280	1	2440	3	Y	715	711	0			38
							2	4	787	9							
04	5165	X	5165	-0-	-0-	-0-	414	1	3847	3	Y	819	744	0			113
							3	4	901	9							

BRISCOE CARLA RANCH WELL #: 26H RRCID -> 270918 COMPL. DATE 04/11/2013 TOTAL DEPTH 6923 PERF. 7619 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	1163	-0-	-1957	-0-	195	1	814	3	Y	140	109	0	28	1	27
							154	9									
12	3224	X	729	-0-	-2495	-0-	108	1	488	3	Y	117	116	0			28
							4	4	129	9							
01	2170	X	1715	-0-	-455	-0-	108	1	1362	3	Y	214	180	0	51	1	11
							10	4	235	9							
02	1764	X	733	-0-	-1031	-0-	51	1	591	3	Y	81	83	0			9
							2	4	89	9							
03	1804	X	1804	-0-	-0-	-0-	108	1	1439	3	Y	234	235	0			8
							257	9									
04	1650	X	1606	-0-	-44	-0-	88	1	1347	3	Y	155	159	0			4
							171	9									

BRISCOE CARLA RANCH WELL #: 27H RRCID -> 270919 COMPL. DATE 04/19/2013 TOTAL DEPTH 6924 PERF. 7752 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		543	-0-	543	1564	68	1	284	3	Y	174	137	0	28	1	34
							191	9									
12	0		2877	-0-	2877	4441	420	1	1898	3	Y	494	486	0			42
							16	4	543	9							
01	0		912	-0-	912	5353	54	1	688	3	Y	150	134	0	43	1	15
							5	4	165	9							
02	2800	N	1024	-0-	-1776	3577	67	1	768	3	Y	170	170	0			15
							2	4	187	9							
03	3100	N	584	-0-	-2516	1061	35	1	459	3	Y	82	83	0			14
							90	9									
04	3000	N	2336	-0-	-664	397	131	1	1999	3	Y	187	189	0			12
							206	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 81H RRCID -> 270923 COMPL. DATE 05/27/2013 TOTAL DEPTH 7784 PERF. 8605 - 13857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2307	N	2307	-0-	-0-	-0-	89	1	1970	3	Y	225	221	0			15
							248	9									
12	2177	N	2177	-0-	-0-	-0-	80	1	1890	3	Y	187	186	0			16
							1	4	206	9							
01	2818	N	2818	-0-	-0-	-0-	72	1	2476	3	Y	245	246	0			15
							270	9									
02	2663	N	2663	-0-	-0-	-0-	64	1	2348	3	Y	228	222	0			21
							251	9									
03	2796	N	2796	-0-	-0-	-0-	81	1	2447	3	Y	239	246	0			14
							5	4	263	9							
04	2460	N	2162	-0-	-298	-0-	71	1	1860	3	Y	209	195	0			28
							1	4	230	9							

BRISCOE CATARINA RANCH WELL #: 60H RRCID -> 270948 COMPL. DATE 11/30/2013 TOTAL DEPTH 7847 PERF. 8422 - 15039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	5400	-0-	-660	-0-	114	1	4513	3	Y	701	699	0			35
							2	4	771	9							
12	6262	X	5693	-0-	-569	-0-	102	1	4899	3	Y	625	617	0			43
							4	4	688	9							
01	5611	X	5265	-0-	-346	-0-	104	1	4521	3	Y	580	592	0			31
							2	4	638	9							
02	5068	X	4459	-0-	-609	-0-	75	1	3947	3	Y	392	395	0			28
							6	4	431	9							
03	5682	X	5682	-0-	-0-	-0-	36	1	5079	3	Y	514	512	0			30
							2	4	565	9							
04	5430	X	5250	-0-	-180	-0-	24	1	4748	3	Y	434	410	0			54
							1	4	477	9							

BRISCOE CATARINA RANCH WELL #: 61H RRCID -> 270949 COMPL. DATE 11/30/2013 TOTAL DEPTH 7920 PERF. 8378 - 14666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	6579	-0-	-111	-0-	138	1	5454	3	Y	895	891	0			39
							2	4	985	9							
12	6789	X	6693	-0-	-96	-0-	120	1	5718	3	Y	774	765	0			48
							4	4	851	9							
01	6169	X	6169	-0-	-0-	-0-	124	1	5366	3	Y	615	629	0			34
							2	4	677	9							
02	5516	X	5280	-0-	-236	-0-	89	1	4618	3	Y	515	516	0			33
							6	4	567	9							
03	6107	X	5967	-0-	-140	-0-	38	1	5346	3	Y	528	528	0			33
							2	4	581	9							
04	6086	X	6086	-0-	-0-	-0-	27	1	5455	3	Y	547	515	0			65
							2	4	602	9							

BRISCOE CATARINA RANCH WELL #: 62H RRCID -> 270951 COMPL. DATE 11/30/2013 TOTAL DEPTH 7875 PERF. 8610 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8471	X	8471	-0-	-0-	-0-	178	1	7049	3	Y	1128	1119	0			39
							3	4	1241	9							
12	8931	X	8931	-0-	-0-	-0-	159	1	7610	3	Y	1051	1036	0			54
							6	4	1156	9							
01	7680	X	7680	-0-	-0-	-0-	155	1	6770	3	Y	684	704	0			34
							3	4	752	9							
02	7592	X	7592	-0-	-0-	-0-	128	1	6744	3	Y	645	645	0			34
							10	4	710	9							
03	7225	X	7225	-0-	-0-	-0-	46	1	6507	3	Y	609	608	0			35
							2	4	670	9							
04	7553	X	7553	-0-	-0-	-0-	33	1	6755	3	Y	694	653	0			76
							2	4	763	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 24H RRCID -> 270955 COMPL. DATE 04/10/2013 TOTAL DEPTH 7850 PERF. 8589 - 12571

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	1871	-0-		-1009		-0-	122	1	1548	3	Y	181	185	0			31
									2	4	199	9							
12	2976	X	870	-0-		-2106		-0-	46	1	718	3	Y	81	95	0			17
									17	4	89	9							
01	2790	X	2185	-0-		-605		-0-	114	1	1833	3	Y	216	207	0			26
									238	9									
02	3535	X	3535	-0-		-0-		-0-	185	1	2989	3	Y	328	309	0			45
									361	9									
03	3162	X	2990	-0-		-172		-0-	182	1	2563	3	Y	223	228	0			40
									245	9									
04	2801	X	2801	-0-		-0-		-0-	172	1	2374	3	Y	231	204	0			67
									1	4	254	9							

BRISCOE COCHINA EAST RANCH WELL #: 19H RRCID -> 270962 COMPL. DATE 04/10/2013 TOTAL DEPTH 7870 PERF. 8547 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3137	X	3137	-0-		-0-		-0-	202	1	2559	3	Y	339	339	0			59
									3	4	373	9							
12	3142	X	3142	-0-		-0-		-0-	164	1	2573	3	Y	312	315	0			56
									62	4	343	9							
01	3627	X	3105	-0-		-522		-0-	161	1	2577	3	Y	334	343	0			47
									367	9									
02	3276	X	2886	-0-		-390		-0-	149	1	2407	3	Y	300	298	0			49
									330	9									
03	3534	X	2618	-0-		-916		-0-	155	1	2181	3	Y	256	254	0			51
									282	9									
04	3150	X	2887	-0-		-263		-0-	167	1	2301	3	Y	380	320	0			111
									1	4	418	9							

BRISCOE COCHINA EAST RANCH WELL #: 25H RRCID -> 270963 COMPL. DATE 04/10/2013 TOTAL DEPTH 7857 PERF. 8480 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8490	X	6941	-0-		-1549		-0-	470	1	5933	3	Y	484	483	0			75
									6	4	532	9							
12	8773	X	5051	-0-		-3722		-0-	265	1	4138	3	Y	499	495	0			79
									99	4	549	9							
01	6820	X	4849	-0-		-1971		-0-	243	1	3895	3	Y	646	647	0			78
									711	9									
02	6524	X	5088	-0-		-1436		-0-	260	1	4201	3	Y	570	566	0			82
									627	9									
03	7223	X	4929	-0-		-2294		-0-	287	1	4052	3	Y	536	526	0			92
									590	9									
04	6930	X	3970	-0-		-2960		-0-	233	1	3219	3	Y	470	424	0			138
									1	4	517	9							

BRISCOE CARLA RANCH WELL #: 5H RRCID -> 270964 COMPL. DATE 04/11/2013 TOTAL DEPTH 6965 PERF. 8117 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1101	-0-		-879		-0-	195	1	812	3	Y	85	66	0	18	1	20
									94	9									
12	2046	X	1317	-0-		-729		-0-	224	1	1016	3	Y	62	62	0			20
									9	4	68	9							
01	1354	N	1354	-0-		-0-		-0-	93	1	1177	3	Y	68	58	0	23	1	7
									9	4	75	9							
02	447	N	447	-0-		-0-		-0-	34	1	388	3	Y	22	23	0			6
									1	4	24	9							
03	1724	N	1724	-0-		-0-		-0-	115	1	1531	3	Y	71	72	0			5
									78	9									
04	1786	N	1786	-0-		-0-		-0-	105	1	1606	3	Y	68	69	0			4
									75	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH WELL #: 6H RRCID -> 270965 COMPL. DATE 04/11/2013 TOTAL DEPTH 6913 PERF. 7732 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	175	-0-	-485	-0-	31	1	131	3	Y	12	10	0	4	1	5
							13	9									
12	1411	N	1411	-0-	-0-	-0-	230	1	1040	3	Y	120	118	0			7
							9	4	132	9							
01	877	N	877	-0-	-0-	-0-	60	1	763	3	Y	44	39	0	10	1	2
							6	4	48	9							
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
03	1321	N	1321	-0-	-0-	-0-	87	1	1150	3	Y	76	76	0			-0-
							84	9									
04	2310	N	2310	-0-	-0-	-0-	137	1	2097	3	Y	69	69	0			-0-
							76	9									

BRISCOE CARLA RANCH WELL #: 33H RRCID -> 270969 COMPL. DATE 05/15/2013 TOTAL DEPTH 6976 PERF. 7669 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1689	-0-	-231	-0-	306	1	1279	3	Y	94	75	0	12	1	11
							1	4	103	9							
12	1674	X	1586	-0-	-88	-0-	268	1	1210	3	Y	89	89	0			11
							10	4	98	9							
01	2558	N	2558	-0-	-0-	-0-	170	1	2152	3	Y	200	168	0	36	1	7
							16	4	220	9							
02	252	N	252	-0-	-0-	-0-	18	1	213	3	Y	18	20	0			5
							1	4	20	9							
03	1595	N	1595	-0-	-0-	-0-	103	1	1368	3	Y	113	113	0			5
							124	9									
04	2400	N	2028	-0-	-372	-0-	116	1	1781	3	Y	119	121	0			3
							131	9									

BRISCOE CARLA RANCH WELL #: 34H RRCID -> 270970 COMPL. DATE 05/15/2013 TOTAL DEPTH 6980 PERF. 8745 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	1924	-0-	-1256	-0-	364	1	1522	3	Y	34	26	0	6	1	6
							1	4	37	9							
12	3007	X	409	-0-	-2598	-0-	72	1	326	3	Y	7	7	0			6
							3	4	8	9							
01	3007	X	330	-0-	-2677	-0-	24	1	298	3	Y	5	4	0	5	1	2
							2	4	6	9							
02	2660	X	-0-	-0-	-2660	-0-					Y	-0-	2	0			-0-
03	2666	X	169	-0-	-2497	-0-	11	1	147	3	Y	10	10	0			-0-
							11	9									
04	1920	X	387	-0-	-1533	-0-	24	1	363	3	Y	-0-					-0-

BRISCOE CARLA RANCH WELL #: 28H RRCID -> 270971 COMPL. DATE 04/08/2013 TOTAL DEPTH 6932 PERF. 8060 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		94	-0-	94	94	4	1	17	3	Y	66	51	0	8	1	7
							73	9									
12	0		-0-	-0-	-0-	94					Y	-0-					7
01	0		268	-0-	268	362	10	1	124	3	Y	121	100	0	23	1	5
							1	4	133	9							
02	362	X	-0-	-0-	-362	-0-					Y	-0-	5	0			-0-
03	93	X	31	-0-	-62	-0-	2	1	28	3	Y	1	1	0			-0-
							1	9									
04	387	N	387	-0-	-0-	-0-	23	1	356	3	Y	7	7	0			-0-
							8	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 63H RRCID -> 270978 COMPL. DATE 11/30/2013 TOTAL DEPTH 7883 PERF. 8671 - 14760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	63	-0-	-7197	-0-	1	1	52	3	Y	9	21	0			35
							10	9									
12	7502	X	6008	-0-	-1494	-0-	112	1	5320	3	Y	520	505	0			50
							4	4	572	9							
01	8928	X	8821	-0-	-107	-0-	178	1	7721	3	Y	835	842	0			43
							3	4	919	9							
02	8064	X	4495	-0-	-3569	-0-	75	1	3878	3	Y	488	493	0			38
							5	4	537	9							
03	7936	X	7676	-0-	-260	-0-	48	1	6794	3	Y	755	752	0			41
							3	4	831	9							
04	8550	X	6973	-0-	-1577	-0-	30	1	6113	3	Y	753	710	0			84
							2	4	828	9							

BRISCOE CATARINA RANCH WELL #: 59H RRCID -> 271010 COMPL. DATE 11/30/2013 TOTAL DEPTH 7881 PERF. 8880 - 15305

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5744	X	5744	-0-	-0-	-0-	122	1	4819	3	Y	728	726	0			35
							2	4	801	9							
12	7074	X	7074	-0-	-0-	-0-	128	1	6131	3	Y	736	725	0			46
							5	4	810	9							
01	7781	X	6689	-0-	-1092	-0-	135	1	5890	3	Y	601	615	0			32
							3	4	661	9							
02	7028	X	5423	-0-	-1605	-0-	92	1	4839	3	Y	441	443	0			30
							7	4	485	9							
03	7291	X	7291	-0-	-0-	-0-	47	1	6582	3	Y	600	598	0			32
							2	4	660	9							
04	7048	X	7048	-0-	-0-	-0-	31	1	6332	3	Y	621	585	0			68
							2	4	683	9							

FOGMT WELL #: 12SP RRCID -> 271033 COMPL. DATE 08/26/2013 TOTAL DEPTH 6325 PERF. 7222 - 13025

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2535	-0-	-795	-0-	42	1	2274	3	Y	195	196	0			18
							4	4	215	9							
12	3007	X	2543	-0-	-464	-0-	32	1	2246	3	Y	221	220	0			19
							22	4	243	9							
01	2945	X	2254	-0-	-691	-0-	31	1	2007	3	Y	194	192	0			21
							3	4	213	9							
02	2842	X	2842	-0-	-0-	-0-	40	1	2550	3	Y	229	218	0			32
							252	9									
03	2243	N	2243	-0-	-0-	-0-	37	1	2017	3	Y	171	179	0			24
							1	4	188	9							
04	2250	N	2250	-0-	-0-	-0-	20	1	2049	3	Y	161	156	0			29
							4	4	177	9							

BRISCOE CATARINA NORTH WELL #: 65H RRCID -> 271036 COMPL. DATE 06/18/2013 TOTAL DEPTH 7371 PERF. 7938 - 11273

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	644	N	644	-0-	-0-	-0-	53	1	456	3	Y	123	118	0			5
							135	9									
04	1840	N	1840	-0-	-0-	-0-	162	1	1377	3	Y	274	223	0			56
							301	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 12H RRCID -> 271052 COMPL. DATE 05/08/2013 TOTAL DEPTH 6774 PERF. 7882 - 12229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3780	-0-	780	1026	706	1	2382	3	Y	626	636	0			35
							3	4	689	9							
12	3100	N	4173	-0-	1073	2099	535	1	2908	3	Y	657	665	0			27
							7	4	723	9							
01	5057	X	2958	-0-	-2099	-0-	276	1	2190	3	Y	443	415	0			55
							5	4	487	9							
02	3433	X	3433	-0-	-0-	-0-	319	1	2528	3	Y	533	564	0			24
							586	9									
03	3128	X	3128	-0-	-0-	-0-	266	1	2326	3	Y	468	469	0			23
							21	4	515	9							
04	3200	X	3200	-0-	-0-	-0-	253	1	2462	3	Y	440	402	0			61
							1	4	484	9							

BRISCOE CHUPADERA RANCH WELL #: 13H RRCID -> 271073 COMPL. DATE 04/11/2013 TOTAL DEPTH 6783 PERF. 7602 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3202	-0-	-1088	-0-	658	1	2216	3	Y	296	306	0			31
							2	4	326	9							
12	3565	X	3329	-0-	-236	-0-	440	1	2386	3	Y	453	460	0			24
							5	4	498	9							
01	3350	X	3350	-0-	-0-	-0-	323	1	2570	3	Y	410	382	0			52
							6	4	451	9							
02	1989	X	1989	-0-	-0-	-0-	183	1	1453	3	Y	321	350	0			23
							353	9									
03	2685	X	2685	-0-	-0-	-0-	239	1	2095	3	Y	302	303	0			22
							19	4	332	9							
04	1899	X	1899	-0-	-0-	-0-	152	1	1490	3	Y	233	213	0			42
							1	4	256	9							

BRISCOE CHUPADERA RANCH WELL #: 14H RRCID -> 271074 COMPL. DATE 05/08/2013 TOTAL DEPTH 6760 PERF. 7539 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		74	-0-	74	2566	16	1	55	3	Y	3	9	0			19
							3	9									
12	0		204	-0-	204	2770	27	1	143	3	Y	31	37	0			13
							34	9									
01	0		457	-0-	457	3227	25	1	200	3	Y	210	193	0			30
							1	4	231	9							
02	2800	N	-0-	-0-	-2800	427					Y	-0-	30	0			-0-
03	430	N	3	-0-	-427	-0-	2	3	1	9	Y	1	1	0			-0-
04	450	N	21	-0-	-429	-0-	1	1	14	3	Y	5	5	0			-0-
							6	9									

BRISCOE CHUPADERA RANCH WELL #: 15H RRCID -> 271075 COMPL. DATE 05/08/2013 TOTAL DEPTH 6782 PERF. 7477 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1140	-0-	-0-	-0-	234	1	789	3	Y	105	113	0			21
							1	4	116	9							
12	3100	N	3402	-0-	302	302	465	1	2525	3	Y	369	373	0			17
							6	4	406	9							
01	3100	N	3125	-0-	25	327	307	1	2443	3	Y	335	312	0			40
							6	4	369	9							
02	2765	N	2438	-0-	-327	-0-	239	1	1895	3	Y	276	300	0			16
							304	9									
03	2365	N	2365	-0-	-0-	-0-	214	1	1874	3	Y	236	237	0			15
							17	4	260	9							
04	1809	X	1809	-0-	-0-	-0-	153	1	1491	3	Y	149	137	0			27
							1	4	164	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 16H RRCID -> 271076 COMPL. DATE 05/08/2013 TOTAL DEPTH 6757 PERF. 7540 - 12043

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	525	-0-	-345	-0-	112	1	379	3	Y	30	34	0			13
							1	4	33	9							
12	246	N	246	-0-	-0-	-0-	35	1	189	3	Y	20	23	0			10
							22	9									
01	568	N	568	-0-	-0-	-0-	48	1	385	3	Y	122	112	0			20
							1	4	134	9							
02	498	N	498	-0-	-0-	-0-	43	1	343	3	Y	102	111	0			11
							112	9									
03	625	N	625	-0-	-0-	-0-	53	1	460	3	Y	98	98	0			11
							4	4	108	9							
04	2369	N	2369	-0-	-0-	-0-	187	1	1820	3	Y	328	298	0			41
							1	4	361	9							

BRISCOE CHUPADERA RANCH WELL #: 17H RRCID -> 271080 COMPL. DATE 05/08/2013 TOTAL DEPTH 6768 PERF. 7774 - 12277

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1633	-0-	-557	-0-	325	1	1094	3	Y	194	197	0			13
							1	4	213	9							
12	1922	X	349	-0-	-1573	-0-	45	1	246	3	Y	52	57	0			8
							1	4	57	9							
01	1271	X	173	-0-	-1098	-0-	17	1	131	3	Y	23	22	0			9
							25	9									
02	1148	X	50	-0-	-1098	-0-	5	1	37	3	Y	7	12	0			4
							8	9									
03	258	N	258	-0-	-0-	-0-	21	1	185	3	Y	45	45	0			4
							2	4	50	9							
04	387	N	387	-0-	-0-	-0-	24	1	234	3	Y	117	107	0			14
							129	9									

BRISCOE CARLA RANCH WELL #: 32H RRCID -> 271082 COMPL. DATE 04/07/2013 TOTAL DEPTH 6976 PERF. 7705 - 11779

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	362	-0-	-88	-0-	64	1	268	3	Y	27	21	0	4	1	4
							30	9									
12	484	X	484	-0-	-0-	-0-	79	1	358	3	Y	40	40	0			4
							3	4	44	9							
01	776	N	776	-0-	-0-	-0-	50	1	637	3	Y	76	64	0	13	1	3
							5	4	84	9							
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	0			-0-
03	658	N	658	-0-	-0-	-0-	42	1	558	3	Y	53	53	0			-0-
							58	9									
04	722	N	722	-0-	-0-	-0-	40	1	617	3	Y	59	59	0			-0-
							65	9									

BRISCOE CARLA RANCH WELL #: 30H RRCID -> 271083 COMPL. DATE 04/08/2013 TOTAL DEPTH 6938 PERF. 7803 - 12336

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6671	X	6671	-0-	-0-	-0-	1263	1	5274	3	Y	119	92	0	24	1	24
							3	4	131	9							
12	6225	X	6225	-0-	-0-	-0-	1097	1	4964	3	Y	111	111	0			24
							42	4	122	9							
01	8875	X	8875	-0-	-0-	-0-	632	1	8000	3	Y	166	141	0	42	1	7
							60	4	183	9							
02	7826	X	7826	-0-	-0-	-0-	606	1	6993	3	Y	186	187	0			6
							22	4	205	9							
03	10100	X	10100	-0-	-0-	-0-	690	1	9177	3	Y	212	212	0			6
							233	9									
04	2405	X	2405	-0-	-0-	-0-	143	1	2190	3	Y	65	68	0			3
							72	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 82H RRCID -> 271108 COMPL. DATE 05/29/2013 TOTAL DEPTH 7755 PERF. 8336 - 13895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1079	-0-	-331	-0-	40	1	895	3	Y	131	129	0			6
							144	9									
12	804	N	804	-0-	-0-	-0-	29	1	681	3	Y	85	85	0			6
							94	9									
01	1542	N	1542	-0-	-0-	-0-	40	1	1360	3	Y	129	129	0			6
							142	9									
02	1416	N	1416	-0-	-0-	-0-	35	1	1269	3	Y	102	100	0			8
							112	9									
03	1627	N	1627	-0-	-0-	-0-	48	1	1449	3	Y	115	118	0			5
							3	4	127	9							
04	1680	N	1680	-0-	-0-	-0-	57	1	1473	3	Y	136	126	0			15
							150	9									

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 1H RRCID -> 271110 COMPL. DATE 06/25/2013 TOTAL DEPTH 8038 PERF. 8730 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7372	X	7372	-0-	-0-	-0-	291	1	6049	3	Y	937	913	0			68
							1	4	1031	9							
12	7053	X	7053	-0-	-0-	-0-	333	1	5692	3	Y	923	940	0			51
							13	4	1015	9							
01	6161	X	6161	-0-	-0-	-0-	252	1	4851	3	Y	960	937	0			74
							2	4	1056	9							
02	5260	X	5260	-0-	-0-	-0-	115	1	4351	3	Y	717	732	0			59
							5	4	789	9							
03	7122	X	7122	-0-	-0-	-0-	65	1	5986	3	Y	966	966	0			59
							8	4	1063	9							
04	6915	X	6915	-0-	-0-	-0-	66	1	5874	3	Y	885	782	0			162
							1	4	974	9							

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 2H RRCID -> 271111 COMPL. DATE 06/26/2013 TOTAL DEPTH 8050 PERF. 8560 - 14406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	5423	-0-	-427	-0-	212	1	4410	3	Y	727	698	0			47
							1	4	800	9							
12	6045	X	4702	-0-	-1343	-0-	235	1	4009	3	Y	408	436	0			19
							9	4	449	9							
01	5041	X	5041	-0-	-0-	-0-	225	1	4322	3	Y	448	437	0			30
							1	4	493	9							
02	4566	X	4566	-0-	-0-	-0-	107	1	4014	3	Y	401	403	0			28
							4	4	441	9							
03	6260	X	6260	-0-	-0-	-0-	59	1	5487	3	Y	642	635	0			35
							8	4	706	9							
04	6130	X	6130	-0-	-0-	-0-	60	1	5352	3	Y	652	573	0			114
							1	4	717	9							

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 3H RRCID -> 271116 COMPL. DATE 06/28/2013 TOTAL DEPTH 8060 PERF. 8592 - 14291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6725	X	6725	-0-	-0-	-0-	272	1	5663	3	Y	717	698	0			55
							1	4	789	9							
12	6293	X	5625	-0-	-668	-0-	271	1	4632	3	Y	647	663	0			39
							10	4	712	9							
01	6050	X	6050	-0-	-0-	-0-	251	1	4842	3	Y	868	837	0			70
							2	4	955	9							
02	4624	X	4624	-0-	-0-	-0-	102	1	3834	3	Y	622	637	0			55
							4	4	684	9							
03	6703	X	6703	-0-	-0-	-0-	63	1	5847	3	Y	714	721	0			48
							8	4	785	9							
04	6409	X	6409	-0-	-0-	-0-	62	1	5568	3	Y	707	622	0			133
							1	4	778	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE ECKHARDT-SWONKE UNIT WELL #: 4H RRCID -> 271141 COMPL. DATE 06/19/2013 TOTAL DEPTH 8039 PERF. 8930 - 15253

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	5657	-0-	-283	-0-	222	1	4632	3	Y	729	710	0			56
							1	4	802	9							
12	5673	X	5025	-0-	-648	-0-	235	1	4027	3	Y	685	699	0			42
							9	4	754	9							
01	5918	X	5918	-0-	-0-	-0-	259	1	4986	3	Y	610	600	0			52
							2	4	671	9							
02	6075	X	6075	-0-	-0-	-0-	138	1	5188	3	Y	675	668	0			59
							6	4	743	9							
03	6411	X	6411	-0-	-0-	-0-	60	1	5528	3	Y	741	749	0			51
							8	4	815	9							
04	6032	X	6032	-0-	-0-	-0-	57	1	5150	3	Y	749	658	0			142
							1	4	824	9							

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 5H RRCID -> 271142 COMPL. DATE 06/17/2013 TOTAL DEPTH 8057 PERF. 8678 - 14947

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9018	X	9018	-0-	-0-	-0-	365	1	7609	3	Y	947	925	0			73
							2	4	1042	9							
12	10471	X	10471	-0-	-0-	-0-	518	1	8855	3	Y	980	995	0			58
							20	4	1078	9							
01	8903	X	8903	-0-	-0-	-0-	391	1	7550	3	Y	872	859	0			71
							3	4	959	9							
02	7968	X	7968	-0-	-0-	-0-	185	1	6968	3	Y	734	741	0			64
							8	4	807	9							
03	7868	X	7868	-0-	-0-	-0-	75	1	6917	3	Y	787	798	0			53
							10	4	866	9							
04	7912	X	7912	-0-	-0-	-0-	77	1	6856	3	Y	889	777	0			165
							1	4	978	9							

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 6H RRCID -> 271143 COMPL. DATE 06/16/2013 TOTAL DEPTH 8010 PERF. 8655 - 14923

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6002	X	6002	-0-	-0-	-0-	246	1	5131	3	Y	567	554	0			47
							1	4	624	9							
12	6627	X	6627	-0-	-0-	-0-	328	1	5594	3	Y	630	636	0			41
							12	4	693	9							
01	6934	X	6934	-0-	-0-	-0-	310	1	5972	3	Y	591	580	0			52
							2	4	650	9							
02	5935	X	5935	-0-	-0-	-0-	137	1	5183	3	Y	554	554	0			52
							6	4	609	9							
03	4861	X	4861	-0-	-0-	-0-	45	1	4179	3	Y	574	584	0			42
							6	4	631	9							
04	4180	X	4180	-0-	-0-	-0-	39	1	3557	3	Y	530	469	0			103
							1	4	583	9							

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 7H RRCID -> 271144 COMPL. DATE 06/14/2013 TOTAL DEPTH 8033 PERF. 8774 - 14715

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4365	X	4365	-0-	-0-	-0-	162	1	3387	3	Y	741	730	0			64
							1	4	815	9							
12	4377	X	4377	-0-	-0-	-0-	195	1	3333	3	Y	765	777	0			52
							7	4	842	9							
01	4656	X	4656	-0-	-0-	-0-	179	1	3449	3	Y	934	904	0			82
							1	4	1027	9							
02	5206	X	5206	-0-	-0-	-0-	110	1	4150	3	Y	855	857	0			80
							5	4	941	9							
03	5259	X	5259	-0-	-0-	-0-	48	1	4388	3	Y	743	766	0			57
							6	4	817	9							
04	4975	X	4975	-0-	-0-	-0-	46	1	4156	3	Y	702	621	0			138
							1	4	772	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 64H RRCID -> 271152 COMPL. DATE 11/30/2013 TOTAL DEPTH 7871 PERF. 9148 - 15198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9030	X	7835	-0-	-1195	-0-	165	1	6503	3	Y	1059	1059	0			43
							2	4	1165	9							
12	10526	X	10526	-0-	-0-	-0-	187	1	8917	3	Y	1286	1264	0			65
							7	4	1415	9							
01	9761	X	9761	-0-	-0-	-0-	194	1	8443	3	Y	1018	1040	0			43
							4	4	1120	9							
02	9315	X	9315	-0-	-0-	-0-	154	1	8016	3	Y	1031	1031	0			43
							11	4	1134	9							
03	9641	X	9368	-0-	-273	-0-	57	1	8103	3	Y	1095	1093	0			45
							3	4	1205	9							
04	9330	X	9142	-0-	-188	-0-	39	1	7900	3	Y	1092	1028	0			109
							2	4	1201	9							

BRISCOE CATARINA NORTH WELL #: 78H RRCID -> 271185 COMPL. DATE 05/23/2013 TOTAL DEPTH 7752 PERF. 8259 - 14052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3231	-0-	-9	-0-	132	1	2931	3	Y	153	151	0			10
							168	9									
12	3348	X	3000	-0-	-348	-0-	115	1	2726	3	Y	143	142	0			11
							2	4	157	9							
01	3751	X	3115	-0-	-636	-0-	82	1	2831	3	Y	184	185	0			10
							202	9									
02	3640	X	2910	-0-	-730	-0-	73	1	2646	3	Y	174	169	0			15
							191	9									
03	4030	X	3321	-0-	-709	-0-	100	1	2989	3	Y	205	210	0			10
							6	4	226	9							
04	3318	X	3318	-0-	-0-	-0-	114	1	2953	3	Y	227	211	0			26
							1	4	250	9							

BRISCOE CATARINA NORTH WELL #: 79H RRCID -> 271188 COMPL. DATE 05/25/2013 TOTAL DEPTH 7743 PERF. 8136 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4293	X	4293	-0-	-0-	-0-	172	1	3809	3	Y	284	278	0			20
							312	9									
12	4878	X	4878	-0-	-0-	-0-	185	1	4370	3	Y	292	289	0			23
							2	4	321	9							
01	4714	X	4714	-0-	-0-	-0-	124	1	4303	3	Y	260	262	0			21
							1	4	286	9							
02	3999	X	3999	-0-	-0-	-0-	99	1	3661	3	Y	216	211	0			26
							1	4	238	9							
03	4520	X	4520	-0-	-0-	-0-	138	1	4134	3	Y	218	225	0			19
							8	4	240	9							
04	4459	X	4459	-0-	-0-	-0-	157	1	4071	3	Y	209	194	0			34
							1	4	230	9							

BRISCOE CATARINA RANCH WELL #: 66H RRCID -> 271274 COMPL. DATE 09/17/2013 TOTAL DEPTH 8006 PERF. 9086 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4218	X	4218	-0-	-0-	-0-	94	1	3713	3	Y	373	371	0			21
							1	4	410	9							
12	4941	X	4941	-0-	-0-	-0-	93	1	4431	3	Y	376	371	0			26
							3	4	414	9							
01	4907	X	4907	-0-	-0-	-0-	100	1	4343	3	Y	420	426	0			20
							2	4	462	9							
02	4352	X	4352	-0-	-0-	-0-	74	1	3860	3	Y	375	375	0			20
							5	4	413	9							
03	4796	X	4796	-0-	-0-	-0-	31	1	4371	3	Y	356	356	0			20
							2	4	392	9							
04	4504	X	4504	-0-	-0-	-0-	21	1	4121	3	Y	328	309	0			39
							1	4	361	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 68H RRCID -> 271275 COMPL. DATE 09/09/2013 TOTAL DEPTH 7996 PERF. 8827 - 14868

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	5842	-0-	-218	-0-	126	1	4976	3	Y	671	669	0			28
							2	4	738	9							
12	6875	X	6875	-0-	-0-	-0-	126	1	5993	3	Y	684	674	0			38
							4	4	752	9							
01	6687	X	6687	-0-	-0-	-0-	133	1	5771	3	Y	710	721	0			27
							2	4	781	9							
02	6161	X	6161	-0-	-0-	-0-	103	1	5397	3	Y	594	596	0			25
							8	4	653	9							
03	6807	X	6807	-0-	-0-	-0-	43	1	6029	3	Y	666	664	0			27
							2	4	733	9							
04	6347	X	6347	-0-	-0-	-0-	28	1	5700	3	Y	561	529	0			59
							2	4	617	9							

BRISCOE CATARINA RANCH WELL #: 70H RRCID -> 271276 COMPL. DATE 09/01/2013 TOTAL DEPTH 8004 PERF. 8896 - 15142

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6804	X	6804	-0-	-0-	-0-	144	1	5682	3	Y	887	884	0			36
							2	4	976	9							
12	7766	X	7766	-0-	-0-	-0-	138	1	6581	3	Y	947	932	0			51
							5	4	1042	9							
01	7595	X	7489	-0-	-106	-0-	147	1	6394	3	Y	859	875	0			35
							3	4	945	9							
02	6931	X	6931	-0-	-0-	-0-	116	1	6092	3	Y	649	653	0			31
							9	4	714	9							
03	7306	X	7306	-0-	-0-	-0-	47	1	6544	3	Y	648	647	0			32
							2	4	713	9							
04	7669	X	7669	-0-	-0-	-0-	34	1	6838	3	Y	723	681	0			74
							2	4	795	9							

BRISCOE CATARINA RANCH WELL #: 108H RRCID -> 271277 COMPL. DATE 08/27/2013 TOTAL DEPTH 8033 PERF. 9216 - 15433

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5260	-0-	-500	-0-	110	1	4349	3	Y	726	722	0			36
							2	4	799	9							
12	5952	X	5779	-0-	-173	-0-	106	1	5066	3	Y	548	542	0			42
							4	4	603	9							
01	6003	X	6003	-0-	-0-	-0-	121	1	5241	3	Y	581	590	0			33
							2	4	639	9							
02	5456	X	5456	-0-	-0-	-0-	91	1	4789	3	Y	517	518	0			32
							7	4	569	9							
03	5851	X	5851	-0-	-0-	-0-	37	1	5252	3	Y	509	508	0			33
							2	4	560	9							
04	5732	X	5732	-0-	-0-	-0-	26	1	5129	3	Y	524	495	0			62
							1	4	576	9							

BRISCOE COCHINA EAST RANCH WELL #: 27H RRCID -> 271280 COMPL. DATE 05/23/2013 TOTAL DEPTH 8128 PERF. 8490 - 13902

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4252	X	4252	-0-	-0-	-0-	284	1	3588	3	Y	342	323	0			51
							4	4	376	9							
12	5198	X	5198	-0-	-0-	-0-	279	1	4347	3	Y	425	410	0			66
							104	4	468	9							
01	5296	X	5296	-0-	-0-	-0-	284	1	4547	3	Y	423	435	0			54
							465	9									
02	5126	X	5126	-0-	-0-	-0-	275	1	4441	3	Y	373	372	0			55
							410	9									
03	5581	X	5581	-0-	-0-	-0-	345	1	4869	3	Y	334	329	0			60
							367	9									
04	5473	X	5473	-0-	-0-	-0-	345	1	4751	3	Y	342	301	0			101
							1	4	376	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 20H RRCID -> 271281 COMPL. DATE 05/23/2013 TOTAL DEPTH 8107 PERF. 8560 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2590	X	2590	-0-	-0-	-0-	174	1	2194	3	Y	200	193	0			24
							2	4	220	9							
12	3106	X	3106	-0-	-0-	-0-	169	1	2644	3	Y	208	206	0			26
							64	4	229	9							
01	3034	X	3034	-0-	-0-	-0-	164	1	2621	3	Y	226	231	0			21
							249	9									
02	3021	X	3021	-0-	-0-	-0-	164	1	2659	3	Y	180	181	0			20
							198	9									
03	3248	X	3248	-0-	-0-	-0-	201	1	2840	3	Y	188	182	0			26
							207	9									
04	3000	X	2879	-0-	-121	-0-	182	1	2518	3	Y	162	147	0			41
							1	4	178	9							

BRISCOE COCHINA EAST RANCH WELL #: 26H RRCID -> 271283 COMPL. DATE 05/23/2013 TOTAL DEPTH 8096 PERF. 8502 - 12966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2215	N	2215	-0-	-0-	-0-	141	1	1782	3	Y	264	247	0			33
							2	4	290	9							
12	2339	N	2339	-0-	-0-	-0-	122	1	1911	3	Y	236	236	0			33
							46	4	260	9							
01	2211	N	2211	-0-	-0-	-0-	118	1	1883	3	Y	191	204	0			20
							210	9									
02	2649	N	2649	-0-	-0-	-0-	140	1	2264	3	Y	223	217	0			26
							245	9									
03	2531	N	2531	-0-	-0-	-0-	151	1	2134	3	Y	224	217	0			33
							246	9									
04	2182	N	2182	-0-	-0-	-0-	135	1	1860	3	Y	170	156	0			47
							187	9									

BRISCOE CHUPADERA RANCH WELL #: 18H RRCID -> 271298 COMPL. DATE 05/15/2013 TOTAL DEPTH 6805 PERF. 7657 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2339	-0-	-841	-0-	475	1	1603	3	Y	235	243	0			19
							2	4	259	9							
12	3537	X	3537	-0-	-0-	-0-	472	1	2565	3	Y	449	453	0			15
							6	4	494	9							
01	3988	X	3988	-0-	-0-	-0-	389	1	3089	3	Y	457	425	0			47
							7	4	503	9							
02	3524	X	3524	-0-	-0-	-0-	341	1	2702	3	Y	437	467	0			17
							481	9									
03	3100	N	3537	-0-	437	437	317	1	2779	3	Y	377	378	0			16
							26	4	415	9							
04	3650	X	3213	-0-	-437	-0-	273	1	2665	3	Y	248	228	0			36
							2	4	273	9							

BRISCOE CHUPADERA RANCH WELL #: 19H RRCID -> 271299 COMPL. DATE 05/15/2013 TOTAL DEPTH 6784 PERF. 7578 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3086	-0-	-1144	-0-	639	1	2152	3	Y	266	274	0			25
							2	4	293	9							
12	4123	X	1853	-0-	-2270	-0-	255	1	1385	3	Y	191	198	0			18
							3	4	210	9							
01	2932	X	2932	-0-	-0-	-0-	297	1	2362	3	Y	243	226	0			35
							6	4	267	9							
02	3405	X	3405	-0-	-0-	-0-	342	1	2713	3	Y	318	337	0			16
							350	9									
03	4116	X	4116	-0-	-0-	-0-	379	1	3322	3	Y	349	349	0			16
							31	4	384	9							
04	3564	X	3564	-0-	-0-	-0-	304	1	2968	3	Y	264	242	0			38
							2	4	290	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 20H RRCID -> 271300 COMPL. DATE 05/20/2013 TOTAL DEPTH 6790 PERF. 7343 - 11965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1853	N	1853	-0-	-0-	-0-	373	1	1255	3	Y	204	210	0			17
							1	4	224	9							
12	2465	N	2465	-0-	-0-	-0-	331	1	1796	3	Y	304	307	0			14
							4	4	334	9							
01	2428	N	2428	-0-	-0-	-0-	230	1	1830	3	Y	331	308	0			37
							4	4	364	9							
02	2274	N	2274	-0-	-0-	-0-	210	1	1662	3	Y	365	386	0			16
							402	9									
03	2051	N	2051	-0-	-0-	-0-	179	1	1570	3	Y	262	263	0			15
							14	4	288	9							
04	1282	N	1282	-0-	-0-	-0-	105	1	1025	3	Y	137	126	0			26
							1	4	151	9							

BRISCOE CHUPADERA RANCH WELL #: 21H RRCID -> 271303 COMPL. DATE 05/20/2013 TOTAL DEPTH 6773 PERF. 7349 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3321	X	3321	-0-	-0-	-0-	655	1	2207	3	Y	415	420	0			18
							2	4	457	9							
12	2832	X	2832	-0-	-0-	-0-	396	1	2152	3	Y	254	260	0			12
							5	4	279	9							
01	2447	N	2447	-0-	-0-	-0-	247	1	1966	3	Y	208	195	0			25
							5	4	229	9							
02	2800	N	3530	-0-	730	730	358	1	2843	3	Y	298	313	0			10
							1	4	328	9							
03	3663	X	2933	-0-	-730	-0-	277	1	2427	3	Y	188	189	0			9
							22	4	207	9							
04	2199	X	2199	-0-	-0-	-0-	183	1	1781	3	Y	213	195	0			27
							1	4	234	9							

BRISCOE CHUPADERA RANCH WELL #: 22H RRCID -> 271304 COMPL. DATE 05/22/2013 TOTAL DEPTH 6779 PERF. 7436 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	1112	-0-	-2728	-0-	219	1	740	3	Y	138	146	0			20
							1	4	152	9							
12	3534	X	3197	-0-	-337	-0-	432	1	2344	3	Y	378	381	0			17
							5	4	416	9							
01	2284	X	2284	-0-	-0-	-0-	226	1	1794	3	Y	236	221	0			32
							4	4	260	9							
02	952	X	564	-0-	-388	-0-	54	1	429	3	Y	74	93	0			13
							81	9									
03	1587	X	1587	-0-	-0-	-0-	135	1	1188	3	Y	230	229	0			14
							11	4	253	9							
04	3272	X	3272	-0-	-0-	-0-	260	1	2538	3	Y	429	390	0			53
							2	4	472	9							

BRISCOE CARLA RANCH WELL #: 29H RRCID -> 271305 COMPL. DATE 04/08/2013 TOTAL DEPTH 6952 PERF. 8468 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2894	X	2894	-0-	-0-	-0-	515	1	2150	3	Y	207	159	0	34	1	34
							1	4	228	9							
12	3103	X	3103	-0-	-0-	-0-	520	1	2352	3	Y	192	191	0			35
							20	4	211	9							
01	4532	X	4532	-0-	-0-	-0-	302	1	3814	3	Y	353	297	0	75	1	16
							28	4	388	9							
02	3121	X	3121	-0-	-0-	-0-	228	1	2625	3	Y	236	238	0			14
							8	4	260	9							
03	3939	X	3939	-0-	-0-	-0-	251	1	3343	3	Y	314	316	0			12
							345	9									
04	3450	X	3200	-0-	-250	-0-	177	1	2714	3	Y	281	286	0			7
							309	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 23H RRCID -> 271306 COMPL. DATE 05/15/2013 TOTAL DEPTH 6762 PERF. 7523 - 12228

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1136	N	1136	-0-	-0-	-0-	197	1	664	3	Y	249	252	0			18
							1	4	274	9							
12	806	N	806	-0-	-0-	-0-	90	1	488	3	Y	206	210	0			14
							1	4	227	9							
01	1177	N	1177	-0-	-0-	-0-	103	1	823	3	Y	226	210	0			30
							2	4	249	9							
02	260	N	260	-0-	-0-	-0-	23	1	186	3	Y	46	63	0			13
							51	9									
03	977	N	977	-0-	-0-	-0-	83	1	727	3	Y	145	144	0			14
							7	4	160	9							
04	1347	N	1347	-0-	-0-	-0-	103	1	1008	3	Y	214	195	0			33
							1	4	235	9							

BRISCOE CATARINA RANCH WELL #: 67H RRCID -> 271319 COMPL. DATE 09/13/2013 TOTAL DEPTH 8003 PERF. 8993 - 14921

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2932	-0-	-578	-0-	64	1	2542	3	Y	295	294	0			17
							1	4	325	9							
12	3627	X	3433	-0-	-194	-0-	64	1	3039	3	Y	298	294	0			21
							2	4	328	9							
01	3314	X	3314	-0-	-0-	-0-	68	1	2956	3	Y	263	268	0			16
							1	4	289	9							
02	3058	X	3058	-0-	-0-	-0-	54	1	2822	3	Y	162	164	0			14
							4	4	178	9							
03	3678	X	3678	-0-	-0-	-0-	25	1	3467	3	Y	168	167	0			15
							1	4	185	9							
04	3521	X	3521	-0-	-0-	-0-	16	1	3278	3	Y	205	193	0			27
							1	4	226	9							

BRISCOE CATARINA RANCH WELL #: 69H RRCID -> 271320 COMPL. DATE 09/05/2013 TOTAL DEPTH 8004 PERF. 8860 - 14986

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4709	-0-	-1	-0-	105	1	4178	3	Y	385	384	0			16
							2	4	424	9							
12	5336	X	5336	-0-	-0-	-0-	101	1	4817	3	Y	376	370	0			22
							4	4	414	9							
01	5409	X	5409	-0-	-0-	-0-	111	1	4842	3	Y	413	420	0			15
							2	4	454	9							
02	5284	X	5284	-0-	-0-	-0-	91	1	4768	3	Y	380	380	0			15
							7	4	418	9							
03	4960	X	4735	-0-	-225	-0-	30	1	4323	3	Y	345	345	0			15
							2	4	380	9							
04	5220	X	4190	-0-	-1030	-0-	19	1	3773	3	Y	361	340	0			36
							1	4	397	9							

BRISCOE CATARINA RANCH WELL #: 65H RRCID -> 271357 COMPL. DATE 09/22/2013 TOTAL DEPTH 7986 PERF. 9081 - 15338

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5511	X	5511	-0-	-0-	-0-	119	1	4690	3	Y	636	633	0			27
							2	4	700	9							
12	6479	X	6479	-0-	-0-	-0-	119	1	5643	3	Y	648	638	0			37
							4	4	713	9							
01	6341	X	6341	-0-	-0-	-0-	125	1	5432	3	Y	711	720	0			28
							2	4	782	9							
02	5702	X	5702	-0-	-0-	-0-	94	1	4894	3	Y	643	644	0			27
							7	4	707	9							
03	6146	X	6146	-0-	-0-	-0-	37	1	5300	3	Y	734	733	0			28
							2	4	807	9							
04	5538	X	5538	-0-	-0-	-0-	24	1	4818	3	Y	632	596	0			64
							1	4	695	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 71H RRCID -> 271395 COMPL. DATE 07/15/2013 TOTAL DEPTH 7821 PERF. 8536 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4977	X	4977	-0-	-0-	-0-	459	1	3868	3	Y	589	590	0			26
							2	4	648	9							
12	4707	X	4707	-0-	-0-	-0-	431	1	3573	3	Y	637	634	0			29
							2	4	701	9							
01	4002	X	4002	-0-	-0-	-0-	386	1	3035	3	Y	528	531	0			26
							581	9									
02	3426	X	3426	-0-	-0-	-0-	311	1	2607	3	Y	461	462	0			25
							1	4	507	9							
03	4906	X	4906	-0-	-0-	-0-	444	1	3872	3	Y	534	531	0			28
							3	4	587	9							
04	4737	X	4737	-0-	-0-	-0-	404	1	3748	3	Y	529	483	0			74
							3	4	582	9							

BRISCOE CATARINA RANCH WELL #: 72H RRCID -> 271396 COMPL. DATE 07/16/2013 TOTAL DEPTH 7841 PERF. 8630 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3514	X	3514	-0-	-0-	-0-	327	1	2748	3	Y	398	403	0			17
							1	4	438	9							
12	3529	X	3529	-0-	-0-	-0-	328	1	2724	3	Y	432	431	0			18
							2	4	475	9							
01	2731	X	2731	-0-	-0-	-0-	265	1	2089	3	Y	343	346	0			15
							377	9									
02	2734	X	2734	-0-	-0-	-0-	251	1	2099	3	Y	349	347	0			17
							384	9									
03	3048	X	3048	-0-	-0-	-0-	271	1	2365	3	Y	373	372	0			18
							2	4	410	9							
04	2768	X	2768	-0-	-0-	-0-	232	1	2156	3	Y	344	316	0			46
							2	4	378	9							

BRISCOE CATARINA RANCH WELL #: 73H RRCID -> 271397 COMPL. DATE 07/17/2013 TOTAL DEPTH 7860 PERF. 8711 - 11823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4100	X	4100	-0-	-0-	-0-	373	1	3133	3	Y	539	543	0			20
							1	4	593	9							
12	4283	X	4283	-0-	-0-	-0-	390	1	3238	3	Y	594	591	0			23
							2	4	653	9							
01	3427	X	3427	-0-	-0-	-0-	328	1	2578	3	Y	474	477	0			20
							521	9									
02	3234	X	3234	-0-	-0-	-0-	292	1	2442	3	Y	454	452	0			22
							1	4	499	9							
03	3919	X	3919	-0-	-0-	-0-	346	1	3020	3	Y	500	498	0			24
							3	4	550	9							
04	3556	X	3556	-0-	-0-	-0-	297	1	2753	3	Y	458	420	0			62
							2	4	504	9							

BRISCOE CATARINA RANCH WELL #: 74H RRCID -> 271429 COMPL. DATE 01/31/2014 TOTAL DEPTH 7772 PERF. 8530 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	X	6614	-0-	-406	-0-	140	1	5519	3	Y	866	860	0			45
							2	4	953	9							
12	7254	X	6564	-0-	-690	-0-	118	1	5638	3	Y	731	722	0			54
							4	4	804	9							
01	6101	X	6101	-0-	-0-	-0-	118	1	5138	3	Y	766	778	0			42
							2	4	843	9							
02	6008	X	6008	-0-	-0-	-0-	95	1	4990	3	Y	833	833	0			42
							7	4	916	9							
03	6699	X	6699	-0-	-0-	-0-	40	1	5633	3	Y	931	929	0			44
							2	4	1024	9							
04	6306	X	6306	-0-	-0-	-0-	27	1	5407	3	Y	792	747	0			89
							1	4	871	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 5H RRCID -> 271430 COMPL. DATE 01/31/2014 TOTAL DEPTH 7798 PERF. 9037 - 14671

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	4162	-0-	-2018	-0-	86	1	3364	3	Y	646	645	0			37
							1	4	711	9							
12	5859	X	5317	-0-	-542	-0-	93	1	4417	3	Y	731	719	0			49
							3	4	804	9							
01	7290	X	7290	-0-	-0-	-0-	141	1	6137	3	Y	917	926	0			40
							3	4	1009	9							
02	5768	X	5652	-0-	-116	-0-	90	1	4718	3	Y	761	764	0			37
							7	4	837	9							
03	6825	X	6825	-0-	-0-	-0-	41	1	5736	3	Y	951	948	0			40
							2	4	1046	9							
04	6390	X	6262	-0-	-128	-0-	27	1	5325	3	Y	826	779	0			87
							1	4	909	9							

DIAMOND H STATE WELL #: 9H RRCID -> 271441 COMPL. DATE 07/23/2012 TOTAL DEPTH 7500 PERF. 8131 - 13030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	835	-0-	-515	-0-	63	1	522	3	Y	227	225	0			16
							250	9									
12	1395	X	406	-0-	-989	-0-	37	1	351	3	Y	14	18	0			12
							3	4	15	9							
01	397	N	397	-0-	-0-	-0-	85	1	308	3	Y	4	4	0			12
							4	9									
02	339	N	339	-0-	-0-	-0-	55	1	280	3	Y	3	3	0			12
							1	4	3	9							
03	1191	N	1191	-0-	-0-	-0-	34	1	747	3	Y	373	373	0			12
							410	9									
04	390	N	131	-0-	-259	-0-	6	1	121	3	Y	4	9	0			7
							4	9									

BRISCOE CATARINA RANCH WELL #: 76H RRCID -> 271446 COMPL. DATE 01/31/2014 TOTAL DEPTH 7815 PERF. 8520 - 13479

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4475	-0-	-25	-0-	93	1	3652	3	Y	663	657	0			24
							1	4	729	9							
12	4650	X	4311	-0-	-339	-0-	78	1	3726	3	Y	458	454	0			28
							3	4	504	9							
01	5549	X	3723	-0-	-1826	-0-	73	1	3145	3	Y	458	465	0			21
							1	4	504	9							
02	5012	X	3715	-0-	-1297	-0-	60	1	3117	3	Y	485	485	0			21
							4	4	534	9							
03	5146	X	4042	-0-	-1104	-0-	24	1	3425	3	Y	538	537	0			22
							1	4	592	9							
04	4470	X	3838	-0-	-632	-0-	16	1	3283	3	Y	489	461	0			50
							1	4	538	9							

BRISCOE CATARINA RANCH WELL #: 75H RRCID -> 271504 COMPL. DATE 01/31/2014 TOTAL DEPTH 7793 PERF. 8501 - 14084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4128	-0-	-402	-0-	85	1	3331	3	Y	646	642	0			24
							1	4	711	9							
12	4681	X	4351	-0-	-330	-0-	76	1	3624	3	Y	589	581	0			32
							3	4	648	9							
01	5177	X	4819	-0-	-358	-0-	90	1	3920	3	Y	734	742	0			24
							2	4	807	9							
02	4676	X	3936	-0-	-740	-0-	62	1	3212	3	Y	598	600	0			22
							4	4	658	9							
03	5177	X	4754	-0-	-423	-0-	28	1	3929	3	Y	724	722	0			24
							1	4	796	9							
04	4650	X	4449	-0-	-201	-0-	19	1	3734	3	Y	632	596	0			60
							1	4	695	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 30H RRCID -> 271561 COMPL. DATE 09/06/2013 TOTAL DEPTH 8295 PERF. 9128 - 14928

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2854	-0-		-86		-0-	25	1	2720	3	Y	99	69	1			82
									109	9									
12	3038	X	2380	-0-		-658		-0-	17	1	2280	3	Y	75	93	1			64
									83	9									
01	3303	X	3303	-0-		-0-		-0-	20	1	3209	3	Y	67	78	1			53
									74	9									
02	2772	X	2523	-0-		-249		-0-	18	1	2428	3	Y	70	76	1			47
									77	9									
03	3038	X	2862	-0-		-176		-0-	20	1	2748	3	Y	85	87	1			45
									94	9									
04	3210	X	2340	-0-		-870		-0-	19	1	2241	3	Y	73	58	1			60
									80	9									

RANCHO ENCANTADO WELL #: 31H RRCID -> 271563 COMPL. DATE 09/06/2013 TOTAL DEPTH 8319 PERF. 8942 - 14689

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3288	-0-		-102		-0-	29	1	3181	3	Y	71	54	1			72
									78	9									
12	3503	X	2926	-0-		-577		-0-	21	1	2831	3	Y	67	77	1			62
									74	9									
01	3670	X	3670	-0-		-0-		-0-	22	1	3579	3	Y	63	69	1			56
									69	9									
02	3136	X	2975	-0-		-161		-0-	21	1	2882	3	Y	65	70	1			51
									72	9									
03	3410	X	2965	-0-		-445		-0-	21	1	2861	3	Y	75	78	1			48
									83	9									
04	3360	X	2837	-0-		-523		-0-	23	1	2735	3	Y	72	55	1			65
									79	9									

RANCHO ENCANTADO WELL #: 32H RRCID -> 271564 COMPL. DATE 09/06/2013 TOTAL DEPTH 8309 PERF. 9031 - 14740

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2999	-0-		-31		-0-	26	1	2868	3	Y	95	73	1			90
									105	9									
12	3131	X	3059	-0-		-72		-0-	22	1	2914	3	Y	112	116	1			86
									123	9									
01	3441	X	2975	-0-		-466		-0-	17	1	2818	3	Y	127	123	1			90
									140	9									
02	3108	X	2698	-0-		-410		-0-	18	1	2550	3	Y	118	126	1			82
									130	9									
03	3255	X	2805	-0-		-450		-0-	20	1	2645	3	Y	127	136	1			73
									140	9									
04	3000	X	2657	-0-		-343		-0-	21	1	2528	3	Y	98	82	1			89
									108	9									

RANCHO ENCANTADO WELL #: 33H RRCID -> 271565 COMPL. DATE 09/06/2013 TOTAL DEPTH 8362 PERF. 9210 - 14857

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5201	X	5201	-0-		-0-		-0-	46	1	5036	3	Y	108	76	1			100
									119	9									
12	5502	X	5502	-0-		-0-		-0-	41	1	5345	3	Y	105	115	1			90
									116	9									
01	5413	X	5413	-0-		-0-		-0-	32	1	5230	3	Y	137	128	1			99
									151	9									
02	4834	X	4834	-0-		-0-		-0-	34	1	4680	3	Y	109	122	1			86
									120	9									
03	5362	X	5362	-0-		-0-		-0-	38	1	5212	3	Y	102	118	1			70
									112	9									
04	5070	X	4976	-0-		-94		-0-	41	1	4835	3	Y	91	74	1			87
									100	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 29H RRCID -> 271566 COMPL. DATE 09/06/2013 TOTAL DEPTH 8334 PERF. 9251 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7920	X	7430	-0-	-490	-0-	66	1	7217	3	Y	134	96	1			115
							147	9									
12	8184	X	7869	-0-	-315	-0-	58	1	7644	3	Y	152	156	1			111
							167	9									
01	7595	X	7446	-0-	-149	-0-	44	1	7224	3	Y	162	160	1			113
							178	9									
02	6860	X	6671	-0-	-189	-0-	47	1	6480	3	Y	131	150	1			94
							144	9									
03	7595	X	7230	-0-	-365	-0-	52	1	7060	3	Y	107	133	1			68
							118	9									
04	7350	X	7249	-0-	-101	-0-	60	1	7047	3	Y	129	97	1			100
							142	9									

BRISCOE CATARINA RANCH WELL #: 77H RRCID -> 271570 COMPL. DATE 01/31/2014 TOTAL DEPTH 7817 PERF. 8542 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5009	-0-	-661	-0-	104	1	4071	3	Y	757	752	0			34
							1	4	833	9							
12	5859	X	5367	-0-	-492	-0-	94	1	4488	3	Y	711	701	0			44
							3	4	782	9							
01	7502	X	5224	-0-	-2278	-0-	98	1	4291	3	Y	757	768	0			33
							2	4	833	9							
02	6776	X	4585	-0-	-2191	-0-	73	1	3774	3	Y	666	667	0			32
							5	4	733	9							
03	7471	X	5131	-0-	-2340	-0-	30	1	4312	3	Y	715	714	0			33
							2	4	787	9							
04	5190	X	4848	-0-	-342	-0-	20	1	4072	3	Y	686	647	0			72
							1	4	755	9							

BRISCOE CATARINA RANCH WELL #: 78H RRCID -> 271572 COMPL. DATE 01/31/2014 TOTAL DEPTH 7835 PERF. 8828 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6403	X	6403	-0-	-0-	-0-	149	1	5861	3	Y	355	353	0			16
							2	4	391	9							
12	5293	X	5293	-0-	-0-	-0-	100	1	4751	3	Y	399	392	0			23
							3	4	439	9							
01	4238	X	4238	-0-	-0-	-0-	83	1	3656	3	Y	452	458	0			17
							2	4	497	9							
02	3775	X	3775	-0-	-0-	-0-	62	1	3280	3	Y	389	390	0			16
							5	4	428	9							
03	4023	X	4023	-0-	-0-	-0-	25	1	3554	3	Y	403	403	0			16
							1	4	443	9							
04	3943	X	3943	-0-	-0-	-0-	17	1	3484	3	Y	401	378	0			39
							1	4	441	9							

BRISCOE CATARINA RANCH WELL #: 79H RRCID -> 271574 COMPL. DATE 12/23/2013 TOTAL DEPTH 8112 PERF. 8944 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	5782	-0-	-1388	-0-	130	1	5115	3	Y	486	484	0			18
							2	4	535	9							
12	6572	X	5106	-0-	-1466	-0-	93	1	4428	3	Y	529	520	0			27
							3	4	582	9							
01	6975	X	5275	-0-	-1700	-0-	102	1	4445	3	Y	660	667	0			20
							2	4	726	9							
02	7252	X	4771	-0-	-2481	-0-	75	1	3967	3	Y	657	657	0			20
							6	4	723	9							
03	8029	X	4294	-0-	-3735	-0-	27	1	3756	3	Y	464	466	0			18
							1	4	510	9							
04	5790	X	4693	-0-	-1097	-0-	20	1	4088	3	Y	531	499	0			50
							1	4	584	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 85H RRCID -> 271578 COMPL. DATE 01/13/2014 TOTAL DEPTH 7926 PERF. 8928 - 11942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3694	X	3694	-0-	-0-	-0-	28	1	2819	3	Y	770	767	0			26
							847	9									
12	3529	X	3529	-0-	-0-	-0-	27	1	2617	3	Y	803	805	0			24
							2	4	883	9							
01	3348	X	3348	-0-	-0-	-0-	32	1	2815	3	Y	436	438	0			22
							21	4	480	9							
02	2800	N	3509	-0-	709	709	32	1	3047	3	Y	371	368	0			25
							22	4	408	9							
03	5955	X	5246	-0-	-709	-0-	43	1	4333	3	Y	783	779	0			29
							9	4	861	9							
04	4241	X	4241	-0-	-0-	-0-	33	1	3541	3	Y	599	531	0			97
							8	4	659	9							

BRISCOE CATARINA RANCH WELL #: 86H RRCID -> 271579 COMPL. DATE 01/13/2014 TOTAL DEPTH 7923 PERF. 8487 - 11525

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	3062	-0-	-28	-0-	26	1	2631	3	Y	368	366	0			23
							405	9									
12	3232	X	3232	-0-	-0-	-0-	30	1	2804	3	Y	360	361	0			22
							2	4	396	9							
01	3556	X	3556	-0-	-0-	-0-	36	1	3137	3	Y	327	329	0			20
							23	4	360	9							
02	3179	X	3179	-0-	-0-	-0-	29	1	2779	3	Y	319	316	0			23
							20	4	351	9							
03	3162	X	3143	-0-	-19	-0-	28	1	2816	3	Y	266	264	0			25
							6	4	293	9							
04	3060	X	2985	-0-	-75	-0-	25	1	2653	3	Y	274	242	0			57
							6	4	301	9							

BRISCOE CATARINA RANCH WELL #: 87H RRCID -> 271580 COMPL. DATE 01/13/2014 TOTAL DEPTH 7919 PERF. 8343 - 11824

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6076	X	6076	-0-	-0-	-0-	53	1	5454	3	Y	516	513	0			35
							1	4	568	9							
12	4949	X	4949	-0-	-0-	-0-	46	1	4313	3	Y	534	536	0			33
							3	4	587	9							
01	4844	X	4844	-0-	-0-	-0-	47	1	4173	3	Y	538	540	0			31
							32	4	592	9							
02	4164	X	4164	-0-	-0-	-0-	37	1	3574	3	Y	479	475	0			35
							26	4	527	9							
03	4625	X	4625	-0-	-0-	-0-	40	1	4047	3	Y	482	479	0			38
							8	4	530	9							
04	4333	X	4333	-0-	-0-	-0-	35	1	3805	3	Y	440	390	0			88
							9	4	484	9							

BRISCOE CATARINA RANCH WELL #: 88H RRCID -> 271581 COMPL. DATE 01/13/2014 TOTAL DEPTH 7941 PERF. 8440 - 12009

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	4358	-0-	-22	-0-	35	1	3586	3	Y	669	665	0			39
							1	4	736	9							
12	5122	X	5122	-0-	-0-	-0-	46	1	4219	3	Y	777	779	0			37
							2	4	855	9							
01	4309	X	3702	-0-	-607	-0-	35	1	3128	3	Y	468	471	0			34
							24	4	515	9							
02	4541	X	4541	-0-	-0-	-0-	39	1	3802	3	Y	611	606	0			39
							28	4	672	9							
03	4309	X	4088	-0-	-221	-0-	35	1	3515	3	Y	483	480	0			42
							7	4	531	9							
04	4627	X	4627	-0-	-0-	-0-	37	1	3937	3	Y	585	518	0			109
							9	4	644	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 89H RRCID -> 271582 COMPL. DATE 01/13/2014 TOTAL DEPTH 7941 PERF. 8750 - 12261

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2634	N	2634	-0-	-0-	-0-	22	1	2221	3	Y	355	353	0			20
							391	9									
12	2854	N	2854	-0-	-0-	-0-	26	1	2408	3	Y	381	382	0			19
							1	4	419	9							
01	3024	N	3024	-0-	-0-	-0-	30	1	2668	3	Y	278	279	0			18
							20	4	306	9							
02	2533	N	2533	-0-	-0-	-0-	22	1	2180	3	Y	286	284	0			20
							16	4	315	9							
03	2784	N	2784	-0-	-0-	-0-	24	1	2445	3	Y	282	281	0			21
							5	4	310	9							
04	2587	N	2587	-0-	-0-	-0-	21	1	2231	3	Y	300	265	0			56
							5	4	330	9							

BRISCOE CATARINA RANCH WELL #: 80H RRCID -> 271586 COMPL. DATE 12/23/2013 TOTAL DEPTH 7973 PERF. 8640 - 14851

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4893	X	4893	-0-	-0-	-0-	104	1	4088	3	Y	636	634	0			28
							1	4	700	9							
12	5431	X	5431	-0-	-0-	-0-	98	1	4673	3	Y	597	589	0			36
							3	4	657	9							
01	6417	X	5253	-0-	-1164	-0-	102	1	4467	3	Y	620	629	0			27
							2	4	682	9							
02	5180	X	4856	-0-	-324	-0-	78	1	4093	3	Y	617	617	0			27
							6	4	679	9							
03	5742	X	5742	-0-	-0-	-0-	35	1	4916	3	Y	717	715	0			29
							2	4	789	9							
04	5369	X	5369	-0-	-0-	-0-	23	1	4659	3	Y	624	589	0			64
							1	4	686	9							

BRISCOE CATARINA RANCH WELL #: 81H RRCID -> 271590 COMPL. DATE 12/23/2013 TOTAL DEPTH 8010 PERF. 8455 - 14668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5909	X	5909	-0-	-0-	-0-	131	1	5160	3	Y	560	558	0			30
							2	4	616	9							
12	5394	X	5367	-0-	-27	-0-	97	1	4618	3	Y	590	581	0			39
							3	4	649	9							
01	6324	X	5408	-0-	-916	-0-	105	1	4594	3	Y	643	651	0			31
							2	4	707	9							
02	5712	X	5055	-0-	-657	-0-	82	1	4303	3	Y	604	605	0			30
							6	4	664	9							
03	6200	X	5700	-0-	-500	-0-	35	1	4947	3	Y	651	649	0			32
							2	4	716	9							
04	5910	X	5171	-0-	-739	-0-	23	1	4500	3	Y	588	554	0			66
							1	4	647	9							

BRISCOE CATARINA RANCH WELL #: 82H RRCID -> 271591 COMPL. DATE 12/13/2013 TOTAL DEPTH 7918 PERF. 8463 - 14758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	4875	-0-	-315	-0-	106	1	4152	3	Y	560	558	0			26
							1	4	616	9							
12	5570	X	5570	-0-	-0-	-0-	104	1	4955	3	Y	461	456	0			31
							4	4	507	9							
01	5431	X	5431	-0-	-0-	-0-	107	1	4664	3	Y	598	604	0			25
							2	4	658	9							
02	4896	X	4896	-0-	-0-	-0-	79	1	4114	3	Y	634	633	0			26
							6	4	697	9							
03	5304	X	5304	-0-	-0-	-0-	32	1	4542	3	Y	662	660	0			28
							2	4	728	9							
04	5067	X	5067	-0-	-0-	-0-	22	1	4402	3	Y	584	551	0			61
							1	4	642	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 83H RRCID -> 271592 COMPL. DATE 12/13/2013 TOTAL DEPTH 7988 PERF. 8953 - 14992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5641	X	5641	-0-	-0-	-0-	127	1	5014	3	Y	453	451	0			26
							2	4	498	9							
12	5682	X	5682	-0-	-0-	-0-	103	1	4939	3	Y	578	567	0			37
							4	4	636	9							
01	5381	X	5381	-0-	-0-	-0-	106	1	4598	3	Y	614	623	0			28
							2	4	675	9							
02	5236	X	5145	-0-	-91	-0-	84	1	4377	3	Y	616	616	0			28
							6	4	678	9							
03	5828	X	5689	-0-	-139	-0-	35	1	4912	3	Y	673	671	0			30
							2	4	740	9							
04	5640	X	5432	-0-	-208	-0-	24	1	4770	3	Y	579	546	0			63
							1	4	637	9							

BRISCOE CATARINA RANCH WELL #: 84H RRCID -> 271593 COMPL. DATE 12/13/2013 TOTAL DEPTH 8039 PERF. 9222 - 15261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7402	X	7402	-0-	-0-	-0-	163	1	6420	3	Y	743	741	0			39
							2	4	817	9							
12	7741	X	7741	-0-	-0-	-0-	136	1	6500	3	Y	1000	982	0			57
							5	4	1100	9							
01	7657	X	7289	-0-	-368	-0-	136	1	5963	3	Y	1079	1093	0			43
							3	4	1187	9							
02	7028	X	6407	-0-	-621	-0-	101	1	5269	3	Y	936	939	0			40
							7	4	1030	9							
03	7781	X	7423	-0-	-358	-0-	44	1	6223	3	Y	1049	1047	0			42
							2	4	1154	9							
04	7500	X	6754	-0-	-746	-0-	28	1	5671	3	Y	957	903	0			96
							2	4	1053	9							

BRISCOE SPRINGMAN UNIT A WELL #: 1H RRCID -> 271594 COMPL. DATE 10/10/2013 TOTAL DEPTH 7716 PERF. 8825 - 15071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	5052	-0-	-468	-0-	46	1	4233	3	Y	703	690	0			50
							773	9									
12	5673	X	5199	-0-	-474	-0-	44	1	4291	3	Y	773	775	0			48
							14	4	850	9							
01	4961	X	4961	-0-	-0-	-0-	44	1	4120	3	Y	721	721	0			48
							4	4	793	9							
02	5751	X	5751	-0-	-0-	-0-	51	1	4689	3	Y	915	900	0			63
							4	4	1007	9							
03	6652	X	6652	-0-	-0-	-0-	51	1	5587	3	Y	922	917	0			68
							1014	9									
04	6985	X	6985	-0-	-0-	-0-	64	1	5902	3	Y	922	851	0			139
							5	4	1014	9							

BRISCOE SPRINGMAN UNIT A WELL #: 2H RRCID -> 271595 COMPL. DATE 10/10/2013 TOTAL DEPTH 7701 PERF. 8625 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8317	X	8317	-0-	-0-	-0-	78	1	7213	3	Y	932	919	0			69
							1	4	1025	9							
12	7421	X	7421	-0-	-0-	-0-	67	1	6608	3	Y	658	683	0			44
							22	4	724	9							
01	6644	X	6644	-0-	-0-	-0-	61	1	5669	3	Y	825	814	0			55
							6	4	908	9							
02	6691	X	6691	-0-	-0-	-0-	63	1	5717	3	Y	824	820	0			59
							5	4	906	9							
03	6436	X	6436	-0-	-0-	-0-	50	1	5546	3	Y	764	765	0			58
							840	9									
04	5820	X	5788	-0-	-32	-0-	54	1	4979	3	Y	683	636	0			105
							4	4	751	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE SPRINGMAN UNIT A WELL #: 4H RRCID -> 271596 COMPL. DATE 08/30/2013 TOTAL DEPTH 7721 PERF. 8478 - 14649

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7975	X	7975	-0-	-0-	-0-	73	1	6800	3	Y	1001	980	0			71
							1	4	1101	9							
12	6642	X	6642	-0-	-0-	-0-	58	1	5751	3	Y	740	764	0			47
							19	4	814	9							
01	5413	X	5413	-0-	-0-	-0-	48	1	4556	3	Y	731	730	0			48
							5	4	804	9							
02	5686	X	5686	-0-	-0-	-0-	52	1	4748	3	Y	802	795	0			55
							4	4	882	9							
03	6114	X	6114	-0-	-0-	-0-	48	1	5224	3	Y	765	764	0			56
							842	9									
04	5757	X	5757	-0-	-0-	-0-	54	1	4917	3	Y	711	660	0			107
							4	4	782	9							

BRISCOE SPRINGMAN UNIT A WELL #: 3H RRCID -> 271601 COMPL. DATE 10/10/2013 TOTAL DEPTH 7707 PERF. 8462 - 14699

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	1171	-0-	-2399	-0-	10	1	927	3	Y	213	242	0			18
							234	9									
12	5037	X	5037	-0-	-0-	-0-	42	1	4127	3	Y	777	748	0			47
							13	4	855	9							
01	4157	X	4157	-0-	-0-	-0-	36	1	3417	3	Y	636	639	0			44
							4	4	700	9							
02	4689	X	4689	-0-	-0-	-0-	43	1	3850	3	Y	721	714	0			51
							3	4	793	9							
03	5834	X	5834	-0-	-0-	-0-	44	1	4893	3	Y	815	805	0			61
							897	9									
04	5111	X	5111	-0-	-0-	-0-	47	1	4304	3	Y	687	642	0			106
							4	4	756	9							

BRISCOE SPRINGMAN UNIT A WELL #: 5H RRCID -> 271604 COMPL. DATE 08/30/2013 TOTAL DEPTH 7692 PERF. 8591 - 14864

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	1480	-0-	-5840	-0-	14	1	1254	3	Y	193	228	0			17
							212	9									
12	7564	X	3874	-0-	-3690	-0-	33	1	3288	3	Y	493	480	0			30
							11	4	542	9							
01	5561	X	5561	-0-	-0-	-0-	56	1	5157	3	Y	312	320	0			22
							5	4	343	9							
02	5429	X	5429	-0-	-0-	-0-	55	1	5072	3	Y	270	272	0			20
							5	4	297	9							
03	4867	X	4518	-0-	-349	-0-	36	1	3939	3	Y	494	477	0			37
							543	9									
04	4710	X	4359	-0-	-351	-0-	40	1	3648	3	Y	607	553	0			91
							3	4	668	9							

BRISCOE SPRINGMAN UNIT A WELL #: 6H RRCID -> 271627 COMPL. DATE 08/30/2013 TOTAL DEPTH 7768 PERF. 8677 - 14950

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5289	X	5289	-0-	-0-	-0-	48	1	4440	3	Y	728	719	0			52
							801	9									
12	5642	X	5642	-0-	-0-	-0-	49	1	4801	3	Y	705	713	0			44
							16	4	776	9							
01	4932	X	4932	-0-	-0-	-0-	44	1	4100	3	Y	713	710	0			47
							4	4	784	9							
02	5223	X	5223	-0-	-0-	-0-	47	1	4316	3	Y	778	771	0			54
							4	4	856	9							
03	5622	X	5622	-0-	-0-	-0-	43	1	4761	3	Y	744	743	0			55
							818	9									
04	5184	X	5184	-0-	-0-	-0-	48	1	4410	3	Y	656	611	0			100
							4	4	722	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE SPRINGMAN UNIT A WELL #: 7H RRCID -> 271628 COMPL. DATE 10/10/2013 TOTAL DEPTH 7738 PERF. 8776 - 14865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9295	X	9295	-0-	-0-	-0-	85	1	7841	3	Y	1244	1229	0			84
							1	4	1368	9							
12	9477	X	9477	-0-	-0-	-0-	81	1	7980	3	Y	1264	1275	0			73
							26	4	1390	9							
01	7591	X	7591	-0-	-0-	-0-	67	1	6322	3	Y	1086	1092	0			67
							7	4	1195	9							
02	7442	X	7442	-0-	-0-	-0-	68	1	6161	3	Y	1098	1093	0			72
							5	4	1208	9							
03	8600	X	8600	-0-	-0-	-0-	66	1	7254	3	Y	1164	1155	0			81
							1280	9									
04	8222	X	8222	-0-	-0-	-0-	75	1	6941	3	Y	1091	1012	0			160
							6	4	1200	9							

BRISCOE COCHINA EAST RANCH WELL #: 22H RRCID -> 271640 COMPL. DATE 08/12/2013 TOTAL DEPTH 8151 PERF. 9153 - 15094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	3675	-0-	-1635	-0-	171	1	2831	3	Y	611	606	0			11
							1	4	672	9							
12	5301	X	4022	-0-	-1279	-0-	194	1	3118	3	Y	624	624	0			11
							24	4	686	9							
01	5208	X	4510	-0-	-698	-0-	215	1	3570	3	Y	657	658	0			10
							2	4	723	9							
02	4704	X	4072	-0-	-632	-0-	205	1	3172	3	Y	631	633	0			8
							1	4	694	9							
03	5022	X	4417	-0-	-605	-0-	253	1	3479	3	Y	622	621	0			9
							1	4	684	9							
04	4350	X	4335	-0-	-15	-0-	178	1	3443	3	Y	646	612	0			43
							3	4	711	9							

BRISCOE COCHINA EAST RANCH WELL #: 23H RRCID -> 271641 COMPL. DATE 08/12/2013 TOTAL DEPTH 8142 PERF. 8740 - 14929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	2154	-0-	-2076	-0-	101	1	1658	3	Y	359	360	0			8
							395	9									
12	4371	X	3108	-0-	-1263	-0-	149	1	2393	3	Y	498	496	0			10
							18	4	548	9							
01	4867	X	4206	-0-	-661	-0-	200	1	3304	3	Y	637	635	0			12
							1	4	701	9							
02	4956	X	3655	-0-	-1301	-0-	186	1	2890	3	Y	525	528	0			9
							1	4	578	9							
03	5487	X	4713	-0-	-774	-0-	275	1	3780	3	Y	597	595	0			11
							1	4	657	9							
04	5241	X	5241	-0-	-0-	-0-	219	1	4246	3	Y	702	663	0			50
							4	4	772	9							

BRISCOE COCHINA EAST RANCH WELL #: 28H RRCID -> 271642 COMPL. DATE 08/12/2013 TOTAL DEPTH 8200 PERF. 8785 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	1725	-0-	-1185	-0-	72	1	1187	3	Y	424	421	0			9
							466	9									
12	2759	X	1644	-0-	-1115	-0-	72	1	1159	3	Y	367	369	0			7
							9	4	404	9							
01	1848	N	1848	-0-	-0-	-0-	78	1	1303	3	Y	424	424	0			7
							1	4	466	9							
02	1925	N	1925	-0-	-0-	-0-	90	1	1391	3	Y	404	405	0			6
							444	9									
03	2075	N	2075	-0-	-0-	-0-	110	1	1524	3	Y	400	400	0			6
							1	4	440	9							
04	2050	N	2050	-0-	-0-	-0-	76	1	1470	3	Y	457	432	0			31
							1	4	503	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 29H RRCID -> 271645 COMPL. DATE 08/12/2013 TOTAL DEPTH 8154 PERF. 8731 - 14498

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	3302	-0-	-1228	-0-	149	1	2471	3	Y	619	615	0			11
							1	4	681	9							
12	4495	X	3618	-0-	-877	-0-	172	1	2763	3	Y	602	603	0			10
							21	4	662	9							
01	4278	X	4273	-0-	-5	-0-	199	1	3309	3	Y	694	694	0			10
							2	4	763	9							
02	4123	X	4123	-0-	-0-	-0-	206	1	3190	3	Y	660	662	0			8
							1	4	726	9							
03	4926	X	4926	-0-	-0-	-0-	287	1	3945	3	Y	630	630	0			8
							1	4	693	9							
04	4194	X	4194	-0-	-0-	-0-	171	1	3317	3	Y	639	605	0			42
							3	4	703	9							

BRISCOE COCHINA EAST RANCH WELL #: 30H RRCID -> 271646 COMPL. DATE 08/12/2013 TOTAL DEPTH 8211 PERF. 9075 - 14318

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4440	-0-	-180	-0-	218	1	3605	3	Y	560	556	0			11
							1	4	616	9							
12	4774	X	3735	-0-	-1039	-0-	183	1	2935	3	Y	541	542	0			10
							22	4	595	9							
01	4588	X	3870	-0-	-718	-0-	183	1	3033	3	Y	594	594	0			10
							1	4	653	9							
02	4144	X	3637	-0-	-507	-0-	185	1	2860	3	Y	537	539	0			8
							1	4	591	9							
03	4588	X	4391	-0-	-197	-0-	251	1	3461	3	Y	616	614	0			10
							1	4	678	9							
04	4440	X	4254	-0-	-186	-0-	175	1	3387	3	Y	626	593	0			43
							3	4	689	9							

BRISCOE COCHINA EAST RANCH WELL #: 34H RRCID -> 271648 COMPL. DATE 08/07/2013 TOTAL DEPTH 8126 PERF. 8821 - 15163

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	X	6461	-0-	-1009	-0-	328	1	5409	3	Y	657	651	0			18
							1	4	723	9							
12	7161	X	6677	-0-	-484	-0-	344	1	5522	3	Y	699	698	0			19
							42	4	769	9							
01	6665	X	5944	-0-	-721	-0-	291	1	4819	3	Y	756	757	0			18
							2	4	832	9							
02	5936	X	4656	-0-	-1280	-0-	235	1	3641	3	Y	708	710	0			16
							1	4	779	9							
03	6665	X	3956	-0-	-2709	-0-	224	1	3089	3	Y	584	586	0			14
							1	4	642	9							
04	6450	X	3179	-0-	-3271	-0-	127	1	2456	3	Y	540	512	0			42
							2	4	594	9							

BRISCOE COCHINA EAST RANCH WELL #: 35H RRCID -> 271652 COMPL. DATE 08/05/2013 TOTAL DEPTH 8102 PERF. 8810 - 14941

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4050	-0-	-900	-0-	193	1	3186	3	Y	609	599	0			22
							1	4	670	9							
12	5115	X	2326	-0-	-2789	-0-	112	1	1805	3	Y	359	365	0			16
							14	4	395	9							
01	4743	X	303	-0-	-4440	-0-	14	1	233	3	Y	51	58	0			9
							56	9									
02	3332	X	2416	-0-	-916	-0-	119	1	1828	3	Y	426	420	0			15
							469	9									
03	4520	X	4520	-0-	-0-	-0-	251	1	3452	3	Y	742	736	0			21
							1	4	816	9							
04	4050	X	3963	-0-	-87	-0-	161	1	3137	3	Y	602	573	0			50
							3	4	662	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 36H RRCID -> 271653 COMPL. DATE 08/05/2013 TOTAL DEPTH 8191 PERF. 8905 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	2904	-0-		-1746	-0-	132	1	2184	3	Y	534	528	0			14
								1	4	587	9							
12	4805	X	2390	-0-		-2415	-0-	114	1	1838	3	Y	385	389	0			10
								14	4	424	9							
01	4136	X	4136	-0-		-0-	-0-	189	1	3133	3	Y	739	733	0			16
								1	4	813	9							
02	3332	X	3151	-0-		-181	-0-	153	1	2363	3	Y	577	581	0			12
								635	9									
03	3007	X	2877	-0-		-130	-0-	157	1	2173	3	Y	496	497	0			11
								1	4	546	9							
04	3990	X	2977	-0-		-1013	-0-	112	1	2173	3	Y	627	592	0			46
								2	4	690	9							

BRISCOE COCHINA EAST RANCH WELL #: 37H RRCID -> 271654 COMPL. DATE 08/07/2013 TOTAL DEPTH 8115 PERF. 9161 - 14396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3325	-0-		-1295	-0-	169	1	2792	3	Y	330	329	0			8
								1	4	363	9							
12	4371	X	3598	-0-		-773	-0-	185	1	2985	3	Y	368	367	0			9
								23	4	405	9							
01	5251	X	5251	-0-		-0-	-0-	260	1	4308	3	Y	619	615	0			13
								2	4	681	9							
02	4004	X	2473	-0-		-1531	-0-	127	1	1952	3	Y	358	364	0			7
								394	9									
03	4451	X	4451	-0-		-0-	-0-	234	1	3229	3	Y	897	886	0			18
								1	4	987	9							
04	4950	X	3604	-0-		-1346	-0-	142	1	2752	3	Y	644	614	0			48
								2	4	708	9							

BRISCOE COCHINA EAST RANCH WELL #: 38H RRCID -> 271655 COMPL. DATE 08/07/2013 TOTAL DEPTH 8131 PERF. 9405 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	2882	-0-		-1558	-0-	140	1	2327	3	Y	376	375	0			10
								1	4	414	9							
12	4340	X	3565	-0-		-775	-0-	177	1	2840	3	Y	479	477	0			12
								21	4	527	9							
01	3937	X	3068	-0-		-869	-0-	147	1	2432	3	Y	444	446	0			10
								1	4	488	9							
02	3460	X	3460	-0-		-0-	-0-	176	1	2722	3	Y	510	510	0			10
								1	4	561	9							
03	3980	X	3980	-0-		-0-	-0-	231	1	3183	3	Y	514	513	0			11
								1	4	565	9							
04	3528	X	3528	-0-		-0-	-0-	143	1	2787	3	Y	541	512	0			40
								3	4	595	9							

BRISCOE COCHINA EAST RANCH WELL #: 39H RRCID -> 271656 COMPL. DATE 08/07/2013 TOTAL DEPTH 8133 PERF. 9676 - 13275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2291	-0-		-919	-0-	118	1	1946	3	Y	206	206	0			7
								227	9									
12	3317	X	3014	-0-		-303	-0-	158	1	2530	3	Y	279	277	0			9
								19	4	307	9							
01	3317	X	2857	-0-		-460	-0-	146	1	2415	3	Y	268	269	0			8
								1	4	295	9							
02	2981	X	2981	-0-		-0-	-0-	163	1	2511	3	Y	279	280	0			7
								307	9									
03	3940	X	3940	-0-		-0-	-0-	242	1	3333	3	Y	331	330	0			8
								1	4	364	9							
04	3639	X	3639	-0-		-0-	-0-	157	1	3053	3	Y	387	366	0			29
								3	4	426	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 23H RRCID -> 271665 COMPL. DATE 10/07/2013 TOTAL DEPTH 8149 PERF. 8768 - 15017

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2698	-0-		-152	-0-		13	1	2588	3	Y	88	87	0			20
									97	9									
12	3014	X	3014	-0-		-0-	-0-		16	1	2889	3	Y	99	99	0			20
									109	9									
01	3007	X	2856	-0-		-151	-0-		17	1	2692	3	Y	134	132	0			22
									147	9									
02	2716	X	2477	-0-		-239	-0-		12	1	2348	3	Y	106	107	0			21
									117	9									
03	2976	X	2687	-0-		-289	-0-		16	1	2580	3	Y	83	83	0			21
									91	9									
04	2910	X	2547	-0-		-363	-0-		15	1	2427	3	Y	95	82	0			34
									105	9									

BRISCOE FRIDAY RANCH WELL #: 24H RRCID -> 271666 COMPL. DATE 10/07/2013 TOTAL DEPTH 8186 PERF. 8610 - 15407

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4909	-0-		-71	-0-		23	1	4555	3	Y	301	301	0			17
									331	9									
12	5146	X	4926	-0-		-220	-0-		25	1	4528	3	Y	339	336	0			20
									373	9									
01	5252	X	5252	-0-		-0-	-0-		31	1	4801	3	Y	382	377	0			25
									420	9									
02	4676	X	4563	-0-		-113	-0-		20	1	4177	3	Y	332	334	0			23
									1	4	365	9							
03	5177	X	4934	-0-		-243	-0-		28	1	4558	3	Y	316	315	0			24
									348	9									
04	5010	X	4570	-0-		-440	-0-		26	1	4218	3	Y	296	256	0			64
									326	9									

BRISCOE FRIDAY RANCH WELL #: 35H RRCID -> 271667 COMPL. DATE 10/07/2013 TOTAL DEPTH 8199 PERF. 8696 - 15386

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	4022	-0-		-358	-0-		19	1	3739	3	Y	240	241	0			15
									264	9									
12	4526	X	4003	-0-		-523	-0-		20	1	3706	3	Y	252	250	0			17
									277	9									
01	5115	X	4166	-0-		-949	-0-		24	1	3845	3	Y	270	267	0			20
									297	9									
02	4620	X	3520	-0-		-1100	-0-		15	1	3270	3	Y	213	215	0			18
									1	4	234	9							
03	5115	X	3829	-0-		-1286	-0-		21	1	3562	3	Y	224	223	0			19
									246	9									
04	4020	X	3465	-0-		-555	-0-		20	1	3219	3	Y	205	178	0			46
									226	9									

BRISCOE FRIDAY RANCH WELL #: 36H RRCID -> 271668 COMPL. DATE 10/07/2013 TOTAL DEPTH 8204 PERF. 8865 - 15505

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13077	X	13077	-0-		-0-	-0-		60	1	12236	3	Y	709	708	0			28
									1	4	780	9							
12	11683	X	11683	-0-		-0-	-0-		58	1	10837	3	Y	715	711	0			32
									1	4	787	9							
01	11212	X	11212	-0-		-0-	-0-		64	1	10252	3	Y	814	803	0			43
									1	4	895	9							
02	9589	X	9589	-0-		-0-	-0-		42	1	8762	3	Y	712	715	0			40
									2	4	783	9							
03	10532	X	10532	-0-		-0-	-0-		57	1	9614	3	Y	782	775	0			47
									1	4	860	9							
04	10050	X	10050	-0-		-0-	-0-		56	1	9142	3	Y	774	668	0			153
									1	4	851	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 37H RRCID -> 271676 COMPL. DATE 09/19/2013 TOTAL DEPTH 8130 PERF. 9257 - 15600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7095	X	7095	-0-	-0-	-0-	32	1	6379	3	Y	622	622	0			33
							684	9									
12	7332	X	7332	-0-	-0-	-0-	36	1	6605	3	Y	628	624	0			37
							691	9									
01	7021	X	7021	-0-	-0-	-0-	40	1	6275	3	Y	642	635	0			44
							706	9									
02	6306	X	6306	-0-	-0-	-0-	27	1	5640	3	Y	580	582	0			42
							1	4	638	9							
03	7022	X	7022	-0-	-0-	-0-	38	1	6323	3	Y	601	597	0			46
							661	9									
04	6656	X	6656	-0-	-0-	-0-	37	1	5962	3	Y	597	515	0			128
							657	9									

BRISCOE FRIDAY RANCH WELL #: 38H RRCID -> 271677 COMPL. DATE 09/19/2013 TOTAL DEPTH 8209 PERF. 8935 - 15154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5176	X	5176	-0-	-0-	-0-	24	1	4781	3	Y	337	337	0			17
							371	9									
12	5301	X	5005	-0-	-296	-0-	25	1	4608	3	Y	338	336	0			19
							372	9									
01	5425	X	5425	-0-	-0-	-0-	32	1	5059	3	Y	304	301	0			22
							334	9									
02	4717	X	4717	-0-	-0-	-0-	21	1	4326	3	Y	335	334	0			23
							1	4	369	9							
03	5177	X	5085	-0-	-92	-0-	28	1	4695	3	Y	329	328	0			24
							362	9									
04	5010	X	4989	-0-	-21	-0-	29	1	4597	3	Y	330	285	0			69
							363	9									

BRISCOE FRIDAY RANCH WELL #: 39H RRCID -> 271678 COMPL. DATE 09/19/2013 TOTAL DEPTH 8166 PERF. 8797 - 15314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD									EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-									-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-									-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-									-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-									-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-									-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-									-0-

BRISCOE FRIDAY RANCH WELL #: 40H RRCID -> 271679 COMPL. DATE 09/19/2013 TOTAL DEPTH 8163 PERF. 8818 - 15285

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6795	X	6795	-0-	-0-	-0-	32	1	6352	3	Y	374	374	0			21
							411	9									
12	7152	X	7152	-0-	-0-	-0-	36	1	6685	3	Y	392	390	0			23
							431	9									
01	6847	X	6847	-0-	-0-	-0-	40	1	6370	3	Y	397	393	0			27
							437	9									
02	6093	X	6093	-0-	-0-	-0-	27	1	5662	3	Y	366	367	0			26
							1	4	403	9							
03	6634	X	6423	-0-	-211	-0-	36	1	5923	3	Y	422	418	0			30
							464	9									
04	6420	X	6393	-0-	-27	-0-	37	1	5954	3	Y	365	316	0			79
							402	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE SPRINGMAN UNIT B WELL #: 1H RRCID -> 271686 COMPL. DATE 09/24/2013 TOTAL DEPTH 7997 PERF. 9078 - 15283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6136	X	6136	-0-	-0-	-0-	72	1	5341	3	Y	657	662	0			43
							723	9									
12	6100	X	6100	-0-	-0-	-0-	73	1	5311	3	Y	651	652	0			42
							716	9									
01	6144	X	6144	-0-	-0-	-0-	64	1	5344	3	Y	669	669	0			42
							736	9									
02	5725	X	5725	-0-	-0-	-0-	62	1	4975	3	Y	625	622	0			45
							688	9									
03	6303	X	6303	-0-	-0-	-0-	69	1	5505	3	Y	663	661	0			47
							729	9									
04	5744	X	5744	-0-	-0-	-0-	56	1	5022	3	Y	605	524	0			128
							666	9									

BRISCOE SPRINGMAN UNIT B WELL #: 2H RRCID -> 271687 COMPL. DATE 09/24/2013 TOTAL DEPTH 8001 PERF. 9065 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7363	X	7363	-0-	-0-	-0-	88	1	6551	3	Y	658	666	0			47
							724	9									
12	7301	X	7301	-0-	-0-	-0-	89	1	6476	3	Y	669	669	0			47
							736	9									
01	7661	X	7661	-0-	-0-	-0-	81	1	6797	3	Y	712	711	0			48
							783	9									
02	7177	X	7177	-0-	-0-	-0-	79	1	6362	3	Y	669	665	0			52
							736	9									
03	7799	X	7799	-0-	-0-	-0-	87	1	6963	3	Y	681	680	0			53
							749	9									
04	7220	X	7220	-0-	-0-	-0-	72	1	6427	3	Y	655	564	0			144
							721	9									

BRISCOE SPRINGMAN UNIT B WELL #: 3H RRCID -> 271704 COMPL. DATE 09/24/2013 TOTAL DEPTH 7982 PERF. 8868 - 14767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7855	X	7855	-0-	-0-	-0-	92	1	6861	3	Y	820	830	0			46
							902	9									
12	8032	X	8032	-0-	-0-	-0-	96	1	6977	3	Y	872	869	0			49
							959	9									
01	7971	X	7971	-0-	-0-	-0-	83	1	6946	3	Y	856	859	0			46
							942	9									
02	7120	X	7120	-0-	-0-	-0-	77	1	6210	3	Y	757	756	0			47
							833	9									
03	7925	X	7925	-0-	-0-	-0-	86	1	6925	3	Y	831	827	0			51
							914	9									
04	7649	X	7649	-0-	-0-	-0-	76	1	6720	3	Y	775	669	0			157
							853	9									

BRISCOE SPRINGMAN UNIT B WELL #: 4H RRCID -> 271705 COMPL. DATE 09/24/2013 TOTAL DEPTH 8009 PERF. 8713 - 14801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7184	X	7184	-0-	-0-	-0-	85	1	6276	3	Y	748	752	0			47
							823	9									
12	6961	X	6961	-0-	-0-	-0-	84	1	6070	3	Y	734	735	0			46
							807	9									
01	7118	X	7118	-0-	-0-	-0-	74	1	6191	3	Y	775	774	0			47
							853	9									
02	6381	X	6381	-0-	-0-	-0-	69	1	5551	3	Y	692	691	0			48
							761	9									
03	7065	X	7065	-0-	-0-	-0-	77	1	6184	3	Y	731	728	0			51
							804	9									
04	6647	X	6647	-0-	-0-	-0-	66	1	5849	3	Y	665	576	0			140
							732	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE SPRINGMAN UNIT B WELL #: 5H RRCID -> 271706 COMPL. DATE 09/24/2013 TOTAL DEPTH 8020 PERF. 8708 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8251	X	8251	-0-		-0-	-0-	96	1	7113	3	Y	947	958	0			64
								1042	9									
12	8054	X	8054	-0-		-0-	-0-	96	1	6913	3	Y	950	950	0			64
								1045	9									
01	8210	X	8210	-0-		-0-	-0-	85	1	7056	3	Y	972	972	0			64
								1069	9									
02	7534	X	7534	-0-		-0-	-0-	80	1	6445	3	Y	917	911	0			70
								1009	9									
03	8249	X	8249	-0-		-0-	-0-	89	1	7129	3	Y	937	934	0			73
								1031	9									
04	7983	X	7983	-0-		-0-	-0-	77	1	6898	3	Y	916	787	0			202
								1008	9									

BRISCOE THON UNIT WELL #: 1H RRCID -> 271708 COMPL. DATE 02/05/2014 TOTAL DEPTH 7706 PERF. 9258 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8359	X	8359	-0-		-0-	-0-	48	1	7026	3	Y	1167	1116	1			188
								1	4	1284	9							
12	8215	X	7538	-0-		-677	-0-	62	1	6325	3	Y	1030	1043	1			175
								18	4	1133	9							
01	9043	X	9043	-0-		-0-	-0-	169	1	7443	3	Y	1299	1194	1			280
								2	4	1429	9							
02	7857	X	7857	-0-		-0-	-0-	107	1	6607	3	Y	1038	1111	1			207
								1	4	1142	9							
03	8751	X	8751	-0-		-0-	-0-	46	1	7405	3	Y	1180	1219	1			168
								2	4	1298	9							
04	8406	X	8406	-0-		-0-	-0-	45	1	7092	3	Y	1152	1127	1			193
								2	4	1267	9							

BRISCOE SPRINGMAN UNIT B WELL #: 6H RRCID -> 271709 COMPL. DATE 09/24/2013 TOTAL DEPTH 8053 PERF. 8844 - 14873

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7871	X	7871	-0-		-0-	-0-	91	1	6769	3	Y	919	925	0			70
								1011	9									
12	8036	X	8036	-0-		-0-	-0-	95	1	6872	3	Y	972	969	0			73
								1069	9									
01	7797	X	7797	-0-		-0-	-0-	80	1	6712	3	Y	914	919	0			68
								1005	9									
02	7077	X	7077	-0-		-0-	-0-	75	1	6080	3	Y	838	835	0			71
								922	9									
03	7752	X	7752	-0-		-0-	-0-	83	1	6654	3	Y	923	917	0			77
								1015	9									
04	7583	X	7583	-0-		-0-	-0-	73	1	6531	3	Y	890	767	0			200
								979	9									

BRISCOE CATARINA SOUTH WELL #: 19H RRCID -> 271710 COMPL. DATE 02/12/2014 TOTAL DEPTH 7607 PERF. 8228 - 13205

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3222	X	3222	-0-		-0-	-0-	207	1	2544	3	Y	428	419	0			34
								471	9									
12	4001	X	4001	-0-		-0-	-0-	208	1	3237	3	Y	499	499	0			34
								7	4	549	9							
01	3928	X	3928	-0-		-0-	-0-	205	1	3205	3	Y	468	455	0			47
								3	4	515	9							
02	3143	X	3143	-0-		-0-	-0-	155	1	2493	3	Y	448	454	0			41
								2	4	493	9							
03	3463	X	3463	-0-		-0-	-0-	196	1	2845	3	Y	382	358	0			65
								2	4	420	9							
04	3200	X	3200	-0-		-0-	-0-	163	1	2604	3	Y	390	400	0			55
								4	4	429	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 18H RRCID -> 271711 COMPL. DATE 02/10/2014 TOTAL DEPTH 7618 PERF. 8130 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2604	X	2604	-0-	-0-	-0-	168	1	2069	3	Y	334	327	0			33
							367	9									
12	3724	X	3724	-0-	-0-	-0-	199	1	3092	3	Y	388	388	0			33
							6	4	427	9							
01	3730	X	3730	-0-	-0-	-0-	198	1	3102	3	Y	388	377	0			44
							3	4	427	9							
02	3159	X	3159	-0-	-0-	-0-	157	1	2531	3	Y	426	430	0			40
							2	4	469	9							
03	3082	X	3082	-0-	-0-	-0-	175	1	2551	3	Y	322	302	0			60
							2	4	354	9							
04	3060	X	2984	-0-	-76	-0-	153	1	2449	3	Y	344	351	0			53
							4	4	378	9							

BRISCOE CATARINA SOUTH WELL #: 17H RRCID -> 271712 COMPL. DATE 02/10/2014 TOTAL DEPTH 7573 PERF. 8238 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	2591	-0-	-1459	-0-	172	1	2112	3	Y	279	273	0			34
							307	9									
12	4185	X	3332	-0-	-853	-0-	176	1	2731	3	Y	382	382	0			34
							5	4	420	9							
01	3782	X	3162	-0-	-620	-0-	166	1	2612	3	Y	346	337	0			43
							3	4	381	9							
02	3416	X	2675	-0-	-741	-0-	147	1	2373	3	Y	139	143	0			39
							2	4	153	9							
03	3782	X	2223	-0-	-1559	-0-	137	1	1992	3	Y	84	79	0			44
							2	4	92	9							
04	3210	X	1854	-0-	-1356	-0-	103	1	1662	3	Y	78	85	0			37
							3	4	86	9							

BRISCOE CATARINA SOUTH WELL #: 16H RRCID -> 271722 COMPL. DATE 01/25/2014 TOTAL DEPTH 7584 PERF. 8300 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2527	-0-	-83	-0-	152	1	1868	3	Y	461	452	0			39
							507	9									
12	3324	X	3324	-0-	-0-	-0-	171	1	2652	3	Y	451	451	0			39
							5	4	496	9							
01	3592	X	3592	-0-	-0-	-0-	183	1	2859	3	Y	497	483	0			53
							3	4	547	9							
02	2907	X	2907	-0-	-0-	-0-	136	1	2200	3	Y	517	522	0			48
							2	4	569	9							
03	2898	X	2898	-0-	-0-	-0-	153	1	2235	3	Y	462	433	0			77
							2	4	508	9							
04	2809	X	2809	-0-	-0-	-0-	132	1	2130	3	Y	494	504	0			67
							4	4	543	9							

BRISCOE THON UNIT WELL #: 2H RRCID -> 271724 COMPL. DATE 02/05/2014 TOTAL DEPTH 7721 PERF. 8503 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5554	X	5554	-0-	-0-	-0-	32	1	4817	3	Y	640	612	1			100
							1	4	704	9							
12	5993	X	5993	-0-	-0-	-0-	52	1	5183	3	Y	676	667	1			109
							14	4	744	9							
01	5952	X	5627	-0-	-325	-0-	108	1	4792	3	Y	659	624	1			144
							2	4	725	9							
02	5376	X	5014	-0-	-362	-0-	69	1	4308	3	Y	578	611	1			111
							1	4	636	9							
03	5921	X	5496	-0-	-425	-0-	29	1	4792	3	Y	612	639	1			84
							2	4	673	9							
04	5790	X	5301	-0-	-489	-0-	30	1	4630	3	Y	582	572	1			94
							1	4	640	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE THON UNIT WELL #: 3H RRCID -> 271725 COMPL. DATE 02/05/2014 TOTAL DEPTH 7709 PERF. 8582 - 14770

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	4770	X	4739	-0-	-31	-0-	28	1	4160	3	Y	500	480	1		71
							1	4	550	9						
12	4999	X	4999	-0-	-0-	-0-	44	1	4395	3	Y	498	496	1		73
							12	4	548	9						
01	5301	X	5128	-0-	-173	-0-	102	1	4478	3	Y	497	469	1		101
							1	4	547	9						
02	4844	X	4346	-0-	-498	-0-	61	1	3775	3	Y	464	484	1		81
							510	9								
03	5363	X	5088	-0-	-275	-0-	28	1	4492	3	Y	515	533	1		63
							1	4	567	9						
04	4950	X	4844	-0-	-106	-0-	28	1	4291	3	Y	476	469	1		70
							1	4	524	9						

BRISCOE THON UNIT WELL #: 4H RRCID -> 271728 COMPL. DATE 02/05/2014 TOTAL DEPTH 7721 PERF. 8878 - 15116

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	9178	X	9178	-0-	-0-	-0-	55	1	8147	3	Y	885	842	1		130
							2	4	974	9						
12	9207	X	9000	-0-	-207	-0-	79	1	7960	3	Y	854	854	1		130
							22	4	939	9						
01	9288	X	9288	-0-	-0-	-0-	182	1	8038	3	Y	968	899	1		199
							3	4	1065	9						
02	8793	X	8793	-0-	-0-	-0-	122	1	7586	3	Y	985	1010	1		174
							1	4	1084	9						
03	9289	X	9289	-0-	-0-	-0-	52	1	8252	3	Y	894	950	1		118
							2	4	983	9						
04	8855	X	8855	-0-	-0-	-0-	50	1	7878	3	Y	841	829	1		130
							2	4	925	9						

BRISCOE THON UNIT WELL #: 5H RRCID -> 271730 COMPL. DATE 02/05/2014 TOTAL DEPTH 7774 PERF. 8857 - 15089

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-		-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-		-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-		-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-		-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-		-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-		-0-

BRISCOE CATARINA SOUTH WELL #: 20H RRCID -> 271750 COMPL. DATE 02/03/2014 TOTAL DEPTH 7564 PERF. 8285 - 13928

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	4140	X	3063	-0-	-1077	-0-	197	1	2420	3	Y	405	396	0		35
							446	9								
12	3999	X	3189	-0-	-810	-0-	168	1	2610	3	Y	369	369	0		35
							5	4	406	9						
01	3576	X	3576	-0-	-0-	-0-	188	1	2937	3	Y	407	396	0		46
							3	4	448	9						
02	3884	X	3884	-0-	-0-	-0-	190	1	3057	3	Y	577	581	0		42
							2	4	635	9						
03	3734	X	3734	-0-	-0-	-0-	209	1	3046	3	Y	433	406	0		69
							3	4	476	9						
04	4090	X	4090	-0-	-0-	-0-	206	1	3298	3	Y	528	537	0		60
							5	4	581	9						

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 21H RRCID -> 271751 COMPL. DATE 02/05/2014 TOTAL DEPTH 7560 PERF. 8125 - 14144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	4107	-0-	-123	-0-	270	1	3329	3	Y	461	451	0			37
							1	4	507	9							
12	4702	X	4702	-0-	-0-	-0-	255	1	3957	3	Y	438	438	0			37
							8	4	482	9							
01	4990	X	4990	-0-	-0-	-0-	271	1	4234	3	Y	437	425	0			49
							4	4	481	9							
02	4734	X	4734	-0-	-0-	-0-	245	1	3950	3	Y	487	492	0			44
							3	4	536	9							
03	4030	X	4025	-0-	-5	-0-	234	1	3412	3	Y	342	321	0			65
							3	4	376	9							
04	3900	X	3884	-0-	-16	-0-	206	1	3291	3	Y	347	357	0			55
							5	4	382	9							

BRISCOE CATARINA SOUTH WELL #: 22H RRCID -> 271752 COMPL. DATE 02/05/2014 TOTAL DEPTH 7594 PERF. 8247 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5410	X	5410	-0-	-0-	-0-	351	1	4331	3	Y	661	647	0			49
							1	4	727	9							
12	5493	X	5493	-0-	-0-	-0-	288	1	4469	3	Y	661	661	0			49
							9	4	727	9							
01	6204	X	6204	-0-	-0-	-0-	324	1	5069	3	Y	733	713	0			69
							5	4	806	9							
02	4676	X	4636	-0-	-40	-0-	230	1	3699	3	Y	640	648	0			61
							3	4	704	9							
03	5177	X	4542	-0-	-635	-0-	260	1	3781	3	Y	453	425	0			89
							3	4	498	9							
04	5494	X	5494	-0-	-0-	-0-	286	1	4592	3	Y	553	565	0			77
							8	4	608	9							

FOGMT WELL #: 24SP RRCID -> 271753 COMPL. DATE 08/16/2013 TOTAL DEPTH 6384 PERF. 7238 - 13616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	-0-	-0-	-2940	-0-					Y	-0-					-0-
12	3038	X	1773	-0-	-1265	-0-	21	1	1437	3	Y	274	254	0			20
							14	4	301	9							
01	2291	X	2291	-0-	-0-	-0-	28	1	1821	3	Y	399	380	0			39
							3	4	439	9							
02	1680	X	1266	-0-	-414	-0-	16	1	990	3	Y	236	240	0			35
							260	9									
03	1492	X	1492	-0-	-0-	-0-	21	1	1130	3	Y	309	304	0			40
							1	4	340	9							
04	2815	X	2815	-0-	-0-	-0-	23	1	2454	3	Y	303	290	0			53
							5	4	333	9							

FOGMT WELL #: 25SP RRCID -> 271755 COMPL. DATE 08/16/2013 TOTAL DEPTH 6373 PERF. 6855 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4121	X	4121	-0-	-0-	-0-	66	1	3605	3	Y	404	398	0			33
							6	4	444	9							
12	3658	X	3658	-0-	-0-	-0-	46	1	3197	3	Y	349	355	0			27
							31	4	384	9							
01	3596	X	3287	-0-	-309	-0-	44	1	2886	3	Y	321	317	0			31
							4	4	353	9							
02	3248	X	1747	-0-	-1501	-0-	23	1	1473	3	Y	228	226	0			33
							251	9									
03	4644	X	4644	-0-	-0-	-0-	76	1	4104	3	Y	420	400	0			53
							2	4	462	9							
04	3480	X	2480	-0-	-1000	-0-	22	1	2214	3	Y	218	229	0			42
							4	4	240	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 26SP RRCID -> 271758 COMPL. DATE 08/16/2013 TOTAL DEPTH 6365 PERF. 6788 - 10300

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2200	-0-	-440	-0-	35	1	1953	3	Y	189	190	0			20
							4	4	208	9							
12	2604	X	2559	-0-	-45	-0-	32	1	2181	3	Y	295	288	0			27
							21	4	325	9							
01	2508	X	2508	-0-	-0-	-0-	33	1	2167	3	Y	277	272	0			32
							3	4	305	9							
02	2203	N	2203	-0-	-0-	-0-	31	1	1956	3	Y	196	196	0			32
							216	9									
03	3004	N	3004	-0-	-0-	-0-	49	1	2658	3	Y	268	262	0			38
							2	4	295	9							
04	2250	N	1980	-0-	-270	-0-	18	1	1779	3	Y	164	167	0			35
							3	4	180	9							

FOGMT WELL #: 27SP RRCID -> 271760 COMPL. DATE 08/16/2013 TOTAL DEPTH 6353 PERF. 7231 - 13772

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	706	-0-	-1004	-0-	11	1	619	3	Y	68	68	0			6
							1	4	75	9							
12	1054	X	943	-0-	-111	-0-	12	1	886	3	Y	33	36	0			3
							9	4	36	9							
01	992	X	992	-0-	-0-	-0-	15	1	939	3	Y	34	34	0			3
							1	4	37	9							
02	768	N	768	-0-	-0-	-0-	11	1	707	3	Y	45	42	0			6
							50	9									
03	935	N	935	-0-	-0-	-0-	15	1	796	3	Y	113	105	0			14
							124	9									
04	935	N	935	-0-	-0-	-0-	8	1	772	3	Y	140	130	0			24
							1	4	154	9							

BRISCOE CATARINA SOUTH WELL #: 23H RRCID -> 271771 COMPL. DATE 02/03/2014 TOTAL DEPTH 7587 PERF. 8393 - 14408

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	422	-0-	-298	-0-	29	1	363	3	Y	27	26	0			3
							30	9									
12	2294	N	2294	-0-	-0-	-0-	129	1	2004	3	Y	143	143	0			3
							4	4	157	9							
01	68	N	68	-0-	-0-	-0-	4	1	57	3	Y	6	6	0			3
							7	9									
02	1335	N	1335	-0-	-0-	-0-	70	1	1131	3	Y	121	121	0			3
							1	4	133	9							
03	3100	N	3344	-0-	244	244	202	1	2945	3	Y	176	165	0			14
							3	4	194	9							
04	3000	N	3964	-0-	964	1208	217	1	3485	3	Y	233	234	0			13
							6	4	256	9							

BRISCOE CATARINA SOUTH WELL #: 24H RRCID -> 271774 COMPL. DATE 01/20/2014 TOTAL DEPTH 7507 PERF. 8236 - 14237

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	6095	X	6095	-0-	-0-	-0-	496	1	4923	3	Y	614	610	0			37
							1	4	675	9							
12	5135	X	5135	-0-	-0-	-0-	353	1	4207	3	Y	520	519	0			38
							3	4	572	9							
01	4512	X	4512	-0-	-0-	-0-	333	1	3627	3	Y	500	487	0			51
							2	4	550	9							
02	4928	X	4010	-0-	-918	-0-	296	1	3257	3	Y	415	416	0			50
							457	9									
03	6293	X	4949	-0-	-1344	-0-	373	1	3977	3	Y	544	546	0			48
							1	4	598	9							
04	6090	X	4417	-0-	-1673	-0-	301	1	3524	3	Y	510	477	0			81
							31	4	561	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 25H RRCID -> 271775 COMPL. DATE 01/20/2014 TOTAL DEPTH 7508 PERF. 8139 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4192	X	4192	-0-	-0-	-0-	326	1	3227	3	Y	581	577	0			22
							639	9									
12	3844	X	3556	-0-	-288	-0-	242	1	2885	3	Y	388	388	0			22
							2	4	427	9							
01	4185	X	3988	-0-	-197	-0-	287	1	3128	3	Y	520	506	0			36
							1	4	572	9							
02	4240	X	4240	-0-	-0-	-0-	292	1	3211	3	Y	670	670	0			36
							737	9									
03	4340	X	4321	-0-	-19	-0-	325	1	3458	3	Y	489	490	0			35
							538	9									
04	4200	X	3632	-0-	-568	-0-	249	1	2916	3	Y	401	375	0			61
							26	4	441	9							

BRISCOE CATARINA SOUTH WELL #: 27H RRCID -> 271776 COMPL. DATE 01/23/2014 TOTAL DEPTH 7533 PERF. 8242 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3655	-0-	655	655	288	1	2849	3	Y	471	468	0			19
							518	9									
12	2948	N	2293	-0-	-655	-0-	152	1	1810	3	Y	300	300	0			19
							1	4	330	9							
01	2560	N	2560	-0-	-0-	-0-	179	1	1953	3	Y	388	377	0			30
							1	4	427	9							
02	107	N	107	-0-	-0-	-0-	7	1	81	3	Y	17	19	0			28
							19	9									
03	2635	X	1963	-0-	-672	-0-	142	1	1513	3	Y	280	281	0			27
							308	9									
04	2550	X	1840	-0-	-710	-0-	113	1	1330	3	Y	350	328	0			49
							12	4	385	9							

FOGMT WELL #: 15SP RRCID -> 271782 COMPL. DATE 09/05/2013 TOTAL DEPTH 6343 PERF. 6795 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7330	X	7330	-0-	-0-	-0-	122	1	6659	3	Y	488	474	0			38
							12	4	537	9							
12	5735	X	5595	-0-	-140	-0-	72	1	5021	3	Y	412	419	0			31
							49	4	453	9							
01	5755	X	5755	-0-	-0-	-0-	80	1	5209	3	Y	417	409	0			39
							7	4	459	9							
02	5386	X	5386	-0-	-0-	-0-	78	1	4908	3	Y	364	355	0			48
							400	9									
03	7223	X	5764	-0-	-1459	-0-	98	1	5278	3	Y	350	354	0			44
							3	4	385	9							
04	6990	X	5045	-0-	-1945	-0-	45	1	4649	3	Y	311	302	0			53
							9	4	342	9							

FOGMT WELL #: 16SP RRCID -> 271783 COMPL. DATE 09/05/2013 TOTAL DEPTH 6349 PERF. 6817 - 12659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2460	-0-	-0-	-0-	39	1	2129	3	Y	262	263	0			24
							4	4	288	9							
12	2571	X	2571	-0-	-0-	-0-	32	1	2228	3	Y	263	265	0			22
							22	4	289	9							
01	2155	N	2155	-0-	-0-	-0-	29	1	1891	3	Y	211	211	0			22
							3	4	232	9							
02	2097	N	2097	-0-	-0-	-0-	29	1	1833	3	Y	214	206	0			30
							235	9									
03	1455	N	1455	-0-	-0-	-0-	23	1	1262	3	Y	154	162	0			22
							1	4	169	9							
04	2405	N	2405	-0-	-0-	-0-	20	1	2087	3	Y	267	243	0			46
							4	4	294	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 17SP RRCID -> 271784 COMPL. DATE 09/15/2013 TOTAL DEPTH 6330 PERF. 6940 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	1563	-0-	-27	-0-	23	1	1271	3	Y	243	241	0			22
							2	4	267	9							
12	1457	X	738	-0-	-719	-0-	9	1	601	3	Y	111	122	0			11
							6	4	122	9							
01	1227	N	1227	-0-	-0-	-0-	16	1	1001	3	Y	190	181	0			20
							1	4	209	9							
02	1061	N	1061	-0-	-0-	-0-	14	1	850	3	Y	179	173	0			26
							197	9									
03	1228	N	1228	-0-	-0-	-0-	18	1	980	3	Y	208	205	0			29
							1	4	229	9							
04	1424	N	1424	-0-	-0-	-0-	11	1	1116	3	Y	268	249	0			48
							2	4	295	9							

BRISCOE CATARINA SOUTH WELL #: 26H RRCID -> 271785 COMPL. DATE 01/21/2014 TOTAL DEPTH 7540 PERF. 8030 - 13763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	3021	-0-	-1719	-0-	253	1	2507	3	Y	237	235	0			25
							261	9									
12	4898	X	3683	-0-	-1215	-0-	260	1	3095	3	Y	296	296	0			25
							2	4	326	9							
01	4867	X	3708	-0-	-1159	-0-	278	1	3022	3	Y	370	360	0			35
							1	4	407	9							
02	4228	X	3659	-0-	-569	-0-	275	1	3024	3	Y	327	328	0			34
							360	9									
03	4681	X	3461	-0-	-1220	-0-	272	1	2891	3	Y	271	273	0			32
							298	9									
04	3743	X	3743	-0-	-0-	-0-	260	1	3045	3	Y	374	350	0			56
							27	4	411	9							

STANLEY RANCH WELL #: 44H RRCID -> 271788 COMPL. DATE 04/12/2014 TOTAL DEPTH 8870 PERF. 9405 - 14771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16590	X	9648	-0-	-6942	-0-	429	1	9043	3	Y	160	166	1			81
							176	9									
12	17050	X	16539	-0-	-511	-0-	715	1	15470	3	Y	321	277	1			125
							1	4	353	9							
01	17050	X	16656	-0-	-394	-0-	741	1	15541	3	Y	340	353	1			112
							374	9									
02	15148	X	14496	-0-	-652	-0-	649	1	13515	3	Y	302	325	1			89
							332	9									
03	16446	X	16446	-0-	-0-	-0-	756	1	15321	3	Y	335	343	1			81
							369	9									
04	16110	X	14625	-0-	-1485	-0-	735	1	13527	3	Y	330	292	1			119
							363	9									

STANLEY RANCH WELL #: 43H RRCID -> 271888 COMPL. DATE 06/02/2014 TOTAL DEPTH 8676 PERF. 9338 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10320	X	10149	-0-	-171	-0-	442	1	9332	3	Y	341	303	1			119
							375	9									
12	10385	X	6550	-0-	-3835	-0-	280	1	6050	3	Y	200	217	1			102
							220	9									
01	9331	X	5846	-0-	-3485	-0-	257	1	5401	3	Y	171	198	1			75
							188	9									
02	10566	X	10566	-0-	-0-	-0-	468	1	9754	3	Y	313	304	1			84
							344	9									
03	9331	X	9229	-0-	-102	-0-	420	1	8511	3	Y	271	283	1			72
							298	9									
04	9030	X	8930	-0-	-100	-0-	445	1	8185	3	Y	273	240	1			105
							300	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 57H RRCID -> 271893 COMPL. DATE 08/15/2014 TOTAL DEPTH 8886 PERF. 9793 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25440	X	24008	-0-	-1432	-0-	1016	1	22289	3	Y	639	644	1			45
							703	9									
12	25389	X	24066	-0-	-1323	-0-	1028	1	22254	3	Y	710	657	1			98
							3	4	781	9							
01	25265	X	23991	-0-	-1274	-0-	1034	1	22210	3	Y	678	668	1			108
							1	4	746	9							
02	22820	X	21538	-0-	-1282	-0-	924	1	19979	3	Y	576	599	1			85
							1	4	634	9							
03	25265	X	23629	-0-	-1636	-0-	1024	1	21887	3	Y	652	672	1			65
							1	4	717	9							
04	24000	X	22147	-0-	-1853	-0-	1025	1	21121	3	Y	-0-	65	1			-0-
							1	4									

STANLEY RANCH WELL #: 29H RRCID -> 271896 COMPL. DATE 03/31/2014 TOTAL DEPTH 8093 PERF. 9270 - 13985

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAPARRAL WILDLIFE STATE WELL #: 4H RRCID -> 271910 COMPL. DATE 11/15/2013 TOTAL DEPTH 8219 PERF. 8983 - 14234

11	3785	X	3785	-0-	-0-	-0-	17	1	3598	3	Y	154	150	0			37
							1	4	169	9							
12	3523	X	3523	-0-	-0-	-0-	17	1	3370	3	Y	123	127	0			33
							1	4	135	9							
01	3930	X	3930	-0-	-0-	-0-	19	1	3765	3	Y	130	139	0			24
							3	4	143	9							
02	3612	X	3027	-0-	-585	-0-	16	1	2811	3	Y	181	172	0			33
							1	4	199	9							
03	3999	X	3382	-0-	-617	-0-	17	1	3155	3	Y	189	193	0			29
							2	4	208	9							
04	3810	X	3043	-0-	-767	-0-	16	1	2883	3	Y	130	125	0			34
							1	4	143	9							

CHAPARRAL WILDLIFE STATE WELL #: 5H RRCID -> 271911 COMPL. DATE 11/15/2013 TOTAL DEPTH 8219 PERF. 8851 - 13968

11	3000	X	2206	-0-	-794	-0-	10	1	2101	3	Y	85	83	0			24
							1	4	94	9							
12	3100	X	2081	-0-	-1019	-0-	10	1	1978	3	Y	84	83	0			25
							1	4	92	9							
01	2976	X	2183	-0-	-793	-0-	10	1	2054	3	Y	106	108	0			23
							2	4	117	9							
02	2464	X	1792	-0-	-672	-0-	9	1	1670	3	Y	102	101	0			24
							1	4	112	9							
03	2604	X	2015	-0-	-589	-0-	11	1	1867	3	Y	124	125	0			23
							1	4	136	9							
04	2220	X	2046	-0-	-174	-0-	10	1	1922	3	Y	103	96	0			30
							1	4	113	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
TOVAR WLC B UNIT WELL #: 1H RRCID -> 271912 COMPL. DATE 10/11/2013 TOTAL DEPTH 5682 PERF. 6416 - 11433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	-0-	-0-	-4050	-0-					Y	-0-	117	1			-0-
12	4185	X	327	-0-	-3858	-0-	10	1	248	3	Y	7	4	1			3
							61	4	8	9							
01	6231	X	2425	-0-	-3806	-0-	21	1	1680	3	Y	98	32	1			69
							616	4	108	9							
02	4452	X	-0-	-0-	-4452	-0-					Y	-0-	69	1			-0-
03	4216	X	-0-	-0-	-4216	-0-					Y	-0-					-0-
04	2340	X	-0-	-0-	-2340	-0-					Y	-0-					-0-

TOVAR WLC B UNIT WELL #: 2H RRCID -> 271922 COMPL. DATE 10/11/2013 TOTAL DEPTH 5683 PERF. 6101 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		7620	-0-	7620	9632	97	1	6497	3	Y	214	33	1			206
							791	4	235	9							
12	14B2 EXT		5782	-0-	5782	15414	173	1	4364	3	Y	154	211	1			149
							1076	4	169	9							
01	0		3815	-0-	3815	19229	33	1	2628	3	Y	174	103	1			220
							963	4	191	9							
02	26590	X	7361	-0-	-19229	-0-	45	1	6444	3	Y	206	92	1			334
							645	4	227	9							
03	8047	X	8047	-0-	-0-	-0-	58	1	4570	3	Y	185	300	1			219
							3215	4	204	9							
04	7620	X	7075	-0-	-545	-0-	126	1	3413	3	Y	220	161	1			278
							3294	4	242	9							

TOVAR WLC B UNIT WELL #: 3H RRCID -> 271923 COMPL. DATE 10/11/2013 TOTAL DEPTH 5683 PERF. 6296 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	2983	-0-	-1397	-0-	37	1	2514	3	Y	114	34	1			215
							307	4	125	9							
12	4526	X	1968	-0-	-2558	-0-	58	1	1480	3	Y	59	161	1			113
							365	4	65	9							
01	3472	X	698	-0-	-2774	-0-	6	1	475	3	Y	39	48	1			104
							174	4	43	9							
02	3948	X	1092	-0-	-2856	-0-	7	1	960	3	Y	27	28	1			103
							95	4	30	9							
03	4371	X	2384	-0-	-1987	-0-	17	1	1375	3	Y	22	73	1			52
							968	4	24	9							
04	2970	X	1784	-0-	-1186	-0-	33	1	879	3	Y	23	28	1			47
							847	4	25	9							

STANLEY RANCH WELL #: 28H RRCID -> 271959 COMPL. DATE 03/31/2014 TOTAL DEPTH 8690 PERF. 9270 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13830	X	13360	-0-	-470	-0-	628	1	12348	3	Y	349	328	1			287
							384	9									
12	14291	X	13607	-0-	-684	-0-	645	1	12520	3	Y	390	380	1			297
							13	4	429	9							
01	14167	X	14147	-0-	-20	-0-	669	1	13036	3	Y	400	407	1			290
							2	4	440	9							
02	12796	X	10839	-0-	-1957	-0-	516	1	9972	3	Y	307	340	1			257
							13	4	338	9							
03	14074	X	12684	-0-	-1390	-0-	612	1	11690	3	Y	344	372	1			229
							4	4	378	9							
04	13680	X	5370	-0-	-8310	-0-	294	1	4942	3	Y	121	115	1			235
							1	4	133	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 23 UNIT WELL #: 10H RRCID -> 271982 COMPL. DATE 02/08/2014 TOTAL DEPTH 6433 PERF. 6912 - 11808

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	1157	N	1157	-0-	-0-	-0-	117	1	952	3	Y	80	81	0		20
							88	9								
12	1528	N	1528	-0-	-0-	-0-	143	1	1252	3	Y	120	117	0		23
							1	4	132	9						
01	795	N	795	-0-	-0-	-0-	98	1	659	3	Y	34	39	0		18
							1	4	37	9						
02	151	N	151	-0-	-0-	-0-	13	1	129	3	Y	8	13	0		13
							9	9								
03	1113	N	1113	-0-	-0-	-0-	115	1	758	3	Y	218	202	0		29
							240	9								
04	780	N	-0-	-0-	-780	-0-					Y	-0-	21	0		8

BRISCOE CARLA RANCH WELL #: 31H RRCID -> 272002 COMPL. DATE 04/08/2013 TOTAL DEPTH 6926 PERF. 7670 - 12477

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-				-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-				-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	2817	N	2817	-0-	-0-	-0-	133	1	2028	3	Y	596	594	0		2
							656	9								

STUMBERG RANCH UNIT A WELL #: 4H RRCID -> 272033 COMPL. DATE 10/31/2013 TOTAL DEPTH 7873 PERF. 8565 - 12835

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	4487	X	4487	-0-	-0-	-0-	306	1	3366	3	Y	738	734	0		57
							3	4	812	9						
12	4261	X	4261	-0-	-0-	-0-	278	1	3240	3	Y	660	682	0		35
							17	4	726	9						
01	4089	X	4089	-0-	-0-	-0-	275	1	3051	3	Y	689	683	0		41
							5	4	758	9						
02	3988	X	3988	-0-	-0-	-0-	264	1	2973	3	Y	679	664	0		56
							4	4	747	9						
03	4581	X	4581	-0-	-0-	-0-	307	1	3456	3	Y	739	750	0		45
							5	4	813	9						
04	4183	X	4183	-0-	-0-	-0-	286	1	3078	3	Y	682	588	0		139
							69	4	750	9						

STUMBERG RANCH UNIT A WELL #: 5H RRCID -> 272034 COMPL. DATE 10/31/2013 TOTAL DEPTH 7915 PERF. 8182 - 13027

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	4320	X	4142	-0-	-178	-0-	293	1	3215	3	Y	574	575	0		43
							3	4	631	9						
12	4975	X	4975	-0-	-0-	-0-	331	1	3853	3	Y	701	708	0		36
							20	4	771	9						
01	4887	X	4887	-0-	-0-	-0-	335	1	3715	3	Y	755	746	0		45
							6	4	831	9						
02	3985	X	3985	-0-	-0-	-0-	266	1	2998	3	Y	652	643	0		54
							4	4	717	9						
03	4429	X	4429	-0-	-0-	-0-	299	1	3374	3	Y	683	696	0		41
							5	4	751	9						
04	4330	X	4330	-0-	-0-	-0-	302	1	3253	3	Y	638	551	0		128
							73	4	702	9						

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH UNIT A WELL #: 6H RRCID -> 272035 COMPL. DATE 10/31/2013 TOTAL DEPTH 7903 PERF. 8365 - 12877

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4902	X	4902	-0-	-0-	-0-	351	1	3856	3	Y	629	630	0			54
							3	4	692	9							
12	4984	X	4984	-0-	-0-	-0-	342	1	3969	3	Y	594	611	0			37
							20	4	653	9							
01	5146	X	4888	-0-	-258	-0-	352	1	3917	3	Y	556	555	0			38
							7	4	612	9							
02	4705	X	4705	-0-	-0-	-0-	343	1	3861	3	Y	451	447	0			42
							5	4	496	9							
03	5053	X	4827	-0-	-226	-0-	336	1	3785	3	Y	637	637	0			42
							5	4	701	9							
04	4890	X	4363	-0-	-527	-0-	308	1	3322	3	Y	598	515	0			125
							75	4	658	9							

STUMBERG RANCH UNIT A WELL #: 7H RRCID -> 272036 COMPL. DATE 10/20/2013 TOTAL DEPTH 7909 PERF. 8466 - 13133

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5549	X	5549	-0-	-0-	-0-	401	1	4400	3	Y	677	668	0			59
							3	4	745	9							
12	4991	X	4306	-0-	-685	-0-	293	1	3404	3	Y	538	561	0			36
							17	4	592	9							
01	5353	X	5353	-0-	-0-	-0-	375	1	4171	3	Y	727	712	0			51
							7	4	800	9							
02	4144	X	4144	-0-	-0-	-0-	287	1	3224	3	Y	572	568	0			55
							4	4	629	9							
03	4636	X	4636	-0-	-0-	-0-	320	1	3603	3	Y	644	653	0			46
							5	4	708	9							
04	4435	X	4435	-0-	-0-	-0-	313	1	3367	3	Y	617	532	0			131
							76	4	679	9							

TOVAR WLC A UNIT WELL #: 4H RRCID -> 272039 COMPL. DATE 09/22/2013 TOTAL DEPTH 5650 PERF. 6130 - 10458

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	-0-	-0-	-3180	-0-					Y	-0-	27	1			-0-
12	2945	X	-0-	-0-	-2945	-0-					Y	-0-					-0-
01	2015	X	-0-	-0-	-2015	-0-					Y	-0-					-0-
02	252	X	-0-	-0-	-252	-0-					Y	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOVAR WLC A UNIT WELL #: 5H RRCID -> 272040 COMPL. DATE 09/19/2013 TOTAL DEPTH 5658 PERF. 6198 - 10477

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1762	-0-	1762	2539	1023	1	517	3	Y	60	50	1			27
							156	4	66	9							
12	0		2844	-0-	2844	5383	572	1	2033	3	Y	103	56	1			74
							126	4	113	9							
01	0		2404	-0-	2404	7787	571	1	1435	3	Y	116	70	1			120
							270	4	128	9							
02	2800	N	2263	-0-	-537	7250	135	1	2000	3	Y	109	138	1			91
							8	4	120	9							
03	3100	N	-0-	-0-	-3100	4150					Y	-0-	91	1			-0-
04	3000	N	915	-0-	-2085	2065	184	1	688	3	Y	25	10	1			15
							15	4	28	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
TOVAR WLC A UNIT WELL #: 6H RRCID -> 272041 COMPL. DATE 09/16/2013 TOTAL DEPTH 5650 PERF. 6260 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	2668	-0-		-1322	-0-	1586	1	800	3	Y	37	59	1			31
								241	4	41	9							
12	4123	X	1044	-0-		-3079	-0-	214	1	764	3	Y	17	21	1			27
								47	4	19	9							
01	2945	X	1276	-0-		-1669	-0-	313	1	786	3	Y	26	20	1			33
								148	4	29	9							
02	4161	X	4161	-0-		-0-	-0-	259	1	3815	3	Y	65	60	1			38
								15	4	72	9							
03	4987	X	4987	-0-		-0-	-0-	442	1	3682	3	Y	34	19	1			53
								826	4	37	9							
04	2670	X	2488	-0-		-182	-0-	512	1	1910	3	Y	22	30	1			45
								42	4	24	9							

CHAPARRAL WILDLIFE STATE WELL #: 7H RRCID -> 272091 COMPL. DATE 11/15/2013 TOTAL DEPTH 8254 PERF. 9020 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2179	-0-		-611	-0-	11	1	2079	3	Y	81	80	0			14
								89	9									
12	2666	X	2523	-0-		-143	-0-	12	1	2422	3	Y	80	79	0			15
								1	4	88	9							
01	3100	N	3217	-0-		117	117	16	1	3091	3	Y	98	101	0			12
								2	4	108	9							
02	2800	N	3064	-0-		264	381	17	1	2951	3	Y	86	87	0			11
								1	4	95	9							
03	2691	N	2310	-0-		-381	-0-	12	1	2175	3	Y	111	111	0			11
								1	4	122	9							
04	2580	X	2580	-0-		-0-	-0-	13	1	2455	3	Y	101	93	0			19
								1	4	111	9							

CHAPARRAL WILDLIFE STATE WELL #: 6H RRCID -> 272105 COMPL. DATE 11/15/2013 TOTAL DEPTH 8227 PERF. 9004 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2608	-0-		-152	-0-	12	1	2464	3	Y	119	112	0			32
								1	4	131	9							
12	2852	X	2658	-0-		-194	-0-	13	1	2545	3	Y	90	93	0			29
								1	4	99	9							
01	3339	X	3339	-0-		-0-	-0-	16	1	3213	3	Y	97	103	0			23
								3	4	107	9							
02	2688	X	2396	-0-		-292	-0-	13	1	2324	3	Y	53	59	0			17
								1	4	58	9							
03	2976	X	2269	-0-		-707	-0-	11	1	2182	3	Y	67	68	0			16
								2	4	74	9							
04	3240	X	2020	-0-		-1220	-0-	10	1	1928	3	Y	74	67	0			23
								1	4	81	9							

CHAPARRAL WILDLIFE STATE WELL #: 8H RRCID -> 272106 COMPL. DATE 11/15/2013 TOTAL DEPTH 8252 PERF. 9413 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2914	N	2914	-0-		-0-	-0-	13	1	2791	3	Y	99	93	0			21
								1	4	109	9							
12	3100	N	3338	-0-		238	238	16	1	3199	3	Y	111	106	0			26
								1	4	122	9							
01	3339	X	3101	-0-		-238	-0-	15	1	2945	3	Y	126	131	0			21
								2	4	139	9							
02	2300	X	2300	-0-		-0-	-0-	13	1	2203	3	Y	75	81	0			15
								1	4	83	9							
03	3007	X	2666	-0-		-341	-0-	14	1	2548	3	Y	93	94	0			14
								2	4	102	9							
04	3060	X	2589	-0-		-471	-0-	13	1	2492	3	Y	75	70	0			19
								1	4	83	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 94H RRCID -> 272111 COMPL. DATE 02/05/2014 TOTAL DEPTH 7924 PERF. 8730 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3072	-0-	-348	-0-	28	1	2771	3	Y	248	247	0			23
							273	9									
12	3379	X	3309	-0-	-70	-0-	32	1	2981	3	Y	267	268	0			22
							2	4	294	9							
01	3453	X	3453	-0-	-0-	-0-	35	1	3088	3	Y	279	280	0			21
							23	4	307	9							
02	3217	X	3217	-0-	-0-	-0-	29	1	2826	3	Y	310	308	0			23
							21	4	341	9							
03	3539	X	3539	-0-	-0-	-0-	31	1	3100	3	Y	365	363	0			25
							6	4	402	9							
04	3302	X	3302	-0-	-0-	-0-	27	1	2907	3	Y	328	291	0			62
							7	4	361	9							

BRISCOE CATARINA RANCH WELL #: 98H RRCID -> 272123 COMPL. DATE 02/25/2014 TOTAL DEPTH 7921 PERF. 8468 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	2829	-0-	-831	-0-	25	1	2526	3	Y	253	252	0			11
							278	9									
12	3782	X	2941	-0-	-841	-0-	29	1	2756	3	Y	140	141	0			10
							2	4	154	9							
01	2825	X	2825	-0-	-0-	-0-	29	1	2623	3	Y	139	140	0			9
							20	4	153	9							
02	2403	X	2403	-0-	-0-	-0-	22	1	2164	3	Y	183	182	0			10
							16	4	201	9							
03	2730	X	2730	-0-	-0-	-0-	24	1	2475	3	Y	205	204	0			11
							5	4	226	9							
04	2618	X	2618	-0-	-0-	-0-	23	1	2393	3	Y	179	158	0			32
							5	4	197	9							

CHAPARRAL WILDLIFE STATE WELL #: 13H RRCID -> 272124 COMPL. DATE 12/11/2013 TOTAL DEPTH 8303 PERF. 9293 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	1982	-0-	-1138	-0-	10	1	1856	3	Y	105	102	0			23
							116	9									
12	2728	X	2381	-0-	-347	-0-	11	1	2256	3	Y	103	102	0			24
							1	4	113	9							
01	3109	X	3109	-0-	-0-	-0-	16	1	2961	3	Y	118	123	0			19
							2	4	130	9							
02	2240	X	1750	-0-	-490	-0-	9	1	1638	3	Y	93	95	0			17
							1	4	102	9							
03	2294	X	2098	-0-	-196	-0-	11	1	1984	3	Y	93	96	0			14
							1	4	102	9							
04	3000	X	1907	-0-	-1093	-0-	10	1	1816	3	Y	74	70	0			18
							81	9									

CHAPARRAL WILDLIFE STATE WELL #: 12H RRCID -> 272126 COMPL. DATE 12/11/2013 TOTAL DEPTH 8303 PERF. 9137 - 14121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	1567	-0-	-1133	-0-	8	1	1490	3	Y	63	63	0			14
							69	9									
12	2790	X	1246	-0-	-1544	-0-	6	1	1181	3	Y	54	55	0			13
							59	9									
01	1592	N	1592	-0-	-0-	-0-	8	1	1496	3	Y	79	80	0			12
							1	4	87	9							
02	1424	N	1424	-0-	-0-	-0-	7	1	1370	3	Y	42	47	0			7
							1	4	46	9							
03	2143	N	2143	-0-	-0-	-0-	12	1	2076	3	Y	49	50	0			6
							1	4	54	9							
04	1785	N	1785	-0-	-0-	-0-	10	1	1714	3	Y	55	50	0			11
							61	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 99H RRCID -> 272129 COMPL. DATE 02/17/2014 TOTAL DEPTH 7950 PERF. 8688 - 14826

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3198	-0-		-162		-0-	29	1	2871	3	Y	271	269	0			22
									298	9									
12	3472	X	2806	-0-		-666		-0-	28	1	2536	3	Y	219	220	0			21
									1	4	241	9							
01	2697	X	2696	-0-		-1		-0-	27	1	2442	3	Y	189	190	0			20
									19	4	208	9							
02	2587	X	2587	-0-		-0-		-0-	24	1	2348	3	Y	180	179	0			21
									17	4	198	9							
03	2938	X	2938	-0-		-0-		-0-	27	1	2663	3	Y	221	219	0			23
									5	4	243	9							
04	2637	X	2637	-0-		-0-		-0-	22	1	2397	3	Y	193	171	0			45
									6	4	212	9							

STUMBERG RANCH UNIT A WELL #: 1H RRCID -> 272130 COMPL. DATE 11/08/2013 TOTAL DEPTH 7959 PERF. 8390 - 13174

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	5240	-0-		-400		-0-	362	1	3966	3	Y	826	823	0			72
									3	4	909	9							
12	5549	X	5287	-0-		-262		-0-	346	1	4034	3	Y	805	824	0			53
									21	4	886	9							
01	4953	X	4953	-0-		-0-		-0-	339	1	3762	3	Y	769	766	0			56
									6	4	846	9							
02	4560	X	4560	-0-		-0-		-0-	310	1	3493	3	Y	684	673	0			67
									5	4	752	9							
03	4887	X	4887	-0-		-0-		-0-	339	1	3822	3	Y	655	673	0			49
									5	4	721	9							
04	4817	X	4817	-0-		-0-		-0-	335	1	3608	3	Y	721	616	0			154
									81	4	793	9							

BRISCOE CATARINA RANCH WELL #: 90H RRCID -> 272161 COMPL. DATE 02/05/2014 TOTAL DEPTH 7887 PERF. 8446 - 12546

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2989	X	2989	-0-		-0-		-0-	26	1	2641	3	Y	293	291	0			21
									322	9									
12	3069	X	3032	-0-		-37		-0-	28	1	2706	3	Y	269	270	0			20
									2	4	296	9							
01	2474	N	2474	-0-		-0-		-0-	25	1	2145	3	Y	263	264	0			19
									15	4	289	9							
02	2459	N	2459	-0-		-0-		-0-	22	1	2168	3	Y	230	228	0			21
									16	4	253	9							
03	2621	N	2621	-0-		-0-		-0-	23	1	2298	3	Y	269	267	0			23
									4	4	296	9							
04	2498	N	2498	-0-		-0-		-0-	21	1	2210	3	Y	238	211	0			50
									5	4	262	9							

BRISCOE CATARINA RANCH WELL #: 91H RRCID -> 272162 COMPL. DATE 02/05/2014 TOTAL DEPTH 7915 PERF. 8348 - 12523

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2690	-0-		-310		2607	24	1	2428	3	Y	216	215	0			21
									238	9									
12	3100	N	2071	-0-		-1029		1578	19	1	1822	3	Y	208	209	0			20
									1	4	229	9							
01	3100	N	2170	-0-		-930		648	21	1	1860	3	Y	250	251	0			19
									14	4	275	9							
02	2694	N	2046	-0-		-648		-0-	19	1	1801	3	Y	194	193	0			20
									13	4	213	9							
03	2334	N	2334	-0-		-0-		-0-	21	1	2060	3	Y	226	224	0			22
									4	4	249	9							
04	2323	N	2323	-0-		-0-		-0-	19	1	2069	3	Y	209	186	0			45
									5	4	230	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 92H RRCID -> 272164 COMPL. DATE 02/05/2014 TOTAL DEPTH 7909 PERF. 8444 - 12043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1757	X	1757	-0-	-0-	-0-	16	1	1634	3	Y	97	97	0	8
							107	9							
12	1931	X	1931	-0-	-0-	-0-	18	1	1721	3	Y	174	175	0	7
							1	4	191	9					
01	2217	X	2217	-0-	-0-	-0-	21	1	1897	3	Y	258	259	0	6
							15	4	284	9					
02	1913	N	1913	-0-	-0-	-0-	17	1	1661	3	Y	203	202	0	7
							12	4	223	9					
03	2199	N	2199	-0-	-0-	-0-	19	1	1934	3	Y	220	219	0	8
							4	4	242	9					
04	2160	N	2116	-0-	-44	-0-	17	1	1864	3	Y	210	186	0	32
							4	4	231	9					

BRISCOE CATARINA RANCH WELL #: 93H RRCID -> 272166 COMPL. DATE 02/05/2014 TOTAL DEPTH 7930 PERF. 8456 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3180	X	2577	-0-	-603	-0-	21	1	2120	3	Y	396	394	0	30
							436	9							
12	3803	X	3803	-0-	-0-	-0-	35	1	3260	3	Y	460	461	0	29
							2	4	506	9					
01	3701	X	3701	-0-	-0-	-0-	36	1	3152	3	Y	445	447	0	27
							23	4	490	9					
02	3243	X	3243	-0-	-0-	-0-	29	1	2772	3	Y	384	381	0	30
							20	4	422	9					
03	3762	X	3762	-0-	-0-	-0-	32	1	3221	3	Y	457	454	0	33
							6	4	503	9					
04	3872	X	3872	-0-	-0-	-0-	31	1	3348	3	Y	441	391	0	83
							8	4	485	9					

STUMBERG RANCH UNIT A WELL #: 2H RRCID -> 272167 COMPL. DATE 11/08/2013 TOTAL DEPTH 7954 PERF. 8511 - 13231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	4320	X	4106	-0-	-214	-0-	293	1	3215	3	Y	541	536	0	50
							3	4	595	9					
12	4464	X	3951	-0-	-513	-0-	268	1	3122	3	Y	495	509	0	36
							16	4	545	9					
01	4222	X	4222	-0-	-0-	-0-	298	1	3315	3	Y	548	541	0	43
							6	4	603	9					
02	3640	X	3538	-0-	-102	-0-	246	1	2765	3	Y	475	468	0	50
							4	4	523	9					
03	4099	X	4099	-0-	-0-	-0-	284	1	3198	3	Y	557	563	0	44
							4	4	613	9					
04	3900	X	3768	-0-	-132	-0-	267	1	2878	3	Y	507	438	0	113
							65	4	558	9					

STUMBERG RANCH UNIT A WELL #: 3H RRCID -> 272168 COMPL. DATE 11/08/2013 TOTAL DEPTH 7959 PERF. 8455 - 13179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	5190	X	4935	-0-	-255	-0-	347	1	3806	3	Y	708	708	0	61
							3	4	779	9					
12	5363	X	4906	-0-	-457	-0-	328	1	3804	3	Y	686	704	0	43
							19	4	755	9					
01	4836	X	4836	-0-	-0-	-0-	336	1	3728	3	Y	696	693	0	46
							6	4	766	9					
02	4691	X	4691	-0-	-0-	-0-	321	1	3610	3	Y	686	670	0	62
							5	4	755	9					
03	5171	X	5171	-0-	-0-	-0-	362	1	4069	3	Y	668	685	0	45
							5	4	735	9					
04	5280	X	5280	-0-	-0-	-0-	382	1	4120	3	Y	623	538	0	130
							93	4	685	9					

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 100H RRCID -> 272193 COMPL. DATE 02/26/2014 TOTAL DEPTH 7944 PERF. 8904 - 14943

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	4795	-0-		-395		-0-	41	1	4192	3	Y	510	508	0			25
									1	4	561	9							
12	5363	X	4921	-0-		-442		-0-	46	1	4310	3	Y	511	513	0			23
									3	4	562	9							
01	5165	X	5165	-0-		-0-		-0-	50	1	4421	3	Y	601	603	0			21
									33	4	661	9							
02	4581	X	4581	-0-		-0-		-0-	41	1	3943	3	Y	516	511	0			26
									29	4	568	9							
03	4896	X	4896	-0-		-0-		-0-	43	1	4351	3	Y	448	446	0			28
									9	4	493	9							
04	4665	X	4665	-0-		-0-		-0-	38	1	4177	3	Y	400	355	0			73
									10	4	440	9							

BRISCOE CATARINA RANCH WELL #: 101H RRCID -> 272194 COMPL. DATE 02/17/2014 TOTAL DEPTH 7972 PERF. 9081 - 15219

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7721	X	7721	-0-		-0-		-0-	68	1	6951	3	Y	637	634	0			58
									1	4	701	9							
12	7936	X	7491	-0-		-445		-0-	73	1	6829	3	Y	532	535	0			55
									4	4	585	9							
01	8095	X	8095	-0-		-0-		-0-	80	1	7057	3	Y	823	827	0			51
									53	4	905	9							
02	7410	X	7410	-0-		-0-		-0-	66	1	6480	3	Y	742	736	0			57
									48	4	816	9							
03	8173	X	8173	-0-		-0-		-0-	72	1	7187	3	Y	818	813	0			62
									14	4	900	9							
04	8265	X	8265	-0-		-0-		-0-	67	1	7289	3	Y	811	719	0			154
									17	4	892	9							

BRISCOE CATARINA RANCH WELL #: 95H RRCID -> 272196 COMPL. DATE 02/17/2014 TOTAL DEPTH 7930 PERF. 9268 - 15357

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	3947	-0-		-883		-0-	33	1	3329	3	Y	532	529	0			22
									585	9									
12	4991	X	4700	-0-		-291		-0-	45	1	4231	3	Y	383	384	0			21
									3	4	421	9							
01	4683	X	4683	-0-		-0-		-0-	46	1	4107	3	Y	454	456	0			19
									31	4	499	9							
02	3892	X	3892	-0-		-0-		-0-	35	1	3395	3	Y	397	394	0			22
									25	4	437	9							
03	4160	X	4160	-0-		-0-		-0-	37	1	3718	3	Y	362	360	0			24
									7	4	398	9							
04	4188	X	4188	-0-		-0-		-0-	34	1	3685	3	Y	418	370	0			72
									9	4	460	9							

BRISCOE CATARINA RANCH WELL #: 96H RRCID -> 272197 COMPL. DATE 02/25/2014 TOTAL DEPTH 7941 PERF. 8956 - 14940

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3301	X	3301	-0-		-0-		-0-	31	1	3064	3	Y	187	187	0			19
									206	9									
12	3261	X	3261	-0-		-0-		-0-	32	1	2994	3	Y	212	213	0			18
									2	4	233	9							
01	3566	X	3566	-0-		-0-		-0-	36	1	3220	3	Y	259	260	0			17
									25	4	285	9							
02	2791	X	2791	-0-		-0-		-0-	26	1	2488	3	Y	235	233	0			19
									18	4	259	9							
03	3041	X	3041	-0-		-0-		-0-	27	1	2684	3	Y	295	293	0			21
									5	4	325	9							
04	2823	X	2823	-0-		-0-		-0-	23	1	2518	3	Y	251	222	0			50
									6	4	276	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 97H RRCID -> 272198 COMPL. DATE 02/17/2014 TOTAL DEPTH 7938 PERF. 8642 - 14681

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3666	-0-		-564		-0-	34	1	3428	3	Y	185	184	0			26
									204	9									
12	4371	X	4240	-0-		-131		-0-	41	1	3837	3	Y	327	328	0			25
									2	4	360	9							
01	4000	X	4000	-0-		-0-		-0-	40	1	3551	3	Y	347	348	0			24
									27	4	382	9							
02	3486	X	3486	-0-		-0-		-0-	32	1	3108	3	Y	294	292	0			26
									23	4	323	9							
03	4005	X	4005	-0-		-0-		-0-	36	1	3589	3	Y	339	337	0			28
									7	4	373	9							
04	3699	X	3699	-0-		-0-		-0-	30	1	3317	3	Y	313	277	0			64
									8	4	344	9							

BRISCOE CATARINA RANCH WELL #: 102H RRCID -> 272199 COMPL. DATE 02/17/2014 TOTAL DEPTH 7731 PERF. 8676 - 14907

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	4320	-0-		-0-		-0-	59	1	3910	3	Y	318	319	0			13
									1	4	350	9							
12	4433	X	4400	-0-		-33		-0-	60	1	3987	3	Y	313	311	0			15
									9	4	344	9							
01	4708	X	4708	-0-		-0-		-0-	63	1	4215	3	Y	391	385	0			21
									430	9									
02	4099	X	4099	-0-		-0-		-0-	57	1	3668	3	Y	319	318	0			22
									23	4	351	9							
03	4519	X	4519	-0-		-0-		-0-	49	1	4090	3	Y	337	340	0			19
									9	4	371	9							
04	4350	X	4340	-0-		-10		-0-	53	1	3951	3	Y	305	267	0			57
									336	9									

CHAPARRAL WILDLIFE STATE WELL #: 11H RRCID -> 272200 COMPL. DATE 12/11/2013 TOTAL DEPTH 8273 PERF. 8915 - 13964

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2870	-0-		-130		-0-	13	1	2764	3	Y	84	82	0			19
									1	4	92	9							
12	3100	X	2642	-0-		-458		-0-	13	1	2543	3	Y	77	77	0			19
									1	4	85	9							
01	3100	X	2887	-0-		-213		-0-	14	1	2744	3	Y	115	115	0			19
									2	4	127	9							
02	2576	X	2379	-0-		-197		-0-	13	1	2277	3	Y	80	84	0			15
									1	4	88	9							
03	2976	X	2660	-0-		-316		-0-	14	1	2544	3	Y	91	93	0			13
									2	4	100	9							
04	2880	X	2534	-0-		-346		-0-	13	1	2422	3	Y	89	81	0			21
									1	4	98	9							

BRISCOE CATARINA RANCH WELL #: 104H RRCID -> 272201 COMPL. DATE 02/17/2014 TOTAL DEPTH 7747 PERF. 8443 - 14599

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	4799	-0-		-391		-0-	64	1	4287	3	Y	405	406	0			27
									2	4	446	9							
12	5363	X	5232	-0-		-131		-0-	69	1	4665	3	Y	443	439	0			31
									11	4	487	9							
01	5968	X	5968	-0-		-0-		-0-	77	1	5261	3	Y	572	563	0			40
									1	4	629	9							
02	5456	X	5456	-0-		-0-		-0-	75	1	4808	3	Y	494	492	0			42
									30	4	543	9							
03	5559	X	5559	-0-		-0-		-0-	59	1	4951	3	Y	489	493	0			38
									11	4	538	9							
04	5632	X	5632	-0-		-0-		-0-	67	1	5015	3	Y	500	437	0			101
									550	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
CHAPARRAL WILDLIFE STATE WELL #: 10H RRCID -> 272202 COMPL. DATE 12/11/2013 TOTAL DEPTH 8265 PERF. 8930 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2775	N	2775	-0-	-0-	-0-	13	1	2705	3	Y	51	53	0			15
							1	4	56	9							
12	2826	N	2826	-0-	-0-	-0-	14	1	2759	3	Y	47	48	0			14
							1	4	52	9							
01	2244	N	2244	-0-	-0-	-0-	11	1	2150	3	Y	74	74	0			14
							2	4	81	9							
02	1957	N	1957	-0-	-0-	-0-	10	1	1862	3	Y	76	74	0			16
							1	4	84	9							
03	2209	N	2209	-0-	-0-	-0-	12	1	2108	3	Y	80	82	0			14
							1	4	88	9							
04	2160	N	1976	-0-	-184	-0-	11	1	1898	3	Y	61	58	0			17
							67	9									

BRISCOE CATARINA RANCH WELL #: 103H RRCID -> 272203 COMPL. DATE 02/17/2014 TOTAL DEPTH 7694 PERF. 8470 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5535	X	5535	-0-	-0-	-0-	73	1	4880	3	Y	527	527	0			27
							2	4	580	9							
12	5425	X	4536	-0-	-889	-0-	59	1	3984	3	Y	440	438	0			29
							9	4	484	9							
01	5999	X	5999	-0-	-0-	-0-	76	1	5185	3	Y	670	659	0			40
							1	4	737	9							
02	5320	X	5320	-0-	-0-	-0-	73	1	4614	3	Y	550	549	0			41
							28	4	605	9							
03	6015	X	6015	-0-	-0-	-0-	63	1	5299	3	Y	583	587	0			37
							12	4	641	9							
04	5383	X	5383	-0-	-0-	-0-	63	1	4737	3	Y	530	464	0			103
							583	9									

BRISCOE CATARINA RANCH WELL #: 105H RRCID -> 272205 COMPL. DATE 02/17/2014 TOTAL DEPTH 7681 PERF. 8491 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	6089	-0-	-211	-0-	81	1	5421	3	Y	532	532	0			25
							2	4	585	9							
12	6739	X	6739	-0-	-0-	-0-	89	1	6000	3	Y	578	573	0			30
							14	4	636	9							
01	5948	X	5948	-0-	-0-	-0-	77	1	5236	3	Y	576	569	0			37
							1	4	634	9							
02	5263	X	5263	-0-	-0-	-0-	73	1	4623	3	Y	490	488	0			39
							28	4	539	9							
03	6335	X	6335	-0-	-0-	-0-	67	1	5664	3	Y	537	540	0			36
							13	4	591	9							
04	5637	X	5637	-0-	-0-	-0-	67	1	5009	3	Y	510	446	0			100
							561	9									

BRISCOE CATARINA RANCH WELL #: 106H RRCID -> 272277 COMPL. DATE 02/17/2014 TOTAL DEPTH 7724 PERF. 8359 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11370	X	10253	-0-	-1117	-0-	138	1	9164	3	Y	862	862	0			40
							3	4	948	9							
12	11470	X	10567	-0-	-903	-0-	139	1	9434	3	Y	883	876	0			47
							23	4	971	9							
01	10700	X	10700	-0-	-0-	-0-	139	1	9410	3	Y	1045	1030	0			62
							1	4	1150	9							
02	9468	X	9468	-0-	-0-	-0-	131	1	8325	3	Y	874	871	0			65
							51	4	961	9							
03	10766	X	10766	-0-	-0-	-0-	116	1	9603	3	Y	933	940	0			58
							21	4	1026	9							
04	9960	X	9960	-0-	-0-	-0-	119	1	8865	3	Y	887	776	0			169
							976	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 26H RRCID -> 272290 COMPL. DATE 03/31/2014 TOTAL DEPTH 8742 PERF. 9366 - 13425

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10049	X	10049	-0-	-0-	-0-	475	1	9341	3	Y	212	199	1			92
							233	9									
12	9486	X	57	-0-	-9429	-0-	3	1	53	3	Y	1	42	1			51
							1	9									
01	10083	X	10083	-0-	-0-	-0-	481	1	9381	3	Y	199	172	1			78
							2	4	219	9							
02	10472	X	8899	-0-	-1573	-0-	427	1	8242	3	Y	200	206	1			72
							10	4	220	9							
03	11594	X	9121	-0-	-2473	-0-	440	1	8413	3	Y	241	255	1			58
							3	4	265	9							
04	10050	X	4197	-0-	-5853	-0-	232	1	3882	3	Y	75	73	1			60
							83	9									

BRISCOE CATARINA RANCH WELL #: 107H RRCID -> 272292 COMPL. DATE 02/17/2014 TOTAL DEPTH 7717 PERF. 8802 - 14778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	5724	-0-	-666	-0-	77	1	5132	3	Y	466	467	0			25
							2	4	513	9							
12	6293	X	5522	-0-	-771	-0-	73	1	4954	3	Y	439	436	0			28
							12	4	483	9							
01	5798	X	5798	-0-	-0-	-0-	75	1	5130	3	Y	538	530	0			36
							1	4	592	9							
02	5765	X	5765	-0-	-0-	-0-	81	1	5099	3	Y	504	502	0			38
							31	4	554	9							
03	5798	X	5798	-0-	-0-	-0-	63	1	5193	3	Y	483	487	0			34
							11	4	531	9							
04	5601	X	5601	-0-	-0-	-0-	67	1	5004	3	Y	482	422	0			94
							530	9									

ROGERS DENTONIO 16 UNIT WELL #: 4H RRCID -> 272293 COMPL. DATE 12/05/2013 TOTAL DEPTH 6852 PERF. 7610 - 12548

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	232	-0-	-818	-0-	21	1	170	3	Y	37	38	0			4
							41	9									
12	1085	X	187	-0-	-898	-0-	13	1	120	3	Y	49	47	0			6
							54	9									
01	349	N	349	-0-	-0-	-0-	29	1	228	3	Y	84	77	0			13
							92	9									
02	751	N	751	-0-	-0-	-0-	73	1	500	3	Y	162	162	0			13
							178	9									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	11	0			2
04	1427	N	1427	-0-	-0-	-0-	118	1	1106	3	Y	184	153	0			33
							1	4	202	9							

ROGERS DENTONIO 16 UNIT WELL #: 5H RRCID -> 272294 COMPL. DATE 12/05/2013 TOTAL DEPTH 6859 PERF. 7566 - 12504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2878	X	2878	-0-	-0-	-0-	289	1	2334	3	Y	232	226	0			19
							255	9									
12	2697	X	2376	-0-	-321	-0-	206	1	1963	3	Y	187	184	0			22
							1	4	206	9							
01	3318	X	3318	-0-	-0-	-0-	338	1	2643	3	Y	306	279	0			49
							337	9									
02	2884	X	2570	-0-	-314	-0-	283	1	1944	3	Y	312	332	0			29
							343	9									
03	3736	X	3736	-0-	-0-	-0-	408	1	2865	3	Y	421	391	0			59
							463	9									
04	3349	X	3349	-0-	-0-	-0-	291	1	2720	3	Y	305	301	0			63
							2	4	336	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 16 UNIT WELL #: 6H RRCID -> 272295 COMPL. DATE 11/27/2013 TOTAL DEPTH 6872 PERF. 7473 - 12372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4757	X	4757	-0-	-0-	-0-	491	1	3970	3	Y	269	263	0			23
							296	9									
12	4851	X	4851	-0-	-0-	-0-	432	1	4119	3	Y	271	264	0			30
							2	4	298	9							
01	4278	X	4055	-0-	-223	-0-	422	1	3297	3	Y	305	285	0			50
							336	9									
02	3864	X	3666	-0-	-198	-0-	424	1	2923	3	Y	289	311	0			28
							1	4	318	9							
03	4400	X	4400	-0-	-0-	-0-	499	1	3504	3	Y	361	337	0			52
							397	9									
04	4140	X	3286	-0-	-854	-0-	292	1	2733	3	Y	235	237	0			50
							2	4	259	9							

ROGERS DENTONIO 16 UNIT WELL #: 7H RRCID -> 272296 COMPL. DATE 11/27/2013 TOTAL DEPTH 6878 PERF. 7628 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	420	-0-	-270	-0-	36	1	288	3	Y	87	86	0			12
							96	9									
12	771	N	771	-0-	-0-	-0-	51	1	486	3	Y	213	201	0			24
							234	9									
01	967	N	967	-0-	-0-	-0-	75	1	589	3	Y	275	254	0			45
							303	9									
02	582	N	582	-0-	-0-	-0-	53	1	363	3	Y	151	178	0			18
							166	9									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	11	0			7
04	690	N	304	-0-	-386	-0-	19	1	176	3	Y	99	82	0			24
							109	9									

ROGERS DENTONIO 16 UNIT WELL #: 8H RRCID -> 272297 COMPL. DATE 11/27/2013 TOTAL DEPTH 6879 PERF. 7687 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4261	-0-	-689	-0-	428	1	3460	3	Y	339	332	0			22
							373	9									
12	5115	X	4904	-0-	-211	-0-	426	1	4062	3	Y	376	363	0			35
							2	4	414	9							
01	5022	X	4099	-0-	-923	-0-	418	1	3271	3	Y	373	351	0			57
							410	9									
02	4536	X	2996	-0-	-1540	-0-	347	1	2383	3	Y	242	277	0			22
							266	9									
03	4929	X	4169	-0-	-760	-0-	474	1	3329	3	Y	333	310	0			45
							366	9									
04	4740	X	4039	-0-	-701	-0-	360	1	3363	3	Y	285	275	0			55
							2	4	314	9							

ROGERS DENTONIO 16 UNIT WELL #: 9H RRCID -> 272298 COMPL. DATE 11/27/2013 TOTAL DEPTH 6880 PERF. 7914 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5263	X	5263	-0-	-0-	-0-	491	1	3971	3	Y	728	708	0			54
							801	9									
12	5286	X	5286	-0-	-0-	-0-	445	1	4238	3	Y	546	540	0			60
							2	4	601	9							
01	4182	X	4182	-0-	-0-	-0-	406	1	3180	3	Y	542	512	0			90
							596	9									
02	3843	X	3843	-0-	-0-	-0-	421	1	2888	3	Y	485	527	0			48
							534	9									
03	4643	X	4643	-0-	-0-	-0-	496	1	3484	3	Y	603	563	0			88
							663	9									
04	4166	X	4166	-0-	-0-	-0-	347	1	3243	3	Y	522	504	0			106
							2	4	574	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 16 UNIT WELL #: 3H RRCID -> 272333 COMPL. DATE 12/05/2013 TOTAL DEPTH 6845 PERF. 7807 - 12745

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	3845	-0-	-1315	-0-	396	1	3197	3	Y	229	225	0			13
							252	9									
12	4991	X	4402	-0-	-589	-0-	391	1	3716	3	Y	267	258	0			22
							1	4	294	9							
01	5270	X	4963	-0-	-307	-0-	521	1	4072	3	Y	336	310	0			48
							370	9									
02	4760	X	4539	-0-	-221	-0-	535	1	3682	3	Y	292	318	0			22
							1	4	321	9							
03	4743	X	4669	-0-	-74	-0-	538	1	3778	3	Y	321	302	0			41
							353	9									
04	4800	X	4766	-0-	-34	-0-	430	1	4014	3	Y	291	279	0			53
							2	4	320	9							

STANLEY RANCH WELL #: 27H RRCID -> 272334 COMPL. DATE 11/01/2022 TOTAL DEPTH 8717 PERF. 9303 - 13069

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16230	X	15871	-0-	-359	-0-	746	1	14699	3	Y	386	308	1			267
							1	4	425	9							
12	12834	X	12549	-0-	-285	-0-	595	1	11554	3	Y	353	346	1			274
							12	4	388	9							
01	11732	X	11732	-0-	-0-	-0-	554	1	10810	3	Y	333	345	1			262
							2	4	366	9							
02	10158	X	10158	-0-	-0-	-0-	484	1	9347	3	Y	286	311	1			237
							12	4	315	9							
03	15438	X	10668	-0-	-4770	-0-	516	1	9858	3	Y	264	292	1			209
							4	4	290	9							
04	14940	X	10214	-0-	-4726	-0-	561	1	9403	3	Y	226	193	1			242
							1	4	249	9							

SOUTH SPUR UNIT A WELL #: 7H RRCID -> 272335 COMPL. DATE 11/13/2013 TOTAL DEPTH 6887 PERF. 7290 - 12445

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1622	N	1622	-0-	-0-	-0-	138	1	1188	3	Y	269	267	1			43
							296	9									
12	2195	N	2195	-0-	-0-	-0-	152	1	1682	3	Y	313	279	1			77
							17	4	344	9							
01	2094	N	2094	-0-	-0-	-0-	223	1	1585	3	Y	260	279	1			58
							286	9									
02	1571	N	1571	-0-	-0-	-0-	166	1	1192	3	Y	194	205	1			47
							213	9									
03	815	N	815	-0-	-0-	-0-	82	1	573	3	Y	145	162	1			30
							160	9									
04	1620	N	1477	-0-	-143	-0-	137	1	1150	3	Y	173	184	1			19
							190	9									

SOUTH SPUR UNIT A WELL #: 8H RRCID -> 272336 COMPL. DATE 11/04/2013 TOTAL DEPTH 6878 PERF. 7322 - 12368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1291	N	1291	-0-	-0-	-0-	108	1	933	3	Y	227	207	1			36
							250	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	36	1			-0-
01	788	N	788	-0-	-0-	-0-	82	1	583	3	Y	112	93	1			19
							123	9									
02	2461	N	2461	-0-	-0-	-0-	269	1	1931	3	Y	237	208	1			48
							261	9									
03	3100	N	3948	-0-	848	848	460	1	3204	3	Y	258	257	1			49
							284	9									
04	3000	N	3462	-0-	462	1310	344	1	2885	3	Y	212	234	1			27
							233	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
SOUTH SPUR UNIT A WELL #: 9H RRCID -> 272337 COMPL. DATE 11/13/2013 TOTAL DEPTH 6853 PERF. 7401 - 12387

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2967	X	2967	-0-	-0-	-0-	295	1	2537	3	Y	123	131	1			16
							135	9									
12	3228	X	3228	-0-	-0-	-0-	255	1	2816	3	Y	117	109	1			24
							28	4	129	9							
01	3193	X	2907	-0-	-286	-0-	333	1	2362	3	Y	193	185	1			32
							212	9									
02	2884	X	2220	-0-	-664	-0-	249	1	1789	3	Y	165	165	1			32
							182	9									
03	3131	X	2460	-0-	-671	-0-	286	1	1994	3	Y	164	170	1			26
							180	9									
04	3120	X	2820	-0-	-300	-0-	283	1	2377	3	Y	145	159	1			12
							160	9									

DIAMOND H STATE WELL #: 20H RRCID -> 272345 COMPL. DATE 01/17/2014 TOTAL DEPTH 7406 PERF. 8114 - 12461

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1848	N	1848	-0-	-0-	-0-	184	1	1521	3	Y	130	128	0			13
							143	9									
12	1453	N	1453	-0-	-0-	-0-	135	1	1296	3	Y	8	11	0			10
							13	4	9	9							
01	450	N	450	-0-	-0-	-0-	97	1	352	3	Y	1	4	0			7
							1	9									
02	678	N	678	-0-	-0-	-0-	101	1	508	3	Y	62	61	0			8
							1	4	68	9							
03	1328	N	1328	-0-	-0-	-0-	58	1	1270	3	Y	-0-					8
04	2147	N	2147	-0-	-0-	-0-	49	1	972	3	Y	1022	1021	0			9
							2	4	1124	9							

STUMBERG RANCH UNIT B WELL #: 1H RRCID -> 272401 COMPL. DATE 02/25/2014 TOTAL DEPTH 7609 PERF. 8000 - 12772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4795	X	4795	-0-	-0-	-0-	340	1	3864	3	Y	537	532	0			71
							591	9									
12	4930	X	4930	-0-	-0-	-0-	382	1	3907	3	Y	582	584	0			69
							1	4	640	9							
01	5240	X	5240	-0-	-0-	-0-	476	1	4046	3	Y	653	635	0			87
							718	9									
02	4112	X	4112	-0-	-0-	-0-	375	1	3239	3	Y	453	474	0			66
							498	9									
03	5292	X	5292	-0-	-0-	-0-	462	1	4149	3	Y	619	597	0			88
							681	9									
04	5303	X	5303	-0-	-0-	-0-	404	1	4204	3	Y	632	546	0			174
							695	9									

STUMBERG RANCH UNIT B WELL #: 2H RRCID -> 272402 COMPL. DATE 02/25/2014 TOTAL DEPTH 7562 PERF. 7968 - 12689

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	4230	-0-	-120	-0-	303	1	3435	3	Y	447	444	0			57
							492	9									
12	4495	X	4072	-0-	-423	-0-	318	1	3256	3	Y	452	458	0			51
							1	4	497	9							
01	4576	X	4576	-0-	-0-	-0-	418	1	3555	3	Y	548	531	0			68
							603	9									
02	3841	X	3841	-0-	-0-	-0-	351	1	3025	3	Y	423	436	0			55
							465	9									
03	4080	X	4080	-0-	-0-	-0-	373	1	3351	3	Y	324	331	0			48
							356	9									
04	3943	X	3943	-0-	-0-	-0-	315	1	3277	3	Y	319	279	0			88
							351	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH UNIT B WELL #: 3H RRCID -> 272403 COMPL. DATE 02/25/2014 TOTAL DEPTH 7557 PERF. 8047 - 12666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3357	X	3357	-0-	-0-	-0-	233	1	2642	3	Y	438	436	0			51
							482	9									
12	3600	X	3600	-0-	-0-	-0-	278	1	2838	3	Y	440	446	0			45
							484	9									
01	3840	X	3840	-0-	-0-	-0-	350	1	2970	3	Y	473	462	0			56
							520	9									
02	3345	X	3345	-0-	-0-	-0-	300	1	2594	3	Y	410	417	0			49
							451	9									
03	3698	X	3698	-0-	-0-	-0-	322	1	2891	3	Y	441	435	0			55
							485	9									
04	3520	X	3520	-0-	-0-	-0-	268	1	2783	3	Y	426	372	0			109
							469	9									

STUMBERG RANCH UNIT B WELL #: 4H RRCID -> 272404 COMPL. DATE 02/25/2014 TOTAL DEPTH 7550 PERF. 8150 - 12906

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3300	-0-	300	300	231	1	2628	3	Y	401	393	0			40
							441	9									
12	2524	N	2224	-0-	-300	-0-	176	1	1792	3	Y	233	253	0			20
							256	9									
01	1904	N	1904	-0-	-0-	-0-	178	1	1509	3	Y	197	199	0			18
							217	9									
02	2464	X	1830	-0-	-634	-0-	171	1	1475	3	Y	167	171	0			14
							184	9									
03	2728	X	1741	-0-	-987	-0-	155	1	1397	3	Y	172	171	0			15
							189	9									
04	2640	X	2586	-0-	-54	-0-	198	1	2059	3	Y	299	248	0			66
							329	9									

STUMBERG RANCH UNIT B WELL #: 5H RRCID -> 272405 COMPL. DATE 03/14/2014 TOTAL DEPTH 7507 PERF. 8132 - 12889

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	3078	-0-	-102	-0-	218	1	2471	3	Y	354	349	0			30
							389	9									
12	3286	X	3203	-0-	-83	-0-	247	1	2519	3	Y	397	398	0			29
							437	9									
01	3349	X	3349	-0-	-0-	-0-	303	1	2575	3	Y	428	418	0			39
							471	9									
02	2882	X	2882	-0-	-0-	-0-	259	1	2236	3	Y	352	360	0			31
							387	9									
03	3069	X	2993	-0-	-76	-0-	258	1	2317	3	Y	380	374	0			37
							418	9									
04	3340	X	3340	-0-	-0-	-0-	253	1	2637	3	Y	409	353	0			93
							450	9									

STUMBERG RANCH UNIT B WELL #: 6H RRCID -> 272406 COMPL. DATE 03/14/2014 TOTAL DEPTH 7505 PERF. 7934 - 12695

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3359	-0-	-1	-0-	238	1	2696	3	Y	386	380	0			37
							425	9									
12	3472	X	2903	-0-	-569	-0-	224	1	2282	3	Y	361	368	0			30
							397	9									
01	3130	X	3130	-0-	-0-	-0-	282	1	2399	3	Y	408	398	0			40
							449	9									
02	2826	X	2826	-0-	-0-	-0-	253	1	2184	3	Y	354	359	0			35
							389	9									
03	3174	X	3174	-0-	-0-	-0-	273	1	2455	3	Y	405	397	0			43
							446	9									
04	3302	X	3302	-0-	-0-	-0-	248	1	2582	3	Y	429	371	0			101
							472	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH UNIT B WELL #: 7H RRCID -> 272407 COMPL. DATE 03/14/2014 TOTAL DEPTH 7462 PERF. 8094 - 12890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3089	X	3089	-0-	-0-	-0-	218	1	2477	3	Y	358	355	0			37
							394	9									
12	3139	X	3139	-0-	-0-	-0-	245	1	2492	3	Y	365	370	0			32
							402	9									
01	3060	X	3060	-0-	-0-	-0-	280	1	2381	3	Y	363	357	0			38
							399	9									
02	2741	X	2741	-0-	-0-	-0-	248	1	2137	3	Y	324	328	0			34
							356	9									
03	2922	X	2922	-0-	-0-	-0-	251	1	2260	3	Y	374	365	0			43
							411	9									
04	2796	X	2796	-0-	-0-	-0-	210	1	2186	3	Y	364	317	0			90
							400	9									

DIAMOND H STATE WELL #: 21H RRCID -> 272460 COMPL. DATE 01/17/2014 TOTAL DEPTH 7419 PERF. 8636 - 11723

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1068	-0-	-492	-0-	104	1	857	3	Y	97	96	0			3
							107	9									
12	1626	N	1626	-0-	-0-	-0-	152	1	1449	3	Y	10	12	0			1
							14	4	11	9							
01	674	N	674	-0-	-0-	-0-	145	1	528	3	Y	1	1	0			1
							1	9									
02	379	N	379	-0-	-0-	-0-	52	1	259	3	Y	62	61	0			2
							68	9									
03	292	N	292	-0-	-0-	-0-	13	1	279	3	Y	-0-	1	0			1
04	660	N	121	-0-	-539	-0-	6	1	115	3	Y	-0-					1

DIAMOND H STATE WELL #: 22H RRCID -> 272467 COMPL. DATE 01/17/2014 TOTAL DEPTH 7418 PERF. 8246 - 11609

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1187	-0-	-523	-0-	121	1	1000	3	Y	60	60	0			10
							66	9									
12	2576	N	2576	-0-	-0-	-0-	240	1	2299	3	Y	13	14	0			9
							23	4	14	9							
01	1217	N	1217	-0-	-0-	-0-	262	1	955	3	Y	-0-	1	0			8
02	847	N	847	-0-	-0-	-0-	130	1	652	3	Y	58	57	0			9
							1	4	64	9							
03	2138	N	2138	-0-	-0-	-0-	59	1	1288	3	Y	719	719	0			9
							791	9									
04	1181	N	1181	-0-	-0-	-0-	52	1	1062	3	Y	58	59	0			8
							3	4	64	9							

WORTHEY RANCH WELL #: 44H RRCID -> 272471 COMPL. DATE 10/08/2014 TOTAL DEPTH 8710 PERF. 9265 - 14638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26130	X	24929	-0-	-1201	-0-	1065	1	23354	3	Y	464	469	1			41
							510	9									
12	26784	X	24847	-0-	-1937	-0-	1072	1	23194	3	Y	525	485	1			81
							3	4	578	9							
01	26660	X	24723	-0-	-1937	-0-	1075	1	23078	3	Y	517	508	1			90
							1	4	569	9							
02	23940	X	22265	-0-	-1675	-0-	962	1	20798	3	Y	458	474	1			74
							1	4	504	9							
03	26505	X	24416	-0-	-2089	-0-	1067	1	22798	3	Y	500	517	1			57
							1	4	550	9							
04	24930	X	23259	-0-	-1671	-0-	1052	1	21676	3	Y	482	463	1			76
							1	4	530	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
LA BANDERA RANCH UNIT A WELL #: 4H RRCID -> 272477 COMPL. DATE 12/06/2013 TOTAL DEPTH 6318 PERF. 7174 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1304	-0-	-796	-0-	130	1	964	3	Y	191	259	0			38
							210	9									
12	2170	X	-0-	-0-	-2170	-0-					Y	-0-	35	0			3
01	714	N	714	-0-	-0-	-0-	87	1	541	3	Y	78	62	0			19
							86	9									
02	559	N	559	-0-	-0-	-0-	77	1	445	3	Y	33	44	0			8
							1	4	36	9							
03	1307	N	1307	-0-	-0-	-0-	140	1	1048	3	Y	108	98	0			18
							119	9									
04	1225	N	1225	-0-	-0-	-0-	165	1	959	3	Y	92	83	0			27
							101	9									

BRISCOE CATARINA SOUTH WELL #: 34H RRCID -> 272528 COMPL. DATE 12/23/2013 TOTAL DEPTH 7459 PERF. 8128 - 14178

11	4860	X	4200	-0-	-660	-0-	331	1	3273	3	Y	542	538	0			33
							596	9									
12	4619	X	4475	-0-	-144	-0-	285	1	3400	3	Y	715	714	0			34
							3	4	787	9							
01	4514	X	4514	-0-	-0-	-0-	299	1	3248	3	Y	878	854	0			58
							1	4	966	9							
02	4158	X	4158	-0-	-0-	-0-	277	1	3048	3	Y	757	758	0			57
							833	9									
03	4340	X	3893	-0-	-447	-0-	280	1	2974	3	Y	581	583	0			55
							639	9									
04	4380	X	2903	-0-	-1477	-0-	192	1	2254	3	Y	397	372	0			80
							20	4	437	9							

BRISCOE CATARINA SOUTH WELL #: 36H RRCID -> 272529 COMPL. DATE 12/23/2013 TOTAL DEPTH 7445 PERF. 8060 - 14125

11	5322	X	5322	-0-	-0-	-0-	431	1	4269	3	Y	565	561	0			44
							622	9									
12	4216	X	4205	-0-	-11	-0-	286	1	3406	3	Y	464	465	0			43
							3	4	510	9							
01	5580	X	4522	-0-	-1058	-0-	322	1	3514	3	Y	622	605	0			60
							2	4	684	9							
02	5614	X	5614	-0-	-0-	-0-	373	1	4106	3	Y	1032	1032	0			60
							1135	9									
03	5712	X	5712	-0-	-0-	-0-	412	1	4390	3	Y	826	830	0			56
							1	4	909	9							
04	5310	X	4693	-0-	-617	-0-	312	1	3654	3	Y	632	592	0			96
							32	4	695	9							

BRISCOE CATARINA SOUTH WELL #: 37H RRCID -> 272531 COMPL. DATE 12/23/2013 TOTAL DEPTH 7425 PERF. 7872 - 13971

11	5696	X	5696	-0-	-0-	-0-	425	1	4209	3	Y	965	958	0			31
							1062	9									
12	4087	X	4087	-0-	-0-	-0-	263	1	3123	3	Y	635	634	0			32
							2	4	699	9							
01	4929	X	4874	-0-	-55	-0-	359	1	3911	3	Y	547	532	0			47
							2	4	602	9							
02	4452	X	4315	-0-	-137	-0-	321	1	3535	3	Y	417	418	0			46
							459	9									
03	5299	X	5299	-0-	-0-	-0-	388	1	4134	3	Y	705	707	0			44
							1	4	776	9							
04	4879	X	4879	-0-	-0-	-0-	324	1	3789	3	Y	666	624	0			86
							33	4	733	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 38H RRCID -> 272533 COMPL. DATE 12/23/2013 TOTAL DEPTH 7414 PERF. 7993 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	4505	-0-		-145	-0-	336	1	3324	3	Y	768	763	0			33
								845	9									
12	4805	X	3984	-0-		-821	-0-	247	1	2941	3	Y	722	722	0			33
								2	4	794	9							
01	4681	X	4554	-0-		-127	-0-	294	1	3204	3	Y	959	932	0			60
								1	4	1055	9							
02	4245	X	4245	-0-		-0-	-0-	280	1	3078	3	Y	806	807	0			59
								887	9									
03	5278	X	5278	-0-		-0-	-0-	384	1	4092	3	Y	728	731	0			56
								1	4	801	9							
04	4500	X	4284	-0-		-216	-0-	286	1	3351	3	Y	561	525	0			92
								30	4	617	9							

BRISCOE CATARINA SOUTH WELL #: 35H RRCID -> 272540 COMPL. DATE 12/23/2013 TOTAL DEPTH 7434 PERF. 8018 - 14058

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2846	X	2846	-0-		-0-	-0-	221	1	2183	3	Y	402	399	0			17
								442	9									
12	5434	X	5434	-0-		-0-	-0-	390	1	4636	3	Y	368	368	0			17
								3	4	405	9							
01	6126	X	6126	-0-		-0-	-0-	469	1	5112	3	Y	494	481	0			30
								2	4	543	9							
02	3185	X	3185	-0-		-0-	-0-	226	1	2483	3	Y	433	435	0			28
								476	9									
03	2046	X	1487	-0-		-559	-0-	86	1	909	3	Y	447	449	0			26
								492	9									
04	8072	X	8072	-0-		-0-	-0-	411	1	4824	3	Y	2540	2380	0			186
								43	4	2794	9							

STANLEY RANCH WELL #: 62H RRCID -> 272567 COMPL. DATE 04/08/2014 TOTAL DEPTH 8920 PERF. 9384 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11481	X	11481	-0-		-0-	-0-	520	1	10605	3	Y	323	295	1			189
								1	4	355	9							
12	12050	X	12050	-0-		-0-	-0-	537	1	11135	3	Y	343	301	1			231
								1	4	377	9							
01	11997	X	11754	-0-		-243	-0-	530	1	10867	3	Y	322	362	1			191
								3	4	354	9							
02	10836	X	9105	-0-		-1731	-0-	412	1	8397	3	Y	268	271	1			188
								1	4	295	9							
03	11873	X	11769	-0-		-104	-0-	533	1	10963	3	Y	245	245	1			188
								3	4	270	9							
04	11610	X	8447	-0-		-3163	-0-	404	1	7812	3	Y	208	206	1			190
								2	4	229	9							

STANLEY RANCH WELL #: 61H RRCID -> 272569 COMPL. DATE 04/08/2014 TOTAL DEPTH 8724 PERF. 9324 - 11899

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	7302	-0-		-378	-0-	329	1	6698	3	Y	250	236	1			162
								275	9									
12	7812	X	7257	-0-		-555	-0-	320	1	6654	3	Y	256	227	1			191
								1	4	282	9							
01	7409	X	7100	-0-		-309	-0-	318	1	6537	3	Y	221	253	1			159
								2	4	243	9							
02	6692	X	6231	-0-		-461	-0-	280	1	5691	3	Y	236	232	1			163
								260	9									
03	7409	X	5646	-0-		-1763	-0-	252	1	5202	3	Y	173	179	1			157
								2	4	190	9							
04	7170	X	5049	-0-		-2121	-0-	239	1	4616	3	Y	175	168	1			164
								1	4	193	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 23 UNIT WELL #: 1H RRCID -> 272571 COMPL. DATE 01/30/2014 TOTAL DEPTH 6460 PERF. 7429 - 12158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17372	X	7817	-0-	-9555	-0-	807	1	6550	3	Y	418	411	0			39
							460	9									
12	6165	X	6165	-0-	-0-	-0-	593	1	5193	3	Y	342	349	0			32
							3	4	376	9							
01	6889	X	6889	-0-	-0-	-0-	822	1	5587	3	Y	426	399	0			59
							11	4	469	9							
02	5949	X	5949	-0-	-0-	-0-	515	1	5011	3	Y	384	397	0			46
							1	4	422	9							
03	6828	X	6828	-0-	-0-	-0-	840	1	5519	3	Y	426	433	0			39
							469	9									
04	6300	X	5862	-0-	-438	-0-	642	1	4804	3	Y	323	294	0			68
							61	4	355	9							

DIAMOND H STATE WELL #: 19H RRCID -> 272572 COMPL. DATE 01/17/2014 TOTAL DEPTH 7413 PERF. 9398 - 12436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2111	-0-	2111	2111	211	1	1745	3	Y	141	140	0			9
							155	9									
12	0		1879	-0-	1879	3990	176	1	1675	3	Y	11	13	0			7
							16	4	12	9							
01	0		741	-0-	741	4731	159	1	581	3	Y	1	1	0			7
							1	9									
02	2800	N	444	-0-	-2356	2375	73	1	367	3	Y	3	3	0			7
							1	4	3	9							
03	2434	N	59	-0-	-2375	-0-	1	1	34	3	Y	22	22	0			7
							24	9									
04	720	N	-0-	-0-	-720	-0-					Y	-0-					7

MAUND RANCH 19 UNIT WELL #: 5H RRCID -> 272617 COMPL. DATE 12/04/2013 TOTAL DEPTH 6365 PERF. 6881 - 11638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	1221	-0-	-1479	-0-	314	1	668	3	Y	217	220	1			78
							239	9									
12	2790	X	1719	-0-	-1071	-0-	412	1	838	3	Y	426	397	1			107
							469	9									
01	2759	X	2122	-0-	-637	-0-	113	1	1536	3	Y	430	419	1			118
							473	9									
02	2529	X	2529	-0-	-0-	-0-	198	1	1937	3	Y	358	337	1			139
							394	9									
03	4082	X	4082	-0-	-0-	-0-	441	1	3098	3	Y	494	511	1			122
							543	9									
04	2526	X	2526	-0-	-0-	-0-	253	1	1912	3	Y	328	346	1			104
							361	9									

BRISCOE CATARINA SOUTH WELL #: 39H RRCID -> 272727 COMPL. DATE 12/23/2013 TOTAL DEPTH 7418 PERF. 8222 - 14337

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5140	X	5140	-0-	-0-	-0-	415	1	4102	3	Y	566	562	0			35
							623	9									
12	5208	X	3300	-0-	-1908	-0-	222	1	2648	3	Y	389	388	0			36
							2	4	428	9							
01	6417	X	3181	-0-	-3236	-0-	227	1	2468	3	Y	441	429	0			48
							1	4	485	9							
02	5796	X	3913	-0-	-1883	-0-	282	1	3099	3	Y	484	485	0			47
							532	9									
03	6417	X	4802	-0-	-1615	-0-	328	1	3488	3	Y	896	899	0			44
							986	9									
04	6425	X	6425	-0-	-0-	-0-	440	1	5165	3	Y	704	659	0			89
							46	4	774	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 41H RRCID -> 272800 COMPL. DATE 06/18/2014 TOTAL DEPTH 8544 PERF. 9249 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8093	X	8093	-0-	-0-	-0-	340	1	7433	3	Y	290	289	1			36
							1	4	319	9							
12	7629	X	7629	-0-	-0-	-0-	322	1	6988	3	Y	289	273	1			52
							1	4	318	9							
01	7894	X	7894	-0-	-0-	-0-	340	1	7192	3	Y	325	318	1			59
							4	4	358	9							
02	7749	X	7749	-0-	-0-	-0-	333	1	7044	3	Y	337	350	1			46
							1	4	371	9							
03	8647	X	8647	-0-	-0-	-0-	378	1	7892	3	Y	334	337	1			43
							10	4	367	9							
04	8081	X	8081	-0-	-0-	-0-	372	1	7397	3	Y	283	277	1			49
							1	4	311	9							

WORTHEY RANCH WELL #: 42H RRCID -> 272802 COMPL. DATE 06/18/2014 TOTAL DEPTH 8549 PERF. 9100 - 12934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8723	X	8723	-0-	-0-	-0-	367	1	8011	3	Y	313	314	1			41
							1	4	344	9							
12	9095	X	9095	-0-	-0-	-0-	384	1	8324	3	Y	351	329	1			63
							1	4	386	9							
01	8680	X	8500	-0-	-180	-0-	367	1	7748	3	Y	346	345	1			64
							4	4	381	9							
02	7840	X	7327	-0-	-513	-0-	317	1	6703	3	Y	278	303	1			39
							1	4	306	9							
03	8680	X	6047	-0-	-2633	-0-	265	1	5535	3	Y	218	228	1			29
							7	4	240	9							
04	8400	X	6170	-0-	-2230	-0-	284	1	5634	3	Y	229	219	1			39
							252	9									

BRISCOE CATARINA SOUTH WELL #: 33H RRCID -> 272803 COMPL. DATE 01/14/2014 TOTAL DEPTH 7513 PERF. 8373 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4476	X	4476	-0-	-0-	-0-	351	1	3473	3	Y	593	588	0			27
							652	9									
12	4307	X	4307	-0-	-0-	-0-	284	1	3391	3	Y	572	572	0			27
							3	4	629	9							
01	2728	X	2515	-0-	-213	-0-	176	1	1916	3	Y	384	373	0			38
							1	4	422	9							
02	2485	X	2485	-0-	-0-	-0-	174	1	1918	3	Y	357	357	0			38
							393	9									
03	3398	X	3398	-0-	-0-	-0-	251	1	2670	3	Y	434	436	0			36
							477	9									
04	4355	X	4355	-0-	-0-	-0-	289	1	3384	3	Y	593	555	0			74
							30	4	652	9							

MAUND RANCH 23 UNIT WELL #: 2H RRCID -> 272808 COMPL. DATE 01/30/2014 TOTAL DEPTH 6487 PERF. 7089 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	1843	-0-	-2147	-0-	179	1	1452	3	Y	193	188	0			34
							212	9									
12	4123	X	2450	-0-	-1673	-0-	222	1	1946	3	Y	255	250	0			39
							1	4	281	9							
01	1566	X	1566	-0-	-0-	-0-	171	1	1161	3	Y	211	203	0			47
							2	4	232	9							
02	1362	X	1362	-0-	-0-	-0-	109	1	1054	3	Y	181	190	0			38
							199	9									
03	1364	X	986	-0-	-378	-0-	111	1	729	3	Y	133	141	0			30
							146	9									
04	2323	N	2323	-0-	-0-	-0-	237	1	1779	3	Y	258	220	0			68
							23	4	284	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 40H RRCID -> 272809 COMPL. DATE 06/06/2014 TOTAL DEPTH 8522 PERF. 9291 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6906	X	6906	-0-	-0-	-0-	281	1	6139	3	Y	441	440	1			55
							1	4	485	9							
12	6789	X	6789	-0-	-0-	-0-	283	1	6132	3	Y	339	332	1			62
							1	4	373	9							
01	6318	X	6318	-0-	-0-	-0-	270	1	5696	3	Y	317	320	1			59
							3	4	349	9							
02	5998	X	5998	-0-	-0-	-0-	255	1	5404	3	Y	307	324	1			42
							1	4	338	9							
03	6656	X	6656	-0-	-0-	-0-	287	1	6009	3	Y	320	321	1			41
							8	4	352	9							
04	6267	X	6267	-0-	-0-	-0-	285	1	5660	3	Y	293	284	1			50
							322	9									

MAUND RANCH 23 UNIT WELL #: 4H RRCID -> 272810 COMPL. DATE 01/30/2014 TOTAL DEPTH 6477 PERF. 7051 - 11311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2249	N	2249	-0-	-0-	-0-	225	1	1823	3	Y	183	178	0			30
							201	9									
12	2197	N	2197	-0-	-0-	-0-	205	1	1791	3	Y	182	182	0			30
							1	4	200	9							
01	1920	N	1920	-0-	-0-	-0-	221	1	1502	3	Y	176	168	0			38
							3	4	194	9							
02	1906	N	1906	-0-	-0-	-0-	158	1	1528	3	Y	200	202	0			36
							220	9									
03	1679	N	1679	-0-	-0-	-0-	195	1	1279	3	Y	186	192	0			30
							205	9									
04	1740	N	1377	-0-	-363	-0-	140	1	1045	3	Y	163	146	0			47
							13	4	179	9							

MAUND RANCH 23 UNIT WELL #: 5H RRCID -> 272811 COMPL. DATE 01/30/2014 TOTAL DEPTH 6525 PERF. 7083 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3450	-0-	-0-	-0-	326	1	2645	3	Y	435	429	0			59
							479	9									
12	2697	X	2268	-0-	-429	-0-	202	1	1764	3	Y	274	288	0			45
							1	4	301	9							
01	3421	X	3421	-0-	-0-	-0-	385	1	2616	3	Y	377	351	0			71
							5	4	415	9							
02	2950	X	2950	-0-	-0-	-0-	240	1	2324	3	Y	351	361	0			61
							386	9									
03	3200	X	3200	-0-	-0-	-0-	368	1	2419	3	Y	375	382	0			54
							413	9									
04	2994	X	2994	-0-	-0-	-0-	305	1	2280	3	Y	345	308	0			91
							29	4	380	9							

WORTHEY RANCH WELL #: 56H RRCID -> 272812 COMPL. DATE 08/15/2014 TOTAL DEPTH 8688 PERF. 9509 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18930	X	17910	-0-	-1020	-0-	766	1	16799	3	Y	314	318	1			30
							345	9									
12	19561	X	17852	-0-	-1709	-0-	773	1	16722	3	Y	323	301	1			52
							2	4	355	9							
01	19530	X	17926	-0-	-1604	-0-	783	1	16793	3	Y	318	313	1			57
							350	9									
02	17276	X	16118	-0-	-1158	-0-	699	1	15114	3	Y	277	287	1			47
							305	9									
03	19127	X	17427	-0-	-1700	-0-	765	1	16319	3	Y	312	322	1			37
							343	9									
04	17910	X	11505	-0-	-6405	-0-	521	1	10731	3	Y	230	228	1			39
							253	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 23 UNIT WELL #: 6H RRCID -> 272814 COMPL. DATE 01/30/2014 TOTAL DEPTH 6539 PERF. 7849 - 12147

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1732	-0-	-458	-0-	154	1	1253	3	Y	295	282	0			34
							325	9									
12	1457	X	1457	-0-	-0-	-0-	124	1	1093	3	Y	217	223	0			28
							1	4	239	9							
01	1530	X	1530	-0-	-0-	-0-	164	1	1110	3	Y	231	219	0			40
							2	4	254	9							
02	1001	X	1001	-0-	-0-	-0-	78	1	759	3	Y	149	163	0			26
							164	9									
03	1103	N	1103	-0-	-0-	-0-	119	1	783	3	Y	183	185	0			24
							201	9									
04	864	N	864	-0-	-0-	-0-	83	1	619	3	Y	140	127	0			37
							8	4	154	9							

WORTHEY RANCH WELL #: 31H RRCID -> 272815 COMPL. DATE 07/16/2014 TOTAL DEPTH 8544 PERF. 9190 - 13409

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11580	X	10886	-0-	-694	-0-	483	1	10217	3	Y	169	159	1			22
							186	9									
12	11594	X	10689	-0-	-905	-0-	475	1	9965	3	Y	226	199	1			49
							249	9									
01	10857	X	10857	-0-	-0-	-0-	488	1	10152	3	Y	197	220	1			26
							217	9									
02	9749	X	9749	-0-	-0-	-0-	435	1	9123	3	Y	174	165	1			35
							191	9									
03	10932	X	10932	-0-	-0-	-0-	500	1	10228	3	Y	185	207	1			13
							204	9									
04	10287	X	10287	-0-	-0-	-0-	497	1	9580	3	Y	191	177	1			27
							210	9									

STANLEY RANCH WELL #: 30H RRCID -> 272819 COMPL. DATE 04/07/2014 TOTAL DEPTH 8816 PERF. 9434 - 15231

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18930	X	447	-0-	-18483	-0-	21	1	417	3	Y	8	39	1			245
							9	9									
12	22192	X	22192	-0-	-0-	-0-	1064	1	20673	3	Y	394	324	1			315
							22	4	433	9							
01	22547	X	22547	-0-	-0-	-0-	1078	1	21018	3	Y	406	400	1			321
							4	4	447	9							
02	18990	X	18990	-0-	-0-	-0-	915	1	17659	3	Y	358	384	1			295
							22	4	394	9							
03	21376	X	21376	-0-	-0-	-0-	1038	1	19838	3	Y	447	475	1			267
							8	4	492	9							
04	18726	X	18726	-0-	-0-	-0-	1031	1	17315	3	Y	343	296	1			314
							3	4	377	9							

STANLEY RANCH WELL #: 31H RRCID -> 272820 COMPL. DATE 04/07/2014 TOTAL DEPTH 8840 PERF. 9341 - 16045

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14700	X	14700	-0-	-0-	-0-	694	1	13647	3	Y	326	294	1			324
							359	9									
12	13253	X	13253	-0-	-0-	-0-	631	1	12266	3	Y	312	311	1			325
							13	4	343	9							
01	15004	X	10971	-0-	-4033	-0-	522	1	10175	3	Y	247	266	1			306
							2	4	272	9							
02	13552	X	5617	-0-	-7935	-0-	268	1	5189	3	Y	139	169	1			276
							7	4	153	9							
03	15004	X	3697	-0-	-11307	-0-	178	1	3389	3	Y	117	134	1			259
							1	4	129	9							
04	14520	X	6460	-0-	-8060	-0-	352	1	5910	3	Y	179	148	1			290
							1	4	197	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 23 UNIT WELL #: 7H RRCID -> 272821 COMPL. DATE 02/07/2014 TOTAL DEPTH 6475 PERF. 7110 - 11966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3060	X	567	-0-	-2493	-0-	45	1	369	3	Y	139	133	0	20
							153	9							
12	3162	X	402	-0-	-2760	-0-	30	1	263	3	Y	99	103	0	16
							109	9							
01	980	X	980	-0-	-0-	-0-	91	1	616	3	Y	247	223	0	40
							1	4	272	9					
02	532	X	375	-0-	-157	-0-	25	1	238	3	Y	102	121	0	21
							112	9							
03	617	X	617	-0-	-0-	-0-	62	1	409	3	Y	133	135	0	19
							146	9							
04	845	N	845	-0-	-0-	-0-	78	1	581	3	Y	163	142	0	40
							7	4	179	9					

MAUND RANCH 23 UNIT WELL #: 8H RRCID -> 272822 COMPL. DATE 02/07/2014 TOTAL DEPTH 6465 PERF. 6831 - 11492

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	4164	X	4164	-0-	-0-	-0-	415	1	3366	3	Y	348	342	0	40
							383	9							
12	3999	X	3072	-0-	-927	-0-	286	1	2507	3	Y	252	260	0	32
							2	4	277	9					
01	4264	X	4264	-0-	-0-	-0-	494	1	3358	3	Y	368	341	0	59
							7	4	405	9					
02	3278	X	3278	-0-	-0-	-0-	276	1	2681	3	Y	292	307	0	44
							321	9							
03	3554	X	3554	-0-	-0-	-0-	427	1	2801	3	Y	296	304	0	36
							326	9							
04	3821	X	3821	-0-	-0-	-0-	406	1	3034	3	Y	312	276	0	72
							38	4	343	9					

MAUND RANCH 23 UNIT WELL #: 9H RRCID -> 272823 COMPL. DATE 02/07/2014 TOTAL DEPTH 6447 PERF. 7069 - 11710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3000	X	755	-0-	-2245	-0-	78	1	633	3	Y	40	47	0	9
							44	9							
12	3100	X	2828	-0-	-272	-0-	266	1	2339	3	Y	201	188	0	22
							2	4	221	9					
01	2635	X	2512	-0-	-123	-0-	301	1	2047	3	Y	145	142	0	25
							4	4	160	9					
02	2380	X	2034	-0-	-346	-0-	178	1	1725	3	Y	119	125	0	19
							131	9							
03	2640	X	2640	-0-	-0-	-0-	328	1	2151	3	Y	146	147	0	18
							161	9							
04	2885	N	2885	-0-	-0-	-0-	309	1	2309	3	Y	216	186	0	48
							29	4	238	9					

MAUND RANCH 23 UNIT WELL #: 11H RRCID -> 272824 COMPL. DATE 02/07/2014 TOTAL DEPTH 6439 PERF. 6856 - 10962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3000	N	3172	-0-	172	172	319	1	2586	3	Y	243	236	0	33
							267	9							
12	3070	N	2898	-0-	-172	-0-	268	1	2345	3	Y	258	257	0	34
							1	4	284	9					
01	2920	N	2920	-0-	-0-	-0-	341	1	2318	3	Y	233	223	0	44
							5	4	256	9					
02	2800	N	3334	-0-	534	534	288	1	2791	3	Y	232	238	0	38
							255	9							
03	4124	X	3590	-0-	-534	-0-	435	1	2858	3	Y	270	273	0	35
							297	9							
04	2848	X	2848	-0-	-0-	-0-	307	1	2299	3	Y	194	177	0	52
							29	4	213	9					

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 35H RRCID -> 272825 COMPL. DATE 06/27/2014 TOTAL DEPTH 8569 PERF. 8992 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10523	X	10523	-0-		-0-		-0-		444	1	9698	3	Y	345	344	1			45
										1	4	380	9							
12	10449	X	10449	-0-		-0-		-0-		442	1	9577	3	Y	390	364	1			71
										1	4	429	9							
01	10431	X	10431	-0-		-0-		-0-		452	1	9549	3	Y	386	383	1			74
										5	4	425	9							
02	7983	X	7983	-0-		-0-		-0-		345	1	7311	3	Y	296	325	1			45
										1	4	326	9							
03	8984	X	8984	-0-		-0-		-0-		395	1	8250	3	Y	298	301	1			42
										11	4	328	9							
04	8595	X	8595	-0-		-0-		-0-		397	1	7904	3	Y	266	259	1			49
										1	4	293	9							

LA BANDERA RANCH UNIT A WELL #: 5H RRCID -> 272839 COMPL. DATE 12/06/2013 TOTAL DEPTH 6332 PERF. 7311 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	2674	-0-		-2966		-0-		291	1	2156	3	Y	206	199	0			27
										227	9									
12	3631	X	3631	-0-		-0-		-0-		463	1	3046	3	Y	108	115	0			20
										3	4	119	9							
01	2704	X	2704	-0-		-0-		-0-		358	1	2232	3	Y	103	94	0			29
										1	4	113	9							
02	3005	X	3005	-0-		-0-		-0-		408	1	2365	3	Y	207	209	0			27
										4	4	228	9							
03	4359	X	4359	-0-		-0-		-0-		481	1	3604	3	Y	248	237	0			38
										1	4	273	9							
04	3666	X	3666	-0-		-0-		-0-		498	1	2892	3	Y	250	221	0			67
										1	4	275	9							

LA BANDERA RANCH UNIT A WELL #: 6H RRCID -> 272840 COMPL. DATE 12/01/2013 TOTAL DEPTH 6342 PERF. 7276 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1566	N	1566	-0-		-0-		-0-		169	1	1254	3	Y	130	129	0			20
										143	9									
12	398	N	398	-0-		-0-		-0-		47	1	310	3	Y	37	46	0			11
										41	9									
01	533	N	533	-0-		-0-		-0-		63	1	393	3	Y	70	61	0			20
										77	9									
02	860	N	860	-0-		-0-		-0-		113	1	654	3	Y	84	91	0			13
										1	4	92	9							
03	1629	N	1629	-0-		-0-		-0-		172	1	1296	3	Y	145	135	0			23
										1	4	160	9							
04	1137	N	1137	-0-		-0-		-0-		151	1	878	3	Y	98	92	0			29
										108	9									

MAUND RANCH 19 UNIT WELL #: 6H RRCID -> 272841 COMPL. DATE 12/04/2013 TOTAL DEPTH 6366 PERF. 6932 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	1801	-0-		-779		-0-		439	1	933	3	Y	390	367	1			132
										429	9									
12	2666	X	1169	-0-		-1497		-0-		263	1	533	3	Y	339	370	1			101
										373	9									
01	2728	X	1297	-0-		-1431		-0-		64	1	869	3	Y	331	336	1			96
										364	9									
02	2464	X	1634	-0-		-830		-0-		123	1	1201	3	Y	282	267	1			111
										310	9									
03	2635	X	1007	-0-		-1628		-0-		101	1	708	3	Y	180	234	1			57
										198	9									
04	2575	X	2575	-0-		-0-		-0-		258	1	1950	3	Y	334	300	1			91
										367	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 40H RRCID -> 272859 COMPL. DATE 03/03/2014 TOTAL DEPTH 7678 PERF. 8353 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	4318	-0-	-422	-0-	53	1	3709	3	Y	505	503	0			49
							556	9									
12	4898	X	3851	-0-	-1047	-0-	51	1	3262	3	Y	489	475	0			63
							538	9									
01	4757	X	4757	-0-	-0-	-0-	88	1	4077	3	Y	537	528	0			72
							1	4	591	9							
02	3920	X	3875	-0-	-45	-0-	67	1	3336	3	Y	429	452	0			49
							472	9									
03	4340	X	4150	-0-	-190	-0-	60	1	3666	3	Y	385	379	0			55
							424	9									
04	4200	X	3859	-0-	-341	-0-	58	1	3409	3	Y	353	303	0			105
							4	4	388	9							

BRISCOE CATARINA SOUTH WELL #: 41H RRCID -> 272860 COMPL. DATE 03/02/2014 TOTAL DEPTH 7666 PERF. 7949 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4805	X	4805	-0-	-0-	-0-	59	1	4141	3	Y	550	548	0			43
							605	9									
12	5334	X	5334	-0-	-0-	-0-	70	1	4571	3	Y	629	610	0			62
							1	4	692	9							
01	4816	X	4816	-0-	-0-	-0-	91	1	4181	3	Y	494	485	0			71
							1	4	543	9							
02	4447	X	4447	-0-	-0-	-0-	78	1	3881	3	Y	444	466	0			49
							488	9									
03	4960	X	4707	-0-	-253	-0-	67	1	4203	3	Y	396	391	0			54
							1	4	436	9							
04	4920	X	4368	-0-	-552	-0-	66	1	3899	3	Y	362	311	0			105
							5	4	398	9							

WORTHEY RANCH WELL #: 32H RRCID -> 272862 COMPL. DATE 07/16/2014 TOTAL DEPTH 8541 PERF. 9594 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12450	X	12285	-0-	-165	-0-	543	1	11488	3	Y	231	228	1			42
							254	9									
12	12865	X	11784	-0-	-1081	-0-	531	1	11141	3	Y	102	113	1			31
							112	9									
01	11842	X	11448	-0-	-394	-0-	521	1	10837	3	Y	82	99	1			14
							90	9									
02	10696	X	10568	-0-	-128	-0-	476	1	9997	3	Y	86	81	1			19
							95	9									
03	12579	X	12579	-0-	-0-	-0-	579	1	11859	3	Y	128	136	1			11
							141	9									
04	11568	X	11568	-0-	-0-	-0-	565	1	10878	3	Y	114	107	1			18
							125	9									

BRISCOE CATARINA SOUTH WELL #: 42H RRCID -> 272867 COMPL. DATE 03/01/2014 TOTAL DEPTH 7684 PERF. 8087 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3456	-0-	-684	-0-	43	1	3019	3	Y	358	356	0			44
							394	9									
12	4278	X	3363	-0-	-915	-0-	45	1	2903	3	Y	377	366	0			55
							415	9									
01	3565	X	3358	-0-	-207	-0-	62	1	2896	3	Y	363	357	0			61
							1	4	399	9							
02	3220	X	3009	-0-	-211	-0-	52	1	2587	3	Y	336	355	0			42
							370	9									
03	3565	X	3289	-0-	-276	-0-	47	1	2882	3	Y	327	323	0			46
							360	9									
04	3450	X	3418	-0-	-32	-0-	51	1	2994	3	Y	335	287	0			94
							4	4	369	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 43H RRCID -> 272868 COMPL. DATE 02/28/2014 TOTAL DEPTH 7666 PERF. 8134 - 12671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4462	X	4462	-0-	-0-	-0-	56	1	3923	3	Y	439	437	0			40
							483	9									
12	4924	X	4924	-0-	-0-	-0-	66	1	4271	3	Y	533	517	0			56
							1	4	586	9							
01	5204	X	5204	-0-	-0-	-0-	99	1	4554	3	Y	500	491	0			65
							1	4	550	9							
02	4931	X	4931	-0-	-0-	-0-	87	1	4324	3	Y	473	494	0			44
							520	9									
03	4601	X	4601	-0-	-0-	-0-	66	1	4110	3	Y	385	379	0			50
							1	4	424	9							
04	4420	X	4420	-0-	-0-	-0-	67	1	3945	3	Y	366	314	0			102
							5	4	403	9							

BRISCOE CATARINA SOUTH WELL #: 44H RRCID -> 272869 COMPL. DATE 02/28/2014 TOTAL DEPTH 7662 PERF. 8636 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2332	-0-	-368	-0-	27	1	1907	3	Y	362	360	0			29
							398	9									
12	2788	N	2788	-0-	-0-	-0-	36	1	2323	3	Y	390	378	0			41
							429	9									
01	2511	N	2511	-0-	-0-	-0-	47	1	2181	3	Y	256	252	0			45
							1	4	282	9							
02	2565	N	2565	-0-	-0-	-0-	45	1	2244	3	Y	251	264	0			32
							276	9									
03	2851	N	2851	-0-	-0-	-0-	41	1	2547	3	Y	239	236	0			35
							263	9									
04	2564	N	2564	-0-	-0-	-0-	39	1	2302	3	Y	200	172	0			63
							3	4	220	9							

WORTHEY RANCH WELL #: 36H RRCID -> 272871 COMPL. DATE 06/26/2014 TOTAL DEPTH 8454 PERF. 9128 - 13801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11880	X	11880	-0-	-0-	-0-	500	1	10899	3	Y	436	432	1			54
							1	4	480	9							
12	11563	X	11289	-0-	-274	-0-	477	1	10347	3	Y	421	401	1			74
							2	4	463	9							
01	11909	X	11909	-0-	-0-	-0-	516	1	10896	3	Y	446	439	1			81
							6	4	491	9							
02	10888	X	10888	-0-	-0-	-0-	471	1	9959	3	Y	415	440	1			56
							1	4	457	9							
03	11501	X	11236	-0-	-265	-0-	492	1	10290	3	Y	400	405	1			51
							14	4	440	9							
04	11834	X	11834	-0-	-0-	-0-	549	1	10926	3	Y	325	320	1			56
							1	4	358	9							

BRISCOE CATARINA SOUTH WELL #: 29H RRCID -> 272873 COMPL. DATE 01/14/2014 TOTAL DEPTH 7463 PERF. 8176 - 14261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	2270	-0-	-1300	-0-	168	1	1665	3	Y	397	394	0			30
							437	9									
12	3596	X	2351	-0-	-1245	-0-	145	1	1724	3	Y	437	436	0			31
							1	4	481	9							
01	2666	X	2011	-0-	-655	-0-	129	1	1405	3	Y	433	422	0			42
							1	4	476	9							
02	2537	X	2537	-0-	-0-	-0-	166	1	1829	3	Y	493	493	0			42
							542	9									
03	2666	X	2433	-0-	-233	-0-	173	1	1843	3	Y	379	381	0			40
							417	9									
04	2280	X	2270	-0-	-10	-0-	150	1	1757	3	Y	316	297	0			59
							15	4	348	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 8H RRCID -> 272874 COMPL. DATE 06/12/2012 TOTAL DEPTH 8642 PERF. 9216 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16645	X	16645	-0-	-0-	-0-	726	1	15460	3	Y	416	310	1			231
							1	4	458	9							
12	13331	X	13331	-0-	-0-	-0-	601	1	12562	3	Y	152	218	1			165
							1	4	167	9							
01	13961	X	13961	-0-	-0-	-0-	639	1	13163	3	Y	144	182	1			127
							1	4	158	9							
02	10324	X	10324	-0-	-0-	-0-	466	1	9707	3	Y	136	133	1			130
							1	4	150	9							
03	17205	X	13496	-0-	-3709	-0-	613	1	12680	3	Y	184	198	1			116
							1	4	202	9							
04	16650	X	11028	-0-	-5622	-0-	554	1	10307	3	Y	150	161	1			105
							2	4	165	9							

BRISCOE CATARINA SOUTH WELL #: 45H RRCID -> 272877 COMPL. DATE 03/08/2014 TOTAL DEPTH 7633 PERF. 8026 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2625	-0-	-585	-0-	33	1	2273	3	Y	290	288	0			31
							319	9									
12	3317	X	2699	-0-	-618	-0-	36	1	2327	3	Y	305	296	0			40
							336	9									
01	2883	X	2502	-0-	-381	-0-	46	1	2171	3	Y	258	254	0			44
							1	4	284	9							
02	2604	X	1959	-0-	-645	-0-	34	1	1707	3	Y	198	212	0			30
							218	9									
03	2883	X	2013	-0-	-870	-0-	28	1	1736	3	Y	226	223	0			33
							249	9									
04	2640	X	1885	-0-	-755	-0-	26	1	1553	3	Y	276	237	0			72
							2	4	304	9							

WORTHEY RANCH WELL #: 30H RRCID -> 272878 COMPL. DATE 07/16/2014 TOTAL DEPTH 8538 PERF. 9074 - 13215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10380	X	9772	-0-	-608	-0-	425	1	8991	3	Y	324	318	1			64
							356	9									
12	12164	X	12164	-0-	-0-	-0-	533	1	11192	3	Y	399	358	1			105
							439	9									
01	11092	X	11092	-0-	-0-	-0-	491	1	10220	3	Y	346	390	1			61
							381	9									
02	9595	X	9595	-0-	-0-	-0-	421	1	8840	3	Y	304	289	1			76
							334	9									
03	10013	X	9342	-0-	-671	-0-	416	1	8517	3	Y	372	404	1			44
							409	9									
04	9899	X	9899	-0-	-0-	-0-	468	1	9014	3	Y	379	351	1			72
							417	9									

BRISCOE CATARINA SOUTH WELL #: 46H RRCID -> 272879 COMPL. DATE 03/08/2014 TOTAL DEPTH 7673 PERF. 7991 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	3723	-0-	-2007	-0-	48	1	3378	3	Y	270	269	0			24
							297	9									
12	4867	X	2080	-0-	-2787	-0-	29	1	1833	3	Y	198	192	0			30
							218	9									
01	4681	X	763	-0-	-3918	-0-	12	1	547	3	Y	185	182	0			33
							204	9									
02	4228	X	1106	-0-	-3122	-0-	16	1	814	3	Y	251	263	0			21
							276	9									
03	4681	X	3880	-0-	-801	-0-	49	1	3018	3	Y	739	729	0			31
							813	9									
04	3720	X	3266	-0-	-454	-0-	43	1	2545	3	Y	614	527	0			118
							3	4	675	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 28H RRCID -> 272881 COMPL. DATE 01/14/2014 TOTAL DEPTH 7459 PERF. 8388 - 14444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	2784	-0-	-2226	-0-	229	1	2269	3	Y	260	259	0			26
							286	9									
12	5268	X	5268	-0-	-0-	-0-	363	1	4322	3	Y	527	527	0			26
							3	4	580	9							
01	4960	X	4580	-0-	-380	-0-	334	1	3648	3	Y	542	527	0			41
							2	4	596	9							
02	4648	X	4299	-0-	-349	-0-	317	1	3484	3	Y	453	454	0			40
							498	9									
03	5146	X	4244	-0-	-902	-0-	331	1	3527	3	Y	350	351	0			39
							1	4	385	9							
04	5100	X	3835	-0-	-1265	-0-	273	1	3194	3	Y	309	290	0			58
							28	4	340	9							

WORTHEY RANCH WELL #: 37H RRCID -> 272891 COMPL. DATE 06/26/2014 TOTAL DEPTH 8463 PERF. 9029 - 12333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8656	X	8656	-0-	-0-	-0-	367	1	8010	3	Y	253	249	1			31
							1	4	278	9							
12	8975	X	8975	-0-	-0-	-0-	381	1	8257	3	Y	305	283	1			53
							1	4	336	9							
01	9610	X	8990	-0-	-620	-0-	391	1	8248	3	Y	315	311	1			57
							4	4	347	9							
02	8680	X	7960	-0-	-720	-0-	345	1	7300	3	Y	285	303	1			39
							1	4	314	9							
03	8959	X	8442	-0-	-517	-0-	371	1	7754	3	Y	279	283	1			35
							10	4	307	9							
04	8700	X	8401	-0-	-299	-0-	388	1	7714	3	Y	271	261	1			45
							1	4	298	9							

STANLEY RANCH WELL #: 50H RRCID -> 272892 COMPL. DATE 05/09/2014 TOTAL DEPTH 8879 PERF. 9254 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11130	X	9300	-0-	-1830	-0-	424	1	8638	3	Y	215	208	1			274
							1	4	237	9							
12	11501	X	9764	-0-	-1737	-0-	437	1	9060	3	Y	242	212	1			304
							1	4	266	9							
01	9176	X	5803	-0-	-3373	-0-	262	1	5376	3	Y	149	187	1			266
							1	4	164	9							
02	10768	X	10768	-0-	-0-	-0-	493	1	10040	3	Y	213	204	1			275
							1	4	234	9							
03	9955	X	9955	-0-	-0-	-0-	452	1	9313	3	Y	170	173	1			272
							3	4	187	9							
04	9199	X	9199	-0-	-0-	-0-	442	1	8545	3	Y	191	181	1			282
							2	4	210	9							

STANLEY RANCH WELL #: 51H RRCID -> 272893 COMPL. DATE 05/09/2014 TOTAL DEPTH 8730 PERF. 9288 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9810	X	8666	-0-	-1144	-0-	391	1	7981	3	Y	266	254	1			367
							1	4	293	9							
12	9052	X	8921	-0-	-131	-0-	397	1	8230	3	Y	266	238	1			395
							1	4	293	9							
01	10912	X	8948	-0-	-1964	-0-	402	1	8241	3	Y	275	304	1			366
							2	4	303	9							
02	9856	X	8209	-0-	-1647	-0-	369	1	7525	3	Y	285	279	1			372
							1	4	314	9							
03	9982	X	8973	-0-	-1009	-0-	404	1	8301	3	Y	242	244	1			370
							2	4	266	9							
04	8670	X	8346	-0-	-324	-0-	397	1	7669	3	Y	253	242	1			381
							2	4	278	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 49H RRCID -> 272895 COMPL. DATE 05/09/2014 TOTAL DEPTH 8716 PERF. 9271 - 13274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13590	X	13394	-0-	-196	-0-	613	1	12487	3	Y	266	245	1			419
							1	4	293	9							
12	14043	X	13133	-0-	-910	-0-	590	1	12251	3	Y	264	234	1			449
							2	4	290	9							
01	15314	X	12811	-0-	-2503	-0-	584	1	11979	3	Y	223	257	1			415
							3	4	245	9							
02	13832	X	11152	-0-	-2680	-0-	511	1	10421	3	Y	199	199	1			415
							1	4	219	9							
03	15314	X	11709	-0-	-3605	-0-	532	1	10934	3	Y	218	213	1			420
							3	4	240	9							
04	13380	X	11368	-0-	-2012	-0-	545	1	10543	3	Y	252	237	1			435
							3	4	277	9							

STANLEY RANCH WELL #: 52H RRCID -> 272897 COMPL. DATE 05/09/2014 TOTAL DEPTH 8866 PERF. 9270 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11163	X	11163	-0-	-0-	-0-	517	1	10527	3	Y	107	103	1			130
							1	4	118	9							
12	9827	X	8637	-0-	-1190	-0-	392	1	8126	3	Y	107	95	1			142
							1	4	118	9							
01	14446	X	8123	-0-	-6323	-0-	371	1	7606	3	Y	131	141	1			132
							2	4	144	9							
02	13048	X	5694	-0-	-7354	-0-	262	1	5330	3	Y	93	96	1			129
							102	9									
03	11532	X	6607	-0-	-4925	-0-	301	1	6195	3	Y	99	98	1			130
							2	4	109	9							
04	11160	X	5379	-0-	-5781	-0-	258	1	5005	3	Y	104	99	1			135
							2	4	114	9							

BRISCOE CATARINA SOUTH WELL #: 32H RRCID -> 272898 COMPL. DATE 01/14/2014 TOTAL DEPTH 7526 PERF. 8146 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4634	X	4634	-0-	-0-	-0-	370	1	3663	3	Y	546	543	0			27
							601	9									
12	5825	X	5825	-0-	-0-	-0-	401	1	4779	3	Y	583	583	0			27
							4	4	641	9							
01	7460	X	7460	-0-	-0-	-0-	576	1	6275	3	Y	551	536	0			42
							3	4	606	9							
02	7055	X	7055	-0-	-0-	-0-	550	1	6047	3	Y	416	418	0			40
							458	9									
03	6312	X	6312	-0-	-0-	-0-	505	1	5377	3	Y	390	392	0			38
							1	4	429	9							
04	5838	X	5838	-0-	-0-	-0-	421	1	4941	3	Y	393	369	0			62
							44	4	432	9							

BRISCOE CATARINA SOUTH WELL #: 31H RRCID -> 272911 COMPL. DATE 01/14/2014 TOTAL DEPTH 7515 PERF. 8168 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	2349	-0-	-1461	-0-	192	1	1903	3	Y	231	229	0			19
							254	9									
12	3937	X	2264	-0-	-1673	-0-	155	1	1846	3	Y	238	238	0			19
							1	4	262	9							
01	4278	X	2601	-0-	-1677	-0-	189	1	2056	3	Y	323	314	0			28
							1	4	355	9							
02	3864	X	2444	-0-	-1420	-0-	174	1	1919	3	Y	319	320	0			27
							351	9									
03	3906	X	2818	-0-	-1088	-0-	204	1	2172	3	Y	402	404	0			25
							442	9									
04	2751	X	2751	-0-	-0-	-0-	189	1	2221	3	Y	292	273	0			44
							20	4	321	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 30H RRCID -> 272912 COMPL. DATE 01/14/2014 TOTAL DEPTH 7487 PERF. 8169 - 14136

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	2040	-0-		-2640		-0-	158	1	1559	3	Y	294	292	0		30
									323	9								
12	4061	X	2451	-0-		-1610		-0-	158	1	1878	3	Y	376	375	0		31
									1	4	414	9						
01	3317	X	2496	-0-		-821		-0-	168	1	1835	3	Y	447	435	0		43
									1	4	492	9						
02	2996	X	2251	-0-		-745		-0-	149	1	1645	3	Y	415	416	0		42
									457	9								
03	3317	X	3056	-0-		-261		-0-	203	1	2152	3	Y	637	638	0		41
									701	9								
04	2788	X	2788	-0-		-0-		-0-	171	1	2007	3	Y	538	504	0		75
									18	4	592	9						

BRISCOE CATARINA SOUTH WELL #: 47H RRCID -> 272916 COMPL. DATE 03/10/2014 TOTAL DEPTH 7711 PERF. 8148 - 13090

11	3696	X	3696	-0-		-0-		-0-	41	1	2894	3	Y	692	689	0		36
									761	9								
12	2666	X	2659	-0-		-7		-0-	33	1	2100	3	Y	478	464	0		50
									526	9								
01	2605	N	2605	-0-		-0-		-0-	46	1	2131	3	Y	388	382	0		56
									1	4	427	9						
02	0	N	-0-	-0-		-0-		-0-					Y	-0-	56	0		-0-
03	2356	X	2298	-0-		-58		-0-	31	1	1900	3	Y	334	329	0		5
									367	9								
04	2280	X	1998	-0-		-282		-0-	27	1	1594	3	Y	341	292	0		54
									2	4	375	9						

BRISCOE CATARINA SOUTH WELL #: 48H RRCID -> 272918 COMPL. DATE 03/13/2014 TOTAL DEPTH 7721 PERF. 8268 - 13178

11	2532	N	2532	-0-		-0-		-0-	31	1	2153	3	Y	316	315	0		23
									348	9								
12	1223	N	1223	-0-		-0-		-0-	16	1	1034	3	Y	157	152	0		28
									173	9								
01	2697	X	1981	-0-		-716		-0-	37	1	1689	3	Y	232	228	0		32
									255	9								
02	2670	X	2670	-0-		-0-		-0-	43	1	2157	3	Y	427	438	0		21
									470	9								
03	2728	X	2088	-0-		-640		-0-	29	1	1756	3	Y	275	272	0		24
									303	9								
04	2520	X	1981	-0-		-539		-0-	28	1	1617	3	Y	304	261	0		67
									2	4	334	9						

BRISCOE CATARINA SOUTH WELL #: 49H RRCID -> 272920 COMPL. DATE 03/27/2014 TOTAL DEPTH 7769 PERF. 8659 - 12878

11	2850	X	1702	-0-		-1148		-0-	67	1	1430	3	Y	186	186	0		10
									205	9								
12	3032	X	3032	-0-		-0-		-0-	124	1	2477	3	Y	389	379	0		20
									3	4	428	9						
01	3429	X	3429	-0-		-0-		-0-	142	1	2793	3	Y	449	426	0		43
									494	9								
02	3263	X	3263	-0-		-0-		-0-	153	1	2715	3	Y	359	385	0		17
									395	9								
03	3146	X	3146	-0-		-0-		-0-	143	1	2660	3	Y	312	312	0		17
									343	9								
04	3240	X	3166	-0-		-74		-0-	131	1	2674	3	Y	328	316	0		29
									361	9								

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 50H RRCID -> 272926 COMPL. DATE 03/15/2014 TOTAL DEPTH 7757 PERF. 8155 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3157	-0-	-683	-0-	126	1	2683	3	Y	316	313	0			15
							348	9									
12	3968	X	2961	-0-	-1007	-0-	124	1	2474	3	Y	327	321	0			21
							3	4	360	9							
01	3038	X	2810	-0-	-228	-0-	119	1	2335	3	Y	324	309	0			36
							356	9									
02	2784	X	2784	-0-	-0-	-0-	132	1	2346	3	Y	278	299	0			15
							306	9									
03	4280	X	4280	-0-	-0-	-0-	202	1	3749	3	Y	299	298	0			16
							329	9									
04	4001	X	4001	-0-	-0-	-0-	173	1	3525	3	Y	275	266	0			25
							303	9									

BRISCOE CATARINA SOUTH WELL #: 51H RRCID -> 272987 COMPL. DATE 03/14/2014 TOTAL DEPTH 7738 PERF. 8036 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2265	X	2265	-0-	-0-	-0-	86	1	1834	3	Y	314	311	0			15
							345	9									
12	2077	X	1942	-0-	-135	-0-	78	1	1565	3	Y	270	266	0			19
							2	4	297	9							
01	2247	X	2247	-0-	-0-	-0-	92	1	1807	3	Y	316	300	0			35
							348	9									
02	1778	X	1778	-0-	-0-	-0-	82	1	1459	3	Y	215	235	0			15
							237	9									
03	2232	X	2232	-0-	-0-	-0-	97	1	1801	3	Y	304	302	0			17
							334	9									
04	2059	X	2059	-0-	-0-	-0-	81	1	1653	3	Y	295	284	0			28
							325	9									

BRISCOE CATARINA SOUTH WELL #: 52H RRCID -> 272990 COMPL. DATE 03/13/2014 TOTAL DEPTH 7743 PERF. 8217 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4782	X	4782	-0-	-0-	-0-	205	1	4366	3	Y	192	191	0			13
							211	9									
12	4092	X	4033	-0-	-59	-0-	181	1	3634	3	Y	194	190	0			17
							5	4	213	9							
01	5539	X	5539	-0-	-0-	-0-	256	1	5021	3	Y	238	226	0			29
							262	9									
02	4713	X	4713	-0-	-0-	-0-	240	1	4252	3	Y	201	216	0			14
							221	9									
03	4661	X	4661	-0-	-0-	-0-	227	1	4213	3	Y	201	200	0			15
							221	9									
04	4380	X	4257	-0-	-123	-0-	189	1	3855	3	Y	194	187	0			22
							213	9									

BRISCOE EAST DELGADO UNIT A WELL #: 1H RRCID -> 273002 COMPL. DATE 04/09/2014 TOTAL DEPTH 7895 PERF. 8277 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3683	X	3683	-0-	-0-	-0-	417	1	2697	3	Y	516	514	0			33
							1	4	568	9							
12	3069	X	1884	-0-	-1185	-0-	171	1	1342	3	Y	332	344	0			21
							6	4	365	9							
01	3400	X	3400	-0-	-0-	-0-	264	1	2313	3	Y	746	712	0			55
							2	4	821	9							
02	3910	X	3910	-0-	-0-	-0-	330	1	3037	3	Y	493	486	0			62
							1	4	542	9							
03	4457	X	4457	-0-	-0-	-0-	529	1	3422	3	Y	457	472	0			47
							3	4	503	9							
04	4289	X	4289	-0-	-0-	-0-	533	1	3154	3	Y	540	553	0			34
							8	4	594	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

STANLEY RANCH WELL #: 53H RRCID -> 273003 COMPL. DATE 05/09/2014 TOTAL DEPTH 8743 PERF. 9466 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10050	X	9415	-0-	-635	-0-	420	1	8569	3	Y	386	364	1			205
							1	4	425	9							
12	10385	X	9624	-0-	-761	-0-	423	1	8785	3	Y	377	336	1			246
							1	4	415	9							
01	9858	X	9688	-0-	-170	-0-	432	1	8854	3	Y	364	409	1			201
							2	4	400	9							
02	8904	X	8257	-0-	-647	-0-	369	1	7521	3	Y	333	332	1			202
							1	4	366	9							
03	9858	X	9310	-0-	-548	-0-	414	1	8503	3	Y	355	348	1			209
							2	4	391	9							
04	9420	X	9320	-0-	-100	-0-	438	1	8462	3	Y	380	360	1			229
							2	4	418	9							

STUMBERG RANCH WELL #: 43H RRCID -> 273025 COMPL. DATE 09/12/2014 TOTAL DEPTH 7468 PERF. 7762 - 12083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4724	X	4724	-0-	-0-	-0-	609	1	3498	3	Y	561	572	0			50
							617	9									
12	4464	X	4067	-0-	-397	-0-	715	1	2810	3	Y	457	453	0			54
							39	4	503	9							
01	4929	X	4563	-0-	-366	-0-	841	1	3150	3	Y	510	501	0			63
							11	4	561	9							
02	4088	X	3793	-0-	-295	-0-	516	1	2819	3	Y	415	349	0			129
							1	4	457	9							
03	4867	X	3553	-0-	-1314	-0-	481	1	2639	3	Y	393	490	0			32
							1	4	432	9							
04	4921	X	4921	-0-	-0-	-0-	646	1	3665	3	Y	554	469	0			117
							1	4	609	9							

WORTHEY RANCH WELL #: 39H RRCID -> 273029 COMPL. DATE 06/06/2014 TOTAL DEPTH 8509 PERF. 9014 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3535	X	3535	-0-	-0-	-0-	145	1	3157	3	Y	212	212	1			28
							233	9									
12	3502	X	3502	-0-	-0-	-0-	144	1	3130	3	Y	206	196	1			38
							1	4	227	9							
01	3451	X	3451	-0-	-0-	-0-	146	1	3091	3	Y	193	194	1			37
							2	4	212	9							
02	3167	X	3167	-0-	-0-	-0-	134	1	2828	3	Y	186	195	1			28
							205	9									
03	3327	X	3327	-0-	-0-	-0-	141	1	2960	3	Y	202	201	1			29
							4	4	222	9							
04	3249	X	3249	-0-	-0-	-0-	145	1	2878	3	Y	205	195	1			39
							226	9									

STANLEY RANCH WELL #: 60H RRCID -> 273037 COMPL. DATE 10/28/2022 TOTAL DEPTH 8922 PERF. 9379 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		12370	-0-	12370	14850	558	1	11362	3	Y	408	360	1			202
							1	4	449	9							
12	0		13142	-0-	13142	27992	582	1	12077	3	Y	438	384	1			256
							1	4	482	9							
01	0		11863	-0-	11863	39855	534	1	10966	3	Y	327	387	1			196
							3	4	360	9							
02	50057	X	10202	-0-	-39855	-0-	464	1	9462	3	Y	250	258	1			188
							1	4	275	9							
03	10536	X	10536	-0-	-0-	-0-	476	1	9796	3	Y	237	238	1			187
							3	4	261	9							
04	9454	X	9454	-0-	-0-	-0-	451	1	8706	3	Y	268	254	1			201
							2	4	295	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 53H RRCID -> 273040 COMPL. DATE 04/04/2014 TOTAL DEPTH 7771 PERF. 8263 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3733	X	3733	-0-	-0-	-0-	151	1	3201	3	Y	346	345	0			13
							381	9									
12	3351	X	3351	-0-	-0-	-0-	141	1	2832	3	Y	340	333	0			20
							4	4	374	9							
01	3922	X	3922	-0-	-0-	-0-	167	1	3267	3	Y	444	421	0			43
							488	9									
02	3544	X	3544	-0-	-0-	-0-	172	1	3050	3	Y	293	319	0			17
							322	9									
03	3406	X	3406	-0-	-0-	-0-	156	1	2903	3	Y	315	314	0			18
							347	9									
04	7053	X	7053	-0-	-0-	-0-	315	1	6420	3	Y	289	279	0			28
							318	9									

DENTONIO STATE 22 UNIT WELL #: 3H RRCID -> 273041 COMPL. DATE 03/25/2014 TOTAL DEPTH 6905 PERF. 7853 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3253	-0-	-497	-0-	499	1	2464	3	Y	264	257	0			38
							290	9									
12	3875	X	2879	-0-	-996	-0-	394	1	2198	3	Y	254	254	0			38
							8	4	279	9							
01	3224	X	3126	-0-	-98	-0-	373	1	2465	3	Y	262	254	0			46
							288	9									
02	2921	X	2921	-0-	-0-	-0-	66	1	2570	3	Y	259	271	0			34
							285	9									
03	3573	X	3573	-0-	-0-	-0-	55	1	3192	3	Y	295	296	0			33
							1	4	325	9							
04	3424	X	3424	-0-	-0-	-0-	370	1	2727	3	Y	297	262	0			68
							327	9									

BRISCOE CATARINA SOUTH WELL #: 56H RRCID -> 273042 COMPL. DATE 04/07/2014 TOTAL DEPTH 7792 PERF. 8233 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2605	-0-	-755	-0-	107	1	2275	3	Y	203	202	0			15
							223	9									
12	3472	X	2623	-0-	-849	-0-	112	1	2238	3	Y	245	240	0			20
							3	4	270	9							
01	2821	X	2758	-0-	-63	-0-	119	1	2339	3	Y	273	260	0			33
							300	9									
02	2714	X	2714	-0-	-0-	-0-	131	1	2317	3	Y	242	259	0			16
							266	9									
03	2926	X	2926	-0-	-0-	-0-	135	1	2505	3	Y	260	260	0			16
							286	9									
04	2670	X	2603	-0-	-67	-0-	109	1	2226	3	Y	244	235	0			25
							268	9									

BRISCOE CATARINA SOUTH WELL #: 54H RRCID -> 273047 COMPL. DATE 04/04/2014 TOTAL DEPTH 7781 PERF. 8237 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1213	N	1213	-0-	-0-	-0-	45	1	958	3	Y	191	190	0			9
							210	9									
12	955	N	955	-0-	-0-	-0-	36	1	731	3	Y	170	167	0			12
							1	4	187	9							
01	1389	N	1389	-0-	-0-	-0-	53	1	1036	3	Y	273	258	0			27
							300	9									
02	1338	N	1338	-0-	-0-	-0-	62	1	1096	3	Y	164	180	0			11
							180	9									
03	3100	N	3755	-0-	655	655	184	1	3421	3	Y	136	136	0			11
							150	9									
04	3000	N	3887	-0-	887	1542	176	1	3586	3	Y	114	110	0			15
							125	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 87H RRCID -> 273048 COMPL. DATE 03/24/2014 TOTAL DEPTH 7362 PERF. 8070 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	419					Y	-0-					-0-
12	0		-0-	-0-	-0-	419					Y	-0-					-0-
01	0		-0-	-0-	-0-	419					Y	-0-					-0-
02	2161	N	1742	-0-	-419	-0-	7	1	1402	3	Y	303	134	1			169
							333	9									
03	2671	N	2671	-0-	-0-	-0-	15	1	2525	3	Y	119	211	1			77
							131	9									
04	2127	N	2127	-0-	-0-	-0-	6	1	1900	3	Y	200	143	1			134
							1	4	220	9							

BRISCOE CATARINA SOUTH WELL #: 57H RRCID -> 273063 COMPL. DATE 04/07/2014 TOTAL DEPTH 7793 PERF. 8364 - 12468

11	3330	X	2992	-0-	-338	-0-	130	1	2754	3	Y	98	98	0			9
							108	9									
12	3441	X	1679	-0-	-1762	-0-	75	1	1495	3	Y	97	96	0			10
							2	4	107	9							
01	3906	X	2105	-0-	-1801	-0-	93	1	1825	3	Y	170	160	0			20
							187	9									
02	3528	X	1728	-0-	-1800	-0-	84	1	1495	3	Y	135	145	0			10
							149	9									
03	3906	X	1695	-0-	-2211	-0-	78	1	1453	3	Y	149	149	0			10
							164	9									
04	3000	X	1617	-0-	-1383	-0-	68	1	1385	3	Y	149	143	0			16
							164	9									

MAUND RANCH 23 UNIT WELL #: 3H RRCID -> 273065 COMPL. DATE 12/02/2013 TOTAL DEPTH 6488 PERF.10645 - 11726

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA SOUTH WELL #: 55H RRCID -> 273067 COMPL. DATE 04/04/2014 TOTAL DEPTH 7289 PERF. 8173 - 12550

11	3103	X	3103	-0-	-0-	-0-	127	1	2706	3	Y	245	246	0			16
							270	9									
12	3086	X	3086	-0-	-0-	-0-	130	1	2595	3	Y	325	317	0			24
							3	4	358	9							
01	3596	X	3242	-0-	-354	-0-	138	1	2708	3	Y	360	342	0			42
							396	9									
02	3248	X	3018	-0-	-230	-0-	143	1	2526	3	Y	317	338	0			21
							349	9									
03	3596	X	3393	-0-	-203	-0-	152	1	2822	3	Y	381	379	0			23
							419	9									
04	3917	X	3917	-0-	-0-	-0-	162	1	3293	3	Y	420	404	0			39
							462	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 88H RRCID -> 273144 COMPL. DATE 03/24/2014 TOTAL DEPTH 7333 PERF. 8342 - 14676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	-0-	-0-	-600	-0-					Y	-0-	187	1			-0-
12	620	X	-0-	-0-	-620	-0-					Y	-0-					-0-
01	748	N	748	-0-	-0-	-0-	3	1	609	3	Y	124	62	1			62
							136	9									
02	1185	N	1185	-0-	-0-	-0-	5	1	1115	3	Y	59	55	1			66
							65	9									
03	866	N	866	-0-	-0-	-0-	4	1	782	3	Y	73	103	1			36
							80	9									
04	829	N	829	-0-	-0-	-0-	3	1	680	3	Y	133	88	1			81
							146	9									

BRISCOE CATARINA NORTH WELL #: 89H RRCID -> 273145 COMPL. DATE 03/24/2014 TOTAL DEPTH 7313 PERF. 8459 - 14851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1301	N	1301	-0-	-0-	-0-	5	1	822	3	Y	431	182	1			453
							474	9									
12	499	N	499	-0-	-0-	-0-	1	1	148	3	Y	318	379	1			392
							350	9									
01	657	N	657	-0-	-0-	-0-	2	1	382	3	Y	248	318	1			322
							273	9									
02	472	N	472	-0-	-0-	-0-	2	1	394	3	Y	69	173	1			218
							76	9									
03	1111	N	1111	-0-	-0-	-0-	6	1	962	3	Y	130	255	1			93
							143	9									
04	1060	N	1060	-0-	-0-	-0-	3	1	847	3	Y	191	146	1			138
							210	9									

STANLEY RANCH WELL #: 54H RRCID -> 273166 COMPL. DATE 05/09/2014 TOTAL DEPTH 8887 PERF. 9340 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7948	X	7948	-0-	-0-	-0-	359	1	7322	3	Y	242	225	1			158
							1	4	266	9							
12	11228	X	11228	-0-	-0-	-0-	494	1	10241	3	Y	447	375	1			230
							1	4	492	9							
01	12201	X	12201	-0-	-0-	-0-	542	1	11117	3	Y	490	530	1			190
							3	4	539	9							
02	9732	X	9732	-0-	-0-	-0-	442	1	9014	3	Y	250	274	1			166
							1	4	275	9							
03	9379	X	9379	-0-	-0-	-0-	427	1	8791	3	Y	144	159	1			151
							3	4	158	9							
04	8415	X	8415	-0-	-0-	-0-	405	1	7826	3	Y	165	158	1			158
							2	4	182	9							

BRISCOE EAST DELGADO UNIT A WELL #: 3H RRCID -> 273167 COMPL. DATE 04/09/2014 TOTAL DEPTH 7925 PERF. 8374 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3006	-0-	-384	-0-	345	1	2230	3	Y	391	391	0			20
							1	4	430	9							
12	3503	X	3074	-0-	-429	-0-	302	1	2358	3	Y	367	370	0			17
							10	4	404	9							
01	2750	X	2750	-0-	-0-	-0-	238	1	2091	3	Y	381	372	0			26
							2	4	419	9							
02	2421	X	2421	-0-	-0-	-0-	200	1	1833	3	Y	353	339	0			40
							388	9									
03	2294	X	1500	-0-	-794	-0-	168	1	1085	3	Y	224	242	0			22
							1	4	246	9							
04	2220	X	1556	-0-	-664	-0-	188	1	1111	3	Y	231	240	0			13
							3	4	254	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE EAST DELGADO UNIT A WELL #: 4H RRCID -> 273171 COMPL. DATE 04/09/2014 TOTAL DEPTH 7907 PERF. 8260 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3439	-0-		-71		-0-	383	1	2474	3	Y	528	526	0			30
									1	4	581	9							
12	3627	X	3588	-0-		-39		-0-	346	1	2706	3	Y	476	482	0			24
									12	4	524	9							
01	3720	X	3720	-0-		-0-		-0-	329	1	2877	3	Y	465	456	0			33
									2	4	512	9							
02	3329	X	3329	-0-		-0-		-0-	279	1	2561	3	Y	444	427	0			50
									1	4	488	9							
03	3324	X	3324	-0-		-0-		-0-	380	1	2457	3	Y	441	451	0			40
									2	4	485	9							
04	3765	X	3765	-0-		-0-		-0-	461	1	2724	3	Y	521	533	0			28
									7	4	573	9							

BRISCOE EAST DELGADO UNIT A WELL #: 6H RRCID -> 273172 COMPL. DATE 04/15/2014 TOTAL DEPTH 7770 PERF. 8648 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1703	N	1703	-0-		-0-		-0-	190	1	1227	3	Y	260	262	0			15
									286	9									
12	2393	N	2393	-0-		-0-		-0-	227	1	1783	3	Y	341	340	0			16
									8	4	375	9							
01	2052	N	2052	-0-		-0-		-0-	172	1	1506	3	Y	339	332	0			23
									1	4	373	9							
02	1542	N	1542	-0-		-0-		-0-	122	1	1120	3	Y	273	265	0			31
									300	9									
03	2202	N	2202	-0-		-0-		-0-	254	1	1640	3	Y	279	285	0			25
									1	4	307	9							
04	1752	N	1752	-0-		-0-		-0-	209	1	1233	3	Y	279	289	0			15
									3	4	307	9							

BRISCOE EAST DELGADO UNIT A WELL #: 5H RRCID -> 273177 COMPL. DATE 04/09/2014 TOTAL DEPTH 7894 PERF. 8861 - 13651

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3079	X	3079	-0-		-0-		-0-	347	1	2245	3	Y	442	439	0			26
									1	4	486	9							
12	3907	X	3907	-0-		-0-		-0-	382	1	2988	3	Y	476	477	0			25
									13	4	524	9							
01	3100	N	3119	-0-		19		19	272	1	2383	3	Y	420	414	0			31
									2	4	462	9							
02	2242	N	2223	-0-		-19		-0-	188	1	1721	3	Y	285	282	0			34
									314	9									
03	2770	X	2770	-0-		-0-		-0-	323	1	2093	3	Y	320	325	0			29
									2	4	352	9							
04	2790	X	2790	-0-		-0-		-0-	344	1	2035	3	Y	369	378	0			20
									5	4	406	9							

BRISCOE EAST DELGADO UNIT A WELL #: 2H RRCID -> 273179 COMPL. DATE 04/09/2014 TOTAL DEPTH 7907 PERF. 8245 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3839	-0-		839		3112	434	1	2802	3	Y	547	547	0			27
									1	4	602	9							
12	3100	N	1777	-0-		-1323		1789	164	1	1290	3	Y	288	304	0			11
									6	4	317	9							
01	5973	X	4184	-0-		-1789		-0-	342	1	2997	3	Y	765	728	0			48
									3	4	842	9							
02	3883	X	3883	-0-		-0-		-0-	302	1	2774	3	Y	733	703	0			78
									1	4	806	9							
03	3429	X	3429	-0-		-0-		-0-	361	1	2332	3	Y	667	689	0			56
									2	4	734	9							
04	3585	X	3585	-0-		-0-		-0-	423	1	2497	3	Y	599	627	0			28
									6	4	659	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 37H RRCID -> 273186 COMPL. DATE 08/12/2014 TOTAL DEPTH 7509 PERF. 7907 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3972	X	3972	-0-	-0-	-0-	394	1	3059	3	Y	472	468	0			42
							519	9									
12	3147	X	3147	-0-	-0-	-0-	338	1	2355	3	Y	385	394	0			33
							30	4	424	9							
01	3318	X	3318	-0-	-0-	-0-	351	1	2524	3	Y	402	397	0			38
							1	4	442	9							
02	2712	X	2712	-0-	-0-	-0-	259	1	1979	3	Y	431	431	0			38
							474	9									
03	3163	X	3163	-0-	-0-	-0-	334	1	2342	3	Y	443	445	0			36
							487	9									
04	3206	X	3206	-0-	-0-	-0-	320	1	2357	3	Y	465	405	0			96
							17	4	512	9							

LLOYD BRISCOE WELL #: 1H RRCID -> 273187 COMPL. DATE 04/04/2014 TOTAL DEPTH 5418 PERF. 5953 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3198	-0-	-72	-0-	1911	1	1043	3	Y	59	70	1			143
							179	4	65	9							
12	3379	X	1562	-0-	-1817	-0-	239	1	1153	3	Y	44	66	1			121
							122	4	48	9							
01	2232	X	1825	-0-	-407	-0-	263	1	1379	3	Y	60	69	1			112
							117	4	66	9							
02	3012	X	3012	-0-	-0-	-0-	172	1	2771	3	Y	62	67	1			107
							1	4	68	9							
03	3224	X	3003	-0-	-221	-0-	152	1	2707	3	Y	64	67	1			104
							74	4	70	9							
04	3800	X	3800	-0-	-0-	-0-	360	1	3341	3	Y	88	80	1			112
							2	4	97	9							

LLOYD BRISCOE WELL #: 2H RRCID -> 273188 COMPL. DATE 04/04/2014 TOTAL DEPTH 5385 PERF. 5856 - 10129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2680	-0-	-260	-0-	1609	1	880	3	Y	36	45	1			94
							151	4	40	9							
12	3038	X	2347	-0-	-691	-0-	360	1	1740	3	Y	56	52	1			98
							185	4	62	9							
01	2666	X	2399	-0-	-267	-0-	348	1	1828	3	Y	62	60	1			100
							155	4	68	9							
02	2800	N	3503	-0-	703	703	203	1	3246	3	Y	48	56	1			92
							1	4	53	9							
03	3100	N	2562	-0-	-538	165	131	1	2322	3	Y	42	52	1			82
							63	4	46	9							
04	2312	N	2147	-0-	-165	-0-	205	1	1898	3	Y	39	50	1			71
							1	4	43	9							

LLOYD BRISCOE WELL #: 3H RRCID -> 273189 COMPL. DATE 04/04/2014 TOTAL DEPTH 5390 PERF. 5876 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3371	-0-	-199	-0-	2021	1	1106	3	Y	50	69	1			143
							189	4	55	9							
12	3689	X	2141	-0-	-1548	-0-	329	1	1595	3	Y	43	65	1			121
							170	4	47	9							
01	3038	X	1658	-0-	-1380	-0-	240	1	1266	3	Y	40	61	1			100
							108	4	44	9							
02	3384	X	3384	-0-	-0-	-0-	193	1	3105	3	Y	76	67	1			109
							2	4	84	9							
03	3379	X	2803	-0-	-576	-0-	143	1	2540	3	Y	46	61	1			94
							69	4	51	9							
04	3270	X	2251	-0-	-1019	-0-	213	1	1991	3	Y	41	57	1			78
							2	4	45	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 58H RRCID -> 273192 COMPL. DATE 04/08/2014 TOTAL DEPTH 7807 PERF. 8283 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2013	-0-	-1107	-0-	80	1	1709	3	Y	204	202	0			12
							224	9									
12	2976	X	2148	-0-	-828	-0-	90	1	1804	3	Y	229	224	0			17
							2	4	252	9							
01	2394	X	2394	-0-	-0-	-0-	103	1	2029	3	Y	238	226	0			29
							262	9									
02	2322	X	2322	-0-	-0-	-0-	113	1	2010	3	Y	181	196	0			14
							199	9									
03	2577	N	2577	-0-	-0-	-0-	121	1	2257	3	Y	181	181	0			14
							199	9									
04	2446	N	2446	-0-	-0-	-0-	105	1	2143	3	Y	180	174	0			20
							198	9									

BRISCOE CATARINA SOUTH WELL #: 59H RRCID -> 273231 COMPL. DATE 04/08/2014 TOTAL DEPTH 7796 PERF. 8344 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5839	X	5839	-0-	-0-	-0-	233	1	4958	3	Y	589	584	0			34
							648	9									
12	5766	X	5225	-0-	-541	-0-	216	1	4341	3	Y	602	591	0			45
							6	4	662	9							
01	5555	X	5555	-0-	-0-	-0-	231	1	4535	3	Y	717	680	0			82
							789	9									
02	5071	X	5071	-0-	-0-	-0-	237	1	4195	3	Y	581	625	0			38
							639	9									
03	7808	X	7808	-0-	-0-	-0-	364	1	6764	3	Y	618	617	0			39
							680	9									
04	7637	X	7637	-0-	-0-	-0-	329	1	6703	3	Y	550	530	0			59
							605	9									

BRISCOE CATARINA SOUTH WELL #: 60H RRCID -> 273233 COMPL. DATE 04/09/2014 TOTAL DEPTH 7818 PERF. 8772 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4824	X	4824	-0-	-0-	-0-	185	1	3929	3	Y	645	638	0			33
							710	9									
12	4779	X	4779	-0-	-0-	-0-	187	1	3759	3	Y	753	738	0			48
							5	4	828	9							
01	4439	X	4439	-0-	-0-	-0-	182	1	3563	3	Y	631	604	0			75
							694	9									
02	3873	X	3873	-0-	-0-	-0-	178	1	3155	3	Y	491	531	0			35
							540	9									
03	4147	X	4147	-0-	-0-	-0-	184	1	3427	3	Y	487	487	0			35
							536	9									
04	3900	X	3883	-0-	-17	-0-	157	1	3201	3	Y	477	459	0			53
							525	9									

BRISCOE CATARINA NORTH WELL #: 85H RRCID -> 273240 COMPL. DATE 04/15/2014 TOTAL DEPTH 7383 PERF. 8319 - 14661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1119	N	1119	-0-	-0-	-0-	39	1	863	3	Y	197	194	0			241
							217	9									
12	1188	N	1188	-0-	-0-	-0-	40	1	949	3	Y	180	178	0			243
							1	4	198	9							
01	1117	N	1117	-0-	-0-	-0-	25	1	859	3	Y	212	212	0			243
							233	9									
02	1031	N	1031	-0-	-0-	-0-	22	1	787	3	Y	202	197	0			248
							222	9									
03	1237	N	1237	-0-	-0-	-0-	33	1	983	3	Y	199	205	0			242
							2	4	219	9							
04	1293	N	1293	-0-	-0-	-0-	40	1	1026	3	Y	206	191	0			257
							227	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 34H RRCID -> 273257 COMPL. DATE 06/26/2014 TOTAL DEPTH 8519 PERF. 9127 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	1652	-0-		-5218		-0-	68	1	1485	3	Y	90	104	1			9
									99	9									
12	8930	X	8930	-0-		-0-		-0-	383	1	8308	3	Y	216	193	1			32
									1	4	238	9							
01	T. A.		7353	-0-		7353		7353	322	1	6812	3	Y	195	194	1			33
									4	4	215	9							
02	T. A.		7403	-0-		7403		14756	321	1	6788	3	Y	266	267	1			32
									1	4	293	9							
03	T. A.		7948	-0-		7948		22704	349	1	7293	3	Y	269	268	1			33
									10	4	296	9							
04	T. A.		7883	-0-		7883		30587	364	1	7232	3	Y	261	251	1			43
									287	9									

BRISCOE CATARINA NORTH WELL #: 86H RRCID -> 273265 COMPL. DATE 04/15/2014 TOTAL DEPTH 7377 PERF. 8398 - 14909

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4663	-0-		1663		1663	171	1	3789	3	Y	639	625	0			616
									703	9									
12	3100	N	3947	-0-		847		2510	137	1	3240	3	Y	516	513	0			619
									2	4	568	9							
01	3100	N	3631	-0-		531		3041	94	1	3236	3	Y	274	278	0			615
									301	9									
02	2800	N	3128	-0-		328		3369	75	1	2782	3	Y	245	238	0			622
									1	4	270	9							
03	6631	X	3262	-0-		-3369		-0-	97	1	2919	3	Y	218	226	0			614
									6	4	240	9							
04	2798	X	2798	-0-		-0-		-0-	96	1	2495	3	Y	187	174	0			627
									1	4	206	9							

BRISCOE CATARINA NORTH WELL #: 84H RRCID -> 273300 COMPL. DATE 04/15/2014 TOTAL DEPTH 7348 PERF. 8545 - 14374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1208	-0-		-412		-0-	45	1	1000	3	Y	148	146	0			249
									163	9									
12	1241	N	1241	-0-		-0-		-0-	43	1	1037	3	Y	145	143	0			251
									1	4	160	9							
01	1299	N	1299	-0-		-0-		-0-	31	1	1075	3	Y	175	175	0			251
									193	9									
02	1263	N	1263	-0-		-0-		-0-	28	1	1030	3	Y	186	180	0			257
									205	9									
03	1335	N	1335	-0-		-0-		-0-	37	1	1112	3	Y	167	173	0			251
									2	4	184	9							
04	1766	N	1766	-0-		-0-		-0-	58	1	1490	3	Y	198	183	0			266
									218	9									

STUMBERG RANCH WELL #: 44H RRCID -> 273329 COMPL. DATE 09/12/2014 TOTAL DEPTH 7454 PERF. 7751 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2375	-0-		-1075		-0-	308	1	1767	3	Y	273	279	0			26
									300	9									
12	2728	X	2689	-0-		-39		-0-	480	1	1890	3	Y	265	260	0			31
									27	4	292	9							
01	2763	X	2763	-0-		-0-		-0-	518	1	1941	3	Y	270	266	0			35
									7	4	297	9							
02	2324	X	2308	-0-		-16		-0-	315	1	1716	3	Y	252	211	0			76
									277	9									
03	3100	N	3137	-0-		37		37	418	1	2296	3	Y	384	435	0			25
									1	4	422	9							
04	2756	N	2719	-0-		-37		-0-	359	1	2041	3	Y	289	249	0			65
									1	4	318	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE EAST DELGADO UNIT A WELL #: 7H RRCID -> 273334 COMPL. DATE 04/15/2014 TOTAL DEPTH 7753 PERF. 8605 - 13384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1796	X	1796	-0-	-0-	-0-	191	1	1228	3	Y	343	326	0			21
							377	9									
12	2354	N	2354	-0-	-0-	-0-	225	1	1767	3	Y	322	325	0			18
							8	4	354	9							
01	1015	N	1015	-0-	-0-	-0-	86	1	753	3	Y	159	163	0			14
							1	4	175	9							
02	849	N	849	-0-	-0-	-0-	73	1	671	3	Y	95	95	0			14
							105	9									
03	2251	N	2251	-0-	-0-	-0-	258	1	1674	3	Y	288	275	0			27
							2	4	317	9							
04	2346	N	2346	-0-	-0-	-0-	279	1	1648	3	Y	377	382	0			22
							4	4	415	9							

BRISCOE EAST DELGADO UNIT A WELL #: 8H RRCID -> 273345 COMPL. DATE 04/15/2014 TOTAL DEPTH 7749 PERF. 8625 - 13519

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2551	N	2458	-0-	-93	-0-	284	1	1836	3	Y	306	310	0			16
							1	4	337	9							
12	3100	N	3387	-0-	287	287	273	1	2136	3	Y	881	858	0			39
							9	4	969	9							
01	1938	N	1651	-0-	-287	-0-	135	1	1179	3	Y	305	323	0			21
							1	4	336	9							
02	1456	X	592	-0-	-864	-0-	43	1	397	3	Y	138	144	0			15
							152	9									
03	1612	X	924	-0-	-688	-0-	97	1	621	3	Y	187	187	0			15
							206	9									
04	2090	X	2090	-0-	-0-	-0-	251	1	1488	3	Y	315	316	0			14
							4	4	347	9							

BRISCOE EAST DELGADO UNIT A WELL #: 9H RRCID -> 273347 COMPL. DATE 04/15/2014 TOTAL DEPTH 7754 PERF. 8715 - 13574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3188	X	3188	-0-	-0-	-0-	342	1	2209	3	Y	578	576	0			28
							1	4	636	9							
12	3363	X	3363	-0-	-0-	-0-	310	1	2423	3	Y	564	568	0			24
							10	4	620	9							
01	3260	X	3260	-0-	-0-	-0-	276	1	2420	3	Y	511	502	0			33
							2	4	562	9							
02	2765	X	2765	-0-	-0-	-0-	226	1	2077	3	Y	419	407	0			45
							1	4	461	9							
03	2771	X	2771	-0-	-0-	-0-	263	1	1705	3	Y	728	713	0			60
							2	4	801	9							
04	2276	X	2276	-0-	-0-	-0-	264	1	1561	3	Y	406	446	0			20
							4	4	447	9							

FOGMT WELL #: 33SP RRCID -> 273351 COMPL. DATE 07/29/2014 TOTAL DEPTH 6238 PERF. 6879 - 14113

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	815	-0-	-3595	-0-	6	1	751	3	Y	53	53	0			23
							58	9									
12	3618	X	3618	-0-	-0-	-0-	29	1	3377	3	Y	193	184	0			32
							212	9									
01	1240	X	894	-0-	-346	-0-	7	1	825	3	Y	56	62	0			26
							62	9									
02	1036	X	795	-0-	-241	-0-	7	1	732	3	Y	51	58	0			19
							56	9									
03	1177	X	1177	-0-	-0-	-0-	86	1	1005	3	Y	78	76	0			21
							86	9									
04	1200	X	1119	-0-	-81	-0-	82	1	938	3	Y	90	81	0			30
							99	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 34SP RRCID -> 273449 COMPL. DATE 07/29/2014 TOTAL DEPTH 6219 PERF. 6718 - 13994

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11370	X	5096	-0-		-6274	-0-	39 293	1 9	4764	3	Y	266	270	0			54
12	11749	X	6358	-0-		-5391	-0-	51 299	1 9	6008	3	Y	272	268	0			58
01	9734	X	7240	-0-		-2494	-0-	58 436	1 9	6746	3	Y	396	377	0			77
02	8260	X	4734	-0-		-3526	-0-	40 308	1 9	4386	3	Y	280	306	0			51
03	7006	X	4072	-0-		-2934	-0-	302 235	1 9	3535	3	Y	214	215	0			50
04	7020	X	2999	-0-		-4021	-0-	228 153	1 9	2618	3	Y	139	129	0			60

BRISCOE CATARINA WEST WELL #: 74H RRCID -> 273451 COMPL. DATE 06/13/2014 TOTAL DEPTH 7264 PERF. 8163 - 13661

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2844	X	2844	-0-		-0-	-0-	62 207	1 9	2575	3	Y	188	188	0			3
12	3392	X	3392	-0-		-0-	-0-	56 8	1 4	3073 255	3 9	Y	232	231	0			4
01	3007	X	2971	-0-		-36	-0-	48 1	1 4	2702 220	3 9	Y	200	194	0			10
02	3307	X	3307	-0-		-0-	-0-	54 245	1 9	3008	3	Y	223	227	0			6
03	4624	X	4624	-0-		-0-	-0-	33 1	1 4	4270 320	3 9	Y	291	288	0			9
04	3440	X	3440	-0-		-0-	-0-	10 226	1 9	3204	3	Y	205	183	0			31

BRISCOE CATARINA WEST WELL #: 55H RRCID -> 273457 COMPL. DATE 05/05/2014 TOTAL DEPTH 7223 PERF. 8162 - 13395

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2996	X	2996	-0-		-0-	-0-	102 451	1 9	2443	3	Y	410	410	0			8
12	3201	X	3201	-0-		-0-	-0-	106 29	1 4	2580 486	3 9	Y	442	438	0			12
01	3565	X	3332	-0-		-233	-0-	125 521	1 9	2686	3	Y	474	451	0	14	1	21
02	3220	X	3122	-0-		-98	-0-	117 469	1 9	2536	3	Y	426	434	0			13
03	3317	X	3174	-0-		-143	-0-	109 461	1 9	2604	3	Y	419	418	0			14
04	3210	X	2574	-0-		-636	-0-	98 399	1 9	2077	3	Y	363	354	0			23

STANLEY RANCH WELL #: 55H RRCID -> 273469 COMPL. DATE 04/30/2014 TOTAL DEPTH 8745 PERF. 9515 - 12416

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9210	X	8455	-0-		-755	-0-	383 1	1 4	7798 273	3 9	Y	248	236	1			166
12	8804	X	8357	-0-		-447	-0-	374 1	1 4	7762 220	3 9	Y	200	183	1			183
01	8618	X	8263	-0-		-355	-0-	375 2	1 4	7689 197	3 9	Y	179	205	1			157
02	7784	X	6909	-0-		-875	-0-	314 1	1 4	6396 198	3 9	Y	180	179	1			158
03	8618	X	7353	-0-		-1265	-0-	331 2	1 4	6811 209	3 9	Y	190	186	1			162
04	8605	X	8605	-0-		-0-	-0-	413 2	1 4	7981 209	3 9	Y	190	182	1			170

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 56H RRCID -> 273470 COMPL. DATE 04/29/2014 TOTAL DEPTH 8887 PERF. 9620 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13204	X	13204	-0-	-0-	-0-	611	1	12454	3	Y	125	119	1			223
							1	4	138	9							
12	11985	X	11985	-0-	-0-	-0-	542	1	11238	3	Y	185	158	1			250
							1	4	204	9							
01	11183	X	11183	-0-	-0-	-0-	506	1	10380	3	Y	267	278	1			239
							3	4	294	9							
02	9434	X	9434	-0-	-0-	-0-	428	1	8724	3	Y	255	250	1			244
							1	4	281	9							
03	13640	X	10481	-0-	-3159	-0-	474	1	9760	3	Y	222	224	1			242
							3	4	244	9							
04	13200	X	7974	-0-	-5226	-0-	379	1	7319	3	Y	249	236	1			255
							2	4	274	9							

STANLEY RANCH WELL #: 57H RRCID -> 273472 COMPL. DATE 04/30/2014 TOTAL DEPTH 8733 PERF. 9390 - 12901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	7883	-0-	-517	-0-	357	1	7284	3	Y	219	206	1			141
							1	4	241	9							
12	8680	X	7773	-0-	-907	-0-	347	1	7210	3	Y	195	176	1			160
							1	4	215	9							
01	7719	X	7673	-0-	-46	-0-	347	1	7125	3	Y	181	205	1			136
							2	4	199	9							
02	6972	X	6646	-0-	-326	-0-	301	1	6127	3	Y	198	193	1			141
							218	9									
03	7719	X	7025	-0-	-694	-0-	318	1	6540	3	Y	150	154	1			137
							2	4	165	9							
04	7806	X	7806	-0-	-0-	-0-	372	1	7187	3	Y	223	204	1			156
							2	4	245	9							

STANLEY RANCH WELL #: 58H RRCID -> 273475 COMPL. DATE 04/29/2014 TOTAL DEPTH 8998 PERF. 9448 - 14967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16380	X	9771	-0-	-6609	-0-	446	1	9097	3	Y	206	200	1			213
							1	4	227	9							
12	15961	X	15961	-0-	-0-	-0-	716	1	14867	3	Y	342	290	1			265
							2	4	376	9							
01	16002	X	16002	-0-	-0-	-0-	727	1	14909	3	Y	329	366	1			228
							4	4	362	9							
02	13244	X	11799	-0-	-1445	-0-	539	1	10972	3	Y	261	266	1			223
							1	4	287	9							
03	14229	X	12756	-0-	-1473	-0-	578	1	11883	3	Y	265	262	1			226
							3	4	292	9							
04	14190	X	13402	-0-	-788	-0-	655	1	12669	3	Y	67	91	1			202
							4	4	74	9							

BRISCOE CATARINA WEST WELL #: 56H RRCID -> 273586 COMPL. DATE 05/05/2014 TOTAL DEPTH 7248 PERF. 8008 - 13651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	210	N	210	-0-	-0-	-0-	7	1	160	3	Y	39	37	0			2
							43	9									
02	493	N	493	-0-	-0-	-0-	16	1	336	3	Y	128	128	0			2
							141	9									
03	667	N	667	-0-	-0-	-0-	22	1	521	3	Y	113	113	0			2
							124	9									
04	698	N	698	-0-	-0-	-0-	28	1	597	3	Y	66	65	0			3
							73	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE EAST DELGADO UNIT A WELL #: 10H RRCID -> 273588 COMPL. DATE 05/20/2014 TOTAL DEPTH 7724 PERF. 8551 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1484	N	1484	-0-	-0-	-0-	131	1	846	3	Y	461	461	0			29
							507	9									
12	2769	N	2769	-0-	-0-	-0-	214	1	1676	3	Y	793	781	0			41
							7	4	872	9							
01	1650	N	1650	-0-	-0-	-0-	124	1	1085	3	Y	400	408	0			33
							1	4	440	9							
02	1660	N	1660	-0-	-0-	-0-	121	1	1113	3	Y	387	372	0			48
							426	9									
03	1081	N	1081	-0-	-0-	-0-	96	1	626	3	Y	325	339	0			34
							1	4	358	9							
04	1121	N	1121	-0-	-0-	-0-	100	1	589	3	Y	392	401	0			25
							1	4	431	9							

BRISCOE EAST DELGADO UNIT A WELL #: 11H RRCID -> 273594 COMPL. DATE 05/20/2014 TOTAL DEPTH 7707 PERF. 8445 - 13303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3912	X	3912	-0-	-0-	-0-	439	1	2833	3	Y	581	552	0			29
							1	4	639	9							
12	2893	X	2893	-0-	-0-	-0-	287	1	2252	3	Y	313	328	0			14
							10	4	344	9							
01	2635	X	2405	-0-	-230	-0-	198	1	1741	3	Y	422	408	0			28
							2	4	464	9							
02	1455	X	1455	-0-	-0-	-0-	107	1	984	3	Y	331	323	0			36
							364	9									
03	2635	X	2507	-0-	-128	-0-	255	1	1653	3	Y	543	534	0			45
							2	4	597	9							
04	2837	X	2837	-0-	-0-	-0-	312	1	1845	3	Y	614	629	0			30
							5	4	675	9							

BRISCOE EAST DELGADO UNIT A WELL #: 12H RRCID -> 273596 COMPL. DATE 05/20/2014 TOTAL DEPTH 7724 PERF. 8430 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1061	-0-	-439	-0-	114	1	736	3	Y	192	197	0			9
							211	9									
12	1655	N	1655	-0-	-0-	-0-	144	1	1125	3	Y	346	341	0			14
							5	4	381	9							
01	1789	N	1789	-0-	-0-	-0-	136	1	1193	3	Y	417	404	0			27
							1	4	459	9							
02	1201	N	1201	-0-	-0-	-0-	84	1	773	3	Y	313	306	0			34
							344	9									
03	1322	N	1322	-0-	-0-	-0-	124	1	805	3	Y	356	360	0			30
							1	4	392	9							
04	1260	N	1258	-0-	-2	-0-	125	1	742	3	Y	354	367	0			17
							2	4	389	9							

BRISCOE EAST DELGADO UNIT A WELL #: 13H RRCID -> 273597 COMPL. DATE 05/20/2014 TOTAL DEPTH 7719 PERF. 8579 - 13398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3002	-0-	2	2	291	1	1881	3	Y	754	747	0			42
							1	4	829	9							
12	2232	N	2230	-0-	-2	-0-	190	1	1484	3	Y	500	517	0			25
							6	4	550	9							
01	2463	N	2463	-0-	-0-	-0-	203	1	1784	3	Y	431	425	0			31
							2	4	474	9							
02	2763	N	2763	-0-	-0-	-0-	216	1	1977	3	Y	518	491	0			58
							570	9									
03	2853	N	2853	-0-	-0-	-0-	309	1	2003	3	Y	490	503	0			45
							2	4	539	9							
04	2766	N	2766	-0-	-0-	-0-	298	1	1766	3	Y	634	645	0			34
							5	4	697	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 59H RRCID -> 273607 COMPL. DATE 04/29/2014 TOTAL DEPTH 8726 PERF. 9248 - 12848

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8521	X	8521	-0-	-0-	-0-	386	1	7872	3	Y	238	222	1			223
							1	4	262	9							
12	8977	X	8977	-0-	-0-	-0-	398	1	8263	3	Y	286	248	1			261
							1	4	315	9							
01	8959	X	8640	-0-	-319	-0-	388	1	7957	3	Y	266	299	1			228
							2	4	293	9							
02	8092	X	7525	-0-	-567	-0-	341	1	6954	3	Y	208	212	1			224
							1	4	229	9							
03	8804	X	6888	-0-	-1916	-0-	311	1	6407	3	Y	153	160	1			217
							2	4	168	9							
04	8670	X	6967	-0-	-1703	-0-	332	1	6429	3	Y	185	174	1			228
							2	4	204	9							

BRISCOE CATARINA WEST WELL #: 66H RRCID -> 273617 COMPL. DATE 05/14/2014 TOTAL DEPTH 7282 PERF. 7897 - 14908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	9087	-0-	6087	22642	169	1	7100	3	Y	1652	1658	0			22
							1	4	1817	9							
12	3100	N	5909	-0-	2809	25451	83	1	4592	3	Y	1111	1107	0			26
							12	4	1222	9							
01	31423	X	5972	-0-	-25451	-0-	84	1	4685	3	Y	1092	1056	0			62
							2	4	1201	9							
02	10892	X	7394	-0-	-3498	-0-	105	1	5842	3	Y	1315	1327	0			50
							1447	9									
03	12059	X	9300	-0-	-2759	-0-	59	1	7525	3	Y	1559	1540	0			69
							1	4	1715	9							
04	9817	X	9817	-0-	-0-	-0-	25	1	8138	3	Y	1504	1333	0			240
							1654	9									

BRISCOE CATARINA WEST WELL #: 67H RRCID -> 273619 COMPL. DATE 05/14/2014 TOTAL DEPTH 7273 PERF. 7820 - 14932

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3558	-0-	-462	-0-	75	1	3156	3	Y	296	299	0			28
							1	4	326	9							
12	7034	X	7034	-0-	-0-	-0-	106	1	5883	3	Y	935	926	0			37
							16	4	1029	9							
01	5545	X	5545	-0-	-0-	-0-	83	1	4678	3	Y	711	689	0			59
							2	4	782	9							
02	5879	X	5879	-0-	-0-	-0-	90	1	5037	3	Y	684	701	0			42
							752	9									
03	5428	X	5428	-0-	-0-	-0-	36	1	4721	3	Y	609	604	0			47
							1	4	670	9							
04	6810	X	4724	-0-	-2086	-0-	13	1	4196	3	Y	468	417	0			98
							515	9									

BRISCOE EAST DELGADO UNIT A WELL #: 14H RRCID -> 273621 COMPL. DATE 05/20/2014 TOTAL DEPTH 7709 PERF. 8440 - 13417

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2237	N	2237	-0-	-0-	-0-	214	1	1377	3	Y	587	580	0			31
							646	9									
12	3007	N	3007	-0-	-0-	-0-	252	1	1969	3	Y	707	705	0			33
							8	4	778	9							
01	1717	N	1717	-0-	-0-	-0-	137	1	1199	3	Y	345	354	0			24
							1	4	380	9							
02	1056	N	1056	-0-	-0-	-0-	79	1	722	3	Y	232	230	0			26
							255	9									
03	3100	N	3120	-0-	20	20	306	1	1984	3	Y	753	717	0			62
							2	4	828	9							
04	2272	N	2252	-0-	-20	-0-	240	1	1419	3	Y	535	569	0			28
							4	4	589	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 63H RRCID -> 273628 COMPL. DATE 05/20/2014 TOTAL DEPTH 7275 PERF. 7831 - 13142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	5405	-0-	-115	-0-	193	1	4642	3	Y	518	517	0			9
							570	9									
12	5704	X	5136	-0-	-568	-0-	179	1	4356	3	Y	501	497	0			13
							50	4	551	9							
01	5859	X	5858	-0-	-1	-0-	236	1	5086	3	Y	487	464	0	14	1	22
							536	9									
02	5292	X	4556	-0-	-736	-0-	183	1	3948	3	Y	386	395	0			13
							425	9									
03	5580	X	5075	-0-	-505	-0-	185	1	4406	3	Y	440	437	0			16
							484	9									
04	5670	X	4938	-0-	-732	-0-	198	1	4215	3	Y	477	463	0			30
							525	9									

BRISCOE CATARINA WEST WELL #: 62H RRCID -> 273629 COMPL. DATE 05/20/2014 TOTAL DEPTH 7270 PERF. 8015 - 13608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	5923	-0-	-617	-0-	222	1	5319	3	Y	347	346	0			5
							382	9									
12	8408	X	8408	-0-	-0-	-0-	307	1	7475	3	Y	492	487	0			10
							85	4	541	9							
01	5974	X	5974	-0-	-0-	-0-	246	1	5295	3	Y	394	376	0	12	1	16
							433	9									
02	5271	X	5271	-0-	-0-	-0-	215	1	4639	3	Y	379	386	0			9
							417	9									
03	5828	X	5727	-0-	-101	-0-	212	1	5065	3	Y	409	407	0			11
							450	9									
04	5640	X	5404	-0-	-236	-0-	224	1	4767	3	Y	375	365	0			21
							413	9									

BRISCOE CATARINA WEST WELL #: 64H RRCID -> 273630 COMPL. DATE 05/20/2014 TOTAL DEPTH 7285 PERF. 7922 - 13055

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	5049	-0-	-1011	-0-	183	1	4397	3	Y	426	426	0			7
							469	9									
12	6262	X	4716	-0-	-1546	-0-	162	1	3939	3	Y	518	513	0			12
							45	4	570	9							
01	5859	X	2976	-0-	-2883	-0-	117	1	2521	3	Y	307	295	0	12	1	12
							338	9									
02	5706	X	5706	-0-	-0-	-0-	227	1	4895	3	Y	531	536	0			7
							584	9									
03	5841	X	5841	-0-	-0-	-0-	213	1	5077	3	Y	501	498	0			10
							551	9									
04	5040	X	4679	-0-	-361	-0-	192	1	4088	3	Y	363	355	0			18
							399	9									

BRISCOE CATARINA WEST WELL #: 65H RRCID -> 273639 COMPL. DATE 05/20/2014 TOTAL DEPTH 7292 PERF. 8209 - 12751

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	4953	-0-	-2547	-0-	179	1	4292	3	Y	438	439	0			10
							482	9									
12	7750	X	5354	-0-	-2396	-0-	182	1	4421	3	Y	637	631	0			16
							50	4	701	9							
01	9300	X	5722	-0-	-3578	-0-	224	1	4826	3	Y	611	582	0	18	1	27
							672	9									
02	8400	X	4562	-0-	-3838	-0-	176	1	3792	3	Y	540	551	0			16
							594	9									
03	8339	X	4801	-0-	-3538	-0-	167	1	3995	3	Y	581	578	0			19
							639	9									
04	5550	X	4189	-0-	-1361	-0-	165	1	3500	3	Y	476	465	0			30
							524	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE EAST DELGADO UNIT A WELL #: 15H RRCID -> 273657 COMPL. DATE 05/20/2014 TOTAL DEPTH 7704 PERF. 8844 - 13457

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	2780	-0-	-1180	-0-	272	1	1754	3	Y	685	692	0			34
							754	9									
12	4092	X	1882	-0-	-2210	-0-	161	1	1257	3	Y	417	434	0			17
							5	4	459	9							
01	2480	X	2311	-0-	-169	-0-	170	1	1484	3	Y	596	576	0			37
							1	4	656	9							
02	2301	X	2301	-0-	-0-	-0-	150	1	1377	3	Y	704	667	0			74
							774	9									
03	2790	X	2790	-0-	-0-	-0-	276	1	1786	3	Y	660	678	0			56
							2	4	726	9							
04	2831	X	2831	-0-	-0-	-0-	276	1	1634	3	Y	834	850	0			40
							4	4	917	9							

STANLEY RANCH WELL #: 45H RRCID -> 273731 COMPL. DATE 06/02/2014 TOTAL DEPTH 8680 PERF. 9237 - 13532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10937	X	10937	-0-	-0-	-0-	480	1	10116	3	Y	310	293	1			113
							341	9									
12	11284	X	10398	-0-	-886	-0-	446	1	9620	3	Y	302	291	1			124
							332	9									
01	12617	X	9898	-0-	-2719	-0-	437	1	9176	3	Y	259	290	1			93
							285	9									
02	11396	X	8542	-0-	-2854	-0-	380	1	7920	3	Y	220	243	1			70
							242	9									
03	12243	X	12243	-0-	-0-	-0-	558	1	11308	3	Y	343	337	1			76
							377	9									
04	10950	X	9504	-0-	-1446	-0-	474	1	8727	3	Y	275	249	1			102
							303	9									

STANLEY RANCH WELL #: 47H RRCID -> 273733 COMPL. DATE 06/02/2014 TOTAL DEPTH 8696 PERF. 9485 - 13839

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10871	X	10871	-0-	-0-	-0-	479	1	10096	3	Y	269	262	1			100
							296	9									
12	12372	X	12372	-0-	-0-	-0-	531	1	11463	3	Y	344	315	1			129
							378	9									
01	16306	X	11345	-0-	-4961	-0-	500	1	10479	3	Y	333	356	1			106
							366	9									
02	14728	X	9521	-0-	-5207	-0-	420	1	8750	3	Y	319	341	1			84
							351	9									
03	13206	X	10932	-0-	-2274	-0-	498	1	10080	3	Y	322	334	1			72
							354	9									
04	11970	X	9614	-0-	-2356	-0-	481	1	8840	3	Y	266	242	1			96
							293	9									

STANLEY RANCH WELL #: 46H RRCID -> 273734 COMPL. DATE 06/02/2014 TOTAL DEPTH 8858 PERF. 9217 - 14381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12990	X	10616	-0-	-2374	-0-	471	1	9930	3	Y	195	188	1			85
							215	9									
12	13423	X	11603	-0-	-1820	-0-	502	1	10850	3	Y	228	213	1			100
							251	9									
01	13819	X	13819	-0-	-0-	-0-	615	1	12893	3	Y	283	288	1			95
							311	9									
02	11920	X	11920	-0-	-0-	-0-	533	1	11094	3	Y	266	282	1			79
							293	9									
03	13113	X	10000	-0-	-3113	-0-	460	1	9321	3	Y	199	217	1			61
							219	9									
04	12690	X	12343	-0-	-347	-0-	623	1	11453	3	Y	243	211	1			93
							267	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 48H RRCID -> 273738 COMPL. DATE 06/02/2014 TOTAL DEPTH 8785 PERF. 9355 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17160	X	8089	-0-	-9071	-0-	358	1	7551	3	Y	164	155	1			67
							180	9									
12	21464	X	21464	-0-	-0-	-0-	926	1	20017	3	Y	473	390	1			150
							1	4	520	9							
01	18777	X	18777	-0-	-0-	-0-	833	1	17476	3	Y	425	451	1			124
							468	9									
02	13664	X	12656	-0-	-1008	-0-	565	1	11768	3	Y	294	336	1			82
							323	9									
03	17532	X	17532	-0-	-0-	-0-	805	1	16312	3	Y	377	381	1			78
							415	9									
04	16206	X	16206	-0-	-0-	-0-	815	1	15000	3	Y	355	315	1			118
							391	9									

BRISCOE CATARINA WEST WELL #: 68H RRCID -> 273797 COMPL. DATE 06/02/2014 TOTAL DEPTH 7264 PERF. 7812 - 13083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5760	-0-	-0-	-0-	124	1	5215	3	Y	382	385	0			23
							1	4	420	9							
12	4092	X	1259	-0-	-2833	-0-	21	1	1139	3	Y	87	86	0			24
							3	4	96	9							
01	4278	X	688	-0-	-3590	-0-	11	1	626	3	Y	46	45	0			25
							51	9									
02	3864	X	3714	-0-	-150	-0-	58	1	3254	3	Y	365	368	0			22
							402	9									
03	4278	X	3837	-0-	-441	-0-	26	1	3388	3	Y	384	380	0			26
							1	4	422	9							
04	4406	X	4406	-0-	-0-	-0-	12	1	3907	3	Y	443	392	0			77
							487	9									

BRISCOE CATARINA WEST WELL #: 69H RRCID -> 273798 COMPL. DATE 06/02/2014 TOTAL DEPTH 7270 PERF. 7788 - 13177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	3626	-0-	-3244	-0-	77	1	3262	3	Y	260	264	0			20
							1	4	286	9							
12	8113	X	8113	-0-	-0-	-0-	130	1	7237	3	Y	660	654	0			26
							20	4	726	9							
01	8426	X	8426	-0-	-0-	-0-	138	1	7749	3	Y	486	471	0			41
							4	4	535	9							
02	6701	X	6701	-0-	-0-	-0-	110	1	6164	3	Y	387	399	0			29
							1	4	426	9							
03	7730	X	7730	-0-	-0-	-0-	56	1	7165	3	Y	462	456	0			35
							1	4	508	9							
04	6709	X	6709	-0-	-0-	-0-	19	1	6263	3	Y	388	345	0			78
							427	9									

BRISCOE CATARINA WEST WELL #: 70H RRCID -> 273806 COMPL. DATE 06/02/2014 TOTAL DEPTH 7318 PERF. 7852 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3347	X	3347	-0-	-0-	-0-	71	1	2975	3	Y	274	276	0			7
							301	9									
12	3724	X	3724	-0-	-0-	-0-	60	1	3349	3	Y	278	277	0			8
							9	4	306	9							
01	3100	N	3986	-0-	886	886	64	1	3604	3	Y	287	277	0			18
							2	4	316	9							
02	3791	X	2905	-0-	-886	-0-	48	1	2646	3	Y	192	200	0			10
							211	9									
03	2635	X	2613	-0-	-22	-0-	19	1	2376	3	Y	198	195	0			13
							218	9									
04	2550	X	1729	-0-	-821	-0-	5	1	1573	3	Y	137	122	0			28
							151	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 59H RRCID -> 273807 COMPL. DATE 06/09/2014 TOTAL DEPTH 7246 PERF. 7673 - 13601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2932	X	2932	-0-	-0-	-0-	105	1	2513	3	Y	285	285	0			6
							314	9									
12	3726	X	3726	-0-	-0-	-0-	130	1	3153	3	Y	370	367	0			9
							36	4	407	9							
01	4855	X	4855	-0-	-0-	-0-	193	1	4156	3	Y	460	437	0	13	1	19
							506	9									
02	3523	X	3523	-0-	-0-	-0-	139	1	3009	3	Y	341	349	0			11
							375	9									
03	3545	X	3545	-0-	-0-	-0-	128	1	3066	3	Y	319	318	0			12
							351	9									
04	3523	X	3523	-0-	-0-	-0-	143	1	3042	3	Y	307	299	0			20
							338	9									

BRISCOE CATARINA WEST WELL #: 60H RRCID -> 273821 COMPL. DATE 06/09/2014 TOTAL DEPTH 7273 PERF. 7704 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6925	X	6925	-0-	-0-	-0-	248	1	5976	3	Y	636	635	0			17
							1	4	700	9							
12	6545	X	6545	-0-	-0-	-0-	229	1	5589	3	Y	603	598	0			22
							64	4	663	9							
01	5518	X	5082	-0-	-436	-0-	203	1	4363	3	Y	469	448	0	15	1	28
							516	9									
02	4984	X	3805	-0-	-1179	-0-	151	1	3259	3	Y	359	368	0			19
							395	9									
03	5518	X	2687	-0-	-2831	-0-	97	1	2320	3	Y	245	246	0			18
							270	9									
04	5340	X	5319	-0-	-21	-0-	215	1	4570	3	Y	485	467	0			36
							534	9									

BRISCOE CATARINA WEST WELL #: 61H RRCID -> 273823 COMPL. DATE 06/09/2014 TOTAL DEPTH 7275 PERF. 8026 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4438	-0-	-632	-0-	156	1	3756	3	Y	478	478	0			11
							526	9									
12	6334	X	6334	-0-	-0-	-0-	216	1	5268	3	Y	718	711	0			18
							60	4	790	9							
01	5072	X	5072	-0-	-0-	-0-	201	1	4320	3	Y	501	480	0	16	1	23
							551	9									
02	4454	X	4454	-0-	-0-	-0-	176	1	3799	3	Y	435	444	0			14
							479	9									
03	4977	X	4977	-0-	-0-	-0-	179	1	4278	3	Y	473	471	0			16
							520	9									
04	4800	X	4800	-0-	-0-	-0-	192	1	4095	3	Y	466	454	0			28
							513	9									

BRISCOE CATARINA WEST WELL #: 58H RRCID -> 273827 COMPL. DATE 06/09/2014 TOTAL DEPTH 7259 PERF. 7876 - 13767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	6247	-0-	-353	-0-	234	1	5640	3	Y	338	339	0			7
							1	4	372	9							
12	6820	X	6332	-0-	-488	-0-	233	1	5653	3	Y	347	344	0			10
							64	4	382	9							
01	6409	X	6409	-0-	-0-	-0-	267	1	5747	3	Y	359	342	0	11	1	16
							395	9									
02	6073	X	6073	-0-	-0-	-0-	252	1	5447	3	Y	340	347	0			9
							374	9									
03	6519	X	6519	-0-	-0-	-0-	248	1	5943	3	Y	297	297	0			9
							1	4	327	9							
04	5790	X	4587	-0-	-1203	-0-	191	1	4073	3	Y	294	286	0			17
							323	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 71H RRCID -> 273890 COMPL. DATE 06/09/2014 TOTAL DEPTH 7268 PERF. 7817 - 13391

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	2085	N	2085	-0-	-0-	-0-	43	1	1792	3	Y	227	228	0		13
							250	9								
12	1495	N	1495	-0-	-0-	-0-	23	1	1286	3	Y	165	165	0		13
							4	4	182	9						
01	1593	N	1593	-0-	-0-	-0-	24	1	1363	3	Y	186	180	0		19
							1	4	205	9						
02	1870	N	1870	-0-	-0-	-0-	29	1	1595	3	Y	224	229	0		14
							246	9								
03	3100	N	3187	-0-	87	87	22	1	2806	3	Y	326	322	0		18
							359	9								
04	3000	N	3356	-0-	356	443	9	1	2984	3	Y	330	292	0		56
							363	9								

BRISCOE CATARINA WEST WELL #: 72H RRCID -> 273891 COMPL. DATE 06/09/2014 TOTAL DEPTH 7275 PERF. 8005 - 13509

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	4350	X	4305	-0-	-45	-0-	92	1	3868	3	Y	313	315	0		17
							1	4	344	9						
12	4495	X	4404	-0-	-91	-0-	71	1	3930	3	Y	356	353	0		20
							11	4	392	9						
01	4267	X	4267	-0-	-0-	-0-	69	1	3873	3	Y	294	285	0		29
							2	4	323	9						
02	4246	X	4246	-0-	-0-	-0-	69	1	3869	3	Y	280	288	0		21
							308	9								
03	4600	X	4600	-0-	-0-	-0-	32	1	4212	3	Y	323	319	0		25
							1	4	355	9						
04	3960	X	3713	-0-	-247	-0-	11	1	3418	3	Y	258	230	0		53
							284	9								

BRISCOE CATARINA WEST WELL #: 73H RRCID -> 273894 COMPL. DATE 06/13/2014 TOTAL DEPTH 7264 PERF. 8010 - 13523

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	2610	X	2317	-0-	-293	-0-	48	1	1996	3	Y	248	249	0		7
							273	9								
12	2697	X	1386	-0-	-1311	-0-	22	1	1200	3	Y	146	146	0		7
							3	4	161	9						
01	2449	X	1247	-0-	-1202	-0-	17	1	996	3	Y	212	204	0		15
							1	4	233	9						
02	2212	X	688	-0-	-1524	-0-	10	1	549	3	Y	117	123	0		9
							129	9								
03	2387	X	160	-0-	-2227	-0-	1	1	134	3	Y	23	24	0		8
							25	9								
04	2310	X	2124	-0-	-186	-0-	6	1	1829	3	Y	263	229	0		42
							289	9								

BRISCOE CATARINA WEST WELL #: 80H RRCID -> 273916 COMPL. DATE 06/20/2014 TOTAL DEPTH 7270 PERF. 7923 - 14735

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	4320	X	1545	-0-	-2775	-0-	34	1	1402	3	Y	99	103	0		22
							109	9								
12	4433	X	-0-	-0-	-4433	-0-					Y	-0-	2	0		20
01	4402	X	-0-	-0-	-4402	-0-					Y	-0-				20
02	3976	X	-0-	-0-	-3976	-0-					Y	-0-	20	0		-0-
03	4402	X	-0-	-0-	-4402	-0-					Y	-0-				-0-
04	4121	X	4121	-0-	-0-	-0-	12	1	3799	3	Y	282	245	0		37
							310	9								

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 79H RRCID -> 273917 COMPL. DATE 06/20/2014 TOTAL DEPTH 7280 PERF. 7858 - 14641

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5862	X	5862	-0-	-0-	-0-	126	1	5316	3	Y	381	384	0			19
							1	4	419	9							
12	7025	X	7025	-0-	-0-	-0-	118	1	6477	3	Y	375	372	0			22
							17	4	413	9							
01	7877	X	7877	-0-	-0-	-0-	131	1	7316	3	Y	388	375	0			35
							3	4	427	9							
02	6469	X	6469	-0-	-0-	-0-	106	1	5966	3	Y	360	370	0			25
							1	4	396	9							
03	6138	X	5745	-0-	-393	-0-	41	1	5323	3	Y	345	341	0			29
							1	4	380	9							
04	5940	X	5072	-0-	-868	-0-	14	1	4698	3	Y	327	290	0			66
							360	9									

BRISCOE CATARINA WEST WELL #: 81H RRCID -> 273918 COMPL. DATE 06/20/2014 TOTAL DEPTH 7300 PERF. 7871 - 15190

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11249	X	11249	-0-	-0-	-0-	239	1	10051	3	Y	870	876	0			34
							2	4	957	9							
12	10230	X	10230	-0-	-0-	-0-	168	1	9297	3	Y	673	670	0			37
							25	4	740	9							
01	13299	X	8856	-0-	-4443	-0-	144	1	8121	3	Y	534	518	0			53
							4	4	587	9							
02	12012	X	7123	-0-	-4889	-0-	116	1	6504	3	Y	456	472	0			37
							1	4	502	9							
03	13299	X	8324	-0-	-4975	-0-	60	1	7641	3	Y	565	558	0			44
							1	4	622	9							
04	11250	X	6765	-0-	-4485	-0-	19	1	6209	3	Y	488	433	0			99
							537	9									

BRISCOE CATARINA WEST WELL #: 82H RRCID -> 273929 COMPL. DATE 05/30/2014 TOTAL DEPTH 7348 PERF. 8066 - 12825

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5563	X	5563	-0-	-0-	-0-	118	1	4984	3	Y	418	421	0			21
							1	4	460	9							
12	5685	X	5685	-0-	-0-	-0-	92	1	5099	3	Y	436	433	0			24
							14	4	480	9							
01	5325	X	5325	-0-	-0-	-0-	86	1	4810	3	Y	388	375	0			37
							2	4	427	9							
02	5319	X	5319	-0-	-0-	-0-	88	1	4889	3	Y	311	322	0			26
							342	9									
03	5646	X	5646	-0-	-0-	-0-	40	1	5154	3	Y	410	405	0			31
							1	4	451	9							
04	5130	X	4899	-0-	-231	-0-	14	1	4452	3	Y	394	349	0			76
							433	9									

WORTHEY RANCH WELL #: 46H RRCID -> 273963 COMPL. DATE 10/08/2014 TOTAL DEPTH 8743 PERF. 9199 - 14458

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22734	X	22734	-0-	-0-	-0-	973	1	21351	3	Y	373	378	1			37
							410	9									
12	23321	X	23321	-0-	-0-	-0-	1008	1	21819	3	Y	446	410	1			73
							3	4	491	9							
01	22524	X	22524	-0-	-0-	-0-	981	1	21053	3	Y	445	436	1			82
							490	9									
02	20179	X	20179	-0-	-0-	-0-	873	1	18867	3	Y	399	412	1			69
							439	9									
03	22244	X	22244	-0-	-0-	-0-	975	1	20812	3	Y	415	432	1			52
							457	9									
04	21360	X	21318	-0-	-42	-0-	966	1	19890	3	Y	420	401	1			71
							462	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 32 UNIT WELL #: 4H RRCID -> 273968 COMPL. DATE 09/10/2014 TOTAL DEPTH 6814 PERF. 7212 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	4528	-0-	-2462	-0-	281	1	3901	3	Y	314	315	0			14
							1	4	345	9							
12	6081	X	6081	-0-	-0-	-0-	405	1	5182	3	Y	439	437	0			16
							11	4	483	9							
01	5983	X	3099	-0-	-2884	-0-	232	1	2600	3	Y	241	227	0	3	1	27
							2	4	265	9							
02	6468	X	5045	-0-	-1423	-0-	427	1	4272	3	Y	314	329	0			12
							1	4	345	9							
03	7161	X	2546	-0-	-4615	-0-	186	1	2103	3	Y	233	239	0			6
							1	4	256	9							
04	5880	X	5705	-0-	-175	-0-	106	1	5119	3	Y	436	437	0			5
							480	9									

ROGERS DENTONIO 32 UNIT WELL #: 8H RRCID -> 273969 COMPL. DATE 08/20/2014 TOTAL DEPTH 6905 PERF. 7577 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3687	X	3687	-0-	-0-	-0-	214	1	2956	3	Y	470	468	0			24
							517	9									
12	3670	X	3670	-0-	-0-	-0-	230	1	2954	3	Y	435	436	0			23
							7	4	479	9							
01	3410	X	3063	-0-	-347	-0-	216	1	2421	3	Y	385	359	0	4	1	45
							2	4	424	9							
02	3080	X	47	-0-	-3033	-0-	4	1	37	3	Y	5	36	0			14
							6	9									
03	3410	X	-0-	-0-	-3410	-0-					Y	-0-	14	0			-0-
04	3300	X	-0-	-0-	-3300	-0-					Y	-0-					-0-

ROGERS DENTONIO 32 UNIT WELL #: 10H RRCID -> 273971 COMPL. DATE 08/20/2014 TOTAL DEPTH 6922 PERF. 7757 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6003	X	6003	-0-	-0-	-0-	355	1	4928	3	Y	654	653	0			32
							1	4	719	9							
12	5609	X	5609	-0-	-0-	-0-	357	1	4571	3	Y	610	611	0			31
							10	4	671	9							
01	5239	X	4490	-0-	-749	-0-	318	1	3564	3	Y	550	513	0	6	1	62
							3	4	605	9							
02	4732	X	1240	-0-	-3492	-0-	99	1	992	3	Y	135	177	0			20
							149	9									
03	5239	X	1248	-0-	-3991	-0-	80	1	911	3	Y	233	238	0			15
							1	4	256	9							
04	5070	X	752	-0-	-4318	-0-	13	1	620	3	Y	108	111	0			12
							119	9									

BRISCOE CATARINA WEST WELL #: 57H RRCID -> 273974 COMPL. DATE 12/17/2013 TOTAL DEPTH 7217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 75H RRCID -> 273977 COMPL. DATE 07/09/2014 TOTAL DEPTH 7251 PERF. 7861 - 13290

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3149	-0-		-1	-0-	68	1	2843	3	Y	216	218	0			13
								238	9									
12	3255	X	3086	-0-		-169	-0-	50	1	2780	3	Y	225	224	0			14
								8	4	248	9							
01	3077	X	3077	-0-		-0-	-0-	49	1	2756	3	Y	246	238	0			22
								1	4	271	9							
02	2744	X	2696	-0-		-48	-0-	44	1	2429	3	Y	203	209	0			16
								223	9									
03	3038	X	3035	-0-		-3	-0-	22	1	2759	3	Y	231	228	0			19
								254	9									
04	2995	X	2995	-0-		-0-	-0-	8	1	2752	3	Y	214	189	0			44
								235	9									

FOGMT WELL #: 35SP RRCID -> 273992 COMPL. DATE 07/23/2014 TOTAL DEPTH 6198 PERF. 6750 - 13458

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6693	X	6693	-0-		-0-	-0-	50	1	6101	3	Y	493	489	0			29
								542	9									
12	6683	X	6683	-0-		-0-	-0-	53	1	6217	3	Y	375	374	0			30
								413	9									
01	6572	X	6323	-0-		-249	-0-	51	1	5864	3	Y	371	361	0			40
								408	9									
02	5936	X	5903	-0-		-33	-0-	49	1	5465	3	Y	354	368	0			26
								389	9									
03	8059	X	8059	-0-		-0-	-0-	595	1	6972	3	Y	447	437	0			36
								492	9									
04	8375	X	8375	-0-		-0-	-0-	638	1	7330	3	Y	370	337	0			69
								407	9									

BRISCOE CATARINA WEST WELL #: 76H RRCID -> 273993 COMPL. DATE 07/09/2014 TOTAL DEPTH 7253 PERF. 7751 - 13297

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2754	X	2754	-0-		-0-	-0-	58	1	2420	3	Y	251	253	0			14
								276	9									
12	2790	X	2709	-0-		-81	-0-	44	1	2387	3	Y	247	246	0			15
								6	4	272	9							
01	2598	N	2598	-0-		-0-	-0-	41	1	2285	3	Y	246	237	0			24
								1	4	271	9							
02	2511	N	2511	-0-		-0-	-0-	40	1	2229	3	Y	220	227	0			17
								242	9									
03	2816	N	2816	-0-		-0-	-0-	20	1	2525	3	Y	246	243	0			20
								271	9									
04	2460	N	2433	-0-		-27	-0-	7	1	2211	3	Y	195	174	0			41
								215	9									

BRISCOE CATARINA N UNIT A WELL #: 1H RRCID -> 273994 COMPL. DATE 07/03/2014 TOTAL DEPTH 7277 PERF. 8255 - 14094

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8826	X	8826	-0-		-0-	-0-	59	1	8106	3	Y	601	601	0			89
								661	9									
12	8724	X	8724	-0-		-0-	-0-	55	1	7908	3	Y	576	581	0			84
								127	4	634	9							
01	9021	X	8622	-0-		-399	-0-	61	1	7944	3	Y	561	551	0			94
								617	9									
02	8148	X	7336	-0-		-812	-0-	51	1	6745	3	Y	491	501	0			84
								540	9									
03	9021	X	8895	-0-		-126	-0-	66	1	8272	3	Y	505	493	0			96
								1	4	556	9							
04	8806	X	8806	-0-		-0-	-0-	56	1	8165	3	Y	505	417	0			184
								29	4	556	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA N UNIT A WELL #: 2H RRCID -> 273996 COMPL. DATE 07/03/2014 TOTAL DEPTH 7289 PERF. 8969 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE CATARINA WEST WELL #: 77H RRCID -> 274023 COMPL. DATE 07/09/2014 TOTAL DEPTH 7260 PERF. 7792 - 13432

11	5241	X	5241	-0-	-0-	-0-	114	1	4782	3	Y	313	315	0			18
							1	4	344	9							
12	5375	X	5375	-0-	-0-	-0-	87	1	4821	3	Y	413	410	0			21
							13	4	454	9							
01	5008	X	5008	-0-	-0-	-0-	81	1	4569	3	Y	324	314	0			31
							2	4	356	9							
02	4533	X	4533	-0-	-0-	-0-	74	1	4105	3	Y	322	330	0			23
							354	9									
03	5228	X	5228	-0-	-0-	-0-	37	1	4823	3	Y	334	330	0			27
							1	4	367	9							
04	4875	X	4875	-0-	-0-	-0-	14	1	4558	3	Y	275	244	0			58
							303	9									

MAUND RANCH 23 UNIT WELL #: 12H RRCID -> 274024 COMPL. DATE 02/07/2014 TOTAL DEPTH 6427 PERF. 7115 - 11776

11	1440	N	-0-	-0-	-1440	-0-					Y	-0-	6	0			13
12	848	N	848	-0-	-0-	-0-	65	1	564	3	Y	199	183	0			29
							219	9									
01	1027	N	1027	-0-	-0-	-0-	106	1	714	3	Y	187	177	0			39
							1	4	206	9							
02	479	N	479	-0-	-0-	-0-	37	1	364	3	Y	71	87	0			23
							78	9									
03	1308	N	1308	-0-	-0-	-0-	141	1	924	3	Y	221	213	0			31
							243	9									
04	2033	N	2033	-0-	-0-	-0-	211	1	1578	3	Y	204	181	0			54
							20	4	224	9							

WORTHEY RANCH WELL #: 50H RRCID -> 274025 COMPL. DATE 09/22/2014 TOTAL DEPTH 8746 PERF. 9544 - 15458

11	22141	X	22141	-0-	-0-	-0-	942	1	20662	3	Y	488	498	1			51
							537	9									
12	18829	X	18829	-0-	-0-	-0-	809	1	17506	3	Y	465	436	1			80
							2	4	512	9							
01	20071	X	20071	-0-	-0-	-0-	869	1	18652	3	Y	500	487	1			93
							550	9									
02	19404	X	16714	-0-	-2690	-0-	720	1	15557	3	Y	397	417	1			73
							437	9									
03	21483	X	8952	-0-	-12531	-0-	390	1	8324	3	Y	216	252	1			37
							238	9									
04	20790	X	14696	-0-	-6094	-0-	661	1	13621	3	Y	376	348	1			65
							414	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA N UNIT A WELL #: 3H RRCID -> 274028 COMPL. DATE 07/03/2014 TOTAL DEPTH 7340 PERF. 7772 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8324	X	8324	-0-	-0-	-0-	56	1	7663	3	Y	550	547	0			80
							605	9									
12	8433	X	8433	-0-	-0-	-0-	53	1	7627	3	Y	574	576	0			78
							122	4	631	9							
01	8322	X	8322	-0-	-0-	-0-	59	1	7689	3	Y	522	514	0			86
							574	9									
02	8214	X	8214	-0-	-0-	-0-	57	1	7552	3	Y	550	554	0			82
							605	9									
03	8029	X	7783	-0-	-246	-0-	58	1	7203	3	Y	474	467	0			89
							1	4	521	9							
04	7770	X	6804	-0-	-966	-0-	42	1	6186	3	Y	504	416	0			177
							22	4	554	9							

BRISCOE CATARINA N UNIT A WELL #: 4H RRCID -> 274034 COMPL. DATE 07/03/2014 TOTAL DEPTH 7355 PERF. 7847 - 11781

11	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-

BRISCOE CATARINA N UNIT A WELL #: 5H RRCID -> 274063 COMPL. DATE 07/03/2014 TOTAL DEPTH 7353 PERF. 8107 - 11948

11	6425	X	6425	-0-	-0-	-0-	44	1	5996	3	Y	350	348	0			48
							385	9									
12	6510	X	6510	-0-	-0-	-0-	42	1	5969	3	Y	367	368	0			47
							95	4	404	9							
01	6397	X	6397	-0-	-0-	-0-	46	1	5955	3	Y	360	353	0			54
							396	9									
02	5656	X	5490	-0-	-166	-0-	38	1	5118	3	Y	304	311	0			47
							334	9									
03	6262	X	4153	-0-	-2109	-0-	32	1	3904	3	Y	197	200	0			44
							217	9									
04	6272	X	6272	-0-	-0-	-0-	41	1	5955	3	Y	232	191	0			85
							21	4	255	9							

FOGMT WELL #: 36SP RRCID -> 274077 COMPL. DATE 07/23/2014 TOTAL DEPTH 6200 PERF. 6742 - 12880

11	1415	N	1415	-0-	-0-	-0-	10	1	1200	3	Y	186	189	0			14
							205	9									
12	1755	N	1755	-0-	-0-	-0-	13	1	1552	3	Y	173	171	0			16
							190	9									
01	1792	X	1792	-0-	-0-	-0-	13	1	1549	3	Y	209	201	0			24
							230	9									
02	1932	X	908	-0-	-1024	-0-	7	1	765	3	Y	124	136	0			12
							136	9									
03	2139	X	1037	-0-	-1102	-0-	71	1	826	3	Y	127	126	0			13
							140	9									
04	1740	X	1268	-0-	-472	-0-	90	1	1039	3	Y	126	114	0			25
							139	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 37SP RRCID -> 274078 COMPL. DATE 07/23/2014 TOTAL DEPTH 6195 PERF. 6967 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	1291	-0-	-1319	-0-	11	1	1276	3	Y	4	4	0			19
							4	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
01	978	N	978	-0-	-0-	-0-	8	1	967	3	Y	3	2	0			20
							3	9									
02	880	N	880	-0-	-0-	-0-	8	1	868	3	Y	4	8	0			16
							4	9									
03	1274	N	1274	-0-	-0-	-0-	81	1	953	3	Y	218	205	0			29
							240	9									
04	1507	N	1507	-0-	-0-	-0-	104	1	1194	3	Y	190	172	0			47
							209	9									

BRISCOE CATARINA N UNIT A WELL #: 6H RRCID -> 274091 COMPL. DATE 07/25/2014 TOTAL DEPTH 7334 PERF. 8242 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS DENTONIO 33 UNIT WELL #: 6H RRCID -> 274093 COMPL. DATE 07/21/2014 TOTAL DEPTH 7073 PERF. 8182 - 12659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	3978	-0-	-1812	-0-	328	1	2908	3	Y	634	629	0			32
							45	4	697	9							
12	7151	X	7151	-0-	-0-	-0-	206	1	5993	3	Y	721	709	0			44
							159	4	793	9							
01	6884	X	6884	-0-	-0-	-0-	315	1	5547	3	Y	786	744	0	19	1	67
							157	4	865	9							
02	4844	X	4691	-0-	-153	-0-	391	1	3625	3	Y	516	544	0			39
							107	4	568	9							
03	7032	X	7032	-0-	-0-	-0-	714	1	5666	3	Y	478	493	0			24
							126	4	526	9							
04	5760	X	5099	-0-	-661	-0-	116	1	4513	3	Y	381	358	0			47
							51	4	419	9							

BRISCOE CATARINA WEST WELL #: 78H RRCID -> 274097 COMPL. DATE 07/09/2014 TOTAL DEPTH 7271 PERF. 7912 - 13724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	1931	-0-	-439	-0-	41	1	1729	3	Y	146	147	0			13
							161	9									
12	1775	N	1775	-0-	-0-	-0-	29	1	1591	3	Y	137	136	0			14
							4	4	151	9							
01	2264	N	2264	-0-	-0-	-0-	36	1	2045	3	Y	165	160	0			19
							1	4	182	9							
02	2169	N	2169	-0-	-0-	-0-	35	1	1962	3	Y	156	160	0			15
							172	9									
03	2465	N	2465	-0-	-0-	-0-	18	1	2260	3	Y	170	168	0			17
							187	9									
04	2200	N	2200	-0-	-0-	-0-	6	1	2032	3	Y	147	130	0			34
							162	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST UNIT B WELL #: 1H RRCID -> 274100 COMPL. DATE 10/27/2014 TOTAL DEPTH 7967 PERF. 8775 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6058	X	6058	-0-	-0-	-0-	71	1	5169	3	Y	732	737	0			88
							13	4	805	9							
12	6895	X	6895	-0-	-0-	-0-	97	1	5690	3	Y	991	963	0			116
							18	4	1090	9							
01	6417	X	6318	-0-	-99	-0-	94	1	5324	3	Y	811	800	0			127
							8	4	892	9							
02	5884	X	5884	-0-	-0-	-0-	80	1	4683	3	Y	967	1007	0			87
							57	4	1064	9							
03	6869	X	6869	-0-	-0-	-0-	98	1	5692	3	Y	972	977	0			82
							10	4	1069	9							
04	6409	X	6409	-0-	-0-	-0-	82	1	5211	3	Y	1005	871	0			216
							10	4	1106	9							

BRISCOE CHIP EAST UNIT B WELL #: 2H RRCID -> 274101 COMPL. DATE 10/27/2014 TOTAL DEPTH 7956 PERF. 8484 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6446	X	6446	-0-	-0-	-0-	76	1	5580	3	Y	705	702	0			82
							14	4	776	9							
12	6510	X	5338	-0-	-1172	-0-	76	1	4490	3	Y	689	689	0			82
							14	4	758	9							
01	6510	X	6463	-0-	-47	-0-	100	1	5697	3	Y	597	587	0			92
							9	4	657	9							
02	5880	X	5478	-0-	-402	-0-	78	1	4605	3	Y	672	705	0			59
							56	4	739	9							
03	6510	X	6352	-0-	-158	-0-	95	1	5436	3	Y	738	736	0			61
							9	4	812	9							
04	6300	X	5079	-0-	-1221	-0-	65	1	4184	3	Y	747	648	0			160
							8	4	822	9							

BRISCOE CHIP EAST UNIT B WELL #: 3H RRCID -> 274118 COMPL. DATE 10/27/2014 TOTAL DEPTH 7933 PERF. 8474 - 13302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	5765	-0-	-25	-0-	66	1	4858	3	Y	754	748	0			89
							12	4	829	9							
12	6120	X	6120	-0-	-0-	-0-	85	1	5039	3	Y	891	874	0			106
							16	4	980	9							
01	6272	X	6272	-0-	-0-	-0-	90	1	5138	3	Y	942	904	0			144
							8	4	1036	9							
02	6491	X	6491	-0-	-0-	-0-	99	1	5786	3	Y	487	579	0			52
							70	4	536	9							
03	5921	X	5794	-0-	-127	-0-	89	1	5125	3	Y	519	525	0			46
							9	4	571	9							
04	5730	X	4052	-0-	-1678	-0-	52	1	3300	3	Y	631	541	0			136
							6	4	694	9							

BRISCOE CHIP EAST UNIT B WELL #: 4H RRCID -> 274119 COMPL. DATE 10/27/2014 TOTAL DEPTH 7911 PERF. 8354 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4475	-0-	-325	-0-	53	1	3874	3	Y	489	476	0			56
							10	4	538	9							
12	4960	X	4904	-0-	-56	-0-	73	1	4294	3	Y	476	475	0			57
							13	4	524	9							
01	5301	X	4720	-0-	-581	-0-	73	1	4112	3	Y	481	465	0			73
							6	4	529	9							
02	4788	X	3891	-0-	-897	-0-	56	1	3280	3	Y	468	499	0			42
							40	4	515	9							
03	5022	X	4190	-0-	-832	-0-	63	1	3647	3	Y	431	437	0			36
							6	4	474	9							
04	4775	X	4775	-0-	-0-	-0-	65	1	4151	3	Y	501	431	0			106
							8	4	551	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST UNIT B WELL #: 5H RRCID -> 274123 COMPL. DATE 10/27/2014 TOTAL DEPTH 7898 PERF. 8428 - 13217

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4755	X	4755	-0-		-0-		-0-	57	1	4202	3	Y	441	441	0			45
									11	4	485	9							
12	4464	X	4329	-0-		-135		-0-	63	1	3746	3	Y	462	460	0			47
									12	4	508	9							
01	5053	X	3928	-0-		-1125		-0-	60	1	3417	3	Y	405	398	0			54
									5	4	446	9							
02	4536	X	2635	-0-		-1901		-0-	35	1	2110	3	Y	422	447	0			29
									26	4	464	9							
03	5022	X	3113	-0-		-1909		-0-	45	1	2572	3	Y	447	448	0			28
									4	4	492	9							
04	4770	X	4704	-0-		-66		-0-	64	1	4097	3	Y	486	419	0			95
									8	4	535	9							

BRISCOE CHIP EAST UNIT B WELL #: 6H RRCID -> 274130 COMPL. DATE 10/27/2014 TOTAL DEPTH 7895 PERF. 8745 - 13540

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6677	X	6677	-0-		-0-		-0-	78	1	5709	3	Y	796	791	0			94
									14	4	876	9							
12	6324	X	6324	-0-		-0-		-0-	91	1	5295	3	Y	838	832	0			100
									16	4	922	9							
01	6975	X	6735	-0-		-240		-0-	102	1	5807	3	Y	743	728	0			115
									9	4	817	9							
02	6300	X	5614	-0-		-686		-0-	78	1	4571	3	Y	827	867	0			75
									55	4	910	9							
03	6975	X	6575	-0-		-400		-0-	97	1	5539	3	Y	845	848	0			72
									9	4	930	9							
04	6690	X	6650	-0-		-40		-0-	88	1	5548	3	Y	913	788	0			197
									10	4	1004	9							

BRISCOE FRIDAY RANCH WELL #: 44H RRCID -> 274142 COMPL. DATE 12/22/2014 TOTAL DEPTH 8119 PERF. 8998 - 15671

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	8047	-0-		-83		-0-	38	1	7552	3	Y	415	416	0			28
									457	9									
12	8401	X	7713	-0-		-688		-0-	40	1	7286	3	Y	352	351	0			29
									387	9									
01	8286	X	8286	-0-		-0-		-0-	50	1	7801	3	Y	395	390	0			34
									435	9									
02	7280	X	7280	-0-		-0-		-0-	33	1	6831	3	Y	377	377	0			34
									1	4	415	9							
03	8079	X	8079	-0-		-0-		-0-	46	1	7543	3	Y	445	441	0			38
									490	9									
04	7710	X	7190	-0-		-520		-0-	43	1	6786	3	Y	328	287	0			79
									361	9									

BRISCOE FRIDAY RANCH UNIT A WELL #: 5H RRCID -> 274148 COMPL. DATE 01/21/2015 TOTAL DEPTH 7912 PERF. 8490 - 14668

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	8198	-0-		-22		-0-	74	1	7397	3	Y	661	662	0			107
									727	9									
12	8494	X	7524	-0-		-970		-0-	73	1	6815	3	Y	578	553	0			132
									636	9									
01	9072	X	9072	-0-		-0-		-0-	125	1	8289	3	Y	595	609	0			118
									3	4	655	9							
02	8025	X	8025	-0-		-0-		-0-	144	1	7291	3	Y	535	566	0			87
									1	4	589	9							
03	8186	X	8186	-0-		-0-		-0-	78	1	7404	3	Y	639	618	0			108
									1	4	703	9							
04	8187	X	8187	-0-		-0-		-0-	101	1	7380	3	Y	638	530	0			216
									4	4	702	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 43H RRCID -> 274165 COMPL. DATE 10/08/2014 TOTAL DEPTH 8646 PERF. 9781 - 14240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16770	X	15058	-0-	-1712	-0-	635	1	13940	3	Y	439	442	1			40
							483	9									
12	17329	X	15128	-0-	-2201	-0-	646	1	13984	3	Y	451	421	1			70
							2	4	496	9							
01	16864	X	15206	-0-	-1658	-0-	655	1	14063	3	Y	444	437	1			77
							488	9									
02	15036	X	13336	-0-	-1700	-0-	568	1	12281	3	Y	443	449	1			71
							487	9									
03	16027	X	14820	-0-	-1207	-0-	641	1	13685	3	Y	449	468	1			52
							494	9									
04	15060	X	14254	-0-	-806	-0-	638	1	13130	3	Y	442	425	1			69
							486	9									

BRISCOE COCHINA EAST RANCH WELL #: 42H RRCID -> 274200 COMPL. DATE 01/21/2015 TOTAL DEPTH 8270 PERF. 9116 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3765	-0-	-15	-0-	178	1	2946	3	Y	582	578	0			13
							1	4	640	9							
12	3906	X	3867	-0-	-39	-0-	184	1	2957	3	Y	640	639	0			14
							22	4	704	9							
01	4177	X	4177	-0-	-0-	-0-	195	1	3225	3	Y	687	687	0			14
							1	4	756	9							
02	3696	X	3293	-0-	-403	-0-	165	1	2562	3	Y	514	518	0			10
							1	4	565	9							
03	3906	X	3440	-0-	-466	-0-	195	1	2681	3	Y	512	512	0			10
							1	4	563	9							
04	4050	X	3633	-0-	-417	-0-	145	1	2830	3	Y	595	562	0			43
							3	4	655	9							

WORTHEY RANCH WELL #: 53H RRCID -> 274283 COMPL. DATE 08/18/2014 TOTAL DEPTH 8816 PERF. 9100 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17490	X	16812	-0-	-678	-0-	718	1	15745	3	Y	317	322	1			29
							349	9									
12	18073	X	16696	-0-	-1377	-0-	721	1	15600	3	Y	339	315	1			53
							2	4	373	9							
01	18073	X	16226	-0-	-1847	-0-	708	1	15192	3	Y	296	296	1			53
							326	9									
02	15988	X	14739	-0-	-1249	-0-	640	1	13832	3	Y	243	256	1			40
							267	9									
03	17701	X	14782	-0-	-2919	-0-	648	1	13828	3	Y	278	286	1			32
							306	9									
04	16947	X	16947	-0-	-0-	-0-	764	1	15730	3	Y	412	382	1			62
							453	9									

WORTHEY RANCH WELL #: 54H RRCID -> 274287 COMPL. DATE 09/02/2014 TOTAL DEPTH 8641 PERF. 9250 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20865	X	20865	-0-	-0-	-0-	876	1	19217	3	Y	702	711	1			60
							772	9									
12	21148	X	21148	-0-	-0-	-0-	899	1	19433	3	Y	740	689	1			111
							2	4	814	9							
01	20469	X	20469	-0-	-0-	-0-	876	1	18806	3	Y	715	704	1			122
							787	9									
02	18388	X	18388	-0-	-0-	-0-	783	1	16924	3	Y	619	643	1			98
							681	9									
03	20613	X	20613	-0-	-0-	-0-	890	1	18988	3	Y	668	692	1			74
							735	9									
04	20000	X	20000	-0-	-0-	-0-	892	1	18369	3	Y	672	642	1			104
							739	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 55H RRCID -> 274288 COMPL. DATE 08/15/2014 TOTAL DEPTH 8851 PERF. 9282 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17310	X	17108	-0-	-202	-0-	732	1	16056	3	Y	291	294	1			27
							320	9									
12	17639	X	16690	-0-	-949	-0-	722	1	15624	3	Y	311	290	1			48
							2	4	342	9							
01	18042	X	16970	-0-	-1072	-0-	740	1	15885	3	Y	314	309	1			53
							345	9									
02	16632	X	15871	-0-	-761	-0-	688	1	14866	3	Y	288	296	1			45
							317	9									
03	18414	X	16769	-0-	-1645	-0-	736	1	15701	3	Y	302	314	1			33
							332	9									
04	17100	X	11438	-0-	-5662	-0-	518	1	10667	3	Y	230	228	1			35
							253	9									

BRISCOE CATARINA N UNIT A WELL #: 7H RRCID -> 274291 COMPL. DATE 07/25/2014 TOTAL DEPTH 7353 PERF. 8027 - 11932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4134	-0-	-306	-0-	28	1	3895	3	Y	192	192	0			27
							211	9									
12	4588	X	4082	-0-	-506	-0-	26	1	3796	3	Y	181	183	0			25
							61	4	199	9							
01	4309	X	4109	-0-	-200	-0-	29	1	3853	3	Y	206	201	0			30
							227	9									
02	3892	X	3610	-0-	-282	-0-	25	1	3395	3	Y	173	178	0			25
							190	9									
03	4432	X	4432	-0-	-0-	-0-	34	1	4205	3	Y	175	171	0			29
							193	9									
04	4140	X	3936	-0-	-204	-0-	26	1	3731	3	Y	151	127	0			53
							13	4	166	9							

BRISCOE CATARINA N UNIT A WELL #: 8H RRCID -> 274304 COMPL. DATE 07/25/2014 TOTAL DEPTH 7347 PERF. 8045 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

BRISCOE CATARINA N UNIT A WELL #: 9H RRCID -> 274310 COMPL. DATE 07/25/2014 TOTAL DEPTH 7332 PERF. 8050 - 11955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	5118	-0-	-222	-0-	35	1	4728	3	Y	323	321	0			49
							355	9									
12	5518	X	4947	-0-	-571	-0-	31	1	4453	3	Y	356	356	0			49
							71	4	392	9							
01	5130	X	5130	-0-	-0-	-0-	36	1	4694	3	Y	364	357	0			56
							400	9									
02	4707	X	4707	-0-	-0-	-0-	32	1	4327	3	Y	316	323	0			49
							348	9									
03	5032	X	5032	-0-	-0-	-0-	38	1	4662	3	Y	302	297	0			54
							332	9									
04	4830	X	4804	-0-	-26	-0-	31	1	4413	3	Y	314	259	0			109
							15	4	345	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 27H RRCID -> 274413 COMPL. DATE 10/28/2014 TOTAL DEPTH 8018 PERF. 8912 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6097	X	6097	-0-	-0-	-0-	442	1	4409	3	Y	1132	1128	0			60
							1	4	1245	9							
12	6138	X	5872	-0-	-266	-0-	436	1	4329	3	Y	1002	1019	0			43
							5	4	1102	9							
01	6138	X	5773	-0-	-365	-0-	457	1	4240	3	Y	977	957	0			63
							1	4	1075	9							
02	5292	X	4841	-0-	-451	-0-	386	1	3465	3	Y	898	890	0			71
							2	4	988	9							
03	6293	X	5111	-0-	-1182	-0-	449	1	3670	3	Y	902	926	0			47
							992	9									
04	6090	X	5189	-0-	-901	-0-	451	1	3659	3	Y	914	810	0			151
							74	4	1005	9							

ROGERS DENTONIO 33 UNIT WELL #: 11H RRCID -> 274419 COMPL. DATE 07/21/2014 TOTAL DEPTH 7151 PERF. 7769 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2611	-0-	-689	-0-	191	1	1693	3	Y	637	633	0			32
							26	4	701	9							
12	5272	X	5272	-0-	-0-	-0-	146	1	4246	3	Y	698	686	0			44
							112	4	768	9							
01	4901	X	4901	-0-	-0-	-0-	210	1	3689	3	Y	816	771	0	19	1	70
							104	4	898	9							
02	3869	X	3869	-0-	-0-	-0-	290	1	2695	3	Y	731	754	0			47
							80	4	804	9							
03	5835	X	5835	-0-	-0-	-0-	556	1	4410	3	Y	701	718	0			30
							98	4	771	9							
04	4110	X	4110	-0-	-0-	-0-	86	1	3377	3	Y	553	519	0			64
							39	4	608	9							

BRISCOE CHIP EAST RANCH WELL #: 28HR RRCID -> 274463 COMPL. DATE 10/28/2014 TOTAL DEPTH 7994 PERF. 8831 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4642	X	4642	-0-	-0-	-0-	343	1	3420	3	Y	798	791	0			42
							1	4	878	9							
12	4523	X	4523	-0-	-0-	-0-	344	1	3418	3	Y	688	700	0			30
							4	4	757	9							
01	4433	X	4103	-0-	-330	-0-	336	1	3119	3	Y	588	580	0			38
							1	4	647	9							
02	3920	X	3190	-0-	-730	-0-	282	1	2523	3	Y	349	358	0			29
							1	4	384	9							
03	4805	X	3355	-0-	-1450	-0-	288	1	2349	3	Y	653	649	0			33
							718	9									
04	4650	X	3695	-0-	-955	-0-	330	1	2676	3	Y	577	515	0			95
							54	4	635	9							

BRISCOE CATARINA N UNIT A WELL #: 10H RRCID -> 274465 COMPL. DATE 07/25/2014 TOTAL DEPTH 7356 PERF. 8280 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3446	X	3446	-0-	-0-	-0-	23	1	3102	3	Y	292	291	0			42
							321	9									
12	3483	X	3483	-0-	-0-	-0-	21	1	3059	3	Y	322	323	0			41
							49	4	354	9							
01	3454	X	3454	-0-	-0-	-0-	24	1	3108	3	Y	293	289	0			45
							322	9									
02	3122	X	3122	-0-	-0-	-0-	21	1	2786	3	Y	286	289	0			42
							315	9									
03	3385	X	3385	-0-	-0-	-0-	25	1	3065	3	Y	268	263	0			47
							295	9									
04	3178	X	3178	-0-	-0-	-0-	20	1	2848	3	Y	273	226	0			94
							10	4	300	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 32SP RRCID -> 274466 COMPL. DATE 07/29/2014 TOTAL DEPTH 6234 PERF. 6770 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	8074	-0-	5074	14678	62	1	7569	3	Y	403	406	0			27
							443	9									
12	3100	N	-0-	-0-	-3100	11578					Y	-0-	18	0			9
01	19683	X	8105	-0-	-11578	-0-	66	1	7610	3	Y	390	356	0			43
							429	9									
02	8134	X	8134	-0-	-0-	-0-	69	1	7623	3	Y	402	415	0			30
							442	9									
03	8483	X	8483	-0-	-0-	-0-	627	1	7354	3	Y	456	447	0			39
							502	9									
04	7094	X	7094	-0-	-0-	-0-	530	1	6092	3	Y	429	387	0			81
							472	9									

BRISCOE FRIDAY RANCH UNIT A WELL #: 6H RRCID -> 274468 COMPL. DATE 01/21/2015 TOTAL DEPTH 7923 PERF. 8674 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6065	X	6065	-0-	-0-	-0-	55	1	5434	3	Y	524	525	0			76
							576	9									
12	5766	X	5516	-0-	-250	-0-	53	1	4972	3	Y	446	427	0			95
							491	9									
01	6026	X	6026	-0-	-0-	-0-	82	1	5447	3	Y	450	462	0			83
							2	4	495	9							
02	5348	X	5127	-0-	-221	-0-	91	1	4589	3	Y	406	430	0			59
							447	9									
03	5921	X	5499	-0-	-422	-0-	53	1	4963	3	Y	439	428	0			70
							483	9									
04	5730	X	4935	-0-	-795	-0-	59	1	4387	3	Y	442	367	0			145
							3	4	486	9							

FOGMT WELL #: 28SP RRCID -> 274583 COMPL. DATE 08/04/2014 TOTAL DEPTH 6275 PERF. 6894 - 14677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7134	X	7134	-0-	-0-	-0-	50	1	6042	3	Y	947	954	0			123
							1042	9									
12	6262	X	4841	-0-	-1421	-0-	36	1	4193	3	Y	556	564	0			115
							612	9									
01	8215	X	4067	-0-	-4148	-0-	30	1	3443	3	Y	540	526	0			129
							594	9									
02	7448	X	910	-0-	-6538	-0-	7	1	767	3	Y	124	178	0			75
							136	9									
03	8246	X	6076	-0-	-2170	-0-	413	1	4843	3	Y	745	707	0			113
							820	9									
04	7140	X	6945	-0-	-195	-0-	481	1	5526	3	Y	853	763	0			203
							938	9									

WORTHEY RANCH WELL #: 48H RRCID -> 274584 COMPL. DATE 10/13/2014 TOTAL DEPTH 8576 PERF. 9052 - 13883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18210	X	17281	-0-	-929	-0-	739	1	16199	3	Y	312	320	1			22
							343	9									
12	18817	X	17355	-0-	-1462	-0-	751	1	16250	3	Y	320	298	1			44
							2	4	352	9							
01	18383	X	17201	-0-	-1182	-0-	748	1	16043	3	Y	373	360	1			57
							410	9									
02	16604	X	15869	-0-	-735	-0-	685	1	14801	3	Y	348	355	1			50
							383	9									
03	19113	X	19113	-0-	-0-	-0-	835	1	17824	3	Y	413	423	1			40
							454	9									
04	19976	X	19976	-0-	-0-	-0-	902	1	18573	3	Y	455	431	1			64
							501	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 29SP RRCID -> 274588 COMPL. DATE 08/04/2014 TOTAL DEPTH 6254 PERF. 6859 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1087	-0-	-923	-0-	8	1	978	3	Y	92	88	0			35
							101	9									
12	6401	X	6401	-0-	-0-	-0-	49	1	5710	3	Y	584	552	0			67
							642	9									
01	6065	X	6065	-0-	-0-	-0-	46	1	5312	3	Y	643	619	0			91
							707	9									
02	7168	X	7168	-0-	-0-	-0-	57	1	6366	3	Y	677	703	0			65
							745	9									
03	6063	X	6063	-0-	-0-	-0-	441	1	5173	3	Y	408	416	0			57
							449	9									
04	4313	X	4313	-0-	-0-	-0-	320	1	3673	3	Y	291	268	0			80
							320	9									

ROGERS DENTONIO 33 UNIT WELL #: 1H RRCID -> 274667 COMPL. DATE 07/31/2014 TOTAL DEPTH 6970 PERF. 7656 - 12317

11	5520	X	3895	-0-	-1625	-0-	319	1	2833	3	Y	635	623	0			38
							44	4	699	9							
12	5704	X	4240	-0-	-1464	-0-	122	1	3552	3	Y	429	428	0			39
							94	4	472	9							
01	4619	X	4469	-0-	-150	-0-	205	1	3614	3	Y	497	470	0	14	1	52
							103	4	547	9							
02	4172	X	1100	-0-	-3072	-0-	90	1	836	3	Y	135	159	0			28
							25	4	149	9							
03	4030	X	-0-	-0-	-4030	-0-					Y	-0-	28	0			-0-
04	4320	X	174	-0-	-4146	-0-	4	1	149	3	Y	17	15	0			2
							2	4	19	9							

FOGMT WELL #: 30SP RRCID -> 274706 COMPL. DATE 08/04/2014 TOTAL DEPTH 6281 PERF. 6889 - 14152

11	10770	X	10770	-0-	-0-	-0-	83	1	10053	3	Y	576	576	0			61
							634	9									
12	10467	X	10467	-0-	-0-	-0-	84	1	9797	3	Y	533	526	0			68
							586	9									
01	12028	X	8330	-0-	-3698	-0-	67	1	7713	3	Y	500	487	0			81
							550	9									
02	10864	X	7080	-0-	-3784	-0-	59	1	6519	3	Y	456	483	0			54
							502	9									
03	11656	X	8946	-0-	-2710	-0-	663	1	7770	3	Y	466	460	0			60
							513	9									
04	10770	X	7560	-0-	-3210	-0-	570	1	6558	3	Y	393	356	0			97
							432	9									

FOGMT WELL #: 31SP RRCID -> 274707 COMPL. DATE 08/04/2014 TOTAL DEPTH 6263 PERF. 7248 - 14145

11	2640	X	599	-0-	-2041	-0-	5	1	550	3	Y	40	38	0			18
							44	9									
12	2604	X	1075	-0-	-1529	-0-	9	1	1001	3	Y	59	57	0			20
							65	9									
01	879	X	879	-0-	-0-	-0-	7	1	810	3	Y	56	55	0			21
							62	9									
02	775	N	775	-0-	-0-	-0-	6	1	678	3	Y	83	87	0			17
							91	9									
03	1140	N	1140	-0-	-0-	-0-	83	1	974	3	Y	75	74	0			18
							83	9									
04	560	N	560	-0-	-0-	-0-	43	1	498	3	Y	17	18	0			17
							19	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 33 UNIT WELL #: 5H RRCID -> 274720 COMPL. DATE 07/31/2014 TOTAL DEPTH 7040 PERF. 7610 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	5048	-0-	-172	-0-	420	1	3724	3	Y	770	763	0			34
							57	4	847	9							
12	10304	X	10304	-0-	-0-	-0-	302	1	8787	3	Y	893	877	0			50
							233	4	982	9							
01	8756	X	8756	-0-	-0-	-0-	403	1	7101	3	Y	955	903	0	23	1	79
							201	4	1051	9							
02	7268	X	7268	-0-	-0-	-0-	607	1	5628	3	Y	787	816	0			50
							167	4	866	9							
03	6169	X	4453	-0-	-1716	-0-	449	1	3571	3	Y	321	349	0			22
							80	4	353	9							
04	6870	X	3374	-0-	-3496	-0-	76	1	2960	3	Y	276	259	0			39
							34	4	304	9							

ROGERS DENTONIO 32 UNIT WELL #: 6H RRCID -> 274728 COMPL. DATE 08/20/2014 TOTAL DEPTH 6869 PERF. 7913 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3870	-0-	-0-	-0-	231	1	3197	3	Y	402	397	0			20
							442	9									
12	3906	X	1032	-0-	-2874	-0-	66	1	848	3	Y	105	108	0			17
							2	4	116	9							
01	3751	X	175	-0-	-3576	-0-	13	1	144	3	Y	16	15	0			18
							18	9									
02	3388	X	792	-0-	-2596	-0-	67	1	668	3	Y	52	60	0			10
							57	9									
03	3751	X	-0-	-0-	-3751	-0-					Y	-0-	10	0			-0-
04	3630	X	-0-	-0-	-3630	-0-					Y	-0-					-0-

STANLEY RANCH WELL #: 63H RRCID -> 274938 COMPL. DATE 09/15/2014 TOTAL DEPTH 8535 PERF. 9197 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13650	X	12359	-0-	-1291	-0-	582	1	11450	3	Y	297	285	1			242
							327	9									
12	14105	X	12959	-0-	-1146	-0-	614	1	11932	3	Y	364	350	1			256
							13	4	400	9							
01	13173	X	13173	-0-	-0-	-0-	621	1	12111	3	Y	399	400	1			255
							2	4	439	9							
02	11424	X	11387	-0-	-37	-0-	542	1	10465	3	Y	334	363	1			226
							13	4	367	9							
03	12648	X	12614	-0-	-34	-0-	608	1	11616	3	Y	351	382	1			195
							4	4	386	9							
04	12240	X	12146	-0-	-94	-0-	664	1	11147	3	Y	303	259	1			239
							2	4	333	9							

BEINHORN RANCH WELL #: 38H RRCID -> 274958 COMPL. DATE 01/07/2015 TOTAL DEPTH 7990 PERF. 9088 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	7644	-0-	-336	-0-	222	1	6556	3	Y	787	779	0			52
							866	9									
12	8246	X	7562	-0-	-684	-0-	162	1	6568	3	Y	729	710	0			71
							30	4	802	9							
01	8213	X	8213	-0-	-0-	-0-	182	1	7231	3	Y	727	720	0			78
							800	9									
02	7211	X	7211	-0-	-0-	-0-	176	1	6311	3	Y	658	704	0			32
							724	9									
03	7843	X	7714	-0-	-129	-0-	183	1	6755	3	Y	705	693	0			44
							776	9									
04	7590	X	7499	-0-	-91	-0-	176	1	6578	3	Y	677	601	0			120
							745	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 47H RRCID -> 274960 COMPL. DATE 10/08/2014 TOTAL DEPTH 8626 PERF. 9162 - 14023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13322	X	13322	-0-	-0-	-0-	561	1	12302	3	Y	417	429	1			32
							459	9									
12	13826	X	13826	-0-	-0-	-0-	589	1	12742	3	Y	448	417	1			63
							2	4	493	9							
01	13588	X	13588	-0-	-0-	-0-	584	1	12528	3	Y	433	427	1			69
							476	9									
02	15484	X	11688	-0-	-3796	-0-	498	1	10750	3	Y	400	411	1			58
							440	9									
03	17143	X	13215	-0-	-3928	-0-	572	1	12221	3	Y	384	404	1			38
							422	9									
04	14452	X	14452	-0-	-0-	-0-	645	1	13290	3	Y	470	441	1			67
							517	9									

ROGERS DENTONIO 32 UNIT WELL #: 9H RRCID -> 274961 COMPL. DATE 08/20/2014 TOTAL DEPTH 6897 PERF. 7691 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4788	-0-	-372	-0-	287	1	3963	3	Y	489	488	0			21
							538	9									
12	5332	X	4853	-0-	-479	-0-	322	1	4119	3	Y	366	367	0			20
							9	4	403	9							
01	5531	X	5531	-0-	-0-	-0-	406	1	4551	3	Y	518	481	0	6	1	51
							4	4	570	9							
02	4648	X	2176	-0-	-2472	-0-	179	1	1784	3	Y	194	230	0			15
							213	9									
03	5146	X	61	-0-	-5085	-0-	4	1	47	3	Y	9	17	0			7
							10	9									
04	4980	X	211	-0-	-4769	-0-	4	1	179	3	Y	25	25	0			7
							28	9									

WORTHEY RANCH WELL #: 49H RRCID -> 274962 COMPL. DATE 09/22/2014 TOTAL DEPTH 8549 PERF. 9295 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13200	X	12525	-0-	-675	-0-	530	1	11632	3	Y	330	338	1			28
							363	9									
12	13640	X	13090	-0-	-550	-0-	559	1	12116	3	Y	375	348	1			55
							2	4	413	9							
01	14973	X	14523	-0-	-450	-0-	624	1	13398	3	Y	455	437	1			73
							501	9									
02	13524	X	12363	-0-	-1161	-0-	528	1	11400	3	Y	395	408	1			60
							435	9									
03	14570	X	12170	-0-	-2400	-0-	527	1	11245	3	Y	362	383	1			39
							398	9									
04	14111	X	14111	-0-	-0-	-0-	632	1	13008	3	Y	428	404	1			63
							471	9									

WORTHEY RANCH WELL #: 51H RRCID -> 274963 COMPL. DATE 09/22/2014 TOTAL DEPTH 8535 PERF. 9103 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13620	X	9525	-0-	-4095	-0-	401	1	8796	3	Y	298	312	1			26
							328	9									
12	14074	X	12770	-0-	-1304	-0-	545	1	11771	3	Y	412	377	1			61
							1	4	453	9							
01	14787	X	13508	-0-	-1279	-0-	578	1	12409	3	Y	474	456	1			79
							521	9									
02	13356	X	8913	-0-	-4443	-0-	380	1	8211	3	Y	293	323	1			49
							322	9									
03	13857	X	12232	-0-	-1625	-0-	528	1	11260	3	Y	404	409	1			44
							444	9									
04	13080	X	11287	-0-	-1793	-0-	502	1	10330	3	Y	414	394	1			64
							455	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 32 UNIT WELL #: 7H RRCID -> 275015 COMPL. DATE 08/20/2014 TOTAL DEPTH 6860 PERF. 7715 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2773	-0-		-47	-0-		163	1	2251	3	Y	326	325	0			25
									359	9									
12	2914	X	2813	-0-		-101	-0-		179	1	2291	3	Y	307	307	0			25
									5	4	338	9							
01	3455	X	3455	-0-		-0-	-0-		247	1	2772	3	Y	394	366	0	5	1	48
									3	4	433	9							
02	2436	X	441	-0-		-1995	-0-		36	1	354	3	Y	46	75	0			19
									51	9									
03	2697	X	116	-0-		-2581	-0-		8	1	85	3	Y	21	26	0			14
									23	9									
04	2610	X	-0-	-0-		-2610	-0-						Y	-0-	7	0			7

WORTHEY RANCH WELL #: 45H RRCID -> 275019 COMPL. DATE 10/08/2014 TOTAL DEPTH 8602 PERF. 9086 - 13847

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19440	X	18006	-0-		-1434	-0-		761	1	16682	3	Y	512	516	1			45
									563	9									
12	19778	X	17946	-0-		-1832	-0-		766	1	16578	3	Y	545	507	1			83
									2	4	600	9							
01	19375	X	17802	-0-		-1573	-0-		768	1	16472	3	Y	511	505	1			89
									562	9									
02	17388	X	16538	-0-		-850	-0-		707	1	15274	3	Y	506	514	1			81
									557	9									
03	18972	X	18900	-0-		-72	-0-		819	1	17478	3	Y	548	566	1			63
									603	9									
04	18052	X	18052	-0-		-0-	-0-		809	1	16650	3	Y	539	517	1			85
									593	9									

ROGERS DENTONIO 33 UNIT WELL #: 3H RRCID -> 275052 COMPL. DATE 07/31/2014 TOTAL DEPTH 7007 PERF. 7491 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	3163	-0-		-3707	-0-		276	1	2453	3	Y	360	356	0			22
									38	4	396	9							
12	7099	X	-0-	-0-		-7099	-0-						Y	-0-	8	0			14
01	4247	X	2956	-0-		-1291	-0-		138	1	2434	3	Y	286	263	0	8	1	29
									69	4	315	9							
02	4306	X	4306	-0-		-0-	-0-		359	1	3322	3	Y	479	481	0			27
									98	4	527	9							
03	3751	X	-0-	-0-		-3751	-0-						Y	-0-	27	0			-0-
04	3150	X	-0-	-0-		-3150	-0-						Y	-0-					-0-

BEINHORN RANCH WELL #: 44H RRCID -> 275057 COMPL. DATE 01/28/2015 TOTAL DEPTH 8051 PERF. 9078 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3201	-0-		-99	-0-		93	1	2756	3	Y	320	316	0			17
									352	9									
12	3410	X	3342	-0-		-68	-0-		71	1	2905	3	Y	320	311	0			26
									14	4	352	9							
01	3402	X	3402	-0-		-0-	-0-		75	1	2982	3	Y	314	311	0			29
									345	9									
02	3033	X	3033	-0-		-0-	-0-		74	1	2664	3	Y	268	287	0			10
									295	9									
03	3131	X	3054	-0-		-77	-0-		73	1	2699	3	Y	256	253	0			13
									282	9									
04	3030	X	2009	-0-		-1021	-0-		47	1	1751	3	Y	192	173	0			32
									211	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 34H RRCID -> 275058 COMPL. DATE 11/17/2014 TOTAL DEPTH 6594 PERF. 7485 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	4992	-0-	-648	-0-	159	1	3947	3	Y	795	788	0			33
							11	4	875	9							
12	5828	X	5005	-0-	-823	-0-	165	1	3849	3	Y	822	781	0	25	1	49
							87	4	904	9							
01	5456	X	5438	-0-	-18	-0-	220	1	4140	3	Y	966	939	0			76
							15	4	1063	9							
02	4788	X	3216	-0-	-1572	-0-	116	1	2509	3	Y	533	579	0			30
							5	4	586	9							
03	7172	X	7172	-0-	-0-	-0-	240	1	5184	3	Y	1381	1367	0			44
							229	4	1519	9							
04	5943	X	5943	-0-	-0-	-0-	215	1	3887	3	Y	1664	1479	0			229
							11	4	1830	9							

BRISCOE CHUPADERA RANCH WELL #: 35H RRCID -> 275059 COMPL. DATE 11/18/2014 TOTAL DEPTH 662 PERF. 6912 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6098	X	6098	-0-	-0-	-0-	207	1	5165	3	Y	646	642	0			31
							15	4	711	9							
12	6107	X	5955	-0-	-152	-0-	214	1	4980	3	Y	589	561	0	21	1	38
							113	4	648	9							
01	5425	X	5116	-0-	-309	-0-	228	1	4271	3	Y	547	533	0			52
							15	4	602	9							
02	4900	X	4859	-0-	-41	-0-	193	1	4144	3	Y	467	496	0			23
							8	4	514	9							
03	5574	X	5574	-0-	-0-	-0-	209	1	4520	3	Y	586	583	0			26
							200	4	645	9							
04	5250	X	4577	-0-	-673	-0-	194	1	3520	3	Y	775	688	0			113
							10	4	853	9							

BRISCOE CHUPADERA RANCH WELL #: 36H RRCID -> 275063 COMPL. DATE 11/17/2014 TOTAL DEPTH 6561 PERF. 6966 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4833	-0-	-567	-0-	175	1	4358	3	Y	262	260	0			24
							12	4	288	9							
12	6103	X	6103	-0-	-0-	-0-	231	1	5384	3	Y	333	316	0	13	1	28
							122	4	366	9							
01	4991	X	3810	-0-	-1181	-0-	177	1	3335	3	Y	260	254	0			34
							12	4	286	9							
02	4508	X	2678	-0-	-1830	-0-	108	1	2341	3	Y	204	220	0			18
							5	4	224	9							
03	4991	X	4286	-0-	-705	-0-	162	1	3507	3	Y	419	415	0			22
							156	4	461	9							
04	4830	X	4311	-0-	-519	-0-	200	1	3622	3	Y	435	387	0			70
							10	4	479	9							

BRISCOE CHUPADERA RANCH WELL #: 37H RRCID -> 275064 COMPL. DATE 11/17/2014 TOTAL DEPTH 6550 PERF. 7200 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2838	X	2838	-0-	-0-	-0-	100	1	2479	3	Y	229	227	0			10
							7	4	252	9							
12	2914	X	2218	-0-	-696	-0-	80	1	1858	3	Y	216	206	0	8	1	12
							42	4	238	9							
01	3169	X	3169	-0-	-0-	-0-	141	1	2660	3	Y	325	315	0			22
							10	4	358	9							
02	2576	X	1948	-0-	-628	-0-	78	1	1681	3	Y	169	184	0			7
							3	4	186	9							
03	2852	X	2159	-0-	-693	-0-	81	1	1760	3	Y	218	217	0			8
							78	4	240	9							
04	2760	X	2193	-0-	-567	-0-	96	1	1736	3	Y	324	288	0			44
							5	4	356	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 38H RRCID -> 275069 COMPL. DATE 11/17/2014 TOTAL DEPTH 6572 PERF. 7254 - 14359

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	4817	-0-		-883	-0-	159	1	3965	3	Y	620	615	0			29
								11	4	682	9							
12	5890	X	4581	-0-		-1309	-0-	158	1	3669	3	Y	610	581	0	21	1	37
								83	4	671	9							
01	4757	X	4757	-0-		-0-	-0-	198	1	3722	3	Y	749	728	0			58
								13	4	824	9							
02	4936	X	4936	-0-		-0-	-0-	187	1	4031	3	Y	645	680	0			23
								8	4	710	9							
03	5348	X	5348	-0-		-0-	-0-	195	1	4222	3	Y	676	673	0			26
								187	4	744	9							
04	4260	X	3938	-0-		-322	-0-	169	1	3046	3	Y	650	578	0			98
								8	4	715	9							

BRISCOE CHUPADERA RANCH WELL #: 39H RRCID -> 275072 COMPL. DATE 11/17/2014 TOTAL DEPTH 6573 PERF. 7189 - 14032

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	5105	-0-		-685	-0-	174	1	4316	3	Y	548	543	0			21
								12	4	603	9							
12	5983	X	5073	-0-		-910	-0-	182	1	4245	3	Y	500	476	0	15	1	30
								96	4	550	9							
01	5518	X	5131	-0-		-387	-0-	226	1	4245	3	Y	586	571	0			45
								15	4	645	9							
02	4592	X	4392	-0-		-200	-0-	172	1	3711	3	Y	455	482	0			18
								8	4	501	9							
03	5270	X	4402	-0-		-868	-0-	164	1	3552	3	Y	480	478	0			20
								158	4	528	9							
04	5100	X	4006	-0-		-1094	-0-	182	1	3289	3	Y	478	425	0			73
								9	4	526	9							

MAUND RANCH 26 UNIT WELL #: 1H RRCID -> 275087 COMPL. DATE 10/06/2014 TOTAL DEPTH 6576 PERF. 7131 - 12087

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3118	-0-		-602	-0-	48	1	2623	3	Y	406	406	0			36
								447	9									
12	3844	X	2772	-0-		-1072	-0-	43	1	2388	3	Y	310	313	0			33
								341	9									
01	3875	X	3357	-0-		-518	-0-	70	1	2847	3	Y	400	373	0			60
								440	9									
02	3500	X	2987	-0-		-513	-0-	68	1	2502	3	Y	379	400	0			39
								417	9									
03	3224	X	3148	-0-		-76	-0-	82	1	2644	3	Y	384	390	0			33
								422	9									
04	3240	X	2817	-0-		-423	-0-	58	1	2269	3	Y	445	385	0			93
								490	9									

BRISCOE CHUPADERA RANCH WELL #: 40H RRCID -> 275089 COMPL. DATE 11/17/2014 TOTAL DEPTH 6562 PERF. 7846 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	6259	-0-		-311	-0-	222	1	5508	3	Y	467	463	0			29
								15	4	514	9							
12	6789	X	6295	-0-		-494	-0-	233	1	5427	3	Y	465	442	0	17	1	35
								123	4	512	9							
01	6851	X	6557	-0-		-294	-0-	301	1	5653	3	Y	530	516	0			49
								20	4	583	9							
02	5956	X	5956	-0-		-0-	-0-	242	1	5237	3	Y	424	451	0			22
								11	4	466	9							
03	6479	X	6217	-0-		-262	-0-	241	1	5231	3	Y	465	463	0			24
								233	4	512	9							
04	6360	X	5014	-0-		-1346	-0-	237	1	4279	3	Y	442	393	0			73
								12	4	486	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 41H RRCID -> 275101 COMPL. DATE 11/17/2014 TOTAL DEPTH 6578 PERF. 6979 - 13953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5603	X	5603	-0-	-0-	-0-	197	1	4904	3	Y	444	440	0			18
							14	4	488	9							
12	5811	X	5811	-0-	-0-	-0-	213	1	4957	3	Y	481	458	0	12	1	29
							112	4	529	9							
01	5188	X	5188	-0-	-0-	-0-	236	1	4441	3	Y	450	438	0			41
							16	4	495	9							
02	5062	X	5062	-0-	-0-	-0-	205	1	4431	3	Y	379	400	0			20
							9	4	417	9							
03	5192	X	5192	-0-	-0-	-0-	201	1	4352	3	Y	405	404	0			21
							193	4	446	9							
04	4140	X	3921	-0-	-219	-0-	184	1	3323	3	Y	368	327	0			62
							9	4	405	9							

BRISCOE CHUPADERA RANCH WELL #: 42H RRCID -> 275103 COMPL. DATE 11/17/2014 TOTAL DEPTH 6593 PERF. 6944 - 12878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2268	-0-	-702	-0-	79	1	1978	3	Y	186	186	0			13
							6	4	205	9							
12	3069	X	2625	-0-	-444	-0-	94	1	2200	3	Y	255	242	0	8	1	18
							50	4	281	9							
01	4455	X	4455	-0-	-0-	-0-	206	1	3866	3	Y	335	325	0			28
							14	4	369	9							
02	4103	X	4103	-0-	-0-	-0-	170	1	3656	3	Y	245	260	0			13
							7	4	270	9							
03	5123	X	5123	-0-	-0-	-0-	202	1	4382	3	Y	313	311	0			15
							195	4	344	9							
04	4674	X	4674	-0-	-0-	-0-	227	1	4091	3	Y	314	280	0			49
							11	4	345	9							

BRISCOE CHUPADERA RANCH WELL #: 43H RRCID -> 275106 COMPL. DATE 11/17/2014 TOTAL DEPTH 6569 PERF. 7303 - 14384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3748	-0-	3748	3748	121	1	3034	3	Y	531	523	0			8
							9	4	584	9							
12	0		1889	-0-	1889	5637	64	1	1471	3	Y	292	280	0	6	1	14
							33	4	321	9							
01	0		-0-	-0-	-0-	5637					Y	-0-	3	0			11
02	2800	N	916	-0-	-1884	3753	29	1	622	3	Y	240	242	0			9
							1	4	264	9							
03	5507	X	1754	-0-	-3753	-0-	54	1	1166	3	Y	438	435	0			12
							52	4	482	9							
04	1363	X	1363	-0-	-0-	-0-	50	1	906	3	Y	367	327	0			52
							3	4	404	9							

ROGERS DENTONIO 32 UNIT WELL #: 2H RRCID -> 275220 COMPL. DATE 09/10/2014 TOTAL DEPTH 6776 PERF. 7580 - 11903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	5682	-0-	-108	-0-	359	1	4977	3	Y	314	313	0			13
							1	4	345	9							
12	5983	X	5366	-0-	-617	-0-	368	1	4707	3	Y	255	256	0			12
							10	4	281	9							
01	6355	X	4567	-0-	-1788	-0-	355	1	3981	3	Y	206	193	0	2	1	23
							4	4	227	9							
02	5740	X	3255	-0-	-2485	-0-	285	1	2848	3	Y	110	126	0			7
							1	4	121	9							
03	7635	X	7635	-0-	-0-	-0-	578	1	6560	3	Y	448	443	0			12
							4	4	493	9							
04	7422	X	7422	-0-	-0-	-0-	140	1	6808	3	Y	431	439	0			4
							474	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 26 UNIT WELL #: 2H RRCID -> 275221 COMPL. DATE 10/16/2014 TOTAL DEPTH 6619 PERF. 7007 - 11934

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1653	N	1653	-0-		-0-		-0-		25 235	1 9	1393	3	Y	214	215	0			19
12	1632	N	1632	-0-		-0-		-0-		25 207	1 9	1400	3	Y	188	189	0			18
01	1051	N	1051	-0-		-0-		-0-		22 130	1 9	899	3	Y	118	114	0			22
02	491	N	491	-0-		-0-		-0-		11 69	1 9	411	3	Y	63	73	0			12
03	1640	N	1640	-0-		-0-		-0-		42 241	1 9	1357	3	Y	219	216	0			15
04	1522	N	1522	-0-		-0-		-0-		31 263	1 9	1228	3	Y	239	207	0			47

ROGERS DENTONIO 32 UNIT WELL #: 3H RRCID -> 275246 COMPL. DATE 09/10/2014 TOTAL DEPTH 6808 PERF. 7223 - 11805

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3608	-0-		-292		-0-		223 295	1 9	3090	3	Y	268	267	0			7
12	4030	X	3473	-0-		-557		-0-		231 7	1 4	2969 266	3 9	Y	242	242	0			7
01	4092	X	4092	-0-		-0-		-0-		309 3	1 4	3461 319	3 9	Y	290	269	0	3	1	25
02	4015	X	4015	-0-		-0-		-0-		339 1	1 4	3396 279	3 9	Y	254	270	0			9
03	3671	X	3671	-0-		-0-		-0-		273 2	1 4	3102 294	3 9	Y	267	270	0			6
04	2711	X	2711	-0-		-0-		-0-		51 202	1 9	2458	3	Y	184	188	0			2

BRISCOE CHUPADERA RANCH WELL #: 33H RRCID -> 275304 COMPL. DATE 12/08/2014 TOTAL DEPTH 6521 PERF. 7424 - 14327

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18076	X	18076	-0-		-0-		-0-		298 17	1 4	15709 2052	3 9	Y	1865	1866	0			48
12	17106	X	17106	-0-		-0-		-0-		290 35	1 4	15591 1190	3 9	Y	1082	1097	0			33
01	14455	X	14455	-0-		-0-		-0-		144 31	1 4	13203 1077	3 9	Y	979	912	0			100
02	11413	X	11413	-0-		-0-		-0-		130 1	1 4	10200 1082	3 9	Y	984	1039	0			45
03	6882	X	5398	-0-		-1484		-0-		55 43	1 4	4718 582	3 9	Y	529	534	0			40
04	6660	X	-0-	-0-		-6660		-0-						Y	-0-	6	0			34

BRISCOE CHUPADERA RANCH WELL #: 30H RRCID -> 275306 COMPL. DATE 12/08/2014 TOTAL DEPTH 6566 PERF. 7120 - 14202

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4641	-0-		4641		9058		77 5	1 4	4058 501	3 9	Y	455	466	0			33
12	0		3933	-0-		3933		12991		62 8	1 4	3368 495	3 9	Y	450	458	0			25
01	0		3806	-0-		3806		16797		36 8	1 4	3343 419	3 9	Y	381	355	0			51
02	19940	X	3143	-0-		-16797		-0-		36 350	1 9	2757	3	Y	318	347	0			22
03	4743	X	3640	-0-		-1103		-0-		36 29	1 4	3110 465	3 9	Y	423	422	0			23
04	4590	X	3970	-0-		-620		-0-		31 3	1 4	3461 475	3 9	Y	432	395	0			60

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 31HR RRCID -> 275307 COMPL. DATE 12/08/2014 TOTAL DEPTH 6554 PERF. 7106 - 14128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	7613					Y	-0-	69	0			-0-
12	0		-0-	-0-	-0-	7613					Y	-0-					-0-
01	0		-0-	-0-	-0-	7613					Y	-0-					-0-
02	10864	X	-0-	-0-	-10864	-0-					Y	-0-					-0-
03	9699	X	9699	-0-	-0-	-0-	100	1	8600	3	Y	836	829	0			7
							79	4	920	9							
04	12111	X	12111	-0-	-0-	-0-	102	1	10992	3	Y	918	838	0			87
							7	4	1010	9							

BRISCOE CHUPADERA RANCH WELL #: 29H RRCID -> 275317 COMPL. DATE 12/08/2014 TOTAL DEPTH 6554 PERF. 7312 - 14381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5611	X	5611	-0-	-0-	-0-	94	1	4937	3	Y	523	535	0			46
							5	4	575	9							
12	5527	X	5527	-0-	-0-	-0-	87	1	4650	3	Y	709	716	0			39
							10	4	780	9							
01	7254	X	6051	-0-	-1203	-0-	56	1	5113	3	Y	791	735	0			95
							12	4	870	9							
02	6552	X	5514	-0-	-1038	-0-	59	1	4647	3	Y	734	784	0			45
							1	4	807	9							
03	6685	X	6685	-0-	-0-	-0-	64	1	5545	3	Y	932	931	0			46
							51	4	1025	9							
04	5850	X	5425	-0-	-425	-0-	42	1	4555	3	Y	750	687	0			109
							3	4	825	9							

ROGERS DENTONIO 33 UNIT WELL #: 4H RRCID -> 275379 COMPL. DATE 07/31/2014 TOTAL DEPTH 7018 PERF. 7511 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	1280	-0-	-2800	-0-	106	1	934	3	Y	205	208	0			23
							14	4	226	9							
12	4216	X	2634	-0-	-1582	-0-	76	1	2223	3	Y	251	247	0			27
							59	4	276	9							
01	5984	X	5984	-0-	-0-	-0-	275	1	4837	3	Y	668	622	0	14	1	59
							137	4	735	9							
02	3826	X	3826	-0-	-0-	-0-	317	1	2942	3	Y	436	457	0			38
							87	4	480	9							
03	3069	X	7	-0-	-3062	-0-	1	1	5	3	Y	1	20	0			19
							1	9									
04	3630	X	41	-0-	-3589	-0-	1	1	37	3	Y	3	3	0			19
							3	9									

BEINHORN RANCH WELL #: 43H RRCID -> 275386 COMPL. DATE 01/28/2015 TOTAL DEPTH 8013 PERF. 8842 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3191	-0-	-589	-0-	97	1	2855	3	Y	217	216	0			18
							239	9									
12	3906	X	3400	-0-	-506	-0-	76	1	3068	3	Y	220	214	0			24
							14	4	242	9							
01	3658	X	3387	-0-	-271	-0-	77	1	3065	3	Y	223	221	0			26
							245	9									
02	3304	X	2776	-0-	-528	-0-	70	1	2509	3	Y	179	194	0			11
							197	9									
03	3596	X	3344	-0-	-252	-0-	82	1	3025	3	Y	215	211	0			15
							237	9									
04	3300	X	2985	-0-	-315	-0-	72	1	2709	3	Y	185	165	0			35
							204	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 26 UNIT WELL #: 5H RRCID -> 275387 COMPL. DATE 10/06/2014 TOTAL DEPTH 6700 PERF. 7170 - 12101

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	3180	X	3101	-0-	-79		-0-	49	1	2705	3	Y	315	311	0			32
								347	9									
12	3286	X	1867	-0-	-1419		-0-	30	1	1648	3	Y	172	177	0			27
								189	9									
01	3007	X	2447	-0-	-560		-0-	53	1	2144	3	Y	227	212	0			42
								250	9									
02	3108	X	2233	-0-	-875		-0-	52	1	1903	3	Y	253	264	0			31
								278	9									
03	3441	X	2350	-0-	-1091		-0-	64	1	2051	3	Y	214	219	0			26
								235	9									
04	3090	X	1822	-0-	-1268		-0-	40	1	1561	3	Y	201	175	0			52
								221	9									

ROGERS DENTONIO 32 UNIT WELL #: 5H RRCID -> 275473 COMPL. DATE 09/10/2014 TOTAL DEPTH 6836 PERF. 7406 - 12043

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	6928	X	6928	-0-	-0-		-0-	439	1	6090	3	Y	362	361	0			23
								1	4	398	9							
12	7392	X	7392	-0-	-0-		-0-	508	1	6504	3	Y	333	334	0			22
								14	4	366	9							
01	10625	X	10625	-0-	-0-		-0-	825	1	9262	3	Y	481	446	0	6	1	51
								9	4	529	9							
02	5040	X	1450	-0-	-3590		-0-	126	1	1258	3	Y	60	92	0			19
								66	9									
03	5580	X	2738	-0-	-2842		-0-	211	1	2392	3	Y	122	126	0			15
								1	4	134	9							
04	5400	X	5025	-0-	-375		-0-	98	1	4738	3	Y	172	172	0			15
								189	9									

BRISCOE CHUPADERA RANCH WELL #: 25H RRCID -> 275477 COMPL. DATE 12/15/2014 TOTAL DEPTH 6604 PERF. 7452 - 12609

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	6139	X	6139	-0-	-0-		-0-	105	1	5519	3	Y	463	470	0			27
								6	4	509	9							
12	4991	X	2795	-0-	-2196		-0-	45	1	2439	3	Y	277	284	0			20
								6	4	305	9							
01	5704	X	1111	-0-	-4593		-0-	11	1	942	3	Y	142	134	0			28
								2	4	156	9							
02	5264	X	-0-	-0-	-5264		-0-					Y	-0-	28	0			-0-
03	5828	X	1179	-0-	-4649		-0-	10	1	873	3	Y	262	259	0			3
								8	4	288	9							
04	5640	X	36	-0-	-5604		-0-	29	3	7	9	Y	6	8	0			1

BRISCOE CHUPADERA RANCH WELL #: 26H RRCID -> 275478 COMPL. DATE 12/15/2014 TOTAL DEPTH 6556 PERF. 7218 - 13615

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	0		2302	-0-	2302		10625	40	1	2081	3	Y	163	178	0			37
								2	4	179	9							
12	0		6430	-0-	6430		17055	104	1	5584	3	Y	663	669	0			31
								13	4	729	9							
01	0		5173	-0-	5173		22228	49	1	4436	3	Y	616	573	0			74
								10	4	678	9							
02	27304	X	5076	-0-	-22228		-0-	55	1	4385	3	Y	577	619	0			32
								1	4	635	9							
03	8978	X	8978	-0-	-0-		-0-	90	1	7766	3	Y	955	952	0			35
								71	4	1051	9							
04	6900	X	6900	-0-	-0-		-0-	57	1	6091	3	Y	680	624	0			91
								4	4	748	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 27H RRCID -> 275479 COMPL. DATE 12/15/2014 TOTAL DEPTH 6560 PERF. 6560 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3360	-0-	3360	3360	58	1	3051	3	Y	225	234	0			32
							3	4	248	9							
12	0		2111	-0-	2111	5471	34	1	1806	3	Y	243	252	0			23
							4	4	267	9							
01	0		3284	-0-	3284	8755	30	1	2810	3	Y	397	368	0			52
							7	4	437	9							
02	12212	X	3457	-0-	-8755	-0-	38	1	2951	3	Y	425	454	0			23
							468	9									
03	3410	X	-0-	-0-	-3410	-0-					Y	-0-	21	0			2
04	4069	X	4069	-0-	-0-	-0-	32	1	3386	3	Y	590	535	0			57
							2	4	649	9							

BRISCOE CHUPADERA RANCH WELL #: 28H RRCID -> 275481 COMPL. DATE 12/15/2014 TOTAL DEPTH 6586 PERF. 7921 - 14517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	135	-0-	-15	-0-	2	1	96	3	Y	34	35	0			1
							37	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	2	1	196	3	Y	44	40	0			4
							48	9									

BRISCOE CHUPADERA RANCH WELL #: 24H RRCID -> 275482 COMPL. DATE 12/15/2014 TOTAL DEPTH 6614 PERF. 7572 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	-0-	-0-	-2880	-0-					Y	-0-	28	0			-0-
12	2976	X	984	-0-	-1992	-0-	9	1	468	3	Y	460	455	0			5
							1	4	506	9							
01	3257	X	3257	-0-	-0-	-0-	27	1	2494	3	Y	664	615	0			54
							6	4	730	9							
02	4439	X	4439	-0-	-0-	-0-	46	1	3538	3	Y	777	806	0			25
							855	9									
03	4307	X	4307	-0-	-0-	-0-	39	1	3412	3	Y	749	750	0			24
							32	4	824	9							
04	3702	X	3702	-0-	-0-	-0-	28	1	3004	3	Y	607	556	0			75
							2	4	668	9							

MAUND RANCH 26 UNIT WELL #: 6H RRCID -> 275650 COMPL. DATE 10/13/2014 TOTAL DEPTH 6692 PERF. 7116 - 12104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1310	-0-	1310	2728	20	1	1108	3	Y	165	167	0			9
							182	9									
12	0		1747	-0-	1747	4475	27	1	1499	3	Y	201	198	0			12
							221	9									
01	0		1469	-0-	1469	5944	30	1	1234	3	Y	186	175	0			23
							205	9									
02	2800	N	1478	-0-	-1322	4622	33	1	1215	3	Y	209	218	0			14
							230	9									
03	3100	N	1911	-0-	-1189	3433	48	1	1541	3	Y	293	294	0			13
							322	9									
04	3000	N	1248	-0-	-1752	1681	26	1	1016	3	Y	187	166	0			34
							206	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 33 UNIT WELL #: 2H RRCID -> 275661 COMPL. DATE 07/31/2014 TOTAL DEPTH 6970 PERF. 7478 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4349	X	4349	-0-	-0-	-0-	383	1	3404	3	Y	463	460	0			24
							53	4	509	9							
12	5997	X	5997	-0-	-0-	-0-	174	1	5067	3	Y	565	555	0			34
							134	4	622	9							
01	6231	X	6231	-0-	-0-	-0-	284	1	5017	3	Y	715	673	0	17	1	59
							143	4	787	9							
02	5432	X	2597	-0-	-2835	-0-	218	1	2021	3	Y	271	302	0			28
							60	4	298	9							
03	6014	X	-0-	-0-	-6014	-0-					Y	-0-	28	0			-0-
04	6030	X	-0-	-0-	-6030	-0-					Y	-0-					-0-

BEINHORN RANCH WELL #: 41H RRCID -> 275668 COMPL. DATE 01/28/2015 TOTAL DEPTH 8029 PERF. 8672 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3594	-0-	-126	-0-	108	1	3179	3	Y	279	277	0			9
							307	9									
12	3844	X	3843	-0-	-1	-0-	83	1	3397	3	Y	315	306	0			18
							16	4	347	9							
01	3860	X	3860	-0-	-0-	-0-	85	1	3394	3	Y	346	341	0			23
							381	9									
02	3472	X	3301	-0-	-171	-0-	81	1	2911	3	Y	281	296	0			8
							309	9									
03	3844	X	3735	-0-	-109	-0-	90	1	3322	3	Y	294	290	0			12
							323	9									
04	3756	X	3756	-0-	-0-	-0-	87	1	3278	3	Y	355	313	0			54
							391	9									

BEINHORN RANCH WELL #: 42H RRCID -> 275669 COMPL. DATE 01/28/2015 TOTAL DEPTH 8026 PERF. 8792 - 12271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4116	-0-	-864	-0-	124	1	3659	3	Y	303	300	0			19
							333	9									
12	5022	X	4585	-0-	-437	-0-	100	1	4078	3	Y	353	343	0			29
							19	4	388	9							
01	4681	X	4665	-0-	-16	-0-	105	1	4152	3	Y	371	367	0			33
							408	9									
02	4228	X	4137	-0-	-91	-0-	102	1	3676	3	Y	326	346	0			13
							359	9									
03	4402	X	4304	-0-	-98	-0-	104	1	3853	3	Y	315	310	0			18
							347	9									
04	4500	X	4499	-0-	-1	-0-	108	1	4038	3	Y	321	284	0			55
							353	9									

BEINHORN RANCH UNIT A WELL #: 8H RRCID -> 275792 COMPL. DATE 01/20/2015 TOTAL DEPTH 8071 PERF. 8769 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	5964	-0-	-396	-0-	41	1	5520	3	Y	361	356	0			48
							6	4	397	9							
12	6423	X	6423	-0-	-0-	-0-	39	1	5904	3	Y	429	406	0			71
							8	4	472	9							
01	6475	X	6475	-0-	-0-	-0-	44	1	5871	3	Y	498	507	0			62
							12	4	548	9							
02	5516	X	5469	-0-	-47	-0-	25	1	5031	3	Y	362	386	0			38
							15	4	398	9							
03	6614	X	6614	-0-	-0-	-0-	34	1	6107	3	Y	414	407	0			45
							18	4	455	9							
04	5953	X	5953	-0-	-0-	-0-	36	1	5466	3	Y	408	367	0			86
							2	4	449	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH UNIT A WELL #: 7H RRCID -> 275797 COMPL. DATE 01/20/2015 TOTAL DEPTH 8088 PERF. 8726 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	3766	-0-		-1154		-0-	26	1	3515	3	Y	201	202	0			21
									4	4	221	9							
12	4929	X	2985	-0-		-1944		-0-	18	1	2813	3	Y	136	138	0			19
									4	4	150	9							
01	3937	X	2589	-0-		-1348		-0-	18	1	2421	3	Y	132	139	0			12
									5	4	145	9							
02	3556	X	2135	-0-		-1421		-0-	10	1	1973	3	Y	133	137	0			8
									6	4	146	9							
03	3937	X	1957	-0-		-1980		-0-	10	1	1781	3	Y	146	144	0			10
									5	4	161	9							
04	3780	X	2329	-0-		-1451		-0-	14	1	2170	3	Y	131	119	0			22
									1	4	144	9							

BEINHORN RANCH UNIT A WELL #: 1H RRCID -> 275801 COMPL. DATE 01/19/2015 TOTAL DEPTH 7967 PERF. 9157 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	4965	-0-		-75		-0-	34	1	4545	3	Y	346	341	0			48
									5	4	381	9							
12	5208	X	5037	-0-		-171		-0-	31	1	4625	3	Y	341	329	0			60
									6	4	375	9							
01	4728	X	4728	-0-		-0-		-0-	32	1	4243	3	Y	404	412	0			52
									9	4	444	9							
02	4396	X	4396	-0-		-0-		-0-	19	1	3946	3	Y	381	394	0			39
									12	4	419	9							
03	4822	X	4822	-0-		-0-		-0-	24	1	4330	3	Y	414	408	0			45
									13	4	455	9							
04	4642	X	4642	-0-		-0-		-0-	27	1	4158	3	Y	414	372	0			87
									2	4	455	9							

MAUND RANCH 26 UNIT WELL #: 7H RRCID -> 275802 COMPL. DATE 10/13/2014 TOTAL DEPTH 6723 PERF. 7068 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1520	-0-		-160		-0-	23	1	1267	3	Y	209	209	0			17
									230	9									
12	1697	N	1697	-0-		-0-		-0-	26	1	1429	3	Y	220	218	0			19
									242	9									
01	2620	N	2620	-0-		-0-		-0-	55	1	2206	3	Y	326	302	0			43
									359	9									
02	1621	N	1621	-0-		-0-		-0-	37	1	1361	3	Y	203	224	0			22
									223	9									
03	793	N	793	-0-		-0-		-0-	21	1	662	3	Y	100	107	0			15
									110	9									
04	1860	N	674	-0-		-1186		-0-	14	1	548	3	Y	102	88	0			29
									112	9									

MAUND RANCH 26 UNIT WELL #: 8H RRCID -> 275803 COMPL. DATE 10/13/2014 TOTAL DEPTH 6714 PERF. 7171 - 12101

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2191	-0-		-569		-0-	33	1	1838	3	Y	291	293	0			23
									320	9									
12	2139	X	1595	-0-		-544		-0-	24	1	1359	3	Y	193	197	0			19
									212	9									
01	2108	X	1190	-0-		-918		-0-	25	1	1033	3	Y	120	116	0			23
									132	9									
02	1034	N	1034	-0-		-0-		-0-	25	1	897	3	Y	102	111	0			14
									112	9									
03	1371	N	1371	-0-		-0-		-0-	36	1	1148	3	Y	170	170	0			14
									187	9									
04	1140	N	789	-0-		-351		-0-	15	1	605	3	Y	154	135	0			33
									169	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 26 UNIT WELL #: 9H RRCID -> 275806 COMPL. DATE 10/13/2014 TOTAL DEPTH 6748 PERF. 7270 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2356	-0-	-554	-0-		36	1	2000	3	Y	291	290	0			26
								320	9									
12	2591	X	2591	-0-	-0-	-0-		40	1	2218	3	Y	303	301	0			28
								333	9									
01	1823	X	1823	-0-	-0-	-0-		38	1	1522	3	Y	239	228	0			39
								263	9									
02	1904	X	502	-0-	-1402	-0-		11	1	415	3	Y	69	89	0			19
								76	9									
03	2989	X	2989	-0-	-0-	-0-		77	1	2485	3	Y	388	381	0			26
								427	9									
04	2793	X	2793	-0-	-0-	-0-		57	1	2262	3	Y	431	373	0			84
								474	9									

MAUND RANCH 26 UNIT WELL #: 10H RRCID -> 275807 COMPL. DATE 10/13/2014 TOTAL DEPTH 6779 PERF. 7532 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2586	X	2586	-0-	-0-	-0-		40	1	2181	3	Y	332	333	0			26
								365	9									
12	2387	X	2287	-0-	-100	-0-		35	1	1965	3	Y	261	263	0			24
								287	9									
01	2979	X	2979	-0-	-0-	-0-		63	1	2535	3	Y	346	323	0			47
								381	9									
02	2906	X	2906	-0-	-0-	-0-		67	1	2459	3	Y	345	362	0			30
								380	9									
03	2666	X	1294	-0-	-1372	-0-		34	1	1087	3	Y	157	168	0			19
								173	9									
04	2921	X	2921	-0-	-0-	-0-		61	1	2395	3	Y	423	360	0			82
								465	9									

BRISCOE COCHINA EAST RANCH WELL #: 58H RRCID -> 275815 COMPL. DATE 09/30/2014 TOTAL DEPTH 8262 PERF. 8927 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4570	X	4570	-0-	-0-	-0-		192	1	3072	3	Y	1187	1168	0			31
								1306	9									
12	3782	X	3763	-0-	-19	-0-		161	1	2759	3	Y	754	766	0			19
								14	4	829	9							
01	3962	X	3962	-0-	-0-	-0-		176	1	2778	3	Y	916	921	0			14
								1008	9									
02	3220	X	2495	-0-	-725	-0-		106	1	1676	3	Y	648	650	0			12
								713	9									
03	3744	X	3744	-0-	-0-	-0-		145	1	2503	3	Y	995	986	0			21
								1	4	1095	9							
04	3450	X	3399	-0-	-51	-0-		132	1	2233	3	Y	940	908	0			53
								1034	9									

BRISCOE COCHINA EAST RANCH WELL #: 57H RRCID -> 275816 COMPL. DATE 09/29/2014 TOTAL DEPTH 8153 PERF. 9015 - 17390

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	X	5063	-0-	-1957	-0-		246	1	3928	3	Y	808	798	0			20
								889	9									
12	6014	X	5365	-0-	-649	-0-		244	1	4178	3	Y	838	839	0			19
								21	4	922	9							
01	5691	X	5691	-0-	-0-	-0-		278	1	4393	3	Y	927	933	0			13
								1020	9									
02	4960	X	4960	-0-	-0-	-0-		235	1	3729	3	Y	905	902	0			16
								996	9									
03	4495	X	4112	-0-	-383	-0-		175	1	3021	3	Y	832	831	0			17
								1	4	915	9							
04	5105	X	5105	-0-	-0-	-0-		224	1	3794	3	Y	987	949	0			55
								1	4	1086	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 31H RRCID -> 275838 COMPL. DATE 10/22/2014 TOTAL DEPTH 7969 PERF. 8365 - 13190

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	4316	-0-		-4	-0-	343	1	3426	3	Y	496	502	0			25
								1	4	546	9							
12	4402	X	3953	-0-		-449	-0-	319	1	3163	3	Y	425	433	0			17
								3	4	468	9							
01	4402	X	3357	-0-		-1045	-0-	278	1	2583	3	Y	450	439	0			28
								1	4	495	9							
02	3722	X	3722	-0-		-0-	-0-	316	1	2831	3	Y	522	510	0			40
								1	4	574	9							
03	4464	X	3706	-0-		-758	-0-	349	1	2851	3	Y	460	476	0			24
								506	9									
04	4320	X	3302	-0-		-1018	-0-	304	1	2461	3	Y	443	394	0			73
								50	4	487	9							

BRISCOE CHIP EAST RANCH WELL #: 32H RRCID -> 275839 COMPL. DATE 10/22/2014 TOTAL DEPTH 7972 PERF. 8338 - 13165

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2772	-0-		-708	-0-	241	1	2413	3	Y	106	104	0			2
								1	4	117	9							
12	3503	X	3228	-0-		-275	-0-	253	1	2515	3	Y	415	404	0			13
								3	4	457	9							
01	3503	X	3331	-0-		-172	-0-	269	1	2488	3	Y	522	507	0			28
								574	9									
02	2884	X	2178	-0-		-706	-0-	180	1	1613	3	Y	349	354	0			23
								1	4	384	9							
03	2945	X	2560	-0-		-385	-0-	241	1	1967	3	Y	320	331	0			12
								352	9									
04	3210	X	2535	-0-		-675	-0-	240	1	1944	3	Y	284	254	0			42
								39	4	312	9							

RANCHO ENCANTADO WELL #: 35H RRCID -> 275840 COMPL. DATE 12/31/2014 TOTAL DEPTH 8253 PERF. 9254 - 14952

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3342	-0-		-408	-0-	37	1	3147	3	Y	134	135	0			57
								11	4	147	9							
12	3875	X	3176	-0-		-699	-0-	29	1	3004	3	Y	125	126	0			56
								5	4	138	9							
01	3813	X	3425	-0-		-388	-0-	27	1	3226	3	Y	152	148	0			60
								5	4	167	9							
02	3444	X	2890	-0-		-554	-0-	24	1	2690	3	Y	155	162	0			53
								5	4	171	9							
03	3720	X	3158	-0-		-562	-0-	23	1	2991	3	Y	122	126	0			49
								10	4	134	9							
04	3330	X	3031	-0-		-299	-0-	21	1	2906	3	Y	88	75	0			62
								7	4	97	9							

RANCHO ENCANTADO WELL #: 36H RRCID -> 275841 COMPL. DATE 12/31/2014 TOTAL DEPTH 8277 PERF. 9234 - 14931

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4556	X	4556	-0-		-0-	-0-	51	1	4357	3	Y	120	115	0			62
								16	4	132	9							
12	3697	X	3697	-0-		-0-	-0-	33	1	3501	3	Y	142	136	0			68
								7	4	156	9							
01	4526	X	4209	-0-		-317	-0-	32	1	3990	3	Y	164	160	0			72
								7	4	180	9							
02	3470	X	3470	-0-		-0-	-0-	28	1	3268	3	Y	152	161	0			63
								7	4	167	9							
03	4712	X	3530	-0-		-1182	-0-	23	1	3319	3	Y	159	157	0			65
								13	4	175	9							
04	4560	X	3311	-0-		-1249	-0-	24	1	3146	3	Y	122	102	0			85
								7	4	134	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 37H RRCID -> 275842 COMPL. DATE 12/31/2014 TOTAL DEPTH 8243 PERF. 9230 - 14979

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3211	-0-		-269	-0-	35	1	2960	3	Y	187	188	0			69
								10	4	206	9							
12	3596	X	2958	-0-		-638	-0-	26	1	2745	3	Y	165	167	0			67
								5	4	182	9							
01	3658	X	3612	-0-		-46	-0-	27	1	3361	3	Y	198	193	0			72
								6	4	218	9							
02	3304	X	2948	-0-		-356	-0-	23	1	2734	3	Y	168	181	0			59
								6	4	185	9							
03	3410	X	3096	-0-		-314	-0-	22	1	2896	3	Y	153	154	0			58
								10	4	168	9							
04	3510	X	2808	-0-		-702	-0-	20	1	2660	3	Y	111	94	0			75
								6	4	122	9							

RANCHO ENCANTADO WELL #: 38H RRCID -> 275843 COMPL. DATE 12/31/2014 TOTAL DEPTH 8228 PERF. 9591 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	4268	-0-		-202	-0-	46	1	3974	3	Y	212	211	0			89
								15	4	233	9							
12	4619	X	3317	-0-		-1302	-0-	29	1	3126	3	Y	141	152	0			78
								7	4	155	9							
01	4154	X	3989	-0-		-165	-0-	29	1	3734	3	Y	199	193	0			84
								7	4	219	9							
02	3752	X	3515	-0-		-237	-0-	28	1	3269	3	Y	192	203	0			73
								7	4	211	9							
03	4154	X	3959	-0-		-195	-0-	26	1	3720	3	Y	181	181	0			73
								14	4	199	9							
04	4020	X	3807	-0-		-213	-0-	27	1	3622	3	Y	136	114	0			95
								8	4	150	9							

STUMBERG RANCH WELL #: 49H RRCID -> 275844 COMPL. DATE 10/14/2014 TOTAL DEPTH 7452 PERF. 8004 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2212	N	2212	-0-		-0-	-0-	292	1	1679	3	Y	219	223	0			24
								241	9									
12	2186	N	2186	-0-		-0-	-0-	392	1	1542	3	Y	209	206	0			27
								22	4	230	9							
01	2790	X	2437	-0-		-353	-0-	457	1	1712	3	Y	238	234	0			31
								6	4	262	9							
02	2933	X	2933	-0-		-0-	-0-	410	1	2237	3	Y	260	216	0			75
								286	9									
03	3332	X	3332	-0-		-0-	-0-	462	1	2535	3	Y	304	355	0			24
								1	4	334	9							
04	3316	X	3316	-0-		-0-	-0-	446	1	2531	3	Y	307	263	0			68
								1	4	338	9							

FOGMT WELL #: 19SP RRCID -> 275845 COMPL. DATE 02/20/2015 TOTAL DEPTH 6270 PERF. 7058 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3066	X	3066	-0-		-0-	-0-	51	1	2772	3	Y	216	215	0			21
								5	4	238	9							
12	2537	X	2537	-0-		-0-	-0-	33	1	2274	3	Y	189	192	0			18
								22	4	208	9							
01	2718	X	2718	-0-		-0-	-0-	38	1	2490	3	Y	169	168	0			19
								4	4	186	9							
02	2604	X	2050	-0-		-554	-0-	30	1	1873	3	Y	134	132	0			21
								147	9									
03	2883	X	616	-0-		-2267	-0-	10	1	550	3	Y	51	62	0			10
								56	9									
04	2790	X	1231	-0-		-1559	-0-	10	1	1076	3	Y	130	117	0			23
								2	4	143	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 53H RRCID -> 275877 COMPL. DATE 09/14/2014 TOTAL DEPTH 8164 PERF. 8764 - 16367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4853	X	4853	-0-	-0-	-0-	230	1	3667	3	Y	869	851	0			18
							956	9									
12	3658	X	612	-0-	-3046	-0-	27	1	459	3	Y	113	131	0			-0-
							2	4	124	9							
01	4185	X	120	-0-	-4065	-0-	6	1	89	3	Y	23	23	0			-0-
							25	9									
02	6420	X	6420	-0-	-0-	-0-	303	1	4812	3	Y	1186	1165	0			21
							1305	9									
03	4185	X	2144	-0-	-2041	-0-	94	1	1620	3	Y	391	403	0			9
							430	9									
04	4166	X	4166	-0-	-0-	-0-	183	1	3096	3	Y	805	769	0			45
							1	4	886	9							

RANCHO ENCANTADO WELL #: 34H RRCID -> 275892 COMPL. DATE 12/31/2014 TOTAL DEPTH 8340 PERF. 9468 - 15171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2901	-0-	-279	-0-	33	1	2785	3	Y	67	70	0			32
							9	4	74	9							
12	3286	X	2993	-0-	-293	-0-	28	1	2868	3	Y	84	81	0			35
							5	4	92	9							
01	3255	X	3192	-0-	-63	-0-	25	1	3054	3	Y	98	96	0			37
							5	4	108	9							
02	2940	X	2874	-0-	-66	-0-	23	1	2746	3	Y	90	96	0			31
							6	4	99	9							
03	3255	X	2892	-0-	-363	-0-	20	1	2779	3	Y	75	76	0			30
							10	4	83	9							
04	3090	X	2843	-0-	-247	-0-	21	1	2726	3	Y	82	65	0			47
							6	4	90	9							

FOGMT WELL #: 20SP RRCID -> 275893 COMPL. DATE 02/20/2015 TOTAL DEPTH 6260 PERF. 6814 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	131	-0-	-1399	-0-	2	1	116	3	Y	12	11	0			1
							13	9									
12	1581	X	-0-	-0-	-1581	-0-					Y	-0-	1	0			-0-
01	3193	X	-0-	-0-	-3193	-0-					Y	-0-					-0-
02	1428	X	282	-0-	-1146	-0-	3	1	201	3	Y	71	62	0			9
							78	9									
03	474	X	474	-0-	-0-	-0-	6	1	341	3	Y	115	109	0			15
							127	9									
04	598	X	598	-0-	-0-	-0-	4	1	438	3	Y	141	132	0			24
							1	4	155	9							

BRISCOE CHIP EAST RANCH WELL #: 33H RRCID -> 275894 COMPL. DATE 10/22/2014 TOTAL DEPTH 7947 PERF. 8316 - 13188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	5220	-0-	-810	-0-	465	1	4636	3	Y	107	116	0			5
							1	4	118	9							
12	6231	X	5110	-0-	-1121	-0-	412	1	4088	3	Y	551	535	0			21
							4	4	606	9							
01	4433	X	4393	-0-	-40	-0-	365	1	3388	3	Y	581	567	0			35
							1	4	639	9							
02	4004	X	3087	-0-	-917	-0-	268	1	2398	3	Y	382	388	0			29
							1	4	420	9							
03	4433	X	3475	-0-	-958	-0-	330	1	2695	3	Y	409	419	0			19
							450	9									
04	4290	X	3581	-0-	-709	-0-	341	1	2762	3	Y	384	342	0			61
							56	4	422	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 29H RRCID -> 275918 COMPL. DATE 10/28/2014 TOTAL DEPTH 7987 PERF. 8636 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3849	X	3849	-0-	-0-	-0-	289	1	2889	3	Y	609	601	0			30
							1	4	670	9							
12	4049	X	4049	-0-	-0-	-0-	318	1	3146	3	Y	529	538	0			21
							3	4	582	9							
01	3503	X	3480	-0-	-23	-0-	283	1	2633	3	Y	512	502	0			31
							1	4	563	9							
02	3108	X	2704	-0-	-404	-0-	219	1	1966	3	Y	471	467	0			35
							1	4	518	9							
03	3968	X	2857	-0-	-1111	-0-	258	1	2105	3	Y	449	463	0			21
							494	9									
04	3930	X	2866	-0-	-1064	-0-	253	1	2056	3	Y	468	414	0			75
							42	4	515	9							

BRISCOE CHIP EAST RANCH WELL #: 30H RRCID -> 275919 COMPL. DATE 10/28/2014 TOTAL DEPTH 7995 PERF. 8875 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2081	-0-	-739	-0-	175	1	1739	3	Y	152	157	0			7
							167	9									
12	2914	X	2629	-0-	-285	-0-	213	1	2106	3	Y	280	277	0			10
							2	4	308	9							
01	2914	X	2700	-0-	-214	-0-	224	1	2071	3	Y	368	355	0			23
							405	9									
02	2408	X	2052	-0-	-356	-0-	173	1	1549	3	Y	299	299	0			23
							1	4	329	9							
03	2604	X	2259	-0-	-345	-0-	205	1	1678	3	Y	342	348	0			17
							376	9									
04	2610	X	1952	-0-	-658	-0-	174	1	1407	3	Y	312	278	0			51
							28	4	343	9							

BRISCOE COCHINA EAST RANCH WELL #: 50H RRCID -> 275946 COMPL. DATE 08/22/2014 TOTAL DEPTH 8228 PERF. 8880 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	2975	-0-	-1255	-0-	131	1	2166	3	Y	615	613	0			14
							1	4	677	9							
12	4371	X	1635	-0-	-2736	-0-	73	1	1171	3	Y	347	353	0			8
							9	4	382	9							
01	3906	X	3452	-0-	-454	-0-	146	1	2415	3	Y	809	800	0			17
							1	4	890	9							
02	3360	X	3089	-0-	-271	-0-	138	1	2125	3	Y	751	753	0			15
							826	9									
03	4404	X	4404	-0-	-0-	-0-	237	1	3265	3	Y	819	817	0			17
							1	4	901	9							
04	4058	X	4058	-0-	-0-	-0-	148	1	2877	3	Y	936	885	0			68
							3	4	1030	9							

BRISCOE CHIP EAST RANCH WELL #: 34H RRCID -> 275979 COMPL. DATE 10/22/2014 TOTAL DEPTH 7914 PERF. 8369 - 13241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2664	-0-	-1026	-0-	184	1	1832	3	Y	589	609	0			31
							648	9									
12	3813	X	3163	-0-	-650	-0-	228	1	2265	3	Y	606	613	0			24
							3	4	667	9							
01	2643	X	2643	-0-	-0-	-0-	188	1	1743	3	Y	647	632	0			39
							712	9									
02	2240	X	1994	-0-	-246	-0-	146	1	1312	3	Y	486	488	0			37
							1	4	535	9							
03	2480	X	2131	-0-	-349	-0-	190	1	1548	3	Y	357	377	0			17
							393	9									
04	2400	X	2153	-0-	-247	-0-	194	1	1574	3	Y	321	287	0			51
							32	4	353	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 59H RRCID -> 276024 COMPL. DATE 10/03/2014 TOTAL DEPTH 8190 PERF. 8736 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	2541	-0-	-2079	-0-	115	1	1830	3	Y	542	538	0			17
							596	9									
12	4774	X	3091	-0-	-1683	-0-	131	1	2246	3	Y	639	638	0			18
							11	4	703	9							
01	4526	X	-0-	-0-	-4526	-0-					Y	-0-	18	0			-0-
02	4088	X	3827	-0-	-261	-0-	180	1	2867	3	Y	709	697	0			12
							780	9									
03	4092	X	3111	-0-	-981	-0-	130	1	2262	3	Y	653	651	0			14
							1	4	718	9							
04	3000	X	2036	-0-	-964	-0-	88	1	1485	3	Y	421	411	0			24
							463	9									

BRISCOE COCHINA EAST RANCH WELL #: 73H RRCID -> 276037 COMPL. DATE 10/29/2014 TOTAL DEPTH 8187 PERF. 8923 - 18129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5177	X	5177	-0-	-0-	-0-	234	1	3727	3	Y	1105	1089	0			30
							1216	9									
12	5299	X	5299	-0-	-0-	-0-	224	1	3836	3	Y	1109	1112	0			27
							19	4	1220	9							
01	6142	X	6142	-0-	-0-	-0-	274	1	4339	3	Y	1390	1397	0			20
							1529	9									
02	4754	X	4754	-0-	-0-	-0-	213	1	3389	3	Y	1047	1048	0			19
							1152	9									
03	5363	X	4755	-0-	-608	-0-	193	1	3329	3	Y	1120	1115	0			24
							1	4	1232	9							
04	5940	X	4889	-0-	-1051	-0-	207	1	3506	3	Y	1068	1031	0			61
							1	4	1175	9							

CHAPARRAL WILDLIFE STATE WELL #: 21H RRCID -> 276099 COMPL. DATE 11/21/2014 TOTAL DEPTH 8495 PERF. 8790 - 16297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4302	-0-	-618	-0-	20	1	4183	3	Y	89	85	0			21
							1	4	98	9							
12	5084	X	4271	-0-	-813	-0-	21	1	4121	3	Y	116	109	0			28
							1	4	128	9							
01	5239	X	4287	-0-	-952	-0-	20	1	4080	3	Y	166	165	0			29
							4	4	183	9							
02	4620	X	3923	-0-	-697	-0-	21	1	3750	3	Y	136	138	0			27
							2	4	150	9							
03	4774	X	4493	-0-	-281	-0-	23	1	4331	3	Y	123	130	0			20
							4	4	135	9							
04	4290	X	4208	-0-	-82	-0-	22	1	4082	3	Y	94	90	0			24
							1	4	103	9							

CHAPARRAL WILDLIFE STATE WELL #: 19H RRCID -> 276101 COMPL. DATE 11/26/2014 TOTAL DEPTH 8446 PERF. 8883 - 16301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5397	X	5397	-0-	-0-	-0-	25	1	5273	3	Y	88	82	0			14
							2	4	97	9							
12	5257	X	5257	-0-	-0-	-0-	24	1	5096	3	Y	122	113	0			23
							3	4	134	9							
01	6541	X	5707	-0-	-834	-0-	28	1	5498	3	Y	160	162	0			21
							5	4	176	9							
02	5594	X	5594	-0-	-0-	-0-	30	1	5420	3	Y	128	130	0			19
							3	4	141	9							
03	6217	X	6217	-0-	-0-	-0-	32	1	6003	3	Y	161	162	0			18
							5	4	177	9							
04	5520	X	5426	-0-	-94	-0-	28	1	5285	3	Y	101	99	0			20
							2	4	111	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
CHAPARRAL WILDLIFE STATE WELL #: 20H RRCID -> 276102 COMPL. DATE 11/21/2014 TOTAL DEPTH 8501 PERF. 8841 - 16195

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3447	-0-		-303		-0-	16	1	3262	3	Y	153	150	0			35
									1	4	168	9							
12	3875	X	3487	-0-		-388		-0-	17	1	3326	3	Y	130	133	0			32
									1	4	143	9							
01	4154	X	3446	-0-		-708		-0-	16	1	3245	3	Y	165	170	0			27
									3	4	182	9							
02	3752	X	3158	-0-		-594		-0-	18	1	3007	3	Y	120	125	0			22
									1	4	132	9							
03	3906	X	2876	-0-		-1030		-0-	15	1	2743	3	Y	105	112	0			15
									2	4	116	9							
04	3468	X	3468	-0-		-0-		-0-	18	1	3328	3	Y	110	101	0			24
									1	4	121	9							

CHAPARRAL WILDLIFE STATE WELL #: 22H RRCID -> 276106 COMPL. DATE 11/21/2014 TOTAL DEPTH 8459 PERF. 8840 - 16379

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4026	X	4026	-0-		-0-		-0-	19	1	3907	3	Y	90	87	0			19
									1	4	99	9							
12	4727	X	4727	-0-		-0-		-0-	23	1	4568	3	Y	122	114	0			27
									2	4	134	9							
01	4743	X	4399	-0-		-344		-0-	22	1	4206	3	Y	153	155	0			25
									3	4	168	9							
02	4284	X	4160	-0-		-124		-0-	23	1	4005	3	Y	118	121	0			22
									2	4	130	9							
03	4621	X	4621	-0-		-0-		-0-	25	1	4468	3	Y	114	119	0			17
									3	4	125	9							
04	4560	X	4378	-0-		-182		-0-	23	1	4253	3	Y	92	87	0			22
									1	4	101	9							

BEINHORN RANCH UNIT A WELL #: 2H RRCID -> 276120 COMPL. DATE 01/19/2015 TOTAL DEPTH 7973 PERF. 9065 - 13505

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	5145	-0-		-135		-0-	35	1	4706	3	Y	363	353	0			51
									5	4	399	9							
12	5301	X	5280	-0-		-21		-0-	33	1	4848	3	Y	357	344	0			64
									6	4	393	9							
01	5270	X	5128	-0-		-142		-0-	35	1	4626	3	Y	416	424	0			56
									9	4	458	9							
02	4760	X	4622	-0-		-138		-0-	20	1	4172	3	Y	379	392	0			43
									13	4	417	9							
03	5270	X	4773	-0-		-497		-0-	24	1	4262	3	Y	432	424	0			51
									12	4	475	9							
04	5100	X	4876	-0-		-224		-0-	28	1	4405	3	Y	401	363	0			89
									2	4	441	9							

CHAPARRAL WILDLIFE STATE WELL #: 23H RRCID -> 276122 COMPL. DATE 11/26/2014 TOTAL DEPTH 8520 PERF. 9462 - 16965

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3531	-0-		-969		-0-	16	1	3409	3	Y	95	97	0			20
									1	4	105	9							
12	4650	X	3278	-0-		-1372		-0-	16	1	3184	3	Y	70	74	0			16
									1	4	77	9							
01	4402	X	3621	-0-		-781		-0-	17	1	3461	3	Y	127	125	0			18
									3	4	140	9							
02	3752	X	3368	-0-		-384		-0-	19	1	3205	3	Y	130	127	0			21
									1	4	143	9							
03	3906	X	3616	-0-		-290		-0-	19	1	3453	3	Y	129	134	0			16
									2	4	142	9							
04	3540	X	3492	-0-		-48		-0-	18	1	3381	3	Y	84	82	0			18
									1	4	92	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH UNIT A WELL #: 4H RRCID -> 276123 COMPL. DATE 01/19/2015 TOTAL DEPTH 7962 PERF. 9070 - 13473

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	5942	-0-	-328	-0-	41	1	5342	3	Y	504	500	0			65
							5	4	554	9							
12	6479	X	6189	-0-	-290	-0-	37	1	5594	3	Y	500	482	0			83
							8	4	550	9							
01	5921	X	4886	-0-	-1035	-0-	33	1	4346	3	Y	453	478	0			58
							9	4	498	9							
02	5614	X	5614	-0-	-0-	-0-	25	1	5037	3	Y	488	499	0			47
							15	4	537	9							
03	6381	X	6381	-0-	-0-	-0-	31	1	5656	3	Y	615	599	0			63
							17	4	677	9							
04	6120	X	6120	-0-	-0-	-0-	36	1	5441	3	Y	583	526	0			120
							2	4	641	9							

BEINHORN RANCH WELL #: 39H RRCID -> 276160 COMPL. DATE 01/07/2015 TOTAL DEPTH 7949 PERF. 8601 - 16174

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11649	X	11649	-0-	-0-	-0-	336	1	9926	3	Y	1261	1249	0			83
							1387	9									
12	12483	X	12483	-0-	-0-	-0-	263	1	10666	3	Y	1368	1330	0			121
							49	4	1505	9							
01	11938	X	11938	-0-	-0-	-0-	260	1	10325	3	Y	1230	1220	0			131
							1353	9									
02	10691	X	10691	-0-	-0-	-0-	259	1	9318	3	Y	1013	1093	0			51
							1114	9									
03	11749	X	11251	-0-	-498	-0-	266	1	9816	3	Y	1063	1047	0			67
							1169	9									
04	11370	X	11237	-0-	-133	-0-	264	1	9898	3	Y	977	869	0			175
							1075	9									

BEINHORN RANCH WELL #: 37H RRCID -> 276193 COMPL. DATE 01/07/2015 TOTAL DEPTH 7981 PERF. 8978 - 17019

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10470	X	9358	-0-	-1112	-0-	275	1	8131	3	Y	865	857	0			62
							952	9									
12	10819	X	10167	-0-	-652	-0-	219	1	8911	3	Y	905	880	0			87
							41	4	996	9							
01	10013	X	10013	-0-	-0-	-0-	224	1	8887	3	Y	820	813	0			94
							902	9									
02	8932	X	8671	-0-	-261	-0-	212	1	7599	3	Y	782	836	0			40
							860	9									
03	9889	X	9548	-0-	-341	-0-	225	1	8320	3	Y	912	896	0			56
							1003	9									
04	9570	X	9497	-0-	-73	-0-	224	1	8374	3	Y	817	727	0			146
							899	9									

BEINHORN RANCH UNIT A WELL #: 10H RRCID -> 276239 COMPL. DATE 01/19/2015 TOTAL DEPTH 8090 PERF. 8395 - 13167

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	5917	-0-	-173	-0-	41	1	5477	3	Y	357	352	0			46
							6	4	393	9							
12	6293	X	6274	-0-	-19	-0-	38	1	5834	3	Y	358	345	0			59
							8	4	394	9							
01	6106	X	6106	-0-	-0-	-0-	43	1	5590	3	Y	420	428	0			51
							11	4	462	9							
02	5288	X	5288	-0-	-0-	-0-	24	1	4847	3	Y	365	381	0			35
							15	4	402	9							
03	5845	X	5845	-0-	-0-	-0-	30	1	5372	3	Y	388	383	0			40
							16	4	427	9							
04	5654	X	5654	-0-	-0-	-0-	34	1	5205	3	Y	375	339	0			76
							2	4	413	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH UNIT A WELL #: 9H RRCID -> 276240 COMPL. DATE 01/19/2015 TOTAL DEPTH 8078 PERF. 8497 - 13237

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	5635	-0-		-395		-0-		39	1	5193	3	Y	362	357	0			46
										5	4	398	9							
12	6169	X	5891	-0-		-278		-0-		36	1	5459	3	Y	354	342	0			58
										7	4	389	9							
01	5828	X	5666	-0-		-162		-0-		38	1	5163	3	Y	413	421	0			50
										11	4	454	9							
02	5264	X	4916	-0-		-348		-0-		22	1	4466	3	Y	376	390	0			36
										14	4	414	9							
03	5828	X	5614	-0-		-214		-0-		28	1	5111	3	Y	418	411	0			43
										15	4	460	9							
04	5640	X	5314	-0-		-326		-0-		32	1	4854	3	Y	387	351	0			79
										2	4	426	9							

BEINHORN RANCH UNIT A WELL #: 11H RRCID -> 276241 COMPL. DATE 01/19/2015 TOTAL DEPTH 8103 PERF. 8320 - 13278

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4664	-0-		-436		-0-		33	1	4305	3	Y	293	288	0			37
										4	4	322	9							
12	5270	X	4566	-0-		-704		-0-		28	1	4242	3	Y	264	257	0			44
										6	4	290	9							
01	4898	X	4634	-0-		-264		-0-		31	1	4223	3	Y	337	340	0			41
										9	4	371	9							
02	4424	X	4356	-0-		-68		-0-		20	1	4003	3	Y	292	304	0			29
										12	4	321	9							
03	4898	X	4675	-0-		-223		-0-		24	1	4264	3	Y	341	334	0			36
										12	4	375	9							
04	4650	X	4256	-0-		-394		-0-		25	1	3887	3	Y	311	282	0			65
										2	4	342	9							

BRISCOE FRIDAY RANCH UNIT A WELL #: 1H RRCID -> 276244 COMPL. DATE 01/21/2015 TOTAL DEPTH 7922 PERF. 8564 - 14721

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11078	X	11078	-0-		-0-		-0-		102	1	10195	3	Y	710	705	0			107
										781	9									
12	11580	X	11580	-0-		-0-		-0-		114	1	10678	3	Y	715	675	0			147
										1	4	787	9							
01	11130	X	11130	-0-		-0-		-0-		153	1	10153	3	Y	745	759	0			133
										4	4	820	9							
02	9660	X	9393	-0-		-267		-0-		171	1	8634	3	Y	534	581	0			86
										1	4	587	9							
03	11552	X	11552	-0-		-0-		-0-		111	1	10605	3	Y	759	728	0			117
										1	4	835	9							
04	10511	X	10511	-0-		-0-		-0-		132	1	9626	3	Y	680	570	0			227
										5	4	748	9							

BRISCOE FRIDAY RANCH UNIT A WELL #: 2H RRCID -> 276289 COMPL. DATE 01/21/2015 TOTAL DEPTH 7906 PERF. 8488 - 14634

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	6990	-0-		-450		-0-		64	1	6431	3	Y	450	448	0			72
										495	9									
12	7688	X	7306	-0-		-382		-0-		72	1	6703	3	Y	483	455	0			100
										531	9									
01	7116	X	7116	-0-		-0-		-0-		98	1	6467	3	Y	499	507	0			92
										2	4	549	9							
02	7098	X	7098	-0-		-0-		-0-		129	1	6541	3	Y	388	416	0			64
										1	4	427	9							
03	6882	X	6715	-0-		-167		-0-		64	1	6160	3	Y	445	432	0			77
										1	4	490	9							
04	6719	X	6719	-0-		-0-		-0-		85	1	6156	3	Y	432	359	0			150
										3	4	475	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH UNIT A WELL #: 4H RRCID -> 276291 COMPL. DATE 01/21/2015 TOTAL DEPTH 7928 PERF. 8463 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	7109	-0-		-571	-0-	66	1	6537	3	Y	460	463	0			68
								506	9									
12	8911	X	8911	-0-		-0-	-0-	89	1	8264	3	Y	507	477	0			98
								558	9									
01	6851	X	5338	-0-		-1513	-0-	74	1	4892	3	Y	336	363	0			71
								2	4	370	9							
02	6188	X	4551	-0-		-1637	-0-	84	1	4222	3	Y	223	249	0			45
								245	9									
03	6851	X	6775	-0-		-76	-0-	66	1	6200	3	Y	463	437	0			71
								509	9									
04	6630	X	5387	-0-		-1243	-0-	67	1	4946	3	Y	337	288	0			120
								3	4	371	9							

BEINHORN RANCH UNIT A WELL #: 3H RRCID -> 276299 COMPL. DATE 01/19/2015 TOTAL DEPTH 7949 PERF. 9051 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5524	X	5524	-0-		-0-	-0-	37	1	4978	3	Y	458	450	0			59
								5	4	504	9							
12	5818	X	5818	-0-		-0-	-0-	35	1	5279	3	Y	452	436	0			75
								7	4	497	9							
01	5761	X	5761	-0-		-0-	-0-	39	1	5151	3	Y	510	523	0			62
								10	4	561	9							
02	5016	X	5016	-0-		-0-	-0-	22	1	4471	3	Y	463	480	0			45
								14	4	509	9							
03	5292	X	5292	-0-		-0-	-0-	26	1	4659	3	Y	539	529	0			55
								14	4	593	9							
04	5100	X	5020	-0-		-80	-0-	29	1	4472	3	Y	470	428	0			97
								2	4	517	9							

BRISCOE FRIDAY RANCH UNIT A WELL #: 3H RRCID -> 276398 COMPL. DATE 01/21/2015 TOTAL DEPTH 7936 PERF. 8534 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	7153	-0-		-467	-0-	65	1	6518	3	Y	518	519	0			78
								570	9									
12	7874	X	7180	-0-		-694	-0-	71	1	6605	3	Y	458	437	0			99
								504	9									
01	7316	X	6753	-0-		-563	-0-	93	1	6148	3	Y	464	475	0			88
								2	4	510	9							
02	6608	X	5716	-0-		-892	-0-	103	1	5209	3	Y	367	395	0			60
								404	9									
03	7316	X	6432	-0-		-884	-0-	62	1	5866	3	Y	458	442	0			76
								504	9									
04	7080	X	6254	-0-		-826	-0-	79	1	5769	3	Y	366	310	0			132
								3	4	403	9							

BRISCOE FRIDAY RANCH WELL #: 41HR RRCID -> 276400 COMPL. DATE 12/22/2014 TOTAL DEPTH 8101 PERF. 8706 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7337	X	7337	-0-		-0-	-0-	34	1	6863	3	Y	400	400	0			18
								440	9									
12	7548	X	7548	-0-		-0-	-0-	38	1	7046	3	Y	422	420	0			20
								464	9									
01	7502	X	7479	-0-		-23	-0-	44	1	6952	3	Y	439	435	0			24
								483	9									
02	6884	X	6884	-0-		-0-	-0-	31	1	6419	3	Y	394	397	0			21
								1	4	433	9							
03	7502	X	7342	-0-		-160	-0-	42	1	6872	3	Y	389	386	0			24
								428	9									
04	7260	X	6951	-0-		-309	-0-	41	1	6495	3	Y	377	326	0			75
								415	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 47H RRCID -> 276402 COMPL. DATE 12/22/2014 TOTAL DEPTH 8125 PERF. 8681 - 15179

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	11250	X	11212	-0-	-38	-0-	51	1	10372	3	Y	716	716	0			40
							1	4	788	9							
12	11674	X	11674	-0-	-0-	-0-	58	1	10857	3	Y	689	686	0			43
							1	4	758	9							
01	11578	X	11578	-0-	-0-	-0-	68	1	10728	3	Y	711	703	0			51
							782	9									
02	10080	X	9955	-0-	-125	-0-	44	1	9188	3	Y	655	657	0			49
							2	4	721	9							
03	11217	X	11217	-0-	-0-	-0-	61	1	10299	3	Y	778	771	0			56
							1	4	856	9							
04	10800	X	10648	-0-	-152	-0-	60	1	9791	3	Y	724	626	0			154
							1	4	796	9							

BRISCOE FRIDAY RANCH WELL #: 46HR RRCID -> 276403 COMPL. DATE 12/22/2014 TOTAL DEPTH 8135 PERF. 8858 - 15235

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	8825	X	8825	-0-	-0-	-0-	41	1	8234	3	Y	500	501	0			20
							550	9									
12	9195	X	9195	-0-	-0-	-0-	47	1	8546	3	Y	547	543	0			24
							602	9									
01	8935	X	8935	-0-	-0-	-0-	53	1	8312	3	Y	518	513	0			29
							570	9									
02	7947	X	7947	-0-	-0-	-0-	35	1	7441	3	Y	426	429	0			26
							2	4	469	9							
03	8726	X	8726	-0-	-0-	-0-	48	1	8137	3	Y	491	487	0			30
							1	4	540	9							
04	8442	X	8442	-0-	-0-	-0-	49	1	7879	3	Y	467	404	0			93
							514	9									

BRISCOE FRIDAY RANCH WELL #: 42HR RRCID -> 276404 COMPL. DATE 12/22/2014 TOTAL DEPTH 8089 PERF. 8588 - 15124

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	8831	X	8831	-0-	-0-	-0-	40	1	8195	3	Y	541	541	0			25
							1	4	595	9							
12	8781	X	8781	-0-	-0-	-0-	44	1	8153	3	Y	531	529	0			27
							584	9									
01	9106	X	9106	-0-	-0-	-0-	54	1	8432	3	Y	564	557	0			34
							620	9									
02	7700	X	7648	-0-	-52	-0-	34	1	7084	3	Y	481	484	0			31
							1	4	529	9							
03	8551	X	8551	-0-	-0-	-0-	47	1	7936	3	Y	515	511	0			35
							1	4	567	9							
04	8250	X	8094	-0-	-156	-0-	47	1	7506	3	Y	492	425	0			102
							541	9									

BRISCOE FRIDAY RANCH WELL #: 45H RRCID -> 276405 COMPL. DATE 12/24/2014 TOTAL DEPTH 8106 PERF. 8920 - 15423

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	6630	X	6584	-0-	-46	-0-	31	1	6199	3	Y	322	322	0			22
							354	9									
12	6851	X	6665	-0-	-186	-0-	34	1	6276	3	Y	323	321	0			24
							355	9									
01	6474	X	6474	-0-	-0-	-0-	39	1	6099	3	Y	305	302	0			27
							336	9									
02	5786	X	5786	-0-	-0-	-0-	26	1	5472	3	Y	261	263	0			25
							1	4	287	9							
03	6386	X	6136	-0-	-250	-0-	35	1	5769	3	Y	302	299	0			28
							332	9									
04	6180	X	6110	-0-	-70	-0-	36	1	5742	3	Y	302	260	0			70
							332	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 43H RRCID -> 276411 COMPL. DATE 12/22/2014 TOTAL DEPTH 8106 PERF. 8461 - 15056

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9570	X	8985	-0-		-585	-0-		41	1	8321	3	Y	566	566	0			26
									623	9									
12	9765	X	8693	-0-		-1072	-0-		44	1	8044	3	Y	550	548	0			28
									605	9									
01	8804	X	8745	-0-		-59	-0-		52	1	8125	3	Y	516	511	0			33
									568	9									
02	7952	X	7059	-0-		-893	-0-		32	1	6554	3	Y	429	431	0			31
									1	4	472	9							
03	8871	X	8871	-0-		-0-	-0-		49	1	8212	3	Y	554	547	0			38
									1	4	609	9							
04	8520	X	8413	-0-		-107	-0-		48	1	7781	3	Y	530	459	0			109
									1	4	583	9							

BEINHORN RANCH UNIT A WELL #: 12H RRCID -> 276412 COMPL. DATE 01/19/2015 TOTAL DEPTH 8095 PERF. 8462 - 13238

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6879	X	6879	-0-		-0-	-0-		49	1	6400	3	Y	385	381	0			45
									6	4	424	9							
12	7195	X	7195	-0-		-0-	-0-		44	1	6722	3	Y	382	369	0			58
									9	4	420	9							
01	6789	X	6717	-0-		-72	-0-		46	1	6190	3	Y	425	436	0			47
									13	4	468	9							
02	6356	X	6356	-0-		-0-	-0-		29	1	5872	3	Y	397	410	0			34
									18	4	437	9							
03	6883	X	6883	-0-		-0-	-0-		36	1	6333	3	Y	451	443	0			42
									18	4	496	9							
04	6570	X	6502	-0-		-68	-0-		38	1	5993	3	Y	425	384	0			83
									3	4	468	9							

FOGMT WELL #: 47SP RRCID -> 276430 COMPL. DATE 12/23/2014 TOTAL DEPTH 6269 PERF. 6979 - 11292

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1568	N	1568	-0-		-0-	-0-		25	1	1333	3	Y	189	190	0			21
									2	4	208	9							
12	2239	N	2239	-0-		-0-	-0-		27	1	1905	3	Y	262	258	0			25
									19	4	288	9							
01	1461	N	1461	-0-		-0-	-0-		19	1	1255	3	Y	168	172	0			21
									2	4	185	9							
02	0	N	-0-	-0-		-0-	-0-						Y	-0-	21	0			-0-
03	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-
04	1410	N	-0-	-0-		-1410	-0-						Y	-0-					-0-

BRISCOE CATARINA SOUTH WELL #: 61H RRCID -> 276435 COMPL. DATE 05/18/2015 TOTAL DEPTH 7329 PERF. 8336 - 14276

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4087	X	4087	-0-		-0-	-0-		162	1	3456	3	Y	424	431	0			44
									3	4	466	9							
12	2903	X	2903	-0-		-0-	-0-		119	1	2335	3	Y	312	300	0	12	1	44
									106	4	343	9							
01	4898	X	2010	-0-		-2888	-0-		16	1	1706	3	Y	261	252	0			53
									1	4	287	9							
02	4424	X	-0-	-0-		-4424	-0-						Y	-0-	53	0			-0-
03	4898	X	3375	-0-		-1523	-0-		49	1	2798	3	Y	470	469	0			1
									11	4	517	9							
04	4080	X	-0-	-0-		-4080	-0-						Y	-0-	1	0			-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 78H RRCID -> 276463 COMPL. DATE 11/05/2014 TOTAL DEPTH 8140 PERF. 8794 - 17035

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	817	-0-		-443	-0-	28	1	452	3	Y	306	302	0			9
								337	9									
12	2408	N	2408	-0-		-0-	-0-	93	1	1594	3	Y	648	641	0			16
								8	4	713	9							
01	3001	N	3001	-0-		-0-	-0-	139	1	2195	3	Y	606	612	0			10
								667	9									
02	2466	N	2466	-0-		-0-	-0-	118	1	1876	3	Y	429	430	0			9
								472	9									
03	2615	N	2615	-0-		-0-	-0-	112	1	1922	3	Y	528	525	0			12
								581	9									
04	2603	N	2603	-0-		-0-	-0-	95	1	1596	3	Y	829	794	0			47
								912	9									

BRISCOE COCHINA EAST RANCH WELL #: 77H RRCID -> 276464 COMPL. DATE 11/09/2014 TOTAL DEPTH 8223 PERF. 8786 - 17068

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2725	N	2725	-0-		-0-	-0-	109	1	1743	3	Y	794	782	0			20
								873	9									
12	2522	N	2522	-0-		-0-	-0-	93	1	1599	3	Y	747	750	0			17
								8	4	822	9							
01	3030	N	3030	-0-		-0-	-0-	127	1	2014	3	Y	808	814	0			11
								889	9									
02	2480	N	2480	-0-		-0-	-0-	101	1	1612	3	Y	697	697	0			11
								767	9									
03	2182	N	2182	-0-		-0-	-0-	82	1	1409	3	Y	628	628	0			11
								691	9									
04	2130	N	1955	-0-		-175	-0-	71	1	1200	3	Y	622	600	0			33
								684	9									

BRISCOE COCHINA EAST RANCH WELL #: 75H RRCID -> 276561 COMPL. DATE 10/30/2014 TOTAL DEPTH 8185 PERF. 8265 - 16907

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3903	X	3903	-0-		-0-	-0-	175	1	2797	3	Y	846	836	0			21
								931	9									
12	3385	X	3385	-0-		-0-	-0-	138	1	2369	3	Y	787	790	0			18
								12	4	866	9							
01	3596	X	3514	-0-		-82	-0-	148	1	2343	3	Y	930	935	0			13
								1023	9									
02	3248	X	3110	-0-		-138	-0-	131	1	2082	3	Y	815	814	0			14
								897	9									
03	4188	X	4188	-0-		-0-	-0-	177	1	3060	3	Y	864	860	0			18
								1	4	950	9							
04	3845	X	3845	-0-		-0-	-0-	163	1	2754	3	Y	844	815	0			47
								928	9									

BRISCOE CATARINA SOUTH WELL #: 62H RRCID -> 276583 COMPL. DATE 05/18/2015 TOTAL DEPTH 7352 PERF. 8242 - 14231

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6888	X	6888	-0-		-0-	-0-	291	1	6183	3	Y	372	364	0			34
								5	4	409	9							
12	5564	X	5564	-0-		-0-	-0-	242	1	4761	3	Y	312	299	0	12	1	35
								218	4	343	9							
01	5658	X	5658	-0-		-0-	-0-	46	1	5139	3	Y	426	407	0			54
								4	4	469	9							
02	6252	X	6252	-0-		-0-	-0-	84	1	5597	3	Y	460	473	0			41
								65	4	506	9							
03	5247	X	5247	-0-		-0-	-0-	83	1	4733	3	Y	375	393	0			23
								18	4	413	9							
04	6271	X	6271	-0-		-0-	-0-	116	1	5628	3	Y	439	437	0			25
								44	4	483	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH UNIT A WELL #: 5H RRCID -> 276588 COMPL. DATE 01/20/2015 TOTAL DEPTH 8087 PERF. 8566 - 12902

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	4276	-0-	-914	-0-	29	1	3935	3	Y	280	280	0			30
							4	4	308	9							
12	4991	X	3745	-0-	-1246	-0-	23	1	3484	3	Y	212	212	0			30
							5	4	233	9							
01	4991	X	4726	-0-	-265	-0-	32	1	4329	3	Y	324	322	0			32
							9	4	356	9							
02	4704	X	4240	-0-	-464	-0-	18	1	3834	3	Y	342	348	0			26
							12	4	376	9							
03	5208	X	4769	-0-	-439	-0-	24	1	4323	3	Y	372	366	0			32
							13	4	409	9							
04	4560	X	3803	-0-	-757	-0-	22	1	3480	3	Y	272	253	0			51
							2	4	299	9							

BEINHORN RANCH WELL #: 40H RRCID -> 276603 COMPL. DATE 01/28/2015 TOTAL DEPTH 8045 PERF. 8737 - 12226

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	4935	-0-	-435	-0-	152	1	4477	3	Y	278	272	0			22
							306	9									
12	5599	X	5599	-0-	-0-	-0-	118	1	4781	3	Y	616	595	0			43
							22	4	678	9							
01	5611	X	5611	-0-	-0-	-0-	123	1	4886	3	Y	547	543	0			47
							602	9									
02	4789	X	4789	-0-	-0-	-0-	116	1	4161	3	Y	465	495	0			17
							512	9									
03	5115	X	5022	-0-	-93	-0-	118	1	4365	3	Y	490	482	0			25
							539	9									
04	5430	X	4289	-0-	-1141	-0-	100	1	3741	3	Y	407	364	0			68
							448	9									

BEINHORN RANCH UNIT A WELL #: 6H RRCID -> 276633 COMPL. DATE 01/20/2015 TOTAL DEPTH 8086 PERF. 8787 - 12913

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4361	X	4361	-0-	-0-	-0-	30	1	3966	3	Y	328	323	0			39
							4	4	361	9							
12	4808	X	4808	-0-	-0-	-0-	29	1	4419	3	Y	322	311	0			50
							6	4	354	9							
01	4988	X	4988	-0-	-0-	-0-	34	1	4505	3	Y	400	405	0			45
							9	4	440	9							
02	4281	X	4281	-0-	-0-	-0-	19	1	3873	3	Y	343	358	0			30
							12	4	377	9							
03	4839	X	4839	-0-	-0-	-0-	24	1	4364	3	Y	398	390	0			38
							13	4	438	9							
04	4721	X	4721	-0-	-0-	-0-	28	1	4294	3	Y	361	328	0			71
							2	4	397	9							

BRISCOE COCHINA EAST RANCH WELL #: 80H RRCID -> 276651 COMPL. DATE 12/11/2014 TOTAL DEPTH 8151 PERF. 8694 - 14866

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3310	-0-	-1010	-0-	151	1	2418	3	Y	674	665	0			23
							741	9									
12	4371	X	3169	-0-	-1202	-0-	135	1	2323	3	Y	635	638	0			20
							12	4	699	9							
01	3131	X	3091	-0-	-40	-0-	142	1	2244	3	Y	641	646	0			15
							705	9									
02	2828	X	2633	-0-	-195	-0-	116	1	1849	3	Y	607	605	0			17
							668	9									
03	3480	X	3480	-0-	-0-	-0-	142	1	2469	3	Y	789	783	0			23
							1	4	868	9							
04	3030	X	2814	-0-	-216	-0-	119	1	2010	3	Y	623	605	0			41
							685	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 81H RRCID -> 276654 COMPL. DATE 12/25/2014 TOTAL DEPTH 8141 PERF. 8767 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	4310	-0-		-1300		-0-	217	1	3467	3	Y	569	562	0			14
									626	9									
12	5797	X	4172	-0-		-1625		-0-	194	1	3317	3	Y	586	587	0			13
									16	4	645	9							
01	5363	X	5140	-0-		-223		-0-	257	1	4061	3	Y	747	750	0			10
									822	9									
02	4844	X	3526	-0-		-1318		-0-	175	1	2778	3	Y	521	522	0			9
									573	9									
03	5363	X	2710	-0-		-2653		-0-	123	1	2118	3	Y	426	426	0			9
									469	9									
04	4980	X	2779	-0-		-2201		-0-	123	1	2083	3	Y	521	501	0			29
									573	9									

LA BANDERA RANCH UNIT B WELL #: 3H RRCID -> 276676 COMPL. DATE 03/06/2015 TOTAL DEPTH 6367 PERF. 6916 - 11737

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4570	X	4570	-0-		-0-		-0-	306	1	3765	3	Y	350	344	0			22
									114	4	385	9							
12	2756	X	2756	-0-		-0-		-0-	202	1	2289	3	Y	200	206	0			16
									45	4	220	9							
01	2728	X	1605	-0-		-1123		-0-	57	1	1363	3	Y	166	160	0			22
									2	4	183	9							
02	2464	X	2018	-0-		-446		-0-	73	1	1660	3	Y	225	227	0			20
									37	4	248	9							
03	2728	X	848	-0-		-1880		-0-	43	1	675	3	Y	95	108	0			7
									25	4	105	9							
04	2640	X	535	-0-		-2105		-0-	18	1	487	3	Y	20	23	0			4
									8	4	22	9							

LA BANDERA RANCH UNIT B WELL #: 5H RRCID -> 276683 COMPL. DATE 03/26/2015 TOTAL DEPTH 6373 PERF. 7249 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		402	-0-		402		4125	25	1	306	3	Y	56	65	0			4
									9	4	62	9							
12	0		652	-0-		652		4777	45	1	505	3	Y	84	82	0			6
									10	4	92	9							
01	0		1905	-0-		1905		6682	67	1	1573	3	Y	239	216	0			29
									2	4	263	9							
02	2800	N	762	-0-		-2038		4644	27	1	626	3	Y	86	105	0			10
									14	4	95	9							
03	3100	N	2490	-0-		-610		4034	124	1	1975	3	Y	287	278	0			19
									75	4	316	9							
04	3000	N	3359	-0-		359		4393	106	1	2882	3	Y	295	265	0			49
									46	4	325	9							

BRISCOE CATARINA SOUTH WELL #: 83H RRCID -> 276708 COMPL. DATE 02/24/2015 TOTAL DEPTH 7630 PERF. 7939 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	6303	-0-		-357		-0-	76	1	5318	3	Y	826	822	0			75
									909	9									
12	6882	X	6684	-0-		-198		-0-	87	1	5620	3	Y	887	861	0			101
									1	4	976	9							
01	6665	X	6207	-0-		-458		-0-	115	1	5280	3	Y	737	725	0			113
									1	4	811	9							
02	5906	X	5906	-0-		-0-		-0-	102	1	5049	3	Y	686	723	0			76
									755	9									
03	6510	X	6185	-0-		-325		-0-	88	1	5436	3	Y	600	592	0			84
									1	4	660	9							
04	6450	X	6162	-0-		-288		-0-	89	1	5252	3	Y	740	635	0			189
									7	4	814	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 63H RRCID -> 276753 COMPL. DATE 05/18/2015 TOTAL DEPTH 7362 PERF. 7845 - 13834

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7098	X	7098	-0-	-0-	-0-	289	1	6144	3	Y	600	587	0			36
							5	4	660	9							
12	7699	X	7699	-0-	-0-	-0-	324	1	6359	3	Y	660	628	0	25	1	43
							290	4	726	9							
01	7378	X	6890	-0-	-488	-0-	54	1	6064	3	Y	697	669	0			71
							5	4	767	9							
02	6664	X	6580	-0-	-84	-0-	85	1	5620	3	Y	737	757	0			51
							64	4	811	9							
03	7347	X	6600	-0-	-747	-0-	100	1	5717	3	Y	692	715	0			28
							22	4	761	9							
04	7140	X	6838	-0-	-302	-0-	123	1	5931	3	Y	671	669	0			30
							46	4	738	9							

BRISCOE CATARINA NORTH WELL #: 91H RRCID -> 276777 COMPL. DATE 08/07/2015 TOTAL DEPTH 7154 PERF. 8181 - 14666

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5857	X	5857	-0-	-0-	-0-	165	1	4606	3	Y	987	984	0			18
							1086	9									
12	5086	X	5086	-0-	-0-	-0-	152	1	3875	3	Y	961	959	0			20
							2	4	1057	9							
01	5665	X	5665	-0-	-0-	-0-	172	1	4588	3	Y	821	759	0	67	1	15
							2	4	903	9							
02	4872	X	3095	-0-	-1777	-0-	105	1	2568	3	Y	384	385	0			14
							422	9									
03	5394	X	3141	-0-	-2253	-0-	105	1	2589	3	Y	403	407	0			10
							4	4	443	9							
04	5220	X	4198	-0-	-1022	-0-	145	1	3479	3	Y	521	517	0			14
							1	4	573	9							

BRISCOE CATARINA NORTH WELL #: 90H RRCID -> 276793 COMPL. DATE 12/12/2022 TOTAL DEPTH 7215 PERF. 8389 - 15058

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5719	-0-	5719	5719	20	1	569	3	Y	4664	4588	0			76
							5130	9									
12	0		2541	-0-	2541	8260	83	1	2115	3	Y	311	380	0			7
							1	4	342	9							
01	T. A.		6016	-0-	6016	14276	184	1	4898	3	Y	847	772	0	69	1	13
							2	4	932	9							
02	T. A.		4802	-0-	4802	19078	156	1	3817	3	Y	754	743	0			24
							829	9									
03	T. A.		4564	-0-	4564	23642	148	1	3623	3	Y	716	726	0			14
							5	4	788	9							
04	T. A.		4128	-0-	4128	27770	132	1	3173	3	Y	747	744	0			17
							1	4	822	9							

LA BANDERA RANCH UNIT B WELL #: 9H RRCID -> 276800 COMPL. DATE 03/10/2015 TOTAL DEPTH 6392 PERF. 6754 - 11626

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1346	-0-	-274	-0-	90	1	1103	3	Y	109	119	0			8
							33	4	120	9							
12	799	N	799	-0-	-0-	-0-	54	1	613	3	Y	109	109	0			8
							12	4	120	9							
01	2289	N	2289	-0-	-0-	-0-	66	1	1565	3	Y	596	533	0			71
							2	4	656	9							
02	239	N	239	-0-	-0-	-0-	8	1	170	3	Y	53	114	0			10
							3	4	58	9							
03	403	N	403	-0-	-0-	-0-	19	1	290	3	Y	76	81	0			5
							10	4	84	9							
04	1740	N	1092	-0-	-648	-0-	27	1	730	3	Y	294	252	0			47
							12	4	323	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
LA BANDERA RANCH UNIT B WELL #: 4H RRCID -> 276835 COMPL. DATE 03/06/2015 TOTAL DEPTH 6369 PERF. 6950 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3922	-0-	-188	-0-	255	1	3147	3	Y	385	379	0			23
							96	4	424	9							
12	3906	X	3619	-0-	-287	-0-	254	1	2871	3	Y	398	393	0			28
							56	4	438	9							
01	3224	X	-0-	-0-	-3224	-0-					Y	-0-	28	0			-0-
02	2912	X	2515	-0-	-397	-0-	96	1	2183	3	Y	171	157	0			14
							48	4	188	9							
03	3224	X	2703	-0-	-521	-0-	143	1	2251	3	Y	205	205	0			14
							83	4	226	9							
04	3543	X	3543	-0-	-0-	-0-	114	1	3076	3	Y	276	245	0			45
							49	4	304	9							

LA BANDERA RANCH UNIT B WELL #: 8H RRCID -> 276845 COMPL. DATE 03/10/2015 TOTAL DEPTH 6388 PERF. 6992 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3133	X	3133	-0-	-0-	-0-	203	1	2503	3	Y	319	315	0			21
							76	4	351	9							
12	4189	X	4189	-0-	-0-	-0-	293	1	3313	3	Y	471	456	0			36
							65	4	518	9							
01	3613	X	3613	-0-	-0-	-0-	135	1	3198	3	Y	251	252	0			35
							4	4	276	9							
02	2800	N	4272	-0-	1472	1472	159	1	3637	3	Y	359	360	0			34
							81	4	395	9							
03	4929	X	3457	-0-	-1472	-0-	175	1	2776	3	Y	365	372	0			27
							104	4	402	9							
04	2220	X	1616	-0-	-604	-0-	51	1	1378	3	Y	150	148	0			29
							22	4	165	9							

FOGMT WELL #: 41SP RRCID -> 276883 COMPL. DATE 01/12/2015 TOTAL DEPTH 6268 PERF. 7016 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4323	-0-	4323	13480	72	1	3933	3	Y	283	291	0			25
							7	4	311	9							
12	0		1417	-0-	1417	14897	18	1	1289	3	Y	88	105	0			8
							13	4	97	9							
01	0		3802	-0-	3802	18699	53	1	3473	3	Y	246	231	0			23
							5	4	271	9							
02	22897	X	4198	-0-	-18699	-0-	61	1	3821	3	Y	287	271	0			39
							316	9									
03	4495	X	2009	-0-	-2486	-0-	32	1	1756	3	Y	200	211	0			28
							1	4	220	9							
04	4320	X	3967	-0-	-353	-0-	34	1	3559	3	Y	334	305	0			57
							7	4	367	9							

BRISCOE COCHINA EAST RANCH WELL #: 104H RRCID -> 276913 COMPL. DATE 03/18/2015 TOTAL DEPTH 7835 PERF. 8476 - 14963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9564	X	9564	-0-	-0-	-0-	625	1	8267	3	Y	610	610	0			7
							1	4	671	9							
12	10106	X	10106	-0-	-0-	-0-	617	1	8770	3	Y	635	628	0			14
							20	4	699	9							
01	9765	X	9106	-0-	-659	-0-	547	1	7738	3	Y	745	748	0			11
							1	4	820	9							
02	8820	X	6948	-0-	-1872	-0-	368	1	5959	3	Y	563	564	0			10
							2	4	619	9							
03	9889	X	7411	-0-	-2478	-0-	333	1	6446	3	Y	573	573	0			10
							2	4	630	9							
04	9780	X	6300	-0-	-3480	-0-	265	1	5537	3	Y	452	441	0			21
							1	4	497	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 107H RRCID -> 276919 COMPL. DATE 03/20/2015 TOTAL DEPTH 7851 PERF. 8353 - 16368

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4366	X	4366	-0-		-0-	-0-	251	1	3308	3	Y	734	732	0			7
								807	9									
12	3906	X	1797	-0-		-2109	-0-	94	1	1333	3	Y	334	334	0			7
								3	4	367	9							
01	4495	X	3636	-0-		-859	-0-	184	1	2599	3	Y	775	771	0			11
								853	9									
02	3976	X	2978	-0-		-998	-0-	137	1	2217	3	Y	566	567	0			10
								1	4	623	9							
03	4495	X	3586	-0-		-909	-0-	141	1	2742	3	Y	638	637	0			11
								1	4	702	9							
04	5017	X	5017	-0-		-0-	-0-	187	1	3899	3	Y	846	818	0			39
								931	9									

BRISCOE CATARINA SOUTH WELL #: 82H RRCID -> 276924 COMPL. DATE 02/24/2015 TOTAL DEPTH 7601 PERF. 8010 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	5460	-0-		-0-	-0-	66	1	4645	3	Y	681	679	0			60
								749	9									
12	5500	X	5500	-0-		-0-	-0-	71	1	4623	3	Y	732	711	0			81
								1	4	805	9							
01	5270	X	4846	-0-		-424	-0-	90	1	4166	3	Y	535	526	0			90
								1	4	589	9							
02	4648	X	4532	-0-		-116	-0-	79	1	3927	3	Y	478	508	0			60
								526	9									
03	5549	X	4821	-0-		-728	-0-	66	1	4109	3	Y	586	578	0			68
								1	4	645	9							
04	5370	X	3852	-0-		-1518	-0-	55	1	3236	3	Y	506	434	0			140
								4	4	557	9							

BRISCOE CATARINA NORTH WELL #: 93H RRCID -> 276961 COMPL. DATE 08/07/2015 TOTAL DEPTH 7122 PERF. 7914 - 13998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2186	-0-		2186	4185	67	1	1876	3	Y	221	220	0			4
								243	9									
12	0		1529	-0-		1529	5714	49	1	1260	3	Y	199	199	0			4
								1	4	219	9							
01	0		1898	-0-		1898	7612	60	1	1616	3	Y	201	186	0	17	1	2
								1	4	221	9							
02	2800	N	1959	-0-		-841	6771	71	1	1736	3	Y	138	137	0			3
								152	9									
03	3100	N	2240	-0-		-860	5911	75	1	1836	3	Y	296	295	0			4
								3	4	326	9							
04	3000	N	1752	-0-		-1248	4663	59	1	1425	3	Y	243	243	0			4
								1	4	267	9							

BRISCOE COCHINA EAST RANCH WELL #: 103H RRCID -> 277020 COMPL. DATE 03/20/2015 TOTAL DEPTH 7827 PERF. 8634 - 14834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	6381	-0-		-1209	-0-	383	1	5076	3	Y	837	837	0			7
								1	4	921	9							
12	7843	X	6468	-0-		-1375	-0-	363	1	5160	3	Y	848	839	0			16
								12	4	933	9							
01	7316	X	6705	-0-		-611	-0-	370	1	5242	3	Y	993	996	0			13
								1	4	1092	9							
02	6608	X	5786	-0-		-822	-0-	284	1	4581	3	Y	836	836	0			13
								1	4	920	9							
03	7632	X	7632	-0-		-0-	-0-	324	1	6283	3	Y	930	928	0			15
								2	4	1023	9							
04	6819	X	6819	-0-		-0-	-0-	275	1	5736	3	Y	734	715	0			34
								1	4	807	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 117H RRCID -> 277081 COMPL. DATE 04/19/2015 TOTAL DEPTH 7890 PERF. 8477 - 14628

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6239	X	6239	-0-	-0-	-0-	383	1	5075	3	Y	709	710	0			7
							1	4	780	9							
12	6089	X	6089	-0-	-0-	-0-	350	1	4979	3	Y	681	674	0			14
							11	4	749	9							
01	5841	X	5841	-0-	-0-	-0-	336	1	4750	3	Y	685	689	0			10
							1	4	754	9							
02	5745	X	5745	-0-	-0-	-0-	284	1	4581	3	Y	799	795	0			14
							1	4	879	9							
03	6568	X	6568	-0-	-0-	-0-	272	1	5255	3	Y	945	943	0			16
							1	4	1040	9							
04	5721	X	5721	-0-	-0-	-0-	224	1	4665	3	Y	756	737	0			35
							832	9									

BRISCOE CATARINA WEST WELL #: 116H RRCID -> 277083 COMPL. DATE 06/25/2015 TOTAL DEPTH 7402 PERF. 7721 - 13173

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	4921	-0-	-1199	-0-	156	1	3841	3	Y	819	823	0			12
							23	4	901	9							
12	6324	X	5398	-0-	-926	-0-	168	1	4016	3	Y	1094	1082	0			24
							11	4	1203	9							
01	5053	X	4302	-0-	-751	-0-	138	1	3252	3	Y	817	753	0	62	1	26
							13	4	899	9							
02	5331	X	5331	-0-	-0-	-0-	152	1	4080	3	Y	995	1004	0			17
							4	4	1095	9							
03	5376	X	5376	-0-	-0-	-0-	131	1	4144	3	Y	996	996	0			17
							5	4	1096	9							
04	5317	X	5317	-0-	-0-	-0-	141	1	4160	3	Y	913	903	0			27
							12	4	1004	9							

BRISCOE CATARINA WEST WELL #: 117H RRCID -> 277084 COMPL. DATE 06/25/2015 TOTAL DEPTH 7417 PERF. 7776 - 13072

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1402	-0-	1402	3152	44	1	1069	3	Y	257	258	0			3
							6	4	283	9							
12	0		1714	-0-	1714	4866	53	1	1259	3	Y	363	358	0			8
							3	4	399	9							
01	0		1295	-0-	1295	6161	41	1	960	3	Y	264	244	0	20	1	8
							4	4	290	9							
02	2800	N	1226	-0-	-1574	4587	33	1	898	3	Y	267	270	0			5
							1	4	294	9							
03	3100	N	1220	-0-	-1880	2707	29	1	920	3	Y	245	246	0			4
							1	4	270	9							
04	3000	N	1444	-0-	-1556	1151	39	1	1146	3	Y	233	230	0			7
							3	4	256	9							

BRISCOE CATARINA NORTH WELL #: 94H RRCID -> 277085 COMPL. DATE 08/07/2015 TOTAL DEPTH 7179 PERF. 7862 - 14184

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3241	-0-	3241	10849	97	1	2707	3	Y	397	398	0			7
							437	9									
12	0		1079	-0-	1079	11928	35	1	887	3	Y	143	147	0			3
							157	9									
01	0		1270	-0-	1270	13198	43	1	1132	3	Y	86	80	0	7	1	2
							95	9									
02	15075	X	1877	-0-	-13198	-0-	72	1	1760	3	Y	41	41	0			2
							45	9									
03	4216	X	2287	-0-	-1929	-0-	87	1	2133	3	Y	58	58	0			2
							3	4	64	9							
04	3240	X	1967	-0-	-1273	-0-	64	1	1548	3	Y	322	316	0			8
							1	4	354	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 77H RRCID -> 277125 COMPL. DATE 04/02/2015 TOTAL DEPTH 7511 PERF. 8185 - 13973

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4364	X	4364	-0-	-0-	-0-	178	1	3794	3	Y	354	345	0			25
							3	4	389	9							
12	3565	X	2740	-0-	-825	-0-	115	1	2257	3	Y	241	233	0	9	1	24
							103	4	265	9							
01	3379	X	3252	-0-	-127	-0-	26	1	2831	3	Y	357	340	0			41
							2	4	393	9							
02	3968	X	3968	-0-	-0-	-0-	51	1	3344	3	Y	486	496	0			31
							38	4	535	9							
03	3733	X	3733	-0-	-0-	-0-	56	1	3172	3	Y	448	463	0			16
							12	4	493	9							
04	3599	X	3599	-0-	-0-	-0-	63	1	3053	3	Y	417	416	0			17
							24	4	459	9							

BRISCOE CATARINA SOUTH WELL #: 78H RRCID -> 277126 COMPL. DATE 04/02/2015 TOTAL DEPTH 7508 PERF. 7949 - 13691

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5989	X	5989	-0-	-0-	-0-	250	1	5309	3	Y	387	379	0			26
							4	4	426	9							
12	5592	X	5592	-0-	-0-	-0-	240	1	4726	3	Y	373	356	0	14	1	29
							216	4	410	9							
01	4526	X	3192	-0-	-1334	-0-	25	1	2879	3	Y	259	252	0			36
							3	4	285	9							
02	4088	X	1650	-0-	-2438	-0-	21	1	1449	3	Y	148	157	0			27
							17	4	163	9							
03	4526	X	3539	-0-	-987	-0-	55	1	3132	3	Y	309	322	0			14
							12	4	340	9							
04	4380	X	2563	-0-	-1817	-0-	44	1	2112	3	Y	355	354	0			15
							16	4	391	9							

BRISCOE CATARINA SOUTH WELL #: 79H RRCID -> 277134 COMPL. DATE 04/02/2015 TOTAL DEPTH 7534 PERF. 7912 - 13703

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7984	X	7984	-0-	-0-	-0-	329	1	7012	3	Y	579	566	0			31
							6	4	637	9							
12	8503	X	8503	-0-	-0-	-0-	362	1	7114	3	Y	638	608	0	24	1	37
							325	4	702	9							
01	7071	X	7071	-0-	-0-	-0-	57	1	6299	3	Y	645	619	0			63
							5	4	710	9							
02	6252	X	6252	-0-	-0-	-0-	81	1	5409	3	Y	635	655	0			43
							63	4	699	9							
03	6599	X	6599	-0-	-0-	-0-	100	1	5727	3	Y	682	701	0			24
							22	4	750	9							
04	6553	X	6553	-0-	-0-	-0-	117	1	5656	3	Y	669	667	0			26
							44	4	736	9							

BRISCOE CATARINA SOUTH WELL #: 80H RRCID -> 277136 COMPL. DATE 04/02/2015 TOTAL DEPTH 7536 PERF. 7943 - 13735

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3440	X	3440	-0-	-0-	-0-	142	1	3021	3	Y	250	242	0			17
							2	4	275	9							
12	2875	X	2875	-0-	-0-	-0-	122	1	2398	3	Y	223	213	0	9	1	18
							110	4	245	9							
01	2884	N	2884	-0-	-0-	-0-	23	1	2529	3	Y	300	286	0			32
							2	4	330	9							
02	2800	N	2809	-0-	9	9	37	1	2447	3	Y	270	279	0			23
							28	4	297	9							
03	2582	X	2573	-0-	-9	-0-	38	1	2205	3	Y	292	301	0			14
							9	4	321	9							
04	2267	X	2267	-0-	-0-	-0-	40	1	1940	3	Y	247	246	0			15
							15	4	272	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 81H RRCID -> 277139 COMPL. DATE 04/02/2015 TOTAL DEPTH 7545 PERF. 8404 - 14195

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11292	X	11292	-0-	-0-	-0-	468	1	9949	3	Y	788	768	0			54
							8	4	867	9							
12	11447	X	11447	-0-	-0-	-0-	489	1	9607	3	Y	829	790	0	32	1	61
							439	4	912	9							
01	8993	X	8993	-0-	-0-	-0-	73	1	8151	3	Y	693	669	0			85
							7	4	762	9							
02	7740	X	7740	-0-	-0-	-0-	102	1	6792	3	Y	698	719	0			64
							78	4	768	9							
03	8715	X	8715	-0-	-0-	-0-	132	1	7538	3	Y	924	951	0			37
							29	4	1016	9							
04	8608	X	8608	-0-	-0-	-0-	154	1	7438	3	Y	871	869	0			39
							58	4	958	9							

BRISCOE CATARINA NORTH WELL #: 98H RRCID -> 277140 COMPL. DATE 08/04/2015 TOTAL DEPTH 6970 PERF. 7604 - 13953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	2523	-0-	-1047	-0-	80	1	2244	3	Y	181	182	0			3
							199	9									
12	3689	X	2016	-0-	-1673	-0-	70	1	1773	3	Y	156	156	0			3
							1	4	172	9							
01	4247	X	2268	-0-	-1979	-0-	72	1	1932	3	Y	239	219	0	19	1	4
							1	4	263	9							
02	3836	X	1639	-0-	-2197	-0-	56	1	1374	3	Y	190	188	0			6
							209	9									
03	2759	X	1723	-0-	-1036	-0-	61	1	1503	3	Y	143	146	0			3
							2	4	157	9							
04	2520	X	1637	-0-	-883	-0-	58	1	1416	3	Y	147	146	0			4
							1	4	162	9							

BRISCOE CATARINA NORTH WELL #: 97H RRCID -> 277141 COMPL. DATE 08/04/2015 TOTAL DEPTH 7157 PERF. 7780 - 14183

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2684	-0-	-346	-0-	84	1	2333	3	Y	243	245	0			3
							267	9									
12	3242	X	3242	-0-	-0-	-0-	108	1	2730	3	Y	366	363	0			6
							1	4	403	9							
01	4185	X	4002	-0-	-183	-0-	129	1	3423	3	Y	408	375	0	33	1	6
							1	4	449	9							
02	3848	X	3848	-0-	-0-	-0-	134	1	3290	3	Y	385	380	0			11
							424	9									
03	3751	X	3004	-0-	-747	-0-	102	1	2492	3	Y	370	375	0			6
							3	4	407	9							
04	3870	X	1329	-0-	-2541	-0-	45	1	1083	3	Y	183	186	0			3
							201	9									

BRISCOE CATARINA SOUTH WELL #: 67H RRCID -> 277148 COMPL. DATE 04/22/2015 TOTAL DEPTH 7411 PERF. 8318 - 14683

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5388	X	5388	-0-	-0-	-0-	209	1	4448	3	Y	661	645	0			42
							4	4	727	9							
12	5115	X	4518	-0-	-597	-0-	181	1	3546	3	Y	573	548	0	22	1	45
							161	4	630	9							
01	4819	X	4819	-0-	-0-	-0-	36	1	3975	3	Y	732	701	0			76
							3	4	805	9							
02	4413	X	4413	-0-	-0-	-0-	54	1	3556	3	Y	694	717	0			53
							40	4	763	9							
03	4766	X	4766	-0-	-0-	-0-	65	1	3773	3	Y	830	853	0			30
							15	4	913	9							
04	4898	X	4898	-0-	-0-	-0-	80	1	3878	3	Y	827	824	0			33
							30	4	910	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 118H RRCID -> 277153 COMPL. DATE 06/25/2015 TOTAL DEPTH 7432 PERF. 7796 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6607	X	6607	-0-	-0-	-0-	224	1	5525	3	Y	750	750	0			12
							33	4	825	9							
12	5668	X	5668	-0-	-0-	-0-	191	1	4539	3	Y	842	833	0			21
							12	4	926	9							
01	5983	X	-0-	-0-	-5983	-0-					Y	-0-	21	1			-0-
02	5404	X	5276	-0-	-128	-0-	158	1	4219	3	Y	814	800	0			14
							4	4	895	9							
03	5983	X	4138	-0-	-1845	-0-	102	1	3228	3	Y	731	732	0			13
							4	4	804	9							
04	5790	X	3883	-0-	-1907	-0-	103	1	3044	3	Y	661	655	0			19
							9	4	727	9							

BRISCOE CATARINA WEST WELL #: 119H RRCID -> 277154 COMPL. DATE 06/25/2015 TOTAL DEPTH 7450 PERF. 7851 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8146	X	8146	-0-	-0-	-0-	294	1	7230	3	Y	526	525	0			4
							43	4	579	9							
12	8153	X	6603	-0-	-1550	-0-	237	1	5680	3	Y	609	602	0			11
							16	4	670	9							
01	10805	X	10805	-0-	-0-	-0-	392	1	9287	3	Y	989	897	0	74	1	29
							38	4	1088	9							
02	6328	X	4358	-0-	-1970	-0-	142	1	3796	3	Y	378	403	0			4
							4	4	416	9							
03	7595	X	7538	-0-	-57	-0-	209	1	6630	3	Y	628	624	0			8
							8	4	691	9							
04	8792	X	8792	-0-	-0-	-0-	265	1	7849	3	Y	595	588	0			15
							23	4	655	9							

BRISCOE CATARINA WEST WELL #: 120H RRCID -> 277160 COMPL. DATE 06/25/2015 TOTAL DEPTH 7456 PERF. 7912 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	3868	-0-	-2312	-0-	135	1	3319	3	Y	358	360	0			5
							20	4	394	9							
12	6262	X	6057	-0-	-205	-0-	213	1	5087	3	Y	675	665	0			15
							14	4	743	9							
01	5637	X	5637	-0-	-0-	-0-	201	1	4775	3	Y	583	535	0	44	1	19
							20	4	641	9							
02	5135	X	5135	-0-	-0-	-0-	165	1	4437	3	Y	480	491	0			8
							5	4	528	9							
03	5549	X	3402	-0-	-2147	-0-	93	1	2975	3	Y	300	303	0			5
							4	4	330	9							
04	5760	X	3571	-0-	-2189	-0-	106	1	3133	3	Y	294	290	0			9
							9	4	323	9							

BRISCOE CATARINA NORTH WELL #: 95H RRCID -> 277161 COMPL. DATE 08/07/2015 TOTAL DEPTH 7122 PERF. 7767 - 14198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2308	-0-	-842	-0-	78	1	2169	3	Y	55	56	0			8
							61	9									
12	3353	X	3353	-0-	-0-	-0-	121	1	3099	3	Y	119	118	0			9
							2	4	131	9							
01	3410	X	2885	-0-	-525	-0-	101	1	2686	3	Y	88	82	0	7	1	8
							1	4	97	9							
02	3080	X	2234	-0-	-846	-0-	85	1	2075	3	Y	67	67	0			8
							74	9									
03	3410	X	2570	-0-	-840	-0-	97	1	2379	3	Y	83	84	0			7
							3	4	91	9							
04	3240	X	2685	-0-	-555	-0-	103	1	2465	3	Y	105	104	0			8
							1	4	116	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 99H RRCID -> 277171 COMPL. DATE 08/04/2015 TOTAL DEPTH 7125 PERF. 7768 - 14218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6184	X	6184	-0-	-0-	-0-	195	1	5426	3	Y	512	515	0			9
							563	9									
12	11296	X	11296	-0-	-0-	-0-	403	1	10281	3	Y	551	549	0			11
							6	4	606	9							
01	7132	X	7132	-0-	-0-	-0-	244	1	6468	3	Y	380	354	0	31	1	6
							2	4	418	9							
02	6040	X	6040	-0-	-0-	-0-	214	1	5251	3	Y	523	513	0			16
							575	9									
03	6199	X	6199	-0-	-0-	-0-	220	1	5367	3	Y	550	556	0			10
							7	4	605	9							
04	5475	X	5475	-0-	-0-	-0-	198	1	4749	3	Y	478	477	0			11
							2	4	526	9							

BRISCOE CARLA RANCH UNIT A WELL #: 3H RRCID -> 277199 COMPL. DATE 02/15/2018 TOTAL DEPTH 7198 PERF. 9467 - 13887

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3003	-0-	3003	4287	110	1	2383	3	Y	462	457	0			10
							2	4	508	9							
12	0		2836	-0-	2836	7123	130	1	2130	3	Y	491	489	0			12
							36	4	540	9							
01	0		2685	-0-	2685	9808	105	1	2138	3	Y	402	390	0			24
							442	9									
02	2800	N	2440	-0-	-360	9448	54	1	2039	3	Y	314	327	0			11
							2	4	345	9							
03	3100	N	3257	-0-	157	9605	104	1	2674	3	Y	427	427	0			11
							9	4	470	9							
04	3000	N	2690	-0-	-310	9295	88	1	2211	3	Y	335	308	0			38
							22	4	369	9							

LA BANDERA RANCH UNIT B WELL #: 6H RRCID -> 277200 COMPL. DATE 03/10/2015 TOTAL DEPTH 6392 PERF. 6960 - 11745

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2504	-0-	-796	-0-	165	1	2035	3	Y	220	221	0			10
							62	4	242	9							
12	3224	X	2207	-0-	-1017	-0-	155	1	1748	3	Y	245	241	0			14
							34	4	270	9							
01	3775	X	3775	-0-	-0-	-0-	134	1	3163	3	Y	431	396	0			49
							4	4	474	9							
02	2800	X	2534	-0-	-266	-0-	91	1	2082	3	Y	285	310	0			24
							47	4	314	9							
03	2728	X	1902	-0-	-826	-0-	97	1	1541	3	Y	187	201	0			10
							58	4	206	9							
04	3000	X	2337	-0-	-663	-0-	74	1	1980	3	Y	229	205	0			34
							31	4	252	9							

BRISCOE COCHINA EAST RANCH WELL #: 116H RRCID -> 277258 COMPL. DATE 03/26/2015 TOTAL DEPTH 7891 PERF. 8436 - 14880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	4257	-0-	-2373	-0-	257	1	3403	3	Y	542	544	0			6
							1	4	596	9							
12	6851	X	2878	-0-	-3973	-0-	161	1	2280	3	Y	393	391	0			8
							5	4	432	9							
01	6851	X	5128	-0-	-1723	-0-	285	1	4025	3	Y	744	742	0			10
							818	9									
02	6160	X	3620	-0-	-2540	-0-	172	1	2791	3	Y	596	596	0			10
							1	4	656	9							
03	6696	X	376	-0-	-6320	-0-	15	1	291	3	Y	64	73	0			1
							70	9									
04	6003	X	6003	-0-	-0-	-0-	238	1	4961	3	Y	731	699	0			33
							804	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 68H RRCID -> 277259 COMPL. DATE 04/22/2015 TOTAL DEPTH 7451 PERF. 7987 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4287	X	4287	-0-	-0-	-0-	174	1	3694	3	Y	378	370	0			28
							3	4	416	9							
12	5281	X	5281	-0-	-0-	-0-	218	1	4293	3	Y	522	495	0	20	1	35
							196	4	574	9							
01	3224	X	2834	-0-	-390	-0-	21	1	2306	3	Y	459	443	0			51
							2	4	505	9							
02	2912	X	2515	-0-	-397	-0-	30	1	1945	3	Y	471	485	0			37
							22	4	518	9							
03	3224	X	2970	-0-	-254	-0-	43	1	2428	3	Y	445	461	0			21
							9	4	490	9							
04	3120	X	2647	-0-	-473	-0-	44	1	2154	3	Y	393	392	0			22
							17	4	432	9							

BRISCOE CATARINA WEST WELL #: 121H RRCID -> 277261 COMPL. DATE 06/25/2015 TOTAL DEPTH 7471 PERF. 7926 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	6156	-0-	-384	-0-	216	1	5294	3	Y	559	558	0			9
							31	4	615	9							
12	6758	X	3679	-0-	-3079	-0-	128	1	3050	3	Y	448	446	0			11
							8	4	493	9							
01	5425	X	1792	-0-	-3633	-0-	62	1	1465	3	Y	235	219	0	18	1	9
							6	4	259	9							
02	4900	X	4475	-0-	-425	-0-	140	1	3762	3	Y	517	516	0			10
							4	4	569	9							
03	5425	X	4563	-0-	-862	-0-	122	1	3863	3	Y	521	521	0			10
							5	4	573	9							
04	5250	X	3650	-0-	-1600	-0-	105	1	3110	3	Y	387	385	0			12
							9	4	426	9							

BRISCOE CATARINA SOUTH WELL #: 70H RRCID -> 277262 COMPL. DATE 04/22/2015 TOTAL DEPTH 7474 PERF. 7859 - 14213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5601	X	5601	-0-	-0-	-0-	218	1	4646	3	Y	666	649	0			42
							4	4	733	9							
12	4619	X	3505	-0-	-1114	-0-	139	1	2722	3	Y	473	456	0	18	1	41
							124	4	520	9							
01	4743	X	3415	-0-	-1328	-0-	25	1	2781	3	Y	552	529	0			64
							2	4	607	9							
02	4771	X	4771	-0-	-0-	-0-	55	1	3667	3	Y	915	929	0			50
							42	4	1007	9							
03	5331	X	5331	-0-	-0-	-0-	72	1	4110	3	Y	1030	1054	0			26
							16	4	1133	9							
04	4783	X	4783	-0-	-0-	-0-	79	1	3819	3	Y	777	775	0			28
							30	4	855	9							

BRISCOE CATARINA NORTH WELL #: 100H RRCID -> 277263 COMPL. DATE 08/04/2015 TOTAL DEPTH 6994 PERF. 7654 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2767	-0-	-563	-0-	87	1	2436	3	Y	222	222	0			4
							244	9									
12	7154	X	7154	-0-	-0-	-0-	251	1	6388	3	Y	465	460	0			9
							3	4	512	9							
01	4433	X	3343	-0-	-1090	-0-	110	1	2929	3	Y	275	257	0	23	1	4
							1	4	303	9							
02	3080	X	2920	-0-	-160	-0-	104	1	2554	3	Y	238	235	0			7
							262	9									
03	3410	X	3243	-0-	-167	-0-	112	1	2758	3	Y	335	336	0			6
							4	4	369	9							
04	4290	X	3294	-0-	-996	-0-	117	1	2803	3	Y	339	338	0			7
							1	4	373	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 101H RRCID -> 277271 COMPL. DATE 08/04/2015 TOTAL DEPTH 7154 PERF. 8041 - 14363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6956	X	6956	-0-	-0-	-0-	210	1	5865	3	Y	801	798	0			13
							881	9									
12	1984	X	-0-	-0-	-1984	-0-					Y	-0-	13	0			-0-
01	7688	X	4512	-0-	-3176	-0-	140	1	3724	3	Y	588	532	0	47	1	9
							1	4	647	9							
02	6944	X	5816	-0-	-1128	-0-	199	1	4891	3	Y	660	649	0			20
							726	9									
03	7192	X	6407	-0-	-785	-0-	220	1	5412	3	Y	697	704	0			13
							8	4	767	9							
04	6960	X	6593	-0-	-367	-0-	232	1	5576	3	Y	712	708	0			17
							2	4	783	9							

BRISCOE CATARINA SOUTH WELL #: 71H RRCID -> 277278 COMPL. DATE 04/25/2015 TOTAL DEPTH 7484 PERF. 7881 - 14381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LA BANDERA RANCH UNIT B WELL #: 2H RRCID -> 277282 COMPL. DATE 03/06/2015 TOTAL DEPTH 6337 PERF. 6818 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	238	-0-	-2942	-0-	16	1	201	3	Y	14	28	0			4
							6	4	15	9							
12	3286	X	2448	-0-	-838	-0-	185	1	2092	3	Y	118	112	0			10
							41	4	130	9							
01	2907	X	2907	-0-	-0-	-0-	109	1	2581	3	Y	194	178	0			26
							4	4	213	9							
02	2218	X	2218	-0-	-0-	-0-	81	1	1846	3	Y	227	231	0			22
							41	4	250	9							
03	2418	X	2017	-0-	-401	-0-	107	1	1686	3	Y	146	156	0			12
							63	4	161	9							
04	2340	N	-0-	-0-	-2340	-0-					Y	-0-	12	0			-0-

BRISCOE CATARINA WEST WELL #: 127H RRCID -> 277298 COMPL. DATE 06/22/2015 TOTAL DEPTH 7505 PERF. 7916 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5434	X	5434	-0-	-0-	-0-	196	1	4825	3	Y	349	350	0			2
							29	4	384	9							
12	5557	X	5557	-0-	-0-	-0-	204	1	4853	3	Y	443	438	0			7
							13	4	487	9							
01	5803	X	5803	-0-	-0-	-0-	212	1	5022	3	Y	498	454	0	37	1	14
							21	4	548	9							
02	5412	X	5412	-0-	-0-	-0-	174	1	4681	3	Y	502	509	0			7
							5	4	552	9							
03	5094	X	5094	-0-	-0-	-0-	140	1	4434	3	Y	468	469	0			6
							5	4	515	9							
04	5365	X	5365	-0-	-0-	-0-	158	1	4701	3	Y	447	441	0			12
							14	4	492	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 72H RRCID -> 277333 COMPL. DATE 04/10/2015 TOTAL DEPTH 7458 PERF. 8244 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	4410	-0-	-0-	-0-	176	1	3745	3	Y	442	433	0			33
							3	4	486	9							
12	4330	X	4330	-0-	-0-	-0-	179	1	3515	3	Y	433	413	0	17	1	36
							160	4	476	9							
01	4693	X	4693	-0-	-0-	-0-	35	1	4031	3	Y	566	541	0			61
							4	4	623	9							
02	4042	X	4042	-0-	-0-	-0-	49	1	3265	3	Y	627	643	0			45
							38	4	690	9							
03	4371	X	4208	-0-	-163	-0-	60	1	3407	3	Y	662	682	0			25
							13	4	728	9							
04	4230	X	4048	-0-	-182	-0-	68	1	3260	3	Y	632	631	0			26
							25	4	695	9							

BRISCOE CATARINA SOUTH WELL #: 73H RRCID -> 277334 COMPL. DATE 04/10/2015 TOTAL DEPTH 7489 PERF. 7930 - 13747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6705	X	6705	-0-	-0-	-0-	258	1	5483	3	Y	873	847	0			51
							4	4	960	9							
12	6355	X	6355	-0-	-0-	-0-	226	1	4438	3	Y	1353	1281	0	51	1	72
							203	4	1488	9							
01	5485	X	5485	-0-	-0-	-0-	38	1	4310	3	Y	1030	997	0			105
							4	4	1133	9							
02	4444	X	4444	-0-	-0-	-0-	55	1	3627	3	Y	655	689	0			71
							41	4	721	9							
03	4878	X	4878	-0-	-0-	-0-	70	1	4043	3	Y	681	714	0			38
							16	4	749	9							
04	4735	X	4735	-0-	-0-	-0-	81	1	3910	3	Y	649	647	0			40
							30	4	714	9							

BRISCOE CATARINA SOUTH WELL #: 74H RRCID -> 277335 COMPL. DATE 04/10/2015 TOTAL DEPTH 7500 PERF. 7927 - 13748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4428	X	4428	-0-	-0-	-0-	177	1	3756	3	Y	447	437	0			33
							3	4	492	9							
12	5627	X	5627	-0-	-0-	-0-	234	1	4606	3	Y	524	498	0	20	1	39
							211	4	576	9							
01	4013	X	4013	-0-	-0-	-0-	31	1	3478	3	Y	455	439	0			55
							3	4	501	9							
02	3444	X	2881	-0-	-563	-0-	37	1	2451	3	Y	332	347	0			40
							28	4	365	9							
03	3813	X	3493	-0-	-320	-0-	51	1	2930	3	Y	455	471	0			24
							11	4	501	9							
04	3690	X	3313	-0-	-377	-0-	56	1	2702	3	Y	485	483	0			26
							21	4	534	9							

BRISCOE CATARINA SOUTH WELL #: 75H RRCID -> 277336 COMPL. DATE 04/10/2015 TOTAL DEPTH 7531 PERF. 7911 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3701	-0-	701	701	79	1	1674	3	Y	1770	1704	0			76
							1	4	1947	9							
12	1766	N	1065	-0-	-701	-0-	23	1	451	3	Y	519	519	0	21	1	55
							20	4	571	9							
01	91	N	91	-0-	-0-	-0-	37	3	54	9	Y	49	57	0			47
02	1606	N	1606	-0-	-0-	-0-	13	1	870	3	Y	648	647	0			48
							10	4	713	9							
03	1891	X	864	-0-	-1027	-0-	11	1	606	3	Y	223	244	0			27
							2	4	245	9							
04	1830	X	834	-0-	-996	-0-	9	1	460	3	Y	328	326	0			29
							4	4	361	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 76H RRCID -> 277345 COMPL. DATE 04/10/2015 TOTAL DEPTH 7529 PERF. 8191 - 14112

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	5410	-0-		-80	-0-	216	1	4608	3	Y	529	518	0			35
								4	4	582	9							
12	5673	X	5669	-0-		-4	-0-	234	1	4594	3	Y	574	547	0	22	1	40
								210	4	631	9							
01	6063	X	6063	-0-		-0-	-0-	46	1	5169	3	Y	766	732	0			74
								5	4	843	9							
02	4836	X	4836	-0-		-0-	-0-	59	1	3947	3	Y	713	733	0			54
								46	4	784	9							
03	5332	X	5174	-0-		-158	-0-	74	1	4246	3	Y	762	784	0			32
								16	4	838	9							
04	5160	X	4721	-0-		-439	-0-	80	1	3851	3	Y	691	689	0			34
								30	4	760	9							

BRISCOE CATARINA NORTH WELL #: 103H RRCID -> 277350 COMPL. DATE 12/28/2022 TOTAL DEPTH 7156 PERF. 8054 - 14428

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	0		2182	-0-		2182	2182	69	1	1769	3	Y	312	306	0			6
								1	4	343	9							
01	T. A.		3009	-0-		3009	5191	91	1	2420	3	Y	452	414	0	37	1	7
								1	4	497	9							
02	T. A.		2213	-0-		2213	7404	71	1	1738	3	Y	367	363	0			11
								404	9									
03	T. A.		946	-0-		946	8350	27	1	657	3	Y	237	243	0			5
								1	4	261	9							
04	T. A.		4560	-0-		4560	12910	146	1	3503	3	Y	827	813	0			19
								1	4	910	9							

BRISCOE CATARINA WEST WELL #: 83H RRCID -> 277356 COMPL. DATE 09/16/2017 TOTAL DEPTH 7368 PERF. 7989 - 13415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3267	-0-		-843	-0-	186	1	2730	3	Y	319	318	0			13
								351	9									
12	4057	X	4057	-0-		-0-	-0-	190	1	3195	3	Y	592	576	0			29
								21	4	651	9							
01	4034	X	4034	-0-		-0-	-0-	226	1	3153	3	Y	595	555	0			69
								655	9									
02	3623	X	3623	-0-		-0-	-0-	197	1	2844	3	Y	529	567	0			31
								582	9									
03	3977	X	3977	-0-		-0-	-0-	231	1	3097	3	Y	590	593	0			28
								649	9									
04	3660	X	3352	-0-		-308	-0-	213	1	2630	3	Y	462	431	0			59
								1	4	508	9							

BRISCOE CATARINA SOUTH WELL #: 69H RRCID -> 277432 COMPL. DATE 04/22/2015 TOTAL DEPTH 7466 PERF. 7886 - 14199

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3632	X	3632	-0-		-0-	-0-	142	1	3006	3	Y	438	430	0			24
								2	4	482	9							
12	3544	X	3544	-0-		-0-	-0-	142	1	2768	3	Y	463	442	0	18	1	27
								125	4	509	9							
01	5456	X	3728	-0-		-1728	-0-	26	1	3006	3	Y	630	602	0			55
								3	4	693	9							
02	4928	X	3145	-0-		-1783	-0-	35	1	2353	3	Y	664	682	0			37
								27	4	730	9							
03	5456	X	3323	-0-		-2133	-0-	48	1	2709	3	Y	505	524	0			18
								10	4	556	9							
04	4074	X	4074	-0-		-0-	-0-	70	1	3367	3	Y	555	553	0			20
								26	4	611	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 64H RRCID -> 277440 COMPL. DATE 05/18/2015 TOTAL DEPTH 7378 PERF. 7808 - 13888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6850	X	6850	-0-	-0-	-0-	279	1	5942	3	Y	567	554	0			37
							5	4	624	9							
12	6851	X	6851	-0-	-0-	-0-	288	1	5657	3	Y	589	561	0	22	1	43
							258	4	648	9							
01	5487	X	5300	-0-	-187	-0-	42	1	4649	3	Y	550	530	0			63
							4	4	605	9							
02	4956	X	4600	-0-	-356	-0-	59	1	3917	3	Y	526	543	0			46
							45	4	579	9							
03	5487	X	5475	-0-	-12	-0-	82	1	4670	3	Y	641	660	0			27
							18	4	705	9							
04	5310	X	5182	-0-	-128	-0-	91	1	4399	3	Y	598	596	0			29
							34	4	658	9							

BRISCOE CATARINA SOUTH WELL #: 65H RRCID -> 277442 COMPL. DATE 05/18/2015 TOTAL DEPTH 7381 PERF. 7779 - 13741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	5222	-0-	-868	-0-	208	1	4441	3	Y	517	507	0			35
							4	4	569	9							
12	6293	X	5957	-0-	-336	-0-	244	1	4790	3	Y	640	608	0	24	1	43
							219	4	704	9							
01	5394	X	4860	-0-	-534	-0-	36	1	4116	3	Y	640	615	0			68
							4	4	704	9							
02	4872	X	4045	-0-	-827	-0-	50	1	3305	3	Y	593	613	0			48
							38	4	652	9							
03	5394	X	3123	-0-	-2271	-0-	46	1	2643	3	Y	385	407	0			26
							10	4	424	9							
04	5220	X	2656	-0-	-2564	-0-	47	1	2230	3	Y	329	328	0			27
							17	4	362	9							

LA BANDERA RANCH UNIT A WELL #: 3H RRCID -> 277459 COMPL. DATE 02/12/2013 TOTAL DEPTH 6294 PERF. 7107 - 11848

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2190	-0-	-0-	-0-	225	1	1667	3	Y	271	263	0			34
							298	9									
12	2840	N	2840	-0-	-0-	-0-	354	1	2330	3	Y	140	150	0			24
							2	4	154	9							
01	1919	N	1919	-0-	-0-	-0-	250	1	1558	3	Y	100	94	0			30
							1	4	110	9							
02	911	N	911	-0-	-0-	-0-	118	1	679	3	Y	103	116	0			17
							1	4	113	9							
03	1402	N	1402	-0-	-0-	-0-	157	1	1173	3	Y	65	68	0			14
							72	9									
04	1725	N	1725	-0-	-0-	-0-	235	1	1363	3	Y	115	97	0			32
							127	9									

BRISCOE CATARINA SOUTH WELL #: 66H RRCID -> 277499 COMPL. DATE 11/26/2022 TOTAL DEPTH 7423 PERF. 7851 - 13741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	516					Y	-0-					-0-
12	0		1686	-0-	1686	2202	73	1	1425	3	Y	112	104	0	4	1	4
							65	4	123	9							
01	T. A.		832	-0-	832	3034	6	1	722	3	Y	94	92	0			6
							1	4	103	9							
02	T. A.		544	-0-	544	3578	6	1	345	3	Y	173	176	0			3
							3	4	190	9							
03	T. A.		1166	-0-	1166	4744	18	1	1026	3	Y	107	108	0			2
							4	4	118	9							
04	T. A.		655	-0-	655	5399	12	1	587	3	Y	46	46	0			2
							5	4	51	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 85H RRCID -> 277529 COMPL. DATE 09/18/2017 TOTAL DEPTH 7409 PERF. 7909 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3689	X	3689	-0-	-0-	-0-	221	1	3244	3	Y	204	203	0			10
							224	9									
12	5473	X	5473	-0-	-0-	-0-	284	1	4764	3	Y	358	349	0			19
							31	4	394	9							
01	5288	X	5288	-0-	-0-	-0-	330	1	4606	3	Y	320	300	0			39
							352	9									
02	4577	X	4577	-0-	-0-	-0-	274	1	3979	3	Y	294	315	0			18
							1	4	323	9							
03	4806	X	4806	-0-	-0-	-0-	311	1	4175	3	Y	291	294	0			15
							320	9									
04	5132	X	5132	-0-	-0-	-0-	366	1	4502	3	Y	239	222	0			32
							1	4	263	9							

BRISCOE CATARINA WEST WELL #: 88H RRCID -> 277530 COMPL. DATE 09/17/2017 TOTAL DEPTH 7375 PERF. 7880 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4205	-0-	4205	7398	256	1	3761	3	Y	171	166	0			8
							188	9									
12	0		4515	-0-	4515	11913	239	1	4015	3	Y	214	210	0			12
							26	4	235	9							
01	0		4693	-0-	4693	16606	297	1	4146	3	Y	227	211	0			28
							250	9									
02	21137	X	4531	-0-	-16606	-0-	278	1	4032	3	Y	200	215	0			13
							1	4	220	9							
03	4553	X	4553	-0-	-0-	-0-	303	1	4060	3	Y	173	176	0			10
							190	9									
04	4695	X	4695	-0-	-0-	-0-	340	1	4183	3	Y	155	144	0			21
							1	4	171	9							

BRISCOE CATARINA NORTH WELL #: 102H RRCID -> 277587 COMPL. DATE 08/04/2015 TOTAL DEPTH 6967 PERF. 7700 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	4451	-0-	-739	-0-	137	1	3817	3	Y	452	452	0			7
							497	9									
12	5177	X	1841	-0-	-3336	-0-	61	1	1552	3	Y	206	210	0			3
							1	4	227	9							
01	4807	X	4807	-0-	-0-	-0-	152	1	4034	3	Y	564	514	0	46	1	7
							1	4	620	9							
02	4267	X	4267	-0-	-0-	-0-	143	1	3519	3	Y	550	542	0			15
							605	9									
03	4077	X	4077	-0-	-0-	-0-	136	1	3338	3	Y	544	550	0			9
							5	4	598	9							
04	4487	X	4487	-0-	-0-	-0-	153	1	3661	3	Y	611	606	0			14
							1	4	672	9							

BRISCOE CATARINA NORTH WELL #: 125H RRCID -> 277589 COMPL. DATE 06/23/2017 TOTAL DEPTH 7706 PERF. 7992 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3160	X	3160	-0-	-0-	-0-	125	1	2757	3	N	253	247	0			12
							278	9									
12	2849	X	2849	-0-	-0-	-0-	106	1	2504	3	N	216	215	0			13
							1	4	238	9							
01	2935	X	2935	-0-	-0-	-0-	76	1	2604	3	N	232	232	0			13
							255	9									
02	2520	X	2164	-0-	-356	-0-	53	1	1942	3	N	154	150	0			17
							169	9									
03	2790	X	2687	-0-	-103	-0-	79	1	2373	3	N	209	213	0			13
							5	4	230	9							
04	2700	X	2466	-0-	-234	-0-	82	1	2151	3	N	211	196	0			28
							1	4	232	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT UNIT A WELL #: 9H RRCID -> 277596 COMPL. DATE 09/04/2015 TOTAL DEPTH 6329 PERF. 6768 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1705	-0-	1705	1705	247	1	1267	3	Y	172	172	0			22
							2	4	189	9							
12	0		1883	-0-	1883	3588	222	1	1421	3	Y	217	208	0			31
							1	4	239	9							
01	0		1555	-0-	1555	5143	190	1	1158	3	Y	186	176	0			41
							2	4	205	9							
02	2800	N	1137	-0-	-1663	3480	28	1	973	3	Y	123	140	0			24
							1	4	135	9							
03	3100	N	1056	-0-	-2044	1436	153	1	783	3	Y	108	100	0			32
							1	4	119	9							
04	2211	N	775	-0-	-1436	-0-	124	1	561	3	Y	80	82	0			30
							2	4	88	9							

SOUTH SPUR UNIT B WELL #: 4H RRCID -> 277608 COMPL. DATE 02/04/2018 TOTAL DEPTH 6958 PERF. 7649 - 13846

11	1050	N	1032	-0-	-18	-0-	22	1	841	3	Y	154	158	0			9
							169	9									
12	3100	N	3693	-0-	593	593	58	1	2982	3	Y	573	547	0			35
							23	4	630	9							
01	3100	N	3091	-0-	-9	584	66	1	2820	3	Y	161	182	0			14
							28	4	177	9							
02	2800	N	2541	-0-	-259	325	64	1	2245	3	Y	211	195	0			30
							232	9									
03	3100	N	2866	-0-	-234	91	58	1	2533	3	Y	250	262	0			18
							275	9									
04	2391	X	2300	-0-	-91	-0-	49	1	2133	3	Y	107	104	0			21
							118	9									

FOGMT UNIT A WELL #: 6H RRCID -> 277613 COMPL. DATE 09/04/2015 TOTAL DEPTH 6292 PERF. 7115 - 11903

11	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
12	19	N	19	-0-	-0-	-0-	2	1	14	3	Y	3	3	0			-0-
							3	9									
01	1330	N	1330	-0-	-0-	-0-	157	1	960	3	Y	192	156	0			36
							2	4	211	9							
02	128	N	128	-0-	-0-	-0-	3	1	104	3	Y	19	48	0			7
							21	9									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	7	0			-0-
04	1041	N	1041	-0-	-0-	-0-	154	1	702	3	Y	165	121	0			44
							3	4	182	9							

BRISCOE CATARINA WEST WELL #: 94H RRCID -> 277616 COMPL. DATE 09/16/2017 TOTAL DEPTH 7389 PERF. 7844 - 13923

11	4680	X	4503	-0-	-177	-0-	272	1	4003	3	Y	207	206	0			7
							228	9									
12	5652	X	5652	-0-	-0-	-0-	294	1	4934	3	Y	356	348	0			15
							32	4	392	9							
01	5226	X	5226	-0-	-0-	-0-	323	1	4518	3	Y	350	327	0			38
							385	9									
02	4916	X	4916	-0-	-0-	-0-	295	1	4275	3	Y	314	337	0			15
							1	4	345	9							
03	5523	X	5523	-0-	-0-	-0-	359	1	4814	3	Y	318	321	0			12
							350	9									
04	6135	X	6135	-0-	-0-	-0-	440	1	5419	3	Y	250	233	0			29
							1	4	275	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 95H RRCID -> 277650 COMPL. DATE 09/16/2017 TOTAL DEPTH 7346 PERF. 7876 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1427	N	1427	-0-	-0-	-0-	81	1	1194	3	Y	138	138	0			3
							152	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	0			-0-
01	1124	N	1124	-0-	-0-	-0-	67	1	938	3	Y	108	96	0			12
							119	9									
02	1252	N	1252	-0-	-0-	-0-	69	1	1000	3	Y	166	169	0			9
							183	9									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	9	0			-0-
04	1080	N	-0-	-0-	-1080	-0-					Y	-0-					-0-

BRISCOE CATARINA NORTH WELL #: 108H RRCID -> 277682 COMPL. DATE 06/17/2017 TOTAL DEPTH 7444 PERF. 8038 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	2183	-0-	-3067	-0-	89	1	1972	3	Y	111	110	0			7
							122	9									
12	5394	X	3424	-0-	-1970	-0-	131	1	3109	3	Y	165	162	0			10
							2	4	182	9							
01	5115	X	2964	-0-	-2151	-0-	79	1	2721	3	Y	149	150	0	6	1	3
							164	9									
02	4620	X	2988	-0-	-1632	-0-	75	1	2755	3	Y	143	139	0			7
							1	4	157	9							
03	4991	X	3417	-0-	-1574	-0-	105	1	3135	3	Y	155	158	0			4
							6	4	171	9							
04	4128	X	4128	-0-	-0-	-0-	146	1	3786	3	Y	177	164	0			17
							1	4	195	9							

BRISCOE CATARINA NORTH WELL #: 110H RRCID -> 277683 COMPL. DATE 06/21/2017 TOTAL DEPTH 7753 PERF. 8411 - 14424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	5651	-0-	-169	-0-	220	1	4860	3	Y	519	509	0			28
							571	9									
12	6014	X	4202	-0-	-1812	-0-	154	1	3633	3	Y	375	373	0			30
							2	4	413	9							
01	6107	X	5889	-0-	-218	-0-	149	1	5138	3	Y	546	547	0	21	1	8
							1	4	601	9							
02	5516	X	5311	-0-	-205	-0-	127	1	4649	3	Y	485	473	0			20
							1	4	534	9							
03	6107	X	5401	-0-	-706	-0-	157	1	4689	3	Y	496	506	0			10
							9	4	546	9							
04	5700	X	5653	-0-	-47	-0-	190	1	4927	3	Y	486	452	0			44
							1	4	535	9							

BRISCOE CATARINA NORTH WELL #: 107H RRCID -> 277684 COMPL. DATE 06/17/2017 TOTAL DEPTH 7463 PERF. 8061 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5937	X	5937	-0-	-0-	-0-	240	1	5331	3	Y	332	325	0			16
							1	4	365	9							
12	5530	X	5530	-0-	-0-	-0-	212	1	5021	3	Y	267	266	0			17
							3	4	294	9							
01	5673	X	5357	-0-	-316	-0-	142	1	4894	3	Y	291	293	0	12	1	3
							1	4	320	9							
02	4788	X	4393	-0-	-395	-0-	107	1	3938	3	Y	315	306	0			12
							1	4	347	9							
03	6138	X	4667	-0-	-1471	-0-	136	1	4080	3	Y	403	409	0			6
							8	4	443	9							
04	5940	X	3605	-0-	-2335	-0-	121	1	3156	3	Y	297	276	0			27
							1	4	327	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 105H RRCID -> 277685 COMPL. DATE 06/13/2017 TOTAL DEPTH 7456 PERF. 7847 - 14044

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5117	-0-		-553		-0-		207	1	4580	3	Y	300	295	0			18
										330	9									
12	5859	X	5603	-0-		-256		-0-		212	1	5032	3	Y	324	321	0			21
										3	4	356	9							
01	5859	X	4711	-0-		-1148		-0-		123	1	4239	3	Y	316	318	0	17	1	2
										1	4	348	9							
02	5012	X	4298	-0-		-714		-0-		104	1	3840	3	Y	321	313	0			10
										1	4	353	9							
03	5394	X	4685	-0-		-709		-0-		137	1	4104	3	Y	396	403	0			3
										8	4	436	9							
04	5430	X	4436	-0-		-994		-0-		150	1	3883	3	Y	365	339	0			29
										1	4	402	9							

BRISCOE CARLA RANCH UNIT A WELL #: 1H RRCID -> 277693 COMPL. DATE 02/15/2018 TOTAL DEPTH 7130 PERF. 9443 - 13679

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3895	-0-		895		895		123	1	2649	3	Y	1019	1012	0			21
										2	4	1121	9							
12	3100	N	2374	-0-		-726		169		99	1	1613	3	Y	577	583	0			15
										27	4	635	9							
01	1644	N	1475	-0-		-169		-0-		55	1	1126	3	Y	267	264	0			18
										294	9									
02	0	N	-0-	-0-		-0-		-0-						Y	-0-	18	0			-0-
03	2201	X	1086	-0-		-1115		-0-		37	1	947	3	Y	90	90	0			-0-
										3	4	99	9							
04	2715	X	2715	-0-		-0-		-0-		93	1	2368	3	Y	209	192	0			17
										24	4	230	9							

BRISCOE CARLA RANCH UNIT A WELL #: 2H RRCID -> 277694 COMPL. DATE 02/15/2018 TOTAL DEPTH 7154 PERF. 9155 - 13706

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3954	X	3954	-0-		-0-		-0-		158	1	3407	3	Y	351	349	0			14
										3	4	386	9							
12	3937	X	3406	-0-		-531		-0-		170	1	2784	3	Y	368	368	0			14
										47	4	405	9							
01	3844	X	3401	-0-		-443		-0-		144	1	2926	3	Y	301	292	0			23
										331	9									
02	3472	X	1877	-0-		-1595		-0-		43	1	1623	3	Y	191	203	0			11
										1	4	210	9							
03	3844	X	1383	-0-		-2461		-0-		45	1	1144	3	Y	173	172	0			12
										4	4	190	9							
04	3720	X	1227	-0-		-2493		-0-		41	1	1019	3	Y	143	131	0			24
										10	4	157	9							

BRISCOE CARLA RANCH UNIT A WELL #: 5H RRCID -> 277695 COMPL. DATE 02/15/2018 TOTAL DEPTH 7270 PERF. 9389 - 15040

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4768	X	4768	-0-		-0-		-0-		186	1	4006	3	Y	521	523	0			29
										3	4	573	9							
12	4712	X	4712	-0-		-0-		-0-		218	1	3586	3	Y	770	767	0			32
										61	4	847	9							
01	5022	X	3939	-0-		-1083		-0-		155	1	3179	3	Y	549	535	0			46
										1	4	604	9							
02	4536	X	3595	-0-		-941		-0-		78	1	2914	3	Y	546	568	0			24
										2	4	601	9							
03	5415	X	5415	-0-		-0-		-0-		164	1	4199	3	Y	944	944	0			24
										14	4	1038	9							
04	5774	X	5774	-0-		-0-		-0-		178	1	4532	3	Y	925	851	0			98
										46	4	1018	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH UNIT C WELL #: 1H RRCID -> 277696 COMPL. DATE 05/04/2016 TOTAL DEPTH 7886 PERF. 8640 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	5643	-0-	-147	-0-	171	1	4796	3	Y	605	590	0			58
							10	4	666	9							
12	5983	X	5723	-0-	-260	-0-	166	1	4875	3	Y	606	615	0			49
							15	4	667	9							
01	6077	X	6077	-0-	-0-	-0-	161	1	5200	3	Y	638	613	0			74
							14	4	702	9							
02	5180	X	4645	-0-	-535	-0-	122	1	3900	3	Y	561	579	0			56
							6	4	617	9							
03	5735	X	5406	-0-	-329	-0-	132	1	4610	3	Y	599	600	0			56
							5	4	659	9							
04	5550	X	4922	-0-	-628	-0-	118	1	4184	3	Y	559	492	0			123
							5	4	615	9							

BRISCOE FRIDAY RANCH UNIT C WELL #: 9H RRCID -> 277697 COMPL. DATE 05/04/2016 TOTAL DEPTH 8094 PERF. 8325 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3310	-0-	-290	-0-	106	1	2949	3	Y	227	220	0			20
							5	4	250	9							
12	3720	X	3372	-0-	-348	-0-	101	1	2985	3	Y	251	253	0			18
							10	4	276	9							
01	3720	X	2989	-0-	-731	-0-	83	1	2670	3	Y	208	201	0			25
							7	4	229	9							
02	3360	X	2907	-0-	-453	-0-	81	1	2582	3	Y	218	224	0			19
							4	4	240	9							
03	3534	X	3373	-0-	-161	-0-	88	1	3040	3	Y	220	221	0			17
							3	4	242	9							
04	3300	X	3122	-0-	-178	-0-	79	1	2800	3	Y	218	191	0			44
							3	4	240	9							

BRISCOE CARLA RANCH UNIT A WELL #: 4H RRCID -> 277699 COMPL. DATE 02/15/2018 TOTAL DEPTH 7221 PERF. 9467 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3719	-0-	-511	-0-	130	1	2806	3	Y	710	712	0			17
							2	4	781	9							
12	4371	X	2797	-0-	-1574	-0-	129	1	2099	3	Y	485	489	0			13
							35	4	534	9							
01	4282	X	4282	-0-	-0-	-0-	174	1	3557	3	Y	500	482	0			31
							1	4	550	9							
02	3245	X	3245	-0-	-0-	-0-	73	1	2722	3	Y	407	425	0			13
							2	4	448	9							
03	4147	X	4147	-0-	-0-	-0-	132	1	3358	3	Y	587	587	0			13
							11	4	646	9							
04	4086	X	4086	-0-	-0-	-0-	130	1	3298	3	Y	568	522	0			59
							33	4	625	9							

MAUND RANCH 18 UNIT WELL #: 6H RRCID -> 277705 COMPL. DATE 08/26/2015 TOTAL DEPTH 6260 PERF. 6911 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	706	N	706	-0-	-0-	-0-	121	1	451	3	Y	120	125	0			35
							2	4	132	9							
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	35	0			-0-
01	659	N	659	-0-	-0-	-0-	113	1	491	3	Y	45	34	0			11
							5	4	50	9							
02	50	N	50	-0-	-0-	-0-	2	1	37	3	Y	10	18	0			3
							11	9									
03	775	N	775	-0-	-0-	-0-	24	1	571	3	Y	159	136	0			26
							5	4	175	9							
04	1043	N	1043	-0-	-0-	-0-	30	1	828	3	Y	157	130	0			53
							12	4	173	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 18 UNIT WELL #: 7H RRCID -> 277707 COMPL. DATE 08/26/2015 TOTAL DEPTH 6396 PERF. 6736 - 11476

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3143	-0-		143	143	609	1	2273	3	Y	228	224	0			69
								10	4	251	9							
12	3100	N	3413	-0-		313	456	592	1	2595	3	Y	165	178	0			56
								44	4	182	9							
01	3100	N	2940	-0-		-160	296	512	1	2224	3	Y	166	162	0			60
								21	4	183	9							
02	2762	N	2466	-0-		-296	-0-	86	1	2142	3	Y	203	223	0			40
								15	4	223	9							
03	2852	X	2156	-0-		-696	-0-	76	1	1806	3	Y	234	226	0			48
								17	4	257	9							
04	2760	X	2418	-0-		-342	-0-	75	1	2073	3	Y	217	184	0			81
								31	4	239	9							

MAUND RANCH 18 UNIT WELL #: 8H RRCID -> 277708 COMPL. DATE 08/26/2015 TOTAL DEPTH 6393 PERF. 6760 - 11445

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1449	-0-		-231	-0-	295	1	1102	3	Y	43	53	0			12
								5	4	47	9							
12	1359	N	1359	-0-		-0-	-0-	244	1	1069	3	Y	25	31	0			6
								18	4	28	9							
01	747	N	747	-0-		-0-	-0-	134	1	578	3	Y	27	27	0			6
								5	4	30	9							
02	988	N	988	-0-		-0-	-0-	37	1	916	3	Y	26	31	0			1
								6	4	29	9							
03	879	N	879	-0-		-0-	-0-	33	1	776	3	Y	57	52	0			6
								7	4	63	9							
04	720	N	676	-0-		-44	-0-	20	1	573	3	Y	67	55	0			18
								9	4	74	9							

BRISCOE FRIDAY RANCH UNIT C WELL #: 5H RRCID -> 277721 COMPL. DATE 05/04/2016 TOTAL DEPTH 7875 PERF. 8416 - 13372

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4675	-0-		-455	-0-	145	1	4077	3	Y	404	393	0			41
								9	4	444	9							
12	5301	X	4974	-0-		-327	-0-	148	1	4319	3	Y	449	453	0			37
								13	4	494	9							
01	5833	X	5833	-0-		-0-	-0-	158	1	5078	3	Y	531	507	0			61
								13	4	584	9							
02	4592	X	4067	-0-		-525	-0-	109	1	3500	3	Y	411	427	0			45
								6	4	452	9							
03	5084	X	4489	-0-		-595	-0-	113	1	3898	3	Y	432	433	0			43
								3	4	475	9							
04	5010	X	4572	-0-		-438	-0-	114	1	4004	3	Y	409	359	0			93
								4	4	450	9							

BRISCOE FRIDAY RANCH UNIT C WELL #: 2H RRCID -> 277760 COMPL. DATE 05/04/2016 TOTAL DEPTH 7873 PERF. 8399 - 13271

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4721	X	4721	-0-		-0-	-0-	140	1	3942	3	Y	574	557	0			48
								8	4	631	9							
12	4867	X	3859	-0-		-1008	-0-	110	1	3240	3	Y	454	467	0			35
								10	4	499	9							
01	5022	X	3257	-0-		-1765	-0-	83	1	2704	3	Y	420	405	0			50
								8	4	462	9							
02	4508	X	4254	-0-		-254	-0-	109	1	3505	3	Y	576	584	0			42
								6	4	634	9							
03	5009	X	5009	-0-		-0-	-0-	122	1	4222	3	Y	601	602	0			41
								4	4	661	9							
04	4741	X	4741	-0-		-0-	-0-	113	1	4000	3	Y	566	498	0			109
								5	4	623	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH UNIT C WELL #: 3H RRCID -> 277761 COMPL. DATE 05/04/2016 TOTAL DEPTH 7928 PERF. 8207 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	4093	-0-	-137	-0-	125	1	3521	3	Y	399	386	0			38
							8	4	439	9							
12	4371	X	3073	-0-	-1298	-0-	90	1	2667	3	Y	279	290	0			27
							9	4	307	9							
01	4371	X	4298	-0-	-73	-0-	116	1	3736	3	Y	396	377	0			46
							10	4	436	9							
02	3920	X	3347	-0-	-573	-0-	90	1	2878	3	Y	341	352	0			35
							4	4	375	9							
03	4340	X	3996	-0-	-344	-0-	101	1	3497	3	Y	359	360	0			34
							3	4	395	9							
04	4170	X	3762	-0-	-408	-0-	93	1	3267	3	Y	363	318	0			79
							3	4	399	9							

BRISCOE FRIDAY RANCH UNIT C WELL #: 4H RRCID -> 277762 COMPL. DATE 05/04/2016 TOTAL DEPTH 7864 PERF. 8645 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3797	-0-	-223	-0-	117	1	3299	3	Y	340	329	0			33
							7	4	374	9							
12	4154	X	3774	-0-	-380	-0-	113	1	3303	3	Y	316	322	0			27
							10	4	348	9							
01	4154	X	2989	-0-	-1165	-0-	81	1	2605	3	Y	270	261	0			36
							6	4	297	9							
02	3724	X	3344	-0-	-380	-0-	91	1	2897	3	Y	320	327	0			29
							4	4	352	9							
03	3937	X	3821	-0-	-116	-0-	97	1	3339	3	Y	347	347	0			29
							3	4	382	9							
04	3810	X	3451	-0-	-359	-0-	87	1	3055	3	Y	278	246	0			61
							3	4	306	9							

BRISCOE FRIDAY RANCH UNIT C WELL #: 6H RRCID -> 277763 COMPL. DATE 05/04/2016 TOTAL DEPTH 7895 PERF. 8896 - 13726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6576	X	6576	-0-	-0-	-0-	202	1	5664	3	Y	635	615	0			58
							11	4	699	9							
12	6479	X	4636	-0-	-1843	-0-	137	1	4036	3	Y	409	428	0			39
							13	4	450	9							
01	6479	X	4308	-0-	-2171	-0-	115	1	3724	3	Y	417	400	0			56
							10	4	459	9							
02	5852	X	5117	-0-	-735	-0-	136	1	4365	3	Y	554	562	0			48
							7	4	609	9							
03	6541	X	5945	-0-	-596	-0-	149	1	5153	3	Y	580	581	0			47
							5	4	638	9							
04	6330	X	5495	-0-	-835	-0-	133	1	4742	3	Y	558	490	0			115
							6	4	614	9							

BRISCOE FRIDAY RANCH UNIT C WELL #: 7H RRCID -> 277764 COMPL. DATE 05/04/2016 TOTAL DEPTH 8055 PERF. 8754 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2711	-0-	-199	-0-	86	1	2384	3	Y	215	209	0			17
							4	4	237	9							
12	3007	X	2693	-0-	-314	-0-	80	1	2373	3	Y	211	214	0			14
							8	4	232	9							
01	2502	N	2502	-0-	-0-	-0-	69	1	2189	3	Y	217	208	0			23
							5	4	239	9							
02	2286	N	2286	-0-	-0-	-0-	62	1	2001	3	Y	200	206	0			17
							3	4	220	9							
03	2663	N	2663	-0-	-0-	-0-	68	1	2359	3	Y	213	213	0			17
							2	4	234	9							
04	2430	N	2428	-0-	-2	-0-	61	1	2144	3	Y	201	177	0			41
							2	4	221	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH UNIT C WELL #: 8H RRCID -> 277766 COMPL. DATE 05/04/2016 TOTAL DEPTH 8091 PERF. 8320 - 13083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4585	-0-	-185	-0-	141	1	3946	3	Y	445	433	0			37
							8	4	490	9							
12	4929	X	4578	-0-	-351	-0-	135	1	3949	3	Y	438	445	0			30
							12	4	482	9							
01	4929	X	3893	-0-	-1036	-0-	104	1	3358	3	Y	384	371	0			43
							9	4	422	9							
02	4452	X	3453	-0-	-999	-0-	94	1	2985	3	Y	336	348	0			31
							4	4	370	9							
03	4929	X	4593	-0-	-336	-0-	116	1	3979	3	Y	450	449	0			32
							3	4	495	9							
04	4590	X	4075	-0-	-515	-0-	101	1	3543	3	Y	389	343	0			78
							3	4	428	9							

BRISCOE FRIDAY RANCH UNIT C WELL #: 10H RRCID -> 277771 COMPL. DATE 05/04/2016 TOTAL DEPTH 8084 PERF. 8323 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2821	-0-	-239	-0-	87	1	2446	3	Y	257	250	0			22
							5	4	283	9							
12	3162	X	2282	-0-	-880	-0-	68	1	1987	3	Y	201	208	0			15
							6	4	221	9							
01	3162	X	2933	-0-	-229	-0-	80	1	2581	3	Y	241	231	0			25
							7	4	265	9							
02	2940	X	2557	-0-	-383	-0-	71	1	2267	3	Y	196	204	0			17
							3	4	216	9							
03	3255	X	2692	-0-	-563	-0-	69	1	2397	3	Y	204	205	0			17
							2	4	224	9							
04	2867	X	2867	-0-	-0-	-0-	74	1	2568	3	Y	203	178	0			42
							2	4	223	9							

BRISCOE CATARINA WEST WELL #: 129H RRCID -> 277778 COMPL. DATE 06/22/2015 TOTAL DEPTH 7503 PERF. 7834 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	5705	-0-	-895	-0-	196	1	4804	3	Y	615	613	0			11
							28	4	677	9							
12	6820	X	6003	-0-	-817	-0-	207	1	4923	3	Y	782	773	0			20
							13	4	860	9							
01	5424	X	5424	-0-	-0-	-0-	189	1	4465	3	Y	684	627	0	52	1	25
							18	4	752	9							
02	5640	X	5640	-0-	-0-	-0-	178	1	4761	3	Y	633	644	0			14
							5	4	696	9							
03	5155	X	5155	-0-	-0-	-0-	139	1	4384	3	Y	570	571	0			13
							5	4	627	9							
04	5120	X	5120	-0-	-0-	-0-	148	1	4398	3	Y	510	505	0			18
							13	4	561	9							

DENTONIO STATE 22 UNIT WELL #: 6H RRCID -> 277780 COMPL. DATE 03/14/2014 TOTAL DEPTH 6939 PERF. 7722 - 12069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2315	-0-	-115	-0-	342	1	1688	3	Y	259	253	0			41
							285	9									
12	2511	X	2387	-0-	-124	-0-	318	1	1768	3	Y	268	266	0			43
							6	4	295	9							
01	1714	N	1714	-0-	-0-	-0-	197	1	1300	3	Y	197	200	0			40
							217	9									
02	2322	N	2322	-0-	-0-	-0-	50	1	1968	3	Y	276	278	0			38
							304	9									
03	2682	N	2682	-0-	-0-	-0-	41	1	2313	3	Y	298	299	0			37
							328	9									
04	3000	N	3206	-0-	206	206	337	1	2480	3	Y	354	307	0			84
							389	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
LA BANDERA RANCH WELL #: 4H RRCID -> 277782 COMPL. DATE 01/28/2011 TOTAL DEPTH 5906 PERF. 6513 - 11941

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	884	-0-		-1126	-0-		12	1	835	3	Y	34	73	1			19
									37	9									
12	1767	X	1525	-0-		-242	-0-		23	1	1376	3	Y	108	105	1			22
									7	4	119	9							
01	1457	X	821	-0-		-636	-0-		11	1	745	3	Y	54	55	1			21
									6	4	59	9							
02	2387	N	2387	-0-		-0-	-0-		37	1	2060	3	Y	264	230	1			55
									290	9									
03	1062	N	1062	-0-		-0-	-0-		16	1	866	3	Y	164	174	1			45
									180	9									
04	1422	N	1422	-0-		-0-	-0-		21	1	1209	3	Y	173	152	1			66
									2	4	190	9							

BRISCOE CATARINA NORTH WELL #: 126H RRCID -> 277784 COMPL. DATE 06/22/2017 TOTAL DEPTH 7684 PERF. 7997 - 14073

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2340	-0-		-1260	-0-		92	1	2042	3	N	187	184	0			8
									206	9									
12	3720	X	2193	-0-		-1527	-0-		79	1	1875	3	N	216	214	0			10
									1	4	238	9							
01	3255	X	2425	-0-		-830	-0-		62	1	2115	3	N	225	225	0			10
									248	9									
02	2940	X	2268	-0-		-672	-0-		55	1	1987	3	N	205	200	0			15
									226	9									
03	3255	X	2576	-0-		-679	-0-		73	1	2211	3	N	261	266	0			10
									5	4	287	9							
04	2603	X	2603	-0-		-0-	-0-		85	1	2216	3	N	274	255	0			29
									1	4	301	9							

BRISCOE CATARINA NORTH WELL #: 104H RRCID -> 277785 COMPL. DATE 06/11/2017 TOTAL DEPTH 7504 PERF. 7934 - 14249

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	6610	-0-		-530	-0-		249	1	5531	3	Y	754	740	0			36
									1	4	829	9							
12	7378	X	7039	-0-		-339	-0-		250	1	5907	3	Y	799	791	0			44
									3	4	879	9							
01	6789	X	6472	-0-		-317	-0-		157	1	5427	3	Y	806	809	0	31	1	10
									1	4	887	9							
02	6132	X	5925	-0-		-207	-0-		137	1	5046	3	Y	674	657	0			27
									1	4	741	9							
03	6789	X	6429	-0-		-360	-0-		177	1	5329	3	Y	829	842	0			14
									11	4	912	9							
04	6798	X	6798	-0-		-0-	-0-		213	1	5551	3	Y	938	870	0			82
									2	4	1032	9							

BRISCOE CATARINA NORTH WELL #: 111H RRCID -> 277822 COMPL. DATE 06/25/2017 TOTAL DEPTH 7749 PERF. 8302 - 14236

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3467	-0-		-1033	-0-		135	1	2998	3	Y	304	299	0			16
									334	9									
12	4650	X	3465	-0-		-1185	-0-		126	1	2999	3	Y	307	304	0			19
									2	4	338	9							
01	4464	X	3537	-0-		-927	-0-		91	1	3108	3	Y	307	309	0	16	1	1
									338	9									
02	4032	X	2898	-0-		-1134	-0-		69	1	2521	3	Y	280	273	0			8
									308	9									
03	4464	X	3325	-0-		-1139	-0-		97	1	2907	3	Y	286	291	0			3
									6	4	315	9							
04	3480	X	3374	-0-		-106	-0-		113	1	2951	3	Y	281	261	0			23
									1	4	309	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 114H RRCID -> 277824 COMPL. DATE 06/26/2017 TOTAL DEPTH 7725 PERF. 8110 - 14161

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3350	-0-		350		1079		126	1	2784	3	Y	400	392	0			16
										440	9									
12	3100	N	3332	-0-		232		1311		117	1	2791	3	Y	384	381	0			19
										2	4	422	9							
01	4153	X	2842	-0-		-1311		-0-		71	1	2433	3	Y	307	309	0	15	1	2
										338	9									
02	3472	X	2479	-0-		-993		-0-		59	1	2135	3	Y	259	253	0			8
										285	9									
03	3844	X	2444	-0-		-1400		-0-		70	1	2102	3	Y	244	249	0			3
										4	4	268	9							
04	3360	X	2871	-0-		-489		-0-		94	1	2439	3	Y	306	283	0			26
										1	4	337	9							

BRISCOE CATARINA NORTH WELL #: 115H RRCID -> 277825 COMPL. DATE 06/28/2017 TOTAL DEPTH 7762 PERF. 8301 - 14322

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	2044	-0-		-56		-0-		84	1	1849	3	Y	101	98	0			11
										111	9									
12	2954	X	2954	-0-		-0-		-0-		113	1	2671	3	Y	154	152	0			13
										1	4	169	9							
01	2203	N	2203	-0-		-0-		-0-		60	1	2049	3	Y	85	87	0	1	1	10
										94	9									
02	2292	N	2292	-0-		-0-		-0-		59	1	2147	3	Y	78	76	0			12
										86	9									
03	2648	N	2648	-0-		-0-		-0-		82	1	2466	3	Y	86	88	0			10
										5	4	95	9							
04	2487	N	2487	-0-		-0-		-0-		87	1	2282	3	Y	106	98	0			18
										1	4	117	9							

MAUND RANCH 18 UNIT WELL #: 9H RRCID -> 277830 COMPL. DATE 08/26/2015 TOTAL DEPTH 6387 PERF. 6801 - 11344

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	1139	-0-		-3781		-0-		212	1	788	3	Y	124	134	0			40
										3	4	136	9							
12	3813	X	1514	-0-		-2299		-0-		251	1	1099	3	Y	132	133	0			39
										19	4	145	9							
01	3273	X	3273	-0-		-0-		-0-		537	1	2330	3	Y	349	290	0			98
										22	4	384	9							
02	2016	X	829	-0-		-1187		-0-		28	1	702	3	Y	85	157	0			26
										5	4	94	9							
03	2262	X	2262	-0-		-0-		-0-		79	1	1883	3	Y	256	236	0			46
										18	4	282	9							
04	2490	X	1778	-0-		-712		-0-		55	1	1520	3	Y	164	148	0			62
										23	4	180	9							

MAUND RANCH 18 UNIT WELL #: 1H RRCID -> 277832 COMPL. DATE 09/10/2015 TOTAL DEPTH 6327 PERF. 6692 - 11606

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3994	X	3994	-0-		-0-		-0-		781	1	2909	3	Y	265	264	0			70
										12	4	292	9							
12	4092	X	4040	-0-		-52		-0-		689	1	3018	3	Y	256	258	0			68
										51	4	282	9							
01	5227	X	5227	-0-		-0-		-0-		886	1	3846	3	Y	417	366	0			119
										36	4	459	9							
02	3600	X	3600	-0-		-0-		-0-		125	1	3114	3	Y	308	371	0			56
										22	4	339	9							
03	4123	X	2746	-0-		-1377		-0-		97	1	2312	3	Y	286	290	0			52
										22	4	315	9							
04	5070	X	3078	-0-		-1992		-0-		94	1	2607	3	Y	307	256	0			103
										39	4	338	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DIAMOND H STATE WELL #: 12H RRCID -> 277840 COMPL. DATE 12/11/2014 TOTAL DEPTH 7531 PERF. 8043 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1235	-0-	-475	-0-	117	1	966	3	Y	138	136	0			9
							152	9									
12	974	N	974	-0-	-0-	-0-	90	1	864	3	Y	10	12	0			7
							9	4	11	9							
01	649	N	649	-0-	-0-	-0-	139	1	508	3	Y	2	2	0			7
							2	9									
02	478	N	478	-0-	-0-	-0-	79	1	397	3	Y	1	1	0			7
							1	4	1	9							
03	1080	N	1080	-0-	-0-	-0-	34	1	752	3	Y	267	267	0			7
							294	9									
04	1254	N	1254	-0-	-0-	-0-	49	1	990	3	Y	194	194	0			7
							2	4	213	9							

MAUND RANCH 18 UNIT WELL #: 2H RRCID -> 277859 COMPL. DATE 12/21/2022 TOTAL DEPTH 6321 PERF. 6680 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1927	N	1927	-0-	-0-	-0-	351	1	1306	3	Y	241	220	0			59
							5	4	265	9							
12	443	N	443	-0-	-0-	-0-	74	1	322	3	Y	38	78	0			19
							5	4	42	9							
01	66	N	66	-0-	-0-	-0-	10	1	49	3	Y	5	20	0			4
							1	4	6	9							
02	1134	N	1134	-0-	-0-	-0-	38	1	969	3	Y	109	100	0			13
							7	4	120	9							
03	1435	N	1435	-0-	-0-	-0-	51	1	1206	3	Y	152	142	0			23
							11	4	167	9							
04	1114	N	1114	-0-	-0-	-0-	35	1	953	3	Y	102	92	0			33
							14	4	112	9							

MAUND RANCH 18 UNIT WELL #: 3H RRCID -> 277860 COMPL. DATE 09/10/2015 TOTAL DEPTH 6352 PERF. 6701 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	717	-0-	-393	-0-	135	1	504	3	Y	69	74	0			24
							2	4	76	9							
12	1332	N	1332	-0-	-0-	-0-	227	1	994	3	Y	85	83	0			26
							17	4	94	9							
01	1374	N	1374	-0-	-0-	-0-	227	1	983	3	Y	141	123	0			44
							9	4	155	9							
02	1196	N	1196	-0-	-0-	-0-	40	1	1002	3	Y	134	151	0			27
							7	4	147	9							
03	1053	N	1053	-0-	-0-	-0-	37	1	878	3	Y	118	119	0			26
							8	4	130	9							
04	1320	N	731	-0-	-589	-0-	23	1	619	3	Y	73	68	0			31
							9	4	80	9							

MAUND RANCH 18 UNIT WELL #: 4H RRCID -> 277861 COMPL. DATE 09/10/2015 TOTAL DEPTH 6319 PERF. 6855 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1283	-0-	-307	-0-	224	1	835	3	Y	200	204	0			55
							4	4	220	9							
12	1928	N	1928	-0-	-0-	-0-	292	1	1278	3	Y	305	284	0			76
							22	4	336	9							
01	1467	N	1467	-0-	-0-	-0-	224	1	970	3	Y	240	239	0			77
							9	4	264	9							
02	438	N	438	-0-	-0-	-0-	15	1	360	3	Y	55	116	0			16
							2	4	61	9							
03	565	N	565	-0-	-0-	-0-	20	1	488	3	Y	47	55	0			8
							5	4	52	9							
04	1410	N	482	-0-	-928	-0-	14	1	389	3	Y	66	54	0			20
							6	4	73	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 18 UNIT WELL #: 5H RRCID -> 277866 COMPL. DATE 09/10/2015 TOTAL DEPTH 6364 PERF. 6981 - 11853

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		34	-0-		34	34	6	1	24	3	Y	4	4	0			-0-
								4	9									
12	0		439	-0-		439	473	34	1	150	3	Y	229	181	0			48
								3	4	252	9							
01	0		93	-0-		93	566	17	1	75	3	Y	-0-	48	0			-0-
								1	4									
02	1698	N	1132	-0-		-566	-0-	26	1	668	3	Y	394	341	0			53
								5	4	433	9							
03	740	N	740	-0-		-0-	-0-	22	1	530	3	Y	166	184	0			35
								5	4	183	9							
04	1022	N	1022	-0-		-0-	-0-	28	1	754	3	Y	208	172	0			71
								11	4	229	9							

BRISCOE CATARINA NORTH WELL #: 113H RRCID -> 277914 COMPL. DATE 06/27/2017 TOTAL DEPTH 7726 PERF. 8004 - 14129

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3623	-0-		623	623	148	1	3268	3	Y	188	185	0			11
								207	9									
12	3100	N	2886	-0-		-214	409	111	1	2607	3	Y	152	151	0			12
								1	4	167	9							
01	3858	X	3449	-0-		-409	-0-	91	1	3124	3	Y	213	214	0	11	1	-0-
								234	9									
02	2744	X	2007	-0-		-737	-0-	50	1	1817	3	Y	127	125	0			2
								140	9									
03	3548	X	3548	-0-		-0-	-0-	107	1	3223	3	Y	192	192	0			2
								7	4	211	9							
04	3240	X	2868	-0-		-372	-0-	99	1	2591	3	Y	161	150	0			13
								1	4	177	9							

ROGERS DENTONIO 31 UNIT WELL #: 6H RRCID -> 277922 COMPL. DATE 11/21/2022 TOTAL DEPTH 6833 PERF. 7542 - 12496

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	-0-	-0-		-690	-0-					Y	-0-	2	0			5
12	343	N	343	-0-		-0-	-0-	19	1	253	3	Y	64	64	0			5
								1	4	70	9							
01	0	N	-0-	-0-		-0-	-0-					Y	-0-					5
02	0	N	-0-	-0-		-0-	-0-					Y	-0-	5	0			-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

ROGERS DENTONIO 31 UNIT WELL #: 8H RRCID -> 277923 COMPL. DATE 11/19/2017 TOTAL DEPTH 6820 PERF. 7304 - 12173

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2581	X	860	-0-		-1721	-0-	53	1	734	3	Y	66	67	0			7
								73	9									
12	1488	X	-0-	-0-		-1488	-0-					Y	-0-					7
01	2697	X	1806	-0-		-891	-0-	132	1	1478	3	Y	177	162	0	2	1	20
								1	4	195	9							
02	2436	X	1	-0-		-2435	-0-	1	3			Y	-0-	16	0			4
03	2697	X	-0-	-0-		-2697	-0-					Y	-0-	4	0			-0-
04	1740	X	326	-0-		-1414	-0-	6	1	284	3	Y	33	33	0			-0-
								36	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 31 UNIT WELL #: 9H RRCID -> 277930 COMPL. DATE 11/18/2017 TOTAL DEPTH 6868 PERF. 7363 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4151	X	4151	-0-	-0-	-0-	248	1	3430	3	Y	430	424	0			20
							473	9									
12	3441	X	3087	-0-	-354	-0-	198	1	2543	3	Y	309	311	0			18
							6	4	340	9							
01	2635	X	2257	-0-	-378	-0-	158	1	1781	3	Y	287	267	0	3	1	35
							2	4	316	9							
02	2380	X	-0-	-0-	-2380	-0-					Y	-0-	35	0			-0-
03	2635	X	-0-	-0-	-2635	-0-					Y	-0-					-0-
04	2550	X	253	-0-	-2297	-0-	4	1	213	3	Y	33	32	0			1
							36	9									

ROGERS DENTONIO 31 UNIT WELL #: 10H RRCID -> 277932 COMPL. DATE 11/20/2017 TOTAL DEPTH 6886 PERF. 7265 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2791	X	2791	-0-	-0-	-0-	164	1	2274	3	Y	321	321	0			23
							353	9									
12	4105	X	4105	-0-	-0-	-0-	262	1	3355	3	Y	437	435	0			25
							7	4	481	9							
01	3472	X	2925	-0-	-547	-0-	205	1	2294	3	Y	385	359	0	4	1	47
							2	4	424	9							
02	3136	X	3	-0-	-3133	-0-	2	3	1	9	Y	1	33	0			15
03	3472	X	-0-	-0-	-3472	-0-					Y	-0-	15	0			-0-
04	3360	X	-0-	-0-	-3360	-0-					Y	-0-					-0-

BRISCOE CATARINA NORTH WELL #: 112H RRCID -> 277936 COMPL. DATE 06/26/2017 TOTAL DEPTH 7756 PERF. 8119 - 14136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	2982	-0-	-1608	-0-	116	1	2558	3	Y	280	275	0			20
							308	9									
12	4743	X	3061	-0-	-1682	-0-	114	1	2692	3	Y	231	229	0			22
							1	4	254	9							
01	4061	X	3180	-0-	-881	-0-	82	1	2827	3	Y	246	247	0	14	1	7
							271	9									
02	3668	X	3094	-0-	-574	-0-	74	1	2736	3	Y	257	249	0			15
							1	4	283	9							
03	3069	X	2958	-0-	-111	-0-	87	1	2614	3	Y	229	235	0			9
							5	4	252	9							
04	3090	X	2576	-0-	-514	-0-	87	1	2270	3	Y	198	184	0			23
							1	4	218	9							

BRISCOE CATARINA NORTH WELL #: 128H RRCID -> 277972 COMPL. DATE 06/16/2017 TOTAL DEPTH 7426 PERF. 8614 - 14557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8346	X	8346	-0-	-0-	-0-	340	1	7544	3	Y	419	411	0			19
							1	4	461	9							
12	8686	X	8686	-0-	-0-	-0-	333	1	7880	3	Y	426	422	0			23
							4	4	469	9							
01	8122	X	6998	-0-	-1124	-0-	186	1	6412	3	Y	363	365	0			21
							1	4	399	9							
02	7336	X	5332	-0-	-2004	-0-	133	1	4882	3	Y	287	280	0			28
							1	4	316	9							
03	8122	X	6543	-0-	-1579	-0-	202	1	6055	3	Y	249	257	0			20
							12	4	274	9							
04	7860	X	6771	-0-	-1089	-0-	239	1	6227	3	Y	275	255	0			40
							2	4	303	9							

BRISCOE CATARINA WEST WELL #: 130H RRCID -> 277973 COMPL. DATE 11/26/2014 TOTAL DEPTH 7383 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 129H RRCID -> 277975 COMPL. DATE 06/16/2017 TOTAL DEPTH 7419 PERF. 8503 - 14333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6041	X	6041	-0-	-0-	-0-	240	1	5337	3	Y	421	414	0			28
							1	4	463	9							
12	7079	X	7079	-0-	-0-	-0-	268	1	6318	3	Y	445	441	0			32
							3	4	490	9							
01	7355	X	7355	-0-	-0-	-0-	191	1	6593	3	Y	518	519	0			31
							1	4	570	9							
02	6694	X	6694	-0-	-0-	-0-	164	1	6005	3	Y	476	464	0			43
							1	4	524	9							
03	6553	X	6553	-0-	-0-	-0-	195	1	5858	3	Y	444	458	0			29
							12	4	488	9							
04	5880	X	5841	-0-	-39	-0-	200	1	5207	3	Y	393	365	0			57
							2	4	432	9							

BRISCOE CATARINA NORTH WELL #: 130H RRCID -> 277976 COMPL. DATE 06/15/2017 TOTAL DEPTH 7413 PERF. 8214 - 14267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3324	X	3324	-0-	-0-	-0-	133	1	2938	3	Y	230	226	0			10
							253	9									
12	3162	X	3157	-0-	-5	-0-	117	1	2785	3	Y	230	228	0			12
							2	4	253	9							
01	4154	X	3364	-0-	-790	-0-	87	1	2982	3	Y	268	268	0			12
							295	9									
02	3584	X	2360	-0-	-1224	-0-	58	1	2105	3	Y	179	175	0			16
							197	9									
03	3937	X	3236	-0-	-701	-0-	95	1	2868	3	Y	243	249	0			10
							6	4	267	9							
04	3330	X	3068	-0-	-262	-0-	104	1	2699	3	Y	240	222	0			28
							1	4	264	9							

BRISCOE CATARINA NORTH WELL #: 131H RRCID -> 277977 COMPL. DATE 06/25/2017 TOTAL DEPTH 7686 PERF. 8145 - 13063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	4160	-0-	-310	-0-	172	1	3809	3	Y	163	159	0			10
							179	9									
12	3472	X	2989	-0-	-483	-0-	116	1	2764	3	Y	97	97	0			10
							2	4	107	9							
01	2728	X	2537	-0-	-191	-0-	64	1	2201	3	Y	247	246	0			11
							272	9									
02	2464	X	2244	-0-	-220	-0-	54	1	1957	3	Y	212	207	0			16
							233	9									
03	2991	X	2991	-0-	-0-	-0-	89	1	2656	3	Y	219	225	0			10
							5	4	241	9							
04	2640	X	2521	-0-	-119	-0-	85	1	2218	3	Y	197	183	0			24
							1	4	217	9							

BRISCOE CATARINA NORTH WELL #: 136H RRCID -> 277982 COMPL. DATE 05/11/2016 TOTAL DEPTH 7710 PERF. 8050 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4220	X	4220	-0-	-0-	-0-	156	1	3453	3	Y	555	546	0			29
							611	9									
12	5186	X	5186	-0-	-0-	-0-	180	1	4255	3	Y	681	674	0			36
							2	4	749	9							
01	4673	X	4673	-0-	-0-	-0-	111	1	3817	3	Y	677	679	0			34
							745	9									
02	5104	X	5104	-0-	-0-	-0-	112	1	4102	3	Y	808	784	0			58
							1	4	889	9							
03	4526	X	3541	-0-	-985	-0-	96	1	2876	3	Y	512	536	0			34
							6	4	563	9							
04	4380	X	2804	-0-	-1576	-0-	88	1	2306	3	Y	372	347	0			59
							1	4	409	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 54SP RRCID -> 278005 COMPL. DATE 08/20/2015 TOTAL DEPTH 6108 PERF. 6837 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3515	-0-	-265	-0-	25	1	3069	3	Y	383	374	0			41
							421	9									
12	3906	X	2985	-0-	-921	-0-	22	1	2618	3	Y	314	312	0			43
							345	9									
01	3410	X	2755	-0-	-655	-0-	21	1	2396	3	Y	307	299	0			51
							338	9									
02	3033	X	3033	-0-	-0-	-0-	24	1	2713	3	Y	269	287	0			33
							296	9									
03	3741	X	3741	-0-	-0-	-0-	268	1	3137	3	Y	305	299	0			39
							336	9									
04	3476	X	3476	-0-	-0-	-0-	254	1	2916	3	Y	278	251	0			66
							306	9									

BRISCOE CATARINA NORTH WELL #: 133H RRCID -> 278006 COMPL. DATE 05/11/2016 TOTAL DEPTH 7669 PERF. 7887 - 12756

11	1470	N	585	-0-	-885	-0-	25	1	560	3	Y	-0-					-0-
12	437	N	437	-0-	-0-	-0-	18	1	419	3	Y	-0-					-0-
01	204	N	204	-0-	-0-	-0-	5	1	165	3	Y	31	30	0			1
							34	9									
02	974	N	974	-0-	-0-	-0-	25	1	923	3	Y	24	24	0			1
							26	9									
03	672	N	672	-0-	-0-	-0-	22	1	642	3	Y	6	7	0			-0-
							1	4	7	9							
04	1908	N	1908	-0-	-0-	-0-	69	1	1769	3	Y	64	59	0			5
							70	9									

ROGERS DENTONIO 31 UNIT WELL #: 2H RRCID -> 278009 COMPL. DATE 02/26/2016 TOTAL DEPTH 6740 PERF. 7363 - 12352

11	930	N	895	-0-	-35	-0-	50	1	689	3	Y	142	141	0			15
							156	9									
12	1995	N	1995	-0-	-0-	-0-	118	1	1512	3	Y	329	327	0			17
							3	4	362	9							
01	1612	X	1221	-0-	-391	-0-	76	1	856	3	Y	262	245	0	3	1	31
							1	4	288	9							
02	1512	X	942	-0-	-570	-0-	42	1	415	3	Y	441	452	0			20
							485	9									
03	1674	X	1257	-0-	-417	-0-	81	1	923	3	Y	229	237	0			12
							1	4	252	9							
04	1920	X	620	-0-	-1300	-0-	10	1	488	3	Y	111	116	0			7
							122	9									

BRISCOE COCHINA EAST RANCH WELL #: 49H RRCID -> 278028 COMPL. DATE 08/24/2014 TOTAL DEPTH 8228 PERF. 8834 - 15755

11	3570	X	3342	-0-	-228	-0-	150	1	2483	3	Y	644	640	0			15
							1	4	708	9							
12	3627	X	3345	-0-	-282	-0-	152	1	2447	3	Y	661	662	0			14
							19	4	727	9							
01	3596	X	2693	-0-	-903	-0-	120	1	1982	3	Y	536	540	0			10
							1	4	590	9							
02	3248	X	1214	-0-	-2034	-0-	56	1	865	3	Y	266	272	0			4
							293	9									
03	3503	X	2102	-0-	-1401	-0-	107	1	1474	3	Y	474	470	0			8
							521	9									
04	3330	X	511	-0-	-2819	-0-	17	1	327	3	Y	152	149	0			11
							167	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
SOUTH SPUR UNIT B WELL #: 3H RRCID -> 278031 COMPL. DATE 02/05/2018 TOTAL DEPTH 6954 PERF. 7291 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	12	1	463	3	Y	13	12	0			1
							14	9									
12	1407	N	1407	-0-	-0-	-0-	25	1	1249	3	Y	113	107	0			7
							9	4	124	9							
01	247	N	247	-0-	-0-	-0-	5	1	204	3	Y	33	37	0			3
							2	4	36	9							
02	1260	N	1260	-0-	-0-	-0-	32	1	1136	3	Y	84	75	0			12
							92	9									
03	2760	N	2760	-0-	-0-	-0-	53	1	2327	3	Y	345	333	0			24
							380	9									
04	3000	N	3007	-0-	7	7	56	1	2466	3	Y	441	385	0			80
							485	9									

BRISCOE CATARINA NORTH WELL #: 124H RRCID -> 278032 COMPL. DATE 06/23/2017 TOTAL DEPTH 7690 PERF. 7977 - 13993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2816	X	2816	-0-	-0-	-0-	112	1	2481	3	Y	203	199	0			11
							223	9									
12	2759	X	2475	-0-	-284	-0-	92	1	2182	3	Y	182	181	0			12
							1	4	200	9							
01	2935	X	2935	-0-	-0-	-0-	76	1	2598	3	Y	237	237	0			12
							261	9									
02	2996	X	2562	-0-	-434	-0-	62	1	2265	3	Y	214	208	0			18
							235	9									
03	3317	X	2400	-0-	-917	-0-	71	1	2118	3	Y	188	194	0			12
							4	4	207	9							
04	2850	X	2122	-0-	-728	-0-	71	1	1867	3	Y	166	154	0			24
							1	4	183	9							

BRISCOE CATARINA WEST WELL #: 125H RRCID -> 278039 COMPL. DATE 06/22/2015 TOTAL DEPTH 7528 PERF. 8374 - 14512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1831	-0-	-449	-0-	57	1	1407	3	Y	326	327	0			3
							8	4	359	9							
12	2446	X	2446	-0-	-0-	-0-	75	1	1791	3	Y	523	516	0			10
							5	4	575	9							
01	2201	X	1760	-0-	-441	-0-	56	1	1313	3	Y	351	325	0	27	1	9
							5	4	386	9							
02	1988	X	1557	-0-	-431	-0-	48	1	1268	3	Y	218	226	0			1
							1	4	240	9							
03	2213	N	2213	-0-	-0-	-0-	59	1	1876	3	Y	251	250	0			2
							2	4	276	9							
04	2366	N	2366	-0-	-0-	-0-	69	1	2058	3	Y	212	210	0			4
							6	4	233	9							

BRISCOE CATARINA WEST WELL #: 126H RRCID -> 278040 COMPL. DATE 06/22/2015 TOTAL DEPTH 7428 PERF. 7810 - 13552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5862	X	5862	-0-	-0-	-0-	210	1	5170	3	Y	410	409	0			3
							31	4	451	9							
12	6379	X	6379	-0-	-0-	-0-	234	1	5579	3	Y	501	496	0			8
							15	4	551	9							
01	5115	X	4883	-0-	-232	-0-	180	1	4259	3	Y	388	357	0	29	1	10
							17	4	427	9							
02	4620	X	4481	-0-	-139	-0-	147	1	3946	3	Y	349	355	0			4
							4	4	384	9							
03	5576	X	5576	-0-	-0-	-0-	157	1	4972	3	Y	401	401	0			4
							6	4	441	9							
04	5037	X	5037	-0-	-0-	-0-	151	1	4465	3	Y	371	367	0			8
							13	4	408	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 97H RRCID -> 278041 COMPL. DATE 09/16/2017 TOTAL DEPTH 7421 PERF. 7855 - 13687

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	6163	-0-	-467	-0-	359	1	5289	3	Y	468	461	0			13
							515	9									
12	6851	X	5591	-0-	-1260	-0-	282	1	4727	3	Y	502	497	0			18
							30	4	552	9							
01	6757	X	6757	-0-	-0-	-0-	401	1	5605	3	Y	683	630	0			71
							751	9									
02	6497	X	6497	-0-	-0-	-0-	368	1	5336	3	Y	720	758	0			33
							1	4	792	9							
03	7279	X	7279	-0-	-0-	-0-	441	1	5937	3	Y	818	820	0			31
							1	4	900	9							
04	7088	X	7088	-0-	-0-	-0-	476	1	5866	3	Y	676	629	0			78
							2	4	744	9							

BRISCOE CATARINA WEST WELL #: 128H RRCID -> 278042 COMPL. DATE 06/22/2015 TOTAL DEPTH 7396 PERF. 7724 - 13862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2621	-0-	-799	-0-	86	1	2138	3	Y	349	346	0			3
							13	4	384	9							
12	3534	X	3281	-0-	-253	-0-	107	1	2564	3	Y	548	541	0			10
							7	4	603	9							
01	3751	X	2231	-0-	-1520	-0-	77	1	1835	3	Y	283	264	0	22	1	7
							8	4	311	9							
02	2828	X	2611	-0-	-217	-0-	80	1	2143	3	Y	351	354	0			4
							2	4	386	9							
03	3098	X	3098	-0-	-0-	-0-	82	1	2592	3	Y	383	383	0			4
							3	4	421	9							
04	3180	X	3099	-0-	-81	-0-	88	1	2616	3	Y	352	348	0			8
							8	4	387	9							

BRISCOE CARLA RANCH UNIT B WELL #: 1H RRCID -> 278046 COMPL. DATE 02/19/2018 TOTAL DEPTH 6923 PERF. 7480 - 13927

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7	-0-	7	13	7	3			Y	-0-					-0-
12	0		-0-	-0-	-0-	13					Y	-0-					-0-
01	0		39	-0-	39	52	2	1	37	3	Y	-0-					-0-
02	182	N	130	-0-	-52	-0-	3	1	124	3	Y	3	3	0			-0-
							3	9									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

BRISCOE CARLA RANCH UNIT B WELL #: 3H RRCID -> 278047 COMPL. DATE 02/26/2018 TOTAL DEPTH 6900 PERF. 7494 - 15266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	2430	-0-	-2100	-0-	63	1	1364	3	Y	911	909	0			37
							1	4	1002	9							
12	4681	X	3758	-0-	-923	-0-	169	1	2777	3	Y	695	699	0			33
							47	4	765	9							
01	4309	X	4309	-0-	-0-	-0-	168	1	3438	3	Y	638	617	0			54
							1	4	702	9							
02	3556	X	2100	-0-	-1456	-0-	46	1	1695	3	Y	325	351	0			28
							1	4	358	9							
03	3937	X	3852	-0-	-85	-0-	121	1	3095	3	Y	569	569	0			28
							10	4	626	9							
04	3810	X	1566	-0-	-2244	-0-	50	1	1266	3	Y	215	199	0			44
							13	4	237	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH UNIT B WELL #: 4H RRCID -> 278048 COMPL. DATE 02/24/2018 TOTAL DEPTH 6942 PERF. 7463 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3507	X	3507	-0-	-0-	-0-	155	1	3341	3	Y	7	7	0			10
							3	4	8	9							
12	3321	X	3321	-0-	-0-	-0-	187	1	3072	3	Y	9	9	0			10
							52	4	10	9							
01	3630	X	3630	-0-	-0-	-0-	137	1	2785	3	Y	644	610	0			44
							708	9									
02	3457	X	3457	-0-	-0-	-0-	76	1	2848	3	Y	483	502	0			25
							2	4	531	9							
03	3666	X	3666	-0-	-0-	-0-	111	1	2850	3	Y	632	632	0			25
							10	4	695	9							
04	4049	X	4049	-0-	-0-	-0-	128	1	3262	3	Y	569	524	0			70
							33	4	626	9							

BRISCOE CARLA RANCH UNIT B WELL #: 5H RRCID -> 278049 COMPL. DATE 02/24/2018 TOTAL DEPTH 6961 PERF. 7534 - 13131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10692	X	4908	-0-	-5784	-0-	197	1	4232	3	Y	433	435	0			10
							3	4	476	9							
12	4095	X	4095	-0-	-0-	-0-	219	1	3579	3	Y	215	218	0			7
							60	4	237	9							
01	4123	X	3453	-0-	-670	-0-	140	1	2863	3	Y	408	391	0			24
							1	4	449	9							
02	3724	X	3313	-0-	-411	-0-	68	1	2566	3	Y	615	624	0			15
							2	4	677	9							
03	4564	X	4564	-0-	-0-	-0-	134	1	3405	3	Y	922	922	0			15
							11	4	1014	9							
04	3990	X	3505	-0-	-485	-0-	97	1	2468	3	Y	832	766	0			81
							25	4	915	9							

BRISCOE CATARINA WEST WELL #: 131H RRCID -> 278056 COMPL. DATE 06/22/2015 TOTAL DEPTH 7484 PERF. 7790 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12380	X	12380	-0-	-0-	-0-	454	1	11161	3	Y	635	635	0			7
							66	4	699	9							
12	5594	X	5594	-0-	-0-	-0-	191	1	4558	3	Y	757	749	0			15
							12	4	833	9							
01	6683	X	6683	-0-	-0-	-0-	236	1	5584	3	Y	764	699	0	58	1	22
							23	4	840	9							
02	5320	X	5256	-0-	-64	-0-	166	1	4463	3	Y	565	580	0			7
							5	4	622	9							
03	6289	X	6289	-0-	-0-	-0-	170	1	5391	3	Y	655	654	0			8
							7	4	721	9							
04	6295	X	6295	-0-	-0-	-0-	186	1	5501	3	Y	538	533	0			13
							16	4	592	9							

BRISCOE CATARINA WEST WELL #: 132H RRCID -> 278057 COMPL. DATE 06/22/2015 TOTAL DEPTH 7276 PERF. 7680 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	1613	-0-	-2047	-0-	59	1	1432	3	Y	104	105	0			-0-
							8	4	114	9							
12	3782	X	1625	-0-	-2157	-0-	51	1	1221	3	Y	318	313	0			5
							3	4	350	9							
01	3472	X	1539	-0-	-1933	-0-	50	1	1184	3	Y	273	251	0	21	1	6
							5	4	300	9							
02	3136	X	1865	-0-	-1271	-0-	57	1	1530	3	Y	251	255	0			2
							2	4	276	9							
03	3224	X	1730	-0-	-1494	-0-	43	1	1365	3	Y	291	291	0			2
							2	4	320	9							
04	1656	X	1656	-0-	-0-	-0-	44	1	1310	3	Y	271	268	0			5
							4	4	298	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH UNIT B WELL #: 6H RRCID -> 278092 COMPL. DATE 02/25/2018 TOTAL DEPTH 6948 PERF. 7445 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	1325	-0-	-2365	-0-	51	1	1102	3	Y	155	159	0			8
							1	4	171	9							
12	3813	X	-0-	-0-	-3813	-0-					Y	-0-	8	0			-0-
01	2883	X	-0-	-0-	-2883	-0-					Y	-0-					-0-
02	2604	X	-0-	-0-	-2604	-0-					Y	-0-					-0-
03	2883	X	32	-0-	-2851	-0-	1	1	27	3	Y	4	4	0			-0-
							4	9									
04	1320	X	-0-	-0-	-1320	-0-					Y	-0-					-0-

BRISCOE CARLA RANCH UNIT B WELL #: 7H RRCID -> 278093 COMPL. DATE 02/27/2018 TOTAL DEPTH 6980 PERF. 7636 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1221	N	1221	-0-	-0-	-0-	50	1	1089	3	Y	74	74	0			1
							1	4	81	9							
12	1097	N	1097	-0-	-0-	-0-	58	1	945	3	Y	71	71	0			1
							16	4	78	9							
01	795	N	795	-0-	-0-	-0-	29	1	587	3	Y	163	156	0			8
							179	9									
02	1288	N	1288	-0-	-0-	-0-	25	1	944	3	Y	289	292	0			5
							1	4	318	9							
03	1333	N	1333	-0-	-0-	-0-	38	1	976	3	Y	287	288	0			4
							3	4	316	9							
04	1243	N	1243	-0-	-0-	-0-	35	1	887	3	Y	284	261	0			27
							9	4	312	9							

BRISCOE CATARINA NORTH WELL #: 122H RRCID -> 278096 COMPL. DATE 06/26/2017 TOTAL DEPTH 7714 PERF. 8168 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	4834	-0-	-1136	-0-	184	1	4082	3	Y	516	506	0			24
							568	9									
12	6169	X	3569	-0-	-2600	-0-	128	1	3037	3	Y	365	364	0			25
							2	4	402	9							
01	4779	X	4779	-0-	-0-	-0-	123	1	4232	3	Y	385	387	0			23
							424	9									
02	4312	X	3562	-0-	-750	-0-	85	1	3127	3	Y	317	309	0			31
							1	4	349	9							
03	4774	X	4296	-0-	-478	-0-	125	1	3759	3	Y	367	375	0			23
							8	4	404	9							
04	4620	X	3514	-0-	-1106	-0-	116	1	3010	3	Y	352	327	0			48
							1	4	387	9							

BRISCOE CATARINA WEST WELL #: 89H RRCID -> 278097 COMPL. DATE 09/15/2017 TOTAL DEPTH 7274 PERF. 7891 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	167	-0-	-613	-0-	9	1	136	3	N	20	19	0			1
							22	9									
12	500	N	500	-0-	-0-	-0-	25	1	427	3	N	41	40	0			2
							3	4	45	9							
01	1633	N	1633	-0-	-0-	-0-	96	1	1341	3	N	178	160	0			20
							196	9									
02	817	N	817	-0-	-0-	-0-	47	1	682	3	N	80	95	0			5
							88	9									
03	1370	N	1370	-0-	-0-	-0-	86	1	1148	3	N	124	124	0			5
							136	9									
04	894	N	894	-0-	-0-	-0-	61	1	749	3	N	76	72	0			9
							84	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH UNIT B WELL #: 2H RRCID -> 278100 COMPL. DATE 02/21/2018 TOTAL DEPTH 6919 PERF. 7761 - 14393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6571	X	6571	-0-	-0-	-0-	230	1	4952	3	Y	1259	1259	0			27
							4	4	1385	9							
12	5447	X	5447	-0-	-0-	-0-	260	1	4264	3	Y	774	780	0			21
							72	4	851	9							
01	5022	X	4736	-0-	-286	-0-	184	1	3766	3	Y	714	691	0			44
							1	4	785	9							
02	4536	X	4077	-0-	-459	-0-	89	1	3346	3	Y	581	603	0			22
							3	4	639	9							
03	5022	X	3526	-0-	-1496	-0-	104	1	2654	3	Y	690	691	0			21
							9	4	759	9							
04	7722	X	7722	-0-	-0-	-0-	225	1	5701	3	Y	1581	1451	0			151
							57	4	1739	9							

SOUTH SPUR UNIT B WELL #: 2H RRCID -> 278101 COMPL. DATE 02/03/2018 TOTAL DEPTH 6951 PERF. 7212 - 13839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	2883	-0-	-927	-0-	70	1	2636	3	Y	161	166	0			9
							177	9									
*12	3937	X	2982	-0-	-955	-0-	55	1	2816	3	Y	81	85	0			5
							22	4	89	9							
*01	3503	X	3026	-0-	-477	-0-	68	1	2867	3	Y	57	58	0			4
							28	4	63	9							
02	3080	X	2464	-0-	-616	-0-	65	1	2307	3	Y	84	76	0			12
							92	9									
03	3410	X	1691	-0-	-1719	-0-	36	1	1561	3	Y	85	91	0			6
							94	9									
04	2940	X	1691	-0-	-1249	-0-	30	1	1307	3	Y	322	272	0			56
							354	9									

FOGMT UNIT A WELL #: 8H RRCID -> 278103 COMPL. DATE 09/04/2015 TOTAL DEPTH 6725 PERF. 6682 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2862	X	2862	-0-	-0-	-0-	433	1	2216	3	Y	191	192	0			25
							3	4	210	9							
12	2798	X	2798	-0-	-0-	-0-	351	1	2250	3	Y	177	176	0			26
							2	4	195	9							
01	3100	X	2958	-0-	-142	-0-	391	1	2385	3	Y	161	152	0			35
							5	4	177	9							
02	2800	X	2641	-0-	-159	-0-	70	1	2414	3	Y	140	151	0			24
							3	4	154	9							
03	3806	X	3806	-0-	-0-	-0-	586	1	2992	3	Y	204	174	0			54
							4	4	224	9							
04	3788	X	3788	-0-	-0-	-0-	640	1	2907	3	Y	208	192	0			70
							12	4	229	9							

BRISCOE FRIDAY RANCH UNIT C WELL #: 11H RRCID -> 278111 COMPL. DATE 04/02/2016 TOTAL DEPTH 8108 PERF. 8461 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4262	-0-	-298	-0-	133	1	3751	3	Y	336	326	0			31
							8	4	370	9							
12	4712	X	4305	-0-	-407	-0-	129	1	3786	3	Y	344	349	0			26
							12	4	378	9							
01	4712	X	3995	-0-	-717	-0-	107	1	3438	3	Y	401	384	0			43
							9	4	441	9							
02	3976	X	3569	-0-	-407	-0-	99	1	3133	3	Y	303	315	0			31
							4	4	333	9							
03	4402	X	4363	-0-	-39	-0-	112	1	3868	3	Y	345	345	0			32
							3	4	380	9							
04	4260	X	4138	-0-	-122	-0-	105	1	3675	3	Y	323	285	0			70
							3	4	355	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 134H RRCID -> 278127 COMPL. DATE 05/11/2016 TOTAL DEPTH 7690 PERF. 7919 - 12660

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2612	N	2612	-0-	-0-	-0-	105	1	2318	3	Y	172	170	0			3
							189	9									
12	2838	N	2838	-0-	-0-	-0-	109	1	2568	3	Y	145	144	0			4
							1	4	160	9							
01	2872	N	2872	-0-	-0-	-0-	73	1	2521	3	Y	253	252	0			5
							278	9									
02	2656	N	2656	-0-	-0-	-0-	63	1	2303	3	Y	264	257	0			12
							290	9									
03	2469	N	2469	-0-	-0-	-0-	72	1	2162	3	Y	210	216	0			6
							4	4	231	9							
04	2520	N	1672	-0-	-848	-0-	58	1	1487	3	Y	115	108	0			13
							127	9									

BRISCOE CATARINA NORTH WELL #: 132H RRCID -> 278128 COMPL. DATE 06/26/2017 TOTAL DEPTH 7696 PERF. 7890 - 12987

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	989	-0-	-151	-0-	40	1	885	3	Y	58	57	0			6
							64	9									
12	980	N	980	-0-	-0-	-0-	34	1	786	3	Y	145	143	0			8
							160	9									
01	1558	N	1558	-0-	-0-	-0-	37	1	1260	3	Y	237	236	0			9
							261	9									
02	1271	N	1271	-0-	-0-	-0-	28	1	1038	3	Y	186	181	0			14
							205	9									
03	1463	N	1463	-0-	-0-	-0-	39	1	1172	3	Y	227	232	0			9
							2	4	250	9							
04	1500	N	403	-0-	-1097	-0-	12	1	322	3	Y	63	60	0			12
							69	9									

ROGERS DENTONIO 31 UNIT WELL #: 3H RRCID -> 278129 COMPL. DATE 02/26/2016 TOTAL DEPTH 6767 PERF. 7243 - 12127

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	305	-0-	-715	-0-	12	1	166	3	N	115	117	0			13
							127	9									
12	1103	N	1103	-0-	-0-	-0-	62	1	790	3	N	226	225	0			14
							2	4	249	9							
01	2043	N	2043	-0-	-0-	-0-	134	1	1495	3	N	375	347	0	4	1	38
							1	4	413	9							
02	749	N	749	-0-	-0-	-0-	44	1	438	3	N	243	263	0			18
							267	9									
03	2373	N	2373	-0-	-0-	-0-	158	1	1790	3	N	385	386	0			17
							1	4	424	9							
04	720	N	468	-0-	-252	-0-	8	1	366	3	N	85	92	0			10
							94	9									

ROGERS DENTONIO 31 UNIT WELL #: 7H RRCID -> 278130 COMPL. DATE 11/19/2017 TOTAL DEPTH 6833 PERF. 7503 - 12402

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	4740	-0-	-0-	-0-	269	1	3735	3	N	668	664	0			36
							1	4	735	9							
12	4365	X	4365	-0-	-0-	-0-	270	1	3459	3	N	571	572	0			35
							8	4	628	9							
01	3528	X	3528	-0-	-0-	-0-	235	1	2636	3	N	595	554	0	7	1	69
							2	4	655	9							
02	2408	X	-0-	-0-	-2408	-0-					N	-0-	69	0			-0-
03	2666	X	-0-	-0-	-2666	-0-					N	-0-					-0-
04	2580	X	2007	-0-	-573	-0-	33	1	1594	3	N	345	344	0			1
							380	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 31 UNIT WELL #: 4H RRCID -> 278181 COMPL. DATE 02/26/2016 TOTAL DEPTH 6798 PERF. 7245 - 12189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2620	N	2620	-0-	-0-	-0-	139	1	1924	3	N	506	501	0			15
							557	9									
12	284	N	284	-0-	-0-	-0-	16	1	195	3	N	66	71	0			10
							73	9									
01	1333	X	639	-0-	-694	-0-	41	1	459	3	N	126	116	0	2	1	18
							139	9									
02	1372	X	236	-0-	-1136	-0-	13	1	131	3	N	84	96	0			6
							92	9									
03	2697	X	396	-0-	-2301	-0-	25	1	285	3	N	78	80	0			4
							86	9									
04	2610	X	1029	-0-	-1581	-0-	16	1	793	3	N	200	200	0			4
							220	9									

BRISCOE CATARINA WEST WELL #: 84H RRCID -> 278219 COMPL. DATE 09/16/2017 TOTAL DEPTH 7394 PERF. 7705 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4768	-0-	-392	-0-	280	1	4114	3	Y	340	337	0			15
							374	9									
12	5834	X	5834	-0-	-0-	-0-	289	1	4854	3	Y	600	585	0			30
							31	4	660	9							
01	5602	X	5602	-0-	-0-	-0-	332	1	4641	3	Y	572	535	0			67
							629	9									
02	5415	X	5415	-0-	-0-	-0-	312	1	4519	3	Y	530	566	0			31
							1	4	583	9							
03	5447	X	5447	-0-	-0-	-0-	338	1	4530	3	Y	526	532	0			25
							579	9									
04	5250	X	5050	-0-	-200	-0-	343	1	4220	3	Y	442	410	0			57
							1	4	486	9							

BRISCOE CATARINA WEST WELL #: 87H RRCID -> 278220 COMPL. DATE 09/16/2017 TOTAL DEPTH 7410 PERF. 7923 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	744	-0-	-666	-0-	46	1	684	3	Y	13	16	0			7
							14	9									
12	1457	X	836	-0-	-621	-0-	45	1	764	3	Y	20	20	0			7
							5	4	22	9							
01	4898	X	2028	-0-	-2870	-0-	131	1	1834	3	Y	57	51	0			13
							63	9									
02	4424	X	2371	-0-	-2053	-0-	148	1	2136	3	Y	79	81	0			11
							87	9									
03	3069	X	2363	-0-	-706	-0-	160	1	2153	3	Y	45	47	0			9
							50	9									
04	2342	X	2342	-0-	-0-	-0-	172	1	2130	3	Y	35	33	0			11
							1	4	39	9							

BRISCOE CATARINA WEST WELL #: 86H RRCID -> 278222 COMPL. DATE 09/16/2017 TOTAL DEPTH 7404 PERF. 8086 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2962	-0-	-428	-0-	181	1	2660	3	Y	110	108	0			2
							121	9									
12	3630	X	3630	-0-	-0-	-0-	191	1	3216	3	Y	184	179	0			7
							21	4	202	9							
01	3999	X	3319	-0-	-680	-0-	206	1	2879	3	Y	213	198	0			22
							234	9									
02	2437	X	2437	-0-	-0-	-0-	146	1	2114	3	Y	161	176	0			7
							177	9									
03	3523	X	3523	-0-	-0-	-0-	228	1	3063	3	Y	211	210	0			8
							232	9									
04	3510	X	2636	-0-	-874	-0-	188	1	2318	3	Y	117	112	0			13
							1	4	129	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 92H RRCID -> 278232 COMPL. DATE 09/16/2017 TOTAL DEPTH 7314 PERF. 7812 - 13509

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4139	X	4139	-0-	-0-	-0-	246	1	3621	3	Y	247	246	0			17
							272	9									
12	4575	X	4575	-0-	-0-	-0-	234	1	3922	3	Y	358	351	0			24
							25	4	394	9							
01	5022	X	4169	-0-	-853	-0-	256	1	3575	3	Y	307	289	0			42
							338	9									
02	4536	X	3051	-0-	-1485	-0-	183	1	2644	3	Y	204	228	0			18
							224	9									
03	4836	X	4836	-0-	-0-	-0-	308	1	4126	3	Y	365	360	0			23
							402	9									
04	6090	X	6090	-0-	-0-	-0-	428	1	5263	3	Y	362	333	0			52
							1	4	398	9							

BRISCOE CATARINA NORTH WELL #: 135H RRCID -> 278279 COMPL. DATE 05/11/2016 TOTAL DEPTH 7697 PERF. 7972 - 12450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2486	X	2486	-0-	-0-	-0-	101	1	2245	3	Y	127	124	0			12
							140	9									
12	2114	X	2114	-0-	-0-	-0-	80	1	1887	3	Y	133	132	0			13
							1	4	146	9							
01	2201	X	2183	-0-	-18	-0-	54	1	1851	3	Y	253	252	0			14
							278	9									
02	1988	X	1691	-0-	-297	-0-	39	1	1409	3	Y	221	216	0			19
							243	9									
03	3041	X	3041	-0-	-0-	-0-	85	1	2558	3	Y	357	362	0			14
							5	4	393	9							
04	2720	X	2720	-0-	-0-	-0-	90	1	2343	3	Y	260	242	0			32
							1	4	286	9							

BRISCOE COCHINA WEST RANCH WELL #: 32H RRCID -> 278312 COMPL. DATE 12/17/2017 TOTAL DEPTH 7797 PERF. 8100 - 14024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4508	X	4508	-0-	-0-	-0-	367	1	3495	3	Y	587	583	0			31
							646	9									
12	4908	X	4908	-0-	-0-	-0-	377	1	3711	3	Y	667	672	0			26
							86	4	734	9							
01	4557	X	4314	-0-	-243	-0-	367	1	3360	3	Y	534	529	0			31
							587	9									
02	4116	X	4025	-0-	-91	-0-	359	1	3135	3	Y	482	483	0			30
							1	4	530	9							
03	4557	X	3717	-0-	-840	-0-	387	1	2829	3	Y	453	456	0			27
							3	4	498	9							
04	4410	X	1680	-0-	-2730	-0-	200	1	1281	3	Y	181	179	0			29
							199	9									

LA BANDERA RANCH WELL #: 6H RRCID -> 278313 COMPL. DATE 05/29/2011 TOTAL DEPTH 6424 PERF. 7136 - 11509

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	9					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	9					Y	-0-					-0-
01	14B2 EXT		17	-0-	17	26	6	1	11	3	Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 34H RRCID -> 278320 COMPL. DATE 11/04/2017 TOTAL DEPTH 7774 PERF. 8200 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4429	X	4429	-0-		-0-	-0-		352	1	3358	3	Y	654	649	0			35
									719	9									
12	5070	X	5070	-0-		-0-	-0-		376	1	3717	3	Y	809	814	0			30
									87	4	890	9							
01	3826	X	3826	-0-		-0-	-0-		311	1	2849	3	Y	605	599	0			36
									666	9									
02	3431	X	3431	-0-		-0-	-0-		290	1	2522	3	Y	563	564	0			35
									619	9									
03	3237	X	3237	-0-		-0-	-0-		317	1	2317	3	Y	546	549	0			32
									2	4	601	9							
04	2940	X	2612	-0-		-328	-0-		295	1	1889	3	Y	389	381	0			40
									428	9									

BRISCOE COCHINA WEST RANCH WELL #: 33H RRCID -> 278381 COMPL. DATE 12/18/2017 TOTAL DEPTH 7833 PERF. 8076 - 13908

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3919	X	3919	-0-		-0-	-0-		315	1	3003	3	Y	546	542	0			27
									601	9									
12	3875	X	3687	-0-		-188	-0-		282	1	2783	3	Y	506	511	0			22
									65	4	557	9							
01	3813	X	3084	-0-		-729	-0-		258	1	2364	3	Y	420	417	0			25
									462	9									
02	3528	X	3266	-0-		-262	-0-		289	1	2516	3	Y	419	420	0			24
									461	9									
03	4061	X	3749	-0-		-312	-0-		384	1	2808	3	Y	504	506	0			22
									3	4	554	9							
04	3930	X	3060	-0-		-870	-0-		347	1	2227	3	Y	442	432	0			32
									486	9									

ROGERS DENTONIO 31 UNIT WELL #: 1H RRCID -> 278451 COMPL. DATE 02/26/2016 TOTAL DEPTH 6719 PERF. 7627 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2528	X	2528	-0-		-0-	-0-		144	1	1987	3	N	361	358	0			17
									397	9									
12	2322	X	2322	-0-		-0-	-0-		143	1	1826	3	N	317	317	0			17
									4	4	349	9							
01	2150	X	2150	-0-		-0-	-0-		143	1	1607	3	N	362	336	0	4	1	39
									2	4	398	9							
02	1637	X	1637	-0-		-0-	-0-		100	1	1000	3	N	488	504	0			23
									537	9									
03	760	N	760	-0-		-0-	-0-		56	1	635	3	N	63	76	0			10
									69	9									
04	1470	N	1328	-0-		-142	-0-		22	1	1066	3	N	218	219	0			9
									240	9									

BRISCOE CATARINA WEST WELL #: 91H RRCID -> 278486 COMPL. DATE 09/15/2017 TOTAL DEPTH 7392 PERF. 7645 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3130	X	3130	-0-		-0-	-0-		189	1	2778	3	Y	148	147	0			7
									163	9									
12	2335	X	2335	-0-		-0-	-0-		122	1	2047	3	Y	139	139	0			7
									13	4	153	9							
01	4247	X	903	-0-		-3344	-0-		56	1	785	3	Y	56	56	0			7
									62	9									
02	3836	X	-0-	-0-		-3836	-0-						Y	-0-	7	0			-0-
03	3937	X	-0-	-0-		-3937	-0-						Y	-0-					-0-
04	3120	X	178	-0-		-2942	-0-		12	1	145	3	Y	19	16	0			3
									21	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 31 UNIT WELL #: 11H RRCID -> 278516 COMPL. DATE 11/19/2017 TOTAL DEPTH 6904 PERF. 7313 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6007	X	6007	-0-	-0-	-0-	338	1	4692	3	N	887	880	0			33
							1	4	976	9							
12	6520	X	6520	-0-	-0-	-0-	376	1	4824	3	N	1190	1186	0			37
							11	4	1309	9							
01	4821	X	4821	-0-	-0-	-0-	321	1	3593	3	N	822	770	0	9	1	80
							3	4	904	9							
02	3976	X	57	-0-	-3919	-0-	3	1	35	3	N	17	78	0			19
							19	9									
03	4402	X	9	-0-	-4393	-0-	1	1	7	3	N	1	9	0			11
							1	9									
04	4260	X	1	-0-	-4259	-0-	1	3			N	-0-					11

BRISCOE CATARINA WEST WELL #: 90H RRCID -> 278528 COMPL. DATE 01/08/2015 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE CATARINA WEST WELL #: 93H RRCID -> 278529 COMPL. DATE 09/25/2017 TOTAL DEPTH 7132 PERF. 7465 - 13469

11	900	N	354	-0-	-546	-0-	19	1	283	3	Y	47	49	0			2
							52	9									
12	808	N	808	-0-	-0-	-0-	38	1	632	3	Y	122	118	0			6
							4	4	134	9							
01	1112	N	1112	-0-	-0-	-0-	68	1	942	3	Y	93	88	0			11
							102	9									
02	1151	N	1151	-0-	-0-	-0-	70	1	1018	3	Y	57	64	0			4
							63	9									
03	827	N	827	-0-	-0-	-0-	54	1	731	3	Y	38	40	0			2
							42	9									
04	1080	N	240	-0-	-840	-0-	16	1	199	3	Y	23	22	0			3
							25	9									

BRISCOE CATARINA WEST WELL #: 96H RRCID -> 278531 COMPL. DATE 09/21/2017 TOTAL DEPTH 7122 PERF. 7511 - 13469

11	1763	N	1763	-0-	-0-	-0-	99	1	1463	3	Y	183	179	0			9
							201	9									
12	1480	N	1480	-0-	-0-	-0-	70	1	1182	3	Y	200	198	0			11
							8	4	220	9							
01	1121	N	1121	-0-	-0-	-0-	67	1	932	3	Y	111	108	0			14
							122	9									
02	1387	N	1387	-0-	-0-	-0-	79	1	1144	3	Y	149	154	0			9
							164	9									
03	1775	N	1775	-0-	-0-	-0-	113	1	1513	3	Y	135	137	0			7
							149	9									
04	1550	N	1550	-0-	-0-	-0-	107	1	1319	3	Y	113	105	0			15
							124	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE METCALF UNIT WELL #: 3H RRCID -> 278532 COMPL. DATE 04/22/2016 TOTAL DEPTH 7757 PERF. 7957 - 13990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	4151	-0-	-2149	-0-	71	1	3287	3	Y	721	719	0			6
							793	9									
12	6510	X	4675	-0-	-1835	-0-	104	1	3786	3	Y	714	714	0			6
							785	9									
01	4600	X	4600	-0-	-0-	-0-	115	1	3923	3	Y	511	465	0	48	1	4
							562	9									
02	3808	X	3212	-0-	-596	-0-	57	1	2857	3	Y	271	273	0			2
							298	9									
03	4427	X	4427	-0-	-0-	-0-	116	1	3754	3	Y	506	504	0			4
							557	9									
04	4440	X	4306	-0-	-134	-0-	110	1	3705	3	Y	446	446	0			4
							491	9									

BRISCOE METCALF UNIT WELL #: 4H RRCID -> 278533 COMPL. DATE 04/22/2016 TOTAL DEPTH 7744 PERF. 7871 - 14008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3572	X	3572	-0-	-0-	-0-	62	1	2913	3	Y	543	544	0			4
							597	9									
12	3905	X	3905	-0-	-0-	-0-	87	1	3171	3	Y	588	587	0			5
							647	9									
01	3999	X	3652	-0-	-347	-0-	90	1	3090	3	Y	429	391	0	41	1	2
							472	9									
02	3612	X	2095	-0-	-1517	-0-	37	1	1860	3	Y	180	182	0			-0-
							198	9									
03	3689	X	3688	-0-	-1	-0-	97	1	3151	3	Y	400	397	0			3
							440	9									
04	3780	X	3639	-0-	-141	-0-	91	1	3080	3	Y	425	424	0			4
							468	9									

RANCHO ENCANTADO UNIT A WELL #: 39H RRCID -> 278595 COMPL. DATE 03/09/2016 TOTAL DEPTH 8323 PERF. 8844 - 13315

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2891	-0-	-79	-0-	32	1	2770	3	Y	72	68	0			20
							10	4	79	9							
12	3069	X	2530	-0-	-539	-0-	23	1	2435	3	Y	61	61	0			20
							5	4	67	9							
01	2956	X	2956	-0-	-0-	-0-	23	1	2850	3	Y	71	70	0			21
							5	4	78	9							
02	2490	N	2490	-0-	-0-	-0-	20	1	2411	3	Y	48	54	0			15
							6	4	53	9							
03	2682	N	2682	-0-	-0-	-0-	19	1	2582	3	Y	65	63	0			17
							9	4	72	9							
04	2850	N	2581	-0-	-269	-0-	19	1	2466	3	Y	83	64	0			36
							5	4	91	9							

RANCHO ENCANTADO UNIT A WELL #: 42H RRCID -> 278606 COMPL. DATE 03/09/2016 TOTAL DEPTH 8310 PERF. 8746 - 14824

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830	X	7801	-0-	-29	-0-	88	1	7461	3	Y	205	198	0			96
							26	4	226	9							
12	8134	X	8134	-0-	-0-	-0-	74	1	7819	3	Y	205	201	0			100
							15	4	226	9							
01	8229	X	8229	-0-	-0-	-0-	64	1	7920	3	Y	210	211	0			99
							14	4	231	9							
02	7084	X	7070	-0-	-14	-0-	58	1	6834	3	Y	148	169	0			78
							15	4	163	9							
03	7843	X	7253	-0-	-590	-0-	50	1	6972	3	Y	186	181	0			83
							26	4	205	9							
04	7590	X	7358	-0-	-232	-0-	54	1	7024	3	Y	241	186	0			138
							15	4	265	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO UNIT A WELL #: 43H RRCID -> 278617 COMPL. DATE 03/09/2016 TOTAL DEPTH 8326 PERF. 8642 - 15937

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11490	X	10719	-0-	-771	-0-	123	1	10415	3	Y	131	125	0			63
							37	4	144	9							
12	11873	X	10724	-0-	-1149	-0-	99	1	10464	3	Y	128	127	0			64
							20	4	141	9							
01	11377	X	11151	-0-	-226	-0-	87	1	10882	3	Y	148	145	0			67
							19	4	163	9							
02	10248	X	8352	-0-	-1896	-0-	70	1	8173	3	Y	84	100	0			51
							17	4	92	9							
03	11222	X	10066	-0-	-1156	-0-	72	1	9824	3	Y	123	118	0			56
							35	4	135	9							
04	10800	X	10168	-0-	-632	-0-	75	1	9914	3	Y	143	112	0			87
							22	4	157	9							

CHAPARRAL WILDLIFE STATE WELL #: 24H RRCID -> 278619 COMPL. DATE 12/10/2015 TOTAL DEPTH 8578 PERF. 8692 - 19506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8717	X	8717	-0-	-0-	-0-	41	1	8381	3	Y	266	253	0			61
							2	4	293	9							
12	8494	X	8044	-0-	-450	-0-	37	1	7719	3	Y	258	255	0			64
							4	4	284	9							
01	8525	X	7953	-0-	-572	-0-	38	1	7621	3	Y	261	278	0			47
							7	4	287	9							
02	7700	X	7155	-0-	-545	-0-	39	1	6848	3	Y	241	242	0			46
							3	4	265	9							
03	8525	X	8039	-0-	-486	-0-	42	1	7718	3	Y	248	255	0			39
							6	4	273	9							
04	8250	X	7459	-0-	-791	-0-	39	1	7178	3	Y	218	203	0			54
							2	4	240	9							

BRISCOE CATARINA NORTH WELL #: 106H RRCID -> 278628 COMPL. DATE 06/16/2017 TOTAL DEPTH 7485 PERF. 7895 - 14092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3482	-0-	-838	-0-	138	1	3055	3	Y	263	258	0			15
							289	9									
12	4464	X	4037	-0-	-427	-0-	151	1	3572	3	Y	284	281	0			18
							2	4	312	9							
01	4216	X	3490	-0-	-726	-0-	91	1	3134	3	Y	241	243	0	15	1	1
							265	9									
02	4854	X	4854	-0-	-0-	-0-	120	1	4415	3	Y	289	280	0			10
							1	4	318	9							
03	5701	X	5701	-0-	-0-	-0-	174	1	5249	3	Y	243	249	0			4
							11	4	267	9							
04	4527	X	4527	-0-	-0-	-0-	157	1	4085	3	Y	258	240	0			22
							1	4	284	9							

BRISCOE CATARINA NORTH WELL #: 109H RRCID -> 278635 COMPL. DATE 06/16/2017 TOTAL DEPTH 7462 PERF. 7952 - 14271

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	3883	-0-	-557	-0-	152	1	3366	3	Y	332	326	0			22
							365	9									
12	4588	X	4099	-0-	-489	-0-	151	1	3571	3	Y	341	338	0			25
							2	4	375	9							
01	3875	X	3742	-0-	-133	-0-	96	1	3290	3	Y	324	326	0	21	1	2
							356	9									
02	3515	X	3515	-0-	-0-	-0-	83	1	3065	3	Y	333	323	0			12
							1	4	366	9							
03	3875	X	3479	-0-	-396	-0-	106	1	3167	3	Y	182	190	0			4
							6	4	200	9							
04	3750	X	3403	-0-	-347	-0-	116	1	3009	3	Y	252	233	0			23
							1	4	277	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 31 UNIT WELL #: 5H RRCID -> 278641 COMPL. DATE 02/26/2016 TOTAL DEPTH 6816 PERF. 7515 - 12459

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2366	N	2366	-0-	-0-	-0-	129	1	1783	3	Y	413	411	0			11
							454	9									
12	1721	N	1721	-0-	-0-	-0-	101	1	1296	3	Y	292	293	0			10
							3	4	321	9							
01	2372	X	2372	-0-	-0-	-0-	158	1	1777	3	Y	395	367	0	5	1	33
							2	4	435	9							
02	2072	X	1179	-0-	-893	-0-	67	1	665	3	Y	406	427	0			12
							447	9									
03	2449	X	1770	-0-	-679	-0-	115	1	1306	3	Y	316	322	0			6
							1	4	348	9							
04	2370	X	1008	-0-	-1362	-0-	16	1	779	3	Y	194	197	0			3
							213	9									

BRISCOE METCALF UNIT WELL #: 5H RRCID -> 278680 COMPL. DATE 04/22/2016 TOTAL DEPTH 7751 PERF. 7890 - 14027

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1746	X	1746	-0-	-0-	-0-	30	1	1379	3	Y	306	307	0			1
							337	9									
12	2008	X	2008	-0-	-0-	-0-	45	1	1623	3	Y	309	309	0			1
							340	9									
01	1783	X	1783	-0-	-0-	-0-	43	1	1484	3	Y	233	211	0	23	1	-0-
							256	9									
02	2324	X	849	-0-	-1475	-0-	15	1	733	3	Y	92	92	0			-0-
							101	9									
03	2573	X	1636	-0-	-937	-0-	42	1	1360	3	Y	213	212	0			1
							234	9									
04	2080	X	2080	-0-	-0-	-0-	52	1	1744	3	Y	258	257	0			2
							284	9									

RANCHO ENCANTADO UNIT A WELL #: 41H RRCID -> 278681 COMPL. DATE 03/09/2016 TOTAL DEPTH 8294 PERF. 9028 - 15137

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4993	X	4993	-0-	-0-	-0-	57	1	4810	3	Y	99	94	0			39
							17	4	109	9							
12	4991	X	4466	-0-	-525	-0-	42	1	4323	3	Y	85	86	0			38
							7	4	94	9							
01	5549	X	5413	-0-	-136	-0-	41	1	5254	3	Y	98	97	0			39
							10	4	108	9							
02	5012	X	4609	-0-	-403	-0-	39	1	4484	3	Y	70	78	0			31
							9	4	77	9							
03	5332	X	5231	-0-	-101	-0-	36	1	5067	3	Y	99	94	0			36
							19	4	109	9							
04	5250	X	5149	-0-	-101	-0-	37	1	4972	3	Y	117	91	0			62
							11	4	129	9							

RANCHO ENCANTADO UNIT A WELL #: 40H RRCID -> 278682 COMPL. DATE 03/09/2016 TOTAL DEPTH 8279 PERF. 8740 - 15038

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	4947	-0-	-333	-0-	56	1	4751	3	Y	112	108	0			47
							17	4	123	9							
12	5456	X	4553	-0-	-903	-0-	42	1	4383	3	Y	109	108	0			48
							8	4	120	9							
01	5363	X	5107	-0-	-256	-0-	40	1	4928	3	Y	119	118	0			49
							8	4	131	9							
02	4816	X	4488	-0-	-328	-0-	38	1	4344	3	Y	88	99	0			38
							9	4	97	9							
03	5177	X	4618	-0-	-559	-0-	32	1	4449	3	Y	109	106	0			41
							17	4	120	9							
04	4950	X	4380	-0-	-570	-0-	31	1	4193	3	Y	133	103	0			71
							10	4	146	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 22SP RRCID -> 278683 COMPL. DATE 02/20/2015 TOTAL DEPTH 6286 PERF. 6835 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3617	X	3617	-0-	-0-	-0-	61	1	3324	3	Y	205	200	0			17
							6	4	226	9							
12	1804	X	1804	-0-	-0-	-0-	24	1	1655	3	Y	99	107	0			9
							16	4	109	9							
01	1294	X	1294	-0-	-0-	-0-	18	1	1198	3	Y	69	70	0			8
							2	4	76	9							
02	1120	X	123	-0-	-997	-0-	2	1	113	3	Y	7	12	0			3
							8	9									
03	1240	X	320	-0-	-920	-0-	6	1	294	3	Y	18	17	0			4
							20	9									
04	3608	X	3608	-0-	-0-	-0-	33	1	3345	3	Y	204	174	0			34
							6	4	224	9							

BRISCOE CATARINA NORTH WELL #: 123H RRCID -> 278684 COMPL. DATE 06/25/2017 TOTAL DEPTH 7718 PERF. 8069 - 14146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3818	-0-	-82	-0-	148	1	3275	3	Y	359	352	0			16
							395	9									
12	4030	X	3906	-0-	-124	-0-	143	1	3375	3	Y	351	348	0			19
							2	4	386	9							
01	3751	X	2982	-0-	-769	-0-	77	1	2637	3	Y	244	247	0			16
							268	9									
02	3668	X	3444	-0-	-224	-0-	82	1	3040	3	Y	292	283	0			25
							1	4	321	9							
03	4061	X	3531	-0-	-530	-0-	103	1	3080	3	Y	311	320	0			16
							6	4	342	9							
04	3810	X	3277	-0-	-533	-0-	110	1	2859	3	Y	279	260	0			35
							1	4	307	9							

BRISCOE CATARINA NORTH WELL #: 127H RRCID -> 278685 COMPL. DATE 06/20/2017 TOTAL DEPTH 7682 PERF. 8161 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3527	X	3527	-0-	-0-	-0-	129	1	2850	3	N	498	488	0			18
							548	9									
12	3224	X	2252	-0-	-972	-0-	78	1	1834	3	N	308	308	0			18
							1	4	339	9							
01	3251	X	3251	-0-	-0-	-0-	79	1	2725	3	N	406	406	0			18
							447	9									
02	2828	X	2627	-0-	-201	-0-	62	1	2259	3	N	278	272	0			24
							306	9									
03	3131	X	2815	-0-	-316	-0-	77	1	2330	3	N	366	374	0			16
							5	4	403	9							
04	3030	X	2646	-0-	-384	-0-	83	1	2159	3	N	366	340	0			42
							1	4	403	9							

FOGMT WELL #: 23SP RRCID -> 278688 COMPL. DATE 02/20/2015 TOTAL DEPTH 6244 PERF. 7075 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	-0-	-0-	-1680	-0-					Y	-0-	3	0			-0-
12	1736	X	-0-	-0-	-1736	-0-					Y	-0-					-0-
01	3782	X	-0-	-0-	-3782	-0-					Y	-0-					-0-
02	1820	X	-0-	-0-	-1820	-0-					Y	-0-					-0-
03	586	X	586	-0-	-0-	-0-	9	1	449	3	Y	116	103	0			13
							128	9									
04	480	X	480	-0-	-0-	-0-	4	1	406	3	Y	63	65	0			11
							1	4	69	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 26 UNIT WELL #: 4H RRCID -> 278690 COMPL. DATE 10/06/2014 TOTAL DEPTH 6660 PERF. 7082 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7381	X	7381	-0-	-0-	-0-	119	1	6535	3	Y	661	663	0			52
							727	9									
12	8035	X	8035	-0-	-0-	-0-	130	1	7193	3	Y	647	644	0			55
							712	9									
01	8259	X	8259	-0-	-0-	-0-	181	1	7309	3	Y	699	655	0			99
							769	9									
02	7451	X	7451	-0-	-0-	-0-	177	1	6512	3	Y	693	728	0			64
							762	9									
03	7796	X	7796	-0-	-0-	-0-	210	1	6764	3	Y	747	756	0			55
							822	9									
04	7980	X	6686	-0-	-1294	-0-	144	1	5662	3	Y	800	694	0			161
							880	9									

DENTONIO STATE 22 UNIT WELL #: 1H RRCID -> 278691 COMPL. DATE 03/25/2014 TOTAL DEPTH 6834 PERF. 7634 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4845	X	4845	-0-	-0-	-0-	702	1	3469	3	Y	613	591	0			90
							674	9									
*12	3751	X	2612	-0-	-1139	-0-	342	1	1905	3	Y	325	361	0			54
							7	4	358	9							
01	4319	X	4319	-0-	-0-	-0-	493	1	3262	3	Y	513	479	0			88
							564	9									
02	3388	X	3048	-0-	-340	-0-	65	1	2551	3	Y	393	428	0			53
							432	9									
03	3751	X	1682	-0-	-2069	-0-	25	1	1442	3	Y	195	225	0			23
							215	9									
*04	4583	X	4583	-0-	-0-	-0-	476	1	3503	3	Y	549	455	0			117
							604	9									

DENTONIO STATE 22 UNIT WELL #: 2H RRCID -> 278694 COMPL. DATE 03/25/2014 TOTAL DEPTH 6937 PERF. 7644 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	229	-0-	-2651	-0-	25	1	127	3	Y	70	69	0			8
							77	9									
*12	2976	X	679	-0-	-2297	-0-	74	1	410	3	Y	176	162	0			22
							1	4	194	9							
01	2976	X	548	-0-	-2428	-0-	53	1	348	3	Y	134	134	0			22
							147	9									
02	308	X	-0-	-0-	-308	-0-					Y	-0-	22	0			-0-
03	1856	X	1856	-0-	-0-	-0-	27	1	1528	3	Y	274	245	0			29
							301	9									
04	660	X	498	-0-	-162	-0-	50	1	368	3	Y	73	81	0			21
							80	9									

BRISCOE CATARINA WEST WELL #: 52H RRCID -> 278707 COMPL. DATE 05/05/2014 TOTAL DEPTH 7173 PERF. 7893 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	4031	-0-	-1429	-0-	146	1	3504	3	Y	346	347	0			6
							381	9									
12	5642	X	4577	-0-	-1065	-0-	159	1	3875	3	Y	454	450	0			10
							44	4	499	9							
01	5950	X	5950	-0-	-0-	-0-	234	1	5039	3	Y	615	584	0	18	1	23
							677	9									
02	6008	X	6008	-0-	-0-	-0-	236	1	5094	3	Y	616	627	0			12
							678	9									
03	6093	X	6093	-0-	-0-	-0-	218	1	5202	3	Y	612	609	0			15
							673	9									
04	4920	X	4644	-0-	-276	-0-	184	1	3913	3	Y	497	486	0			26
							547	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 119H RRCID -> 278710 COMPL. DATE 06/18/2017 TOTAL DEPTH 7432 PERF. 7868 - 14069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5858	X	5858	-0-	-0-	-0-	238	1	5273	3	Y	315	309	0			14
							347	9									
12	5920	X	5920	-0-	-0-	-0-	226	1	5339	3	Y	320	317	0			17
							3	4	352	9							
01	5673	X	5086	-0-	-587	-0-	135	1	4673	3	Y	252	254	0			15
							1	4	277	9							
02	5124	X	4695	-0-	-429	-0-	117	1	4318	3	Y	235	229	0			21
							1	4	259	9							
03	5673	X	4936	-0-	-737	-0-	150	1	4492	3	Y	259	266	0			14
							9	4	285	9							
04	5490	X	5062	-0-	-428	-0-	178	1	4606	3	Y	252	234	0			32
							1	4	277	9							

BRISCOE CATARINA NORTH WELL #: 121H RRCID -> 278711 COMPL. DATE 06/15/2017 TOTAL DEPTH 7395 PERF. 8133 - 14240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	2395	-0-	-1745	-0-	91	1	2003	3	Y	274	270	0			19
							301	9									
12	4278	X	2830	-0-	-1448	-0-	104	1	2454	3	Y	246	245	0			20
							1	4	271	9							
01	2869	X	2869	-0-	-0-	-0-	70	1	2405	3	Y	358	359	0			19
							394	9									
02	3051	X	3051	-0-	-0-	-0-	71	1	2583	3	Y	361	351	0			29
							397	9									
03	5853	X	5853	-0-	-0-	-0-	179	1	5393	3	Y	245	257	0			17
							11	4	270	9							
04	2685	X	2685	-0-	-0-	-0-	86	1	2246	3	Y	320	297	0			40
							1	4	352	9							

BRISCOE METCALF UNIT WELL #: 1H RRCID -> 278719 COMPL. DATE 04/22/2016 TOTAL DEPTH 7766 PERF. 8389 - 14577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4464	-0-	-666	-0-	80	1	3714	3	Y	609	611	0			14
							670	9									
12	5301	X	4890	-0-	-411	-0-	111	1	4027	3	Y	684	683	0			15
							752	9									
01	4797	X	4797	-0-	-0-	-0-	117	1	4013	3	Y	606	550	0	58	1	13
							667	9									
02	4816	X	2560	-0-	-2256	-0-	45	1	2230	3	Y	259	263	0			9
							285	9									
03	5332	X	4494	-0-	-838	-0-	112	1	3638	3	Y	676	671	0			14
							744	9									
04	4740	X	3923	-0-	-817	-0-	88	1	2967	3	Y	789	786	0			17
							868	9									

BRISCOE CATARINA WEST WELL #: 53H RRCID -> 278720 COMPL. DATE 05/05/2014 TOTAL DEPTH 7187 PERF. 7856 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	6147	-0-	-1203	-0-	221	1	5315	3	Y	555	555	0			12
							611	9									
12	7841	X	7841	-0-	-0-	-0-	284	1	6904	3	Y	523	519	0			16
							78	4	575	9							
01	7657	X	5301	-0-	-2356	-0-	219	1	4718	3	Y	331	317	0	12	1	18
							364	9									
02	6916	X	3718	-0-	-3198	-0-	151	1	3271	3	Y	269	276	0			11
							296	9									
03	7657	X	6373	-0-	-1284	-0-	233	1	5588	3	Y	501	496	0			16
							1	4	551	9							
04	7410	X	7372	-0-	-38	-0-	305	1	6504	3	Y	511	496	0			31
							1	4	562	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE METCALF UNIT WELL #: 6H RRCID -> 278721 COMPL. DATE 04/22/2016 TOTAL DEPTH 7773 PERF. 7946 - 14083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1145	-0-	1145	3189	20	1	925	3	Y	182	183	0			2
							200	9									
12	0		4034	-0-	4034	7223	103	1	3752	3	Y	163	163	0			2
							179	9									
01	0		4403	-0-	4403	11626	121	1	4144	3	Y	125	114	0	13	1	-0-
							138	9									
02	2800	N	1485	-0-	-1315	10311	29	1	1421	3	Y	32	32	0			-0-
							35	9									
03	3100	N	3338	-0-	238	10549	96	1	3107	3	Y	123	121	0			2
							135	9									
04	13738	X	3189	-0-	-10549	-0-	87	1	2931	3	Y	155	154	0			3
							171	9									

BRISCOE CATARINA NORTH WELL #: 120H RRCID -> 278724 COMPL. DATE 06/16/2017 TOTAL DEPTH 7365 PERF. 7965 - 14099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	2974	-0-	-1226	-0-	118	1	2612	3	Y	222	218	0			11
							244	9									
12	4340	X	4276	-0-	-64	-0-	160	1	3773	3	Y	310	306	0			15
							2	4	341	9							
01	4588	X	3649	-0-	-939	-0-	95	1	3275	3	Y	254	256	0			13
							279	9									
02	4228	X	2978	-0-	-1250	-0-	72	1	2668	3	Y	215	209	0			19
							1	4	237	9							
03	4681	X	3167	-0-	-1514	-0-	94	1	2838	3	Y	208	215	0			12
							6	4	229	9							
04	4140	X	2733	-0-	-1407	-0-	93	1	2427	3	Y	193	180	0			25
							1	4	212	9							

BRISCOE CATARINA WEST WELL #: 54H RRCID -> 278806 COMPL. DATE 05/05/2014 TOTAL DEPTH 7224 PERF. 7982 - 13301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2878	X	2878	-0-	-0-	-0-	101	1	2436	3	Y	310	310	0			5
							341	9									
12	2409	N	2409	-0-	-0-	-0-	81	1	1969	3	Y	306	303	0			8
							22	4	337	9							
01	3100	N	3407	-0-	307	307	137	1	2955	3	Y	286	273	0	9	1	12
							315	9									
02	2800	N	3595	-0-	795	1102	146	1	3164	3	Y	259	264	0			7
							285	9									
03	3100	N	2202	-0-	-898	204	80	1	1900	3	Y	202	201	0			8
							222	9									
04	2755	X	2551	-0-	-204	-0-	101	1	2140	3	Y	282	273	0			17
							310	9									

FOGMT WELL #: 21SP RRCID -> 278807 COMPL. DATE 02/20/2015 TOTAL DEPTH 6280 PERF. 6772 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	9766	-0-	6766	6766	167	1	9196	3	Y	351	351	0			31
							17	4	386	9							
12	3100	N	11547	-0-	8447	15213	153	1	10646	3	Y	585	570	0			46
							104	4	644	9							
01	25704	X	10491	-0-	-15213	-0-	149	1	9720	3	Y	553	543	0			56
							14	4	608	9							
02	10551	X	10551	-0-	-0-	-0-	153	1	9738	3	Y	599	572	0			83
							1	4	659	9							
03	10514	X	10514	-0-	-0-	-0-	178	1	9672	3	Y	598	601	0			80
							6	4	658	9							
04	7500	X	7361	-0-	-139	-0-	66	1	6822	3	Y	418	420	0			78
							13	4	460	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DENTONIO STATE 22 UNIT WELL #: 4H RRCID -> 278808 COMPL. DATE 03/25/2014 TOTAL DEPTH 6916 PERF. 7578 - 11925

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1095	-0-	-165	-0-	158	1	781	3	Y	142	142	0			24
							156	9									
12	904	N	904	-0-	-0-	-0-	117	1	651	3	Y	122	125	0			21
							2	4	134	9							
01	1218	N	1218	-0-	-0-	-0-	138	1	914	3	Y	151	143	0			29
							166	9									
02	926	N	926	-0-	-0-	-0-	20	1	774	3	Y	120	130	0			19
							132	9									
03	1737	N	1737	-0-	-0-	-0-	26	1	1482	3	Y	208	201	0			26
							229	9									
04	1628	N	1628	-0-	-0-	-0-	167	1	1229	3	Y	211	185	0			52
							232	9									

BRISCOE METCALF UNIT WELL #: 2H RRCID -> 278815 COMPL. DATE 04/22/2016 TOTAL DEPTH 7748 PERF. 8007 - 14137

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	3831	-0-	-2169	-0-	68	1	3156	3	Y	552	555	0			8
							607	9									
12	6200	X	4911	-0-	-1289	-0-	113	1	4097	3	Y	637	635	0			10
							701	9									
01	5332	X	4449	-0-	-883	-0-	110	1	3776	3	Y	512	465	0	48	1	9
							563	9									
02	4816	X	2756	-0-	-2060	-0-	49	1	2430	3	Y	252	255	0			6
							277	9									
03	5225	X	5225	-0-	-0-	-0-	138	1	4464	3	Y	566	563	0			9
							623	9									
04	4740	X	4684	-0-	-56	-0-	119	1	4011	3	Y	504	505	0			8
							554	9									

BRISCOE CATARINA NORTH WELL #: 118H RRCID -> 278816 COMPL. DATE 06/14/2017 TOTAL DEPTH 7411 PERF. 7781 - 14102

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4181	X	4181	-0-	-0-	-0-	169	1	3733	3	Y	254	249	0			14
							279	9									
12	5658	X	5658	-0-	-0-	-0-	216	1	5107	3	Y	302	299	0			17
							3	4	332	9							
01	4548	X	4548	-0-	-0-	-0-	122	1	4181	3	Y	223	225	0			15
							245	9									
02	3752	X	3752	-0-	-0-	-0-	94	1	3452	3	Y	186	181	0			20
							1	4	205	9							
03	4265	X	4265	-0-	-0-	-0-	130	1	3906	3	Y	201	207	0			14
							8	4	221	9							
04	3993	X	3993	-0-	-0-	-0-	140	1	3633	3	Y	199	184	0			29
							1	4	219	9							

BRISCOE CHIP EAST RANCH UNIT E WELL #: 1H RRCID -> 278817 COMPL. DATE 03/16/2016 TOTAL DEPTH 7751 PERF. 8159 - 18289

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8678	X	8678	-0-	-0-	-0-	119	1	7352	3	Y	1091	1084	0			20
							7	4	1200	9							
12	8091	X	5586	-0-	-2505	-0-	73	1	4494	3	Y	881	871	0			30
							50	4	969	9							
01	7750	X	-0-	-0-	-7750	-0-					Y	-0-	30	1			-0-
02	7000	X	-0-	-0-	-7000	-0-					Y	-0-					-0-
03	7750	X	-0-	-0-	-7750	-0-					Y	-0-					-0-
04	14989	X	14989	-0-	-0-	-0-	289	1	13035	3	Y	1493	1397	0			96
							23	4	1642	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH UNIT E WELL #: 2H RRCID -> 278820 COMPL. DATE 03/16/2016 TOTAL DEPTH 7685 PERF. 8137 - 18276

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	5768	-0-	-442	-0-	79	1	4813	3	Y	793	790	0			7
							4	4	872	9							
12	6940	X	6940	-0-	-0-	-0-	91	1	5680	3	Y	1004	986	0			25
							65	4	1104	9							
01	9052	X	8347	-0-	-705	-0-	153	1	7036	3	Y	1046	731	0	317	1	23
							7	4	1151	9							
02	8965	X	8965	-0-	-0-	-0-	169	1	7656	3	Y	1034	1034	0			23
							3	4	1137	9							
03	6497	X	6497	-0-	-0-	-0-	135	1	5613	3	Y	679	686	0			16
							2	4	747	9							
04	8070	X	5661	-0-	-2409	-0-	104	1	4634	3	Y	833	800	0			49
							7	4	916	9							

BRISCOE CHIP EAST RANCH UNIT E WELL #: 3H RRCID -> 278821 COMPL. DATE 03/16/2016 TOTAL DEPTH 7696 PERF. 8091 - 18299

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6222	X	6222	-0-	-0-	-0-	85	1	5235	3	Y	815	819	0			9
							5	4	897	9							
12	8423	X	8423	-0-	-0-	-0-	114	1	7065	3	Y	1059	1039	0			29
							79	4	1165	9							
01	8036	X	8036	-0-	-0-	-0-	147	1	6771	3	Y	1011	708	0	307	1	25
							6	4	1112	9							
02	7865	X	7865	-0-	-0-	-0-	148	1	6649	3	Y	970	972	0			23
							1	4	1067	9							
03	8494	X	8494	-0-	-0-	-0-	173	1	7236	3	Y	984	979	0			28
							3	4	1082	9							
04	6840	X	6556	-0-	-284	-0-	119	1	5370	3	Y	961	929	0			60
							10	4	1057	9							

BRISCOE COCHINA WEST RANCH WELL #: 15H RRCID -> 278842 COMPL. DATE 12/30/2017 TOTAL DEPTH 7850 PERF. 8370 - 12732

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2523	X	2523	-0-	-0-	-0-	210	1	2004	3	Y	281	278	0			21
							309	9									
12	3468	X	3468	-0-	-0-	-0-	274	1	2703	3	Y	389	390	0			20
							63	4	428	9							
01	2449	X	2320	-0-	-129	-0-	196	1	1793	3	Y	301	299	0			22
							331	9									
02	2370	X	2370	-0-	-0-	-0-	212	1	1841	3	Y	288	289	0			21
							317	9									
03	2449	X	1390	-0-	-1059	-0-	140	1	1028	3	Y	201	203	0			19
							1	4	221	9							
04	2370	X	1868	-0-	-502	-0-	215	1	1376	3	Y	252	246	0			25
							277	9									

BRISCOE COCHINA WEST RANCH WELL #: 14H RRCID -> 278860 COMPL. DATE 12/31/2017 TOTAL DEPTH 7874 PERF. 8318 - 12616

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3324	X	3324	-0-	-0-	-0-	282	1	2682	3	Y	327	325	0			13
							360	9									
12	3993	X	3993	-0-	-0-	-0-	320	1	3160	3	Y	399	401	0			11
							74	4	439	9							
01	3480	X	3480	-0-	-0-	-0-	311	1	2842	3	Y	297	293	0			15
							327	9									
02	2989	X	2989	-0-	-0-	-0-	276	1	2403	3	Y	282	282	0			15
							310	9									
03	3640	X	3640	-0-	-0-	-0-	388	1	2841	3	Y	371	371	0			15
							3	4	408	9							
04	3150	X	2647	-0-	-503	-0-	317	1	2034	3	Y	269	263	0			21
							296	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 13H RRCID -> 278862 COMPL. DATE 12/30/2017 TOTAL DEPTH 7903 PERF. 8202 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2617	X	2617	-0-		-0-	-0-	221	1	2106	3	Y	264	262	0			19
								290	9									
12	3279	X	3279	-0-		-0-	-0-	262	1	2584	3	Y	339	341	0			17
								60	4	373	9							
01	2941	X	2941	-0-		-0-	-0-	260	1	2381	3	Y	273	270	0			20
								300	9									
02	2492	X	2182	-0-		-310	-0-	201	1	1751	3	Y	209	210	0			19
								230	9									
03	2697	X	2641	-0-		-56	-0-	283	1	2071	3	Y	259	261	0			17
								2	4	285	9							
04	2670	X	2161	-0-		-509	-0-	262	1	1681	3	Y	198	194	0			21
								218	9									

BRISCOE COCHINA WEST RANCH WELL #: 9H RRCID -> 278865 COMPL. DATE 12/29/2017 TOTAL DEPTH 7937 PERF. 8206 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2786	X	2786	-0-		-0-	-0-	226	1	2150	3	Y	373	370	0			18
								410	9									
*12	1692	X	1692	-0-		-0-	-0-	130	1	1281	3	Y	228	232	0			14
								30	4	251	9							
01	2127	X	2127	-0-		-0-	-0-	184	1	1682	3	Y	237	235	0			16
								261	9									
02	1456	X	1364	-0-		-92	-0-	119	1	1033	3	Y	193	193	0			16
								212	9									
*03	1612	X	910	-0-		-702	-0-	93	1	682	3	Y	122	124	0			14
								1	4	134	9							
04	1560	N	418	-0-		-1142	-0-	47	1	301	3	Y	64	63	0			15
								70	9									

BRISCOE COCHINA WEST RANCH WELL #: 10H RRCID -> 278874 COMPL. DATE 12/31/2017 TOTAL DEPTH 7935 PERF. 8211 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3972	X	3972	-0-		-0-	-0-	341	1	3248	3	Y	348	345	0			17
								383	9									
12	2511	X	2355	-0-		-156	-0-	190	1	1880	3	Y	219	223	0			13
								44	4	241	9							
01	3565	X	1239	-0-		-2326	-0-	111	1	1016	3	Y	102	101	0			14
								112	9									
02	3220	X	3084	-0-		-136	-0-	286	1	2492	3	Y	278	277	0			15
								306	9									
03	3565	X	3466	-0-		-99	-0-	374	1	2734	3	Y	324	325	0			14
								2	4	356	9							
04	3450	X	2470	-0-		-980	-0-	299	1	1918	3	Y	230	225	0			19
								253	9									

DENTONIO STATE 22 UNIT WELL #: 5H RRCID -> 278907 COMPL. DATE 03/14/2014 TOTAL DEPTH 6914 PERF. 7579 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1307	N	1307	-0-		-0-	-0-	186	1	917	3	Y	185	175	0			23
								204	9									
12	629	N	629	-0-		-0-	-0-	78	1	438	3	Y	101	110	0			14
								2	4	111	9							
01	1470	N	1470	-0-		-0-	-0-	167	1	1101	3	Y	184	169	0			29
								202	9									
02	1363	N	1363	-0-		-0-	-0-	30	1	1153	3	Y	164	173	0			20
								180	9									
03	350	N	350	-0-		-0-	-0-	5	1	301	3	Y	40	56	0			4
								44	9									
04	1410	N	42	-0-		-1368	-0-	4	1	32	3	Y	5	9	0			-0-
								6	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DENTONIO STATE 22 UNIT WELL #: 7H RRCID -> 278908 COMPL. DATE 03/14/2014 TOTAL DEPTH 6984 PERF. 7516 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3537	X	3537	-0-	-0-	-0-	538	1	2658	3	Y	310	303	0			48
							341	9									
12	3503	X	3363	-0-	-140	-0-	465	1	2589	3	Y	273	277	0			44
							9	4	300	9							
01	4216	X	4090	-0-	-126	-0-	497	1	3288	3	Y	277	269	0			52
							305	9									
02	4103	X	4103	-0-	-0-	-0-	93	1	3697	3	Y	284	297	0			39
							1	4	312	9							
03	4216	X	3513	-0-	-703	-0-	56	1	3200	3	Y	234	244	0			29
							257	9									
04	3960	X	2886	-0-	-1074	-0-	312	1	2298	3	Y	251	221	0			59
							276	9									

DENTONIO STATE 22 UNIT WELL #: 8H RRCID -> 278916 COMPL. DATE 03/14/2014 TOTAL DEPTH 6991 PERF. 7628 - 11957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1734	X	1734	-0-	-0-	-0-	253	1	1250	3	Y	210	199	0			30
							231	9									
12	1865	X	1865	-0-	-0-	-0-	245	1	1365	3	Y	227	223	0			34
							5	4	250	9							
01	1573	X	1573	-0-	-0-	-0-	176	1	1165	3	Y	211	207	0			38
							232	9									
02	1232	X	-0-	-0-	-1232	-0-					Y	-0-	38	0			-0-
03	1364	X	-0-	-0-	-1364	-0-					Y	-0-					-0-
04	1320	N	46	-0-	-1274	-0-	5	1	33	3	Y	7	5	0			2
							8	9									

DENTONIO STATE 22 UNIT WELL #: 9H RRCID -> 279032 COMPL. DATE 03/21/2014 TOTAL DEPTH 6990 PERF. 7585 - 11725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1763	N	1763	-0-	-0-	-0-	259	1	1282	3	Y	202	191	0			31
							222	9									
12	1836	N	1836	-0-	-0-	-0-	240	1	1336	3	Y	232	226	0			37
							5	4	255	9							
01	1984	N	1984	-0-	-0-	-0-	225	1	1487	3	Y	247	237	0			47
							272	9									
02	1882	N	1882	-0-	-0-	-0-	40	1	1580	3	Y	238	250	0			35
							262	9									
03	3100	N	3244	-0-	144	144	48	1	2764	3	Y	393	381	0			47
							432	9									
04	2765	N	2621	-0-	-144	-0-	283	1	2087	3	Y	228	216	0			59
							251	9									

SOUTH SPUR UNIT B WELL #: 10H RRCID -> 279092 COMPL. DATE 02/16/2018 TOTAL DEPTH 7036 PERF. 8207 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	-0-	-0-	-1410	-0-					Y	-0-	42	0			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1154	N	1154	-0-	-0-	-0-	22	1	929	3	Y	176	163	0			13
							9	4	194	9							
02	1730	N	1730	-0-	-0-	-0-	38	1	1351	3	Y	310	280	0			43
							341	9									
03	2008	N	2008	-0-	-0-	-0-	34	1	1472	3	Y	456	466	0			33
							502	9									
04	1457	N	1457	-0-	-0-	-0-	26	1	1144	3	Y	261	244	0			50
							287	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DENTONIO STATE 22 UNIT WELL #: 11H RRCID -> 279238 COMPL. DATE 03/21/2014 TOTAL DEPTH 7028 PERF. 7675 - 12118

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1908	X	1908	-0-	-0-	-0-	273	1	1350	3	Y	259	255	0			44
							285	9									
12	1414	N	1414	-0-	-0-	-0-	182	1	1017	3	Y	192	200	0			36
							4	4	211	9							
01	1234	N	1234	-0-	-0-	-0-	137	1	907	3	Y	173	171	0			38
							190	9									
02	1853	N	1853	-0-	-0-	-0-	38	1	1468	3	Y	315	307	0			46
							347	9									
03	854	N	854	-0-	-0-	-0-	12	1	682	3	Y	145	166	0			25
							160	9									
04	3000	N	3024	-0-	24	24	321	1	2364	3	Y	308	259	0			74
							339	9									

CHAPARRAL WILDLIFE STATE WELL #: 28H RRCID -> 279262 COMPL. DATE 12/10/2015 TOTAL DEPTH 8606 PERF. 9930 - 19236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13577	X	13577	-0-	-0-	-0-	64	1	13226	3	Y	257	243	0			56
							4	4	283	9							
12	13423	X	12522	-0-	-901	-0-	60	1	12182	3	Y	250	246	0			60
							5	4	275	9							
01	12834	X	12549	-0-	-285	-0-	62	1	12203	3	Y	249	266	0			43
							10	4	274	9							
02	11676	X	10584	-0-	-1092	-0-	58	1	10254	3	Y	243	241	0			45
							5	4	267	9							
03	13950	X	12018	-0-	-1932	-0-	64	1	11676	3	Y	245	253	0			37
							8	4	270	9							
04	13500	X	11906	-0-	-1594	-0-	62	1	11585	3	Y	232	214	0			55
							4	4	255	9							

CHAPARRAL WILDLIFE STATE WELL #: 26H RRCID -> 279263 COMPL. DATE 12/10/2015 TOTAL DEPTH 8596 PERF. 8635 - 19488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8370	X	8370	-0-	-0-	-0-	39	1	7996	3	Y	303	271	0			63
							2	4	333	9							
12	8027	X	8027	-0-	-0-	-0-	39	1	7647	3	Y	308	298	0			73
							2	4	339	9							
01	7960	X	7960	-0-	-0-	-0-	39	1	7643	3	Y	247	275	0			45
							6	4	272	9							
02	7893	X	7893	-0-	-0-	-0-	43	1	7614	3	Y	211	216	0			40
							4	4	232	9							
03	7905	X	7286	-0-	-619	-0-	38	1	7057	3	Y	169	182	0			27
							5	4	186	9							
04	7772	X	7772	-0-	-0-	-0-	41	1	7470	3	Y	235	208	0			54
							2	4	259	9							

FOGMT WELL #: 18SP RRCID -> 279266 COMPL. DATE 02/20/2015 TOTAL DEPTH 6287 PERF. 7077 - 12328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1953	N	1953	-0-	-0-	-0-	32	1	1763	3	Y	141	141	0			10
							3	4	155	9							
12	2343	N	2343	-0-	-0-	-0-	30	1	2075	3	Y	198	195	0			13
							20	4	218	9							
01	2271	N	2271	-0-	-0-	-0-	31	1	2038	3	Y	181	178	0			16
							3	4	199	9							
02	2461	N	2461	-0-	-0-	-0-	35	1	2202	3	Y	204	194	0			26
							224	9									
03	3064	N	3064	-0-	-0-	-0-	50	1	2731	3	Y	255	250	0			31
							2	4	281	9							
04	2565	N	2565	-0-	-0-	-0-	23	1	2347	3	Y	174	175	0			30
							4	4	191	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 40SP RRCID -> 279267 COMPL. DATE 01/12/2015 TOTAL DEPTH 6267 PERF. 6730 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	5	1	237	3	Y	21	20	0			2
							23	9									
12	221	N	221	-0-	-0-	-0-	3	1	197	3	Y	17	17	0			2
							2	4	19	9							
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUND RANCH 27 UNIT WELL #: 2H RRCID -> 279281 COMPL. DATE 02/25/2016 TOTAL DEPTH 6527 PERF. 6910 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2275	-0-	-245	-0-	37	1	2009	3	Y	208	213	0			15
							229	9									
12	2604	X	2236	-0-	-368	-0-	33	1	1839	3	Y	331	325	0			21
							364	9									
01	2708	X	2708	-0-	-0-	-0-	55	1	2237	3	Y	378	354	0			45
							416	9									
02	2268	X	2268	-0-	-0-	-0-	50	1	1849	3	Y	335	355	0			25
							369	9									
03	2356	X	1823	-0-	-533	-0-	46	1	1492	3	Y	259	267	0			17
							285	9									
04	2610	X	1520	-0-	-1090	-0-	31	1	1239	3	Y	227	198	0			46
							250	9									

MAUND RANCH 27 UNIT WELL #: 3H RRCID -> 279282 COMPL. DATE 02/25/2016 TOTAL DEPTH 6511 PERF. 6837 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	4521	-0-	-1059	-0-	74	1	4092	3	Y	323	326	0			27
							355	9									
12	5766	X	4097	-0-	-1669	-0-	65	1	3618	3	Y	376	372	0			31
							414	9									
01	5526	X	5526	-0-	-0-	-0-	121	1	4884	3	Y	474	443	0			62
							521	9									
02	4572	X	4572	-0-	-0-	-0-	109	1	3986	3	Y	434	459	0			37
							477	9									
03	4731	X	4731	-0-	-0-	-0-	129	1	4164	3	Y	398	406	0			29
							438	9									
04	5838	X	5838	-0-	-0-	-0-	130	1	5115	3	Y	539	465	0			103
							593	9									

BRISCOE CATARINA NORTH WELL #: 116H RRCID -> 279311 COMPL. DATE 06/15/2017 TOTAL DEPTH 7380 PERF. 8096 - 14421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	3913	-0-	-497	-0-	154	1	3418	3	Y	310	305	0			18
							341	9									
12	4557	X	4241	-0-	-316	-0-	157	1	3716	3	Y	333	329	0			22
							2	4	366	9							
01	4030	X	3756	-0-	-274	-0-	96	1	3311	3	Y	317	319	0			20
							349	9									
02	3640	X	3345	-0-	-295	-0-	80	1	2952	3	Y	284	277	0			27
							1	4	312	9							
03	4030	X	3457	-0-	-573	-0-	102	1	3067	3	Y	256	265	0			18
							6	4	282	9							
04	3900	X	3587	-0-	-313	-0-	123	1	3188	3	Y	250	232	0			36
							1	4	275	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 41H RRCID -> 279312 COMPL. DATE 12/07/2015 TOTAL DEPTH 7496 PERF. 7832 - 12147

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2971	X	2971	-0-	-0-	-0-	347	1	1994	3	Y	573	576	0			44
							630	9									
12	2058	N	2058	-0-	-0-	-0-	335	1	1318	3	Y	352	353	0			43
							18	4	387	9							
01	401	N	401	-0-	-0-	-0-	69	1	257	3	Y	67	76	0			34
							1	4	74	9							
02	2417	N	2417	-0-	-0-	-0-	322	1	1755	3	Y	309	250	0			93
							340	9									
03	1587	N	1587	-0-	-0-	-0-	216	1	1182	3	Y	172	242	0			23
							189	9									
04	3000	N	3507	-0-	507	507	461	1	2619	3	Y	387	325	0			85
							1	4	426	9							

BRISCOE CATARINA NORTH WELL #: 117H RRCID -> 279317 COMPL. DATE 06/16/2017 TOTAL DEPTH 7427 PERF. 7985 - 14182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5166	-0-	-834	-0-	208	1	4602	3	Y	324	318	0			30
							356	9									
12	6505	X	6505	-0-	-0-	-0-	247	1	5831	3	Y	385	381	0			34
							3	4	424	9							
01	5921	X	5046	-0-	-875	-0-	133	1	4609	3	Y	275	279	0			30
							1	4	303	9							
02	5348	X	4374	-0-	-974	-0-	109	1	3992	3	Y	247	240	0			37
							1	4	272	9							
03	5425	X	4682	-0-	-743	-0-	140	1	4216	3	Y	288	296	0			29
							9	4	317	9							
04	5730	X	3786	-0-	-1944	-0-	131	1	3410	3	Y	222	207	0			44
							1	4	244	9							

LA BANDERA RANCH UNIT B WELL #: 7H RRCID -> 279348 COMPL. DATE 03/10/2015 TOTAL DEPTH 6413 PERF. 7068 - 11808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1248	-0-	-252	-0-	72	1	893	3	Y	232	219	0			13
							28	4	255	9							
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	13	0			-0-
01	1301	N	1301	-0-	-0-	-0-	46	1	1098	3	Y	141	124	0			17
							2	4	155	9							
02	1162	N	1162	-0-	-0-	-0-	41	1	929	3	Y	156	159	0			14
							20	4	172	9							
03	2076	N	2076	-0-	-0-	-0-	102	1	1629	3	Y	257	254	0			17
							62	4	283	9							
04	2893	N	2893	-0-	-0-	-0-	89	1	2424	3	Y	310	277	0			50
							39	4	341	9							

MAUND RANCH 27 UNIT WELL #: 1H RRCID -> 279424 COMPL. DATE 02/25/2016 TOTAL DEPTH 6403 PERF. 6930 - 11536

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2046	-0-	-624	-0-	28	1	1544	3	Y	431	437	0			34
							474	9									
12	2759	X	1812	-0-	-947	-0-	24	1	1313	3	Y	432	430	0			36
							475	9									
01	2387	X	1985	-0-	-402	-0-	35	1	1399	3	Y	501	468	0			69
							551	9									
02	2156	X	-0-	-0-	-2156	-0-					Y	-0-	69	0			-0-
03	3140	X	3140	-0-	-0-	-0-	70	1	2258	3	Y	738	717	0			21
							812	9									
04	3082	X	3082	-0-	-0-	-0-	57	1	2230	3	Y	723	629	0			115
							795	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DIAMOND H STATE UNIT D WELL #: 8H RRCID -> 279425 COMPL. DATE 02/26/2016 TOTAL DEPTH 7637 PERF. 7838 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510	-0-					Y	-0-	5	0	-0-
12	449	N	449	-0-	-0-	-0-	34	1	323	3	Y	81	81	0	-0-
							3	4	89	9					
01	669	N	669	-0-	-0-	-0-	86	1	312	3	Y	246	244	0	2
							271	9							
02	563	N	563	-0-	-0-	-0-	83	1	417	3	Y	56	58	0	-0-
							1	4	62	9					
03	972	N	972	-0-	-0-	-0-	34	1	737	3	Y	183	183	0	-0-
							201	9							
04	641	N	641	-0-	-0-	-0-	25	1	499	3	Y	105	105	0	-0-
							1	4	116	9					

LA BANDERA RANCH WELL #: 3H RRCID -> 279534 COMPL. DATE 06/06/2010 TOTAL DEPTH 5764 PERF. 6570 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2754	N	2754	-0-	-0-	-0-	36	1	2461	3	Y	234	220	1	39
							257	9							
12	1848	N	1848	-0-	-0-	-0-	25	1	1564	3	Y	227	230	1	36
							9	4	250	9					
01	2701	N	2701	-0-	-0-	-0-	34	1	2212	3	Y	399	342	1	93
							16	4	439	9					
02	1163	N	1163	-0-	-0-	-0-	14	1	771	3	Y	344	360	1	77
							378	9							
03	452	N	452	-0-	-0-	-0-	7	1	382	3	Y	57	109	1	25
							63	9							
04	1860	N	600	-0-	-1260	-0-	8	1	506	3	Y	77	72	1	30
							1	4	85	9					

LA BANDERA RANCH WELL #: 5H RRCID -> 279536 COMPL. DATE 04/27/2011 TOTAL DEPTH 6455 PERF. 6900 - 11923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3000	N	3792	-0-	792	2689	1081	1	2166	3	Y	495	501	1	151
							545	9							
12	3100	N	2726	-0-	-374	2315	979	1	1274	3	Y	406	301	1	256
							26	4	447	9					
01	5905	X	3590	-0-	-2315	-0-	1051	1	1778	3	Y	692	746	1	202
							761	9							
02	2576	X	1633	-0-	-943	-0-	350	1	1071	3	Y	193	317	1	78
							212	9							
03	2852	X	-0-	-0-	-2852	-0-					Y	-0-	78	1	-0-
04	2760	X	-0-	-0-	-2760	-0-					Y	-0-			-0-

STUMBERG RANCH WELL #: 46H RRCID -> 279544 COMPL. DATE 01/01/2016 TOTAL DEPTH 7419 PERF. 7770 - 12039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3870	X	2577	-0-	-1293	-0-	336	1	1931	3	Y	282	288	0	34
							310	9							
12	2996	X	2996	-0-	-0-	-0-	534	1	2101	3	Y	302	297	0	39
							29	4	332	9					
01	2449	X	2332	-0-	-117	-0-	427	1	1597	3	Y	275	272	0	42
							5	4	303	9					
02	2212	X	2026	-0-	-186	-0-	273	1	1490	3	Y	239	200	0	81
							263	9							
03	2485	N	2485	-0-	-0-	-0-	333	1	1822	3	Y	300	353	0	28
							330	9							
04	2255	N	2255	-0-	-0-	-0-	293	1	1657	3	Y	277	237	0	68
							305	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 33 UNIT WELL #: 8H RRCID -> 279587 COMPL. DATE 07/21/2014 TOTAL DEPTH 7096 PERF. 7585 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	2246	-0-		-2554	-0-	173	1	1541	3	Y	462	459	0			31
								24	4	508	9							
12	4960	X	4297	-0-		-663	-0-	120	1	3491	3	Y	540	530	0			41
								92	4	594	9							
01	4904	X	4904	-0-		-0-	-0-	219	1	3850	3	Y	660	623	0	16	1	62
								109	4	726	9							
02	3309	X	3309	-0-		-0-	-0-	266	1	2464	3	Y	460	482	0			40
								73	4	506	9							
03	5186	X	5186	-0-		-0-	-0-	510	1	4044	3	Y	493	504	0			29
								90	4	542	9							
04	5221	X	5221	-0-		-0-	-0-	114	1	4443	3	Y	557	519	0			67
								51	4	613	9							

ROGERS DENTONIO 33 UNIT WELL #: 9H RRCID -> 279589 COMPL. DATE 07/21/2014 TOTAL DEPTH 7108 PERF. 7574 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2031	-0-		-669	-0-	150	1	1327	3	Y	485	485	0			23
								20	4	534	9							
12	4375	X	4375	-0-		-0-	-0-	120	1	3502	3	Y	600	589	0			34
								93	4	660	9							
01	3842	X	3842	-0-		-0-	-0-	169	1	2980	3	Y	553	525	0	14	1	48
								85	4	608	9							
02	3213	X	3213	-0-		-0-	-0-	257	1	2380	3	Y	460	475	0			33
								70	4	506	9							
03	4582	X	4582	-0-		-0-	-0-	450	1	3572	3	Y	436	447	0			22
								80	4	480	9							
04	3630	X	3011	-0-		-619	-0-	66	1	2564	3	Y	320	301	0			41
								29	4	352	9							

FOGMT WELL #: 38SP RRCID -> 279590 COMPL. DATE 11/26/2022 TOTAL DEPTH 6255 PERF. 6787 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	0		4006	-0-		4006	4006	52	1	3643	3	Y	250	231	0			19
								36	4	275	9							
01	0		7149	-0-		7149	11155	101	1	6560	3	Y	435	411	0			43
								9	4	479	9							
02	2800	N	7869	-0-		5069	16224	113	1	7202	3	Y	503	476	0			70
								1	4	553	9							
03	3100	N	9232	-0-		6132	22356	158	1	8561	3	Y	462	468	0			64
								5	4	508	9							
04	30428	X	8072	-0-		-22356	-0-	73	1	7528	3	Y	415	403	0			76
								14	4	457	9							

FOGMT WELL #: 39SP RRCID -> 279592 COMPL. DATE 01/28/2015 TOTAL DEPTH 6253 PERF. 6695 - 13148

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8200	X	8200	-0-		-0-	-0-	138	1	7569	3	Y	435	433	0			32
								14	4	479	9							
12	5983	X	4468	-0-		-1515	-0-	59	1	4118	3	Y	228	246	0			14
								40	4	251	9							
01	9455	X	2006	-0-		-7449	-0-	28	1	1834	3	Y	128	134	0			8
								3	4	141	9							
02	8540	X	960	-0-		-7580	-0-	14	1	874	3	Y	65	68	0			5
								72	9									
03	8463	X	752	-0-		-7711	-0-	13	1	683	3	Y	51	54	0			2
								56	9									
04	8190	X	56	-0-		-8134	-0-	1	1	51	3	Y	4	6	0			-0-
								4	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 48H RRCID -> 279597 COMPL. DATE 12/08/2015 TOTAL DEPTH 7435 PERF. 8073 - 12039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2125	N	2125	-0-	-0-	-0-	274	1	1576	3	Y	250	255	0			26
							275	9									
12	1871	N	1871	-0-	-0-	-0-	322	1	1267	3	Y	240	236	0			30
							18	4	264	9							
01	1957	N	1957	-0-	-0-	-0-	355	1	1329	3	Y	244	241	0			33
							5	4	268	9							
02	1453	N	1453	-0-	-0-	-0-	189	1	1031	3	Y	212	178	0			67
							233	9									
03	1658	N	1658	-0-	-0-	-0-	199	1	1089	3	Y	336	380	0			23
							370	9									
04	1911	N	1911	-0-	-0-	-0-	222	1	1257	3	Y	393	333	0			83
							432	9									

ROGERS DENTONIO 32 UNIT WELL #: 1H RRCID -> 279625 COMPL. DATE 12/08/2015 TOTAL DEPTH 6758 PERF. 7429 - 11742

11	5562	X	5562	-0-	-0-	-0-	335	1	4648	3	Y	525	522	0			27
							1	4	578	9							
12	5270	X	4915	-0-	-355	-0-	321	1	4113	3	Y	429	430	0			26
							9	4	472	9							
01	6396	X	6396	-0-	-0-	-0-	468	1	5256	3	Y	606	562	0	7	1	63
							5	4	667	9							
02	5833	X	5833	-0-	-0-	-0-	485	1	4853	3	Y	449	484	0			28
							1	4	494	9							
03	5983	X	-0-	-0-	-5983	-0-					Y	-0-	28	0			-0-
04	8979	X	8979	-0-	-0-	-0-	165	1	8013	3	Y	728	724	0			4
							801	9									

DENTONIO STATE 22 UNIT WELL #: 12H RRCID -> 279654 COMPL. DATE 11/17/2022 TOTAL DEPTH 7020 PERF. 7614 - 12052

11	144	N	144	-0-	-0-	-0-	18	1	90	3	Y	33	35	0			5
							36	9									
12	1052	N	1052	-0-	-0-	-0-	125	1	693	3	Y	211	188	0			28
							2	4	232	9							
01	883	N	883	-0-	-0-	-0-	83	1	550	3	Y	227	216	0			39
							250	9									
02	1226	N	1226	-0-	-0-	-0-	21	1	814	3	Y	355	350	0			44
							391	9									
03	574	N	574	-0-	-0-	-0-	7	1	384	3	Y	166	190	0			20
							183	9									
04	1385	N	1385	-0-	-0-	-0-	136	1	999	3	Y	227	198	0			49
							250	9									

DENTONIO STATE 22 UNIT WELL #: 10H RRCID -> 279659 COMPL. DATE 03/21/2014 TOTAL DEPTH 6975 PERF. 7613 - 12090

11	1980	N	1819	-0-	-161	-0-	262	1	1294	3	Y	239	240	0			30
							263	9									
12	1858	N	1858	-0-	-0-	-0-	234	1	1307	3	Y	284	278	0			36
							5	4	312	9							
01	2306	N	2306	-0-	-0-	-0-	260	1	1719	3	Y	297	287	0			46
							327	9									
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	46	0			-0-
03	1426	N	1426	-0-	-0-	-0-	21	1	1178	3	Y	206	184	0			22
							227	9									
04	2070	N	1773	-0-	-297	-0-	176	1	1299	3	Y	271	231	0			62
							298	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
CHAPARRAL WILDLIFE STATE WELL #: 25H RRCID -> 279682 COMPL. DATE 12/10/2015 TOTAL DEPTH 8588 PERF. 8749 - 19506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	6441	-0-	-639	-0-	31	1	6238	3	Y	155	150	0			35
							1	4	171	9							
12	7316	X	6166	-0-	-1150	-0-	30	1	5937	3	Y	179	172	0			42
							2	4	197	9							
01	6758	X	5052	-0-	-1706	-0-	25	1	4896	3	Y	115	135	0			22
							4	4	127	9							
02	6287	X	6287	-0-	-0-	-0-	35	1	6031	3	Y	199	187	0			34
							2	4	219	9							
03	6758	X	6592	-0-	-166	-0-	35	1	6322	3	Y	210	213	0			31
							4	4	231	9							
04	6450	X	6201	-0-	-249	-0-	33	1	6006	3	Y	146	141	0			36
							1	4	161	9							

DIAMOND H STATE UNIT D WELL #: 7H RRCID -> 279698 COMPL. DATE 02/24/2016 TOTAL DEPTH 7641 PERF. 8052 - 13008

11	0		1069	-0-	1069	3311	97	1	799	3	Y	157	155	0			9
							173	9									
12	0		2067	-0-	2067	5378	150	1	1437	3	Y	424	425	0			8
							14	4	466	9							
01	0		-0-	-0-	-0-	5378					Y	-0-	1	0			7
02	2800	N	-0-	-0-	-2800	2578					Y	-0-					7
03	2578	N	-0-	-0-	-2578	-0-					Y	-0-					7
04	1229	N	1229	-0-	-0-	-0-	44	1	879	3	Y	276	275	0			8
							2	4	304	9							

DIAMOND H STATE UNIT D WELL #: 9H RRCID -> 279699 COMPL. DATE 02/24/2016 TOTAL DEPTH 7637 PERF. 7781 - 12737

11	420	N	123	-0-	-297	-0-	11	1	87	3	Y	23	23	0			5
							25	9									
12	323	N	323	-0-	-0-	-0-	22	1	209	3	Y	82	82	0			5
							2	4	90	9							
01	108	N	108	-0-	-0-	-0-	14	1	51	3	Y	39	38	0			6
							43	9									
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			5
03	1292	N	1292	-0-	-0-	-0-	49	1	1083	3	Y	145	145	0			5
							160	9									
04	903	N	903	-0-	-0-	-0-	32	1	654	3	Y	195	195	0			5
							2	4	215	9							

DIAMOND H STATE UNIT D WELL #: 10H RRCID -> 279704 COMPL. DATE 02/24/2016 TOTAL DEPTH 7627 PERF. 7828 - 12691

11	840	N	-0-	-0-	-840	-0-					Y	-0-	1	0			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	463	N	463	-0-	-0-	-0-	67	1	338	3	Y	52	51	0			1
							1	4	57	9							
03	1054	N	1054	-0-	-0-	-0-	35	1	760	3	Y	235	236	0			-0-
							259	9									
04	1382	N	1382	-0-	-0-	-0-	48	1	958	3	Y	340	340	0			-0-
							2	4	374	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DIAMOND H STATE UNIT D WELL #: 11H RRCID -> 279706 COMPL. DATE 02/25/2016 TOTAL DEPTH 7659 PERF. 8118 - 13116

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	1260	N	918	-0-	-342		-0-	82	1	681	3	Y	141	140	0			15
								155	9									
12	1038	N	1038	-0-	-0-		-0-	79	1	752	3	Y	182	183	0			14
								7	4	200	9							
01	916	N	916	-0-	-0-		-0-	133	1	486	3	Y	270	268	0			16
								297	9									
02	888	N	888	-0-	-0-		-0-	137	1	685	3	Y	59	60	0			15
								1	4	65	9							
03	1244	N	1244	-0-	-0-		-0-	46	1	1020	3	Y	162	163	0			14
								178	9									
04	2218	N	2218	-0-	-0-		-0-	84	1	1708	3	Y	384	384	0			14
								4	4	422	9							

FOGMT WELL #: 55SP RRCID -> 279712 COMPL. DATE 03/02/2016 TOTAL DEPTH 6058 PERF. 7287 - 15137

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	2332	N	2332	-0-	-0-		-0-	15	1	1862	3	Y	414	405	0			45
								455	9									
12	3100	N	4537	-0-	1437		1437	32	1	3756	3	Y	681	657	0			69
								749	9									
01	3100	N	2806	-0-	-294		1143	20	1	2383	3	Y	366	372	0			63
								403	9									
02	2800	N	2334	-0-	-466		677	18	1	2031	3	Y	259	284	0			38
								285	9									
03	3100	N	3048	-0-	-52		625	215	1	2522	3	Y	283	279	0			42
								311	9									
04	3511	X	2886	-0-	-625		-0-	209	1	2407	3	Y	245	223	0			64
								270	9									

MAUND RANCH 27 UNIT WELL #: 4H RRCID -> 279815 COMPL. DATE 02/25/2016 TOTAL DEPTH 6547 PERF. 6922 - 11546

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	1285	N	1285	-0-	-0-		-0-	18	1	1002	3	Y	241	242	0			23
								265	9									
12	1022	N	1022	-0-	-0-		-0-	13	1	744	3	Y	241	240	0			24
								265	9									
01	1151	N	1151	-0-	-0-		-0-	21	1	833	3	Y	270	253	0			41
								297	9									
02	717	N	717	-0-	-0-		-0-	14	1	502	3	Y	183	201	0			23
								201	9									
03	1102	N	1102	-0-	-0-		-0-	25	1	789	3	Y	262	263	0			22
								288	9									
04	1110	N	800	-0-	-310		-0-	14	1	541	3	Y	223	195	0			50
								245	9									

ROGERS DENTONIO 33 UNIT WELL #: 7H RRCID -> 279817 COMPL. DATE 01/12/2016 TOTAL DEPTH 7089 PERF. 7656 - 12238

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	4140	X	1429	-0-	-2711		-0-	81	1	719	3	Y	562	560	0			30
								11	4	618	9							
12	3438	X	3438	-0-	-0-		-0-	67	1	1944	3	Y	1251	1216	0			65
								51	4	1376	9							
01	2363	X	2363	-0-	-0-		-0-	81	1	1437	3	Y	731	707	0	19	1	70
								41	4	804	9							
02	1820	X	838	-0-	-982		-0-	53	1	492	3	Y	253	287	0			36
								15	4	278	9							
03	2100	X	2100	-0-	-0-		-0-	160	1	1274	3	Y	579	584	0			31
								29	4	637	9							
04	2530	X	2530	-0-	-0-		-0-	42	1	1604	3	Y	787	732	0			86
								18	4	866	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 42SP RRCID -> 279818 COMPL. DATE 01/08/2016 TOTAL DEPTH 6276 PERF. 7195 - 13844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1321	-0-	-989	-0-	23	1	1237	3	Y	54	55	0			5
							2	4	59	9							
12	6195	X	6195	-0-	-0-	-0-	85	1	5933	3	Y	108	104	0			9
							58	4	119	9							
01	2387	X	2113	-0-	-274	-0-	31	1	2034	3	Y	41	44	0			6
							3	4	45	9							
02	318	N	318	-0-	-0-	-0-	5	1	303	3	Y	9	12	0			3
							10	9									
03	3100	N	6135	-0-	3035	3035	111	1	5987	3	Y	31	29	0			5
							3	4	34	9							
04	6593	X	3558	-0-	-3035	-0-	35	1	3503	3	Y	13	15	0			3
							6	4	14	9							

ROGERS DENTONIO 33 UNIT WELL #: 10H RRCID -> 279826 COMPL. DATE 01/15/2016 TOTAL DEPTH 7139 PERF. 7566 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	1536	-0-	-1284	-0-	121	1	1068	3	Y	301	301	0			15
							16	4	331	9							
12	3249	X	3249	-0-	-0-	-0-	87	1	2533	3	Y	511	499	0			27
							67	4	562	9							
01	2848	X	2848	-0-	-0-	-0-	123	1	2163	3	Y	455	432	0	12	1	38
							61	4	501	9							
02	2882	X	2882	-0-	-0-	-0-	230	1	2128	3	Y	419	432	0			25
							63	4	461	9							
03	4417	X	4417	-0-	-0-	-0-	432	1	3425	3	Y	440	449	0			16
							76	4	484	9							
04	2520	X	1920	-0-	-600	-0-	42	1	1640	3	Y	199	191	0			24
							19	4	219	9							

STUMBERG RANCH WELL #: 45H RRCID -> 279860 COMPL. DATE 12/14/2015 TOTAL DEPTH 7427 PERF. 7840 - 12063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2135	X	2135	-0-	-0-	-0-	275	1	1581	3	Y	254	265	0			22
							279	9									
12	2108	X	1999	-0-	-109	-0-	356	1	1401	3	Y	202	200	0			24
							20	4	222	9							
01	2480	X	1973	-0-	-507	-0-	363	1	1359	3	Y	224	221	0			27
							5	4	246	9							
02	2240	X	1325	-0-	-915	-0-	180	1	980	3	Y	150	128	0			49
							165	9									
03	2480	X	1471	-0-	-1009	-0-	198	1	1085	3	Y	171	211	0			9
							188	9									
04	1920	N	1623	-0-	-297	-0-	212	1	1200	3	Y	192	164	0			37
							211	9									

STUMBERG RANCH WELL #: 47H RRCID -> 279889 COMPL. DATE 10/10/2014 TOTAL DEPTH 7415 PERF. 7782 - 12001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2527	-0-	-293	-0-	322	1	1850	3	Y	323	328	0			29
							355	9									
12	2914	X	2675	-0-	-239	-0-	465	1	1832	3	Y	320	315	0			34
							26	4	352	9							
01	3069	X	2671	-0-	-398	-0-	486	1	1818	3	Y	328	323	0			39
							6	4	361	9							
02	2464	X	2269	-0-	-195	-0-	305	1	1666	3	Y	271	228	0			82
							298	9									
03	2666	X	2585	-0-	-81	-0-	345	1	1891	3	Y	317	373	0			26
							349	9									
04	2580	N	2546	-0-	-34	-0-	329	1	1867	3	Y	317	271	0			72
							1	4	349	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 44SP RRCID -> 279890 COMPL. DATE 12/23/2014 TOTAL DEPTH 6211 PERF. 6697 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	1603	-0-	-77	-0-	26	1	1456	3	Y	107	106	0			9
							3	4	118	9							
12	2309	X	2309	-0-	-0-	-0-	30	1	2053	3	Y	187	182	0			14
							20	4	206	9							
01	2976	X	1490	-0-	-1486	-0-	18	1	1206	3	Y	240	230	0			24
							2	4	264	9							
02	2688	X	364	-0-	-2324	-0-	4	1	260	3	Y	91	100	0			15
							100	9									
03	1860	X	-0-	-0-	-1860	-0-					Y	-0-	15	0			-0-
04	2220	X	-0-	-0-	-2220	-0-					Y	-0-					-0-

BRISCOE COCHINA EAST RANCH WELL #: 118H RRCID -> 279892 COMPL. DATE 02/10/2023 TOTAL DEPTH 7938 PERF. 8760 - 15215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	2989	-0-	-2471	-0-	162	1	2139	3	Y	625	626	0			8
							688	9									
12	2976	X	2891	-0-	-85	-0-	152	1	2163	3	Y	519	515	0			12
							5	4	571	9							
01	3441	X	-0-	-0-	-3441	-0-					Y	-0-	12	0			-0-
02	3108	X	2506	-0-	-602	-0-	82	1	1312	3	Y	1011	995	0			16
							1112	9									
03	4952	X	4952	-0-	-0-	-0-	200	1	3868	3	Y	803	806	0			13
							1	4	883	9							
04	5760	X	5760	-0-	-0-	-0-	226	1	4702	3	Y	756	735	0			34
							832	9									

BRISCOE CATARINA WEST WELL #: 51H RRCID -> 279894 COMPL. DATE 01/13/2016 TOTAL DEPTH 7169 PERF. 7960 - 13801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4180	X	4180	-0-	-0-	-0-	145	1	3474	3	Y	510	511	0			9
							561	9									
12	3906	X	3117	-0-	-789	-0-	107	1	2588	3	Y	357	355	0			11
							29	4	393	9							
01	4317	X	4317	-0-	-0-	-0-	165	1	3554	3	Y	544	516	0	16	1	23
							598	9									
02	3500	X	3021	-0-	-479	-0-	114	1	2461	3	Y	405	416	0			12
							446	9									
03	4127	X	4127	-0-	-0-	-0-	142	1	3382	3	Y	548	544	0			16
							603	9									
04	4308	X	4308	-0-	-0-	-0-	166	1	3535	3	Y	552	537	0			31
							607	9									

BRISCOE COCHINA EAST RANCH WELL #: 54H RRCID -> 280031 COMPL. DATE 09/12/2014 TOTAL DEPTH 8171 PERF. 8820 - 16243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5414	X	5414	-0-	-0-	-0-	251	1	4005	3	Y	1053	1041	0			33
							1158	9									
12	5332	X	5289	-0-	-43	-0-	229	1	3912	3	Y	1026	1029	0			30
							19	4	1129	9							
01	6795	X	6795	-0-	-0-	-0-	311	1	4911	3	Y	1430	1434	0			26
							1573	9									
02	4225	X	4225	-0-	-0-	-0-	188	1	2995	3	Y	947	951	0			22
							1042	9									
03	5917	X	5917	-0-	-0-	-0-	256	1	4424	3	Y	1124	1117	0			29
							1	4	1236	9							
04	4990	X	4990	-0-	-0-	-0-	223	1	3772	3	Y	904	876	0			57
							1	4	994	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 55H RRCID -> 280032 COMPL. DATE 09/12/2014 TOTAL DEPTH 8162 PERF. 8717 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2584	-0-		-446	-0-	114	1	1822	3	Y	589	581	0			14
								648	9									
12	3131	X	2435	-0-		-696	-0-	100	1	1728	3	Y	544	546	0			12
								9	4	598	9							
01	3162	X	1646	-0-		-1516	-0-	72	1	1132	3	Y	402	410	0			4
								442	9									
02	2464	X	2325	-0-		-139	-0-	99	1	1570	3	Y	596	591	0			9
								656	9									
03	2666	X	1455	-0-		-1211	-0-	59	1	1014	3	Y	347	350	0			6
								382	9									
04	3491	X	3491	-0-		-0-	-0-	138	1	2331	3	Y	929	885	0			50
								1022	9									

STUMBERG RANCH WELL #: 39H RRCID -> 280033 COMPL. DATE 01/15/2016 TOTAL DEPTH 7584 PERF. 7954 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3451	X	3451	-0-		-0-	-0-	352	1	2730	3	Y	335	335	0			38
								369	9									
12	3292	X	3292	-0-		-0-	-0-	362	1	2530	3	Y	334	340	0			32
								33	4	367	9							
01	2742	X	2742	-0-		-0-	-0-	306	1	2205	3	Y	209	209	0			32
								1	4	230	9							
02	4055	X	4055	-0-		-0-	-0-	449	1	3441	3	Y	149	152	0			29
								1	4	164	9							
03	4071	X	4071	-0-		-0-	-0-	487	1	3421	3	Y	148	150	0			27
								163	9									
04	3586	X	3586	-0-		-0-	-0-	374	1	2754	3	Y	398	343	0			82
								20	4	438	9							

BRISCOE COCHINA EAST RANCH WELL #: 119H RRCID -> 280034 COMPL. DATE 04/24/2015 TOTAL DEPTH 7995 PERF. 8590 - 14987

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4067	X	4067	-0-		-0-	-0-	249	1	3287	3	Y	483	484	0			4
								531	9									
12	3745	X	3745	-0-		-0-	-0-	208	1	2966	3	Y	513	508	0			9
								7	4	564	9							
01	4135	X	4135	-0-		-0-	-0-	243	1	3431	3	Y	419	423	0			5
								461	9									
02	3664	X	3664	-0-		-0-	-0-	192	1	3100	3	Y	337	337	0			5
								1	4	371	9							
03	4120	X	4120	-0-		-0-	-0-	177	1	3425	3	Y	470	468	0			7
								1	4	517	9							
04	4391	X	4391	-0-		-0-	-0-	174	1	3631	3	Y	533	516	0			24
								586	9									

FOGMT WELL #: 45SP RRCID -> 280036 COMPL. DATE 12/23/2014 TOTAL DEPTH 6200 PERF. 6705 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3451	X	3451	-0-		-0-	-0-	56	1	3117	3	Y	247	247	0			21
								6	4	272	9							
12	3701	X	3701	-0-		-0-	-0-	48	1	3348	3	Y	247	248	0			20
								33	4	272	9							
01	3565	X	3552	-0-		-13	-0-	50	1	3304	3	Y	175	176	0			19
								5	4	193	9							
02	4199	X	4199	-0-		-0-	-0-	61	1	3856	3	Y	256	239	0			36
								282	9									
03	4305	X	4305	-0-		-0-	-0-	73	1	3949	3	Y	255	255	0			36
								2	4	281	9							
04	4681	X	4681	-0-		-0-	-0-	42	1	4344	3	Y	261	249	0			48
								8	4	287	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 46SP RRCID -> 280037 COMPL. DATE 12/24/2015 TOTAL DEPTH 6224 PERF. 7094 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4132	X	4132	-0-	-0-	-0-	68	1	3742	3	Y	286	284	0			25
							7	4	315	9							
12	4796	X	4796	-0-	-0-	-0-	63	1	4336	3	Y	323	322	0			26
							42	4	355	9							
01	4166	X	4166	-0-	-0-	-0-	59	1	3806	3	Y	269	267	0			28
							5	4	296	9							
02	4248	X	4248	-0-	-0-	-0-	62	1	3878	3	Y	280	269	0			39
							308	9									
03	4741	X	4741	-0-	-0-	-0-	79	1	4319	3	Y	309	307	0			41
							3	4	340	9							
04	4103	X	4103	-0-	-0-	-0-	36	1	3726	3	Y	304	291	0			54
							7	4	334	9							

FOGMT UNIT A WELL #: 3H RRCID -> 280039 COMPL. DATE 10/12/2015 TOTAL DEPTH 6297 PERF. 6751 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	345	-0-	-345	-0-	33	1	166	3	Y	133	127	0			18
							146	9									
12	155	N	155	-0-	-0-	-0-	12	1	73	3	Y	64	70	0			12
							70	9									
01	641	N	641	-0-	-0-	-0-	69	1	421	3	Y	136	119	0			29
							1	4	150	9							
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	29	0			-0-
03	100	N	100	-0-	-0-	-0-	15	1	77	3	Y	7	5	0			2
							8	9									
04	632	N	632	-0-	-0-	-0-	93	1	424	3	Y	103	76	0			29
							2	4	113	9							

LA BANDERA RANCH UNIT B WELL #: 1H RRCID -> 280041 COMPL. DATE 03/06/2015 TOTAL DEPTH 6335 PERF. 7062 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3051	X	3051	-0-	-0-	-0-	192	1	2373	3	Y	375	373	0			24
							73	4	413	9							
12	3018	X	3018	-0-	-0-	-0-	199	1	2249	3	Y	478	466	0			36
							44	4	526	9							
01	3100	N	3488	-0-	388	388	122	1	2885	3	Y	434	414	0			56
							4	4	477	9							
02	2800	N	2718	-0-	-82	306	95	1	2147	3	Y	390	408	0			38
							47	4	429	9							
03	3184	X	2878	-0-	-306	-0-	143	1	2263	3	Y	352	364	0			26
							85	4	387	9							
04	3570	X	3570	-0-	-0-	-0-	106	1	2848	3	Y	519	460	0			85
							45	4	571	9							

FOGMT UNIT A WELL #: 4H RRCID -> 280042 COMPL. DATE 10/12/2015 TOTAL DEPTH 6304 PERF. 6750 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1779	N	1779	-0-	-0-	-0-	249	1	1275	3	Y	230	228	0			29
							2	4	253	9							
12	1656	N	1656	-0-	-0-	-0-	194	1	1242	3	Y	199	199	0			29
							1	4	219	9							
01	1438	N	1438	-0-	-0-	-0-	189	1	1151	3	Y	87	94	0			22
							2	4	96	9							
02	1651	N	1651	-0-	-0-	-0-	41	1	1402	3	Y	187	180	0			29
							2	4	206	9							
03	1756	N	1756	-0-	-0-	-0-	248	1	1269	3	Y	215	186	0			58
							2	4	237	9							
04	1692	N	1692	-0-	-0-	-0-	258	1	1175	3	Y	231	211	0			78
							5	4	254	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT UNIT A WELL #: 5H RRCID -> 280043 COMPL. DATE 10/12/2015 TOTAL DEPTH 6324 PERF. 6711 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2224	X	2224	-0-	-0-	-0-	310	1	1586	3	Y	296	318	0			43
							2	4	326	9							
12	2013	N	2013	-0-	-0-	-0-	235	1	1504	3	Y	248	251	0			40
							1	4	273	9							
01	2285	N	2285	-0-	-0-	-0-	287	1	1757	3	Y	215	204	0			51
							4	4	237	9							
02	1807	N	1807	-0-	-0-	-0-	43	1	1478	3	Y	258	263	0			46
							2	4	284	9							
03	2083	N	2083	-0-	-0-	-0-	298	1	1523	3	Y	236	212	0			70
							2	4	260	9							
04	1529	N	1529	-0-	-0-	-0-	235	1	1064	3	Y	205	198	0			77
							4	4	226	9							

BRISCOE CATARINA NORTH WELL #: 92H RRCID -> 280044 COMPL. DATE 08/07/2015 TOTAL DEPTH 7198 PERF. 8150 - 14280

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOYD, G. G. WELL #: 1H RRCID -> 280106 COMPL. DATE 12/14/2015 TOTAL DEPTH 7215 PERF. 7665 - 12687

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172

FOGMT UNIT A WELL #: 2H RRCID -> 280109 COMPL. DATE 10/12/2015 TOTAL DEPTH 6307 PERF. 6895 - 12107

11	2282	N	2282	-0-	-0-	-0-	333	1	1702	3	Y	223	235	0			30
							2	4	245	9							
12	2369	N	2369	-0-	-0-	-0-	289	1	1852	3	Y	205	205	0			30
							2	4	226	9							
01	1257	N	1257	-0-	-0-	-0-	156	1	950	3	Y	135	134	0			31
							2	4	149	9							
02	1364	N	1364	-0-	-0-	-0-	34	1	1142	3	Y	170	173	0			28
							1	4	187	9							
03	1618	N	1618	-0-	-0-	-0-	236	1	1205	3	Y	160	143	0			45
							1	4	176	9							
04	1612	N	1612	-0-	-0-	-0-	258	1	1170	3	Y	163	152	0			56
							5	4	179	9							

STUMBERG RANCH UNIT C WELL #: 13H RRCID -> 280113 COMPL. DATE 10/12/2015 TOTAL DEPTH 7235 PERF. 7818 - 12147

11	1718	N	1718	-0-	-0-	-0-	357	1	1044	3	Y	286	292	0			28
							2	4	315	9							
12	1099	N	1099	-0-	-0-	-0-	233	1	578	3	Y	258	268	0			18
							4	4	284	9							
01	1064	N	1064	-0-	-0-	-0-	258	1	563	3	Y	220	223	0			15
							1	4	242	9							
02	843	N	843	-0-	-0-	-0-	201	1	486	3	Y	142	143	0			14
							156	9									
03	855	N	855	-0-	-0-	-0-	208	1	500	3	Y	134	136	0			12
							147	9									
04	1118	N	1118	-0-	-0-	-0-	270	1	613	3	Y	214	186	0			40
							235	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
CHAPARRAL WILDLIFE STATE WELL #: 27H RRCID -> 280129 COMPL. DATE 12/10/2015 TOTAL DEPTH 8508 PERF. 8890 - 14467

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	198	-0-	-4452		-0-	1	1	191	3	Y	5	9	0			2
								6	9									
12	5886	X	5886	-0-	-0-		-0-	29	1	5733	3	Y	111	90	0			23
								2	4	122	9							
01	4618	X	4618	-0-	-0-		-0-	24	1	4493	3	Y	89	95	0			17
								3	4	98	9							
02	3756	X	3756	-0-	-0-		-0-	20	1	3655	3	Y	72	74	0			15
								2	4	79	9							
03	4108	X	4108	-0-	-0-		-0-	23	1	4000	3	Y	75	78	0			12
								2	4	83	9							
04	4740	X	219	-0-	-4521		-0-	1	1	214	3	Y	4	12	0			4
								4	9									

FOGMT WELL #: 43SP RRCID -> 280196 COMPL. DATE 02/09/2015 TOTAL DEPTH 6213 PERF. 6977 - 12721

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6664	X	6664	-0-	-0-		-0-	115	1	6259	3	Y	254	245	0			20
								11	4	279	9							
12	5694	X	5694	-0-	-0-		-0-	77	1	5333	3	Y	211	215	0			16
								52	4	232	9							
01	7471	X	6950	-0-	-521		-0-	101	1	6569	3	Y	246	237	0			25
								9	4	271	9							
02	8195	X	8195	-0-	-0-		-0-	122	1	7771	3	Y	274	260	0			39
								1	4	301	9							
03	7502	X	7448	-0-	-54		-0-	130	1	7050	3	Y	240	245	0			34
								4	4	264	9							
04	7571	X	7571	-0-	-0-		-0-	71	1	7239	3	Y	225	218	0			41
								13	4	248	9							

BRISCOE CHUPADERA RANCH WELL #: 32H RRCID -> 280419 COMPL. DATE 12/08/2014 TOTAL DEPTH 6549 PERF. 7066 - 14207

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-		-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-		-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-		-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-		-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-		-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-		-0-					Y	-0-					-0-

FOGMT UNIT A WELL #: 7H RRCID -> 280441 COMPL. DATE 09/04/2015 TOTAL DEPTH 6384 PERF. 6807 - 11588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2125	N	2125	-0-	-0-		-0-	306	1	1567	3	Y	227	235	0			30
								2	4	250	9							
12	2358	N	2358	-0-	-0-		-0-	273	1	1752	3	Y	301	288	0			43
								2	4	331	9							
01	2182	N	2182	-0-	-0-		-0-	269	1	1639	3	Y	246	234	0			55
								3	4	271	9							
02	1493	N	1493	-0-	-0-		-0-	37	1	1275	3	Y	163	187	0			31
								2	4	179	9							
03	920	N	920	-0-	-0-		-0-	132	1	674	3	Y	103	101	0			33
								1	4	113	9							
04	2100	N	677	-0-	-1423		-0-	106	1	484	3	Y	77	80	0			30
								2	4	85	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DIAMOND H RANCH WELL #: 19H RRCID -> 280496 COMPL. DATE 03/17/2015 TOTAL DEPTH 7523 PERF. 8002 - 13211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3686	X	3686	-0-	-0-	-0-	306	1	2412	3	Y	880	797	0	69	1	31
							968	9									
12	2976	X	2486	-0-	-490	-0-	189	1	1686	3	Y	555	565	0			21
							611	9									
01	2852	X	1923	-0-	-929	-0-	183	1	1246	3	Y	449	446	0			24
							494	9									
02	2576	X	2401	-0-	-175	-0-	191	1	1533	3	Y	615	620	0			19
							677	9									
03	4445	X	4445	-0-	-0-	-0-	333	1	2637	3	Y	1341	1337	0			23
							1475	9									
04	2760	X	-0-	-0-	-2760	-0-					Y	-0-	10	0			13

DIAMOND H RANCH WELL #: 20H RRCID -> 280497 COMPL. DATE 03/17/2015 TOTAL DEPTH 7518 PERF. 8047 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	5015	-0-	-85	-0-	455	1	3584	3	Y	887	803	0	72	1	32
							976	9									
12	5339	X	5339	-0-	-0-	-0-	441	1	3941	3	Y	869	878	0			23
							1	4	956	9							
01	5082	X	5082	-0-	-0-	-0-	528	1	3608	3	Y	859	853	0			29
							1	4	945	9							
02	4133	X	4133	-0-	-0-	-0-	364	1	2924	3	Y	768	774	0			23
							845	9									
03	3976	X	3976	-0-	-0-	-0-	343	1	2716	3	Y	834	833	0			24
							917	9									
04	3720	X	3603	-0-	-117	-0-	325	1	2370	3	Y	825	796	0			53
							908	9									

BRISCOE COCHINA EAST RANCH WELL #: 105H RRCID -> 280498 COMPL. DATE 03/18/2015 TOTAL DEPTH 7829 PERF. 8369 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	3498	-0-	-2232	-0-	216	1	2855	3	Y	388	391	0			4
							427	9									
12	5921	X	3386	-0-	-2535	-0-	197	1	2798	3	Y	350	347	0			7
							6	4	385	9							
01	7161	X	6583	-0-	-578	-0-	371	1	5256	3	Y	868	864	0			11
							1	4	955	9							
02	6300	X	3700	-0-	-2600	-0-	186	1	3011	3	Y	456	460	0			7
							1	4	502	9							
03	6510	X	3871	-0-	-2639	-0-	167	1	3243	3	Y	418	419	0			6
							1	4	460	9							
04	7661	X	7661	-0-	-0-	-0-	311	1	6491	3	Y	780	751	0			35
							1	4	858	9							

BRISCOE COCHINA EAST RANCH WELL #: 74H RRCID -> 280501 COMPL. DATE 10/29/2014 TOTAL DEPTH 8206 PERF. 8825 - 17956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5176	X	5176	-0-	-0-	-0-	237	1	3777	3	Y	1056	1041	0			25
							1162	9									
12	5598	X	5598	-0-	-0-	-0-	241	1	4116	3	Y	1110	1111	0			24
							20	4	1221	9							
01	6280	X	6280	-0-	-0-	-0-	293	1	4627	3	Y	1236	1244	0			16
							1360	9									
02	4921	X	4921	-0-	-0-	-0-	229	1	3646	3	Y	951	952	0			15
							1046	9									
03	6348	X	6348	-0-	-0-	-0-	277	1	4783	3	Y	1170	1163	0			22
							1	4	1287	9							
04	5731	X	5731	-0-	-0-	-0-	255	1	4312	3	Y	1057	1022	0			57
							1	4	1163	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE COCHINA EAST RANCH WELL #: 76H RRCID -> 280516 COMPL. DATE 11/08/2014 TOTAL DEPTH 8182 PERF. 8746 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5408	X	5408	-0-		-0-		-0-	202	1	3218	3	Y	1807	1779	0			54
									1988	9									
12	7402	X	7402	-0-		-0-		-0-	260	1	4460	3	Y	2418	2408	0			64
									22	4	2660	9							
01	8088	X	8088	-0-		-0-		-0-	334	1	5286	3	Y	2244	2269	0			39
									2468	9									
02	6599	X	6599	-0-		-0-		-0-	289	1	4599	3	Y	1555	1560	0			34
									1711	9									
03	5056	X	5056	-0-		-0-		-0-	180	1	3107	3	Y	1607	1602	0			39
									1	4	1768	9							
04	4566	X	4566	-0-		-0-		-0-	173	1	2943	3	Y	1317	1276	0			80
									1	4	1449	9							

BRISCOE COCHINA EAST RANCH WELL #: 82H RRCID -> 280536 COMPL. DATE 12/04/2014 TOTAL DEPTH 8139 PERF. 8766 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	4775	-0-		-1945		-0-	251	1	4000	3	Y	476	470	0			8
									524	9									
12	6324	X	4433	-0-		-1891		-0-	214	1	3669	3	Y	484	485	0			7
									18	4	532	9							
01	5301	X	5126	-0-		-175		-0-	267	1	4217	3	Y	584	588	0			3
									642	9									
02	4788	X	4203	-0-		-585		-0-	218	1	3461	3	Y	476	476	0			3
									524	9									
03	5301	X	2823	-0-		-2478		-0-	132	1	2294	3	Y	360	361	0			2
									1	4	396	9							
04	4950	X	2279	-0-		-2671		-0-	98	1	1653	3	Y	480	461	0			21
									528	9									

BRISCOE COCHINA EAST RANCH WELL #: 114H RRCID -> 280537 COMPL. DATE 03/31/2015 TOTAL DEPTH 7858 PERF. 8498 - 16061

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3625	X	3625	-0-		-0-		-0-	200	1	2640	3	Y	714	715	0			7
									785	9									
12	3708	X	3708	-0-		-0-		-0-	186	1	2640	3	Y	796	787	0			16
									6	4	876	9							
01	4620	X	4620	-0-		-0-		-0-	236	1	3324	3	Y	964	966	0			14
									1060	9									
02	4524	X	4524	-0-		-0-		-0-	209	1	3375	3	Y	854	855	0			13
									1	4	939	9							
03	4340	X	4298	-0-		-42		-0-	163	1	3166	3	Y	880	880	0			13
									1	4	968	9							
04	4437	X	4437	-0-		-0-		-0-	163	1	3388	3	Y	805	782	0			36
									886	9									

LA BANDERA RANCH UNIT A WELL #: 7H RRCID -> 280538 COMPL. DATE 01/30/2015 TOTAL DEPTH 6304 PERF. 6800 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2676	-0-		-444		-0-	283	1	2101	3	Y	265	271	0			56
									292	9									
12	3989	X	3989	-0-		-0-		-0-	448	1	2947	3	Y	537	504	0			89
									3	4	591	9							
01	4954	X	4954	-0-		-0-		-0-	634	1	3943	3	Y	342	322	0			109
									1	4	376	9							
02	3093	X	3093	-0-		-0-		-0-	411	1	2382	3	Y	269	319	0			59
									4	4	296	9							
03	3005	X	3005	-0-		-0-		-0-	291	1	2186	3	Y	479	448	0			90
									1	4	527	9							
04	3468	X	3468	-0-		-0-		-0-	443	1	2575	3	Y	408	368	0			130
									1	4	449	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
LA BANDERA RANCH UNIT A WELL #: 8H RRCID -> 280539 COMPL. DATE 01/30/2015 TOTAL DEPTH 6314 PERF. 6999 - 11787

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	2575	-0-	-1595	-0-	261	1	1932	3	Y	347	358	0			59
							382	9									
12	4309	X	2742	-0-	-1567	-0-	302	1	1990	3	Y	407	397	0			69
							2	4	448	9							
01	4123	X	1008	-0-	-3115	-0-	101	1	625	3	Y	256	244	0			81
							282	9									
02	3556	X	2395	-0-	-1161	-0-	289	1	1673	3	Y	391	410	0			62
							3	4	430	9							
03	3503	X	2244	-0-	-1259	-0-	187	1	1411	3	Y	586	550	0			98
							1	4	645	9							
04	2640	X	1498	-0-	-1142	-0-	152	1	884	3	Y	420	389	0			129
							462	9									

BRISCOE COCHINA EAST RANCH WELL #: 106H RRCID -> 280662 COMPL. DATE 03/27/2015 TOTAL DEPTH 7794 PERF. 8361 - 15741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6248	X	6248	-0-	-0-	-0-	381	1	5041	3	Y	750	750	0			14
							1	4	825	9							
12	6535	X	6535	-0-	-0-	-0-	373	1	5299	3	Y	774	766	0			22
							12	4	851	9							
01	7029	X	7029	-0-	-0-	-0-	400	1	5658	3	Y	882	885	0			19
							1	4	970	9							
02	6048	X	5245	-0-	-803	-0-	258	1	4168	3	Y	744	744	0			19
							1	4	818	9							
03	6696	X	6069	-0-	-627	-0-	256	1	4945	3	Y	788	787	0			20
							1	4	867	9							
04	6480	X	5600	-0-	-880	-0-	222	1	4612	3	Y	696	677	0			39
							766	9									

BRISCOE COCHINA EAST RANCH WELL #: 122H RRCID -> 280663 COMPL. DATE 04/18/2015 TOTAL DEPTH 8002 PERF. 8716 - 15987

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	3741	-0-	-2049	-0-	202	1	2667	3	Y	793	792	0			8
							872	9									
12	3317	X	2925	-0-	-392	-0-	158	1	2245	3	Y	470	468	0			10
							5	4	517	9							
01	4216	X	3392	-0-	-824	-0-	182	1	2574	3	Y	578	580	0			8
							636	9									
02	3808	X	3478	-0-	-330	-0-	162	1	2631	3	Y	622	620	0			10
							1	4	684	9							
03	4484	X	4484	-0-	-0-	-0-	184	1	3553	3	Y	678	677	0			11
							1	4	746	9							
04	3817	X	3817	-0-	-0-	-0-	144	1	2996	3	Y	615	597	0			29
							677	9									

BRISCOE COCHINA EAST RANCH WELL #: 121H RRCID -> 280669 COMPL. DATE 03/03/2015 TOTAL DEPTH 7946 PERF. 8512 - 14588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	4333	-0-	-1307	-0-	3826	3	507	9	Y	461	461	0			-0-
12	5828	X	4644	-0-	-1184	-0-	4082	3	562	9	Y	511	506	0			5
01	4867	X	4290	-0-	-577	-0-	3758	3	532	9	Y	484	488	0			1
02	4396	X	3153	-0-	-1243	-0-	2726	3	427	9	Y	388	389	0			-0-
03	4867	X	4010	-0-	-857	-0-	3520	3	490	9	Y	445	444	0			1
04	4795	X	4795	-0-	-0-	-0-	4297	3	498	9	Y	453	439	0			15

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH WELL #: 1H RRCID -> 280706 COMPL. DATE 01/12/2016 TOTAL DEPTH 6711 PERF. 7445 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	250					Y	-0-	1	0			-0-
12	0		-0-	-0-	-0-	250					Y	-0-					-0-
01	T. A.		914	-0-	914	1164	22	1	558	3	Y	304	290	0			14
							334	9									
02	T. A.		1261	-0-	1261	2425	23	1	753	3	Y	441	439	0			16
							485	9									
03	T. A.		-0-	-0-	-0-	2425					Y	-0-	16	0			-0-
04	T. A.		-0-	-0-	-0-	2425					Y	-0-					-0-

BRISCOE COCHINA EAST RANCH WELL #: 56H RRCID -> 280761 COMPL. DATE 09/12/2014 TOTAL DEPTH 8163 PERF. 8775 - 15885

11	3409	X	3409	-0-	-0-	-0-	155	1	2480	3	Y	704	699	0			18
							774	9									
12	3286	X	3286	-0-	-0-	-0-	141	1	2412	3	Y	655	658	0			15
							12	4	721	9							
01	3906	X	2882	-0-	-1024	-0-	133	1	2103	3	Y	587	594	0			8
							646	9									
02	4019	X	4019	-0-	-0-	-0-	186	1	2950	3	Y	803	796	0			15
							883	9									
03	3906	X	3507	-0-	-399	-0-	148	1	2560	3	Y	725	724	0			16
							1	4	798	9							
04	3420	X	1812	-0-	-1608	-0-	77	1	1297	3	Y	398	391	0			23
							438	9									

BRISCOE COCHINA EAST RANCH WELL #: 120H RRCID -> 280763 COMPL. DATE 04/25/2015 TOTAL DEPTH 7937 PERF. 8588 - 14829

11	6480	X	5412	-0-	-1068	-0-	351	1	4641	3	Y	381	381	0			6
							1	4	419	9							
12	6696	X	5360	-0-	-1336	-0-	321	1	4558	3	Y	428	423	0			11
							10	4	471	9							
01	6696	X	6057	-0-	-639	-0-	364	1	5156	3	Y	487	489	0			9
							1	4	536	9							
02	5880	X	4961	-0-	-919	-0-	263	1	4254	3	Y	403	403	0			9
							1	4	443	9							
03	5921	X	4921	-0-	-1000	-0-	219	1	4228	3	Y	430	430	0			9
							1	4	473	9							
04	5850	X	3843	-0-	-2007	-0-	159	1	3309	3	Y	341	332	0			18
							375	9									

DIAMOND H STATE WELL #: 13H RRCID -> 280764 COMPL. DATE 12/10/2014 TOTAL DEPTH 7535 PERF. 8002 - 11572

11	5100	X	4327	-0-	-773	-0-	454	1	3751	3	Y	111	110	0			6
							122	9									
12	4402	X	4376	-0-	-26	-0-	410	1	3917	3	Y	10	12	0			4
							38	4	11	9							
01	4743	X	3594	-0-	-1149	-0-	772	1	2819	3	Y	2	2	0			4
							1	4	2	9							
02	4480	X	2226	-0-	-2254	-0-	368	1	1853	3	Y	1	1	0			4
							4	4	1	9							
03	4960	X	4245	-0-	-715	-0-	176	1	3892	3	Y	160	160	0			4
							1	4	176	9							
04	4320	X	4077	-0-	-243	-0-	186	1	3764	3	Y	107	107	0			4
							9	4	118	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 96H RRCID -> 280777 COMPL. DATE 08/07/2015 TOTAL DEPTH 7133 PERF. 7852 - 14392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4323	X	4323	-0-	-0-	-0-	140	1	3894	3	Y	263	263	0			5
							289	9									
12	4386	X	4386	-0-	-0-	-0-	151	1	3855	3	Y	344	342	0			7
							2	4	378	9							
01	4446	X	4446	-0-	-0-	-0-	147	1	3907	3	Y	355	327	0	29	1	6
							1	4	391	9							
02	3995	X	3995	-0-	-0-	-0-	141	1	3459	3	Y	359	354	0			11
							395	9									
03	4293	X	4293	-0-	-0-	-0-	151	1	3690	3	Y	406	409	0			8
							5	4	447	9							
04	3265	X	3265	-0-	-0-	-0-	119	1	2852	3	Y	266	267	0			7
							1	4	293	9							

BRISCOE COCHINA EAST RANCH WELL #: 115H RRCID -> 280872 COMPL. DATE 03/31/2015 TOTAL DEPTH 7864 PERF. 8510 - 15580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6979	X	6979	-0-	-0-	-0-	407	1	5383	3	Y	1080	1077	0			10
							1	4	1188	9							
12	7194	X	7194	-0-	-0-	-0-	404	1	5739	3	Y	944	935	0			19
							13	4	1038	9							
01	7091	X	7091	-0-	-0-	-0-	402	1	5689	3	Y	908	914	0			13
							1	4	999	9							
02	7132	X	7132	-0-	-0-	-0-	361	1	5837	3	Y	847	846	0			14
							2	4	932	9							
03	8368	X	8368	-0-	-0-	-0-	358	1	6926	3	Y	984	982	0			16
							2	4	1082	9							
04	7908	X	7908	-0-	-0-	-0-	316	1	6598	3	Y	903	877	0			42
							1	4	993	9							

BRISCOE COCHINA EAST RANCH WELL #: 123H RRCID -> 280891 COMPL. DATE 05/04/2015 TOTAL DEPTH 8003 PERF. 8550 - 15834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6389	X	6389	-0-	-0-	-0-	395	1	5226	3	Y	697	695	0			5
							1	4	767	9							
12	4982	X	4982	-0-	-0-	-0-	282	1	4006	3	Y	623	618	0			10
							9	4	685	9							
01	6445	X	6445	-0-	-0-	-0-	367	1	5188	3	Y	808	809	0			9
							1	4	889	9							
02	5762	X	5762	-0-	-0-	-0-	291	1	4703	3	Y	697	696	0			10
							1	4	767	9							
03	6169	X	5399	-0-	-770	-0-	229	1	4423	3	Y	678	679	0			9
							1	4	746	9							
04	5970	X	5588	-0-	-382	-0-	218	1	4539	3	Y	755	731	0			33
							831	9									

BRISCOE COCHINA EAST RANCH WELL #: 110H RRCID -> 280892 COMPL. DATE 03/24/2015 TOTAL DEPTH 7845 PERF. 8167 - 15178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	2474	-0-	-1816	-0-	104	1	1849	3	Y	473	475	0			14
							1	4	520	9							
12	4061	X	2271	-0-	-1790	-0-	103	1	1605	3	Y	499	497	0			16
							14	4	549	9							
01	3317	X	1308	-0-	-2009	-0-	58	1	961	3	Y	263	267	0			12
							289	9									
02	2996	X	2936	-0-	-60	-0-	125	1	2214	3	Y	540	535	0			17
							3	4	594	9							
03	3576	X	3576	-0-	-0-	-0-	179	1	2672	3	Y	656	654	0			19
							3	4	722	9							
04	3668	X	3668	-0-	-0-	-0-	195	1	2847	3	Y	568	543	0			44
							1	4	625	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 164H RRCID -> 280893 COMPL. DATE 04/24/2015 TOTAL DEPTH 7892 PERF. 8464 - 14976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	3904	-0-	-1616	-0-	244	1	3227	3	Y	394	393	0			4
							433	9									
12	3937	X	3382	-0-	-555	-0-	199	1	2826	3	Y	319	317	0			6
							6	4	351	9							
01	4826	X	4826	-0-	-0-	-0-	285	1	4034	3	Y	460	460	0			6
							1	4	506	9							
02	5167	X	5167	-0-	-0-	-0-	275	1	4444	3	Y	406	405	0			7
							1	4	447	9							
03	5758	X	5758	-0-	-0-	-0-	260	1	5031	3	Y	424	423	0			8
							1	4	466	9							
04	4551	X	4551	-0-	-0-	-0-	190	1	3963	3	Y	362	352	0			18
							398	9									

BRISCOE COCHINA EAST RANCH WELL #: 163H RRCID -> 280894 COMPL. DATE 04/24/2015 TOTAL DEPTH 7886 PERF. 8446 - 14668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4302	-0-	-1098	-0-	262	1	3460	3	Y	527	526	0			7
							580	9									
12	5270	X	5108	-0-	-162	-0-	298	1	4240	3	Y	509	504	0			12
							10	4	560	9							
01	5084	X	4765	-0-	-319	-0-	280	1	3954	3	Y	483	487	0			8
							531	9									
02	4318	X	4318	-0-	-0-	-0-	222	1	3581	3	Y	467	466	0			9
							1	4	514	9							
03	4994	X	4994	-0-	-0-	-0-	220	1	4263	3	Y	464	464	0			9
							1	4	510	9							
04	6535	X	6535	-0-	-0-	-0-	271	1	5662	3	Y	546	528	0			27
							1	4	601	9							

FOGMT UNIT A WELL #: 10H RRCID -> 280903 COMPL. DATE 09/04/2015 TOTAL DEPTH 6267 PERF. 7152 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2358	-0-	-822	-0-	290	1	1486	3	Y	527	548	0			68
							2	4	580	9							
12	3286	X	2461	-0-	-825	-0-	246	1	1575	3	Y	581	568	0			81
							1	4	639	9							
01	3038	X	2345	-0-	-693	-0-	259	1	1577	3	Y	460	441	0			100
							3	4	506	9							
02	2744	X	1656	-0-	-1088	-0-	34	1	1172	3	Y	407	438	0			69
							2	4	448	9							
03	3038	X	650	-0-	-2388	-0-	73	1	370	3	Y	188	197	0			60
							207	9									
04	2370	X	-0-	-0-	-2370	-0-					Y	-0-	60	0			-0-

BRISCOE COCHINA EAST RANCH WELL #: 52H RRCID -> 281107 COMPL. DATE 09/12/2014 TOTAL DEPTH 8210 PERF. 8946 - 16867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4374	X	4374	-0-	-0-	-0-	196	1	3120	3	Y	962	952	0			25
							1058	9									
12	4130	X	4130	-0-	-0-	-0-	170	1	2914	3	Y	938	941	0			22
							14	4	1032	9							
01	4409	X	4409	-0-	-0-	-0-	192	1	3041	3	Y	1069	1076	0			15
							1176	9									
02	3864	X	2692	-0-	-1172	-0-	116	1	1840	3	Y	669	672	0			12
							736	9									
03	4343	X	4343	-0-	-0-	-0-	172	1	2973	3	Y	1088	1077	0			23
							1	4	1197	9							
04	4140	X	4101	-0-	-39	-0-	168	1	2855	3	Y	979	947	0			55
							1	4	1077	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 126H RRCID -> 281111 COMPL. DATE 05/04/2015 TOTAL DEPTH 8020 PERF. 8990 - 16226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8039	X	8039	-0-	-0-	-0-	482	1	6378	3	Y	1071	1069	0			7
							1	4	1178	9							
12	7780	X	7780	-0-	-0-	-0-	433	1	6157	3	Y	1069	1058	0			18
							14	4	1176	9							
01	7192	X	6256	-0-	-936	-0-	344	1	4876	3	Y	941	949	0			10
							1	4	1035	9							
02	6496	X	6344	-0-	-152	-0-	308	1	4968	3	Y	970	968	0			12
							1	4	1067	9							
03	7814	X	7814	-0-	-0-	-0-	328	1	6345	3	Y	1035	1034	0			13
							2	4	1139	9							
04	7050	X	6721	-0-	-329	-0-	258	1	5394	3	Y	971	943	0			41
							1	4	1068	9							

STUMBERG RANCH UNIT C WELL #: 15H RRCID -> 281217 COMPL. DATE 10/12/2015 TOTAL DEPTH 7233 PERF. 7988 - 12283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	2038	-0-	-182	-0-	469	1	1368	3	Y	181	182	0			19
							2	4	199	9							
12	2621	X	2621	-0-	-0-	-0-	600	1	1491	3	Y	471	455	0			35
							12	4	518	9							
01	1217	N	1217	-0-	-0-	-0-	349	1	760	3	Y	97	122	0			10
							1	4	107	9							
02	1009	N	1009	-0-	-0-	-0-	275	1	665	3	Y	63	65	0			8
							69	9									
03	726	N	726	-0-	-0-	-0-	198	1	477	3	Y	46	49	0			5
							51	9									
04	1170	N	596	-0-	-574	-0-	152	1	345	3	Y	90	78	0			17
							99	9									

BRISCOE COCHINA EAST RANCH WELL #: 125H RRCID -> 281310 COMPL. DATE 05/04/2015 TOTAL DEPTH 7999 PERF. 8783 - 15956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9390	X	7992	-0-	-1398	-0-	493	1	6516	3	Y	893	891	0			11
							1	4	982	9							
12	8082	X	8082	-0-	-0-	-0-	473	1	6716	3	Y	798	791	0			18
							15	4	878	9							
01	8742	X	7774	-0-	-968	-0-	453	1	6409	3	Y	828	833	0			13
							1	4	911	9							
02	7896	X	5363	-0-	-2533	-0-	278	1	4492	3	Y	538	540	0			11
							1	4	592	9							
03	8680	X	5224	-0-	-3456	-0-	222	1	4287	3	Y	649	648	0			12
							1	4	714	9							
04	7980	X	4675	-0-	-3305	-0-	180	1	3744	3	Y	683	662	0			33
							751	9									

BRISCOE COCHINA EAST RANCH WELL #: 47H RRCID -> 281459 COMPL. DATE 08/23/2014 TOTAL DEPTH 8215 PERF. 8953 - 15620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3028	-0-	-362	-0-	134	1	2224	3	Y	608	603	0			14
							1	4	669	9							
12	3255	X	2727	-0-	-528	-0-	122	1	1965	3	Y	568	569	0			13
							15	4	625	9							
01	3255	X	2389	-0-	-866	-0-	104	1	1726	3	Y	507	510	0			10
							1	4	558	9							
02	2944	X	2944	-0-	-0-	-0-	137	1	2108	3	Y	635	634	0			11
							699	9									
03	3534	X	3534	-0-	-0-	-0-	183	1	2529	3	Y	746	744	0			13
							1	4	821	9							
04	3517	X	3517	-0-	-0-	-0-	128	1	2476	3	Y	828	784	0			57
							2	4	911	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 165H RRCID -> 281572 COMPL. DATE 04/24/2015 TOTAL DEPTH 7856 PERF. 8430 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3207	-0-	-723	-0-	172	1	2275	3	Y	691	692	0			7
							760	9									
12	1281	X	1281	-0-	-0-	-0-	64	1	912	3	Y	275	276	0			6
							2	4	303	9							
01	3410	X	-0-	-0-	-3410	-0-					Y	-0-	6	0			-0-
02	3080	X	-0-	-0-	-3080	-0-					Y	-0-					-0-
03	3410	X	2413	-0-	-997	-0-	100	1	1922	3	Y	355	349	0			6
							391	9									
04	3758	X	3758	-0-	-0-	-0-	145	1	3013	3	Y	545	526	0			25
							600	9									

BRISCOE COCHINA EAST RANCH WELL #: 46H RRCID -> 281574 COMPL. DATE 08/23/2014 TOTAL DEPTH 8264 PERF. 9234 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	5606	-0-	-2194	-0-	284	1	4685	3	Y	578	575	0			13
							1	4	636	9							
12	8060	X	6020	-0-	-2040	-0-	309	1	4949	3	Y	659	658	0			14
							37	4	725	9							
01	6758	X	5769	-0-	-989	-0-	285	1	4725	3	Y	688	689	0			13
							2	4	757	9							
02	5404	X	4950	-0-	-454	-0-	261	1	4033	3	Y	595	598	0			10
							1	4	655	9							
03	5921	X	3144	-0-	-2777	-0-	187	1	2582	3	Y	340	345	0			5
							1	4	374	9							
04	5820	X	3155	-0-	-2665	-0-	131	1	2529	3	Y	448	423	0			30
							2	4	493	9							

BRISCOE COCHINA EAST RANCH WELL #: 48H RRCID -> 281575 COMPL. DATE 08/23/2014 TOTAL DEPTH 8227 PERF. 8863 - 15497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2926	-0-	-344	-0-	127	1	2095	3	Y	640	636	0			16
							704	9									
*12	3379	X	2930	-0-	-449	-0-	126	1	2021	3	Y	698	697	0			17
							15	4	768	9							
*01	3465	X	3465	-0-	-0-	-0-	146	1	2417	3	Y	819	818	0			18
							1	4	901	9							
02	3052	X	2892	-0-	-160	-0-	131	1	2015	3	Y	678	682	0			14
							746	9									
*03	3038	X	2695	-0-	-343	-0-	139	1	1926	3	Y	572	574	0			12
							1	4	629	9							
*04	3360	X	2756	-0-	-604	-0-	103	1	1995	3	Y	596	565	0			43
							2	4	656	9							

BRISCOE COCHINA EAST RANCH WELL #: 109H RRCID -> 281677 COMPL. DATE 03/22/2015 TOTAL DEPTH 7929 PERF. 8317 - 15094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	3401	-0-	-1879	-0-	140	1	2478	3	Y	711	712	0			8
							1	4	782	9							
12	5456	X	3212	-0-	-2244	-0-	143	1	2228	3	Y	746	743	0			11
							20	4	821	9							
01	4034	X	4034	-0-	-0-	-0-	183	1	3019	3	Y	756	755	0			12
							832	9									
02	4721	X	4721	-0-	-0-	-0-	205	1	3635	3	Y	797	797	0			12
							4	4	877	9							
03	6346	X	6346	-0-	-0-	-0-	336	1	5032	3	Y	884	883	0			13
							6	4	972	9							
04	5933	X	5933	-0-	-0-	-0-	328	1	4792	3	Y	737	706	0			44
							2	4	811	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 8H RRCID -> 281973 COMPL. DATE 12/29/2017 TOTAL DEPTH 7949 PERF. 7818 - 14063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4152	X	4152	-0-	-0-	-0-	332	1	3168	3	Y	593	589	0			24
							652	9									
*12	4835	X	4835	-0-	-0-	-0-	373	1	3681	3	Y	632	637	0			19
							86	4	695	9							
01	4239	X	4239	-0-	-0-	-0-	362	1	3316	3	Y	510	504	0			25
							561	9									
02	3164	X	3005	-0-	-159	-0-	265	1	2302	3	Y	398	399	0			24
							438	9									
*03	3503	X	3281	-0-	-222	-0-	334	1	2444	3	Y	455	457	0			22
							2	4	501	9							
04	3390	X	3162	-0-	-228	-0-	361	1	2314	3	Y	443	433	0			32
							487	9									

BRISCOE CATARINA SOUTH WELL #: 22HS RRCID -> 284124 COMPL. DATE 12/29/2017 TOTAL DEPTH 7961 PERF. 8080 - 16861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4824	X	4824	-0-	-0-	-0-	202	1	4282	3	Y	309	307	0			19
							340	9									
12	3875	X	2255	-0-	-1620	-0-	98	1	1980	3	Y	158	157	0			20
							3	4	174	9							
01	4371	X	2193	-0-	-2178	-0-	97	1	1911	3	Y	168	160	0			28
							185	9									
02	3948	X	1950	-0-	-1998	-0-	96	1	1709	3	Y	132	145	0			15
							145	9									
03	4371	X	2635	-0-	-1736	-0-	124	1	2304	3	Y	188	187	0			16
							207	9									
04	4230	X	2298	-0-	-1932	-0-	99	1	2022	3	Y	161	156	0			21
							177	9									

BRISCOE CATARINA SOUTH WELL #: 22HT RRCID -> 284125 COMPL. DATE 12/30/2017 TOTAL DEPTH 7921 PERF. 8116 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	6639	-0-	-1371	-0-	288	1	6117	3	Y	213	211	0			14
							234	9									
12	8277	X	6598	-0-	-1679	-0-	294	1	5899	3	Y	361	353	0			22
							8	4	397	9							
01	7494	X	7494	-0-	-0-	-0-	342	1	6708	3	Y	404	384	0			42
							444	9									
02	6050	X	6050	-0-	-0-	-0-	307	1	5448	3	Y	268	292	0			18
							295	9									
03	6175	X	6175	-0-	-0-	-0-	300	1	5579	3	Y	269	269	0			18
							296	9									
04	5790	X	5001	-0-	-789	-0-	221	1	4491	3	Y	263	254	0			27
							289	9									

BRISCOE CATARINA SOUTH WELL #: 22HU RRCID -> 284127 COMPL. DATE 01/11/2018 TOTAL DEPTH 7853 PERF. 8072 - 17268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6389	X	6389	-0-	-0-	-0-	254	1	5387	3	Y	680	676	0			35
							748	9									
12	7546	X	7546	-0-	-0-	-0-	326	1	6558	3	Y	594	584	0			45
							9	4	653	9							
01	7445	X	7445	-0-	-0-	-0-	319	1	6257	3	Y	790	747	0			88
							869	9									
02	5376	X	5328	-0-	-48	-0-	250	1	4426	3	Y	593	642	0			39
							652	9									
03	5952	X	5583	-0-	-369	-0-	248	1	4617	3	Y	653	651	0			41
							718	9									
04	5760	X	4691	-0-	-1069	-0-	191	1	3882	3	Y	562	543	0			60
							618	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH UNIT A WELL #: 01HY RRCID -> 284131 COMPL. DATE 02/14/2018 TOTAL DEPTH 7141 PERF. 9740 - 13246

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	882	N	882	-0-	-0-	-0-	29	1	635	3	Y	197	198	0			12
							1	4	217	9							
12	1412	N	1412	-0-	-0-	-0-	62	1	1010	3	Y	294	292	0			14
							17	4	323	9							
01	1581	N	1581	-0-	-0-	-0-	62	1	1252	3	Y	243	236	0			21
							267	9									
02	1104	N	1104	-0-	-0-	-0-	24	1	900	3	Y	163	171	0			13
							1	4	179	9							
03	910	N	910	-0-	-0-	-0-	28	1	724	3	Y	141	142	0			12
							3	4	155	9							
04	1530	N	132	-0-	-1398	-0-	4	1	106	3	Y	19	18	0			13
							1	4	21	9							

BRISCOE CATARINA SOUTH WELL #: 22HW RRCID -> 284143 COMPL. DATE 12/29/2017 TOTAL DEPTH 7952 PERF. 8133 - 17576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7858	X	7858	-0-	-0-	-0-	334	1	7092	3	Y	393	390	0			8
							432	9									
12	7224	X	7224	-0-	-0-	-0-	324	1	6517	3	Y	340	334	0			14
							9	4	374	9							
01	7454	X	7454	-0-	-0-	-0-	341	1	6697	3	Y	378	359	0			33
							416	9									
02	6506	X	6506	-0-	-0-	-0-	331	1	5860	3	Y	286	305	0			14
							315	9									
03	6665	X	6124	-0-	-541	-0-	300	1	5567	3	Y	234	235	0			13
							257	9									
04	6450	X	5754	-0-	-696	-0-	257	1	5225	3	Y	247	238	0			22
							272	9									

BRISCOE CATARINA WEST WELL #: 01HC RRCID -> 284144 COMPL. DATE 10/01/2017 TOTAL DEPTH 7100 PERF. 7627 - 13161

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2282	-0-	2282	2298	142	1	2084	3	Y	51	49	0			2
							56	9									
12	0		987	-0-	987	3285	52	1	862	3	Y	62	61	0			3
							5	4	68	9							
01	0		697	-0-	697	3982	35	1	489	3	Y	157	143	0			17
							173	9									
02	4486	X	504	-0-	-3982	-0-	24	1	352	3	Y	116	127	0			6
							128	9									
03	2356	X	476	-0-	-1880	-0-	30	1	405	3	Y	37	42	0			1
							41	9									
04	2280	X	177	-0-	-2103	-0-	11	1	141	3	Y	23	21	0			3
							25	9									

BRISCOE CATARINA WEST WELL #: 01HD RRCID -> 284145 COMPL. DATE 09/29/2017 TOTAL DEPTH 7253 PERF. 7770 - 13302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	1393	-0-	-47	-0-	82	1	1204	3	Y	97	97	0			6
							107	9									
12	1528	N	1528	-0-	-0-	-0-	75	1	1258	3	Y	170	166	0			10
							8	4	187	9							
01	1628	N	1628	-0-	-0-	-0-	94	1	1308	3	Y	205	190	0			25
							226	9									
02	1370	N	1370	-0-	-0-	-0-	77	1	1115	3	Y	162	176	0			11
							178	9									
03	1222	N	1222	-0-	-0-	-0-	72	1	965	3	Y	168	169	0			10
							185	9									
04	1500	N	1031	-0-	-469	-0-	68	1	829	3	Y	122	114	0			18
							134	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 22HX RRCID -> 284146 COMPL. DATE 12/30/2017 TOTAL DEPTH 8008 PERF. 8224 - 17920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5471	X	5471	-0-	-0-	-0-	235	1	5003	3	Y	212	210	0			11
							233	9									
12	5084	X	4600	-0-	-484	-0-	207	1	4172	3	Y	195	192	0			14
							6	4	215	9							
01	5456	X	3143	-0-	-2313	-0-	145	1	2836	3	Y	147	141	0			20
							162	9									
02	4928	X	3036	-0-	-1892	-0-	155	1	2743	3	Y	125	135	0			10
							138	9									
03	5456	X	2663	-0-	-2793	-0-	129	1	2407	3	Y	115	115	0			10
							127	9									
04	5280	X	2148	-0-	-3132	-0-	96	1	1944	3	Y	98	94	0			14
							108	9									

BRISCOE CATARINA SOUTH WELL #: 23HU RRCID -> 284148 COMPL. DATE 12/12/2017 TOTAL DEPTH 7835 PERF. 8073 - 15447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	554	-0-	-526	-0-	23	1	478	3	Y	48	48	0			4
							53	9									
12	734	N	734	-0-	-0-	-0-	28	1	574	3	Y	119	116	0			7
							1	4	131	9							
01	1139	N	1139	-0-	-0-	-0-	45	1	883	3	Y	192	181	0			18
							211	9									
02	889	N	889	-0-	-0-	-0-	40	1	714	3	Y	123	134	0			7
							135	9									
03	296	N	296	-0-	-0-	-0-	11	1	200	3	Y	77	78	0			6
							85	9									
04	1110	N	1078	-0-	-32	-0-	32	1	642	3	Y	367	350	0			23
							404	9									

BRISCOE CATARINA SOUTH WELL #: 22HV RRCID -> 284183 COMPL. DATE 01/19/2023 TOTAL DEPTH 7986 PERF. 8220 - 17416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	1178	-0-	-2272	-0-	52	1	1098	3	Y	25	25	0			8
							28	9									
12	3146	X	3146	-0-	-0-	-0-	134	1	2693	3	Y	286	277	0			17
							4	4	315	9							
01	1767	X	157	-0-	-1610	-0-	5	1	88	3	Y	58	61	0			14
							64	9									
02	2236	X	2236	-0-	-0-	-0-	100	1	1770	3	Y	333	336	0			11
							366	9									
03	3657	X	3657	-0-	-0-	-0-	171	1	3171	3	Y	286	286	0			11
							315	9									
04	3030	X	2773	-0-	-257	-0-	119	1	2422	3	Y	211	205	0			17
							232	9									

BRISCOE CATARINA SOUTH WELL #: 22HY RRCID -> 284184 COMPL. DATE 01/09/2018 TOTAL DEPTH 7744 PERF. 8020 - 17716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3521	X	3521	-0-	-0-	-0-	136	1	2893	3	Y	447	445	0			26
							492	9									
12	3565	X	3254	-0-	-311	-0-	131	1	2636	3	Y	439	431	0			34
							4	4	483	9							
01	4123	X	1530	-0-	-2593	-0-	62	1	1220	3	Y	225	219	0			40
							248	9									
02	3814	X	3814	-0-	-0-	-0-	174	1	3090	3	Y	500	518	0			22
							550	9									
03	4123	X	3996	-0-	-127	-0-	177	1	3294	3	Y	477	476	0			23
							525	9									
04	3510	X	2835	-0-	-675	-0-	113	1	2306	3	Y	378	366	0			35
							416	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 23HR RRCID -> 284185 COMPL. DATE 12/08/2017 TOTAL DEPTH 7755 PERF. 8140 - 14397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4843	X	4843	-0-	-0-	-0-	194	1	4128	3	Y	474	472	0			26
							521	9									
12	5100	X	5100	-0-	-0-	-0-	213	1	4284	3	Y	543	532	0			37
							6	4	597	9							
01	4603	X	4603	-0-	-0-	-0-	191	1	3750	3	Y	602	572	0			67
							662	9									
02	4050	X	4050	-0-	-0-	-0-	183	1	3251	3	Y	560	597	0			30
							616	9									
03	5265	X	5265	-0-	-0-	-0-	231	1	4286	3	Y	680	678	0			32
							748	9									
04	4498	X	4498	-0-	-0-	-0-	179	1	3651	3	Y	607	586	0			53
							668	9									

BRISCOE CATARINA SOUTH WELL #: 23HS RRCID -> 284186 COMPL. DATE 12/08/2017 TOTAL DEPTH 7835 PERF. 8062 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9910	X	9910	-0-	-0-	-0-	392	1	8323	3	Y	1086	1073	0			40
							1195	9									
12	6579	X	6579	-0-	-0-	-0-	274	1	5487	3	Y	737	727	0			50
							7	4	811	9							
01	5206	X	5206	-0-	-0-	-0-	219	1	4286	3	Y	637	609	0			78
							701	9									
02	4640	X	4640	-0-	-0-	-0-	218	1	3858	3	Y	513	555	0			36
							564	9									
03	4927	X	4927	-0-	-0-	-0-	219	1	4079	3	Y	572	570	0			38
							629	9									
04	4422	X	4422	-0-	-0-	-0-	179	1	3653	3	Y	536	517	0			57
							590	9									

BRISCOE CATARINA SOUTH WELL #: 23HV RRCID -> 284226 COMPL. DATE 12/15/2017 TOTAL DEPTH 7654 PERF. 7972 - 15029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1448	-0-	-142	-0-	43	1	923	3	Y	438	435	0			20
							482	9									
12	1522	N	1522	-0-	-0-	-0-	54	1	1068	3	Y	363	357	0			26
							1	4	399	9							
01	1598	N	1598	-0-	-0-	-0-	59	1	1162	3	Y	343	327	0			42
							377	9									
02	1210	N	1210	-0-	-0-	-0-	51	1	896	3	Y	239	262	0			19
							263	9									
03	1713	N	1713	-0-	-0-	-0-	68	1	1256	3	Y	354	352	0			21
							389	9									
04	1495	N	1495	-0-	-0-	-0-	53	1	1078	3	Y	331	319	0			33
							364	9									

BRISCOE CATARINA SOUTH WELL #: 23HW RRCID -> 284227 COMPL. DATE 12/15/2017 TOTAL DEPTH 7909 PERF. 8235 - 15610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	5320	-0-	-560	-0-	218	1	4632	3	Y	427	424	0			26
							470	9									
12	6076	X	5117	-0-	-959	-0-	219	1	4399	3	Y	448	439	0			35
							6	4	493	9							
01	5177	X	4983	-0-	-194	-0-	218	1	4282	3	Y	439	418	0			56
							483	9									
02	4676	X	4263	-0-	-413	-0-	210	1	3726	3	Y	297	329	0			24
							327	9									
03	5526	X	5526	-0-	-0-	-0-	254	1	4715	3	Y	506	503	0			27
							557	9									
04	5093	X	5093	-0-	-0-	-0-	212	1	4321	3	Y	509	490	0			46
							560	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 23HX RRCID -> 284228 COMPL. DATE 12/18/2017 TOTAL DEPTH 7873 PERF. 8117 - 15986

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12461	X	12461	-0-	-0-		-0-	513	1	10901	3	Y	952	943	0			42
								1047	9									
12	11706	X	11706	-0-	-0-		-0-	503	1	10114	3	Y	977	958	0			61
								14	4	1075	9							
01	11414	X	11414	-0-	-0-		-0-	499	1	9814	3	Y	1000	952	0			109
								1	4	1100	9							
02	10584	X	10584	-0-	-0-		-0-	518	1	9177	3	Y	808	868	0			49
								889	9									
03	11529	X	11529	-0-	-0-		-0-	535	1	9946	3	Y	953	949	0			53
								1048	9									
04	10020	X	9553	-0-	-467		-0-	407	1	8316	3	Y	754	730	0			77
								1	4	829	9							

BRISCOE CATARINA SOUTH WELL #: 23HT RRCID -> 284229 COMPL. DATE 12/08/2017 TOTAL DEPTH 7901 PERF. 8196 - 15323

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1419	N	1419	-0-	-0-		-0-	58	1	1231	3	Y	118	117	0			9
								130	9									
12	1632	N	1632	-0-	-0-		-0-	66	1	1330	3	Y	213	208	0			14
								2	4	234	9							
01	1684	N	1684	-0-	-0-		-0-	70	1	1369	3	Y	223	212	0			25
								245	9									
02	1515	N	1515	-0-	-0-		-0-	70	1	1249	3	Y	178	190	0			13
								196	9									
03	1347	N	1347	-0-	-0-		-0-	62	1	1143	3	Y	129	130	0			12
								142	9									
04	1530	N	1180	-0-	-350		-0-	51	1	1034	3	Y	86	83	0			15
								95	9									

BRISCOE CATARINA SOUTH WELL #: 23HY RRCID -> 284230 COMPL. DATE 12/19/2017 TOTAL DEPTH 7928 PERF. 8258 - 16156

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	4041	-0-	-9		-0-	170	1	3614	3	Y	234	232	0			11
								257	9									
12	4185	X	4168	-0-	-17		-0-	182	1	3653	3	Y	298	291	0			18
								5	4	328	9							
01	4094	X	4094	-0-	-0-		-0-	181	1	3560	3	Y	321	305	0			34
								353	9									
02	3871	X	3871	-0-	-0-		-0-	191	1	3385	3	Y	268	286	0			16
								295	9									
03	3875	X	3819	-0-	-56		-0-	179	1	3333	3	Y	279	278	0			17
								307	9									
04	3750	X	3486	-0-	-264		-0-	149	1	3043	3	Y	267	257	0			27
								294	9									

BRISCOE CATARINA SOUTH WELL #: 23HZ RRCID -> 284231 COMPL. DATE 12/19/2017 TOTAL DEPTH 7882 PERF. 8275 - 16640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	4183	-0-	-287		-0-	173	1	3673	3	Y	306	303	0			11
								337	9									
12	4619	X	3624	-0-	-995		-0-	157	1	3145	3	Y	289	284	0			16
								4	4	318	9							
01	4836	X	4573	-0-	-263		-0-	207	1	4059	3	Y	279	266	0			29
								307	9									
02	4007	X	4007	-0-	-0-		-0-	196	1	3470	3	Y	310	328	0			11
								341	9									
03	4309	X	4027	-0-	-282		-0-	191	1	3546	3	Y	264	264	0			11
								290	9									
04	4440	X	3796	-0-	-644		-0-	164	1	3348	3	Y	258	249	0			20
								284	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 09DR RRCID -> 284232 COMPL. DATE 12/20/2017 TOTAL DEPTH 8179 PERF. 8678 - 15582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7664	X	7664	-0-	-0-	-0-	481	1	6362	3	Y	745	742	0			7
							1	4	820	9							
12	7246	X	7246	-0-	-0-	-0-	425	1	6046	3	Y	692	686	0			13
							14	4	761	9							
01	7541	X	7541	-0-	-0-	-0-	445	1	6290	3	Y	732	736	0			9
							1	4	805	9							
02	6356	X	1076	-0-	-5280	-0-	55	1	880	3	Y	128	135	0			2
							141	9									
03	7037	X	2094	-0-	-4943	-0-	79	1	1514	3	Y	455	450	0			7
							501	9									
04	6810	X	3758	-0-	-3052	-0-	141	1	2926	3	Y	628	607	0			28
							691	9									

BRISCOE COCHINA EAST RANCH WELL #: 09HX RRCID -> 284233 COMPL. DATE 12/20/2017 TOTAL DEPTH 8461 PERF. 9019 - 14491

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10470	X	9855	-0-	-615	-0-	667	1	8824	3	Y	330	329	0			1
							1	4	363	9							
12	10819	X	9266	-0-	-1553	-0-	584	1	8302	3	Y	328	325	0			4
							19	4	361	9							
01	10819	X	9668	-0-	-1151	-0-	616	1	8711	3	Y	309	311	0			2
							1	4	340	9							
02	9352	X	7394	-0-	-1958	-0-	413	1	6685	3	Y	267	266	0			3
							2	4	294	9							
03	10199	X	6417	-0-	-3782	-0-	298	1	5760	3	Y	325	325	0			3
							1	4	358	9							
04	9870	X	6444	-0-	-3426	-0-	278	1	5805	3	Y	327	317	0			13
							1	4	360	9							

BRISCOE CARLA RANCH UNIT A WELL #: 01HZ RRCID -> 284276 COMPL. DATE 02/15/2018 TOTAL DEPTH 7173 PERF. 7248 - 13665

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	56	N	56	-0-	-0-	-0-	2	1	53	3	Y	-0-					-0-
							1	4									

BRISCOE METCALF UNIT WELL #: 01HV RRCID -> 284298 COMPL. DATE 05/08/2018 TOTAL DEPTH 7670 PERF. 7720 - 13910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		724	-0-	724	2393	15	1	709	3	Y	-0-					-0-
12	0		618	-0-	618	3011	17	1	601	3	Y	-0-					-0-
01	0		1060	-0-	1060	4071	30	1	1030	3	Y	-0-					-0-
02	2800	N	473	-0-	-2327	1744	9	1	464	3	Y	-0-					-0-
03	2250	N	506	-0-	-1744	-0-	15	1	491	3	Y	-0-					-0-
04	1020	N	7	-0-	-1013	-0-	7	3			Y	-0-					-0-

BRISCOE COCHINA EAST RANCH WELL #: 09HY RRCID -> 284301 COMPL. DATE 12/19/2017 TOTAL DEPTH 8439 PERF. 9016 - 14682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2481	N	2481	-0-	-0-	-0-	157	1	2075	3	Y	226	226	0			2
							249	9									
12	2385	N	2385	-0-	-0-	-0-	140	1	1991	3	Y	227	225	0			4
							4	4	250	9							
01	2414	N	2414	-0-	-0-	-0-	142	1	1998	3	Y	249	250	0			3
							274	9									
02	2542	N	2542	-0-	-0-	-0-	132	1	2146	3	Y	239	238	0			4
							1	4	263	9							
03	2787	N	2787	-0-	-0-	-0-	124	1	2407	3	Y	232	232	0			4
							1	4	255	9							
04	2564	N	2564	-0-	-0-	-0-	107	1	2237	3	Y	200	195	0			9
							220	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE METCALF UNIT WELL #: 01HS RRCID -> 284337 COMPL. DATE 03/13/2018 TOTAL DEPTH 7729 PERF. 8031 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14280	X	8501	-0-	-5779	-0-	171 373	1 9	7957	3	Y	339	342	0			4
12	14570	X	9871	-0-	-4699	-0-	254 375	1 9	9242	3	Y	341	342	0			3
01	10002	X	10002	-0-	-0-	-0-	275 319	1 9	9408	3	Y	290	263	0	27	1	3
02	8092	X	5275	-0-	-2817	-0-	102 125	1 9	5048	3	Y	114	116	0			1
03	10027	X	10027	-0-	-0-	-0-	289 360	1 9	9378	3	Y	327	325	0			3
04	10435	X	10435	-0-	-0-	-0-	282 633	1 9	9520	3	Y	575	571	0			7

BRISCOE CATARINA SOUTH WELL #: 03P RRCID -> 284366 COMPL. DATE 08/16/2017 TOTAL DEPTH 7820 PERF. 7059 - 7584

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUMBERG RANCH UNIT E WELL #: 01HA RRCID -> 284367 COMPL. DATE 04/02/2018 TOTAL DEPTH 7053 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE METCALF UNIT WELL #: 02HZ RRCID -> 284438 COMPL. DATE 03/04/2018 TOTAL DEPTH 7532 PERF. 7708 - 13874

11	4650	X	-0-	-0-	-4650	-0-					Y	-0-	1	0			-0-
12	4805	X	3136	-0-	-1669	-0-	84	1	3052	3	Y	-0-					-0-
01	6241	X	6241	-0-	-0-	-0-	143 1221	1 9	4877	3	Y	1110	991	0	105	1	14
02	3864	X	2747	-0-	-1117	-0-	48 315	1 9	2384	3	Y	286	296	0			4
03	5368	X	5368	-0-	-0-	-0-	149 374	1 9	4845	3	Y	340	341	0			3
04	5305	X	5305	-0-	-0-	-0-	141 415	1 9	4749	3	Y	377	376	0			4

BRISCOE METCALF UNIT WELL #: 01HT RRCID -> 284439 COMPL. DATE 04/05/2018 TOTAL DEPTH 7530 PERF. 7625 - 13695

11	7590	X	6923	-0-	-667	-0-	130 740	1 9	6053	3	Y	673	672	0			11
12	7843	X	7112	-0-	-731	-0-	170 737	1 9	6205	3	Y	670	670	0			11
01	7657	X	7118	-0-	-539	-0-	185 616	1 9	6317	3	Y	560	509	0	52	1	10
02	6580	X	5766	-0-	-814	-0-	107 371	1 9	5288	3	Y	337	338	0			9
03	7956	X	7956	-0-	-0-	-0-	220 606	1 9	7130	3	Y	551	550	0			10
04	7425	X	7425	-0-	-0-	-0-	200 496	1 9	6729	3	Y	451	452	0			9

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE METCALF UNIT WELL #: 01HU RRCID -> 284440 COMPL. DATE 03/13/2018 TOTAL DEPTH 7789 PERF. 7911 - 14093

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11640	X	5932	-0-		-5708	-0-	119 285	1 9	5528	3	Y	259	260	0			3
12	12028	X	8659	-0-		-3369	-0-	215 613	1 9	7831	3	Y	557	552	0			8
01	9269	X	8227	-0-		-1042	-0-	222 420	1 9	7585	3	Y	382	348	0	38	1	4
02	8064	X	5689	-0-		-2375	-0-	109 165	1 9	5415	3	Y	150	152	0			2
03	8401	X	8196	-0-		-205	-0-	235 337	1 9	7624	3	Y	306	305	0			3
04	8370	X	6865	-0-		-1505	-0-	188 350	1 9	6327	3	Y	318	317	0			4

BRISCOE METCALF UNIT WELL #: 01HX RRCID -> 284442 COMPL. DATE 05/08/2018 TOTAL DEPTH 7542 PERF. 7721 - 13790

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	2094	-0-		-126	-0-	44 6	1 9	2044	3	Y	5	5	0			-0-
12	3127	X	3127	-0-		-0-	-0-	83 17	1 9	3027	3	Y	15	15	0			-0-
01	2947	X	2947	-0-		-0-	-0-	83 6	1 9	2858	3	Y	5	5	0			-0-
02	1848	X	1303	-0-		-545	-0-	26 1	1 9	1276	3	Y	1	1	0			-0-
03	1451	N	1451	-0-		-0-	-0-	43 2	1 9	1406	3	Y	2	2	0			-0-
04	1980	X	1921	-0-		-59	-0-	55 20	1 9	1846	3	Y	18	18	0			-0-

BRISCOE METCALF UNIT WELL #: 01HY RRCID -> 284443 COMPL. DATE 03/10/2018 TOTAL DEPTH 7784 PERF. 8081 - 14271

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14430	X	7006	-0-		-7424	-0-	140 320	1 9	6546	3	Y	291	292	0			3
12	14260	X	7723	-0-		-6537	-0-	198 333	1 9	7192	3	Y	303	303	0			3
01	10602	X	7115	-0-		-3487	-0-	193 328	1 9	6594	3	Y	298	270	0	28	1	3
02	7504	X	4568	-0-		-2936	-0-	88 130	1 9	4350	3	Y	118	119	0			2
03	7716	X	7716	-0-		-0-	-0-	222 281	1 9	7213	3	Y	255	253	0			4
04	7605	X	7605	-0-		-0-	-0-	211 273	1 9	7121	3	Y	248	248	0			4

BRISCOE METCALF UNIT WELL #: 01HZ RRCID -> 284444 COMPL. DATE 03/05/2018 TOTAL DEPTH 7653 PERF. 7914 - 14104

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9750	X	7841	-0-		-1909	-0-	147 844	1 9	6850	3	Y	767	767	0			11
12	10075	X	8578	-0-		-1497	-0-	211 678	1 9	7689	3	Y	616	618	0			9
01	8231	X	8231	-0-		-0-	-0-	220 474	1 9	7537	3	Y	431	392	0	41	1	7
02	8064	X	4499	-0-		-3565	-0-	85 191	1 9	4223	3	Y	174	176	0			5
03	9634	X	9634	-0-		-0-	-0-	274 452	1 9	8908	3	Y	411	409	0			7
04	8996	X	8996	-0-		-0-	-0-	249 365	1 9	8382	3	Y	332	333	0			6

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE METCALF UNIT WELL #: 02HU RRCID -> 284445 COMPL. DATE 03/01/2018 TOTAL DEPTH 7759 PERF. 7976 - 14136

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	4406	-0-	-1384	-0-	78	1	3629	3	Y	635	633	0			12
							699	9									
12	5983	X	4008	-0-	-1975	-0-	88	1	3199	3	Y	655	655	0			12
							721	9									
01	5084	X	4371	-0-	-713	-0-	109	1	3725	3	Y	488	444	0	46	1	10
							537	9									
02	4736	X	4736	-0-	-0-	-0-	85	1	4225	3	Y	387	386	0			11
							426	9									
03	4557	X	4189	-0-	-368	-0-	109	1	3543	3	Y	488	488	0			11
							537	9									
04	4410	X	4235	-0-	-175	-0-	106	1	3555	3	Y	522	521	0			12
							574	9									

BRISCOE METCALF UNIT WELL #: 02HX RRCID -> 284447 COMPL. DATE 03/18/2018 TOTAL DEPTH 7662 PERF. 7793 - 13959

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830	X	7115	-0-	-715	-0-	146	1	6791	3	Y	162	161	0			2
							178	9									
12	8091	X	4681	-0-	-3410	-0-	121	1	4419	3	Y	128	128	0			2
							141	9									
01	6882	X	4923	-0-	-1959	-0-	130	1	4445	3	Y	316	284	0	29	1	5
							348	9									
02	3724	X	2831	-0-	-893	-0-	53	1	2615	3	Y	148	149	0			4
							163	9									
03	6882	X	2748	-0-	-4134	-0-	74	1	2414	3	Y	236	236	0			4
							260	9									
04	6660	X	2485	-0-	-4175	-0-	64	1	2157	3	Y	240	239	0			5
							264	9									

BRISCOE CHUPADERA RANCH A WELL #: 03HA RRCID -> 284458 COMPL. DATE 12/26/2017 TOTAL DEPTH 6287 PERF. 6900 - 15426

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8879	X	8879	-0-	-0-	-0-	306	1	8024	3	Y	499	492	1			50
							549	9									
12	6119	X	6119	-0-	-0-	-0-	179	1	5574	3	Y	320	342	1			28
							14	4	352	9							
01	6639	X	6639	-0-	-0-	-0-	236	1	5888	3	Y	468	457	1			39
							515	9									
02	6020	X	4205	-0-	-1815	-0-	196	1	3695	3	Y	284	290	1			33
							2	4	312	9							
03	6665	X	5777	-0-	-888	-0-	271	1	5090	3	Y	338	326	1			45
							44	4	372	9							
04	7776	X	7776	-0-	-0-	-0-	397	1	7036	3	Y	307	318	1			34
							5	4	338	9							

BRISCOE CHUPADERA RANCH A WELL #: 03HB RRCID -> 284461 COMPL. DATE 12/29/2017 TOTAL DEPTH 6227 PERF. 6748 - 15029

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4216	X	4216	-0-	-0-	-0-	146	1	3815	3	Y	232	231	1			24
							255	9									
12	3974	X	3974	-0-	-0-	-0-	116	1	3614	3	Y	214	221	1			17
							9	4	235	9							
01	4851	X	4851	-0-	-0-	-0-	179	1	4467	3	Y	186	187	1			16
							205	9									
02	3760	X	3760	-0-	-0-	-0-	177	1	3334	3	Y	225	215	1			26
							1	4	248	9							
03	3377	X	3377	-0-	-0-	-0-	156	1	2921	3	Y	250	241	1			35
							25	4	275	9							
04	2868	X	2868	-0-	-0-	-0-	138	1	2445	3	Y	257	263	1			29
							2	4	283	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH A WELL #: 03HC RRCID -> 284462 COMPL. DATE 12/26/2017 TOTAL DEPTH 6302 PERF. 6774 - 14963

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	2244	-0-	-3966	-0-	72	1	1872	3	Y	273	265	1			21
							300	9									
12	6550	X	6550	-0-	-0-	-0-	183	1	5746	3	Y	551	535	1			37
							15	4	606	9							
01	3503	X	3432	-0-	-71	-0-	111	1	2778	3	Y	494	495	1			36
							543	9									
02	3164	X	2223	-0-	-941	-0-	91	1	1715	3	Y	378	377	1			37
							1	4	416	9							
03	5489	X	5489	-0-	-0-	-0-	250	1	4693	3	Y	460	441	1			56
							40	4	506	9							
04	3390	X	3254	-0-	-136	-0-	158	1	2793	3	Y	274	304	1			26
							2	4	301	9							

BRISCOE CHUPADERA RANCH A WELL #: 03HD RRCID -> 284463 COMPL. DATE 12/23/2017 TOTAL DEPTH 6055 PERF. 6536 - 14483

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2186	X	2186	-0-	-0-	-0-	75	1	1977	3	Y	122	127	1			15
							134	9									
12	1923	X	1923	-0-	-0-	-0-	55	1	1750	3	Y	103	107	1			11
							5	4	113	9							
01	2666	X	2205	-0-	-461	-0-	74	1	1860	3	Y	246	235	1			22
							271	9									
02	1903	N	1903	-0-	-0-	-0-	88	1	1664	3	Y	136	140	1			18
							1	4	150	9							
03	2398	N	2398	-0-	-0-	-0-	112	1	2100	3	Y	153	148	1			23
							18	4	168	9							
04	2427	N	2427	-0-	-0-	-0-	122	1	2157	3	Y	134	140	1			17
							1	4	147	9							

BRISCOE CATARINA SOUTH WELL #: 22HZ RRCID -> 284484 COMPL. DATE 01/02/2018 TOTAL DEPTH 7965 PERF. 8212 - 17913

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	5033	-0-	-607	-0-	199	1	4219	3	Y	559	558	0			17
							615	9									
12	5828	X	5764	-0-	-64	-0-	237	1	4755	3	Y	696	681	0			32
							6	4	766	9							
01	10659	X	10659	-0-	-0-	-0-	454	1	8907	3	Y	1180	1112	0			100
							1298	9									
02	9008	X	9008	-0-	-0-	-0-	436	1	7722	3	Y	773	829	0			44
							850	9									
03	8091	X	6045	-0-	-2046	-0-	268	1	4977	3	Y	727	727	0			44
							800	9									
04	7830	X	5681	-0-	-2149	-0-	230	1	4679	3	Y	702	677	0			69
							772	9									

BRISCOE METCALF UNIT WELL #: 02HY RRCID -> 284486 COMPL. DATE 03/04/2018 TOTAL DEPTH 7761 PERF. 7986 - 14152

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	7337	-0-	-793	-0-	125	1	5814	3	Y	1271	1275	0			19
							1398	9									
12	8401	X	7375	-0-	-1026	-0-	163	1	5952	3	Y	1145	1146	0			18
							1260	9									
01	9300	X	7364	-0-	-1936	-0-	176	1	6014	3	Y	1067	967	0	100	1	18
							1174	9									
02	8400	X	6748	-0-	-1652	-0-	113	1	5605	3	Y	936	933	0			21
							1030	9									
03	8308	X	7656	-0-	-652	-0-	185	1	5998	3	Y	1339	1338	0			22
							1473	9									
04	7765	X	7765	-0-	-0-	-0-	185	1	6247	3	Y	1212	1213	0			21
							1333	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE METCALF UNIT WELL #: 02HW RRCID -> 284498 COMPL. DATE 03/01/2018 TOTAL DEPTH 7802 PERF. 8099 - 14265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9060	X	4691	-0-	-4369	-0-	83	1	3887	3	Y	655	658	0			14
							721	9									
12	9362	X	5953	-0-	-3409	-0-	128	1	4659	3	Y	1060	1055	0			19
							1166	9									
01	6512	X	6512	-0-	-0-	-0-	139	1	4748	3	Y	1477	1332	0	139	1	25
							1625	9									
02	6317	X	6317	-0-	-0-	-0-	100	1	4962	3	Y	1141	1139	0			27
							1255	9									
03	5862	X	5862	-0-	-0-	-0-	145	1	4710	3	Y	915	924	0			18
							1007	9									
04	5940	X	4743	-0-	-1197	-0-	117	1	3959	3	Y	606	610	0			14
							667	9									

BRISCOE CATARINA WEST WELL #: 01HA RRCID -> 284532 COMPL. DATE 09/30/2017 TOTAL DEPTH 7094 PERF. 7667 - 13009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1349	N	1349	-0-	-0-	-0-	73	1	1079	3	Y	179	192	0			3
							197	9									
12	1467	N	1467	-0-	-0-	-0-	68	1	1131	3	Y	237	234	0			6
							7	4	261	9							
01	1618	N	1618	-0-	-0-	-0-	89	1	1244	3	Y	259	241	0			24
							285	9									
02	1005	N	1005	-0-	-0-	-0-	50	1	726	3	Y	208	226	0			6
							229	9									
03	1579	N	1579	-0-	-0-	-0-	67	1	896	3	Y	560	546	0			20
							616	9									
04	1953	N	1953	-0-	-0-	-0-	79	1	966	3	Y	825	747	0			98
							908	9									

STUMBERG RANCH UNIT E WELL #: 01HE RRCID -> 284693 COMPL. DATE 06/03/2018 TOTAL DEPTH 7266 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA WEST WELL #: 01HU RRCID -> 284694 COMPL. DATE 07/02/2018 TOTAL DEPTH 7374 PERF. 7567 - 18013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3288	X	3288	-0-	-0-	-0-	196	1	2879	3	Y	194	194	0			13
							213	9									
12	3414	X	3414	-0-	-0-	-0-	172	1	2897	3	Y	296	290	0			19
							19	4	326	9							
01	4278	X	3408	-0-	-870	-0-	206	1	2883	3	Y	290	271	0			38
							319	9									
02	3864	X	2829	-0-	-1035	-0-	165	1	2391	3	Y	248	267	0			19
							273	9									
03	3844	X	2982	-0-	-862	-0-	185	1	2486	3	Y	283	284	0			18
							311	9									
04	3300	X	3078	-0-	-222	-0-	213	1	2629	3	Y	214	200	0			32
							1	4	235	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 09HZ RRCID -> 284695 COMPL. DATE 12/19/2017 TOTAL DEPTH 8495 PERF. 8994 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	6169	-0-	-161	-0-	412	1	5447	3	Y	281	281	0			-0-
							1	4	309	9							
12	7648	X	7648	-0-	-0-	-0-	479	1	6801	3	Y	321	318	0			3
							15	4	353	9							
01	7203	X	7203	-0-	-0-	-0-	451	1	6384	3	Y	334	336	0			1
							1	4	367	9							
02	6246	X	6246	-0-	-0-	-0-	346	1	5600	3	Y	271	271	0			1
							2	4	298	9							
03	7236	X	7236	-0-	-0-	-0-	340	1	6579	3	Y	286	286	0			1
							2	4	315	9							
04	6996	X	6996	-0-	-0-	-0-	308	1	6426	3	Y	237	231	0			7
							1	4	261	9							

BRISCOE CATARINA WEST WELL #: 01HB RRCID -> 284756 COMPL. DATE 09/28/2017 TOTAL DEPTH 7222 PERF. 7780 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	27	-0-	-1113	-0-	1	1	22	3	Y	4	7	0			-0-
							4	9									
12	1419	N	1419	-0-	-0-	-0-	68	1	1131	3	Y	194	184	0			10
							7	4	213	9							
01	1218	N	1218	-0-	-0-	-0-	67	1	934	3	Y	197	183	0			24
							217	9									
02	1023	N	1023	-0-	-0-	-0-	54	1	785	3	Y	167	180	0			11
							184	9									
03	1225	N	1225	-0-	-0-	-0-	73	1	980	3	Y	156	158	0			9
							172	9									
04	1460	N	1460	-0-	-0-	-0-	98	1	1205	3	Y	143	132	0			20
							157	9									

STUMBERG RANCH UNIT E WELL #: 01HG RRCID -> 284959 COMPL. DATE 12/03/2018 TOTAL DEPTH 7018 PERF. 8450 - 17936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6370	X	6370	-0-	-0-	-0-	144	1	5331	3	Y	814	814	0			14
							895	9									
12	4183	X	4183	-0-	-0-	-0-	89	1	3617	3	Y	434	436	0			12
							477	9									
01	4080	X	4080	-0-	-0-	-0-	78	1	3424	3	Y	525	524	0			13
							578	9									
02	4146	X	4146	-0-	-0-	-0-	94	1	3422	3	Y	573	572	0			14
							630	9									
03	4203	X	4203	-0-	-0-	-0-	125	1	3395	3	Y	621	618	0			17
							683	9									
04	3043	X	3043	-0-	-0-	-0-	70	1	2422	3	Y	501	450	0			68
							551	9									

BRISCOE CATARINA WEST WELL #: 01HV RRCID -> 285321 COMPL. DATE 07/02/2018 TOTAL DEPTH 7659 PERF. 7838 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15121	X	15121	-0-	-0-	-0-	921	1	13560	3	Y	581	573	0			22
							1	4	639	9							
12	13308	X	13308	-0-	-0-	-0-	683	1	11465	3	Y	987	963	0			46
							74	4	1086	9							
01	12400	X	12400	-0-	-0-	-0-	778	1	10887	3	Y	667	637	0			76
							1	4	734	9							
02	11821	X	11821	-0-	-0-	-0-	712	1	10329	3	Y	707	747	0			36
							2	4	778	9							
03	11594	X	11375	-0-	-219	-0-	736	1	9886	3	Y	684	691	0			29
							1	4	752	9							
04	11220	X	9228	-0-	-1992	-0-	644	1	7937	3	Y	586	544	0			71
							2	4	645	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 01HY RRCID -> 285779 COMPL. DATE 07/12/2018 TOTAL DEPTH 7675 PERF. 7762 - 18589

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	15076	X	15076	-0-	-0-	-0-	916	1	13490	3	Y	608	597	0		31
							1	4	669	9						
12	13531	X	13531	-0-	-0-	-0-	706	1	11847	3	Y	820	805	0		46
							76	4	902	9						
01	14309	X	14309	-0-	-0-	-0-	888	1	12421	3	Y	908	844	0		110
							1	4	999	9						
02	12980	X	12980	-0-	-0-	-0-	784	1	11368	3	Y	751	812	0		49
							2	4	826	9						
03	12592	X	12592	-0-	-0-	-0-	815	1	10951	3	Y	750	758	0		41
							1	4	825	9						
04	11580	X	10092	-0-	-1488	-0-	711	1	8753	3	Y	569	532	0		78
							2	4	626	9						

BRISCOE CATARINA WEST WELL #: 01HX RRCID -> 285837 COMPL. DATE 07/07/2018 TOTAL DEPTH 7614 PERF. 7747 - 18569

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	7140	X	-0-	-0-	-7140	-0-					Y	-0-	19	0		-0-
12	7378	X	6426	-0-	-952	-0-	343	1	5757	3	Y	263	250	0		13
							37	4	289	9						
01	12772	X	4645	-0-	-8127	-0-	287	1	4014	3	Y	313	289	0		37
							344	9								
02	11256	X	3137	-0-	-8119	-0-	185	1	2682	3	Y	245	267	0		15
							270	9								
03	11625	X	8511	-0-	-3114	-0-	551	1	7408	3	Y	501	492	0		24
							1	4	551	9						
04	10239	X	10239	-0-	-0-	-0-	722	1	8887	3	Y	571	522	0		73
							2	4	628	9						

BRISCOE CATARINA RANCH UNIT WELL #: 28HZ RRCID -> 286131 COMPL. DATE 07/25/2018 TOTAL DEPTH 7956 PERF. 8046 - 18151

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	13385	X	13385	-0-	-0-	-0-	261	1	11209	3	Y	1736	1751	0		70
							5	4	1910	9						
12	14879	X	14879	-0-	-0-	-0-	300	1	12611	3	Y	1782	1778	0		74
							8	4	1960	9						
01	14052	X	14052	-0-	-0-	-0-	263	1	11773	3	Y	1832	1827	0		79
							1	4	2015	9						
02	12238	X	12238	-0-	-0-	-0-	209	1	10374	3	Y	1503	1509	0		73
							2	4	1653	9						
03	14010	X	14010	-0-	-0-	-0-	278	1	11901	3	Y	1655	1650	0		78
							10	4	1821	9						
04	12771	X	12771	-0-	-0-	-0-	321	1	10732	3	Y	1554	1424	0		208
							9	4	1709	9						

BRISCOE CATARINA RANCH UNIT WELL #: 28HV RRCID -> 286142 COMPL. DATE 07/28/2018 TOTAL DEPTH 7983 PERF. 8037 - 16459

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	9570	X	9522	-0-	-48	-0-	185	1	7963	3	Y	1245	1264	0		54
							4	4	1370	9						
12	10443	X	10443	-0-	-0-	-0-	206	1	8674	3	Y	1415	1407	0		62
							6	4	1557	9						
01	9393	X	9393	-0-	-0-	-0-	174	1	7758	3	Y	1328	1329	0		61
							1461	9								
02	8878	X	8878	-0-	-0-	-0-	149	1	7430	3	Y	1179	1179	0		61
							2	4	1297	9						
03	9174	X	9174	-0-	-0-	-0-	179	1	7671	3	Y	1197	1197	0		61
							7	4	1317	9						
04	8646	X	8646	-0-	-0-	-0-	214	1	7133	3	Y	1175	1075	0		161
							6	4	1293	9						

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH UNIT WELL #: 28HY RRCID -> 286202 COMPL. DATE 07/27/2018 TOTAL DEPTH 7725 PERF. 7788 - 17646

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7071	X	7071	-0-	-0-	-0-	144	1	6172	3	Y	684	691	0			24
							3	4	752	9							
12	6404	X	6404	-0-	-0-	-0-	133	1	5605	3	Y	602	604	0			22
							4	4	662	9							
01	6417	X	5158	-0-	-1259	-0-	100	1	4463	3	Y	541	542	0			21
							595	9									
02	5796	X	3539	-0-	-2257	-0-	61	1	3040	3	Y	397	401	0			17
							1	4	437	9							
03	6417	X	1497	-0-	-4920	-0-	29	1	1247	3	Y	200	210	0			7
							1	4	220	9							
04	6210	X	2919	-0-	-3291	-0-	70	1	2355	3	Y	447	398	0			56
							2	4	492	9							

BRISCOE CATARINA RANCH UNIT WELL #: 28HW RRCID -> 286203 COMPL. DATE 07/30/2018 TOTAL DEPTH 7780 PERF. 7842 - 16747

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5760	-0-	-0-	-0-	114	1	4881	3	Y	694	702	0			27
							2	4	763	9							
12	6823	X	6823	-0-	-0-	-0-	137	1	5763	3	Y	835	828	0			34
							4	4	919	9							
01	7193	X	7193	-0-	-0-	-0-	140	1	6242	3	Y	737	738	0			33
							811	9									
02	6868	X	6868	-0-	-0-	-0-	121	1	6021	3	Y	659	659	0			33
							1	4	725	9							
03	7317	X	7317	-0-	-0-	-0-	144	1	6143	3	Y	932	920	0			45
							5	4	1025	9							
04	6442	X	6442	-0-	-0-	-0-	163	1	5414	3	Y	783	721	0			107
							4	4	861	9							

BRISCOE COCHINA EAST RANCH WELL #: 113H RRCID -> 286337 COMPL. DATE 02/03/2019 TOTAL DEPTH 7924 PERF. 8482 - 15366

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	1884	-0-	-1656	-0-	68	1	1220	3	Y	541	542	0			6
							1	4	595	9							
12	3472	X	1918	-0-	-1554	-0-	79	1	1233	3	Y	541	540	0			7
							11	4	595	9							
01	2201	X	1872	-0-	-329	-0-	71	1	1165	3	Y	578	577	0			8
							636	9									
02	1988	X	1658	-0-	-330	-0-	60	1	1054	3	Y	494	496	0			6
							1	4	543	9							
03	1953	X	1730	-0-	-223	-0-	77	1	1156	3	Y	450	451	0			5
							2	4	495	9							
04	2704	N	2704	-0-	-0-	-0-	138	1	2020	3	Y	495	471	0			29
							1	4	545	9							

BRISCOE CATARINA RANCH UNIT WELL #: 28HX RRCID -> 286345 COMPL. DATE 07/28/2018 TOTAL DEPTH 7903 PERF. 7920 - 17260

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8912	X	8912	-0-	-0-	-0-	177	1	7560	3	Y	1065	1071	0			43
							3	4	1172	9							
12	8883	X	8883	-0-	-0-	-0-	181	1	7605	3	Y	993	995	0			41
							5	4	1092	9							
01	8539	X	8539	-0-	-0-	-0-	165	1	7326	3	Y	953	953	0			41
							1048	9									
02	7637	X	7637	-0-	-0-	-0-	129	1	6459	3	Y	952	947	0			46
							2	4	1047	9							
03	8896	X	8896	-0-	-0-	-0-	175	1	7464	3	Y	1137	1129	0			54
							6	4	1251	9							
04	9340	X	9340	-0-	-0-	-0-	236	1	7896	3	Y	1092	999	0			147
							7	4	1201	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST UNIT A WELL #: 30HF RRCID -> 286437 COMPL. DATE 09/05/2018 TOTAL DEPTH 7794 PERF. 8356 - 13501

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	4716	-0-	-654	-0-	153	1	4183	3	Y	344	337	0			21
							2	4	378	9							
12	5549	X	5219	-0-	-330	-0-	191	1	4761	3	Y	236	241	0			16
							7	4	260	9							
01	5115	X	4788	-0-	-327	-0-	166	1	4373	3	Y	223	218	0			21
							4	4	245	9							
02	4620	X	3980	-0-	-640	-0-	151	1	3687	3	Y	123	131	0			13
							7	4	135	9							
03	4867	X	4374	-0-	-493	-0-	130	1	3927	3	Y	283	276	0			20
							6	4	311	9							
04	4950	X	4467	-0-	-483	-0-	123	1	3997	3	Y	312	278	0			54
							4	4	343	9							

BRISCOE CATARINA WEST UNIT A WELL #: 30HD RRCID -> 286438 COMPL. DATE 09/05/2018 TOTAL DEPTH 7870 PERF. 8642 - 13708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1275	-0-	-375	-0-	42	1	1170	3	Y	56	56	0			5
							1	4	62	9							
12	1319	N	1319	-0-	-0-	-0-	48	1	1204	3	Y	59	59	0			5
							2	4	65	9							
01	2025	N	2025	-0-	-0-	-0-	70	1	1846	3	Y	97	94	0			8
							2	4	107	9							
02	1655	N	1655	-0-	-0-	-0-	63	1	1530	3	Y	54	56	0			6
							3	4	59	9							
03	1711	N	1711	-0-	-0-	-0-	53	1	1593	3	Y	57	56	0			7
							2	4	63	9							
04	1690	N	1690	-0-	-0-	-0-	48	1	1534	3	Y	97	86	0			18
							1	4	107	9							

BRISCOE CATARINA WEST UNIT A WELL #: 30HC RRCID -> 286439 COMPL. DATE 09/05/2018 TOTAL DEPTH 7806 PERF. 8326 - 13920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2831	-0-	-349	-0-	98	1	2665	3	Y	61	61	0			11
							1	4	67	9							
12	3100	X	2844	-0-	-256	-0-	107	1	2670	3	Y	57	57	0			11
							4	4	63	9							
01	2872	X	2872	-0-	-0-	-0-	103	1	2700	3	Y	61	60	0			12
							2	4	67	9							
02	2548	X	2448	-0-	-100	-0-	93	1	2298	3	Y	47	49	0			10
							5	4	52	9							
03	2178	N	2178	-0-	-0-	-0-	68	1	2059	3	Y	44	43	0			11
							3	4	48	9							
04	2730	N	2119	-0-	-611	-0-	59	1	1922	3	Y	124	109	0			26
							2	4	136	9							

BRISCOE CATARINA WEST UNIT A WELL #: 30HA RRCID -> 286489 COMPL. DATE 12/16/2022 TOTAL DEPTH 7845 PERF. 8311 - 14140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	-0-	-0-	-1200	-0-					Y	-0-	5	0			2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	3078	N	3078	-0-	-0-	-0-	110	1	2868	3	Y	89	85	0			6
							2	4	98	9							
02	2800	N	3197	-0-	397	397	122	1	2977	3	Y	84	86	0			4
							6	4	92	9							
03	2664	N	2267	-0-	-397	-0-	71	1	2126	3	Y	61	60	0			5
							3	4	67	9							
04	2213	N	2213	-0-	-0-	-0-	63	1	2038	3	Y	100	89	0			16
							2	4	110	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 31HF RRCID -> 286569 COMPL. DATE 09/05/2018 TOTAL DEPTH 7806 PERF. 8253 - 13082

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3323	X	3323	-0-	-0-	-0-	109	1	2993	3	Y	199	203	0			7
							2	4	219	9							
12	3275	X	3275	-0-	-0-	-0-	117	1	2908	3	Y	224	225	0			6
							4	4	246	9							
01	3069	X	3034	-0-	-35	-0-	106	1	2759	3	Y	152	149	0			9
							2	4	167	9							
02	2772	X	2664	-0-	-108	-0-	99	1	2414	3	Y	133	134	0			8
							5	4	146	9							
03	3069	X	2522	-0-	-547	-0-	78	1	2344	3	Y	88	88	0			8
							3	4	97	9							
04	2970	X	2066	-0-	-904	-0-	59	1	1921	3	Y	76	68	0			16
							2	4	84	9							

BRISCOE CATARINA WEST UNIT A WELL #: 30HI RRCID -> 286602 COMPL. DATE 09/05/2018 TOTAL DEPTH 7822 PERF. 8424 - 13145

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	4374	-0-	-366	-0-	141	1	3859	3	Y	338	333	0			26
							2	4	372	9							
12	4836	X	2940	-0-	-1896	-0-	102	1	2520	3	Y	286	289	0			22
							3	4	315	9							
01	0		4821	-0-	4821	4821	160	1	4175	3	Y	439	427	0			34
							3	4	483	9							
02	9375	X	4554	-0-	-4821	-0-	164	1	4015	3	Y	334	343	0			25
							8	4	367	9							
03	5381	X	5381	-0-	-0-	-0-	163	1	4908	3	Y	275	272	0			28
							7	4	303	9							
04	5401	X	5401	-0-	-0-	-0-	148	1	4768	3	Y	437	387	0			78
							4	4	481	9							

BRISCOE CATARINA WEST WELL #: 31HC RRCID -> 286632 COMPL. DATE 09/05/2018 TOTAL DEPTH 7795 PERF. 8038 - 13722

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3833	-0-	-457	-0-	127	1	3469	3	Y	214	209	0			14
							2	4	235	9							
12	4433	X	3930	-0-	-503	-0-	146	1	3638	3	Y	128	132	0			10
							5	4	141	9							
01	4113	X	4113	-0-	-0-	-0-	143	1	3758	3	Y	190	185	0			15
							3	4	209	9							
02	4058	X	4058	-0-	-0-	-0-	151	1	3689	3	Y	192	196	0			11
							7	4	211	9							
03	4507	X	4507	-0-	-0-	-0-	134	1	4062	3	Y	277	272	0			16
							6	4	305	9							
04	4436	X	4436	-0-	-0-	-0-	124	1	4036	3	Y	247	222	0			41
							4	4	272	9							

BRISCOE CATARINA WEST WELL #: 31HD RRCID -> 286660 COMPL. DATE 09/05/2018 TOTAL DEPTH 7885 PERF. 8158 - 13214

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2805	-0-	-225	-0-	95	1	2580	3	Y	117	122	0			14
							1	4	129	9							
12	2759	X	2495	-0-	-264	-0-	91	1	2256	3	Y	132	133	0			13
							3	4	145	9							
01	2484	X	2484	-0-	-0-	-0-	87	1	2290	3	Y	95	94	0			14
							2	4	105	9							
02	2100	X	568	-0-	-1532	-0-	22	1	531	3	Y	13	16	0			11
							1	4	14	9							
03	2325	X	1316	-0-	-1009	-0-	41	1	1248	3	Y	23	23	0			11
							2	4	25	9							
04	2250	X	1918	-0-	-332	-0-	56	1	1812	3	Y	44	39	0			16
							2	4	48	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST UNIT A WELL #: 30HB RRCID -> 286811 COMPL. DATE 09/11/2018 TOTAL DEPTH 7713 PERF. 8275 - 14188

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	5412	-0-	-1248	-0-	172	1	4717	3	Y	473	468	0			32
							3	4	520	9							
12	6882	X	1842	-0-	-5040	-0-	64	1	1596	3	Y	164	173	0			23
							2	4	180	9							
01	6045	X	3108	-0-	-2937	-0-	102	1	2681	3	Y	294	286	0			31
							2	4	323	9							
02	5460	X	2723	-0-	-2737	-0-	94	1	2314	3	Y	282	290	0			23
							5	4	310	9							
03	8268	X	8268	-0-	-0-	-0-	235	1	7088	3	Y	850	828	0			45
							10	4	935	9							
04	6496	X	6496	-0-	-0-	-0-	173	1	5586	3	Y	665	601	0			109
							5	4	732	9							

BRISCOE CARLA RANCH WELL #: 13HB RRCID -> 286833 COMPL. DATE 01/01/2018 TOTAL DEPTH 2183 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE CARLA RANCH WELL #: 13HE RRCID -> 286834 COMPL. DATE 01/04/2018 TOTAL DEPTH 2192 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE COCHINA EAST RANCH WELL #: 111H RRCID -> 286888 COMPL. DATE 03/15/2015 TOTAL DEPTH 7925 PERF. 8245 - 15244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	5230	-0-	-1400	-0-	231	1	4097	3	Y	818	820	0			13
							2	4	900	9							
12	6851	X	5018	-0-	-1833	-0-	245	1	3798	3	Y	856	853	0			16
							33	4	942	9							
01	6975	X	5936	-0-	-1039	-0-	278	1	4602	3	Y	959	955	0			20
							1	4	1055	9							
02	5823	X	5823	-0-	-0-	-0-	261	1	4625	3	Y	846	848	0			18
							6	4	931	9							
03	6767	X	6767	-0-	-0-	-0-	361	1	5420	3	Y	890	890	0			18
							7	4	979	9							
04	6569	X	6569	-0-	-0-	-0-	366	1	5334	3	Y	788	754	0			52
							2	4	867	9							

BRISCOE CATARINA WEST WELL #: 31HE RRCID -> 286906 COMPL. DATE 09/05/2018 TOTAL DEPTH 7738 PERF. 8105 - 13204

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8272	X	8272	-0-	-0-	-0-	250	1	6844	3	Y	1067	1049	0			73
							4	4	1174	9							
12	9675	X	9675	-0-	-0-	-0-	323	1	8022	3	Y	1199	1204	0			66
							11	4	1319	9							
01	0		8817	-0-	8817	8817	276	1	7223	3	Y	1193	1166	0			93
							6	4	1312	9							
02	16586	X	7769	-0-	-8817	-0-	257	1	6309	3	Y	1082	1104	0			71
							13	4	1190	9							
03	7874	X	5673	-0-	-2201	-0-	158	1	4757	3	Y	683	680	0			74
							7	4	751	9							
04	7620	X	7287	-0-	-333	-0-	187	1	6052	3	Y	948	842	0			180
							5	4	1043	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST UNIT A WELL #: 30HG RRCID -> 286975 COMPL. DATE 09/05/2018 TOTAL DEPTH 7877 PERF. 8403 - 13349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	2202	-0-	-18	-0-	71	1	1932	3	Y	180	177	0			15
							1	4	198	9							
12	2294	X	1889	-0-	-405	-0-	70	1	1736	3	Y	74	78	0			11
							2	4	81	9							
01	2573	X	2255	-0-	-318	-0-	79	1	2078	3	Y	87	85	0			13
							2	4	96	9							
02	2516	N	2516	-0-	-0-	-0-	91	1	2240	3	Y	164	166	0			11
							5	4	180	9							
03	3077	N	3077	-0-	-0-	-0-	93	1	2803	3	Y	161	159	0			13
							4	4	177	9							
04	2799	N	2799	-0-	-0-	-0-	75	1	2423	3	Y	272	241	0			44
							2	4	299	9							

BRISCOE CATARINA WEST WELL #: 31HG RRCID -> 286980 COMPL. DATE 09/05/2018 TOTAL DEPTH 7878 PERF. 8206 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3090	-0-	-150	-0-	100	1	2711	3	Y	253	246	0			17
							1	4	278	9							
12	3468	X	3468	-0-	-0-	-0-	123	1	3053	3	Y	262	264	0			15
							4	4	288	9							
01	2756	X	2756	-0-	-0-	-0-	97	1	2540	3	Y	106	106	0			15
							2	4	117	9							
02	2962	X	2962	-0-	-0-	-0-	112	1	2728	3	Y	106	109	0			12
							5	4	117	9							
03	2693	X	2693	-0-	-0-	-0-	80	1	2404	3	Y	187	183	0			16
							3	4	206	9							
04	2729	X	2729	-0-	-0-	-0-	77	1	2498	3	Y	138	125	0			29
							2	4	152	9							

BRISCOE CHIP EAST RANCH WELL #: 08HY RRCID -> 287102 COMPL. DATE 08/19/2018 TOTAL DEPTH 7835 PERF. 8221 - 18542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9745	X	9745	-0-	-0-	-0-	691	1	6894	3	Y	1963	1996	0			100
							1	4	2159	9							
12	7940	X	7940	-0-	-0-	-0-	600	1	5947	3	Y	1261	1310	0			51
							6	4	1387	9							
01	10230	X	7262	-0-	-2968	-0-	617	1	5720	3	Y	840	839	0			52
							1	4	924	9							
02	9240	X	5047	-0-	-4193	-0-	427	1	3828	3	Y	718	716	0			54
							2	4	790	9							
03	10075	X	6657	-0-	-3418	-0-	557	1	4550	3	Y	1409	1397	0			66
							1550	9									
04	9750	X	5949	-0-	-3801	-0-	477	1	3875	3	Y	1380	1225	0			221
							79	4	1518	9							

BRISCOE CARLA RANCH WELL #: 13HH RRCID -> 287116 COMPL. DATE 01/07/2018 TOTAL DEPTH 2183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST UNIT WELL #: 08HZ RRCID -> 287206 COMPL. DATE 08/21/2018 TOTAL DEPTH 7762 PERF. 8180 - 18486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560	X	5936	-0-	-1624	-0-	4221	3	1	4	Y	1558	1587	0			80
							1714	9									
12	7812	X	4875	-0-	-2937	-0-	3614	3	4	4	Y	1143	1177	0			44
							1257	9									
01	0		4619	-0-	4619	4619	3472	3	1	4	Y	1042	1024	0			62
							1146	9									
02	8531	X	3912	-0-	-4619	-0-	2988	3	1	4	Y	839	839	0			62
							923	9									
03	5580	X	4341	-0-	-1239	-0-	3426	3	915	9	Y	832	856	0			38
04	5400	X	3653	-0-	-1747	-0-	2805	3	57	4	Y	719	643	0			114
							791	9									

BRISCOE CATARINA WEST WELL #: 31HH RRCID -> 287207 COMPL. DATE 09/09/2018 TOTAL DEPTH 7610 PERF. 8072 - 13261

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1932	-0-	-378	-0-	49	1	1352	3	Y	482	478	0			47
							1	4	530	9							
12	5198	X	5198	-0-	-0-	-0-	153	1	3800	3	Y	1127	1118	0			56
							5	4	1240	9							
01	4052	X	4052	-0-	-0-	-0-	114	1	2989	3	Y	861	845	0			72
							2	4	947	9							
02	3696	X	3696	-0-	-0-	-0-	108	1	2640	3	Y	857	873	0			56
							5	4	943	9							
03	4302	X	4302	-0-	-0-	-0-	107	1	3243	3	Y	861	849	0			68
							5	4	947	9							
04	3248	X	3248	-0-	-0-	-0-	81	1	2614	3	Y	501	459	0			110
							2	4	551	9							

BRISCOE CATARINA WEST WELL #: 31HI RRCID -> 287212 COMPL. DATE 09/05/2018 TOTAL DEPTH 7828 PERF. 8303 - 12889

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2874	N	2874	-0-	-0-	-0-	95	1	2598	3	Y	164	160	0			11
							1	4	180	9							
12	3100	N	4188	-0-	1088	1088	154	1	3814	3	Y	195	196	0			7
							5	4	215	9							
01	0		2360	-0-	2360	3448	82	1	2143	3	Y	121	120	0			8
							2	4	133	9							
02	2800	N	658	-0-	-2142	1306	25	1	597	3	Y	32	35	0			5
							1	4	35	9							
03	1370	N	64	-0-	-1306	-0-	2	1	59	3	Y	3	3	0			5
							3	9									
04	2250	X	-0-	-0-	-2250	-0-					Y	-0-					5

STUMBERG RANCH UNIT E WELL #: 01ER RRCID -> 287255 COMPL. DATE 12/07/2018 TOTAL DEPTH 7262 PERF. 8467 - 18029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2992	X	2992	-0-	-0-	-0-	59	1	2184	3	Y	681	681	0			12
							749	9									
12	3914	X	3914	-0-	-0-	-0-	70	1	2844	3	Y	909	905	0			17
							1000	9									
01	0		1726	-0-	1726	1726	26	1	1148	3	Y	502	506	0			13
							552	9									
02	3308	X	1582	-0-	-1726	-0-	31	1	1110	3	Y	401	401	0			13
							441	9									
03	2708	X	2708	-0-	-0-	-0-	72	1	1953	3	Y	621	616	0			18
							683	9									
04	2237	X	2237	-0-	-0-	-0-	47	1	1601	3	Y	535	480	0			73
							589	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST UNIT WELL #: 08HX RRCID -> 287592 COMPL. DATE 08/21/2018 TOTAL DEPTH 7801 PERF. 8112 - 18378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12442	X	12442	-0-	-0-	-0-	11149	3	2	4	Y	1174	1165	0			57
							1291	9									
12	12549	X	12549	-0-	-0-	-0-	11188	3	12	4	Y	1226	1235	0			51
							1349	9									
01	0		11944	-0-	11944	11944	10603	3	3	4	Y	1216	1190	0			77
							1338	9									
02	22386	X	10442	-0-	-11944	-0-	9322	3	5	4	Y	1014	1012	0			79
							1115	9									
03	11682	X	11682	-0-	-0-	-0-	10517	3	1	4	Y	1058	1085	0			52
							1164	9									
04	11130	X	11130	-0-	-0-	-0-	9747	3	197	4	Y	1078	956	0			174
							1186	9									

BRISCOE FISHER UNIT WELL #: 01HB RRCID -> 288327 COMPL. DATE 07/15/2019 TOTAL DEPTH 7406 PERF. 8175 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16830	X	14312	-0-	-2518	-0-	267	1	12429	3	Y	1469	1466	0			22
							1616	9									
12	17391	X	13068	-0-	-4323	-0-	307	1	11169	3	Y	1447	1447	0			22
							1592	9									
01	15779	X	12803	-0-	-2976	-0-	326	1	11170	3	Y	1188	1080	0	113	1	17
							1307	9									
02	14252	X	8149	-0-	-6103	-0-	146	1	7226	3	Y	706	709	0			14
							777	9									
03	14787	X	12846	-0-	-1941	-0-	336	1	10915	3	Y	1450	1442	0			22
							1595	9									
04	14310	X	12163	-0-	-2147	-0-	310	1	10455	3	Y	1271	1272	0			21
							1398	9									

BRISCOE FISHER UNIT WELL #: 01HC RRCID -> 288328 COMPL. DATE 07/15/2019 TOTAL DEPTH 7367 PERF. 8100 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9620	X	9620	-0-	-0-	-0-	183	1	8526	3	Y	828	827	0			12
							911	9									
12	9272	X	9272	-0-	-0-	-0-	224	1	8168	3	Y	800	801	0			11
							880	9									
01	9610	X	9198	-0-	-412	-0-	238	1	8134	3	Y	751	681	0	71	1	10
							826	9									
02	8680	X	7571	-0-	-1109	-0-	138	1	6831	3	Y	547	546	0			11
							602	9									
03	12666	X	12666	-0-	-0-	-0-	352	1	11435	3	Y	799	798	0			12
							879	9									
04	9525	X	9525	-0-	-0-	-0-	252	1	8496	3	Y	706	707	0			11
							777	9									

BRISCOE FISHER UNIT WELL #: 01HF RRCID -> 288329 COMPL. DATE 07/15/2019 TOTAL DEPTH 7340 PERF. 8094 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6751	-0-	6751	36721	121	1	5643	3	Y	897	902	0			14
							987	9									
12	0		7072	-0-	7072	43793	161	1	5859	3	Y	956	955	0			15
							1052	9									
01	0		7113	-0-	7113	50906	173	1	5919	3	Y	928	840	0	88	1	15
							1021	9									
02	55264	X	4358	-0-	-50906	-0-	74	1	3689	3	Y	541	543	0			13
							595	9									
03	8835	X	6268	-0-	-2567	-0-	161	1	5217	3	Y	809	808	0			14
							890	9									
04	6870	X	6205	-0-	-665	-0-	155	1	5235	3	Y	741	741	0			14
							815	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FISHER UNIT WELL #: 02HA RRCID -> 288330 COMPL. DATE 11/09/2022 TOTAL DEPTH 7401 PERF. 8047 - 13616

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		8713	-0-		8713	8941	180	1	8375	3	Y	144	142	0			2
								158	9									
12	T. A.		8939	-0-		8939	17880	231	1	8416	3	Y	265	264	0			3
								292	9									
01	0		6438	-0-		6438	24318	158	1	5419	3	Y	783	703	0	72	1	11
								861	9									
02	2800	N	3746	-0-		946	25264	65	1	3208	3	Y	430	432	0			9
								473	9									
03	33472	X	8208	-0-		-25264	-0-	212	1	6875	3	Y	1019	1012	0			16
								1121	9									
04	7717	X	7717	-0-		-0-	-0-	192	1	6463	3	Y	965	965	0			16
								1062	9									

BRISCOE FISHER UNIT WELL #: 02HC RRCID -> 288331 COMPL. DATE 01/17/2023 TOTAL DEPTH 7341 PERF. 8018 - 13436

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-		-0-	51					Y	-0-					-0-
12	0		-0-	-0-		-0-	51					Y	-0-					-0-
01	0		1329	-0-		1329	1380	24	1	824	3	Y	437	390	0	41	1	6
								481	9									
02	1761	N	381	-0-		-1380	-0-	7	1	349	3	Y	23	29	0			-0-
								25	9									
03	1355	N	1355	-0-		-0-	-0-	34	1	1117	3	Y	185	183	0			2
								204	9									
04	1003	N	1003	-0-		-0-	-0-	24	1	811	3	Y	153	153	0			2
								168	9									

BRISCOE FISHER UNIT WELL #: 02HD RRCID -> 288332 COMPL. DATE 07/15/2019 TOTAL DEPTH 7409 PERF. 8129 - 13525

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2099	-0-		-781	-0-	43	1	1991	3	Y	59	60	0			1
								65	9									
12	1922	X	1100	-0-		-822	-0-	29	1	1037	3	Y	31	32	0			-0-
								34	9									
01	2061	X	2061	-0-		-0-	-0-	53	1	1818	3	Y	173	155	0	17	1	1
								190	9									
02	4256	X	1463	-0-		-2793	-0-	24	1	1208	3	Y	210	209	0			2
								231	9									
03	4712	X	4090	-0-		-622	-0-	107	1	3470	3	Y	466	463	0			5
								513	9									
04	3999	X	3999	-0-		-0-	-0-	99	1	3329	3	Y	519	518	0			6
								571	9									

BRISCOE FISHER UNIT WELL #: 01HE RRCID -> 288408 COMPL. DATE 07/15/2019 TOTAL DEPTH 7416 PERF. 8113 - 13482

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15390	X	14083	-0-		-1307	-0-	266	1	12417	3	Y	1273	1272	0			19
								1400	9									
12	15903	X	12952	-0-		-2951	-0-	311	1	11342	3	Y	1181	1182	0			18
								1299	9									
01	15686	X	12570	-0-		-3116	-0-	322	1	11034	3	Y	1104	1001	0	105	1	16
								1214	9									
02	14168	X	7792	-0-		-6376	-0-	140	1	6937	3	Y	650	652	0			14
								715	9									
03	14539	X	11530	-0-		-3009	-0-	312	1	10116	3	Y	1002	1000	0			16
								1102	9									
04	14070	X	11276	-0-		-2794	-0-	292	1	9856	3	Y	1025	1024	0			17
								1128	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 31HC RRCID -> 288839 COMPL. DATE 08/07/2019 TOTAL DEPTH 7338 PERF. 7992 - 14758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	6282	-0-	-498	-0-	205	1	5724	3	Y	321	322	0			5
							353	9									
12	7142	X	7142	-0-	-0-	-0-	244	1	6210	3	Y	623	617	0			11
							3	4	685	9							
01	7037	X	6747	-0-	-290	-0-	228	1	6055	3	Y	420	391	0	35	1	5
							2	4	462	9							
02	6020	X	5642	-0-	-378	-0-	209	1	5115	3	Y	289	287	0			7
							318	9									
03	6479	X	6049	-0-	-430	-0-	224	1	5500	3	Y	288	291	0			4
							8	4	317	9							
04	6900	X	5965	-0-	-935	-0-	224	1	5381	3	Y	325	323	0			6
							2	4	358	9							

BRISCOE CATARINA NORTH WELL #: 31HB RRCID -> 288882 COMPL. DATE 08/05/2019 TOTAL DEPTH 7271 PERF. 7929 - 14698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7955	X	7955	-0-	-0-	-0-	248	1	6931	3	Y	705	701	0			13
							776	9									
12	7818	X	7818	-0-	-0-	-0-	254	1	6491	3	Y	972	965	0			20
							4	4	1069	9							
01	8130	X	8130	-0-	-0-	-0-	265	1	7034	3	Y	754	699	0	62	1	13
							2	4	829	9							
02	7232	X	7232	-0-	-0-	-0-	253	1	6207	3	Y	702	692	0			23
							772	9									
03	8499	X	8499	-0-	-0-	-0-	297	1	7262	3	Y	845	851	0			17
							10	4	930	9							
04	7733	X	7733	-0-	-0-	-0-	275	1	6617	3	Y	762	760	0			19
							3	4	838	9							

BRISCOE CATARINA NORTH WELL #: 31HE RRCID -> 288911 COMPL. DATE 08/05/2019 TOTAL DEPTH 7300 PERF. 7901 - 14670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	5286	-0-	-264	-0-	172	1	4795	3	Y	290	290	0			4
							319	9									
12	5735	X	3579	-0-	-2156	-0-	121	1	3081	3	Y	341	340	0			5
							2	4	375	9							
01	5239	X	5120	-0-	-119	-0-	156	1	4123	3	Y	764	696	0	62	1	11
							1	4	840	9							
02	4732	X	3522	-0-	-1210	-0-	114	1	2796	3	Y	556	551	0			16
							612	9									
03	5239	X	4770	-0-	-469	-0-	167	1	4099	3	Y	453	462	0			7
							6	4	498	9							
04	5070	X	4683	-0-	-387	-0-	171	1	4130	3	Y	345	346	0			6
							2	4	380	9							

BRISCOE CATARINA SOUTH WELL #: 26HX RRCID -> 288917 COMPL. DATE 08/30/2019 TOTAL DEPTH 7806 PERF. 8089 - 13432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11670	X	11460	-0-	-210	-0-	425	1	9037	3	Y	1816	1802	0			84
							1998	9									
12	12059	X	9589	-0-	-2470	-0-	369	1	7409	3	Y	1637	1608	0			113
							10	4	1801	9							
01	11833	X	11833	-0-	-0-	-0-	484	1	9490	3	Y	1690	1608	0			195
							1859	9									
02	10328	X	10328	-0-	-0-	-0-	483	1	8569	3	Y	1160	1268	0			87
							1276	9									
03	11422	X	11422	-0-	-0-	-0-	498	1	9256	3	Y	1516	1509	0			94
							1668	9									
04	10610	X	10610	-0-	-0-	-0-	417	1	8491	3	Y	1547	1490	0			151
							1702	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 31HD RRCID -> 288939 COMPL. DATE 08/05/2019 TOTAL DEPTH 7241 PERF. 7882 - 14651

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5860	X	5860	-0-	-0-	-0-	195	1	5433	3	Y	211	215	0			4
							232	9									
12	5952	X	5952	-0-	-0-	-0-	214	1	5453	3	Y	256	254	0			6
							3	4	282	9							
01	6913	X	6913	-0-	-0-	-0-	231	1	6137	3	Y	494	451	0	40	1	9
							2	4	543	9							
02	5404	X	3911	-0-	-1493	-0-	139	1	3418	3	Y	322	320	0			11
							354	9									
03	5983	X	4502	-0-	-1481	-0-	161	1	3923	3	Y	375	378	0			8
							5	4	413	9							
04	5790	X	3762	-0-	-2028	-0-	137	1	3279	3	Y	314	314	0			8
							1	4	345	9							

BRISCOE CATARINA SOUTH WELL #: 26HZ RRCID -> 288972 COMPL. DATE 08/30/2019 TOTAL DEPTH 7862 PERF. 8062 - 14007

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16440	X	12388	-0-	-4052	-0-	490	1	10406	3	Y	1356	1345	0			69
							1492	9									
12	15159	X	12175	-0-	-2984	-0-	505	1	10152	3	Y	1367	1341	0			95
							14	4	1504	9							
01	12904	X	12904	-0-	-0-	-0-	561	1	11030	3	Y	1193	1140	0			148
							1	4	1312	9							
02	11894	X	11894	-0-	-0-	-0-	566	1	10039	3	Y	1172	1249	0			71
							1289	9									
03	12301	X	12301	-0-	-0-	-0-	555	1	10320	3	Y	1296	1292	0			75
							1426	9									
04	10901	X	10901	-0-	-0-	-0-	446	1	9087	3	Y	1244	1199	0			120
							1368	9									

BRISCOE CATARINA WEST WELL #: 33HU RRCID -> 289395 COMPL. DATE 01/26/2020 TOTAL DEPTH 7748 PERF. 8280 - 14346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16650	X	16650	-0-	-0-	-0-	983	1	14472	3	Y	1085	1099	0			48
							1	4	1194	9							
12	14335	X	14335	-0-	-0-	-0-	735	1	12325	3	Y	1087	1080	0			55
							79	4	1196	9							
01	14238	X	14238	-0-	-0-	-0-	865	1	12100	3	Y	1156	1077	0			134
							1	4	1272	9							
02	13608	X	11687	-0-	-1921	-0-	685	1	9928	3	Y	975	1051	0			58
							1	4	1073	9							
03	15066	X	11492	-0-	-3574	-0-	724	1	9723	3	Y	949	960	0			47
							1	4	1044	9							
04	14580	X	10214	-0-	-4366	-0-	710	1	8742	3	Y	691	647	0			91
							2	4	760	9							

BRISCOE CHUPADERA RANCH WELL #: 14HA RRCID -> 289496 COMPL. DATE 03/02/2020 TOTAL DEPTH 6515 PERF. 7191 - 12716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9390	X	8154	-0-	-1236	-0-	275	1	7206	3	Y	612	607	1			62
							673	9									
12	9703	X	7637	-0-	-2066	-0-	217	1	6777	3	Y	569	583	1			48
							17	4	626	9							
01	7761	X	7761	-0-	-0-	-0-	280	1	6996	3	Y	441	449	1			40
							485	9									
02	5893	X	5893	-0-	-0-	-0-	273	1	5138	3	Y	436	424	1			52
							2	4	480	9							
03	7736	X	7736	-0-	-0-	-0-	364	1	6852	3	Y	419	410	1			61
							59	4	461	9							
04	6150	X	5647	-0-	-503	-0-	284	1	5022	3	Y	307	329	1			39
							3	4	338	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 14HB RRCID -> 289497 COMPL. DATE 03/02/2020 TOTAL DEPTH 6499 PERF. 6914 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9000	X	8261	-0-	-739	-0-	277	1	7241	3	Y	675	679	1			77
							743	9									
12	9021	X	9001	-0-	-20	-0-	250	1	7814	3	Y	834	835	1			76
							20	4	917	9							
01	8284	X	8284	-0-	-0-	-0-	293	1	7309	3	Y	620	633	1			63
							682	9									
02	6132	X	6021	-0-	-111	-0-	275	1	5188	3	Y	505	501	1			67
							2	4	556	9							
03	7354	X	7354	-0-	-0-	-0-	331	1	6212	3	Y	689	655	1			101
							53	4	758	9							
04	8127	X	8127	-0-	-0-	-0-	385	1	6814	3	Y	839	840	1			100
							5	4	923	9							

BRISCOE CHUPADERA RANCH WELL #: 14HC RRCID -> 289524 COMPL. DATE 03/12/2020 TOTAL DEPTH 6479 PERF. 7006 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8640	X	6215	-0-	-2425	-0-	206	1	5392	3	Y	561	573	1			62
							617	9									
12	8928	X	4258	-0-	-4670	-0-	120	1	3762	3	Y	333	362	1			33
							10	4	366	9							
01	7285	X	6848	-0-	-437	-0-	235	1	5877	3	Y	669	642	1			60
							736	9									
02	6860	X	4478	-0-	-2382	-0-	201	1	3806	3	Y	426	431	1			55
							2	4	469	9							
03	7595	X	3242	-0-	-4353	-0-	146	1	2753	3	Y	290	298	1			47
							24	4	319	9							
04	6630	X	5413	-0-	-1217	-0-	260	1	4599	3	Y	501	489	1			59
							3	4	551	9							

BRISCOE CATARINA WEST WELL #: 33HV RRCID -> 289525 COMPL. DATE 01/27/2020 TOTAL DEPTH 7727 PERF. 8364 - 14199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12810	X	8204	-0-	-4606	-0-	472	1	6959	3	Y	702	694	0			30
							1	4	772	9							
12	13237	X	10097	-0-	-3140	-0-	496	1	8326	3	Y	1110	1085	0			55
							54	4	1221	9							
01	12958	X	9520	-0-	-3438	-0-	573	1	8015	3	Y	846	801	0			100
							1	4	931	9							
02	11704	X	8258	-0-	-3446	-0-	476	1	6895	3	Y	805	858	0			47
							1	4	886	9							
03	10385	X	7966	-0-	-2419	-0-	496	1	6667	3	Y	729	740	0			36
							1	4	802	9							
04	9780	X	7107	-0-	-2673	-0-	487	1	6005	3	Y	557	520	0			73
							2	4	613	9							

BRISCOE CATARINA WEST WELL #: 33HW RRCID -> 289526 COMPL. DATE 01/22/2020 TOTAL DEPTH 7746 PERF. 8265 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10200	X	7455	-0-	-2745	-0-	439	1	6469	3	Y	496	493	0			22
							1	4	546	9							
12	10540	X	8044	-0-	-2496	-0-	403	1	6776	3	Y	746	731	0			37
							44	4	821	9							
01	10819	X	7749	-0-	-3070	-0-	461	1	6448	3	Y	764	713	0			88
							840	9									
02	9324	X	8329	-0-	-995	-0-	471	1	6827	3	Y	936	972	0			52
							1	4	1030	9							
03	8091	X	8091	-0-	-0-	-0-	492	1	6615	3	Y	894	903	0			43
							1	4	983	9							
04	7770	X	5886	-0-	-1884	-0-	387	1	4760	3	Y	671	627	0			87
							1	4	738	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 26HY RRCID -> 289647 COMPL. DATE 08/30/2019 TOTAL DEPTH 7721 PERF. 7924 - 13472

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12000	X	8006	-0-		-3994		-0-		300	1	6368	3	Y	1216	1207	0			71
										1338	9									
12	10881	X	8168	-0-		-2713		-0-		347	1	6951	3	Y	783	774	0			80
										9	4	861	9							
01	10736	X	10736	-0-		-0-		-0-		477	1	9365	3	Y	813	774	0			119
										894	9									
02	11041	X	11041	-0-		-0-		-0-		523	1	9269	3	Y	1135	1193	0			61
										1249	9									
03	10605	X	10605	-0-		-0-		-0-		471	1	8744	3	Y	1264	1260	0			65
										1390	9									
04	9380	X	9380	-0-		-0-		-0-		386	1	7868	3	Y	1024	990	0			99
										1126	9									

BRISCOE CATARINA SOUTH WELL #: 29HC RRCID -> 289751 COMPL. DATE 03/24/2020 TOTAL DEPTH 8256 PERF. 8027 - 15917

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14130	X	12622	-0-		-1508		-0-		463	1	9860	3	Y	2083	2033	0			158
										8	4	2291	9							
12	14601	X	11371	-0-		-3230		-0-		434	1	8538	3	Y	1826	1747	0	70	1	167
										390	4	2009	9							
01	13777	X	13777	-0-		-0-		-0-		100	1	11251	3	Y	2196	2103	0			260
										10	4	2416	9							
02	11899	X	11899	-0-		-0-		-0-		143	1	9547	3	Y	1908	1977	0			191
										110	4	2099	9							
03	12717	X	12717	-0-		-0-		-0-		181	1	10381	3	Y	1923	2006	0			108
										40	4	2115	9							
04	12351	X	12351	-0-		-0-		-0-		202	1	9756	3	Y	2106	2099	0			115
										76	4	2317	9							

BRISCOE CATARINA SOUTH WELL #: 29HA RRCID -> 289752 COMPL. DATE 03/24/2020 TOTAL DEPTH 7267 PERF. 7841 - 15915

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13800	X	8250	-0-		-5550		-0-		255	1	5424	3	Y	2334	2275	0			169
										4	4	2567	9							
12	14260	X	12809	-0-		-1451		-0-		469	1	9222	3	Y	2452	2336	0	94	1	191
										421	4	2697	9							
01	13649	X	13649	-0-		-0-		-0-		100	1	11247	3	Y	2084	2011	0			264
										10	4	2292	9							
02	11866	X	11866	-0-		-0-		-0-		143	1	9491	3	Y	1930	1996	0			198
										109	4	2123	9							
03	13785	X	13785	-0-		-0-		-0-		198	1	11352	3	Y	1992	2076	0			114
										44	4	2191	9							
04	11466	X	11466	-0-		-0-		-0-		189	1	9134	3	Y	1884	1878	0			120
										71	4	2072	9							

BRISCOE CHUPADERA RANCH A WELL #: 04HC RRCID -> 289784 COMPL. DATE 04/21/2020 TOTAL DEPTH 6359 PERF. 7022 - 12291

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11640	X	7998	-0-		-3642		-0-		260	1	6821	3	Y	834	836	1			86
										917	9									
12	12028	X	9607	-0-		-2421		-0-		267	1	8340	3	Y	890	901	1			75
										21	4	979	9							
01	7481	X	7481	-0-		-0-		-0-		259	1	6462	3	Y	691	703	1			63
										760	9									
02	6748	X	6748	-0-		-0-		-0-		302	1	5689	3	Y	686	669	1			80
										2	4	755	9							
03	7574	X	7574	-0-		-0-		-0-		341	1	6406	3	Y	702	684	1			98
										55	4	772	9							
04	6020	X	6020	-0-		-0-		-0-		287	1	5098	3	Y	574	605	1			67
										4	4	631	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 16HB RRCID -> 289808 COMPL. DATE 02/26/2020 TOTAL DEPTH 7305 PERF. 9017 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2739	X	2739	-0-	-0-	-0-	2224	3	515	9	Y	468	467	0			11
12	3395	X	3395	-0-	-0-	-0-	2731	3	664	9	Y	604	601	0			14
01	2513	X	2513	-0-	-0-	-0-	2008	3	505	9	Y	459	462	0			11
02	3322	X	3322	-0-	-0-	-0-	2708	3	614	9	Y	558	556	0			13
03	2769	X	2769	-0-	-0-	-0-	2197	3	572	9	Y	520	519	0			14
04	2020	X	2020	-0-	-0-	-0-	1612	3	408	9	Y	371	334	0			51

BRISCOE CATARINA SOUTH WELL #: 29HB RRCID -> 289848 COMPL. DATE 03/26/2020 TOTAL DEPTH 7229 PERF. 7839 - 15815

11	8550	X	1418	-0-	-7132	-0-	47	1	999	3	Y	337	342	0			65
							1	4	371	9							
12	8835	X	1083	-0-	-7752	-0-	36	1	721	3	Y	265	254	0	10	1	66
							34	4	292	9							
01	4203	X	4203	-0-	-0-	-0-	27	1	3094	3	Y	981	927	0			120
							3	4	1079	9							
02	5335	X	5335	-0-	-0-	-0-	54	1	3616	3	Y	1475	1502	0			93
							42	4	1623	9							
03	10920	X	10920	-0-	-0-	-0-	129	1	7412	3	Y	3045	3082	0			56
							29	4	3350	9							
04	8225	X	8225	-0-	-0-	-0-	143	1	6873	3	Y	1051	1053	0			54
							53	4	1156	9							

BRISCOE CHUPADERA RANCH A WELL #: 04HB RRCID -> 289924 COMPL. DATE 12/27/2022 TOTAL DEPTH 6363 PERF. 6817 - 12226

11	15090	X	5829	-0-	-9261	-0-	201	1	5272	3	Y	324	337	1			27
							356	9									
12	11997	X	1435	-0-	-10562	-0-	42	1	1312	3	Y	71	97	1			1
							3	4	78	9							
01	10385	X	9647	-0-	-738	-0-	321	1	8000	3	Y	1205	1116	1			90
							1326	9									
02	14057	X	14057	-0-	-0-	-0-	650	1	12257	3	Y	1041	1018	1			113
							5	4	1145	9							
03	9014	X	9014	-0-	-0-	-0-	411	1	7735	3	Y	728	744	1			97
							67	4	801	9							
04	9330	X	8620	-0-	-710	-0-	420	1	7426	3	Y	699	725	1			71
							5	4	769	9							

BRISCOE CHUPADERA RANCH A WELL #: 04HA RRCID -> 289962 COMPL. DATE 01/04/2023 TOTAL DEPTH 6370 PERF. 7009 - 14018

11	14400	X	14133	-0-	-267	-0-	475	1	12444	3	Y	1104	1111	1			113
							1214	9									
12	15690	X	15690	-0-	-0-	-0-	447	1	13990	3	Y	1106	1127	1			92
							36	4	1217	9							
01	14508	X	13867	-0-	-641	-0-	507	1	12648	3	Y	647	681	1			58
							712	9									
02	13104	X	12173	-0-	-931	-0-	573	1	10795	3	Y	728	704	1			82
							4	4	801	9							
03	14508	X	13458	-0-	-1050	-0-	622	1	11705	3	Y	936	893	1			125
							101	4	1030	9							
04	14040	X	12053	-0-	-1987	-0-	597	1	10572	3	Y	797	832	1			90
							7	4	877	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 34HB RRCID -> 291255 COMPL. DATE 09/12/2021 TOTAL DEPTH 7429 PERF. 7889 - 14409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32347	X	32347	-0-	-0-	-0-	1064	1	26150	3	Y	4525	4533	0			69
							155	4	4978	9							
12	31739	X	31739	-0-	-0-	-0-	1066	1	25426	3	Y	4707	4666	0			110
							69	4	5178	9							
01	30364	X	30364	-0-	-0-	-0-	1030	1	24354	3	Y	4437	4064	0	336	1	147
							99	4	4881	9							
02	27812	X	27812	-0-	-0-	-0-	835	1	22388	3	Y	4151	4222	0			76
							23	4	4566	9							
03	32620	X	32620	-0-	-0-	-0-	839	1	26635	3	Y	4648	4640	0			84
							33	4	5113	9							
04	27757	X	27757	-0-	-0-	-0-	776	1	22947	3	Y	3607	3581	0			110
							66	4	3968	9							

BRISCOE CATARINA WEST WELL #: 34HA RRCID -> 291319 COMPL. DATE 09/12/2021 TOTAL DEPTH 7398 PERF. 7876 - 14396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35469	X	35469	-0-	-0-	-0-	1147	1	28195	3	Y	5418	5429	0			80
							167	4	5960	9							
12	35639	X	35639	-0-	-0-	-0-	1174	1	27999	3	Y	5809	5757	0			132
							76	4	6390	9							
01	35123	X	33503	-0-	-1620	-0-	1111	1	26287	3	Y	5453	4995	0	413	1	177
							107	4	5998	9							
02	31724	X	29179	-0-	-2545	-0-	865	1	23176	3	Y	4649	4744	0			82
							24	4	5114	9							
03	35123	X	30785	-0-	-4338	-0-	778	1	24657	3	Y	4836	4833	0			85
							30	4	5320	9							
04	33990	X	30834	-0-	-3156	-0-	836	1	24742	3	Y	4714	4659	0			140
							71	4	5185	9							

BRISCOE CATARINA WEST WELL #: 34HC RRCID -> 291320 COMPL. DATE 09/11/2021 TOTAL DEPTH 7433 PERF. 7946 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30570	X	30403	-0-	-167	-0-	1017	1	25001	3	Y	3852	3863	0			58
							148	4	4237	9							
12	35582	X	35582	-0-	-0-	-0-	1212	1	28934	3	Y	4870	4816	0			112
							79	4	5357	9							
01	29566	X	29566	-0-	-0-	-0-	1019	1	24098	3	Y	3955	3637	0	301	1	129
							98	4	4351	9							
02	28361	X	28361	-0-	-0-	-0-	864	1	23161	3	Y	3920	3981	0			68
							24	4	4312	9							
03	31084	X	31084	-0-	-0-	-0-	814	1	25831	3	Y	4006	4004	0			70
							32	4	4407	9							
04	28230	X	26962	-0-	-1268	-0-	766	1	22660	3	Y	3155	3130	0			95
							65	4	3471	9							

BRISCOE CARLA RANCH UNIT B WELL #: 02HA RRCID -> 291338 COMPL. DATE 03/25/2018 TOTAL DEPTH 6850 PERF. 7483 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1194	X	1194	-0-	-0-	-0-	53	1	1140	3	Y	-0-					-0-
							1	4									
12	2757	N	2757	-0-	-0-	-0-	82	1	1332	3	Y	1201	1178	0			23
							22	4	1321	9							
01	1702	N	1702	-0-	-0-	-0-	60	1	1216	3	Y	387	390	0			20
							426	9									
02	658	N	658	-0-	-0-	-0-	12	1	467	3	Y	162	174	0			8
							1	4	178	9							
03	636	N	636	-0-	-0-	-0-	18	1	461	3	Y	141	141	0			8
							2	4	155	9							
04	1170	N	-0-	-0-	-1170	-0-					Y	-0-					8

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH UNIT B WELL #: 02HB RRCID -> 291340 COMPL. DATE 04/01/2018 TOTAL DEPTH 6734 PERF. 7198 - 12857

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2905	-0-		2905	2905		90	1	1952	3	Y	783	769	0			14
									2	4	861	9							
12	0		1950	-0-		1950	4855		93	1	1514	3	Y	289	296	0			7
									25	4	318	9							
01	0		2071	-0-		2071	6926		90	1	1832	3	Y	135	133	0			9
									149	9									
02	2800	N	1452	-0-		-1348	5578		35	1	1314	3	Y	93	97	0			5
									1	4	102	9							
03	3100	N	1763	-0-		-1337	4241		61	1	1547	3	Y	136	136	0			5
									5	4	150	9							
04	3000	N	1671	-0-		-1329	2912		57	1	1452	3	Y	134	123	0			16
									15	4	147	9							

BRISCOE CARLA RANCH UNIT B WELL #: 01HA RRCID -> 291413 COMPL. DATE 03/01/2018 TOTAL DEPTH 6673 PERF. 7292 - 13881

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2039	N	2039	-0-		-0-	-0-		74	1	1594	3	Y	336	336	0			11
									1	4	370	9							
12	1990	N	1990	-0-		-0-	-0-		99	1	1633	3	Y	209	211	0			9
									28	4	230	9							
01	1857	N	1857	-0-		-0-	-0-		80	1	1634	3	Y	130	127	0			12
									143	9									
02	1595	N	1595	-0-		-0-	-0-		39	1	1468	3	Y	79	84	0			7
									1	4	87	9							
03	1208	N	1208	-0-		-0-	-0-		42	1	1089	3	Y	66	66	0			7
									4	4	73	9							
04	1800	N	1373	-0-		-427	-0-		49	1	1234	3	Y	71	66	0			12
									12	4	78	9							

BRISCOE METCALF UNIT WELL #: 02HV RRCID -> 291469 COMPL. DATE 05/02/2018 TOTAL DEPTH 7545 PERF. 7713 - 13903

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1663	N	1663	-0-		-0-	-0-		35	1	1628	3	Y	-0-					-0-
12	1662	N	1662	-0-		-0-	-0-		44	1	1614	3	Y	4	4	0			-0-
									4	9									
01	1742	N	1742	-0-		-0-	-0-		49	1	1690	3	Y	3	2	0			1
									3	9									
02	995	N	995	-0-		-0-	-0-		20	1	973	3	Y	2	2	0			1
									2	9									
03	1717	N	1717	-0-		-0-	-0-		51	1	1653	3	Y	12	11	0			2
									13	9									
04	1855	N	1855	-0-		-0-	-0-		53	1	1794	3	Y	7	7	0			2
									8	9									

BRISCOE CARLA RANCH UNIT B WELL #: 02HC RRCID -> 291696 COMPL. DATE 02/28/2018 TOTAL DEPTH 6836 PERF. 7287 - 13215

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-		-90	-0-						Y	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-
02	524	N	524	-0-		-0-	-0-		13	1	503	3	Y	6	6	0			-0-
									1	4	7	9							
03	74	N	74	-0-		-0-	-0-		3	1	71	3	Y	-0-					-0-
04	1	N	1	-0-		-0-	-0-		1	3			Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 35HA RRCID -> 291760 COMPL. DATE 09/10/2021 TOTAL DEPTH 7381 PERF. 8493 - 14783

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45456	X	45456	-0-	-0-	-0-	1356	1	33329	3	Y	9613	9589	0			146
							197	4	10574	9							
12	38817	X	38817	-0-	-0-	-0-	1272	1	30326	3	Y	6488	6480	0			154
							82	4	7137	9							
01	39029	X	36513	-0-	-2516	-0-	1220	1	28876	3	Y	5726	5254	0	434	1	192
							118	4	6299	9							
02	35252	X	34178	-0-	-1074	-0-	1005	1	26939	3	Y	5642	5730	0			104
							28	4	6206	9							
03	39029	X	36506	-0-	-2523	-0-	915	1	29036	3	Y	5926	5922	0			108
							36	4	6519	9							
04	37770	X	35697	-0-	-2073	-0-	961	1	28446	3	Y	5644	5580	0			172
							82	4	6208	9							

BRISCOE CATARINA WEST WELL #: 35HB RRCID -> 291829 COMPL. DATE 09/14/2021 TOTAL DEPTH 7382 PERF. 8194 - 14899

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39479	X	39479	-0-	-0-	-0-	1159	1	28501	3	Y	8773	8764	0			132
							169	4	9650	9							
12	39233	X	39233	-0-	-0-	-0-	1256	1	29988	3	Y	7188	7153	0			167
							82	4	7907	9							
01	42504	X	42504	-0-	-0-	-0-	1378	1	32594	3	Y	7635	6975	0	577	1	250
							133	4	8399	9							
02	32300	X	32300	-0-	-0-	-0-	941	1	25209	3	Y	5567	5716	0			101
							26	4	6124	9							
03	34558	X	34558	-0-	-0-	-0-	856	1	27147	3	Y	5929	5924	0			106
							33	4	6522	9							
04	34507	X	34507	-0-	-0-	-0-	912	1	26997	3	Y	5927	5855	0			178
							78	4	6520	9							

BRISCOE FISHER UNIT WELL #: 04HA RRCID -> 292109 COMPL. DATE 11/27/2021 TOTAL DEPTH 7381 PERF. 8040 - 14009

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27150	X	19014	-0-	-8136	-0-	306	1	14252	3	Y	4051	4051	0			58
							4456	9									
12	28055	X	28017	-0-	-38	-0-	603	1	21950	3	Y	4967	4953	0			72
							5464	9									
01	29234	X	29234	-0-	-0-	-0-	679	1	23232	3	Y	4839	4383	0	457	1	71
							5323	9									
02	23705	X	23705	-0-	-0-	-0-	391	1	19383	3	Y	3574	3571	0			74
							3931	9									
03	27017	X	27017	-0-	-0-	-0-	673	1	21842	3	Y	4093	4104	0			63
							4502	9									
04	25188	X	25188	-0-	-0-	-0-	610	1	20553	3	Y	3659	3662	0			60
							4025	9									

BRISCOE FISHER UNIT WELL #: 04HB RRCID -> 292112 COMPL. DATE 11/27/2021 TOTAL DEPTH 7390 PERF. 8038 - 14005

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28860	X	26526	-0-	-2334	-0-	452	1	21059	3	Y	4559	4560	0			61
							5015	9									
12	29822	X	25339	-0-	-4483	-0-	553	1	20137	3	Y	4226	4230	0			57
							4649	9									
01	29085	X	29085	-0-	-0-	-0-	681	1	23309	3	Y	4632	4189	0	437	1	63
							5095	9									
02	25930	X	25930	-0-	-0-	-0-	435	1	21554	3	Y	3583	3576	0			70
							3941	9									
03	31305	X	31305	-0-	-0-	-0-	796	1	25835	3	Y	4249	4257	0			62
							4674	9									
04	28542	X	28542	-0-	-0-	-0-	708	1	23874	3	Y	3600	3606	0			56
							3960	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FISHER UNIT WELL #: 03HA RRCID -> 292162 COMPL. DATE 11/27/2021 TOTAL DEPTH 7367 PERF. 7896 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36953	X	36953	-0-	-0-	-0-	652	1	30394	3	Y	5370	5371	0			75
							5907	9									
12	31282	X	31282	-0-	-0-	-0-	702	1	25575	3	Y	4550	4561	0			64
							5005	9									
01	32364	X	29648	-0-	-2716	-0-	710	1	24283	3	Y	4232	3836	0	401	1	59
							4655	9									
02	29232	X	25555	-0-	-3677	-0-	430	1	21329	3	Y	3451	3441	0			69
							3796	9									
03	32364	X	29581	-0-	-2783	-0-	759	1	24630	3	Y	3811	3823	0			57
							4192	9									
04	31320	X	27587	-0-	-3733	-0-	688	1	23197	3	Y	3365	3368	0			54
							3702	9									

BRISCOE FISHER UNIT WELL #: 04HC RRCID -> 292175 COMPL. DATE 11/27/2021 TOTAL DEPTH 7408 PERF. 8034 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26190	X	24184	-0-	-2006	-0-	404	1	18806	3	Y	4522	4517	0			66
							4974	9									
12	29389	X	29389	-0-	-0-	-0-	625	1	22756	3	Y	5462	5449	0			79
							6008	9									
01	27791	X	27791	-0-	-0-	-0-	639	1	21869	3	Y	4803	4358	0	454	1	70
							5283	9									
02	27393	X	27393	-0-	-0-	-0-	459	1	22743	3	Y	3810	3801	0			79
							4191	9									
03	30398	X	30398	-0-	-0-	-0-	769	1	24980	3	Y	4226	4239	0			66
							4649	9									
04	27669	X	27669	-0-	-0-	-0-	685	1	23082	3	Y	3547	3553	0			60
							3902	9									

BRISCOE FISHER UNIT WELL #: 03HB RRCID -> 292246 COMPL. DATE 11/26/2021 TOTAL DEPTH 7363 PERF. 7869 - 13474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35592	X	35592	-0-	-0-	-0-	633	1	29471	3	Y	4989	4992	0			70
							5488	9									
12	34162	X	29357	-0-	-4805	-0-	664	1	24193	3	Y	4091	4103	0			58
							4500	9									
01	29202	X	27358	-0-	-1844	-0-	653	1	22345	3	Y	3964	3591	0	376	1	55
							4360	9									
02	26376	X	25216	-0-	-1160	-0-	420	1	20829	3	Y	3606	3589	0			72
							3967	9									
03	29202	X	24376	-0-	-4826	-0-	619	1	20090	3	Y	3334	3356	0			50
							3667	9									
04	28260	X	21515	-0-	-6745	-0-	531	1	17891	3	Y	2812	2816	0			46
							3093	9									

BRISCOE FISHER UNIT WELL #: 03HC RRCID -> 292258 COMPL. DATE 11/27/2021 TOTAL DEPTH 7361 PERF. 7820 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32476	X	32476	-0-	-0-	-0-	564	1	26260	3	Y	5138	5143	0			73
							5652	9									
12	32984	X	30011	-0-	-2973	-0-	665	1	24228	3	Y	4653	4659	0			67
							5118	9									
01	38068	X	28458	-0-	-9610	-0-	678	1	23202	3	Y	4162	3775	0	395	1	59
							4578	9									
02	34384	X	24930	-0-	-9454	-0-	419	1	20787	3	Y	3385	3376	0			68
							3724	9									
03	34410	X	27774	-0-	-6636	-0-	712	1	23104	3	Y	3598	3612	0			54
							3958	9									
04	32490	X	25511	-0-	-6979	-0-	640	1	21558	3	Y	3012	3017	0			49
							3313	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FISHER UNIT WELL #: 03HD RRCID -> 292381 COMPL. DATE 11/26/2021 TOTAL DEPTH 7359 PERF. 7788 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38299	X	38299	-0-	-0-	-0-	667	1	31053	3	Y	5981	5984	0			86
							6579	9									
12	32698	X	32698	-0-	-0-	-0-	705	1	25671	3	Y	5747	5750	0			83
							6322	9									
01	31682	X	30846	-0-	-836	-0-	721	1	24663	3	Y	4965	4506	0	470	1	72
							5462	9									
02	28616	X	27627	-0-	-989	-0-	451	1	22384	3	Y	4356	4338	0			90
							4792	9									
03	31682	X	25174	-0-	-6508	-0-	638	1	20701	3	Y	3486	3521	0			55
							3835	9									
04	30660	X	22064	-0-	-8596	-0-	541	1	18217	3	Y	3005	3009	0			51
							3306	9									

BRISCOE CHIP EAST RANCH UNIT F WELL #: 01HA RRCID -> 293031 COMPL. DATE 02/04/2022 TOTAL DEPTH 8003 PERF. 8410 - 13427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35176	X	35176	-0-	-0-	-0-	489	1	30149	3	Y	4100	4086	0			67
							28	4	4510	9							
12	35593	X	35593	-0-	-0-	-0-	489	1	30365	3	Y	3997	3938	0			126
							342	4	4397	9							
01	32581	X	32513	-0-	-68	-0-	602	1	27774	3	Y	3737	2621	0	1135	1	107
							26	4	4111	9							
02	29428	X	28011	-0-	-1417	-0-	536	1	24178	3	Y	2991	3013	0			85
							7	4	3290	9							
03	32581	X	30518	-0-	-2063	-0-	626	1	26086	3	Y	3451	3422	0			114
							10	4	3796	9							
04	31530	X	27350	-0-	-4180	-0-	515	1	23296	3	Y	3179	3080	0			213
							42	4	3497	9							

BRISCOE CHIP EAST RANCH UNIT F WELL #: 01HC RRCID -> 293056 COMPL. DATE 02/04/2022 TOTAL DEPTH 7977 PERF. 8602 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31020	X	23694	-0-	-7326	-0-	318	1	19566	3	Y	3447	3439	0			55
							18	4	3792	9							
12	30876	X	23328	-0-	-7548	-0-	309	1	19174	3	Y	3299	3251	0			103
							216	4	3629	9							
01	21222	X	21222	-0-	-0-	-0-	380	1	17508	3	Y	3016	2117	0	917	1	85
							16	4	3318	9							
02	19040	X	18401	-0-	-639	-0-	340	1	15314	3	Y	2494	2510	0			69
							4	4	2743	9							
03	21080	X	19710	-0-	-1370	-0-	394	1	16437	3	Y	2612	2597	0			84
							6	4	2873	9							
04	20400	X	17932	-0-	-2468	-0-	331	1	14909	3	Y	2424	2348	0			160
							26	4	2666	9							

BRISCOE CHIP EAST RANCH UNIT F WELL #: 01HE RRCID -> 293167 COMPL. DATE 02/04/2022 TOTAL DEPTH 7960 PERF. 9093 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43782	X	43782	-0-	-0-	-0-	598	1	36910	3	Y	5672	5660	0			92
							35	4	6239	9							
12	43305	X	43305	-0-	-0-	-0-	586	1	36395	3	Y	5375	5299	0			168
							411	4	5913	9							
01	38855	X	38855	-0-	-0-	-0-	709	1	32697	3	Y	4926	3457	0	1498	1	139
							30	4	5419	9							
02	33164	X	33164	-0-	-0-	-0-	620	1	27917	3	Y	4200	4222	0			117
							7	4	4620	9							
03	35867	X	32820	-0-	-3047	-0-	666	1	27812	3	Y	3936	3924	0			129
							12	4	4330	9							
04	34710	X	29768	-0-	-4942	-0-	573	1	25858	3	Y	2992	2921	0			200
							46	4	3291	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 01HW RRCID -> 294222 COMPL. DATE 07/02/2018 TOTAL DEPTH 7374 PERF. 7433 - 18213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	W	6350	-0-	6350	95700	178	1	5678	3	Y	449	452	0			14
							494	9									
*06	0	W	6452	-0-	6452	102152	236	1	5767	3	Y	407	406	0			15
							1	4	448	9							
*07	0	W	6163	-0-	6163	108315	341	1	5427	3	Y	358	362	0			11
							1	4	394	9							
*08	0	W	6158	-0-	6158	114473	363	1	5433	3	Y	328	329	0			10
							1	4	361	9							
*09	0	W	5765	-0-	5765	120238	349	1	5103	3	Y	284	281	0			13
							1	4	312	9							
*10	0	W	5325	-0-	5325	125563	298	1	4792	3	Y	211	217	0			7
							3	4	232	9							
*11	0	W	5456	-0-	5456	131019	332	1	4878	3	Y	224	222	0			9
							246	9									
*12	0	W	6174	-0-	6174	137193	323	1	5417	3	Y	363	355	0			17
							35	4	399	9							
*01	0	W	5566	-0-	5566	142759	351	1	4898	3	Y	288	273	0			32
							317	9									
*02	0	W	5107	-0-	5107	147866	309	1	4485	3	Y	284	302	0			14
							1	4	312	9							
*03	0	W	5489	-0-	5489	153355	357	1	4785	3	Y	315	316	0			13
							347	9									
04	0	W	4868	-0-	4868	158223	345	1	4249	3	Y	248	231	0			30
							1	4	273	9							

BRISCOE CATARINA NORTH WELL #: 34HX RRCID -> 294314 COMPL. DATE 02/25/2020 TOTAL DEPTH 7647 PERF. 7871 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	14713	-0-	14713	647327	396	1	12623	3	Y	1538	1532	0			28
							2	4	1692	9							
06	0	W	13272	-0-	13272	660599	352	1	11543	3	Y	1251	1241	0			38
							1	4	1376	9							
07	0	W	13039	-0-	13039	673638	356	1	11373	3	Y	1190	1209	0			19
							1	4	1309	9							
08	0	W	16275	-0-	16275	689913	356	1	14000	3	Y	1743	1736	0			26
							2	4	1917	9							
09	0	W	15040	-0-	15040	704953	446	1	12956	3	Y	1488	1491	0			23
							1	4	1637	9							
10	0	W	12647	-0-	12647	717600	383	1	10827	3	Y	1306	1308	0			21
							1437	9									
11	0	W	12445	-0-	12445	730045	386	1	10765	3	Y	1176	1175	0			22
							1294	9									
12	0	W	11339	-0-	11339	741384	374	1	9543	3	Y	1287	1282	0			27
							6	4	1416	9							
01	0	W	12628	-0-	12628	754012	401	1	10663	3	Y	1418	1306	0	116	1	23
							4	4	1560	9							
02	0	W	9708	-0-	9708	763720	335	1	8222	3	Y	1046	1036	0			33
							1151	9									
*03	0	W	12258	-0-	12258	775978	424	1	10379	3	Y	1310	1318	0			25
							14	4	1441	9							
04	0	W	7669	-0-	7669	783647	270	1	6503	3	Y	812	817	0			20
							3	4	893	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 34HZ RRCID -> 294315 COMPL. DATE 02/25/2020 TOTAL DEPTH 7606 PERF. 7877 - 13639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	W	14357	-0-	14357	681604	366	1	11681	3	Y	2098	2084	0			30
							2	4	2308	9							
*06	0	W	12220	-0-	12220	693824	301	1	9886	3	Y	1847	1828	0			49
							1	4	2032	9							
*07	0	W	9964	-0-	9964	703788	263	1	8401	3	Y	1181	1216	0			14
							1	4	1299	9							
*08	0	W	16884	-0-	16884	720672	352	1	13780	3	Y	2501	2483	0			32
							1	4	2751	9							
*09	0	W	17320	-0-	17320	737992	499	1	14489	3	Y	2119	2124	0			27
							1	4	2331	9							
10	0	W	14927	-0-	14927	752919	449	1	12696	3	Y	1620	1626	0			21
							1782	9									
11	0	W	13625	-0-	13625	766544	419	1	11678	3	Y	1389	1389	0			21
							1528	9									
*12	0	W	12622	-0-	12622	779166	406	1	10364	3	Y	1678	1669	0			30
							6	4	1846	9							
*01	0	W	12802	-0-	12802	791968	397	1	10552	3	Y	1681	1550	0	138	1	23
							4	4	1849	9							
*02	0	W	11150	-0-	11150	803118	374	1	9183	3	Y	1447	1428	0			42
							1	4	1592	9							
*03	0	W	12568	-0-	12568	815686	424	1	10379	3	Y	1592	1606	0			28
							14	4	1751	9							
04	0	W	11316	-0-	11316	827002	390	1	9371	3	Y	1410	1407	0			31
							4	4	1551	9							

ROGERS DENTONIO 29 UNIT WELL #: 02HF RRCID -> 294320 COMPL. DATE 01/05/2019 TOTAL DEPTH 7129 PERF. 7609 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	13185	-0-	13185	822393	491	1	11552	3	Y	926	959	0			54
							123	4	1019	9							
06	0	W	13760	-0-	13760	836153	12557	3	185	4	Y	925	928	0			51
							1018	9									
07	0	W	11384	-0-	11384	847537	10162	3	125	4	Y	997	996	0			52
							1097	9									
08	0	W	10590	-0-	10590	858127	9469	3	122	4	Y	908	913	0			47
							999	9									
09	0	W	9834	-0-	9834	867961	8991	3	186	4	Y	597	593	0			51
							657	9									
10	0	W	13743	-0-	13743	881704	11923	3	441	4	Y	1254	1243	0			62
							1379	9									
11	0	W	9373	-0-	9373	891077	8288	3	128	4	Y	870	872	0			60
							957	9									
12	0	W	7092	-0-	7092	898169	6021	3	159	4	Y	829	819	0			70
							912	9									
01	0	W	8959	-0-	8959	907128	7793	3	221	4	Y	859	813	0	28	1	88
							945	9									
02	0	W	12648	-0-	12648	919776	10745	3	318	4	Y	1441	1448	0			81
							1585	9									
*03	0	W	7331	-0-	7331	927107	6104	3	136	4	Y	992	1029	0			44
							1091	9									
04	0	W	6819	-0-	6819	933926	6200	3	71	4	Y	498	475	0			67
							548	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 29 UNIT WELL #: 02HG RRCID -> 294321 COMPL. DATE 01/10/2019 TOTAL DEPTH 7261 PERF. 7787 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
05	0	W	13921	-0-	13921	895548	500	1	11784	3	Y	1374	1374	0			63
							126	4	1511	9							
06	0	W	12129	-0-	12129	907677	10402	3	153	4	Y	1431	1434	0			60
							1574	9									
07	0	W	13110	-0-	13110	920787	1	1	12367	3	Y	537	552	0			45
							151	4	591	9							
08	0	W	12814	-0-	12814	933601	11798	3	152	4	Y	785	785	0			45
							864	9									
09	0	W	12820	-0-	12820	946421	11454	3	237	4	Y	1026	1008	0			63
							1129	9									
10	0	W	8092	-0-	8092	954513	6766	3	250	4	Y	978	984	0			57
							1076	9									
11	0	W	13717	-0-	13717	968230	12096	3	187	4	Y	1304	1286	0			75
							1434	9									
12	0	W	11763	-0-	11763	979993	9768	3	259	4	Y	1578	1549	0			104
							1736	9									
01	0	W	14485	-0-	14485	994478	12314	3	349	4	Y	1656	1568	0	45	1	147
							1822	9									
02	0	W	11230	-0-	11230	1005708	9451	3	280	4	Y	1363	1415	0			95
							1499	9									
*03	0	W	8864	-0-	8864	1014572	7933	3	177	4	Y	685	734	0			46
							754	9									
04	0	W	8035	-0-	8035	1022607	7278	3	83	4	Y	613	575	0			84
							674	9									

STUMBERG RANCH UNIT E WELL #: 01HC RRCID -> 294322 COMPL. DATE 12/06/2018 TOTAL DEPTH 7215 PERF. 8596 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
05	0	W	7647	-0-	7647	1096492	98	1	6772	3	Y	706	691	0			32
							777	9									
06	0	W	6682	-0-	6682	1103174	98	1	5989	3	Y	541	449	0	88	1	36
							595	9									
07	0	W	7085	-0-	7085	1110259	113	1	6567	3	Y	368	384	0			20
							405	9									
08	0	W	7125	-0-	7125	1117384	105	1	6592	3	Y	389	383	0			26
							428	9									
09	0	W	6455	-0-	6455	1123839	154	1	5869	3	Y	393	401	0			18
							432	9									
10	0	W	5364	-0-	5364	1129203	139	1	4933	3	Y	265	268	0			15
							292	9									
11	0	W	6719	-0-	6719	1135922	154	1	5693	3	Y	793	788	0			20
							872	9									
12	0	W	5732	-0-	5732	1141654	116	1	4752	3	Y	785	783	0			22
							864	9									
01	0	W	8867	-0-	8867	1150521	167	1	7357	3	Y	1221	1218	0			25
							1343	9									
02	0	W	8116	-0-	8116	1158637	183	1	6647	3	Y	1169	1167	0			27
							1286	9									
*03	0	W	5520	-0-	5520	1164157	169	1	4577	3	Y	704	706	0			25
							774	9									
04	0	W	6825	-0-	6825	1170982	167	1	5735	3	Y	839	750	0			114
							923	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH UNIT E WELL #: 01HD RRCID -> 294323 COMPL. DATE 12/17/2018 TOTAL DEPTH 7061 PERF. 8600 - 18080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	6847	-0-	6847	515405		85	1	5875	3	Y	806	789	0			41
								887	9									
06	0	W	6287	-0-	6287	521692		83	1	5072	3	Y	1029	846	0	152	1	72
								1132	9									
07	0	W	5894	-0-	5894	527586		83	1	4828	3	Y	894	919	0			47
								983	9									
08	0	W	5927	-0-	5927	533513		76	1	4817	3	Y	940	924	0			63
								1034	9									
09	0	W	7319	-0-	7319	540832		158	1	6036	3	Y	1023	1038	0			48
								1125	9									
10	0	W	6028	-0-	6028	546860		145	1	5161	3	Y	656	663	0			41
								722	9									
11	0	W	4290	-0-	4290	551150		103	1	3811	3	Y	342	344	0			39
								376	9									
12	0	W	4783	-0-	4783	555933		94	1	3817	3	Y	793	787	0			45
								872	9									
01	0	W	4932	-0-	4932	560865		88	1	3890	3	Y	867	868	0			44
								954	9									
02	0	W	4232	-0-	4232	565097		92	1	3323	3	Y	743	743	0			44
								817	9									
*03	0	W	5083	-0-	5083	570180		148	1	4030	3	Y	823	819	0			48
								905	9									
04	0	W	4824	-0-	4824	575004		111	1	3798	3	Y	832	744	0			136
								915	9									

STUMBERG RANCH UNIT E WELL #: 01HF RRCID -> 294324 COMPL. DATE 12/02/2018 TOTAL DEPTH 7174 PERF. 8767 - 18255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	16274	-0-	16274	714166		204	1	14137	3	Y	1757	1718	0			70
								1933	9									
06	0	W	15111	-0-	15111	729277		209	1	12854	3	Y	1862	1536	0	283	1	113
								2048	9									
07	0	W	16495	-0-	16495	745772		235	1	13719	3	Y	2310	2348	0			75
								2541	9									
08	0	W	14835	-0-	14835	760607		197	1	12384	3	Y	2049	2019	0			105
								2254	9									
09	0	W	13813	-0-	13813	774420		318	1	12096	3	Y	1272	1313	0			64
								1399	9									
10	0	W	10448	-0-	10448	784868		263	1	9327	3	Y	780	791	0			53
								858	9									
11	0	W	9870	-0-	9870	794738		222	1	8231	3	Y	1288	1283	0			58
								1417	9									
12	0	W	11381	-0-	11381	806119		239	1	9775	3	Y	1243	1240	0			61
								1367	9									
01	0	W	14480	-0-	14480	820599		287	1	12654	3	Y	1399	1401	0			59
								1539	9									
02	0	W	11781	-0-	11781	832380		281	1	10202	3	Y	1180	1179	0			60
								1298	9									
*03	0	W	11394	-0-	11394	843774		367	1	9979	3	Y	953	951	0			62
								1048	9									
04	0	W	11045	-0-	11045	854819		281	1	9645	3	Y	1017	910	0			169
								1119	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DIAMOND H STATE UNIT D WELL #: 02HD RRCID -> 294337 COMPL. DATE 08/22/2018 TOTAL DEPTH 7646 PERF. 7630 - 17657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	15621	-0-	15621	833305	1350	1	12191	3	Y	1873	1927	0			66
							20	4	2060	9							
06	0	W	16214	-0-	16214	849519	1361	1	13039	3	Y	1533	1520	0			79
							128	4	1686	9							
07	0	W	17395	-0-	17395	866914	1388	1	14160	3	Y	1652	1664	0			67
							30	4	1817	9							
08	0	W	15749	-0-	15749	882663	1308	1	12217	3	Y	2005	1985	0			87
							18	4	2206	9							
09	0	W	14657	-0-	14657	897320	1230	1	11466	3	Y	1783	1808	0			62
							1961	9									
10	0	W	14127	-0-	14127	911447	1299	1	10954	3	Y	1704	1704	0			62
							1874	9									
11	0	W	11626	-0-	11626	923073	1106	1	9143	3	Y	1252	1245	0			69
							1377	9									
12	0	W	8261	-0-	8261	931334	660	1	6307	3	Y	1120	1136	0			53
							62	4	1232	9							
01	0	W	-0-	-0-	-0-	931334					Y	-0-	8	0			45
02	0	W	1166	-0-	1166	932500	169	1	853	3	Y	129	126	0			48
							2	4	142	9							
*03	0	W	1383	-0-	1383	933883	36	1	783	3	Y	513	515	0			46
							564	9									
04	0	W	335	-0-	335	934218	9	1	175	3	Y	137	137	0			46
							151	9									

DIAMOND H STATE UNIT D WELL #: 02HE RRCID -> 294338 COMPL. DATE 08/28/2018 TOTAL DEPTH 7471 PERF. 7505 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	4612	-0-	4612	317004	357	1	3225	3	Y	932	951	0			23
							5	4	1025	9							
06	0	W	3921	-0-	3921	320925	297	1	2842	3	Y	685	680	0			28
							28	4	754	9							
07	0	W	4033	-0-	4033	324958	295	1	3007	3	Y	659	664	0			23
							6	4	725	9							
08	0	W	3805	-0-	3805	328763	283	1	2645	3	Y	794	787	0			30
							4	4	873	9							
09	0	W	3833	-0-	3833	332596	295	1	2749	3	Y	717	726	0			21
							789	9									
10	0	W	3713	-0-	3713	336309	301	1	2537	3	Y	795	794	0			22
							875	9									
11	0	W	3128	-0-	3128	339437	259	1	2141	3	Y	662	657	0			27
							728	9									
12	0	W	3925	-0-	3925	343362	262	1	2504	3	Y	1032	1037	0			22
							24	4	1135	9							
01	0	W	57	-0-	57	343419	7	1	25	3	Y	23	29	0			16
							25	9									
02	0	W	1792	-0-	1792	345211	281	1	1416	3	Y	84	83	0			17
							3	4	92	9							
*03	0	W	563	-0-	563	345774	22	1	484	3	Y	52	53	0			16
							57	9									
04	0	W	4430	-0-	4430	350204	146	1	2964	3	Y	1194	1192	0			18
							7	4	1313	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 34HY RRCID -> 294340 COMPL. DATE 02/25/2020 TOTAL DEPTH 7621 PERF. 7968 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	36890	X	16794	-0-	-20096	-0-	443	1	14175	3	Y	1975	1961	0			29
							3	4	2173	9							
*06	35700	X	14825	-0-	-20875	-0-	384	1	12616	3	Y	1657	1642	0			44
							2	4	1823	9							
*07	36890	X	16411	-0-	-20479	-0-	438	1	13966	3	Y	1824	1845	0			23
							1	4	2006	9							
*08	36890	X	14428	-0-	-22462	-0-	313	1	12274	3	Y	1673	1676	0			20
							1	4	1840	9							
*09	35700	X	12046	-0-	-23654	-0-	358	1	10396	3	Y	1174	1180	0			14
							1	4	1291	9							
*10	36890	X	11452	-0-	-25438	-0-	347	1	9822	3	Y	1166	1166	0			14
							1283	9									
*11	35700	X	10102	-0-	-25598	-0-	312	1	8686	3	Y	1004	1005	0			13
							1104	9									
*12	36890	X	10716	-0-	-26174	-0-	350	1	8943	3	Y	1288	1281	0			20
							6	4	1417	9							
*01	36890	X	9631	-0-	-27259	-0-	302	1	8024	3	Y	1184	1093	0	97	1	14
							3	4	1302	9							
*02	33320	X	8828	-0-	-24492	-0-	296	1	7263	3	Y	1154	1137	0			31
							1269	9									
*03	36890	X	9731	-0-	-27159	-0-	332	1	8120	3	Y	1153	1166	0			18
							11	4	1268	9							
04	35700	X	8873	-0-	-26827	-0-	312	1	7532	3	Y	932	933	0			17
							4	4	1025	9							

BRISCOE CATARINA WEST WELL #: 21HV RRCID -> 294343 COMPL. DATE 01/18/2019 TOTAL DEPTH 7297 PERF. 7769 - 20271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	35991	X	24616	-0-	-11375	-0-	879	1	20715	3	Y	2744	2739	0			77
							4	4	3018	9							
*06	34830	X	15815	-0-	-19015	-0-	540	1	12092	3	Y	2894	2884	0			87
							3183	9									
*07	35991	X	15509	-0-	-20482	-0-	524	1	11735	3	Y	2954	2981	0			60
							1	4	3249	9							
*08	35991	X	15270	-0-	-20721	-0-	548	1	11974	3	Y	2465	2468	0			57
							36	4	2712	9							
*09	34830	X	9872	-0-	-24958	-0-	320	1	7718	3	Y	1666	1668	0			55
							1	4	1833	9							
*10	35991	X	15092	-0-	-20899	-0-	483	1	12035	3	Y	2340	2345	0			50
							2574	9									
*11	34830	X	14626	-0-	-20204	-0-	473	1	11373	3	Y	2526	2524	0			52
							1	4	2779	9							
*12	35991	X	13656	-0-	-22335	-0-	430	1	10453	3	Y	2413	2394	0			71
							119	4	2654	9							
*01	35991	X	12446	-0-	-23545	-0-	445	1	9617	3	Y	2166	2066	0	69	1	102
							1	4	2383	9							
*02	32508	X	16954	-0-	-15554	-0-	628	1	13599	3	Y	2478	2513	0			67
							1	4	2726	9							
*03	35991	X	18823	-0-	-17168	-0-	637	1	15226	3	Y	2690	2674	0			83
							1	4	2959	9							
04	34830	X	17279	-0-	-17551	-0-	653	1	13902	3	Y	2475	2411	0			147
							1	4	2723	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 21HZ RRCID -> 294344 COMPL. DATE 01/20/2019 TOTAL DEPTH 7341 PERF. 7582 - 19516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	36959	-0-	36959	2145422	1141	1	26879	3	Y	8122	8139	0			209
							5	4	8934	9							
06	0	W	38778	-0-	38778	2184200	1309	1	29338	3	Y	7391	7374	0			226
							1	4	8130	9							
07	0	W	39355	-0-	39355	2223555	1342	1	30036	3	Y	7250	7326	0			150
							2	4	7975	9							
08	0	W	36167	-0-	36167	2259722	1212	1	26506	3	Y	7607	7601	0			156
							81	4	8368	9							
09	0	W	33582	-0-	33582	2293304	1028	1	24753	3	Y	7090	7068	0			178
							2	4	7799	9							
10	0	W	39044	-0-	39044	2332348	1197	1	29819	3	Y	7298	7334	0			142
							8028	9									
11	0	W	38181	-0-	38181	2370529	1219	1	29267	3	Y	6994	6993	0			143
							2	4	7693	9							
12	0	W	34860	-0-	34860	2405389	1087	1	26440	3	Y	6394	6345	0			192
							300	4	7033	9							
01	0	W	36160	-0-	36160	2441549	1286	1	27731	3	Y	6493	6185	0	204	1	296
							1	4	7142	9							
02	0	W	33455	-0-	33455	2475004	1198	1	25910	3	Y	5769	5891	0			174
							1	4	6346	9							
*03	0	W	39268	-0-	39268	2514272	1256	1	30027	3	Y	7257	7207	0			224
							2	4	7983	9							
04	0	W	40099	-0-	40099	2554371	1453	1	30940	3	Y	7004	6815	0			413
							2	4	7704	9							

BRISCOE CATARINA WEST WELL #: 01HZ RRCID -> 294347 COMPL. DATE 07/14/2018 TOTAL DEPTH 7371 PERF. 7511 - 18333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	2698	-0-	2698	379457	69	1	2220	3	Y	372	374	0			16
							409	9									
06	0	W	3260	-0-	3260	382717	114	1	2792	3	Y	321	321	0			16
							1	4	353	9							
07	0	W	3336	-0-	3336	386053	180	1	2881	3	Y	249	254	0			11
							1	4	274	9							
08	0	W	3321	-0-	3321	389374	190	1	2851	3	Y	254	255	0			10
							1	4	279	9							
09	0	W	3448	-0-	3448	392822	202	1	2948	3	Y	271	267	0			14
							298	9									
10	0	W	3213	-0-	3213	396035	175	1	2819	3	Y	197	202	0			9
							2	4	217	9							
11	0	W	3024	-0-	3024	399059	179	1	2627	3	Y	198	197	0			10
							218	9									
12	0	W	3181	-0-	3181	402240	166	1	2788	3	Y	190	189	0			11
							18	4	209	9							
01	0	W	4923	-0-	4923	407163	314	1	4392	3	Y	197	184	0			24
							217	9									
02	0	W	5420	-0-	5420	412583	335	1	4852	3	Y	211	222	0			13
							1	4	232	9							
*03	0	W	5009	-0-	5009	417592	329	1	4417	3	Y	239	240	0			12
							263	9									
04	0	W	4166	-0-	4166	421758	298	1	3668	3	Y	181	169	0			24
							1	4	199	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH UNIT E WELL #: 01HB RRCID -> 294363 COMPL. DATE 12/07/2018 TOTAL DEPTH 7292 PERF. 8807 - 18331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	7465	-0-	7465	733160	96	1	6691	3	Y	616	601	0			33
							678	9									
06	0	W	7369	-0-	7369	740529	97	1	5982	3	Y	1173	960	0	176	1	70
							1290	9									
07	0	W	7551	-0-	7551	748080	113	1	6607	3	Y	755	787	0			38
							831	9									
08	0	W	7303	-0-	7303	755383	101	1	6359	3	Y	766	753	0			51
							843	9									
09	0	W	7322	-0-	7322	762705	159	1	6037	3	Y	1024	1037	0			38
							1126	9									
10	0	W	6667	-0-	6667	769372	140	1	4979	3	Y	1407	1409	0			36
							1548	9									
11	0	W	4578	-0-	4578	773950	95	1	3539	3	Y	858	862	0			32
							944	9									
12	0	W	3566	-0-	3566	777516	67	1	2731	3	Y	698	698	0			32
							768	9									
01	0	W	4992	-0-	4992	782508	82	1	3616	3	Y	1176	1173	0			35
							1294	9									
02	0	W	3954	-0-	3954	786462	78	1	2831	3	Y	950	951	0			34
							1045	9									
*03	0	W	5353	-0-	5353	791815	149	1	4038	3	Y	1060	1055	0			39
							1166	9									
04	0	W	4292	-0-	4292	796107	94	1	3233	3	Y	877	787	0			129
							965	9									

BRISCOE CARLA RANCH WELL #: 13HA RRCID -> 294369 COMPL. DATE 11/27/2018 TOTAL DEPTH 6822 PERF. 7582 - 17519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	4950	-0-	4950	607209	603	1	3379	3	Y	880	870	0			63
							968	9									
06	0	W	4901	-0-	4901	612110	746	1	3141	3	Y	921	912	0			72
							1	4	1013	9							
07	0	W	3577	-0-	3577	615687	529	1	2256	3	Y	717	713	0			76
							3	4	789	9							
08	0	W	4766	-0-	4766	620453	957	1	3071	3	Y	670	670	0			76
							1	4	737	9							
09	0	W	2835	-0-	2835	623288	423	1	1832	3	Y	520	464	0			132
							8	4	572	9							
10	0	W	4451	-0-	4451	627739	619	1	2944	3	Y	791	835	0			88
							18	4	870	9							
11	0	W	4109	-0-	4109	631848	613	1	2554	3	Y	855	663	0	141	1	139
							1	4	941	9							
12	0	W	5159	-0-	5159	637007	729	1	3299	3	Y	1003	993	0			149
							28	4	1103	9							
01	0	W	6335	-0-	6335	643342	358	1	4531	3	Y	1284	1086	0	285	1	62
							34	4	1412	9							
02	0	W	5581	-0-	5581	648923	360	1	4150	3	Y	962	970	0	44	1	10
							13	4	1058	9							
*03	0	W	6099	-0-	6099	655022	339	1	4508	3	Y	1138	1142	0			6
							1252	9									
04	0	W	5885	-0-	5885	660907	287	1	4387	3	Y	1101	1102	0			5
							1211	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH WELL #: 13HF RRCID -> 294373 COMPL. DATE 11/23/2018 TOTAL DEPTH 6756 PERF. 7412 - 17544

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5940	X	5940	-0-		-0-	-0-	752	1	4226	3	Y	874	863	0			51
								1	4	961	9							
*06	4658	X	4658	-0-		-0-	-0-	743	1	3127	3	Y	715	711	0			55
								1	4	787	9							
*07	4063	X	4063	-0-		-0-	-0-	634	1	2702	3	Y	658	654	0			59
								3	4	724	9							
*08	5455	X	5455	-0-		-0-	-0-	1141	1	3665	3	Y	589	590	0			58
								1	4	648	9							
*09	5157	X	5157	-0-		-0-	-0-	816	1	3533	3	Y	721	639	0			140
								15	4	793	9							
*10	4635	X	4635	-0-		-0-	-0-	676	1	3218	3	Y	655	710	0			85
								20	4	721	9							
*11	1312	X	1312	-0-		-0-	-0-	209	1	875	3	Y	206	167	0	68	1	56
								1	4	227	9							
12	0	X	-0-	-0-		-0-	-0-					Y	-0-	2	0			54
01	0	X	-0-	-0-		-0-	-0-					Y	-0-	54	1			-0-
*02	309	X	309	-0-		-0-	-0-	20	1	238	3	Y	45	44	0			1
								1	4	50	9							
*03	140	X	140	-0-		-0-	-0-	8	1	111	3	Y	19	19	0			1
								21	9									
*04	89	X	89	-0-		-0-	-0-	5	1	76	3	Y	7	8	0			-0-
								8	9									

BRISCOE CARLA RANCH WELL #: 13HG RRCID -> 294374 COMPL. DATE 11/23/2018 TOTAL DEPTH 6942 PERF. 7759 - 14260

05	0	W	5474	-0-		5474	526718	706	1	3967	3	Y	727	718	0			43
								1	4	800	9							
06	0	W	5000	-0-		5000	531718	816	1	3433	3	Y	682	677	0			48
								1	4	750	9							
07	0	W	3802	-0-		3802	535520	602	1	2566	3	Y	574	571	0			51
								3	4	631	9							
08	0	W	5397	-0-		5397	540917	1138	1	3653	3	Y	550	549	0			52
								1	4	605	9							
09	0	W	5808	-0-		5808	546725	921	1	3986	3	Y	804	711	0			145
								17	4	884	9							
10	0	W	5697	-0-		5697	552422	838	1	3989	3	Y	768	823	0			90
								25	4	845	9							
11	0	W	7181	-0-		7181	559603	1184	1	4940	3	Y	958	741	0	157	1	150
								3	4	1054	9							
12	0	W	6971	-0-		6971	566574	1090	1	4926	3	Y	831	826	0			155
								41	4	914	9							
01	0	W	8860	-0-		8860	575434	560	1	7093	3	Y	1049	887	0	267	1	50
								53	4	1154	9							
02	0	W	8164	-0-		8164	583598	571	1	6571	3	Y	911	917	0	36	1	8
								20	4	1002	9							
*03	0	W	8766	-0-		8766	592364	526	1	7002	3	Y	1125	1129	0			4
								1238	9									
04	0	W	8329	-0-		8329	600693	441	1	6753	3	Y	1032	1033	0			3
								1135	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH WELL #: 16HA RRCID -> 294375 COMPL. DATE 08/29/2019 TOTAL DEPTH 6629 PERF. 7171 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5401	X	5401	-0-	-0-	-0-	215	1	4008	3	Y	1071	1079	0			27
							1178	9									
*06	5158	X	5158	-0-	-0-	-0-	218	1	3931	3	Y	917	918	0			26
							1009	9									
*07	5332	X	5332	-0-	-0-	-0-	234	1	4163	3	Y	850	849	0			27
							935	9									
*08	5743	X	5743	-0-	-0-	-0-	245	1	4381	3	Y	1015	1015	0			27
							1117	9									
*09	4870	X	4870	-0-	-0-	-0-	252	1	4152	3	Y	423	424	0			26
							1	4	465	9							
*10	4815	X	4815	-0-	-0-	-0-	239	1	4232	3	Y	313	311	0			28
							344	9									
*11	3690	X	3690	-0-	-0-	-0-	199	1	3186	3	Y	277	285	0			20
							305	9									
*12	4480	X	4480	-0-	-0-	-0-	254	1	3661	3	Y	496	492	0			24
							19	4	546	9							
*01	5081	X	5081	-0-	-0-	-0-	165	1	4100	3	Y	742	720	0			46
							816	9									
*02	5048	X	5048	-0-	-0-	-0-	111	1	3559	3	Y	1253	1248	0			51
							1378	9									
*03	4209	X	4209	-0-	-0-	-0-	79	1	3585	3	Y	495	518	0			28
							545	9									
*04	4216	X	4216	-0-	-0-	-0-	72	1	3421	3	Y	657	586	0			99
							723	9									

BRISCOE CARLA RANCH WELL #: 16HC RRCID -> 294376 COMPL. DATE 08/28/2019 TOTAL DEPTH 6572 PERF. 7079 - 14384

05	0	W	7084	-0-	7084	587063	313	1	5856	3	Y	831	837	0			26
							1	4	914	9							
06	0	W	8090	-0-	8090	595153	385	1	6929	3	Y	705	705	0			26
							776	9									
07	0	W	7211	-0-	7211	602364	357	1	6359	3	Y	450	452	0			24
							495	9									
08	0	W	8328	-0-	8328	610692	399	1	7138	3	Y	719	717	0			26
							791	9									
09	0	W	3439	-0-	3439	614131	168	1	2775	3	Y	450	445	0			31
							1	4	495	9							
10	0	W	6900	-0-	6900	621031	317	1	5603	3	Y	891	876	0			46
							980	9									
11	0	W	7102	-0-	7102	628133	382	1	6114	3	Y	551	564	0			33
							606	9									
12	0	W	9071	-0-	9071	637204	507	1	7294	3	Y	1120	1108	0			45
							38	4	1232	9							
01	0	W	7858	-0-	7858	645062	263	1	6539	3	Y	960	940	0			65
							1056	9									
02	0	W	6737	-0-	6737	651799	179	1	5759	3	Y	725	742	0			48
							1	4	798	9							
*03	0	W	6696	-0-	6696	658495	122	1	5605	3	Y	880	881	0			47
							1	4	968	9							
04	0	W	4646	-0-	4646	663141	84	1	4047	3	Y	467	428	0			86
							1	4	514	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH UNIT E WELL #: 01HH RRCID -> 294377 COMPL. DATE 12/03/2018 TOTAL DEPTH 7220 PERF. 8737 - 18220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	10135	-0-	10135	659742	125	1	8640	3	Y	1245	1218	0			54
							1370	9									
06	0	W	10073	-0-	10073	669815	126	1	7748	3	Y	1999	1639	0	293	1	121
							2199	9									
07	0	W	10376	-0-	10376	680191	138	1	8010	3	Y	2025	2069	0			77
							2228	9									
08	0	W	10402	-0-	10402	690593	125	1	7845	3	Y	2211	2173	0			115
							2432	9									
09	0	W	10762	-0-	10762	701355	212	1	8063	3	Y	2261	2296	0			80
							2487	9									
10	0	W	11110	-0-	11110	712465	250	1	8876	3	Y	1804	1817	0			67
							1984	9									
11	0	W	7894	-0-	7894	720359	179	1	6611	3	Y	1004	1011	0			60
							1104	9									
12	0	W	8867	-0-	8867	729226	188	1	7672	3	Y	915	913	0			62
							1007	9									
01	0	W	8965	-0-	8965	738191	177	1	7784	3	Y	913	917	0			58
							1004	9									
02	0	W	6561	-0-	6561	744752	154	1	5602	3	Y	732	732	0			58
							805	9									
*03	0	W	6968	-0-	6968	751720	220	1	5987	3	Y	692	689	0			61
							761	9									
04	0	W	7596	-0-	7596	759316	190	1	6529	3	Y	797	713	0			145
							877	9									

LA BANDERA RANCH UNIT D WELL #: 01HX RRCID -> 294379 COMPL. DATE 10/24/2019 TOTAL DEPTH 6076 PERF. 6241 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	11246	-0-	11246	517195	84	1	10116	3	Y	951	1006	1			159
							1046	9									
06	0	W	10358	-0-	10358	527553	100	1	9031	3	Y	1115	1149	1			125
							1227	9									
07	0	W	10943	-0-	10943	538496	102	1	9300	3	Y	1396	1342	1			179
							5	4	1536	9							
08	0	W	9213	-0-	9213	547709	110	1	8022	3	Y	982	1022	1			139
							1	4	1080	9							
09	0	W	9246	-0-	9246	556955	105	1	8085	3	Y	959	1014	1			84
							1	4	1055	9							
10	0	W	7453	-0-	7453	564408	109	1	6789	3	Y	503	495	1			92
							2	4	553	9							
11	0	W	7562	-0-	7562	571970	100	1	6845	3	Y	561	558	1			95
							617	9									
12	0	W	9345	-0-	9345	581315	129	1	7913	3	Y	1145	1079	1			161
							43	4	1260	9							
01	0	W	8016	-0-	8016	589331	108	1	7078	3	Y	707	685	1			183
							52	4	778	9							
02	0	W	7571	-0-	7571	596902	110	1	6463	3	Y	906	902	1			187
							1	4	997	9							
*03	0	W	6947	-0-	6947	603849	112	1	6047	3	Y	716	742	1			161
							788	9									
04	0	W	5652	-0-	5652	609501	79	1	4753	3	Y	736	644	1			253
							10	4	810	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH WELL #: 16HD RRCID -> 294380 COMPL. DATE 08/28/2019 TOTAL DEPTH 6621 PERF. 7362 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	6318	-0-	6318	503560	283	1	5285	3	Y	681	685	0			23
							1	4	749	9							
06	0	W	5385	-0-	5385	508945	258	1	4652	3	Y	432	435	0			20
							475	9									
07	0	W	5553	-0-	5553	514498	273	1	4855	3	Y	386	384	0			22
							425	9									
08	0	W	5785	-0-	5785	520283	284	1	5081	3	Y	382	383	0			21
							420	9									
09	0	W	3352	-0-	3352	523635	167	1	2755	3	Y	390	383	0			28
							1	4	429	9							
10	0	W	1891	-0-	1891	525526	92	1	1628	3	Y	155	158	0			25
							171	9									
11	0	W	1677	-0-	1677	527203	89	1	1427	3	Y	146	151	0			20
							161	9									
12	0	W	1337	-0-	1337	528540	77	1	1107	3	Y	134	134	0			20
							6	4	147	9							
01	0	W	1424	-0-	1424	529964	48	1	1205	3	Y	155	151	0			24
							171	9									
02	0	W	374	-0-	374	530338	10	1	316	3	Y	44	50	0			18
							48	9									
*03	0	W	1469	-0-	1469	531807	28	1	1263	3	Y	162	160	0			20
							178	9									
04	0	W	2880	-0-	2880	534687	53	1	2518	3	Y	281	249	0			52
							309	9									

BRISCOE CARLA RANCH WELL #: 18HY RRCID -> 294381 COMPL. DATE 04/10/2020 TOTAL DEPTH 7154 PERF. 7300 - 16091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	12947	-0-	12947	777153	535	1	9980	3	Y	2210	2215	0			78
							1	4	2431	9							
06	0	W	12719	-0-	12719	789872	503	1	9060	3	Y	2869	2858	0			89
							3156	9									
07	0	W	13536	-0-	13536	803408	509	1	9052	3	Y	3614	3593	0			110
							3975	9									
08	0	W	8851	-0-	8851	812259	369	1	6599	3	Y	1712	1744	0			78
							1883	9									
09	0	W	8483	-0-	8483	820742	392	1	6460	3	Y	1481	1459	0			100
							2	4	1629	9							
10	0	W	10901	-0-	10901	831643	483	1	8542	3	Y	1705	1688	0			117
							1876	9									
11	0	W	12318	-0-	12318	843961	617	1	9872	3	Y	1663	1685	0			95
							1829	9									
12	0	W	9746	-0-	9746	853707	537	1	7724	3	Y	1314	1318	0			91
							40	4	1445	9							
01	0	W	5414	-0-	5414	859121	180	1	4488	3	Y	678	673	0			96
							746	9									
02	0	W	7112	-0-	7112	866233	180	1	5769	3	Y	1057	1063	0			90
							1163	9									
*03	0	W	9606	-0-	9606	875839	173	1	7926	3	Y	1369	1368	0			91
							1	4	1506	9							
04	0	W	7452	-0-	7452	883291	122	1	5888	3	Y	1310	1176	0			225
							1	4	1441	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH WELL #: 13HC RRCID -> 294392 COMPL. DATE 11/25/2018 TOTAL DEPTH 6760 PERF. 7554 - 17647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	4032	-0-	4032	476279	481	1	2698	3	Y	775	764	0			41
							853	9									
06	0	W	3087	-0-	3087	479366	457	1	1926	3	Y	639	635	0			45
							1	4	703	9							
07	0	W	2731	-0-	2731	482097	405	1	1728	3	Y	542	538	0			49
							2	4	596	9							
08	0	W	3671	-0-	3671	485768	736	1	2364	3	Y	518	518	0			49
							1	4	570	9							
09	0	W	3902	-0-	3902	489670	574	1	2485	3	Y	756	668	0			137
							11	4	832	9							
10	0	W	3400	-0-	3400	493070	475	1	2258	3	Y	594	648	0			83
							14	4	653	9							
11	0	W	3985	-0-	3985	497055	650	1	2713	3	Y	564	439	0	109	1	99
							2	4	620	9							
12	0	W	3803	-0-	3803	500858	592	1	2681	3	Y	461	459	0			101
							23	4	507	9							
01	0	W	4448	-0-	4448	505306	272	1	3449	3	Y	637	538	0	172	1	28
							26	4	701	9							
02	0	W	5890	-0-	5890	511196	388	1	4473	3	Y	923	924	0	23	1	4
							14	4	1015	9							
03	0	W	4914	-0-	4914	516110	289	1	3851	3	Y	704	708	0			-0-
							774	9									
04	0	W	5437	-0-	5437	521547	286	1	4381	3	Y	700	700	0			-0-
							770	9									

BRISCOE CARLA RANCH WELL #: 13HD RRCID -> 294393 COMPL. DATE 11/24/2018 TOTAL DEPTH 6821 PERF. 7600 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	5344	-0-	5344	440944	644	1	3610	3	Y	991	978	0			49
							1090	9									
06	0	W	4809	-0-	4809	445753	715	1	3008	3	Y	986	978	0			57
							1	4	1085	9							
07	0	W	6224	-0-	6224	451977	919	1	3914	3	Y	1261	1247	0			71
							4	4	1387	9							
08	0	W	5991	-0-	5991	457968	1179	1	3786	3	Y	932	932	0			71
							1	4	1025	9							
09	0	W	6479	-0-	6479	464447	944	1	4092	3	Y	1295	1145	0			221
							18	4	1425	9							
10	0	W	4685	-0-	4685	469132	632	1	3006	3	Y	935	1022	0			134
							18	4	1029	9							
11	0	W	1940	-0-	1940	471072	286	1	1193	3	Y	418	333	0	115	1	104
							1	4	460	9							
12	0	W	-0-	-0-	-0-	471072					Y	-0-	3	0			101
01	0	W	375	-0-	375	471447	21	1	264	3	Y	80	66	0	100	1	15
							2	4	88	9							
02	0	W	445	-0-	445	471892	19	1	220	3	Y	186	186	0	14	1	1
							1	4	205	9							
03	0	W	742	-0-	742	472634	33	1	438	3	Y	246	247	0			-0-
							271	9									
04	0	W	1741	-0-	1741	474375	78	1	1186	3	Y	434	434	0			-0-
							477	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DIAMOND H STATE UNIT D WELL #: 02HF RRCID -> 294395 COMPL. DATE 08/23/2018 TOTAL DEPTH 7662 PERF. 7752 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	2192	-0-	2192	378421	168	1	1516	3	Y	460	472	0			15
							2	4	506	9							
06	0	W	1776	-0-	1776	380197	130	1	1247	3	Y	352	349	0			18
							12	4	387	9							
07	0	W	1489	-0-	1489	381686	104	1	1058	3	Y	295	299	0			14
							2	4	325	9							
08	0	W	2894	-0-	2894	384580	210	1	1962	3	Y	654	646	0			22
							3	4	719	9							
09	0	W	2532	-0-	2532	387112	185	1	1725	3	Y	565	571	0			16
							622	9									
10	0	W	2434	-0-	2434	389546	193	1	1628	3	Y	557	556	0			17
							613	9									
11	0	W	3173	-0-	3173	392719	263	1	2178	3	Y	665	658	0			24
							732	9									
12	0	W	2775	-0-	2775	395494	192	1	1837	3	Y	662	671	0			15
							18	4	728	9							
01	0	W	71	-0-	71	395565	9	1	33	3	Y	26	29	0			12
							29	9									
02	0	W	1476	-0-	1476	397041	219	1	1100	3	Y	141	138	0			15
							2	4	155	9							
03	0	W	1463	-0-	1463	398504	43	1	950	3	Y	427	428	0			14
							470	9									
04	0	W	1834	-0-	1834	400338	51	1	1021	3	Y	691	691	0			14
							2	4	760	9							

DIAMOND H STATE UNIT D WELL #: 04HX RRCID -> 294396 COMPL. DATE 10/27/2019 TOTAL DEPTH 7644 PERF. 7900 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	9332	-0-	9332	447592	776	1	7004	3	Y	1401	1421	0			30
							11	4	1541	9							
06	0	W	9063	-0-	9063	456655	720	1	6898	3	Y	1252	1240	0			42
							68	4	1377	9							
07	0	W	7402	-0-	7402	464057	558	1	5695	3	Y	1034	1045	0			31
							12	4	1137	9							
08	0	W	7070	-0-	7070	471127	602	1	5623	3	Y	761	756	0			36
							8	4	837	9							
09	0	W	7496	-0-	7496	478623	652	1	6075	3	Y	699	710	0			25
							769	9									
10	0	W	5733	-0-	5733	484356	548	1	4620	3	Y	514	516	0			23
							565	9									
11	0	W	7558	-0-	7558	491914	749	1	6189	3	Y	564	558	0			29
							620	9									
12	0	W	8008	-0-	8008	499922	683	1	6525	3	Y	669	675	0			23
							64	4	736	9							
01	0	W	4176	-0-	4176	504098	729	1	2658	3	Y	717	713	0			27
							789	9									
02	0	W	921	-0-	921	505019	142	1	718	3	Y	54	61	0			20
							2	4	59	9							
03	0	W	2953	-0-	2953	507972	116	1	2568	3	Y	244	245	0			19
							1	4	268	9							
04	0	W	4822	-0-	4822	512794	199	1	4038	3	Y	523	523	0			19
							10	4	575	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DIAMOND H STATE UNIT D WELL #: 04HY RRCID -> 294397 COMPL. DATE 10/27/2019 TOTAL DEPTH 7626 PERF. 7790 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	8494	-0-		8494	455333	735	1	6635	3	Y	1012	1027	0			22
								11	4	1113	9							
06	0	W	7186	-0-		7186	462519	578	1	5531	3	Y	930	921	0			31
								54	4	1023	9							
07	0	W	8483	-0-		8483	471002	645	1	6579	3	Y	1132	1137	0			26
								14	4	1245	9							
08	0	W	7147	-0-		7147	478149	653	1	6100	3	Y	350	353	0			23
								9	4	385	9							
09	0	W	6605	-0-		6605	484754	604	1	5627	3	Y	340	347	0			16
								374	9									
10	0	W	5724	-0-		5724	490478	573	1	4833	3	Y	289	290	0			15
								318	9									
11	0	W	4815	-0-		4815	495293	487	1	4030	3	Y	271	269	0			17
								298	9									
12	0	W	4046	-0-		4046	499339	353	1	3371	3	Y	263	266	0			14
								33	4	289	9							
01	0	W	5530	-0-		5530	504869	1035	1	3775	3	Y	654	648	0			20
								1	4	719	9							
02	0	W	1062	-0-		1062	505931	167	1	840	3	Y	48	54	0			14
								2	4	53	9							
03	0	W	3852	-0-		3852	509783	159	1	3523	3	Y	154	155	0			13
								1	4	169	9							
04	0	W	5119	-0-		5119	514902	227	1	4598	3	Y	257	257	0			13
								11	4	283	9							

DIAMOND H STATE UNIT D WELL #: 04HZ RRCID -> 294398 COMPL. DATE 10/27/2019 TOTAL DEPTH 7631 PERF. 7819 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	6186	-0-		6186	387518	557	1	5025	3	Y	542	555	0			20
								8	4	596	9							
06	0	W	6978	-0-		6978	394496	541	1	5181	3	Y	1095	1081	0			34
								51	4	1205	9							
07	0	W	6398	-0-		6398	400894	488	1	4975	3	Y	841	850	0			25
								10	4	925	9							
08	0	W	3961	-0-		3961	404855	358	1	3344	3	Y	231	234	0			22
								5	4	254	9							
09	0	W	2805	-0-		2805	407660	255	1	2379	3	Y	155	162	0			15
								171	9									
10	0	W	6213	-0-		6213	413873	611	1	5151	3	Y	410	408	0			17
								451	9									
11	0	W	5834	-0-		5834	419707	590	1	4879	3	Y	332	330	0			19
								365	9									
12	0	W	6810	-0-		6810	426517	585	1	5595	3	Y	523	526	0			16
								55	4	575	9							
01	0	W	5835	-0-		5835	432352	1067	1	3890	3	Y	797	791	0			22
								1	4	877	9							
02	0	W	5133	-0-		5133	437485	823	1	4143	3	Y	144	150	0			16
								9	4	158	9							
03	0	W	5104	-0-		5104	442589	207	1	4577	3	Y	290	292	0			14
								1	4	319	9							
04	0	W	5081	-0-		5081	447670	223	1	4509	3	Y	307	307	0			14
								11	4	338	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 34HV RRCID -> 294399 COMPL. DATE 02/26/2020 TOTAL DEPTH 7638 PERF. 7933 - 13509

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	15577	-0-	15577	642875	386	1	12317	3	Y	2611	2584	0			42
							2	4	2872	9							
06	0	W	14826	-0-	14826	657701	365	1	11975	3	Y	2259	2237	0			64
							1	4	2485	9							
07	0	W	13484	-0-	13484	671185	350	1	11161	3	Y	1793	1832	0			25
							1	4	1972	9							
08	0	W	13437	-0-	13437	684622	286	1	11202	3	Y	1771	1772	0			24
							1	4	1948	9							
09	0	W	13673	-0-	13673	698295	386	1	11204	3	Y	1893	1891	0			26
							1	4	2082	9							
10	0	W	13175	-0-	13175	711470	393	1	11096	3	Y	1533	1538	0			21
							1686	9									
11	0	W	12210	-0-	12210	723680	381	1	10611	3	Y	1107	1111	0			17
							1218	9									
12	0	W	11691	-0-	11691	735371	375	1	9571	3	Y	1581	1570	0			28
							6	4	1739	9							
01	0	W	10995	-0-	10995	746366	331	1	8787	3	Y	1704	1569	0	139	1	24
							3	4	1874	9							
02	0	W	9099	-0-	9099	755465	293	1	7191	3	Y	1468	1449	0			43
							1615	9									
03	0	W	12474	-0-	12474	767939	408	1	9989	3	Y	1875	1885	0			33
							14	4	2063	9							
04	0	W	10950	-0-	10950	778889	369	1	8870	3	Y	1552	1552	0			33
							4	4	1707	9							

BRISCOE CATARINA NORTH WELL #: 34HW RRCID -> 294400 COMPL. DATE 02/26/2020 TOTAL DEPTH 7563 PERF. 7978 - 13347

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	15455	-0-	15455	593911	413	1	13188	3	Y	1684	1677	0			32
							2	4	1852	9							
06	0	W	13218	-0-	13218	607129	369	1	12121	3	Y	660	668	0			24
							2	4	726	9							
07	0	W	14081	-0-	14081	621210	412	1	13150	3	Y	471	483	0			12
							1	4	518	9							
08	0	W	11820	-0-	11820	633030	261	1	10237	3	Y	1201	1191	0			22
							1	4	1321	9							
09	0	W	10651	-0-	10651	643681	308	1	8957	3	Y	1259	1258	0			23
							1	4	1385	9							
10	0	W	12579	-0-	12579	656260	366	1	10350	3	Y	1694	1687	0			30
							1863	9									
11	0	W	10472	-0-	10472	666732	306	1	8526	3	Y	1491	1491	0			30
							1640	9									
12	0	W	10816	-0-	10816	677548	346	1	8841	3	Y	1475	1471	0			34
							6	4	1623	9							
01	0	W	7767	-0-	7767	685315	244	1	6481	3	Y	945	880	0	78	1	21
							2	4	1040	9							
02	0	W	8594	-0-	8594	693909	287	1	7042	3	Y	1150	1130	0			41
							1265	9									
03	0	W	8791	-0-	8791	702700	292	1	7152	3	Y	1215	1228	0			28
							10	4	1337	9							
04	0	W	10820	-0-	10820	713520	370	1	8909	3	Y	1397	1388	0			37
							4	4	1537	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH WELL #: 16HB RRCID -> 294401 COMPL. DATE 08/28/2019 TOTAL DEPTH 6555 PERF. 7180 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	11267	-0-	11267	637860	494	1	9228	3	Y	1404	1405	0			39
							1	4	1544	9							
06	0	W	7342	-0-	7342	645202	339	1	6093	3	Y	827	833	0			33
							910	9									
07	0	W	7129	-0-	7129	652331	341	1	6074	3	Y	649	650	0			32
							714	9									
08	0	W	7964	-0-	7964	660295	367	1	6568	3	Y	935	933	0			34
							1029	9									
09	0	W	9371	-0-	9371	669666	454	1	7477	3	Y	1307	1280	0			61
							2	4	1438	9							
10	0	W	11507	-0-	11507	681173	536	1	9485	3	Y	1351	1340	0			72
							1486	9									
11	0	W	5796	-0-	5796	686969	293	1	4679	3	Y	749	771	0			50
							824	9									
12	0	W	6377	-0-	6377	693346	350	1	5040	3	Y	874	871	0			53
							26	4	961	9							
01	0	W	8969	-0-	8969	702315	279	1	6970	3	Y	1563	1512	0			104
							1	4	1719	9							
02	0	W	4890	-0-	4890	707205	143	1	4594	3	Y	139	194	0			49
							153	9									
03	0	W	6631	-0-	6631	713836	121	1	5529	3	Y	891	877	0			63
							1	4	980	9							
04	0	W	4805	-0-	4805	718641	80	1	3858	3	Y	787	709	0			141
							1	4	866	9							

BRISCOE CARLA RANCH WELL #: 18HX RRCID -> 294402 COMPL. DATE 04/10/2020 TOTAL DEPTH 7160 PERF. 7393 - 16091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	18698	-0-	18698	184106	803	1	14964	3	Y	2664	2679	0			78
							1	4	2930	9							
06	0	W	17816	-0-	17816	201922	791	1	14255	3	Y	2517	2516	0			79
							1	4	2769	9							
07	0	W	17744	-0-	17744	219666	803	1	14290	3	Y	2410	2403	0			86
							2651	9									
08	0	W	17136	-0-	17136	236802	733	1	13151	3	Y	2955	2953	0			88
							1	4	3251	9							
09	0	W	15735	-0-	15735	252537	738	1	12155	3	Y	2581	2541	0			128
							3	4	2839	9							
10	0	W	14061	-0-	14061	266598	619	1	10958	3	Y	2257	2246	0			139
							1	4	2483	9							
11	0	W	13221	-0-	13221	279819	621	1	9935	3	Y	2423	2445	0			117
							2665	9									
12	0	W	11918	-0-	11918	291737	622	1	8945	3	Y	2095	2098	0			114
							46	4	2305	9							
01	0	W	8181	-0-	8181	299918	257	1	6403	3	Y	1383	1363	0			134
							1521	9									
02	0	W	7454	-0-	7454	307372	176	1	5635	3	Y	1494	1513	0			115
							1643	9									
03	0	W	6600	-0-	6600	313972	111	1	5072	3	Y	1287	1301	0			101
							1	4	1416	9							
04	0	W	10919	-0-	10919	324891	164	1	7843	3	Y	2646	2344	0			403
							1	4	2911	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH WELL #: 18HZ RRCID -> 294403 COMPL. DATE 04/10/2020 TOTAL DEPTH 7144 PERF. 7301 - 16098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	13760	-0-	13760	706247	580	1	10815	3	Y	2149	2162	0			76
							1	4	2364	9							
06	0	W	11878	-0-	11878	718125	513	1	9243	3	Y	1928	1929	0			75
							1	4	2121	9							
07	0	W	12213	-0-	12213	730338	540	1	9615	3	Y	1871	1866	0			80
							2058	9									
08	0	W	15230	-0-	15230	745568	646	1	11595	3	Y	2716	2708	0			88
							1	4	2988	9							
09	0	W	12430	-0-	12430	757998	611	1	10061	3	Y	1595	1582	0			101
							3	4	1755	9							
10	0	W	7855	-0-	7855	765853	373	1	6602	3	Y	800	810	0			91
							880	9									
11	0	W	8223	-0-	8223	774076	382	1	6118	3	Y	1566	1572	0			85
							1723	9									
12	0	W	9141	-0-	9141	783217	466	1	6704	3	Y	1760	1754	0			91
							35	4	1936	9							
01	0	W	5864	-0-	5864	789081	183	1	4545	3	Y	1033	1022	0			102
							1136	9									
02	0	W	7197	-0-	7197	796278	173	1	5548	3	Y	1342	1351	0			93
							1476	9									
03	0	W	11489	-0-	11489	807767	199	1	9077	3	Y	2011	2003	0			101
							1	4	2212	9							
04	0	W	12322	-0-	12322	820089	213	1	10228	3	Y	1708	1540	0			269
							2	4	1879	9							

DIAMOND H STATE UNIT D WELL #: 02HB RRCID -> 294404 COMPL. DATE 09/04/2018 TOTAL DEPTH 7490 PERF. 7425 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	12499	-0-	12499	603029	908	1	8194	3	Y	3076	3102	0			66
							13	4	3384	9							
06	0	W	10408	-0-	10408	613437	764	1	7321	3	Y	2046	2030	0			82
							72	4	2251	9							
07	0	W	11227	-0-	11227	624664	785	1	8007	3	Y	2198	2212	0			68
							17	4	2418	9							
08	0	W	10829	-0-	10829	635493	770	1	7201	3	Y	2588	2563	0			93
							11	4	2847	9							
09	0	W	9686	-0-	9686	645179	710	1	6616	3	Y	2145	2168	0			70
							2360	9									
10	0	W	9689	-0-	9689	654868	754	1	6362	3	Y	2339	2336	0			73
							2573	9									
11	0	W	8459	-0-	8459	663327	665	1	5497	3	Y	2088	2071	0			90
							2297	9									
12	0	W	9245	-0-	9245	672572	581	1	5554	3	Y	2778	2799	0			69
							54	4	3056	9							
01	0	W	2059	-0-	2059	674631	243	1	885	3	Y	846	853	0			62
							931	9									
02	0	W	3957	-0-	3957	678588	516	1	2600	3	Y	759	752	0			69
							6	4	835	9							
03	0	W	3148	-0-	3148	681736	81	1	1769	3	Y	1180	1189	0			60
							1298	9									
04	0	W	3099	-0-	3099	684835	91	1	1864	3	Y	1035	1034	0			61
							5	4	1139	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DIAMOND H STATE UNIT D WELL #: 02HC RRCID -> 294405 COMPL. DATE 08/20/2018 TOTAL DEPTH 7688 PERF. 7664 - 17655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	3761	-0-	3761	398984	309	1	2785	3	Y	603	624	0			29
							4	4	663	9							
06	0	W	2911	-0-	2911	401895	231	1	2216	3	Y	402	399	0			32
							22	4	442	9							
07	0	W	2776	-0-	2776	404671	208	1	2112	3	Y	411	414	0			29
							4	4	452	9							
08	0	W	2953	-0-	2953	407624	230	1	2147	3	Y	521	515	0			35
							3	4	573	9							
09	0	W	3761	-0-	3761	411385	308	1	2870	3	Y	530	538	0			27
							583	9									
10	0	W	2879	-0-	2879	414264	252	1	2122	3	Y	459	460	0			26
							505	9									
11	0	W	3950	-0-	3950	418214	343	1	2838	3	Y	699	691	0			34
							769	9									
12	0	W	3893	-0-	3893	422107	274	1	2621	3	Y	884	891	0			27
							26	4	972	9							
01	0	W	844	-0-	844	422951	130	1	475	3	Y	217	220	0			24
							239	9									
02	0	W	336	-0-	336	423287	53	1	270	3	Y	11	11	0			24
							1	4	12	9							
03	0	W	1310	-0-	1310	424597	46	1	1000	3	Y	240	240	0			24
							264	9									
04	0	W	749	-0-	749	425346	26	1	528	3	Y	176	176	0			24
							1	4	194	9							

BRISCOE CATARINA NORTH WELL #: 41HB RRCID -> 294406 COMPL. DATE 11/25/2021 TOTAL DEPTH 7350 PERF. 8090 - 14259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	40907	X	40907	-0-	-0-	-0-	972	1	31050	3	Y	8072	8025	0			132
							6	4	8879	9							
*06	38260	X	38260	-0-	-0-	-0-	881	1	28950	3	Y	7659	7573	0			218
							4	4	8425	9							
*07	38259	X	38259	-0-	-0-	-0-	929	1	29690	3	Y	6942	7060	0			100
							4	4	7636	9							
*08	37510	X	36658	-0-	-852	-0-	736	1	28819	3	Y	6455	6466	0			89
							2	4	7101	9							
*09	38588	X	38588	-0-	-0-	-0-	1040	1	30236	3	Y	6644	6640	0			93
							4	4	7308	9							
*10	38070	X	38070	-0-	-0-	-0-	1062	1	30047	3	Y	6327	6329	0			91
							1	4	6960	9							
*11	36300	X	34216	-0-	-2084	-0-	1007	1	28109	3	Y	4635	4652	0			74
							1	4	5099	9							
*12	37510	X	31322	-0-	-6188	-0-	978	1	24961	3	Y	4880	4864	0			90
							15	4	5368	9							
*01	37510	X	30588	-0-	-6922	-0-	928	1	24693	3	Y	4507	4162	0	369	1	66
							9	4	4958	9							
*02	33880	X	26758	-0-	-7122	-0-	887	1	21797	3	Y	3702	3658	0			110
							2	4	4072	9							
*03	37510	X	29345	-0-	-8165	-0-	971	1	23794	3	Y	4134	4170	0			74
							33	4	4547	9							
04	36300	X	26883	-0-	-9417	-0-	927	1	22271	3	Y	3342	3343	0			73
							9	4	3676	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 41HC RRCID -> 294407 COMPL. DATE 11/21/2021 TOTAL DEPTH 7364 PERF. 8490 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	30391	-0-	30391	159676	694	1	22174	3	Y	6835	6793	0			112
							4	4	7519	9							
06	0	W	27946	-0-	27946	187622	613	1	20117	3	Y	6558	6483	0			187
							2	4	7214	9							
07	0	W	27062	-0-	27062	214684	622	1	19852	3	Y	5987	6088	0			86
							2	4	6586	9							
08	0	W	25860	-0-	25860	240544	489	1	19180	3	Y	5626	5635	0			77
							2	4	6189	9							
09	0	W	29718	-0-	29718	270262	750	1	21801	3	Y	6513	6499	0			91
							3	4	7164	9							
10	0	W	33469	-0-	33469	303731	884	1	25016	3	Y	6880	6872	0			99
							1	4	7568	9							
11	0	W	30911	-0-	30911	334642	875	1	24401	3	Y	5123	5139	0			83
							5635	9									
12	0	W	30423	-0-	30423	365065	915	1	23336	3	Y	5598	5576	0			105
							14	4	6158	9							
01	0	W	30051	-0-	30051	395116	878	1	23351	3	Y	5285	4878	0	433	1	79
							8	4	5814	9							
02	0	W	25739	-0-	25739	420855	824	1	20253	3	Y	4236	4188	0			127
							2	4	4660	9							
03	0	W	31049	-0-	31049	451904	998	1	24472	3	Y	5040	5076	0			91
							35	4	5544	9							
04	0	W	28968	-0-	28968	480872	973	1	23392	3	Y	4175	4173	0			93
							10	4	4593	9							

LA BANDERA RANCH UNIT D WELL #: 01HY RRCID -> 294414 COMPL. DATE 10/24/2019 TOTAL DEPTH 6088 PERF. 6233 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	9528	-0-	9528	507651	69	1	8305	3	Y	1049	1064	1			173
							1154	9									
06	0	W	8890	-0-	8890	516541	85	1	7677	3	Y	1025	1076	1			122
							1128	9									
07	0	W	9203	-0-	9203	525744	89	1	8020	3	Y	991	979	1			134
							4	4	1090	9							
08	0	W	10218	-0-	10218	535962	123	1	8996	3	Y	998	993	1			139
							1	4	1098	9							
09	0	W	8496	-0-	8496	544458	97	1	7422	3	Y	887	943	1			83
							1	4	976	9							
10	0	W	8060	-0-	8060	552518	116	1	7226	3	Y	651	614	1			120
							2	4	716	9							
11	0	W	8065	-0-	8065	560583	99	1	6789	3	Y	1070	1011	1			179
							1177	9									
12	0	W	7851	-0-	7851	568434	108	1	6567	3	Y	1037	1054	1			162
							35	4	1141	9							
01	0	W	7695	-0-	7695	576129	95	1	6198	3	Y	1234	1097	1			299
							45	4	1357	9							
02	0	W	6428	-0-	6428	582557	94	1	5421	3	Y	830	931	1			198
							913	9									
03	0	W	7496	-0-	7496	590053	116	1	6325	3	Y	958	943	1			213
							1	4	1054	9							
04	0	W	6023	-0-	6023	596076	79	1	4798	3	Y	1033	888	1			358
							10	4	1136	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 41HA RRCID -> 294441 COMPL. DATE 11/26/2021 TOTAL DEPTH 7390 PERF. 8054 - 14220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	47275	X	36406	-0-	-10869	-0-	834	1	26635	3	Y	8120	8071	0			134
							5	4	8932	9							
*06	45750	X	33227	-0-	-12523	-0-	733	1	24056	3	Y	7668	7582	0			220
							3	4	8435	9							
*07	47275	X	31936	-0-	-15339	-0-	741	1	23668	3	Y	6840	6960	0			100
							3	4	7524	9							
*08	47275	X	30178	-0-	-17097	-0-	578	1	22648	3	Y	6318	6330	0			88
							2	4	6950	9							
*09	45750	X	27982	-0-	-17768	-0-	727	1	21136	3	Y	5560	5569	0			79
							3	4	6116	9							
*10	47275	X	30302	-0-	-16973	-0-	810	1	22917	3	Y	5976	5968	0			87
							1	4	6574	9							
*11	45750	X	27835	-0-	-17915	-0-	791	1	22048	3	Y	4542	4555	0			74
							4996	9									
*12	47275	X	26549	-0-	-20726	-0-	802	1	20445	3	Y	4809	4793	0			90
							12	4	5290	9							
*01	47275	X	27175	-0-	-20100	-0-	801	1	21299	3	Y	4607	4252	0	377	1	68
							7	4	5068	9							
*02	42700	X	23082	-0-	-19618	-0-	741	1	18210	3	Y	3754	3711	0			111
							2	4	4129	9							
*03	47275	X	27187	-0-	-20088	-0-	884	1	21642	3	Y	4210	4246	0			75
							30	4	4631	9							
04	45750	X	25743	-0-	-20007	-0-	874	1	21014	3	Y	3496	3494	0			77
							9	4	3846	9							

DIAMOND H STATE UNIT D WELL #: 02HA RRCID -> 294443 COMPL. DATE 08/22/2018 TOTAL DEPTH 7614 PERF. 7608 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	W	8106	-0-	8106	649578	710	1	6409	3	Y	888	918	0			40
							10	4	977	9							
*06	0	W	7460	-0-	7460	657038	637	1	6101	3	Y	602	598	0			44
							60	4	662	9							
*07	0	W	7365	-0-	7365	664403	597	1	6085	3	Y	609	614	0			39
							13	4	670	9							
*08	0	W	7146	-0-	7146	671549	606	1	5672	3	Y	781	774	0			46
							9	4	859	9							
09	0	W	5192	-0-	5192	676741	438	1	4079	3	Y	614	627	0			33
							675	9									
10	0	W	7522	-0-	7522	684263	714	1	6023	3	Y	714	713	0			34
							785	9									
11	0	W	8211	-0-	8211	692474	756	1	6253	3	Y	1093	1079	0			48
							1202	9									
*12	0	W	7493	-0-	7493	699967	601	1	5740	3	Y	996	1010	0			34
							56	4	1096	9							
01	0	W	1525	-0-	1525	701492	254	1	926	3	Y	314	317	0			31
							345	9									
*02	0	W	1420	-0-	1420	702912	225	1	1130	3	Y	57	59	0			29
							2	4	63	9							
*03	0	W	2595	-0-	2595	705507	89	1	1968	3	Y	488	488	0			29
							1	4	537	9							
04	0	W	3319	-0-	3319	708826	125	1	2522	3	Y	605	605	0			29
							6	4	666	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 21HX RRCID -> 294455 COMPL. DATE 01/19/2019 TOTAL DEPTH 7266 PERF. 7427 - 20070

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	26957	-0-	26957	1867857	933	1	21979	3	Y	3674	3685	0			105
							4	4	4041	9							
06	0	W	20264	-0-	20264	1888121	700	1	15662	3	Y	3547	3537	0			115
							3902	9									
07	0	W	20421	-0-	20421	1908542	705	1	15785	3	Y	3573	3611	0			77
							1	4	3930	9							
08	0	W	18908	-0-	18908	1927450	680	1	14873	3	Y	3009	3014	0			72
							45	4	3310	9							
09	0	W	21314	-0-	21314	1948764	710	1	17072	3	Y	3210	3196	0			86
							1	4	3531	9							
10	0	W	21061	-0-	21061	1969825	678	1	16904	3	Y	3163	3180	0			69
							3479	9									
11	0	W	19874	-0-	19874	1989699	658	1	15812	3	Y	3094	3094	0			69
							1	4	3403	9							
12	0	W	18913	-0-	18913	2008612	612	1	14888	3	Y	2949	2925	0			93
							169	4	3244	9							
01	0	W	18136	-0-	18136	2026748	668	1	14422	3	Y	2768	2638	0	91	1	132
							1	4	3045	9							
02	0	W	6204	-0-	6204	2032952	229	1	4950	3	Y	932	1001	0			63
							1025	9									
03	0	W	6282	-0-	6282	2039234	214	1	5110	3	Y	871	875	0			59
							958	9									
04	0	W	5567	-0-	5567	2044801	205	1	4371	3	Y	901	875	0			85
							991	9									

LA BANDERA RANCH UNIT D WELL #: 01HZ RRCID -> 294508 COMPL. DATE 10/24/2019 TOTAL DEPTH 6109 PERF. 6315 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	9701	-0-	9701	524702	64	1	7780	3	Y	1688	1689	1			265
							1857	9									
06	0	W	8732	-0-	8732	533434	80	1	7237	3	Y	1286	1401	1			150
							1415	9									
07	0	W	8130	-0-	8130	541564	78	1	7107	3	Y	855	891	1			114
							4	4	941	9							
08	0	W	7709	-0-	7709	549273	89	1	6443	3	Y	1070	1046	1			138
							1177	9									
09	0	W	7211	-0-	7211	556484	78	1	5957	3	Y	1069	1117	1			90
							1176	9									
10	0	W	7084	-0-	7084	563568	88	1	5412	3	Y	1439	1287	1			242
							1	4	1583	9							
11	0	W	5257	-0-	5257	568825	63	1	4263	3	Y	846	930	1			158
							931	9									
12	0	W	7230	-0-	7230	576055	101	1	6176	3	Y	836	867	1			127
							33	4	920	9							
01	0	W	5675	-0-	5675	581730	75	1	4861	3	Y	640	607	1			160
							35	4	704	9							
02	0	W	6033	-0-	6033	587763	89	1	5174	3	Y	700	713	1			147
							770	9									
03	0	W	5907	-0-	5907	593670	92	1	5006	3	Y	735	725	1			157
							809	9									
04	0	W	5718	-0-	5718	599388	78	1	4727	3	Y	821	702	1			276
							10	4	903	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 29 UNIT WELL #: 02HE RRCID -> 294673 COMPL. DATE 01/08/2019 TOTAL DEPTH 7206 PERF. 7573 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	W	21346	-0-	21346	1234898	625	1	14738	3	Y	5295	5305	0			187
							158	4	5825	9							
*06	0	W	19776	-0-	19776	1254674	14588	3	214	4	Y	4522	4542	0			167
							4974	9									
*07	0	W	20482	-0-	20482	1275156	1	1	14048	3	Y	5693	5676	0			184
							171	4	6262	9							
*08	0	W	19330	-0-	19330	1294486	13363	3	173	4	Y	5267	5281	0			170
							5794	9									
*09	0	W	19542	-0-	19542	1314028	13626	3	281	4	Y	5123	5048	0			245
							5635	9									
*10	0	W	18214	-0-	18214	1332242	13175	3	487	4	Y	4138	4177	0			206
							4552	9									
*11	0	W	18959	-0-	18959	1351201	13601	3	210	4	Y	4680	4632	0			254
							5148	9									
*12	0	W	14950	-0-	14950	1366151	11975	3	317	4	Y	2416	2434	0			236
							2658	9									
*01	0	W	14727	-0-	14727	1380878	10172	3	288	4	Y	3879	3640	0	110	1	365
							4267	9									
*02	0	W	476	-0-	476	1381354	240	3	7	4	Y	208	425	0			148
							229	9									
*03	0	W	17431	-0-	17431	1398785	10155	3	226	4	Y	6409	6342	0			215
							7050	9									
04	0	W	18763	-0-	18763	1417548	12495	3	143	4	Y	5568	5214	0			569
							6125	9									

SN OPERATING, LLC 797110
PILONCILLO WELL #: D 1H RRCID -> 263582 COMPL. DATE 03/20/2011 TOTAL DEPTH 9095 PERF. 9746 - 14466

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PILONCILLO WELL #: A 4H RRCID -> 263876 COMPL. DATE 09/06/2011 TOTAL DEPTH 8404 PERF. 8780 - 13754

11	845	N	845	-0-	-0-	-0-	33	1	699	3	Y	100	100	0			6
							3	4	110	9							
12	819	N	819	-0-	-0-	-0-	33	1	691	3	Y	84	84	0			6
							3	4	92	9							
01	618	N	618	-0-	-0-	-0-	24	1	520	3	Y	65	65	0			6
							2	4	72	9							
02	1031	N	1031	-0-	-0-	-0-	41	1	869	3	Y	107	107	0			6
							3	4	118	9							
03	987	N	987	-0-	-0-	-0-	38	1	832	3	Y	102	102	0			6
							5	4	112	9							
04	664	N	664	-0-	-0-	-0-	30	1	572	3	Y	53	53	0			6
							4	4	58	9							

PILONCILLO WELL #: B 1H RRCID -> 264716 COMPL. DATE 04/16/2011 TOTAL DEPTH 8347 PERF. 8922 - 13500

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 4HD RRCID -> 265393 COMPL. DATE 10/03/2014 TOTAL DEPTH 8526 PERF. 8904 - 13828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1628	N	1628	-0-	-0-	-0-	67	1	1425	3	Y	118	119	0			9
							6	4	130	9							
12	1740	N	1740	-0-	-0-	-0-	70	1	1530	3	Y	121	120	0			10
							7	4	133	9							
01	1686	N	1686	-0-	-0-	-0-	72	1	1491	3	Y	105	106	0			9
							7	4	116	9							
02	1549	N	1549	-0-	-0-	-0-	63	1	1379	3	Y	93	94	0			8
							5	4	102	9							
03	1686	N	1686	-0-	-0-	-0-	69	1	1488	3	Y	109	108	0			9
							9	4	120	9							
04	1616	N	1616	-0-	-0-	-0-	74	1	1408	3	Y	113	112	0			10
							10	4	124	9							

PILONCILLO WELL #: D 4HA RRCID -> 265394 COMPL. DATE 09/27/2014 TOTAL DEPTH 8515 PERF. 8978 - 13903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PILONCILLO WELL #: D 4HC RRCID -> 265395 COMPL. DATE 10/01/2014 TOTAL DEPTH 8528 PERF. 8964 - 13885

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PILONCILLO WELL #: D 7HA RRCID -> 265398 COMPL. DATE 09/08/2015 TOTAL DEPTH 8904 PERF.10285 - 16076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4451	X	4451	-0-	-0-	-0-	197	1	4161	3	Y	68	69	0			10
							18	4	75	9							
12	4701	X	4701	-0-	-0-	-0-	206	1	4407	3	Y	62	62	0			10
							20	4	68	9							
01	4681	X	4615	-0-	-66	-0-	209	1	4334	3	Y	43	43	0			10
							25	4	47	9							
02	4286	X	4286	-0-	-0-	-0-	187	1	4040	3	Y	37	38	0			9
							18	4	41	9							
03	4703	X	4703	-0-	-0-	-0-	204	1	4385	3	Y	79	79	0			9
							27	4	87	9							
04	4530	X	4526	-0-	-4	-0-	219	1	4199	3	Y	70	69	0			10
							31	4	77	9							

PILONCILLO WELL #: E 2H RRCID -> 265400 COMPL. DATE 08/12/2011 TOTAL DEPTH 8928 PERF. 9575 - 14453

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 11HD RRCID -> 265402 COMPL. DATE 06/07/2012 TOTAL DEPTH 9083 PERF. 9723 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PILONCILLO WELL #: D 10HC RRCID -> 265403 COMPL. DATE 06/18/2012 TOTAL DEPTH 8590 PERF. 9084 - 13832

11	2403	N	2403	-0-	-0-	-0-	102	1	2150	3	Y	129	131	0			14
							9	4	142	9							
12	2510	N	2510	-0-	-0-	-0-	106	1	2259	3	Y	123	122	0			15
							10	4	135	9							
01	2543	N	2543	-0-	-0-	-0-	109	1	2262	3	Y	145	145	0			15
							12	4	160	9							
02	2188	N	2188	-0-	-0-	-0-	90	1	1957	3	Y	121	120	0			16
							8	4	133	9							
03	2547	N	2547	-0-	-0-	-0-	104	1	2240	3	Y	173	173	0			16
							13	4	190	9							
04	2432	N	2432	-0-	-0-	-0-	110	1	2116	3	Y	174	175	0			15
							15	4	191	9							

PILONCILLO WELL #: D 10HA RRCID -> 265404 COMPL. DATE 06/09/2012 TOTAL DEPTH 8500 PERF. 8990 - 13542

11	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-

PILONCILLO WELL #: D 9HD RRCID -> 265405 COMPL. DATE 10/03/2014 TOTAL DEPTH 8812 PERF. 9482 - 14373

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PILONCILLO WELL #: D 11HA RRCID -> 265815 COMPL. DATE 06/01/2012 TOTAL DEPTH 9108 PERF. 9726 - 14675

11	2910	X	2910	-0-	-0-	-0-	130	1	2725	3	Y	40	40	0			12
							11	4	44	9							
12	3049	X	3049	-0-	-0-	-0-	133	1	2860	3	Y	40	40	0			12
							12	4	44	9							
01	3038	X	3006	-0-	-32	-0-	136	1	2796	3	Y	54	52	0			14
							15	4	59	9							
02	2821	X	2821	-0-	-0-	-0-	121	1	2628	3	Y	56	55	0			15
							10	4	62	9							
03	3120	X	3120	-0-	-0-	-0-	133	1	2884	3	Y	77	77	0			15
							18	4	85	9							
04	3034	X	3034	-0-	-0-	-0-	146	1	2804	3	Y	57	58	0			14
							21	4	63	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 9HC RRCID -> 266035 COMPL. DATE 10/01/2014 TOTAL DEPTH 8823 PERF. 9222 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PILONCILLO WELL #: D 2H RRCID -> 266098 COMPL. DATE 05/09/2011 TOTAL DEPTH 8563 PERF. 9236 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PILONCILLO WELL #: C 1H RRCID -> 266132 COMPL. DATE 05/01/2011 TOTAL DEPTH 8464 PERF. 9236 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	722	-0-	-28	-0-	28	1	605	3	Y	79	80	0			-0-
							2	4	87	9							
12	841	N	841	-0-	-0-	-0-	33	1	727	3	Y	71	71	0			-0-
							3	4	78	9							
01	389	N	389	-0-	-0-	-0-	17	1	342	3	Y	25	25	0			-0-
							2	4	28	9							
02	44	N	44	-0-	-0-	-0-	1	1	40	3	Y	3	3	0			-0-
							3	9									
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	390	N	1	-0-	-389	-0-	1	3			Y	-0-					-0-

PILONCILLO WELL #: E 1H RRCID -> 266133 COMPL. DATE 03/30/2011 TOTAL DEPTH 9650 PERF.10288 - 14523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	715	-0-	-35	-0-	31	1	668	3	Y	12	12	0			10
							3	4	13	9							
12	835	N	835	-0-	-0-	-0-	36	1	776	3	Y	18	19	0			9
							3	4	20	9							
01	799	N	799	-0-	-0-	-0-	36	1	724	3	Y	32	32	0			9
							4	4	35	9							
02	716	N	716	-0-	-0-	-0-	30	1	655	3	Y	25	26	0			8
							3	4	28	9							
03	855	N	855	-0-	-0-	-0-	36	1	786	3	Y	26	27	0			7
							4	4	29	9							
04	750	N	650	-0-	-100	-0-	31	1	596	3	Y	17	17	0			7
							4	4	19	9							

PILONCILLO WELL #: E 4H RRCID -> 266152 COMPL. DATE 11/06/2011 TOTAL DEPTH 9696 PERF.10015 - 14694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	604	N	604	-0-	-0-	-0-	25	1	546	3	Y	28	30	0			6
							2	4	31	9							
12	642	N	642	-0-	-0-	-0-	27	1	581	3	Y	29	29	0			6
							2	4	32	9							
01	693	N	693	-0-	-0-	-0-	30	1	624	3	Y	33	32	0			7
							3	4	36	9							
02	659	N	659	-0-	-0-	-0-	28	1	595	3	Y	31	31	0			7
							2	4	34	9							
03	631	N	631	-0-	-0-	-0-	26	1	569	3	Y	29	29	0			7
							4	4	32	9							
04	571	N	571	-0-	-0-	-0-	26	1	512	3	Y	26	26	0			7
							4	4	29	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 8HL RRCID -> 266190 COMPL. DATE 03/24/2012 TOTAL DEPTH 8569 PERF. 9044 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3001	X	3001	-0-	-0-	-0-	125	1	2633	3	Y	211	213	0			24
							11	4	232	9							
12	2983	X	2983	-0-	-0-	-0-	123	1	2624	3	Y	204	203	0			25
							12	4	224	9							
01	2969	X	2969	-0-	-0-	-0-	124	1	2598	3	Y	211	211	0			25
							15	4	232	9							
02	2865	X	2865	-0-	-0-	-0-	116	1	2517	3	Y	202	202	0			25
							10	4	222	9							
03	3348	X	3348	-0-	-0-	-0-	142	1	3032	3	Y	141	142	0			24
							19	4	155	9							
04	3409	X	3409	-0-	-0-	-0-	162	1	3093	3	Y	119	120	0			23
							23	4	131	9							

PILONCILLO WELL #: F 1H RRCID -> 266254 COMPL. DATE 08/21/2011 TOTAL DEPTH 9377 PERF.10354 - 14924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	599	N	599	-0-	-0-	-0-	25	1	533	3	Y	35	36	0			5
							2	4	39	9							
12	679	N	679	-0-	-0-	-0-	29	1	612	3	Y	33	33	0			5
							2	4	36	9							
01	581	N	581	-0-	-0-	-0-	25	1	524	3	Y	26	27	0			4
							3	4	29	9							
02	485	N	485	-0-	-0-	-0-	20	1	442	3	Y	19	20	0			3
							2	4	21	9							
03	538	N	538	-0-	-0-	-0-	23	1	481	3	Y	29	30	0			2
							2	4	32	9							
04	570	N	476	-0-	-94	-0-	24	1	428	3	Y	19	21	0			-0-
							3	4	21	9							

PILONCILLO WELL #: A 1H RRCID -> 266347 COMPL. DATE 12/19/2010 TOTAL DEPTH 8400 PERF. 9067 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	N	641	-0-	-0-	-0-	23	1	472	3	Y	131	131	0			4
							2	4	144	9							
12	1212	N	1212	-0-	-0-	-0-	42	1	889	3	Y	252	248	0			8
							4	4	277	9							
01	827	N	827	-0-	-0-	-0-	30	1	596	3	Y	180	182	0			6
							3	4	198	9							
02	989	N	989	-0-	-0-	-0-	34	1	722	3	Y	209	209	0			6
							3	4	230	9							
03	812	N	812	-0-	-0-	-0-	27	1	575	3	Y	187	188	0			5
							4	4	206	9							
04	877	N	877	-0-	-0-	-0-	31	1	612	3	Y	208	208	0			5
							5	4	229	9							

PILONCILLO WELL #: D 6HB RRCID -> 266468 COMPL. DATE 10/07/2011 TOTAL DEPTH 9049 PERF. 9628 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	-0-	18	1	384	3	Y	24	25	0			-0-
							2	4	26	9							
12	457	N	457	-0-	-0-	-0-	19	1	399	3	Y	34	33	0			1
							2	4	37	9							
01	460	N	460	-0-	-0-	-0-	21	1	398	3	Y	35	35	0			1
							2	4	39	9							
02	441	N	441	-0-	-0-	-0-	18	1	387	3	Y	31	31	0			1
							2	4	34	9							
03	489	N	489	-0-	-0-	-0-	21	1	432	3	Y	31	31	0			1
							2	4	34	9							
04	438	N	438	-0-	-0-	-0-	20	1	396	3	Y	17	16	0			2
							3	4	19	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 6HA RRCID -> 266721 COMPL. DATE 09/14/2011 TOTAL DEPTH 9035 PERF. 9455 - 14922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4095	-0-	1095	3612	179	1	3755	3	Y	133	133	0			4
							15	4	146	9							
12	3100	N	3795	-0-	695	4307	162	1	3445	3	Y	157	155	0			6
							15	4	173	9							
01	5780	X	1473	-0-	-4307	-0-	64	1	1330	3	Y	65	67	0			4
							7	4	72	9							
02	3864	X	-0-	-0-	-3864	-0-					Y	-0-	4	0			-0-
03	4278	X	1107	-0-	-3171	-0-	46	1	1005	3	Y	45	44	0			1
							6	4	50	9							
04	4110	X	3969	-0-	-141	-0-	188	1	3587	3	Y	152	151	0			2
							27	4	167	9							

PILONCILLO WELL #: A 5H RRCID -> 266754 COMPL. DATE 08/09/2011 TOTAL DEPTH 7987 PERF. 8487 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PILONCILLO WELL #: C 4H RRCID -> 266761 COMPL. DATE 09/07/2011 TOTAL DEPTH 9030 PERF. 9434 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2100	-0-	-0-	-0-	89	1	1838	3	Y	151	154	0			6
							7	4	166	9							
12	1250	N	1250	-0-	-0-	-0-	51	1	1103	3	Y	83	84	0			5
							5	4	91	9							
01	2169	N	2169	-0-	-0-	-0-	92	1	1917	3	Y	136	136	0			5
							10	4	150	9							
02	2477	N	2477	-0-	-0-	-0-	102	1	2199	3	Y	153	153	0			5
							8	4	168	9							
03	2499	N	2499	-0-	-0-	-0-	103	1	2229	3	Y	140	140	0			5
							13	4	154	9							
04	2315	N	2315	-0-	-0-	-0-	108	1	2048	3	Y	132	134	0			3
							14	4	145	9							

PILONCILLO WELL #: D 5HZ RRCID -> 266799 COMPL. DATE 10/14/2011 TOTAL DEPTH 8367 PERF. 8892 - 13369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1520	-0-	-40	-0-	67	1	1422	3	Y	23	24	0			9
							6	4	25	9							
12	1521	N	1521	-0-	-0-	-0-	67	1	1425	3	Y	22	22	0			9
							5	4	24	9							
01	1505	N	1505	-0-	-0-	-0-	68	1	1405	3	Y	23	23	0			9
							7	4	25	9							
02	1405	N	1405	-0-	-0-	-0-	60	1	1317	3	Y	21	22	0			8
							5	4	23	9							
03	1456	N	1456	-0-	-0-	-0-	62	1	1319	3	Y	61	61	0			8
							8	4	67	9							
04	1470	N	1391	-0-	-79	-0-	64	1	1217	3	Y	92	91	0			9
							9	4	101	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 3H RRCID -> 266825 COMPL. DATE 09/16/2011 TOTAL DEPTH 9065 PERF. 9680 - 14247

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	1110	N	863	-0-	-247	-0-	36	1	772	3	Y	47	47	0		4
							3	4	52	9						
12	997	N	997	-0-	-0-	-0-	42	1	892	3	Y	54	54	0		4
							4	4	59	9						
01	904	N	904	-0-	-0-	-0-	38	1	812	3	Y	45	45	0		4
							4	4	50	9						
02	1074	N	1074	-0-	-0-	-0-	45	1	985	3	Y	36	36	0		4
							4	4	40	9						
03	1157	N	1157	-0-	-0-	-0-	50	1	1059	3	Y	38	38	0		4
							6	4	42	9						
04	1075	N	1075	-0-	-0-	-0-	52	1	984	3	Y	29	30	0		3
							7	4	32	9						

PILONCILLO WELL #: E 1HB RRCID -> 266925 COMPL. DATE 08/29/2012 TOTAL DEPTH 9605 PERF. 9905 - 14931

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	870	N	732	-0-	-138	-0-	32	1	680	3	Y	15	15	0		21
							3	4	17	9						
12	892	N	892	-0-	-0-	-0-	39	1	827	3	Y	21	22	0		20
							3	4	23	9						
01	615	N	615	-0-	-0-	-0-	28	1	574	3	Y	9	9	0		20
							3	4	10	9						
02	577	N	577	-0-	-0-	-0-	25	1	540	3	Y	9	9	0		20
							2	4	10	9						
03	767	N	767	-0-	-0-	-0-	31	1	674	3	Y	53	51	0		22
							4	4	58	9						
04	1120	N	1120	-0-	-0-	-0-	52	1	987	3	Y	67	67	0		22
							7	4	74	9						

PILONCILLO WELL #: A 6HA RRCID -> 266962 COMPL. DATE 09/13/2014 TOTAL DEPTH 8256 PERF. 8890 - 13890

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	703	N	703	-0-	-0-	-0-	30	1	632	3	Y	35	36	0		3
							2	4	39	9						
12	715	N	715	-0-	-0-	-0-	29	1	640	3	Y	40	39	0		4
							2	4	44	9						
01	746	N	746	-0-	-0-	-0-	31	1	662	3	Y	45	45	0		4
							3	4	50	9						
02	694	N	694	-0-	-0-	-0-	29	1	616	3	Y	42	42	0		4
							3	4	46	9						
03	739	N	739	-0-	-0-	-0-	30	1	658	3	Y	43	43	0		4
							4	4	47	9						
04	717	N	717	-0-	-0-	-0-	34	1	636	3	Y	38	37	0		5
							5	4	42	9						

PILONCILLO WELL #: F 3HB RRCID -> 266973 COMPL. DATE 03/10/2012 TOTAL DEPTH 9475 PERF.10882 - 15049

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	420	N	101	-0-	-319	-0-	4	1	86	3	Y	10	10	0		-0-
							11	9								
12	1007	N	1007	-0-	-0-	-0-	42	1	873	3	Y	80	78	0		2
							4	4	88	9						
01	274	X	274	-0-	-0-	-0-	13	1	235	3	Y	22	24	0		-0-
							2	4	24	9						
02	196	X	182	-0-	-14	-0-	7	1	160	3	Y	14	14	0		-0-
							15	9								
03	93	X	-0-	-0-	-93	-0-					Y	-0-				-0-
04	960	X	2	-0-	-958	-0-	2	3			Y	-0-				-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: F 3HA RRCID -> 267011 COMPL. DATE 03/14/2012 TOTAL DEPTH 9454 PERF.11318 - 15438

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	269	-0-	-121	-0-	10	1	215	3	Y	40	40	0			1
							44	9									
12	287	N	287	-0-	-0-	-0-	12	1	227	3	Y	43	42	0			2
							1	4	47	9							
01	338	N	338	-0-	-0-	-0-	13	1	266	3	Y	52	51	0			3
							2	4	57	9							
02	505	N	505	-0-	-0-	-0-	19	1	401	3	Y	75	75	0			3
							2	4	83	9							
03	539	N	539	-0-	-0-	-0-	20	1	429	3	Y	80	79	0			4
							2	4	88	9							
04	597	N	597	-0-	-0-	-0-	24	1	438	3	Y	120	120	0			4
							3	4	132	9							

PILONCILLO WELL #: F 3HC RRCID -> 267063 COMPL. DATE 03/19/2012 TOTAL DEPTH 9433 PERF.10191 - 15143

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1109	N	1109	-0-	-0-	-0-	48	1	983	3	Y	67	68	0			1
							4	4	74	9							
12	1327	N	1327	-0-	-0-	-0-	56	1	1194	3	Y	65	64	0			2
							5	4	72	9							
01	1293	N	1293	-0-	-0-	-0-	55	1	1158	3	Y	67	66	0			3
							6	4	74	9							
02	742	N	742	-0-	-0-	-0-	30	1	667	3	Y	38	37	0			4
							3	4	42	9							
03	1399	N	1399	-0-	-0-	-0-	57	1	1242	3	Y	84	81	0			7
							8	4	92	9							
04	1139	N	1139	-0-	-0-	-0-	51	1	984	3	Y	88	86	0			9
							7	4	97	9							

PILONCILLO WELL #: F 3HL RRCID -> 267064 COMPL. DATE 03/16/2012 TOTAL DEPTH 9619 PERF.10032 - 14984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		687	-0-	687	1021	28	1	590	3	Y	61	60	0			2
							2	4	67	9							
12	0		1005	-0-	1005	2026	42	1	878	3	Y	74	73	0			3
							4	4	81	9							
01	0		1000	-0-	1000	3026	38	1	828	3	Y	118	118	0			3
							4	4	130	9							
02	2800	N	962	-0-	-1838	1188	35	1	767	3	Y	143	143	0			3
							3	4	157	9							
03	2243	N	1055	-0-	-1188	-0-	40	1	869	3	Y	128	127	0			4
							5	4	141	9							
04	1038	N	1038	-0-	-0-	-0-	44	1	831	3	Y	144	145	0			3
							5	4	158	9							

PILONCILLO WELL #: F 3HZ RRCID -> 267068 COMPL. DATE 03/16/2012 TOTAL DEPTH 9832 PERF.10140 - 14490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1680	-0-	-360	-0-	74	1	1552	3	Y	43	43	0			13
							7	4	47	9							
12	1588	N	1588	-0-	-0-	-0-	69	1	1469	3	Y	39	39	0			13
							7	4	43	9							
01	1979	N	1979	-0-	-0-	-0-	85	1	1788	3	Y	88	87	0			14
							9	4	97	9							
02	1959	N	1959	-0-	-0-	-0-	81	1	1749	3	Y	111	110	0			15
							7	4	122	9							
03	2091	N	2091	-0-	-0-	-0-	87	1	1880	3	Y	103	103	0			15
							11	4	113	9							
04	1920	N	1896	-0-	-24	-0-	91	1	1721	3	Y	65	65	0			15
							12	4	72	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 8HB RRCID -> 267075 COMPL. DATE 01/18/2012 TOTAL DEPTH 8478 PERF. 9102 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PILONCILLO WELL #: D 8HA RRCID -> 267076 COMPL. DATE 01/28/2012 TOTAL DEPTH 8498 PERF. 9074 - 13935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PILONCILLO WELL #: D 8HC RRCID -> 267077 COMPL. DATE 03/20/2012 TOTAL DEPTH 8474 PERF. 9237 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PILONCILLO WELL #: E 3H RRCID -> 267079 COMPL. DATE 10/22/2011 TOTAL DEPTH 9635 PERF.10030 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1187	-0-	-73	-0-	52	1	1094	3	Y	34	36	0			1
							4	4	37	9							
12	1094	N	1094	-0-	-0-	-0-	48	1	1009	3	Y	30	30	0			1
							4	4	33	9							
01	1092	N	1092	-0-	-0-	-0-	47	1	1005	3	Y	32	30	0			3
							5	4	35	9							
02	1049	N	1049	-0-	-0-	-0-	43	1	969	3	Y	30	30	0			3
							4	4	33	9							
03	1011	N	1011	-0-	-0-	-0-	44	1	930	3	Y	28	28	0			3
							6	4	31	9							
04	1050	N	925	-0-	-125	-0-	44	1	846	3	Y	25	26	0			2
							7	4	28	9							

PILONCILLO WELL #: D 7HL RRCID -> 267080 COMPL. DATE 01/07/2012 TOTAL DEPTH 9137 PERF. 9678 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	695	N	695	-0-	-0-	-0-	31	1	643	3	Y	17	18	0			4
							2	4	19	9							
12	1024	N	1024	-0-	-0-	-0-	45	1	951	3	Y	22	22	0			4
							4	4	24	9							
01	923	N	923	-0-	-0-	-0-	39	1	828	3	Y	47	47	0			4
							4	4	52	9							
02	890	N	890	-0-	-0-	-0-	37	1	797	3	Y	48	48	0			4
							3	4	53	9							
03	914	N	914	-0-	-0-	-0-	38	1	840	3	Y	28	29	0			3
							5	4	31	9							
04	963	N	963	-0-	-0-	-0-	48	1	907	3	Y	1	2	0			2
							7	4	1	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 7HB RRCID -> 267081 COMPL. DATE 09/07/2015 TOTAL DEPTH 8968 PERF. 9710 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3956	X	3956	-0-	-0-	-0-	178	1	3718	3	Y	41	41	0			2
							15	4	45	9							
12	3981	X	3981	-0-	-0-	-0-	175	1	3748	3	Y	39	38	0			3
							15	4	43	9							
01	4051	X	4051	-0-	-0-	-0-	183	1	3784	3	Y	58	58	0			3
							20	4	64	9							
02	3968	X	3968	-0-	-0-	-0-	171	1	3716	3	Y	59	59	0			3
							16	4	65	9							
03	3844	X	3837	-0-	-7	-0-	165	1	3585	3	Y	59	59	0			3
							22	4	65	9							
04	4216	X	4216	-0-	-0-	-0-	204	1	3909	3	Y	67	67	0			3
							29	4	74	9							

PILONCILLO WELL #: A 6HD RRCID -> 267083 COMPL. DATE 09/22/2014 TOTAL DEPTH 8260 PERF. 8941 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	702	N	702	-0-	-0-	-0-	30	1	627	3	Y	39	40	0			15
							2	4	43	9							
12	804	N	804	-0-	-0-	-0-	33	1	712	3	Y	51	51	0			15
							3	4	56	9							
01	570	N	570	-0-	-0-	-0-	24	1	512	3	Y	29	30	0			14
							2	4	32	9							
02	573	N	573	-0-	-0-	-0-	24	1	521	3	Y	24	25	0			13
							2	4	26	9							
03	641	N	641	-0-	-0-	-0-	27	1	581	3	Y	26	26	0			13
							4	4	29	9							
04	647	N	647	-0-	-0-	-0-	30	1	584	3	Y	26	26	0			13
							4	4	29	9							

PILONCILLO WELL #: A 6HC RRCID -> 267084 COMPL. DATE 09/20/2014 TOTAL DEPTH 8267 PERF. 8658 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2593	N	2401	-0-	-192	-0-	101	1	2108	3	Y	166	168	0			18
							9	4	183	9							
12	2185	N	2185	-0-	-0-	-0-	90	1	1944	3	Y	130	130	0			18
							8	4	143	9							
01	2418	X	1790	-0-	-628	-0-	77	1	1591	3	Y	103	106	0			15
							9	4	113	9							
02	2374	X	2374	-0-	-0-	-0-	97	1	2122	3	Y	134	134	0			15
							8	4	147	9							
03	2443	X	2443	-0-	-0-	-0-	100	1	2172	3	Y	144	143	0			16
							13	4	158	9							
04	2526	X	2526	-0-	-0-	-0-	115	1	2214	3	Y	164	164	0			16
							17	4	180	9							

PILONCILLO WELL #: A 3H RRCID -> 267191 COMPL. DATE 07/11/2015 TOTAL DEPTH 8326 PERF. 9044 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	380	-0-	-40	-0-	16	1	325	3	Y	34	34	0			3
							2	4	37	9							
12	740	N	740	-0-	-0-	-0-	28	1	610	3	Y	91	90	0			4
							2	4	100	9							
01	595	N	595	-0-	-0-	-0-	24	1	497	3	Y	65	65	0			4
							2	4	72	9							
02	542	N	542	-0-	-0-	-0-	21	1	456	3	Y	57	58	0			3
							2	4	63	9							
03	670	N	670	-0-	-0-	-0-	26	1	563	3	Y	70	70	0			3
							4	4	77	9							
04	469	N	469	-0-	-0-	-0-	20	1	381	3	Y	59	60	0			2
							3	4	65	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 5HB RRCID -> 267230 COMPL. DATE 11/05/2011 TOTAL DEPTH 8253 PERF. 8938 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	1889	-0-	-541	-0-	82	1	1722	3	Y	71	71	0			11
							7	4	78	9							
12	1157	N	1157	-0-	-0-	-0-	49	1	1057	3	Y	43	43	0			11
							4	4	47	9							
01	2047	N	2047	-0-	-0-	-0-	90	1	1863	3	Y	77	76	0			12
							9	4	85	9							
02	2800	N	3371	-0-	571	571	140	1	3065	3	Y	140	139	0			13
							12	4	154	9							
03	3100	N	2978	-0-	-122	449	125	1	2703	3	Y	121	121	0			13
							17	4	133	9							
04	2710	N	2261	-0-	-449	-0-	104	1	1979	3	Y	149	149	0			13
							14	4	164	9							

PILONCILLO WELL #: D 5HA RRCID -> 267231 COMPL. DATE 11/04/2011 TOTAL DEPTH 8388 PERF. 8915 - 13676

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PILONCILLO WELL #: D 5HY RRCID -> 267254 COMPL. DATE 11/07/2011 TOTAL DEPTH 8481 PERF. 8858 - 13646

11	2697	N	2697	-0-	-0-	-0-	115	1	2419	3	Y	139	140	0			23
							10	4	153	9							
12	2768	N	2768	-0-	-0-	-0-	117	1	2504	3	Y	124	123	0			24
							11	4	136	9							
01	2623	N	2623	-0-	-0-	-0-	115	1	2365	3	Y	118	119	0			23
							13	4	130	9							
02	2291	N	2291	-0-	-0-	-0-	95	1	2077	3	Y	101	102	0			22
							8	4	111	9							
03	2384	N	2384	-0-	-0-	-0-	98	1	2124	3	Y	135	134	0			23
							13	4	149	9							
04	2550	N	2400	-0-	-150	-0-	109	1	2101	3	Y	159	159	0			23
							15	4	175	9							

PILONCILLO WELL #: D 9HB RRCID -> 267314 COMPL. DATE 09/26/2014 TOTAL DEPTH 8806 PERF. 9270 - 14036

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PILONCILLO WELL #: A 2H RRCID -> 267477 COMPL. DATE 02/14/2011 TOTAL DEPTH 7919 PERF. 9024 - 13550

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 7HM RRCID -> 267532 COMPL. DATE 02/15/2012 TOTAL DEPTH 9145 PERF.10058 - 16585

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	3029	-0-	-181	-0-	133	1	2831	3	Y	49	50	0			3
							11	4	54	9							
12	3317	X	3048	-0-	-269	-0-	133	1	2850	3	Y	48	47	0			4
							12	4	53	9							
01	3131	X	2905	-0-	-226	-0-	130	1	2708	3	Y	47	47	0			4
							15	4	52	9							
02	2828	X	2494	-0-	-334	-0-	107	1	2333	3	Y	40	40	0			4
							10	4	44	9							
03	3131	X	2866	-0-	-265	-0-	123	1	2664	3	Y	56	55	0			5
							17	4	62	9							
04	3030	X	2681	-0-	-349	-0-	130	1	2488	3	Y	41	41	0			5
							18	4	45	9							

PILONCILLO WELL #: A 6HB RRCID -> 267533 COMPL. DATE 09/19/2014 TOTAL DEPTH 8262 PERF. 8509 - 13617

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1706	N	1706	-0-	-0-	-0-	73	1	1518	3	Y	99	99	0			9
							6	4	109	9							
12	1783	N	1783	-0-	-0-	-0-	75	1	1592	3	Y	98	98	0			9
							8	4	108	9							
01	1834	N	1834	-0-	-0-	-0-	78	1	1630	3	Y	106	108	0			7
							9	4	117	9							
02	1686	N	1686	-0-	-0-	-0-	69	1	1504	3	Y	97	98	0			6
							6	4	107	9							
03	1740	N	1740	-0-	-0-	-0-	73	1	1564	3	Y	85	85	0			6
							9	4	94	9							
04	1650	N	1377	-0-	-273	-0-	65	1	1233	3	Y	64	65	0			5
							9	4	70	9							

PILONCILLO WELL #: D 14HY RRCID -> 267602 COMPL. DATE 11/18/2012 TOTAL DEPTH 8598 PERF. 8630 - 12457

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

PILONCILLO WELL #: D 9HA RRCID -> 267803 COMPL. DATE 09/24/2014 TOTAL DEPTH 8840 PERF. 9263 - 14440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

PILONCILLO WELL #: D 11HB RRCID -> 267822 COMPL. DATE 06/03/2012 TOTAL DEPTH 9310 PERF. 9585 - 13277

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	6	1	122	3	Y	1	14	0			-0-
							1	9									
12	117	N	117	-0-	-0-	-0-	6	1	110	3	Y	1	1	0			-0-
							1	9									
01	100	N	100	-0-	-0-	-0-	5	1	91	3	Y	4	4	0			-0-
							4	9									
02	87	N	87	-0-	-0-	-0-	4	1	73	3	Y	9	9	0			-0-
							10	9									
03	86	N	86	-0-	-0-	-0-	3	1	76	3	Y	6	6	0			-0-
							7	9									
04	90	N	78	-0-	-12	-0-	4	1	73	3	Y	1	1	0			-0-
							1	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 10HB RRCID -> 267823 COMPL. DATE 07/22/2012 TOTAL DEPTH 8500 PERF. 9070 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2751	-0-	-99	-0-	117	1	2478	3	Y	132	133	0			15
							11	4	145	9							
12	3033	X	3033	-0-	-0-	-0-	126	1	2715	3	Y	164	163	0			16
							12	4	180	9							
01	2821	X	2811	-0-	-10	-0-	121	1	2481	3	Y	177	178	0			15
							14	4	195	9							
02	2652	X	2652	-0-	-0-	-0-	110	1	2371	3	Y	146	147	0			14
							10	4	161	9							
03	3152	X	3152	-0-	-0-	-0-	129	1	2819	3	Y	169	168	0			15
							18	4	186	9							
04	3117	X	3117	-0-	-0-	-0-	146	1	2762	3	Y	172	173	0			14
							20	4	189	9							

PILONCILLO WELL #: D 11HC RRCID -> 267824 COMPL. DATE 06/05/2012 TOTAL DEPTH 9266 PERF. 9642 - 14527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1892	N	1892	-0-	-0-	-0-	85	1	1775	3	Y	23	24	0			1
							7	4	25	9							
12	2465	N	2465	-0-	-0-	-0-	108	1	2317	3	Y	27	27	0			1
							10	4	30	9							
01	2300	N	2300	-0-	-0-	-0-	103	1	2130	3	Y	51	50	0			2
							11	4	56	9							
02	2007	N	2007	-0-	-0-	-0-	85	1	1858	3	Y	51	51	0			2
							8	4	56	9							
03	2093	N	2093	-0-	-0-	-0-	90	1	1945	3	Y	42	42	0			2
							12	4	46	9							
04	2512	N	2512	-0-	-0-	-0-	121	1	2301	3	Y	65	65	0			2
							18	4	72	9							

PILONCILLO WELL #: D 10HL RRCID -> 267825 COMPL. DATE 06/07/2012 TOTAL DEPTH 8530 PERF. 9343 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5081	X	5081	-0-	-0-	-0-	216	1	4538	3	Y	279	279	0			-0-
							20	4	307	9							
12	5137	X	5137	-0-	-0-	-0-	218	1	4666	3	Y	210	210	0			-0-
							22	4	231	9							
01	5135	X	5135	-0-	-0-	-0-	221	1	4589	3	Y	273	271	0			2
							25	4	300	9							
02	4914	X	4914	-0-	-0-	-0-	201	1	4388	3	Y	277	276	0			3
							20	4	305	9							
03	5484	X	5484	-0-	-0-	-0-	229	1	4947	3	Y	252	254	0			1
							31	4	277	9							
04	5284	X	5284	-0-	-0-	-0-	241	1	4605	3	Y	366	364	0			3
							35	4	403	9							

PILONCILLO WELL #: E 3HD RRCID -> 268353 COMPL. DATE 09/18/2012 TOTAL DEPTH 9723 PERF.10314 - 15235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	811	-0-	-89	-0-	36	1	770	3	Y	2	2	0			-0-
							3	4	2	9							
12	542	N	542	-0-	-0-	-0-	24	1	515	3	Y	1	1	0			-0-
							2	4	1	9							
01	580	N	580	-0-	-0-	-0-	26	1	550	3	Y	1	1	0			-0-
							3	4	1	9							
02	588	N	588	-0-	-0-	-0-	26	1	559	3	Y	1	1	0			-0-
							2	4	1	9							
03	565	N	565	-0-	-0-	-0-	24	1	536	3	Y	1	1	0			-0-
							4	4	1	9							
04	570	N	511	-0-	-59	-0-	24	1	483	3	Y	1	1	0			-0-
							3	4	1	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 12HB RRCID -> 268396 COMPL. DATE 09/05/2012 TOTAL DEPTH 8817 PERF. 9579 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2407	-0-	-323	-0-	106	1	2205	3	Y	79	79	0			3
							9	4	87	9							
12	2920	X	2920	-0-	-0-	-0-	125	1	2683	3	Y	91	90	0			4
							12	4	100	9							
01	2697	X	664	-0-	-2033	-0-	30	1	607	3	Y	22	25	0			1
							3	4	24	9							
02	2436	X	2409	-0-	-27	-0-	102	1	2208	3	Y	83	81	0			3
							8	4	91	9							
03	3002	X	3002	-0-	-0-	-0-	127	1	2746	3	Y	102	102	0			3
							17	4	112	9							
04	2850	X	2850	-0-	-0-	-0-	134	1	2575	3	Y	110	110	0			3
							20	4	121	9							

PILONCILLO WELL #: E 3HA RRCID -> 268405 COMPL. DATE 09/17/2012 TOTAL DEPTH 9584 PERF.10626 - 15216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1308	-0-	-12	-0-	58	1	1209	3	Y	33	34	0			6
							5	4	36	9							
12	1401	N	1401	-0-	-0-	-0-	61	1	1294	3	Y	37	36	0			7
							5	4	41	9							
01	1423	N	1423	-0-	-0-	-0-	62	1	1313	3	Y	37	37	0			7
							7	4	41	9							
02	1205	N	1205	-0-	-0-	-0-	50	1	1116	3	Y	31	31	0			7
							5	4	34	9							
03	1356	N	1356	-0-	-0-	-0-	58	1	1253	3	Y	34	35	0			6
							8	4	37	9							
04	1320	N	1172	-0-	-148	-0-	56	1	1081	3	Y	25	26	0			5
							7	4	28	9							

PILONCILLO WELL #: D 12HA RRCID -> 268407 COMPL. DATE 09/04/2015 TOTAL DEPTH 8832 PERF. 9594 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	7079	-0-	-211	-0-	307	1	6458	3	Y	259	260	0			3
							29	4	285	9							
12	7669	X	7669	-0-	-0-	-0-	327	1	7015	3	Y	269	268	0			4
							31	4	296	9							
01	8656	X	8656	-0-	-0-	-0-	380	1	7881	3	Y	319	319	0			4
							44	4	351	9							
02	7108	X	7108	-0-	-0-	-0-	298	1	6498	3	Y	258	259	0			3
							28	4	284	9							
03	7210	X	7210	-0-	-0-	-0-	303	1	6566	3	Y	273	273	0			3
							41	4	300	9							
04	7296	X	7296	-0-	-0-	-0-	346	1	6611	3	Y	263	263	0			2
							50	4	289	9							

PILONCILLO WELL #: E 3HB RRCID -> 268408 COMPL. DATE 03/04/2015 TOTAL DEPTH 9606 PERF.10375 - 15295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1502	N	1502	-0-	-0-	-0-	67	1	1419	3	Y	9	9	0			2
							6	4	10	9							
12	1852	N	1852	-0-	-0-	-0-	82	1	1750	3	Y	11	11	0			2
							8	4	12	9							
01	1699	N	1699	-0-	-0-	-0-	77	1	1601	3	Y	11	10	0			3
							9	4	12	9							
02	1591	N	1591	-0-	-0-	-0-	69	1	1505	3	Y	10	9	0			4
							6	4	11	9							
03	1613	N	1613	-0-	-0-	-0-	70	1	1523	3	Y	10	10	0			4
							9	4	11	9							
04	1560	N	1557	-0-	-3	-0-	77	1	1460	3	Y	9	9	0			4
							10	4	10	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 5HL RRCID -> 268412 COMPL. DATE 09/07/2012 TOTAL DEPTH 9676 PERF.10090 - 15011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1436	-0-	-424	-0-	63	1	1317	3	Y	46	46	0			14
							5	4	51	9							
12	2123	N	2123	-0-	-0-	-0-	89	1	1931	3	Y	86	84	0			16
							8	4	95	9							
01	1911	N	1911	-0-	-0-	-0-	83	1	1724	3	Y	86	87	0			15
							9	4	95	9							
02	1887	N	1887	-0-	-0-	-0-	78	1	1708	3	Y	85	84	0			16
							7	4	94	9							
03	1988	N	1988	-0-	-0-	-0-	84	1	1818	3	Y	68	69	0			15
							11	4	75	9							
04	1825	N	1825	-0-	-0-	-0-	86	1	1666	3	Y	55	55	0			15
							12	4	61	9							

PILONCILLO WELL #: E 5HE RRCID -> 268413 COMPL. DATE 09/10/2012 TOTAL DEPTH 9599 PERF.10029 - 14880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1128	N	1128	-0-	-0-	-0-	49	1	1033	3	Y	38	38	0			2
							4	4	42	9							
12	1121	N	1121	-0-	-0-	-0-	48	1	1017	3	Y	47	47	0			2
							4	4	52	9							
01	1075	N	1075	-0-	-0-	-0-	47	1	962	3	Y	55	54	0			3
							5	4	61	9							
02	1089	N	1089	-0-	-0-	-0-	44	1	976	3	Y	59	59	0			3
							4	4	65	9							
03	1145	N	1145	-0-	-0-	-0-	49	1	1054	3	Y	33	33	0			3
							6	4	36	9							
04	1050	N	1041	-0-	-9	-0-	50	1	952	3	Y	29	30	0			2
							7	4	32	9							

PILONCILLO WELL #: A 8HA RRCID -> 268414 COMPL. DATE 09/01/2012 TOTAL DEPTH 8064 PERF. 8184 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	943	N	943	-0-	-0-	-0-	37	1	797	3	Y	95	95	0			13
							4	4	105	9							
12	1013	N	1013	-0-	-0-	-0-	40	1	853	3	Y	105	104	0			14
							4	4	116	9							
01	898	N	898	-0-	-0-	-0-	36	1	761	3	Y	88	89	0			13
							4	4	97	9							
02	829	N	829	-0-	-0-	-0-	33	1	717	3	Y	69	70	0			12
							3	4	76	9							
03	971	N	971	-0-	-0-	-0-	39	1	829	3	Y	89	87	0			14
							5	4	98	9							
04	908	N	908	-0-	-0-	-0-	40	1	755	3	Y	98	97	0			15
							5	4	108	9							

PILONCILLO WELL #: E 5HD RRCID -> 268415 COMPL. DATE 09/07/2012 TOTAL DEPTH 9596 PERF. 9938 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2385	N	2385	-0-	-0-	-0-	104	1	2181	3	Y	83	84	0			6
							9	4	91	9							
12	2502	N	2502	-0-	-0-	-0-	107	1	2297	3	Y	80	80	0			6
							10	4	88	9							
01	2489	N	2489	-0-	-0-	-0-	110	1	2276	3	Y	83	83	0			6
							12	4	91	9							
02	2454	N	2454	-0-	-0-	-0-	103	1	2250	3	Y	84	84	0			6
							9	4	92	9							
03	2663	N	2663	-0-	-0-	-0-	112	1	2428	3	Y	98	98	0			6
							15	4	108	9							
04	2640	N	2640	-0-	-0-	-0-	125	1	2389	3	Y	98	98	0			6
							18	4	108	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 5HC RRCID -> 268416 COMPL. DATE 09/17/2012 TOTAL DEPTH 9594 PERF. 9998 - 14949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	-0-	-0-	-1830	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PILONCILLO WELL #: A 8HB RRCID -> 268417 COMPL. DATE 09/01/2012 TOTAL DEPTH 8092 PERF. 8103 - 13500

11	397	N	397	-0-	-0-	-0-	17	1	353	3	Y	23	24	0			3
							2	4	25	9							
12	220	N	220	-0-	-0-	-0-	9	1	196	3	Y	13	12	0			4
							1	4	14	9							
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	0			-0-
02	12	N	12	-0-	-0-	-0-	11	3	1	9	Y	1	1	0			-0-
03	50	N	50	-0-	-0-	-0-	1	1	49	3	Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-

PILONCILLO WELL #: E 3HC RRCID -> 268423 COMPL. DATE 09/20/2012 TOTAL DEPTH 9721 PERF.10422 - 15448

11	863	N	863	-0-	-0-	-0-	39	1	800	3	Y	18	17	0			2
							4	4	20	9							
12	864	N	864	-0-	-0-	-0-	36	1	797	3	Y	25	25	0			2
							3	4	28	9							
01	865	N	865	-0-	-0-	-0-	38	1	790	3	Y	30	30	0			2
							4	4	33	9							
02	801	N	801	-0-	-0-	-0-	35	1	733	3	Y	27	27	0			2
							3	4	30	9							
03	836	N	836	-0-	-0-	-0-	36	1	765	3	Y	28	28	0			2
							4	4	31	9							
04	840	N	768	-0-	-72	-0-	37	1	698	3	Y	25	25	0			2
							5	4	28	9							

PILONCILLO WELL #: D 4HE RRCID -> 268430 COMPL. DATE 07/20/2012 TOTAL DEPTH 8520 PERF. 8972 - 13893

11	948	N	948	-0-	-0-	-0-	41	1	858	3	Y	41	41	0			8
							4	4	45	9							
12	988	N	988	-0-	-0-	-0-	42	1	897	3	Y	41	41	0			8
							4	4	45	9							
01	962	N	962	-0-	-0-	-0-	43	1	870	3	Y	40	39	0			9
							5	4	44	9							
02	973	N	973	-0-	-0-	-0-	42	1	885	3	Y	39	39	0			9
							3	4	43	9							
03	983	N	983	-0-	-0-	-0-	41	1	891	3	Y	41	40	0			10
							6	4	45	9							
04	953	N	953	-0-	-0-	-0-	44	1	846	3	Y	51	50	0			11
							7	4	56	9							

PILONCILLO WELL #: D 12HC RRCID -> 268431 COMPL. DATE 09/14/2012 TOTAL DEPTH 8765 PERF. 9473 - 15596

11	1050	N	836	-0-	-214	-0-	35	1	752	3	Y	42	42	0			7
							3	4	46	9							
12	1020	N	1020	-0-	-0-	-0-	42	1	920	3	Y	49	49	0			7
							4	4	54	9							
01	952	N	952	-0-	-0-	-0-	41	1	853	3	Y	49	49	0			7
							4	4	54	9							
02	865	N	865	-0-	-0-	-0-	35	1	779	3	Y	44	44	0			7
							3	4	48	9							
03	822	N	822	-0-	-0-	-0-	36	1	749	3	Y	30	31	0			6
							4	4	33	9							
04	870	N	678	-0-	-192	-0-	32	1	618	3	Y	21	22	0			5
							5	4	23	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 12HD RRCID -> 268432 COMPL. DATE 09/15/2012 TOTAL DEPTH 8748 PERF. 9637 - 16407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PILONCILLO WELL #: D 16HA RRCID -> 268433 COMPL. DATE 09/20/2015 TOTAL DEPTH 8852 PERF. 9354 - 14980

11	4380	X	4123	-0-	-257	-0-	172	1	3594	3	Y	311	313	0			8
							15	4	342	9							
12	4767	X	4767	-0-	-0-	-0-	195	1	4172	3	Y	348	345	0			11
							17	4	383	9							
01	4481	X	4481	-0-	-0-	-0-	189	1	3945	3	Y	296	297	0			10
							21	4	326	9							
02	4290	X	4290	-0-	-0-	-0-	175	1	3815	3	Y	258	258	0			10
							16	4	284	9							
03	4504	X	4504	-0-	-0-	-0-	186	1	4001	3	Y	266	267	0			9
							24	4	293	9							
04	4230	X	4201	-0-	-29	-0-	194	1	3705	3	Y	250	252	0			7
							27	4	275	9							

PILONCILLO WELL #: D 4HB RRCID -> 268494 COMPL. DATE 09/29/2014 TOTAL DEPTH 8530 PERF. 9102 - 13822

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PILONCILLO WELL #: E 5HA RRCID -> 268495 COMPL. DATE 09/07/2012 TOTAL DEPTH 9648 PERF.10165 - 15086

11	2220	N	2208	-0-	-12	-0-	97	1	2025	3	Y	70	71	0			28
							9	4	77	9							
12	2369	N	2369	-0-	-0-	-0-	102	1	2189	3	Y	62	61	0			29
							10	4	68	9							
01	2389	N	2389	-0-	-0-	-0-	104	1	2171	3	Y	94	95	0			28
							11	4	103	9							
02	2244	N	2244	-0-	-0-	-0-	93	1	2036	3	Y	97	98	0			27
							8	4	107	9							
03	2520	N	2520	-0-	-0-	-0-	106	1	2297	3	Y	94	94	0			27
							14	4	103	9							
04	2365	N	2365	-0-	-0-	-0-	111	1	2136	3	Y	94	95	0			26
							15	4	103	9							

PILONCILLO WELL #: D 16HB RRCID -> 268503 COMPL. DATE 09/19/2015 TOTAL DEPTH 9005 PERF. 9326 - 14053

11	2806	X	2806	-0-	-0-	-0-	117	1	2468	3	Y	191	192	0			20
							11	4	210	9							
12	2872	X	2872	-0-	-0-	-0-	118	1	2535	3	Y	189	188	0			21
							11	4	208	9							
01	2821	X	2756	-0-	-65	-0-	118	1	2440	3	Y	168	169	0			20
							13	4	185	9							
02	2754	X	2754	-0-	-0-	-0-	116	1	2500	3	Y	116	116	0			20
							10	4	128	9							
03	3052	X	3052	-0-	-0-	-0-	128	1	2767	3	Y	126	124	0			22
							18	4	139	9							
04	2730	X	2703	-0-	-27	-0-	127	1	2434	3	Y	113	113	0			22
							18	4	124	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 14HB RRCID -> 268504 COMPL. DATE 11/20/2012 TOTAL DEPTH 8594 PERF. 8714 - 13506

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	CODE	EOM BALANCE
11	0		571	-0-	571	2773	23	1	499	3	Y	43	43	0		-0-
							2	4	47	9						
12	0		663	-0-	663	3436	27	1	578	3	Y	51	50	0		1
							2	4	56	9						
01	0		648	-0-	648	4084	25	1	536	3	Y	76	75	0		2
							3	4	84	9						
02	2800	N	605	-0-	-2195	1889	24	1	522	3	Y	52	52	0		2
							2	4	57	9						
03	2501	N	612	-0-	-1889	-0-	26	1	548	3	Y	31	31	0		2
							4	4	34	9						
04	615	N	615	-0-	-0-	-0-	29	1	550	3	Y	29	30	0		1
							4	4	32	9						

PILONCILLO WELL #: E 5HB RRCID -> 268505 COMPL. DATE 09/09/2012 TOTAL DEPTH 9651 PERF.10048 - 14969

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	CODE	EOM BALANCE
11	567	N	567	-0-	-0-	-0-	23	1	496	3	Y	42	43	0		6
							2	4	46	9						
12	604	N	604	-0-	-0-	-0-	25	1	536	3	Y	37	37	0		6
							2	4	41	9						
01	622	N	622	-0-	-0-	-0-	25	1	542	3	Y	47	47	0		6
							3	4	52	9						
02	666	N	666	-0-	-0-	-0-	26	1	564	3	Y	67	67	0		6
							2	4	74	9						
03	680	N	680	-0-	-0-	-0-	27	1	574	3	Y	68	68	0		6
							4	4	75	9						
04	609	N	609	-0-	-0-	-0-	27	1	523	3	Y	50	49	0		7
							4	4	55	9						

PILONCILLO WELL #: A 8HL RRCID -> 268526 COMPL. DATE 09/01/2012 TOTAL DEPTH 8109 PERF. 8262 - 13659

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	CODE	EOM BALANCE
11	1788	N	1788	-0-	-0-	-0-	76	1	1582	3	Y	112	115	0		19
							7	4	123	9						
12	1829	N	1829	-0-	-0-	-0-	75	1	1626	3	Y	109	108	0		20
							8	4	120	9						
01	1898	N	1898	-0-	-0-	-0-	81	1	1678	3	Y	118	118	0		20
							9	4	130	9						
02	2800	N	2823	-0-	23	23	116	1	2507	3	Y	173	171	0		22
							10	4	190	9						
03	1915	N	1892	-0-	-23	-0-	78	1	1677	3	Y	115	116	0		21
							10	4	127	9						
04	1740	N	1526	-0-	-214	-0-	70	1	1316	3	Y	119	119	0		21
							9	4	131	9						

PILONCILLO WELL #: D 14HW RRCID -> 268528 COMPL. DATE 11/18/2012 TOTAL DEPTH 8663 PERF. 8710 - 13134

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	CODE	EOM BALANCE
11	1054	N	1054	-0-	-0-	-0-	47	1	974	3	Y	26	27	0		2
							4	4	29	9						
12	1128	N	1128	-0-	-0-	-0-	48	1	1042	3	Y	31	30	0		3
							4	4	34	9						
01	1119	N	1119	-0-	-0-	-0-	50	1	1021	3	Y	39	39	0		3
							5	4	43	9						
02	1047	N	1047	-0-	-0-	-0-	43	1	958	3	Y	39	39	0		3
							3	4	43	9						
03	1218	N	1218	-0-	-0-	-0-	52	1	1132	3	Y	25	26	0		2
							6	4	28	9						
04	1555	N	1555	-0-	-0-	-0-	75	1	1429	3	Y	37	37	0		2
							10	4	41	9						

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 14HX RRCID -> 268807 COMPL. DATE 11/21/2012 TOTAL DEPTH 8011 PERF. 8724 - 12983

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	18	1	407	3	Y	48	48	0			2
							2	4	53	9							
12	502	N	502	-0-	-0-	-0-	20	1	418	3	Y	56	55	0			3
							2	4	62	9							
01	467	N	467	-0-	-0-	-0-	17	1	381	3	Y	61	60	0			4
							2	4	67	9							
02	460	N	460	-0-	-0-	-0-	16	1	375	3	Y	61	61	0			4
							2	4	67	9							
03	517	N	517	-0-	-0-	-0-	20	1	416	3	Y	72	71	0			5
							2	4	79	9							
04	491	N	491	-0-	-0-	-0-	20	1	392	3	Y	69	69	0			5
							3	4	76	9							

PILONCILLO WELL #: A 8HC RRCID -> 268808 COMPL. DATE 10/05/2012 TOTAL DEPTH 8096 PERF. 8143 - 13466

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	507	-0-	-573	-0-	23	1	449	3	Y	30	31	0			3
							2	4	33	9							
12	222	N	222	-0-	-0-	-0-	8	1	196	3	Y	16	16	0			3
							18	9									
01	207	N	207	-0-	-0-	-0-	9	1	181	3	Y	15	15	0			3
							17	9									
02	32	N	32	-0-	-0-	-0-	31	3	1	9	Y	1	4	0			-0-
03	334	N	334	-0-	-0-	-0-	14	1	311	3	Y	6	6	0			-0-
							2	4	7	9							
04	210	N	33	-0-	-177	-0-	1	1	31	3	Y	1	1	0			-0-
							1	9									

PILONCILLO WELL #: A 8HD RRCID -> 268812 COMPL. DATE 10/05/2012 TOTAL DEPTH 8038 PERF. 8288 - 13919

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	717	N	717	-0-	-0-	-0-	29	1	624	3	Y	56	56	0			11
							2	4	62	9							
12	722	N	722	-0-	-0-	-0-	29	1	630	3	Y	55	55	0			11
							2	4	61	9							
01	611	N	611	-0-	-0-	-0-	25	1	530	3	Y	48	48	0			11
							3	4	53	9							
02	664	N	664	-0-	-0-	-0-	29	1	599	3	Y	30	31	0			10
							3	4	33	9							
03	753	N	753	-0-	-0-	-0-	30	1	663	3	Y	51	49	0			12
							4	4	56	9							
04	707	N	707	-0-	-0-	-0-	32	1	618	3	Y	47	46	0			13
							5	4	52	9							

PILONCILLO WELL #: F 2HA RRCID -> 268814 COMPL. DATE 08/12/2014 TOTAL DEPTH 9675 PERF. 9800 - 16664

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	963	N	963	-0-	-0-	-0-	41	1	864	3	Y	49	50	0			7
							4	4	54	9							
12	1004	N	1004	-0-	-0-	-0-	42	1	902	3	Y	51	50	0			8
							4	4	56	9							
01	944	N	944	-0-	-0-	-0-	40	1	834	3	Y	60	60	0			8
							4	4	66	9							
02	963	N	963	-0-	-0-	-0-	37	1	798	3	Y	114	112	0			10
							3	4	125	9							
03	923	N	923	-0-	-0-	-0-	36	1	765	3	Y	107	107	0			10
							4	4	118	9							
04	883	N	883	-0-	-0-	-0-	40	1	757	3	Y	74	75	0			9
							5	4	81	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 9HW RRCID -> 268815 COMPL. DATE 10/08/2012 TOTAL DEPTH 8177 PERF. 8408 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1821	N	1821	-0-	-0-	-0-	76	1	1583	3	Y	141	142	0			17
							7	4	155	9							
12	1931	N	1931	-0-	-0-	-0-	77	1	1669	3	Y	161	160	0			18
							8	4	177	9							
01	1957	N	1957	-0-	-0-	-0-	80	1	1642	3	Y	205	204	0			19
							9	4	226	9							
02	1832	N	1832	-0-	-0-	-0-	72	1	1543	3	Y	192	191	0			20
							6	4	211	9							
03	2075	N	2075	-0-	-0-	-0-	82	1	1773	3	Y	191	192	0			19
							10	4	210	9							
04	1961	N	1961	-0-	-0-	-0-	89	1	1686	3	Y	158	159	0			18
							12	4	174	9							

PILONCILLO WELL #: D 13HA RRCID -> 268864 COMPL. DATE 12/26/2022 TOTAL DEPTH 8946 PERF. 9394 - 14669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	211					Y	-0-					-0-
12	0		372	-0-	372	583	16	1	348	3	Y	5	5	0			-0-
							2	4	6	9							
01	0		1584	-0-	1584	2167	69	1	1447	3	Y	55	53	0			2
							7	4	61	9							
02	2800	N	1213	-0-	-1587	580	50	1	1086	3	Y	65	65	0			2
							5	4	72	9							
03	2263	N	1683	-0-	-580	-0-	70	1	1507	3	Y	88	87	0			3
							9	4	97	9							
04	1665	N	1665	-0-	-0-	-0-	77	1	1481	3	Y	88	87	0			4
							10	4	97	9							

PILONCILLO WELL #: D 14HA RRCID -> 268877 COMPL. DATE 11/20/2012 TOTAL DEPTH 8624 PERF. 8731 - 13387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1296	-0-	-84	-0-	58	1	1194	3	Y	35	36	0			7
							5	4	39	9							
12	1336	N	1336	-0-	-0-	-0-	56	1	1233	3	Y	38	37	0			8
							5	4	42	9							
01	1329	N	1329	-0-	-0-	-0-	60	1	1210	3	Y	48	47	0			9
							6	4	53	9							
02	1261	N	1261	-0-	-0-	-0-	53	1	1149	3	Y	49	49	0			9
							5	4	54	9							
03	1401	N	1401	-0-	-0-	-0-	58	1	1270	3	Y	59	60	0			8
							8	4	65	9							
04	1356	N	1356	-0-	-0-	-0-	65	1	1234	3	Y	44	44	0			8
							9	4	48	9							

PILONCILLO WELL #: F 2HB RRCID -> 268880 COMPL. DATE 01/15/2013 TOTAL DEPTH 9453 PERF. 9807 - 16868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	774	N	774	-0-	-0-	-0-	32	1	681	3	Y	53	54	0			5
							3	4	58	9							
12	790	N	790	-0-	-0-	-0-	33	1	696	3	Y	53	52	0			6
							3	4	58	9							
01	744	N	744	-0-	-0-	-0-	31	1	653	3	Y	52	52	0			6
							3	4	57	9							
02	865	N	865	-0-	-0-	-0-	35	1	761	3	Y	60	60	0			6
							3	4	66	9							
03	893	N	893	-0-	-0-	-0-	33	1	729	3	Y	115	113	0			8
							4	4	127	9							
04	893	N	893	-0-	-0-	-0-	41	1	772	3	Y	68	69	0			7
							5	4	75	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 9HX RRCID -> 268881 COMPL. DATE 09/01/2012 TOTAL DEPTH 8218 PERF. 8458 - 12875

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1932	N	1932	-0-	-0-	-0-	80	1	1692	3	Y	139	141	0			14
							7	4	153	9							
12	2038	N	2038	-0-	-0-	-0-	83	1	1780	3	Y	152	150	0			16
							8	4	167	9							
01	1967	N	1967	-0-	-0-	-0-	82	1	1701	3	Y	159	159	0			16
							9	4	175	9							
02	1819	N	1819	-0-	-0-	-0-	72	1	1583	3	Y	144	145	0			15
							6	4	158	9							
03	1990	N	1990	-0-	-0-	-0-	80	1	1740	3	Y	145	144	0			16
							10	4	160	9							
04	2039	N	2039	-0-	-0-	-0-	94	1	1782	3	Y	137	140	0			13
							12	4	151	9							

PILONCILLO WELL #: A 10HA RRCID -> 268883 COMPL. DATE 10/16/2012 TOTAL DEPTH 8114 PERF. 8626 - 12872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1032	N	1032	-0-	-0-	-0-	44	1	948	3	Y	33	34	0			49
							4	4	36	9							
12	726	N	726	-0-	-0-	-0-	31	1	662	3	Y	28	20	0			57
							2	4	31	9							
01	789	N	789	-0-	-0-	-0-	36	1	732	3	Y	15	15	0			57
							4	4	17	9							
02	688	N	688	-0-	-0-	-0-	29	1	642	3	Y	13	12	0			58
							3	4	14	9							
03	626	N	626	-0-	-0-	-0-	27	1	539	3	Y	51	50	0			59
							4	4	56	9							
04	750	N	682	-0-	-68	-0-	30	1	588	3	Y	54	52	0			61
							5	4	59	9							

PILONCILLO WELL #: A 7HA RRCID -> 268996 COMPL. DATE 09/01/2012 TOTAL DEPTH 8169 PERF. 8481 - 14734

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1466	N	1466	-0-	-0-	-0-	59	1	1250	3	Y	138	140	0			18
							5	4	152	9							
12	1408	N	1408	-0-	-0-	-0-	56	1	1206	3	Y	128	128	0			18
							5	4	141	9							
01	1608	N	1608	-0-	-0-	-0-	66	1	1367	3	Y	153	153	0			18
							7	4	168	9							
02	1448	N	1448	-0-	-0-	-0-	56	1	1247	3	Y	127	128	0			17
							5	4	140	9							
03	1510	N	1510	-0-	-0-	-0-	59	1	1292	3	Y	137	137	0			17
							8	4	151	9							
04	1484	N	1484	-0-	-0-	-0-	67	1	1266	3	Y	129	130	0			16
							9	4	142	9							

PILONCILLO WELL #: A 9HY RRCID -> 269002 COMPL. DATE 09/01/2012 TOTAL DEPTH 8194 PERF. 8513 - 12930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1063	N	1063	-0-	-0-	-0-	43	1	911	3	Y	95	94	0			8
							4	4	105	9							
12	1106	N	1106	-0-	-0-	-0-	45	1	948	3	Y	99	99	0			8
							4	4	109	9							
01	1169	N	1169	-0-	-0-	-0-	47	1	978	3	Y	126	125	0			9
							5	4	139	9							
02	1076	N	1076	-0-	-0-	-0-	42	1	917	3	Y	104	104	0			9
							3	4	114	9							
03	1157	N	1157	-0-	-0-	-0-	45	1	990	3	Y	105	105	0			9
							6	4	116	9							
04	1097	N	1097	-0-	-0-	-0-	49	1	942	3	Y	90	89	0			10
							7	4	99	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 13HB RRCID -> 269012 COMPL. DATE 10/22/2012 TOTAL DEPTH 8939 PERF. 9232 - 15304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PILONCILLO WELL #: A 10HB RRCID -> 269013 COMPL. DATE 10/26/2012 TOTAL DEPTH 8135 PERF. 8486 - 13677

11	2524	N	2524	-0-	-0-	-0-	106	1	2220	3	Y	172	174	0			6
							9	4	189	9							
12	2422	N	2422	-0-	-0-	-0-	99	1	2135	3	Y	162	162	0			6
							10	4	178	9							
01	2367	N	2367	-0-	-0-	-0-	100	1	2072	3	Y	167	168	0			5
							11	4	184	9							
02	2341	N	2341	-0-	-0-	-0-	95	1	2069	3	Y	153	153	0			5
							9	4	168	9							
03	2783	N	2783	-0-	-0-	-0-	114	1	2490	3	Y	149	148	0			6
							15	4	164	9							
04	2851	N	2851	-0-	-0-	-0-	132	1	2522	3	Y	162	162	0			6
							19	4	178	9							

PILONCILLO WELL #: F 2HC RRCID -> 269140 COMPL. DATE 08/16/2014 TOTAL DEPTH 9443 PERF. 9834 - 16870

11	926	N	926	-0-	-0-	-0-	38	1	790	3	Y	86	87	0			9
							3	4	95	9							
12	1192	N	1192	-0-	-0-	-0-	48	1	1019	3	Y	110	109	0			10
							4	4	121	9							
01	1014	N	1014	-0-	-0-	-0-	42	1	862	3	Y	96	96	0			10
							4	4	106	9							
02	604	N	604	-0-	-0-	-0-	24	1	517	3	Y	55	56	0			9
							2	4	61	9							
03	659	N	659	-0-	-0-	-0-	26	1	554	3	Y	68	67	0			10
							4	4	75	9							
04	986	N	986	-0-	-0-	-0-	47	1	881	3	Y	46	45	0			11
							7	4	51	9							

PILONCILLO WELL #: A 9HZ RRCID -> 269171 COMPL. DATE 09/01/2012 TOTAL DEPTH 8199 PERF. 8817 - 13234

11	1528	N	1528	-0-	-0-	-0-	61	1	1288	3	Y	158	161	0			8
							5	4	174	9							
12	1465	N	1465	-0-	-0-	-0-	58	1	1255	3	Y	134	134	0			8
							5	4	147	9							
01	1683	N	1683	-0-	-0-	-0-	66	1	1372	3	Y	216	215	0			9
							7	4	238	9							
02	1419	N	1419	-0-	-0-	-0-	53	1	1152	3	Y	190	189	0			10
							5	4	209	9							
03	1535	N	1535	-0-	-0-	-0-	58	1	1252	3	Y	197	198	0			9
							8	4	217	9							
04	1473	N	1473	-0-	-0-	-0-	61	1	1150	3	Y	231	231	0			9
							8	4	254	9							

PILONCILLO WELL #: D 13HC RRCID -> 269175 COMPL. DATE 10/22/2012 TOTAL DEPTH 8921 PERF. 9330 - 16094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 14HZ RRCID -> 269176 COMPL. DATE 11/21/2012 TOTAL DEPTH 8599 PERF. 8781 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	677	N	677	-0-	-0-	-0-	30	1	625	3	Y	18	19	0			10
							2	4	20	9							
12	680	N	680	-0-	-0-	-0-	29	1	630	3	Y	17	17	0			10
							2	4	19	9							
01	706	N	706	-0-	-0-	-0-	30	1	615	3	Y	53	52	0			11
							3	4	58	9							
02	646	N	646	-0-	-0-	-0-	26	1	554	3	Y	58	58	0			11
							2	4	64	9							
03	880	N	880	-0-	-0-	-0-	36	1	777	3	Y	57	59	0			9
							4	4	63	9							
04	837	N	837	-0-	-0-	-0-	38	1	743	3	Y	46	45	0			10
							5	4	51	9							

PILONCILLO WELL #: A 7HB RRCID -> 269180 COMPL. DATE 09/01/2012 TOTAL DEPTH 8290 PERF. 8278 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	652	-0-	-8	-0-	26	1	555	3	Y	63	62	0			8
							2	4	69	9							
12	758	N	758	-0-	-0-	-0-	29	1	649	3	Y	71	70	0			9
							2	4	78	9							
01	653	N	653	-0-	-0-	-0-	27	1	554	3	Y	63	63	0			9
							3	4	69	9							
02	577	N	577	-0-	-0-	-0-	22	1	492	3	Y	55	55	0			9
							2	4	61	9							
03	401	N	401	-0-	-0-	-0-	16	1	337	3	Y	42	42	0			9
							2	4	46	9							
04	630	N	-0-	-0-	-630	-0-					Y	-0-	9	0			-0-

PILONCILLO WELL #: F 2HD RRCID -> 269182 COMPL. DATE 08/22/2014 TOTAL DEPTH 9715 PERF. 9961 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1025	N	1025	-0-	-0-	-0-	44	1	937	3	Y	36	36	0			18
							4	4	40	9							
12	1329	N	1329	-0-	-0-	-0-	56	1	1218	3	Y	45	45	0			18
							5	4	50	9							
01	1026	N	1026	-0-	-0-	-0-	45	1	935	3	Y	37	37	0			18
							5	4	41	9							
02	967	N	967	-0-	-0-	-0-	42	1	885	3	Y	34	34	0			18
							3	4	37	9							
03	1012	N	1012	-0-	-0-	-0-	43	1	923	3	Y	36	36	0			18
							6	4	40	9							
04	1086	N	1086	-0-	-0-	-0-	51	1	985	3	Y	39	39	0			18
							7	4	43	9							

PILONCILLO WELL #: A 10HC RRCID -> 269200 COMPL. DATE 02/17/2013 TOTAL DEPTH 8134 PERF. 9218 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 10HD RRCID -> 269201 COMPL. DATE 02/21/2013 TOTAL DEPTH 8144 PERF. 9415 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2989	X	2989	-0-	-0-	-0-	126	1	2641	3	Y	192	194	0			3
							11	4	211	9							
12	3007	X	2908	-0-	-99	-0-	120	1	2560	3	Y	197	196	0			4
							11	4	217	9							
01	3081	X	3081	-0-	-0-	-0-	130	1	2717	3	Y	199	199	0			4
							15	4	219	9							
02	2931	X	2931	-0-	-0-	-0-	119	1	2606	3	Y	178	179	0			3
							10	4	196	9							
03	3150	X	3150	-0-	-0-	-0-	129	1	2792	3	Y	192	192	0			3
							18	4	211	9							
04	3104	X	3104	-0-	-0-	-0-	145	1	2751	3	Y	171	172	0			2
							20	4	188	9							

PILONCILLO WELL #: D 24HA RRCID -> 269215 COMPL. DATE 02/19/2013 TOTAL DEPTH 8685 PERF. 9586 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0-	-0-	30	1	607	3	Y	24	25	0			2
							2	4	26	9							
12	666	N	666	-0-	-0-	-0-	28	1	605	3	Y	28	28	0			2
							2	4	31	9							
01	654	N	654	-0-	-0-	-0-	30	1	592	3	Y	26	26	0			2
							3	4	29	9							
02	557	N	557	-0-	-0-	-0-	24	1	513	3	Y	16	16	0			2
							2	4	18	9							
03	625	N	625	-0-	-0-	-0-	27	1	575	3	Y	17	16	0			3
							4	4	19	9							
04	630	N	615	-0-	-15	-0-	30	1	560	3	Y	19	19	0			3
							4	4	21	9							

PILONCILLO WELL #: D 21HA RRCID -> 269219 COMPL. DATE 09/19/2014 TOTAL DEPTH 8448 PERF. 9026 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3108	X	3108	-0-	-0-	-0-	126	1	2634	3	Y	306	306	0			-0-
							11	4	337	9							
12	3272	X	3272	-0-	-0-	-0-	130	1	2789	3	Y	310	308	0			2
							12	4	341	9							
01	3317	X	3317	-0-	-0-	-0-	136	1	2793	3	Y	339	340	0			1
							15	4	373	9							
02	3072	X	3072	-0-	-0-	-0-	119	1	2600	3	Y	312	311	0			2
							10	4	343	9							
03	3230	X	3230	-0-	-0-	-0-	127	1	2738	3	Y	316	316	0			2
							17	4	348	9							
04	3306	X	3306	-0-	-0-	-0-	148	1	2827	3	Y	282	282	0			2
							21	4	310	9							

PILONCILLO WELL #: E 6HA RRCID -> 269220 COMPL. DATE 10/01/2012 TOTAL DEPTH 9605 PERF. 9684 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4065	-0-	4065	14813	174	1	3643	3	Y	212	215	0			2
							15	4	233	9							
12	0		3867	-0-	3867	18680	162	1	3472	3	Y	198	197	0			3
							15	4	218	9							
01	0		3781	-0-	3781	22461	162	1	3366	3	Y	213	213	0			3
							19	4	234	9							
02	25797	X	3336	-0-	-22461	-0-	137	1	2970	3	Y	197	196	0			4
							12	4	217	9							
03	4247	X	3697	-0-	-550	-0-	154	1	3327	3	Y	178	180	0			2
							20	4	196	9							
04	4080	X	3441	-0-	-639	-0-	162	1	3085	3	Y	155	156	0			1
							23	4	171	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 7HC RRCID -> 269607 COMPL. DATE 10/28/2012 TOTAL DEPTH 8181 PERF. 8416 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1166	N	1166	-0-	-0-	-0-	48	1	993	3	Y	110	111	0			6
							4	4	121	9							
12	1202	N	1202	-0-	-0-	-0-	48	1	1029	3	Y	110	109	0			7
							4	4	121	9							
01	1164	N	1164	-0-	-0-	-0-	47	1	982	3	Y	118	118	0			7
							5	4	130	9							
02	1114	N	1114	-0-	-0-	-0-	43	1	933	3	Y	123	123	0			7
							3	4	135	9							
03	1189	N	1189	-0-	-0-	-0-	45	1	996	3	Y	129	128	0			8
							6	4	142	9							
04	1155	N	1155	-0-	-0-	-0-	51	1	980	3	Y	106	106	0			8
							7	4	117	9							

PILONCILLO WELL #: D 15HB RRCID -> 269704 COMPL. DATE 09/10/2014 TOTAL DEPTH 8525 PERF. 8890 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1168	N	1168	-0-	-0-	-0-	48	1	1018	3	Y	89	90	0			19
							4	4	98	9							
12	1202	N	1202	-0-	-0-	-0-	49	1	1047	3	Y	93	92	0			20
							4	4	102	9							
01	1151	N	1151	-0-	-0-	-0-	47	1	985	3	Y	104	106	0			18
							5	4	114	9							
02	929	N	929	-0-	-0-	-0-	36	1	788	3	Y	93	94	0			17
							3	4	102	9							
03	488	N	488	-0-	-0-	-0-	19	1	412	3	Y	50	50	0			17
							2	4	55	9							
04	905	N	905	-0-	-0-	-0-	40	1	766	3	Y	85	83	0			19
							5	4	94	9							

PILONCILLO WELL #: D 15HA RRCID -> 269706 COMPL. DATE 09/08/2014 TOTAL DEPTH 8478 PERF. 9097 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2899	X	2899	-0-	-0-	-0-	121	1	2567	3	Y	182	184	0			8
							11	4	200	9							
12	3040	X	3040	-0-	-0-	-0-	124	1	2659	3	Y	223	221	0			10
							12	4	245	9							
01	2957	X	2957	-0-	-0-	-0-	123	1	2579	3	Y	219	219	0			10
							14	4	241	9							
02	2776	X	2776	-0-	-0-	-0-	110	1	2418	3	Y	216	216	0			10
							10	4	238	9							
03	3098	X	3098	-0-	-0-	-0-	126	1	2714	3	Y	219	221	0			8
							17	4	241	9							
04	3082	X	3082	-0-	-0-	-0-	141	1	2690	3	Y	210	211	0			7
							20	4	231	9							

PILONCILLO WELL #: E 6HB RRCID -> 269709 COMPL. DATE 11/01/2012 TOTAL DEPTH 9584 PERF. 9888 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2101	-0-	-479	-0-	89	1	1848	3	Y	143	146	0			6
							7	4	157	9							
12	2381	N	2381	-0-	-0-	-0-	97	1	2086	3	Y	171	170	0			7
							10	4	188	9							
01	2330	N	2330	-0-	-0-	-0-	98	1	2017	3	Y	185	185	0			7
							11	4	204	9							
02	2249	N	2249	-0-	-0-	-0-	90	1	1953	3	Y	180	180	0			7
							8	4	198	9							
03	2466	N	2466	-0-	-0-	-0-	99	1	2141	3	Y	194	195	0			6
							13	4	213	9							
04	2321	N	2321	-0-	-0-	-0-	104	1	1999	3	Y	185	185	0			6
							14	4	204	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 6HL RRCID -> 269710 COMPL. DATE 03/10/2013 TOTAL DEPTH 9612 PERF. 9842 - 14017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	777	N	777	-0-	-0-	-0-	31	1	663	3	Y	73	74	0			11
							3	4	80	9							
12	765	N	765	-0-	-0-	-0-	30	1	648	3	Y	77	76	0			12
							2	4	85	9							
01	761	N	761	-0-	-0-	-0-	30	1	638	3	Y	82	82	0			12
							3	4	90	9							
02	722	N	722	-0-	-0-	-0-	29	1	606	3	Y	76	76	0			12
							3	4	84	9							
03	799	N	799	-0-	-0-	-0-	31	1	673	3	Y	83	81	0			14
							4	4	91	9							
04	752	N	752	-0-	-0-	-0-	33	1	627	3	Y	79	78	0			15
							5	4	87	9							

PILONCILLO WELL #: A 7HD RRCID -> 269711 COMPL. DATE 11/01/2015 TOTAL DEPTH 8262 PERF. 8398 - 13775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1032	N	1032	-0-	-0-	-0-	41	1	874	3	Y	103	103	0			10
							4	4	113	9							
12	1080	N	1080	-0-	-0-	-0-	42	1	920	3	Y	104	104	0			10
							4	4	114	9							
01	1029	N	1029	-0-	-0-	-0-	42	1	869	3	Y	103	105	0			8
							5	4	113	9							
02	980	N	980	-0-	-0-	-0-	38	1	832	3	Y	97	98	0			7
							3	4	107	9							
03	1058	N	1058	-0-	-0-	-0-	42	1	898	3	Y	102	103	0			6
							6	4	112	9							
04	982	N	982	-0-	-0-	-0-	44	1	837	3	Y	87	86	0			7
							5	4	96	9							

PILONCILLO WELL #: A 15HM RRCID -> 269767 COMPL. DATE 08/24/2014 TOTAL DEPTH 7840 PERF. 8036 - 13657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1198	N	1198	-0-	-0-	-0-	48	1	985	3	Y	146	148	0			13
							4	4	161	9							
12	973	N	973	-0-	-0-	-0-	38	1	804	3	Y	116	115	0			14
							3	4	128	9							
01	1126	N	1126	-0-	-0-	-0-	45	1	949	3	Y	115	116	0			13
							5	4	127	9							
02	858	N	858	-0-	-0-	-0-	35	1	755	3	Y	59	60	0			12
							3	4	65	9							
03	986	N	986	-0-	-0-	-0-	38	1	816	3	Y	115	113	0			14
							5	4	127	9							
04	1050	N	847	-0-	-203	-0-	29	1	546	3	Y	244	242	0			16
							4	4	268	9							

PILONCILLO WELL #: A 15HY RRCID -> 269771 COMPL. DATE 08/28/2014 TOTAL DEPTH 7935 PERF. 8057 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1106	N	1106	-0-	-0-	-0-	46	1	954	3	Y	93	94	0			17
							4	4	102	9							
12	1109	N	1109	-0-	-0-	-0-	45	1	954	3	Y	96	96	0			17
							4	4	106	9							
01	1187	N	1187	-0-	-0-	-0-	50	1	1021	3	Y	101	101	0			17
							5	4	111	9							
02	1086	N	1086	-0-	-0-	-0-	43	1	940	3	Y	91	91	0			17
							3	4	100	9							
03	1057	N	1057	-0-	-0-	-0-	40	1	874	3	Y	125	123	0			19
							5	4	138	9							
04	1094	N	1094	-0-	-0-	-0-	47	1	894	3	Y	133	135	0			17
							7	4	146	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 24HB RRCID -> 269772 COMPL. DATE 02/21/2013 TOTAL DEPTH 8708 PERF. 9292 - 14006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	2831	X	2831	-0-	-0-	-0-	121	1	2539	3	Y	145	147	0		13
							11	4	160	9						
12	2916	X	2916	-0-	-0-	-0-	123	1	2624	3	Y	143	142	0		14
							12	4	157	9						
01	3005	X	3005	-0-	-0-	-0-	129	1	2690	3	Y	155	155	0		14
							15	4	171	9						
02	2855	X	2855	-0-	-0-	-0-	118	1	2567	3	Y	145	145	0		14
							10	4	160	9						
03	2945	X	2533	-0-	-412	-0-	106	1	2273	3	Y	128	127	0		15
							13	4	141	9						
04	3201	X	3201	-0-	-0-	-0-	156	1	2971	3	Y	47	48	0		14
							22	4	52	9						

PILONCILLO WELL #: C 1VH RRCID -> 269774 COMPL. DATE 06/05/2015 TOTAL DEPTH 8420 PERF. 8724 - 14843

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	11071	X	11071	-0-	-0-	-0-	797	1	10088	3	Y	129	131	0		8
							44	4	142	9						
12	11547	X	11547	-0-	-0-	-0-	827	1	10555	3	Y	106	106	0		8
							48	4	117	9						
01	11687	X	11229	-0-	-458	-0-	683	1	10405	3	Y	77	78	0		7
							56	4	85	9						
02	10556	X	10417	-0-	-139	-0-	453	1	9850	3	Y	65	65	0		7
							42	4	72	9						
03	11747	X	11747	-0-	-0-	-0-	511	1	11066	3	Y	93	91	0		9
							68	4	102	9						
04	11420	X	11420	-0-	-0-	-0-	559	1	10685	3	Y	87	86	0		10
							80	4	96	9						

PILONCILLO WELL #: D 15HC RRCID -> 269775 COMPL. DATE 09/12/2014 TOTAL DEPTH 8525 PERF. 8919 - 13919

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	1170	N	1134	-0-	-36	-0-	46	1	963	3	Y	110	112	0		11
							4	4	121	9						
12	1436	N	1436	-0-	-0-	-0-	56	1	1231	3	Y	131	130	0		12
							5	4	144	9						
01	1395	N	1395	-0-	-0-	-0-	56	1	1188	3	Y	132	133	0		11
							6	4	145	9						
02	1221	N	1221	-0-	-0-	-0-	48	1	1047	3	Y	110	111	0		10
							5	4	121	9						
03	1213	N	1213	-0-	-0-	-0-	48	1	1040	3	Y	108	107	0		11
							6	4	119	9						
04	1367	N	1367	-0-	-0-	-0-	61	1	1169	3	Y	117	116	0		12
							8	4	129	9						

PILONCILLO WELL #: D 21HB RRCID -> 269776 COMPL. DATE 09/21/2014 TOTAL DEPTH 8411 PERF. 9528 - 14858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	2305	N	2305	-0-	-0-	-0-	94	1	1974	3	Y	208	211	0		16
							8	4	229	9						
12	2378	N	2378	-0-	-0-	-0-	96	1	2043	3	Y	208	206	0		18
							10	4	229	9						
01	2309	N	2309	-0-	-0-	-0-	98	1	1993	3	Y	189	189	0		18
							10	4	208	9						
02	2393	N	2393	-0-	-0-	-0-	97	1	2090	3	Y	180	180	0		18
							8	4	198	9						
03	2414	N	2414	-0-	-0-	-0-	98	1	2125	3	Y	162	162	0		18
							13	4	178	9						
04	2465	N	2465	-0-	-0-	-0-	109	1	2059	3	Y	256	255	0		19
							15	4	282	9						

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 21HC RRCID -> 269905 COMPL. DATE 09/23/2014 TOTAL DEPTH 8483 PERF. 9005 - 15016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3327	X	3327	-0-	-0-	-0-	139	1	2901	3	Y	250	252	0			2
							12	4	275	9							
12	3408	X	3408	-0-	-0-	-0-	138	1	2986	3	Y	246	245	0			3
							13	4	271	9							
01	3274	X	3274	-0-	-0-	-0-	137	1	2861	3	Y	237	237	0			3
							15	4	261	9							
02	3013	X	3013	-0-	-0-	-0-	123	1	2650	3	Y	209	211	0			1
							10	4	230	9							
03	3241	X	3241	-0-	-0-	-0-	133	1	2884	3	Y	187	187	0			1
							18	4	206	9							
04	3220	X	3220	-0-	-0-	-0-	148	1	2829	3	Y	202	201	0			2
							21	4	222	9							

PILONCILLO WELL #: A 15HX RRCID -> 269928 COMPL. DATE 08/30/2014 TOTAL DEPTH 7933 PERF. 7990 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1066	N	1066	-0-	-0-	-0-	44	1	919	3	Y	90	92	0			17
							4	4	99	9							
12	1016	N	1016	-0-	-0-	-0-	40	1	862	3	Y	101	101	0			17
							3	4	111	9							
01	1031	N	1031	-0-	-0-	-0-	40	1	831	3	Y	142	142	0			17
							4	4	156	9							
02	1100	N	1100	-0-	-0-	-0-	41	1	878	3	Y	162	160	0			19
							3	4	178	9							
03	1130	N	1130	-0-	-0-	-0-	43	1	921	3	Y	145	146	0			18
							6	4	160	9							
04	1118	N	1118	-0-	-0-	-0-	47	1	882	3	Y	165	165	0			18
							7	4	182	9							

PILONCILLO WELL #: D 15HD RRCID -> 269929 COMPL. DATE 09/14/2014 TOTAL DEPTH 8472 PERF. 9020 - 13733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1570	N	1570	-0-	-0-	-0-	64	1	1344	3	Y	142	143	0			15
							6	4	156	9							
12	1674	N	1674	-0-	-0-	-0-	67	1	1437	3	Y	149	148	0			16
							6	4	164	9							
01	1592	N	1592	-0-	-0-	-0-	66	1	1357	3	Y	147	148	0			15
							7	4	162	9							
02	1549	N	1549	-0-	-0-	-0-	60	1	1332	3	Y	138	138	0			15
							5	4	152	9							
03	1699	N	1699	-0-	-0-	-0-	67	1	1445	3	Y	163	162	0			16
							8	4	179	9							
04	1676	N	1676	-0-	-0-	-0-	75	1	1428	3	Y	148	149	0			15
							10	4	163	9							

PILONCILLO WELL #: E 6HC RRCID -> 269934 COMPL. DATE 12/01/2012 TOTAL DEPTH 9264 PERF. 9817 - 15235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	801	N	801	-0-	-0-	-0-	31	1	662	3	Y	96	97	0			17
							2	4	106	9							
12	837	N	837	-0-	-0-	-0-	33	1	701	3	Y	91	91	0			17
							3	4	100	9							
01	876	N	876	-0-	-0-	-0-	36	1	746	3	Y	82	83	0			16
							4	4	90	9							
02	877	N	877	-0-	-0-	-0-	35	1	756	3	Y	75	75	0			16
							3	4	83	9							
03	854	N	854	-0-	-0-	-0-	35	1	737	3	Y	71	71	0			16
							4	4	78	9							
04	925	N	925	-0-	-0-	-0-	41	1	793	3	Y	78	77	0			17
							5	4	86	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 15HZ RRCID -> 269935 COMPL. DATE 08/26/2014 TOTAL DEPTH 7928 PERF. 8941 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	502	-0-	-38	-0-	18	1	415	3	Y	61	61	0			20
							2	4	67	9							
12	520	N	520	-0-	-0-	-0-	20	1	431	3	Y	61	61	0			20
							2	4	67	9							
01	524	N	524	-0-	-0-	-0-	21	1	433	3	Y	62	62	0			20
							2	4	68	9							
02	500	N	500	-0-	-0-	-0-	19	1	415	3	Y	58	58	0			20
							2	4	64	9							
03	538	N	538	-0-	-0-	-0-	21	1	448	3	Y	61	61	0			20
							2	4	67	9							
04	675	N	675	-0-	-0-	-0-	29	1	543	3	Y	90	89	0			21
							4	4	99	9							

PILONCILLO WELL #: A 7HE RRCID -> 270028 COMPL. DATE 01/17/2013 TOTAL DEPTH 8244 PERF. 8647 - 14146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1211	N	1211	-0-	-0-	-0-	52	1	1079	3	Y	69	70	0			17
							4	4	76	9							
12	1267	N	1267	-0-	-0-	-0-	53	1	1132	3	Y	70	69	0			18
							5	4	77	9							
01	1230	N	1230	-0-	-0-	-0-	53	1	1094	3	Y	71	70	0			19
							5	4	78	9							
02	1251	N	1251	-0-	-0-	-0-	50	1	1118	3	Y	71	71	0			19
							5	4	78	9							
03	1274	N	1274	-0-	-0-	-0-	52	1	1137	3	Y	71	71	0			19
							7	4	78	9							
04	1258	N	1258	-0-	-0-	-0-	56	1	1086	3	Y	98	97	0			20
							8	4	108	9							

PILONCILLO WELL #: D 24HZ RRCID -> 270031 COMPL. DATE 02/26/2013 TOTAL DEPTH 9025 PERF. 9159 - 15937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1396	N	1396	-0-	-0-	-0-	63	1	1302	3	Y	24	25	0			-0-
							5	4	26	9							
12	1470	N	1470	-0-	-0-	-0-	63	1	1374	3	Y	25	24	0			1
							5	4	28	9							
01	1363	N	1363	-0-	-0-	-0-	61	1	1269	3	Y	24	24	0			1
							7	4	26	9							
02	1363	N	1363	-0-	-0-	-0-	59	1	1273	3	Y	24	23	0			2
							5	4	26	9							
03	1542	N	1542	-0-	-0-	-0-	67	1	1438	3	Y	26	26	0			2
							8	4	29	9							
04	1636	N	1636	-0-	-0-	-0-	79	1	1520	3	Y	24	24	0			2
							11	4	26	9							

PILONCILLO WELL #: D 21HD RRCID -> 270060 COMPL. DATE 09/25/2014 TOTAL DEPTH 8479 PERF. 9918 - 15193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2551	N	2551	-0-	-0-	-0-	104	1	2192	3	Y	224	225	0			4
							9	4	246	9							
12	2663	N	2663	-0-	-0-	-0-	107	1	2292	3	Y	231	229	0			6
							10	4	254	9							
01	2580	X	2580	-0-	-0-	-0-	106	1	2204	3	Y	235	235	0			6
							11	4	259	9							
02	2546	X	2546	-0-	-0-	-0-	98	1	2145	3	Y	268	267	0			7
							8	4	295	9							
03	2560	X	2560	-0-	-0-	-0-	97	1	2085	3	Y	333	332	0			8
							12	4	366	9							
04	2407	X	2407	-0-	-0-	-0-	105	1	2021	3	Y	243	246	0			5
							14	4	267	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 6HD RRCID -> 270104 COMPL. DATE 03/10/2013 TOTAL DEPTH 9649 PERF. 9878 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1417	N	1417	-0-	-0-	-0-	59	1	1257	3	Y	87	88	0			11
							5	4	96	9							
12	1905	N	1905	-0-	-0-	-0-	79	1	1690	3	Y	116	115	0			12
							8	4	128	9							
01	1839	N	1839	-0-	-0-	-0-	77	1	1614	3	Y	126	126	0			12
							9	4	139	9							
02	1629	N	1629	-0-	-0-	-0-	65	1	1424	3	Y	123	123	0			12
							5	4	135	9							
03	1829	N	1829	-0-	-0-	-0-	76	1	1637	3	Y	96	97	0			11
							10	4	106	9							
04	1730	N	1730	-0-	-0-	-0-	80	1	1543	3	Y	87	86	0			12
							11	4	96	9							

PILONCILLO WELL #: D 24HE RRCID -> 270260 COMPL. DATE 02/25/2013 TOTAL DEPTH 8742 PERF. 9024 - 13988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0-	-0-	25	1	539	3	Y	49	50	0			13
							2	4	54	9							
12	559	N	559	-0-	-0-	-0-	23	1	499	3	Y	32	32	0			13
							2	4	35	9							
01	550	N	550	-0-	-0-	-0-	24	1	492	3	Y	29	30	0			12
							2	4	32	9							
02	576	N	576	-0-	-0-	-0-	24	1	515	3	Y	32	32	0			12
							2	4	35	9							
03	588	N	588	-0-	-0-	-0-	26	1	543	3	Y	14	14	0			12
							4	4	15	9							
04	540	N	528	-0-	-12	-0-	24	1	486	3	Y	14	13	0			13
							3	4	15	9							

PILONCILLO WELL #: A 15HW RRCID -> 270261 COMPL. DATE 09/04/2014 TOTAL DEPTH 7933 PERF. 9047 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1195	N	1195	-0-	-0-	-0-	48	1	997	3	Y	133	133	0			20
							4	4	146	9							
12	1120	N	1120	-0-	-0-	-0-	45	1	957	3	Y	104	104	0			20
							4	4	114	9							
01	1052	N	1052	-0-	-0-	-0-	40	1	837	3	Y	155	153	0			22
							4	4	171	9							
02	1201	N	1201	-0-	-0-	-0-	42	1	907	3	Y	226	224	0			24
							3	4	249	9							
03	1174	N	1174	-0-	-0-	-0-	42	1	905	3	Y	201	202	0			23
							6	4	221	9							
04	1077	N	1077	-0-	-0-	-0-	44	1	822	3	Y	187	188	0			22
							5	4	206	9							

PILONCILLO WELL #: A 15HL RRCID -> 270262 COMPL. DATE 09/06/2014 TOTAL DEPTH 7946 PERF. 8070 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	990	-0-	-180	-0-	35	1	753	3	Y	181	183	0			2
							3	4	199	9							
12	993	N	993	-0-	-0-	-0-	38	1	805	3	Y	134	134	0			2
							3	4	147	9							
01	1000	N	1000	-0-	-0-	-0-	38	1	827	3	Y	119	119	0			2
							4	4	131	9							
02	961	N	961	-0-	-0-	-0-	37	1	808	3	Y	103	104	0			1
							3	4	113	9							
03	974	N	974	-0-	-0-	-0-	38	1	830	3	Y	92	91	0			2
							5	4	101	9							
04	954	N	954	-0-	-0-	-0-	43	1	815	3	Y	83	82	0			3
							5	4	91	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 6HE RRCID -> 270432 COMPL. DATE 01/04/2023 TOTAL DEPTH 9610 PERF.10111 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	633	-0-	-2697	-0-	26	1	558	3	Y	43	46	0			28
							2	4	47	9							
12	3441	X	-0-	-0-	-3441	-0-					Y	-0-					28
01	4826	X	4826	-0-	-0-	-0-	213	1	4398	3	Y	173	171	0			30
							25	4	190	9							
02	3893	X	3893	-0-	-0-	-0-	162	1	3525	3	Y	173	172	0			31
							16	4	190	9							
03	4227	X	4227	-0-	-0-	-0-	173	1	3737	3	Y	267	265	0			33
							23	4	294	9							
04	3902	X	3902	-0-	-0-	-0-	180	1	3441	3	Y	233	233	0			5
							25	4	256	9							

PILONCILLO WELL #: D 23HE RRCID -> 270541 COMPL. DATE 10/16/2014 TOTAL DEPTH 8898 PERF. 9537 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2762	X	2762	-0-	-0-	-0-	121	1	2519	3	Y	101	102	0			16
							11	4	111	9							
12	3030	X	3030	-0-	-0-	-0-	130	1	2770	3	Y	107	106	0			17
							12	4	118	9							
01	3036	N	3036	-0-	-0-	-0-	133	1	2765	3	Y	112	113	0			16
							15	4	123	9							
02	2689	N	2689	-0-	-0-	-0-	113	1	2459	3	Y	97	98	0			15
							10	4	107	9							
03	2349	N	2349	-0-	-0-	-0-	99	1	2145	3	Y	84	83	0			16
							13	4	92	9							
04	2804	N	2804	-0-	-0-	-0-	129	1	2480	3	Y	161	160	0			17
							18	4	177	9							

PILONCILLO WELL #: D 4H RRCID -> 270572 COMPL. DATE 06/01/2011 TOTAL DEPTH 8602 PERF. 9474 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

PILONCILLO WELL #: D 24HC RRCID -> 270574 COMPL. DATE 02/22/2013 TOTAL DEPTH 8710 PERF. 9264 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	680	-0-	-280	-0-	28	1	599	3	Y	46	46	0			13
							2	4	51	9							
12	719	N	719	-0-	-0-	-0-	29	1	637	3	Y	46	47	0			12
							2	4	51	9							
01	707	N	707	-0-	-0-	-0-	30	1	621	3	Y	48	47	0			13
							3	4	53	9							
02	660	N	660	-0-	-0-	-0-	27	1	595	3	Y	33	34	0			12
							2	4	36	9							
03	750	N	750	-0-	-0-	-0-	31	1	693	3	Y	20	21	0			11
							4	4	22	9							
04	789	N	789	-0-	-0-	-0-	38	1	727	3	Y	17	16	0			12
							5	4	19	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 24HD RRCID -> 270577 COMPL. DATE 02/23/2013 TOTAL DEPTH 8719 PERF. 9111 - 13825

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	23	1	440	3	Y	26	27	0			9
							2	4	29	9							
12	557	N	557	-0-	-0-	-0-	23	1	484	3	Y	44	44	0			9
							2	4	48	9							
01	528	N	528	-0-	-0-	-0-	22	1	450	3	Y	49	48	0			10
							2	4	54	9							
02	385	N	385	-0-	-0-	-0-	16	1	343	3	Y	22	24	0			8
							2	4	24	9							
03	370	N	370	-0-	-0-	-0-	16	1	341	3	Y	10	10	0			8
							2	4	11	9							
04	480	N	379	-0-	-101	-0-	18	1	352	3	Y	6	6	0			8
							2	4	7	9							

PILONCILLO WELL #: A 13HZ RRCID -> 270668 COMPL. DATE 09/07/2014 TOTAL DEPTH 7982 PERF. 8310 - 13619

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	1231	N	1231	-0-	-0-	-0-	44	1	930	3	Y	230	229	0			23
							4	4	253	9							
12	1224	N	1224	-0-	-0-	-0-	43	1	934	3	Y	221	220	0			24
							4	4	243	9							
01	1232	N	1232	-0-	-0-	-0-	45	1	949	3	Y	212	213	0			23
							5	4	233	9							
02	1106	N	1106	-0-	-0-	-0-	42	1	893	3	Y	153	154	0			22
							3	4	168	9							
03	1130	N	1130	-0-	-0-	-0-	42	1	910	3	Y	156	155	0			23
							6	4	172	9							
04	1080	N	1065	-0-	-15	-0-	44	1	847	3	Y	152	153	0			22
							7	4	167	9							

PILONCILLO WELL #: D 18HA RRCID -> 270672 COMPL. DATE 12/11/2014 TOTAL DEPTH 8309 PERF. 8845 - 14498

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	4906	X	4906	-0-	-0-	-0-	209	1	4367	3	Y	283	284	0			5
							19	4	311	9							
12	4845	X	4845	-0-	-0-	-0-	201	1	4296	3	Y	299	297	0			7
							19	4	329	9							
01	4929	X	4805	-0-	-124	-0-	204	1	4237	3	Y	309	311	0			5
							24	4	340	9							
02	4452	X	4288	-0-	-164	-0-	175	1	3797	3	Y	273	273	0			5
							16	4	300	9							
03	5206	X	5206	-0-	-0-	-0-	214	1	4644	3	Y	290	291	0			4
							29	4	319	9							
04	5349	X	5349	-0-	-0-	-0-	247	1	4730	3	Y	305	304	0			5
							36	4	336	9							

PILONCILLO WELL #: C 2HA RRCID -> 270673 COMPL. DATE 03/14/2013 TOTAL DEPTH 8155 PERF. 8372 - 14532

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1350	-0-	-60	-0-	83	1	1034	3	Y	208	208	0			7
							4	4	229	9							
12	1819	N	1819	-0-	-0-	-0-	109	1	1400	3	Y	277	274	0			10
							5	4	305	9							
01	609	N	609	-0-	-0-	-0-	31	1	473	3	Y	94	100	0			4
							2	4	103	9							
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	0			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 23HF RRCID -> 270677 COMPL. DATE 05/09/2013 TOTAL DEPTH 8881 PERF. 9727 - 15694

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1360	N	1360	-0-	-0-	-0-	58	1	1205	3	Y	84	85	0			7
							5	4	92	9							
12	1160	N	1160	-0-	-0-	-0-	48	1	1022	3	Y	78	78	0			7
							4	4	86	9							
01	566	N	566	-0-	-0-	-0-	23	1	462	3	Y	72	73	0			6
							2	4	79	9							
02	648	N	648	-0-	-0-	-0-	25	1	526	3	Y	86	85	0			7
							2	4	95	9							
03	965	N	965	-0-	-0-	-0-	38	1	841	3	Y	74	74	0			7
							5	4	81	9							
04	1101	N	1101	-0-	-0-	-0-	50	1	957	3	Y	79	78	0			8
							7	4	87	9							

PILONCILLO WELL #: A 13HY RRCID -> 270705 COMPL. DATE 09/05/2014 TOTAL DEPTH 7982 PERF. 8134 - 13466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	940	N	940	-0-	-0-	-0-	35	1	724	3	Y	162	164	0			16
							3	4	178	9							
12	947	N	947	-0-	-0-	-0-	33	1	737	3	Y	158	157	0			17
							3	4	174	9							
01	1053	N	1053	-0-	-0-	-0-	41	1	846	3	Y	147	148	0			16
							4	4	162	9							
02	1095	N	1095	-0-	-0-	-0-	42	1	893	3	Y	143	143	0			16
							3	4	157	9							
03	1367	N	1367	-0-	-0-	-0-	46	1	1005	3	Y	282	279	0			19
							6	4	310	9							
04	1154	N	1154	-0-	-0-	-0-	47	1	900	3	Y	182	185	0			16
							7	4	200	9							

PILONCILLO WELL #: D 18HB RRCID -> 270733 COMPL. DATE 12/09/2014 TOTAL DEPTH 8313 PERF. 9029 - 10789

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1695	N	1695	-0-	-0-	-0-	73	1	1539	3	Y	70	70	0			5
							6	4	77	9							
12	1918	N	1918	-0-	-0-	-0-	81	1	1733	3	Y	87	86	0			6
							8	4	96	9							
01	1904	N	1904	-0-	-0-	-0-	82	1	1714	3	Y	90	90	0			6
							9	4	99	9							
02	1671	N	1671	-0-	-0-	-0-	69	1	1510	3	Y	78	78	0			6
							6	4	86	9							
03	2023	N	2023	-0-	-0-	-0-	85	1	1817	3	Y	100	99	0			7
							11	4	110	9							
04	2105	N	2105	-0-	-0-	-0-	99	1	1868	3	Y	113	112	0			8
							14	4	124	9							

PILONCILLO WELL #: A 13HW RRCID -> 270755 COMPL. DATE 09/01/2014 TOTAL DEPTH 7993 PERF. 8113 - 13079

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	N	667	-0-	-0-	-0-	24	1	506	3	Y	123	124	0			14
							2	4	135	9							
12	686	N	686	-0-	-0-	-0-	25	1	521	3	Y	125	124	0			15
							2	4	138	9							
01	664	N	664	-0-	-0-	-0-	22	1	447	3	Y	175	174	0			16
							2	4	193	9							
02	649	N	649	-0-	-0-	-0-	20	1	421	3	Y	187	186	0			17
							2	4	206	9							
03	616	N	616	-0-	-0-	-0-	21	1	447	3	Y	133	135	0			15
							2	4	146	9							
04	621	N	621	-0-	-0-	-0-	25	1	491	3	Y	93	95	0			13
							3	4	102	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 3HM RRCID -> 270756 COMPL. DATE 03/12/2013 TOTAL DEPTH 9137 PERF. 9082 - 15609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2300	-0-	-1300	-0-	101	1	2110	3	Y	73	73	0			5
							9	4	80	9							
12	3410	X	3011	-0-	-399	-0-	130	1	2757	3	Y	102	101	0			6
							12	4	112	9							
01	2982	X	2982	-0-	-0-	-0-	130	1	2718	3	Y	108	109	0			5
							15	4	119	9							
02	2763	X	2763	-0-	-0-	-0-	116	1	2527	3	Y	100	100	0			5
							10	4	110	9							
03	2935	X	2935	-0-	-0-	-0-	124	1	2689	3	Y	95	96	0			4
							17	4	105	9							
04	3057	X	3057	-0-	-0-	-0-	146	1	2780	3	Y	100	100	0			4
							21	4	110	9							

PILONCILLO WELL #: A 12HA RRCID -> 270757 COMPL. DATE 06/13/2013 TOTAL DEPTH 8254 PERF. 8403 - 13156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	980	-0-	-70	-0-	41	1	863	3	Y	65	65	0			15
							4	4	72	9							
12	1023	N	1023	-0-	-0-	-0-	42	1	904	3	Y	65	65	0			15
							5	4	72	9							
01	976	N	976	-0-	-0-	-0-	42	1	857	3	Y	65	65	0			15
							5	4	72	9							
02	901	N	901	-0-	-0-	-0-	37	1	795	3	Y	60	60	0			15
							3	4	66	9							
03	1042	N	1042	-0-	-0-	-0-	44	1	918	3	Y	68	68	0			15
							5	4	75	9							
04	1016	N	1016	-0-	-0-	-0-	48	1	913	3	Y	44	45	0			14
							7	4	48	9							

PILONCILLO WELL #: C 3HL RRCID -> 270882 COMPL. DATE 10/26/2014 TOTAL DEPTH 7983 PERF. 8621 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1926	N	1926	-0-	-0-	-0-	80	1	1699	3	Y	127	128	0			10
							7	4	140	9							
12	1981	N	1981	-0-	-0-	-0-	82	1	1752	3	Y	126	125	0			11
							8	4	139	9							
01	2020	N	2020	-0-	-0-	-0-	85	1	1761	3	Y	150	150	0			11
							9	4	165	9							
02	1895	N	1895	-0-	-0-	-0-	75	1	1650	3	Y	148	149	0			10
							7	4	163	9							
03	1970	N	1970	-0-	-0-	-0-	80	1	1728	3	Y	138	138	0			10
							10	4	152	9							
04	2026	N	2026	-0-	-0-	-0-	91	1	1755	3	Y	153	153	0			10
							12	4	168	9							

PILONCILLO WELL #: D 18HC RRCID -> 270883 COMPL. DATE 10/26/2014 TOTAL DEPTH 8274 PERF. 8950 - 14458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1825	N	1825	-0-	-0-	-0-	76	1	1595	3	Y	134	135	0			15
							7	4	147	9							
12	2034	N	2034	-0-	-0-	-0-	82	1	1761	3	Y	166	165	0			16
							8	4	183	9							
01	1945	N	1945	-0-	-0-	-0-	80	1	1656	3	Y	182	182	0			16
							9	4	200	9							
02	1946	N	1946	-0-	-0-	-0-	77	1	1665	3	Y	179	180	0			15
							7	4	197	9							
03	2069	N	2069	-0-	-0-	-0-	83	1	1776	3	Y	182	183	0			14
							10	4	200	9							
04	1931	N	1931	-0-	-0-	-0-	89	1	1708	3	Y	111	112	0			13
							12	4	122	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 13HX RRCID -> 270890 COMPL. DATE 09/03/2014 TOTAL DEPTH 7994 PERF. 8049 - 13299

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	905	N	905	-0-	-0-	-0-	35	1	746	3	Y	110	112	0			20
							3	4	121	9							
12	879	N	879	-0-	-0-	-0-	33	1	721	3	Y	111	110	0			21
							3	4	122	9							
01	922	N	922	-0-	-0-	-0-	32	1	699	3	Y	170	169	0			22
							4	4	187	9							
02	870	N	870	-0-	-0-	-0-	30	1	652	3	Y	168	167	0			23
							3	4	185	9							
03	988	N	988	-0-	-0-	-0-	33	1	732	3	Y	199	199	0			23
							4	4	219	9							
04	850	N	850	-0-	-0-	-0-	34	1	665	3	Y	133	136	0			20
							5	4	146	9							

PILONCILLO WELL #: D 23HD RRCID -> 270912 COMPL. DATE 10/16/2014 TOTAL DEPTH 8883 PERF. 9092 - 15396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2727	-0-	-63	-0-	117	1	2458	3	Y	128	129	0			14
							11	4	141	9							
12	2939	X	2939	-0-	-0-	-0-	124	1	2657	3	Y	133	132	0			15
							12	4	146	9							
01	2996	X	2996	-0-	-0-	-0-	129	1	2696	3	Y	142	143	0			14
							15	4	156	9							
02	2651	N	2651	-0-	-0-	-0-	110	1	2395	3	Y	124	124	0			14
							10	4	136	9							
03	2802	N	2802	-0-	-0-	-0-	120	1	2582	3	Y	76	77	0			13
							16	4	84	9							
04	2693	N	2693	-0-	-0-	-0-	129	1	2456	3	Y	82	82	0			13
							18	4	90	9							

PILONCILLO WELL #: A 12HB RRCID -> 270913 COMPL. DATE 12/31/2012 TOTAL DEPTH 8214 PERF. 8497 - 14243

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	10	-0-	-50	-0-	9	3	1	9	Y	1	2	0			2
12	13	N	13	-0-	-0-	-0-	12	3	1	9	Y	1	3	0			-0-
01	7	N	7	-0-	-0-	-0-	6	3	1	9	Y	1	1	0			-0-
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	7	3	1	9	Y	1	1	0			-0-
04	22	N	22	-0-	-0-	-0-	20	3	2	9	Y	2	2	0			-0-

PILONCILLO WELL #: D 18HD RRCID -> 270973 COMPL. DATE 10/24/2014 TOTAL DEPTH 8276 PERF. 9097 - 14562

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1877	N	1877	-0-	-0-	-0-	80	1	1689	3	Y	92	92	0			17
							7	4	101	9							
12	2016	N	2016	-0-	-0-	-0-	84	1	1818	3	Y	96	95	0			18
							8	4	106	9							
01	1974	N	1974	-0-	-0-	-0-	85	1	1772	3	Y	98	98	0			18
							9	4	108	9							
02	1871	N	1871	-0-	-0-	-0-	78	1	1686	3	Y	91	91	0			18
							7	4	100	9							
03	1937	N	1937	-0-	-0-	-0-	81	1	1755	3	Y	83	83	0			18
							10	4	91	9							
04	1811	N	1811	-0-	-0-	-0-	85	1	1645	3	Y	63	64	0			17
							12	4	69	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 12HC RRCID -> 271034 COMPL. DATE 01/17/2013 TOTAL DEPTH 8204 PERF. 8819 - 15905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	9	-0-	-111	-0-	9	3			Y	-0-	1	0			-0-
12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
01	49	N	49	-0-	-0-	-0-	2	1	45	3	Y	2	2	0			-0-
							2	9									
02	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	11	1	220	3	Y	13	11	0			2
							1	4	14	9							

PILONCILLO WELL #: D 23HC RRCID -> 271045 COMPL. DATE 10/12/2014 TOTAL DEPTH 8920 PERF. 9314 - 15311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2675	N	2675	-0-	-0-	-0-	117	1	2460	3	Y	79	79	0			4
							11	4	87	9							
12	1760	N	1760	-0-	-0-	-0-	75	1	1621	3	Y	51	51	0			4
							8	4	56	9							
01	2699	N	2699	-0-	-0-	-0-	119	1	2478	3	Y	80	80	0			4
							14	4	88	9							
02	2584	N	2584	-0-	-0-	-0-	110	1	2380	3	Y	76	76	0			4
							10	4	84	9							
03	2936	N	2936	-0-	-0-	-0-	124	1	2686	3	Y	99	99	0			4
							17	4	109	9							
04	2764	N	2764	-0-	-0-	-0-	132	1	2516	3	Y	89	88	0			5
							18	4	98	9							

PILONCILLO WELL #: A 11HA RRCID -> 271088 COMPL. DATE 06/15/2013 TOTAL DEPTH 8218 PERF. 8850 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1531	N	1531	-0-	-0-	-0-	64	1	1328	3	Y	121	122	0			22
							6	4	133	9							
12	1454	N	1454	-0-	-0-	-0-	60	1	1268	3	Y	110	110	0			22
							5	4	121	9							
01	1763	N	1763	-0-	-0-	-0-	74	1	1527	3	Y	141	142	0			21
							7	4	155	9							
02	1534	N	1534	-0-	-0-	-0-	61	1	1337	3	Y	119	119	0			21
							5	4	131	9							
03	1570	N	1570	-0-	-0-	-0-	62	1	1369	3	Y	119	118	0			22
							8	4	131	9							
04	1475	N	1475	-0-	-0-	-0-	65	1	1246	3	Y	141	142	0			21
							9	4	155	9							

PILONCILLO WELL #: D 23HB RRCID -> 271104 COMPL. DATE 10/10/2014 TOTAL DEPTH 8969 PERF. 9365 - 14323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	782	N	782	-0-	-0-	-0-	32	1	671	3	Y	69	70	0			12
							3	4	76	9							
12	808	N	808	-0-	-0-	-0-	33	1	696	3	Y	69	68	0			13
							3	4	76	9							
01	820	N	820	-0-	-0-	-0-	34	1	702	3	Y	73	73	0			13
							4	4	80	9							
02	764	N	764	-0-	-0-	-0-	30	1	657	3	Y	67	67	0			13
							3	4	74	9							
03	919	N	919	-0-	-0-	-0-	36	1	792	3	Y	79	79	0			13
							4	4	87	9							
04	865	N	865	-0-	-0-	-0-	40	1	756	3	Y	58	59	0			12
							5	4	64	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: C 6HZ RRCID -> 271151 COMPL. DATE 08/10/2014 TOTAL DEPTH 9230 PERF. 9586 - 15138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1574	N	1574	-0-	-0-	-0-	67	1	1404	3	Y	88	89	0			1
							6	4	97	9							
12	1874	N	1874	-0-	-0-	-0-	77	1	1675	3	Y	104	104	0			1
							8	4	114	9							
01	1533	N	1533	-0-	-0-	-0-	66	1	1358	3	Y	93	92	0			2
							7	4	102	9							
02	1448	N	1448	-0-	-0-	-0-	60	1	1287	3	Y	87	86	0			3
							5	4	96	9							
03	1603	N	1603	-0-	-0-	-0-	66	1	1415	3	Y	104	103	0			4
							8	4	114	9							
04	1504	N	1504	-0-	-0-	-0-	68	1	1310	3	Y	106	106	0			4
							9	4	117	9							

PILONCILLO WELL #: A 12HY RRCID -> 271163 COMPL. DATE 06/22/2013 TOTAL DEPTH 8346 PERF. 8491 - 13120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	500	-0-	-190	-0-	23	1	431	3	Y	40	40	0			-0-
							2	4	44	9							
12	471	N	471	-0-	-0-	-0-	19	1	409	3	Y	37	37	0			-0-
							2	4	41	9							
01	379	N	379	-0-	-0-	-0-	16	1	322	3	Y	35	35	0			-0-
							2	4	39	9							
02	338	N	338	-0-	-0-	-0-	13	1	289	3	Y	32	32	0			-0-
							1	4	35	9							
03	335	N	335	-0-	-0-	-0-	14	1	285	3	Y	31	31	0			-0-
							2	4	34	9							
04	360	N	310	-0-	-50	-0-	14	1	262	3	Y	29	29	0			-0-
							2	4	32	9							

PILONCILLO WELL #: A 11HF RRCID -> 271187 COMPL. DATE 06/15/2013 TOTAL DEPTH 8247 PERF. 8580 - 12976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		204	-0-	204	204	9	1	187	3	Y	7	7	0			-0-
							8	9									
12	T. A.		207	-0-	207	411	8	1	191	3	Y	7	6	0			1
							8	9									
01	T. A.		-0-	-0-	-0-	411					Y	-0-	1	0			-0-
02	T. A.		91	-0-	91	502	5	1	83	3	Y	3	2	0			1
							3	9									
03	T. A.		1	-0-	1	503	1	3			Y	-0-	1	0			-0-
04	T. A.		-0-	-0-	-0-	503					Y	-0-					-0-

PILONCILLO WELL #: D 23HA RRCID -> 271192 COMPL. DATE 10/08/2014 TOTAL DEPTH 8984 PERF. 9508 - 14339

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PILONCILLO WELL #: A 12HZ RRCID -> 271193 COMPL. DATE 08/12/2015 TOTAL DEPTH 8330 PERF. 8572 - 12708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	33	-0-	-57	-0-	33	3			Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	1	1	43	3	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	1	1	39	3	Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: C 6HA RRCID -> 271211 COMPL. DATE 08/07/2014 TOTAL DEPTH 8758 PERF. 9774 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2201	N	2201	-0-	-0-	-0-	92	1	1936	3	Y	150	152	0			5
							8	4	165	9							
12	2284	N	2284	-0-	-0-	-0-	94	1	2004	3	Y	161	161	0			5
							9	4	177	9							
01	2091	N	2091	-0-	-0-	-0-	87	1	1808	3	Y	170	171	0			4
							9	4	187	9							
02	1991	N	1991	-0-	-0-	-0-	79	1	1727	3	Y	162	162	0			4
							7	4	178	9							
03	1904	N	1904	-0-	-0-	-0-	76	1	1658	3	Y	145	145	0			4
							10	4	160	9							
04	2010	N	1820	-0-	-190	-0-	82	1	1564	3	Y	148	149	0			3
							11	4	163	9							

PILONCILLO WELL #: D 18HE RRCID -> 271221 COMPL. DATE 10/22/2014 TOTAL DEPTH 8318 PERF. 8798 - 14513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2180	N	2180	-0-	-0-	-0-	91	1	1912	3	Y	154	157	0			12
							8	4	169	9							
12	2253	N	2253	-0-	-0-	-0-	93	1	1979	3	Y	156	155	0			13
							9	4	172	9							
01	2172	N	2172	-0-	-0-	-0-	91	1	1900	3	Y	156	156	0			13
							9	4	172	9							
02	2078	N	2078	-0-	-0-	-0-	85	1	1824	3	Y	147	147	0			13
							7	4	162	9							
03	2252	N	2252	-0-	-0-	-0-	91	1	1964	3	Y	168	167	0			14
							12	4	185	9							
04	2246	N	2246	-0-	-0-	-0-	102	1	1954	3	Y	160	160	0			14
							14	4	176	9							

PILONCILLO WELL #: D 18HF RRCID -> 271307 COMPL. DATE 10/20/2014 TOTAL DEPTH 8295 PERF. 8985 - 14631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2607	-0-	-93	-0-	111	1	2336	3	Y	137	139	0			15
							9	4	151	9							
12	2807	X	2807	-0-	-0-	-0-	117	1	2522	3	Y	143	142	0			16
							11	4	157	9							
01	2758	X	2758	-0-	-0-	-0-	119	1	2464	3	Y	146	147	0			15
							14	4	161	9							
02	2582	N	2582	-0-	-0-	-0-	107	1	2316	3	Y	135	136	0			14
							10	4	149	9							
03	2828	N	2828	-0-	-0-	-0-	117	1	2518	3	Y	161	160	0			15
							16	4	177	9							
04	3000	N	3036	-0-	36	36	140	1	2668	3	Y	189	188	0			16
							20	4	208	9							

PILONCILLO WELL #: A 11HE RRCID -> 271337 COMPL. DATE 06/10/2013 TOTAL DEPTH 8238 PERF. 8473 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1223	N	1223	-0-	-0-	-0-	50	1	1055	3	Y	104	105	0			6
							4	4	114	9							
12	1409	N	1409	-0-	-0-	-0-	56	1	1213	3	Y	123	121	0			8
							5	4	135	9							
01	1382	N	1382	-0-	-0-	-0-	55	1	1171	3	Y	136	138	0			6
							6	4	150	9							
02	1216	N	1216	-0-	-0-	-0-	47	1	1017	3	Y	134	134	0			6
							5	4	147	9							
03	1295	N	1295	-0-	-0-	-0-	50	1	1098	3	Y	128	127	0			7
							6	4	141	9							
04	1243	N	1243	-0-	-0-	-0-	55	1	1050	3	Y	119	120	0			6
							7	4	131	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 19HB RRCID -> 271358 COMPL. DATE 10/11/2014 TOTAL DEPTH 8319 PERF. 8766 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	2790	X	2783	-0-	-7	-0-	124	1	2600	3	Y	44	46	0		8
							11	4	48	9						
12	2883	X	2877	-0-	-6	-0-	126	1	2700	3	Y	35	35	0		8
							12	4	39	9						
01	2914	X	2829	-0-	-85	-0-	128	1	2646	3	Y	36	35	0		9
							15	4	40	9						
02	2924	X	2924	-0-	-0-	-0-	126	1	2747	3	Y	36	36	0		9
							11	4	40	9						
03	2995	X	2995	-0-	-0-	-0-	129	1	2782	3	Y	60	61	0		8
							18	4	66	9						
04	2981	X	2981	-0-	-0-	-0-	141	1	2704	3	Y	105	104	0		9
							20	4	116	9						

PILONCILLO WELL #: A 11HC RRCID -> 271363 COMPL. DATE 06/13/2013 TOTAL DEPTH 8189 PERF. 8529 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	1672	N	1672	-0-	-0-	-0-	67	1	1421	3	Y	162	163	0		14
							6	4	178	9						
12	1753	N	1753	-0-	-0-	-0-	69	1	1497	3	Y	164	163	0		15
							7	4	180	9						
01	1820	N	1820	-0-	-0-	-0-	75	1	1552	3	Y	169	170	0		14
							7	4	186	9						
02	1649	N	1649	-0-	-0-	-0-	65	1	1424	3	Y	141	140	0		15
							5	4	155	9						
03	1850	N	1850	-0-	-0-	-0-	74	1	1595	3	Y	155	154	0		16
							10	4	171	9						
04	1759	N	1759	-0-	-0-	-0-	79	1	1506	3	Y	149	151	0		14
							10	4	164	9						

PILONCILLO WELL #: E 15HY RRCID -> 271364 COMPL. DATE 08/19/2014 TOTAL DEPTH 9171 PERF. 9170 - 14565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	0		246	-0-	246	1470	32	1	141	3	Y	66	66	0		12
							73	9								
12	0		352	-0-	352	1822	36	1	175	3	Y	128	125	0		15
							141	9								
01	0		142	-0-	142	1964	14	1	72	3	Y	51	52	0		14
							56	9								
02	2253	N	289	-0-	-1964	-0-	25	1	147	3	Y	106	105	0		15
							117	9								
03	124	N	124	-0-	-0-	-0-	10	1	64	3	Y	45	46	0		14
							50	9								
04	150	N	74	-0-	-76	-0-	7	1	37	3	Y	27	28	0		13
							30	9								

PILONCILLO WELL #: A 12HX RRCID -> 271365 COMPL. DATE 06/24/2013 TOTAL DEPTH 8255 PERF. 8577 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	810	N	764	-0-	-46	-0-	32	1	682	3	Y	43	43	0		14
							3	4	47	9						
12	831	N	831	-0-	-0-	-0-	35	1	737	3	Y	51	50	0		15
							3	4	56	9						
01	764	N	764	-0-	-0-	-0-	31	1	661	3	Y	63	62	0		16
							3	4	69	9						
02	671	N	671	-0-	-0-	-0-	25	1	579	3	Y	59	60	0		15
							2	4	65	9						
03	792	N	792	-0-	-0-	-0-	31	1	682	3	Y	68	68	0		15
							4	4	75	9						
04	830	N	830	-0-	-0-	-0-	37	1	709	3	Y	72	71	0		16
							5	4	79	9						

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 11HD RRCID -> 271366 COMPL. DATE 06/10/2013 TOTAL DEPTH 8224 PERF. 8493 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1038	N	1038	-0-	-0-	-0-	41	1	863	3	Y	118	120	0			11
							4	4	130	9							
12	1102	N	1102	-0-	-0-	-0-	42	1	923	3	Y	121	119	0			13
							4	4	133	9							
01	1040	N	1040	-0-	-0-	-0-	42	1	864	3	Y	118	118	0			13
							4	4	130	9							
02	912	N	912	-0-	-0-	-0-	35	1	766	3	Y	98	99	0			12
							3	4	108	9							
03	1074	N	1074	-0-	-0-	-0-	42	1	895	3	Y	119	118	0			13
							6	4	131	9							
04	1006	N	1006	-0-	-0-	-0-	44	1	852	3	Y	94	95	0			12
							7	4	103	9							

PILONCILLO WELL #: E 15HZ RRCID -> 271382 COMPL. DATE 08/17/2014 TOTAL DEPTH 9222 PERF. 9156 - 15360

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PILONCILLO WELL #: E 15HX RRCID -> 271384 COMPL. DATE 08/21/2014 TOTAL DEPTH 9125 PERF. 9444 - 13845

11	429	N	429	-0-	-0-	-0-	62	1	279	3	Y	79	79	0			7
							1	4	87	9							
12	450	N	450	-0-	-0-	-0-	65	1	317	3	Y	60	61	0			6
							2	4	66	9							
01	283	N	283	-0-	-0-	-0-	40	1	220	3	Y	20	22	0			4
							1	4	22	9							
02	543	N	543	-0-	-0-	-0-	77	1	444	3	Y	18	18	0			4
							2	4	20	9							
03	434	N	434	-0-	-0-	-0-	65	1	352	3	Y	14	14	0			4
							2	4	15	9							
04	328	N	328	-0-	-0-	-0-	56	1	258	3	Y	11	10	0			5
							2	4	12	9							

PILONCILLO WELL #: D 19HA RRCID -> 271391 COMPL. DATE 10/16/2014 TOTAL DEPTH 8329 PERF. 8791 - 14511

11	1955	N	1955	-0-	-0-	-0-	80	1	1699	3	Y	154	157	0			10
							7	4	169	9							
12	2671	N	2671	-0-	-0-	-0-	109	1	2330	3	Y	202	200	0			12
							10	4	222	9							
01	1817	N	1817	-0-	-0-	-0-	76	1	1576	3	Y	141	143	0			10
							10	4	155	9							
02	1822	N	1822	-0-	-0-	-0-	73	1	1590	3	Y	138	137	0			11
							7	4	152	9							
03	1727	N	1727	-0-	-0-	-0-	69	1	1498	3	Y	137	137	0			11
							9	4	151	9							
04	2171	N	2171	-0-	-0-	-0-	96	1	1832	3	Y	208	208	0			11
							14	4	229	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 19HC RRCID -> 271436 COMPL. DATE 10/09/2014 TOTAL DEPTH 8321 PERF. 8985 - 14536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	688	-0-	-362	-0-	28	1	599	3	Y	54	54	0			3
							2	4	59	9							
12	712	N	712	-0-	-0-	-0-	29	1	619	3	Y	56	55	0			4
							2	4	62	9							
01	765	N	765	-0-	-0-	-0-	31	1	669	3	Y	56	55	0			5
							3	4	62	9							
02	726	N	726	-0-	-0-	-0-	30	1	655	3	Y	35	35	0			5
							2	4	39	9							
03	847	N	847	-0-	-0-	-0-	36	1	763	3	Y	40	39	0			6
							4	4	44	9							
04	660	N	549	-0-	-111	-0-	24	1	493	3	Y	26	26	0			6
							3	4	29	9							

PILONCILLO WELL #: E 15HW RRCID -> 271555 COMPL. DATE 08/23/2014 TOTAL DEPTH 9098 PERF. 9326 - 13908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1199	N	1199	-0-	-0-	-0-	201	1	891	3	Y	94	94	0			13
							4	4	103	9							
12	1262	N	1262	-0-	-0-	-0-	191	1	932	3	Y	123	121	0			15
							4	4	135	9							
01	1262	N	1262	-0-	-0-	-0-	178	1	935	3	Y	131	130	0			16
							5	4	144	9							
02	1178	N	1178	-0-	-0-	-0-	156	1	906	3	Y	103	104	0			15
							3	4	113	9							
03	1285	N	1285	-0-	-0-	-0-	178	1	980	3	Y	110	110	0			15
							6	4	121	9							
04	1259	N	1259	-0-	-0-	-0-	201	1	930	3	Y	110	108	0			17
							7	4	121	9							

PILONCILLO WELL #: E 15HV RRCID -> 271557 COMPL. DATE 08/28/2014 TOTAL DEPTH 9108 PERF. 9577 - 14580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2117	X	2117	-0-	-0-	-0-	356	1	1568	3	Y	169	171	0			8
							7	4	186	9							
12	2594	N	2594	-0-	-0-	-0-	405	1	1960	3	Y	200	198	0			10
							9	4	220	9							
01	2881	N	2881	-0-	-0-	-0-	419	1	2196	3	Y	232	232	0			10
							11	4	255	9							
02	2800	N	3379	-0-	579	579	449	1	2621	3	Y	270	269	0			11
							12	4	297	9							
03	3100	N	4093	-0-	993	1572	574	1	3144	3	Y	323	324	0			10
							20	4	355	9							
04	3000	N	2144	-0-	-856	716	352	1	1617	3	Y	148	153	0			5
							12	4	163	9							

PILONCILLO WELL #: D 26HT RRCID -> 271559 COMPL. DATE 02/12/2015 TOTAL DEPTH 8387 PERF. 9000 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6496	X	6496	-0-	-0-	-0-	277	1	5823	3	Y	336	337	0			-0-
							26	4	370	9							
12	6703	X	6703	-0-	-0-	-0-	282	1	6027	3	Y	334	331	0			3
							27	4	367	9							
01	6617	X	6617	-0-	-0-	-0-	286	1	5922	3	Y	343	344	0			2
							32	4	377	9							
02	6228	X	6228	-0-	-0-	-0-	257	1	5602	3	Y	313	313	0			2
							25	4	344	9							
03	6990	X	6990	-0-	-0-	-0-	292	1	6292	3	Y	334	334	0			2
							39	4	367	9							
04	6888	X	6888	-0-	-0-	-0-	322	1	6165	3	Y	323	324	0			1
							46	4	355	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 19HD RRCID -> 271567 COMPL. DATE 10/07/2014 TOTAL DEPTH 8327 PERF. 9060 - 14514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1302	-0-	-78	-0-	53	1	1139	3	Y	96	97	0			12
							4	4	106	9							
12	1327	N	1327	-0-	-0-	-0-	55	1	1170	3	Y	88	87	0			13
							5	4	97	9							
01	1364	N	1364	-0-	-0-	-0-	59	1	1210	3	Y	81	82	0			12
							6	4	89	9							
02	1334	N	1334	-0-	-0-	-0-	56	1	1205	3	Y	62	63	0			11
							5	4	68	9							
03	1440	N	1440	-0-	-0-	-0-	60	1	1299	3	Y	66	66	0			11
							8	4	73	9							
04	1710	N	1710	-0-	-0-	-0-	80	1	1525	3	Y	85	84	0			12
							11	4	94	9							

PILONCILLO WELL #: D 26HU RRCID -> 271587 COMPL. DATE 02/10/2015 TOTAL DEPTH 8402 PERF. 8880 - 13857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4586	X	4586	-0-	-0-	-0-	197	1	4149	3	Y	202	204	0			4
							18	4	222	9							
12	4825	X	4825	-0-	-0-	-0-	204	1	4378	3	Y	203	202	0			5
							20	4	223	9							
01	4734	X	4734	-0-	-0-	-0-	206	1	4275	3	Y	208	208	0			5
							24	4	229	9							
02	4511	X	4511	-0-	-0-	-0-	188	1	4090	3	Y	195	195	0			5
							18	4	215	9							
03	4797	X	4797	-0-	-0-	-0-	200	1	4347	3	Y	203	203	0			5
							27	4	223	9							
04	4682	X	4682	-0-	-0-	-0-	220	1	4203	3	Y	207	209	0			3
							31	4	228	9							

PILONCILLO WELL #: D 19HE RRCID -> 271629 COMPL. DATE 10/02/2014 TOTAL DEPTH 8318 PERF. 9277 - 14981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1408	-0-	-122	-0-	57	1	1191	3	Y	141	143	0			11
							5	4	155	9							
12	1560	N	1560	-0-	-0-	-0-	62	1	1326	3	Y	152	150	0			13
							5	4	167	9							
01	1642	N	1642	-0-	-0-	-0-	67	1	1385	3	Y	166	167	0			12
							7	4	183	9							
02	1777	N	1777	-0-	-0-	-0-	69	1	1508	3	Y	176	176	0			12
							6	4	194	9							
03	1883	N	1883	-0-	-0-	-0-	74	1	1597	3	Y	184	186	0			10
							10	4	202	9							
04	1467	N	1467	-0-	-0-	-0-	68	1	1295	3	Y	86	87	0			9
							9	4	95	9							

PILONCILLO WELL #: D 26HV RRCID -> 271633 COMPL. DATE 02/12/2015 TOTAL DEPTH 8411 PERF. 8700 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4175	X	4175	-0-	-0-	-0-	179	1	3754	3	Y	205	206	0			3
							16	4	226	9							
12	4446	X	4446	-0-	-0-	-0-	187	1	4009	3	Y	212	210	0			5
							17	4	233	9							
01	4569	X	4569	-0-	-0-	-0-	197	1	4101	3	Y	226	226	0			5
							22	4	249	9							
02	4413	X	4413	-0-	-0-	-0-	182	1	3976	3	Y	215	216	0			4
							18	4	237	9							
03	4706	X	4706	-0-	-0-	-0-	194	1	4224	3	Y	237	237	0			4
							27	4	261	9							
04	4605	X	4605	-0-	-0-	-0-	217	1	4119	3	Y	216	217	0			3
							31	4	238	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 23HY RRCID -> 271634 COMPL. DATE 09/09/2014 TOTAL DEPTH 8370 PERF. 8455 - 13831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0-	-0-	17	1	355	3	Y	36	38	0			8
							2	4	40	9							
12	602	N	602	-0-	-0-	-0-	25	1	520	3	Y	50	49	0			9
							2	4	55	9							
01	570	N	570	-0-	-0-	-0-	22	1	459	3	Y	79	79	0			9
							2	4	87	9							
02	179	N	179	-0-	-0-	-0-	7	1	142	3	Y	27	29	0			7
							30	9									
03	144	N	144	-0-	-0-	-0-	6	1	115	3	Y	21	22	0			6
							23	9									
04	420	N	14	-0-	-406	-0-	12	3	2	9	Y	2	2	0			6

PILONCILLO WELL #: D 26HW RRCID -> 271636 COMPL. DATE 02/14/2015 TOTAL DEPTH 8411 PERF. 8538 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4946	X	4946	-0-	-0-	-0-	213	1	4459	3	Y	232	234	0			2
							19	4	255	9							
12	5191	X	5191	-0-	-0-	-0-	219	1	4691	3	Y	235	233	0			4
							22	4	259	9							
01	5163	X	5163	-0-	-0-	-0-	223	1	4647	3	Y	244	245	0			3
							25	4	268	9							
02	4965	X	4965	-0-	-0-	-0-	206	1	4485	3	Y	231	231	0			3
							20	4	254	9							
03	5430	X	5430	-0-	-0-	-0-	227	1	4919	3	Y	230	231	0			2
							31	4	253	9							
04	5528	X	5528	-0-	-0-	-0-	261	1	4987	3	Y	220	220	0			2
							38	4	242	9							

PILONCILLO WELL #: A 23HZ RRCID -> 271659 COMPL. DATE 09/11/2014 TOTAL DEPTH 8392 PERF. 8586 - 13752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1065	N	1065	-0-	-0-	-0-	40	1	824	3	Y	179	180	0			6
							4	4	197	9							
12	867	N	867	-0-	-0-	-0-	30	1	656	3	Y	163	163	0			6
							2	4	179	9							
01	1094	N	1094	-0-	-0-	-0-	38	1	813	3	Y	217	215	0			8
							4	4	239	9							
02	986	N	986	-0-	-0-	-0-	35	1	740	3	Y	189	189	0			8
							3	4	208	9							
03	1122	N	1122	-0-	-0-	-0-	38	1	845	3	Y	213	214	0			7
							5	4	234	9							
04	1141	N	1141	-0-	-0-	-0-	44	1	850	3	Y	218	218	0			7
							7	4	240	9							

PILONCILLO WELL #: D 26HY RRCID -> 271731 COMPL. DATE 02/19/2015 TOTAL DEPTH 8402 PERF. 8899 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6575	X	6575	-0-	-0-	-0-	282	1	5898	3	Y	336	337	0			1
							25	4	370	9							
12	6638	X	6638	-0-	-0-	-0-	278	1	5978	3	Y	323	320	0			4
							27	4	355	9							
01	6479	X	6464	-0-	-15	-0-	279	1	5792	3	Y	328	329	0			3
							32	4	361	9							
02	6420	X	6420	-0-	-0-	-0-	266	1	5775	3	Y	322	321	0			4
							25	4	354	9							
03	6616	X	6616	-0-	-0-	-0-	275	1	5928	3	Y	342	342	0			4
							37	4	376	9							
04	6303	X	6303	-0-	-0-	-0-	292	1	5590	3	Y	344	343	0			5
							43	4	378	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 11HB RRCID -> 271786 COMPL. DATE 06/15/2013 TOTAL DEPTH 8238 PERF. 8598 - 13638

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	720	N	638	-0-	-82	-0-	25	1	542	3	Y	63	63	0			6
							2	4	69	9							
12	612	N	612	-0-	-0-	-0-	25	1	520	3	Y	59	59	0			6
							2	4	65	9							
01	637	N	637	-0-	-0-	-0-	25	1	539	3	Y	64	64	0			6
							3	4	70	9							
02	620	N	620	-0-	-0-	-0-	24	1	527	3	Y	61	61	0			6
							2	4	67	9							
03	712	N	712	-0-	-0-	-0-	29	1	606	3	Y	66	66	0			6
							4	4	73	9							
04	789	N	789	-0-	-0-	-0-	35	1	676	3	Y	66	67	0			5
							5	4	73	9							

PILONCILLO WELL #: D 26HZ RRCID -> 271787 COMPL. DATE 02/20/2015 TOTAL DEPTH 8467 PERF. 9047 - 13925

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	8844	X	8844	-0-	-0-	-0-	369	1	7727	3	Y	648	651	0			3
							35	4	713	9							
12	9443	X	9443	-0-	-0-	-0-	387	1	8292	3	Y	661	657	0			7
							37	4	727	9							
01	9311	X	9311	-0-	-0-	-0-	392	1	8128	3	Y	679	679	0			7
							44	4	747	9							
02	8027	X	8027	-0-	-0-	-0-	323	1	7039	3	Y	577	579	0			5
							30	4	635	9							
03	10215	X	10215	-0-	-0-	-0-	413	1	8956	3	Y	719	717	0			7
							55	4	791	9							
04	9766	X	9766	-0-	-0-	-0-	444	1	8500	3	Y	689	691	0			5
							64	4	758	9							

PILONCILLO WELL #: A 24HZ RRCID -> 271840 COMPL. DATE 10/17/2014 TOTAL DEPTH 8340 PERF. 8606 - 13687

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	5460	X	3676	-0-	-1784	-0-	156	1	3300	3	Y	188	190	0			1
							13	4	207	9							
12	5642	X	3791	-0-	-1851	-0-	158	1	3410	3	Y	189	188	0			2
							15	4	208	9							
01	5316	X	5316	-0-	-0-	-0-	229	1	4756	3	Y	276	274	0			4
							27	4	304	9							
02	8257	X	8257	-0-	-0-	-0-	341	1	7423	3	Y	419	417	0			6
							32	4	461	9							
03	7652	X	7652	-0-	-0-	-0-	318	1	6897	3	Y	358	361	0			3
							43	4	394	9							
04	7125	X	7125	-0-	-0-	-0-	333	1	6368	3	Y	342	341	0			4
							48	4	376	9							

PILONCILLO WELL #: D 20HA RRCID -> 271841 COMPL. DATE 09/21/2014 TOTAL DEPTH 8512 PERF. 9021 - 14749

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	3679	X	3679	-0-	-0-	-0-	156	1	3256	3	Y	231	232	0			18
							13	4	254	9							
12	4103	X	4103	-0-	-0-	-0-	171	1	3641	3	Y	251	249	0			20
							15	4	276	9							
01	4223	X	4223	-0-	-0-	-0-	180	1	3752	3	Y	246	247	0			19
							20	4	271	9							
02	3519	X	3519	-0-	-0-	-0-	146	1	3174	3	Y	168	169	0			18
							14	4	185	9							
03	3596	X	3592	-0-	-4	-0-	150	1	3224	3	Y	180	182	0			16
							20	4	198	9							
04	3489	X	3489	-0-	-0-	-0-	163	1	3108	3	Y	177	178	0			15
							23	4	195	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 20HB RRCID -> 271842 COMPL. DATE 09/22/2014 TOTAL DEPTH 8477 PERF. 8920 - 14880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	2552	-0-	-2578	-0-	108	1	2269	3	Y	151	151	0			-0-
							9	4	166	9							
12	5301	X	1696	-0-	-3605	-0-	69	1	1511	3	Y	99	99	0			-0-
							7	4	109	9							
01	3999	X	1697	-0-	-2302	-0-	73	1	1505	3	Y	102	102	0			-0-
							7	4	112	9							
02	8378	X	8378	-0-	-0-	-0-	342	1	7469	3	Y	486	479	0			7
							32	4	535	9							
03	6208	X	6208	-0-	-0-	-0-	256	1	5545	3	Y	338	341	0			4
							35	4	372	9							
04	5696	X	5696	-0-	-0-	-0-	265	1	5048	3	Y	314	315	0			3
							38	4	345	9							

PILONCILLO WELL #: D 20HC RRCID -> 271843 COMPL. DATE 10/12/2013 TOTAL DEPTH 8500 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: D 20HD RRCID -> 271850 COMPL. DATE 09/22/2014 TOTAL DEPTH 8412 PERF. 9082 - 15035

11	8173	X	8173	-0-	-0-	-0-	347	1	7260	3	Y	485	486	0			1
							32	4	534	9							
12	8420	X	8420	-0-	-0-	-0-	340	1	7302	3	Y	677	669	0			9
							33	4	745	9							
01	8185	X	8185	-0-	-0-	-0-	338	1	7048	3	Y	692	693	0			8
							38	4	761	9							
02	7802	X	7802	-0-	-0-	-0-	313	1	6820	3	Y	581	585	0			4
							30	4	639	9							
03	8597	X	8597	-0-	-0-	-0-	355	1	7685	3	Y	462	465	0			1
							49	4	508	9							
04	8436	X	8436	-0-	-0-	-0-	393	1	7484	3	Y	456	456	0			1
							57	4	502	9							

PILONCILLO WELL #: D 20HE RRCID -> 271851 COMPL. DATE 09/27/2014 TOTAL DEPTH 8440 PERF. 9310 - 14709

11	5122	X	5122	-0-	-0-	-0-	210	1	4419	3	Y	431	431	0			1
							19	4	474	9							
12	5248	X	5248	-0-	-0-	-0-	213	1	4557	3	Y	416	414	0			3
							20	4	458	9							
01	4991	X	4987	-0-	-4	-0-	209	1	4370	3	Y	348	350	0			1
							25	4	383	9							
02	4576	X	4576	-0-	-0-	-0-	188	1	4092	3	Y	253	252	0			2
							18	4	278	9							
03	4991	X	4880	-0-	-111	-0-	205	1	4444	3	Y	184	185	0			1
							29	4	202	9							
04	4861	X	4861	-0-	-0-	-0-	231	1	4392	3	Y	186	186	0			1
							33	4	205	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 20HV RRCID -> 271853 COMPL. DATE 08/31/2014 TOTAL DEPTH 8503 PERF. 8964 - 11921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3280	X	3280	-0-	-0-	-0-	142	1	2965	3	Y	145	148	0			12
							13	4	160	9							
12	3348	X	3312	-0-	-36	-0-	140	1	3002	3	Y	143	142	0			13
							13	4	157	9							
01	3317	X	3225	-0-	-92	-0-	140	1	2905	3	Y	149	150	0			12
							16	4	164	9							
02	2996	X	2955	-0-	-41	-0-	123	1	2667	3	Y	140	140	0			12
							11	4	154	9							
03	3317	X	3131	-0-	-186	-0-	130	1	2830	3	Y	139	140	0			11
							18	4	153	9							
04	3210	X	3078	-0-	-132	-0-	143	1	2744	3	Y	155	155	0			11
							20	4	171	9							

PILONCILLO WELL #: D 20HW RRCID -> 271855 COMPL. DATE 09/03/2014 TOTAL DEPTH 8575 PERF. 8890 - 14158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6617	X	6617	-0-	-0-	-0-	282	1	5914	3	Y	359	359	0			1
							26	4	395	9							
12	6765	X	6765	-0-	-0-	-0-	283	1	6051	3	Y	367	364	0			4
							27	4	404	9							
01	6758	X	6625	-0-	-133	-0-	284	1	5898	3	Y	374	375	0			3
							32	4	411	9							
02	6104	X	6084	-0-	-20	-0-	251	1	5443	3	Y	333	334	0			2
							24	4	366	9							
03	6758	X	6474	-0-	-284	-0-	268	1	5793	3	Y	343	344	0			1
							36	4	377	9							
04	6540	X	6285	-0-	-255	-0-	292	1	5565	3	Y	350	350	0			1
							43	4	385	9							

PILONCILLO WELL #: D 20HX RRCID -> 271856 COMPL. DATE 09/03/2014 TOTAL DEPTH 8493 PERF. 8978 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	5584	-0-	-1076	-0-	235	1	4921	3	Y	370	370	0			-0-
							21	4	407	9							
12	6758	X	6431	-0-	-327	-0-	264	1	5671	3	Y	427	423	0			4
							26	4	470	9							
01	5734	X	5734	-0-	-0-	-0-	243	1	5034	3	Y	390	392	0			2
							28	4	429	9							
02	5774	X	5774	-0-	-0-	-0-	231	1	5060	3	Y	419	419	0			2
							22	4	461	9							
03	6619	X	6619	-0-	-0-	-0-	264	1	5718	3	Y	546	543	0			5
							36	4	601	9							
04	5400	X	5312	-0-	-88	-0-	241	1	4586	3	Y	409	411	0			3
							35	4	450	9							

PILONCILLO WELL #: D 20HZ RRCID -> 271857 COMPL. DATE 09/04/2014 TOTAL DEPTH 8510 PERF. 9177 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4262	X	4262	-0-	-0-	-0-	179	1	3763	3	Y	276	277	0			3
							16	4	304	9							
12	4584	X	4584	-0-	-0-	-0-	189	1	4058	3	Y	291	289	0			5
							17	4	320	9							
01	4309	X	4208	-0-	-101	-0-	179	1	3724	3	Y	259	259	0			5
							20	4	285	9							
02	3935	X	3935	-0-	-0-	-0-	160	1	3494	3	Y	241	240	0			6
							16	4	265	9							
03	4309	X	4080	-0-	-229	-0-	168	1	3622	3	Y	244	244	0			6
							22	4	268	9							
04	4170	X	4050	-0-	-120	-0-	186	1	3566	3	Y	246	246	0			6
							27	4	271	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 26HA RRCID -> 271866 COMPL. DATE 11/03/2014 TOTAL DEPTH 8388 PERF. 8711 - 14213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	662	-0-	-58	-0-	28	1	603	3	Y	26	27	0			5
							2	4	29	9							
12	663	N	663	-0-	-0-	-0-	28	1	604	3	Y	26	26	0			5
							2	4	29	9							
01	581	N	581	-0-	-0-	-0-	25	1	527	3	Y	24	25	0			4
							3	4	26	9							
02	130	N	130	-0-	-0-	-0-	6	1	118	3	Y	5	6	0			3
							6	9									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	0			-0-
04	570	N	-0-	-0-	-570	-0-					Y	-0-					-0-

PILONCILLO WELL #: D 26HB RRCID -> 271867 COMPL. DATE 11/09/2014 TOTAL DEPTH 8379 PERF. 8627 - 14377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	469	-0-	-11	-0-	20	1	426	3	Y	19	20	0			8
							2	4	21	9							
12	501	N	501	-0-	-0-	-0-	21	1	457	3	Y	19	20	0			7
							2	4	21	9							
01	504	N	504	-0-	-0-	-0-	23	1	460	3	Y	17	17	0			7
							2	4	19	9							
02	120	N	120	-0-	-0-	-0-	6	1	111	3	Y	3	4	0			6
							3	9									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	6	0			-0-
04	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-

PILONCILLO WELL #: D 26HC RRCID -> 271868 COMPL. DATE 11/11/2014 TOTAL DEPTH 8311 PERF. 9128 - 14729

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PILONCILLO WELL #: D 26HD RRCID -> 271871 COMPL. DATE 11/12/2014 TOTAL DEPTH 8268 PERF. 8878 - 14752

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PILONCILLO WELL #: F 2HL RRCID -> 271873 COMPL. DATE 01/13/2013 TOTAL DEPTH 9661 PERF. 9797 - 14032

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 13HV RRCID -> 271937 COMPL. DATE 08/30/2014 TOTAL DEPTH 7985 PERF. 8262 - 13178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	378	N	378	-0-	-0-	-0-	13	1	284	3	Y	72	72	0			5
							2	4	79	9							
12	436	N	436	-0-	-0-	-0-	14	1	332	3	Y	80	80	0			5
							2	4	88	9							
01	421	N	421	-0-	-0-	-0-	15	1	316	3	Y	80	81	0			4
							2	4	88	9							
02	410	N	410	-0-	-0-	-0-	14	1	310	3	Y	77	77	0			4
							1	4	85	9							
03	445	N	445	-0-	-0-	-0-	14	1	313	3	Y	105	105	0			4
							2	4	116	9							
04	388	N	388	-0-	-0-	-0-	14	1	241	3	Y	119	120	0			3
							2	4	131	9							

PILONCILLO WELL #: A 24HY RRCID -> 271976 COMPL. DATE 10/17/2014 TOTAL DEPTH 8361 PERF. 8586 - 13081

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4453	X	4453	-0-	-0-	-0-	197	1	4128	3	Y	100	101	0			21
							18	4	110	9							
12	4642	X	4642	-0-	-0-	-0-	201	1	4312	3	Y	100	100	0			21
							19	4	110	9							
01	4619	X	4451	-0-	-168	-0-	197	1	4121	3	Y	100	101	0			20
							23	4	110	9							
02	4172	X	3295	-0-	-877	-0-	140	1	3063	3	Y	73	73	0			20
							12	4	80	9							
03	4619	X	3662	-0-	-957	-0-	157	1	3406	3	Y	71	71	0			20
							21	4	78	9							
04	4470	X	3202	-0-	-1268	-0-	156	1	2981	3	Y	39	39	0			20
							22	4	43	9							

PILONCILLO WELL #: D 20HY RRCID -> 272010 COMPL. DATE 09/05/2014 TOTAL DEPTH 8490 PERF. 8905 - 14216

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4643	-0-	-37	-0-	197	1	4134	3	Y	267	268	0			3
							18	4	294	9							
12	4836	X	4830	-0-	-6	-0-	201	1	4305	3	Y	277	275	0			5
							19	4	305	9							
01	4650	X	4626	-0-	-24	-0-	197	1	4109	3	Y	271	272	0			4
							22	4	298	9							
02	4247	X	4247	-0-	-0-	-0-	175	1	3790	3	Y	242	243	0			3
							16	4	266	9							
03	4650	X	4619	-0-	-31	-0-	191	1	4125	3	Y	251	253	0			1
							27	4	276	9							
04	4500	X	4489	-0-	-11	-0-	209	1	3988	3	Y	238	239	0			-0-
							30	4	262	9							

PILONCILLO WELL #: D 26HX RRCID -> 272299 COMPL. DATE 02/19/2015 TOTAL DEPTH 8396 PERF. 8522 - 13967

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6015	X	6015	-0-	-0-	-0-	258	1	5394	3	Y	309	309	0			-0-
							23	4	340	9							
12	6271	X	6271	-0-	-0-	-0-	264	1	5645	3	Y	305	304	0			1
							26	4	336	9							
01	6161	X	6161	-0-	-0-	-0-	265	1	5523	3	Y	312	312	0			1
							30	4	343	9							
02	5768	X	5768	-0-	-0-	-0-	238	1	5190	3	Y	288	289	0			-0-
							23	4	317	9							
03	6203	X	6203	-0-	-0-	-0-	257	1	5577	3	Y	304	304	0			-0-
							35	4	334	9							
04	6152	X	6152	-0-	-0-	-0-	287	1	5480	3	Y	312	312	0			-0-
							42	4	343	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 25HE RRCID -> 272786 COMPL. DATE 11/17/2014 TOTAL DEPTH 8259 PERF. 8823 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5391	X	5391	-0-	-0-	-0-	230	1	4828	3	Y	284	284	0			-0-
							21	4	312	9							
12	5759	X	5759	-0-	-0-	-0-	240	1	5158	3	Y	306	304	0			2
							24	4	337	9							
01	5527	X	5527	-0-	-0-	-0-	235	1	4891	3	Y	340	341	0			1
							27	4	374	9							
02	5243	X	5243	-0-	-0-	-0-	214	1	4650	3	Y	326	326	0			1
							20	4	359	9							
03	5542	X	5542	-0-	-0-	-0-	230	1	4956	3	Y	295	295	0			1
							31	4	325	9							
04	5374	X	5374	-0-	-0-	-0-	250	1	4776	3	Y	284	285	0			-0-
							36	4	312	9							

PILONCILLO WELL #: D 25HF RRCID -> 272788 COMPL. DATE 11/16/2014 TOTAL DEPTH 8258 PERF. 9308 - 13507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6058	X	6058	-0-	-0-	-0-	254	1	5327	3	Y	413	414	0			-0-
							23	4	454	9							
12	6400	X	6400	-0-	-0-	-0-	264	1	5650	3	Y	418	416	0			2
							26	4	460	9							
01	6212	X	6212	-0-	-0-	-0-	263	1	5471	3	Y	407	408	0			1
							30	4	448	9							
02	5836	X	5836	-0-	-0-	-0-	238	1	5172	3	Y	366	367	0			-0-
							23	4	403	9							
03	6366	X	6366	-0-	-0-	-0-	262	1	5680	3	Y	354	354	0			-0-
							35	4	389	9							
04	6136	X	6136	-0-	-0-	-0-	285	1	5424	3	Y	351	351	0			-0-
							41	4	386	9							

PILONCILLO WELL #: F 2V RRCID -> 272797 COMPL. DATE 05/20/2012 TOTAL DEPTH 9974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

PILONCILLO WELL #: D 17HW RRCID -> 275110 COMPL. DATE 10/12/2015 TOTAL DEPTH 9049 PERF. 8999 - 14609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	5700	-0-	-0-	-0-	245	1	5137	3	Y	268	270	0			4
							23	4	295	9							
12	6093	X	6093	-0-	-0-	-0-	256	1	5489	3	Y	294	291	0			7
							25	4	323	9							
01	6016	X	6016	-0-	-0-	-0-	259	1	5375	3	Y	320	321	0			6
							30	4	352	9							
02	5620	X	5620	-0-	-0-	-0-	231	1	5027	3	Y	309	309	0			6
							22	4	340	9							
03	5993	X	5993	-0-	-0-	-0-	248	1	5367	3	Y	314	314	0			6
							33	4	345	9							
04	6175	X	6175	-0-	-0-	-0-	287	1	5485	3	Y	328	328	0			6
							42	4	361	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 17HF RRCID -> 275111 COMPL. DATE 08/21/2017 TOTAL DEPTH 8621 PERF. 9353 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10906	X	10906	-0-	-0-	-0-	463	1	9720	3	Y	619	622	0			6
							42	4	681	9							
12	11315	X	11315	-0-	-0-	-0-	470	1	10082	3	Y	654	649	0			11
							44	4	719	9							
01	11281	X	11281	-0-	-0-	-0-	481	1	9990	3	Y	687	687	0			11
							54	4	756	9							
02	10388	X	10388	-0-	-0-	-0-	426	1	9243	3	Y	618	620	0			9
							39	4	680	9							
03	11821	X	11821	-0-	-0-	-0-	487	1	10541	3	Y	662	662	0			9
							65	4	728	9							
04	11146	X	11146	-0-	-0-	-0-	517	1	9866	3	Y	626	628	0			7
							74	4	689	9							

PILONCILLO WELL #: D 17HX RRCID -> 275112 COMPL. DATE 10/12/2015 TOTAL DEPTH 9133 PERF. 9214 - 14780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4040	-0-	-550	-0-	179	1	3736	3	Y	100	101	0			16
							15	4	110	9							
12	4743	X	3818	-0-	-925	-0-	165	1	3538	3	Y	91	90	0			17
							15	4	100	9							
01	4216	X	3986	-0-	-230	-0-	178	1	3679	3	Y	99	100	0			16
							20	4	109	9							
02	3808	X	3719	-0-	-89	-0-	159	1	3454	3	Y	84	84	0			16
							14	4	92	9							
03	4216	X	4006	-0-	-210	-0-	172	1	3726	3	Y	77	77	0			16
							23	4	85	9							
04	4050	X	3639	-0-	-411	-0-	176	1	3360	3	Y	71	71	0			16
							25	4	78	9							

PILONCILLO WELL #: D 17HY RRCID -> 275113 COMPL. DATE 10/11/2015 TOTAL DEPTH 9011 PERF. 9073 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	5916	-0-	-444	-0-	254	1	5336	3	Y	275	276	0			1
							23	4	303	9							
12	6572	X	6246	-0-	-326	-0-	263	1	5613	3	Y	313	310	0			4
							26	4	344	9							
01	6045	X	5980	-0-	-65	-0-	256	1	5317	3	Y	344	345	0			3
							29	4	378	9							
02	5460	X	5454	-0-	-6	-0-	225	1	4884	3	Y	294	294	0			3
							22	4	323	9							
03	6098	X	6098	-0-	-0-	-0-	254	1	5495	3	Y	285	286	0			2
							35	4	314	9							
04	5850	X	5781	-0-	-69	-0-	271	1	5157	3	Y	286	287	0			1
							38	4	315	9							

PILONCILLO WELL #: D 17HD RRCID -> 275114 COMPL. DATE 08/20/2017 TOTAL DEPTH 8628 PERF. 9212 - 15428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	5592	-0-	-48	-0-	241	1	5084	3	Y	222	223	0			9
							23	4	244	9							
12	6217	X	6217	-0-	-0-	-0-	264	1	5655	3	Y	247	245	0			11
							26	4	272	9							
01	6957	X	6957	-0-	-0-	-0-	304	1	6327	3	Y	265	265	0			11
							34	4	292	9							
02	5294	X	5294	-0-	-0-	-0-	223	1	4849	3	Y	182	184	0			9
							22	4	200	9							
03	5880	X	5880	-0-	-0-	-0-	249	1	5385	3	Y	193	194	0			8
							34	4	212	9							
04	5701	X	5701	-0-	-0-	-0-	271	1	5177	3	Y	195	196	0			7
							38	4	215	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 17HA RRCID -> 275115 COMPL. DATE 08/21/2017 TOTAL DEPTH 8629 PERF. 8919 - 14899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9493	X	9493	-0-	-0-	-0-	406	1	8508	3	Y	493	494	0			-0-
							37	4	542	9							
12	9847	X	9847	-0-	-0-	-0-	413	1	8845	3	Y	500	497	0			3
							39	4	550	9							
01	9539	X	9539	-0-	-0-	-0-	411	1	8521	3	Y	509	511	0			1
							47	4	560	9							
02	8843	X	8843	-0-	-0-	-0-	363	1	7927	3	Y	472	473	0			-0-
							34	4	519	9							
03	9486	X	9283	-0-	-203	-0-	385	1	8342	3	Y	457	456	0			1
							53	4	503	9							
04	9466	X	9466	-0-	-0-	-0-	442	1	8444	3	Y	469	470	0			-0-
							64	4	516	9							

PILONCILLO WELL #: D 17HE RRCID -> 275117 COMPL. DATE 08/20/2017 TOTAL DEPTH 8665 PERF. 9216 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	6510	-0-	-240	-0-	281	1	5894	3	Y	281	282	0			-0-
							26	4	309	9							
12	6975	X	6911	-0-	-64	-0-	292	1	6265	3	Y	296	294	0			2
							28	4	326	9							
01	6844	X	6844	-0-	-0-	-0-	299	1	6174	3	Y	306	307	0			1
							34	4	337	9							
02	6020	X	6017	-0-	-3	-0-	251	1	5456	3	Y	260	260	0			1
							24	4	286	9							
03	6665	X	6267	-0-	-398	-0-	262	1	5684	3	Y	260	261	0			-0-
							35	4	286	9							
04	6450	X	6231	-0-	-219	-0-	295	1	5607	3	Y	260	259	0			1
							43	4	286	9							

PILONCILLO WELL #: D 17HC RRCID -> 275123 COMPL. DATE 08/21/2017 TOTAL DEPTH 8628 PERF. 8923 - 15370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6725	X	6725	-0-	-0-	-0-	289	1	6065	3	Y	313	313	0			-0-
							27	4	344	9							
12	6851	X	6165	-0-	-686	-0-	260	1	5571	3	Y	280	280	0			-0-
							26	4	308	9							
01	6851	X	3619	-0-	-3232	-0-	155	1	3232	3	Y	195	195	0			-0-
							17	4	215	9							
02	6209	X	6209	-0-	-0-	-0-	255	1	5549	3	Y	345	341	0			4
							25	4	380	9							
03	6851	X	6628	-0-	-223	-0-	276	1	5973	3	Y	311	312	0			3
							37	4	342	9							
04	6630	X	6620	-0-	-10	-0-	311	1	5920	3	Y	313	313	0			3
							45	4	344	9							

PILONCILLO WELL #: D 17HB RRCID -> 275124 COMPL. DATE 08/21/2017 TOTAL DEPTH 8628 PERF. 8907 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8070	X	7265	-0-	-805	-0-	313	1	6579	3	Y	313	313	0			-0-
							29	4	344	9							
12	8339	X	8054	-0-	-285	-0-	341	1	7306	3	Y	340	337	0			3
							33	4	374	9							
01	8766	X	8766	-0-	-0-	-0-	381	1	7931	3	Y	373	373	0			3
							44	4	410	9							
02	7201	X	7201	-0-	-0-	-0-	300	1	6540	3	Y	303	304	0			2
							28	4	333	9							
03	7787	X	7787	-0-	-0-	-0-	327	1	7073	3	Y	312	312	0			2
							44	4	343	9							
04	7385	X	7385	-0-	-0-	-0-	350	1	6656	3	Y	298	298	0			2
							51	4	328	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 22HX RRCID -> 275164 COMPL. DATE 08/16/2015 TOTAL DEPTH 8563 PERF. 8939 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5381	X	5381	-0-	-0-	-0-	228	1	4781	3	Y	319	319	0			2
							21	4	351	9							
12	5638	X	5638	-0-	-0-	-0-	237	1	5066	3	Y	284	282	0			4
							23	4	312	9							
01	5601	X	5601	-0-	-0-	-0-	239	1	4987	3	Y	316	316	0			4
							27	4	348	9							
02	5331	X	5331	-0-	-0-	-0-	218	1	4752	3	Y	308	307	0			5
							22	4	339	9							
03	5239	X	4960	-0-	-279	-0-	204	1	4412	3	Y	286	288	0			3
							29	4	315	9							
04	5163	X	5163	-0-	-0-	-0-	238	1	4558	3	Y	302	302	0			3
							35	4	332	9							

PILONCILLO WELL #: D 22HE RRCID -> 275222 COMPL. DATE 08/30/2015 TOTAL DEPTH 8456 PERF. 8876 - 15076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4171	X	4171	-0-	-0-	-0-	179	1	3747	3	Y	209	211	0			13
							15	4	230	9							
12	3813	X	3802	-0-	-11	-0-	161	1	3428	3	Y	180	178	0			15
							15	4	198	9							
01	4123	X	3693	-0-	-430	-0-	159	1	3304	3	Y	193	193	0			15
							18	4	212	9							
02	3864	X	3525	-0-	-339	-0-	145	1	3165	3	Y	183	184	0			14
							14	4	201	9							
03	4278	X	3752	-0-	-526	-0-	156	1	3349	3	Y	206	207	0			13
							20	4	227	9							
04	4140	X	3801	-0-	-339	-0-	179	1	3397	3	Y	182	183	0			12
							25	4	200	9							

PILONCILLO WELL #: D 22HB RRCID -> 275223 COMPL. DATE 08/28/2015 TOTAL DEPTH 8405 PERF. 8749 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4009	X	4009	-0-	-0-	-0-	168	1	3538	3	Y	262	263	0			7
							15	4	288	9							
12	3929	X	3929	-0-	-0-	-0-	162	1	3471	3	Y	255	253	0			9
							15	4	281	9							
01	4061	X	3983	-0-	-78	-0-	167	1	3470	3	Y	297	296	0			10
							19	4	327	9							
02	3668	X	3621	-0-	-47	-0-	145	1	3146	3	Y	287	287	0			10
							14	4	316	9							
03	4234	X	4234	-0-	-0-	-0-	170	1	3680	3	Y	329	330	0			9
							22	4	362	9							
04	4531	X	4531	-0-	-0-	-0-	204	1	3905	3	Y	356	355	0			10
							30	4	392	9							

PILONCILLO WELL #: D 22HZ RRCID -> 275224 COMPL. DATE 08/16/2015 TOTAL DEPTH 8543 PERF. 8694 - 15016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7754	X	7754	-0-	-0-	-0-	324	1	6800	3	Y	545	547	0			-0-
							30	4	600	9							
12	6995	X	6995	-0-	-0-	-0-	286	1	6117	3	Y	513	510	0			3
							28	4	564	9							
01	7347	X	6345	-0-	-1002	-0-	269	1	5581	3	Y	422	423	0			2
							31	4	464	9							
02	6636	X	5841	-0-	-795	-0-	238	1	5181	3	Y	363	364	0			1
							23	4	399	9							
03	7347	X	6502	-0-	-845	-0-	261	1	5617	3	Y	535	530	0			6
							35	4	589	9							
04	7110	X	6290	-0-	-820	-0-	280	1	5369	3	Y	546	546	0			6
							40	4	601	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 22HY RRCID -> 275225 COMPL. DATE 08/16/2015 TOTAL DEPTH 8652 PERF. 9024 - 15375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	4996	-0-	-1364	-0-	219	1	4589	3	Y	153	156	0			14
							20	4	168	9							
12	6572	X	5524	-0-	-1048	-0-	237	1	5064	3	Y	182	179	0			17
							23	4	200	9							
01	5192	X	5192	-0-	-0-	-0-	229	1	4762	3	Y	158	158	0			17
							27	4	174	9							
02	5306	X	5306	-0-	-0-	-0-	225	1	4895	3	Y	149	150	0			16
							22	4	164	9							
03	6303	X	6303	-0-	-0-	-0-	268	1	5794	3	Y	186	187	0			15
							36	4	205	9							
04	6223	X	6223	-0-	-0-	-0-	297	1	5676	3	Y	188	188	0			15
							43	4	207	9							

PILONCILLO WELL #: D 22HF RRCID -> 275229 COMPL. DATE 08/30/2015 TOTAL DEPTH 8357 PERF. 8905 - 14742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5222	X	5222	-0-	-0-	-0-	215	1	4515	3	Y	429	429	0			-0-
							20	4	472	9							
12	5341	X	5341	-0-	-0-	-0-	215	1	4612	3	Y	449	447	0			2
							20	4	494	9							
01	5207	X	5207	-0-	-0-	-0-	215	1	4464	3	Y	457	457	0			2
							25	4	503	9							
02	4999	X	4999	-0-	-0-	-0-	197	1	4307	3	Y	432	433	0			1
							20	4	475	9							
03	5356	X	5356	-0-	-0-	-0-	213	1	4628	3	Y	442	442	0			1
							29	4	486	9							
04	5270	X	5270	-0-	-0-	-0-	237	1	4524	3	Y	432	433	0			-0-
							34	4	475	9							

PILONCILLO WELL #: D 22HD RRCID -> 275234 COMPL. DATE 08/29/2015 TOTAL DEPTH 8393 PERF. 8817 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5861	X	5861	-0-	-0-	-0-	245	1	5132	3	Y	419	417	0			2
							23	4	461	9							
12	5076	X	5076	-0-	-0-	-0-	207	1	4438	3	Y	374	372	0			4
							20	4	411	9							
01	4813	X	4813	-0-	-0-	-0-	202	1	4199	3	Y	354	356	0			2
							23	4	389	9							
02	4522	X	4522	-0-	-0-	-0-	182	1	3966	3	Y	324	324	0			2
							18	4	356	9							
03	4775	X	4775	-0-	-0-	-0-	193	1	4173	3	Y	347	347	0			2
							27	4	382	9							
04	4531	X	4531	-0-	-0-	-0-	204	1	3901	3	Y	360	360	0			2
							30	4	396	9							

PILONCILLO WELL #: D 22HC RRCID -> 275235 COMPL. DATE 08/29/2015 TOTAL DEPTH 8469 PERF. 8942 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2567	N	2567	-0-	-0-	-0-	110	1	2326	3	Y	111	111	0			13
							9	4	122	9							
12	1940	N	1940	-0-	-0-	-0-	82	1	1762	3	Y	80	80	0			13
							8	4	88	9							
01	1898	N	1898	-0-	-0-	-0-	82	1	1718	3	Y	81	81	0			13
							9	4	89	9							
02	1863	N	1863	-0-	-0-	-0-	78	1	1695	3	Y	75	75	0			13
							7	4	83	9							
03	2147	N	2147	-0-	-0-	-0-	91	1	1957	3	Y	79	79	0			13
							12	4	87	9							
04	2258	N	2258	-0-	-0-	-0-	108	1	2051	3	Y	77	76	0			14
							14	4	85	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 22HA RRCID -> 275236 COMPL. DATE 08/29/2015 TOTAL DEPTH 8518 PERF. 8858 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4438	X	4438	-0-	-0-	-0-	185	1	3887	3	Y	318	319	0			-0-
							16	4	350	9							
12	4481	X	4481	-0-	-0-	-0-	182	1	3915	3	Y	334	331	0			3
							17	4	367	9							
01	4424	X	4424	-0-	-0-	-0-	185	1	3841	3	Y	343	343	0			3
							21	4	377	9							
02	4125	X	4125	-0-	-0-	-0-	166	1	3605	3	Y	307	307	0			3
							16	4	338	9							
03	4340	X	2988	-0-	-1352	-0-	120	1	2612	3	Y	218	220	0			1
							16	4	240	9							
04	4200	X	2788	-0-	-1412	-0-	126	1	2410	3	Y	213	214	0			-0-
							18	4	234	9							

PILONCILLO WELL #: D 17HZ RRCID -> 275249 COMPL. DATE 10/15/2015 TOTAL DEPTH 9164 PERF. 9169 - 14871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4258	X	4258	-0-	-0-	-0-	185	1	3883	3	Y	158	160	0			5
							16	4	174	9							
12	4470	X	4470	-0-	-0-	-0-	189	1	4077	3	Y	170	169	0			6
							17	4	187	9							
01	4488	X	4488	-0-	-0-	-0-	196	1	4071	3	Y	181	182	0			5
							22	4	199	9							
02	4071	X	4071	-0-	-0-	-0-	170	1	3707	3	Y	162	162	0			5
							16	4	178	9							
03	4340	X	4318	-0-	-22	-0-	182	1	3930	3	Y	165	164	0			6
							24	4	182	9							
04	4200	X	4142	-0-	-58	-0-	197	1	3759	3	Y	144	146	0			4
							28	4	158	9							

PILONCILLO WELL #: D 25HA RRCID -> 275348 COMPL. DATE 11/02/2014 TOTAL DEPTH 8398 PERF. 9098 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	5089	-0-	-521	-0-	219	1	4594	3	Y	233	234	0			5
							20	4	256	9							
12	5797	X	5360	-0-	-437	-0-	224	1	4807	3	Y	279	276	0			8
							22	4	307	9							
01	5301	X	4751	-0-	-550	-0-	202	1	4198	3	Y	298	297	0			9
							23	4	328	9							
02	4788	X	4330	-0-	-458	-0-	176	1	3853	3	Y	259	260	0			8
							16	4	285	9							
03	5301	X	4650	-0-	-651	-0-	194	1	4214	3	Y	195	198	0			5
							27	4	215	9							
04	5130	X	4692	-0-	-438	-0-	222	1	4231	3	Y	188	188	0			5
							32	4	207	9							

PILONCILLO WELL #: D 25HB RRCID -> 276369 COMPL. DATE 11/05/2014 TOTAL DEPTH 8379 PERF. 8945 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6774	X	6774	-0-	-0-	-0-	295	1	6179	3	Y	247	251	0			4
							28	4	272	9							
12	7047	X	7047	-0-	-0-	-0-	298	1	6395	3	Y	296	292	0			8
							28	4	326	9							
01	6840	X	6840	-0-	-0-	-0-	295	1	6128	3	Y	348	348	0			8
							34	4	383	9							
02	6552	X	6197	-0-	-355	-0-	256	1	5584	3	Y	302	302	0			8
							25	4	332	9							
03	7254	X	6549	-0-	-705	-0-	274	1	5918	3	Y	291	292	0			7
							37	4	320	9							
04	6810	X	6343	-0-	-467	-0-	299	1	5721	3	Y	254	255	0			6
							44	4	279	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 25HC RRCID -> 276370 COMPL. DATE 11/14/2014 TOTAL DEPTH 8378 PERF. 8709 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10281	X	10281	-0-	-0-	-0-	440	1	9231	3	Y	518	518	0			-0-
							40	4	570	9							
12	10718	X	10718	-0-	-0-	-0-	441	1	9464	3	Y	702	695	0			7
							41	4	772	9							
01	10527	X	10527	-0-	-0-	-0-	452	1	9372	3	Y	593	597	0			3
							51	4	652	9							
02	9756	X	9756	-0-	-0-	-0-	408	1	8868	3	Y	402	404	0			1
							38	4	442	9							
03	10711	X	10711	-0-	-0-	-0-	446	1	9643	3	Y	511	508	0			4
							60	4	562	9							
04	10391	X	10391	-0-	-0-	-0-	487	1	9306	3	Y	480	481	0			3
							70	4	528	9							

PILONCILLO WELL #: D 26HP RRCID -> 276792 COMPL. DATE 10/24/2014 TOTAL DEPTH 8502 PERF. 8602 - 14552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4364	-0-	-166	-0-	187	1	3900	3	Y	237	238	0			8
							16	4	261	9							
12	4681	X	4549	-0-	-132	-0-	191	1	4093	3	Y	225	223	0			10
							17	4	248	9							
01	4479	X	4479	-0-	-0-	-0-	194	1	4015	3	Y	225	225	0			10
							22	4	248	9							
02	4187	X	4187	-0-	-0-	-0-	175	1	3808	3	Y	171	172	0			9
							16	4	188	9							
03	4458	X	4458	-0-	-0-	-0-	187	1	4051	3	Y	178	179	0			8
							24	4	196	9							
04	4260	X	3454	-0-	-806	-0-	163	1	3114	3	Y	140	141	0			7
							23	4	154	9							

PILONCILLO WELL #: D 25HD RRCID -> 276824 COMPL. DATE 12/18/2014 TOTAL DEPTH 8380 PERF. 8788 - 16698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9622	X	9622	-0-	-0-	-0-	414	1	8673	3	Y	452	454	0			1
							38	4	497	9							
12	9970	X	9970	-0-	-0-	-0-	421	1	9023	3	Y	442	439	0			4
							40	4	486	9							
01	9766	X	9766	-0-	-0-	-0-	423	1	8805	3	Y	445	446	0			3
							48	4	490	9							
02	9083	X	9083	-0-	-0-	-0-	378	1	8228	3	Y	402	404	0			1
							35	4	442	9							
03	9928	X	9928	-0-	-0-	-0-	416	1	9006	3	Y	408	408	0			1
							57	4	449	9							
04	9574	X	9574	-0-	-0-	-0-	453	1	8648	3	Y	370	371	0			-0-
							66	4	407	9							

PILONCILLO WELL #: D 26HN RRCID -> 277280 COMPL. DATE 02/09/2015 TOTAL DEPTH 8513 PERF. 8876 - 14835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2875	X	2875	-0-	-0-	-0-	121	1	2566	3	Y	161	165	0			11
							11	4	177	9							
12	3023	X	3023	-0-	-0-	-0-	126	1	2730	3	Y	141	141	0			11
							12	4	155	9							
01	3024	X	3024	-0-	-0-	-0-	131	1	2727	3	Y	137	139	0			9
							15	4	151	9							
02	2803	X	2803	-0-	-0-	-0-	118	1	2559	3	Y	105	106	0			8
							10	4	116	9							
03	3023	X	3023	-0-	-0-	-0-	127	1	2757	3	Y	111	111	0			8
							17	4	122	9							
04	2854	X	2854	-0-	-0-	-0-	136	1	2603	3	Y	86	86	0			8
							20	4	95	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: C 4HY RRCID -> 277988 COMPL. DATE 12/29/2014 TOTAL DEPTH 9463 PERF. 9354 - 17718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4294	X	4294	-0-	-0-	-0-	187	1	3908	3	Y	166	168	0			9
							16	4	183	9							
12	4418	X	4418	-0-	-0-	-0-	187	1	4007	3	Y	188	186	0			11
							17	4	207	9							
01	4476	X	4476	-0-	-0-	-0-	195	1	4050	3	Y	190	190	0			11
							22	4	209	9							
02	4151	X	4151	-0-	-0-	-0-	174	1	3785	3	Y	160	160	0			11
							16	4	176	9							
03	4690	X	4690	-0-	-0-	-0-	198	1	4275	3	Y	173	175	0			9
							27	4	190	9							
04	4361	X	4361	-0-	-0-	-0-	207	1	3940	3	Y	167	168	0			8
							30	4	184	9							

PILONCILLO WELL #: C 4HZ RRCID -> 277995 COMPL. DATE 12/29/2014 TOTAL DEPTH 9456 PERF. 9544 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4307	-0-	-193	-0-	187	1	3919	3	Y	168	169	0			8
							16	4	185	9							
12	4650	X	4308	-0-	-342	-0-	183	1	3930	3	Y	162	161	0			9
							17	4	178	9							
01	4525	X	4525	-0-	-0-	-0-	198	1	4132	3	Y	157	158	0			8
							22	4	173	9							
02	4032	X	3847	-0-	-185	-0-	162	1	3530	3	Y	126	126	0			8
							16	4	139	9							
03	4464	X	4233	-0-	-231	-0-	179	1	3880	3	Y	136	136	0			8
							24	4	150	9							
04	4320	X	4104	-0-	-216	-0-	194	1	3705	3	Y	162	162	0			8
							27	4	178	9							

PILONCILLO WELL #: C 5HD RRCID -> 278003 COMPL. DATE 03/01/2015 TOTAL DEPTH 9090 PERF. 9498 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4891	X	4891	-0-	-0-	-0-	206	1	4335	3	Y	301	302	0			-0-
							19	4	331	9							
12	4766	X	4766	-0-	-0-	-0-	197	1	4229	3	Y	292	289	0			3
							19	4	321	9							
01	5057	X	5057	-0-	-0-	-0-	213	1	4431	3	Y	353	352	0			4
							25	4	388	9							
02	4664	X	4664	-0-	-0-	-0-	188	1	4083	3	Y	341	340	0			5
							18	4	375	9							
03	4950	X	4950	-0-	-0-	-0-	200	1	4363	3	Y	327	328	0			4
							27	4	360	9							
04	4710	X	4517	-0-	-193	-0-	208	1	3975	3	Y	276	278	0			2
							30	4	304	9							

PILONCILLO WELL #: C 5HE RRCID -> 278008 COMPL. DATE 03/01/2015 TOTAL DEPTH 9035 PERF. 9424 - 15657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5299	X	5299	-0-	-0-	-0-	219	1	4590	3	Y	427	427	0			-0-
							20	4	470	9							
12	5341	X	5341	-0-	-0-	-0-	217	1	4662	3	Y	400	397	0			3
							22	4	440	9							
01	5332	X	5134	-0-	-198	-0-	215	1	4464	3	Y	391	392	0			2
							25	4	430	9							
02	5361	X	5361	-0-	-0-	-0-	214	1	4665	3	Y	420	419	0			3
							20	4	462	9							
03	5332	X	4013	-0-	-1319	-0-	160	1	3469	3	Y	329	331	0			1
							22	4	362	9							
04	5160	X	4068	-0-	-1092	-0-	184	1	3509	3	Y	317	317	0			1
							26	4	349	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 18HG RRCID -> 278162 COMPL. DATE 03/17/2015 TOTAL DEPTH 8456 PERF. 8769 - 14845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10536	X	10536	-0-	-0-	-0-	461	1	9650	3	Y	348	348	0			-0-
							42	4	383	9							
12	10437	X	10437	-0-	-0-	-0-	446	1	9582	3	Y	333	331	0			2
							43	4	366	9							
01	10912	X	9138	-0-	-1774	-0-	402	1	8354	3	Y	305	306	0			1
							46	4	336	9							
02	11328	X	11328	-0-	-0-	-0-	478	1	10392	3	Y	376	374	0			3
							44	4	414	9							
03	10912	X	10087	-0-	-825	-0-	424	1	9163	3	Y	403	403	0			3
							57	4	443	9							
04	10530	X	10134	-0-	-396	-0-	479	1	9134	3	Y	411	412	0			2
							69	4	452	9							

PILONCILLO WELL #: D 18HH RRCID -> 278163 COMPL. DATE 03/17/2015 TOTAL DEPTH 8426 PERF. 8630 - 15974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8627	X	8627	-0-	-0-	-0-	379	1	7943	3	Y	245	246	0			1
							35	4	270	9							
12	8650	X	8650	-0-	-0-	-0-	372	1	7982	3	Y	236	235	0			2
							36	4	260	9							
01	8897	X	8469	-0-	-428	-0-	375	1	7786	3	Y	242	242	0			2
							42	4	266	9							
02	8287	X	8287	-0-	-0-	-0-	352	1	7647	3	Y	232	233	0			1
							33	4	255	9							
03	8897	X	8534	-0-	-363	-0-	360	1	7797	3	Y	298	298	0			1
							49	4	328	9							
04	9193	X	9193	-0-	-0-	-0-	436	1	8330	3	Y	331	330	0			2
							63	4	364	9							

PILONCILLO WELL #: D 18HI RRCID -> 278164 COMPL. DATE 03/17/2015 TOTAL DEPTH 8428 PERF. 8733 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	6589	-0-	-311	-0-	289	1	6045	3	Y	207	209	0			2
							27	4	228	9							
12	7130	X	6530	-0-	-600	-0-	279	1	5984	3	Y	218	216	0			4
							27	4	240	9							
01	7006	X	6566	-0-	-440	-0-	289	1	5995	3	Y	227	227	0			4
							32	4	250	9							
02	6582	X	6582	-0-	-0-	-0-	277	1	6016	3	Y	238	237	0			5
							27	4	262	9							
03	7379	X	7379	-0-	-0-	-0-	312	1	6741	3	Y	258	259	0			4
							42	4	284	9							
04	7079	X	7079	-0-	-0-	-0-	336	1	6422	3	Y	247	248	0			3
							49	4	272	9							

PILONCILLO WELL #: D 18HK RRCID -> 278182 COMPL. DATE 03/18/2015 TOTAL DEPTH 8419 PERF. 8906 - 18582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11834	X	11834	-0-	-0-	-0-	514	1	10768	3	Y	460	461	0			2
							46	4	506	9							
12	12229	X	12229	-0-	-0-	-0-	520	1	11155	3	Y	459	456	0			5
							49	4	505	9							
01	11966	X	11878	-0-	-88	-0-	520	1	10786	3	Y	467	468	0			4
							58	4	514	9							
02	11519	X	11519	-0-	-0-	-0-	483	1	10516	3	Y	431	433	0			2
							46	4	474	9							
03	12186	X	12186	-0-	-0-	-0-	510	1	11050	3	Y	507	505	0			4
							68	4	558	9							
04	11652	X	11652	-0-	-0-	-0-	550	1	10475	3	Y	499	500	0			3
							78	4	549	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 18HJ RRCID -> 278287 COMPL. DATE 03/17/2015 TOTAL DEPTH 8426 PERF. 8863 - 17563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9907	X	9907	-0-	-0-	-0-	429	1	9015	3	Y	385	385	0			-0-
							39	4	424	9							
12	10148	X	10148	-0-	-0-	-0-	432	1	9255	3	Y	382	380	0			2
							41	4	420	9							
01	10106	X	9972	-0-	-134	-0-	436	1	9056	3	Y	392	393	0			1
							49	4	431	9							
02	9722	X	9722	-0-	-0-	-0-	408	1	8869	3	Y	370	369	0			2
							38	4	407	9							
03	10581	X	10581	-0-	-0-	-0-	448	1	9686	3	Y	352	352	0			2
							60	4	387	9							
04	10322	X	10322	-0-	-0-	-0-	491	1	9364	3	Y	360	360	0			2
							71	4	396	9							

PILONCILLO WELL #: D 9HF RRCID -> 278290 COMPL. DATE 05/10/2015 TOTAL DEPTH 8606 PERF. 8985 - 16736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9351	X	9351	-0-	-0-	-0-	410	1	8622	3	Y	255	255	0			1
							38	4	281	9							
12	9917	X	9917	-0-	-0-	-0-	427	1	9152	3	Y	270	269	0			2
							41	4	297	9							
01	9424	X	9348	-0-	-76	-0-	413	1	8595	3	Y	266	266	0			2
							47	4	293	9							
02	9295	X	9295	-0-	-0-	-0-	394	1	8577	3	Y	261	262	0			1
							37	4	287	9							
03	9517	X	9450	-0-	-67	-0-	404	1	8706	3	Y	259	260	0			-0-
							55	4	285	9							
04	9348	X	9348	-0-	-0-	-0-	448	1	8550	3	Y	260	260	0			-0-
							64	4	286	9							

PILONCILLO WELL #: D 26HO RRCID -> 278293 COMPL. DATE 02/10/2015 TOTAL DEPTH 8516 PERF. 8660 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2758	X	2758	-0-	-0-	-0-	116	1	2444	3	Y	170	172	0			8
							11	4	187	9							
12	2966	X	2966	-0-	-0-	-0-	124	1	2635	3	Y	177	176	0			9
							12	4	195	9							
01	3195	X	3195	-0-	-0-	-0-	136	1	2827	3	Y	197	197	0			9
							15	4	217	9							
02	2492	X	2440	-0-	-52	-0-	99	1	2169	3	Y	149	151	0			7
							8	4	164	9							
03	2871	X	2871	-0-	-0-	-0-	119	1	2547	3	Y	172	172	0			7
							16	4	189	9							
04	2670	X	2524	-0-	-146	-0-	117	1	2235	3	Y	141	143	0			5
							17	4	155	9							

PILONCILLO WELL #: D 9HE RRCID -> 278420 COMPL. DATE 05/10/2015 TOTAL DEPTH 8632 PERF. 9296 - 17047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13453	X	13453	-0-	-0-	-0-	586	1	12289	3	Y	476	476	0			-0-
							54	4	524	9							
12	14017	X	14017	-0-	-0-	-0-	597	1	12836	3	Y	479	475	0			4
							57	4	527	9							
01	13733	X	13631	-0-	-102	-0-	599	1	12450	3	Y	468	470	0			2
							67	4	515	9							
02	12595	X	12595	-0-	-0-	-0-	533	1	11574	3	Y	398	400	0			-0-
							50	4	438	9							
03	13733	X	12979	-0-	-754	-0-	548	1	11871	3	Y	442	442	0			-0-
							74	4	486	9							
04	13290	X	12903	-0-	-387	-0-	610	1	11647	3	Y	508	507	0			1
							87	4	559	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 7HG RRCID -> 278424 COMPL. DATE 04/03/2015 TOTAL DEPTH 8302 PERF. 8696 - 14707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	4327	-0-	-323	-0-	186	1	3897	3	Y	207	208	0			8
							16	4	228	9							
12	5484	X	5484	-0-	-0-	-0-	231	1	4949	3	Y	255	252	0			11
							23	4	281	9							
01	4803	X	4803	-0-	-0-	-0-	205	1	4263	3	Y	283	283	0			11
							24	4	311	9							
02	4387	X	4387	-0-	-0-	-0-	179	1	3884	3	Y	279	279	0			11
							17	4	307	9							
03	4915	X	4915	-0-	-0-	-0-	201	1	4364	3	Y	294	295	0			10
							27	4	323	9							
04	4877	X	4877	-0-	-0-	-0-	225	1	4294	3	Y	295	295	0			10
							33	4	325	9							

PILONCILLO WELL #: A 7HH RRCID -> 278425 COMPL. DATE 04/03/2015 TOTAL DEPTH 8329 PERF. 8548 - 14751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5385	X	5385	-0-	-0-	-0-	232	1	4861	3	Y	246	247	0			5
							21	4	271	9							
12	5602	X	5602	-0-	-0-	-0-	237	1	5069	3	Y	248	247	0			6
							23	4	273	9							
01	5518	X	5304	-0-	-214	-0-	232	1	4812	3	Y	212	213	0			5
							27	4	233	9							
02	4984	X	4806	-0-	-178	-0-	201	1	4394	3	Y	174	175	0			4
							20	4	191	9							
03	5518	X	4520	-0-	-998	-0-	191	1	4131	3	Y	155	154	0			5
							27	4	171	9							
04	5373	X	5373	-0-	-0-	-0-	255	1	4882	3	Y	181	181	0			5
							37	4	199	9							

PILONCILLO WELL #: A 7HI RRCID -> 278433 COMPL. DATE 04/03/2015 TOTAL DEPTH 8318 PERF. 8624 - 14634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4048	X	4048	-0-	-0-	-0-	174	1	3640	3	Y	199	201	0			2
							15	4	219	9							
12	4201	X	4201	-0-	-0-	-0-	177	1	3787	3	Y	200	198	0			4
							17	4	220	9							
01	4092	X	3500	-0-	-592	-0-	151	1	3142	3	Y	173	175	0			2
							17	4	190	9							
02	3696	X	3086	-0-	-610	-0-	128	1	2783	3	Y	149	149	0			2
							11	4	164	9							
03	4092	X	3836	-0-	-256	-0-	159	1	3445	3	Y	191	192	0			1
							22	4	210	9							
04	3960	X	3934	-0-	-26	-0-	184	1	3519	3	Y	186	186	0			1
							26	4	205	9							

PILONCILLO WELL #: A 7HY RRCID -> 278450 COMPL. DATE 04/02/2015 TOTAL DEPTH 8438 PERF. 8552 - 15640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5851	X	5851	-0-	-0-	-0-	250	1	5233	3	Y	314	314	0			1
							23	4	345	9							
12	6097	X	6097	-0-	-0-	-0-	256	1	5469	3	Y	316	314	0			3
							24	4	348	9							
01	5890	X	5444	-0-	-446	-0-	235	1	4901	3	Y	255	257	0			1
							27	4	281	9							
02	5320	X	4886	-0-	-434	-0-	204	1	4455	3	Y	188	189	0			-0-
							20	4	207	9							
03	5947	X	5947	-0-	-0-	-0-	250	1	5419	3	Y	222	222	0			-0-
							34	4	244	9							
04	6837	X	6837	-0-	-0-	-0-	322	1	6155	3	Y	285	283	0			2
							46	4	314	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 7HZ RRCID -> 278492 COMPL. DATE 04/02/2015 TOTAL DEPTH 8442 PERF. 8726 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5586	X	5586	-0-	-0-	-0-	232	1	4895	3	Y	398	399	0			-0-
							21	4	438	9							
12	5731	X	5731	-0-	-0-	-0-	235	1	5038	3	Y	395	392	0			3
							23	4	435	9							
01	5487	X	5297	-0-	-190	-0-	223	1	4630	3	Y	381	382	0			2
							25	4	419	9							
02	5247	X	5247	-0-	-0-	-0-	212	1	4606	3	Y	372	372	0			2
							20	4	409	9							
03	5487	X	5076	-0-	-411	-0-	204	1	4383	3	Y	420	419	0			3
							27	4	462	9							
04	5837	X	5837	-0-	-0-	-0-	271	1	5181	3	Y	315	317	0			1
							38	4	347	9							

PILONCILLO WELL #: A 14HA RRCID -> 278877 COMPL. DATE 04/07/2015 TOTAL DEPTH 8055 PERF. 8445 - 14909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3922	X	3922	-0-	-0-	-0-	162	1	3406	3	Y	309	309	0			-0-
							14	4	340	9							
12	4051	X	4051	-0-	-0-	-0-	165	1	3532	3	Y	308	306	0			2
							15	4	339	9							
01	4026	X	4026	-0-	-0-	-0-	167	1	3486	3	Y	322	324	0			-0-
							19	4	354	9							
02	3694	X	3694	-0-	-0-	-0-	147	1	3213	3	Y	291	290	0			1
							14	4	320	9							
03	3913	X	3913	-0-	-0-	-0-	157	1	3409	3	Y	296	296	0			1
							21	4	326	9							
04	3774	X	3774	-0-	-0-	-0-	171	1	3271	3	Y	279	279	0			1
							25	4	307	9							

PILONCILLO WELL #: A 14HB RRCID -> 278896 COMPL. DATE 04/09/2015 TOTAL DEPTH 7860 PERF. 8105 - 14601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4218	X	4218	-0-	-0-	-0-	168	1	3519	3	Y	469	471	0			1
							15	4	516	9							
12	4248	X	4248	-0-	-0-	-0-	166	1	3565	3	Y	456	453	0			4
							15	4	502	9							
01	4362	X	4362	-0-	-0-	-0-	176	1	3648	3	Y	471	472	0			3
							20	4	518	9							
02	3852	X	3852	-0-	-0-	-0-	147	1	3231	3	Y	418	419	0			2
							14	4	460	9							
03	4059	X	4059	-0-	-0-	-0-	156	1	3359	3	Y	475	474	0			3
							21	4	523	9							
04	3824	X	3824	-0-	-0-	-0-	163	1	3108	3	Y	482	481	0			4
							23	4	530	9							

PILONCILLO WELL #: A 14HC RRCID -> 278920 COMPL. DATE 04/07/2015 TOTAL DEPTH 8056 PERF. 8228 - 14872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1590	-0-	-0-	-0-	68	1	1436	3	Y	73	73	0			4
							6	4	80	9							
12	1628	N	1628	-0-	-0-	-0-	69	1	1473	3	Y	72	71	0			5
							7	4	79	9							
01	1658	N	1658	-0-	-0-	-0-	72	1	1484	3	Y	86	85	0			6
							7	4	95	9							
02	1557	N	1557	-0-	-0-	-0-	63	1	1387	3	Y	93	92	0			7
							5	4	102	9							
03	1178	N	1178	-0-	-0-	-0-	48	1	1050	3	Y	67	67	0			7
							6	4	74	9							
04	1560	N	1520	-0-	-40	-0-	71	1	1354	3	Y	77	76	0			8
							10	4	85	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 9HG RRCID -> 278939 COMPL. DATE 05/09/2015 TOTAL DEPTH 8618 PERF. 9060 - 16139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8128	X	8128	-0-	-0-	-0-	357	1	7489	3	Y	227	229	0			-0-
							32	4	250	9							
12	8607	X	8607	-0-	-0-	-0-	371	1	7953	3	Y	225	223	0			2
							35	4	248	9							
01	8728	X	8728	-0-	-0-	-0-	387	1	8025	3	Y	247	248	0			1
							44	4	272	9							
02	8340	X	8340	-0-	-0-	-0-	352	1	7665	3	Y	264	264	0			1
							33	4	290	9							
03	9044	X	9044	-0-	-0-	-0-	382	1	8272	3	Y	308	307	0			2
							51	4	339	9							
04	8702	X	8702	-0-	-0-	-0-	412	1	7897	3	Y	302	302	0			2
							61	4	332	9							

PILONCILLO WELL #: A 14HD RRCID -> 279129 COMPL. DATE 04/11/2015 TOTAL DEPTH 7907 PERF. 8126 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2695	N	2695	-0-	-0-	-0-	108	1	2260	3	Y	289	292	0			3
							9	4	318	9							
12	2774	N	2774	-0-	-0-	-0-	110	1	2348	3	Y	278	276	0			5
							10	4	306	9							
01	2631	N	2631	-0-	-0-	-0-	103	1	2117	3	Y	364	363	0			6
							11	4	400	9							
02	2440	N	2440	-0-	-0-	-0-	91	1	1993	3	Y	316	318	0			4
							8	4	348	9							
03	2759	N	2759	-0-	-0-	-0-	107	1	2350	3	Y	261	263	0			2
							15	4	287	9							
04	2591	N	2591	-0-	-0-	-0-	115	1	2175	3	Y	259	259	0			2
							16	4	285	9							

PILONCILLO WELL #: D 9HH RRCID -> 279170 COMPL. DATE 05/08/2015 TOTAL DEPTH 8650 PERF. 9165 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6969	X	6969	-0-	-0-	-0-	307	1	6447	3	Y	170	172	0			6
							28	4	187	9							
12	7359	X	7359	-0-	-0-	-0-	319	1	6826	3	Y	167	167	0			6
							30	4	184	9							
01	7285	X	7276	-0-	-9	-0-	324	1	6712	3	Y	185	185	0			6
							36	4	204	9							
02	7215	X	7215	-0-	-0-	-0-	305	1	6654	3	Y	207	207	0			6
							28	4	228	9							
03	7657	X	7657	-0-	-0-	-0-	324	1	7019	3	Y	245	246	0			5
							44	4	270	9							
04	7421	X	7421	-0-	-0-	-0-	355	1	6760	3	Y	233	233	0			5
							50	4	256	9							

PILONCILLO WELL #: D 19HZ RRCID -> 279171 COMPL. DATE 06/01/2015 TOTAL DEPTH 8638 PERF. 8960 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	6146	-0-	-154	-0-	270	1	5635	3	Y	196	197	0			1
							25	4	216	9							
12	6539	X	6539	-0-	-0-	-0-	278	1	5989	3	Y	223	221	0			3
							27	4	245	9							
01	6422	X	6422	-0-	-0-	-0-	282	1	5856	3	Y	229	230	0			2
							32	4	252	9							
02	5937	X	5937	-0-	-0-	-0-	250	1	5434	3	Y	208	209	0			1
							24	4	229	9							
03	6293	X	6240	-0-	-53	-0-	262	1	5670	3	Y	248	249	0			-0-
							35	4	273	9							
04	6295	X	6295	-0-	-0-	-0-	297	1	5666	3	Y	263	263	0			-0-
							43	4	289	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 19HI RRCID -> 279172 COMPL. DATE 06/01/2015 TOTAL DEPTH 8473 PERF. 9175 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6669	X	6669	-0-	-0-	-0-	289	1	6050	3	N	275	276	0			1
							27	4	303	9							
12	6938	X	6938	-0-	-0-	-0-	295	1	6312	3	N	275	274	0			2
							28	4	303	9							
01	6677	X	6677	-0-	-0-	-0-	291	1	6048	3	N	278	277	0			3
							32	4	306	9							
02	6359	X	6359	-0-	-0-	-0-	266	1	5779	3	N	263	264	0			2
							25	4	289	9							
03	6665	X	6520	-0-	-145	-0-	274	1	5938	3	N	245	246	0			1
							38	4	270	9							
04	6450	X	6304	-0-	-146	-0-	302	1	5773	3	N	168	169	0			-0-
							44	4	185	9							

PILONCILLO WELL #: D 19HH RRCID -> 279210 COMPL. DATE 06/03/2015 TOTAL DEPTH 8491 PERF. 8937 - 14236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	5306	-0-	-34	-0-	232	1	4868	3	Y	169	171	0			6
							20	4	186	9							
12	5570	X	5570	-0-	-0-	-0-	237	1	5090	3	Y	200	198	0			8
							23	4	220	9							
01	5487	X	5469	-0-	-18	-0-	239	1	4975	3	Y	208	208	0			8
							26	4	229	9							
02	5132	X	5132	-0-	-0-	-0-	215	1	4688	3	Y	191	191	0			8
							19	4	210	9							
03	5487	X	5334	-0-	-153	-0-	224	1	4841	3	Y	217	218	0			7
							30	4	239	9							
04	5585	X	5585	-0-	-0-	-0-	265	1	5027	3	Y	233	233	0			7
							37	4	256	9							

PILONCILLO WELL #: D 19HG RRCID -> 279211 COMPL. DATE 06/03/2015 TOTAL DEPTH 8472 PERF. 8922 - 14518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	6277	-0-	-53	-0-	271	1	5663	3	Y	287	288	0			-0-
							27	4	316	9							
12	6541	X	6521	-0-	-20	-0-	276	1	5901	3	Y	288	286	0			2
							27	4	317	9							
01	6355	X	6343	-0-	-12	-0-	274	1	5715	3	Y	293	293	0			2
							32	4	322	9							
02	5923	X	5923	-0-	-0-	-0-	246	1	5355	3	Y	270	269	0			3
							25	4	297	9							
03	6355	X	5877	-0-	-478	-0-	240	1	5201	3	Y	366	365	0			4
							33	4	403	9							
04	6150	X	5972	-0-	-178	-0-	275	1	5230	3	Y	388	389	0			3
							40	4	427	9							

PILONCILLO WELL #: E 6HG RRCID -> 279220 COMPL. DATE 05/12/2015 TOTAL DEPTH 9528 PERF.10056 - 16248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4633	-0-	-167	-0-	200	1	4207	3	Y	188	190	0			6
							19	4	207	9							
12	4960	X	4926	-0-	-34	-0-	208	1	4450	3	Y	225	223	0			8
							20	4	248	9							
01	4833	X	4833	-0-	-0-	-0-	209	1	4357	3	Y	220	219	0			9
							25	4	242	9							
02	4688	X	4688	-0-	-0-	-0-	195	1	4252	3	Y	202	202	0			9
							19	4	222	9							
03	4916	X	4916	-0-	-0-	-0-	205	1	4442	3	Y	218	219	0			8
							29	4	240	9							
04	4871	X	4871	-0-	-0-	-0-	231	1	4386	3	Y	201	202	0			7
							33	4	221	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 6HF RRCID -> 279222 COMPL. DATE 05/13/2015 TOTAL DEPTH 9484 PERF.10222 - 16059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4553	-0-	-217	-0-	197	1	4098	3	Y	218	219	0			9
							18	4	240	9							
12	4929	X	4702	-0-	-227	-0-	199	1	4243	3	Y	220	219	0			10
							18	4	242	9							
01	4681	X	4590	-0-	-91	-0-	197	1	4120	3	Y	228	228	0			10
							22	4	251	9							
02	4228	X	4122	-0-	-106	-0-	170	1	3706	3	Y	209	209	0			10
							16	4	230	9							
03	4681	X	4555	-0-	-126	-0-	189	1	4078	3	Y	238	237	0			11
							26	4	262	9							
04	4530	X	4034	-0-	-496	-0-	188	1	3585	3	Y	213	214	0			10
							27	4	234	9							

PILONCILLO WELL #: E 7HB RRCID -> 279331 COMPL. DATE 07/03/2015 TOTAL DEPTH 9344 PERF. 9713 - 16067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5152	X	5152	-0-	-0-	-0-	219	1	4609	3	Y	276	276	0			2
							20	4	304	9							
12	5177	X	4576	-0-	-601	-0-	191	1	4084	3	Y	258	256	0			4
							17	4	284	9							
01	5239	X	4573	-0-	-666	-0-	197	1	4065	3	Y	262	262	0			4
							23	4	288	9							
02	5041	X	5041	-0-	-0-	-0-	208	1	4529	3	Y	258	258	0			4
							20	4	284	9							
03	5561	X	5561	-0-	-0-	-0-	232	1	5008	3	Y	264	265	0			3
							31	4	290	9							
04	5070	X	4850	-0-	-220	-0-	226	1	4310	3	Y	255	256	0			2
							33	4	281	9							

PILONCILLO WELL #: E 7HA RRCID -> 279403 COMPL. DATE 07/02/2015 TOTAL DEPTH 9203 PERF. 9642 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5327	X	5327	-0-	-0-	-0-	228	1	4782	3	Y	267	269	0			2
							23	4	294	9							
12	5670	X	5670	-0-	-0-	-0-	237	1	5101	3	Y	280	278	0			4
							24	4	308	9							
01	5675	X	5675	-0-	-0-	-0-	245	1	5071	3	Y	301	301	0			4
							28	4	331	9							
02	5337	X	5337	-0-	-0-	-0-	219	1	4788	3	Y	279	279	0			4
							23	4	307	9							
03	5719	X	5719	-0-	-0-	-0-	239	1	5158	3	Y	262	263	0			3
							34	4	288	9							
04	5533	X	5533	-0-	-0-	-0-	259	1	4922	3	Y	285	285	0			3
							38	4	314	9							

PILONCILLO WELL #: A 14HE RRCID -> 279683 COMPL. DATE 04/08/2015 TOTAL DEPTH 8039 PERF. 8257 - 14826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2528	N	2528	-0-	-0-	-0-	102	1	2157	3	Y	236	237	0			8
							9	4	260	9							
12	2586	N	2586	-0-	-0-	-0-	102	1	2214	3	Y	236	235	0			9
							10	4	260	9							
01	2618	N	2618	-0-	-0-	-0-	106	1	2222	3	Y	254	255	0			8
							11	4	279	9							
02	2586	N	2586	-0-	-0-	-0-	102	1	2205	3	Y	246	246	0			8
							8	4	271	9							
03	2722	N	2722	-0-	-0-	-0-	110	1	2357	3	Y	218	220	0			6
							15	4	240	9							
04	2605	N	2605	-0-	-0-	-0-	116	1	2234	3	Y	216	216	0			6
							17	4	238	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 1D RRCID -> 279838 COMPL. DATE 06/21/2018 TOTAL DEPTH 11425 PERF.10085 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 16HZ RRCID -> 280123 COMPL. DATE 08/23/2015 TOTAL DEPTH 7898 PERF. 7987 - 15025

11	2605	X	2605	-0-	-0-	-0-	92	1	1955	3	Y	500	504	0			2
							8	4	550	9							
12	3156	X	3156	-0-	-0-	-0-	111	1	2389	3	Y	587	581	0			8
							10	4	646	9							
01	3445	X	3445	-0-	-0-	-0-	123	1	2575	3	Y	667	666	0			9
							13	4	734	9							
02	2668	X	2668	-0-	-0-	-0-	90	1	1985	3	Y	532	536	0			5
							8	4	585	9							
03	2449	X	742	-0-	-1707	-0-	24	1	527	3	Y	171	176	0			-0-
							3	4	188	9							
04	2370	X	87	-0-	-2283	-0-	4	1	58	3	Y	23	23	0			-0-
							25	9									

PILONCILLO WELL #: F 1HZ RRCID -> 280157 COMPL. DATE 04/10/2015 TOTAL DEPTH 9745 PERF. 9903 - 16253

11	3802	X	3802	-0-	-0-	-0-	168	1	3511	3	Y	98	99	0			8
							15	4	108	9							
12	3978	X	3978	-0-	-0-	-0-	171	1	3678	3	Y	104	104	0			8
							15	4	114	9							
01	3844	X	3813	-0-	-31	-0-	169	1	3508	3	Y	106	107	0			7
							19	4	117	9							
02	3472	X	3446	-0-	-26	-0-	146	1	3184	3	Y	93	92	0			8
							14	4	102	9							
03	3844	X	3781	-0-	-63	-0-	163	1	3507	3	Y	81	81	0			8
							22	4	89	9							
04	3745	X	3745	-0-	-0-	-0-	180	1	3451	3	Y	81	80	0			9
							25	4	89	9							

PILONCILLO WELL #: F 1HD RRCID -> 280159 COMPL. DATE 04/14/2015 TOTAL DEPTH 9423 PERF. 9752 - 16152

11	2910	X	2200	-0-	-710	-0-	97	1	2020	3	Y	67	68	0			6
							9	4	74	9							
12	3007	X	650	-0-	-2357	-0-	27	1	600	3	Y	19	20	0			5
							2	4	21	9							
01	4470	X	4470	-0-	-0-	-0-	197	1	4074	3	Y	161	158	0			8
							22	4	177	9							
02	2594	X	2594	-0-	-0-	-0-	108	1	2349	3	Y	115	116	0			7
							10	4	127	9							
03	2790	X	2790	-0-	-0-	-0-	114	1	2467	3	Y	175	175	0			7
							16	4	193	9							
04	2613	X	2613	-0-	-0-	-0-	122	1	2309	3	Y	149	150	0			6
							18	4	164	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 23HX RRCID -> 280161 COMPL. DATE 06/22/2015 TOTAL DEPTH 8383 PERF. 8609 - 14627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4092	X	4092	-0-	-0-	-0-	158	1	3328	3	Y	538	538	0			-0-
							14	4	592	9							
12	4283	X	4283	-0-	-0-	-0-	162	1	3444	3	Y	602	597	0			5
							15	4	662	9							
01	4300	X	4300	-0-	-0-	-0-	163	1	3392	3	Y	660	660	0			5
							19	4	726	9							
02	4288	X	4288	-0-	-0-	-0-	156	1	3400	3	Y	653	653	0			5
							14	4	718	9							
03	4274	X	4274	-0-	-0-	-0-	158	1	3469	3	Y	568	571	0			2
							22	4	625	9							
04	4354	X	4354	-0-	-0-	-0-	185	1	3523	3	Y	564	564	0			2
							26	4	620	9							

PILONCILLO WELL #: A 23HA RRCID -> 280195 COMPL. DATE 06/24/2015 TOTAL DEPTH 8028 PERF. 8570 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1962	-0-	-378	-0-	80	1	1701	3	Y	158	161	0			7
							7	4	174	9							
12	2418	X	2158	-0-	-260	-0-	87	1	1855	3	Y	189	186	0			10
							8	4	208	9							
01	2126	X	2126	-0-	-0-	-0-	86	1	1792	3	Y	217	216	0			11
							9	4	239	9							
02	2017	N	2017	-0-	-0-	-0-	78	1	1706	3	Y	205	206	0			10
							7	4	226	9							
03	2054	N	2054	-0-	-0-	-0-	80	1	1749	3	Y	195	196	0			9
							10	4	215	9							
04	2481	N	2481	-0-	-0-	-0-	109	1	2097	3	Y	235	234	0			10
							16	4	259	9							

PILONCILLO WELL #: A 8HF RRCID -> 280238 COMPL. DATE 09/24/2015 TOTAL DEPTH 7998 PERF. 8314 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3931	X	3931	-0-	-0-	-0-	164	1	3449	3	Y	276	277	0			-0-
							14	4	304	9							
12	4221	X	4221	-0-	-0-	-0-	174	1	3707	3	Y	295	291	0			4
							15	4	325	9							
01	4251	X	4251	-0-	-0-	-0-	178	1	3706	3	Y	315	315	0			4
							20	4	347	9							
02	3822	X	3822	-0-	-0-	-0-	153	1	3327	3	Y	298	298	0			4
							14	4	328	9							
03	4235	X	4235	-0-	-0-	-0-	172	1	3693	3	Y	316	316	0			4
							22	4	348	9							
04	4349	X	4349	-0-	-0-	-0-	199	1	3771	3	Y	318	318	0			4
							29	4	350	9							

PILONCILLO WELL #: A 1HZ RRCID -> 280256 COMPL. DATE 10/30/2015 TOTAL DEPTH 8558 PERF. 8726 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	3995	-0-	-1225	-0-	160	1	3338	3	Y	439	442	0			-0-
							14	4	483	9							
12	5394	X	4165	-0-	-1229	-0-	168	1	3583	3	Y	363	362	0			1
							15	4	399	9							
01	T. A.		5710	-0-	5710	5710	233	1	4848	3	Y	547	545	0			3
							27	4	602	9							
02	T. A.		5498	-0-	5498	11208	217	1	4711	3	Y	500	502	0			1
							20	4	550	9							
03	T. A.		5738	-0-	5738	16946	226	1	4883	3	Y	544	542	0			3
							31	4	598	9							
04	T. A.		5594	-0-	5594	22540	247	1	4721	3	Y	536	537	0			2
							36	4	590	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 8HE RRCID -> 280257 COMPL. DATE 09/24/2015 TOTAL DEPTH 7981 PERF. 8300 - 14378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9287	X	9287	-0-	-0-	-0-	382	1	8030	3	Y	763	768	0			7
							36	4	839	9							
12	8995	X	8995	-0-	-0-	-0-	367	1	7859	3	Y	667	665	0			9
							35	4	734	9							
01	8990	X	8546	-0-	-444	-0-	360	1	7449	3	Y	633	634	0			8
							41	4	696	9							
02	8120	X	7138	-0-	-982	-0-	287	1	6251	3	Y	520	523	0			5
							28	4	572	9							
03	8990	X	7746	-0-	-1244	-0-	312	1	6750	3	Y	583	583	0			5
							43	4	641	9							
04	8700	X	8489	-0-	-211	-0-	383	1	7302	3	Y	680	679	0			6
							56	4	748	9							

PILONCILLO WELL #: A 23HB RRCID -> 280267 COMPL. DATE 06/24/2015 TOTAL DEPTH 8026 PERF. 8577 - 14541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3178	-0-	-512	-0-	124	1	2585	3	Y	416	420	0			2
							11	4	458	9							
12	3813	X	3074	-0-	-739	-0-	115	1	2453	3	Y	450	447	0			5
							11	4	495	9							
01	3007	X	2941	-0-	-66	-0-	109	1	2251	3	Y	516	516	0			5
							13	4	568	9							
02	3790	X	3790	-0-	-0-	-0-	129	1	2814	3	Y	760	755	0			10
							11	4	836	9							
03	3043	X	3043	-0-	-0-	-0-	106	1	2270	3	Y	594	599	0			5
							14	4	653	9							
04	4810	X	4810	-0-	-0-	-0-	204	1	3893	3	Y	622	623	0			4
							29	4	684	9							

PILONCILLO WELL #: A 16HU RRCID -> 280284 COMPL. DATE 08/15/2015 TOTAL DEPTH 7993 PERF. 8258 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2982	X	2982	-0-	-0-	-0-	114	1	2374	3	Y	441	444	0			5
							9	4	485	9							
12	2953	X	2953	-0-	-0-	-0-	113	1	2425	3	Y	367	365	0			7
							11	4	404	9							
01	2890	X	2890	-0-	-0-	-0-	115	1	2414	3	Y	317	321	0			3
							12	4	349	9							
02	2568	X	2568	-0-	-0-	-0-	98	1	2148	3	Y	285	286	0			2
							8	4	314	9							
03	2697	X	892	-0-	-1805	-0-	35	1	733	3	Y	109	110	0			1
							4	4	120	9							
04	2610	X	487	-0-	-2123	-0-	16	1	296	3	Y	157	156	0			2
							2	4	173	9							

PILONCILLO WELL #: D 16HZ RRCID -> 280287 COMPL. DATE 09/15/2015 TOTAL DEPTH 9069 PERF. 9382 - 14511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8545	X	8545	-0-	-0-	-0-	371	1	7773	3	Y	333	336	0			16
							35	4	366	9							
12	8749	X	8749	-0-	-0-	-0-	372	1	7980	3	Y	328	326	0			18
							36	4	361	9							
01	8680	X	7743	-0-	-937	-0-	337	1	6977	3	Y	355	354	0			19
							38	4	391	9							
02	7840	X	7283	-0-	-557	-0-	302	1	6579	3	Y	340	340	0			19
							28	4	374	9							
03	8680	X	7746	-0-	-934	-0-	323	1	6991	3	Y	354	354	0			19
							43	4	389	9							
04	8400	X	7637	-0-	-763	-0-	359	1	6837	3	Y	354	354	0			19
							52	4	389	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 16HE RRCID -> 280288 COMPL. DATE 09/19/2015 TOTAL DEPTH 8944 PERF. 9439 - 14405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	5193	-0-	-57	-0-	222	1	4644	3	Y	278	280	0			10
							21	4	306	9							
12	5450	X	5450	-0-	-0-	-0-	228	1	4882	3	Y	289	286	0			13
							22	4	318	9							
01	5456	X	5237	-0-	-219	-0-	225	1	4667	3	Y	291	292	0			12
							25	4	320	9							
02	5308	X	5308	-0-	-0-	-0-	218	1	4751	3	Y	289	289	0			12
							21	4	318	9							
03	5456	X	5328	-0-	-128	-0-	220	1	4765	3	Y	284	286	0			10
							31	4	312	9							
04	5677	X	5677	-0-	-0-	-0-	265	1	5037	3	Y	306	305	0			11
							38	4	337	9							

PILONCILLO WELL #: D 13HD RRCID -> 280289 COMPL. DATE 09/08/2015 TOTAL DEPTH 8842 PERF. 9289 - 15806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11220	X	10148	-0-	-1072	-0-	442	1	9301	3	Y	333	335	0			-0-
							39	4	366	9							
12	11594	X	10271	-0-	-1323	-0-	444	1	9510	3	Y	250	249	0			1
							42	4	275	9							
01	10509	X	9655	-0-	-854	-0-	435	1	9003	3	Y	153	154	0			-0-
							49	4	168	9							
02	9492	X	8826	-0-	-666	-0-	380	1	8267	3	Y	131	131	0			-0-
							35	4	144	9							
03	10509	X	9583	-0-	-926	-0-	414	1	8961	3	Y	139	139	0			-0-
							55	4	153	9							
04	10140	X	9103	-0-	-1037	-0-	444	1	8459	3	Y	124	124	0			-0-
							64	4	136	9							

PILONCILLO WELL #: D 13HE RRCID -> 280291 COMPL. DATE 09/08/2015 TOTAL DEPTH 8840 PERF. 9165 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12630	X	10622	-0-	-2008	-0-	473	1	9912	3	Y	175	179	0			9
							44	4	193	9							
12	13051	X	11088	-0-	-1963	-0-	483	1	10370	3	Y	173	172	0			10
							45	4	190	9							
01	11160	X	10677	-0-	-483	-0-	477	1	9933	3	Y	193	193	0			10
							55	4	212	9							
02	10106	X	10106	-0-	-0-	-0-	432	1	9426	3	Y	187	187	0			10
							42	4	206	9							
03	11160	X	10529	-0-	-631	-0-	455	1	9830	3	Y	165	164	0			11
							62	4	182	9							
04	10740	X	9954	-0-	-786	-0-	484	1	9238	3	Y	147	148	0			10
							70	4	162	9							

PILONCILLO WELL #: D 16HC RRCID -> 280311 COMPL. DATE 09/16/2015 TOTAL DEPTH 8934 PERF. 9290 - 16475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10710	X	9935	-0-	-775	-0-	437	1	9157	3	Y	274	274	0			6
							40	4	301	9							
12	11067	X	10330	-0-	-737	-0-	445	1	9532	3	Y	282	280	0			8
							43	4	310	9							
01	10527	X	10527	-0-	-0-	-0-	466	1	9694	3	Y	285	286	0			7
							53	4	314	9							
02	10491	X	10491	-0-	-0-	-0-	448	1	9719	3	Y	257	258	0			6
							41	4	283	9							
03	10647	X	10647	-0-	-0-	-0-	456	1	9865	3	Y	241	241	0			6
							61	4	265	9							
04	9812	X	9812	-0-	-0-	-0-	472	1	9001	3	Y	246	246	0			6
							68	4	271	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 16HY RRCID -> 280314 COMPL. DATE 09/15/2015 TOTAL DEPTH 9037 PERF. 9206 - 14276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9829	X	9829	-0-	-0-	-0-	428	1	8987	3	Y	341	344	0			6
							39	4	375	9							
12	10305	X	10305	-0-	-0-	-0-	441	1	9449	3	Y	340	339	0			7
							41	4	374	9							
01	10137	X	10132	-0-	-5	-0-	444	1	9229	3	Y	371	371	0			7
							51	4	408	9							
02	10304	X	10304	-0-	-0-	-0-	432	1	9417	3	Y	377	376	0			8
							40	4	415	9							
03	10589	X	10589	-0-	-0-	-0-	448	1	9665	3	Y	378	378	0			8
							60	4	416	9							
04	10692	X	10692	-0-	-0-	-0-	520	1	9923	3	Y	159	165	0			2
							74	4	175	9							

PILONCILLO WELL #: A 16HW RRCID -> 280369 COMPL. DATE 08/16/2015 TOTAL DEPTH 7899 PERF. 8065 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1680	-0-	-0-	-0-	71	1	1480	3	Y	112	114	0			6
							6	4	123	9							
12	1849	N	1849	-0-	-0-	-0-	75	1	1617	3	Y	136	135	0			7
							7	4	150	9							
01	1769	N	1769	-0-	-0-	-0-	74	1	1515	3	Y	157	157	0			7
							7	4	173	9							
02	1758	N	1758	-0-	-0-	-0-	70	1	1514	3	Y	154	155	0			6
							5	4	169	9							
03	2043	N	2043	-0-	-0-	-0-	80	1	1742	3	Y	190	190	0			6
							12	4	209	9							
04	1560	N	334	-0-	-1226	-0-	14	1	244	3	Y	67	68	0			5
							2	4	74	9							

PILONCILLO WELL #: A 16HV RRCID -> 280370 COMPL. DATE 08/22/2015 TOTAL DEPTH 7786 PERF. 8073 - 15070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4277	X	4277	-0-	-0-	-0-	160	1	3360	3	Y	673	679	0			4
							17	4	740	9							
12	3830	X	3830	-0-	-0-	-0-	141	1	3031	3	Y	585	583	0			6
							14	4	644	9							
01	3129	X	3129	-0-	-0-	-0-	133	1	2762	3	Y	198	204	0			-0-
							16	4	218	9							
02	2688	X	1798	-0-	-890	-0-	75	1	1644	3	Y	65	65	0			-0-
							7	4	72	9							
03	2976	X	689	-0-	-2287	-0-	29	1	630	3	Y	24	24	0			-0-
							4	4	26	9							
04	3811	X	3811	-0-	-0-	-0-	180	1	3463	3	Y	128	126	0			2
							27	4	141	9							

PILONCILLO WELL #: A 1HX RRCID -> 280389 COMPL. DATE 10/29/2015 TOTAL DEPTH 8548 PERF. 8785 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4705	-0-	-425	-0-	191	1	4008	3	Y	444	448	0			3
							18	4	488	9							
12	5301	X	5055	-0-	-246	-0-	202	1	4324	3	Y	464	461	0			6
							19	4	510	9							
01	5096	X	5096	-0-	-0-	-0-	208	1	4306	3	Y	507	508	0			5
							24	4	558	9							
02	5024	X	5024	-0-	-0-	-0-	196	1	4274	3	Y	486	487	0			4
							19	4	535	9							
03	5505	X	5505	-0-	-0-	-0-	218	1	4707	3	Y	501	500	0			5
							29	4	551	9							
04	5385	X	5385	-0-	-0-	-0-	236	1	4515	3	Y	545	544	0			6
							34	4	600	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 1HY RRCID -> 280390 COMPL. DATE 10/30/2015 TOTAL DEPTH 8415 PERF. 8542 - 14313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2965	X	2965	-0-	-0-	-0-	123	1	2577	3	Y	231	231	0			-0-
							11	4	254	9							
12	3007	X	2535	-0-	-472	-0-	102	1	2202	3	Y	201	200	0			1
							10	4	221	9							
01	2945	X	2605	-0-	-340	-0-	111	1	2297	3	Y	167	168	0			-0-
							13	4	184	9							
02	2849	X	2849	-0-	-0-	-0-	116	1	2513	3	Y	191	189	0			2
							10	4	210	9							
03	2945	X	2894	-0-	-51	-0-	117	1	2537	3	Y	204	204	0			2
							16	4	224	9							
04	2850	X	2474	-0-	-376	-0-	112	1	2150	3	Y	178	179	0			1
							16	4	196	9							

PILONCILLO WELL #: A 2HZ RRCID -> 280425 COMPL. DATE 11/04/2015 TOTAL DEPTH 8036 PERF. 8222 - 14173

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

PILONCILLO WELL #: A 16HY RRCID -> 280485 COMPL. DATE 08/21/2015 TOTAL DEPTH 7751 PERF. 7910 - 15023

11	3480	X	3220	-0-	-260	-0-	121	1	2495	3	Y	539	543	0			1
							11	4	593	9							
12	3596	X	3398	-0-	-198	-0-	124	1	2651	3	Y	555	551	0			5
							12	4	611	9							
01	3400	X	3400	-0-	-0-	-0-	127	1	2627	3	Y	574	575	0			4
							15	4	631	9							
02	3552	X	3552	-0-	-0-	-0-	128	1	2804	3	Y	552	554	0			2
							13	4	607	9							
03	2914	X	1566	-0-	-1348	-0-	56	1	1215	3	Y	262	264	0			-0-
							7	4	288	9							
04	2820	X	1671	-0-	-1149	-0-	65	1	1241	3	Y	324	323	0			1
							9	4	356	9							

PILONCILLO WELL #: A 16HX RRCID -> 280586 COMPL. DATE 08/15/2015 TOTAL DEPTH 7975 PERF. 8238 - 15161

11	3510	X	3510	-0-	-0-	-0-	139	1	2961	3	Y	360	361	0			-0-
							14	4	396	9							
12	3303	X	3303	-0-	-0-	-0-	131	1	2792	3	Y	334	332	0			2
							13	4	367	9							
01	3619	X	3619	-0-	-0-	-0-	147	1	3043	3	Y	374	373	0			3
							18	4	411	9							
02	3357	X	3357	-0-	-0-	-0-	132	1	2831	3	Y	345	345	0			3
							14	4	380	9							
03	3286	X	1115	-0-	-2171	-0-	44	1	937	3	Y	116	119	0			-0-
							6	4	128	9							
04	3180	X	369	-0-	-2811	-0-	16	1	320	3	Y	27	27	0			-0-
							3	4	30	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 10HF RRCID -> 280719 COMPL. DATE 11/26/2015 TOTAL DEPTH 8237 PERF. 8542 - 14109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	5102	-0-	-238	-0-	222	1	4636	3	Y	204	206	0			1
							20	4	224	9							
12	5518	X	5229	-0-	-289	-0-	224	1	4795	3	Y	172	171	0			2
							21	4	189	9							
01	5239	X	5057	-0-	-182	-0-	223	1	4630	3	Y	163	163	0			2
							25	4	179	9							
02	4931	X	4931	-0-	-0-	-0-	209	1	4531	3	Y	155	155	0			2
							20	4	171	9							
03	5239	X	5071	-0-	-168	-0-	214	1	4654	3	Y	158	156	0			4
							29	4	174	9							
04	5120	X	5120	-0-	-0-	-0-	244	1	4674	3	Y	152	153	0			3
							35	4	167	9							

PILONCILLO WELL #: A 8HG RRCID -> 280755 COMPL. DATE 09/24/2015 TOTAL DEPTH 7970 PERF. 8410 - 14307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	5109	-0-	-291	-0-	213	1	4468	3	Y	372	373	0			-0-
							19	4	409	9							
12	5632	X	5632	-0-	-0-	-0-	231	1	4931	3	Y	406	402	0			4
							23	4	447	9							
01	5613	X	5613	-0-	-0-	-0-	235	1	4881	3	Y	427	427	0			4
							27	4	470	9							
02	4703	X	4703	-0-	-0-	-0-	188	1	4092	3	Y	367	368	0			3
							19	4	404	9							
03	5053	X	4434	-0-	-619	-0-	177	1	3811	3	Y	383	382	0			4
							25	4	421	9							
04	4890	X	4541	-0-	-349	-0-	200	1	3839	3	Y	431	432	0			3
							28	4	474	9							

PILONCILLO WELL #: D 8HY RRCID -> 280828 COMPL. DATE 12/15/2015 TOTAL DEPTH 8542 PERF. 8876 - 15059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14061	X	14061	-0-	-0-	-0-	611	1	12821	3	Y	521	522	0			1
							56	4	573	9							
12	14632	X	14632	-0-	-0-	-0-	624	1	13363	3	Y	534	530	0			5
							58	4	587	9							
01	14477	X	13941	-0-	-536	-0-	608	1	12645	3	Y	563	564	0			4
							69	4	619	9							
02	13076	X	12831	-0-	-245	-0-	536	1	11663	3	Y	530	531	0			3
							49	4	583	9							
03	14477	X	13724	-0-	-753	-0-	580	1	12524	3	Y	493	494	0			2
							78	4	542	9							
04	14010	X	13717	-0-	-293	-0-	651	1	12428	3	Y	495	495	0			2
							93	4	545	9							

PILONCILLO WELL #: E 7HD RRCID -> 280829 COMPL. DATE 02/19/2016 TOTAL DEPTH 9276 PERF. 9785 - 15985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2927	-0-	-73	-0-	127	1	2649	3	Y	127	129	0			3
							11	4	140	9							
12	3100	X	3062	-0-	-38	-0-	130	1	2764	3	Y	142	141	0			4
							12	4	156	9							
01	3041	X	3041	-0-	-0-	-0-	129	1	2709	3	Y	172	172	0			4
							14	4	189	9							
02	2849	X	2849	-0-	-0-	-0-	117	1	2554	3	Y	153	153	0			4
							10	4	168	9							
03	3148	X	3148	-0-	-0-	-0-	133	1	2866	3	Y	120	120	0			4
							17	4	132	9							
04	3105	X	3105	-0-	-0-	-0-	146	1	2793	3	Y	134	136	0			2
							19	4	147	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 3HC RRCID -> 280841 COMPL. DATE 12/21/2015 TOTAL DEPTH 8866 PERF. 9368 - 14523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7591	X	7591	-0-	-0-	-0-	336	1	7052	3	Y	156	159	0			7
							31	4	172	9							
12	8563	X	8563	-0-	-0-	-0-	374	1	8002	3	Y	137	137	0			7
							36	4	151	9							
01	7908	X	7908	-0-	-0-	-0-	354	1	7364	3	Y	136	137	0			6
							40	4	150	9							
02	7448	X	7226	-0-	-222	-0-	311	1	6739	3	Y	134	134	0			6
							29	4	147	9							
03	8246	X	7656	-0-	-590	-0-	329	1	7137	3	Y	133	133	0			6
							44	4	146	9							
04	7980	X	7367	-0-	-613	-0-	356	1	6821	3	Y	126	127	0			5
							51	4	139	9							

PILONCILLO WELL #: D 8HD RRCID -> 280904 COMPL. DATE 12/12/2015 TOTAL DEPTH 8398 PERF. 8681 - 14220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8188	X	8188	-0-	-0-	-0-	351	1	7357	3	Y	406	408	0			6
							33	4	447	9							
12	10569	X	10569	-0-	-0-	-0-	444	1	9505	3	Y	525	521	0			10
							42	4	578	9							
01	9395	X	9395	-0-	-0-	-0-	406	1	8426	3	Y	470	472	0			8
							46	4	517	9							
02	8166	X	8166	-0-	-0-	-0-	339	1	7366	3	Y	390	392	0			6
							32	4	429	9							
03	8401	X	8363	-0-	-38	-0-	339	1	7341	3	Y	579	575	0			10
							46	4	637	9							
04	8183	X	8183	-0-	-0-	-0-	375	1	7149	3	Y	549	550	0			9
							55	4	604	9							

PILONCILLO WELL #: D 3HB RRCID -> 280905 COMPL. DATE 12/22/2015 TOTAL DEPTH 8862 PERF. 9310 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8685	X	8685	-0-	-0-	-0-	384	1	8047	3	Y	199	202	0			8
							35	4	219	9							
12	8998	X	8998	-0-	-0-	-0-	390	1	8369	3	Y	184	184	0			8
							37	4	202	9							
01	9145	X	8783	-0-	-362	-0-	392	1	8152	3	Y	176	177	0			7
							45	4	194	9							
02	8260	X	8180	-0-	-80	-0-	350	1	7631	3	Y	151	152	0			6
							33	4	166	9							
03	9145	X	9015	-0-	-130	-0-	386	1	8364	3	Y	193	193	0			6
							53	4	212	9							
04	8743	X	8743	-0-	-0-	-0-	422	1	8060	3	Y	182	183	0			5
							61	4	200	9							

PILONCILLO WELL #: E 7HC RRCID -> 280906 COMPL. DATE 02/19/2016 TOTAL DEPTH 9160 PERF. 9772 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4374	X	4374	-0-	-0-	-0-	188	1	3957	3	Y	194	194	0			-0-
							16	4	213	9							
12	4790	X	4790	-0-	-0-	-0-	202	1	4321	3	Y	225	223	0			2
							19	4	248	9							
01	4535	X	4535	-0-	-0-	-0-	195	1	4059	3	Y	235	235	0			2
							22	4	259	9							
02	4202	X	4202	-0-	-0-	-0-	174	1	3778	3	Y	214	214	0			2
							15	4	235	9							
03	4768	X	4768	-0-	-0-	-0-	198	1	4287	3	Y	234	234	0			2
							26	4	257	9							
04	4230	X	3993	-0-	-237	-0-	186	1	3563	3	Y	198	199	0			1
							26	4	218	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 21HB RRCID -> 280907 COMPL. DATE 02/28/2016 TOTAL DEPTH 9416 PERF. 9852 - 16088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9142	X	9142	-0-	-0-	-0-	397	1	8357	3	Y	319	319	0			1
							37	4	351	9							
12	9449	X	9449	-0-	-0-	-0-	402	1	8628	3	Y	345	342	0			4
							39	4	380	9							
01	9146	X	9146	-0-	-0-	-0-	399	1	8294	3	Y	370	371	0			3
							46	4	407	9							
02	8428	X	8274	-0-	-154	-0-	346	1	7497	3	Y	363	363	0			3
							32	4	399	9							
03	9331	X	8276	-0-	-1055	-0-	348	1	7532	3	Y	317	318	0			2
							47	4	349	9							
04	9030	X	7994	-0-	-1036	-0-	377	1	7188	3	Y	340	339	0			3
							55	4	374	9							

PILONCILLO WELL #: E 21HA RRCID -> 280908 COMPL. DATE 02/28/2016 TOTAL DEPTH 9255 PERF. 9850 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10493	X	10493	-0-	-0-	-0-	456	1	9573	3	Y	384	384	0			-0-
							42	4	422	9							
12	10864	X	10864	-0-	-0-	-0-	459	1	9872	3	Y	445	440	0			5
							43	4	490	9							
01	10954	X	10954	-0-	-0-	-0-	477	1	9909	3	Y	467	468	0			4
							54	4	514	9							
02	10455	X	10455	-0-	-0-	-0-	438	1	9528	3	Y	408	410	0			2
							40	4	449	9							
03	11899	X	11899	-0-	-0-	-0-	504	1	10893	3	Y	395	397	0			-0-
							67	4	435	9							
04	11013	X	11013	-0-	-0-	-0-	528	1	10076	3	Y	303	303	0			-0-
							76	4	333	9							

PILONCILLO WELL #: E 21HC RRCID -> 280909 COMPL. DATE 02/26/2016 TOTAL DEPTH 9234 PERF. 9798 - 15939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4566	-0-	-384	-0-	197	1	4155	3	Y	178	180	0			3
							18	4	196	9							
12	5115	X	4795	-0-	-320	-0-	201	1	4320	3	Y	232	228	0			7
							19	4	255	9							
01	4724	X	4724	-0-	-0-	-0-	204	1	4233	3	Y	240	240	0			7
							23	4	264	9							
02	4407	X	4407	-0-	-0-	-0-	182	1	3965	3	Y	220	220	0			7
							18	4	242	9							
03	4681	X	3760	-0-	-921	-0-	156	1	3381	3	Y	184	186	0			5
							21	4	202	9							
04	4530	X	4206	-0-	-324	-0-	195	1	3742	3	Y	220	220	0			5
							27	4	242	9							

PILONCILLO WELL #: E 21HE RRCID -> 280912 COMPL. DATE 02/25/2016 TOTAL DEPTH 9298 PERF. 9847 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8430	X	7993	-0-	-437	-0-	345	1	7232	3	Y	349	350	0			-0-
							32	4	384	9							
12	8711	X	8644	-0-	-67	-0-	363	1	7787	3	Y	418	415	0			3
							34	4	460	9							
01	8770	X	8770	-0-	-0-	-0-	378	1	7854	3	Y	449	448	0			4
							44	4	494	9							
02	8099	X	8099	-0-	-0-	-0-	335	1	7286	3	Y	405	406	0			3
							32	4	446	9							
03	8942	X	8942	-0-	-0-	-0-	377	1	8171	3	Y	312	314	0			1
							51	4	343	9							
04	8189	X	8189	-0-	-0-	-0-	383	1	7330	3	Y	382	380	0			3
							56	4	420	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 21HD RRCID -> 280915 COMPL. DATE 02/26/2016 TOTAL DEPTH 9441 PERF. 9755 - 16198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3539	-0-	-1	-0-	151	1	3197	3	Y	162	165	0			14
							13	4	178	9							
12	3805	X	3805	-0-	-0-	-0-	162	1	3443	3	Y	168	167	0			15
							15	4	185	9							
01	3744	X	3744	-0-	-0-	-0-	163	1	3372	3	Y	173	174	0			14
							19	4	190	9							
02	3544	X	3544	-0-	-0-	-0-	147	1	3206	3	Y	161	161	0			14
							14	4	177	9							
03	3949	X	3949	-0-	-0-	-0-	164	1	3569	3	Y	176	177	0			13
							22	4	194	9							
04	3662	X	3662	-0-	-0-	-0-	171	1	3268	3	Y	180	181	0			12
							25	4	198	9							

PILONCILLO WELL #: E 22HC RRCID -> 280916 COMPL. DATE 02/26/2016 TOTAL DEPTH 9437 PERF. 9868 - 16097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2308	X	2308	-0-	-0-	-0-	98	1	2044	3	Y	143	144	0			11
							9	4	157	9							
12	2339	X	2339	-0-	-0-	-0-	98	1	2091	3	Y	127	128	0			10
							10	4	140	9							
01	2399	X	2399	-0-	-0-	-0-	104	1	2146	3	Y	125	125	0			10
							11	4	138	9							
02	2383	N	2383	-0-	-0-	-0-	99	1	2162	3	Y	104	105	0			9
							8	4	114	9							
03	2375	N	2375	-0-	-0-	-0-	100	1	2181	3	Y	74	75	0			8
							13	4	81	9							
04	2411	N	2411	-0-	-0-	-0-	114	1	2158	3	Y	112	110	0			10
							16	4	123	9							

PILONCILLO WELL #: D 8HZ RRCID -> 280925 COMPL. DATE 12/15/2015 TOTAL DEPTH 8521 PERF. 8852 - 15681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13187	X	13187	-0-	-0-	-0-	575	1	12030	3	Y	482	482	0			-0-
							52	4	530	9							
12	13263	X	13263	-0-	-0-	-0-	566	1	12128	3	Y	469	466	0			3
							53	4	516	9							
01	13516	X	13305	-0-	-211	-0-	584	1	12117	3	Y	490	490	0			3
							65	4	539	9							
02	12601	X	12601	-0-	-0-	-0-	529	1	11520	3	Y	457	458	0			2
							49	4	503	9							
03	13538	X	13538	-0-	-0-	-0-	572	1	12373	3	Y	470	470	0			2
							76	4	517	9							
04	13361	X	13361	-0-	-0-	-0-	634	1	12094	3	Y	493	493	0			2
							91	4	542	9							

PILONCILLO WELL #: A 12HD RRCID -> 280926 COMPL. DATE 12/16/2015 TOTAL DEPTH 8073 PERF. 8436 - 14552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6097	X	6097	-0-	-0-	-0-	259	1	5441	3	Y	341	341	0			-0-
							22	4	375	9							
12	6417	X	6417	-0-	-0-	-0-	267	1	5721	3	Y	367	364	0			3
							25	4	404	9							
01	6290	X	6290	-0-	-0-	-0-	269	1	5570	3	Y	384	385	0			2
							29	4	422	9							
02	5516	X	5499	-0-	-17	-0-	225	1	4873	3	Y	345	346	0			1
							21	4	380	9							
03	6702	X	6702	-0-	-0-	-0-	275	1	5942	3	Y	408	407	0			2
							36	4	449	9							
04	6397	X	6397	-0-	-0-	-0-	297	1	5665	3	Y	358	359	0			1
							41	4	394	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 12HU RRCID -> 280927 COMPL. DATE 12/15/2015 TOTAL DEPTH 8225 PERF. 8505 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8324	X	8324	-0-	-0-	-0-	360	1	7553	3	Y	344	345	0			-0-
							33	4	378	9							
12	8370	X	7972	-0-	-398	-0-	339	1	7244	3	Y	325	323	0			2
							31	4	358	9							
01	8556	X	7679	-0-	-877	-0-	333	1	6947	3	Y	328	329	0			1
							38	4	361	9							
02	7728	X	7054	-0-	-674	-0-	295	1	6415	3	Y	288	289	0			-0-
							27	4	317	9							
03	8556	X	7990	-0-	-566	-0-	336	1	7257	3	Y	320	319	0			1
							45	4	352	9							
04	8280	X	7748	-0-	-532	-0-	365	1	6984	3	Y	314	314	0			1
							54	4	345	9							

PILONCILLO WELL #: A 12HE RRCID -> 280928 COMPL. DATE 12/16/2015 TOTAL DEPTH 8154 PERF. 8659 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9990	X	9889	-0-	-101	-0-	422	1	8846	3	Y	528	530	0			3
							40	4	581	9							
12	10793	X	10793	-0-	-0-	-0-	454	1	9737	3	Y	507	503	0			7
							44	4	558	9							
01	10101	X	10101	-0-	-0-	-0-	435	1	9021	3	Y	542	544	0			5
							49	4	596	9							
02	9071	X	9071	-0-	-0-	-0-	375	1	8140	3	Y	473	476	0			2
							36	4	520	9							
03	10236	X	10236	-0-	-0-	-0-	424	1	9178	3	Y	524	522	0			4
							58	4	576	9							
04	9570	X	9489	-0-	-81	-0-	441	1	8433	3	Y	501	502	0			3
							64	4	551	9							

PILONCILLO WELL #: A 12HV RRCID -> 280931 COMPL. DATE 12/13/2015 TOTAL DEPTH 8241 PERF. 8579 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6779	X	6779	-0-	-0-	-0-	293	1	6137	3	Y	294	294	0			-0-
							26	4	323	9							
12	8082	X	8082	-0-	-0-	-0-	343	1	7333	3	Y	339	337	0			2
							33	4	373	9							
01	7825	X	7825	-0-	-0-	-0-	338	1	7019	3	Y	390	390	0			2
							39	4	429	9							
02	7161	X	7161	-0-	-0-	-0-	296	1	6416	3	Y	383	382	0			3
							28	4	421	9							
03	7482	X	7482	-0-	-0-	-0-	310	1	6712	3	Y	380	380	0			3
							42	4	418	9							
04	6900	X	6351	-0-	-549	-0-	297	1	5659	3	Y	321	321	0			3
							42	4	353	9							

PILONCILLO WELL #: A 12HW RRCID -> 280932 COMPL. DATE 12/12/2015 TOTAL DEPTH 8243 PERF. 8661 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9268	X	9268	-0-	-0-	-0-	402	1	8429	3	Y	364	364	0			-0-
							37	4	400	9							
12	9603	X	9603	-0-	-0-	-0-	408	1	8760	3	Y	360	358	0			2
							39	4	396	9							
01	9424	X	9296	-0-	-128	-0-	405	1	8402	3	Y	403	403	0			2
							46	4	443	9							
02	8512	X	8350	-0-	-162	-0-	347	1	7553	3	Y	380	380	0			2
							32	4	418	9							
03	9424	X	9243	-0-	-181	-0-	385	1	8353	3	Y	411	411	0			2
							53	4	452	9							
04	9235	X	9235	-0-	-0-	-0-	435	1	8278	3	Y	418	419	0			1
							62	4	460	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 22HB RRCID -> 280933 COMPL. DATE 02/27/2016 TOTAL DEPTH 9352 PERF. 9819 - 15946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6451	X	6451	-0-	-0-	-0-	277	1	5828	3	Y	292	293	0			1
							25	4	321	9							
12	6644	X	6644	-0-	-0-	-0-	279	1	6007	3	Y	301	298	0			4
							27	4	331	9							
01	6372	X	6372	-0-	-0-	-0-	277	1	5752	3	Y	283	285	0			2
							32	4	311	9							
02	6765	X	6765	-0-	-0-	-0-	282	1	6142	3	Y	285	285	0			2
							27	4	314	9							
03	6900	X	6900	-0-	-0-	-0-	288	1	6243	3	Y	300	300	0			2
							39	4	330	9							
04	6790	X	6790	-0-	-0-	-0-	320	1	6104	3	Y	291	291	0			2
							46	4	320	9							

PILONCILLO WELL #: E 22HD RRCID -> 280952 COMPL. DATE 02/25/2016 TOTAL DEPTH 9375 PERF. 9913 - 16182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9953	X	9953	-0-	-0-	-0-	434	1	9102	3	Y	343	344	0			-0-
							40	4	377	9							
12	9989	X	9989	-0-	-0-	-0-	427	1	9162	3	Y	326	324	0			2
							41	4	359	9							
01	9871	X	9871	-0-	-0-	-0-	435	1	9009	3	Y	344	345	0			1
							49	4	378	9							
02	10032	X	10032	-0-	-0-	-0-	423	1	9183	3	Y	352	351	0			2
							39	4	387	9							
03	10636	X	10636	-0-	-0-	-0-	448	1	9704	3	Y	385	384	0			3
							60	4	424	9							
04	10205	X	10205	-0-	-0-	-0-	484	1	9236	3	Y	378	379	0			2
							69	4	416	9							

PILONCILLO WELL #: E 15HA RRCID -> 280958 COMPL. DATE 04/13/2016 TOTAL DEPTH 8734 PERF. 9318 - 15043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9892	X	9892	-0-	-0-	-0-	1696	1	7516	3	Y	587	590	0			3
							34	4	646	9							
12	10044	X	9352	-0-	-692	-0-	1483	1	7192	3	Y	586	582	0			7
							32	4	645	9							
01	9734	X	9144	-0-	-590	-0-	1353	1	7098	3	Y	595	597	0			5
							38	4	655	9							
02	9021	X	9021	-0-	-0-	-0-	1222	1	7131	3	Y	579	581	0			3
							31	4	637	9							
03	9840	X	9840	-0-	-0-	-0-	1412	1	7719	3	Y	599	599	0			3
							50	4	659	9							
04	9794	X	9794	-0-	-0-	-0-	1621	1	7448	3	Y	607	607	0			3
							57	4	668	9							

PILONCILLO WELL #: E 15HB RRCID -> 281001 COMPL. DATE 04/12/2016 TOTAL DEPTH 8629 PERF. 9172 - 14896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7717	X	7717	-0-	-0-	-0-	1338	1	5927	3	Y	387	393	0			5
							26	4	426	9							
12	8118	X	8118	-0-	-0-	-0-	1302	1	6306	3	Y	438	435	0			8
							28	4	482	9							
01	8463	X	7727	-0-	-736	-0-	1155	1	6058	3	Y	436	438	0			6
							34	4	480	9							
02	8344	X	6965	-0-	-1379	-0-	954	1	5560	3	Y	387	387	0			6
							25	4	426	9							
03	9238	X	7886	-0-	-1352	-0-	1149	1	6277	3	Y	383	383	0			6
							39	4	421	9							
04	7860	X	7511	-0-	-349	-0-	1260	1	5790	3	Y	379	380	0			5
							44	4	417	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 15HC RRCID -> 281003 COMPL. DATE 04/13/2016 TOTAL DEPTH 8790 PERF. 9344 - 14896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2812	-0-	-38	-0-	492	1	2179	3	Y	120	122	0			13
							9	4	132	9							
12	3070	X	3070	-0-	-0-	-0-	498	1	2410	3	Y	137	137	0			13
							11	4	151	9							
01	3052	X	3052	-0-	-0-	-0-	460	1	2417	3	Y	147	148	0			12
							13	4	162	9							
02	2921	X	2921	-0-	-0-	-0-	402	1	2356	3	Y	139	139	0			12
							10	4	153	9							
03	2759	X	1881	-0-	-878	-0-	270	1	1481	3	Y	111	112	0			11
							8	4	122	9							
04	3920	X	3920	-0-	-0-	-0-	652	1	3004	3	Y	220	218	0			13
							22	4	242	9							

PILONCILLO WELL #: E 22HA RRCID -> 281051 COMPL. DATE 02/27/2016 TOTAL DEPTH 9479 PERF. 9864 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1816	N	1816	-0-	-0-	-0-	80	1	1659	3	Y	64	64	0			15
							7	4	70	9							
12	2075	N	2075	-0-	-0-	-0-	89	1	1898	3	Y	73	73	0			15
							8	4	80	9							
01	2040	N	2040	-0-	-0-	-0-	89	1	1829	3	Y	103	103	0			15
							9	4	113	9							
02	1944	N	1944	-0-	-0-	-0-	81	1	1740	3	Y	105	105	0			15
							7	4	116	9							
03	2244	N	2244	-0-	-0-	-0-	93	1	2032	3	Y	97	98	0			14
							12	4	107	9							
04	2128	N	2128	-0-	-0-	-0-	101	1	1910	3	Y	94	94	0			14
							14	4	103	9							

PILONCILLO WELL #: D 8HE RRCID -> 281086 COMPL. DATE 12/12/2015 TOTAL DEPTH 8389 PERF. 8750 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6799	X	6799	-0-	-0-	-0-	293	1	6137	3	Y	310	311	0			1
							28	4	341	9							
12	6871	X	6871	-0-	-0-	-0-	287	1	6153	3	Y	366	362	0			5
							28	4	403	9							
01	6727	X	6697	-0-	-30	-0-	289	1	5987	3	Y	354	354	0			5
							32	4	389	9							
02	6126	X	6126	-0-	-0-	-0-	253	1	5509	3	Y	309	310	0			4
							24	4	340	9							
03	6735	X	6735	-0-	-0-	-0-	279	1	6041	3	Y	343	342	0			5
							38	4	377	9							
04	6708	X	6708	-0-	-0-	-0-	311	1	5935	3	Y	378	378	0			5
							46	4	416	9							

PILONCILLO WELL #: D 8HF RRCID -> 281089 COMPL. DATE 12/14/2015 TOTAL DEPTH 8413 PERF. 8973 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7817	X	7817	-0-	-0-	-0-	336	1	7029	3	Y	383	384	0			-0-
							31	4	421	9							
12	8054	X	8054	-0-	-0-	-0-	339	1	7254	3	Y	390	388	0			2
							32	4	429	9							
01	8049	X	8049	-0-	-0-	-0-	345	1	7180	3	Y	441	441	0			2
							39	4	485	9							
02	7515	X	7515	-0-	-0-	-0-	310	1	6736	3	Y	400	402	0			-0-
							29	4	440	9							
03	7874	X	7801	-0-	-73	-0-	324	1	7003	3	Y	392	392	0			-0-
							43	4	431	9							
04	8071	X	8071	-0-	-0-	-0-	374	1	7134	3	Y	463	462	0			1
							54	4	509	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 15HU RRCID -> 281090 COMPL. DATE 04/07/2016 TOTAL DEPTH 9116 PERF. 9582 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3922	X	3922	-0-	-0-	-0-	684	1	3031	3	Y	176	178	0			9
							13	4	194	9							
12	4066	X	4066	-0-	-0-	-0-	654	1	3169	3	Y	208	206	0			11
							14	4	229	9							
01	3906	X	3518	-0-	-388	-0-	521	1	2733	3	Y	226	227	0			10
							15	4	249	9							
02	3528	X	3184	-0-	-344	-0-	432	1	2518	3	Y	204	204	0			10
							10	4	224	9							
03	3906	X	2456	-0-	-1450	-0-	353	1	1930	3	Y	146	148	0			8
							12	4	161	9							
04	4764	X	4764	-0-	-0-	-0-	795	1	3655	3	Y	261	259	0			10
							27	4	287	9							

PILONCILLO WELL #: E 15HT RRCID -> 281225 COMPL. DATE 04/08/2016 TOTAL DEPTH 9076 PERF. 9111 - 15335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7540	X	7540	-0-	-0-	-0-	1304	1	5775	3	Y	396	396	0			-0-
							25	4	436	9							
12	7579	X	7579	-0-	-0-	-0-	1221	1	5910	3	Y	384	382	0			2
							26	4	422	9							
01	7502	X	7143	-0-	-359	-0-	1070	1	5613	3	Y	390	390	0			2
							31	4	429	9							
02	6784	X	6784	-0-	-0-	-0-	928	1	5425	3	Y	370	370	0			2
							24	4	407	9							
03	7502	X	7062	-0-	-440	-0-	1023	1	5590	3	Y	376	377	0			1
							35	4	414	9							
04	7260	X	7068	-0-	-192	-0-	1180	1	5427	3	Y	383	384	0			-0-
							40	4	421	9							

PILONCILLO WELL #: A 10HE RRCID -> 281227 COMPL. DATE 11/26/2015 TOTAL DEPTH 8267 PERF. 8545 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	5225	-0-	-205	-0-	227	1	4762	3	Y	194	197	0			10
							23	4	213	9							
12	5611	X	5422	-0-	-189	-0-	232	1	4978	3	Y	172	171	0			11
							23	4	189	9							
01	5332	X	5262	-0-	-70	-0-	232	1	4817	3	Y	169	171	0			9
							27	4	186	9							
02	4904	X	4904	-0-	-0-	-0-	208	1	4503	3	Y	156	156	0			9
							21	4	172	9							
03	5501	X	5501	-0-	-0-	-0-	234	1	5058	3	Y	161	160	0			10
							32	4	177	9							
04	5331	X	5331	-0-	-0-	-0-	255	1	4853	3	Y	169	170	0			9
							37	4	186	9							

PILONCILLO WELL #: A 2HY RRCID -> 281241 COMPL. DATE 11/04/2015 TOTAL DEPTH 8200 PERF. 8256 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3702	X	3702	-0-	-0-	-0-	139	1	2944	3	Y	551	554	0			-0-
							13	4	606	9							
12	3571	X	3571	-0-	-0-	-0-	134	1	2862	3	Y	511	507	0			4
							13	4	562	9							
01	3856	X	3856	-0-	-0-	-0-	148	1	3067	3	Y	567	566	0			5
							17	4	624	9							
02	3877	X	3877	-0-	-0-	-0-	142	1	3103	3	Y	562	563	0			4
							14	4	618	9							
03	4390	X	4390	-0-	-0-	-0-	156	1	3397	3	Y	742	739	0			7
							21	4	816	9							
04	4450	X	4450	-0-	-0-	-0-	180	1	3451	3	Y	722	723	0			6
							25	4	794	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 33HA RRCID -> 281294 COMPL. DATE 05/21/2016 TOTAL DEPTH 9174 PERF. 9697 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5270	X	5270	-0-	-0-	-0-	1232	1	3674	3	Y	317	317	0			-0-
							15	4	349	9							
12	5417	X	5417	-0-	-0-	-0-	1221	1	3820	3	Y	326	324	0			2
							17	4	359	9							
01	5406	X	5406	-0-	-0-	-0-	1076	1	3928	3	Y	346	346	0			2
							21	4	381	9							
02	5104	X	5104	-0-	-0-	-0-	1148	1	3586	3	Y	323	323	0			2
							15	4	355	9							
03	5581	X	5581	-0-	-0-	-0-	1114	1	4049	3	Y	356	356	0			2
							26	4	392	9							
04	5572	X	5572	-0-	-0-	-0-	1299	1	3846	3	Y	363	363	0			2
							28	4	399	9							

PILONCILLO WELL #: F 5HA RRCID -> 281393 COMPL. DATE 12/12/2022 TOTAL DEPTH 9517 PERF.10018 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	123	-0-	-2937	-0-	6	1	107	3	Y	9	13	0			3
							10	9									
12	3162	X	1543	-0-	-1619	-0-	62	1	1344	3	Y	119	116	0			6
							6	4	131	9							
01	4110	X	4110	-0-	-0-	-0-	174	1	3598	3	Y	290	286	0			10
							19	4	319	9							
02	3430	X	3430	-0-	-0-	-0-	138	1	3026	3	Y	231	232	0			9
							12	4	254	9							
03	3729	X	3729	-0-	-0-	-0-	152	1	3294	3	Y	240	239	0			10
							19	4	264	9							
04	3520	X	3520	-0-	-0-	-0-	160	1	3066	3	Y	247	248	0			9
							22	4	272	9							

PILONCILLO WELL #: F 5HB RRCID -> 281396 COMPL. DATE 04/23/2016 TOTAL DEPTH 9401 PERF. 9875 - 15825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4912	X	4912	-0-	-0-	-0-	204	1	4292	3	Y	361	361	0			-0-
							19	4	397	9							
12	5072	X	5072	-0-	-0-	-0-	208	1	4449	3	Y	360	358	0			2
							19	4	396	9							
01	4814	X	4814	-0-	-0-	-0-	201	1	4187	3	Y	366	367	0			1
							23	4	403	9							
02	4284	X	4011	-0-	-273	-0-	161	1	3503	3	Y	303	303	0			1
							14	4	333	9							
03	4929	X	4929	-0-	-0-	-0-	199	1	4317	3	Y	350	348	0			3
							28	4	385	9							
04	4663	X	4663	-0-	-0-	-0-	212	1	4034	3	Y	352	352	0			3
							30	4	387	9							

PILONCILLO WELL #: F 5HY RRCID -> 281397 COMPL. DATE 04/21/2016 TOTAL DEPTH 9862 PERF.10099 - 17053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4710	-0-	-0-	-0-	206	1	4312	3	Y	157	159	0			13
							19	4	173	9							
12	4977	X	4977	-0-	-0-	-0-	211	1	4549	3	Y	179	178	0			14
							20	4	197	9							
01	4890	X	4890	-0-	-0-	-0-	214	1	4444	3	Y	188	188	0			14
							25	4	207	9							
02	4548	X	4548	-0-	-0-	-0-	191	1	4154	3	Y	167	168	0			13
							19	4	184	9							
03	4948	X	4948	-0-	-0-	-0-	209	1	4516	3	Y	176	177	0			12
							29	4	194	9							
04	4771	X	4771	-0-	-0-	-0-	227	1	4337	3	Y	157	157	0			12
							34	4	173	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: F 5HZ RRCID -> 281473 COMPL. DATE 04/20/2016 TOTAL DEPTH 9765 PERF.10239 - 17058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	3647	-0-	-1003	-0-	159	1	3336	3	Y	125	127	0			9
							14	4	138	9							
12	4805	X	2718	-0-	-2087	-0-	116	1	2495	3	Y	87	86	0			10
							11	4	96	9							
01	3906	X	2902	-0-	-1004	-0-	128	1	2653	3	Y	97	97	0			10
							14	4	107	9							
02	4450	X	4450	-0-	-0-	-0-	188	1	4083	3	Y	146	145	0			11
							18	4	161	9							
03	4275	X	4275	-0-	-0-	-0-	179	1	3867	3	Y	186	187	0			10
							24	4	205	9							
04	4729	X	4729	-0-	-0-	-0-	219	1	4185	3	Y	267	265	0			12
							31	4	294	9							

PILONCILLO WELL #: E 33HZ RRCID -> 281474 COMPL. DATE 05/21/2016 TOTAL DEPTH 9627 PERF. 9703 - 16277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9604	X	9604	-0-	-0-	-0-	2300	1	6839	3	Y	394	396	0			5
							32	4	433	9							
12	9914	X	9914	-0-	-0-	-0-	2278	1	7122	3	Y	439	435	0			9
							31	4	483	9							
01	10136	X	10136	-0-	-0-	-0-	2059	1	7517	3	Y	472	473	0			8
							41	4	519	9							
02	9326	X	9326	-0-	-0-	-0-	2140	1	6690	3	Y	424	425	0			7
							30	4	466	9							
03	10041	X	10041	-0-	-0-	-0-	2052	1	7450	3	Y	447	447	0			7
							47	4	492	9							
04	9550	X	9550	-0-	-0-	-0-	2288	1	6761	3	Y	409	410	0			6
							51	4	450	9							

PILONCILLO WELL #: E 33HB RRCID -> 281504 COMPL. DATE 05/20/2016 TOTAL DEPTH 9221 PERF. 9751 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5274	X	5274	-0-	-0-	-0-	1239	1	3689	3	Y	301	302	0			-0-
							15	4	331	9							
12	4995	X	4995	-0-	-0-	-0-	1128	1	3522	3	Y	300	298	0			2
							15	4	330	9							
01	5301	X	5152	-0-	-149	-0-	1017	1	3711	3	Y	367	366	0			3
							20	4	404	9							
02	4788	X	1920	-0-	-2868	-0-	425	1	1334	3	Y	142	145	0			-0-
							5	4	156	9							
03	6518	X	6518	-0-	-0-	-0-	1288	1	4680	3	Y	474	467	0			7
							29	4	521	9							
04	5454	X	5454	-0-	-0-	-0-	1260	1	3729	3	Y	398	401	0			4
							27	4	438	9							

PILONCILLO WELL #: E 33HY RRCID -> 281505 COMPL. DATE 05/21/2016 TOTAL DEPTH 9650 PERF. 9749 - 16368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	6114	-0-	-1026	-0-	1442	1	4291	3	Y	329	330	0			1
							19	4	362	9							
12	6975	X	6176	-0-	-799	-0-	1403	1	4390	3	Y	329	327	0			3
							21	4	362	9							
01	6262	X	6213	-0-	-49	-0-	1246	1	4550	3	Y	356	356	0			3
							25	4	392	9							
02	5658	X	5658	-0-	-0-	-0-	1278	1	4001	3	Y	328	328	0			3
							18	4	361	9							
03	6262	X	6247	-0-	-15	-0-	1258	1	4572	3	Y	354	354	0			3
							28	4	389	9							
04	6127	X	6127	-0-	-0-	-0-	1445	1	4272	3	Y	342	341	0			4
							34	4	376	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 2HB RRCID -> 281749 COMPL. DATE 09/29/2016 TOTAL DEPTH 8697 PERF. 9309 - 15717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7214	X	7214	-0-	-0-	-0-	309	1	6485	3	Y	355	355	0			-0-
							29	4	391	9							
12	7471	X	7471	-0-	-0-	-0-	312	1	6660	3	Y	426	422	0			4
							30	4	469	9							
01	7161	X	7015	-0-	-146	-0-	299	1	6210	3	Y	429	431	0			2
							34	4	472	9							
02	6733	X	6733	-0-	-0-	-0-	277	1	6030	3	Y	363	364	0			1
							27	4	399	9							
03	7177	X	7177	-0-	-0-	-0-	299	1	6472	3	Y	333	334	0			-0-
							40	4	366	9							
04	7596	X	7596	-0-	-0-	-0-	359	1	6838	3	Y	316	316	0			-0-
							51	4	348	9							

PILONCILLO WELL #: E 2HD RRCID -> 281842 COMPL. DATE 09/30/2016 TOTAL DEPTH 8801 PERF. 9393 - 15621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11130	X	9050	-0-	-2080	-0-	388	1	8156	3	Y	428	431	0			3
							35	4	471	9							
12	10323	X	9835	-0-	-488	-0-	408	1	8764	3	Y	567	561	0			9
							39	4	624	9							
01	9512	X	9512	-0-	-0-	-0-	406	1	8433	3	Y	570	571	0			8
							46	4	627	9							
02	8940	X	8940	-0-	-0-	-0-	368	1	8002	3	Y	487	489	0			6
							34	4	536	9							
03	9535	X	9535	-0-	-0-	-0-	398	1	8591	3	Y	448	449	0			5
							53	4	493	9							
04	9129	X	9129	-0-	-0-	-0-	427	1	8175	3	Y	423	425	0			3
							62	4	465	9							

PILONCILLO WELL #: E 2HC RRCID -> 281844 COMPL. DATE 09/30/2016 TOTAL DEPTH 8800 PERF. 9354 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7024	X	7024	-0-	-0-	-0-	305	1	6375	3	Y	287	289	0			3
							28	4	316	9							
12	7035	X	7035	-0-	-0-	-0-	300	1	6408	3	Y	271	269	0			5
							29	4	298	9							
01	7130	X	6785	-0-	-345	-0-	295	1	6137	3	Y	290	291	0			4
							34	4	319	9							
02	6550	X	6550	-0-	-0-	-0-	273	1	5953	3	Y	272	271	0			5
							25	4	299	9							
03	7521	X	7521	-0-	-0-	-0-	318	1	6885	3	Y	251	253	0			3
							42	4	276	9							
04	6900	X	4254	-0-	-2646	-0-	204	1	3875	3	Y	133	136	0			-0-
							29	4	146	9							

PILONCILLO WELL #: E 2HE RRCID -> 281845 COMPL. DATE 09/29/2016 TOTAL DEPTH 8919 PERF. 9480 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5961	X	5961	-0-	-0-	-0-	247	1	5192	3	Y	454	457	0			2
							23	4	499	9							
12	6428	X	6428	-0-	-0-	-0-	265	1	5709	3	Y	389	388	0			3
							26	4	428	9							
01	6382	X	6382	-0-	-0-	-0-	270	1	5623	3	Y	416	417	0			2
							31	4	458	9							
02	6042	X	6042	-0-	-0-	-0-	244	1	5318	3	Y	415	416	0			1
							23	4	457	9							
03	6582	X	6582	-0-	-0-	-0-	269	1	5811	3	Y	424	423	0			2
							36	4	466	9							
04	6497	X	6497	-0-	-0-	-0-	296	1	5652	3	Y	460	461	0			1
							43	4	506	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 36HX RRCID -> 281893 COMPL. DATE 03/18/2017 TOTAL DEPTH 9731 PERF. 9826 - 14364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5005	X	5005	-0-	-0-	-0-	208	1	4354	3	Y	385	388	0			6
							19	4	424	9							
12	5070	X	5070	-0-	-0-	-0-	216	1	4632	3	Y	184	186	0			4
							20	4	202	9							
01	4991	X	4878	-0-	-113	-0-	214	1	4449	3	Y	173	175	0			2
							25	4	190	9							
02	4508	X	3900	-0-	-608	-0-	166	1	3596	3	Y	111	111	0			2
							16	4	122	9							
03	4991	X	4775	-0-	-216	-0-	204	1	4398	3	Y	133	133	0			2
							27	4	146	9							
04	4953	X	4953	-0-	-0-	-0-	236	1	4505	3	Y	162	161	0			3
							34	4	178	9							

PILONCILLO WELL #: A 31HC RRCID -> 281979 COMPL. DATE 08/30/2016 TOTAL DEPTH 8010 PERF. 8466 - 13833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6142	X	6142	-0-	-0-	-0-	262	1	5486	3	N	337	339	0			2
							23	4	371	9							
12	6373	X	6373	-0-	-0-	-0-	265	1	5710	3	N	338	335	0			5
							26	4	372	9							
01	6365	X	6365	-0-	-0-	-0-	269	1	5569	3	N	451	450	0			6
							31	4	496	9							
02	6114	X	6114	-0-	-0-	-0-	244	1	5356	3	N	446	446	0			6
							23	4	491	9							
03	6411	X	6411	-0-	-0-	-0-	262	1	5640	3	N	431	431	0			6
							35	4	474	9							
04	6030	X	5934	-0-	-96	-0-	275	1	5264	3	N	322	324	0			4
							41	4	354	9							

PILONCILLO WELL #: A 31HD RRCID -> 281981 COMPL. DATE 08/30/2016 TOTAL DEPTH 8116 PERF. 8665 - 14362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7530	X	7530	-0-	-0-	-0-	307	1	6436	3	N	689	689	0			7
							29	4	758	9							
12	7855	X	7855	-0-	-0-	-0-	314	1	6731	3	N	709	703	0			13
							30	4	780	9							
01	7493	X	7493	-0-	-0-	-0-	308	1	6428	3	N	657	659	0			11
							34	4	723	9							
02	6825	X	6825	-0-	-0-	-0-	272	1	5915	3	N	556	557	0			10
							26	4	612	9							
03	7572	X	7572	-0-	-0-	-0-	304	1	6591	3	N	577	578	0			9
							42	4	635	9							
04	7357	X	7357	-0-	-0-	-0-	335	1	6375	3	N	544	544	0			9
							49	4	598	9							

PILONCILLO WELL #: A 31HE RRCID -> 281982 COMPL. DATE 08/30/2016 TOTAL DEPTH 8065 PERF. 8819 - 14669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	889	-0-	-11	-0-	34	1	700	3	N	138	140	0			8
							3	4	152	9							
12	1330	N	1330	-0-	-0-	-0-	49	1	1056	3	N	200	198	0			10
							5	4	220	9							
01	1203	N	1203	-0-	-0-	-0-	47	1	978	3	N	157	158	0			9
							5	4	173	9							
02	1113	N	1113	-0-	-0-	-0-	43	1	939	3	N	115	115	0			9
							4	4	127	9							
03	1019	N	1019	-0-	-0-	-0-	36	1	791	3	N	170	170	0			9
							5	4	187	9							
04	1025	N	1025	-0-	-0-	-0-	42	1	813	3	N	149	151	0			7
							6	4	164	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 36HY RRCID -> 281984 COMPL. DATE 03/17/2017 TOTAL DEPTH 9745 PERF. 9831 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	X	25	-0-	-389	-0-	25	3			Y	-0-					1
12	248	X	89	-0-	-159	-0-	5	1	84	3	Y	-0-					1
01	36	N	36	-0-	-0-	-0-	1	1	34	3	Y	1	1	0			1
							1	9									
02	34	N	34	-0-	-0-	-0-	33	3	1	9	Y	1	1	0			1
03	21	N	21	-0-	-0-	-0-	20	3	1	9	Y	1	1	0			1
04	30	N	11	-0-	-19	-0-	11	3			Y	-0-					-0-

PILONCILLO WELL #: E 36HW RRCID -> 281985 COMPL. DATE 03/17/2017 TOTAL DEPTH 9713 PERF. 9871 - 14209

11	6540	X	5814	-0-	-726	-0-	252	1	5286	3	Y	230	231	0			6
							23	4	253	9							
12	6758	X	6190	-0-	-568	-0-	263	1	5622	3	Y	254	251	0			9
							26	4	279	9							
01	6000	X	6000	-0-	-0-	-0-	262	1	5426	3	Y	256	258	0			7
							30	4	282	9							
02	6012	X	6012	-0-	-0-	-0-	251	1	5458	3	Y	254	254	0			7
							24	4	279	9							
03	6014	X	5866	-0-	-148	-0-	248	1	5378	3	Y	188	189	0			6
							33	4	207	9							
04	5820	X	5680	-0-	-140	-0-	272	1	5202	3	Y	152	152	0			6
							39	4	167	9							

PILONCILLO WELL #: A 31HA RRCID -> 282019 COMPL. DATE 08/30/2016 TOTAL DEPTH 8078 PERF. 8495 - 14098

11	6090	X	5995	-0-	-95	-0-	248	1	5219	3	N	460	461	0			5
							22	4	506	9							
12	6293	X	6233	-0-	-60	-0-	256	1	5446	3	N	462	458	0			9
							23	4	508	9							
01	6257	X	6257	-0-	-0-	-0-	262	1	5413	3	N	503	503	0			9
							29	4	553	9							
02	5849	X	5849	-0-	-0-	-0-	233	1	5077	3	N	470	472	0			7
							22	4	517	9							
03	6158	X	6158	-0-	-0-	-0-	248	1	5340	3	N	489	488	0			8
							32	4	538	9							
04	5912	X	5912	-0-	-0-	-0-	266	1	5096	3	N	466	468	0			6
							37	4	513	9							

PILONCILLO WELL #: A 31HB RRCID -> 282020 COMPL. DATE 08/31/2016 TOTAL DEPTH 8050 PERF. 8403 - 14166

11	3991	X	3991	-0-	-0-	-0-	162	1	3427	3	N	352	352	0			-0-
							15	4	387	9							
12	4061	X	4044	-0-	-17	-0-	163	1	3486	3	N	345	343	0			2
							15	4	380	9							
01	4081	X	4081	-0-	-0-	-0-	166	1	3453	3	N	403	404	0			1
							19	4	443	9							
02	3838	X	3838	-0-	-0-	-0-	151	1	3248	3	N	387	386	0			2
							13	4	426	9							
03	4271	X	4271	-0-	-0-	-0-	170	1	3711	3	N	334	336	0			-0-
							23	4	367	9							
04	3991	X	3991	-0-	-0-	-0-	180	1	3422	3	N	331	331	0			-0-
							25	4	364	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 25HX RRCID -> 282089 COMPL. DATE 08/11/2016 TOTAL DEPTH 8260 PERF. 8580 - 14200

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4071	X	4071	-0-		-0-	-0-	168	1	3521	3	N	334	335	0			1
								15	4	367	9							
12	4195	X	4195	-0-		-0-	-0-	171	1	3643	3	N	333	331	0			3
								15	4	366	9							
01	4243	X	4243	-0-		-0-	-0-	176	1	3656	3	N	355	354	0			4
								20	4	391	9							
02	4093	X	4093	-0-		-0-	-0-	162	1	3534	3	N	346	345	0			5
								16	4	381	9							
03	4212	X	4212	-0-		-0-	-0-	168	1	3651	3	N	337	338	0			4
								22	4	371	9							
04	3955	X	3955	-0-		-0-	-0-	180	1	3431	3	N	290	291	0			3
								25	4	319	9							

PILONCILLO WELL #: A 25HZ RRCID -> 282102 COMPL. DATE 08/11/2016 TOTAL DEPTH 8256 PERF. 8915 - 14243

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5703	X	5703	-0-		-0-	-0-	229	1	4791	3	N	602	605	0			2
								21	4	662	9							
12	5869	X	5869	-0-		-0-	-0-	231	1	4958	3	N	597	593	0			6
								23	4	657	9							
01	5651	X	5651	-0-		-0-	-0-	227	1	4703	3	N	631	631	0			6
								27	4	694	9							
02	5346	X	5346	-0-		-0-	-0-	205	1	4466	3	N	595	596	0			5
								20	4	655	9							
03	5878	X	5878	-0-		-0-	-0-	226	1	4914	3	N	643	642	0			6
								31	4	707	9							
04	5697	X	5697	-0-		-0-	-0-	247	1	4715	3	N	636	637	0			5
								35	4	700	9							

PILONCILLO WELL #: B 1HB RRCID -> 282184 COMPL. DATE 10/25/2016 TOTAL DEPTH 8366 PERF. 9180 - 15556

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6382	X	6382	-0-		-0-	-0-	254	1	5299	3	Y	731	736	0			5
								25	4	804	9							
12	6983	X	6983	-0-		-0-	-0-	272	1	5835	3	Y	773	768	0			10
								26	4	850	9							
01	6434	X	6434	-0-		-0-	-0-	257	1	5340	3	Y	734	737	0			7
								30	4	807	9							
02	6430	X	6430	-0-		-0-	-0-	248	1	5362	3	Y	724	725	0			6
								24	4	796	9							
03	7251	X	7251	-0-		-0-	-0-	279	1	6053	3	Y	800	798	0			8
								39	4	880	9							
04	7177	X	7177	-0-		-0-	-0-	315	1	5981	3	Y	759	761	0			6
								46	4	835	9							

PILONCILLO WELL #: A 18HU RRCID -> 282203 COMPL. DATE 11/22/2016 TOTAL DEPTH 8202 PERF. 8512 - 14447

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5092	X	5092	-0-		-0-	-0-	214	1	4484	3	Y	341	342	0			-0-
								19	4	375	9							
12	5333	X	5333	-0-		-0-	-0-	219	1	4714	3	Y	344	342	0			2
								22	4	378	9							
01	5561	X	5561	-0-		-0-	-0-	236	1	4903	3	Y	359	360	0			1
								27	4	395	9							
02	5057	X	5057	-0-		-0-	-0-	207	1	4490	3	Y	309	310	0			-0-
								20	4	340	9							
03	5435	X	5435	-0-		-0-	-0-	222	1	4801	3	Y	346	345	0			1
								31	4	381	9							
04	5210	X	5210	-0-		-0-	-0-	241	1	4570	3	Y	331	330	0			2
								35	4	364	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 18HV RRCID -> 282211 COMPL. DATE 11/22/2016 TOTAL DEPTH 8344 PERF. 8690 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5779	X	5779	-0-	-0-	-0-	247	1	5182	3	Y	297	299	0			2
							23	4	327	9							
12	6028	X	6028	-0-	-0-	-0-	253	1	5421	3	Y	300	297	0			5
							24	4	330	9							
01	5766	X	5163	-0-	-603	-0-	221	1	4608	3	Y	281	283	0			3
							25	4	309	9							
02	5208	X	5056	-0-	-152	-0-	208	1	4512	3	Y	287	287	0			3
							20	4	316	9							
03	5766	X	5219	-0-	-547	-0-	218	1	4691	3	Y	255	257	0			1
							29	4	281	9							
04	5580	X	5444	-0-	-136	-0-	255	1	4857	3	Y	269	268	0			2
							36	4	296	9							

PILONCILLO WELL #: A 18HW RRCID -> 282212 COMPL. DATE 11/22/2016 TOTAL DEPTH 8192 PERF. 8494 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4992	X	4992	-0-	-0-	-0-	213	1	4461	3	Y	272	272	0			8
							19	4	299	9							
12	4934	X	4934	-0-	-0-	-0-	206	1	4420	3	Y	262	260	0			10
							20	4	288	9							
01	5380	X	5380	-0-	-0-	-0-	231	1	4786	3	Y	305	305	0			10
							27	4	336	9							
02	5084	X	5084	-0-	-0-	-0-	208	1	4534	3	Y	293	293	0			10
							20	4	322	9							
03	5353	X	5353	-0-	-0-	-0-	220	1	4769	3	Y	303	303	0			10
							31	4	333	9							
04	5027	X	5027	-0-	-0-	-0-	234	1	4456	3	Y	276	278	0			8
							33	4	304	9							

PILONCILLO WELL #: B 1HY RRCID -> 282223 COMPL. DATE 10/23/2016 TOTAL DEPTH 8811 PERF. 8913 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5236	X	5236	-0-	-0-	-0-	201	1	4232	3	Y	714	716	0			4
							18	4	785	9							
12	4821	X	4821	-0-	-0-	-0-	183	1	3906	3	Y	649	644	0			9
							18	4	714	9							
01	4588	X	4332	-0-	-256	-0-	167	1	3463	3	Y	620	623	0			6
							20	4	682	9							
02	4173	X	4173	-0-	-0-	-0-	154	1	3355	3	Y	590	590	0			6
							15	4	649	9							
03	4621	X	4621	-0-	-0-	-0-	173	1	3742	3	Y	620	620	0			6
							24	4	682	9							
04	4615	X	4615	-0-	-0-	-0-	193	1	3684	3	Y	645	647	0			4
							28	4	710	9							

PILONCILLO WELL #: B 1HC RRCID -> 282224 COMPL. DATE 10/25/2016 TOTAL DEPTH 8381 PERF. 8829 - 15186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2968	X	2968	-0-	-0-	-0-	118	1	2491	3	Y	316	316	0			-0-
							11	4	348	9							
12	2783	X	2783	-0-	-0-	-0-	110	1	2351	3	Y	284	282	0			2
							10	4	312	9							
01	2790	X	2610	-0-	-180	-0-	101	1	2112	3	Y	351	350	0			3
							11	4	386	9							
02	2520	X	2329	-0-	-191	-0-	86	1	1881	3	Y	322	323	0			2
							8	4	354	9							
03	2790	X	2211	-0-	-579	-0-	83	1	1781	3	Y	306	307	0			1
							10	4	337	9							
04	2700	X	2157	-0-	-543	-0-	89	1	1685	3	Y	337	335	0			3
							12	4	371	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: B 1HZ RRCID -> 282225 COMPL. DATE 10/24/2016 TOTAL DEPTH 8869 PERF. 9090 - 14872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3397	X	3397	-0-	-0-	-0-	131	1	2745	3	Y	464	465	0			-0-
							11	4	510	9							
12	3345	X	3345	-0-	-0-	-0-	126	1	2706	3	Y	455	452	0			3
							12	4	501	9							
01	3131	X	3080	-0-	-51	-0-	117	1	2426	3	Y	476	477	0			2
							13	4	524	9							
02	3073	X	3073	-0-	-0-	-0-	111	1	2426	3	Y	478	479	0			1
							10	4	526	9							
03	3247	X	3247	-0-	-0-	-0-	119	1	2577	3	Y	486	486	0			1
							16	4	535	9							
04	3030	X	2642	-0-	-388	-0-	110	1	2136	3	Y	345	346	0			-0-
							16	4	380	9							

PILONCILLO WELL #: A 25HY RRCID -> 282231 COMPL. DATE 08/10/2016 TOTAL DEPTH 8458 PERF. 8674 - 14442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4097	X	4097	-0-	-0-	-0-	164	1	3443	3	N	433	433	0			-0-
							14	4	476	9							
12	4485	X	4485	-0-	-0-	-0-	177	1	3787	3	N	458	454	0			4
							17	4	504	9							
01	4377	X	4377	-0-	-0-	-0-	179	1	3720	3	N	416	418	0			2
							20	4	458	9							
02	4203	X	4203	-0-	-0-	-0-	166	1	3602	3	N	381	382	0			1
							16	4	419	9							
03	4543	X	4543	-0-	-0-	-0-	179	1	3883	3	N	415	415	0			1
							24	4	457	9							
04	4179	X	4179	-0-	-0-	-0-	186	1	3528	3	N	399	400	0			-0-
							26	4	439	9							

PILONCILLO WELL #: A 18HX RRCID -> 282241 COMPL. DATE 11/22/2016 TOTAL DEPTH 8372 PERF. 8526 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8518	X	8518	-0-	-0-	-0-	371	1	7770	3	Y	311	311	0			-0-
							35	4	342	9							
12	8339	X	8339	-0-	-0-	-0-	356	1	7627	3	Y	294	291	0			3
							33	4	323	9							
01	8488	X	8488	-0-	-0-	-0-	371	1	7710	3	Y	332	332	0			3
							42	4	365	9							
02	8054	X	8054	-0-	-0-	-0-	335	1	7320	3	Y	334	333	0			4
							32	4	367	9							
03	8780	X	8780	-0-	-0-	-0-	368	1	7978	3	Y	349	348	0			5
							50	4	384	9							
04	8575	X	8575	-0-	-0-	-0-	409	1	7800	3	Y	279	281	0			3
							59	4	307	9							

PILONCILLO WELL #: A 18HY RRCID -> 282261 COMPL. DATE 11/21/2016 TOTAL DEPTH 8169 PERF. 8514 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1837	N	1837	-0-	-0-	-0-	79	1	1641	3	Y	100	101	0			14
							7	4	110	9							
12	2146	N	2146	-0-	-0-	-0-	89	1	1932	3	Y	106	106	0			14
							8	4	117	9							
01	1655	N	1655	-0-	-0-	-0-	69	1	1457	3	Y	111	112	0			13
							7	4	122	9							
02	1876	N	1876	-0-	-0-	-0-	76	1	1653	3	Y	127	126	0			14
							7	4	140	9							
03	2080	N	2080	-0-	-0-	-0-	85	1	1849	3	Y	123	123	0			14
							11	4	135	9							
04	1590	N	1572	-0-	-18	-0-	72	1	1389	3	Y	92	93	0			13
							10	4	101	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 18HZ RRCID -> 282297 COMPL. DATE 11/21/2016 TOTAL DEPTH 8302 PERF. 8622 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11070	X	10335	-0-	-735	-0-	426	1	8924	3	Y	860	862	0			2
							39	4	946	9							
12	11573	X	11573	-0-	-0-	-0-	466	1	10003	3	Y	964	956	0			10
							44	4	1060	9							
01	11163	X	11163	-0-	-0-	-0-	460	1	9584	3	Y	970	972	0			8
							52	4	1067	9							
02	10254	X	10254	-0-	-0-	-0-	406	1	8843	3	Y	879	881	0			6
							38	4	967	9							
03	10727	X	10727	-0-	-0-	-0-	428	1	9253	3	Y	899	899	0			6
							57	4	989	9							
04	10080	X	9571	-0-	-509	-0-	427	1	8161	3	Y	837	839	0			4
							62	4	921	9							

PILONCILLO WELL #: E 35HV RRCID -> 282615 COMPL. DATE 03/11/2017 TOTAL DEPTH 9728 PERF. 9885 - 15086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	5215	-0-	-425	-0-	228	1	4765	3	Y	183	185	0			9
							21	4	201	9							
12	5838	X	5838	-0-	-0-	-0-	250	1	5335	3	Y	208	206	0			11
							24	4	229	9							
01	5583	X	5583	-0-	-0-	-0-	244	1	5073	3	Y	216	215	0			12
							28	4	238	9							
02	4704	X	4483	-0-	-221	-0-	188	1	4087	3	Y	173	174	0			11
							18	4	190	9							
03	5697	X	5697	-0-	-0-	-0-	240	1	5187	3	Y	215	216	0			10
							33	4	237	9							
04	5514	X	5514	-0-	-0-	-0-	261	1	4983	3	Y	211	212	0			9
							38	4	232	9							

PILONCILLO WELL #: E 35HW RRCID -> 282617 COMPL. DATE 03/11/2017 TOTAL DEPTH 9788 PERF. 9750 - 15218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1812	N	1812	-0-	-0-	-0-	76	1	1585	3	Y	131	133	0			3
							7	4	144	9							
12	1885	N	1885	-0-	-0-	-0-	79	1	1692	3	Y	96	96	0			3
							8	4	106	9							
01	1491	N	1491	-0-	-0-	-0-	65	1	1345	3	Y	67	67	0			3
							7	4	74	9							
02	1929	N	1929	-0-	-0-	-0-	77	1	1662	3	Y	166	163	0			6
							7	4	183	9							
03	1588	N	1588	-0-	-0-	-0-	62	1	1318	3	Y	182	184	0			4
							8	4	200	9							
04	1440	N	1410	-0-	-30	-0-	61	1	1159	3	Y	165	166	0			3
							8	4	182	9							

PILONCILLO WELL #: E 35HX RRCID -> 282619 COMPL. DATE 03/12/2017 TOTAL DEPTH 9682 PERF. 9745 - 15015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8133	X	8133	-0-	-0-	-0-	358	1	7500	3	Y	220	221	0			-0-
							33	4	242	9							
12	8323	X	8323	-0-	-0-	-0-	355	1	7614	3	Y	292	288	0			4
							33	4	321	9							
01	8805	X	8805	-0-	-0-	-0-	385	1	7996	3	Y	345	345	0			4
							44	4	380	9							
02	8399	X	8399	-0-	-0-	-0-	349	1	7603	3	Y	376	375	0			5
							33	4	414	9							
03	9033	X	9033	-0-	-0-	-0-	377	1	8173	3	Y	393	392	0			6
							51	4	432	9							
04	9188	X	9188	-0-	-0-	-0-	432	1	8249	3	Y	404	405	0			5
							63	4	444	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 35HY RRCID -> 282622 COMPL. DATE 03/13/2017 TOTAL DEPTH 9657 PERF. 9721 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PILONCILLO WELL #: E 35HZ RRCID -> 282623 COMPL. DATE 03/14/2017 TOTAL DEPTH 9720 PERF. 9828 - 15016

11	1610	N	1610	-0-	-0-	-0-	69	1	1448	3	Y	79	80	0			7
							6	4	87	9							
12	1718	N	1718	-0-	-0-	-0-	73	1	1547	3	Y	82	80	0			9
							8	4	90	9							
01	1677	N	1677	-0-	-0-	-0-	73	1	1506	3	Y	83	83	0			9
							7	4	91	9							
02	1595	N	1595	-0-	-0-	-0-	65	1	1420	3	Y	95	95	0			9
							5	4	105	9							
03	1774	N	1774	-0-	-0-	-0-	71	1	1550	3	Y	131	129	0			11
							9	4	144	9							
04	1693	N	1693	-0-	-0-	-0-	78	1	1492	3	Y	103	103	0			11
							10	4	113	9							

PILONCILLO WELL #: E 34HV RRCID -> 282645 COMPL. DATE 03/12/2017 TOTAL DEPTH 9707 PERF. 9850 - 15248

11	9480	X	9437	-0-	-43	-0-	410	1	8588	3	Y	365	365	0			-0-
							37	4	402	9							
12	9805	X	9805	-0-	-0-	-0-	415	1	8901	3	Y	409	405	0			4
							39	4	450	9							
01	9365	X	9365	-0-	-0-	-0-	406	1	8461	3	Y	411	412	0			3
							46	4	452	9							
02	9150	X	9150	-0-	-0-	-0-	382	1	8300	3	Y	394	395	0			2
							35	4	433	9							
03	10339	X	10339	-0-	-0-	-0-	434	1	9365	3	Y	437	436	0			3
							59	4	481	9							
04	9387	X	9387	-0-	-0-	-0-	444	1	8473	3	Y	369	370	0			2
							64	4	406	9							

PILONCILLO WELL #: E 36HZ RRCID -> 282853 COMPL. DATE 03/17/2017 TOTAL DEPTH 9777 PERF. 9785 - 14530

11	7320	X	7226	-0-	-94	-0-	312	1	6548	3	Y	306	306	0			4
							29	4	337	9							
12	7564	X	7506	-0-	-58	-0-	319	1	6819	3	Y	307	306	0			5
							30	4	338	9							
01	7440	X	7313	-0-	-127	-0-	319	1	6615	3	Y	312	312	0			5
							36	4	343	9							
02	6868	X	6868	-0-	-0-	-0-	286	1	6237	3	Y	289	289	0			5
							27	4	318	9							
03	7539	X	7539	-0-	-0-	-0-	316	1	6840	3	Y	310	310	0			5
							42	4	341	9							
04	7456	X	7456	-0-	-0-	-0-	351	1	6712	3	Y	311	311	0			5
							51	4	342	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 34HW RRCID -> 282859 COMPL. DATE 03/12/2017 TOTAL DEPTH 9709 PERF. 9783 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6366	X	6366	-0-	-0-	-0-	264	1	5557	3	Y	474	476	0			2
							24	4	521	9							
12	7213	X	7213	-0-	-0-	-0-	289	1	6205	3	Y	628	621	0			9
							28	4	691	9							
01	6974	X	6974	-0-	-0-	-0-	285	1	5913	3	Y	676	675	0			10
							32	4	744	9							
02	7133	X	7133	-0-	-0-	-0-	279	1	6076	3	Y	683	683	0			10
							27	4	751	9							
03	7099	X	7099	-0-	-0-	-0-	279	1	6049	3	Y	666	668	0			8
							38	4	733	9							
04	7362	X	7362	-0-	-0-	-0-	335	1	6383	3	Y	542	545	0			5
							48	4	596	9							

PILONCILLO WELL #: E 34HX RRCID -> 282860 COMPL. DATE 03/11/2017 TOTAL DEPTH 9719 PERF. 9731 - 15660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12750	X	12725	-0-	-25	-0-	556	1	11655	3	Y	422	423	0			-0-
							50	4	464	9							
12	13175	X	11976	-0-	-1199	-0-	514	1	10992	3	Y	384	383	0			1
							48	4	422	9							
01	12927	X	11851	-0-	-1076	-0-	526	1	10903	3	Y	330	331	0			-0-
							59	4	363	9							
02	11676	X	10924	-0-	-752	-0-	466	1	10133	3	Y	255	255	0			-0-
							44	4	281	9							
03	12927	X	12119	-0-	-808	-0-	518	1	11227	3	Y	277	277	0			-0-
							69	4	305	9							
04	12510	X	10681	-0-	-1829	-0-	511	1	9737	3	Y	327	326	0			1
							73	4	360	9							

PILONCILLO WELL #: E 34HY RRCID -> 282861 COMPL. DATE 03/12/2017 TOTAL DEPTH 9727 PERF. 9706 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PILONCILLO WELL #: E 34HZ RRCID -> 282862 COMPL. DATE 03/11/2017 TOTAL DEPTH 9751 PERF. 9778 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1191	N	1191	-0-	-0-	-0-	44	1	938	3	Y	186	189	0			4
							4	4	205	9							
12	1296	N	1296	-0-	-0-	-0-	48	1	1025	3	Y	199	198	0			5
							4	4	219	9							
01	1211	N	1211	-0-	-0-	-0-	46	1	953	3	Y	188	188	0			5
							5	4	207	9							
02	1236	N	1236	-0-	-0-	-0-	44	1	980	3	Y	189	189	0			5
							4	4	208	9							
03	1304	N	1304	-0-	-0-	-0-	48	1	1033	3	Y	197	197	0			5
							6	4	217	9							
04	1246	N	1246	-0-	-0-	-0-	54	1	1017	3	Y	153	155	0			3
							7	4	168	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 23HD RRCID -> 283002 COMPL. DATE 05/13/2017 TOTAL DEPTH 8017 PERF. 8468 - 15006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4920	-0-	-0-	-0-	206	1	4312	3	Y	346	347	0			-0-
							21	4	381	9							
12	4970	X	4970	-0-	-0-	-0-	205	1	4396	3	Y	316	314	0			2
							21	4	348	9							
01	4805	X	4701	-0-	-104	-0-	200	1	4147	3	Y	301	303	0			-0-
							23	4	331	9							
02	4871	X	4871	-0-	-0-	-0-	198	1	4314	3	Y	308	306	0			2
							20	4	339	9							
03	5030	X	5030	-0-	-0-	-0-	207	1	4442	3	Y	320	321	0			1
							29	4	352	9							
04	4833	X	4833	-0-	-0-	-0-	220	1	4200	3	Y	345	344	0			2
							33	4	380	9							

PILONCILLO WELL #: A 23HE RRCID -> 283003 COMPL. DATE 05/14/2017 TOTAL DEPTH 8157 PERF. 8468 - 15056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2011	-0-	-269	-0-	85	1	1786	3	Y	121	123	0			15
							7	4	133	9							
12	2164	N	2164	-0-	-0-	-0-	89	1	1917	3	Y	136	135	0			16
							8	4	150	9							
01	2131	N	2131	-0-	-0-	-0-	91	1	1875	3	Y	141	143	0			14
							10	4	155	9							
02	2151	N	2151	-0-	-0-	-0-	88	1	1900	3	Y	141	141	0			14
							8	4	155	9							
03	2645	N	2645	-0-	-0-	-0-	106	1	2319	3	Y	186	186	0			14
							15	4	205	9							
04	2293	N	2293	-0-	-0-	-0-	105	1	2000	3	Y	158	159	0			13
							14	4	174	9							

PILONCILLO WELL #: A 23HF RRCID -> 283004 COMPL. DATE 05/11/2017 TOTAL DEPTH 8019 PERF. 8411 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4369	X	4369	-0-	-0-	-0-	179	1	3754	3	Y	381	381	0			-0-
							17	4	419	9							
12	4879	X	4879	-0-	-0-	-0-	195	1	4213	3	Y	412	410	0			2
							18	4	453	9							
01	4548	X	4548	-0-	-0-	-0-	189	1	3931	3	Y	369	371	0			-0-
							22	4	406	9							
02	4617	X	4617	-0-	-0-	-0-	184	1	4017	3	Y	362	360	0			2
							18	4	398	9							
03	5378	X	5378	-0-	-0-	-0-	218	1	4710	3	Y	382	382	0			2
							30	4	420	9							
04	5424	X	5424	-0-	-0-	-0-	247	1	4726	3	Y	377	377	0			2
							36	4	415	9							

PILONCILLO WELL #: A 23HG RRCID -> 283005 COMPL. DATE 05/17/2017 TOTAL DEPTH 8133 PERF. 8400 - 14801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2568	N	2568	-0-	-0-	-0-	108	1	2252	3	Y	181	183	0			6
							9	4	199	9							
12	2455	N	2455	-0-	-0-	-0-	102	1	2207	3	Y	124	124	0			6
							10	4	136	9							
01	2240	N	2240	-0-	-0-	-0-	93	1	1935	3	Y	184	183	0			7
							10	4	202	9							
02	1958	N	1958	-0-	-0-	-0-	78	1	1701	3	Y	156	156	0			7
							7	4	172	9							
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	7	0			-0-
04	2160	N	73	-0-	-2087	-0-	3	1	63	3	Y	6	5	0			1
							7	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 28HB RRCID -> 283006 COMPL. DATE 05/22/2017 TOTAL DEPTH 8144 PERF. 8538 - 14677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4557	X	4557	-0-	-0-	-0-	184	1	3850	3	Y	461	463	0			-0-
							16	4	507	9							
12	4794	X	4794	-0-	-0-	-0-	189	1	4073	3	Y	468	465	0			3
							17	4	515	9							
01	4801	X	4801	-0-	-0-	-0-	195	1	4045	3	Y	490	490	0			3
							22	4	539	9							
02	4676	X	4676	-0-	-0-	-0-	182	1	3958	3	Y	471	474	0			-0-
							18	4	518	9							
03	5191	X	5191	-0-	-0-	-0-	205	1	4438	3	Y	472	472	0			-0-
							29	4	519	9							
04	6690	X	6690	-0-	-0-	-0-	302	1	5755	3	Y	535	535	0			-0-
							44	4	589	9							

PILONCILLO WELL #: A 23HC RRCID -> 283025 COMPL. DATE 05/16/2017 TOTAL DEPTH 8141 PERF. 8598 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1622	-0-	-118	-0-	69	1	1456	3	Y	83	85	0			12
							6	4	91	9							
12	1783	N	1783	-0-	-0-	-0-	75	1	1588	3	Y	103	102	0			13
							7	4	113	9							
01	1967	N	1967	-0-	-0-	-0-	84	1	1744	3	Y	118	119	0			12
							9	4	130	9							
02	1754	N	1754	-0-	-0-	-0-	72	1	1562	3	Y	103	104	0			11
							7	4	113	9							
03	1328	N	1328	-0-	-0-	-0-	55	1	1182	3	Y	76	77	0			10
							7	4	84	9							
04	1650	N	1626	-0-	-24	-0-	76	1	1445	3	Y	86	85	0			11
							10	4	95	9							

PILONCILLO WELL #: A 23HH RRCID -> 283051 COMPL. DATE 05/13/2017 TOTAL DEPTH 8003 PERF. 8556 - 14605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	4127	-0-	-343	-0-	170	1	3566	3	Y	341	341	0			-0-
							16	4	375	9							
12	4619	X	4253	-0-	-366	-0-	176	1	3771	3	Y	262	260	0			2
							18	4	288	9							
01	4297	X	4297	-0-	-0-	-0-	183	1	3810	3	Y	256	258	0			-0-
							22	4	282	9							
02	4217	X	4217	-0-	-0-	-0-	172	1	3743	3	Y	259	259	0			-0-
							17	4	285	9							
03	4863	X	4863	-0-	-0-	-0-	198	1	4282	3	Y	324	324	0			-0-
							27	4	356	9							
04	4739	X	4739	-0-	-0-	-0-	217	1	4105	3	Y	351	351	0			-0-
							31	4	386	9							

PILONCILLO WELL #: A 28HA RRCID -> 283052 COMPL. DATE 05/16/2017 TOTAL DEPTH 8039 PERF. 8723 - 14541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5937	X	5937	-0-	-0-	-0-	238	1	4986	3	Y	629	631	0			2
							21	4	692	9							
12	6077	X	6077	-0-	-0-	-0-	239	1	5118	3	Y	633	629	0			6
							24	4	696	9							
01	5805	X	5805	-0-	-0-	-0-	239	1	4957	3	Y	529	532	0			3
							27	4	582	9							
02	5116	X	5116	-0-	-0-	-0-	202	1	4400	3	Y	449	450	0			2
							20	4	494	9							
03	5518	X	4548	-0-	-970	-0-	178	1	3848	3	Y	453	453	0			2
							24	4	498	9							
04	5340	X	1341	-0-	-3999	-0-	56	1	1079	3	Y	181	183	0			-0-
							7	4	199	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 28HC RRCID -> 283053 COMPL. DATE 05/20/2017 TOTAL DEPTH 8026 PERF. 8364 - 14693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4500	-0-	-0-	-0-	179	1	3722	3	Y	531	532	0			1
							15	4	584	9							
12	4739	X	4739	-0-	-0-	-0-	189	1	4035	3	Y	453	451	0			3
							17	4	498	9							
01	4881	X	4881	-0-	-0-	-0-	201	1	4151	3	Y	461	461	0			3
							22	4	507	9							
02	3747	X	3747	-0-	-0-	-0-	146	1	3199	3	Y	353	354	0			2
							14	4	388	9							
03	3999	X	3999	-0-	-0-	-0-	161	1	3480	3	Y	305	306	0			1
							22	4	336	9							
04	4990	X	4990	-0-	-0-	-0-	227	1	4345	3	Y	350	349	0			2
							33	4	385	9							

PILONCILLO WELL #: A 28HD RRCID -> 283055 COMPL. DATE 05/19/2017 TOTAL DEPTH 8141 PERF. 8506 - 14769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2837	N	2837	-0-	-0-	-0-	114	1	2383	3	Y	301	303	0			7
							9	4	331	9							
12	3100	N	3769	-0-	669	669	153	1	3284	3	Y	289	287	0			9
							14	4	318	9							
01	3100	N	2970	-0-	-130	539	124	1	2598	3	Y	213	214	0			8
							14	4	234	9							
02	2800	N	2430	-0-	-370	169	98	1	2135	3	Y	172	174	0			6
							8	4	189	9							
03	2126	N	1957	-0-	-169	-0-	80	1	1755	3	Y	102	102	0			6
							10	4	112	9							
04	2580	X	1601	-0-	-979	-0-	74	1	1404	3	Y	103	103	0			6
							10	4	113	9							

PILONCILLO WELL #: A 28HE RRCID -> 283056 COMPL. DATE 05/16/2017 TOTAL DEPTH 8072 PERF. 8419 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3291	-0-	-249	-0-	133	1	2767	3	Y	345	347	0			1
							11	4	380	9							
12	3658	X	3450	-0-	-208	-0-	141	1	3030	3	Y	242	242	0			1
							13	4	266	9							
01	3378	X	3378	-0-	-0-	-0-	144	1	2982	3	Y	214	214	0			1
							17	4	235	9							
02	3336	X	3336	-0-	-0-	-0-	136	1	2956	3	Y	211	211	0			1
							12	4	232	9							
03	4164	X	4164	-0-	-0-	-0-	170	1	3691	3	Y	255	255	0			1
							22	4	281	9							
04	4065	X	4065	-0-	-0-	-0-	184	1	3504	3	Y	320	319	0			2
							25	4	352	9							

PILONCILLO WELL #: E 20HA RRCID -> 283485 COMPL. DATE 08/08/2017 TOTAL DEPTH 9134 PERF. 9762 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4192	X	4192	-0-	-0-	-0-	236	1	3583	3	Y	325	326	0			4
							15	4	358	9							
12	4290	X	4290	-0-	-0-	-0-	233	1	3677	3	Y	331	329	0			6
							16	4	364	9							
01	4224	X	4224	-0-	-0-	-0-	241	1	3602	3	Y	330	331	0			5
							18	4	363	9							
02	4135	X	4135	-0-	-0-	-0-	233	1	3546	3	Y	310	310	0			5
							15	4	341	9							
03	4350	X	4350	-0-	-0-	-0-	241	1	3770	3	Y	286	288	0			3
							24	4	315	9							
04	4094	X	4094	-0-	-0-	-0-	251	1	3524	3	Y	265	265	0			3
							27	4	292	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 20HB RRCID -> 283487 COMPL. DATE 08/08/2017 TOTAL DEPTH 9001 PERF. 9597 - 16007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4642	X	4642	-0-	-0-	-0-	263	1	3992	3	Y	337	338	0			-0-
							16	4	371	9							
12	5542	X	5542	-0-	-0-	-0-	303	1	4736	3	Y	436	430	0			6
							23	4	480	9							
01	4725	X	4725	-0-	-0-	-0-	271	1	4057	3	Y	341	345	0			2
							22	4	375	9							
02	4032	X	2357	-0-	-1675	-0-	134	1	2051	3	Y	149	151	0			-0-
							8	4	164	9							
03	5497	X	5497	-0-	-0-	-0-	302	1	4742	3	Y	385	380	0			5
							29	4	424	9							
04	5182	X	5182	-0-	-0-	-0-	320	1	4507	3	Y	292	293	0			4
							34	4	321	9							

PILONCILLO WELL #: E 20HC RRCID -> 283489 COMPL. DATE 08/07/2017 TOTAL DEPTH 9116 PERF. 9701 - 16012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4104	X	4104	-0-	-0-	-0-	240	1	3644	3	Y	186	188	0			1
							15	4	205	9							
12	5231	X	5231	-0-	-0-	-0-	297	1	4664	3	Y	228	225	0			4
							19	4	251	9							
01	4449	X	4449	-0-	-0-	-0-	262	1	3934	3	Y	211	212	0			3
							21	4	232	9							
02	4555	X	4555	-0-	-0-	-0-	267	1	4036	3	Y	214	214	0			3
							17	4	235	9							
03	3877	X	3877	-0-	-0-	-0-	222	1	3468	3	Y	151	152	0			2
							21	4	166	9							
04	3720	X	3559	-0-	-161	-0-	223	1	3147	3	Y	152	152	0			2
							22	4	167	9							

PILONCILLO WELL #: E 20HG RRCID -> 283856 COMPL. DATE 08/04/2017 TOTAL DEPTH 9245 PERF. 9800 - 16097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5681	X	5681	-0-	-0-	-0-	328	1	4981	3	Y	318	319	0			3
							22	4	350	9							
12	5989	X	5989	-0-	-0-	-0-	333	1	5227	3	Y	368	364	0			7
							24	4	405	9							
01	5887	X	5887	-0-	-0-	-0-	340	1	5081	3	Y	398	399	0			6
							28	4	438	9							
02	5428	X	5428	-0-	-0-	-0-	311	1	4724	3	Y	338	339	0			5
							21	4	372	9							
03	5863	X	5863	-0-	-0-	-0-	330	1	5139	3	Y	328	330	0			3
							33	4	361	9							
04	5618	X	5618	-0-	-0-	-0-	346	1	4880	3	Y	322	322	0			3
							38	4	354	9							

PILONCILLO WELL #: E 14HA RRCID -> 283866 COMPL. DATE 08/07/2017 TOTAL DEPTH 8988 PERF.10010 - 15899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9766	X	9766	-0-	-0-	-0-	428	1	8971	3	Y	298	300	0			-0-
							39	4	328	9							
12	6200	X	5077	-0-	-1123	-0-	209	1	4473	3	Y	341	339	0			2
							20	4	375	9							
01	10633	X	6855	-0-	-3778	-0-	294	1	6097	3	Y	391	391	0			2
							34	4	430	9							
02	9604	X	6471	-0-	-3133	-0-	267	1	5816	3	Y	330	330	0			2
							25	4	363	9							
03	10633	X	6974	-0-	-3659	-0-	289	1	6262	3	Y	349	348	0			3
							39	4	384	9							
04	9780	X	1370	-0-	-8410	-0-	65	1	1232	3	Y	58	61	0			-0-
							9	4	64	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 20HF RRCID -> 283867 COMPL. DATE 08/06/2017 TOTAL DEPTH 9114 PERF. 9868 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	5282	X	5282	-0-	-0-	-0-	300	1	4547	3	Y	377	378	0		-0-
							20	4	415	9						
12	5518	X	5518	-0-	-0-	-0-	299	1	4717	3	Y	437	433	0		4
							21	4	481	9						
01	5395	X	5395	-0-	-0-	-0-	307	1	4573	3	Y	445	446	0		3
							25	4	490	9						
02	5110	X	5110	-0-	-0-	-0-	286	1	4347	3	Y	416	417	0		2
							19	4	458	9						
03	5778	X	5778	-0-	-0-	-0-	318	1	4942	3	Y	443	442	0		3
							31	4	487	9						
04	5556	X	5556	-0-	-0-	-0-	334	1	4717	3	Y	426	427	0		2
							36	4	469	9						

PILONCILLO WELL #: E 14HC RRCID -> 283868 COMPL. DATE 08/07/2017 TOTAL DEPTH 9040 PERF. 9580 - 15904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	420	X	36	-0-	-384	-0-	23	3	13	9	Y	12	13	0		1
12	434	X	-0-	-0-	-434	-0-					Y	-0-	1	0		-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-				-0-
02	1824	N	1824	-0-	-0-	-0-	73	1	1600	3	Y	131	127	0		4
							7	4	144	9						
03	3100	N	3135	-0-	35	35	127	1	2752	3	Y	217	217	0		4
							17	4	239	9						
04	3000	N	3719	-0-	719	754	165	1	3150	3	Y	346	342	0		8
							23	4	381	9						

PILONCILLO WELL #: E 20HD RRCID -> 283878 COMPL. DATE 08/07/2017 TOTAL DEPTH 9097 PERF. 9480 - 15778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	5715	X	5715	-0-	-0-	-0-	321	1	4886	3	Y	441	442	0		-0-
							23	4	485	9						
12	5979	X	5979	-0-	-0-	-0-	330	1	5175	3	Y	409	408	0		1
							24	4	450	9						
01	5580	X	5055	-0-	-525	-0-	291	1	4364	3	Y	341	342	0		-0-
							25	4	375	9						
02	5040	X	5027	-0-	-13	-0-	288	1	4379	3	Y	309	309	0		-0-
							20	4	340	9						
03	5986	X	5986	-0-	-0-	-0-	325	1	5066	3	Y	513	509	0		4
							31	4	564	9						
04	5400	X	4990	-0-	-410	-0-	299	1	4216	3	Y	404	407	0		1
							31	4	444	9						

PILONCILLO WELL #: E 20HE RRCID -> 283879 COMPL. DATE 08/05/2017 TOTAL DEPTH 9186 PERF. 9835 - 15948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	4873	X	4873	-0-	-0-	-0-	272	1	4164	3	Y	381	381	0		-0-
							18	4	419	9						
12	5439	X	5439	-0-	-0-	-0-	295	1	4638	3	Y	443	439	0		4
							19	4	487	9						
01	4937	X	4937	-0-	-0-	-0-	281	1	4209	3	Y	385	387	0		2
							23	4	424	9						
02	4657	X	4657	-0-	-0-	-0-	269	1	4085	3	Y	260	261	0		1
							17	4	286	9						
03	4801	X	4801	-0-	-0-	-0-	269	1	4229	3	Y	252	253	0		-0-
							26	4	277	9						
04	4746	X	4746	-0-	-0-	-0-	295	1	4150	3	Y	246	246	0		-0-
							30	4	271	9						

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 14HB RRCID -> 283900 COMPL. DATE 11/22/2022 TOTAL DEPTH 9011 PERF. 9680 - 15880

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4319	-0-		4319	4319	191	1	3983	3	Y	116	115	0			1
								17	4	128	9							
12	0		8374	-0-		8374	12693	360	1	7707	3	Y	249	245	0			5
								33	4	274	9							
01	0		7790	-0-		7790	20483	340	1	7072	3	Y	309	308	0			6
								38	4	340	9							
02	27688	X	7205	-0-		-20483	-0-	302	1	6543	3	Y	302	301	0			7
								28	4	332	9							
03	7959	X	7959	-0-		-0-	-0-	333	1	7229	3	Y	321	322	0			6
								44	4	353	9							
04	10994	X	10994	-0-		-0-	-0-	521	1	9941	3	Y	415	413	0			8
								75	4	457	9							

PILONCILLO WELL #: E 14HD RRCID -> 283957 COMPL. DATE 08/10/2017 TOTAL DEPTH 9057 PERF. 9446 - 16025

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7136	X	7136	-0-		-0-	-0-	306	1	6417	3	Y	349	349	0			1
								29	4	384	9							
12	6775	X	6775	-0-		-0-	-0-	285	1	6114	3	Y	316	315	0			2
								28	4	348	9							
01	6913	X	6348	-0-		-565	-0-	275	1	5711	3	Y	300	301	0			1
								32	4	330	9							
02	6244	X	6163	-0-		-81	-0-	256	1	5567	3	Y	286	287	0			-0-
								25	4	315	9							
03	6913	X	6476	-0-		-437	-0-	268	1	5799	3	Y	339	338	0			1
								36	4	373	9							
04	6690	X	6571	-0-		-119	-0-	308	1	5858	3	Y	328	328	0			1
								44	4	361	9							

PILONCILLO WELL #: A 41HW RRCID -> 284271 COMPL. DATE 10/19/2017 TOTAL DEPTH 7935 PERF. 8284 - 16448

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6791	X	6791	-0-		-0-	-0-	401	1	5289	3	Y	978	982	0			-0-
								25	4	1076	9							
12	6634	X	6634	-0-		-0-	-0-	391	1	5199	3	Y	927	923	0			4
								24	4	1020	9							
01	6550	X	6550	-0-		-0-	-0-	388	1	5047	3	Y	988	988	0			4
								28	4	1087	9							
02	5962	X	5962	-0-		-0-	-0-	356	1	4606	3	Y	890	892	0			2
								21	4	979	9							
03	6107	X	5814	-0-		-293	-0-	348	1	4548	3	Y	809	811	0			-0-
								28	4	890	9							
04	6480	X	6480	-0-		-0-	-0-	408	1	5020	3	Y	921	919	0			2
								39	4	1013	9							

PILONCILLO WELL #: E 44HC RRCID -> 284272 COMPL. DATE 09/25/2017 TOTAL DEPTH 8908 PERF. 9589 - 17952

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4478	X	4478	-0-		-0-	-0-	182	1	3832	3	Y	407	407	0			-0-
								16	4	448	9							
12	4849	X	4849	-0-		-0-	-0-	196	1	4208	3	Y	389	388	0			1
								17	4	428	9							
01	4371	X	4355	-0-		-16	-0-	182	1	3776	3	Y	342	343	0			-0-
								21	4	376	9							
02	4614	X	4614	-0-		-0-	-0-	187	1	4050	3	Y	327	326	0			1
								17	4	360	9							
03	4424	X	4424	-0-		-0-	-0-	182	1	3930	3	Y	262	263	0			-0-
								24	4	288	9							
04	4324	X	4324	-0-		-0-	-0-	195	1	3759	3	Y	311	310	0			1
								28	4	342	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 44HA RRCID -> 284285 COMPL. DATE 09/23/2017 TOTAL DEPTH 8868 PERF. 9650 - 17766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8648	X	8648	-0-	-0-	-0-	347	1	7274	3	Y	903	909	0			11
							34	4	993	9							
12	9171	X	9171	-0-	-0-	-0-	362	1	7743	3	Y	938	932	0			17
							34	4	1032	9							
01	8631	X	8631	-0-	-0-	-0-	351	1	7275	3	Y	878	883	0			12
							39	4	966	9							
02	8208	X	8208	-0-	-0-	-0-	323	1	7020	3	Y	758	760	0			10
							31	4	834	9							
03	8449	X	8449	-0-	-0-	-0-	336	1	7298	3	Y	699	701	0			8
							46	4	769	9							
04	8287	X	8287	-0-	-0-	-0-	370	1	7015	3	Y	772	771	0			9
							53	4	849	9							

PILONCILLO WELL #: E 44HB RRCID -> 284300 COMPL. DATE 09/21/2017 TOTAL DEPTH 8868 PERF. 9650 - 17766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3189	X	3189	-0-	-0-	-0-	127	1	2656	3	Y	359	361	0			-0-
							11	4	395	9							
12	3818	X	3818	-0-	-0-	-0-	152	1	3253	3	Y	363	360	0			3
							14	4	399	9							
01	3275	X	3275	-0-	-0-	-0-	134	1	2803	3	Y	294	295	0			2
							15	4	323	9							
02	3305	X	3305	-0-	-0-	-0-	132	1	2863	3	Y	271	271	0			2
							12	4	298	9							
03	3298	X	3298	-0-	-0-	-0-	135	1	2912	3	Y	212	214	0			-0-
							18	4	233	9							
04	3030	X	2903	-0-	-127	-0-	132	1	2513	3	Y	217	217	0			-0-
							19	4	239	9							

PILONCILLO WELL #: E 44HX RRCID -> 284356 COMPL. DATE 09/28/2017 TOTAL DEPTH 8787 PERF. 9482 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5141	X	5141	-0-	-0-	-0-	199	1	4170	3	Y	685	691	0			4
							18	4	754	9							
12	6309	X	6309	-0-	-0-	-0-	244	1	5230	3	Y	737	731	0			10
							24	4	811	9							
01	5512	X	5512	-0-	-0-	-0-	217	1	4519	3	Y	683	684	0			9
							25	4	751	9							
02	5044	X	5044	-0-	-0-	-0-	191	1	4173	3	Y	601	603	0			7
							19	4	661	9							
03	5183	X	5183	-0-	-0-	-0-	203	1	4385	3	Y	515	516	0			6
							28	4	567	9							
04	4952	X	4952	-0-	-0-	-0-	217	1	4148	3	Y	505	505	0			6
							31	4	556	9							

PILONCILLO WELL #: A 41HX RRCID -> 284357 COMPL. DATE 10/20/2017 TOTAL DEPTH 7971 PERF. 8230 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5390	X	5390	-0-	-0-	-0-	326	1	4286	3	Y	691	695	0			1
							18	4	760	9							
12	5577	X	5577	-0-	-0-	-0-	337	1	4508	3	Y	648	644	0			5
							19	4	713	9							
01	5446	X	5446	-0-	-0-	-0-	341	1	4409	3	Y	611	613	0			3
							24	4	672	9							
02	5088	X	5088	-0-	-0-	-0-	319	1	4137	3	Y	558	560	0			1
							18	4	614	9							
03	5272	X	5272	-0-	-0-	-0-	332	1	4360	3	Y	504	504	0			1
							26	4	554	9							
04	5122	X	5122	-0-	-0-	-0-	334	1	4111	3	Y	588	585	0			4
							30	4	647	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 41HY RRCID -> 284358 COMPL. DATE 10/19/2017 TOTAL DEPTH 7956 PERF. 8214 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6512	X	6512	-0-	-0-	-0-	391	1	5138	3	Y	874	876	0			3
							22	4	961	9							
12	7002	X	7002	-0-	-0-	-0-	415	1	5505	3	Y	962	954	0			11
							24	4	1058	9							
01	7316	X	7316	-0-	-0-	-0-	432	1	5619	3	Y	1122	1121	0			12
							31	4	1234	9							
02	5894	X	5894	-0-	-0-	-0-	349	1	4534	3	Y	901	906	0			7
							20	4	991	9							
03	6202	X	6202	-0-	-0-	-0-	379	1	4942	3	Y	772	776	0			3
							32	4	849	9							
04	6188	X	6188	-0-	-0-	-0-	395	1	4839	3	Y	834	833	0			4
							37	4	917	9							

PILONCILLO WELL #: A 41HZ RRCID -> 284371 COMPL. DATE 10/18/2017 TOTAL DEPTH 7970 PERF. 8155 - 16437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5576	X	5576	-0-	-0-	-0-	328	1	4308	3	Y	838	843	0			6
							18	4	922	9							
12	5724	X	5724	-0-	-0-	-0-	331	1	4413	3	Y	874	869	0			11
							19	4	961	9							
01	5519	X	5519	-0-	-0-	-0-	324	1	4209	3	Y	876	878	0			9
							22	4	964	9							
02	5308	X	5308	-0-	-0-	-0-	312	1	4039	3	Y	855	856	0			8
							16	4	941	9							
03	5943	X	5943	-0-	-0-	-0-	350	1	4574	3	Y	900	899	0			9
							29	4	990	9							
04	6074	X	6074	-0-	-0-	-0-	379	1	4664	3	Y	906	908	0			7
							34	4	997	9							

PILONCILLO WELL #: E 44HY RRCID -> 284401 COMPL. DATE 08/01/2017 TOTAL DEPTH 4315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

PILONCILLO WELL #: E 44HZ RRCID -> 284410 COMPL. DATE 05/15/2017 TOTAL DEPTH 4312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

PILONCILLO WELL #: E 14HG RRCID -> 284420 COMPL. DATE 08/05/2017 TOTAL DEPTH 9025 PERF. 9538 - 16067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8610	X	8371	-0-	-239	-0-	355	1	7440	3	Y	494	495	0			4
							33	4	543	9							
12	8897	X	8583	-0-	-314	-0-	361	1	7738	3	Y	409	408	0			5
							34	4	450	9							
01	8590	X	8590	-0-	-0-	-0-	371	1	7709	3	Y	425	425	0			5
							42	4	468	9							
02	8158	X	8158	-0-	-0-	-0-	339	1	7349	3	Y	398	399	0			4
							32	4	438	9							
03	8483	X	8483	-0-	-0-	-0-	354	1	7654	3	Y	388	388	0			4
							48	4	427	9							
04	8052	X	8052	-0-	-0-	-0-	377	1	7211	3	Y	372	373	0			3
							55	4	409	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 14HF RRCID -> 284464 COMPL. DATE 08/05/2017 TOTAL DEPTH 9129 PERF. 9606 - 15929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4437	X	4437	-0-	-0-	-0-	191	1	4017	3	Y	193	194	0			12
							17	4	212	9							
12	4589	X	4589	-0-	-0-	-0-	195	1	4162	3	Y	195	193	0			14
							17	4	215	9							
01	4464	X	4305	-0-	-159	-0-	187	1	3885	3	Y	193	193	0			14
							21	4	212	9							
02	4118	X	4118	-0-	-0-	-0-	172	1	3733	3	Y	179	180	0			13
							16	4	197	9							
03	4605	X	4605	-0-	-0-	-0-	194	1	4199	3	Y	168	167	0			14
							27	4	185	9							
04	4515	X	4515	-0-	-0-	-0-	214	1	4081	3	Y	172	173	0			13
							31	4	189	9							

PILONCILLO WELL #: E 44HW RRCID -> 284485 COMPL. DATE 05/21/2017 TOTAL DEPTH 4315 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 32HA RRCID -> 284727 COMPL. DATE 12/02/2017 TOTAL DEPTH 8984 PERF.10017 - 18605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7418	X	7418	-0-	-0-	-0-	277	1	5829	3	Y	1170	1166	0			13
							25	4	1287	9							
12	7647	X	7647	-0-	-0-	-0-	282	1	6025	3	Y	1194	1187	0			20
							27	4	1313	9							
01	7052	X	7052	-0-	-0-	-0-	279	1	5806	3	Y	850	860	0			10
							32	4	935	9							
02	6577	X	6577	-0-	-0-	-0-	255	1	5541	3	Y	688	693	0			5
							24	4	757	9							
03	7092	X	7092	-0-	-0-	-0-	276	1	5978	3	Y	728	728	0			5
							37	4	801	9							
04	6963	X	6963	-0-	-0-	-0-	306	1	5847	3	Y	696	698	0			3
							44	4	766	9							

PILONCILLO WELL #: E 32HC RRCID -> 284728 COMPL. DATE 12/07/2017 TOTAL DEPTH 8979 PERF. 9765 - 18328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11271	X	11271	-0-	-0-	-0-	474	1	9951	3	Y	729	735	0			2
							44	4	802	9							
12	11774	X	11774	-0-	-0-	-0-	487	1	10420	3	Y	746	741	0			7
							46	4	821	9							
01	11166	X	11166	-0-	-0-	-0-	473	1	9815	3	Y	750	752	0			5
							53	4	825	9							
02	10335	X	10335	-0-	-0-	-0-	419	1	9119	3	Y	690	692	0			3
							38	4	759	9							
03	11392	X	11392	-0-	-0-	-0-	465	1	10049	3	Y	742	742	0			3
							62	4	816	9							
04	10800	X	9602	-0-	-1198	-0-	443	1	8459	3	Y	578	581	0			-0-
							64	4	636	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 32HE RRCID -> 284729 COMPL. DATE 12/10/2017 TOTAL DEPTH 9111 PERF. 9851 - 18205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14175	X	14175	-0-	-0-	-0-	581	1	12187	3	Y	1231	1237	0			3
							53	4	1354	9							
12	13753	X	13753	-0-	-0-	-0-	552	1	11829	3	Y	1200	1194	0			9
							52	4	1320	9							
01	13257	X	13257	-0-	-0-	-0-	545	1	11311	3	Y	1218	1221	0			6
							61	4	1340	9							
02	12609	X	12609	-0-	-0-	-0-	496	1	10796	3	Y	1155	1155	0			6
							46	4	1271	9							
03	13650	X	13650	-0-	-0-	-0-	539	1	11649	3	Y	1264	1262	0			8
							72	4	1390	9							
04	13020	X	12892	-0-	-128	-0-	572	1	10917	3	Y	1202	1204	0			6
							81	4	1322	9							

PILONCILLO WELL #: B 06HY RRCID -> 284730 COMPL. DATE 03/18/2018 TOTAL DEPTH 8628 PERF. 8701 - 19393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7106	X	7106	-0-	-0-	-0-	287	1	5999	3	Y	721	726	0			4
							27	4	793	9							
12	7512	X	7512	-0-	-0-	-0-	300	1	6442	3	Y	674	670	0			8
							29	4	741	9							
01	7173	X	7173	-0-	-0-	-0-	294	1	6124	3	Y	655	657	0			6
							34	4	721	9							
02	6739	X	6739	-0-	-0-	-0-	266	1	5767	3	Y	619	621	0			4
							25	4	681	9							
03	6995	X	6995	-0-	-0-	-0-	276	1	5967	3	Y	650	650	0			4
							37	4	715	9							
04	6692	X	6692	-0-	-0-	-0-	295	1	5639	3	Y	650	652	0			2
							43	4	715	9							

PILONCILLO WELL #: E 32HD RRCID -> 284777 COMPL. DATE 12/10/2017 TOTAL DEPTH 9056 PERF. 9865 - 18205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9538	X	9538	-0-	-0-	-0-	391	1	8206	3	Y	823	827	0			6
							36	4	905	9							
12	9855	X	9855	-0-	-0-	-0-	400	1	8546	3	Y	792	788	0			10
							38	4	871	9							
01	9787	X	9787	-0-	-0-	-0-	404	1	8377	3	Y	873	873	0			10
							46	4	960	9							
02	9040	X	9040	-0-	-0-	-0-	354	1	7722	3	Y	846	848	0			8
							33	4	931	9							
03	9719	X	9719	-0-	-0-	-0-	384	1	8301	3	Y	893	893	0			8
							52	4	982	9							
04	9575	X	9575	-0-	-0-	-0-	431	1	8231	3	Y	774	776	0			6
							62	4	851	9							

PILONCILLO WELL #: B 06HX RRCID -> 284779 COMPL. DATE 03/18/2018 TOTAL DEPTH 8599 PERF. 8801 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8520	X	8308	-0-	-212	-0-	329	1	6884	3	Y	967	975	0			11
							31	4	1064	9							
12	9492	X	9492	-0-	-0-	-0-	366	1	7849	3	Y	1129	1119	0			21
							35	4	1242	9							
01	8982	X	8982	-0-	-0-	-0-	357	1	7407	3	Y	1070	1074	0			17
							41	4	1177	9							
02	8238	X	8238	-0-	-0-	-0-	308	1	6716	3	Y	1077	1077	0			17
							29	4	1185	9							
03	8937	X	8937	-0-	-0-	-0-	341	1	7363	3	Y	1078	1079	0			16
							47	4	1186	9							
04	8505	X	8505	-0-	-0-	-0-	364	1	6953	3	Y	1031	1032	0			15
							54	4	1134	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: B 07HX RRCID -> 284780 COMPL. DATE 03/19/2018 TOTAL DEPTH 8800 PERF. 8817 - 19102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	5526	X	5526	-0-	-0-	-0-	222	1	4661	3	Y	565	566	0		-0-
							21	4	622	9						
12	5852	X	5852	-0-	-0-	-0-	232	1	4978	3	Y	563	559	0		4
							23	4	619	9						
01	5448	X	5448	-0-	-0-	-0-	223	1	4632	3	Y	516	519	0		1
							25	4	568	9						
02	5346	X	5346	-0-	-0-	-0-	210	1	4570	3	Y	496	494	0		3
							20	4	546	9						
03	5546	X	5546	-0-	-0-	-0-	218	1	4708	3	Y	537	535	0		5
							29	4	591	9						
04	4860	X	4784	-0-	-76	-0-	210	1	4002	3	Y	492	493	0		4
							31	4	541	9						

PILONCILLO WELL #: E 32HB RRCID -> 284816 COMPL. DATE 10/15/2017 TOTAL DEPTH 4355 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-

PILONCILLO WELL #: B 07HZ RRCID -> 284997 COMPL. DATE 03/20/2018 TOTAL DEPTH 8800 PERF. 8781 - 19085

11	8923	X	8923	-0-	-0-	-0-	351	1	7361	3	Y	1071	1076	0		13
							33	4	1178	9						
12	9558	X	9558	-0-	-0-	-0-	369	1	7899	3	Y	1140	1133	0		20
							36	4	1254	9						
01	9494	X	9494	-0-	-0-	-0-	373	1	7737	3	Y	1220	1222	0		18
							42	4	1342	9						
02	8818	X	8818	-0-	-0-	-0-	333	1	7224	3	Y	1118	1121	0		15
							31	4	1230	9						
03	9571	X	9571	-0-	-0-	-0-	366	1	7911	3	Y	1132	1132	0		15
							49	4	1245	9						
04	9100	X	9100	-0-	-0-	-0-	389	1	7441	3	Y	1103	1104	0		14
							57	4	1213	9						

PILONCILLO WELL #: B 06HZ RRCID -> 285043 COMPL. DATE 03/18/2018 TOTAL DEPTH 8707 PERF. 8711 - 19013

11	4677	X	4677	-0-	-0-	-0-	190	1	3966	3	Y	458	462	0		2
							17	4	504	9						
12	5451	X	5451	-0-	-0-	-0-	222	1	4753	3	Y	413	412	0		3
							22	4	454	9						
01	5270	X	5094	-0-	-176	-0-	213	1	4393	3	Y	421	422	0		2
							25	4	463	9						
02	4760	X	4495	-0-	-265	-0-	179	1	3880	3	Y	381	381	0		2
							17	4	419	9						
03	5513	X	5513	-0-	-0-	-0-	218	1	4715	3	Y	501	497	0		6
							29	4	551	9						
04	6222	X	6222	-0-	-0-	-0-	279	1	5321	3	Y	528	528	0		6
							41	4	581	9						

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: B 07HY RRCID -> 285044 COMPL. DATE 03/19/2018 TOTAL DEPTH 8843 PERF. 8696 - 19240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	6270	-0-	-0-	-0-	254	1	5329	3	Y	604	609	0			5
							23	4	664	9							
12	6366	X	6366	-0-	-0-	-0-	256	1	5470	3	Y	560	557	0			8
							24	4	616	9							
01	6272	X	6272	-0-	-0-	-0-	260	1	5392	3	Y	536	537	0			7
							30	4	590	9							
02	5404	X	5059	-0-	-345	-0-	201	1	4372	3	Y	424	428	0			3
							20	4	466	9							
03	5983	X	4882	-0-	-1101	-0-	186	1	4006	3	Y	605	603	0			5
							24	4	666	9							
04	5790	X	4772	-0-	-1018	-0-	210	1	4003	3	Y	480	483	0			2
							31	4	528	9							

PILONCILLO WELL #: A 25HA RRCID -> 285340 COMPL. DATE 06/02/2018 TOTAL DEPTH 8108 PERF. 8566 - 14327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5466	X	5466	-0-	-0-	-0-	215	1	4516	3	N	650	652	0			4
							20	4	715	9							
12	5363	X	4879	-0-	-484	-0-	189	1	4080	3	N	539	537	0			6
							17	4	593	9							
01	4991	X	4433	-0-	-558	-0-	178	1	3701	3	N	485	487	0			4
							20	4	534	9							
02	4508	X	4115	-0-	-393	-0-	159	1	3452	3	N	445	447	0			2
							14	4	490	9							
03	4991	X	4364	-0-	-627	-0-	169	1	3666	3	N	461	460	0			3
							22	4	507	9							
04	4830	X	4792	-0-	-38	-0-	207	1	3930	3	N	568	565	0			6
							30	4	625	9							

PILONCILLO WELL #: E 31HY RRCID -> 285395 COMPL. DATE 04/28/2018 TOTAL DEPTH 9493 PERF. 9550 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	6391	-0-	-719	-0-	276	1	5798	3	Y	265	266	0			3
							25	4	292	9							
12	7347	X	6352	-0-	-995	-0-	268	1	5739	3	Y	290	287	0			6
							26	4	319	9							
01	6479	X	6300	-0-	-179	-0-	271	1	5634	3	Y	331	331	0			6
							31	4	364	9							
02	5852	X	5699	-0-	-153	-0-	236	1	5121	3	Y	291	292	0			5
							22	4	320	9							
03	6479	X	6301	-0-	-178	-0-	262	1	5657	3	Y	315	314	0			6
							35	4	347	9							
04	6270	X	6007	-0-	-263	-0-	278	1	5297	3	Y	356	356	0			6
							40	4	392	9							

PILONCILLO WELL #: E 31HW RRCID -> 285446 COMPL. DATE 04/27/2018 TOTAL DEPTH 9414 PERF. 9791 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6183	X	6183	-0-	-0-	-0-	266	1	5576	3	Y	288	289	0			-0-
							24	4	317	9							
12	6564	X	6564	-0-	-0-	-0-	277	1	5938	3	Y	294	291	0			3
							26	4	323	9							
01	6231	X	6042	-0-	-189	-0-	262	1	5434	3	Y	287	288	0			2
							30	4	316	9							
02	6083	X	6083	-0-	-0-	-0-	253	1	5492	3	Y	285	285	0			2
							24	4	314	9							
03	6435	X	6435	-0-	-0-	-0-	269	1	5808	3	Y	293	294	0			1
							36	4	322	9							
04	6184	X	6184	-0-	-0-	-0-	290	1	5533	3	Y	290	291	0			-0-
							42	4	319	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 32HY RRCID -> 285475 COMPL. DATE 04/28/2018 TOTAL DEPTH 9641 PERF.10122 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9990	X	9022	-0-	-968	-0-	386	1	8096	3	Y	459	459	0			-0-
							35	4	505	9							
12	10261	X	9190	-0-	-1071	-0-	385	1	8265	3	Y	457	454	0			3
							37	4	503	9							
01	9464	X	9464	-0-	-0-	-0-	406	1	8432	3	Y	527	527	0			3
							46	4	580	9							
02	9096	X	9096	-0-	-0-	-0-	371	1	8101	3	Y	535	536	0			2
							35	4	589	9							
03	9759	X	9759	-0-	-0-	-0-	401	1	8684	3	Y	563	563	0			2
							55	4	619	9							
04	9441	X	9441	-0-	-0-	-0-	436	1	8335	3	Y	552	552	0			2
							63	4	607	9							

PILONCILLO WELL #: E 32HW RRCID -> 285476 COMPL. DATE 04/26/2018 TOTAL DEPTH 9547 PERF.10534 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7132	X	7132	-0-	-0-	-0-	300	1	6298	3	Y	460	459	0			1
							28	4	506	9							
12	8652	X	8652	-0-	-0-	-0-	360	1	7702	3	Y	506	501	0			6
							33	4	557	9							
01	7656	X	7656	-0-	-0-	-0-	328	1	6807	3	Y	440	443	0			3
							37	4	484	9							
02	7109	X	7109	-0-	-0-	-0-	291	1	6331	3	Y	418	419	0			2
							27	4	460	9							
03	7127	X	7127	-0-	-0-	-0-	292	1	6342	3	Y	413	413	0			2
							39	4	454	9							
04	7322	X	7322	-0-	-0-	-0-	340	1	6487	3	Y	405	406	0			1
							49	4	446	9							

PILONCILLO WELL #: E 31HX RRCID -> 285501 COMPL. DATE 04/27/2018 TOTAL DEPTH 9452 PERF. 9432 - 14358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	7241	-0-	-409	-0-	312	1	6537	3	Y	330	330	0			-0-
							29	4	363	9							
12	7905	X	7552	-0-	-353	-0-	319	1	6833	3	Y	336	333	0			3
							30	4	370	9							
01	7409	X	7317	-0-	-92	-0-	317	1	6591	3	Y	339	341	0			1
							36	4	373	9							
02	7437	X	7437	-0-	-0-	-0-	309	1	6726	3	Y	339	338	0			2
							29	4	373	9							
03	8122	X	8122	-0-	-0-	-0-	340	1	7342	3	Y	358	359	0			1
							46	4	394	9							
04	7300	X	7300	-0-	-0-	-0-	345	1	6574	3	Y	301	301	0			1
							50	4	331	9							

PILONCILLO WELL #: E 31HZ RRCID -> 285504 COMPL. DATE 04/27/2018 TOTAL DEPTH 9536 PERF.10274 - 15051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8028	X	8028	-0-	-0-	-0-	347	1	7292	3	Y	324	324	0			-0-
							33	4	356	9							
12	8029	X	7652	-0-	-377	-0-	325	1	6970	3	Y	296	295	0			1
							31	4	326	9							
01	8153	X	7627	-0-	-526	-0-	332	1	6917	3	Y	309	309	0			1
							38	4	340	9							
02	7494	X	7494	-0-	-0-	-0-	314	1	6823	3	Y	297	298	0			-0-
							30	4	327	9							
03	8272	X	8272	-0-	-0-	-0-	347	1	7525	3	Y	321	321	0			-0-
							47	4	353	9							
04	7890	X	7800	-0-	-90	-0-	370	1	7037	3	Y	308	307	0			1
							54	4	339	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 32HX RRCID -> 285505 COMPL. DATE 04/28/2018 TOTAL DEPTH 9608 PERF.10118 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10692	X	10692	-0-	-0-	-0-	462	1	9687	3	Y	455	458	0			1
							42	4	501	9							
12	10913	X	10913	-0-	-0-	-0-	463	1	9902	3	Y	459	456	0			4
							43	4	505	9							
01	10819	X	10771	-0-	-48	-0-	468	1	9716	3	Y	485	485	0			4
							53	4	534	9							
02	10102	X	10102	-0-	-0-	-0-	420	1	9151	3	Y	448	450	0			2
							38	4	493	9							
03	10819	X	10386	-0-	-433	-0-	434	1	9397	3	Y	451	450	0			3
							59	4	496	9							
04	10561	X	10561	-0-	-0-	-0-	502	1	9565	3	Y	384	387	0			-0-
							72	4	422	9							

PILONCILLO WELL #: E 32HZ RRCID -> 285508 COMPL. DATE 04/28/2018 TOTAL DEPTH 9645 PERF.10064 - 17014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10457	X	10457	-0-	-0-	-0-	447	1	9393	3	Y	524	525	0			-0-
							41	4	576	9							
12	10873	X	10873	-0-	-0-	-0-	456	1	9781	3	Y	539	534	0			5
							43	4	593	9							
01	10891	X	10891	-0-	-0-	-0-	469	1	9743	3	Y	569	570	0			4
							53	4	626	9							
02	10219	X	10219	-0-	-0-	-0-	421	1	9171	3	Y	535	536	0			3
							38	4	589	9							
03	10554	X	10554	-0-	-0-	-0-	438	1	9464	3	Y	539	539	0			3
							59	4	593	9							
04	10651	X	10651	-0-	-0-	-0-	496	1	9447	3	Y	579	578	0			4
							71	4	637	9							

PILONCILLO WELL #: A 25HB RRCID -> 285509 COMPL. DATE 05/31/2018 TOTAL DEPTH 8259 PERF. 8544 - 14461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7656	X	7656	-0-	-0-	-0-	312	1	6549	3	N	696	701	0			2
							29	4	766	9							
12	8299	X	8299	-0-	-0-	-0-	334	1	7175	3	N	690	685	0			7
							31	4	759	9							
01	8025	X	8025	-0-	-0-	-0-	332	1	6915	3	N	674	675	0			6
							37	4	741	9							
02	7680	X	7680	-0-	-0-	-0-	304	1	6586	3	N	693	694	0			5
							28	4	762	9							
03	8490	X	8490	-0-	-0-	-0-	338	1	7334	3	N	702	703	0			4
							46	4	772	9							
04	8023	X	8023	-0-	-0-	-0-	362	1	6891	3	N	653	656	0			1
							52	4	718	9							

PILONCILLO WELL #: A 25HD RRCID -> 285582 COMPL. DATE 05/30/2018 TOTAL DEPTH 8276 PERF. 8637 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	5174	-0-	-46	-0-	213	1	4445	3	Y	452	454	0			-0-
							19	4	497	9							
12	5394	X	5250	-0-	-144	-0-	212	1	4530	3	Y	444	440	0			4
							20	4	488	9							
01	5142	X	5142	-0-	-0-	-0-	213	1	4395	3	Y	463	463	0			4
							25	4	509	9							
02	4996	X	4996	-0-	-0-	-0-	196	1	4272	3	Y	463	463	0			4
							19	4	509	9							
03	5577	X	5577	-0-	-0-	-0-	222	1	4809	3	Y	468	467	0			5
							31	4	515	9							
04	5058	X	5058	-0-	-0-	-0-	226	1	4304	3	Y	450	451	0			4
							33	4	495	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 25HC RRCID -> 285683 COMPL. DATE 05/30/2018 TOTAL DEPTH 8093 PERF. 8415 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2986	-0-	-104	-0-	122	1	2572	3	Y	255	257	0			-0-
							11	4	281	9							
12	3193	X	2790	-0-	-403	-0-	113	1	2417	3	Y	227	225	0			2
							10	4	250	9							
01	2896	X	2896	-0-	-0-	-0-	119	1	2477	3	Y	260	260	0			2
							14	4	286	9							
02	2520	X	1067	-0-	-1453	-0-	42	1	912	3	Y	100	102	0			-0-
							3	4	110	9							
03	2879	X	2879	-0-	-0-	-0-	112	1	2432	3	Y	291	289	0			2
							15	4	320	9							
04	2700	X	2156	-0-	-544	-0-	96	1	1846	3	Y	182	184	0			-0-
							14	4	200	9							

PILONCILLO WELL #: A 25HE RRCID -> 285776 COMPL. DATE 06/02/2018 TOTAL DEPTH 8072 PERF. 8508 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2726	X	2726	-0-	-0-	-0-	104	1	2193	3	Y	382	383	0			1
							9	4	420	9							
12	2867	X	2867	-0-	-0-	-0-	108	1	2321	3	Y	389	386	0			4
							10	4	428	9							
01	2728	X	2728	-0-	-0-	-0-	106	1	2200	3	Y	374	375	0			3
							11	4	411	9							
02	2989	X	2989	-0-	-0-	-0-	111	1	2444	3	Y	385	384	0			4
							10	4	424	9							
03	3434	X	3434	-0-	-0-	-0-	135	1	2911	3	Y	336	338	0			2
							18	4	370	9							
04	2787	X	2787	-0-	-0-	-0-	122	1	2320	3	Y	297	297	0			2
							18	4	327	9							

PILONCILLO WELL #: B 09HX RRCID -> 285781 COMPL. DATE 06/14/2018 TOTAL DEPTH 8716 PERF. 8733 - 19906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8404	X	8404	-0-	-0-	-0-	333	1	6978	3	Y	965	969	0			-0-
							31	4	1062	9							
12	8453	X	8453	-0-	-0-	-0-	326	1	7000	3	Y	996	989	0			7
							31	4	1096	9							
01	8504	X	8504	-0-	-0-	-0-	338	1	7025	3	Y	1003	1005	0			5
							38	4	1103	9							
02	7816	X	7816	-0-	-0-	-0-	298	1	6513	3	Y	888	890	0			3
							28	4	977	9							
03	8641	X	8641	-0-	-0-	-0-	333	1	7216	3	Y	953	953	0			3
							44	4	1048	9							
04	7902	X	7902	-0-	-0-	-0-	341	1	6525	3	Y	897	899	0			1
							49	4	987	9							

PILONCILLO WELL #: B 09HY RRCID -> 285792 COMPL. DATE 06/14/2018 TOTAL DEPTH 8723 PERF. 8653 - 19826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5556	X	5556	-0-	-0-	-0-	215	1	4532	3	Y	717	721	0			3
							20	4	789	9							
12	5326	X	5326	-0-	-0-	-0-	200	1	4285	3	Y	747	742	0			8
							19	4	822	9							
01	5597	X	5597	-0-	-0-	-0-	217	1	4515	3	Y	764	765	0			7
							25	4	840	9							
02	5285	X	5285	-0-	-0-	-0-	197	1	4310	3	Y	689	692	0			4
							20	4	758	9							
03	5146	X	5076	-0-	-70	-0-	191	1	4123	3	Y	668	670	0			2
							27	4	735	9							
04	5692	X	5692	-0-	-0-	-0-	238	1	4541	3	Y	799	797	0			4
							34	4	879	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: B 09HZ RRCID -> 285793 COMPL. DATE 06/15/2018 TOTAL DEPTH 8809 PERF. 8800 - 20303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10962	X	10962	-0-	-0-	-0-	420	1	8791	3	Y	1556	1565	0			5
							39	4	1712	9							
12	11228	X	11228	-0-	-0-	-0-	421	1	9037	3	Y	1573	1563	0			15
							40	4	1730	9							
01	10726	X	10726	-0-	-0-	-0-	409	1	8487	3	Y	1621	1622	0			14
							47	4	1783	9							
02	9421	X	9421	-0-	-0-	-0-	346	1	7494	3	Y	1408	1413	0			9
							32	4	1549	9							
03	10273	X	10273	-0-	-0-	-0-	381	1	8220	3	Y	1474	1474	0			9
							51	4	1621	9							
04	9780	X	9780	-0-	-0-	-0-	401	1	7642	3	Y	1525	1525	0			9
							59	4	1678	9							

PILONCILLO WELL #: B 03HC RRCID -> 285962 COMPL. DATE 06/25/2018 TOTAL DEPTH 8074 PERF. 8751 - 15556

11	3963	X	3963	-0-	-0-	-0-	150	1	3165	3	Y	577	582	0			2
							13	4	635	9							
12	4216	X	4216	-0-	-0-	-0-	162	1	3469	3	Y	518	515	0			5
							15	4	570	9							
01	3881	X	3881	-0-	-0-	-0-	153	1	3173	3	Y	489	490	0			4
							17	4	538	9							
02	4008	X	4008	-0-	-0-	-0-	151	1	3286	3	Y	506	508	0			2
							14	4	557	9							
03	4066	X	4066	-0-	-0-	-0-	151	1	3294	3	Y	546	545	0			3
							20	4	601	9							
04	3969	X	3969	-0-	-0-	-0-	167	1	3198	3	Y	527	527	0			3
							24	4	580	9							

PILONCILLO WELL #: B 04HA RRCID -> 286088 COMPL. DATE 06/27/2018 TOTAL DEPTH 7971 PERF. 8499 - 15298

11	3343	X	3343	-0-	-0-	-0-	133	1	2805	3	Y	358	358	0			-0-
							11	4	394	9							
12	3286	X	3286	-0-	-0-	-0-	130	1	2777	3	Y	334	332	0			2
							12	4	367	9							
01	3365	X	3365	-0-	-0-	-0-	136	1	2826	3	Y	353	353	0			2
							15	4	388	9							
02	3064	X	3064	-0-	-0-	-0-	119	1	2586	3	Y	317	318	0			1
							10	4	349	9							
03	3352	X	3352	-0-	-0-	-0-	130	1	2833	3	Y	337	338	0			-0-
							18	4	371	9							
04	3412	X	3412	-0-	-0-	-0-	146	1	2792	3	Y	412	412	0			-0-
							21	4	453	9							

PILONCILLO WELL #: B 04HB RRCID -> 286089 COMPL. DATE 06/24/2018 TOTAL DEPTH 8037 PERF. 8552 - 15221

11	3943	X	3943	-0-	-0-	-0-	151	1	3200	3	Y	526	529	0			1
							13	4	579	9							
12	4656	X	4656	-0-	-0-	-0-	171	1	3663	3	Y	734	726	0			9
							15	4	807	9							
01	4386	X	4386	-0-	-0-	-0-	167	1	3476	3	Y	658	661	0			6
							19	4	724	9							
02	3759	X	3759	-0-	-0-	-0-	138	1	2997	3	Y	556	559	0			3
							12	4	612	9							
03	4102	X	4102	-0-	-0-	-0-	150	1	3282	3	Y	591	591	0			3
							20	4	650	9							
04	3978	X	3978	-0-	-0-	-0-	163	1	3107	3	Y	623	622	0			4
							23	4	685	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: B 04HC RRCID -> 286091 COMPL. DATE 06/21/2018 TOTAL DEPTH 8017 PERF. 8753 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5282	X	5282	-0-	-0-	-0-	204	1	4264	3	Y	723	728	0			6
							19	4	795	9							
12	5669	X	5669	-0-	-0-	-0-	215	1	4607	3	Y	752	746	0			12
							20	4	827	9							
01	5186	X	5186	-0-	-0-	-0-	201	1	4164	3	Y	725	728	0			9
							23	4	798	9							
02	7988	X	7988	-0-	-0-	-0-	317	1	6915	3	Y	660	663	0			6
							30	4	726	9							
03	5567	X	5567	-0-	-0-	-0-	209	1	4520	3	Y	735	734	0			7
							29	4	809	9							
04	5334	X	5334	-0-	-0-	-0-	223	1	4243	3	Y	759	759	0			7
							33	4	835	9							

PILONCILLO WELL #: B 03HA RRCID -> 286110 COMPL. DATE 06/24/2018 TOTAL DEPTH 8001 PERF. 8603 - 15629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4173	X	4173	-0-	-0-	-0-	158	1	3326	3	Y	614	616	0			1
							14	4	675	9							
12	4188	X	4188	-0-	-0-	-0-	157	1	3360	3	Y	596	592	0			5
							15	4	656	9							
01	4132	X	4132	-0-	-0-	-0-	161	1	3357	3	Y	541	544	0			2
							19	4	595	9							
02	3849	X	3849	-0-	-0-	-0-	145	1	3149	3	Y	492	492	0			2
							14	4	541	9							
03	4100	X	4100	-0-	-0-	-0-	155	1	3342	3	Y	530	529	0			3
							20	4	583	9							
04	4164	X	4164	-0-	-0-	-0-	176	1	3369	3	Y	540	541	0			2
							25	4	594	9							

PILONCILLO WELL #: B 03HB RRCID -> 286111 COMPL. DATE 06/24/2018 TOTAL DEPTH 7911 PERF. 8620 - 15321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4214	X	4214	-0-	-0-	-0-	161	1	3372	3	Y	606	610	0			2
							14	4	667	9							
12	4694	X	4694	-0-	-0-	-0-	176	1	3785	3	Y	651	646	0			7
							17	4	716	9							
01	3906	X	3860	-0-	-46	-0-	147	1	3048	3	Y	589	592	0			4
							17	4	648	9							
02	3867	X	3867	-0-	-0-	-0-	140	1	3059	3	Y	596	597	0			3
							12	4	656	9							
03	4427	X	4427	-0-	-0-	-0-	164	1	3542	3	Y	635	635	0			3
							22	4	699	9							
04	4489	X	4489	-0-	-0-	-0-	187	1	3573	3	Y	638	638	0			3
							27	4	702	9							

PILONCILLO WELL #: E 10HA RRCID -> 286125 COMPL. DATE 09/25/2018 TOTAL DEPTH 8711 PERF. 9480 - 15689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11400	X	11166	-0-	-234	-0-	479	1	10036	3	Y	552	552	0			-0-
							44	4	607	9							
12	11780	X	11593	-0-	-187	-0-	487	1	10437	3	Y	566	562	0			4
							46	4	623	9							
01	11284	X	11078	-0-	-206	-0-	480	1	9954	3	Y	536	537	0			3
							54	4	590	9							
02	10321	X	10321	-0-	-0-	-0-	430	1	9350	3	Y	455	457	0			1
							40	4	501	9							
03	11284	X	11248	-0-	-36	-0-	465	1	10054	3	Y	606	604	0			3
							62	4	667	9							
04	10920	X	10849	-0-	-71	-0-	502	1	9589	3	Y	624	625	0			2
							72	4	686	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 10HB RRCID -> 286130 COMPL. DATE 09/30/2018 TOTAL DEPTH 8653 PERF. 9414 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7957	X	7957	-0-	-0-	-0-	344	1	7221	3	Y	327	329	0			-0-
							32	4	360	9							
12	7874	X	7743	-0-	-131	-0-	328	1	7056	3	Y	298	296	0			2
							31	4	328	9							
01	7967	X	7453	-0-	-514	-0-	324	1	6749	3	Y	313	313	0			2
							36	4	344	9							
02	7196	X	6761	-0-	-435	-0-	279	1	6071	3	Y	349	347	0			4
							27	4	384	9							
03	7967	X	7662	-0-	-305	-0-	319	1	6906	3	Y	358	358	0			4
							43	4	394	9							
04	7710	X	7336	-0-	-374	-0-	345	1	6577	3	Y	331	330	0			5
							50	4	364	9							

PILONCILLO WELL #: E 28HB RRCID -> 286386 COMPL. DATE 09/12/2018 TOTAL DEPTH 8600 PERF. 9279 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13110	X	12805	-0-	-305	-0-	509	1	10670	3	Y	1436	1446	0			2
							46	4	1580	9							
12	13868	X	13868	-0-	-0-	-0-	552	1	11840	3	Y	1294	1288	0			8
							53	4	1423	9							
01	12145	X	12145	-0-	-0-	-0-	496	1	10288	3	Y	1186	1191	0			3
							56	4	1305	9							
02	11658	X	11658	-0-	-0-	-0-	457	1	9931	3	Y	1115	1116	0			2
							43	4	1227	9							
03	12568	X	12568	-0-	-0-	-0-	512	1	11076	3	Y	829	831	0			-0-
							68	4	912	9							
04	12149	X	12149	-0-	-0-	-0-	543	1	10351	3	Y	1070	1065	0			5
							78	4	1177	9							

PILONCILLO WELL #: A 14HZ RRCID -> 286429 COMPL. DATE 08/11/2018 TOTAL DEPTH 7934 PERF. 8181 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11086	X	11086	-0-	-0-	-0-	440	1	9247	3	Y	1235	1240	0			4
							40	4	1359	9							
12	10664	X	10603	-0-	-61	-0-	415	1	8899	3	Y	1136	1130	0			10
							39	4	1250	9							
01	10323	X	6116	-0-	-4207	-0-	245	1	5092	3	Y	683	691	0			2
							28	4	751	9							
02	9324	X	5464	-0-	-3860	-0-	210	1	4570	3	Y	604	606	0			-0-
							20	4	664	9							
03	10323	X	5699	-0-	-4624	-0-	212	1	4602	3	Y	778	775	0			3
							29	4	856	9							
04	9990	X	5159	-0-	-4831	-0-	212	1	4052	3	Y	785	786	0			2
							31	4	864	9							

PILONCILLO WELL #: A 14HY RRCID -> 286431 COMPL. DATE 08/07/2018 TOTAL DEPTH 8095 PERF. 8334 - 19103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13920	X	12721	-0-	-1199	-0-	504	1	10595	3	Y	1433	1445	0			10
							46	4	1576	9							
12	14384	X	13140	-0-	-1244	-0-	507	1	10863	3	Y	1565	1554	0			21
							48	4	1722	9							
01	15821	X	15821	-0-	-0-	-0-	619	1	12881	3	Y	2046	2039	0			28
							70	4	2251	9							
02	15117	X	15117	-0-	-0-	-0-	571	1	12401	3	Y	1901	1903	0			26
							54	4	2091	9							
03	16477	X	16477	-0-	-0-	-0-	633	1	13723	3	Y	1849	1851	0			24
							87	4	2034	9							
04	15944	X	15944	-0-	-0-	-0-	690	1	13155	3	Y	1818	1820	0			22
							99	4	2000	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 28HC RRCID -> 286432 COMPL. DATE 09/11/2018 TOTAL DEPTH 8559 PERF. 9216 - 19529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3370	X	3370	-0-	-0-	-0-	133	1	2834	3	Y	356	356	0			-0-
							11	4	392	9							
12	2886	X	2886	-0-	-0-	-0-	114	1	2449	3	Y	284	283	0			1
							11	4	312	9							
01	3088	X	3088	-0-	-0-	-0-	124	1	2597	3	Y	320	321	0			-0-
							15	4	352	9							
02	2891	X	2891	-0-	-0-	-0-	113	1	2446	3	Y	293	292	0			1
							10	4	322	9							
03	2976	X	2858	-0-	-118	-0-	119	1	2578	3	Y	132	133	0			-0-
							16	4	145	9							
04	3074	X	3074	-0-	-0-	-0-	146	1	2778	3	Y	118	118	0			-0-
							20	4	130	9							

PILONCILLO WELL #: E 10HY RRCID -> 286461 COMPL. DATE 09/29/2018 TOTAL DEPTH 9061 PERF. 9437 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	6782	-0-	-598	-0-	294	1	6150	3	Y	282	282	0			-0-
							28	4	310	9							
12	7626	X	7298	-0-	-328	-0-	310	1	6632	3	Y	297	294	0			3
							29	4	327	9							
01	7192	X	6957	-0-	-235	-0-	303	1	6288	3	Y	302	303	0			2
							34	4	332	9							
02	6496	X	5836	-0-	-660	-0-	241	1	5236	3	Y	305	303	0			4
							23	4	336	9							
03	7192	X	6382	-0-	-810	-0-	270	1	5830	3	Y	223	226	0			1
							37	4	245	9							
04	6960	X	6777	-0-	-183	-0-	321	1	6116	3	Y	267	265	0			3
							46	4	294	9							

PILONCILLO WELL #: A 14HX RRCID -> 286462 COMPL. DATE 08/13/2018 TOTAL DEPTH 7926 PERF. 8334 - 19103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10725	X	10725	-0-	-0-	-0-	418	1	8761	3	Y	1371	1374	0			14
							38	4	1508	9							
12	12167	X	12167	-0-	-0-	-0-	467	1	10010	3	Y	1496	1485	0			25
							44	4	1646	9							
01	11296	X	11296	-0-	-0-	-0-	441	1	9156	3	Y	1499	1503	0			21
							50	4	1649	9							
02	10721	X	10721	-0-	-0-	-0-	401	1	8734	3	Y	1408	1411	0			18
							37	4	1549	9							
03	11310	X	11310	-0-	-0-	-0-	429	1	9297	3	Y	1388	1389	0			17
							57	4	1527	9							
04	11401	X	11401	-0-	-0-	-0-	487	1	9292	3	Y	1411	1412	0			16
							70	4	1552	9							

PILONCILLO WELL #: E 28HD RRCID -> 286552 COMPL. DATE 09/13/2018 TOTAL DEPTH 8653 PERF. 9307 - 19792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	7764	-0-	-366	-0-	313	1	6573	3	Y	772	778	0			2
							29	4	849	9							
12	8401	X	8219	-0-	-182	-0-	328	1	7050	3	Y	736	732	0			6
							31	4	810	9							
01	7567	X	7567	-0-	-0-	-0-	313	1	6493	3	Y	659	662	0			3
							36	4	725	9							
02	7385	X	7385	-0-	-0-	-0-	294	1	6408	3	Y	595	597	0			1
							28	4	655	9							
03	7672	X	7672	-0-	-0-	-0-	306	1	6662	3	Y	603	604	0			-0-
							41	4	663	9							
04	7350	X	7350	-0-	-0-	-0-	339	1	6452	3	Y	464	464	0			-0-
							49	4	510	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 10HC RRCID -> 286601 COMPL. DATE 11/26/2022 TOTAL DEPTH 8684 PERF. 9473 - 15728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8490	X	6449	-0-	-2041	-0-	279	1	5849	3	Y	269	270	0			1
							25	4	296	9							
12	8773	X	8205	-0-	-568	-0-	348	1	7476	3	Y	316	313	0			4
							33	4	348	9							
01	7519	X	7519	-0-	-0-	-0-	330	1	6833	3	Y	290	291	0			3
							37	4	319	9							
02	7245	X	7245	-0-	-0-	-0-	306	1	6660	3	Y	227	228	0			2
							29	4	250	9							
03	8197	X	8197	-0-	-0-	-0-	342	1	7400	3	Y	371	369	0			4
							47	4	408	9							
04	7744	X	7744	-0-	-0-	-0-	363	1	6924	3	Y	366	367	0			3
							54	4	403	9							

PILONCILLO WELL #: E 10HD RRCID -> 286618 COMPL. DATE 09/22/2018 TOTAL DEPTH 8692 PERF. 9506 - 15739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9757	X	9757	-0-	-0-	-0-	420	1	8829	3	Y	426	428	0			3
							39	4	469	9							
12	9678	X	9678	-0-	-0-	-0-	408	1	8781	3	Y	409	408	0			4
							39	4	450	9							
01	9796	X	9275	-0-	-521	-0-	401	1	8346	3	Y	438	439	0			3
							46	4	482	9							
02	8848	X	8658	-0-	-190	-0-	357	1	7799	3	Y	426	426	0			3
							33	4	469	9							
03	9796	X	9418	-0-	-378	-0-	392	1	8500	3	Y	430	430	0			3
							53	4	473	9							
04	9480	X	9027	-0-	-453	-0-	424	1	8078	3	Y	422	422	0			3
							61	4	464	9							

PILONCILLO WELL #: E 10HZ RRCID -> 286810 COMPL. DATE 09/21/2018 TOTAL DEPTH 9106 PERF. 9365 - 15908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12120	X	10482	-0-	-1638	-0-	440	1	9248	3	Y	685	687	0			-0-
							40	4	754	9							
12	12524	X	11292	-0-	-1232	-0-	466	1	9993	3	Y	717	712	0			5
							44	4	789	9							
01	11044	X	11044	-0-	-0-	-0-	469	1	9748	3	Y	704	707	0			2
							53	4	774	9							
02	10074	X	10074	-0-	-0-	-0-	414	1	9016	3	Y	551	553	0			-0-
							38	4	606	9							
03	11054	X	11054	-0-	-0-	-0-	461	1	9986	3	Y	495	495	0			-0-
							62	4	545	9							
04	11309	X	11309	-0-	-0-	-0-	526	1	10015	3	Y	630	628	0			2
							75	4	693	9							

PILONCILLO WELL #: E 28HE RRCID -> 286981 COMPL. DATE 09/12/2018 TOTAL DEPTH 8607 PERF. 9298 - 19651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10277	X	10277	-0-	-0-	-0-	404	1	8497	3	Y	1217	1226	0			1
							37	4	1339	9							
12	10537	X	10537	-0-	-0-	-0-	416	1	8924	3	Y	1053	1050	0			4
							39	4	1158	9							
01	10273	X	10273	-0-	-0-	-0-	416	1	8653	3	Y	1052	1054	0			2
							47	4	1157	9							
02	9570	X	9570	-0-	-0-	-0-	371	1	8091	3	Y	975	974	0			3
							35	4	1073	9							
03	9996	X	9996	-0-	-0-	-0-	391	1	8467	3	Y	986	987	0			2
							53	4	1085	9							
04	9450	X	8759	-0-	-691	-0-	382	1	7305	3	Y	924	926	0			-0-
							56	4	1016	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 34HA RRCID -> 287065 COMPL. DATE 10/16/2018 TOTAL DEPTH 9208 PERF. 9816 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	6506	-0-	-124	-0-	275	1	5763	3	Y	403	403	0			-0-
							25	4	443	9							
12	6851	X	6622	-0-	-229	-0-	276	1	5911	3	Y	372	369	0			3
							26	4	409	9							
01	6665	X	6456	-0-	-209	-0-	274	1	5683	3	Y	425	424	0			4
							31	4	468	9							
02	6113	X	6113	-0-	-0-	-0-	248	1	5386	3	Y	414	415	0			3
							24	4	455	9							
03	6665	X	6601	-0-	-64	-0-	269	1	5815	3	Y	437	437	0			3
							36	4	481	9							
04	6450	X	6428	-0-	-22	-0-	297	1	5663	3	Y	386	389	0			-0-
							43	4	425	9							

PILONCILLO WELL #: E 10HX RRCID -> 287069 COMPL. DATE 09/29/2018 TOTAL DEPTH 9147 PERF. 9434 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	7569	-0-	-651	-0-	324	1	6817	3	Y	362	362	0			1
							30	4	398	9							
12	8494	X	7771	-0-	-723	-0-	327	1	7035	3	Y	344	341	0			4
							31	4	378	9							
01	7626	X	7471	-0-	-155	-0-	324	1	6724	3	Y	352	352	0			4
							36	4	387	9							
02	6994	X	6994	-0-	-0-	-0-	291	1	6314	3	Y	329	329	0			4
							27	4	362	9							
03	7940	X	7940	-0-	-0-	-0-	331	1	7159	3	Y	369	369	0			4
							44	4	406	9							
04	7688	X	7688	-0-	-0-	-0-	358	1	6830	3	Y	407	408	0			3
							52	4	448	9							

PILONCILLO WELL #: E 34HD RRCID -> 287174 COMPL. DATE 09/26/2018 TOTAL DEPTH 9252 PERF. 9837 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5219	X	5219	-0-	-0-	-0-	207	1	4343	3	Y	591	595	0			3
							19	4	650	9							
12	5525	X	5525	-0-	-0-	-0-	216	1	4627	3	Y	602	597	0			8
							20	4	662	9							
01	5247	X	5247	-0-	-0-	-0-	209	1	4351	3	Y	602	604	0			6
							25	4	662	9							
02	5121	X	5121	-0-	-0-	-0-	196	1	4275	3	Y	574	574	0			6
							19	4	631	9							
03	5818	X	5818	-0-	-0-	-0-	225	1	4856	3	Y	642	641	0			7
							31	4	706	9							
04	5315	X	5315	-0-	-0-	-0-	231	1	4405	3	Y	587	587	0			7
							33	4	646	9							

PILONCILLO WELL #: E 34HC RRCID -> 287215 COMPL. DATE 09/27/2018 TOTAL DEPTH 9261 PERF. 9752 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	5421	-0-	-69	-0-	222	1	4652	3	Y	478	478	0			-0-
							21	4	526	9							
12	5997	X	5997	-0-	-0-	-0-	245	1	5242	3	Y	442	439	0			3
							24	4	486	9							
01	5867	X	5867	-0-	-0-	-0-	245	1	5097	3	Y	452	452	0			3
							28	4	497	9							
02	5732	X	5732	-0-	-0-	-0-	226	1	4938	3	Y	496	496	0			3
							22	4	546	9							
03	6194	X	6194	-0-	-0-	-0-	251	1	5448	3	Y	419	420	0			2
							34	4	461	9							
04	6050	X	6050	-0-	-0-	-0-	271	1	5192	3	Y	499	498	0			3
							38	4	549	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 44HY RRCID -> 287243 COMPL. DATE 10/27/2018 TOTAL DEPTH 8216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 44HX RRCID -> 287244 COMPL. DATE 11/07/2018 TOTAL DEPTH 8237 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 34HB RRCID -> 287275 COMPL. DATE 10/16/2018 TOTAL DEPTH 9230 PERF. 9730 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	7345	-0-	-155	-0-	312	1	6510	3	Y	449	449	0			-0-
							29	4	494	9							
12	7750	X	7639	-0-	-111	-0-	316	1	6781	3	Y	465	462	0			3
							30	4	512	9							
01	7420	X	7420	-0-	-0-	-0-	315	1	6542	3	Y	479	479	0			3
							36	4	527	9							
02	6990	X	6990	-0-	-0-	-0-	285	1	6183	3	Y	450	450	0			3
							27	4	495	9							
03	7440	X	7440	-0-	-0-	-0-	305	1	6578	3	Y	469	469	0			3
							41	4	516	9							
04	7234	X	7234	-0-	-0-	-0-	332	1	6315	3	Y	490	491	0			2
							48	4	539	9							

PILONCILLO WELL #: A 42HD RRCID -> 287278 COMPL. DATE 10/12/2018 TOTAL DEPTH 7823 PERF. 8303 - 14105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	5807	-0-	-163	-0-	212	1	4437	3	Y	1035	1040	0			4
							19	4	1139	9							
12	6169	X	5989	-0-	-180	-0-	215	1	4603	3	Y	1046	1040	0			10
							20	4	1151	9							
01	5966	X	5966	-0-	-0-	-0-	217	1	4514	3	Y	1100	1101	0			9
							25	4	1210	9							
02	4368	X	4056	-0-	-312	-0-	141	1	3090	3	Y	738	747	0			-0-
							13	4	812	9							
03	4836	X	509	-0-	-4327	-0-	17	1	389	3	Y	92	92	0			-0-
							2	4	101	9							
04	4680	X	2010	-0-	-2670	-0-	79	1	1521	3	Y	363	358	0			5
							11	4	399	9							

PILONCILLO WELL #: A 44HW RRCID -> 287279 COMPL. DATE 11/16/2018 TOTAL DEPTH 8404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 42HB RRCID -> 287284 COMPL. DATE 10/13/2018 TOTAL DEPTH 7832 PERF. 8209 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6317	X	6317	-0-	-0-	-0-	232	1	4853	3	Y	1101	1108	0			4
							21	4	1211	9							
12	6324	X	5913	-0-	-411	-0-	212	1	4535	3	Y	1042	1036	0			10
							20	4	1146	9							
01	5799	X	5799	-0-	-0-	-0-	209	1	4346	3	Y	1108	1110	0			8
							25	4	1219	9							
02	5096	X	4592	-0-	-504	-0-	158	1	3445	3	Y	886	891	0			3
							14	4	975	9							
03	5642	X	198	-0-	-5444	-0-	7	1	149	3	Y	38	41	0			-0-
							42	9									
04	5460	X	-0-	-0-	-5460	-0-					Y	-0-					-0-

PILONCILLO WELL #: A 44HZ RRCID -> 287288 COMPL. DATE 10/17/2018 TOTAL DEPTH 8224 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PILONCILLO WELL #: A 42HC RRCID -> 287302 COMPL. DATE 10/15/2018 TOTAL DEPTH 7716 PERF. 8104 - 14352

11	6739	X	6739	-0-	-0-	-0-	257	1	5386	3	Y	975	985	0			4
							23	4	1073	9							
12	9145	X	9145	-0-	-0-	-0-	355	1	7614	3	Y	1039	1032	0			11
							33	4	1143	9							
01	8494	X	8494	-0-	-0-	-0-	334	1	6946	3	Y	1069	1070	0			10
							38	4	1176	9							
02	6457	X	6457	-0-	-0-	-0-	244	1	5292	3	Y	816	823	0			3
							23	4	898	9							
03	6386	X	-0-	-0-	-6386	-0-					Y	-0-	3	0			-0-
04	6180	X	-0-	-0-	-6180	-0-					Y	-0-					-0-

PILONCILLO WELL #: A 44HV RRCID -> 287305 COMPL. DATE 11/24/2018 TOTAL DEPTH 8218 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PILONCILLO WELL #: A 45HA RRCID -> 287307 COMPL. DATE 01/30/2019 TOTAL DEPTH 3273 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 42HA RRCID -> 287312 COMPL. DATE 10/15/2018 TOTAL DEPTH 7730 PERF. 8317 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6956	X	6956	-0-	-0-	-0-	257	1	5383	3	Y	1175	1180	0			4
							23	4	1293	9							
12	6944	X	6796	-0-	-148	-0-	245	1	5267	3	Y	1145	1139	0			10
							24	4	1260	9							
01	7477	X	7477	-0-	-0-	-0-	272	1	5658	3	Y	1378	1377	0			11
							31	4	1516	9							
02	6183	X	6183	-0-	-0-	-0-	217	1	4706	3	Y	1127	1132	0			6
							20	4	1240	9							
03	6076	X	78	-0-	-5998	-0-	2	1	61	3	Y	14	20	0			-0-
							15	9									
04	7962	X	7962	-0-	-0-	-0-	316	1	6046	3	Y	1413	1385	0			28
							46	4	1554	9							

PILONCILLO WELL #: A 45HC RRCID -> 287313 COMPL. DATE 01/31/2019 TOTAL DEPTH 3284 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PILONCILLO WELL #: E 36HA RRCID -> 287332 COMPL. DATE 04/03/2020 TOTAL DEPTH 9394 PERF. 9995 - 17111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11220	X	9972	-0-	-1248	-0-	422	1	8864	3	Y	588	590	0			3
							39	4	647	9							
12	11594	X	10100	-0-	-1494	-0-	419	1	8981	3	Y	600	595	0			8
							40	4	660	9							
01	10201	X	10201	-0-	-0-	-0-	435	1	9005	3	Y	647	647	0			8
							49	4	712	9							
02	9635	X	9635	-0-	-0-	-0-	392	1	8543	3	Y	604	606	0			6
							36	4	664	9							
03	10168	X	9903	-0-	-265	-0-	406	1	8808	3	Y	576	578	0			4
							55	4	634	9							
04	9840	X	9389	-0-	-451	-0-	435	1	8287	3	Y	549	550	0			3
							63	4	604	9							

PILONCILLO WELL #: E 36HC RRCID -> 287421 COMPL. DATE 04/04/2020 TOTAL DEPTH 9416 PERF. 9903 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9725	X	9725	-0-	-0-	-0-	401	1	8397	3	Y	809	812	0			7
							37	4	890	9							
12	9954	X	9954	-0-	-0-	-0-	402	1	8613	3	Y	818	813	0			12
							39	4	900	9							
01	9486	X	9445	-0-	-41	-0-	390	1	8106	3	Y	823	824	0			11
							44	4	905	9							
02	9652	X	9652	-0-	-0-	-0-	383	1	8319	3	Y	832	832	0			11
							35	4	915	9							
03	9486	X	9417	-0-	-69	-0-	382	1	8282	3	Y	638	643	0			6
							51	4	702	9							
04	9180	X	8776	-0-	-404	-0-	405	1	7726	3	Y	533	535	0			4
							59	4	586	9							

PILONCILLO WELL #: A 44HU RRCID -> 287422 COMPL. DATE 12/02/2018 TOTAL DEPTH 8217 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 36HB RRCID -> 287424 COMPL. DATE 04/03/2020 TOTAL DEPTH 9397 PERF. 9874 - 16471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890	X	7489	-0-	-401	-0-	313	1	6574	3	Y	521	523	0			6
							29	4	573	9							
12	8153	X	7534	-0-	-619	-0-	310	1	6623	3	Y	520	518	0			8
							29	4	572	9							
01	7502	X	7063	-0-	-439	-0-	295	1	6152	3	Y	529	530	0			7
							34	4	582	9							
02	6776	X	6477	-0-	-299	-0-	260	1	5656	3	Y	487	487	0			7
							25	4	536	9							
03	7502	X	6821	-0-	-681	-0-	276	1	5984	3	Y	476	476	0			7
							37	4	524	9							
04	7260	X	6778	-0-	-482	-0-	309	1	5899	3	Y	477	477	0			7
							45	4	525	9							

PILONCILLO WELL #: A 44HD RRCID -> 287456 COMPL. DATE 05/09/2019 TOTAL DEPTH 7834 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PILONCILLO WELL #: E 35HA RRCID -> 287457 COMPL. DATE 04/02/2020 TOTAL DEPTH 9301 PERF. 9848 - 16561

11	16410	X	15995	-0-	-415	-0-	673	1	14117	3	Y	1038	1043	0			18
							63	4	1142	9							
12	16957	X	16549	-0-	-408	-0-	685	1	14663	3	Y	1033	1027	0			24
							65	4	1136	9							
01	15655	X	15645	-0-	-10	-0-	664	1	13794	3	Y	1010	1013	0			21
							76	4	1111	9							
02	15509	X	15509	-0-	-0-	-0-	632	1	13744	3	Y	975	975	0			21
							60	4	1073	9							
03	16002	X	16002	-0-	-0-	-0-	654	1	14169	3	Y	991	993	0			19
							89	4	1090	9							
04	15159	X	15159	-0-	-0-	-0-	697	1	13314	3	Y	952	953	0			18
							101	4	1047	9							

PILONCILLO WELL #: A 44HA RRCID -> 287460 COMPL. DATE 12/20/2018 TOTAL DEPTH 7839 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PILONCILLO WELL #: A 43HW RRCID -> 287481 COMPL. DATE 11/24/2018 TOTAL DEPTH 8018 PERF. 8219 - 13613

11	7260	X	6457	-0-	-803	-0-	264	1	5539	3	Y	573	576	0			5
							24	4	630	9							
12	7502	X	6591	-0-	-911	-0-	265	1	5697	3	Y	548	545	0			8
							26	4	603	9							
01	6293	X	6195	-0-	-98	-0-	259	1	5389	3	Y	470	473	0			5
							30	4	517	9							
02	5797	X	5797	-0-	-0-	-0-	232	1	5071	3	Y	429	430	0			4
							22	4	472	9							
03	6293	X	6272	-0-	-21	-0-	252	1	5450	3	Y	487	486	0			5
							34	4	536	9							
04	6330	X	6330	-0-	-0-	-0-	285	1	5455	3	Y	498	499	0			4
							42	4	548	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 45HY RRCID -> 287503 COMPL. DATE 08/11/2019 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 35HB RRCID -> 287511 COMPL. DATE 04/03/2020 TOTAL DEPTH 9334 PERF. 9900 - 16217

11	13170	X	11385	-0-	-1785	-0-	481	1	10120	3	Y	673	677	0			8
							44	4	740	9							
12	13609	X	12032	-0-	-1577	-0-	500	1	10697	3	Y	716	710	0			14
							47	4	788	9							
01	11470	X	11337	-0-	-133	-0-	482	1	10000	3	Y	728	731	0			11
							54	4	801	9							
02	10360	X	10025	-0-	-335	-0-	406	1	8860	3	Y	655	657	0			9
							38	4	721	9							
03	11470	X	10662	-0-	-808	-0-	433	1	9357	3	Y	740	739	0			10
							58	4	814	9							
04	11100	X	10289	-0-	-811	-0-	468	1	8957	3	Y	724	725	0			9
							68	4	796	9							

PILONCILLO WELL #: A 44HB RRCID -> 287515 COMPL. DATE 01/06/2019 TOTAL DEPTH 7816 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 45HB RRCID -> 287715 COMPL. DATE 12/02/2018 TOTAL DEPTH 3288 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 45HZ RRCID -> 287716 COMPL. DATE 12/24/2018 TOTAL DEPTH 8066 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 43HX RRCID -> 287723 COMPL. DATE 11/21/2018 TOTAL DEPTH 8155 PERF. 8350 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13320	X	12669	-0-	-651	-0-	536	1	11240	3	Y	768	769	0			4
							48	4	845	9							
12	13764	X	13111	-0-	-653	-0-	541	1	11583	3	Y	851	845	0			10
							51	4	936	9							
01	12755	X	12755	-0-	-0-	-0-	542	1	11249	3	Y	822	824	0			8
							60	4	904	9							
02	11480	X	11427	-0-	-53	-0-	471	1	10252	3	Y	600	604	0			4
							44	4	660	9							
03	12710	X	11913	-0-	-797	-0-	495	1	10711	3	Y	583	584	0			3
							66	4	641	9							
04	12300	X	12202	-0-	-98	-0-	568	1	10846	3	Y	643	644	0			2
							81	4	707	9							

PILONCILLO WELL #: A 44HE RRCID -> 287758 COMPL. DATE 05/07/2019 TOTAL DEPTH 7835 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 45HE RRCID -> 287827 COMPL. DATE 12/17/2018 TOTAL DEPTH 7850 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 43HZ RRCID -> 287832 COMPL. DATE 11/20/2018 TOTAL DEPTH 8156 PERF. 8350 - 13650

11	15510	X	14699	-0-	-811	-0-	625	1	13113	3	Y	820	824	0			2
							59	4	902	9							
12	16027	X	15127	-0-	-900	-0-	634	1	13604	3	Y	753	750	0			5
							61	4	828	9							
01	14756	X	14493	-0-	-263	-0-	619	1	12888	3	Y	833	832	0			6
							70	4	916	9							
02	13531	X	13531	-0-	-0-	-0-	554	1	12049	3	Y	797	798	0			5
							51	4	877	9							
03	14834	X	14834	-0-	-0-	-0-	606	1	13101	3	Y	950	949	0			6
							82	4	1045	9							
04	14280	X	14244	-0-	-36	-0-	654	1	12493	3	Y	911	913	0			4
							95	4	1002	9							

PILONCILLO WELL #: E 31HA RRCID -> 287864 COMPL. DATE 11/16/2022 TOTAL DEPTH 8974 PERF. 9719 - 16720

11	8346	X	8346	-0-	-0-	-0-	353	1	7403	3	Y	506	508	0			-0-
							33	4	557	9							
12	8376	X	8376	-0-	-0-	-0-	347	1	7461	3	Y	486	483	0			3
							33	4	535	9							
01	8308	X	7614	-0-	-694	-0-	324	1	6762	3	Y	446	447	0			2
							37	4	491	9							
02	7767	X	7767	-0-	-0-	-0-	323	1	7026	3	Y	353	354	0			1
							30	4	388	9							
03	10722	X	10722	-0-	-0-	-0-	443	1	9600	3	Y	564	561	0			4
							59	4	620	9							
04	10002	X	10002	-0-	-0-	-0-	463	1	8834	3	Y	580	580	0			4
							67	4	638	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 31HB RRCID -> 287867 COMPL. DATE 12/18/2018 TOTAL DEPTH 8967 PERF. 9848 - 16823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9732	X	9732	-0-	-0-	-0-	407	1	8558	3	Y	664	667	0			-0-
							37	4	730	9							
12	9295	X	9295	-0-	-0-	-0-	381	1	8156	3	Y	656	651	0			5
							36	4	722	9							
01	9362	X	8990	-0-	-372	-0-	376	1	7816	3	Y	685	684	0			6
							44	4	754	9							
02	8574	X	8574	-0-	-0-	-0-	340	1	7388	3	Y	740	739	0			7
							32	4	814	9							
03	9620	X	9620	-0-	-0-	-0-	382	1	8283	3	Y	822	820	0			9
							51	4	904	9							
04	9060	X	8854	-0-	-206	-0-	404	1	7707	3	Y	622	627	0			4
							59	4	684	9							

PILONCILLO WELL #: E 31HC RRCID -> 287875 COMPL. DATE 12/18/2018 TOTAL DEPTH 8976 PERF.10033 - 16756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6039	X	6039	-0-	-0-	-0-	257	1	5390	3	Y	335	332	0			3
							23	4	369	9							
12	4113	X	4113	-0-	-0-	-0-	171	1	3670	3	Y	234	235	0			2
							15	4	257	9							
01	3794	X	3794	-0-	-0-	-0-	162	1	3363	3	Y	227	228	0			1
							19	4	250	9							
02	3810	X	3810	-0-	-0-	-0-	157	1	3394	3	Y	223	223	0			1
							14	4	245	9							
03	4061	X	4004	-0-	-57	-0-	164	1	3564	3	Y	231	231	0			1
							22	4	254	9							
04	3930	X	3691	-0-	-239	-0-	170	1	3254	3	Y	221	221	0			1
							24	4	243	9							

PILONCILLO WELL #: E 30HZ RRCID -> 287892 COMPL. DATE 12/19/2018 TOTAL DEPTH 9359 PERF. 9361 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13560	X	10986	-0-	-2574	-0-	468	1	9796	3	Y	618	616	0			7
							42	4	680	9							
12	14012	X	10976	-0-	-3036	-0-	463	1	9897	3	Y	521	520	0			8
							43	4	573	9							
01	10773	X	10773	-0-	-0-	-0-	466	1	9680	3	Y	522	523	0			7
							53	4	574	9							
02	9604	X	9167	-0-	-437	-0-	381	1	8270	3	Y	437	439	0			5
							35	4	481	9							
03	10633	X	6704	-0-	-3929	-0-	279	1	6043	3	Y	313	316	0			2
							38	4	344	9							
04	10290	X	7294	-0-	-2996	-0-	341	1	6520	3	Y	349	348	0			3
							49	4	384	9							

PILONCILLO WELL #: E 30HY RRCID -> 287927 COMPL. DATE 12/19/2018 TOTAL DEPTH 9348 PERF. 9162 - 19492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11400	X	7878	-0-	-3522	-0-	334	1	6997	3	Y	469	472	0			1
							31	4	516	9							
12	8556	X	6805	-0-	-1751	-0-	283	1	6073	3	Y	383	383	0			1
							28	4	421	9							
01	7967	X	6361	-0-	-1606	-0-	271	1	5649	3	Y	373	374	0			-0-
							31	4	410	9							
02	7196	X	4874	-0-	-2322	-0-	201	1	4344	3	Y	281	280	0			1
							20	4	309	9							
03	7967	X	4627	-0-	-3340	-0-	191	1	4121	3	Y	262	263	0			-0-
							27	4	288	9							
04	7710	X	3678	-0-	-4032	-0-	170	1	3213	3	Y	246	246	0			-0-
							24	4	271	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 43HY RRCID -> 288035 COMPL. DATE 11/23/2018 TOTAL DEPTH 8005 PERF. 8213 - 13623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	6471	-0-	-69	-0-	266	1	5588	3	Y	538	543	0			1
							25	4	592	9							
12	6758	X	6465	-0-	-293	-0-	263	1	5614	3	Y	511	507	0			5
							26	4	562	9							
01	6254	X	6254	-0-	-0-	-0-	260	1	5403	3	Y	510	511	0			4
							30	4	561	9							
02	5805	X	5805	-0-	-0-	-0-	232	1	5060	3	Y	446	448	0			2
							22	4	491	9							
03	6443	X	6443	-0-	-0-	-0-	254	1	5496	3	Y	598	596	0			4
							35	4	658	9							
04	6171	X	6171	-0-	-0-	-0-	280	1	5366	3	Y	440	443	0			1
							41	4	484	9							

PILONCILLO WELL #: E 31HD RRCID -> 288114 COMPL. DATE 12/20/2018 TOTAL DEPTH 8964 PERF.10451 - 17174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8728	X	8728	-0-	-0-	-0-	367	1	7699	3	Y	571	572	0			9
							34	4	628	9							
12	8928	X	8441	-0-	-487	-0-	346	1	7421	3	Y	583	578	0			14
							33	4	641	9							
01	7751	X	7751	-0-	-0-	-0-	326	1	6770	3	Y	562	564	0			12
							37	4	618	9							
02	8240	X	8240	-0-	-0-	-0-	333	1	7241	3	Y	577	577	0			12
							31	4	635	9							
03	8711	X	8246	-0-	-465	-0-	335	1	7238	3	Y	572	573	0			11
							44	4	629	9							
04	8430	X	8064	-0-	-366	-0-	367	1	7015	3	Y	571	572	0			10
							54	4	628	9							

PILONCILLO WELL #: A 45HD RRCID -> 288188 COMPL. DATE 01/03/2019 TOTAL DEPTH 7869 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PILONCILLO WELL #: E 30HW RRCID -> 288205 COMPL. DATE 12/19/2018 TOTAL DEPTH 9356 PERF. 9165 - 18088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15240	X	13064	-0-	-2176	-0-	565	1	11840	3	Y	553	561	0			-0-
							51	4	608	9							
12	15748	X	11514	-0-	-4234	-0-	490	1	10509	3	Y	426	425	0			1
							46	4	469	9							
01	14477	X	10892	-0-	-3585	-0-	477	1	9909	3	Y	411	411	0			1
							54	4	452	9							
02	13076	X	10358	-0-	-2718	-0-	433	1	9426	3	Y	417	417	0			1
							40	4	459	9							
03	16995	X	16995	-0-	-0-	-0-	708	1	15294	3	Y	815	805	0			11
							96	4	897	9							
04	13192	X	13192	-0-	-0-	-0-	606	1	11582	3	Y	834	833	0			12
							87	4	917	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 30HX RRCID -> 288229 COMPL. DATE 11/13/2022 TOTAL DEPTH 9319 PERF. 9122 - 18709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12480	X	10000	-0-	-2480	-0-	424	1	8897	3	Y	582	577	0			5
							39	4	640	9							
12	13847	X	13847	-0-	-0-	-0-	577	1	12372	3	Y	767	758	0			14
							54	4	844	9							
01	11609	X	11609	-0-	-0-	-0-	497	1	10321	3	Y	668	672	0			10
							56	4	735	9							
02	9994	X	9994	-0-	-0-	-0-	411	1	8921	3	Y	567	569	0			8
							38	4	624	9							
03	10855	X	10855	-0-	-0-	-0-	448	1	9683	3	Y	604	604	0			8
							60	4	664	9							
04	14796	X	14796	-0-	-0-	-0-	685	1	13093	3	Y	835	831	0			12
							99	4	919	9							

PILONCILLO WELL #: A 44HC RRCID -> 288440 COMPL. DATE 05/05/2019 TOTAL DEPTH 7815 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 37HC RRCID -> 289881 COMPL. DATE 12/05/2019 TOTAL DEPTH 3702 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 37HD RRCID -> 289882 COMPL. DATE 03/16/2020 TOTAL DEPTH 8352 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 39HW RRCID -> 289952 COMPL. DATE 11/25/2019 TOTAL DEPTH 8691 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 37HA RRCID -> 289954 COMPL. DATE 12/19/2019 TOTAL DEPTH 8434 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 37HY RRCID -> 289955 COMPL. DATE 03/11/2020 TOTAL DEPTH 3708 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 37HB RRCID -> 289956 COMPL. DATE 01/02/2020 TOTAL DEPTH 8366 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 37HZ RRCID -> 289957 COMPL. DATE 02/24/2020 TOTAL DEPTH 3709 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 39HX RRCID -> 289958 COMPL. DATE 11/19/2019 TOTAL DEPTH 8681 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 39HY RRCID -> 289961 COMPL. DATE 11/12/2019 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 39HZ RRCID -> 289963 COMPL. DATE 11/06/2019 TOTAL DEPTH 8679 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 37HE RRCID -> 289974 COMPL. DATE 03/12/2020 TOTAL DEPTH 3708 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 37HX RRCID -> 290902 COMPL. DATE 12/26/2019 TOTAL DEPTH 8803 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDAL PETROLEUM, INC. 859240
STS WELL #: 1H RRCID -> 262866 COMPL. DATE 11/12/2010 TOTAL DEPTH 11122 PERF.11447 - 13631

11	0		19517	-0-	19517	45423	16702	2	2815	9	N	2559	2346	1			453
12	62051	X	16628	-0-	-45423	-0-	13746	2	2882	9	N	2620	1904	1			1169
01	0		12905	-0-	12905	12905	11109	2	1796	9	N	1633	1316	1			1486
02	48048	X	10669	-0-	-37379	-0-	9203	2	1466	9	N	1333	1162	1			1657
03	25916	X	12838	-0-	-13078	-0-	11407	2	1431	9	N	1301	2380	1			578
04	19530	X	10760	-0-	-8770	-0-	9197	2	1563	9	N	1421	1414	1			585

TROUBADOUR OPERATING, LLC 871292
CACTUS JACK WELL #: 3H RRCID -> 293600 COMPL. DATE 07/30/2022 TOTAL DEPTH 9518 PERF.10153 - 19607

11	231000	X	193977	-0-	-37023	-0-	185836	2	8141	9	N	7401	7274	1			450
12	238700	X	182133	-0-	-56567	-0-	175005	2	7128	9	N	6480	6537	1			393
01	238700	X	141852	-0-	-96848	-0-	136041	2	5811	9	N	5283	5250	1			426
02	215600	X	139444	-0-	-76156	-0-	133980	2	5464	9	N	4967	4978	1			415
03	238700	X	140340	-0-	-98360	-0-	2692	1	132475	2	N	4703	4794	1			324
							5173	9									
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					324

CACTUS JACK WELL #: 1H RRCID -> 294141 COMPL. DATE 07/30/2022 TOTAL DEPTH 9504 PERF.10187 - 18469

11	607590	X	162296	-0-	-445294	-0-	155499	2	6797	9	N	6179	6086	1			376
12	627843	X	149604	-0-	-478239	-0-	143755	2	5849	9	N	5317	5370	1			323
01	627843	X	120858	-0-	-506985	-0-	115894	2	4964	9	N	4513	4473	1			363
02	567084	X	116575	-0-	-450509	-0-	112014	2	4561	9	N	4146	4162	1			347
03	627843	X	113767	-0-	-514076	-0-	2182	1	107404	2	N	3801	3886	1			262
							4181	9									
04	607590	X	NO RPT	-0-	-607590	-0-					N	NO RPT					262

CACTUS JACK WELL #: 2H RRCID -> 294145 COMPL. DATE 07/30/2022 TOTAL DEPTH 9507 PERF.10047 - 18985

11	241530	X	165480	-0-	-76050	-0-	158548	2	6932	9	N	6302	6206	1			384
12	249581	X	155605	-0-	-93976	-0-	149514	2	6091	9	N	5537	5585	1			336
01	249581	X	127854	-0-	-121727	-0-	122597	2	5257	9	N	4779	4731	1			384
02	225428	X	119217	-0-	-106211	-0-	114567	2	4650	9	N	4227	4256	1			355
03	249581	X	126174	-0-	-123407	-0-	2420	1	119084	2	N	4245	4309	1			291
							4670	9									
04	241530	X	NO RPT	-0-	-241530	-0-					N	NO RPT					291

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
VERDUN OIL & GAS LLC 884566
VIVION WELL #: 1 RRCID -> 266427 COMPL. DATE 02/14/2012 TOTAL DEPTH 7447 PERF. 8292 - 12390

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1013	-0-		1013	3240	37	1	854	3	Y	111	111	0			1
								122	9									
12	3100	N	778	-0-		-2322	918	36	1	681	2	Y	55	56	0			-0-
								61	9									
01	1705	N	787	-0-		-918	-0-	33	1	682	2	Y	58	57	0			1
								8	4	64	9							
02	693	N	693	-0-		-0-	-0-	31	1	570	2	Y	50	51	0			-0-
								37	4	55	9							
03	806	N	806	-0-		-0-	-0-	33	1	681	2	Y	61	60	0			1
								25	4	67	9							
04	771	N	771	-0-		-0-	-0-	29	1	674	2	Y	59	59	0			1
								3	4	65	9							

LIGHT RANCH WELL #: 3 RRCID -> 269332 COMPL. DATE 07/01/2012 TOTAL DEPTH 8079 PERF. 8512 - 13597

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2939	-0-		2939	11874	159	1	2780	3	Y	-0-	7	0			-0-
12	3100	N	2450	-0-		-650	11224	210	1	2123	2	Y	106	103	0			3
								117	9									
01	12774	X	1550	-0-		-11224	-0-	69	1	1158	2	Y	294	286	0			11
								323	9									
02	1159	X	1159	-0-		-0-	-0-	68	1	979	2	Y	102	109	0			4
								112	9									
03	4030	X	2355	-0-		-1675	-0-	124	1	1892	2	Y	308	301	0			11
								339	9									
04	2940	X	2606	-0-		-334	-0-	134	1	2149	2	Y	294	292	0			13
								323	9									

LIGHT RANCH WELL #: 4 RRCID -> 269333 COMPL. DATE 07/01/2012 TOTAL DEPTH 8060 PERF. 8553 - 13680

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1670	N	1670	-0-		-0-	-0-	82	1	1439	3	Y	135	136	0			3
								149	9									
12	2106	N	2106	-0-		-0-	-0-	178	1	1799	2	Y	117	116	0			4
								129	9									
01	2392	N	2392	-0-		-0-	-0-	125	1	2110	2	Y	143	142	0			5
								157	9									
02	1445	N	1445	-0-		-0-	-0-	93	1	1341	2	Y	10	15	0			-0-
								11	9									
03	1793	N	1793	-0-		-0-	-0-	107	1	1629	2	Y	52	50	0			2
								57	9									
04	1686	N	1686	-0-		-0-	-0-	93	1	1497	2	Y	87	85	0			4
								96	9									

LIGHT RANCH WELL #: 8 RRCID -> 274263 COMPL. DATE 03/31/2017 TOTAL DEPTH 8121 PERF. 8040 - 13564

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4288	-0-		4288	14610	227	1	3965	3	Y	87	91	0			2
								96	9									
12	18705	X	4095	-0-		-14610	-0-	363	1	3664	2	Y	62	62	0			2
								68	9									
01	3954	X	3954	-0-		-0-	-0-	217	1	3657	2	Y	73	72	0			3
								80	9									
02	3908	X	3908	-0-		-0-	-0-	249	1	3581	2	Y	71	71	0			3
								78	9									
03	4495	X	4230	-0-		-265	-0-	256	1	3920	2	Y	49	50	0			2
								54	9									
04	4290	X	3589	-0-		-701	-0-	207	1	3331	2	Y	46	46	0			2
								51	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
VERDUN OIL & GAS LLC //CONT.// 884566

LIGHT RANCH WELL #: 7 RRCID -> 274432 COMPL. DATE 03/31/2017 TOTAL DEPTH 8133 PERF. 7945 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	0		1879	-0-		1879	8848	101	1	1769	3	Y	8	8	0		-0-
								9	9								
12	10783	X	1935	-0-		-8848	-0-	172	1	1735	2	Y	25	24	0		1
								28	9								
01	2072	X	2072	-0-		-0-	-0-	114	1	1916	2	Y	38	38	0		1
								42	9								
02	2210	X	2210	-0-		-0-	-0-	140	1	2018	2	Y	47	46	0		2
								52	9								
03	3891	X	3891	-0-		-0-	-0-	228	1	3480	2	Y	166	162	0		6
								183	9								
04	3471	X	3471	-0-		-0-	-0-	195	1	3142	2	Y	122	122	0		6
								134	9								

LIGHT RANCH WELL #: 11 RRCID -> 277027 COMPL. DATE 01/09/2017 TOTAL DEPTH 8033 PERF. 8280 - 14460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	9600	X	9448	-0-		-152	-0-	461	1	8060	3	N	843	849	0		154
								927	9								
12	11191	X	11131	-0-		-60	-0-	913	1	9213	2	N	914	908	0		160
								1005	9								
01	11191	X	10669	-0-		-522	-0-	520	1	8763	2	N	1260	1240	0		180
								1386	9								
02	9828	X	8433	-0-		-1395	-0-	479	1	6888	2	N	969	977	0		172
								1066	9								
03	9827	X	8744	-0-		-1083	-0-	470	1	7194	2	N	982	987	0		167
								1080	9								
04	10195	X	10195	-0-		-0-	-0-	528	1	8488	2	N	1072	1060	0		179
								1179	9								

LIGHT RANCH WELL #: 12 RRCID -> 277162 COMPL. DATE 02/15/2017 TOTAL DEPTH 8036 PERF. 8330 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	14430	X	12860	-0-		-1570	-0-	528	1	9229	3	N	2821	2791	0		214
								3103	9								
12	14353	X	8100	-0-		-6253	-0-	561	1	5663	2	N	1705	1720	0		199
								1876	9								
01	14353	X	12226	-0-		-2127	-0-	576	1	9705	2	N	1768	1756	0		211
								1945	9								
02	11928	X	11710	-0-		-218	-0-	649	1	9334	2	N	1570	1572	0		209
								1727	9								
03	13152	X	13152	-0-		-0-	-0-	690	1	10546	2	N	1742	1745	0		206
								1916	9								
04	12870	X	11683	-0-		-1187	-0-	578	1	9304	2	N	1637	1626	0		217
								1801	9								

LIGHT RANCH WELL #: 1 RRCID -> 291585 COMPL. DATE 03/31/2017 TOTAL DEPTH 7752 PERF. 7920 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	3000	N	3918	-0-		918	18477	202	1	3526	3	N	173	175	0		4
								190	9								
12	3100	N	2241	-0-		-859	17618	176	1	1777	2	N	262	258	0		8
								288	9								
01	19266	X	1648	-0-		-17618	-0-	73	1	1223	2	N	320	316	0		12
								352	9								
02	2576	X	2051	-0-		-525	-0-	112	1	1617	2	N	293	293	0		12
								322	9								
03	2852	X	2059	-0-		-793	-0-	101	1	1539	2	N	381	379	0		14
								419	9								
04	2760	X	1729	-0-		-1031	-0-	81	1	1301	2	N	315	315	0		14
								347	9								

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
VERDUN OIL & GAS LLC //CONT.// 884566

VIVION UNIT B WELL #: 17 RRCID -> 291957 COMPL. DATE 06/28/2017 TOTAL DEPTH 7664 PERF. 7888 - 15062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	7830	X	-0-	-0-	-7830	-0-					N	11	13	0	-0-
12	8091	X	831	-0-	-7260	-0-	426	1	405	9	N	368	365	0	3
01	888	X	888	-0-	-0-	-0-	493	1	1	4	N	358	352	0	9
							394	9							
02	564	X	564	-0-	-0-	-0-	480	1	84	9	N	76	82	0	3
03	2518	X	2518	-0-	-0-	-0-	866	1	1423	2	N	136	131	0	8
							79	4	150	9					
04	1713	X	1713	-0-	-0-	-0-	762	1	857	2	N	79	77	0	10
							7	4	87	9					

VIVION UNIT A WELL #: 7 RRCID -> 291977 COMPL. DATE 06/13/2017 TOTAL DEPTH 7580 PERF. 7779 - 14653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	14790	X	924	-0-	-13866	-0-	488	1	436	9	Y	396	396	0	4
12	5952	X	956	-0-	-4996	-0-	603	1	353	9	Y	321	317	0	8
01	817	X	817	-0-	-0-	-0-	510	1	307	9	Y	279	283	0	4
02	774	X	774	-0-	-0-	-0-	548	1	10	4	Y	196	197	0	3
							216	9							
03	770	X	770	-0-	-0-	-0-	560	1	210	9	Y	191	189	0	5
04	966	N	966	-0-	-0-	-0-	484	1	482	9	Y	438	430	0	13

VIVION UNIT A WELL #: 8 RRCID -> 291978 COMPL. DATE 06/13/2017 TOTAL DEPTH 7590 PERF. 7773 - 14642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	11190	X	1858	-0-	-9332	-0-	673	1	315	3	N	791	795	0	9
							870	9							
12	5735	X	2453	-0-	-3282	-0-	801	1	1652	9	N	1502	1498	0	13
01	3244	X	3244	-0-	-0-	-0-	564	1	558	2	N	1917	1903	0	27
							13	4	2109	9					
02	1009	X	1009	-0-	-0-	-0-	332	1	11	4	N	605	622	0	10
							666	9							
03	2100	X	2100	-0-	-0-	-0-	536	1	503	2	N	933	926	0	17
							35	4	1026	9					
04	2273	X	2273	-0-	-0-	-0-	475	1	614	2	N	1072	1058	0	31
							5	4	1179	9					

VION WELL #: 4 RRCID -> 291979 COMPL. DATE 04/25/2014 TOTAL DEPTH 7354 PERF. 8059 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	960	X	891	-0-	-69	-0-	32	1	737	3	N	111	111	0	1
							122	9							
12	713	X	634	-0-	-79	-0-	29	1	544	2	N	55	56	0	-0-
							61	9							
01	636	N	636	-0-	-0-	-0-	26	1	539	2	N	58	57	0	1
							7	4	64	9					
02	571	N	571	-0-	-0-	-0-	25	1	460	2	N	51	52	0	-0-
							30	4	56	9					
03	658	N	658	-0-	-0-	-0-	26	1	545	2	N	61	60	0	1
							20	4	67	9					
04	630	N	630	-0-	-0-	-0-	23	1	539	2	N	59	59	0	1
							3	4	65	9					

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
VERDUN OIL & GAS LLC //CONT.// 884566

LIGHT RANCH WELL #: 6 RRCID -> 291980 COMPL. DATE 06/03/2017 TOTAL DEPTH 7859 PERF. 8378 - 14108

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1156	X	1156	-0-	-0-	-0-	61	1	1073	3	N	20	21	0			1
							22	9									
12	2077	X	-0-	-0-	-2077	-0-					N	2763	2689	0			75
01	1246	N	1246	-0-	-0-	-0-	65	1	1100	2	N	74	146	0			3
							81	9									
02	1938	N	1938	-0-	-0-	-0-	125	1	1792	2	N	19	21	0			1
							21	9									
03	2930	N	2930	-0-	-0-	-0-	179	1	2736	2	N	14	14	0			1
							15	9									
04	2772	N	2772	-0-	-0-	-0-	161	1	2587	2	N	22	22	0			1
							24	9									

LIGHT RANCH WELL #: 9 RRCID -> 291981 COMPL. DATE 07/21/2014 TOTAL DEPTH 7720 PERF. 8169 - 13271

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	17931	X	17931	-0-	-0-	-0-	891	1	15571	3	Y	1335	1341	0			34
							1469	9									
12	18348	X	18348	-0-	-0-	-0-	1522	1	15363	2	Y	1330	1323	0			41
							1463	9									
01	18326	X	18326	-0-	-0-	-0-	956	1	16119	2	Y	1137	1135	0			43
							1251	9									
02	16948	X	16948	-0-	-0-	-0-	998	1	14349	2	Y	1455	1438	0			60
							1601	9									
03	18675	X	18675	-0-	-0-	-0-	1041	1	15919	2	Y	1559	1563	0			56
							1715	9									
04	16693	X	16693	-0-	-0-	-0-	891	1	14337	2	Y	1332	1328	0			60
							1465	9									

LIGHT RANCH WELL #: 10 RRCID -> 291982 COMPL. DATE 07/21/2014 TOTAL DEPTH 7695 PERF. 8368 - 14082

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	16010	X	16010	-0-	-0-	-0-	790	1	13798	3	Y	1293	1307	0			35
							1422	9									
12	16689	X	16689	-0-	-0-	-0-	1383	1	13955	2	Y	1228	1223	0			40
							1351	9									
01	17419	X	17419	-0-	-0-	-0-	884	1	14904	2	Y	1483	1466	0			57
							1631	9									
02	14633	X	14633	-0-	-0-	-0-	845	1	12146	2	Y	1493	1487	0			63
							1642	9									
03	18439	X	18439	-0-	-0-	-0-	995	1	15216	2	Y	2025	2015	0			73
							2228	9									
04	17243	X	17243	-0-	-0-	-0-	886	1	14250	2	Y	1915	1902	0			86
							2107	9									

LIGHT RANCH WELL #: 20H RRCID -> 291983 COMPL. DATE 04/23/2017 TOTAL DEPTH 7926 PERF. 8190 - 18566

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	24269	X	24269	-0-	-0-	-0-	1049	1	18336	3	N	4440	4479	0			114
							4884	9									
12	23618	X	23618	-0-	-0-	-0-	1861	1	18781	2	N	2705	2729	0			90
							2976	9									
01	25603	X	25603	-0-	-0-	-0-	1208	1	20367	2	N	3662	3613	0			139
							4028	9									
02	21830	X	21830	-0-	-0-	-0-	1209	1	17377	2	N	2949	2966	0			122
							3244	9									
03	24139	X	24139	-0-	-0-	-0-	1257	1	19230	2	N	3320	3324	0			118
							3652	9									
04	23181	X	23181	-0-	-0-	-0-	1150	1	18504	2	N	3206	3181	0			143
							3527	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
VERDUN OIL & GAS LLC //CONT.// 884566
LIGHT RANCH WELL #: 22H RRCID -> 291984 COMPL. DATE 04/23/2017 TOTAL DEPTH 7945 PERF. 7600 - 18473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17340	X	17340	-0-	-0-	-0-	805	1	14070	3	N	2241	2251	0			58
							2465	9									
12	17847	X	17847	-0-	-0-	-0-	1380	1	13925	2	N	2311	2297	0			72
							2542	9									
01	19628	X	19628	-0-	-0-	-0-	907	1	15286	2	N	3123	3077	0			118
							3435	9									
02	17442	X	17442	-0-	-0-	-0-	950	1	13652	2	N	2582	2593	0			107
							2840	9									
03	19042	X	19042	-0-	-0-	-0-	984	1	15044	2	N	2740	2749	0			98
							3014	9									
04	18243	X	18243	-0-	-0-	-0-	893	1	14371	2	N	2708	2686	0			120
							2979	9									

LIGHT RANCH WELL #: 5 RRCID -> 291994 COMPL. DATE 03/06/2013 TOTAL DEPTH 7636 PERF. 8180 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3341	X	3341	-0-	-0-	-0-	133	1	2322	3	Y	805	808	0			21
							886	9									
12	4495	X	3365	-0-	-1130	-0-	220	1	2217	2	Y	844	839	0			26
							928	9									
01	4481	X	4481	-0-	-0-	-0-	180	1	3037	2	Y	1149	1131	0			44
							1264	9									
02	3658	X	3658	-0-	-0-	-0-	169	1	2433	2	Y	960	964	0			40
							1056	9									
03	4605	X	4605	-0-	-0-	-0-	216	1	3300	2	Y	990	995	0			35
							1089	9									
04	3701	X	3701	-0-	-0-	-0-	156	1	2508	2	Y	943	936	0			42
							1037	9									

VIVION WELL #: 3 RRCID -> 292000 COMPL. DATE 07/04/2013 TOTAL DEPTH 1374 PERF. 8098 - 14353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1024	-0-	1024	2163	36	1	833	3	N	141	140	0			2
							155	9									
12	3006	N	843	-0-	-2163	-0-	38	1	713	2	N	84	85	0			1
							92	9									
01	848	N	848	-0-	-0-	-0-	43	1	710	2	N	86	86	0			1
							95	9									
02	784	N	784	-0-	-0-	-0-	34	1	620	2	N	81	81	0			1
							41	4	89	9							
03	868	N	868	-0-	-0-	-0-	34	1	708	2	N	91	91	0			1
							26	4	100	9							
04	832	N	832	-0-	-0-	-0-	30	1	701	2	N	89	88	0			2
							3	4	98	9							

BRISCOE RANCH (OLMOS) 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC 273933
BRISCOE WELL #: 3 RRCID -> 213469 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 4516 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					46
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					46
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					46
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					46

BRISCOE WELL #: 4 RRCID -> 213470 COMPL. DATE 10/17/2005 TOTAL DEPTH 5500 PERF. 4858 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	-0-	-0-	-40	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		8	-0-	8	8	8	3			Y	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933
BRISCOE WELL #: 11 RRCID -> 216436 COMPL. DATE 03/24/2006 TOTAL DEPTH 5300 PERF. 4483 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	139	N	19	-0-	-120	-0-	19	3		Y	-0-			-0-
12	0		11	-0-	11	11	11	3		Y	-0-			-0-
01	0		6	-0-	6	17	6	3		Y	-0-			-0-
02	28	N	-0-	-0-	-28	-0-				Y	-0-			-0-
03	50	N	50	-0-	-0-	-0-	50	3		Y	-0-			-0-
04	13	N	13	-0-	-0-	-0-	13	3		Y	-0-			-0-

BRISCOE (5140) WELL #: 8002 RRCID -> 220342 COMPL. DATE 04/21/2006 TOTAL DEPTH 5300 PERF. 4560 - 4710

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRISCOE (5140) WELL #: 8007 RRCID -> 220367 COMPL. DATE 05/29/2006 TOTAL DEPTH 5200 PERF. 4462 - 4476

11	93	N	93	-0-	-0-	-0-	93	3		N	-0-			-0-
12	259	N	259	-0-	-0-	-0-	259	3		N	-0-			-0-
01	140	N	140	-0-	-0-	-0-	140	3		N	-0-			-0-
02	84	N	-0-	-0-	-84	-0-				N	-0-			-0-
03	340	N	340	-0-	-0-	-0-	340	3		N	-0-			-0-
*04	383	N	383	-0-	-0-	-0-	383	3		N	-0-			-0-

BRISCOE (5140) WELL #: 8008 RRCID -> 220370 COMPL. DATE 06/07/2006 TOTAL DEPTH 5200 PERF. 4480 - 4510

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRISCOE WELL #: 21 RRCID -> 220777 COMPL. DATE 08/13/2006 TOTAL DEPTH 5300 PERF. 4440 - 4850

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			40
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			40
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			40
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			40
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			40
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			40

BRISCOE (5140) WELL #: 8010 RRCID -> 220888 COMPL. DATE 08/09/2006 TOTAL DEPTH 5150 PERF. 4508 - 4580

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BRISCOE (5140) WELL #: 8012 RRCID -> 221218 COMPL. DATE 09/28/2006 TOTAL DEPTH 5150 PERF. 4619 - 4628

11	45	N	45	-0-	-0-	-0-	45	3		N	-0-			-0-
12	31	N	18	-0-	-13	-0-	18	3		N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-				N	-0-			-0-
02	56	N	-0-	-0-	-56	-0-				N	-0-			-0-
03	34	N	34	-0-	-0-	-0-	34	3		N	-0-			-0-
*04	146	N	146	-0-	-0-	-0-	146	3		N	-0-			-0-

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933
BRISCOE (5140) WELL #: 8009 RRCID -> 221242 COMPL. DATE 06/21/2006 TOTAL DEPTH 5050 PERF. 4793 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

BRISCOE, DOLPH "B" WELL #: 42 RRCID -> 221505 COMPL. DATE 08/07/2006 TOTAL DEPTH 6000 PERF. 4670 - 4677

11	0		150	-0-	150	360	150	3			N	-0-					-0-
12	0		129	-0-	129	489	129	3			N	-0-					-0-
01	0		188	-0-	188	677	188	3			N	-0-					-0-
02	677	N	-0-	-0-	-677	-0-					N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	180	N	38	-0-	-142	-0-	38	3			N	-0-					-0-

BRISCOE, DOLPH "B" WELL #: 43 RRCID -> 222212 COMPL. DATE 09/07/2006 TOTAL DEPTH 6000 PERF. 4832 - 4844

11	0		213	-0-	213	469	213	3			N	-0-					-0-
12	0		567	-0-	567	1036	567	3			N	-0-					-0-
01	0		272	-0-	272	1308	272	3			N	-0-					-0-
02	1308	N	-0-	-0-	-1308	-0-					N	-0-					-0-
03	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-

BRISCOE, DOLPH "E" WELL #: 53 RRCID -> 222216 COMPL. DATE 09/26/2006 TOTAL DEPTH 6000 PERF. 4823 - 4840

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (5140) WELL #: 8016 RRCID -> 223309 COMPL. DATE 10/27/2006 TOTAL DEPTH 5150 PERF. 4620 - 4644

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (5140) WELL #: 8020 RRCID -> 224554 COMPL. DATE 03/24/2008 TOTAL DEPTH 5050 PERF. 4484 - 4520

11	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

BRISCOE (5140) WELL #: 8021 RRCID -> 224871 COMPL. DATE 12/12/2006 TOTAL DEPTH 5000 PERF. 4388 - 4418

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933
BRISCOE (5140) WELL #: 8023 RRCID -> 225957 COMPL. DATE 01/09/2007 TOTAL DEPTH N/A PERF. 4310 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE WELL #: 29 RRCID -> 227662 COMPL. DATE 05/06/2006 TOTAL DEPTH 5300 PERF. 4860 - 4866

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE, DOLPH "B" WELL #: 54 RRCID -> 229816 COMPL. DATE 11/27/2006 TOTAL DEPTH 5750 PERF. 4993 - 5010

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, DOLPH "B" WELL #: 55 RRCID -> 229955 COMPL. DATE 12/29/2006 TOTAL DEPTH 5750 PERF. 4835 - 4843

11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
04	300	N	243	-0-	-57	-0-	243	3			N	-0-					-0-

BRISCOE, DOLPH "B" WELL #: 62 RRCID -> 230054 COMPL. DATE 01/08/2007 TOTAL DEPTH 5775 PERF. 4970 - 4979

11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
01	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-

BRISCOE, DOLPH "B" WELL #: 65 RRCID -> 231970 COMPL. DATE 05/21/2007 TOTAL DEPTH 5510 PERF. 5046 - 5213

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (5140) WELL #: 8027 RRCID -> 232674 COMPL. DATE 06/20/2007 TOTAL DEPTH 5200 PERF. 4806 - 4822

11	152	N	152	-0-	-0-	-0-	151	3	1	9	N	1					4
12	523	N	523	-0-	-0-	-0-	521	3	2	9	N	2	3	1			3
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					3
02	140	N	-0-	-0-	-140	-0-					N	-0-					3
03	342	N	342	-0-	-0-	-0-	339	3	3	9	N	3					6
*04	407	N	407	-0-	-0-	-0-	406	3	1	9	N	1	3	1			4

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933
BRISCOE (5140) WELL #: 8028 RRCID -> 232675 COMPL. DATE 07/03/2007 TOTAL DEPTH 5200 PERF. 4520 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	148	3	1	9	N	1					4
12	362	N	362	-0-	-0-	-0-	360	3	2	9	N	2	3	1			3
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					3
02	140	N	-0-	-0-	-140	-0-					N	-0-					3
03	347	N	347	-0-	-0-	-0-	344	3	3	9	N	3					6
*04	398	N	398	-0-	-0-	-0-	397	3	1	9	N	1	3	1			4

BRISCOE (5140) WELL #: 8033 RRCID -> 232687 COMPL. DATE 02/25/2008 TOTAL DEPTH 5400 PERF. 4283 - 4304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

BRISCOE (5140) WELL #: 8030 RRCID -> 232719 COMPL. DATE 08/30/2007 TOTAL DEPTH 5800 PERF. 4468 - 4486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (5140) WELL #: 8037 RRCID -> 232739 COMPL. DATE 03/03/2008 TOTAL DEPTH 5200 PERF. 4258 - 4270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (5140) WELL #: 8036 RRCID -> 232741 COMPL. DATE 02/25/2008 TOTAL DEPTH 5200 PERF. 4447 - 4454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	180	3	1	9	N	1					4
12	558	N	558	-0-	-0-	-0-	556	3	2	9	N	2	3	1			3
01	0		353	-0-	353	353	353	3			N	-0-					3
02	353	N	-0-	-0-	-353	-0-					N	-0-					3
03	318	N	318	-0-	-0-	-0-	315	3	3	9	N	3					6
*04	364	N	364	-0-	-0-	-0-	363	3	1	9	N	1	3	1			4

BRISCOE (5140) WELL #: 8038 RRCID -> 232742 COMPL. DATE 01/28/2008 TOTAL DEPTH 5200 PERF. 4236 - 4256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (5140) WELL #: 8024 RRCID -> 235763 COMPL. DATE 08/14/2007 TOTAL DEPTH 5000 PERF. 4241 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933
BRISCOE WELL #: 43 RRCID -> 235889 COMPL. DATE 02/27/2008 TOTAL DEPTH 5500 PERF. 4462 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					105
12	0		9	-0-	9	9	9	3			N	-0-					105
01	0		5	-0-	5	14	5	3			N	-0-					105
02	14	N	-0-	-0-	-14	-0-					N	-0-					105
03	49	N	49	-0-	-0-	-0-	43	3	6	9	N	5					110
04	27	N	27	-0-	-0-	-0-	14	3	13	9	N	12					122

BRISCOE WELL #: 8035 RRCID -> 237938 COMPL. DATE 02/04/2008 TOTAL DEPTH 5200 PERF. 4244 - 4270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

BRISCOE (5140) WELL #: 8042 RRCID -> 241878 COMPL. DATE 06/16/2008 TOTAL DEPTH 5400 PERF. 4538 - 4582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE WELL #: 44 RRCID -> 241882 COMPL. DATE 06/20/2008 TOTAL DEPTH 5500 PERF. 4935 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					90
12	31	N	11	-0-	-20	-0-	11	3			N	-0-					90
01	31	N	5	-0-	-26	-0-	5	3			N	-0-					90
02	8	N	-0-	-0-	-8	-0-					N	-0-					90
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					90
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					90

BRISCOE (5140) WELL #: 8045 RRCID -> 241896 COMPL. DATE 07/26/2008 TOTAL DEPTH 5640 PERF. 4750 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (5140) WELL #: 8046 RRCID -> 241898 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4650 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (5140) WELL #: 8047 RRCID -> 241904 COMPL. DATE 08/04/2008 TOTAL DEPTH 5300 PERF. 4420 - 4827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	0		103	-0-	103	103	103	3			N	-0-					-0-
01	0		46	-0-	46	149	46	3			N	-0-					-0-
02	149	N	-0-	-0-	-149	-0-					N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
*04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933
BRISCOE WELL #: 22 RRCID -> 243059 COMPL. DATE 05/07/2006 TOTAL DEPTH 5300 PERF. 4842 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1867	N	446	-0-	-1421	-0-	367	3	79	9	Y	72					212
12	0		288	-0-	288	288	188	3	100	9	Y	91	181	1			122
01	0		204	-0-	204	492	101	3	103	9	Y	94	175	1			41
02	492	N	-0-	-0-	-492	-0-					Y	-0-					41
03	603	N	603	-0-	-0-	-0-	492	3	111	9	Y	101					142
04	227	N	227	-0-	-0-	-0-	110	3	117	9	Y	106	173	1			75

BRISCOE, DOLPH "B" WELL #: 49 RRCID -> 243065 COMPL. DATE 06/26/2008 TOTAL DEPTH 5810 PERF. 4852 - 4920

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

BRISCOE WELL #: 16 RRCID -> 243066 COMPL. DATE 10/09/2008 TOTAL DEPTH 5300 PERF. 4574 - 4581

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE WELL #: 33 RRCID -> 244586 COMPL. DATE 10/21/2008 TOTAL DEPTH 5512 PERF. 4859 - 4877

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

BRISCOE (5140) WELL #: 8050 RRCID -> 247629 COMPL. DATE 10/15/2008 TOTAL DEPTH 6000 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE WELL #: 34 RRCID -> 249646 COMPL. DATE 01/22/2009 TOTAL DEPTH 5500 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (5140) WELL #: 8013 RRCID -> 251103 COMPL. DATE 08/19/2006 TOTAL DEPTH 5150 PERF. 4495 - 4508

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933
BRISCOE (5140) WELL #: 8032 RRCID -> 273158 COMPL. DATE 02/04/2008 TOTAL DEPTH 5150 PERF. 4837 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	3					12
12	62	N	24	-0-	-38	-0-	17	3	7	9	N	6	10	1			8
01	291	N	291	-0-	-0-	-0-	289	3	2	9	N	2					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	222	N	222	-0-	-0-	-0-	213	3	9	9	N	8					18
*04	176	N	176	-0-	-0-	-0-	172	3	4	9	N	4	10	1			12

CAGE (ESCONDIDO) 14597 500 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
RAM RIVER RESOURCES, INC. 689327
SHAMROCK-CAGE WELL #: 1089 RRCID -> 066569 COMPL. DATE 04/27/1976 TOTAL DEPTH 2700 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALLIHAM, SOUTH (JACKSON) 14866 333 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
TROTTER-HOWLING & HATTAWAY 871290
CLAUNCH, B. C. WELL #: 3 RRCID -> 000087 COMPL. DATE 05/23/1958 TOTAL DEPTH N/A PERF. 418 - 428

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALLIHAM, SOUTH (1100) 14866 666 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
ELBO CO., THE 246610
WHITMIRE, W. A. WELL #: 1 RRCID -> 000091 COMPL. DATE 12/10/1956 TOTAL DEPTH 1138 PERF. 1094 - 1102

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPANA, SOUTH(GOVT. WELLS 2600) 15146 259 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
G. & M. ENERGY COMPANY 292290
HARRIS, L. WELL #: 1 RRCID -> 000099 COMPL. DATE 10/05/1957 TOTAL DEPTH 2651 PERF. 2631 - 2650

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPANA, SOUTH (LOMA NOVIA 2700) 15146 370 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
TEXAS, LES & CO. 846666
EBERT GAS UNIT WELL #: 1A RRCID -> 094297 COMPL. DATE 05/26/1981 TOTAL DEPTH 3208 PERF. 2796 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	1836					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1836					N	NO RPT					-0-
01	14B	DENY	-0-	-0-	-0-	1836					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	1836					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	1836					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	1836					N	-0-					-0-

CAMPANA, S.(QUEEN CITY 5900) 15146 444 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
PROLINE ENERGY RESOURCES INC 681327
EDRINGTON, H. C. EST. -I- WELL #: 31 RRCID -> 090536 COMPL. DATE 08/18/1983 TOTAL DEPTH 6100 PERF. 3932 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

CAMPANA, SOUTH (WILCOX 7700) 15146 530 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
PROLINE ENERGY RESOURCES INC 681327
SCOTT FOUNDATION WELL #: 5 RRCID -> 202556 COMPL. DATE 06/25/2004 TOTAL DEPTH 10074 PERF. 7916 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPANA, SOUTH (WILCOX 9500) 15146 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HURD ENTERPRISES, LTD. 419886
P. KYNETTE UNIT WELL #: 1 RRCID -> 287435 COMPL. DATE 04/25/2019 TOTAL DEPTH 10010 PERF. 9590 - 9623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		41581	-0-	41581	112874	41487	2	94	9	N	85					142
12	0		11327	-0-	11327	124201	11302	2	25	9	N	23					165
01	0		49117	-0-	49117	173318	49033	2	84	9	N	76	167	1			74
02	74200		43934	-0-	-30266	143052	43832	2	102	9	N	93					167
03	82150		35760	-0-	-46390	96662	35673	2	87	9	N	79	156	1			90
04	79500		27604	-0-	-51896	44766	27543	2	61	9	N	55					145

CAMPANA, SOUTH (WILCOX 10,400) 15146 645 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
PROLINE ENERGY RESOURCES INC 681327
EDRINGTON, H. C. EST. "I" WELL #: 33 RRCID -> 096139 COMPL. DATE 06/09/1981 TOTAL DEPTH 15012 PERF.10385 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

CAMPANA, SOUTH (WILCOX 11,200) 15146 710 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
PROLINE ENERGY RESOURCES INC 681327
EDRINGTON, H. C. EST. "I" WELL #: 32 RRCID -> 088329 COMPL. DATE 02/29/1980 TOTAL DEPTH 14000 PERF.11167 - 11212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					90

CAMPANA, SOUTH (YEGUA 4300) 15146 740 ASSOCIATED ONE WELL CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
GOUGER GU 4 O/A WELL #: 4 RRCID -> 239186 COMPL. DATE 01/28/2008 TOTAL DEPTH 6100 PERF. 4336 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	21	1	39	3	N	-0-					125
12	99	N	99	-0-	-0-	-0-	27	1	72	3	N	-0-					125
01	556	N	556	-0-	-0-	-0-	139	1	417	3	N	-0-					125
02	755	N	755	-0-	-0-	-0-	207	1	548	3	N	-0-					125
03	966	N	966	-0-	-0-	-0-	360	1	606	3	N	-0-	125	1			-0-
*04	784	N	784	-0-	-0-	-0-	202	1	582	3	N	-0-					-0-

CAMPANA, SOUTH (1450) 15146 777 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
GOUGER G/U #4 O/A WELL #: 2 H RRCID -> 083780 COMPL. DATE 06/26/1979 TOTAL DEPTH 7660 PERF. 1435 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
SCOTT FOUNDATION WELL #: 2 RRCID -> 194339 COMPL. DATE 02/12/2003 TOTAL DEPTH 9040 PERF. 1484 - 1487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT FOUNDATION WELL #: 1 RRCID -> 260477 COMPL. DATE 09/10/2010 TOTAL DEPTH 8400 PERF. 1324 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPANA, SOUTH (1500) 15146 785 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ATLAS OPERATING LLC 036587
KYNETTE, P. WELL #: 29 RRCID -> 121180 COMPL. DATE 04/30/1986 TOTAL DEPTH 6378 PERF. 1487 - 1497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPANA, SOUTH (1500) //CONT.// 15146 785 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
GOUGER GAS UNIT NO 4 O/A WELL #: 7 RRCID -> 132133 COMPL. DATE 09/21/1989 TOTAL DEPTH 3009 PERF. 1490 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		75	-0-	75	75	26	1	49	3	N	-0-					165
12	0		101	-0-	101	176	27	1	74	3	N	-0-					165
01	0		569	-0-	569	745	139	1	430	3	N	-0-					165
02	1147	N	402	-0-	-745	-0-	108	1	294	3	N	-0-					165
03	93	N	-0-	-0-	-93	-0-					N	-0-	165	1			-0-
*04	1236	N	1236	-0-	-0-	-0-	318	1	918	3	N	-0-					-0-

TRIUM, LTD. 871159
SCHOELLER, KATE WELL #: 3 RRCID -> 187257 COMPL. DATE 04/12/2006 TOTAL DEPTH 3106 PERF. 1530 - 1534

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAMPANA, SOUTH (1600) 15146 814 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
GOUGER GAS UNIT NO. 4 WELL #: 8 RRCID -> 130823 COMPL. DATE 04/25/1989 TOTAL DEPTH 3022 PERF. 1606 - 1622

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPANERO (CANYON) 15153 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
RIO-TEX, INC. 712930
MOODY WELL #: 1 RRCID -> 076843 COMPL. DATE 03/13/1978 TOTAL DEPTH 4700 PERF. 2288 - 3333

11	0		1	-0-	1	3	1	2			Y	-0-					-0-
12	0		1	-0-	1	4	1	2			Y	-0-					-0-
01	0		-0-	-0-	-0-	4					Y	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOODY WELL #: 4 RRCID -> 076844 COMPL. DATE 03/18/1978 TOTAL DEPTH 4638 PERF. 3158 - 3285

11	0		1	-0-	1	3	1	2			Y	-0-					-0-
12	0		-0-	-0-	-0-	3					Y	-0-					-0-
01	0		-0-	-0-	-0-	3					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOODY WELL #: 6 RRCID -> 076845 COMPL. DATE 04/16/1978 TOTAL DEPTH 4700 PERF. 2235 - 3193

11	0		1	-0-	1	3	1	2			Y	-0-					-0-
12	0		-0-	-0-	-0-	3					Y	-0-					-0-
01	0		-0-	-0-	-0-	3					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPANERO (CANYON) //CONT.// 15153 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
RIO-TEX, INC. //CONT.// 712930
MOODY WELL #: 3 RRCID -> 077109 COMPL. DATE 04/06/1978 TOTAL DEPTH 4700 PERF. 2263 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOODY WELL #: 5 RRCID -> 077558 COMPL. DATE 10/01/2011 TOTAL DEPTH 4700 PERF. 3046 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOODY WELL #: 8 RRCID -> 085380 COMPL. DATE 11/13/1979 TOTAL DEPTH 4100 PERF. 2309 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	3	1	2			Y	-0-					-0-
12	0		-0-	-0-	-0-	3					Y	-0-					-0-
01	0		-0-	-0-	-0-	3					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOODY, DENMAN WELL #: 7 RRCID -> 085505 COMPL. DATE 10/30/1979 TOTAL DEPTH 4100 PERF. 3286 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	3	1	2			Y	-0-					-0-
12	0		-0-	-0-	-0-	3					Y	-0-					-0-
01	0		-0-	-0-	-0-	3					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOODY WELL #: B 1 RRCID -> 097028 COMPL. DATE 12/10/1980 TOTAL DEPTH 4700 PERF. 2234 - 2333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	3	1	2			Y	-0-					-0-
12	0		1	-0-	1	4	1	2			Y	-0-					-0-
01	0		-0-	-0-	-0-	4					Y	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOODY WELL #: 702 RRCID -> 152330 COMPL. DATE N/A TOTAL DEPTH 4101 PERF. 3186 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		397	-0-	397	885	24	1	373	2	Y	-0-					-0-
12	0		235	-0-	235	1120	30	1	205	2	Y	-0-					-0-
01	0		17	-0-	17	1137	1	1	16	2	Y	-0-					-0-
02	1205	N	68	-0-	-1137	-0-	4	1	64	2	Y	-0-					-0-
03	248	N	102	-0-	-146	-0-	6	1	96	2	Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	14	1	210	2	Y	-0-					-0-

MOODY WELL #: 205 RRCID -> 154945 COMPL. DATE 12/08/1994 TOTAL DEPTH 3996 PERF. 3467 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARON RANCH (1300) 15840 150 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CHALLENGER OIL INC 152379
CARON WELL #: 2 RRCID -> 125827 COMPL. DATE 07/14/1987 TOTAL DEPTH 3708 PERF. 1293 - 1297

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARRIZO 15906 001 ASSOCIATED ONE WELL CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. 246973
R. BRACKEN WELL #: 42w RRCID -> 267041 COMPL. DATE 05/05/2011 TOTAL DEPTH 5547 PERF. 4900 - 5160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARRIZO (ESCONDIDO 1350) 15906 300 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
TRINITY OPERATING (USG), LLC 870209
WEST, G.W. WELL #: 8 RRCID -> 265245 COMPL. DATE 04/08/2011 TOTAL DEPTH 3682 PERF. 1600 - 1650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CATARINA, SW. (OLMOS) 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. 499978
GATES RANCH WELL #: 1 RRCID -> 059872 COMPL. DATE 11/15/1973 TOTAL DEPTH 5392 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GATES RANCH WELL #: 10 RRCID -> 061190 COMPL. DATE 01/07/1975 TOTAL DEPTH 5424 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GATES RANCH WELL #: 1190 RRCID -> 064782 COMPL. DATE 11/21/1975 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES RANCH "A" WELL #: 2203 RRCID -> 065829 COMPL. DATE 11/10/1975 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH WELL #: 2225 RRCID -> 072909 COMPL. DATE 06/10/1977 TOTAL DEPTH 5700 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COTULLA WELL #: 5797 RRCID -> 090526 COMPL. DATE 04/17/2013 TOTAL DEPTH 5550 PERF. 5333 - 5470

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTULLA WELL #: 5788 RRCID -> 090528 COMPL. DATE 06/14/2013 TOTAL DEPTH 5550 PERF. 5300 - 5476

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES RANCH WELL #: 1074 RRCID -> 092178 COMPL. DATE 02/03/1981 TOTAL DEPTH 5650 PERF. 4816 - 4832

11	6	N	6	-0-	-0-	-0-	6	1			Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	1			Y	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	1			Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH WELL #: 1236 RRCID -> 117968 COMPL. DATE 05/14/1985 TOTAL DEPTH 5950 PERF. 5271 - 5326

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES RANCH "A" WELL #: 1030 RRCID -> 191282 COMPL. DATE 03/28/2002 TOTAL DEPTH 5500 PERF. 4746 - 4762

11	0		77	-0-	77	77	77	3			N	-0-					-0-
12	0		5	-0-	5	82	5	1			N	-0-					-0-
01	0		5	-0-	5	87	5	1			N	-0-					-0-
02	92	N	5	-0-	-87	-0-	5	1			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	3	1	4	3	N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES "O" TR3 WELL #: 2 RRCID -> 220308 COMPL. DATE 01/03/2006 TOTAL DEPTH 5800 PERF. 5433 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COTULLA RANCH WELL #: 9 RRCID -> 251845 COMPL. DATE 02/07/2009 TOTAL DEPTH 6500 PERF. 5143 - 6370

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES "O" TR3 WELL #: 3 RRCID -> 253106 COMPL. DATE 05/21/2010 TOTAL DEPTH 6500 PERF. 5360 - 5416

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B	DENY	67	-0-	67	67	18	1	49	3	N	-0-					2

GATES "O" TR3 WELL #: 4 RRCID -> 256538 COMPL. DATE 04/17/2010 TOTAL DEPTH 6475 PERF. 5358 - 5398

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	729	-0-	729	729	150	1	579	3	N	-0-					20
04	14B2	EXT	68	-0-	68	797	18	1	49	3	N	1					21
							1	9									

GATES O TR2 WELL #: 3 RRCID -> 257900 COMPL. DATE 12/14/2010 TOTAL DEPTH 5750 PERF. 5090 - 5120

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GATES O TR2 WELL #: 4 RRCID -> 272850 COMPL. DATE 01/15/2012 TOTAL DEPTH 6532 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES O TR2 WELL #: 5H RRCID -> 282048 COMPL. DATE 06/10/2022 TOTAL DEPTH 5864 PERF. 6100 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	482	-0-	-1828	-0-	37	1	445	3	Y	-0-					-0-
12	2387	X	620	-0-	-1767	-0-	30	1	590	3	Y	-0-					-0-
01	930	N	210	-0-	-720	-0-	9	1	201	3	Y	-0-					-0-
02	448	N	403	-0-	-45	-0-	22	1	381	3	Y	-0-					-0-
03	620	N	56	-0-	-564	-0-	4	1	52	3	Y	-0-					-0-
04	210	N	48	-0-	-162	-0-	4	1	44	3	Y	-0-					-0-

SOUTH COAST OIL & GAS CO. 802633
STUMBERG WELL #: 5 RRCID -> 095640 COMPL. DATE 09/20/1981 TOTAL DEPTH 4720 PERF. 4626 - 4648

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CATARINA, SW (SAN MIGUEL,OIL) 16340 801 ASSOCIATED 49B CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
GATES RANCH -A- WELL #: 1110 RRCID -> 282822 COMPL. DATE 08/01/2017 TOTAL DEPTH 5650 PERF. 5342 - 5514

11	28	R	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	267	R	267	-0-	-0-	-0-	251	1	16	3	N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	#	25	-0-	-3	-0-	25	1			N	-0-					-0-
03	14B	DENY	57	-0-	57	57	26	1	31	3	N	-0-					-0-
04	57	R	-0-	-0-	-57	-0-					N	-0-					-0-

CATARINA, SW. (SAN MIGUEL-GAS) 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC 273933
BRISCOE (5140) WELL #: 1 RRCID -> 216202 COMPL. DATE 03/29/2006 TOTAL DEPTH 5300 PERF. 4992 - 5043

11	87	N	87	-0-	-0-	-0-	76	3	11	9	N	10					41
12	227	N	227	-0-	-0-	-0-	207	3	20	9	N	18	32	1			27
01	166	N	166	-0-	-0-	-0-	157	3	9	9	N	8					35
02	84	N	-0-	-0-	-84	-0-					N	-0-					35
03	228	N	228	-0-	-0-	-0-	202	3	26	9	N	24					59
04	120	N	-0-	-0-	-120	-0-					N	12	33	1			38

LEWIS PETRO PROPERTIES, INC. 499978
GATES RANCH WELL #: 1031 RRCID -> 077562 COMPL. DATE 06/11/1978 TOTAL DEPTH 5509 PERF. 5290 - 5400

11	889	N	889	-0-	-0-	-0-	38	1	851	3	Y	-0-					1
12	1976	N	1976	-0-	-0-	-0-	9	1	1967	3	Y	-0-					1
01	1054	N	970	-0-	-84	-0-	970	3			Y	-0-					1
02	840	N	-0-	-0-	-840	-0-					Y	-0-					1
03	2103	N	2103	-0-	-0-	-0-	178	1	1925	3	Y	-0-					1
04	1601	N	1601	-0-	-0-	-0-	97	1	1504	3	Y	-0-					1

GATES RANCH WELL #: 4031 RRCID -> 083204 COMPL. DATE 05/19/1979 TOTAL DEPTH 6000 PERF. 5162 - 5320

11	621	N	621	-0-	-0-	-0-	27	1	594	3	Y	-0-					2
12	1579	N	1579	-0-	-0-	-0-	8	1	1571	3	Y	-0-					2
01	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					2
02	588	N	-0-	-0-	-588	-0-					Y	-0-					2
*03	1779	N	1779	-0-	-0-	-0-	151	1	1628	3	Y	-0-					2
04	1539	N	1539	-0-	-0-	-0-	94	1	1445	3	Y	-0-					2

CATARINA, SW. (SAN MIGUEL-GAS) //CONT.// 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BRISCOE/HULSMAN WELL #: 1706 RRCID -> 164852 COMPL. DATE 06/11/1997 TOTAL DEPTH 5837 PERF. 5666 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES RANCH "A" WELL #: 3031 RRCID -> 194612 COMPL. DATE 04/03/2003 TOTAL DEPTH 5600 PERF. 5353 - 5419

11	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	1			N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

GATES N TR5 WELL #: 180 RRCID -> 275469 COMPL. DATE 02/25/2015 TOTAL DEPTH 6114 PERF. 5872 - 5880

11	12480	X	10705	-0-	-1775	-0-	804	1	9724	3	N	161	164	1			34
							177	9									
12	11129	X	10684	-0-	-445	-0-	502	1	10014	3	N	153	147	1			40
							168	9									
01	11129	X	10637	-0-	-492	-0-	461	1	9988	3	N	171	177	1			34
							188	9									
02	9996	X	9046	-0-	-950	-0-	481	1	8416	3	N	135	133	1			36
							149	9									
03	11067	X	9725	-0-	-1342	-0-	669	1	8913	3	N	130	131	1			35
							143	9									
04	10710	X	8544	-0-	-2166	-0-	645	1	7761	3	N	125	125	1			35
							138	9									

GATES 'N' TR4 WELL #: 6 RRCID -> 275928 COMPL. DATE 04/27/2012 TOTAL DEPTH 6425 PERF. 5644 - 5654

11	210	N	25	-0-	-185	-0-	2	1	23	3	N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	21	1	379	3	N	30					30
							33	9									
01	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					30
02	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					30
03	310	N	166	-0-	-144	-0-	12	1	154	3	N	-0-					30
04	120	N	5	-0-	-115	-0-	5	3			N	-0-					30

SM ENERGY COMPANY 788997
BRISCOE -A- WELL #: 630 RRCID -> 078768 COMPL. DATE 12/15/2009 TOTAL DEPTH 5213 PERF. 1001 - 1201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CATCLAW (OLMOS) 16343 500 ASSOCIATED ONE WELL CNTY: DIMMIT
MCR OPERATING GROUP 555857
MORO CREEK RANCH WELL #: 3 RRCID -> 138912 COMPL. DATE 11/10/1983 TOTAL DEPTH 4125 PERF. 3986 - 3991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	1			N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEBOLLA (BRACERO, SEG. A) 16495 160 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
JENNINGS EXPLORATION COMPANY 431265
VESTRING ET AL WELL #: 2 T RRCID -> 083701 COMPL. DATE 07/31/1979 TOTAL DEPTH 3600 PERF. 3400 - 3443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEBOLLA (DEL MONTE, SEG. A) 16495 260 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
JENNINGS EXPLORATION COMPANY 431265
VESTRING ET AL WELL #: 2 C RRCID -> 083700 COMPL. DATE 07/31/1979 TOTAL DEPTH 3600 PERF. 3301 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPPAROSA (OLMOS) 17093 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC. 174017
CHAPARROSA RANCH WELL #: 54 RRCID -> 160092 COMPL. DATE 08/01/1996 TOTAL DEPTH 2500 PERF. 1760 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1201	-0-	-1799	522	1201	2			N	-0-					-0-
12	0		621	-0-	621	1143	621	2			N	-0-					-0-
01	2079	N	936	-0-	-1143	-0-	936	2			N	-0-					-0-
02	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLOTTE (ESCONDIDO B) 17248 572 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. 886261
PEARLSTONE, CLAIRE WELL #: 6 RRCID -> 214314 COMPL. DATE 12/17/2005 TOTAL DEPTH 6025 PERF. 4522 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		476	-0-	476	525	35	1	441	3	N	-0-					-0-
12	0		133	-0-	133	658	10	1	123	3	N	-0-					-0-
01	0		17	-0-	17	675	1	1	16	3	N	-0-					-0-
02	759	N	84	-0-	-675	-0-	6	1	78	3	N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	19	1	228	3	N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	35	1	97	3	N	-0-					-0-

CHARLOTTE, E. (OLMOS) 17249 500 ASSOCIATED ONE WELL CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. 886261
PEARLSTONE, CLAIRE WELL #: 6 RRCID -> 214312 COMPL. DATE 12/17/2005 TOTAL DEPTH 6025 PERF. 5222 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHICON LAKE 17668 001 ASSOCIATED 49B CNTY: MEDINA
COLE, L. R. & SONS 167090
COLE, L. R. & SONS WELL #: 1 RRCID -> 087519 COMPL. DATE 04/03/1980 TOTAL DEPTH 1442 PERF. 1377 - 1398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM (GEORGETOWN) 17876 249 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
CONWAY ENERGY OPER SERVICES INC. 174017
CHITTIM, ANNIE E. (115) WELL #: 7MJ RRCID -> 053971 COMPL. DATE 11/08/1972 TOTAL DEPTH 2845 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	742	N	221	-0-	-521	-0-	221	2			N	-0-					-0-
12	0		221	-0-	221	221	221	2			N	-0-					-0-
01	447	N	226	-0-	-221	-0-	226	2			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, ANNIE E. WELL #: 14JC RRCID -> 056203 COMPL. DATE 06/25/1973 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCO OIL OPERATING COMPANY LLC 254263
CHITTIM WELL #: 1187 RRCID -> 177494 COMPL. DATE 11/04/1999 TOTAL DEPTH 6230 PERF. 3335 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON ENERGY CORPORATION 643402
BRISCOE SANER WELL #: RRCID -> 193138 COMPL. DATE 12/18/2002 TOTAL DEPTH 2904 PERF. 2646 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					1065
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					1065
01		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1065
02		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1065
03		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1065
04		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1065

RECLASSIFIED TO OIL 01/01/2018

CHITTIM (4900) 17876 600 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
CONWAY ENERGY OPER SERVICES INC. 174017
CHITTIM, ANNIE E. WELL #: 14JT RRCID -> 056202 COMPL. DATE 06/25/1973 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	914	N	301	-0-	-613	-0-	301	2			N	-0-					-0-
12	0		318	-0-	318	318	318	2			N	-0-					-0-
01	605	N	287	-0-	-318	-0-	287	2			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM (5000) 17876 608 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
CONWAY ENERGY OPER SERVICES INC. 174017
WRIGHT, TULETA CHITTIM WELL #: 6 RRCID -> 034408 COMPL. DATE 04/01/1964 TOTAL DEPTH 6039 PERF. 5150 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	568	N	136	-0-	-432	-0-	136	2			N	-0-					-0-
12	0		136	-0-	136	136	136	2			N	-0-					-0-
01	322	N	186	-0-	-136	-0-	186	2			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, ANNIE E. -PJ- WELL #: 3 RRCID -> 053735 COMPL. DATE 08/08/1972 TOTAL DEPTH 5960 PERF. 5106 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	587	N	137	-0-	-450	-0-	137	2			N	-0-					-0-
12	0		137	-0-	137	137	137	2			N	-0-					-0-
01	388	N	251	-0-	-137	-0-	251	2			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCO OIL OPERATING COMPANY LLC 254263
CHITTIM WELL #: 2130 RRCID -> 179623 COMPL. DATE 11/08/2000 TOTAL DEPTH 5800 PERF. 4952 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	121	-0-	-180	-0-	121	1			N	-0-					-0-
12	0		201	-0-	201	201	201	1			N	-0-					-0-
01	521	N	320	-0-	-201	-0-	320	1			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	1			N	-0-					-0-
*03	410	N	410	-0-	-0-	-0-	410	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 4128HC RRCID -> 230151 COMPL. DATE 03/31/2004 TOTAL DEPTH 5288 PERF. 4636 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 3129HC RRCID -> 230545 COMPL. DATE 04/29/2004 TOTAL DEPTH 5196 PERF. 4552 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM (5400) 17876 650 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC 254263
CHITTIM, ANNIE E. WELL #: 1141 RRCID -> 094675 COMPL. DATE 05/30/1981 TOTAL DEPTH 6100 PERF. 5408 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM (5600) 17876 684 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
CONWAY ENERGY OPER SERVICES INC. 174017
CHITTIM, ANNIE E. WELL #: R 1 RRCID -> 000124 COMPL. DATE 10/13/1964 TOTAL DEPTH 5600 PERF. 5200 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	S	127	-0-	-395	-0-	127	2			N	-0-					-0-
12	0		127	-0-	127	127	127	2			N	-0-					-0-
01	357	S	230	-0-	-127	-0-	230	2			N	-0-					-0-
02	206	S	206	-0-	-0-	-0-	206	2			N	-0-					-0-
03	0	S	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	S	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, ANNIE E. WELL #: X 1 RRCID -> 000125 COMPL. DATE 01/23/1963 TOTAL DEPTH 6061 PERF. 5432 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	110	-0-	110	239	110	2			N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
01	14B2	EXT	155	-0-	155	394	155	2			N	-0-					-0-
02	14B2	EXT	140	-0-	140	534	140	2			N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	534					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	534					N	NO RPT					-0-

CHITTIM, ANNIE E. WELL #: R 17 RRCID -> 000127 COMPL. DATE 12/17/1962 TOTAL DEPTH 5792 PERF. 5538 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	594	S	121	-0-	-473	-0-	121	2			N	-0-					-0-
12	0		121	-0-	121	121	121	2			N	-0-					-0-
01	322	S	201	-0-	-121	-0-	201	2			N	-0-					-0-
02	191	S	191	-0-	-0-	-0-	191	2			N	-0-					-0-
03	0	S	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	S	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT, TULETA CHITTIM WELL #: 5 U RRCID -> 030575 COMPL. DATE N/A TOTAL DEPTH 7186 PERF. 5580 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, ANNIE E. -KJ- WELL #: 1 RRCID -> 053244 COMPL. DATE 06/13/1972 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	201	-0-	-568	-0-	201	2			N	-0-					-0-
12	0		201	-0-	201	201	201	2			N	-0-					-0-
01	457	N	256	-0-	-201	-0-	256	2			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM (5600) //CONT.// 17876 684 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
CONWAY ENERGY OPER SERVICES INC.//CONT.// 174017
CHITTIM, ANNIE E., (LJ) WELL #: 8 RRCID -> 055877 COMPL. DATE 06/28/1973 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	786	N	147	-0-	-639	-0-	147	2			N	-0-					115
12	0		146	-0-	146	146	146	2			N	-0-					115
01	345	N	199	-0-	-146	-0-	199	2			N	-0-					115
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					115
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

CHITTIM, ANNIE E. WELL #: 21 RRCID -> 096975 COMPL. DATE 12/13/1981 TOTAL DEPTH 6043 PERF. 5456 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	861	N	287	-0-	-574	-0-	287	2			N	-0-					-0-
12	0		287	-0-	287	287	287	2			N	-0-					-0-
01	551	N	264	-0-	-287	-0-	264	2			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, ANNIE WELL #: 22 RRCID -> 098624 COMPL. DATE 02/17/1982 TOTAL DEPTH 6120 PERF. 5564 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	119	-0-	-405	-0-	119	2			N	-0-					-0-
12	0		119	-0-	119	119	119	2			N	-0-					-0-
01	331	N	212	-0-	-119	-0-	212	2			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 23 RRCID -> 125094 COMPL. DATE 08/20/1987 TOTAL DEPTH 5909 PERF. 5383 - 5393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	848	N	260	-0-	-588	-0-	260	2			N	-0-					-0-
12	0		288	-0-	288	288	288	2			N	-0-					-0-
01	571	N	283	-0-	-288	-0-	283	2			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, ANNIE E WELL #: 1151 RRCID -> 181416 COMPL. DATE 12/12/2000 TOTAL DEPTH 5750 PERF. 5484 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1541	N	421	-0-	-1120	-0-	421	2			N	-0-					31
12	0		518	-0-	518	518	518	2			N	-0-					31
01	1038	N	520	-0-	-518	-0-	520	2			N	-0-					31
02	499	N	499	-0-	-0-	-0-	499	2			N	-0-					31
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

ESCO OIL OPERATING COMPANY LLC 254263
CHITTIM WELL #: 3 RRCID -> 000128 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5600 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1379	N	867	-0-	-512	-0-	867	1			N	-0-					-0-
12	0		575	-0-	575	575	575	1			N	-0-					-0-
01	1081	N	506	-0-	-575	-0-	506	1			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	1			N	-0-					-0-
03	619	N	619	-0-	-0-	-0-	619	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM (5600) //CONT.// 17876 684 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC //CONT.// 254263
CHITTIM WELL #: 5 RRCID -> 000129 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5572 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 6 RRCID -> 000130 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5600 - 5609

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM G WELL #: 1104 RRCID -> 220307 COMPL. DATE 04/10/2006 TOTAL DEPTH 5675 PERF. 5506 - 5607

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM (7000 SLIGO) 17876 836 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
CONWAY ENERGY OPER SERVICES INC. 174017
WRIGHT, TULETA CHITTIM WELL #: 5 L RRCID -> 030574 COMPL. DATE 03/27/1963 TOTAL DEPTH 7186 PERF. 7090 - 7186

11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, E. (RODESSA 5300) 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC 254263
CHITTIM, ANNIE E. WELL #: 1421 RRCID -> 093061 COMPL. DATE 04/06/1981 TOTAL DEPTH 5903 PERF. 5291 - 5311

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM RANCH WELL #: 1 RRCID -> 162930 COMPL. DATE 05/06/1997 TOTAL DEPTH 7250 PERF. 5278 - 5288

11	DLQ	G-10	227	-0-	227	471	227	1			Y	-0-					-0-
12	DLQ	G-10	153	-0-	153	624	153	1			Y	-0-					-0-
01	832	N	208	-0-	-624	-0-	208	1			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	1			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC //CONT.// 254263

CHITTIM RANCH WELL #: 1291 RRCID -> 162996 COMPL. DATE 04/10/1997 TOTAL DEPTH 7798 PERF. 5086 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	1			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	1			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHITTIM RANCH WELL #: 1431 RRCID -> 163096 COMPL. DATE 04/16/1997 TOTAL DEPTH 6697 PERF. 5131 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHITTIM RANCH WELL #: 1582 RRCID -> 167679 COMPL. DATE 03/02/1998 TOTAL DEPTH 5706 PERF. 5318 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	428					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	428					Y	-0-					-0-
01	428	N	-0-	-0-	-428	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	1			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHITTIM RANCH WELL #: 1292 RRCID -> 168194 COMPL. DATE 03/05/1998 TOTAL DEPTH 5835 PERF. 5012 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHITTIM RANCH WELL #: 1581 RRCID -> 170673 COMPL. DATE 08/30/1998 TOTAL DEPTH 5802 PERF. 5371 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10426	X	142	-0-	-10284	-0-	142	1			Y	-0-					-0-
12	0		188	-0-	188	188	188	1			Y	-0-					-0-
01	188	N	-0-	-0-	-188	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	1			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHITTIM WELL #: 1142 RRCID -> 188814 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 5519 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	789	N	421	-0-	-368	-0-	421	1			N	-0-					-0-
12	0		270	-0-	270	270	270	1			N	-0-					-0-
01	1024	N	754	-0-	-270	-0-	754	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	884	N	884	-0-	-0-	-0-	884	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 1141 RRCID -> 189043 COMPL. DATE 10/02/2001 TOTAL DEPTH N/A PERF. 5452 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC //CONT.// 254263

CHITTIM WELL #: 2143 RRCID -> 191373 COMPL. DATE 06/29/2002 TOTAL DEPTH N/A PERF. 5567 - 8613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	620	N	309	-0-	-311	-0-	309	1		N	-0-			-0-
12	0		439	-0-	439	439	439	1		N	-0-			-0-
01	662	N	223	-0-	-439	-0-	223	1		N	-0-			-0-
02	173	N	173	-0-	-0-	-0-	173	1		N	-0-			-0-
03	132	N	132	-0-	-0-	-0-	132	1		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM WELL #: 2128 RRCID -> 191498 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 5581 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	194	N	82	-0-	-112	-0-	82	1		N	-0-			-0-
12	0		41	-0-	41	41	41	1		N	-0-			-0-
01	195	N	154	-0-	-41	-0-	154	1		N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	63	N	63	-0-	-0-	-0-	63	1		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM RANCH WELL #: 3128 RRCID -> 192395 COMPL. DATE 09/24/2002 TOTAL DEPTH N/A PERF. 5587 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1787	N	1182	-0-	-605	-0-	1182	1		N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	740	N	740	-0-	-0-	-0-	740	1		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM RANCH WELL #: 1127 RRCID -> 192403 COMPL. DATE 08/14/2002 TOTAL DEPTH N/A PERF. 5831 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	326	N	179	-0-	-147	-0-	179	1		N	-0-			-0-
12	0		131	-0-	131	131	131	1		N	-0-			-0-
01	319	N	188	-0-	-131	-0-	188	1		N	-0-			-0-
02	159	N	159	-0-	-0-	-0-	159	1		N	-0-			-0-
03	230	N	230	-0-	-0-	-0-	230	1		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM WELL #: 2140 RRCID -> 193942 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 5800 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1496	N	748	-0-	-748	-0-	748	1		N	-0-			-0-
12	0		996	-0-	996	996	996	1		N	-0-			-0-
01	1947	N	951	-0-	-996	-0-	951	1		N	-0-			-0-
02	994	N	994	-0-	-0-	-0-	994	1		N	-0-			-0-
03	881	N	881	-0-	-0-	-0-	881	1		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM WELL #: 1140 RRCID -> 194029 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 5549 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	885	N	418	-0-	-467	-0-	418	1		N	-0-			-0-
12	0		194	-0-	194	194	194	1		N	-0-			-0-
01	801	N	607	-0-	-194	-0-	607	1		N	-0-			-0-
02	1472	N	1472	-0-	-0-	-0-	1472	1		N	-0-			-0-
03	1026	N	1026	-0-	-0-	-0-	1026	1		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM WELL #: 1144H RRCID -> 195714 COMPL. DATE 03/15/2003 TOTAL DEPTH N/A PERF. 5718 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC //CONT.// 254263

CHITTIM WELL #: 1159H RRCID -> 196021 COMPL. DATE 05/14/2003 TOTAL DEPTH N/A PERF. 5495 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		889	-0-	889	1610	889	1		N	-0-			-0-
12	0		795	-0-	795	2405	795	1		N	-0-			-0-
01	2752	N	347	-0-	-2405	-0-	347	1		N	-0-			-0-
02	622	N	622	-0-	-0-	-0-	622	1		N	-0-			-0-
*03	376	N	376	-0-	-0-	-0-	376	1		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM WELL #: 2141 RRCID -> 196504 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF. 5441 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		1130	-0-	1130	1805	1130	1		N	-0-			-0-
12	0		896	-0-	896	2701	896	1		N	-0-			-0-
01	3003	N	302	-0-	-2701	-0-	302	1		N	-0-			-0-
02	817	N	817	-0-	-0-	-0-	817	1		N	-0-			-0-
*03	425	N	425	-0-	-0-	-0-	425	1		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM WELL #: 1157H RRCID -> 198203 COMPL. DATE 07/25/2003 TOTAL DEPTH N/A PERF. 5709 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		571	-0-	571	1087	571	1		N	-0-			-0-
12	0		528	-0-	528	1615	528	1		N	-0-			-0-
01	2132	N	517	-0-	-1615	-0-	517	1		N	-0-			-0-
02	502	N	502	-0-	-0-	-0-	502	1		N	-0-			-0-
*03	292	N	292	-0-	-0-	-0-	292	1		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM WELL #: 2157H RRCID -> 198522 COMPL. DATE 11/07/2003 TOTAL DEPTH 5456 PERF. 5628 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM WELL #: 4143H RRCID -> 198524 COMPL. DATE 10/18/2003 TOTAL DEPTH 5437 PERF. 5474 - 8461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM WELL #: 3143H RRCID -> 198578 COMPL. DATE 07/31/2003 TOTAL DEPTH N/A PERF. 5505 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		1097	-0-	1097	1793	1097	1		N	-0-			-0-
12	0		1078	-0-	1078	2871	1078	1		N	-0-			-0-
01	3100	N	695	-0-	-2405	466	695	1		N	-0-			-0-
02	1079	N	613	-0-	-466	-0-	613	1		N	-0-			-0-
*03	287	N	287	-0-	-0-	-0-	287	1		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM WELL #: 2144H RRCID -> 198579 COMPL. DATE 10/07/2003 TOTAL DEPTH N/A PERF. 5668 - 8807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		1742	-0-	1742	2719	1742	1		N	-0-			-0-
12	0		1823	-0-	1823	4542	1823	1		N	-0-			-0-
01	3100	N	884	-0-	-2216	2326	884	1		N	-0-			-0-
02	2800	N	798	-0-	-2002	324	798	1		N	-0-			-0-
*03	844	N	520	-0-	-324	-0-	520	1		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC //CONT.// 254263

CHITTIM WELL #: 3158H RRCID -> 200481 COMPL. DATE 08/28/2003 TOTAL DEPTH 5425 PERF. 5360 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 3141H RRCID -> 202199 COMPL. DATE 05/21/2003 TOTAL DEPTH 5395 PERF. 5543 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		523	-0-	523	1097	523	1			N	-0-					-0-
12	0		464	-0-	464	1561	464	1			N	-0-					-0-
01	1957	N	396	-0-	-1561	-0-	396	1			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	1			N	-0-					-0-
*03	499	N	499	-0-	-0-	-0-	499	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 4129H RRCID -> 202551 COMPL. DATE 04/21/2004 TOTAL DEPTH 5249 PERF. 5421 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 1160H RRCID -> 203977 COMPL. DATE 05/10/2004 TOTAL DEPTH 5457 PERF. 5520 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	54					N	-0-					-0-
12	0		2	-0-	2	56	2	1			N	-0-					-0-
01	59	N	3	-0-	-56	-0-	3	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 5128H RRCID -> 204368 COMPL. DATE 06/05/2004 TOTAL DEPTH 5278 PERF. 5622 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		953	-0-	953	953	953	1			N	-0-					-0-
01	14B2 EXT		998	-0-	998	1951	998	1			N	-0-					-0-
02	14B2 EXT		308	-0-	308	2259	308	1			N	-0-					-0-
03	14B2 EXT		515	-0-	515	2774	515	1			N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	2774					N	NO RPT					-0-

CHITTIM WELL #: 3130H RRCID -> 205642 COMPL. DATE 07/11/2004 TOTAL DEPTH 5123 PERF. 5465 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		764	-0-	764	1689	764	1			N	-0-					-0-
12	0		833	-0-	833	2522	833	1			N	-0-					-0-
01	2849	N	327	-0-	-2522	-0-	327	1			N	-0-					-0-
02	482	N	482	-0-	-0-	-0-	482	1			N	-0-					-0-
*03	677	N	677	-0-	-0-	-0-	677	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 2159H RRCID -> 207416 COMPL. DATE 09/03/2004 TOTAL DEPTH 5436 PERF. 5570 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	531	N	290	-0-	-241	-0-	290	1			N	-0-					-0-
12	0		212	-0-	212	212	212	1			N	-0-					-0-
01	532	N	320	-0-	-212	-0-	320	1			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	1			N	-0-					-0-
*03	216	N	216	-0-	-0-	-0-	216	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC //CONT.// 254263

CHITTIM WELL #: 3142 H RRCID -> 212561 COMPL. DATE 08/01/2004 TOTAL DEPTH 5320 PERF. 5538 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	292	N	292	-0-	-0-	-0-	292	1		N	-0-			-0-
02	404	N	404	-0-	-0-	-0-	404	1		N	-0-			-0-
*03	438	N	438	-0-	-0-	-0-	438	1		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM 131 WELL #: 1131H RRCID -> 213009 COMPL. DATE 09/19/2004 TOTAL DEPTH 5142 PERF. 5487 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1201	N	629	-0-	-572	-0-	629	1		N	-0-			-0-
12	0		453	-0-	453	453	453	1		N	-0-			-0-
01	739	N	286	-0-	-453	-0-	286	1		N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	692	N	692	-0-	-0-	-0-	692	1		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM WELL #: 4128HT RRCID -> 230149 COMPL. DATE 03/31/2004 TOTAL DEPTH 5288 PERF. 5476 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		241	-0-	241	347	241	1		N	-0-			-0-
12	0		198	-0-	198	545	198	1		N	-0-			-0-
01	643	N	98	-0-	-545	-0-	98	1		N	-0-			-0-
02	74	N	74	-0-	-0-	-0-	74	1		N	-0-			-0-
*03	408	N	408	-0-	-0-	-0-	408	1		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM WELL #: 1176H RRCID -> 230589 COMPL. DATE 05/17/2007 TOTAL DEPTH 5488 PERF. 5674 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	126604				N	-0-			-0-
12	14B DENY		-0-	-0-	-0-	126604				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	126604				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	126604				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	126604				N	-0-			-0-
04	14B DENY		NO RPT	-0-	-0-	126604				N	NO RPT			-0-

CHITTIM WELL #: 2127H RRCID -> 233338 COMPL. DATE 04/11/2007 TOTAL DEPTH 5556 PERF. 5793 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		833	-0-	833	1201	833	1		N	-0-			-0-
12	T. A.		728	-0-	728	1929	728	1		N	-0-			-0-
01	14B2 EXT		336	-0-	336	2265	336	1		N	-0-			-0-
02	14B2 EXT		1485	-0-	1485	3750	1485	1		N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	3750				N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	3750				N	NO RPT			-0-

CHITTIM WELL #: 3129HT RRCID -> 238008 COMPL. DATE 04/29/2004 TOTAL DEPTH 5196 PERF. 5375 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		218	-0-	218	372	218	1		N	-0-			-0-
12	0		192	-0-	192	564	192	1		N	-0-			-0-
01	726	N	162	-0-	-564	-0-	162	1		N	-0-			-0-
02	12	N	12	-0-	-0-	-0-	12	1		N	-0-			-0-
*03	104	N	104	-0-	-0-	-0-	104	1		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM, E. (RODESSA 5310) 17877 510 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC 254263
CHITTIM, ANNIE E. WELL #: 1161 RRCID -> 108368 COMPL. DATE 09/14/1983 TOTAL DEPTH 6200 PERF. 5299 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOKE CANYON (SLIGO) 17938 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
PETROTX OPERATING, LLC 660964
MORRILL SLIGO WELL #: 1 RRCID -> 220585 COMPL. DATE 12/16/2006 TOTAL DEPTH 13949 PERF.13544 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8620		7550	-0-	-1070	-0-	7550	2			N	-0-					-0-
12	6665	#	4115	-0-	-2550	-0-	4115	2			N	-0-					-0-
01	0		5692	-0-	5692	5692	5692	2			N	-0-					-0-
02	6048		4213	-0-	-1835	3857	4213	2			N	-0-					-0-
03	12595		7717	-0-	-4878	-0-	7717	2			N	-0-					-0-
04	6480		5738	-0-	-742	-0-	5738	2			N	-0-					-0-

CHONAN (S.M.D.) 17942 450 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC. 174017
CHITTIM WELL #: 1 RRCID -> 145261 COMPL. DATE 04/22/1993 TOTAL DEPTH 2600 PERF. 268 - 2320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2782	N	976	-0-	-1806	-0-	976	2			N	-0-					-0-
12	0		504	-0-	504	504	504	2			N	-0-					-0-
01	1265	N	761	-0-	-504	-0-	761	2			N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CINDY ANN (AUSTIN CHALK) 18224 500 NON-ASSOCIATED 49B CNTY: WILSON
NORDSTRAND ENGINEERING, INC. 612858
FLIELLER, JEROME, JR. WELL #: RRCID -> 222604 COMPL. DATE N/A TOTAL DEPTH 6222 PERF. 5897 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20

PLUGGED AND ABANDONED_____ 03/19/2019

NORTHERN PACIFIC OIL INCORPORATD 614521
REED, D. P. WELL #: 1 RRCID -> 222595 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5785 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					43
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					43
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					43
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					43
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					43
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					43

COOKE (EDWARDS LIME) 20336 375 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
PXP COOKE, C. N., -A- GAS UNIT WELL #: 1 RRCID -> 000132 COMPL. DATE 02/03/1956 TOTAL DEPTH 10815 PERF.10286 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PXP COOKE, C. N., -B- WELL #: 1 RRCID -> 000133 COMPL. DATE 08/20/1959 TOTAL DEPTH 10460 PERF.10233 - 10273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOKE NO. 24 UNIT WELL #: 24 RRCID -> 107057 COMPL. DATE 06/05/1983 TOTAL DEPTH 10478 PERF.10260 - 10281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	56	-0-	56	56	56	1			N	-0-					-0-

PXP COOKE, C. N. WELL #: A 2 RRCID -> 146006 COMPL. DATE 07/05/1993 TOTAL DEPTH 10435 PERF.10237 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOKE "A" WELL #: 1 RRCID -> 146886 COMPL. DATE 09/19/1993 TOTAL DEPTH 10500 PERF.10263 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOKE "B" WELL #: 1 RRCID -> 148735 COMPL. DATE 02/23/1994 TOTAL DEPTH 10500 PERF.10286 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTWRIGHT "A" WELL #: 1 RRCID -> 151609 COMPL. DATE 09/17/1994 TOTAL DEPTH 10675 PERF.10288 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	61	-0-	61	61	61	1			N	-0-					-0-

COOKE (EDWARDS LIME) //CONT.// 20336 375 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MARTIN, ALBERT MINERAL TRUST WELL #: 2 RRCID -> 151682 COMPL. DATE 09/19/1994 TOTAL DEPTH 10496 PERF.10264 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	148	1	386	2	N	-0-					-0-
01	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-
02	2406	N	2406	-0-	-0-	-0-	2406	2			N	-0-					-0-
03	93	N	25	-0-	-68	-0-	25	2			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

GEORGE "A" WELL #: 1 RRCID -> 151834 COMPL. DATE 10/06/1994 TOTAL DEPTH 10800 PERF.10272 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOKE, C. N. TRUST WELL #: 1 RRCID -> 163606 COMPL. DATE 04/04/1997 TOTAL DEPTH 10507 PERF.10248 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN "A" WELL #: 1 RRCID -> 165508 COMPL. DATE N/A TOTAL DEPTH 10492 PERF.10315 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIXON WELL #: 1 RRCID -> 176535 COMPL. DATE 02/28/2000 TOTAL DEPTH 10400 PERF.10210 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	12	-0-	-1	-0-	12	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	3	1	7	2	N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

THORNTON "H" WELL #: 1 RRCID -> 193944 COMPL. DATE 12/02/2002 TOTAL DEPTH N/A PERF.10378 - 12731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOKE (EDWARDS LIME) //CONT.// 20336 375 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
THRONTON "H" WELL #: 2 RRCID -> 196299 COMPL. DATE 05/15/2003 TOTAL DEPTH 12635 PERF.10125 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOKE B-1 UNIT WELL #: 2 RRCID -> 201965 COMPL. DATE 01/14/2004 TOTAL DEPTH 10386 PERF.10265 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	1			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOKE "A" WELL #: 2 RRCID -> 203295 COMPL. DATE 03/30/2004 TOTAL DEPTH 10400 PERF.10200 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SELECT AGUA LIBRE MIDSTREAM, LLC 765601
COTULLA SWD WELL #: 1 RRCID -> 271394 COMPL. DATE 04/09/2013 TOTAL DEPTH 5661 PERF. 5242 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON PRODUCING CORP. 831283
MARTIN, ALBERT MINERAL TRUST WELL #: 1 RRCID -> 150288 COMPL. DATE 05/06/1994 TOTAL DEPTH 13218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOKE (WILCOX 4100) 20336 625 NON-ASSOCIATED 49B CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
COOKE NO. 25 UNIT WELL #: 25 RRCID -> 205596 COMPL. DATE 03/01/2004 TOTAL DEPTH 8100 PERF. 4088 - 4093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	#	5	-0-	-2	-0-	5	1			N	-0-					-0-
12	6	#	5	-0-	-1	-0-	5	1			N	-0-					-0-
01	6	#	5	-0-	-1	-0-	5	1			N	-0-					-0-
*02	5	R	5	-0-	-0-	-0-	5	1			N	-0-					-0-
03	5	#	-0-	-0-	-5	-0-					N	-0-					-0-
04	5	#	-0-	-0-	-5	-0-					N	-0-					-0-

COOKE (WILCOX 4600) 20336 875 ASSOCIATED ONE WELL CNTY: LA SALLE
SUTTON PRODUCING CORP. 831283
MARTIN, ALBERT MINERAL TRUST WELL #: 1 RRCID -> 176727 COMPL. DATE 05/06/1994 TOTAL DEPTH 13218 PERF. 4644 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	3546					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	3546					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	3546					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3546					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	3546					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	3546					N	-0-					-0-

COOKE (WILCOX 5000) 20336 886 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
BAY ROCK CORP. 057850
COOKE, ETHYL P. GAS UNIT #3 WELL #: RRCID -> 057515 COMPL. DATE 01/23/1974 TOTAL DEPTH 5350 PERF. 4920 - 4925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COOKE, WEST (OLMOS) 20345 600 ASSOCIATED ONE WELL CNTY: LA SALLE
FLETCHER OPERATING, LLC 273611
MARTIN, J.C. (BUFFALO) WELL #: 1 RRCID -> 292269 COMPL. DATE 02/14/1978 TOTAL DEPTH 11200 PERF. 7588 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	38	-0-	-142	-0-	5	1	33	2	N	-0-					-0-
12	124	N	78	-0-	-46	-0-	6	1	72	2	N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	35	1	186	2	N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	36	1	164	2	N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	55	1	241	2	N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	38	1	157	2	N	-0-					-0-

COOKE RANCH (OLMOS) 20355 450 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
C. N. COOKE "B" UNIT WELL #: 28B RRCID -> 203301 COMPL. DATE 10/08/1985 TOTAL DEPTH 8100 PERF. 7712 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	1			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-

CORN (OLMOS D-2) 20629 500 ASSOCIATED ONE WELL CNTY: FRIO
LP OPERATING, LLC 480178
HITZFELDER WELL #: 1 RRCID -> 194342 COMPL. DATE 09/19/1997 TOTAL DEPTH 3244 PERF. 2530 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/10/2023

COUSINS (QUEEN CITY 5740) 21172 200 ASSOCIATED 49B CNTY: MCMULLEN
PEARL, BILL H. PRODUCTIONS, INC. 647284
ROOS, L. W. WELL #: 6 RRCID -> 220990 COMPL. DATE N/A TOTAL DEPTH 10750 PERF. 5744 - 5749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		119	-0-	119	179	119	2			N	-0-					14
12	239	R	60	-0-	-179	-0-	60	2			N	-0-					14
01	0		110	-0-	110	110	110	2			N	-0-					14
02	339	R	229	-0-	-110	-0-	229	2			N	-0-					14
03	124	#	-0-	-0-	-124	-0-					N	-0-					14
04	120	#	52	-0-	-68	-0-	52	2			N	-0-					14

COUSINS (SLICK-WILCOX) 21172 400 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ROSS GAS AND OIL, LTD. CO. 729060
COUSINS WELL #: 1 RRCID -> 172575 COMPL. DATE 03/08/1999 TOTAL DEPTH 8100 PERF. 7285 - 7298

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUSINS WELL #: 2 RRCID -> 173405 COMPL. DATE 05/10/1999 TOTAL DEPTH 7996 PERF. 7286 - 7296

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROSS-S-RANCH (ELAINE) 21865 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
EL INDIO OPERATING CO., INC. 250179
MEDINA STATION WELL #: RRCID -> 122482 COMPL. DATE 10/03/1986 TOTAL DEPTH 4400 PERF. 4232 - 4236

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					73
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					73
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					73
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					73
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					73
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					73

PLUGGED AND ABANDONED_____ 10/29/2018

CROWTHER (5600) 22030 860 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
REA OIL & GAS, INC. 695743
JAMBERS, GEORGE WELL #: RRCID -> 115182 COMPL. DATE 08/03/1984 TOTAL DEPTH 6036 PERF. 5634 - 5641

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31

PLUGGED AND ABANDONED_____ 08/21/1996

DAN COBBS (WILCOX, LO.) 22924 475 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
AURORA RESOURCES CORPORATION 036931
DUSEK WELL #: 1R RRCID -> 220302 COMPL. DATE 02/22/2007 TOTAL DEPTH 7706 PERF. 7572 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASKIDS OPERATING COMPANY 139584
STRIDDE, HERBERT WELL #: 1 RRCID -> 156797 COMPL. DATE 08/04/2010 TOTAL DEPTH 7656 PERF. 5260 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVERBOW RESOURCES OPER, LLC 781915
LARRY MILES WELL #: 1V RRCID -> 268955 COMPL. DATE 04/10/2012 TOTAL DEPTH 12331 PERF. 6371 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	55	-0-	55	288	2	1	53 2	Y	-0-					-0-
12			0	-0-	-0-	-0-	288				Y	-0-					-0-
01			0	-0-	-0-	-0-	288				Y	-0-					-0-
02	316	N	28	-0-	-0-	-288	-0-	1	1	27 2	Y	-0-					-0-
03	23	N	23	-0-	-0-	-0-	-0-	1	1	22 2	Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	-0-	2	2		Y	-0-					-0-

DE JORIA (REWORK SERPENTINE) 23658 370 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
PROPERTY DEVELOPMENT GROUP, INC. 681459
WEST WELL #: 2 RRCID -> 159608 COMPL. DATE 08/14/1996 TOTAL DEPTH 2894 PERF. 2748 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	4768					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	4768					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	4768					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	4768					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	4768					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	4768					N	NO RPT					-0-

DEBBY (GOV'T WELLS) 23787 300 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
TEXAS SECONDARY OIL CORPORATION 848010
MATULA, ROBERT WELL #: 1A RRCID -> 147066 COMPL. DATE 10/08/1993 TOTAL DEPTH 1300 PERF. 944 - 949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD, C.W. 936625
WOODWARD, CHARLES WELL #: 1 RRCID -> 116209 COMPL. DATE 12/12/1984 TOTAL DEPTH 1212 PERF. 942 - 945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/14/2023 - PLUGGED 04-14-23

DENT INGRAM (OLMOS 1) 24317 440 ASSOCIATED CAPACITY CNTY: DIMMIT
L & J EXPLORATION, LLC 479852
BOWMAN, RUTH MCLEAN WELL #: 25 RRCID -> 074045 COMPL. DATE 11/17/1977 TOTAL DEPTH 4000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	S	499	-0-	-0-	-0-	499	2			N	-0-					-0-
12	646	S	646	-0-	-0-	-0-	646	2			N	-0-					-0-
01	765	S	765	-0-	-0-	-0-	765	2			N	-0-					-0-
02	610	S	610	-0-	-0-	-0-	610	2			N	-0-					-0-
03	661	S	661	-0-	-0-	-0-	661	2			N	-0-					-0-
04	360	S	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

HITCHCOCK WELL #: 1 RRCID -> 211031 COMPL. DATE 08/04/2005 TOTAL DEPTH 3952 PERF. 3683 - 3689

11	0		227	-0-	227	227	226	2	1	9	N	1					95
12	0		304	-0-	304	531	304	2			N	-0-					95
01	0		726	-0-	726	1257	726	2			N	-0-					95
02	1950	N	693	-0-	-1257	-0-	693	2			N	-0-					95
03	2013	N	2013	-0-	-0-	-0-	2009	2	4	9	N	4					99
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					99

DEVILS RIVER (STRAWN) 24462 600 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PALUXY OIL & GAS, LLC 637446
GLASSCOCK WELL #: 2 RRCID -> 065688 COMPL. DATE 01/20/1976 TOTAL DEPTH 10850 PERF. N/A

11	0		135	-0-	135	432	135	2			N	-0-					-0-
12	0		326	-0-	326	758	326	2			N	-0-					-0-
01	0		159	-0-	159	917	159	2			N	-0-					-0-
02	1040	N	123	-0-	-917	-0-	123	2			N	-0-					-0-
03	341	N	142	-0-	-199	-0-	142	2			N	-0-					-0-
04	150	N	70	-0-	-80	-0-	70	2			N	-0-					-0-

GLASSCOCK, BERTHA WELL #: 2 RRCID -> 067604 COMPL. DATE 07/08/1976 TOTAL DEPTH 11000 PERF. 0 - 10641

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLEDSOE WELL #: 1 RRCID -> 068566 COMPL. DATE 08/16/1976 TOTAL DEPTH 11009 PERF. N/A

11	0		205	-0-	205	4382	205	2			N	-0-					-0-
12	0		324	-0-	324	4706	324	2			N	-0-					-0-
01	0		362	-0-	362	5068	362	2			N	-0-					-0-
02	2800	N	372	-0-	-2428	2640	372	2			N	-0-					-0-
03	2996	N	356	-0-	-2640	-0-	356	2			N	-0-					-0-
04	360	N	319	-0-	-41	-0-	319	2			N	-0-					-0-

GLASSCOCK, BERTHA WELL #: 3 RRCID -> 068623 COMPL. DATE 09/29/1976 TOTAL DEPTH 10723 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVILS RIVER (STRAWN) //CONT.// 24462 600 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PALUXY OIL & GAS, LLC //CONT.// 637446
BLEDSOE WELL #: B 1 RRCID -> 068870 COMPL. DATE 10/31/1976 TOTAL DEPTH 10820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1202	-0-	1202	9926	1202	2			N	-0-					-0-
12	0		1822	-0-	1822	11748	1822	2			N	-0-					-0-
01	0		1947	-0-	1947	13695	1947	2			N	-0-					-0-
02	15661	X	1966	-0-	-13695	-0-	1966	2			N	-0-					-0-
03	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
04	2311	X	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-

GLASSCOCK, BERTHA WELL #: 4A RRCID -> 070687 COMPL. DATE 01/04/1977 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5686	-0-	5686	13745	5686	2			N	-0-					-0-
12	0		4622	-0-	4622	18367	4622	2			N	-0-					-0-
01	0		6099	-0-	6099	24466	6099	2			N	-0-					-0-
02	29773	X	5307	-0-	-24466	-0-	5307	2			N	-0-					-0-
03	8060	X	5954	-0-	-2106	-0-	5954	2			N	-0-					-0-
04	5910	X	5881	-0-	-29	-0-	5881	2			N	-0-					-0-

GLASSCOCK, BERTHA WELL #: 5 RRCID -> 070691 COMPL. DATE 12/30/1976 TOTAL DEPTH 10450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1218	-0-	1218	2879	1218	2			N	-0-					-0-
12	0		1009	-0-	1009	3888	1009	2			N	-0-					-0-
01	0		1302	-0-	1302	5190	1302	2			N	-0-					-0-
02	2800	N	1014	-0-	-1786	3404	1014	2			N	-0-					-0-
03	3100	N	1474	-0-	-1626	1778	1474	2			N	-0-					-0-
04	2921	N	1143	-0-	-1778	-0-	1143	2			N	-0-					-0-

BLEDSOE WELL #: B 2 RRCID -> 077668 COMPL. DATE 06/18/1978 TOTAL DEPTH 11000 PERF.10292 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	5655					N	-0-					-0-
12	0		-0-	-0-	-0-	5655					N	-0-					-0-
01	0		-0-	-0-	-0-	5655					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	5655					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	5655					N	-0-					-0-
04	5655	X	-0-	-0-	-5655	-0-					N	-0-					-0-

GLASSCOCK, BERTHA WELL #: 3 RRCID -> 077669 COMPL. DATE 05/23/1978 TOTAL DEPTH 10882 PERF.10241 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH (EDWARDS LIME) 24806 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
EVX MIDSTREAM PARTNERS LLC 256690
KHC SWD 1 WELL #: 1 RRCID -> 279192 COMPL. DATE 08/16/2013 TOTAL DEPTH 6250 PERF. 5470 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH (EDWARDS LIME) //CONT.// 24806 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HOME PETROLEUM CORP. 396852
MARTIN, ALONZO WELL #: 1 RRCID -> 082143 COMPL. DATE 11/30/1999 TOTAL DEPTH 10715 PERF.10035 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5915	X	5915	-0-	-0-	-0-	5915	2			N	-0-					129
12	6522	X	6522	-0-	-0-	-0-	6522	2			N	-0-					129
01	6288	X	6288	-0-	-0-	-0-	6288	2			N	-0-					129
02	5388	X	5388	-0-	-0-	-0-	5388	2			N	-0-					129
*03	4626	X	4626	-0-	-0-	-0-	4626	2			N	-0-					129
*04	4043	X	4043	-0-	-0-	-0-	4043	2			N	-0-					129

REMORA OPERATING, LLC 701613
DILWORTH, J.C. JR. WELL #: 3 RRCID -> 000157 COMPL. DATE N/A TOTAL DEPTH 11052 PERF.10748 - 10882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH GAS UNIT WELL #: 1 RRCID -> 039498 COMPL. DATE 03/02/1966 TOTAL DEPTH 10820 PERF.10381 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6764	-0-	6764	13989	6758	2	6	9	N	5	24	1			51
12	0		6538	-0-	6538	20527	6534	2	4	9	N	4					55
01	0		7129	-0-	7129	27656	7122	2	7	9	N	6					61
02	32826	X	5170	-0-	-27656	-0-	5164	2	6	9	N	5					66
03	7223	X	6806	-0-	-417	-0-	6800	2	6	9	N	5	20	1			51
04	6900	X	6600	-0-	-300	-0-	6593	2	7	9	N	6					57

DILWORTH GAS UNIT #1 WELL #: 2 RRCID -> 043436 COMPL. DATE 02/01/1968 TOTAL DEPTH 11025 PERF.10337 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		556	-0-	556	1163	556	2			N	-0-	2	1			6
12	0		560	-0-	560	1723	560	2			N	-0-					6
01	0		601	-0-	601	2324	600	2	1	9	N	1					7
02	2800	N	512	-0-	-2288	36	511	2	1	9	N	1					8
03	659	N	623	-0-	-36	-0-	616	2	7	9	N	6	2	1			12
04	600	N	600	-0-	-0-	-0-	599	2	1	9	N	1					13

DILWORTH, J. C. JR. WELL #: 6 RRCID -> 043951 COMPL. DATE 04/15/1968 TOTAL DEPTH 11020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DILWORTH, J. C. JR. WELL #: 9 RRCID -> 050319 COMPL. DATE 04/29/1971 TOTAL DEPTH 11015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36840	X	33927	-0-	-2913	-0-	33897	2	30	9	N	27	120	1			212
12	38068	X	34104	-0-	-3964	-0-	34083	2	21	9	N	19					231
01	37975	X	36828	-0-	-1147	-0-	36792	2	36	9	N	33					264
02	34300	X	32140	-0-	-2160	-0-	32103	2	37	9	N	34					298
03	38681	X	38681	-0-	-0-	-0-	38641	2	40	9	N	36	115	1			219
04	37473	X	37473	-0-	-0-	-0-	37436	2	37	9	N	34					253

DILWORTH (EDWARDS LIME) //CONT.// 24806 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
REMORA OPERATING, LLC //CONT.// 701613
DILWORTH, J. C. JR. WELL #: 10 RRCID -> 053792 COMPL. DATE 09/26/1972 TOTAL DEPTH 11065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3128	-0-	-262	-0-	3125	2	3	9	N	3	11	1			33
12	3627	X	3269	-0-	-358	-0-	3267	2	2	9	N	2					35
01	4099	X	4099	-0-	-0-	-0-	4095	2	4	9	N	4					39
02	3146	X	3146	-0-	-0-	-0-	3143	2	3	9	N	3					42
03	3522	X	3522	-0-	-0-	-0-	3519	2	3	9	N	3	10	1			35
04	3960	X	3300	-0-	-660	-0-	3297	2	3	9	N	3					38

DILWORTH, J. C. JR. WELL #: 11 RRCID -> 065874 COMPL. DATE 01/01/1976 TOTAL DEPTH 11000 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DILWORTH, J. C. JR. WELL #: 12 RRCID -> 070264 COMPL. DATE 12/05/1976 TOTAL DEPTH 9990 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DILWORTH GAS UNIT #1 WELL #: 3 RRCID -> 070354 COMPL. DATE 12/05/1976 TOTAL DEPTH 10200 PERF. N/A

11	0		9452	-0-	9452	21537	9443	2	9	9	N	8	33	1			33
12	0		9888	-0-	9888	31425	9882	2	6	9	N	5					38
01	0		12414	-0-	12414	43839	12402	2	12	9	N	11					49
02	52820	X	8981	-0-	-43839	-0-	8971	2	10	9	N	9					58
03	10254	X	10254	-0-	-0-	-0-	10240	2	14	9	N	13	30	1			41
04	8940	X	7400	-0-	-1540	-0-	7392	2	8	9	N	7					48

DILWORTH GAS UNIT 1 WELL #: 4 RRCID -> 082910 COMPL. DATE 05/29/1979 TOTAL DEPTH 11000 PERF.10555 - 10750

11	0		1022	-0-	1022	2233	1021	2	1	9	N	1	4	1			20
12	0		914	-0-	914	3147	913	2	1	9	N	1					21
01	0		1019	-0-	1019	4166	1018	2	1	9	N	1					22
02	2800	N	844	-0-	-1956	2210	843	2	1	9	N	1					23
03	3100	N	1077	-0-	-2023	187	1071	2	6	9	N	5	3	1			25
04	1212	N	1025	-0-	-187	-0-	1024	2	1	9	N	1					26

DILWORTH, J. C. JR. WELL #: 14 RRCID -> 083702 COMPL. DATE 05/22/2003 TOTAL DEPTH 11400 PERF.10065 - 10469

11	1063	N	1063	-0-	-0-	-0-	1062	2	1	9	N	1	4	1			8
12	932	N	932	-0-	-0-	-0-	931	2	1	9	N	1					9
01	1209	N	1023	-0-	-186	-0-	1022	2	1	9	N	1					10
02	913	N	913	-0-	-0-	-0-	912	2	1	9	N	1					11
03	1661	N	1661	-0-	-0-	-0-	1659	2	2	9	N	2	5	1			8
04	1577	N	1577	-0-	-0-	-0-	1576	2	1	9	N	1					9

DILWORTH, J.C. JR. WELL #: 2 RRCID -> 198622 COMPL. DATE 08/08/2003 TOTAL DEPTH 11473 PERF. 5370 - 5435

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DILWORTH (EDWARDS LIME) //CONT.// 24806 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
SILVERBOW RESOURCES OPER, LLC 781915
SEALY, GOERGE EST. WELL #: 1 RRCID -> 000159 COMPL. DATE 07/03/1961 TOTAL DEPTH 11404 PERF.10776 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	1337	-0-	-283	-0-	1337	2			N	-0-					-0-
12	3193	X	1344	-0-	-1849	-0-	1344	2			N	-0-					-0-
01	0		1513	-0-	1513	1513	1513	2			N	-0-					-0-
02	2552	N	1039	-0-	-1513	-0-	1039	2			N	-0-					-0-
03	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
04	1470	N	1298	-0-	-172	-0-	1298	2			N	-0-					-0-

DILWORTH,SOUTHEAST(EDWARDS LIME) 24811 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
SILVERBOW RESOURCES OPER, LLC 781915
Y BAR WELL #: 1 RRCID -> 228791 COMPL. DATE 04/17/2007 TOTAL DEPTH 12137 PERF.11302 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARKMAN ENERGY, LLC 807295
WHEELER WELL #: 2 RRCID -> 107745 COMPL. DATE 02/24/1983 TOTAL DEPTH 11358 PERF.11250 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SUTTON PRODUCING CORP. 831283
HENRY, ALLYE WELL #: 3 RRCID -> 253461 COMPL. DATE 08/18/2009 TOTAL DEPTH 11399 PERF.11262 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	-0-	-0-	-7380	-0-					N	-0-					-0-
12	7688	X	-0-	-0-	-7688	-0-					N	-0-					-0-
01	7688	X	-0-	-0-	-7688	-0-					N	-0-					-0-
02	1624	X	-0-	-0-	-1624	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DILWORTH, SE (WILCOX 5700) 24811 666 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. 246973
SBR WELL #: 164 RRCID -> 166203 COMPL. DATE 08/25/1997 TOTAL DEPTH 10250 PERF. 6856 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFF WELL #: 4 RRCID -> 167868 COMPL. DATE 04/10/1998 TOTAL DEPTH 11320 PERF. 7933 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	6	1	27	2	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOERING RANCH (GEORGETOWN) 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. 886261
HARLAN, R. K. WELL #: 1FD RRCID -> 069792 COMPL. DATE 11/05/1976 TOTAL DEPTH 6291 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1217	N	1217	-0-	-0-	-0-	310	1	907	3	Y	-0-					5
12	1240	N	533	-0-	-707	-0-	123	1	410	3	Y	-0-					5
01	248	N	248	-0-	-0-	-0-	60	1	186	3	Y	2	6	1			1
							2	9									
02	0	N	-0-	-0-	-0-	-0-					Y	1					2
03	527	N	84	-0-	-443	-0-	20	1	62	3	Y	2	4	1			-0-
							2	9									
04	943	N	943	-0-	-0-	-0-	220	1	721	3	Y	2					2
							2	9									

HARLAN, R. K. WELL #: 3FD RRCID -> 071146 COMPL. DATE 01/23/1977 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	1	-0-	-989	-0-	1	3			Y	-0-					4
12	868	N	146	-0-	-722	-0-	29	1	117	3	Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	2	5	1			1
02	0	N	-0-	-0-	-0-	-0-					Y	1					2
03	155	N	83	-0-	-72	-0-	17	1	65	3	Y	1	3	1			-0-
							1	9									
04	587	N	587	-0-	-0-	-0-	118	1	468	3	Y	1					1
							1	9									

HARLAN, R. K. WELL #: 2 RRCID -> 071147 COMPL. DATE 01/13/1977 TOTAL DEPTH 6264 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	417	-0-	-63	-0-	90	1	327	3	N	-0-					4
12	651	N	99	-0-	-552	-0-	19	1	80	3	N	-0-					4
01	837	N	511	-0-	-326	-0-	105	1	404	3	N	2	4	1			2
							2	9									
02	462	N	462	-0-	-0-	-0-	111	1	350	3	N	1					3
							1	9									
03	627	N	627	-0-	-0-	-0-	125	1	501	3	N	1	3	1			1
							1	9									
04	480	N	35	-0-	-445	-0-	7	1	27	3	N	1					2
							1	9									

CALVERT, J. H. WELL #: 1 RRCID -> 071635 COMPL. DATE 05/05/1977 TOTAL DEPTH 6325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	2160	-0-	-0-	-0-	469	1	1691	3	N	-0-					143
12	4103	X	4103	-0-	-0-	-0-	791	1	3312	3	N	-0-					143
01	5330	X	5330	-0-	-0-	-0-	1109	1	4221	3	N	-0-					143
02	6493	X	6493	-0-	-0-	-0-	1571	1	4922	3	N	-0-					143
03	2829	X	2829	-0-	-0-	-0-	571	1	2258	3	N	-0-					143
04	2889	X	2889	-0-	-0-	-0-	569	1	2320	3	N	-0-					143

HARLAN, R. K. WELL #: 5 RRCID -> 191822 COMPL. DATE 10/10/2002 TOTAL DEPTH 7010 PERF. 6340 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		773	-0-	773	1782	200	1	573	3	N	-0-					-0-
12	0		848	-0-	848	2630	199	1	649	3	N	-0-					-0-
01	0		767	-0-	767	3397	191	1	576	3	N	-0-					-0-
02	2800	N	1017	-0-	-1783	1614	288	1	729	3	N	-0-					-0-
03	3100	N	1506	-0-	-1594	20	369	1	1137	3	N	-0-					-0-
04	1161	N	1141	-0-	-20	-0-	272	1	869	3	N	-0-					-0-

HARLAN, R. K. WELL #: 7 RRCID -> 194191 COMPL. DATE 01/09/2003 TOTAL DEPTH 6668 PERF. 6084 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					163
12	0		-0-	-0-	-0-	-0-					N	-0-					163
01	0		-0-	-0-	-0-	-0-					N	-0-					163
02	0	N	-0-	-0-	-0-	-0-					N	-0-					163
03	0	N	-0-	-0-	-0-	-0-					N	-0-					163
04	0	N	-0-	-0-	-0-	-0-					N	-0-					163

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

HARLAN, R. K. WELL #: 6 RRCID -> 194195 COMPL. DATE 01/20/2003 TOTAL DEPTH 6664 PERF. 6367 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	720	N	691	-0-	-29	-0-	180	1	511	3	N	-0-			-0-
12	814	N	814	-0-	-0-	-0-	192	1	622	3	N	-0-			-0-
01	744	N	664	-0-	-80	-0-	166	1	498	3	N	-0-			-0-
02	644	N	600	-0-	-44	-0-	171	1	429	3	N	-0-			-0-
03	946	N	946	-0-	-0-	-0-	233	1	713	3	N	-0-			-0-
04	778	N	778	-0-	-0-	-0-	186	1	592	3	N	-0-			-0-

CARNES WELL #: 1 RRCID -> 208914 COMPL. DATE 04/29/2005 TOTAL DEPTH 6701 PERF. 6217 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		686	-0-	686	1285	152	1	534	3	N	-0-			40
12	0		832	-0-	832	2117	164	1	668	3	N	-0-			40
01	0		719	-0-	719	2836	153	1	566	3	N	-0-			40
02	2800	N	98	-0-	-2702	134	24	1	74	3	N	-0-			40
03	847	N	713	-0-	-134	-0-	147	1	566	3	N	-0-			40
04	690	N	56	-0-	-634	-0-	11	1	45	3	N	-0-			40

HARLAN, R. K. WELL #: 2FD RRCID -> 214724 COMPL. DATE 02/17/2006 TOTAL DEPTH 10300 PERF. 6372 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		22	-0-	22	250	6	1	16	3	N	-0-			-0-
12	0		34	-0-	34	284	8	1	26	3	N	-0-			-0-
01	0		192	-0-	192	476	47	1	145	3	N	-0-			-0-
02	494	N	18	-0-	-476	-0-	5	1	13	3	N	-0-			-0-
03	31	N	4	-0-	-27	-0-	1	1	3	3	N	-0-			-0-
04	180	N	9	-0-	-171	-0-	2	1	7	3	N	-0-			-0-

CARNES WELL #: 2 RRCID -> 221329 COMPL. DATE 08/16/2006 TOTAL DEPTH 6710 PERF. 6097 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5670	X	3430	-0-	-2240	-0-	797	1	2633	3	N	-0-			157
12	3999	X	1594	-0-	-2405	-0-	332	1	1262	3	N	-0-			157
01	3472	X	3035	-0-	-437	-0-	677	1	2358	3	N	-0-			157
02	3192	X	1728	-0-	-1464	-0-	444	1	1284	3	N	-0-			157
03	3534	X	3400	-0-	-134	-0-	740	1	2660	3	N	-0-			157
04	3420	X	528	-0-	-2892	-0-	112	1	416	3	N	-0-			157

CALVERT, J. H. WELL #: 2 RRCID -> 226045 COMPL. DATE 02/12/2007 TOTAL DEPTH 6710 PERF. 6218 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	94	-0-	-56	-0-	21	1	73	3	N	-0-			32
12	155	N	49	-0-	-106	-0-	10	1	39	3	N	-0-			32
01	155	N	-0-	-0-	-155	-0-					N	-0-			32
02	84	N	37	-0-	-47	-0-	9	1	28	3	N	-0-			32
03	82	N	82	-0-	-0-	-0-	17	1	65	3	N	-0-			32
04	259	N	259	-0-	-0-	-0-	52	1	207	3	N	-0-			32

HARLAN, R. K. WELL #: 11 RRCID -> 230132 COMPL. DATE 06/26/2007 TOTAL DEPTH 6660 PERF. 6171 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	229	-0-	-431	-0-	50	1	179	3	N	-0-			5
12	775	N	362	-0-	-413	-0-	71	1	291	3	N	-0-			5
01	403	N	324	-0-	-79	-0-	68	1	254	3	N	2	6 1		1
							2	9							
02	251	N	251	-0-	-0-	-0-	61	1	189	3	N	1			2
							1	9							
03	733	N	733	-0-	-0-	-0-	150	1	582	3	N	1	3 1		-0-
							1	9							
04	739	N	739	-0-	-0-	-0-	147	1	591	3	N	1			1
							1	9							

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
HARLAN, R. K. WELL #: 10 RRCID -> 232696 COMPL. DATE 11/07/2007 TOTAL DEPTH 6760 PERF. 6152 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	460	-0-	-440	-0-	116	1	344	3	N	-0-					9
12	806	N	596	-0-	-210	-0-	136	1	460	3	N	-0-					9
01	620	N	593	-0-	-27	-0-	143	1	446	3	N	4	9	1			4
							4	9									
02	420	N	361	-0-	-59	-0-	99	1	260	3	N	2					6
							2	9									
03	763	N	763	-0-	-0-	-0-	181	1	580	3	N	2	6	1			2
							2	9									
04	570	N	560	-0-	-10	-0-	129	1	429	3	N	2					4
							2	9									

HARLAN, R. K. WELL #: 8 RRCID -> 238725 COMPL. DATE 03/21/2008 TOTAL DEPTH 6760 PERF. 6196 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	25	-0-	-575	-0-	6	1	19	3	N	-0-					5
12	558	N	363	-0-	-195	-0-	73	1	290	3	N	-0-					5
01	155	N	-0-	-0-	-155	-0-					N	2	5	1			2
02	38	N	38	-0-	-0-	-0-	9	1	28	3	N	1					3
							1	9									
03	372	N	363	-0-	-9	-0-	65	1	244	3	N	49	37	1			15
							54	9									
04	182	N	182	-0-	-0-	-0-	29	1	111	3	N	38					53
							42	9									

HARLAN, R. K. WELL #: 802 RRCID -> 241711 COMPL. DATE 04/30/2008 TOTAL DEPTH 6700 PERF. 6223 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	1717	-0-	-653	-0-	397	1	1320	3	N	-0-					13
12	1984	N	1445	-0-	-539	-0-	299	1	1146	3	N	-0-					13
01	3019	N	3019	-0-	-0-	-0-	669	1	2343	3	N	6	11	1			8
							7	9									
02	2800	N	3044	-0-	244	244	779	1	2263	3	N	2					10
							2	9									
03	3100	N	3705	-0-	605	849	802	1	2900	3	N	3	8	1			5
							3	9									
04	3000	N	3587	-0-	587	1436	756	1	2829	3	N	2					7
							2	9									

TALASEK WELL #: 1 RRCID -> 244792 COMPL. DATE 12/04/2008 TOTAL DEPTH 6756 PERF. 6215 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	215	-0-	-565	-0-	48	1	167	3	N	-0-					35
12	620	N	619	-0-	-1	-0-	123	1	496	3	N	-0-					35
01	744	N	270	-0-	-474	-0-	58	1	212	3	N	-0-					35
02	196	N	158	-0-	-38	-0-	39	1	119	3	N	-0-					35
03	620	N	201	-0-	-419	-0-	42	1	159	3	N	-0-					35
04	270	N	42	-0-	-228	-0-	9	1	33	3	N	-0-					35

HARLAN, R. K. WELL #: 16 RRCID -> 247424 COMPL. DATE 01/26/2009 TOTAL DEPTH 6764 PERF. 6178 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1100	-0-	-70	-0-	237	1	863	3	N	-0-					13
12	1209	N	244	-0-	-965	-0-	47	1	197	3	N	-0-					13
01	1209	N	-0-	-0-	-1209	-0-					N	3	8	1			8
02	1036	N	-0-	-0-	-1036	-0-					N	2					10
03	579	N	579	-0-	-0-	-0-	107	1	425	3	N	43	35	1			18
							47	9									
04	971	N	971	-0-	-0-	-0-	182	1	749	3	N	36					54
							40	9									

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
HARLAN, R. K. WELL #: 17 RRCID -> 249809 COMPL. DATE 03/29/2009 TOTAL DEPTH 6712 PERF. 6385 - 6411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	894	-0-	-276	-0-	197	1	697	3	N	-0-					5
12	1271	N	1230	-0-	-41	-0-	241	1	989	3	N	-0-					5
01	1162	N	1162	-0-	-0-	-0-	245	1	914	3	N	3	5	1			3
							3	9									
02	840	N	-0-	-0-	-840	-0-					N	1					4
03	1240	N	1023	-0-	-217	-0-	210	1	813	3	N	-0-	3	1			1
04	1137	N	1137	-0-	-0-	-0-	228	1	909	3	N	-0-					1

PECHAL-SIRNY WELL #: 1 RRCID -> 249817 COMPL. DATE 03/20/2009 TOTAL DEPTH 6630 PERF. 6340 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	574	-0-	-296	-0-	146	1	428	3	N	-0-					-0-
12	899	N	638	-0-	-261	-0-	146	1	492	3	N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	178	1	554	3	N	-0-					-0-
02	1290	N	1290	-0-	-0-	-0-	358	1	932	3	N	-0-					-0-
03	1889	N	1889	-0-	-0-	-0-	451	1	1438	3	N	-0-					-0-
04	1162	N	1162	-0-	-0-	-0-	270	1	892	3	N	-0-					-0-

HARLAN, R. K. WELL #: 9 RRCID -> 251165 COMPL. DATE 04/14/2009 TOTAL DEPTH 6660 PERF. 6343 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2236	-0-	-224	-0-	574	1	1662	3	N	-0-					-0-
12	2449	N	1745	-0-	-704	-0-	405	1	1340	3	N	-0-					-0-
01	2170	N	1326	-0-	-844	-0-	327	1	999	3	N	-0-					-0-
02	2100	N	2004	-0-	-96	-0-	562	1	1442	3	N	-0-					-0-
03	2310	N	2310	-0-	-0-	-0-	559	1	1751	3	N	-0-					-0-
04	2060	N	2060	-0-	-0-	-0-	486	1	1574	3	N	-0-					-0-

MARRS MCLEAN UNIT WELL #: 3 RRCID -> 251760 COMPL. DATE 07/12/2009 TOTAL DEPTH 6858 PERF. 6252 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARLAN, R. K. WELL #: 13 RRCID -> 254230 COMPL. DATE 10/20/2009 TOTAL DEPTH 6803 PERF. 6348 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	1464	-0-	-996	-0-	375	1	1089	3	N	-0-					6
12	2542	N	1430	-0-	-1112	-0-	331	1	1099	3	N	-0-					6
01	2449	N	1411	-0-	-1038	-0-	347	1	1061	3	N	3	5	1			4
							3	9									
02	1372	N	1241	-0-	-131	-0-	347	1	893	3	N	1					5
							1	9									
03	1604	N	1604	-0-	-0-	-0-	383	1	1203	3	N	16	14	1			7
							18	9									
04	1422	N	1422	-0-	-0-	-0-	331	1	1078	3	N	12					19
							13	9									

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

MARRS MCLEAN UNIT WELL #: 1 RRCID -> 259992 COMPL. DATE 11/11/2010 TOTAL DEPTH 6720 PERF. 6271 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	N	410	-0-	-0-	-0-	85 81	1 9	244	3	Y	74	63	1			43
12	424	N	424	-0-	-0-	-0-	90 39	1 9	295	3	Y	35	34	1			44
01	0	N	-0-	-0-	-0-	-0-					Y	34	25	1			53
02	26	N	26	-0-	-0-	-0-	6 6	1 9	14	3	Y	5	10	1			48
03	434	N	206	-0-	-228	-0-	29 88	1 9	89	3	Y	80	71	1			57
04	0	N	-0-	-0-	-0-	-0-					Y	1	6	1			52

MARRS MCLEAN UNIT WELL #: 5 RRCID -> 260006 COMPL. DATE 10/26/2010 TOTAL DEPTH 6730 PERF. 6239 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	742	N	742	-0-	-0-	-0-	158 136	1 9	448	3	Y	124	98	1			60
*12	1301	N	1301	-0-	-0-	-0-	297 40	1 9	964	3	Y	36	43	1			53
*01	1304	N	1304	-0-	-0-	-0-	314 46	1 9	944	3	Y	42	31	1			64
*02	623	N	623	-0-	-0-	-0-	175 7	1 9	441	3	Y	6	13	1			57
*03	1302	N	586	-0-	-716	-0-	122 88	1 9	376	3	Y	80	78	1			59
04	1260	N	238	-0-	-1022	-0-	50 28	1 9	160	3	Y	25	9	1			75

MARRS MCLEAN UNIT WELL #: 2 RRCID -> 261622 COMPL. DATE 03/29/2011 TOTAL DEPTH 6850 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	3163	-0-	-3107	-0-	776 81	1 9	2306	3	Y	74	65	1			39
12	6479	X	3945	-0-	-2534	-0-	887 40	1 9	3018	3	Y	36	35	1			40
*01	4115	X	4115	-0-	-0-	-0-	985 46	1 9	3084	3	Y	42	28	1			54
*02	3460	X	3460	-0-	-0-	-0-	952 7	1 9	2501	3	Y	6	11	1			49
03	3937	X	2799	-0-	-1138	-0-	636 117	1 9	2046	3	Y	106	90	1			65
04	3990	X	2138	-0-	-1852	-0-	492 9	1 9	1637	3	Y	8	8	1			65

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
MARRS MCLEAN UNIT WELL #: 4 RRCID -> 263312 COMPL. DATE 04/14/2011 TOTAL DEPTH 6817 PERF. 6305 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3100	N	4761	-0-	1661	1661	1235	1	3512	3	Y	13					36
							14	9									
06	3000	N	3248	-0-	248	1909	715	1	2507	3	Y	24					60
							26	9									
07	6630	X	4721	-0-	-1909	-0-	1038	1	3676	3	Y	6	32	1			34
							7	9									
08	5044	X	5044	-0-	-0-	-0-	1095	1	3931	3	Y	16	16	1			34
							18	9									
09	4815	X	4815	-0-	-0-	-0-	1071	1	3704	3	Y	36	13	1			57
							40	9									
10	3348	X	2651	-0-	-697	-0-	599	1	2050	3	Y	2	33	1			26
							2	9									
11	4515	X	4515	-0-	-0-	-0-	1085	1	3349	3	Y	74	65	1			35
							81	9									
12	3947	X	3947	-0-	-0-	-0-	861	1	3046	3	Y	36	34	1			37
							40	9									
01	4585	X	4585	-0-	-0-	-0-	1071	1	3485	3	Y	26	22	1			41
							29	9									
02	4076	X	4076	-0-	-0-	-0-	1094	1	2975	3	Y	6	9	1			38
							7	9									
03	4937	X	4937	-0-	-0-	-0-	1122	1	3757	3	Y	53	54	1			37
							58	9									
04	4874	X	4874	-0-	-0-	-0-	1085	1	3761	3	Y	25	7	1			55
							28	9									

MARRS MCLEAN UNIT WELL #: 4H RRCID -> 271820 COMPL. DATE 07/29/2013 TOTAL DEPTH 6597 PERF. 6724 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	937	N	937	-0-	-0-	-0-	195	1	714	3	N	25	30	1			18
							28	9									
12	1293	X	1293	-0-	-0-	-0-	239	1	1014	3	N	36	25	1			29
							40	9									
01	930	X	30	-0-	-900	-0-	2	1	9	3	N	17	16	1			30
							19	9									
02	840	X	87	-0-	-753	-0-	20	1	61	3	N	5	7	1			28
							6	9									
03	930	X	152	-0-	-778	-0-	25	1	98	3	N	26	32	1			22
							29	9									
04	1036	X	1036	-0-	-0-	-0-	201	1	834	3	N	1	2	1			21
							1	9									

DOUGLAS (FRIO 1560) 25855 200 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
LA RONYA OIL & GAS 487108
BUCHANAN, E. A. WELL #: 3 RRCID -> 105666 COMPL. DATE 03/24/1983 TOTAL DEPTH 1850 PERF. 1560 - 1580

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUBOSE (EDWARDS -A-) 26261 666 ASSOCIATED CAPACITY CNTY: GONZALES
YATES ENERGY CORPORATION 946195
DUBOSE, GEORGIA WELL #: 1 RRCID -> 000174 COMPL. DATE 10/12/1960 TOTAL DEPTH 12574 PERF. 12069 - 12138

11	2520	X	2231	-0-	-289	-0-	2227	3	4	9	Y	4	26	1			38
12	3846	X	3846	-0-	-0-	-0-	3828	3	18	9	Y	16					54
01	0		4073	-0-	4073	4073	4071	3	2	9	Y	2					56
02	7935	X	3862	-0-	-4073	-0-	3854	3	8	9	Y	7					63
03	2763	X	2763	-0-	-0-	-0-	2760	3	3	9	Y	3					66
04	2520	X	1241	-0-	-1279	-0-	1224	3	17	9	Y	15	38	1			43

DUBOSE (EDWARDS -A-) //CONT.// 26261 666 ASSOCIATED CAPACITY CNTY: GONZALES
YATES ENERGY CORPORATION //CONT.// 946195
BORCHERS HILDRICH-GARDIEN UNIT WELL #: 1 RRCID -> 037592 COMPL. DATE 11/11/1965 TOTAL DEPTH 12450 PERF.11933 - 12129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 03/16/2022 - WELL PLUGGED 3/16/22

BORCHERS, H. F. WELL #: 1 RRCID -> 064760 COMPL. DATE 07/16/1999 TOTAL DEPTH 2500 PERF. 2446 - 2456

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

DUBOSE "A" WELL #: 2 RRCID -> 144639 COMPL. DATE 12/24/1992 TOTAL DEPTH 12500 PERF.12024 - 12126

11	6030	X	4075	-0-	-1955	-0-	4072	3	3	9	Y	3	49	1			48
12	6231	X	4263	-0-	-1968	-0-	4241	3	22	9	Y	20					68
01	0		4923	-0-	4923	4923	4920	3	3	9	Y	3					71
02	9400	X	4477	-0-	-4923	-0-	4474	3	3	9	Y	3					74
03	5363	X	2916	-0-	-2447	-0-	2915	3	1	9	Y	1					75
04	4770	X	1222	-0-	-3548	-0-	1215	3	7	9	Y	6	38	1			43

CAMPBELL-HAHN UNIT WELL #: 1 RRCID -> 172244 COMPL. DATE 09/26/1998 TOTAL DEPTH 12365 PERF.11878 - 12125

11	9013	X	9013	-0-	-0-	-0-	9004	3	9	9	Y	8	107	1			70
12	11700	X	11700	-0-	-0-	-0-	11665	3	35	9	Y	32					102
01	0		10633	-0-	10633	10633	10627	3	6	9	Y	5					107
02	19384	X	8751	-0-	-10633	-0-	8711	3	40	9	Y	36					143
03	6689	X	6689	-0-	-0-	-0-	6676	3	13	9	Y	12					155
04	5520	X	3643	-0-	-1877	-0-	3556	3	87	9	Y	79	111	1			123

EAGLEVILLE (EAGLE FORD-1) 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
AGERON ENERGY, LLC 008625
DH UNIT WELL #: 2H RRCID -> 292795 COMPL. DATE 03/17/2022 TOTAL DEPTH 5865 PERF. N/A

11	SHUT	IN	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY 085408

DILWORTH WELL #: 1H RRCID -> 260055 COMPL. DATE 11/22/2010 TOTAL DEPTH 11577 PERF.12000 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	818	X	818	-0-	-0-	-0-	10	1	584	3	N	170	170	1		-0-
							37	4	187	9						
12	1143	X	1143	-0-	-0-	-0-	15	1	810	3	N	239	239	1		-0-
							55	4	263	9						
01	1001	X	1001	-0-	-0-	-0-	17	1	827	3	N	120	120	1		-0-
							25	4	132	9						
02	695	X	695	-0-	-0-	-0-	8	1	420	3	N	204	204	1		-0-
							43	4	224	9						
03	1532	X	1532	-0-	-0-	-0-	14	1	866	3	N	496	496	1		-0-
							106	4	546	9						
04	2087	X	2087	-0-	-0-	-0-	26	1	1495	3	N	434	434	1		-0-
							89	4	477	9						

EDWARDS WELL #: 1H RRCID -> 260124 COMPL. DATE 01/11/2011 TOTAL DEPTH 11850 PERF.12157 - 17478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	433	X	433	-0-	-0-	-0-	433	3			Y	-0-				-0-
12	398	X	398	-0-	-0-	-0-	398	3			Y	-0-				-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	462	X	462	-0-	-0-	-0-	245	3	217	9	Y	197	197	0		-0-

DILWORTH WELL #: 2H RRCID -> 260539 COMPL. DATE 02/22/2011 TOTAL DEPTH 11521 PERF.11836 - 17291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	246	X	246	-0-	-0-	-0-	1	1	85	3	N	121	121	1		-0-
							27	4	133	9						
12	762	X	762	-0-	-0-	-0-	8	1	446	3	N	232	232	1		-0-
							53	4	255	9						
01	349	X	349	-0-	-0-	-0-	4	1	176	3	N	129	129	1		-0-
							27	4	142	9						
02	0	X	-0-	-0-	-0-	-0-					N	70	70	1		-0-
03	0	X	-0-	-0-	-0-	-0-					N	87	87	1		-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-

GLADYS WHEELER A WELL #: 3H RRCID -> 266088 COMPL. DATE 02/02/2012 TOTAL DEPTH 12047 PERF.11994 - 17045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	870	N	628	-0-	-242	-0-	3	1	174	3	N	340	340	1		-0-
							77	4	374	9						
12	755	N	755	-0-	-0-	-0-	5	1	265	3	N	360	360	1		-0-
							89	4	396	9						
01	806	N	383	-0-	-423	-0-	2	1	114	3	N	212	212	1		-0-
							34	4	233	9						
02	588	N	-0-	-0-	-588	-0-					N	-0-				-0-
03	744	N	585	-0-	-159	-0-	8	1	460	3	N	88	88	1		-0-
							20	4	97	9						
04	1043	N	1043	-0-	-0-	-0-	12	1	700	3	N	253	253	1		-0-
							53	4	278	9						

DILWORTH WELL #: 4H RRCID -> 266395 COMPL. DATE 05/01/2012 TOTAL DEPTH 11064 PERF.11349 - 15513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	360	X	360	-0-	-0-	-0-	1	1	49	3	N	281	281	1		-0-
							1	4	309	9						
12	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	X	-0-	-0-	-0-	-0-					N	196	196	1		-0-
04	409	X	409	-0-	-0-	-0-	2	1	123	3	N	258	258	1		-0-
							284	9								

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
FORREST WHEELER 'B' WELL #: 2H RRCID -> 267240 COMPL. DATE 07/11/2012 TOTAL DEPTH 11980 PERF.12222 - 17071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	843	X	843	-0-	-0-	-0-	569	3	45	4	N	208	208	1			-0-
							229	9									
12	1103	X	1103	-0-	-0-	-0-	851	3	45	4	N	188	188	1			-0-
							207	9									
01	2461	X	2461	-0-	-0-	-0-	1966	3	81	4	N	376	376	1			-0-
							414	9									
02	1497	X	1497	-0-	-0-	-0-	935	3	91	4	N	428	428	1			-0-
							471	9									
03	0	X	-0-	-0-	-0-	-0-					N	387	387	1			-0-
04	0	X	-0-	-0-	-0-	-0-					N	224	224	1			-0-

GLASS UNIT 1 WELL #: 1H RRCID -> 267256 COMPL. DATE 12/07/2012 TOTAL DEPTH 13247 PERF.13233 - 17773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	11460	X	5207	-0-	-6253	-0-	93	1	5112	3	Y	2	2	0			158
							2	9									
07	8959	X	7863	-0-	-1096	-0-	134	1	7728	3	Y	1	1	0			158
							1	9									
08	8959	X	7078	-0-	-1881	-0-	113	1	6965	3	Y	-0-					158
09	7290	X	1240	-0-	-6050	-0-	22	1	1218	3	Y	-0-					158
10	7874	X	1707	-0-	-6167	-0-	33	1	1674	3	Y	-0-					158
11	7620	X	6370	-0-	-1250	-0-	114	1	6238	3	Y	-0-					158
							18	4									
12	9010	X	9010	-0-	-0-	-0-	164	1	8846	3	Y	-0-					158
01	7068	X	6772	-0-	-296	-0-	133	1	6639	3	Y	-0-					158
02	7733	X	7733	-0-	-0-	-0-	152	1	7581	3	Y	-0-					158
03	9021	X	6583	-0-	-2438	-0-	107	1	6476	3	Y	-0-					158
04	8730	X	6140	-0-	-2590	-0-	104	1	6036	3	Y	-0-	158	1			-0-

FORREST WHEELER 'B' WELL #: 1H RRCID -> 267466 COMPL. DATE 07/10/2012 TOTAL DEPTH 11396 PERF.11998 - 17049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					208
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					208
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					208
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					208
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					208
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					208

EDWARDS WELL #: 4H RRCID -> 267739 COMPL. DATE 02/20/2013 TOTAL DEPTH 11740 PERF.11945 - 16096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1000	N	1000	-0-	-0-	-0-	15	1	874	3	N	101	101	1			-0-
							111	9									
12	370	N	370	-0-	-0-	-0-	4	1	220	3	N	133	133	1			-0-
							146	9									
01	1189	N	1189	-0-	-0-	-0-	16	1	762	3	N	374	374	1			-0-
							411	9									
02	262	N	262	-0-	-0-	-0-	5	1	257	3	N	-0-					-0-
03	738	N	738	-0-	-0-	-0-	5	1	330	3	N	366	366	1			-0-
							403	9									
04	452	N	452	-0-	-0-	-0-	6	1	360	3	N	78	78	1			-0-
							86	9									

DILWORTH WELL #: 5H RRCID -> 268484 COMPL. DATE 11/07/2012 TOTAL DEPTH 11435 PERF.11734 - 16876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	X	18	-0-	-0-	-0-	17	1	1	3	N	-0-					128
12	0	X	-0-	-0-	-0-	-0-					N	-0-					128
01	0	X	-0-	-0-	-0-	-0-					N	-0-					128
02	9	X	9	-0-	-0-	-0-	9	1			N	-0-					128
03	0	X	-0-	-0-	-0-	-0-					N	-0-					128
04	4	X	4	-0-	-0-	-0-	4	1			N	-0-					128

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
SCARBOROUGH WELL #: 1H RRCID -> 268497 COMPL. DATE 12/06/2012 TOTAL DEPTH 13377 PERF.13329 - 18011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3280	X	3280	-0-	-0-	-0-	58	1	3222	3	N	-0-					44
12	3038	X	2334	-0-	-704	-0-	41	1	2293	3	N	-0-					44
01	2384	X	2384	-0-	-0-	-0-	49	1	2335	3	N	-0-					44
02	3052	X	2995	-0-	-57	-0-	60	1	2935	3	N	-0-					44
03	3379	X	2953	-0-	-426	-0-	48	1	2905	3	N	-0-					44
04	3270	X	2628	-0-	-642	-0-	44	1	2584	3	N	-0-					44

WK GU 8 WELL #: 1H RRCID -> 268997 COMPL. DATE 11/16/2012 TOTAL DEPTH 10158 PERF.10803 - 15404

11	0	N	-0-	-0-	-0-	-0-					N	110	110	1			-0-
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	5	1	250	3	N	111	111	1			-0-
							44	4	122	9							
02	567	N	567	-0-	-0-	-0-	12	1	555	3	N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	8	1	505	3	N	190	190	1			-0-
							65	4	209	9							
04	420	N	219	-0-	-201	-0-	12	1	207	9	N	188	188	1			-0-

HOUSE UNIT 1 WELL #: 1H RRCID -> 269628 COMPL. DATE 12/21/2012 TOTAL DEPTH 12719 PERF.13130 - 16537

11	5970	X	4077	-0-	-1893	-0-	72	1	4005	3	N	-0-					212
12	6169	X	3081	-0-	-3088	-0-	55	1	3018	3	N	-0-					212
							8	4									
01	6169	X	3843	-0-	-2326	-0-	77	1	3766	3	N	-0-					212
02	4010	X	4010	-0-	-0-	-0-	76	1	3934	3	N	-0-					212
03	6450	X	6450	-0-	-0-	-0-	104	1	6346	3	N	-0-					212
04	5185	X	5185	-0-	-0-	-0-	88	1	5097	3	N	-0-					212

FORREST WHEELER 'B' WELL #: 4H RRCID -> 269630 COMPL. DATE 11/24/2012 TOTAL DEPTH 11701 PERF.12000 - 15962

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	100	100	1			-0-

WK GU 9 WELL #: 1H RRCID -> 269632 COMPL. DATE 03/17/2013 TOTAL DEPTH 10618 PERF.11000 - 15554

11	3210	X	-0-	-0-	-3210	-0-					N	-0-					-0-
12	1767	X	12	-0-	-1755	-0-	8	3	4	4	N	-0-					-0-
01	124	X	60	-0-	-64	-0-	1	1	59	3	N	-0-					-0-
02	112	X	12	-0-	-100	-0-	12	4			N	-0-					-0-
03	4797	X	4797	-0-	-0-	-0-	77	1	4720	3	N	-0-					-0-
04	674	X	674	-0-	-0-	-0-	60	1	614	9	N	558	558	1			-0-

FORREST WHEELER 'B' WELL #: 3H RRCID -> 269922 COMPL. DATE 11/24/2012 TOTAL DEPTH 12048 PERF.12141 - 16788

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
ZAVISCH NORTH UNIT 2 WELL #: 1H RRCID -> 270029 COMPL. DATE 01/21/2013 TOTAL DEPTH 12742 PERF.12946 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	4200	X	3543	-0-	-657	-0-	64	1	3479	3	Y	-0-					243
07	4674	X	4674	-0-	-0-	-0-	80	1	4594	3	Y	-0-					243
08	4640	X	4640	-0-	-0-	-0-	74	1	4566	3	Y	-0-					243
09	4170	X	3894	-0-	-276	-0-	72	1	3821	3	Y	1	96	1			148
							1	9									
10	4681	X	4311	-0-	-370	-0-	81	1	4230	3	Y	-0-					148
11	4530	X	4048	-0-	-482	-0-	71	1	3977	3	Y	-0-					148
12	4681	X	3308	-0-	-1373	-0-	57	1	3251	3	Y	-0-					148
01	4650	X	3785	-0-	-865	-0-	78	1	3707	3	Y	-0-					148
02	3892	X	3303	-0-	-589	-0-	66	1	3237	3	Y	-0-	129	1			19
03	4309	X	3957	-0-	-352	-0-	62	1	3750	3	Y	132	151	1			-0-
							145	9									
04	4050	X	3884	-0-	-166	-0-	64	1	3712	3	Y	98	98	1			-0-
							108	9									

ZAVISCH NORTH UNIT 1 WELL #: 1H RRCID -> 270052 COMPL. DATE 01/24/2013 TOTAL DEPTH 12218 PERF.12817 - 19033

11	2430	X	2133	-0-	-297	-0-	37	1	2096	3	Y	-0-					-0-
12	2511	X	1535	-0-	-976	-0-	26	1	1509	3	Y	-0-					-0-
01	2387	X	1328	-0-	-1059	-0-	27	1	1301	3	Y	-0-					-0-
02	2526	N	2526	-0-	-0-	-0-	50	1	2476	3	Y	-0-					-0-
03	2318	N	2318	-0-	-0-	-0-	38	1	2280	3	Y	-0-					-0-
04	2119	N	2119	-0-	-0-	-0-	36	1	2083	3	Y	-0-					-0-

DONNELL C WELL #: 2H RRCID -> 270053 COMPL. DATE 01/25/2013 TOTAL DEPTH 11336 PERF.11912 - 16602

11	1200	N	224	-0-	-976	-0-	2	1	104	3	N	89	89	1			-0-
							20	4	98	9							
12	1240	N	429	-0-	-811	-0-	3	1	181	3	N	182	182	1			-0-
							45	4	200	9							
01	1903	N	1903	-0-	-0-	-0-	33	1	1505	3	N	278	278	1			-0-
							59	4	306	9							
02	1851	N	1851	-0-	-0-	-0-	22	1	1072	3	N	575	575	1			-0-
							124	4	633	9							
03	1377	N	1377	-0-	-0-	-0-	10	1	596	3	N	585	585	1			-0-
							127	4	644	9							
04	1830	N	1108	-0-	-722	-0-	10	1	609	3	N	374	374	1			-0-
							78	4	411	9							

EDWARDS B WELL #: 5H RRCID -> 270298 COMPL. DATE 03/04/2013 TOTAL DEPTH 11966 PERF.12360 - 18560

11	1771	X	1771	-0-	-0-	-0-	29	1	1633	3	N	99	99	1			-0-
							109	9									
12	2418	X	21	-0-	-2397	-0-	21	3			N	-0-					-0-
01	2418	X	300	-0-	-2118	-0-	4	1	196	3	N	91	91	1			-0-
							100	9									
02	2184	X	807	-0-	-1377	-0-	12	1	686	3	N	99	99	1			-0-
							109	9									
03	2484	X	2484	-0-	-0-	-0-	35	1	2104	3	N	314	314	1			-0-
							345	9									
04	2399	X	2399	-0-	-0-	-0-	35	1	2032	3	N	302	302	1			-0-
							332	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

DILWORTH WELL #: 14H RRCID -> 270655 COMPL. DATE 04/30/2014 TOTAL DEPTH 11173 PERF.12051 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	337	-0-	-1103	-0-	238	3	8	4	N	83	83	0			1163
							91	9									
12	892	N	892	-0-	-0-	-0-	420	3	9	4	N	421	147	0	724	1	713
							463	9									
01	2232	N	666	-0-	-1566	-0-	432	3	5	4	N	208	208	0	90	1	623
							229	9									
02	577	N	577	-0-	-0-	-0-	481	3	8	4	N	80	80	0	152	1	471
							88	9									
03	1025	N	1025	-0-	-0-	-0-	595	3	78	4	N	320	320	0	440	1	31
							352	9									
04	2333	N	2333	-0-	-0-	-0-	1470	3	9	4	N	776	504	0	303	1	-0-
							854	9									

LOWRY UNIT 2 WELL #: 1H RRCID -> 271140 COMPL. DATE 04/18/2013 TOTAL DEPTH 11106 PERF.11411 - 16457

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/24/2023

DILWORTH WELL #: 16H RRCID -> 271149 COMPL. DATE 04/23/2013 TOTAL DEPTH 11141 PERF.11723 - 18474

11	476	X	476	-0-	-0-	-0-	444	3	32	4	N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	196					196
01	0	X	-0-	-0-	-0-	-0-					N	-0-	25	1			171
02	0	X	-0-	-0-	-0-	-0-					N	-0-	42	1			129
03	159	X	159	-0-	-0-	-0-	121	3	38	4	N	-0-	121	1			8
04	341	X	341	-0-	-0-	-0-	212	3	4	4	N	114	122	1			-0-
							125	9									

DILWORTH WELL #: 6H RRCID -> 271562 COMPL. DATE 05/24/2013 TOTAL DEPTH 10740 PERF.11374 - 15825

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	191	191	1			-0-
02	420	X	420	-0-	-0-	-0-	24	3	64	4	N	302	302	1			-0-
							332	9									
03	56	X	56	-0-	-0-	-0-	1	1	55	3	N	-0-					-0-
04	1173	X	1173	-0-	-0-	-0-	11	1	632	3	N	404	404	1			-0-
							86	4	444	9							

BROWN-DYKE UNIT 3 WELL #: 2H RRCID -> 271743 COMPL. DATE 12/07/2013 TOTAL DEPTH 11179 PERF.11605 - 17500

11	1440	X	1176	-0-	-264	-0-	20	1	1142	3	Y	13	13	1			-0-
							14	9									
12	1395	X	1033	-0-	-362	-0-	17	1	983	3	Y	30	30	1			-0-
							33	9									
01	1209	X	1173	-0-	-36	-0-	25	1	1148	3	Y	-0-					-0-
02	1092	N	1058	-0-	-34	-0-	20	1	1038	3	Y	-0-					-0-
03	1023	N	883	-0-	-140	-0-	14	1	861	3	Y	7	7	1			-0-
							8	9									
04	1140	N	1123	-0-	-17	-0-	18	1	1061	3	Y	40	40	1			-0-
							44	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
BROWN-DYKE UNIT 3 WELL #: 1H RRCID -> 271745 COMPL. DATE 02/18/2014 TOTAL DEPTH 11176 PERF.11575 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12780	X	10981	-0-	-1799	-0-	192	1	10694	3	Y	86	86	1			-0-
							95	9									
12	13578	X	10824	-0-	-2754	-0-	186	1	10507	3	Y	119	119	1			-0-
							131	9									
01	13578	X	13364	-0-	-214	-0-	274	1	12960	3	Y	118	118	1			-0-
							130	9									
02	12264	X	9550	-0-	-2714	-0-	182	1	9194	3	Y	133	133	1			-0-
							28	4	146	9							
03	12116	X	12116	-0-	-0-	-0-	193	1	11746	3	Y	121	121	1			-0-
							44	4	133	9							
04	13516	X	13516	-0-	-0-	-0-	221	1	12810	3	Y	441	441	1			-0-
							485	9									

DILWORTH WELL #: 15H RRCID -> 271794 COMPL. DATE 04/23/2013 TOTAL DEPTH 11128 PERF.11557 - 18665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2375	X	2375	-0-	-0-	-0-	1720	3	57	4	N	544	544	0			-0-
							598	9									
12	1275	X	1275	-0-	-0-	-0-	867	3	6	4	N	365	110	0			255
							402	9									
01	1826	X	1826	-0-	-0-	-0-	1576	3	9	4	N	219	219	0	32	1	223
							241	9									
02	328	X	328	-0-	-0-	-0-	324	3	4	4	N	-0-	55	1			168
03	1640	X	1640	-0-	-0-	-0-	1606	3	34	4	N	-0-	157	1			11
04	1892	X	1892	-0-	-0-	-0-	1724	3	5	4	N	148	159	1			-0-
							163	9									

KAREN WHEELER UNIT 2 WELL #: 2H RRCID -> 272014 COMPL. DATE 10/23/2013 TOTAL DEPTH 12031 PERF.12461 - 20233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	1564	-0-	-1016	-0-	27	1	1479	3	Y	53	188	1			294
							58	9									
12	2666	X	29	-0-	-2637	-0-	4	3	25	9	Y	23	68	1			249
01	2666	X	-0-	-0-	-2666	-0-					Y	-0-					249
02	2408	X	-0-	-0-	-2408	-0-					Y	-0-	249	1			-0-
03	2666	X	-0-	-0-	-2666	-0-					Y	-0-					-0-
04	1560	X	-0-	-0-	-1560	-0-					Y	-0-					-0-

FORREST WHEELER 'B' WELL #: 11H RRCID -> 272626 COMPL. DATE 08/24/2013 TOTAL DEPTH 11562 PERF.12091 - 17032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	875	-0-	-1075	-0-	875	3			Y	-0-					-0-
12	1116	N	988	-0-	-128	-0-	988	3			Y	-0-					-0-
01	1426	N	965	-0-	-461	-0-	809	3	156	9	Y	142	142	1			-0-
02	812	N	-0-	-0-	-812	-0-					Y	-0-					-0-
03	992	N	-0-	-0-	-992	-0-					Y	-0-					-0-
04	930	N	315	-0-	-615	-0-	315	3			Y	-0-					-0-

DILWORTH WELL #: 28H RRCID -> 272631 COMPL. DATE 12/27/2013 TOTAL DEPTH 11339 PERF.11613 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1016	X	1016	-0-	-0-	-0-	299	3	717	9	N	652	652	1			-0-
12	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	401	X	401	-0-	-0-	-0-	190	3	211	9	N	192	192	1			-0-
02	572	X	572	-0-	-0-	-0-	441	3	131	9	N	119	119	1			-0-
03	1176	X	1176	-0-	-0-	-0-	642	3	534	9	N	485	485	1			-0-
04	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
WILLIE GL UNIT 2 WELL #: 1H RRCID -> 272740 COMPL. DATE 04/26/2014 TOTAL DEPTH 10828 PERF.11816 - 16768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
04	14B2	EXT	-0-	-0-	-0-	-0-					N	114					-0-

WILLIE GL UNIT 1 WELL #: 1H RRCID -> 272753 COMPL. DATE 05/09/2014 TOTAL DEPTH 10819 PERF.10705 - 16648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195

DONNELL MINERALS 1 UNIT WELL #: 4H RRCID -> 272769 COMPL. DATE 05/15/2014 TOTAL DEPTH 12087 PERF.11989 - 17882

11	2160	X	1369	-0-	-791	-0-	22	1	1249	3	Y	89	89	1			-0-
							98	9									
12	2480	X	851	-0-	-1629	-0-	13	1	744	3	Y	85	85	1			-0-
							94	9									
01	2480	X	1539	-0-	-941	-0-	27	1	1322	3	Y	173	173	1			-0-
							190	9									
02	1288	N	1137	-0-	-151	-0-	20	1	983	3	Y	122	122	1			-0-
							134	9									
03	1302	N	1302	-0-	-0-	-0-	21	1	1281	3	Y	-0-					-0-
04	1500	N	1173	-0-	-327	-0-	18	1	1025	3	Y	118	118	1			-0-
							130	9									

GLADYS WHEELER A WELL #: 5H RRCID -> 272793 COMPL. DATE 03/31/2014 TOTAL DEPTH 12101 PERF.12041 - 18116

11	1380	N	1083	-0-	-297	-0-	14	1	788	3	N	255	255	1			-0-
							281	9									
12	837	N	819	-0-	-18	-0-	12	1	683	3	N	113	113	1			-0-
							124	9									
01	992	N	402	-0-	-590	-0-	5	1	259	3	N	125	125	1			-0-
							138	9									
02	1008	N	-0-	-0-	-1008	-0-					N	-0-					-0-
03	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
04	1034	N	1034	-0-	-0-	-0-	14	1	844	3	N	160	160	1			-0-
							176	9									

FORREST WHEELER 'B' WELL #: 12H RRCID -> 273206 COMPL. DATE 06/25/2014 TOTAL DEPTH 12124 PERF.12040 - 17424

11	949	X	949	-0-	-0-	-0-	949	3			Y	-0-					239
12	1253	X	1253	-0-	-0-	-0-	1253	3			Y	-0-					239
01	1356	X	1356	-0-	-0-	-0-	1356	3			Y	-0-					239
02	896	N	850	-0-	-46	-0-	850	3			Y	-0-					239
03	1417	N	1417	-0-	-0-	-0-	1417	3			Y	-0-					239
04	1327	N	1327	-0-	-0-	-0-	1327	3			Y	-0-					239

DILWORTH WELL #: 3H RRCID -> 273435 COMPL. DATE 12/20/2013 TOTAL DEPTH 11308 PERF.11761 - 16852

11	132	X	132	-0-	-0-	-0-	132	3			N	-0-					73
12	7	X	7	-0-	-0-	-0-	7	3			N	-0-					73
01	149	X	149	-0-	-0-	-0-	149	3			N	-0-					73
02	400	X	400	-0-	-0-	-0-	400	3			N	-0-					73
03	223	X	223	-0-	-0-	-0-	223	3			N	-0-					73
04	315	X	315	-0-	-0-	-0-	315	3			N	-0-					73

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

DILWORTH WELL #: 12H RRCID -> 273563 COMPL. DATE 05/16/2014 TOTAL DEPTH 10944 PERF.11371 - 15554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	331	X	331	-0-	-0-	-0-	288	3	43	9	N	39	39	1		-0-
12	286	X	286	-0-	-0-	-0-	183	3	103	9	N	94	94	1		-0-
01	290	X	290	-0-	-0-	-0-	232	3	58	9	N	53	53	1		-0-
02	189	X	189	-0-	-0-	-0-	189	3			N	-0-				-0-
03	781	X	781	-0-	-0-	-0-	635	3	146	9	N	133	133	1		-0-
04	397	X	397	-0-	-0-	-0-	360	3	37	9	N	34	34	1		-0-

DILWORTH WELL #: 22H RRCID -> 273572 COMPL. DATE 05/16/2014 TOTAL DEPTH 10942 PERF.11287 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	1056	X	1056	-0-	-0-	-0-	735	3	321	9	N	292	292	1		-0-
12	1096	X	1096	-0-	-0-	-0-	665	3	431	9	N	392	392	1		-0-
01	986	X	986	-0-	-0-	-0-	791	3	195	9	N	177	177	1		-0-
02	613	X	613	-0-	-0-	-0-	613	3			N	-0-				-0-
03	3006	X	3006	-0-	-0-	-0-	2321	3	685	9	N	623	623	1		-0-
04	1328	X	1328	-0-	-0-	-0-	1039	3	289	9	N	263	263	1		-0-

GLADYS WHEELER A WELL #: 8H RRCID -> 273581 COMPL. DATE 03/31/2014 TOTAL DEPTH 12038 PERF.12066 - 17049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	1350	N	1049	-0-	-301	-0-	14	1	804	3	N	210	210	1		-0-
							231	9								
12	1482	N	1482	-0-	-0-	-0-	20	1	1120	3	N	311	311	1		-0-
							342	9								
01	1333	N	471	-0-	-862	-0-	5	1	242	3	N	204	204	1		-0-
							224	9								
02	980	N	-0-	-0-	-980	-0-					N	-0-				-0-
03	1488	N	350	-0-	-1138	-0-	11	1	339	3	N	-0-				-0-
04	3000	N	3214	-0-	214	214	42	1	2509	3	N	603	603	1		-0-
							663	9								

DILWORTH WELL #: 37H RRCID -> 273584 COMPL. DATE 09/24/2014 TOTAL DEPTH 11569 PERF.11813 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	2835	X	2835	-0-	-0-	-0-	41	1	2285	3	Y	463	463	1		-0-
							509	9								
12	3439	X	3439	-0-	-0-	-0-	54	1	2955	3	Y	391	391	1		-0-
							430	9								
01	3069	X	1860	-0-	-1209	-0-	27	1	1304	3	Y	481	481	1		-0-
							529	9								
02	2800	N	3433	-0-	633	633	53	1	2630	3	Y	682	682	1		-0-
							750	9								
03	3770	X	3137	-0-	-633	-0-	41	1	2504	3	Y	538	538	1		-0-
							592	9								
04	3523	X	3523	-0-	-0-	-0-	49	1	2876	3	Y	544	544	1		-0-
							598	9								

BROWN-TRUSTS UNIT 4 WELL #: 2H RRCID -> 273595 COMPL. DATE 06/20/2014 TOTAL DEPTH 11384 PERF.11456 - 15939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	13823	X	13823	-0-	-0-	-0-	243	1	13580	3	N	-0-				-0-
12	12400	X	12391	-0-	-9	-0-	218	1	12173	3	N	-0-				-0-
01	13995	X	13995	-0-	-0-	-0-	287	1	13708	3	N	-0-				-0-
02	12908	X	7489	-0-	-5419	-0-	128	1	7049	3	N	284	284	1		-0-
							312	9								
03	14982	X	14982	-0-	-0-	-0-	241	1	14649	3	N	84	84	1		-0-
							92	9								
04	13830	X	11393	-0-	-2437	-0-	190	1	11038	3	N	150	150	1		-0-
							165	9								

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
WHEELER UNIT 1 WELL #: 2H RRCID -> 273736 COMPL. DATE 03/02/2014 TOTAL DEPTH 12298 PERF.12731 - 17968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	842	-0-	-2698	-0-	728	3	114	9	Y	104	104	1			-0-
12	3658	X	-0-	-0-	-3658	-0-					Y	-0-					-0-
01	2387	X	1255	-0-	-1132	-0-	1236	3	19	9	Y	17	17	1			-0-
02	4610	X	4610	-0-	-0-	-0-	4471	3	139	9	Y	126	126	1			-0-
03	4181	X	4181	-0-	-0-	-0-	4036	3	145	9	Y	132	132	1			-0-
04	3434	X	3434	-0-	-0-	-0-	3276	3	158	9	Y	144	144	1			-0-

DILWORTH WELL #: 8H RRCID -> 273737 COMPL. DATE 12/27/2013 TOTAL DEPTH 11337 PERF.11680 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	X	261	-0-	-0-	-0-	57	3	204	9	N	185	185	1			-0-
12	251	X	251	-0-	-0-	-0-	155	3	96	9	N	87	87	1			-0-
01	895	X	895	-0-	-0-	-0-	174	3	721	9	N	655	655	1			-0-
02	388	X	388	-0-	-0-	-0-	166	3	222	9	N	202	202	1			-0-
03	560	X	560	-0-	-0-	-0-	210	3	350	9	N	318	318	1			-0-
04	890	X	890	-0-	-0-	-0-	293	3	597	9	N	543	543	1			-0-

DONNELL MINERALS 1 UNIT WELL #: 5H RRCID -> 274302 COMPL. DATE 05/15/2014 TOTAL DEPTH 12060 PERF.12166 - 16577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1222	N	1222	-0-	-0-	-0-	19	1	1096	3	Y	97	97	1			-0-
							107	9									
12	1209	N	992	-0-	-217	-0-	15	1	856	3	Y	110	110	1			-0-
							121	9									
01	1833	N	1833	-0-	-0-	-0-	34	1	1602	3	Y	179	179	1			-0-
							197	9									
02	1179	N	1179	-0-	-0-	-0-	18	1	970	3	Y	174	174	1			-0-
							191	9									
03	992	N	192	-0-	-800	-0-	3	1	189	3	Y	-0-					-0-
04	2039	N	2039	-0-	-0-	-0-	32	1	1835	3	Y	156	156	1			-0-
							172	9									

KAREN WHEELER UNIT 2 WELL #: 1H RRCID -> 274701 COMPL. DATE 10/23/2013 TOTAL DEPTH 12039 PERF.12570 - 19628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1266	-0-	1266	18735	20	1	1093	3	Y	136	1	1			138
							3	4	150	9							
12	14B2 EXT		92	-0-	92	18827	4	3	2	4	Y	78	32	1			184
							86	9									
01	14B2 EXT		-0-	-0-	-0-	18827					Y	-0-					184
02	14B2 EXT		8796	-0-	8796	27623	167	1	7894	3	Y	652	404	1			432
							18	4	717	9							
03	14B2 EXT		13286	-0-	13286	40909	206	1	12456	3	Y	503	935	1			-0-
							71	4	553	9							
04	14B2 EXT		6863	-0-	6863	47772	107	1	6146	3	Y	533	533	1			-0-
							24	4	586	9							

GLADYS WHEELER A WELL #: 6H RRCID -> 274717 COMPL. DATE 03/31/2014 TOTAL DEPTH 12034 PERF.11926 - 17124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	1413	-0-	-987	-0-	19	1	1073	3	N	292	292	1			-0-
							321	9									
12	2480	X	2386	-0-	-94	-0-	34	1	1945	3	N	370	370	1			-0-
							407	9									
01	2480	X	937	-0-	-1543	-0-	16	1	779	3	N	129	129	1			-0-
							142	9									
02	1400	X	-0-	-0-	-1400	-0-					N	-0-					-0-
03	2387	X	428	-0-	-1959	-0-	12	1	416	3	N	-0-					-0-
04	3528	X	3528	-0-	-0-	-0-	49	1	2923	3	N	505	505	1			-0-
							556	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
FORREST WHEELER 'B' WELL #: 8H RRCID -> 275137 COMPL. DATE 06/25/2014 TOTAL DEPTH 11833 PERF.12035 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					637
12	961	N	950	-0-	-11	-0-	950	3			Y	-0-					637
01	1105	N	1105	-0-	-0-	-0-	1105	3			Y	-0-					637
02	616	N	468	-0-	-148	-0-	468	3			Y	-0-					637
03	961	N	719	-0-	-242	-0-	719	3			Y	-0-					637
04	1080	N	496	-0-	-584	-0-	496	3			Y	-0-					637

FORREST WHEELER 'B' WELL #: 9H RRCID -> 275142 COMPL. DATE 06/26/2014 TOTAL DEPTH 11679 PERF.12036 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					167
12	1025	N	1025	-0-	-0-	-0-	1025	3			Y	-0-					167
01	1301	N	1301	-0-	-0-	-0-	1301	3			Y	-0-					167
02	560	N	537	-0-	-23	-0-	537	3			Y	-0-					167
03	1023	N	746	-0-	-277	-0-	746	3			Y	-0-					167
04	1110	N	683	-0-	-427	-0-	683	3			Y	-0-					167

FORREST WHEELER 'B' WELL #: 13H RRCID -> 275158 COMPL. DATE 06/26/2014 TOTAL DEPTH 12126 PERF.12100 - 17154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	827	-0-	-613	-0-	491	3	336	9	Y	305	305	1			-0-
12	1736	X	1511	-0-	-225	-0-	889	3	622	9	Y	565	565	1			-0-
01	1736	X	1068	-0-	-668	-0-	825	3	243	9	Y	221	221	1			-0-
02	784	N	528	-0-	-256	-0-	441	3	87	9	Y	79	79	1			-0-
03	1457	N	872	-0-	-585	-0-	674	3	198	9	Y	180	180	1			-0-
04	1090	N	1090	-0-	-0-	-0-	646	3	444	9	Y	404	404	1			-0-

FORREST WHEELER 'B' WELL #: 14H RRCID -> 275159 COMPL. DATE 06/25/2014 TOTAL DEPTH 12102 PERF.12097 - 17214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	971	N	971	-0-	-0-	-0-	597	3	374	9	Y	340	340	1			-0-
12	1240	N	1182	-0-	-58	-0-	571	3	611	9	Y	555	555	1			-0-
01	1085	N	698	-0-	-387	-0-	157	3	541	9	Y	492	492	1			-0-
02	896	N	287	-0-	-609	-0-	160	3	127	9	Y	115	115	1			-0-
03	1116	N	1107	-0-	-9	-0-	645	3	462	9	Y	420	420	1			-0-
04	1550	N	1550	-0-	-0-	-0-	630	3	920	9	Y	836	836	1			-0-

DILWORTH WELL #: 35H RRCID -> 275878 COMPL. DATE 10/25/2014 TOTAL DEPTH 11448 PERF.12168 - 16900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1204	-0-	-116	-0-	307	1	808	3	Y	81	81	1			-0-
							89	9									
12	1364	N	1305	-0-	-59	-0-	479	1	701	3	Y	114	114	1			-0-
							125	9									
01	1395	N	918	-0-	-477	-0-	321	1	576	3	Y	19	19	1			-0-
							21	9									
02	1691	N	1691	-0-	-0-	-0-	372	1	1246	3	Y	66	66	1			-0-
							73	9									
03	1699	N	1699	-0-	-0-	-0-	550	1	1004	3	Y	132	132	1			-0-
							145	9									
04	2159	N	2159	-0-	-0-	-0-	282	1	1566	3	Y	283	283	1			-0-
							311	9									

FORREST WHEELER 'B' WELL #: 5H RRCID -> 275895 COMPL. DATE 08/26/2013 TOTAL DEPTH 11566 PERF.12129 - 16975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	503	-0-	-667	-0-	503	3			Y	-0-					-0-
12	806	N	688	-0-	-118	-0-	688	3			Y	-0-					-0-
01	775	N	466	-0-	-309	-0-	459	3	7	9	Y	6	6	1			-0-
02	476	N	7	-0-	-469	-0-	7	3			Y	-0-					-0-
03	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
04	450	N	257	-0-	-193	-0-	257	3			Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
DILWORTH WELL #: 33H RRCID -> 276345 COMPL. DATE 07/10/2014 TOTAL DEPTH 11586 PERF.11976 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3903	-0-	-207	-0-	1032	1	2441	3	Y	382	382	0			-0-
							10	4	420	9							
12	0		3841	-0-	3841	3841	1568	1	1763	3	Y	454	454	0			-0-
							11	4	499	9							
01	6097	X	2256	-0-	-3841	-0-	1020	1	942	3	Y	262	262	0			-0-
							6	4	288	9							
02	3754	X	3754	-0-	-0-	-0-	843	1	2443	3	Y	403	403	0			-0-
							25	4	443	9							
03	4030	X	3700	-0-	-330	-0-	1211	1	2199	3	Y	264	264	0			-0-
							290	9									
04	3900	X	NO RPT	-0-	-3900	-0-					Y	NO RPT					-0-

DILWORTH WELL #: 31H RRCID -> 276678 COMPL. DATE 07/10/2014 TOTAL DEPTH 11522 PERF.11665 - 18830

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					218
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					218
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					218
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					218
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					218
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					218

DILWORTH WELL #: 34H RRCID -> 276925 COMPL. DATE 10/25/2014 TOTAL DEPTH 11500 PERF.11726 - 16863

11	1260	N	987	-0-	-273	-0-	257	1	656	3	Y	67	67	1			-0-
							74	9									
12	1664	N	1664	-0-	-0-	-0-	474	1	876	3	Y	285	285	1			-0-
							314	9									
01	2171	N	2171	-0-	-0-	-0-	453	1	816	3	Y	820	820	1			-0-
							902	9									
02	2312	N	2312	-0-	-0-	-0-	371	1	1322	3	Y	563	563	1			-0-
							619	9									
03	2203	N	2203	-0-	-0-	-0-	476	1	870	3	Y	779	779	1			-0-
							857	9									
04	1500	N	1237	-0-	-263	-0-	103	1	629	3	Y	459	459	1			-0-
							505	9									

DILWORTH WELL #: 36H RRCID -> 276928 COMPL. DATE 10/25/2014 TOTAL DEPTH 11411 PERF.11658 - 16843

11	4500	X	3149	-0-	-1351	-0-	824	1	1733	3	Y	538	538	1			-0-
							592	9									
12	4309	X	2819	-0-	-1490	-0-	1010	1	1156	3	Y	594	594	1			-0-
							653	9									
01	3689	X	1954	-0-	-1735	-0-	672	1	1161	3	Y	110	110	1			-0-
							121	9									
02	3192	X	2356	-0-	-836	-0-	503	1	1809	3	Y	40	40	1			-0-
							44	9									
03	3255	X	1946	-0-	-1309	-0-	663	1	1170	3	Y	103	103	1			-0-
							113	9									
04	3150	X	1598	-0-	-1552	-0-	224	1	1330	3	Y	40	40	1			-0-
							44	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
GLADYS WHEELER A WELL #: 9H RRCID -> 276989 COMPL. DATE 06/26/2015 TOTAL DEPTH 12075 PERF.12070 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4395	X	4395	-0-	-0-	-0-	215	1	3765	3	N	377	377	1			-0-
							415	9									
12	7341	X	7341	-0-	-0-	-0-	461	1	5844	3	N	942	942	1			-0-
							1036	9									
01	5146	X	1592	-0-	-3554	-0-	69	1	777	3	N	678	678	1			-0-
							746	9									
02	4648	X	-0-	-0-	-4648	-0-					N	99	99	1			-0-
03	7347	X	4708	-0-	-2639	-0-	371	1	3717	3	N	564	564	1			-0-
							620	9									
04	14899	X	14899	-0-	-0-	-0-	566	1	13209	3	N	1022	1022	1			-0-
							1124	9									

DONNELL MINERALS 1 UNIT WELL #: 2H RRCID -> 277308 COMPL. DATE 05/28/2015 TOTAL DEPTH 11994 PERF.11896 - 15769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3511	-0-	-989	-0-	156	1	3064	3	Y	221	221	1			-0-
							48	4	243	9							
12	4650	X	-0-	-0-	-4650	-0-					Y	-0-					-0-
01	6028	X	6028	-0-	-0-	-0-	110	1	5388	3	Y	404	404	1			-0-
							86	4	444	9							
02	3276	X	3121	-0-	-155	-0-	50	1	2857	3	Y	163	163	1			-0-
							35	4	179	9							
03	3627	X	2918	-0-	-709	-0-	101	1	2644	3	Y	157	157	1			-0-
							173	9									
04	4950	X	4947	-0-	-3	-0-	105	1	4440	3	Y	365	365	1			-0-
							402	9									

STS C NORTH UNIT X WELL #: 11H RRCID -> 277532 COMPL. DATE 11/27/2015 TOTAL DEPTH 11019 PERF.11387 - 17316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DONNELL MINERALS 1 UNIT WELL #: 3H RRCID -> 277552 COMPL. DATE 05/28/2015 TOTAL DEPTH 12070 PERF.11958 - 16683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	1707	-0-	-2043	-0-	25	1	1549	3	Y	101	101	1			-0-
							22	4	111	9							
12	4720	X	4720	-0-	-0-	-0-	200	1	4280	3	Y	184	184	1			-0-
							38	4	202	9							
01	3503	X	3356	-0-	-147	-0-	121	1	2952	3	Y	216	216	1			-0-
							45	4	238	9							
02	3347	X	3347	-0-	-0-	-0-	50	1	3050	3	Y	189	189	1			-0-
							39	4	208	9							
03	4371	X	3044	-0-	-1327	-0-	86	1	2773	3	Y	168	168	1			-0-
							185	9									
04	4230	X	3228	-0-	-1002	-0-	116	1	2941	3	Y	155	155	1			-0-
							171	9									

GLADYS WHEELER UNIT 4 WELL #: 15H RRCID -> 277607 COMPL. DATE 06/25/2015 TOTAL DEPTH 12049 PERF.12008 - 18082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	-0-	-0-	-2250	-0-					N	-0-					-0-
12	2325	X	-0-	-0-	-2325	-0-					N	-0-					-0-
01	1054	X	-0-	-0-	-1054	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

EDWARDS WELL #: 2H RRCID -> 277690 COMPL. DATE 08/26/2015 TOTAL DEPTH 11813 PERF.12071 - 17368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2038	X	2038	-0-	-0-	-0-	2038	3			Y	-0-					-0-
12	3813	X	3023	-0-	-790	-0-	3023	3			Y	-0-					-0-
01	3813	X	-0-	-0-	-3813	-0-					Y	-0-					-0-
02	4666	X	4666	-0-	-0-	-0-	4266	3	400	9	Y	364	364	0			-0-
03	4772	X	4772	-0-	-0-	-0-	4183	3	589	9	Y	535	535	0			-0-
04	3035	X	3035	-0-	-0-	-0-	2682	3	353	9	Y	321	321	0			-0-

EDWARDS WELL #: 8H RRCID -> 277801 COMPL. DATE 08/26/2015 TOTAL DEPTH 11804 PERF.11963 - 17412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1178	X	1178	-0-	-0-	-0-	1178	3			Y	-0-					-0-
12	551	X	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1039	X	1039	-0-	-0-	-0-	953	3	86	9	Y	78	78	0			-0-
03	2035	X	2035	-0-	-0-	-0-	1446	3	589	9	Y	535	535	0			-0-
04	3909	X	3909	-0-	-0-	-0-	1763	3	2146	9	Y	1951	1951	0			-0-

STS C NORTH UNIT X WELL #: 13H RRCID -> 278054 COMPL. DATE 11/11/2015 TOTAL DEPTH 10995 PERF.11565 - 16633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					223
12	0	X	-0-	-0-	-0-	-0-					N	-0-					223
01	0	X	-0-	-0-	-0-	-0-					N	-0-					223
02	0	X	-0-	-0-	-0-	-0-					N	-0-					223
03	0	X	-0-	-0-	-0-	-0-					N	-0-					223
04	13046	X	13046	-0-	-0-	-0-	953	1	12014	3	N	-0-					223
							79	4									

STS C NORTH UNIT X WELL #: 12H RRCID -> 278748 COMPL. DATE 11/27/2015 TOTAL DEPTH 11055 PERF.11377 - 16885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GLADYS WHEELER UNIT 4 WELL #: 16H RRCID -> 278749 COMPL. DATE 06/26/2015 TOTAL DEPTH 12073 PERF.12329 - 18156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	2550	-0-	-3780	-0-	145	1	2405	3	N	-0-					-0-
12	7902	X	7902	-0-	-0-	-0-	522	1	6731	3	N	590	590	1			-0-
							649	9									
01	6541	X	1169	-0-	-5372	-0-	82	1	919	3	N	153	153	1			-0-
							168	9									
02	5348	X	-0-	-0-	-5348	-0-					N	-0-					-0-
03	6541	X	3475	-0-	-3066	-0-	285	1	3011	3	N	163	163	1			-0-
							179	9									
04	8251	X	8251	-0-	-0-	-0-	332	1	7718	3	N	183	183	1			-0-
							201	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

WK GU 11 WELL #: 1H RRCID -> 285449 COMPL. DATE 08/22/2012 TOTAL DEPTH 10116 PERF.10540 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	98	98	1			-0-
12	93	N	-0-	-0-	-93	-0-					N	266	266	1			-0-
01	1264	N	1264	-0-	-0-	-0-	16	1	721	3	N	390	390	1			-0-
							98	4	429	9							
02	421	N	421	-0-	-0-	-0-	5	1	269	3	N	108	108	1			-0-
							28	4	119	9							
03	830	N	830	-0-	-0-	-0-	5	1	321	3	N	367	367	1			-0-
							100	4	404	9							
04	1230	N	192	-0-	-1038	-0-	2	1	190	9	N	173	173	1			-0-

WK GU 12 WELL #: 1H RRCID -> 285474 COMPL. DATE 08/20/2012 TOTAL DEPTH 10201 PERF.10442 - 14926

11	675	N	675	-0-	-0-	-0-	8	1	414	3	N	230	230	1			-0-
							253	9									
12	774	N	774	-0-	-0-	-0-	9	1	501	3	N	240	240	1			-0-
							264	9									
01	1368	N	1368	-0-	-0-	-0-	23	1	1143	3	N	184	184	1			-0-
							202	9									
02	1177	N	1177	-0-	-0-	-0-	18	1	942	3	N	197	197	1			-0-
							217	9									
03	1248	N	1248	-0-	-0-	-0-	17	1	1021	3	N	191	191	1			-0-
							210	9									
04	1140	N	210	-0-	-930	-0-	11	1	199	9	N	181	181	1			-0-

DILWORTH WELL #: 27H RRCID -> 285619 COMPL. DATE 12/18/2013 TOTAL DEPTH 11355 PERF.11594 - 16824

11	2730	X	858	-0-	-1872	-0-	432	3	426	9	N	387	387	1			-0-
12	1643	X	122	-0-	-1521	-0-	42	3	80	9	N	73	73	1			-0-
01	1209	X	230	-0-	-979	-0-	130	3	100	9	N	91	91	1			-0-
02	812	N	636	-0-	-176	-0-	390	3	246	9	N	224	224	1			-0-
03	813	N	813	-0-	-0-	-0-	589	3	224	9	N	204	204	1			-0-
04	842	N	842	-0-	-0-	-0-	389	3	453	9	N	412	412	1			-0-

DILWORTH WELL #: 32H RRCID -> 285622 COMPL. DATE 07/04/2014 TOTAL DEPTH 11552 PERF.11969 - 17767

11	1454	X	1454	-0-	-0-	-0-	21	1	1180	3	N	230	230	1			-0-
							253	9									
12	1464	X	1464	-0-	-0-	-0-	23	1	1266	3	N	159	159	1			-0-
							175	9									
01	885	X	885	-0-	-0-	-0-	15	1	728	3	N	129	129	1			-0-
							142	9									
02	1947	X	1947	-0-	-0-	-0-	32	1	1578	3	N	306	306	1			-0-
							337	9									
03	1513	X	1513	-0-	-0-	-0-	21	1	1270	3	N	202	202	1			-0-
							222	9									
04	1634	X	1634	-0-	-0-	-0-	24	1	1372	3	N	216	216	1			-0-
							238	9									

STOREY UNIT 2 WELL #: 1H RRCID -> 285624 COMPL. DATE 01/13/2013 TOTAL DEPTH 10221 PERF.10736 - 15098

11	478	N	478	-0-	-0-	-0-	7	1	396	3	N	-0-					117
							75	4									
12	984	N	984	-0-	-0-	-0-	8	1	417	3	N	373	373	1			117
							149	4	410	9							
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					117
02	480	N	480	-0-	-0-	-0-	8	1	440	3	N	-0-					117
							32	4									
03	1376	N	1376	-0-	-0-	-0-	15	1	937	3	N	186	186	1			117
							219	4	205	9							
04	7	N	5	-0-	-2	-0-	5	1			N	-0-					117

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
DILWORTH WELL #: 7H RRCID -> 285717 COMPL. DATE 07/04/2014 TOTAL DEPTH 11552 PERF.11880 - 18535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2613	X	2613	-0-	-0-	-0-	38	1	2104	3	N	428	428	1			-0-
							471	9									
12	2764	X	2764	-0-	-0-	-0-	43	1	2383	3	N	307	307	1			-0-
							338	9									
01	1472	X	1472	-0-	-0-	-0-	26	1	1261	3	N	168	168	1			-0-
							185	9									
02	2984	X	2984	-0-	-0-	-0-	50	1	2472	3	N	420	420	1			-0-
							462	9									
03	2416	X	2416	-0-	-0-	-0-	34	1	2063	3	N	290	290	1			-0-
							319	9									
04	2635	X	2635	-0-	-0-	-0-	39	1	2262	3	N	304	304	1			-0-
							334	9									

WK ACE UNIT 1 WELL #: 1H RRCID -> 285731 COMPL. DATE 08/24/2012 TOTAL DEPTH 10096 PERF.10506 - 14957

11	280	N	280	-0-	-0-	-0-	10	3	55	4	N	195	195	1			-0-
							215	9									
12	372	N	212	-0-	-160	-0-	41	4	171	9	N	155	155	1			-0-
01	620	N	419	-0-	-201	-0-	76	4	343	9	N	312	312	1			-0-
02	252	N	-0-	-0-	-252	-0-					N	138	138	1			-0-
03	288	N	288	-0-	-0-	-0-	56	4	232	9	N	211	211	1			-0-
04	420	N	-0-	-0-	-420	-0-					N	127	127	1			-0-

WK UNIT 15 WELL #: 4H RRCID -> 285749 COMPL. DATE 06/28/2013 TOTAL DEPTH 10126 PERF.10335 - 14964

11	960	N	677	-0-	-283	-0-	9	1	520	3	N	108	108	1			-0-
							29	4	119	9							
12	1209	N	724	-0-	-485	-0-	5	1	319	3	N	292	292	1			-0-
							79	4	321	9							
01	1147	N	1147	-0-	-0-	-0-	16	1	778	3	N	263	263	1			-0-
							64	4	289	9							
02	644	N	334	-0-	-310	-0-	2	1	80	3	N	186	186	1			-0-
							47	4	205	9							
03	771	N	771	-0-	-0-	-0-	8	1	510	3	N	185	185	1			-0-
							49	4	204	9							
04	1110	N	166	-0-	-944	-0-	14	1	152	9	N	138	138	1			-0-

STS C - STS NORTH 9 WELL #: 9H RRCID -> 286490 COMPL. DATE 04/20/2019 TOTAL DEPTH 11125 PERF.11512 - 17719

11	5914	X	5914	-0-	-0-	-0-	5055	3	859	9	Y	781	781	0			33
12	6057	X	6057	-0-	-0-	-0-	5354	3	703	9	Y	639	639	0			33
01	8073	X	8073	-0-	-0-	-0-	7192	3	881	9	Y	801	801	0			33
02	8540	X	6823	-0-	-1717	-0-	6041	3	782	9	Y	711	711	0			33
03	8339	X	7369	-0-	-970	-0-	6568	3	801	9	Y	728	728	0			33
04	7560	X	7240	-0-	-320	-0-	6506	3	734	9	Y	667	667	0			33

EDWARDS WELL #: 6H RRCID -> 286553 COMPL. DATE 05/24/2019 TOTAL DEPTH 11746 PERF.12141 - 17950

11	16650	X	9789	-0-	-6861	-0-	9063	3	726	9	Y	660	660	0			45
12	13206	X	9891	-0-	-3315	-0-	9165	3	726	9	Y	660	660	0			45
01	13206	X	9644	-0-	-3562	-0-	8919	3	725	9	Y	659	659	0			45
02	11508	X	10512	-0-	-996	-0-	9656	3	856	9	Y	778	778	0			45
03	12431	X	10874	-0-	-1557	-0-	9968	3	906	9	Y	824	824	0			45
04	10355	X	10355	-0-	-0-	-0-	9512	3	843	9	Y	766	766	0			45

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
EDWARDS WELL #: 5H RRCID -> 286812 COMPL. DATE 05/24/2019 TOTAL DEPTH 11800 PERF.12062 - 18046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16470	X	9068	-0-	-7402	-0-	8026	3	1042	9	Y	947	947	0			59
12	15500	X	11398	-0-	-4102	-0-	10252	3	1146	9	Y	1042	1042	0			59
01	14322	X	9526	-0-	-4796	-0-	8505	3	1021	9	Y	928	928	0			59
02	12236	X	11401	-0-	-835	-0-	10194	3	1207	9	Y	1097	1097	0			59
03	11036	X	10174	-0-	-862	-0-	8924	3	1250	9	Y	1136	1136	0			59
04	11040	X	9296	-0-	-1744	-0-	8159	3	1137	9	Y	1034	1034	0			59

STS C - STS NORTH 10 WELL #: 10H RRCID -> 287127 COMPL. DATE 04/20/2019 TOTAL DEPTH 10987 PERF.11817 - 19460

11	6842	X	6842	-0-	-0-	-0-	5402	3	1440	9	Y	1309	1309	0			39
12	6995	X	6995	-0-	-0-	-0-	5584	3	1411	9	Y	1283	1283	0			39
01	9042	X	9042	-0-	-0-	-0-	7177	3	1865	9	Y	1695	1687	0			47
02	8540	X	8372	-0-	-168	-0-	6760	3	1612	9	Y	1465	1465	0			47
03	9455	X	8812	-0-	-643	-0-	7320	3	1492	9	Y	1356	1355	0			48
04	8250	X	7799	-0-	-451	-0-	6740	3	1059	9	Y	963	963	0			48

EDWARDS WELL #: 9H RRCID -> 287472 COMPL. DATE 05/24/2019 TOTAL DEPTH 12013 PERF.11938 - 19183

11	13680	X	8532	-0-	-5148	-0-	7621	3	911	9	Y	828	828	0			48
12	12152	X	8883	-0-	-3269	-0-	8022	3	861	9	Y	783	783	0			48
01	12152	X	10688	-0-	-1464	-0-	9617	3	1071	9	Y	974	974	0			48
02	10027	X	10027	-0-	-0-	-0-	8934	3	1093	9	Y	994	994	0			48
03	10509	X	9909	-0-	-600	-0-	8791	3	1118	9	Y	1016	1016	0			48
04	9720	X	9108	-0-	-612	-0-	8078	3	1030	9	Y	936	936	0			48

STS C - STS NORTH 7 WELL #: 7H RRCID -> 287478 COMPL. DATE 04/20/2019 TOTAL DEPTH 10923 PERF.11429 - 19375

11	11580	X	6723	-0-	-4857	-0-	5524	3	1199	9	Y	1090	1090	0			28
12	11966	X	7589	-0-	-4377	-0-	6377	3	1212	9	Y	1102	1102	0			28
01	11470	X	10100	-0-	-1370	-0-	8640	3	1460	9	Y	1327	1318	0			37
02	9884	X	8696	-0-	-1188	-0-	7421	3	1275	9	Y	1159	1159	0			37
03	10695	X	8856	-0-	-1839	-0-	7621	3	1235	9	Y	1123	1123	0			37
04	9360	X	8483	-0-	-877	-0-	7343	3	1140	9	Y	1036	1036	0			37

FORREST WHEELER 'B' WELL #: 16H RRCID -> 287479 COMPL. DATE 08/12/2019 TOTAL DEPTH 11797 PERF.12048 - 17865

11	18090	X	6552	-0-	-11538	-0-	5226	3	1326	9	Y	1205	1205	0			9
12	18693	X	8757	-0-	-9936	-0-	7185	3	1572	9	Y	1429	1429	0			9
01	16182	X	7039	-0-	-9143	-0-	5759	3	1280	9	Y	1164	1164	0			9
02	13748	X	8601	-0-	-5147	-0-	6870	3	1731	9	Y	1574	1574	0			9
03	10279	X	10279	-0-	-0-	-0-	8323	3	1956	9	Y	1778	1778	0			9
04	8460	X	6144	-0-	-2316	-0-	4603	3	1541	9	Y	1401	1345	0	32	1	33

FORREST WHEELER 'B' WELL #: 7H RRCID -> 287854 COMPL. DATE 08/12/2019 TOTAL DEPTH 11696 PERF.12118 - 17895

11	15240	X	7285	-0-	-7955	-0-	6358	3	927	9	Y	843	843	0			17
12	15748	X	8522	-0-	-7226	-0-	7206	3	1316	9	Y	1196	1196	0			17
01	15748	X	7288	-0-	-8460	-0-	6211	3	1077	9	Y	979	979	0			17
02	14224	X	9342	-0-	-4882	-0-	7586	3	1756	9	Y	1596	1596	0			17
03	10509	X	9944	-0-	-565	-0-	8295	3	1649	9	Y	1499	1499	0			17
04	8250	X	6830	-0-	-1420	-0-	5590	3	1240	9	Y	1127	1084	0	35	1	25

STS C - STS NORTH 8 WELL #: 8H RRCID -> 288111 COMPL. DATE 04/20/2019 TOTAL DEPTH 10886 PERF.11525 - 19350

11	9840	X	5298	-0-	-4542	-0-	4537	3	761	9	Y	692	692	0			30
12	10168	X	6470	-0-	-3698	-0-	5627	3	843	9	Y	766	766	0			30
01	9672	X	8418	-0-	-1254	-0-	7202	3	1216	9	Y	1105	1089	0			46
02	8148	X	7238	-0-	-910	-0-	6224	3	1014	9	Y	922	922	0			46
03	8432	X	7796	-0-	-636	-0-	6862	3	934	9	Y	849	848	0			47
04	7770	X	7472	-0-	-298	-0-	6484	3	988	9	Y	898	898	0			47

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
EDWARDS WELL #: 10H RRCID -> 291821 COMPL. DATE 05/24/2019 TOTAL DEPTH 12092 PERF.11964 - 20269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	9356	X	9356	-0-	-0-	-0-	8055	3	1301	9	Y	1183	1183	0	52
12	13633	X	13633	-0-	-0-	-0-	11260	3	2373	9	Y	2157	2157	0	52
01	9692	X	9692	-0-	-0-	-0-	9009	3	683	9	Y	621	621	0	52
02	13048	X	10902	-0-	-2146	-0-	9156	3	1746	9	Y	1587	1587	0	52
03	12493	X	9180	-0-	-3313	-0-	8310	3	870	9	Y	791	791	0	52
04	13200	X	9074	-0-	-4126	-0-	8336	3	738	9	Y	671	671	0	52

DILWORTH WELL #: 24H RRCID -> 292397 COMPL. DATE 02/25/2022 TOTAL DEPTH 6021 PERF. N/A

11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

STS C-STS NORTH 11 WELL #: 11H RRCID -> 292838 COMPL. DATE 06/09/2022 TOTAL DEPTH 10884 PERF.11446 - 22667

11	140280	X	120270	-0-	-20010	-0-	1605	1	102183	3	N	14984	14984	0	-0-
							16482	9							
12	144956	X	105473	-0-	-39483	-0-	1467	1	89038	3	N	13606	13580	0 26 1	-0-
							1	4	14967	9					
01	144956	X	81092	-0-	-63864	-0-	1419	1	67612	3	N	10964	10964	0	-0-
							1	4	12060	9					
02	130928	X	66008	-0-	-64920	-0-	1028	1	55767	3	N	8375	8375	0	-0-
							9213	9							
03	144956	X	59501	-0-	-85455	-0-	833	1	50641	3	N	7256	7256	0	-0-
							45	4	7982	9					
04	120270	X	51626	-0-	-68644	-0-	755	1	43894	3	N	6342	6342	0	-0-
							1	4	6976	9					

DILWORTH WELL #: 25H RRCID -> 293034 COMPL. DATE 04/20/2022 TOTAL DEPTH 10836 PERF.11506 - 18656

11	71580	X	37740	-0-	-33840	-0-	475	1	30650	3	N	6014	5912	0 102 1	-0-
							6615	9							
12	72850	X	33100	-0-	-39750	-0-	434	1	26466	3	N	5636	5486	0 150 1	-0-
							6200	9							
01	55986	X	37742	-0-	-18244	-0-	598	1	31437	3	N	5188	5188	0	-0-
							5707	9							
02	50568	X	34690	-0-	-15878	-0-	538	1	29066	3	N	4624	4624	0	-0-
							5086	9							
03	41664	X	27234	-0-	-14430	-0-	364	1	22198	3	N	4246	4246	0	-0-
							1	4	4671	9					
04	37740	X	25677	-0-	-12063	-0-	355	1	20727	3	N	4177	4177	0	-0-
							4595	9							

DILWORTH WELL #: 23H RRCID -> 293036 COMPL. DATE 04/20/2022 TOTAL DEPTH 11071 PERF.11570 - 14925

11	47280	X	27663	-0-	-19617	-0-	349	1	22173	3	N	4674	4596	0 78 1	-0-
							5141	9							
12	48856	X	25615	-0-	-23241	-0-	329	1	20250	3	N	4578	4455	0 123 1	-0-
							5036	9							
01	43462	X	24200	-0-	-19262	-0-	359	1	19195	3	N	4224	4224	0	-0-
							4646	9							
02	34076	X	22672	-0-	-11404	-0-	344	1	18611	3	N	3379	3379	0	-0-
							3717	9							
03	32209	X	17891	-0-	-14318	-0-	239	1	14575	3	N	2797	2797	0	-0-
							3077	9							
04	27660	X	17212	-0-	-10448	-0-	240	1	13970	3	N	2729	2729	0	-0-
							3002	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
DILWORTH WELL #: 29H RRCID -> 293037 COMPL. DATE 04/20/2022 TOTAL DEPTH 11143 PERF.11561 - 14573

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25470	X	21100	-0-	-4370	-0-	284	1	17275	3	N	3219	3169	0	50	1	-0-
							3541	9									
12	26319	X	16957	-0-	-9362	-0-	227	1	13488	3	N	2947	2875	0	72	1	-0-
							3242	9									
01	26319	X	15485	-0-	-10834	-0-	239	1	12347	3	N	2635	2635	0			-0-
							2899	9									
02	23772	X	15456	-0-	-8316	-0-	239	1	12614	3	N	2366	2366	0			-0-
							2603	9									
03	21793	X	12072	-0-	-9721	-0-	162	1	9846	3	N	1876	1876	0			-0-
							2064	9									
04	21090	X	11468	-0-	-9622	-0-	162	1	9454	3	N	1684	1684	0			-0-
							1852	9									

STS C-STS NORTH 12 WELL #: 12H RRCID -> 293188 COMPL. DATE 06/09/2022 TOTAL DEPTH 10879 PERF.11360 - 22019

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160080	X	111590	-0-	-48490	-0-	1501	1	93624	3	N	14968	14968	0			-0-
							16465	9									
12	165416	X	103940	-0-	-61476	-0-	1432	1	87574	3	N	13575	13549	0	26	1	-0-
							1	4	14933	9							
01	165416	X	91135	-0-	-74281	-0-	1472	1	77193	3	N	11335	11335	0			-0-
							1	4	12469	9							
02	149408	X	73886	-0-	-75522	-0-	1135	1	62239	3	N	9556	9556	0			-0-
							10512	9									
03	149575	X	68569	-0-	-81006	-0-	958	1	58244	3	N	8514	8514	0			-0-
							2	4	9365	9							
04	111600	X	61364	-0-	-50236	-0-	887	1	51686	3	N	7991	7991	0			-0-
							1	4	8790	9							

STS C-STS NORTH 13 WELL #: 13H RRCID -> 293191 COMPL. DATE 06/09/2022 TOTAL DEPTH 10930 PERF.11580 - 21542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96226	X	96226	-0-	-0-	-0-	1292	1	81093	3	N	12583	12583	0			-0-
							13841	9									
12	89090	X	89090	-0-	-0-	-0-	1231	1	75297	3	N	11419	11398	0	21	1	-0-
							1	4	12561	9							
01	77563	X	77563	-0-	-0-	-0-	1249	1	65676	3	N	9670	9670	0			-0-
							1	4	10637	9							
02	62388	X	62388	-0-	-0-	-0-	959	1	52768	3	N	7874	7874	0			-0-
							8661	9									
03	65379	X	59137	-0-	-6242	-0-	830	1	50401	3	N	7185	7185	0			-0-
							2	4	7904	9							
04	63270	X	52800	-0-	-10470	-0-	774	1	45077	3	N	6316	6316	0			-0-
							1	4	6948	9							

FORREST WHEELER 'B' WELL #: 22H RRCID -> 293242 COMPL. DATE 06/25/2022 TOTAL DEPTH 12113 PERF.12120 - 19236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227880	X	67336	-0-	-160544	-0-	57003	3	10333	9	Y	9394	9394	0			72
12	235476	X	56776	-0-	-178700	-0-	48732	3	8044	9	Y	7313	7313	0			72
01	149358	X	46143	-0-	-103215	-0-	40246	3	5897	9	Y	5361	5361	0			72
02	86380	X	40252	-0-	-46128	-0-	34568	3	5684	9	Y	5167	5167	0			72
03	81871	X	35589	-0-	-46282	-0-	29804	3	5785	9	Y	5259	5259	0			72
04	67350	X	41989	-0-	-25361	-0-	36609	3	5380	9	Y	4891	4767	0	123	1	73

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
DILWORTH WELL #: 21H RRCID -> 293253 COMPL. DATE 04/20/2022 TOTAL DEPTH 11040 PERF.11654 - 16296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43560	X	24320	-0-	-19240	-0-	300	1	19163	3	N	4415	4342	0	73	1	-0-
							4857	9									
12	45012	X	24650	-0-	-20362	-0-	310	1	19197	3	N	4675	4549	0	126	1	-0-
							5143	9									
01	45012	X	22114	-0-	-22898	-0-	332	1	17506	3	N	3887	3887	0			-0-
							4276	9									
02	40656	X	20238	-0-	-20418	-0-	308	1	16560	3	N	3064	3064	0			-0-
							3370	9									
03	26660	X	15244	-0-	-11416	-0-	206	1	12523	3	N	2286	2286	0			-0-
							2515	9									
04	24330	X	15630	-0-	-8700	-0-	225	1	13098	3	N	2097	2097	0			-0-
							2307	9									

FORREST WHEELER 'B' WELL #: 21H RRCID -> 293399 COMPL. DATE 06/25/2022 TOTAL DEPTH 12228 PERF.12056 - 19364

11	227520	X	86795	-0-	-140725	-0-	71755	3	15040	9	Y	13673	13673	0			72
12	235104	X	71588	-0-	-163516	-0-	60706	3	10882	9	Y	9893	9893	0			72
01	165354	X	56213	-0-	-109141	-0-	48483	3	7730	9	Y	7027	7027	0			72
02	102732	X	47776	-0-	-54956	-0-	40186	3	7590	9	Y	6900	6900	0			72
03	102796	X	42514	-0-	-60282	-0-	34978	3	7536	9	Y	6851	6851	0			72
04	86790	X	49145	-0-	-37645	-0-	42260	3	6885	9	Y	6259	6100	0	137	1	94

EDWARDS WELL #: 11H RRCID -> 293715 COMPL. DATE 08/11/2022 TOTAL DEPTH 11995 PERF.12115 - 19251

11	170940	X	170688	-0-	-252	-0-	2571	1	154102	3	N	12741	12741	0			-0-
							14015	9									
12	176638	X	163182	-0-	-13456	-0-	2584	1	148621	3	N	10886	10886	0			-0-
							2	4	11975	9							
01	176638	X	113338	-0-	-63300	-0-	2055	1	102509	3	N	7975	7975	0			-0-
							1	4	8773	9							
02	159544	X	85389	-0-	-74155	-0-	1489	1	77104	3	N	6178	6178	0			-0-
							6796	9									
03	176638	X	80222	-0-	-96416	-0-	1200	1	72933	3	N	5534	5534	0			-0-
							2	4	6087	9							
04	170700	X	69787	-0-	-100913	-0-	1089	1	63442	3	N	4777	4777	0			-0-
							1	4	5255	9							

EDWARDS WELL #: 12H RRCID -> 294299 COMPL. DATE 08/11/2022 TOTAL DEPTH 12172 PERF.12067 - 20215

11	221691	X	221691	-0-	-0-	-0-	3292	1	198887	3	N	17737	17737	0			-0-
							1	4	19511	9							
12	205995	X	204341	-0-	-1654	-0-	3255	1	186563	3	N	13201	13201	0			-0-
							2	4	14521	9							
01	205995	X	158370	-0-	-47625	-0-	2878	1	142508	3	N	11803	11803	0			-0-
							1	4	12983	9							
02	186060	X	146793	-0-	-39267	-0-	2581	1	132828	3	N	10348	10348	0			-0-
							1	4	11383	9							
03	205995	X	134450	-0-	-71545	-0-	2016	1	122482	3	N	9044	9044	0			-0-
							4	4	9948	9							
04	199350	X	116376	-0-	-82974	-0-	1811	1	105559	3	N	8185	8185	0			-0-
							2	4	9004	9							

SOCO ATX LLC 100095
HIGHWAY 183 SWD WELL #: 1 RRCID -> 264558 COMPL. DATE 04/01/2012 TOTAL DEPTH 5300 PERF. 4854 - 5200

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EP ENERGY E&P COMPANY, LLC 100453
PIERCE WELL #: 10H RRCID -> 260653 COMPL. DATE 11/08/2010 TOTAL DEPTH 10012 PERF.10359 - 14378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1305	X	1305	-0-	-0-	-0-	84	1	1217	2	Y	4	32	1			2
							4	9									
12	1917	X	1917	-0-	-0-	-0-	151	1	1726	2	Y	36	30	1			8
							40	9									
01	1023	X	460	-0-	-563	-0-	43	1	400	2	Y	15	16	1			7
							17	9									
02	2703	X	2703	-0-	-0-	-0-	151	1	2398	2	Y	140	46	1			101
							154	9									
03	1922	X	1036	-0-	-886	-0-	97	1	727	2	Y	193	174	1			120
							212	9									
04	1860	X	259	-0-	-1601	-0-	54	1	143	2	Y	56	119	1			57
							62	9									

MUMME RANCH WELL #: 20H RRCID -> 262592 COMPL. DATE 10/31/2010 TOTAL DEPTH 9879 PERF.10145 - 14263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3450	-0-	3450	6654	2101	1	1000	2	Y	117	117	0			8
							220	4	129	9							
12	0		325	-0-	325	6979	79	1	58	2	Y	166	174	0			-0-
							5	4	183	9							
01	0		322	-0-	322	7301	30	1	141	2	Y	131	127	0			4
							7	4	144	9							
02	2800	N	404	-0-	-2396	4905	42	1	207	2	Y	135	139	0			-0-
							6	4	149	9							
03	5232	X	327	-0-	-4905	-0-	23	1	131	2	Y	140	140	0			-0-
							19	4	154	9							
04	1200	X	85	-0-	-1115	-0-	6	1	48	2	Y	28	28	0			-0-
							31	9									

PIERCE WELL #: 20H RRCID -> 265873 COMPL. DATE 10/20/2012 TOTAL DEPTH 9941 PERF.10475 - 19047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		806	-0-	806	2544	60	1	640	2	Y	96	58	1			45
							106	9									
12	0		1658	-0-	1658	4202	74	1	874	2	Y	645	453	1			237
							710	9									
01	0		1256	-0-	1256	5458	100	1	917	2	Y	217	363	1			91
							239	9									
02	2800	N	2117	-0-	-683	4775	112	1	1712	2	Y	266	177	1			180
							293	9									
03	3100	N	1564	-0-	-1536	3239	171	1	1125	2	Y	244	251	1			173
							268	9									
04	3000	N	529	-0-	-2471	768	99	1	254	2	Y	160	209	1			124
							176	9									

PIERCE WELL #: 21H RRCID -> 265876 COMPL. DATE 10/20/2012 TOTAL DEPTH 9927 PERF.10465 - 19151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3561	-0-	3561	5850	195	1	2309	2	Y	961	746	1			360
							1057	9									
12	0		1367	-0-	1367	7217	91	1	1105	2	Y	155	462	1			53
							171	9									
01	0		3165	-0-	3165	10382	233	1	2244	2	Y	625	271	1			407
							688	9									
02	12274	X	1892	-0-	-10382	-0-	101	1	1563	2	Y	207	317	1			297
							228	9									
03	3689	X	2017	-0-	-1672	-0-	165	1	1206	2	Y	587	533	1			351
							646	9									
04	3570	X	1848	-0-	-1722	-0-	223	1	683	2	Y	856	591	1			616
							942	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EP ENERGY E&P COMPANY, LLC //CONT.// 100453
PIERCE WELL #: 11H RRCID -> 271314 COMPL. DATE 12/22/2013 TOTAL DEPTH 10030 PERF.10350 - 14476

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1650	X	712	-0-	-938	-0-	36	1	426	2	Y	227	306	1	55
							250	9							
12	1705	X	1126	-0-	-579	-0-	79	1	776	2	Y	246	232	1	69
							271	9							
01	1705	X	299	-0-	-1406	-0-	4	1	33	2	Y	238	167	1	140
							262	9							
02	879	X	879	-0-	-0-	-0-	28	1	431	2	Y	382	227	1	295
							420	9							
03	2201	X	638	-0-	-1563	-0-	22	1	229	2	Y	352	364	1	283
							387	9							
04	1080	X	349	-0-	-731	-0-	44	1	81	2	Y	204	281	1	206
							224	9							

PIERCE WELL #: 12H RRCID -> 271315 COMPL. DATE 12/26/2013 TOTAL DEPTH 9980 PERF.10410 - 16789

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2520	X	1510	-0-	-1010	-0-	87	1	1041	2	Y	347	436	1	79
							382	9							
12	2418	X	1824	-0-	-594	-0-	115	1	1327	2	Y	347	321	1	105
							382	9							
01	2201	X	1691	-0-	-510	-0-	104	1	1196	2	Y	355	259	1	201
							391	9							
02	1837	X	1837	-0-	-0-	-0-	76	1	1165	2	Y	542	358	1	385
							596	9							
03	2914	X	991	-0-	-1923	-0-	88	1	688	2	Y	195	394	1	186
							215	9							
04	1770	X	703	-0-	-1067	-0-	94	1	297	2	Y	284	252	1	218
							312	9							

MIDDLETON-SACHS A UNIT WELL #: 12H RRCID -> 273725 COMPL. DATE 12/11/2013 TOTAL DEPTH 8450 PERF. 9025 - 15227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	491					Y	-0-	10	0	-0-
12	0		405	-0-	405	896	175	1	58	2	Y	156	152	0	4
							172	9							
01	0		114	-0-	114	1010	3	1	14	2	Y	88	92	0	-0-
							97	9							
02	1296	N	286	-0-	-1010	-0-	34	1	133	2	Y	108	108	0	-0-
							119	9							
03	403	N	267	-0-	-136	-0-	24	1	216	2	Y	23	23	0	-0-
							2	4	25	9					
04	120	N	47	-0-	-73	-0-	4	1	42	2	Y	1	1	0	-0-
							1	9							

PIERCE WELL #: 31H RRCID -> 274636 COMPL. DATE 10/18/2014 TOTAL DEPTH 9919 PERF.10420 - 17797

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0		628	-0-	628	2427	46	1	546	2	Y	33	28	1	16
							36	9							
12	0		636	-0-	636	3063	38	1	501	2	Y	88	94	1	10
							97	9							
01	0		448	-0-	448	3511	45	1	403	2	Y	-0-	9	1	1
02	3970	X	459	-0-	-3511	-0-	27	1	426	2	Y	5	2	1	4
							6	9							
03	1085	X	112	-0-	-973	-0-	5	1	76	2	Y	28	23	1	9
							31	9							
04	630	X	6	-0-	-624	-0-	5	1	1	9	Y	1	7	1	3

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EP ENERGY E&P COMPANY, LLC //CONT.// 100453
BOOTH-MIDDLETON C UNIT WELL #: 13H RRCID -> 274783 COMPL. DATE 07/01/2014 TOTAL DEPTH 8874 PERF. 8920 - 15356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		300	-0-	300	617	71	1	54	2	Y	159	161	0			-0-
							175	9									
12	0		700	-0-	700	1317	255	1	412	2	Y	30	30	0			-0-
							33	9									
01	0		223	-0-	223	1540	40	1	183	2	Y	-0-					-0-
02	1716	N	176	-0-	-1540	-0-	35	1	140	2	Y	-0-					-0-
							1	4									
03	713	N	79	-0-	-634	-0-	8	1	70	2	Y	-0-					-0-
							1	4									
04	210	N	15	-0-	-195	-0-	1	1	14	2	Y	-0-					-0-

BOOTH-MIDDLETON D UNIT WELL #: 30H RRCID -> 274786 COMPL. DATE 07/01/2014 TOTAL DEPTH 8862 PERF. 9022 - 14741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		552	-0-	552	1969	119	1	391	2	Y	38	49	0			-0-
							42	9									
12	0		251	-0-	251	2220	123	1	71	2	Y	52	52	0			-0-
							57	9									
01	0		57	-0-	57	2277	9	1	41	2	Y	6	6	0			-0-
							7	9									
02	2297	N	20	-0-	-2277	-0-	3	1	15	2	Y	2	2	0			-0-
							2	9									
03	736	N	736	-0-	-0-	-0-	82	1	646	2	Y	-0-					-0-
							8	4									
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

BOOTH-MIDDLETON B UNIT WELL #: 11H RRCID -> 274856 COMPL. DATE 07/01/2014 TOTAL DEPTH 8861 PERF. 8855 - 15480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		524	-0-	524	968	107	1	404	2	Y	12	24	0			-0-
							13	9									
12	0		1217	-0-	1217	2185	527	1	389	2	Y	274	270	0			4
							301	9									
01	0		1347	-0-	1347	3532	211	1	962	2	Y	158	159	0			3
							174	9									
02	2800	N	1169	-0-	-1631	1901	178	1	731	2	Y	230	230	0			3
							7	4	253	9							
03	3100	N	1258	-0-	-1842	59	109	1	906	2	Y	214	216	0			1
							8	4	235	9							
04	1290	N	326	-0-	-964	-0-	27	1	284	2	Y	9	10	0			-0-
							5	4	10	9							

PIERCE WELL #: 30H RRCID -> 274947 COMPL. DATE 10/18/2014 TOTAL DEPTH 9918 PERF.10440 - 18326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1866	-0-	1866	4292	92	1	1145	2	Y	572	654	1			153
							629	9									
12	0		1643	-0-	1643	5935	72	1	849	2	Y	656	638	1			171
							722	9									
01	0		1442	-0-	1442	7377	90	1	877	2	Y	432	389	1			214
							475	9									
02	8956	X	1579	-0-	-7377	-0-	66	1	1036	2	Y	434	319	1			329
							477	9									
03	2418	X	990	-0-	-1428	-0-	71	1	512	2	Y	370	399	1			300
							407	9									
04	1860	X	542	-0-	-1318	-0-	81	1	157	2	Y	276	355	1			221
							304	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EP ENERGY E&P COMPANY, LLC //CONT.// 100453
BOOTH-MIDDLETON A UNIT WELL #: 10H RRCID -> 275231 COMPL. DATE 07/01/2014 TOTAL DEPTH 8841 PERF. 9035 - 16047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		429	-0-	429	2606	129	1	271	2	Y	26	34	0			3
							29	9									
12	0		1940	-0-	1940	4546	853	1	577	2	Y	464	458	0			9
							510	9									
01	0		2157	-0-	2157	6703	331	1	1509	2	Y	288	293	0			4
							317	9									
02	2800	N	1631	-0-	-1169	5534	261	1	1072	2	Y	261	261	0			4
							11	4	287	9							
03	3100	N	1357	-0-	-1743	3791	119	1	967	2	Y	237	240	0			1
							10	4	261	9							
04	3000	N	97	-0-	-2903	888	7	1	75	2	Y	14	15	0			-0-
							15	9									

BOOTH-MIDDLETON D UNIT WELL #: 31H RRCID -> 275338 COMPL. DATE 07/01/2014 TOTAL DEPTH 8859 PERF. 9805 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		606	-0-	606	2473	170	1	434	2	Y	2	2	0			-0-
							2	9									
12	0		754	-0-	754	3227	457	1	276	2	Y	19	19	0			-0-
							21	9									
01	0		721	-0-	721	3948	124	1	568	2	Y	26	26	0			-0-
							29	9									
02	2800	N	1345	-0-	-1455	2493	252	1	1044	2	Y	20	20	0			-0-
							27	4	22	9							
03	2703	N	210	-0-	-2493	-0-	22	1	188	2	Y	-0-					-0-
04	210	N	4	-0-	-206	-0-	4	2			Y	-0-					-0-

GILBERT-LANDRUM B UNIT WELL #: 41H RRCID -> 276726 COMPL. DATE 09/22/2014 TOTAL DEPTH 8549 PERF. 8511 - 17815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3453	-0-	3453	7123	1330	1	1526	2	Y	533	566	1			57
							11	4	586	9							
12	0		3341	-0-	3341	10464	1279	1	1485	2	Y	510	510	1			57
							16	4	561	9							
01	0		2945	-0-	2945	13409	863	1	1479	2	Y	536	501	1			92
							13	4	590	9							
02	16189	X	2780	-0-	-13409	-0-	722	1	1528	2	Y	471	470	1			93
							12	4	518	9							
03	3850	X	3850	-0-	-0-	-0-	1111	1	2103	2	Y	566	569	1			90
							13	4	623	9							
04	3714	X	3714	-0-	-0-	-0-	1395	1	1774	2	Y	477	469	1			98
							20	4	525	9							

GILBERT-LANDRUM A UNIT WELL #: 40H RRCID -> 277086 COMPL. DATE 09/22/2014 TOTAL DEPTH 8552 PERF. 8635 - 18130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2124	-0-	-696	-0-	677	1	946	2	Y	450	477	1			45
							6	4	495	9							
12	2914	X	1679	-0-	-1235	-0-	553	1	632	2	Y	443	446	1			42
							7	4	487	9							
01	2697	X	1826	-0-	-871	-0-	505	1	889	2	Y	385	309	1			118
							8	4	424	9							
02	2304	N	2304	-0-	-0-	-0-	596	1	1174	2	Y	476	520	1			74
							10	4	524	9							
03	2805	N	2805	-0-	-0-	-0-	698	1	1517	2	Y	529	519	1			84
							8	4	582	9							
04	1770	N	1720	-0-	-50	-0-	558	1	734	2	Y	382	391	1			75
							8	4	420	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
ROCC OIL & GAS, L.P. 100844

MEDINA UNIT WELL #: 10H RRCID -> 287777 COMPL. DATE 04/24/2018 TOTAL DEPTH 12639 PERF.12754 - 18985

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	1051	-0-	-3449	-0-	361	1	141	3	Y	499	416	1	14	6	231
							549	9									
12	4526	X	1540	-0-	-2986	-0-	374	1	564	3	Y	547	703	1			75
							602	9									
01	4526	X	2901	-0-	-1625	-0-	960	1	974	3	Y	879	803	1			151
							967	9									
02	3108	X	2216	-0-	-892	-0-	695	1	913	3	Y	550	606	1			95
							3	4	605	9							
03	3162	X	2462	-0-	-700	-0-	816	1	995	3	Y	579	567	1			107
							14	4	637	9							
04	2820	X	869	-0-	-1951	-0-	547	1	146	3	Y	160	194	1			73
							176	9									

MEDINA UNIT WELL #: 11H RRCID -> 287779 COMPL. DATE 04/25/2018 TOTAL DEPTH 12642 PERF.12726 - 18101

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	760	-0-	-3050	-0-	301	1	117	3	Y	311	313	1	12	6	148
							342	9									
12	3937	X	1014	-0-	-2923	-0-	193	1	292	3	Y	481	563	1			66
							529	9									
01	3937	X	2429	-0-	-1508	-0-	795	1	806	3	Y	753	689	1			130
							828	9									
02	4478	X	4478	-0-	-0-	-0-	1688	1	2215	3	Y	516	562	1			84
							7	4	568	9							
03	2542	X	1827	-0-	-715	-0-	615	1	750	3	Y	410	415	1			79
							11	4	451	9							
04	2340	X	269	-0-	-2071	-0-	92	1	25	3	Y	138	151	1			66
							152	9									

MEDINA UNIT WELL #: 9H RRCID -> 287780 COMPL. DATE 04/24/2018 TOTAL DEPTH 12644 PERF.12779 - 19592

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	2563	-0-	-2147	-0-	915	1	357	3	Y	1174	769	1	14	6	529
							1291	9									
12	4867	X	3723	-0-	-1144	-0-	796	1	1201	3	Y	1569	1906	1			192
							1726	9									
01	4867	X	2843	-0-	-2024	-0-	645	1	654	3	Y	1404	1357	1			239
							1544	9									
02	3192	X	2885	-0-	-307	-0-	756	1	992	3	Y	1031	1085	1			185
							3	4	1134	9							
03	3903	X	3903	-0-	-0-	-0-	1007	1	1226	3	Y	1503	3	0	1404	1	281
							17	4	1653	9							
04	3600	X	474	-0-	-3126	-0-	139	1	37	3	Y	271	421	1			131
							298	9									

MEDINA UNIT WELL #: 2H RRCID -> 287965 COMPL. DATE 11/08/2014 TOTAL DEPTH 12282 PERF.12737 - 17385

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	-0-	-0-	-2700	-0-					Y	162	82	1	7	6	227
12	2790	X	-0-	-0-	-2790	-0-					Y	31	242	1			16
01	2790	X	-0-	-0-	-2790	-0-					Y	-0-	7	1			9
02	2380	X	276	-0-	-2104	-0-	276	1			Y	-0-	6	1			3
03	1798	X	74	-0-	-1724	-0-	73	1	1	9	Y	1	1	1			3
04	1249	X	1249	-0-	-0-	-0-	1249	1			Y	-0-					3

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
ROCC OIL & GAS, L.P. //CONT.// 100844
MEDINA UNIT WELL #: 5H RRCID -> 288199 COMPL. DATE 06/25/2015 TOTAL DEPTH 12312 PERF.12476 - 16581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	X	543	-0-	-0-	-0-	305	1	113	3	N	114	185	1	7	6	167
							125	9									
12	6085	X	6085	-0-	-0-	-0-	588	1	4844	3	N	594	566	1			195
							653	9									
01	667	X	667	-0-	-0-	-0-	569	1	98	9	N	89					284
02	676	X	676	-0-	-0-	-0-	397	1	2	3	N	252	386	1			150
							277	9									
03	375	X	375	-0-	-0-	-0-	161	1	1	3	N	194	3	1			341
							213	9									
04	2158	X	2158	-0-	-0-	-0-	1946	1	212	9	N	193	359	1			175

CALLON (EAGLE FORD) LLC 124805
MORRILL UNIT D WELL #: 1H RRCID -> 279853 COMPL. DATE 02/13/2016 TOTAL DEPTH 10910 PERF.11500 - 18818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1355	-0-	1355	8769	303	1	784	3	N	83	1	8			140
							177	4	91	9							
12	0		1997	-0-	1997	10766	420	1	1344	3	N	119	176	1			83
							102	4	131	9							
01	0		2273	-0-	2273	13039	341	1	1539	3	N	357	354	1	1	8	85
							393	9									
02	13869	X	830	-0-	-13039	-0-	275	1	459	3	N	87					172
							96	9									
03	2861	X	2861	-0-	-0-	-0-	319	1	2173	3	N	335	179	1			328
							369	9									
04	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					328

BARGER RANCH A UNIT WELL #: A 1H RRCID -> 290720 COMPL. DATE 03/09/2013 TOTAL DEPTH 7920 PERF. 7936 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2251	N	2251	-0-	-0-	-0-	1126	1	606	3	N	457	349	1			218
							16	4	503	9							
12	2223	N	2223	-0-	-0-	-0-	1158	1	442	3	N	475	532	1	1	8	160
							100	4	523	9							
01	2065	N	2065	-0-	-0-	-0-	1142	1	20	2	N	420	358	1			222
							441	3	462	9							
02	1703	N	1703	-0-	-0-	-0-	1031	1	9	2	N	361	360	1			223
							266	3	397	9							
03	2687	N	2687	-0-	-0-	-0-	1162	1	28	2	N	548	540	1	4	8	227
							894	3	603	9							
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					227

ERCP MINERALS WELL #: 12H RRCID -> 290817 COMPL. DATE 11/19/2018 TOTAL DEPTH 8141 PERF. 8270 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4132	X	4132	-0-	-0-	-0-	1078	1	2425	3	Y	558	543	1	2	8	100
							15	4	614	9							
12	4123	X	3434	-0-	-689	-0-	969	1	1947	3	Y	455	497	1	4	8	54
							17	4	501	9							
01	4524	X	4524	-0-	-0-	-0-	1028	1	108	2	Y	797	748	1	4	8	99
							2423	3	88	4							
02	4189	X	4189	-0-	-0-	-0-	985	1	9	2	Y	684	668	1	3	8	112
							2423	3	20	4							
03	6076	X	3983	-0-	-2093	-0-	1021	1	3	2	Y	679	689	1	8	8	94
							2202	3	10	4							
04	4380	X	NO RPT	-0-	-4380	-0-					Y	NO RPT					94

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805

RATHJEN A UNIT WELL #: A 1H RRCID -> 290820 COMPL. DATE 01/26/2012 TOTAL DEPTH 7897 PERF. 8640 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1574	-0-	-16	-0-	540 321	1 9	713	3	Y	292	294	0	1	8	35
12	1795	N	1795	-0-	-0-	-0-	564 397	1 9	834	3	Y	361	353	0	2	8	41
01	1673	X	1673	-0-	-0-	-0-	545 659	1 3	30 439	2 9	Y	399	395	0	2	8	43
02	1532	X	1532	-0-	-0-	-0-	495 635	1 3	21 381	2 9	Y	346	345	0	1	8	43
03	1798	X	1538	-0-	-260	-0-	543 610	1 3	19 366	2 9	Y	333	340	0	3	8	33
04	1740	X	NO RPT	-0-	-1740	-0-					Y	NO RPT					33

RATHJEN A UNIT WELL #: B 4H RRCID -> 290821 COMPL. DATE 12/07/2013 TOTAL DEPTH 7910 PERF. 8294 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1053	-0-	-417	-0-	143 344	1 9	566	3	Y	313	317	0	1	8	38
12	1488	N	1363	-0-	-125	-0-	182 416	1 9	765	3	Y	378	371	0	2	8	43
01	1190	N	1190	-0-	-0-	-0-	152 611	1 3	28 399	2 9	Y	363	361	0	2	8	43
02	1265	N	1265	-0-	-0-	-0-	162 705	1 3	24 374	2 9	Y	340	338	0	1	8	44
03	1377	N	1377	-0-	-0-	-0-	188 788	1 3	25 376	2 9	Y	342	349	0	3	8	34
04	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					34

RATHJEN B UNIT WELL #: A 1H RRCID -> 290822 COMPL. DATE 01/26/2012 TOTAL DEPTH 7915 PERF. 8830 - 13211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1662	N	1662	-0-	-0-	-0-	523 502	1 9	637	3	Y	456	456	0	2	8	50
12	1922	N	1756	-0-	-166	-0-	541 488	1 9	727	3	Y	444	440	0	2	8	52
01	1637	N	1637	-0-	-0-	-0-	529 593	1 3	27 488	2 9	Y	444	442	0	2	8	52
02	1544	N	1544	-0-	-0-	-0-	483 581	1 3	19 461	2 9	Y	419	416	0	1	8	54
03	1767	N	1622	-0-	-145	-0-	533 570	1 3	18 501	2 9	Y	455	461	0	4	8	44
04	1590	N	NO RPT	-0-	-1590	-0-					Y	NO RPT					44

SMITH A UNIT WELL #: A 1H RRCID -> 290824 COMPL. DATE 12/09/2012 TOTAL DEPTH 8017 PERF. 8410 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
SMITH B UNIT WELL #: B 3H RRCID -> 290825 COMPL. DATE 11/30/2014 TOTAL DEPTH 7952 PERF. 8509 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2983	N	2983	-0-	-0-	-0-	241	1	2335	3	Y	370	380	0	3	8	43
							407	9									
12	3100	N	3162	-0-	62	62	253	1	2537	3	Y	338	333	0	2	8	46
							372	9									
01	3059	X	2997	-0-	-62	-0-	227	1	103	2	Y	351	360	0	2	8	35
							2281	3	386	9							
02	658	X	658	-0-	-0-	-0-	112	1	15	2	Y	84	95	0			24
							439	3	92	9							
03	3665	X	3665	-0-	-0-	-0-	250	1	89	2	Y	472	452	0	4	8	40
							2807	3	519	9							
04	3060	X	NO RPT	-0-	-3060	-0-					Y	NO RPT					40

SMITH B UNIT WELL #: B 1H RRCID -> 290832 COMPL. DATE 12/09/2012 TOTAL DEPTH 7935 PERF. 8790 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	926	-0-	-34	-0-	61	1	589	3	Y	251	259	0	2	8	34
							276	9									
12	1085	N	979	-0-	-106	-0-	64	1	643	3	Y	247	242	0	2	8	37
							272	9									
01	974	N	974	-0-	-0-	-0-	60	1	27	2	Y	255	263	0	1	8	28
							606	3	281	9							
02	750	N	750	-0-	-0-	-0-	117	1	15	2	Y	145	144	0	1	8	28
							458	3	160	9							
03	1070	N	1070	-0-	-0-	-0-	54	1	19	2	Y	355	346	0	3	8	34
							606	3	391	9							
04	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					34

BRIDWELL LIMITED UNIT WELL #: 5H RRCID -> 290833 COMPL. DATE 10/01/2013 TOTAL DEPTH 8057 PERF. 8516 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1811	-0-	-199	-0-	926	1	543	3	Y	310	329	0	3	8	84
							1	4	341	9							
12	2046	N	1683	-0-	-363	-0-	905	1	447	3	Y	294	293	0	3	8	82
							8	4	323	9							
01	1717	N	1717	-0-	-0-	-0-	886	1	21	2	Y	316	339	0	2	8	57
							462	3	348	9							
02	1692	N	1692	-0-	-0-	-0-	695	1	21	2	Y	316	289	0	1	8	83
							628	3	348	9							
03	1823	N	1823	-0-	-0-	-0-	826	1	20	2	Y	312	309	0	3	8	83
							633	3	1	4							
04	1650	N	NO RPT	-0-	-1650	-0-					Y	NO RPT					83

ERCP MINERALS WELL #: 14H RRCID -> 290891 COMPL. DATE 11/19/2018 TOTAL DEPTH 8166 PERF. 8201 - 14822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4629	X	4629	-0-	-0-	-0-	1234	1	2775	3	Y	548	535	1	2	8	99
							17	4	603	9							
12	5777	X	5777	-0-	-0-	-0-	1547	1	3107	3	Y	997	969	1	8	8	119
							26	4	1097	9							
01	5718	X	5718	-0-	-0-	-0-	1327	1	139	2	Y	920	920	1	5	8	114
							3126	3	114	4							
02	5086	X	5086	-0-	-0-	-0-	1211	1	11	2	Y	783	765	1	4	8	128
							2978	3	25	4							
03	6231	X	5084	-0-	-1147	-0-	1322	1	4	2	Y	810	816	1	10	8	112
							2854	3	13	4							
04	5580	X	NO RPT	-0-	-5580	-0-					Y	NO RPT					112

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
TALBUTT TRUST C WELL #: 6H RRCID -> 290893 COMPL. DATE 06/03/2014 TOTAL DEPTH 7616 PERF. 8119 - 14569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	5431	-0-	-179	-0-	106	1	5000	3	Y	295	244	0			89
							325	9									
12	9564	X	9564	-0-	-0-	-0-	100	1	9380	3	Y	75	142	0			22
							1	4	83	9							
01	5425	X	5243	-0-	-182	-0-	135	1	4968	3	Y	127	115	0			34
							140	9									
02	3970	X	3970	-0-	-0-	-0-	129	1	3736	3	Y	63	69	0			28
							36	4	69	9							
03	5580	X	4846	-0-	-734	-0-	147	1	4630	3	Y	62	72	0	1	8	17
							1	4	68	9							
04	5400	X	NO RPT	-0-	-5400	-0-					Y	NO RPT					17

BRIDWELL LIMITED UNIT WELL #: 4H RRCID -> 290899 COMPL. DATE 10/01/2013 TOTAL DEPTH 8044 PERF. 8422 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628	N	628	-0-	-0-	-0-	241	1	142	3	Y	223	240	0	2	8	67
							245	9									
12	689	N	689	-0-	-0-	-0-	283	1	140	3	Y	239	237	0	2	8	67
							3	4	263	9							
01	767	N	767	-0-	-0-	-0-	323	1	8	2	Y	244	264	0	1	8	46
							168	3	268	9							
02	721	N	721	-0-	-0-	-0-	231	1	7	2	Y	249	229	0	1	8	65
							209	3	274	9							
03	682	N	605	-0-	-77	-0-	220	1	5	2	Y	192	193	0	2	8	62
							169	3	211	9							
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					62

IRVIN WEST WELL #: 16H RRCID -> 290906 COMPL. DATE 11/13/2015 TOTAL DEPTH 8821 PERF. 8935 - 14043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1280	N	1280	-0-	-0-	-0-	231	1	600	3	Y	389	387	0			4
							21	4	428	9							
12	1336	N	1336	-0-	-0-	-0-	298	1	523	3	Y	392	392	0			4
							84	4	431	9							
01	1355	N	1355	-0-	-0-	-0-	252	1	628	3	Y	404	403	0			5
							31	4	444	9							
02	1222	N	1222	-0-	-0-	-0-	211	1	498	3	Y	443	442	0			6
							26	4	487	9							
03	1728	N	1728	-0-	-0-	-0-	302	1	642	3	Y	664	661	0			9
							54	4	730	9							
04	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					9

JLH LIC D UNIT WELL #: 12H RRCID -> 290939 COMPL. DATE 02/10/2014 TOTAL DEPTH 8254 PERF. 8550 - 13535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

JLH LIC D UNIT WELL #: D 5H RRCID -> 290940 COMPL. DATE 10/10/2012 TOTAL DEPTH 8315 PERF. 8377 - 12885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	0	X	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
LIBERATORE RANCH A UNIT WELL #: A 1H RRCID -> 290945 COMPL. DATE 02/15/2013 TOTAL DEPTH 8029 PERF. 8464 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1152	-0-	-78	-0-	158	1	621	3	Y	339	330	0	1	8	71
							373	9									
12	1271	N	1173	-0-	-98	-0-	161	1	643	3	Y	335	342	0	1	8	63
							369	9									
01	1181	N	1181	-0-	-0-	-0-	142	1	28	2	Y	348	355	0	2	8	54
							628	3	383	9							
02	1066	N	1066	-0-	-0-	-0-	139	1	20	2	Y	281	252	0	1	8	82
							598	3	309	9							
03	1156	N	1156	-0-	-0-	-0-	151	1	20	2	Y	318	361	0	3	8	36
							635	3	350	9							
04	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					36

LIBERATORE RANCH B UNIT WELL #: B 1H RRCID -> 290946 COMPL. DATE 01/02/2013 TOTAL DEPTH 7921 PERF. 8337 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	803	N	803	-0-	-0-	-0-	97	1	484	3	Y	202	208	0	1	8	26
							222	9									
12	992	N	949	-0-	-43	-0-	112	1	579	3	Y	233	221	0	1	8	37
							2	4	256	9							
01	846	N	846	-0-	-0-	-0-	92	1	21	2	Y	244	249	0	1	8	31
							463	3	2	4							
02	830	N	830	-0-	-0-	-0-	94	1	16	2	Y	219	197	0	1	8	52
							466	3	13	4							
03	961	N	782	-0-	-179	-0-	107	1	11	2	Y	188	199	0	2	8	39
							339	3	118	4							
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					39

JASIK WELL #: 40H RRCID -> 290951 COMPL. DATE 12/07/2013 TOTAL DEPTH 7651 PERF. 8040 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	981	N	981	-0-	-0-	-0-	10	1	683	3	Y	261	258	0			9
							1	4	287	9							
12	1009	N	1009	-0-	-0-	-0-	5	1	45	2	Y	295	291	0	2	8	11
							623	3	11	4							
01	1152	N	1152	-0-	-0-	-0-	12	1	55	2	Y	344	346	0			9
							702	3	5	4							
02	985	N	985	-0-	-0-	-0-	11	1	49	2	Y	270	273	0			6
							627	3	1	4							
03	885	N	885	-0-	-0-	-0-	11	1	668	3	Y	187	188	0			5
							206	9									
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					5

LIBERATORE RANCH B UNIT WELL #: B 2H RRCID -> 290953 COMPL. DATE 06/19/2013 TOTAL DEPTH 7938 PERF. 8364 - 13565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	894	-0-	-876	-0-	113	1	560	3	Y	201	208	0	1	8	30
							221	9									
12	1581	N	994	-0-	-587	-0-	117	1	602	3	Y	248	235	0	1	8	42
							2	4	273	9							
01	861	N	861	-0-	-0-	-0-	99	1	23	2	Y	215	224	0	1	8	32
							500	3	2	4							
02	922	N	922	-0-	-0-	-0-	110	1	18	2	Y	213	190	0	1	8	54
							545	3	15	4							
03	992	N	981	-0-	-11	-0-	141	1	14	2	Y	202	212	0	2	8	42
							448	3	156	4							
04	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					42

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
BRIDWELL LIMITED UNIT WELL #: 3H RRCID -> 290964 COMPL. DATE 03/30/2011 TOTAL DEPTH 8048 PERF. 8520 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	824	N	824	-0-	-0-	-0-	375	1	220	3	Y	208	220	0	2	8	55
							229	9									
12	837	N	821	-0-	-16	-0-	398	1	196	3	Y	203	202	0	2	8	54
							4	4	223	9							
01	836	N	836	-0-	-0-	-0-	371	1	9	2	Y	238	252	0	1	8	39
							194	3	262	9							
02	909	N	909	-0-	-0-	-0-	446	1	7	2	Y	213	197	0	1	8	54
							222	3	234	9							
03	745	N	745	-0-	-0-	-0-	483	1	1	2	Y	216	216	0	2	8	52
							23	3	238	9							
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					52

LIBERATORE RANCH A UNIT WELL #: C 1H RRCID -> 290971 COMPL. DATE 08/18/2013 TOTAL DEPTH 8067 PERF. 8402 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2826	-0-	-54	-0-	951	1	1466	3	Y	372	362	0	1	8	79
							409	9									
12	3007	X	2923	-0-	-84	-0-	961	1	1536	3	Y	387	394	0	1	8	71
							426	9									
01	3013	X	3013	-0-	-0-	-0-	911	1	71	2	Y	409	416	0	2	8	62
							1581	3	450	9							
02	2833	X	2833	-0-	-0-	-0-	907	1	50	2	Y	349	313	0	1	8	97
							1492	3	384	9							
03	2945	X	2818	-0-	-127	-0-	915	1	46	2	Y	362	413	0	4	8	42
							1459	3	398	9							
04	2910	X	NO RPT	-0-	-2910	-0-					Y	NO RPT					42

LIBERATORE RANCH A UNIT WELL #: C 2H RRCID -> 290972 COMPL. DATE 08/19/2013 TOTAL DEPTH 8035 PERF. 8376 - 14417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2114	-0-	-76	-0-	652	1	1005	3	Y	415	403	0	2	8	84
							457	9									
12	2294	N	2270	-0-	-24	-0-	699	1	1116	3	Y	414	421	0	2	8	75
							455	9									
01	2378	N	2378	-0-	-0-	-0-	676	1	53	2	Y	432	440	0	2	8	65
							1174	3	475	9							
02	1760	N	1760	-0-	-0-	-0-	521	1	29	2	Y	321	291	0	1	8	94
							857	3	353	9							
03	2263	N	2190	-0-	-73	-0-	663	1	34	2	Y	396	444	0	4	8	42
							1057	3	436	9							
04	2310	N	NO RPT	-0-	-2310	-0-					Y	NO RPT					42

ARNOLD A UNIT WELL #: 10H RRCID -> 290976 COMPL. DATE 06/25/2012 TOTAL DEPTH 7806 PERF. 8255 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5511	X	3055	-0-	-2456	-0-	295	1	2448	3	Y	284	284	0			9
							312	9									
12	2940	X	2940	-0-	-0-	-0-	443	1	510	2	Y	253	254	0			8
							1709	3	278	9							
01	2987	X	2987	-0-	-0-	-0-	546	1	131	2	Y	357	354	0			11
							1898	3	19	4							
02	2710	X	2710	-0-	-0-	-0-	1061	1	1391	3	Y	218	221	0			8
							18	4	240	9							
03	3410	X	2805	-0-	-605	-0-	1123	1	1434	3	Y	225	225	0			8
							248	9									
04	3060	X	NO RPT	-0-	-3060	-0-					Y	NO RPT					8

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805

IRVIN WEST WELL #: 18H RRCID -> 290977 COMPL. DATE 11/13/2015 TOTAL DEPTH 8858 PERF. 9049 - 14213

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	1435	N	1435	-0-		-0-	-0-	264	1	686	3	Y	419	419	0			4
								24	4	461	9							
12	1500	N	1500	-0-		-0-	-0-	341	1	598	3	Y	423	423	0			4
								96	4	465	9							
01	1523	N	1523	-0-		-0-	-0-	288	1	719	3	Y	437	435	0			6
								35	4	481	9							
02	1762	N	1762	-0-		-0-	-0-	289	1	682	3	Y	687	684	0			9
								35	4	756	9							
03	1472	N	1472	-0-		-0-	-0-	278	1	591	3	Y	503	505	0			7
								50	4	553	9							
04	900	N	NO RPT	-0-		-900	-0-					Y	NO RPT					7

ARNOLD A UNIT WELL #: 11H RRCID -> 290978 COMPL. DATE 06/25/2012 TOTAL DEPTH 7855 PERF. 8176 - 12799

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	3690	X	3127	-0-		-563	-0-	285	1	2359	3	Y	439	446	0			14
								483	9									
12	2950	X	2950	-0-		-0-	-0-	414	1	477	2	Y	420	421	0			13
								1597	3	462	9							
01	2828	X	2828	-0-		-0-	-0-	501	1	121	2	Y	406	406	0			13
								1742	3	17	4							
02	2804	X	2804	-0-		-0-	-0-	1034	1	1355	3	Y	361	361	0			13
								18	4	397	9							
03	3286	X	2914	-0-		-372	-0-	1131	1	1444	3	Y	308	310	0			11
								339	9									
04	3120	X	NO RPT	-0-		-3120	-0-					Y	NO RPT					11

LIBERATORE RANCH B UNIT WELL #: B 3H RRCID -> 290982 COMPL. DATE 11/23/2013 TOTAL DEPTH 7935 PERF. 8546 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	1218	N	1218	-0-		-0-	-0-	184	1	912	3	Y	111	117	0			16
								122	9									
12	1249	N	1249	-0-		-0-	-0-	182	1	942	3	Y	111	106	0			21
								3	4	122	9							
01	1390	N	1390	-0-		-0-	-0-	200	1	45	2	Y	123	126	0	1	8	17
								1006	3	4	4							
02	1087	N	1087	-0-		-0-	-0-	156	1	26	2	Y	97	87	0			27
								776	3	22	4							
03	1240	N	889	-0-		-351	-0-	137	1	14	2	Y	138	141	0	2	8	22
								435	3	151	4							
04	1350	N	NO RPT	-0-		-1350	-0-					Y	NO RPT					22

ERCP MINERALS WELL #: 10H RRCID -> 290984 COMPL. DATE 11/19/2018 TOTAL DEPTH 8139 PERF. 8257 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	5820	X	5053	-0-		-767	-0-	1279	1	2876	3	Y	800	748	1	2	8	144
								18	4	880	9							
12	6014	X	5113	-0-		-901	-0-	1337	1	2684	3	Y	972	992	1	8	8	116
								23	4	1069	9							
01	6014	X	4806	-0-		-1208	-0-	1082	1	113	2	Y	879	881	1	5	8	109
								2551	3	93	4							
02	4136	X	4136	-0-		-0-	-0-	942	1	9	2	Y	773	752	1	3	8	127
								2316	3	19	4							
03	5921	X	4279	-0-		-1642	-0-	1079	1	3	2	Y	779	789	1	9	8	108
								2329	3	11	4							
04	5040	X	NO RPT	-0-		-5040	-0-					Y	NO RPT					108

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
ERCP MINERALS WELL #: 11H RRCID -> 290985 COMPL. DATE 11/19/2018 TOTAL DEPTH 8145 PERF. 8197 - 14155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4747	-0-	-53	-0-	1183	1	2659	3	Y	807	737	1	2	8	145
							17	4	888	9							
12	4898	X	4450	-0-	-448	-0-	1196	1	2401	3	Y	757	806	1	6	8	90
							20	4	833	9							
01	4699	X	4244	-0-	-455	-0-	967	1	101	2	Y	741	735	1	4	8	92
							2278	3	83	4							
02	3748	X	3748	-0-	-0-	-0-	872	1	8	2	Y	642	626	1	3	8	105
							2144	3	18	4							
03	4023	X	4023	-0-	-0-	-0-	1044	1	3	2	Y	648	655	1	8	8	90
							2253	3	10	4							
04	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					90

TALBUTT TRUST WELL #: A 1H RRCID -> 291188 COMPL. DATE 08/01/2011 TOTAL DEPTH 7685 PERF. 8025 - 12127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	66	-0-	-6264	-0-	66	1			Y	-0-	60	0			-0-
12	6541	X	874	-0-	-5667	-0-	83	1	122	3	Y	574	406	0			168
							38	4	631	9							
01	5971	X	3942	-0-	-2029	-0-	120	1	3020	3	Y	716	691	0	2	8	191
							14	4	788	9							
02	3446	X	3446	-0-	-0-	-0-	125	1	2749	3	Y	519	480	0	3	8	227
							1	4	571	9							
03	3099	X	3099	-0-	-0-	-0-	147	1	2321	3	Y	574	636	0	7	8	158
							631	9									
04	3810	X	NO RPT	-0-	-3810	-0-					Y	NO RPT					158

TALBUTT TRUST WELL #: A 2H RRCID -> 291190 COMPL. DATE 07/31/2011 TOTAL DEPTH 7709 PERF. 8180 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST PENA A UNIT WELL #: 12H RRCID -> 291250 COMPL. DATE 03/27/2017 TOTAL DEPTH 7685 PERF. 8055 - 15259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2950	X	2950	-0-	-0-	-0-	176	1	1937	3	Y	736	738	0			21
							27	4	810	9							
12	2749	X	2749	-0-	-0-	-0-	178	1	1636	3	Y	746	744	0			23
							114	4	821	9							
01	3100	N	3955	-0-	855	855	218	1	2956	3	Y	652	653	0			22
							64	4	717	9							
02	2800	N	2427	-0-	-373	482	131	1	1728	3	Y	481	488	0			15
							39	4	529	9							
03	2170	N	1641	-0-	-529	-0-	84	1	1091	3	Y	365	371	0			9
							64	4	402	9							
04	2100	X	NO RPT	-0-	-2100	-0-					Y	NO RPT					9

WEST PENA A UNIT WELL #: 14H RRCID -> 291251 COMPL. DATE 03/27/2017 TOTAL DEPTH 7703 PERF. 8027 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2086	N	2086	-0-	-0-	-0-	146	1	1612	3	Y	278	279	0			8
							22	4	306	9							
12	1939	N	1939	-0-	-0-	-0-	150	1	1379	3	Y	285	284	0			9
							96	4	314	9							
01	2327	N	2327	-0-	-0-	-0-	136	1	1839	3	Y	284	283	0			10
							40	4	312	9							
02	2653	N	2653	-0-	-0-	-0-	158	1	2086	3	Y	329	329	0			10
							47	4	362	9							
03	3100	N	3256	-0-	156	156	194	1	2513	3	Y	365	366	0			9
							147	4	402	9							
04	1770	N	NO RPT	-0-	-1770	-0-					Y	NO RPT					9

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
WEST PENA A UNIT WELL #: 15H RRCID -> 291252 COMPL. DATE 03/27/2017 TOTAL DEPTH 7663 PERF. 8189 - 15172

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5934	X	5934	-0-		-0-	-0-	427	1	4705	3	Y	671	673	0			19
								64	4	738	9							
12	5735	X	5445	-0-		-290	-0-	433	1	3985	3	Y	682	680	0			21
								277	4	750	9							
01	5495	X	4885	-0-		-610	-0-	281	1	3809	3	Y	647	646	0			22
								83	4	712	9							
02	3786	X	3786	-0-		-0-	-0-	222	1	2928	3	Y	518	524	0			16
								66	4	570	9							
03	5270	X	3975	-0-		-1295	-0-	224	1	2900	3	Y	620	620	0			16
								169	4	682	9							
04	5100	X	NO RPT	-0-		-5100	-0-					Y	NO RPT					16

BROWN TRUST WELL #: 202H RRCID -> 291262 COMPL. DATE 05/14/2019 TOTAL DEPTH 9398 PERF. 9499 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2565	X	2565	-0-		-0-	-0-	247	1	1041	3	Y	1123	1124	0			6
								42	4	1235	9							
12	2211	X	2211	-0-		-0-	-0-	287	1	900	3	Y	841	842	0			5
								99	4	925	9							
01	1798	X	1542	-0-		-256	-0-	130	1	432	3	Y	863	865	0			3
								31	4	949	9							
02	2042	X	2042	-0-		-0-	-0-	209	1	7	2	Y	1007	1005	0			5
								686	3	32	4							
03	3698	X	3698	-0-		-0-	-0-	570	1	11	2	Y	774	774	0	2	8	3
								2193	3	73	4							
04	2580	X	NO RPT	-0-		-2580	-0-					Y	NO RPT					3

BROWN TRUST WELL #: 29H RRCID -> 291263 COMPL. DATE 05/25/2019 TOTAL DEPTH 9400 PERF. 9423 - 15810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2632	X	2632	-0-		-0-	-0-	284	1	1201	3	Y	999	1000	0			5
								48	4	1099	9							
12	1798	X	1723	-0-		-75	-0-	171	1	536	3	Y	870	870	0			5
								59	4	957	9							
01	1798	X	1063	-0-		-735	-0-	19	1	65	3	Y	885	887	0			3
								5	4	974	9							
02	2762	X	2762	-0-		-0-	-0-	394	1	13	2	Y	909	907	0			5
								1295	3	60	4							
03	3410	X	3325	-0-		-85	-0-	527	1	10	2	Y	631	632	0	2	8	2
								2027	3	67	4							
04	2640	X	NO RPT	-0-		-2640	-0-					Y	NO RPT					2

WEST PENA A UNIT WELL #: 16H RRCID -> 291267 COMPL. DATE 03/27/2017 TOTAL DEPTH 7699 PERF. 8038 - 15269

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14693	X	14693	-0-		-0-	-0-	1143	1	12593	3	Y	714	716	0			21
								172	4	785	9							
12	12698	X	12698	-0-		-0-	-0-	1112	1	10229	3	Y	587	590	0			18
								711	4	646	9							
01	10417	X	10417	-0-		-0-	-0-	686	1	9291	3	Y	216	227	0			7
								202	4	238	9							
02	9504	X	9504	-0-		-0-	-0-	638	1	8402	3	Y	249	248	0			8
								190	4	274	9							
03	12028	X	10696	-0-		-1332	-0-	710	1	9174	3	Y	252	253	0			7
								535	4	277	9							
04	11640	X	NO RPT	-0-		-11640	-0-					Y	NO RPT					7

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
WEST PENA B UNIT WELL #: 220H RRCID -> 291271 COMPL. DATE 04/14/2017 TOTAL DEPTH 7761 PERF. 8069 - 15279

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6890	X	6890	-0-	-0-	-0-	500	1	5512	3	Y	730	732	0			21
							75	4	803	9							
12	18800	X	18800	-0-	-0-	-0-	1660	1	15265	3	Y	740	738	0			23
							1061	4	814	9							
01	18472	X	18472	-0-	-0-	-0-	1183	1	16026	3	Y	831	826	0			28
							349	4	914	9							
02	8350	X	8350	-0-	-0-	-0-	521	1	6857	3	Y	743	748	0			23
							155	4	817	9							
03	18786	X	4239	-0-	-14547	-0-	240	1	3106	3	Y	647	653	0			17
							181	4	712	9							
04	18180	X	NO RPT	-0-	-18180	-0-					Y	NO RPT					17

WEST PENA C UNIT WELL #: 32H RRCID -> 291272 COMPL. DATE 04/19/2017 TOTAL DEPTH 7906 PERF. 8089 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3527	X	3527	-0-	-0-	-0-	253	1	2783	3	Y	412	412	0			12
							38	4	453	9							
12	3639	X	3639	-0-	-0-	-0-	291	1	2677	3	Y	441	439	0			14
							186	4	485	9							
01	3528	X	3528	-0-	-0-	-0-	202	1	2737	3	Y	481	479	0			16
							60	4	529	9							
02	1675	X	1675	-0-	-0-	-0-	90	1	1186	3	Y	338	344	0			10
							27	4	372	9							
03	3534	X	1211	-0-	-2323	-0-	60	1	777	3	Y	299	301	0			8
							45	4	329	9							
04	3420	X	NO RPT	-0-	-3420	-0-					Y	NO RPT					8

WEST PENA C UNIT WELL #: 33H RRCID -> 291273 COMPL. DATE 03/28/2017 TOTAL DEPTH 7900 PERF. 8096 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2470	-0-	-80	-0-	165	1	1822	3	Y	416	418	0			12
							25	4	458	9							
12	2635	X	2201	-0-	-434	-0-	161	1	1477	3	Y	418	417	0			13
							103	4	460	9							
01	2635	X	2205	-0-	-430	-0-	114	1	1543	3	Y	467	464	0			16
							34	4	514	9							
02	2016	X	2016	-0-	-0-	-0-	100	1	1310	3	Y	524	524	0			16
							30	4	576	9							
03	1953	X	1389	-0-	-564	-0-	64	1	826	3	Y	410	415	0			11
							48	4	451	9							
04	1890	X	NO RPT	-0-	-1890	-0-					Y	NO RPT					11

ARNOLD C UNIT WELL #: 51H RRCID -> 291274 COMPL. DATE 10/03/2014 TOTAL DEPTH 7911 PERF. 8380 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3011	-0-	11	445	122	1	1970	3	Y	835	832	0			21
							919	9									
12	3100	N	2971	-0-	-129	316	144	1	2	2	Y	767	769	0			19
							1981	3	844	9							
01	3100	N	2855	-0-	-245	71	100	1	1908	3	Y	770	773	0			16
							847	9									
02	2153	X	2082	-0-	-71	-0-	105	1	1473	3	Y	457	461	0			12
							1	4	503	9							
03	2697	X	1975	-0-	-722	-0-	102	1	1382	3	Y	443	443	0			12
							4	4	487	9							
04	2610	X	NO RPT	-0-	-2610	-0-					Y	NO RPT					12

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
JLH LIC G UNIT WELL #: D 8H RRCID -> 291275 COMPL. DATE 07/01/2013 TOTAL DEPTH 8186 PERF. 8522 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1136	N	1136	-0-	-0-	-0-	121	1	656	3	Y	326	323	0	1	8	52
							359	9									
12	1092	N	1092	-0-	-0-	-0-	120	1	628	3	Y	313	311	0	1	8	53
							344	9									
01	1091	N	1091	-0-	-0-	-0-	118	1	26	2	Y	332	339	0	2	8	44
							582	3	365	9							
02	894	N	894	-0-	-0-	-0-	120	1	16	2	Y	244	252	0	1	8	35
							490	3	268	9							
03	1085	N	824	-0-	-261	-0-	138	1	13	2	Y	229	229	0	3	8	32
							421	3	252	9							
04	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					32

MUSTANG WELL #: 3H RRCID -> 291276 COMPL. DATE 03/16/2013 TOTAL DEPTH 10038 PERF. 10470 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					67
12	0		663	-0-	663	663	195	3	7	4	N	419	165	1			321
							461	9									
01	0		1534	-0-	1534	2197	673	3	17	4	N	767	958	1	2	8	128
							844	9									
02	2800	N	637	-0-	-2163	34	342	3	12	4	N	257	157	1			228
							283	9									
03	845	N	811	-0-	-34	-0-	439	3	13	4	N	326	308	1	1	8	245
							359	9									
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					245

ARNOLD C UNIT WELL #: 52H RRCID -> 291277 COMPL. DATE 10/03/2014 TOTAL DEPTH 7905 PERF. 8415 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	865	-0-	-365	-0-	21	1	332	3	Y	465	461	0			12
							512	9									
12	1333	N	777	-0-	-556	-0-	25	1	350	3	Y	365	368	0			9
							402	9									
01	940	N	940	-0-	-0-	-0-	27	1	514	3	Y	363	364	0			8
							399	9									
02	579	N	579	-0-	-0-	-0-	13	1	184	3	Y	347	346	0			9
							382	9									
03	1185	N	1185	-0-	-0-	-0-	37	1	497	3	Y	590	583	0			16
							2	4	649	9							
04	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					16

ARNOLD D UNIT WELL #: 53H RRCID -> 291278 COMPL. DATE 08/30/2014 TOTAL DEPTH 8099 PERF. 8360 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	1822	-0-	-938	-0-	64	1	1040	3	Y	653	649	0			16
							718	9									
12	2852	X	1903	-0-	-949	-0-	83	1	1	2	Y	612	613	0			15
							1146	3	673	9							
01	2666	X	1832	-0-	-834	-0-	59	1	1111	3	Y	602	604	0			13
							662	9									
02	1707	N	1707	-0-	-0-	-0-	72	1	1007	3	Y	570	568	0			15
							1	4	627	9							
03	1891	N	1790	-0-	-101	-0-	75	1	1018	3	Y	631	629	0			17
							3	4	694	9							
04	1770	N	NO RPT	-0-	-1770	-0-					Y	NO RPT					17

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
ARNOLD D UNIT WELL #: 55H RRCID -> 291279 COMPL. DATE 08/30/2014 TOTAL DEPTH 8096 PERF. 8355 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1398	N	1398	-0-	-0-	-0-	43	1	687	3	Y	607	605	0			15
							668	9									
12	1238	N	1238	-0-	-0-	-0-	57	1	1	2	Y	362	368	0			9
							782	3	398	9							
01	1521	N	1521	-0-	-0-	-0-	37	1	703	3	Y	710	704	0			15
							781	9									
02	1215	N	1215	-0-	-0-	-0-	38	1	538	3	Y	581	580	0			16
							639	9									
03	1299	N	1299	-0-	-0-	-0-	42	1	569	3	Y	624	623	0			17
							2	4	686	9							
04	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					17

WEST PENA C UNIT WELL #: 34H RRCID -> 291280 COMPL. DATE 03/29/2017 TOTAL DEPTH 7881 PERF. 8052 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1216	-0-	-74	-0-	76	1	836	3	Y	266	268	0			8
							11	4	293	9							
12	1426	N	1043	-0-	-383	-0-	72	1	658	3	Y	243	243	0			8
							46	4	267	9							
01	1030	N	1030	-0-	-0-	-0-	50	1	673	3	Y	265	264	0			9
							15	4	292	9							
02	958	N	958	-0-	-0-	-0-	40	1	532	3	Y	340	339	0			10
							12	4	374	9							
03	868	N	807	-0-	-61	-0-	33	1	422	3	Y	297	299	0			8
							25	4	327	9							
04	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					8

WEST PENA C UNIT WELL #: 35H RRCID -> 291281 COMPL. DATE 03/28/2017 TOTAL DEPTH 7884 PERF. 8072 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3299	X	3299	-0-	-0-	-0-	216	1	2382	3	Y	607	608	0			18
							33	4	668	9							
12	3060	X	3060	-0-	-0-	-0-	220	1	2021	3	Y	617	616	0			19
							140	4	679	9							
01	2899	X	2899	-0-	-0-	-0-	149	1	2021	3	Y	623	621	0			21
							44	4	685	9							
02	1446	X	1446	-0-	-0-	-0-	81	1	1060	3	Y	255	268	0			8
							24	4	281	9							
03	2666	X	577	-0-	-2089	-0-	31	1	400	3	Y	112	117	0			3
							23	4	123	9							
04	2580	X	NO RPT	-0-	-2580	-0-					Y	NO RPT					3

WEST PENA D UNIT WELL #: 31H RRCID -> 291282 COMPL. DATE 04/19/2017 TOTAL DEPTH 7940 PERF. 8066 - 15480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1816	X	1816	-0-	-0-	-0-	99	1	1088	3	Y	558	582	0			16
							15	4	614	9							
12	6495	X	6495	-0-	-0-	-0-	557	1	5127	3	Y	414	417	0			13
							356	4	455	9							
01	6316	X	6316	-0-	-0-	-0-	392	1	5306	3	Y	457	455	0			15
							115	4	503	9							
02	1945	X	1945	-0-	-0-	-0-	80	1	1053	3	Y	716	709	0			22
							24	4	788	9							
03	6851	X	1671	-0-	-5180	-0-	61	1	791	3	Y	703	707	0			18
							46	4	773	9							
04	6300	X	NO RPT	-0-	-6300	-0-					Y	NO RPT					18

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
RATHJEN C UNIT WELL #: C 2H RRCID -> 291283 COMPL. DATE 10/06/2013 TOTAL DEPTH 8043 PERF. 8329 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3490	-0-	-440	-0-		451	1	2430	3	Y	554	552	0	2	8	57
								609	9									
12	4371	X	3716	-0-	-655	-0-		471	1	2605	3	Y	582	575	0	2	8	62
								640	9									
01	4371	X	3902	-0-	-469	-0-		456	1	119	2	Y	637	631	0	3	8	65
								2626	3	701	9							
02	3743	X	3743	-0-	-0-	-0-		427	1	87	2	Y	571	567	0	2	8	67
								2601	3	628	9							
03	4123	X	4013	-0-	-110	-0-		464	1	84	2	Y	729	730	0	7	8	59
								2663	3	802	9							
04	3780	X	NO RPT	-0-	-3780	-0-						Y	NO RPT					59

GRAN TORINO A WELL #: 11H RRCID -> 291287 COMPL. DATE 08/16/2013 TOTAL DEPTH 10273 PERF.10670 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GRAN TORINO A WELL #: 1H RRCID -> 291288 COMPL. DATE 02/26/2013 TOTAL DEPTH 10233 PERF.10210 - 14905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	820	N	820	-0-	-0-	-0-		421	3	8	4	Y	355	340	1			135
								391	9									
12	1269	N	1269	-0-	-0-	-0-		727	3	26	4	Y	469	343	1	1	8	260
								516	9									
01	1375	N	1375	-0-	-0-	-0-		904	3	23	4	Y	407	646	1	1	8	20
								448	9									
02	997	N	997	-0-	-0-	-0-		665	3	22	4	Y	282	170	1	2	8	130
								310	9									
03	1178	N	683	-0-	-495	-0-		473	3	14	4	Y	178	164	1	2	8	142
								196	9									
04	1140	N	NO RPT	-0-	-1140	-0-						Y	NO RPT					142

GRAN TORINO A WELL #: 17H RRCID -> 291290 COMPL. DATE 09/12/2014 TOTAL DEPTH 9763 PERF.10507 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	802	N	802	-0-	-0-	-0-		120	1	355	3	Y	291	372	1			17
								7	4	320	9							
12	496	N	451	-0-	-45	-0-		124	1	195	3	Y	114	90	1			41
								7	4	125	9							
01	345	N	345	-0-	-0-	-0-		124	1	154	3	Y	57	74	1			24
								4	4	63	9							
02	298	N	298	-0-	-0-	-0-		112	1	131	3	Y	46	31	1			39
								4	4	51	9							
03	465	N	297	-0-	-168	-0-		124	1	133	3	Y	33	56	1			16
								4	4	36	9							
04	330	N	NO RPT	-0-	-330	-0-						Y	NO RPT					16

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805

MIESCH A UNIT WELL #: 20H RRCID -> 291291 COMPL. DATE 10/10/2015 TOTAL DEPTH 7552 PERF. 7990 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3547	X	3547	-0-	-0-	-0-	224	1	2441	3	Y	802	820	0			26
							882	9									
12	3580	X	3580	-0-	-0-	-0-	208	1	603	2	Y	679	684	0			21
							2022	3	747	9							
01	3230	X	3230	-0-	-0-	-0-	1	1	165	2	Y	596	599	0			18
							2389	3	19	4							
02	3259	X	3259	-0-	-0-	-0-	1	1	2771	3	Y	425	427	0	1	8	15
							19	4	468	9							
03	3862	X	3862	-0-	-0-	-0-	1	1	3401	3	Y	418	418	0	1	8	14
							460	9									
04	3120	X	NO RPT	-0-	-3120	-0-					Y	NO RPT					14

MIESCH B UNIT WELL #: 14H RRCID -> 291292 COMPL. DATE 12/16/2017 TOTAL DEPTH 7568 PERF. 7995 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2510	-0-	-700	-0-	376	1	1581	3	Y	503	507	0			16
							553	9									
12	2914	X	2653	-0-	-261	-0-	391	1	382	2	Y	544	543	0			17
							1282	3	598	9							
01	2697	X	2385	-0-	-312	-0-	1	1	121	2	Y	454	457	0			14
							1750	3	14	4							
02	3007	X	3007	-0-	-0-	-0-	1	1	2531	3	Y	415	415	0			14
							18	4	457	9							
03	2752	N	2752	-0-	-0-	-0-	2265	3	487	9	Y	443	442	0			15
04	2310	N	NO RPT	-0-	-2310	-0-					Y	NO RPT					15

GARZA B UNIT WELL #: 1H RRCID -> 291294 COMPL. DATE 05/02/2013 TOTAL DEPTH 8150 PERF. 9427 - 13450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1592	N	1592	-0-	-0-	-0-	216	1	1048	3	Y	289	186	0	1	8	146
							10	4	318	9							
12	1221	N	1221	-0-	-0-	-0-	186	1	751	3	Y	246	298	0	1	8	93
							13	4	271	9							
01	1872	N	1872	-0-	-0-	-0-	194	1	57	2	Y	325	331	0	2	8	85
							1263	3	358	9							
02	1752	N	1752	-0-	-0-	-0-	175	1	41	2	Y	271	271	0	1	8	84
							1237	3	1	4							
03	1597	N	1597	-0-	-0-	-0-	174	1	35	2	Y	260	221	0	3	8	120
							1096	3	6	4							
04	1500	N	NO RPT	-0-	-1500	-0-					Y	NO RPT					120

GARDENDALE E UNIT WELL #: 26H RRCID -> 291295 COMPL. DATE 06/23/2015 TOTAL DEPTH 8194 PERF. 8600 - 14396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1831	N	1831	-0-	-0-	-0-	327	1	747	3	Y	646	639	0	2	8	29
							46	4	711	9							
12	2029	N	2029	-0-	-0-	-0-	223	1	1107	3	Y	631	460	0	162	1	36
							5	4	694	9			2	8			
01	1572	X	1572	-0-	-0-	-0-	301	1	614	3	Y	567	194	0	390	1	18
							33	4	624	9			1	8			
02	1045	X	1045	-0-	-0-	-0-	182	1	297	3	Y	494	498	0	1	8	13
							23	4	543	9							
03	2015	X	1934	-0-	-81	-0-	468	1	656	3	Y	526	519	0	2	8	18
							231	4	579	9							
04	1950	X	NO RPT	-0-	-1950	-0-					Y	NO RPT					18

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
GARDENDALE E UNIT WELL #: 28H RRCID -> 291296 COMPL. DATE 06/23/2015 TOTAL DEPTH 8220 PERF. 8690 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2393	N	2393	-0-	-0-	-0-	457	1	1044	3	Y	753	747	0	2	8	34
							64	4	828	9							
12	1999	N	1999	-0-	-0-	-0-	198	1	981	3	Y	741	540	0	190	1	43
							5	4	815	9			2	8			
01	2283	X	2283	-0-	-0-	-0-	467	1	953	3	Y	738	251	0	506	1	23
							51	4	812	9			1	8			
02	1556	X	1556	-0-	-0-	-0-	347	1	565	3	Y	546	554	0	1	8	14
							43	4	601	9							
03	2480	X	1127	-0-	-1353	-0-	174	1	244	3	Y	566	559	0	2	8	19
							86	4	623	9							
04	2400	X	NO RPT	-0-	-2400	-0-					Y	NO RPT					19

BROWN TRUST WELL #: 35H RRCID -> 291297 COMPL. DATE 02/13/2020 TOTAL DEPTH 9431 PERF. 9422 - 16915

11	2640	X	-0-	-0-	-2640	-0-					Y	915	916	0			5
12	2728	X	2075	-0-	-653	-0-	233	1	730	3	Y	937	937	0			5
							81	4	1031	9							
01	2728	X	1887	-0-	-841	-0-	149	1	497	3	Y	1095	1096	0			4
							36	4	1205	9							
02	0	X	-0-	-0-	-0-	-0-					Y	1074	1072	0			6
03	2077	X	1998	-0-	-79	-0-	83	1	2	2	Y	1438	1438	0			6
							320	3	11	4							
04	2010	X	NO RPT	-0-	-2010	-0-					Y	NO RPT					6

MIESCH B UNIT WELL #: 21H RRCID -> 291299 COMPL. DATE 10/10/2015 TOTAL DEPTH 7588 PERF. 7940 - 13818

11	3644	X	3644	-0-	-0-	-0-	225	1	3038	3	Y	346	344	0			11
							381	9									
12	3292	X	3292	-0-	-0-	-0-	207	1	583	2	Y	499	494	0			16
							1953	3	549	9							
01	3304	X	3304	-0-	-0-	-0-	1	1	180	2	Y	451	453	0			14
							2607	3	20	4							
02	3295	X	3295	-0-	-0-	-0-	1	1	2900	3	Y	340	342	0			12
							20	4	374	9							
03	4568	X	4568	-0-	-0-	-0-	1	1	4172	3	Y	359	359	0			12
							395	9									
04	3270	X	NO RPT	-0-	-3270	-0-					Y	NO RPT					12

BROWN TRUST WELL #: 36H RRCID -> 291302 COMPL. DATE 02/13/2020 TOTAL DEPTH 9411 PERF. 9466 - 17001

11	2160	X	1850	-0-	-310	-0-	109	1	462	3	Y	1145	1147	0			6
							19	4	1260	9							
12	2232	X	1263	-0-	-969	-0-	39	1	123	3	Y	988	988	0			6
							14	4	1087	9							
01	2232	X	-0-	-0-	-2232	-0-					Y	1061	1063	0			4
02	0	X	-0-	-0-	-0-	-0-					Y	1225	1222	0			7
03	2635	X	1109	-0-	-1526	-0-	16	1	61	3	Y	936	939	0			4
							2	4	1030	9							
04	1860	X	NO RPT	-0-	-1860	-0-					Y	NO RPT					4

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
BROWN TRUST WELL #: 38H RRCID -> 291303 COMPL. DATE 02/11/2020 TOTAL DEPTH 9731 PERF. 9539 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2393	-0-	-817	-0-	231	1	977	3	Y	1042	1044	0			5
							39	4	1146	9							
12	3317	X	-0-	-0-	-3317	-0-					Y	643	644	0			4
01	3317	X	-0-	-0-	-3317	-0-					Y	1050	1050	0			4
02	0	X	-0-	-0-	-0-	-0-					Y	1616	1611	0			9
03	2697	X	2669	-0-	-28	-0-	178	1	3	2	Y	1618	1621	0			6
							685	3	23	4							
04	2400	X	NO RPT	-0-	-2400	-0-					Y	NO RPT					6

ARNOLD C UNIT WELL #: 31H RRCID -> 291313 COMPL. DATE 11/25/2012 TOTAL DEPTH 7893 PERF. 8272 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	344	-0-	-256	-0-	9	1	150	3	Y	168	170	0			4
							185	9									
12	558	N	346	-0-	-212	-0-	8	1	103	3	Y	214	213	0			5
							235	9									
01	733	X	733	-0-	-0-	-0-	16	1	306	3	Y	374	371	0			8
							411	9									
02	271	X	271	-0-	-0-	-0-	9	1	128	3	Y	122	127	0			3
							134	9									
03	868	X	-0-	-0-	-868	-0-					Y	-0-	3	0			-0-
04	720	X	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

BROWN TRUST WELL #: 33H RRCID -> 291323 COMPL. DATE 06/09/2016 TOTAL DEPTH 9053 PERF. 9500 - 18151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	2214	-0-	-6	-0-	252	1	1065	3	Y	776	777	0			4
							43	4	854	9							
12	2294	X	2039	-0-	-255	-0-	292	1	918	3	Y	662	662	0			4
							101	4	728	9							
01	2189	X	2189	-0-	-0-	-0-	285	1	947	3	Y	808	809	0			3
							68	4	889	9							
02	2047	X	2047	-0-	-0-	-0-	254	1	8	2	Y	828	826	0			5
							835	3	39	4							
03	2841	X	2841	-0-	-0-	-0-	321	1	6	2	Y	1128	1129	0			4
							1232	3	41	4							
04	870	X	NO RPT	-0-	-870	-0-					Y	NO RPT					4

JASIK RANCH A UNIT WELL #: 14H RRCID -> 291370 COMPL. DATE 06/17/2017 TOTAL DEPTH 7625 PERF. 8041 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	1692	-0-	-3108	-0-	18	1	1312	3	Y	327	323	0			12
							2	4	360	9							
12	3162	X	1732	-0-	-1430	-0-	9	1	87	2	Y	369	367	0			14
							1209	3	21	4							
01	2046	X	1896	-0-	-150	-0-	22	1	103	2	Y	416	419	0			11
							1304	3	9	4							
02	1694	X	1694	-0-	-0-	-0-	21	1	95	2	Y	338	341	0			8
							1203	3	3	4							
03	2969	X	2969	-0-	-0-	-0-	36	1	2198	3	Y	668	657	0			19
							735	9									
04	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					19

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805

PENA B UNIT WELL #: 90H RRCID -> 291396 COMPL. DATE 09/06/2018 TOTAL DEPTH 8297 PERF. 8393 - 16885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13830	X	6923	-0-	-6907	-0-	259	1	4190	3	Y	2249	2226	0			56
							2474	9									
12	14291	X	9725	-0-	-4566	-0-	559	1	10	2	Y	1332	1355	0			33
							7689	3	2	4							
01	11408	X	11209	-0-	-199	-0-	486	1	9231	3	Y	1356	1360	0			29
							1492	9									
02	10322	X	10322	-0-	-0-	-0-	595	1	8335	3	Y	1261	1256	0			34
							5	4	1387	9							
03	10513	X	10513	-0-	-0-	-0-	613	1	8276	3	Y	1453	1448	0			39
							26	4	1598	9							
04	10320	X	NO RPT	-0-	-10320	-0-					Y	NO RPT					39

ARNOLD B UNIT WELL #: 13H RRCID -> 291424 COMPL. DATE 07/02/2012 TOTAL DEPTH 7949 PERF. 8320 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1361	-0-	-409	-0-	121	1	1003	3	Y	215	217	0			7
							237	9									
12	1922	X	1181	-0-	-741	-0-	151	1	174	2	Y	248	247	0			8
							583	3	273	9							
01	1922	X	1441	-0-	-481	-0-	215	1	52	2	Y	383	379	0			12
							746	3	7	4							
02	657	N	657	-0-	-0-	-0-	193	1	253	3	Y	189	194	0			7
							3	4	208	9							
03	1178	N	356	-0-	-822	-0-	86	1	110	3	Y	145	147	0			5
							160	9									
04	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					5

PENA SOUTH WELL #: 43H RRCID -> 291466 COMPL. DATE 08/19/2016 TOTAL DEPTH 8188 PERF. 8694 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	720	-0-	-0-	-0-	24	1	266	3	Y	387	386	0			6
							4	4	426	9							
12	721	X	721	-0-	-0-	-0-	25	1	232	3	Y	407	408	0			5
							16	4	448	9							
01	707	X	707	-0-	-0-	-0-	18	1	243	3	Y	401	402	0			4
							5	4	441	9							
02	1479	X	1479	-0-	-0-	-0-	62	1	820	3	Y	525	522	0			7
							19	4	578	9							
03	2047	X	2047	-0-	-0-	-0-	89	1	1152	3	Y	672	665	0			14
							67	4	739	9							
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					14

PENA SOUTH WELL #: 46H RRCID -> 291467 COMPL. DATE 08/18/2016 TOTAL DEPTH 8200 PERF. 8650 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2041	N	2041	-0-	-0-	-0-	130	1	1436	3	Y	414	414	0			6
							20	4	455	9							
12	2015	N	1955	-0-	-60	-0-	136	1	1250	3	Y	438	438	0			6
							87	4	482	9							
01	1894	N	1894	-0-	-0-	-0-	96	1	1302	3	Y	425	427	0			4
							28	4	468	9							
02	1280	N	1280	-0-	-0-	-0-	64	1	841	3	Y	324	324	0			4
							19	4	356	9							
03	1674	N	1105	-0-	-569	-0-	42	1	546	3	Y	441	436	0			9
							32	4	485	9							
04	1620	N	NO RPT	-0-	-1620	-0-					Y	NO RPT					9

MUSTANG WELL #: 1H RRCID -> 291474 COMPL. DATE 12/21/2012 TOTAL DEPTH 10145 PERF.10500 - 14784

11	14B DENY		-0-	-0-	-0-	-0-	420480				Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-	420480				Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-	420480				Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	420480				Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	420480				Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	420480				Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
PENA SOUTH WELL #: 95H RRCID -> 291506 COMPL. DATE 05/13/2015 TOTAL DEPTH 7987 PERF. 8146 - 15861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2923	N	2923	-0-	-0-	-0-	185	1	2037	3	Y	612	613	0			18
							28	4	673	9							
12	2660	N	2660	-0-	-0-	-0-	184	1	1690	3	Y	608	607	0			19
							117	4	669	9							
01	2692	N	2692	-0-	-0-	-0-	131	1	1772	3	Y	682	678	0			23
							39	4	750	9							
02	2154	N	2154	-0-	-0-	-0-	102	1	1337	3	Y	623	627	0			19
							30	4	685	9							
03	2263	N	1706	-0-	-557	-0-	85	1	1092	3	Y	423	431	0			11
							64	4	465	9							
04	2190	N	NO RPT	-0-	-2190	-0-					Y	NO RPT					11

JASIK WELL #: 51H RRCID -> 291511 COMPL. DATE 04/30/2014 TOTAL DEPTH 7624 PERF. 7958 - 13871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2426	-0-	-274	-0-	29	1	2117	3	Y	253	250	0			9
							2	4	278	9							
12	3100	X	2648	-0-	-452	-0-	15	1	146	2	Y	398	391	0	1	8	15
							2014	3	35	4							
01	3107	X	3107	-0-	-0-	-0-	38	1	177	2	Y	573	573	0			15
							2246	3	16	4							
02	2677	X	2677	-0-	-0-	-0-	34	1	157	2	Y	445	450	0			10
							1991	3	5	4							
03	3044	X	3044	-0-	-0-	-0-	42	1	2547	3	Y	414	412	0			12
							455	9									
04	2400	X	NO RPT	-0-	-2400	-0-					Y	NO RPT					12

JASIK RANCH A UNIT WELL #: 15H RRCID -> 291557 COMPL. DATE 06/18/2017 TOTAL DEPTH 7657 PERF. 8172 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JASIK RANCH A UNIT WELL #: 12H RRCID -> 291558 COMPL. DATE 06/19/2017 TOTAL DEPTH 7664 PERF. 8046 - 16810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7762	X	7762	-0-	-0-	-0-	84	1	6014	3	Y	1506	1473	0			53
							7	4	1657	9							
12	7565	X	7565	-0-	-0-	-0-	40	1	381	2	Y	1619	1609	0			63
							5271	3	92	4							
01	4123	X	2185	-0-	-1938	-0-	26	1	118	2	Y	482	533	0			12
							1500	3	11	4							
02	8086	X	8086	-0-	-0-	-0-	98	1	450	2	Y	1646	1621	0			37
							5714	3	13	4							
03	6820	X	5765	-0-	-1055	-0-	72	1	4425	3	Y	1153	1158	0			32
							1268	9									
04	6600	X	NO RPT	-0-	-6600	-0-					Y	NO RPT					32

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805

JLH LIC G UNIT WELL #: 13H RRCID -> 291559 COMPL. DATE 02/06/2014 TOTAL DEPTH 8085 PERF. 8585 - 12510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	877	N	877	-0-	-0-	-0-	94	1	508	3	Y	250	247	0	1	8	38
							275	9									
12	899	N	877	-0-	-22	-0-	97	1	508	3	Y	247	244	0	1	8	40
							272	9									
01	824	N	824	-0-	-0-	-0-	89	1	20	2	Y	251	257	0	1	8	33
							439	3	276	9							
02	776	N	776	-0-	-0-	-0-	100	1	14	2	Y	230	233	0	1	8	29
							409	3	253	9							
03	868	N	685	-0-	-183	-0-	111	1	11	2	Y	204	205	0	2	8	26
							339	3	224	9							
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					26

JLH LIC G UNIT WELL #: 14H RRCID -> 291560 COMPL. DATE 02/05/2014 TOTAL DEPTH 8079 PERF. 8586 - 12711

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1111	N	1111	-0-	-0-	-0-	130	1	706	3	Y	250	246	0	1	8	39
							275	9									
12	1116	N	1021	-0-	-95	-0-	123	1	646	3	Y	229	228	0	1	8	39
							252	9									
01	929	N	929	-0-	-0-	-0-	109	1	24	2	Y	237	243	0	1	8	32
							535	3	261	9							
02	810	N	810	-0-	-0-	-0-	113	1	16	2	Y	196	200	0	1	8	27
							465	3	216	9							
03	708	N	708	-0-	-0-	-0-	126	1	12	2	Y	169	171	0	2	8	23
							384	3	186	9							
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					23

JASIK WELL #: 41H RRCID -> 291563 COMPL. DATE 12/07/2013 TOTAL DEPTH 7635 PERF. 7915 - 12176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JASIK WELL #: 34H RRCID -> 291564 COMPL. DATE 04/03/2018 TOTAL DEPTH 7663 PERF. 8014 - 12970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3617	X	3617	-0-	-0-	-0-	46	1	3280	3	Y	261	258	0			9
							4	4	287	9							
12	3503	X	3475	-0-	-28	-0-	22	1	208	2	Y	291	280	0	9	8	11
							2875	3	50	4							
01	3503	X	1078	-0-	-2425	-0-	15	1	68	2	Y	109	97	0	21	8	2
							869	3	6	4							
02	2709	X	2709	-0-	-0-	-0-	38	1	177	2	Y	220	215	0	2	8	5
							2247	3	5	4							
03	4204	X	4204	-0-	-0-	-0-	63	1	3846	3	Y	268	256	0	10	8	7
							295	9									
04	3600	X	NO RPT	-0-	-3600	-0-					Y	NO RPT					7

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805

JASIK WELL #: 35H RRCID -> 291565 COMPL. DATE 04/04/2018 TOTAL DEPTH 7657 PERF. 7964 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	107	-0-	-2053	-0-	1	1	82	3	Y	22	23	0			1
							24	9									
12	2711	X	2711	-0-	-0-	-0-	18	1	169	2	Y	134	130	0			5
							2336	3	41	4							
01	4059	X	4059	-0-	-0-	-0-	59	1	274	2	Y	200	200	0			5
							3481	3	25	4							
02	3586	X	3586	-0-	-0-	-0-	53	1	244	2	Y	158	159	0			4
							3108	3	7	4							
03	2697	X	2557	-0-	-140	-0-	39	1	2409	3	Y	99	100	0			3
							109	9									
04	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					3

JASIK WELL #: 37H RRCID -> 291566 COMPL. DATE 03/31/2018 TOTAL DEPTH 7666 PERF. 7966 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	2205	-0-	-2295	-0-	24	1	1722	3	Y	415	409	0			15
							2	4	457	9							
12	4650	X	1879	-0-	-2771	-0-	10	1	95	2	Y	399	389	0	10	8	15
							1312	3	23	4							
01	4650	X	1710	-0-	-2940	-0-	19	1	88	2	Y	429	433	0			11
							1123	3	8	4							
02	1473	X	1473	-0-	-0-	-0-	17	1	79	2	Y	339	342	0			8
							1002	3	2	4							
03	1953	X	1582	-0-	-371	-0-	20	1	1228	3	Y	304	303	0			9
							334	9									
04	1890	X	NO RPT	-0-	-1890	-0-					Y	NO RPT					9

JASIK WELL #: 43H RRCID -> 291584 COMPL. DATE 07/09/2016 TOTAL DEPTH 7685 PERF. 7971 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	131	-0-	-1969	-0-	1	1	82	3	Y	44	43	0			2
							48	9									
12	186	N	137	-0-	-49	-0-	1	1	5	2	Y	49	49	0			2
							76	3	1	4							
01	251	N	251	-0-	-0-	-0-	1	1	3	2	Y	185	182	0			5
							43	3	204	9							
02	222	N	222	-0-	-0-	-0-	2	2	27	3	Y	175	176	0			4
							193	9									
03	144	N	144	-0-	-0-	-0-	1	1	89	3	Y	49	52	0			1
							54	9									
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

JASIK WELL #: 52H RRCID -> 291587 COMPL. DATE 05/01/2014 TOTAL DEPTH 7632 PERF. 7970 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2309	-0-	-301	-0-	27	1	1968	3	Y	284	280	0			10
							2	4	312	9							
12	2883	N	2332	-0-	-551	-0-	14	1	130	2	Y	324	320	0	2	8	12
							1801	3	31	4							
01	2269	N	2269	-0-	-0-	-0-	27	1	126	2	Y	458	458	0			12
							1600	3	12	4							
02	1964	N	1964	-0-	-0-	-0-	24	1	112	2	Y	360	364	0			8
							1429	3	3	4							
03	2229	N	2229	-0-	-0-	-0-	29	1	1798	3	Y	365	363	0			10
							402	9									
04	1710	N	NO RPT	-0-	-1710	-0-					Y	NO RPT					10

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805

JASIK WELL #: 36H RRCID -> 291693 COMPL. DATE 04/03/2018 TOTAL DEPTH 7665 PERF. 7979 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6841	X	6841	-0-	-0-	-0-	83	1	5959	3	Y	720	711	0			25
							7	4	792	9							
12	2914	X	2676	-0-	-238	-0-	16	1	153	2	Y	325	337	0			13
							2112	3	37	4							
01	1874	X	1055	-0-	-819	-0-	14	1	64	2	Y	143	152	0			4
							814	3	6	4							
02	890	X	890	-0-	-0-	-0-	12	1	55	2	Y	108	110	0			2
							702	3	2	4							
03	899	X	26	-0-	-873	-0-	26	3			Y	-0-	2	0			-0-
04	870	X	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

JASIK WELL #: 31H RRCID -> 291798 COMPL. DATE 04/22/2018 TOTAL DEPTH 7661 PERF. 8026 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2876	-0-	-814	-0-	36	1	2597	3	Y	218	221	0			8
							3	4	240	9							
12	3813	X	2899	-0-	-914	-0-	18	1	173	2	Y	249	245	0	2	8	10
							2392	3	42	4							
01	3365	X	3277	-0-	-88	-0-	45	1	210	2	Y	305	288	0	20	8	7
							2667	3	19	4							
02	2846	X	2846	-0-	-0-	-0-	40	1	186	2	Y	223	223	0	2	8	5
							2370	3	5	4							
03	2945	X	1453	-0-	-1492	-0-	22	1	1336	3	Y	86	89	0			2
							95	9									
04	2850	X	NO RPT	-0-	-2850	-0-					Y	NO RPT					2

JASIK WELL #: 32H RRCID -> 291837 COMPL. DATE 04/22/2018 TOTAL DEPTH 7668 PERF. 8028 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	1381	-0-	-1769	-0-	15	1	1110	3	Y	232	229	0			8
							1	4	255	9							
12	3193	X	2090	-0-	-1103	-0-	12	1	117	2	Y	290	285	0	2	8	11
							1614	3	28	4							
01	1953	X	-0-	-0-	-1953	-0-					Y	-0-	11	0			-0-
02	5651	X	5651	-0-	-0-	-0-	77	1	354	2	Y	644	627	0	3	8	14
							4502	3	10	4							
03	3821	X	3821	-0-	-0-	-0-	54	1	3310	3	Y	415	417	0			12
							457	9									
04	2010	X	NO RPT	-0-	-2010	-0-					Y	NO RPT					12

JASIK WELL #: 33H RRCID -> 291840 COMPL. DATE 04/22/2018 TOTAL DEPTH 7669 PERF. 8016 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	2785	-0-	-1745	-0-	34	1	2460	3	Y	262	259	0			9
							3	4	288	9							
12	4526	X	2850	-0-	-1676	-0-	18	1	166	2	Y	302	293	0	7	8	11
							2294	3	40	4							
01	4186	X	4186	-0-	-0-	-0-	59	1	274	2	Y	315	318	0			8
							3481	3	25	4							
02	3659	X	3659	-0-	-0-	-0-	53	1	243	2	Y	247	249	0			6
							3084	3	7	4							
03	3507	X	3507	-0-	-0-	-0-	53	1	3222	3	Y	211	211	0			6
							232	9									
04	2700	X	NO RPT	-0-	-2700	-0-					Y	NO RPT					6

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CHESAPEAKE OPERATING, L.L.C. 147699
PGE MAGUEY UNIT A LAS WELL #: 1H RRCID -> 266127 COMPL. DATE 11/14/2011 TOTAL DEPTH 9869 PERF.10150 - 17081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7787	-0-	7787	18847	7740	2	1	4	N	42					166
							46	9									
12	0		9060	-0-	9060	27907	9016	2	44	9	N	40					206
01	0		9137	-0-	9137	37044	9086	2	51	9	N	46					252
02	44827	X	7783	-0-	-37044	-0-	7737	2	1	4	N	41	182	1			111
							45	9									
03	11067	X	9436	-0-	-1631	-0-	9392	2	1	4	N	39					150
							43	9									
04	8850	X	6346	-0-	-2504	-0-	6316	2	1	4	N	26					176
							29	9									

PGE MAGUEY UNIT A LAS WELL #: 3H RRCID -> 266128 COMPL. DATE 11/06/2011 TOTAL DEPTH 9874 PERF.10207 - 16194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7741	-0-	7741	7741	7741	2			N	-0-					192
12	0		10330	-0-	10330	18071	10316	2	14	9	N	13					205
01	0		8531	-0-	8531	26602	8464	2	1	4	N	60					265
							66	9									
02	34097	X	7495	-0-	-26602	-0-	7463	2	32	9	N	29	182	1			112
03	6940	X	6940	-0-	-0-	-0-	6920	2	1	4	N	17					129
							19	9									
04	5850	X	4660	-0-	-1190	-0-	4641	2	1	4	N	16					145
							18	9									

PGE MAGUEY D UNIT LAS WELL #: B 1H RRCID -> 275924 COMPL. DATE 09/10/2014 TOTAL DEPTH 9808 PERF.10140 - 14557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		880	-0-	880	7797	880	2			Y	-0-	4	1			2
12	0		11	-0-	11	7808	11	2			Y	-0-					2
01	0		2059	-0-	2059	9867	2059	2			Y	-0-					2
02	12498	X	2631	-0-	-9867	-0-	2629	2	2	9	Y	2					4
03	6913	X	3208	-0-	-3705	-0-	3207	2	1	9	Y	1					5
04	9345	X	9345	-0-	-0-	-0-	9335	2	10	9	Y	9					14

PGE MAGUEY B UNIT LAS WELL #: B 1H RRCID -> 275929 COMPL. DATE 09/11/2014 TOTAL DEPTH 9751 PERF.10138 - 15303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		356	-0-	356	6736	356	2			Y	-0-	173	1			124
12	0		9	-0-	9	6745	9	2			Y	-0-					124
01	0		5355	-0-	5355	12100	5355	2			Y	-0-					124
02	16328	X	4228	-0-	-12100	-0-	4219	2	9	9	Y	8					132
03	6386	X	3566	-0-	-2820	-0-	3558	2	8	9	Y	7					139
04	5190	X	4439	-0-	-751	-0-	4397	2	42	9	Y	38					177

PGE MAGUEY C UNIT LAS WELL #: B 1H RRCID -> 275966 COMPL. DATE 09/11/2014 TOTAL DEPTH 9760 PERF.10125 - 14921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	1503					Y	-0-	8	1			5
12	0		-0-	-0-	-0-	1503					Y	-0-					5
01	0		2275	-0-	2275	3778	2275	2			Y	-0-					5
02	8697	X	4919	-0-	-3778	-0-	4899	2	20	9	Y	18					23
03	8636	X	8636	-0-	-0-	-0-	8619	2	17	9	Y	15					38
04	6637	X	6637	-0-	-0-	-0-	6637	2			Y	-0-					38

FOSTER UNIT III LAS WELL #: B 2H RRCID -> 276757 COMPL. DATE 09/28/2013 TOTAL DEPTH 9980 PERF.10470 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	10					N	-0-					202
12	0		22	-0-	22	32	22	2			N	-0-					202
01	0		24	-0-	24	56	24	2			N	-0-					202
02	56	X	-0-	-0-	-56	-0-					N	-0-					202
03	31	X	14	-0-	-17	-0-	14	2			N	-0-					202
04	30	X	-0-	-0-	-30	-0-					N	-0-					202

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FOSTER LAS WELL #: F 3H RRCID -> 277452 COMPL. DATE 03/14/2015 TOTAL DEPTH 10102 PERF.10213 - 17506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	155					N	-0-					113
12	0		42	-0-	42	197	42	2			N	-0-					113
01	0		2025	-0-	2025	2222	2025	2			N	-0-					113
02	2239	X	17	-0-	-2222	-0-	17	2			N	-0-					113
03	6667	X	6667	-0-	-0-	-0-	6648	2	19	9	N	17					130
04	1950	X	605	-0-	-1345	-0-	605	2			N	-0-					130

PGE MAGUEY F UNIT LAS WELL #: F 1H RRCID -> 278154 COMPL. DATE 07/28/2015 TOTAL DEPTH 9765 PERF.10077 - 14839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1186	-0-	1186	1186	1186	2			Y	-0-					290
12	0		4908	-0-	4908	6094	4908	2			Y	-0-					290
01	0		2053	-0-	2053	8147	2053	2			Y	-0-					290
02	17304	X	9157	-0-	-8147	-0-	9157	2			Y	-0-					290
03	10534	X	10534	-0-	-0-	-0-	10329	2	3	4	Y	184	122	1			352
							202	9									
04	4740	X	4375	-0-	-365	-0-	4299	2	1	4	Y	68	107	1			313
							75	9									

PGE MAGUEY G UNIT LAS WELL #: F 1H RRCID -> 278155 COMPL. DATE 07/28/2015 TOTAL DEPTH 9758 PERF.10102 - 14996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					137
12	0		10	-0-	10	10	10	2			Y	-0-					137
01	0		1715	-0-	1715	1725	1715	2			Y	-0-					137
02	2800	N	1216	-0-	-1584	141	1216	2			Y	-0-					137
03	1213	N	1072	-0-	-141	-0-	1072	2			Y	-0-	137	1			-0-
04	3000	N	8520	-0-	5520	5520	8520	2			Y	-0-					-0-

PGE MAGUEY E UNIT LAS WELL #: F 1H RRCID -> 278156 COMPL. DATE 07/28/2015 TOTAL DEPTH 9781 PERF.10098 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3134	-0-	3134	3134	3078	2	1	4	Y	50					136
							55	9									
12	0		1797	-0-	1797	4931	1796	2	1	9	Y	1					137
01	0		1620	-0-	1620	6551	1620	2			Y	-0-					137
02	10985	X	4434	-0-	-6551	-0-	4433	2	1	9	Y	1					138
03	7081	X	7081	-0-	-0-	-0-	6930	2	2	4	Y	135	69	1			204
							149	9									
04	4878	X	4878	-0-	-0-	-0-	4789	2	2	4	Y	79	71	1			212
							87	9									

EOG RESOURCES, INC. 253162
EXELCO WELL #: 3H RRCID -> 291136 COMPL. DATE 09/22/2011 TOTAL DEPTH 9086 PERF. 9305 - 15143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1849	-0-	1849	3770	5	1	1675	2	Y	154	153	0	1	8	5
							169	9									
12	0		1766	-0-	1766	5536	4	1	1433	2	Y	299	294	0	1	8	9
							329	9									
01	0		2218	-0-	2218	7754	5	1	1803	2	Y	373	374	0	1	8	7
							410	9									
02	2800	N	1622	-0-	-1178	6576	4	1	1293	2	Y	295	295	0	1	8	6
							325	9									
03	3100	N	1767	-0-	-1333	5243	4	1	1333	2	Y	391	358	0	1	8	38
							430	9									
04	3000	N	1676	-0-	-1324	3919	3	1	1237	2	Y	396	419	0	1	8	14
							436	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
EXELCO WELL #: 5H RRCID -> 291137 COMPL. DATE 09/23/2011 TOTAL DEPTH 9074 PERF. 9197 - 15497

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1026	-0-		1026	2245	2	1	595	2	Y	390	393	0	1	8	12
								429	9									
12	0		1163	-0-		1163	3408	2	1	592	2	Y	517	513	0	1	8	15
								569	9									
01	0		1310	-0-		1310	4718	2	1	679	2	Y	572	577	0			10
								629	9									
02	2800	N	1155	-0-		-1645	3073	1	1	562	2	Y	538	537	0			11
								592	9									
03	3100	N	820	-0-		-2280	793	1	1	390	2	Y	390	363	0			38
								429	9									
04	855	N	62	-0-		-793	-0-	7	2	55	9	Y	50	85	0	1	8	2

EXELCO WELL #: 9H RRCID -> 291138 COMPL. DATE 01/26/2015 TOTAL DEPTH 9046 PERF. 9512 - 14273

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

CORNFIELD UNIT WELL #: 5H RRCID -> 291143 COMPL. DATE 01/23/2014 TOTAL DEPTH 11833 PERF. 11901 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1533	-0-		1533	3171	109	1	1184	2	Y	218	213	0			22
								240	9									
12	0		1652	-0-		1652	4823	85	1	1337	2	Y	209	217	0			14
								230	9									
01	0		1907	-0-		1907	6730	94	1	1567	2	Y	224	225	0			13
								246	9									
02	2800	N	1517	-0-		-1283	5447	123	1	1178	2	Y	196	191	0			18
								216	9									
03	3100	N	1637	-0-		-1463	3984	68	1	1325	2	Y	222	199	0			41
								244	9									
04	3000	N	1554	-0-		-1446	2538	56	1	1277	2	Y	201	213	0			29
								221	9									

CORNFIELD UNIT WELL #: 14H RRCID -> 291144 COMPL. DATE 12/16/2018 TOTAL DEPTH 11847 PERF. 11691 - 18080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6453	-0-		6453	14911	140	1	4899	2	Y	1285	1262	0	1	8	127
								1414	9									
12	0		5987	-0-		5987	20898	197	1	4413	2	Y	1252	1295	0	1	8	83
								1377	9									
01	0		8105	-0-		8105	29003	229	1	6533	2	Y	1221	1234	0	1	8	69
								1343	9									
02	36355	X	7352	-0-		-29003	-0-	263	1	5958	2	Y	1028	1002	0	1	8	94
								1131	9									
03	6583	X	6583	-0-		-0-	-0-	281	1	5260	2	Y	947	864	0	1	8	176
								1042	9									
04	6330	X	5069	-0-		-1261	-0-	242	1	3870	2	Y	870	919	0	1	8	126
								957	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CUMMINGS UNIT WELL #: 5H RRCID -> 291146 COMPL. DATE 02/09/2019 TOTAL DEPTH 11928 PERF.12428 - 17564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2706	-0-	2706	2706	5 561	1 9	2140	2	Y	510	525	0	1	8	24
12	0		2797	-0-	2797	5503	16 548	1 9	2233	2	Y	498	491	0	1	8	30
01	0		2821	-0-	2821	8324	14 552	1 9	2255	2	Y	502	505	0			27
02	10776	X	2452	-0-	-8324	-0-	17 485	1 9	1950	2	Y	441	439	0			29
03	2635	X	2617	-0-	-18	-0-	26 523	1 9	2068	2	Y	475	416	0			88
04	2550	N	2295	-0-	-255	-0-	33 480	1 9	1782	2	Y	436	500	0			24

CORNFIELD UNIT WELL #: 3H RRCID -> 291237 COMPL. DATE 11/30/2012 TOTAL DEPTH 11825 PERF.11690 - 16738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		624	-0-	624	1599	111 230	1 9	283	2	Y	209	207	0			21
12	0		744	-0-	744	2343	103 249	1 9	392	2	Y	226	232	0			15
01	0		703	-0-	703	3046	123 278	1 9	302	2	Y	253	254	0			14
02	2800	N	987	-0-	-1813	1233	84 255	1 9	648	2	Y	232	225	0			21
03	2320	N	1087	-0-	-1233	-0-	93 277	1 9	717	2	Y	252	226	0			47
04	1018	N	1018	-0-	-0-	-0-	85 239	1 9	694	2	Y	217	233	0			31

CORNFIELD UNIT WELL #: 10H RRCID -> 291238 COMPL. DATE 04/29/2017 TOTAL DEPTH 11832 PERF.11770 - 17029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4062	-0-	4062	8278	120 635	1 9	3307	2	Y	577	569	0	1	8	57
12	0		3362	-0-	3362	11640	110 628	1 9	2624	2	Y	571	589	0	1	8	38
01	0		3741	-0-	3741	15381	123 671	1 9	2947	2	Y	610	613	0	1	8	34
02	18297	X	2916	-0-	-15381	-0-	99 567	1 9	2250	2	Y	515	501	0	1	8	47
03	3260	X	3260	-0-	-0-	-0-	157 684	1 9	2419	2	Y	622	552	0	1	8	116
04	2803	X	2803	-0-	-0-	-0-	212 487	1 9	2104	2	Y	443	494	0	1	8	64

CORNFIELD UNIT WELL #: 11H RRCID -> 291245 COMPL. DATE 04/29/2017 TOTAL DEPTH 11764 PERF.11762 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1351	-0-	1351	3415	210 285	1 9	856	2	Y	259	263	0			26
12	0		1535	-0-	1535	4950	117 342	1 9	1076	2	Y	311	316	0			21
01	0		1703	-0-	1703	6653	148 420	1 9	1135	2	Y	382	381	0	1	8	21
02	2800	N	1257	-0-	-1543	5110	256 288	1 9	713	2	Y	262	258	0	1	8	24
03	3100	N	1090	-0-	-2010	3100	373 365	1 9	352	2	Y	332	293	0	1	8	62
04	3000	N	1925	-0-	-1075	2025	321 350	1 9	1254	2	Y	318	333	0	1	8	46

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

TURKEY CREEK A WELL #: 1H RRCID -> 291704 COMPL. DATE 01/01/2020 TOTAL DEPTH 12242 PERF.12454 - 17822

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8544	-0-		8544	17297	288	1	5715	2	Y	2310	2281	0	2	8	277
								2541	9									
12	0		7785	-0-		7785	25082	195	1	5050	2	Y	2309	2357	0	2	8	227
								2540	9									
01	0		8492	-0-		8492	33574	284	1	5664	2	Y	2313	2271	0	2	8	267
								2544	9									
02	40029	X	6455	-0-		-33574	-0-	261	1	4025	2	Y	1972	2008	0	1	8	230
								2169	9									
03	8835	X	8514	-0-		-321	-0-	354	1	5750	2	Y	2191	1834	0	2	8	585
								2410	9									
04	8550	X	8031	-0-		-519	-0-	331	1	5391	2	Y	2099	2398	0	2	8	284
								2309	9									

TURKEY CREEK B WELL #: 2H RRCID -> 291705 COMPL. DATE 01/01/2020 TOTAL DEPTH 12266 PERF.12360 - 18586

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		712	-0-		712	1522	150	1	302	2	Y	236	237	0			28
								260	9									
12	0		765	-0-		765	2287	153	1	291	2	Y	292	291	0			29
								321	9									
01	0		532	-0-		532	2819	231	1	28	2	Y	248	248	0			29
								273	9									
02	2800	N	503	-0-		-2297	522	221	1	25	2	Y	234	236	0			27
								257	9									
03	1852	N	1330	-0-		-522	-0-	229	1	808	2	Y	266	222	0			71
								293	9									
04	1062	N	1062	-0-		-0-	-0-	164	1	669	2	Y	208	251	0			28
								229	9									

TURKEY CREEK C WELL #: 3H RRCID -> 291706 COMPL. DATE 01/01/2020 TOTAL DEPTH 12308 PERF.12452 - 19031

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5635	-0-		5635	13701	297	1	3901	2	Y	1306	1342	0	1	8	157
								1437	9									
12	0		4895	-0-		4895	18596	403	1	2959	2	Y	1394	1413	0	1	8	137
								1533	9									
01	0		4821	-0-		4821	23417	399	1	2908	2	Y	1376	1353	0	1	8	159
								1514	9									
02	28069	X	4652	-0-		-23417	-0-	276	1	2970	2	Y	1278	1287	0	1	8	149
								1406	9									
03	8060	X	5484	-0-		-2576	-0-	360	1	3565	2	Y	1417	1186	0	1	8	379
								1559	9									
04	5640	X	5051	-0-		-589	-0-	366	1	3298	2	Y	1261	1468	0	1	8	171
								1387	9									

ZION C WELL #: 3H RRCID -> 291708 COMPL. DATE 06/06/2019 TOTAL DEPTH 11773 PERF.11911 - 16879

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6546	-0-		6546	13233	21	1	4950	2	Y	1432	1198	0	1	8	488
								1575	9									
12	0		5878	-0-		5878	19111	27	1	4353	2	Y	1362	1557	0	1	8	292
								1498	9									
01	0		6446	-0-		6446	25557	49	1	4806	2	Y	1446	1382	0	1	8	355
								1591	9									
02	30909	X	5352	-0-		-25557	-0-	38	1	3935	2	Y	1254	1326	0	1	8	282
								1379	9									
03	6169	X	5973	-0-		-196	-0-	40	1	4472	2	Y	1328	1252	0	1	8	357
								1461	9									
04	5970	X	5587	-0-		-383	-0-	41	1	4195	2	Y	1228	1252	0	1	8	332
								1351	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

ZION A WELL #: 1H RRCID -> 291713 COMPL. DATE 06/06/2019 TOTAL DEPTH 11696 PERF.12173 - 16671

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2357	-0-		2357	7004	17	1	1825	2	Y	468	457	0	2	8	159
								515	9									
12	0		3258	-0-		3258	10262	32	1	2536	2	Y	627	650	0	2	8	134
								690	9									
01	0		4118	-0-		4118	14380	42	1	3173	2	Y	821	752	0	2	8	201
								903	9									
02	18010	X	3630	-0-		-14380	-0-	27	1	2820	2	Y	712	752	0	1	8	160
								783	9									
03	4650	X	4125	-0-		-525	-0-	30	1	3256	2	Y	763	717	0	1	8	205
								839	9									
04	3990	X	3922	-0-		-68	-0-	31	1	3113	2	Y	707	720	0	1	8	191
								778	9									

TURKEY CREEK D WELL #: 4H RRCID -> 291714 COMPL. DATE 01/01/2020 TOTAL DEPTH 12364 PERF.12453 - 19357

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5718	-0-		5718	11958	410	1	3936	2	Y	1247	1244	0	2	8	149
								1372	9									
12	0		5132	-0-		5132	17090	351	1	3474	2	Y	1188	1219	0	1	8	117
								1307	9									
01	0		4675	-0-		4675	21765	358	1	2979	2	Y	1216	1192	0	1	8	140
								1338	9									
02	26465	X	4700	-0-		-21765	-0-	304	1	3207	2	Y	1081	1094	0	1	8	126
								1189	9									
03	6231	X	5563	-0-		-668	-0-	359	1	3816	2	Y	1262	1050	0	1	8	337
								1388	9									
04	5730	X	5336	-0-		-394	-0-	323	1	3812	2	Y	1092	1280	0	1	8	148
								1201	9									

ZION B WELL #: 2H RRCID -> 291736 COMPL. DATE 06/06/2019 TOTAL DEPTH 11764 PERF.12217 - 16789

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2163	-0-		2163	6487	17	1	1776	2	Y	336	333	0	2	8	114
								370	9									
12	0		3020	-0-		3020	9507	23	1	2426	2	Y	519	521	0	1	8	111
								571	9									
01	0		3858	-0-		3858	13365	35	1	3164	2	Y	599	562	0	1	8	147
								659	9									
02	16699	X	3334	-0-		-13365	-0-	27	1	2745	2	Y	511	542	0	1	8	115
								562	9									
03	4309	X	3476	-0-		-833	-0-	27	1	2864	2	Y	532	503	0	1	8	143
								585	9									
04	3720	X	3540	-0-		-180	-0-	28	1	2944	2	Y	516	519	0	1	8	139
								568	9									

DOSSETT B WELL #: 2H RRCID -> 291755 COMPL. DATE 11/22/2017 TOTAL DEPTH 9215 PERF. 9291 - 18829

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4291	-0-		4291	8245	403	1	2054	2	Y	1667	1675	0			93
								1834	9									
12	0		3961	-0-		3961	12206	311	1	1963	2	Y	1534	1529	0			98
								1687	9									
01	0		1953	-0-		1953	14159	49	1	855	2	Y	954	997	0			55
								1049	9									
02	14984	X	825	-0-		-14159	-0-	32	1	92	2	Y	637	646	0			46
								701	9									
03	3999	X	2210	-0-		-1789	-0-	44	1	837	2	Y	1208	1055	0			199
								1329	9									
04	3870	X	1013	-0-		-2857	-0-	25	1	101	2	Y	806	958	0			47
								887	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

QUETZAL A WELL #: 1H RRCID -> 291756 COMPL. DATE 08/14/2019 TOTAL DEPTH 9771 PERF. 9860 - 21444

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7204	-0-		7204	14357	267 1504	1 9	5433	2	Y	1367	1341	0	1	8	98
12	0		6592	-0-		6592	20949	211 1357	1 9	5024	2	Y	1234	1237	0	1	8	94
01	0		7303	-0-		7303	28252	289 1638	1 9	5376	2	Y	1489	1509	0	1	8	73
02	34556	X	6304	-0-		-28252	-0-	269 1315	1 9	4720	2	Y	1195	1167	0	1	8	100
03	7440	X	6710	-0-		-730	-0-	289 1354	1 9	5067	2	Y	1231	1177	0	1	8	153
04	7200	X	6400	-0-		-800	-0-	244 1286	1 9	4870	2	Y	1169	1263	0	1	8	58

QUETZAL D WELL #: 4H RRCID -> 291757 COMPL. DATE 08/14/2019 TOTAL DEPTH 9846 PERF. 9896 - 21583

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6330	-0-		6330	12576	211 1502	1 9	4617	2	Y	1365	1323	0	2	8	98
12	0		4214	-0-		4214	16790	192 988	1 9	3034	2	Y	898	926	0	2	8	68
01	0		4600	-0-		4600	21390	291 1269	1 9	3040	2	Y	1154	1163	0	2	8	57
02	26131	X	4741	-0-		-21390	-0-	287 1333	1 9	3121	2	Y	1212	1166	0	1	8	102
03	6541	X	1645	-0-		-4896	-0-	281 1053	1 9	311	2	Y	957	938	0	2	8	119
04	6330	X	4617	-0-		-1713	-0-	272 1106	1 9	3239	2	Y	1005	1073	0	1	8	50

QUETZAL B WELL #: 2H RRCID -> 291758 COMPL. DATE 08/14/2019 TOTAL DEPTH 9830 PERF. 9898 - 21537

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5381	-0-		5381	11591	180 1002	1 9	4199	2	Y	911	898	0	1	8	66
12	0		3875	-0-		3875	15466	137 787	1 9	2951	2	Y	715	726	0	1	8	54
01	0		5388	-0-		5388	20854	271 1166	1 9	3951	2	Y	1060	1061	0	1	8	52
02	25579	X	4725	-0-		-20854	-0-	277 950	1 9	3498	2	Y	864	843	0	1	8	72
03	6200	X	4629	-0-		-1571	-0-	293 804	1 9	3532	2	Y	731	711	0	1	8	91
04	5370	X	4286	-0-		-1084	-0-	241 845	1 9	3200	2	Y	768	820	0	1	8	38

EVERGLADES B WELL #: 2H RRCID -> 291759 COMPL. DATE 01/16/2019 TOTAL DEPTH 11194 PERF. 10554 - 18429

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7890	-0-		7890	17257	312 1616	1 9	5962	2	Y	1469	1478	0	3	8	41
12	0		5393	-0-		5393	22650	288 1605	1 9	3500	2	Y	1459	1458	0	2	8	40
01	0		4540	-0-		4540	27190	321 1541	1 9	2678	2	Y	1401	1408	0	2	8	31
02	33469	X	6279	-0-		-27190	-0-	284 1636	1 9	4359	2	Y	1487	1463	0	2	8	53
03	9362	X	5592	-0-		-3770	-0-	270 1522	1 9	3800	2	Y	1384	1343	0	1	8	93
04	7890	X	5361	-0-		-2529	-0-	307 1566	1 9	3488	2	Y	1424	1470	0	2	8	45

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

SILVERBRITE B WELL #: 2H RRCID -> 291769 COMPL. DATE 07/03/2019 TOTAL DEPTH 9935 PERF. 9950 - 18596

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4349	-0-		4349	8748		42	1	3608	2	Y	635	653	0	1	8	74
									699	9									
12	0		4155	-0-		4155	12903		29	1	3339	2	Y	715	689	0	1	8	99
									787	9									
01	0		3872	-0-		3872	16775		30	1	3197	2	Y	586	585	0			100
									645	9									
02	20384	X	3609	-0-		-16775	-0-		26	1	2975	2	Y	553	526	0			127
									608	9									
03	4495	X	3627	-0-		-868	-0-		26	1	2984	2	Y	561	542	0			146
									617	9									
04	4350	X	3469	-0-		-881	-0-		21	1	2832	2	Y	560	620	0			86
									616	9									

SILVERBRITE D WELL #: 4H RRCID -> 291770 COMPL. DATE 07/03/2019 TOTAL DEPTH 9905 PERF. 9969 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5637	-0-		5637	5637		48	1	4474	2	Y	1014	1036	0			118
									1115	9									
12	0		5968	-0-		5968	11605		34	1	4649	2	Y	1168	1124	0			162
									1285	9									
01	0		4542	-0-		4542	16147		32	1	3576	2	Y	849	867	0			144
									934	9									
02	21385	X	5238	-0-		-16147	-0-		31	1	4176	2	Y	937	867	0			214
									1031	9									
03	5983	X	5213	-0-		-770	-0-		31	1	4105	2	Y	979	939	0			254
									1077	9									
04	5790	X	2749	-0-		-3041	-0-		24	1	2032	2	Y	630	788	0			96
									693	9									

STEELHEAD D WELL #: 4H RRCID -> 291771 COMPL. DATE 01/01/2020 TOTAL DEPTH 9894 PERF. 9888 - 20250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7158	-0-		7158	14856		42	1	5656	2	Y	1327	399	0	918	1	58
									1460	9					1	8			
12	0		4992	-0-		4992	19848		35	1	3997	2	Y	873	889	0	1	8	41
									960	9									
01	0		6434	-0-		6434	26282		41	1	4975	2	Y	1289	1266	0	1	8	63
									1418	9									
02	32216	X	5934	-0-		-26282	-0-		41	1	4713	2	Y	1073	1069	0	1	8	66
									1180	9									
03	6448	X	5016	-0-		-1432	-0-		36	1	3881	2	Y	999	902	0	1	8	162
									1099	9									
04	6240	X	3996	-0-		-2244	-0-		25	1	2979	2	Y	902	1019	0	1	8	44
									992	9									

STEELHEAD E WELL #: 5H RRCID -> 291772 COMPL. DATE 01/01/2020 TOTAL DEPTH 9868 PERF. 9900 - 20193

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6486	-0-		6486	13262		39	1	5004	2	Y	1312	394	0	908	1	58
									1443	9					1	8			
12	0		7197	-0-		7197	20459		43	1	5634	2	Y	1382	1374	0	1	8	65
									1520	9									
01	0		7322	-0-		7322	27781		41	1	5739	2	Y	1402	1397	0	1	8	69
									1542	9									
02	33724	X	5943	-0-		-27781	-0-		37	1	4608	2	Y	1180	1176	0			73
									1298	9									
03	6417	X	6136	-0-		-281	-0-		35	1	4795	2	Y	1187	1068	0			192
									1306	9									
04	6935	X	6935	-0-		-0-	-0-		31	1	5355	2	Y	1408	1530	0	1	8	69
									1549	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
STEELHEAD F WELL #: 6H RRCID -> 291773 COMPL. DATE 01/01/2020 TOTAL DEPTH 9872 PERF. 9854 - 20150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7532	-0-		7532	15964	45	1	5488	2	Y	1817	548	0	1261	1	80
								1999	9					1	8			
12	0		8023	-0-		8023	23987	48	1	5893	2	Y	1893	1883	0	1	8	89
								2082	9									
01	0		6453	-0-		6453	30440	41	1	4663	2	Y	1590	1600	0	1	8	78
								1749	9									
02	36083	X	5643	-0-		-30440	-0-	40	1	4004	2	Y	1454	1441	0	1	8	90
								1599	9									
03	6634	X	6362	-0-		-272	-0-	39	1	4572	2	Y	1592	1423	0	1	8	258
								1751	9									
04	6420	X	6297	-0-		-123	-0-	30	1	4510	2	Y	1597	1776	0	1	8	78
								1757	9									

HOGAN A WELL #: 1H RRCID -> 291777 COMPL. DATE 11/08/2019 TOTAL DEPTH 11994 PERF. 11854 - 20115

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7796	-0-		7796	16845	236	1	5697	2	Y	1694	1689	0	2	8	79
								1863	9									
12	0		8417	-0-		8417	25262	162	1	6417	2	Y	1671	1688	0	2	8	60
								1838	9									
01	0		8301	-0-		8301	33563	233	1	6320	2	Y	1589	1585	0	2	8	62
								1748	9									
02	39132	X	5569	-0-		-33563	-0-	154	1	4005	2	Y	1282	1252	0	1	8	91
								1410	9									
03	8835	X	6745	-0-		-2090	-0-	56	1	5024	2	Y	1514	1482	0	1	8	122
								1665	9									
04	8160	X	6734	-0-		-1426	-0-	237	1	4924	2	Y	1430	1455	0	1	8	96
								1573	9									

HOGAN B WELL #: 2H RRCID -> 291778 COMPL. DATE 11/08/2019 TOTAL DEPTH 11991 PERF. 11678 - 20001

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8015	-0-		8015	16807	308	1	5544	2	Y	1966	1964	0	4	8	91
								2163	9									
12	0		7006	-0-		7006	23813	257	1	4821	2	Y	1753	1778	0	3	8	63
								1928	9									
01	0		6269	-0-		6269	30082	282	1	3927	2	Y	1873	1859	0	3	8	74
								2060	9									
02	37820	X	7738	-0-		-30082	-0-	163	1	5476	2	Y	1908	1844	0	3	8	135
								2099	9									
03	9080	X	9080	-0-		-0-	-0-	45	1	6705	2	Y	2118	2079	0	3	8	171
								2330	9									
04	8541	X	8541	-0-		-0-	-0-	166	1	6263	2	Y	1920	1960	0	2	8	129
								2112	9									

HOGAN C WELL #: 3H RRCID -> 291779 COMPL. DATE 11/08/2019 TOTAL DEPTH 12016 PERF. 11760 - 19894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6922	-0-		6922	14375	433	1	4567	2	Y	1747	1740	0	9	8	81
								1922	9									
12	0		5949	-0-		5949	20324	296	1	3852	2	Y	1637	1653	0	7	8	58
								1801	9									
01	0		7419	-0-		7419	27743	411	1	5017	2	Y	1810	1788	0	9	8	71
								1991	9									
02	34031	X	6288	-0-		-27743	-0-	188	1	4282	2	Y	1653	1602	0	5	8	117
								1818	9									
03	7236	X	7236	-0-		-0-	-0-	65	1	5001	2	Y	1973	1925	0	6	8	159
								2170	9									
04	7076	X	7076	-0-		-0-	-0-	255	1	4749	2	Y	1884	1910	0	6	8	127
								2072	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
FARNER C WELL #: 3H RRCID -> 291780 COMPL. DATE 12/14/2018 TOTAL DEPTH 11883 PERF.11058 - 17536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6566	-0-		6566	14139	226	1	4672	2	Y	1516	1512	0	1	8	220
								1668	9									
12	0		6359	-0-		6359	20498	260	1	4361	2	Y	1580	1605	0	1	8	194
								1738	9									
01	0		6182	-0-		6182	26680	313	1	4186	2	Y	1530	1522	0	1	8	201
								1683	9									
02	32340	X	5660	-0-		-26680	-0-	203	1	4015	2	Y	1311	1234	0	1	8	277
								1442	9									
03	7564	X	5096	-0-		-2468	-0-	126	1	3506	2	Y	1331	1270	0	1	8	337
								1464	9									
04	6733	X	6733	-0-		-0-	-0-	165	1	5205	2	Y	1239	1331	0	1	8	244
								1363	9									

ARCHES B WELL #: 2H RRCID -> 291781 COMPL. DATE 09/16/2019 TOTAL DEPTH 11584 PERF.11550 - 19979

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10164	X	4977	-0-		-5187	-0-	75	1	3279	2	Y	1475	1448	0	1	8	95
								1623	9									
12	0		3064	-0-		3064	3064	47	1	1999	2	Y	925	925	0			95
								1018	9									
01	0		-0-	-0-		-0-	3064					Y	-0-	95	0			-0-
02	4796	X	1732	-0-		-3064	-0-	1	1	620	2	Y	1010	999	0	6	8	5
								1111	9									
03	5177	X	3340	-0-		-1837	-0-	77	1	1671	2	Y	1447	1427	0	6	8	19
								1592	9									
04	4980	X	3598	-0-		-1382	-0-	70	1	2078	2	Y	1318	1319	0	3	8	15
								1450	9									

NNJ COHO B WELL #: 2H RRCID -> 291786 COMPL. DATE 07/10/2019 TOTAL DEPTH 9694 PERF. 9763 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4415	-0-		4415	9161	146	1	3540	2	Y	663	652	0			59
								729	9									
12	0		4782	-0-		4782	13943	169	1	3736	2	Y	797	816	0			40
								877	9									
01	0		4429	-0-		4429	18372	218	1	3329	2	Y	802	781	0			61
								882	9									
02	22074	X	3702	-0-		-18372	-0-	179	1	2711	2	Y	738	751	0			48
								812	9									
03	4774	X	4395	-0-		-379	-0-	230	1	3283	2	Y	802	743	0			107
								882	9									
04	4620	X	4285	-0-		-335	-0-	222	1	3292	2	Y	701	768	0			40
								771	9									

FARNER A WELL #: 1H RRCID -> 291790 COMPL. DATE 12/14/2018 TOTAL DEPTH 11875 PERF.11248 - 16775

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5061	-0-		5061	10053	203	1	3956	2	Y	820	823	0	1	8	119
								902	9									
12	0		4711	-0-		4711	14764	339	1	3546	2	Y	751	777	0	1	8	92
								826	9									
01	0		4439	-0-		4439	19203	402	1	3167	2	Y	791	778	0	1	8	104
								870	9									
02	23468	X	4265	-0-		-19203	-0-	272	1	3312	2	Y	619	591	0	1	8	131
								681	9									
03	5239	X	5013	-0-		-226	-0-	336	1	3899	2	Y	707	658	0	1	8	179
								778	9									
04	5070	X	3513	-0-		-1557	-0-	233	1	2566	2	Y	649	699	0	1	8	128
								714	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
FARNER B WELL #: 2H RRCID -> 291793 COMPL. DATE 12/14/2018 TOTAL DEPTH 11830 PERF.11218 - 16979

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4938	-0-		4938	10683	115	1	3785	2	Y	944	947	0			137
								1038	9									
12	0		4963	-0-		4963	15646	173	1	3616	2	Y	1067	1073	0			131
								1174	9									
01	0		5112	-0-		5112	20758	193	1	3545	2	Y	1249	1215	0	1	8	164
								1374	9									
02	25307	X	4549	-0-		-20758	-0-	127	1	3256	2	Y	1060	1000	0			224
								1166	9									
03	5735	X	5464	-0-		-271	-0-	118	1	4191	2	Y	1050	1008	0			266
								1155	9									
04	4950	X	4748	-0-		-202	-0-	101	1	3745	2	Y	820	924	0			162
								902	9									

NNJ COHO D WELL #: 4H RRCID -> 291794 COMPL. DATE 07/10/2019 TOTAL DEPTH 9712 PERF. 9805 - 18514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2272	-0-		2272	5043	114	1	1539	2	Y	563	554	0			50
								619	9									
12	0		2843	-0-		2843	7886	145	1	1886	2	Y	738	751	0			37
								812	9									
01	0		3170	-0-		3170	11056	161	1	2092	2	Y	834	808	0			63
								917	9									
02	13732	X	2676	-0-		-11056	-0-	122	1	1821	2	Y	666	686	0			43
								733	9									
03	3289	X	3289	-0-		-0-	-0-	145	1	2245	2	Y	817	751	0			109
								899	9									
04	3060	X	2430	-0-		-630	-0-	113	1	1666	2	Y	592	667	0			34
								651	9									

PINNACLES A WELL #: 1H RRCID -> 291795 COMPL. DATE 01/01/2019 TOTAL DEPTH 11199 PERF.10773 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9656	-0-		9656	18655	53	1	7697	2	Y	1733	1740	0	2	8	101
								1906	9									
12	0		9069	-0-		9069	27724	51	1	7203	2	Y	1650	1672	0	1	8	78
								1815	9									
01	0		10082	-0-		10082	37806	58	1	8101	2	Y	1748	1748	0	1	8	77
								1923	9									
02	47452	X	9646	-0-		-37806	-0-	86	1	7858	2	Y	1547	1502	0	1	8	121
								1702	9									
03	11000	X	11000	-0-		-0-	-0-	54	1	9183	2	Y	1603	1516	0	1	8	207
								1763	9									
04	10548	X	10548	-0-		-0-	-0-	51	1	8855	2	Y	1493	1578	0	1	8	121
								1642	9									

SILVERBRITE C WELL #: 3H RRCID -> 291805 COMPL. DATE 07/03/2019 TOTAL DEPTH 9939 PERF. 9976 - 18656

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2873	-0-		2873	6018	34	1	2288	2	Y	501	522	0	1	8	58
								551	9									
12	0		3081	-0-		3081	9099	27	1	2369	2	Y	623	594	0	1	8	86
								685	9									
01	0		3453	-0-		3453	12552	33	1	2750	2	Y	609	591	0	1	8	103
								670	9									
02	15695	X	3143	-0-		-12552	-0-	28	1	2475	2	Y	582	551	0	1	8	133
								640	9									
03	3363	X	3363	-0-		-0-	-0-	25	1	2628	2	Y	645	610	0	1	8	167
								710	9									
04	3330	X	3138	-0-		-192	-0-	20	1	2445	2	Y	612	684	0	1	8	94
								673	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

SILVERBRITE A WELL #: 1H RRCID -> 291806 COMPL. DATE 07/03/2019 TOTAL DEPTH 9948 PERF.10036 - 18660

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3259	-0-		3259	3557	48	1	2484	2	Y	661	615	0	1	8	77
								727	9									
12	0		5854	-0-		5854	9411	41	1	4450	2	Y	1239	1143	0	1	8	172
								1363	9									
01	0		5042	-0-		5042	14453	41	1	3892	2	Y	1008	1009	0			171
								1109	9									
02	19361	X	4908	-0-		-14453	-0-	34	1	3748	2	Y	1024	961	0			234
								1126	9									
03	5859	X	4773	-0-		-1086	-0-	33	1	3724	2	Y	924	918	0			240
								1016	9									
04	5670	X	4149	-0-		-1521	-0-	28	1	3267	2	Y	776	897	0			119
								854	9									

RANGERS B WELL #: 2H RRCID -> 291807 COMPL. DATE 03/13/2019 TOTAL DEPTH 9258 PERF. 9152 - 22674

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3677	-0-		3677	7866	525	1	1142	2	Y	1827	1885	1	3	8	74
								2010	9									
12	0		2219	-0-		2219	10085	389	1	338	2	Y	1356	1312	1	1	8	117
								1492	9									
01	0		1289	-0-		1289	11374	318	1	77	2	Y	813	827	1	1	8	102
								894	9									
02	13563	X	2189	-0-		-11374	-0-	383	1	291	2	Y	1377	1386	1	1	8	92
								1515	9									
03	4185	X	2096	-0-		-2089	-0-	626	1	201	2	Y	1154	1135	1			111
								1269	9									
04	3690	X	2597	-0-		-1093	-0-	527	1	208	2	Y	1693	1656	1			148
								1862	9									

MANGROVE A WELL #: 1H RRCID -> 291808 COMPL. DATE 03/07/2019 TOTAL DEPTH 11702 PERF.11920 - 18982

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6049	-0-		6049	12187	289	1	4452	2	Y	1189	1196	0			33
								1308	9									
12	0		5470	-0-		5470	17657	269	1	3900	2	Y	1183	1184	0			32
								1301	9									
01	0		5596	-0-		5596	23253	509	1	3622	2	Y	1332	1335	0			29
								1465	9									
02	28193	X	4940	-0-		-23253	-0-	73	1	3669	2	Y	1089	1079	0			39
								1198	9									
03	6262	X	3465	-0-		-2797	-0-	118	1	2311	2	Y	942	916	0	1	8	64
								1036	9									
04	6060	X	4961	-0-		-1099	-0-	68	1	3809	2	Y	985	1017	0	1	8	31
								1084	9									

SOCKEYE D WELL #: 4H RRCID -> 291809 COMPL. DATE 06/22/2019 TOTAL DEPTH 9705 PERF. 9868 - 21418

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5612	-0-		5612	11163	45	1	3931	2	Y	1487	1431	0	1	8	121
								1636	9									
12	0		5833	-0-		5833	16996	49	1	4231	2	Y	1412	1434	0	1	8	98
								1553	9									
01	0		3855	-0-		3855	20851	39	1	2759	2	Y	961	971	0	1	8	87
								1057	9									
02	25261	X	4410	-0-		-20851	-0-	28	1	2864	2	Y	1380	1352	0			115
								1518	9									
03	5046	X	5046	-0-		-0-	-0-	26	1	3477	2	Y	1403	1330	0	1	8	187
								1543	9									
04	4457	X	4457	-0-		-0-	-0-	22	1	3108	2	Y	1206	1274	0			119
								1327	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

DOBBY E WELL #: 5H RRCID -> 291811 COMPL. DATE 10/26/2018 TOTAL DEPTH 10315 PERF.10178 - 21366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4980	-0-		4980	10799	426 1075	1 9	3479	2	Y	977	955	0	3	8	82
12	0		3904	-0-		3904	14703	253 858	1 9	2793	2	Y	780	829	0	3	8	30
01	0		2204	-0-		2204	16907	358 669	1 9	1177	2	Y	608	582	0	2	8	54
02	19966	X	3059	-0-		-16907	-0-	367 847	1 9	1845	2	Y	770	768	0	2	8	54
03	5828	X	2847	-0-		-2981	-0-	486 865	1 9	1496	2	Y	786	723	0	2	8	115
04	4980	X	2261	-0-		-2719	-0-	480 645	1 9	1136	2	Y	586	657	0	2	8	42

SOCKEYE E WELL #: 5H RRCID -> 291812 COMPL. DATE 06/22/2019 TOTAL DEPTH 9677 PERF. 9655 - 22387

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6850	-0-		6850	13824	47 2075	1 9	4728	2	Y	1886	1814	0	1	8	154
12	0		7084	-0-		7084	20908	54 2055	1 9	4975	2	Y	1868	1891	0	1	8	130
01	0		6893	-0-		6893	27801	46 2017	1 9	4830	2	Y	1834	1797	0	1	8	166
02	34004	X	6203	-0-		-27801	-0-	29 1846	1 9	4328	2	Y	1678	1704	0			140
03	6296	X	6296	-0-		-0-	-0-	26 1909	1 9	4361	2	Y	1735	1643	0			232
04	5580	X	4955	-0-		-625	-0-	22 1572	1 9	3361	2	Y	1429	1520	0			141

DOBBY B WELL #: 2H RRCID -> 291814 COMPL. DATE 10/29/2018 TOTAL DEPTH 10356 PERF.10210 - 22321

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2872	-0-		2872	7320	279 839	1 9	1754	2	Y	763	751	0	1	8	64
12	0		4948	-0-		4948	12268	179 1286	1 9	3483	2	Y	1169	1186	0	2	8	45
01	0		3393	-0-		3393	15661	220 1014	1 9	2159	2	Y	922	884	0	1	8	82
02	20201	X	4540	-0-		-15661	-0-	296 1329	1 9	2915	2	Y	1208	1205	0	1	8	84
03	6073	X	6073	-0-		-0-	-0-	411 1515	1 9	4147	2	Y	1377	1259	0	1	8	201
04	5319	X	5319	-0-		-0-	-0-	386 1279	1 9	3654	2	Y	1163	1279	0	1	8	84

SOCKEYE B WELL #: 2H RRCID -> 291846 COMPL. DATE 06/26/2019 TOTAL DEPTH 9551 PERF. 9904 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2382	-0-		2382	5408	45 832	1 9	1505	2	Y	756	238	0	554	1	97
12	0		321	-0-		321	5729	22 275	1 9	24	2	Y	250	320	0			27
01	0		552	-0-		552	6281	46 465	1 9	41	2	Y	423	398	0	1	8	51
02	6855	X	574	-0-		-6281	-0-	25 503	1 9	46	2	Y	457	476	0			32
03	4419	X	4419	-0-		-0-	-0-	49 1440	1 9	2930	2	Y	1309	1140	0	1	8	200
04	3491	X	3491	-0-		-0-	-0-	42 1153	1 9	2296	2	Y	1048	1163	0	1	8	84

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

SOCKEYE C WELL #: 3H RRCID -> 291853 COMPL. DATE 06/26/2019 TOTAL DEPTH 9614 PERF.10033 - 19964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6197	-0-		6197	12752	55 1213	1 9	4929	2	Y	1103	344	0	799	1	141
12	0		5577	-0-		5577	18329	65 1243	1 9	4269	2	Y	1130	1150	0			121
01	0		6335	-0-		6335	24664	58 1297	1 9	4980	2	Y	1179	1157	0	1	8	142
02	30730	X	6066	-0-		-24664	-0-	59 1219	1 9	4788	2	Y	1108	1171	0	1	8	78
03	6541	X	5383	-0-		-1158	-0-	51 1168	1 9	4164	2	Y	1062	977	0	1	8	162
04	6210	X	5412	-0-		-798	-0-	49 1113	1 9	4250	2	Y	1012	1092	0	1	8	81

SOCKEYE A WELL #: 1H RRCID -> 291900 COMPL. DATE 06/26/2019 TOTAL DEPTH 9634 PERF. 9964 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5043	-0-		5043	10252	39 938	1 9	4066	2	Y	853	263 1	0 8	611	1	109
12	0		5110	-0-		5110	15362	48 1032	1 9	4030	2	Y	938	946	0	1	8	100
01	0		5792	-0-		5792	21154	43 1090	1 9	4659	2	Y	991	971	0	1	8	119
02	26204	X	5050	-0-		-21154	-0-	40 923	1 9	4087	2	Y	839	899	0			59
03	5208	X	4797	-0-		-411	-0-	37 959	1 9	3801	2	Y	872	797	0	1	8	133
04	5610	X	4337	-0-		-1273	-0-	37 807	1 9	3493	2	Y	734	808	0			59

BIG BEND A WELL #: 1H RRCID -> 292360 COMPL. DATE 11/20/2021 TOTAL DEPTH 11526 PERF.11339 - 19898

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		17247	-0-		17247	35636	176 4354	1 9	12717	2	Y	3958	3962	0	5	8	155
12	0		15865	-0-		15865	51501	88 3300	1 9	12477	2	Y	3000	3053	0	4	8	98
01	0		14822	-0-		14822	66323	84 3079	1 9	11659	2	Y	2799	2771	0	3	8	123
02	77725	X	11402	-0-		-66323	-0-	73 2539	1 9	8790	2	Y	2308	2334	0	2	8	95
03	18383	X	12643	-0-		-5740	-0-	78 2672	1 9	9893	2	Y	2429	2134	0	3	8	387
04	17250	X	11917	-0-		-5333	-0-	69 2339	1 9	9509	2	Y	2126	2378	0	2	8	133

TORTUGA A WELL #: 1H RRCID -> 292373 COMPL. DATE 11/29/2021 TOTAL DEPTH 12468 PERF.12100 - 22076

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		37509	-0-		37509	75484	298 8287	1 9	28924	2	Y	7534	7560	0	9	8	254
12	0		36843	-0-		36843	112327	383 8500	1 9	27960	2	Y	7727	7813	0	8	8	160
01	0		35052	-0-		35052	147379	385 7937	1 9	26730	2	Y	7215	7162	0	7	8	206
02	175980	X	28601	-0-		-147379	-0-	385 6666	1 9	21550	2	Y	6060	6073	0	5	8	188
03	38750	X	29587	-0-		-9163	-0-	482 6685	1 9	22420	2	Y	6077	5807	0	5	8	453
04	37500	X	26910	-0-		-10590	-0-	417 6212	1 9	20281	2	Y	5647	5827	0	4	8	269

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

TORTUGA B WELL #: 2H RRCID -> 292374 COMPL. DATE 11/29/2021 TOTAL DEPTH 12456 PERF.12021 - 21932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25827	-0-	25827	55299	387 6604	1 9	18836	2	Y	6004	6035	0	4	8	202
12	0		21725	-0-	21725	77024	325 5501	1 9	15899	2	Y	5001	5095	0	4	8	104
01	0		30763	-0-	30763	107787	372 7246	1 9	23145	2	Y	6587	6496	0	7	8	188
02	132742	X	24955	-0-	-107787	-0-	417 5763	1 9	18775	2	Y	5239	5260	0	4	8	163
03	29481	X	25097	-0-	-4384	-0-	478 5715	1 9	18904	2	Y	5195	4967	0	4	8	387
04	29760	X	23693	-0-	-6067	-0-	441 5358	1 9	17894	2	Y	4871	5023	0	3	8	232

TORTUGA C WELL #: 3H RRCID -> 292375 COMPL. DATE 11/29/2021 TOTAL DEPTH 12465 PERF.12138 - 22142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		33860	-0-	33860	72397	361 8466	1 9	25033	2	Y	7696	7726	0	7	8	259
12	0		32606	-0-	32606	105003	309 8032	1 9	24265	2	Y	7302	7403	0	6	8	152
01	0		29289	-0-	29289	134292	315 7384	1 9	21590	2	Y	6713	6667	0	6	8	192
02	158308	X	24016	-0-	-134292	-0-	389 6164	1 9	17463	2	Y	5604	5618	0	4	8	174
03	38533	X	24844	-0-	-13689	-0-	420 6106	1 9	18318	2	Y	5551	5307	0	4	8	414
04	33870	X	22232	-0-	-11638	-0-	351 5589	1 9	16292	2	Y	5081	5249	0	4	8	242

BIG BEND B WELL #: 2H RRCID -> 292378 COMPL. DATE 11/20/2021 TOTAL DEPTH 11530 PERF.11318 - 19965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		15206	-0-	15206	32214	170 3199	1 9	11837	2	Y	2908	2941	0	4	8	114
12	0		14171	-0-	14171	46385	82 3128	1 9	10961	2	Y	2844	2861	0	4	8	93
01	0		13572	-0-	13572	59957	80 2922	1 9	10570	2	Y	2656	2628	0	4	8	117
02	71144	X	11187	-0-	-59957	-0-	72 2592	1 9	8523	2	Y	2356	2374	0	2	8	97
03	17019	X	12017	-0-	-5002	-0-	77 2651	1 9	9289	2	Y	2410	2120	0	3	8	384
04	15210	X	10819	-0-	-4391	-0-	70 2297	1 9	8452	2	Y	2088	2339	0	2	8	131

CUMMINGS UNIT WELL #: 4H RRCID -> 292423 COMPL. DATE 01/28/2019 TOTAL DEPTH 11911 PERF.12450 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2986	-0-	2986	2986	5 682	1 9	2299	2	Y	620	650	0			29
12	0		1404	-0-	1404	4390	28 707	1 9	669	2	Y	643	633	0			39
01	0		2730	-0-	2730	7120	35 751	1 9	1944	2	Y	683	686	0			36
02	9379	X	2259	-0-	-7120	-0-	38 613	1 9	1608	2	Y	557	557	0			36
03	2468	X	2468	-0-	-0-	-0-	55 639	1 9	1774	2	Y	581	510	0			107
04	3015	X	3015	-0-	-0-	-0-	49 693	1 9	2273	2	Y	630	703	0			34

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
NAYLOR JONES UNIT 81 WELL #: 6H RRCID -> 292424 COMPL. DATE 03/05/2019 TOTAL DEPTH 9554 PERF. 9868 - 17584

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6468	-0-		6468	6468	31	1	5319	2	Y	1016	1082	0	1	8	75
								1118	9									
12	0		1474	-0-		1474	7942	20	1	247	2	Y	1097	1061	0	1	8	110
								1207	9									
01	0		4577	-0-		4577	12519	32	1	3820	2	Y	659	697	0	1	8	71
								725	9									
02	16515	X	3996	-0-		-12519	-0-	26	1	3134	2	Y	760	734	0	1	8	96
								836	9									
03	4487	X	4487	-0-		-0-	-0-	23	1	3475	2	Y	899	746	0	1	8	248
								989	9									
04	4200	X	4099	-0-		-101	-0-	24	1	3189	2	Y	805	963	0	1	8	89
								886	9									

NAYLOR JONES UNIT 51 WELL #: 1H RRCID -> 292436 COMPL. DATE 06/21/2014 TOTAL DEPTH 10229 PERF. 10268 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2021	-0-		2021	2021	53	1	1075	2	Y	812	810	0	2	8	30
								893	9									
12	0		2133	-0-		2133	4154	74	1	1360	2	Y	635	617	0	2	8	46
								699	9									
01	0		2533	-0-		2533	6687	53	1	1688	2	Y	720	706	0	2	8	58
								792	9									
02	2800	N	2143	-0-		-657	6030	14	1	1468	2	Y	601	605	0	1	8	53
								661	9									
03	3100	N	1999	-0-		-1101	4929	12	1	1235	2	Y	684	682	0	1	8	54
								752	9									
04	3000	N	1644	-0-		-1356	3573	8	1	833	2	Y	730	730	0	1	8	53
								803	9									

YELLOWFIN A WELL #: 1H RRCID -> 292442 COMPL. DATE 09/18/2018 TOTAL DEPTH 9128 PERF. 9087 - 17696

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6756	-0-		6756	13987	94	1	6003	2	Y	599	596	0			9
								659	9									
12	0		3450	-0-		3450	17437	80	1	2794	2	Y	524	524	0			9
								576	9									
01	0		4210	-0-		4210	21647	84	1	3602	2	Y	476	477	0			8
								524	9									
02	23207	X	1560	-0-		-21647	-0-	36	1	840	2	Y	622	618	0			12
								684	9									
03	3100	X	1862	-0-		-1238	-0-	36	1	1279	2	Y	497	479	0			30
								547	9									
04	3000	X	2207	-0-		-793	-0-	38	1	1799	2	Y	336	361	0			5
								370	9									

NAYLOR JONES UNIT 81 WELL #: 3H RRCID -> 292450 COMPL. DATE 03/05/2019 TOTAL DEPTH 9554 PERF. 9755 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1808	-0-		1808	1808	17	1	214	2	Y	1434	1588	0	1	8	106
								1577	9									
12	0		2027	-0-		2027	3835	21	1	491	2	Y	1377	1344	0	1	8	138
								1515	9									
01	0		5439	-0-		5439	9274	30	1	2127	2	Y	2984	2802	0			320
								3282	9									
02	13470	X	4196	-0-		-9274	-0-	25	1	1008	2	Y	2875	2831	0			364
								3163	9									
03	3901	X	3901	-0-		-0-	-0-	24	1	1246	2	Y	2392	2095	0			661
								2631	9									
04	5250	X	3806	-0-		-1444	-0-	23	1	1225	2	Y	2325	2730	0			256
								2558	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
NAYLOR JONES UNIT 54 WELL #: 1H RRCID -> 292451 COMPL. DATE 10/05/2014 TOTAL DEPTH 10098 PERF.10271 - 17357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1517	-0-	1517	2987	1134	2	383	9	Y	348	316	0	1	8	70
12	0		1579	-0-	1579	4566	1	1	1181	2	Y	361	364	0	1	8	66
							397	9									
01	0		1136	-0-	1136	5702	4	1	795	2	Y	306	299	0	1	8	72
							337	9									
02	2800	N	1114	-0-	-1686	4016	3	1	796	2	Y	286	286	0	1	8	71
							315	9									
03	3100	N	1234	-0-	-1866	2150	12	1	1017	2	Y	186	169	0			88
							205	9									
04	2530	N	380	-0-	-2150	-0-	238	2	142	9	Y	129	170	0			47

NAYLOR JONES UNIT 81 WELL #: 4H RRCID -> 292453 COMPL. DATE 03/05/2019 TOTAL DEPTH 9557 PERF. 9748 - 17299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4579	-0-	4579	4579	29	1	3790	2	Y	691	695	0	1	8	51
							760	9									
12	0		4994	-0-	4994	9573	31	1	4368	2	Y	541	537	0	1	8	54
							595	9									
01	0		4374	-0-	4374	13947	36	1	3824	2	Y	467	470	0	1	8	50
							514	9									
02	17758	X	3811	-0-	-13947	-0-	29	1	3482	2	Y	273	288	0	1	8	34
							300	9									
03	4991	X	3246	-0-	-1745	-0-	23	1	2827	2	Y	360	294	0	1	8	99
							396	9									
04	4830	X	2158	-0-	-2672	-0-	22	1	1913	2	Y	203	280	0			22
							223	9									

NAYLOR JONES UNIT 81 WELL #: 5H RRCID -> 292454 COMPL. DATE 03/05/2019 TOTAL DEPTH 9560 PERF. 9764 - 17369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4704	-0-	4704	4704	24	1	2921	2	Y	1599	1576	0	1	8	118
							1759	9									
12	0		3033	-0-	3033	7737	23	1	1720	2	Y	1173	1173	0	1	8	117
							1290	9									
01	0		3470	-0-	3470	11207	27	1	2460	2	Y	894	914	0	1	8	96
							983	9									
02	15352	X	4145	-0-	-11207	-0-	27	1	3813	2	Y	277	338	0			35
							305	9									
03	3721	X	3721	-0-	-0-	-0-	22	1	3308	2	Y	355	292	0			98
							391	9									
04	3663	X	3663	-0-	-0-	-0-	23	1	3191	2	Y	408	460	0	1	8	45
							449	9									

RUSSELL UNIT WELL #: 3H RRCID -> 292455 COMPL. DATE 03/19/2018 TOTAL DEPTH 11622 PERF.12284 - 17778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8550	X	7273	-0-	-1277	-0-	22	1	6633	2	Y	562	565	0	1	8	5
							618	9									
12	0		6365	-0-	6365	6365	13	1	5743	2	Y	554	545	0	1	8	13
							609	9									
01	0		2954	-0-	2954	9319	22	1	2728	2	Y	185	196	0			2
							204	9									
02	12407	X	3088	-0-	-9319	-0-	17	1	3001	2	Y	64	65	0			1
							70	9									
03	7967	X	3286	-0-	-4681	-0-	31	1	3164	2	Y	83	82	0			2
							91	9									
04	7260	X	3334	-0-	-3926	-0-	16	1	3227	2	Y	83	84	0			1
							91	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
NAYLOR JONES UNIT 54 WELL #: 4H RRCID -> 292456 COMPL. DATE 10/27/2019 TOTAL DEPTH 10030 PERF.10089 - 17614

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4846	-0-		4846	9853	225	1	3525	2	Y	996	909	0	1	8	202
								1096	9									
12	0		4299	-0-		4299	14152	209	1	3080	2	Y	918	952	0			168
								1010	9									
01	0		3823	-0-		3823	17975	209	1	2755	2	Y	781	765	0			184
								859	9									
02	21999	X	4024	-0-		-17975	-0-	236	1	2801	2	Y	897	858	0			223
								987	9									
03	4291	X	4291	-0-		-0-	-0-	256	1	2880	2	Y	1050	776	0			497
								1155	9									
04	4426	X	4426	-0-		-0-	-0-	270	1	2979	2	Y	1070	1175	0			392
								1177	9									

NAYLOR JONES UNIT 54 WELL #: 2H RRCID -> 292457 COMPL. DATE 10/27/2019 TOTAL DEPTH 10031 PERF.10126 - 17709

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4092	-0-		4092	8638	220	1	3168	2	Y	640	585	0	1	8	130
								704	9									
12	0		3974	-0-		3974	12612	210	1	3114	2	Y	591	612	0	1	8	108
								650	9									
01	0		1912	-0-		1912	14524	198	1	1208	2	Y	460	460	0			108
								506	9									
02	18333	X	3809	-0-		-14524	-0-	242	1	2870	2	Y	634	584	0	1	8	157
								697	9									
03	4371	X	3310	-0-		-1061	-0-	239	1	2572	2	Y	454	396	0	1	8	214
								499	9									
04	4080	X	3123	-0-		-957	-0-	216	1	2557	2	Y	318	415	0	1	8	116
								350	9									

NAYLOR JONES UNIT 50 WELL #: 1H RRCID -> 292461 COMPL. DATE 09/23/2014 TOTAL DEPTH 10353 PERF.10614 - 17426

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1555	-0-		1555	1555	1074	1	126	2	Y	323	282	0	1	8	96
								355	9									
12	0		3979	-0-		3979	5534	2941	1	313	2	Y	659	616	0	2	8	137
								725	9									
01	0		4589	-0-		4589	10123	3240	1	702	2	Y	588	562	0	1	8	162
								647	9									
02	12758	X	2635	-0-		-10123	-0-	244	1	1882	2	Y	463	561	0	1	8	63
								509	9									
03	3968	X	2696	-0-		-1272	-0-	697	1	1493	2	Y	460	376	0	1	8	146
								506	9									
04	4440	X	1987	-0-		-2453	-0-	204	1	1428	2	Y	323	428	0	1	8	40
								355	9									

NAYLOR JONES UNIT 53 WELL #: 1H RRCID -> 292462 COMPL. DATE 06/27/2015 TOTAL DEPTH 9998 PERF.10292 - 17024

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8185	-0-		8185	16854	183	1	6960	2	N	947	875	0	3	8	419
								1042	9									
12	0		5812	-0-		5812	22666	259	1	4804	2	N	681	719	0	3	8	378
								749	9									
01	0		3072	-0-		3072	25738	1159	1	1772	2	N	128	112	0			394
								141	9									
02	31782	X	6044	-0-		-25738	-0-	1107	1	4187	2	N	682	348	0	1	8	727
								750	9									
03	9850	X	9850	-0-		-0-	-0-	1595	1	6789	2	N	1333	1031	0	2	8	1027
								1466	9									
04	8190	X	7053	-0-		-1137	-0-	3135	1	3145	2	N	703	1006	0	2	8	722
								773	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
YELLOWFIN B WELL #: 2H RRCID -> 292477 COMPL. DATE 09/18/2018 TOTAL DEPTH 9121 PERF. 9076 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3752	-0-		3752	7426	43	1	2535	2	Y	1067	1063	0			17
								1174	9									
12	0		3184	-0-		3184	10610	50	1	2066	2	Y	971	971	0			17
								1068	9									
01	0		3647	-0-		3647	14257	54	1	2415	2	Y	1071	1070	0			18
								1178	9									
02	17669	X	3412	-0-		-14257	-0-	62	1	2400	2	Y	864	865	0			17
								950	9									
03	3418	X	3418	-0-		-0-	-0-	42	1	2424	2	Y	865	829	0			53
								952	9									
04	3660	X	3660	-0-		-0-	-0-	37	1	2361	2	Y	1147	1182	0			18
								1262	9									

RUSSELL UNIT WELL #: 5H RRCID -> 292508 COMPL. DATE 03/19/2018 TOTAL DEPTH 11695 PERF. 12391 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2394	X	2394	-0-		-0-	-0-	13	1	1432	2	Y	863	862	0	1	8	8
								949	9									
12	0		3048	-0-		3048	3048	8	1	2187	2	Y	775	764	0	1	8	18
								853	9									
01	0		2217	-0-		2217	5265	11	1	1331	2	Y	795	804	0	1	8	8
								875	9									
02	6941	X	1676	-0-		-5265	-0-	8	1	887	2	Y	710	703	0	1	8	14
								781	9									
03	3038	X	2898	-0-		-140	-0-	17	1	1834	2	Y	952	940	0	1	8	25
								1047	9									
04	2940	X	2662	-0-		-278	-0-	10	1	1906	2	Y	678	691	0	1	8	11
								746	9									

NAYLOR JONES UNIT 54 WELL #: 3H RRCID -> 292509 COMPL. DATE 10/27/2019 TOTAL DEPTH 10107 PERF. 10119 - 17655

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4470	-0-		4470	4470	224	1	3458	2	Y	716	656	0	1	8	145
								788	9									
12	0		4041	-0-		4041	8511	184	1	3160	2	Y	634	662	0	1	8	116
								697	9									
01	0		4562	-0-		4562	13073	234	1	3592	2	Y	669	627	0			158
								736	9									
02	16778	X	3705	-0-		-13073	-0-	214	1	2818	2	Y	612	618	0			152
								673	9									
03	4216	X	3866	-0-		-350	-0-	315	1	2912	2	Y	581	458	0			275
								639	9									
04	4080	X	3955	-0-		-125	-0-	251	1	2952	2	Y	684	709	0			250
								752	9									

NAYLOR JONES UNIT 185 WELL #: 1H RRCID -> 292525 COMPL. DATE 09/22/2014 TOTAL DEPTH 9639 PERF. 9936 - 16666

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2939	-0-		-181	-0-	46	1	2102	2	Y	719	695	0			95
								791	9									
12	0		3057	-0-		3057	3057	50	1	2186	2	Y	746	744	0			97
								821	9									
01	0		2602	-0-		2602	5659	39	1	1739	2	Y	749	734	0			112
								824	9									
02	8108	X	2449	-0-		-5659	-0-	27	1	1575	2	Y	770	729	0			153
								847	9									
03	3162	X	2238	-0-		-924	-0-	8	1	1449	2	Y	710	628	0			235
								781	9									
04	2970	X	1733	-0-		-1237	-0-	4	1	1088	2	Y	583	667	0			151
								641	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
ACADIA C WELL #: 3H RRCID -> 292528 COMPL. DATE 08/02/2017 TOTAL DEPTH 11552 PERF.11955 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2029	-0-	2029	4548	3	1	1602	2	Y	385	416	0	2	8	40
							424	9									
12	0		419	-0-	419	4967	25	1	21	2	Y	339	341	0	1	8	37
							373	9									
01	0		1882	-0-	1882	6849	45	1	1311	2	Y	478	461	0	2	8	52
							526	9									
02	9250	X	2401	-0-	-6849	-0-	45	1	1860	2	Y	451	450	0	2	8	51
							496	9									
03	3100	N	3254	-0-	154	154	36	1	2453	2	Y	695	489	0	1	8	256
							765	9									
04	3000	N	2966	-0-	-34	120	27	1	2191	2	Y	680	781	0	1	8	154
							748	9									

NAYLOR JONES UNIT 185 WELL #: 3H RRCID -> 292532 COMPL. DATE 11/13/2018 TOTAL DEPTH 9673 PERF.10096 - 19961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7279	-0-	7279	7279	171	1	5788	2	Y	1200	1165	0			158
							1320	9									
12	0		7353	-0-	7353	14632	153	1	5806	2	Y	1267	1260	0			165
							1394	9									
01	0		6484	-0-	6484	21116	159	1	5142	2	Y	1075	1079	0			161
							1183	9									
02	28117	X	7001	-0-	-21116	-0-	207	1	5583	2	Y	1101	1042	0	1	8	219
							1211	9									
03	7523	X	7523	-0-	-0-	-0-	161	1	6047	2	Y	1195	1018	0			396
							1315	9									
04	6870	X	6788	-0-	-82	-0-	212	1	5351	2	Y	1114	1221	0			289
							1225	9									

CUMMINGS UNIT WELL #: 6H RRCID -> 292541 COMPL. DATE 01/28/2019 TOTAL DEPTH 11848 PERF.12335 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2488	-0-	2488	2488	4	1	1798	2	Y	624	650	0			29
							686	9									
12	0		2910	-0-	2910	5398	13	1	2214	2	Y	621	612	0			38
							683	9									
01	0		2566	-0-	2566	7964	11	1	1866	2	Y	626	631	0			33
							689	9									
02	10313	X	2349	-0-	-7964	-0-	14	1	1705	2	Y	573	569	0			37
							630	9									
03	2516	X	2516	-0-	-0-	-0-	20	1	1840	2	Y	596	523	0			110
							656	9									
04	2370	N	2052	-0-	-318	-0-	26	1	1419	2	Y	552	632	0			30
							607	9									

HULK B WELL #: 2H RRCID -> 292555 COMPL. DATE 01/03/2022 TOTAL DEPTH 11821 PERF.11060 - 22392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		18465	-0-	18465	39442	25	1	13649	2	Y	4355	4352	0	6	8	95
							4791	9									
12	0		17739	-0-	17739	57181	17	1	12968	2	Y	4322	4292	0	5	8	120
							4754	9									
01	0		15869	-0-	15869	73050	31	1	11520	2	Y	3925	3953	0	3	8	89
							4318	9									
02	85986	X	12936	-0-	-73050	-0-	62	1	9562	2	Y	3011	2958	0	23	1	117
							3312	9					2	8			
03	20987	X	13119	-0-	-7868	-0-	12	1	9618	2	Y	3172	3121	0	1	8	167
							3489	9									
04	18480	X	11709	-0-	-6771	-0-	43	1	8622	2	Y	2767	2837	0	1	8	96
							3044	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
NAYLOR JONES UNIT 80 WELL #: 3H RRCID -> 292557 COMPL. DATE 04/01/2019 TOTAL DEPTH 9498 PERF. 9785 - 17440

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3269	-0-		3269	6912	19	1	2565	2	Y	623	600	0			64
								685	9									
12	0		3271	-0-		3271	10183	20	1	2485	2	Y	696	663	0			97
								766	9									
01	0		3715	-0-		3715	13898	25	1	2811	2	Y	799	819	0	1	8	76
								879	9									
02	16932	X	3034	-0-		-13898	-0-	24	1	2282	2	Y	662	640	0			98
								728	9									
03	3658	X	3285	-0-		-373	-0-	9	1	2480	2	Y	724	680	0	1	8	141
								796	9									
04	3600	X	3324	-0-		-276	-0-	6	1	2575	2	Y	675	723	0			93
								743	9									

NAYLOR JONES UNIT 80 WELL #: 4H RRCID -> 292558 COMPL. DATE 04/01/2019 TOTAL DEPTH 9437 PERF. 9817 - 17447

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1474	-0-		1474	5482	14	1	943	2	Y	470	472	0	1	8	48
								517	9									
12	0		833	-0-		833	6315	15	1	352	2	Y	424	412	0	1	8	59
								466	9									
01	0		421	-0-		421	6736	19	1	62	2	Y	309	338	0	1	8	29
								340	9									
02	7183	X	447	-0-		-6736	-0-	21	1	156	2	Y	245	238	0			36
								270	9									
03	3999	X	174	-0-		-3825	-0-	10	1	7	2	Y	143	151	0			28
								157	9									
04	1470	X	327	-0-		-1143	-0-	7	1	232	2	Y	80	97	0			11
								88	9									

NAYLOR JONES UNIT 80 WELL #: 5H RRCID -> 292560 COMPL. DATE 04/01/2019 TOTAL DEPTH 9384 PERF. 9688 - 17297

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4029	-0-		4029	7885	17	1	2752	2	Y	1145	1102	0	1	8	118
								1260	9									
12	0		3286	-0-		3286	11171	17	1	2280	2	Y	899	891	0	1	8	125
								989	9									
01	0		3537	-0-		3537	14708	22	1	2230	2	Y	1168	1181	0	1	8	111
								1285	9									
02	18472	X	3764	-0-		-14708	-0-	22	1	2396	2	Y	1224	1154	0	1	8	180
								1346	9									
03	4293	X	4293	-0-		-0-	-0-	8	1	2863	2	Y	1293	1221	0	1	8	251
								1422	9									
04	4229	X	4229	-0-		-0-	-0-	5	1	2846	2	Y	1253	1331	0			173
								1378	9									

KING BROTHERS B WELL #: 2H RRCID -> 292561 COMPL. DATE 10/25/2013 TOTAL DEPTH 11132 PERF. 11040 - 15872

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	995	-0-		-1255	-0-	88	1	747	2	N	145	178	1			382
								160	9									
12	0		1243	-0-		1243	1243	90	1	952	2	N	183	371	1			194
								201	9									
01	0		1837	-0-		1837	3080	82	1	1527	2	N	207					401
								228	9									
02	2800	N	1350	-0-		-1450	1630	61	1	1124	2	N	150	181	1			370
								165	9									
03	2773	N	1143	-0-		-1630	-0-	38	1	925	2	N	164	180	1			354
								180	9									
04	1770	N	1018	-0-		-752	-0-	45	1	806	2	N	152	186	1			320
								167	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
KING BROTHERS C WELL #: 3H RRCID -> 292562 COMPL. DATE 10/25/2013 TOTAL DEPTH 11122 PERF.11040 - 15855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2685	X	2685	-0-	-0-	-0-	89	1	2287	2	N	281	362	1			365
							309	9									
12	0		2184	-0-	2184	2184	91	1	1783	2	N	282	190	1			457
							310	9									
01	0		2092	-0-	2092	4276	90	1	1741	2	N	237	377	1			317
							261	9									
02	8484	X	1570	-0-	-6914	-0-	62	1	1221	2	N	261	191	1			387
							287	9									
03	9393	X	1466	-0-	-7927	-0-	39	1	1134	2	N	266	409	1			244
							293	9									
04	2700	X	1429	-0-	-1271	-0-	46	1	1072	2	N	283	182	1			345
							311	9									

HULK A WELL #: 1H RRCID -> 292567 COMPL. DATE 01/03/2022 TOTAL DEPTH 11914 PERF.11234 - 22145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		23705	-0-	23705	50948	30	1	17896	2	Y	5254	5253	0	7	8	114
							5779	9									
12	0		21132	-0-	21132	72080	19	1	15765	2	Y	4862	4835	0	6	8	135
							5348	9									
01	0		19173	-0-	19173	91253	35	1	14126	2	Y	4556	4583	0	5	8	103
							5012	9									
02	108146	X	16893	-0-	-91253	-0-	73	1	12677	2	Y	3766	3691	0	29	1	146
							4143	9					3	8			
03	27249	X	16971	-0-	-10278	-0-	13	1	12705	2	Y	3866	3806	0	3	8	203
							4253	9									
04	23700	X	15674	-0-	-8026	-0-	47	1	11718	2	Y	3554	3631	0	3	8	123
							3909	9									

NAYLOR JONES UNIT 80 WELL #: 2H RRCID -> 292578 COMPL. DATE 11/18/2015 TOTAL DEPTH 9426 PERF. 9780 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2491	-0-	2491	2491	17	1	1848	2	Y	569	553	0			59
							626	9									
12	0		2552	-0-	2552	5043	18	1	1903	2	Y	574	553	0			80
							631	9									
01	0		2633	-0-	2633	7676	21	1	1968	2	Y	585	609	0			56
							644	9									
02	10317	X	2641	-0-	-7676	-0-	21	1	2019	2	Y	546	521	0			81
							601	9									
03	2743	X	2743	-0-	-0-	-0-	7	1	1938	2	Y	725	664	0	1	8	141
							798	9									
04	2550	X	2461	-0-	-89	-0-	5	1	1686	2	Y	700	744	0			97
							770	9									

NAYLOR JONES UNIT 80 WELL #: 6H RRCID -> 292579 COMPL. DATE 04/01/2019 TOTAL DEPTH 9438 PERF. 9718 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5918	-0-	5918	12150	22	1	4231	2	Y	1514	1467	0	2	8	156
							1665	9									
12	0		5985	-0-	5985	18135	23	1	4295	2	Y	1515	1459	0	1	8	211
							1667	9									
01	0		4962	-0-	4962	23097	26	1	3453	2	Y	1348	1429	0	2	8	128
							1483	9									
02	27522	X	4425	-0-	-23097	-0-	25	1	2936	2	Y	1331	1262	0	1	8	196
							1464	9									
03	6014	X	3183	-0-	-2831	-0-	8	1	2021	2	Y	1049	1040	0	1	8	204
							1154	9									
04	5820	X	4003	-0-	-1817	-0-	6	1	2226	2	Y	1610	1591	0	1	8	222
							1771	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

HULK C WELL #: 3H RRCID -> 292597 COMPL. DATE 01/03/2022 TOTAL DEPTH 11912 PERF.11143 - 22216

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16171	-0-		16171	35733	21 4650	1 9	11500	2	Y	4227	4233	0	3	8	92
12	0		13793	-0-		13793	49526	13 4135	1 9	9645	2	Y	3759	3743	0	3	8	105
01	0		12873	-0-		12873	62399	24 3796	1 9	9053	2	Y	3451	3475	0	3	8	78
02	76846	X	14447	-0-		-62399	-0-	66 3529	1 9	10852	2	Y	3208	3134 3	0 8	24	1	125
03	19561	X	15375	-0-		-4186	-0-	14 3601	1 9	11760	2	Y	3274	3224	0	3	8	172
04	16170	X	13072	-0-		-3098	-0-	47 3139	1 9	9886	2	Y	2854	2925	0	2	8	99

HULK D WELL #: 4H RRCID -> 292601 COMPL. DATE 01/03/2022 TOTAL DEPTH 11843 PERF.11110 - 22118

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		17882	-0-		17882	38203	22 5044	1 9	12816	2	Y	4585	4585	0	3	8	100
12	0		16905	-0-		16905	55108	15 4839	1 9	12051	2	Y	4399	4373	0	3	8	123
01	0		15335	-0-		15335	70443	27 4429	1 9	10879	2	Y	4026	4056	0	2	8	91
02	83854	X	13411	-0-		-70443	-0-	61 3660	1 9	9690	2	Y	3327	3262 2	0 8	25	1	129
03	20336	X	12951	-0-		-7385	-0-	11 3577	1 9	9363	2	Y	3252	3209	0	1	8	171
04	17880	X	12017	-0-		-5863	-0-	40 3402	1 9	8575	2	Y	3093	3156	0	1	8	107

HULK E WELL #: 5H RRCID -> 292608 COMPL. DATE 01/03/2022 TOTAL DEPTH 11929 PERF.11123 - 22011

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		18297	-0-		18297	39560	23 5074	1 9	13200	2	Y	4613	4618	0	3	8	100
12	0		16627	-0-		16627	56187	15 4766	1 9	11846	2	Y	4333	4309	0	3	8	121
01	0		14615	-0-		14615	70802	27 4203	1 9	10385	2	Y	3821	3853	0	3	8	86
02	84390	X	13588	-0-		-70802	-0-	61 3947	1 9	9580	2	Y	3588	3505 3	0 8	27	1	139
03	21266	X	12174	-0-		-9092	-0-	12 3480	1 9	8682	2	Y	3164	3133	0	4	8	166
04	18300	X	10758	-0-		-7542	-0-	41 3131	1 9	7586	2	Y	2846	2911	0	3	8	98

HOWE UNIT WELL #: 1H RRCID -> 292675 COMPL. DATE 01/28/2019 TOTAL DEPTH 11822 PERF.12320 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4753	-0-		4753	9831	6 1151	1 9	3596	2	Y	1046	1095	0			48
12	0		5106	-0-		5106	14937	19 1087	1 9	4000	2	Y	988	976	0			60
01	0		4170	-0-		4170	19107	19 1081	1 9	3070	2	Y	983	991	0			52
02	21006	X	1899	-0-		-19107	-0-	14 570	1 9	1315	2	Y	518	536	0			34
03	4030	X	2465	-0-		-1565	-0-	23 722	1 9	1720	2	Y	656	569	0			121
04	3900	X	2536	-0-		-1364	-0-	32 730	1 9	1774	2	Y	664	749	0			36

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

HOWE UNIT WELL #: 2H RRCID -> 292676 COMPL. DATE 01/28/2019 TOTAL DEPTH 11905 PERF.12289 - 17218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1931	-0-	1931	2029	9	1	1254	2	Y	607	585	0			28
							668	9									
12	0		147	-0-	147	2176	22	1	125	9	Y	114	135	0			7
01	0		19	-0-	19	2195	2	1	17	9	Y	15	21	0			1
02	5603	X	3408	-0-	-2195	-0-	18	1	2321	2	Y	972	909	0	1	8	63
							1069	9									
03	2104	X	2104	-0-	-0-	-0-	20	1	1360	2	Y	658	600	0			121
							724	9									
04	1964	X	1964	-0-	-0-	-0-	26	1	1244	2	Y	631	718	0			34
							694	9									

CUMMINGS UNIT WELL #: 3H RRCID -> 292688 COMPL. DATE 01/28/2019 TOTAL DEPTH 11821 PERF.12250 - 17593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3865	-0-	3865	3865	6	1	2945	2	Y	831	852	0			38
							914	9									
12	0		3169	-0-	3169	7034	19	1	2175	2	Y	886	870	0			54
							975	9									
01	0		3924	-0-	3924	10958	21	1	2877	2	Y	933	937	0			50
							1026	9									
02	14206	X	3248	-0-	-10958	-0-	23	1	2401	2	Y	749	750	0			49
							824	9									
03	4030	X	3208	-0-	-822	-0-	35	1	2403	2	Y	700	620	0			129
							770	9									
04	3870	X	2789	-0-	-1081	-0-	51	1	2075	2	Y	603	699	0			33
							663	9									

DOSSETT C WELL #: 3H RRCID -> 292697 COMPL. DATE 11/22/2017 TOTAL DEPTH 9245 PERF. 9288 - 18812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3556	-0-	3556	3556	247	1	1998	2	Y	1192	1226	0	2	8	66
							1311	9									
12	0		3572	-0-	3572	7128	181	1	2130	2	Y	1146	1137	0	2	8	73
							1261	9									
01	0		3983	-0-	3983	11111	39	1	2547	2	Y	1270	1268	0	2	8	73
							1397	9									
02	15376	X	4265	-0-	-11111	-0-	36	1	2813	2	Y	1287	1266	0	2	8	92
							1416	9									
03	4396	X	4396	-0-	-0-	-0-	38	1	2904	2	Y	1322	1195	0	2	8	217
							1454	9									
04	4318	X	4318	-0-	-0-	-0-	40	1	2862	2	Y	1287	1427	0	2	8	75
							1416	9									

NAYLOR JONES UNIT 80 WELL #: 1H RRCID -> 292791 COMPL. DATE 11/25/2015 TOTAL DEPTH 9425 PERF. 9716 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2336	-0-	2336	2336	15	1	1815	2	Y	460	444	0	1	8	47
							506	9									
12	0		2410	-0-	2410	4746	16	1	1869	2	Y	477	458	0			66
							525	9									
01	0		2198	-0-	2198	6944	17	1	1676	2	Y	459	480	0	1	8	44
							505	9									
02	8941	X	1997	-0-	-6944	-0-	15	1	1512	2	Y	427	408	0			63
							470	9									
03	2418	X	1753	-0-	-665	-0-	5	1	1271	2	Y	434	412	0	1	8	84
							477	9									
04	2340	X	1561	-0-	-779	-0-	3	1	1097	2	Y	419	444	0	1	8	58
							461	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

SHENANDOAH G WELL #: 7H RRCID -> 293618 COMPL. DATE 07/12/2022 TOTAL DEPTH 11834 PERF.11885 - 22685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321151	X	49180	-0-	-271971	-0-	27	1	36158	2	Y	11814	11762	0	20	8	131
							12995	9									
12	0		40778	-0-	40778	40778	46	1	30403	2	Y	9390	9359	0	17	8	145
							10329	9									
01	0		39451	-0-	39451	80229	77	1	29433	2	Y	9037	9036	0	13	8	133
							9941	9									
02	111121	X	30892	-0-	-80229	-0-	73	1	23123	2	Y	6996	6987	0	33	1	100
							7696	9					9	8			
03	43679	X	30815	-0-	-12864	-0-	73	1	23139	2	Y	6912	6813	0	9	8	190
							7603	9									
04	42270	X	27353	-0-	-14917	-0-	68	1	20725	2	Y	5964	6068	0	7	8	79
							6560	9									

SHENANDOAH H WELL #: 8H RRCID -> 293620 COMPL. DATE 07/12/2022 TOTAL DEPTH 11781 PERF.12062 - 22557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281668	X	43675	-0-	-237993	-0-	24	1	32783	2	Y	9880	9834	0	18	8	110
							10868	9									
12	0		36290	-0-	36290	36290	39	1	26862	2	Y	8535	8498	0	15	8	132
							9389	9									
01	0		34304	-0-	34304	70594	71	1	25838	2	Y	7632	7639	0	13	8	112
							8395	9									
02	97138	X	26544	-0-	-70594	-0-	68	1	19916	2	Y	5964	5953	0	28	1	86
							6560	9					9	8			
03	58156	X	26429	-0-	-31727	-0-	67	1	19797	2	Y	5968	5881	0	9	8	164
							6565	9									
04	43680	X	23516	-0-	-20164	-0-	61	1	17637	2	Y	5289	5375	0	8	8	70
							5818	9									

SHENANDOAH E WELL #: 5H RRCID -> 293671 COMPL. DATE 07/11/2022 TOTAL DEPTH 11740 PERF.12120 - 22558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44475	X	44475	-0-	-0-	-0-	25	1	32297	2	Y	11048	10995	0	21	8	123
							12153	9									
12	36885	X	36885	-0-	-0-	-0-	41	1	26671	2	Y	9248	9211	0	17	8	143
							10173	9									
01	35068	X	35068	-0-	-0-	-0-	69	1	25705	2	Y	8449	8454	0	14	8	124
							9294	9									
02	28028	X	28028	-0-	-0-	-0-	64	1	20441	2	Y	6839	6824	0	33	1	98
							7523	9					8	8			
03	33046	X	29219	-0-	-3827	-0-	64	1	21821	2	Y	6667	6573	0	9	8	183
							7334	9									
04	31980	X	26594	-0-	-5386	-0-	62	1	19862	2	Y	6064	6160	0	7	8	80
							6670	9									

SOONER A WELL #: 1H RRCID -> 293933 COMPL. DATE 12/30/2022 TOTAL DEPTH 12568 PERF.12428 - 22171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5955	-0-	5955	5955	59	1	3685	2	Y	2010	1915	0	2	8	93
							2211	9									
01	0		173815	-0-	173815	179770	235	1	122289	2	Y	46628	46470	0	96	8	155
							51291	9									
02	285954	X	106184	-0-	-179770	-0-	67	1	80517	2	Y	23273	23218	0	37	8	173
							25600	9									
03	112933	X	80508	-0-	-32425	-0-	98	1	62369	2	Y	16401	16207	0	25	8	342
							18041	9									
04	109290	X	59129	-0-	-50161	-0-	90	1	45868	2	Y	11974	12101	0	17	8	198
							13171	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
SOONER B WELL #: 2H RRCID -> 293934 COMPL. DATE 12/30/2022 TOTAL DEPTH 12636 PERF.12426 - 23668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6027	-0-	6027	6027	59	1	3671	2	Y	2088	1990	0	2	8	96
							2297	9									
01	0		169032	-0-	169032	175059	225	1	122048	2	Y	42508	42375	0	88	8	141
							46759	9									
02	279488	X	104429	-0-	-175059	-0-	68	1	81464	2	Y	20815	20768	0	33	8	155
							22897	9									
03	116467	X	75818	-0-	-40649	-0-	93	1	59310	2	Y	14923	14745	0	22	8	311
							16415	9									
04	112710	X	57046	-0-	-55664	-0-	89	1	45460	2	Y	10452	10573	0	17	8	173
							11497	9									

SOONER C WELL #: 3H RRCID -> 293937 COMPL. DATE 12/30/2022 TOTAL DEPTH 12671 PERF.12529 - 23763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		5301	-0-	5301	5301	53	1	3306	2	Y	1765	1681	0	3	8	81
							1942	9									
01	0		162062	-0-	162062	167363	212	1	120299	2	Y	37774	37631	0	99	8	125
							41551	9									
02	278226	X	110863	-0-	-167363	-0-	75	1	88744	2	Y	20040	19982	0	34	8	149
							22044	9									
03	122295	X	85463	-0-	-36832	-0-	110	1	69647	2	Y	14278	14107	0	23	8	297
							15706	9									
04	118350	X	63941	-0-	-54409	-0-	103	1	52016	2	Y	10747	10850	0	16	8	178
							11822	9									

SHENANDOAH C WELL #: 3H RRCID -> 294429 COMPL. DATE 06/29/2021 TOTAL DEPTH 11892 PERF.12214 - 18087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21948	X	19723	-0-	-2225	-0-	13860	2	5863	9	Y	5330	5334	0	4	8	226
06	21240	X	2809	-0-	-18431	-0-	10	1	1967	2	Y	756	861	0			121
							832	9									
07	21948	X	344	-0-	-21604	-0-	159	2	185	9	Y	168	283	0	5	8	1
*08	21948	X	43	-0-	-21905	-0-	3	2	1	4	Y	35	34	0	2	8	-0-
							39	9									
09	21240	X	525	-0-	-20715	-0-	1	1	33	2	Y	441	433	0	6	8	2
							6	4	485	9							
10	21948	X	3600	-0-	-18348	-0-	1770	2	1830	9	Y	1664	1640	0	15	8	11
11	21240	X	4083	-0-	-17157	-0-	11	1	2172	2	Y	1727	1709	0	10	8	19
							1900	9									
12	21948	X	3855	-0-	-18093	-0-	20	1	1862	2	Y	1794	1775	0	10	8	28
							1973	9									
01	21948	X	3995	-0-	-17953	-0-	39	1	1923	2	Y	1848	1842	0	7	8	27
							2033	9									
02	19824	X	1918	-0-	-17906	-0-	38	1	141	2	Y	1581	1580	0	5	8	23
							1739	9									
*03	21948	X	3014	-0-	-18934	-0-	35	1	1007	2	Y	1793	1762	0	5	8	49
							1972	9									
*04	21240	X	2792	-0-	-18448	-0-	23	1	1121	2	Y	1498	1524	0	3	8	20
							1648	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
SHENANDOAH D WELL #: 4H RRCID -> 294430 COMPL. DATE 07/11/2022 TOTAL DEPTH 11750 PERF.12258 - 22928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	40368	X	40368	-0-	-0-	-0-	2	1	23738	2	Y	15116	14941	0	99	8	76
							16628	9									
08	61954	X	61954	-0-	-0-	-0-	38599	2	23355	9	Y	21232	21148	0	70	8	90
09	48975	X	48975	-0-	-0-	-0-	5	1	32422	2	Y	15044	15013	0	41	8	80
							16548	9									
10	51048	X	51048	-0-	-0-	-0-	35153	2	15895	9	Y	14450	14403	0	31	8	96
11	43167	X	43167	-0-	-0-	-0-	24	1	30420	2	Y	11566	11514	0	20	8	128
							12723	9									
12	37096	X	37096	-0-	-0-	-0-	40	1	26212	2	Y	9858	9821	0	13	8	152
							10844	9									
01	36579	X	36579	-0-	-0-	-0-	72	1	26766	2	Y	8855	8862	0	15	8	130
							9741	9									
02	29047	X	29047	-0-	-0-	-0-	68	1	21218	2	Y	7055	7040	0	34	1	101
							7761	9					10	8			
03	29598	X	29598	-0-	-0-	-0-	69	1	21765	2	Y	7058	6956	0	9	8	194
							7764	9									
04	27570	X	26449	-0-	-1121	-0-	66	1	19517	2	Y	6242	6345	0	8	8	83
							6866	9									

BURROW UNIT WELL #: 6H RRCID -> 294431 COMPL. DATE 11/29/2021 TOTAL DEPTH 11886 PERF.12077 - 16069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24119	X	24119	-0-	-0-	-0-	602	1	16585	2	Y	6302	6299	0			79
							6932	9									
06	20789	X	20789	-0-	-0-	-0-	672	1	14270	2	Y	5315	5267	0	21	1	106
							5847	9									
07	19355	X	19355	-0-	-0-	-0-	579	1	13119	2	Y	5143	5129	0			120
							5657	9									
08	17784	X	17784	-0-	-0-	-0-	613	1	11906	2	Y	4734	4738	0			116
							58	4	5207	9							
09	16740	X	15771	-0-	-969	-0-	577	1	10573	2	Y	4154	4145	0			125
							52	4	4569	9							
10	17298	X	15000	-0-	-2298	-0-	590	1	9938	2	Y	4065	4048	0			142
							4472	9									
11	16740	X	11807	-0-	-4933	-0-	618	1	7311	2	Y	3525	3548	0			119
							3878	9									
12	17298	X	9547	-0-	-7751	-0-	421	1	5228	2	Y	3544	3589	0			74
							3898	9									
01	17298	X	11346	-0-	-5952	-0-	472	1	7351	2	Y	3203	3185	0			92
							3523	9									
02	15624	X	8219	-0-	-7405	-0-	539	1	4697	2	Y	2712	2720	0			84
							2983	9									
03	17298	X	9504	-0-	-7794	-0-	583	1	6068	2	Y	2594	2485	0			193
							2853	9									
04	16740	X	8318	-0-	-8422	-0-	514	1	4874	2	Y	2664	2727	0	3	8	127
							2930	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
OLYMPIC A WELL #: 1H RRCID -> 294432 COMPL. DATE 04/23/2017 TOTAL DEPTH 11355 PERF.12136 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	121675	X	7550	-0-	-114125	-0-	21	1	5702	2	Y	1661	1689	0	1	8	206
							1827	9									
06	117750	X	5831	-0-	-111919	-0-	17	1	4389	2	Y	1295	1367	0	1	8	133
							1425	9									
07	121675	X	5703	-0-	-115972	-0-	17	1	4138	2	Y	1407	1410	0	1	8	129
							1548	9									
08	121675	X	5878	-0-	-115797	-0-	17	1	4372	2	Y	1338	1333	0	2	8	132
							17	4	1472	9							
09	117750	X	5617	-0-	-112133	-0-	17	1	4156	2	Y	1297	1342	0	2	8	85
							17	4	1427	9							
10	121675	X	5601	-0-	-116074	-0-	21	1	4191	2	Y	1263	1302	0	1	8	45
							1389	9									
11	117750	X	5347	-0-	-112403	-0-	23	1	3990	2	Y	1213	1190	0	1	8	67
							1334	9									
12	121675	X	5981	-0-	-115694	-0-	39	1	4535	2	Y	1279	1284	0	1	8	61
							1407	9									
01	121675	X	5169	-0-	-116506	-0-	39	1	3966	2	Y	1058	1047	0	1	8	71
							1164	9									
02	109900	X	4255	-0-	-105645	-0-	36	1	3409	2	Y	736	769	0	2	8	36
							810	9									
03	121675	X	5811	-0-	-115864	-0-	37	1	4886	2	Y	807	763	0	2	8	78
							888	9									
04	117750	X	7467	-0-	-110283	-0-	35	1	6172	2	Y	1145	1172	0	1	8	50
							1260	9									

GROHL A WELL #: 1H RRCID -> 294683 COMPL. DATE 10/07/2020 TOTAL DEPTH 11930 PERF.11723 - 18035

*11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROHL B WELL #: 2H RRCID -> 294684 COMPL. DATE 10/07/2020 TOTAL DEPTH 11951 PERF.11624 - 19887

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATLANTIC A WELL #: 1H RRCID -> 294725 COMPL. DATE 10/08/2020 TOTAL DEPTH 11610 PERF.12300 - 20178

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASPIAN C WELL #: 3H RRCID -> 294726 COMPL. DATE 10/08/2020 TOTAL DEPTH 12215 PERF.12459 - 19799

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
NICHOLS UNIT WELL #: 9H RRCID -> 294727 COMPL. DATE 07/21/2021 TOTAL DEPTH 12172 PERF.12066 - 21164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHOENIX UNIT WELL #: 7H RRCID -> 294737 COMPL. DATE 07/10/2021 TOTAL DEPTH 12185 PERF.12061 - 19579

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHOENIX UNIT WELL #: 6H RRCID -> 294738 COMPL. DATE 07/09/2021 TOTAL DEPTH 12202 PERF.12063 - 19833

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVX MIDSTREAM PARTNERS LLC 256690
DONNELL SWD WELL #: 1 RRCID -> 273541 COMPL. DATE 12/13/2013 TOTAL DEPTH 10610 PERF.10058 - 10610

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GULFTEX ENERGY, LLC 338751
SNOWDEN-OTTO EF WELL #: 1H RRCID -> 270430 COMPL. DATE 08/16/2013 TOTAL DEPTH 9665 PERF.10117 - 17231

11	0		202	-0-	202	506	148	3	22	4	Y	29	31	1	6	8	82
							32	9									
12	0		1102	-0-	1102	1608	811	3	160	4	Y	119	22	1	11	8	168
							131	9									
01	2396	X	788	-0-	-1608	-0-	658	3	122	4	Y	7	3	1	4	8	168
							8	9									
02	573	N	573	-0-	-0-	-0-	558	3	15	4	Y	-0-	1	1			167
03	512	N	512	-0-	-0-	-0-	447	3	64	4	Y	1	2	1			166
							1	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					166

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
GULFTEX ENERGY, LLC //CONT.// 338751
SNOWDEN-OTTO EF WELL #: 2H RRCID -> 271308 COMPL. DATE 08/09/2013 TOTAL DEPTH 9714 PERF. 9987 - 15301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		866	-0-	866	1756	661	3	116	4	Y	81	2	1			136
							89	9									
12	0		848	-0-	848	2604	672	3	133	4	Y	39	151	1			24
							43	9									
01	3100	N	762	-0-	-2338	266	684	3	78	9	Y	71	4	1			91
02	1139	N	873	-0-	-266	-0-	702	3	97	4	Y	67	4	1			154
							74	9									
03	858	N	858	-0-	-0-	-0-	100	1	708	3	Y	45	170	1			29
							50	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

SNOWDEN-OTTO F WELL #: 8H RRCID -> 291652 COMPL. DATE 02/04/2021 TOTAL DEPTH 9698 PERF.13062 - 18437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25499	-0-	25499	53521	2200	1	20811	3	Y	986	993	1			53
							1403	4	1085	9							
12	0		24036	-0-	24036	77557	1631	1	20294	3	Y	1057	969	1			141
							948	4	1163	9							
01	102160	X	24603	-0-	-77557	-0-	1716	1	20201	3	Y	778	830	1			89
							1830	4	856	9							
02	26852	X	21880	-0-	-4972	-0-	1210	1	18132	3	Y	983	975	1			97
							1457	4	1081	9							
03	28024	X	23444	-0-	-4580	-0-	1300	1	19498	3	Y	1099	1153	1			43
							1437	4	1209	9							
04	25500	X	NO RPT	-0-	-25500	-0-					Y	NO RPT					43

SNOWDEN-OTTO B WELL #: 5H RRCID -> 293085 COMPL. DATE 09/26/2021 TOTAL DEPTH 9697 PERF. 9570 - 19629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		43830	-0-	43830	93137	4600	1	35758	3	Y	1725	1732	1			54
							1574	4	1898	9							
12	0		37674	-0-	37674	130811	1631	1	33395	3	Y	1578	1492	1			140
							912	4	1736	9							
01	169841	X	39030	-0-	-130811	-0-	4200	1	31626	3	Y	1576	1624	1			92
							1470	4	1734	9							
02	46620	X	32730	-0-	-13890	-0-	27395	3	3992	4	Y	1221	1214	1			99
							1343	9									
03	49321	X	34119	-0-	-15202	-0-	2600	1	28640	3	Y	1322	1375	1			46
							1425	4	1454	9							
04	43830	X	NO RPT	-0-	-43830	-0-					Y	NO RPT					46

SNOWDEN I WELL #: 11H RRCID -> 293794 COMPL. DATE 07/04/2022 TOTAL DEPTH 9480 PERF. 9641 - 19708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		64655	-0-	64655	403511	404	1	51581	3	Y	3829	3836	1			53
							8458	4	4212	9							
12	454798	X	51287	-0-	-403511	-0-	1631	1	45698	3	Y	3200	3113	1			140
							438	4	3520	9							
01	103943	X	51466	-0-	-52477	-0-	40946	3	7320	4	Y	2909	2953	1			96
							3200	9									
02	93884	X	40753	-0-	-53131	-0-	3410	1	33398	3	Y	2260	2260	1			96
							1459	4	2486	9							
03	103943	X	40565	-0-	-63378	-0-	2889	1	33301	3	Y	2353	2401	1			48
							1787	4	2588	9							
04	100590	X	NO RPT	-0-	-100590	-0-					Y	NO RPT					48

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
GULFTEX ENERGY, LLC //CONT.// 338751
SNOWDEN J WELL #: 12H RRCID -> 293938 COMPL. DATE 07/04/2022 TOTAL DEPTH 9506 PERF. 9820 - 20075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		65272	-0-	65272	411626	405	1	52202	3	Y	3728	3735	1			53
							8564	4	4101	9							
12	0		53240	-0-	53240	464866	1632	1	47283	3	Y	3238	3150	1			141
							763	4	3562	9							
01	517641	X	52775	-0-	-464866	-0-	42317	3	7565	4	Y	2630	2678	1			93
							2893	9									
02	42658	X	42658	-0-	-0-	-0-	35157	3	5123	4	Y	2162	2161	1			94
							2378	9									
03	42611	X	42611	-0-	-0-	-0-	35376	3	4968	4	Y	2061	2110	1			45
							2267	9									
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

SCHUBERT UNIT WELL #: 1H RRCID -> 294139 COMPL. DATE 09/02/2022 TOTAL DEPTH 9203 PERF. 9380 - 18084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		44375	-0-	44375	141575	1869	1	32847	2	N	7822	7548	1			459
							1055	4	8604	9							
12	0		48123	-0-	48123	189698	1975	1	36730	2	N	7873	7805	1			527
							758	4	8660	9							
01	0		41583	-0-	41583	231281	1789	1	31900	2	N	6516	6544	1			499
							726	4	7168	9							
02	267736	X	36455	-0-	-231281	-0-	1503	1	28735	2	N	4939	4917	1			521
							784	4	5433	9							
03	56079	X	37201	-0-	-18878	-0-	1487	1	29195	2	N	4769	4909	1			381
							1273	4	5246	9							
04	54270	X	NO RPT	-0-	-54270	-0-					N	NO RPT					381

CCW L WELL #: 12H RRCID -> 294208 COMPL. DATE 08/26/2022 TOTAL DEPTH 13378 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CCW M WELL #: 13H RRCID -> 294587 COMPL. DATE 10/01/2022 TOTAL DEPTH 13069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
GULFTEX ENERGY, LLC //CONT.// 338751
CCW K WELL #: 11H RRCID -> 294690 COMPL. DATE 06/14/2022 TOTAL DEPTH 13485 PERF.13375 - 24004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		134199	-0-	134199	134199	133448	2	751	9	N	683					683
07	0		451582	-0-	451582	585781	79	1	447559	2	N	2734	2812	1			605
							937	4	3007	9							
08	0		449165	-0-	449165	1034946	451	1	444706	2	N	2646	2825	1			426
							1097	4	2911	9							
09	0		422557	-0-	422557	1457503	463	1	419448	2	N	2405	2444	1			387
							2646	9									
10	0		415304	-0-	415304	1872807	420	1	411321	2	N	2626	2666	1			347
							674	4	2889	9							
11	0		383879	-0-	383879	2256686	350	1	379419	2	N	2521	2593	1			275
							1337	4	2773	9							
12	0		358122	-0-	358122	2614808	358	1	355161	2	N	2090	2123	1	7	8	235
							304	4	2299	9							
01	0		312191	-0-	312191	2926999	341	1	309983	2	Y	1697	1333	1			599
							1867	9									
*02	3229549	X	302550	-0-	-2926999	-0-	286	1	300436	2	Y	1662	1723	1			538
							1828	9									
03	461621	X	324400	-0-	-137221	-0-	326	1	322124	2	Y	1773	1734	1			577
							1950	9									
04	446730	X	NO RPT	-0-	-446730	-0-					Y	NO RPT					577

INEOS USA OIL & GAS LLC 424176
WINSLOW UNIT B LAS WELL #: 5H RRCID -> 269995 COMPL. DATE 02/12/2012 TOTAL DEPTH 10481 PERF.10935 - 15666

11	0		9125	-0-	9125	9125	9124	2	1	4	N	-0-					272
12	0		7382	-0-	7382	16507	7376	2	6	9	N	5					277
01	0		8439	-0-	8439	24946	8439	2			N	-0-					277
02	32285	X	7339	-0-	-24946	-0-	7328	2	2	4	N	8	170	1			115
							9	9									
03	9424	X	7364	-0-	-2060	-0-	7361	2	3	9	N	3					118
04	9120	X	6042	-0-	-3078	-0-	6040	2	2	9	N	2					120

WINSLOW UNIT A LAS WELL #: 1H RRCID -> 270082 COMPL. DATE 02/17/2012 TOTAL DEPTH 10337 PERF.11164 - 16313

11	0		-0-	-0-	-0-	-0-					N	-0-					71
12	0		-0-	-0-	-0-	-0-					N	-0-					71
01	0		-0-	-0-	-0-	-0-					N	-0-					71
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					71
03	0	N	-0-	-0-	-0-	-0-					N	-0-					71
04	0	N	-0-	-0-	-0-	-0-					N	-0-					71

DICKINSON UNIT E WELL #: 1H RRCID -> 273133 COMPL. DATE 11/03/2011 TOTAL DEPTH 11788 PERF.12031 - 18543

11	0		1175	-0-	1175	1175	1130	2	45	9	N	41	368	1			141
12	0		995	-0-	995	2170	936	2	59	9	N	54	1	8			194
01	0		1301	-0-	1301	3471	1180	2	1	4	N	109	184	1			119
							120	9									
02	2800	N	1093	-0-	-1707	1764	1006	2	1	4	N	78					197
							86	9									
03	2737	N	973	-0-	-1764	-0-	929	2	44	9	N	40					237
04	1260	N	30	-0-	-1230	-0-	30	2			N	-0-					237

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
INEOS USA OIL & GAS LLC //CONT.// 424176
FOSTER LAS WELL #: D 2H RRCID -> 275667 COMPL. DATE 08/13/2014 TOTAL DEPTH 10001 PERF.10322 - 17656

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6922	-0-		6922	10887	6922	2			Y	-0-					157
12	0		7159	-0-		7159	18046	7157	2	2	9	Y	2	2	8			157
01	0		4257	-0-		4257	22303	4257	2			Y	-0-					157
02	30166	X	7863	-0-		-22303	-0-	7863	2			Y	-0-					157
03	7161	X	5367	-0-		-1794	-0-	5366	2	1	4	Y	-0-	156	1			1
04	6930	X	3095	-0-		-3835	-0-	3092	2	1	4	Y	2					3
								2	9									

ERNST UNIT A LAS WELL #: 2H RRCID -> 276229 COMPL. DATE 03/10/2013 TOTAL DEPTH 9839 PERF.10231 - 16129

11	0		1316	-0-		1316	1316	1316	2			N	-0-					83
12	0		67	-0-		67	1383	67	2			N	-0-					83
01	0		11122	-0-		11122	12505	10924	2	2	4	N	178					261
								196	9									
02	20427	X	7922	-0-		-12505	-0-	7767	2	1	4	N	140	188	1			213
								154	9									
03	7412	X	7412	-0-		-0-	-0-	7279	2	3	4	N	118	162	1			169
								130	9									
04	6300	X	5733	-0-		-567	-0-	5438	2	2	4	N	266	177	1			258
								293	9									

FOSTER LAS WELL #: E 2H RRCID -> 276775 COMPL. DATE 09/25/2013 TOTAL DEPTH 10019 PERF.10436 - 16325

11	0		31	-0-		31	31	1	4	30	9	N	27					183
12	0		30	-0-		30	61	30	2			N	-0-					183
01	0		594	-0-		594	655	593	2	1	9	N	1	1	8			183
02	5779	X	5124	-0-		-655	-0-	5056	2	1	4	N	61					244
								67	9									
03	5791	X	5791	-0-		-0-	-0-	5733	2	2	4	N	51					295
								56	9									
04	6578	X	6578	-0-		-0-	-0-	6523	2	2	4	N	48					343
								53	9									

FOSTER UNIT IV LAS WELL #: C 1H RRCID -> 277449 COMPL. DATE 09/13/2013 TOTAL DEPTH 10012 PERF.10720 - 18107

11	0		547	-0-		547	6605	547	2			N	-0-					62
12	0		8009	-0-		8009	14614	8005	2	4	9	N	4	4	8			62
01	0		5457	-0-		5457	20071	5457	2			N	-0-					62
02	24248	X	4177	-0-		-20071	-0-	4177	2			N	-0-					62
03	5797	X	5189	-0-		-608	-0-	5189	2			N	-0-					62
04	5610	X	4933	-0-		-677	-0-	4933	2			N	-0-					62

FOSTER LAS WELL #: A 1H RRCID -> 278183 COMPL. DATE 08/06/2015 TOTAL DEPTH 10072 PERF.10455 - 17740

11	0		5043	-0-		5043	9607	5017	2	26	9	Y	24					126
12	0		4550	-0-		4550	14157	4464	2	2	4	Y	76	2	8			200
								84	9									
01	0		3221	-0-		3221	17378	3204	2	17	9	Y	15					215
02	19252	X	1874	-0-		-17378	-0-	1870	2	4	9	Y	4					219
03	5208	X	1374	-0-		-3834	-0-	1303	2	1	4	Y	64	202	1			81
								70	9									
04	5040	X	3482	-0-		-1558	-0-	3389	2	1	4	Y	84					165
								92	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
INEOS USA OIL & GAS LLC //CONT.// 424176
FOSTER LAS WELL #: A 4H RRCID -> 279098 COMPL. DATE 08/06/2015 TOTAL DEPTH 10056 PERF.10376 - 17107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	3988					Y	-0-					-0-
12	0		702	-0-	702	4690	702	2			Y	-0-					-0-
01	0		7103	-0-	7103	11793	7103	2			Y	-0-					-0-
02	11793	X	-0-	-0-	-11793	-0-					Y	-0-					-0-
03	6236	X	6236	-0-	-0-	-0-	6235	2	1	4	Y	-0-					-0-
04	6870	X	-0-	-0-	-6870	-0-					Y	-0-					-0-

LEWIS PETRO PROPERTIES, INC. 499978
EVANS H WELL #: 1 RRCID -> 253413 COMPL. DATE 09/01/2012 TOTAL DEPTH 10141 PERF.10509 - 14201

11	1200	N	1180	-0-	-20	-0-	103	1	1077	3	N	-0-					1
12	1190	N	1190	-0-	-0-	-0-	58	1	1132	3	N	-0-					1
01	1283	N	1283	-0-	-0-	-0-	33	1	1147	3	N	94					95
							103	9									
02	1109	N	1109	-0-	-0-	-0-	1077	3	32	9	N	29	112	1			12
03	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					12
04	1230	N	1097	-0-	-133	-0-	1080	3	17	9	N	15					27

ALDERMAN A67 WELL #: 4H RRCID -> 267758 COMPL. DATE 12/21/2011 TOTAL DEPTH 9887 PERF. N/A

11	3930	X	2232	-0-	-1698	-0-	2026	2	206	9	N	187					225
12	3658	X	2025	-0-	-1633	-0-	2018	2	7	9	N	6	187	1			44
01	3596	X	2468	-0-	-1128	-0-	2468	2			N	-0-					44
02	2632	X	1557	-0-	-1075	-0-	1506	2	51	9	N	46					90
03	2914	X	2578	-0-	-336	-0-	2578	2			N	-0-					90
04	2962	X	2962	-0-	-0-	-0-	2809	2	153	9	N	139	219	1			10

HIXON WELL #: 2H RRCID -> 268639 COMPL. DATE 03/20/2013 TOTAL DEPTH 9895 PERF.10364 - 14813

11	3060	X	2597	-0-	-463	-0-	2523	2	74	9	N	67	41	1			68
12	3162	X	1871	-0-	-1291	-0-	451	1	1174	2	N	224	157	1			135
							246	9									
01	2604	X	1163	-0-	-1441	-0-	979	2	184	9	N	167	152	1			150
02	4333	X	4333	-0-	-0-	-0-	4302	2	31	9	N	28	78	1			100
03	8631	X	8631	-0-	-0-	-0-	8465	2	166	9	N	151	81	1			170
04	4185	X	4185	-0-	-0-	-0-	3931	2	254	9	N	231	191	1			210

HARLE WELL #: 3H RRCID -> 269791 COMPL. DATE 03/19/2012 TOTAL DEPTH 10226 PERF.10399 - 14446

11	768	N	768	-0-	-0-	-0-	123	1	488	3	N	143	184	1			50
							157	9									
12	1632	N	1632	-0-	-0-	-0-	309	1	1023	3	N	273	88	1			235
							300	9									
01	1819	N	1819	-0-	-0-	-0-	345	1	1252	3	N	202	180	1			257
							222	9									
02	2011	N	2011	-0-	-0-	-0-	1691	3	320	9	N	291	418	1			130
03	1643	N	-0-	-0-	-1643	-0-					N	239	146	1			223
04	1770	N	1088	-0-	-682	-0-	134	1	766	3	N	171	157	1			237
							188	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
EVANS H WELL #: 2 RRCID -> 271583 COMPL. DATE 09/12/2013 TOTAL DEPTH 10141 PERF.10228 - 16072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1551	N	1551	-0-	-0-	-0-	30	1	1502	3	N	17					87
							19	9									
12	999	N	999	-0-	-0-	-0-	109	1	890	3	N	-0-					87
01	806	N	421	-0-	-385	-0-	343	1	78	3	N	-0-					87
02	1372	N	827	-0-	-545	-0-	552	1	38	3	N	215	183	1			119
							237	9									
03	1256	N	1256	-0-	-0-	-0-	1197	1	59	9	N	54					173
04	1041	N	1041	-0-	-0-	-0-	313	1	722	3	N	5	124	1			54
							6	9									

COOKE, ETHYL P. W. W. WELL #: 1 RRCID -> 284341 COMPL. DATE 09/28/2014 TOTAL DEPTH 3762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLSCM, LTD WELL #: 1H RRCID -> 287989 COMPL. DATE 02/24/2014 TOTAL DEPTH 8944 PERF. 9325 - 14771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1687	N	1687	-0-	-0-	-0-	874	1	290	3	Y	475	402	1			91
							523	9									
12	1351	N	1351	-0-	-0-	-0-	821	1	143	3	Y	352	345	1			98
							387	9									
01	2289	N	2289	-0-	-0-	-0-	1848	3	441	9	Y	401	372	1			127
02	1568	N	1384	-0-	-184	-0-	123	1	873	3	Y	353	383	1			97
							388	9									
03	3100	N	3575	-0-	475	475	3213	3	362	9	Y	329	311	1			115
04	2534	N	2059	-0-	-475	-0-	1751	3	308	9	Y	280	342	1			53

SHORT WELL #: 1H RRCID -> 287991 COMPL. DATE 10/27/2013 TOTAL DEPTH 9074 PERF. 9530 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	3	1	117	3	N	37	25	1			75
							41	9									
12	462	N	462	-0-	-0-	-0-	24	1	199	3	N	217	169	1			123
							239	9									
01	527	N	373	-0-	-154	-0-	177	1	41	3	N	141	81	1			183
							155	9									
02	140	N	-0-	-0-	-140	-0-					N	80	86	1			177
03	465	N	-0-	-0-	-465	-0-					N	103	153	1			127
04	360	N	-0-	-0-	-360	-0-					N	102	101	1			128

COOKE, ETHYL P. G.U. 'A' WELL #: 3H RRCID -> 288200 COMPL. DATE 07/15/2016 TOTAL DEPTH 10018 PERF.10426 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	4173	-0-	-177	-0-	70	1	3455	3	N	589	428	1			288
							648	9									
12	4495	X	4176	-0-	-319	-0-	381	1	3113	3	N	620	706	1			202
							682	9									
01	4309	X	2764	-0-	-1545	-0-	1824	1	415	3	N	477	611	1			68
							525	9									
02	4422	X	4422	-0-	-0-	-0-	3389	1	231	3	N	729	592	1			205
							802	9									
03	5111	X	5111	-0-	-0-	-0-	4415	1	696	9	N	633	593	1			245
04	4170	X	2622	-0-	-1548	-0-	718	1	1661	3	N	221	304	1			162
							243	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
LIGHTNING OIL COMPANY 500600
CUTLASS EAST WELL #: B 2 RRCID -> 276862 COMPL. DATE 12/21/2013 TOTAL DEPTH 8748 PERF. 9316 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1321	N	1321	-0-	-0-	-0-	76 25	1 9	1220	2	N	23					186
12	2434	N	2434	-0-	-0-	-0-	76 75	1 9	2283	2	N	68	180	1			74
01	2281	N	2281	-0-	-0-	-0-	79 61	1 9	2141	2	N	55					129
02	1463	N	1463	-0-	-0-	-0-	71 50	1 9	1342	2	N	45					174
03	1428	N	1428	-0-	-0-	-0-	71 46	1 9	1311	2	N	42	189	1			27
04	2190	N	1536	-0-	-654	-0-	76 33	1 9	1427	2	N	30					57

CUTLASS EAST WELL #: RRCID -> 276895 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9275 - 16162

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTLASS EAST WELL #: C 3 V RRCID -> 289532 COMPL. DATE 01/24/2017 TOTAL DEPTH 9600 PERF. 8472 - 8800

11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0		-0-	-0-	-0-	-0-					N	-0-					34
01	0		-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34

LOCIN OIL CORPORATION 504678
SCREAMING EAGLE A WELL #: 2H RRCID -> 271486 COMPL. DATE 05/21/2013 TOTAL DEPTH 12465 PERF. 13040 - 16526

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					83
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					83
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					83
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					83
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					83
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					83

SCREAMING EAGLE A WELL #: 3H RRCID -> 273428 COMPL. DATE 02/13/2014 TOTAL DEPTH 12293 PERF. 13280 - 16441

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC 525398
MAY-CHAPMAN WELL #: 2H RRCID -> 289419 COMPL. DATE 07/21/2012 TOTAL DEPTH 11225 PERF.11190 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1169	N	1169	-0-	-0-	-0-	35	1	612	3	Y	473	477	0			5
							2	4	520	9							
11	1530	N	991	-0-	-539	-0-	33	1	518	3	Y	396	392	0			9
							4	4	436	9							
*12	1271	N	105	-0-	-1166	-0-	1	1	9	3	Y	86	93	0			2
							95	9									
01	1178	N	-0-	-0-	-1178	-0-					Y	-0-	2	0			-0-
*02	704	N	704	-0-	-0-	-0-	9	1	131	3	Y	512	504	0			8
							1	4	563	9							
*03	1121	N	1121	-0-	-0-	-0-	40	1	557	3	Y	472	473	0			7
							5	4	519	9							
04	402	N	402	-0-	-0-	-0-	13	1	180	3	Y	189	192	0			4
							1	4	208	9							

CHAPMAN ROTHE UNIT WELL #: 1H RRCID -> 289607 COMPL. DATE 05/14/2011 TOTAL DEPTH 10984 PERF.10870 - 15406

11	0		-0-	-0-	-0-	235712					Y	-0-					-0-
12	0		-0-	-0-	-0-	235712					Y	-0-					-0-
01	0		-0-	-0-	-0-	235712					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	235712					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	235712					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	235712					Y	-0-					-0-

HIERHOLZER-HENKE UNIT WELL #: 1H RRCID -> 289621 COMPL. DATE 05/12/2012 TOTAL DEPTH 10973 PERF.11130 - 14645

*10	DLQ G-10		1315	-0-	1315	2205	34	1	608	3	Y	605	603	0			6
							7	4	666	9							
11	DLQ G-10		148	-0-	148	2353	7	1	139	3	Y	1	7	0			-0-
							1	4	1	9							
*12	DLQ G-10		-0-	-0-	-0-	2353					Y	-0-					-0-
*01	2800	N	1503	-0-	-1297	1056	36	1	695	3	Y	697	684	0			13
							5	4	767	9							
*02	1769	N	713	-0-	-1056	-0-	30	1	614	3	Y	60	72	0			1
							3	4	66	9							
*03	585	N	585	-0-	-0-	-0-	24	1	447	3	Y	101	99	0			3
							3	4	111	9							
04	806	N	806	-0-	-0-	-0-	23	1	410	3	Y	336	335	0			4
							3	4	370	9							

MATADOR PRODUCTION COMPANY 532993
AFFLECK WELL #: 1H RRCID -> 263150 COMPL. DATE 02/22/2011 TOTAL DEPTH 9335 PERF. 9128 - 13839

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NGL WATERSOLUTIONS EAGLEFORD,LLC 609267
FOWLERTON SWD WELL #: 1 RRCID -> 286135 COMPL. DATE 01/19/2019 TOTAL DEPTH 6015 PERF. 4862 - 5558

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
FRANKLIN WELL #: A 1H RRCID -> 266785 COMPL. DATE 05/05/2012 TOTAL DEPTH 11708 PERF.12115 - 17717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2450	N	2450	-0-	-0-	-0-	474	1	1468	3	Y	259	252	1			240
							223	4	285	9							
12	1674	N	1121	-0-	-553	-0-	225	1	584	3	Y	174	138	1			276
							121	4	191	9							
01	1907	N	1907	-0-	-0-	-0-	347	1	1055	3	Y	271	209	1			338
							207	4	298	9							
*02	1861	N	1861	-0-	-0-	-0-	287	1	1034	3	Y	381	239	1			480
							121	4	419	9							
03	1116	N	1082	-0-	-34	-0-	254	1	602	3	Y	129	366	1			243
							84	4	142	9							
04	1800	N	651	-0-	-1149	-0-	162	1	310	3	Y	121	241	1			123
							46	4	133	9							

MCCLAUGHERTY WELL #: 122A RRCID -> 266792 COMPL. DATE 10/31/2011 TOTAL DEPTH 11775 PERF.12030 - 16331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	313	-0-	-17	-0-	60	1	186	3	Y	29	193	1			152
							35	4	32	9							
12	1612	N	1201	-0-	-411	-0-	260	1	673	3	Y	88					240
							171	4	97	9							
01	1088	N	1088	-0-	-0-	-0-	204	1	620	3	Y	106	189	1			157
							147	4	117	9							
02	1456	X	991	-0-	-465	-0-	178	1	642	3	Y	71					228
							93	4	78	9							
03	1209	X	1124	-0-	-85	-0-	275	1	651	3	Y	80	189	1			119
							110	4	88	9							
04	1170	X	727	-0-	-443	-0-	202	1	387	3	Y	62					181
							70	4	68	9							

FRANKLIN WELL #: B 1H RRCID -> 266820 COMPL. DATE 05/11/2012 TOTAL DEPTH 11755 PERF.11930 - 16418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1350	-0-	-0-	-0-	275	1	853	3	Y	87	193	1			125
							126	4	96	9							
12	1116	N	594	-0-	-522	-0-	131	1	338	3	Y	52					177
							68	4	57	9							
01	1147	N	979	-0-	-168	-0-	189	1	574	3	Y	96					273
							110	4	106	9							
02	1260	N	793	-0-	-467	-0-	136	1	489	3	Y	102	191	1			184
							56	4	112	9							
03	589	N	279	-0-	-310	-0-	55	1	130	3	Y	69					253
							18	4	76	9							
04	960	N	353	-0-	-607	-0-	86	1	164	3	Y	72	188	1			137
							24	4	79	9							

K. R. BRACKEN WELL #: A 1H RRCID -> 266826 COMPL. DATE 03/12/2012 TOTAL DEPTH 11809 PERF.12200 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1342	N	1342	-0-	-0-	-0-	272	1	844	3	Y	89	181	1			195
							128	4	98	9							
12	1674	N	1069	-0-	-605	-0-	222	1	576	3	Y	138	122	1			211
							119	4	152	9							
*01	1581	N	925	-0-	-656	-0-	166	1	507	3	Y	139	138	1			212
							99	4	153	9							
*02	1260	N	139	-0-	-1121	-0-	28	1	99	3	Y	-0-	68	1			144
							12	4									
*03	1085	N	375	-0-	-710	-0-	68	1	161	3	Y	113	54	1			203
							22	4	124	9							
04	900	N	502	-0-	-398	-0-	111	1	212	3	Y	134	65	1			272
							31	4	147	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLAUGHERTY WELL #: 121A RRCID -> 267349 COMPL. DATE 07/12/2011 TOTAL DEPTH 11773 PERF.11800 - 16205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	894	N	894	-0-	-0-	-0-	194	1	601	3	Y	7					273
							91	4	8	9							
12	1302	N	919	-0-	-383	-0-	206	1	534	3	Y	63	193	1			143
							110	4	69	9							
01	704	N	704	-0-	-0-	-0-	139	1	422	3	Y	55					198
							82	4	61	9							
02	840	N	753	-0-	-87	-0-	142	1	512	3	Y	36					234
							59	4	40	9							
03	930	N	816	-0-	-114	-0-	208	1	494	3	Y	41					275
							69	4	45	9							
04	690	N	359	-0-	-331	-0-	106	1	203	3	Y	18					293
							30	4	20	9							

R. A. BRACKEN WELL #: A 3H RRCID -> 268267 COMPL. DATE 06/06/2013 TOTAL DEPTH 11793 PERF.12175 - 17251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	N	723	-0-	-0-	-0-	117	1	362	3	Y	171	211	1			123
							56	4	188	9							
12	1054	N	571	-0-	-483	-0-	103	1	267	3	Y	132	158	1			97
							56	4	145	9							
01	961	N	296	-0-	-665	-0-	55	1	167	3	Y	37	109	1			25
							33	4	41	9							
*02	672	N	-0-	-0-	-672	-0-					Y	14	39	1			-0-
03	629	N	629	-0-	-0-	-0-	131	1	311	3	Y	130	59	1			71
							44	4	143	9							
04	606	N	606	-0-	-0-	-0-	146	1	278	3	Y	128	91	1			108
							41	4	141	9							

K. R. BRACKEN WELL #: B 4H RRCID -> 271056 COMPL. DATE 07/26/2013 TOTAL DEPTH 11866 PERF.12338 - 17464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	2010	-0-	-300	-0-	375	1	1162	3	Y	253	94	1			308
							195	4	278	9							
12	2015	N	1848	-0-	-167	-0-	415	1	1075	3	Y	102	192	1			218
							246	4	112	9							
01	1513	N	1513	-0-	-0-	-0-	300	1	912	3	Y	95	143	1			170
							196	4	105	9							
*02	1876	N	1737	-0-	-139	-0-	317	1	1140	3	Y	120	60	1			230
							148	4	132	9							
*03	2106	N	2106	-0-	-0-	-0-	524	1	1240	3	Y	138	87	1			281
							190	4	152	9							
04	1614	N	1614	-0-	-0-	-0-	474	1	905	3	Y	80	90	1			271
							147	4	88	9							

R. A. BRACKEN WELL #: B 1H RRCID -> 271058 COMPL. DATE 05/05/2013 TOTAL DEPTH 11899 PERF.12500 - 17415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	22	1	69	3	Y	12	42	1			9
							11	4	13	9							
12	1302	N	16	-0-	-1286	-0-	4	1	10	3	Y	-0-	9	1			-0-
							2	4									
*01	1082	N	1082	-0-	-0-	-0-	198	1	603	3	Y	147	52	1			95
							119	4	162	9							
02	119	N	119	-0-	-0-	-0-	22	1	80	3	Y	7	90	1			5
							9	4	8	9							
03	562	N	562	-0-	-0-	-0-	131	1	310	3	Y	71	37	1			39
							43	4	78	9							
04	1050	N	106	-0-	-944	-0-	30	1	58	3	Y	8	41	1			6
							9	4	9	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
R. A. BRACKEN WELL #: B 2H RRCID -> 271120 COMPL. DATE 07/22/2013 TOTAL DEPTH 11849 PERF.12399 - 17449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1729	-0-	1729	2710	378	1	1172	3	Y	-0-	3	1			-0-
							179	4									
12	3100	N	1551	-0-	-1549	1161	354	1	917	3	Y	82	22	1			60
							190	4	90	9							
01	2423	N	1262	-0-	-1161	-0-	226	1	688	3	Y	193	125	1			128
							136	4	212	9							
*02	1605	N	1605	-0-	-0-	-0-	286	1	1030	3	Y	153	168	1			113
							121	4	168	9							
03	1550	N	766	-0-	-784	-0-	189	1	447	3	Y	61	141	1			33
							63	4	67	9							
04	1230	N	172	-0-	-1058	-0-	51	1	98	3	Y	8	34	1			7
							14	4	9	9							

R. A. BRACKEN WELL #: B 3H RRCID -> 271370 COMPL. DATE 05/09/2013 TOTAL DEPTH 11832 PERF.12505 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0-	-0-	80	1	247	3	Y	350	219	1			251
							38	4	385	9							
12	527	N	497	-0-	-30	-0-	73	1	188	3	Y	179	299	1			131
							39	4	197	9							
01	496	N	377	-0-	-119	-0-	68	1	207	3	Y	55	149	1			37
							41	4	61	9							
*02	645	N	645	-0-	-0-	-0-	85	1	306	3	Y	198	119	1			116
							36	4	218	9							
03	496	N	414	-0-	-82	-0-	82	1	195	3	Y	99	161	1			54
							27	4	109	9							
04	360	N	114	-0-	-246	-0-	28	1	53	3	Y	24	58	1			20
							8	4	26	9							

K. R. BRACKEN WELL #: B 3H RRCID -> 271637 COMPL. DATE 05/15/2013 TOTAL DEPTH 11911 PERF.12274 - 17811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	1749	-0-	-1191	-0-	395	1	1222	3	Y	32	48	1			61
							97	4	35	9							
12	2356	X	1498	-0-	-858	-0-	371	1	960	3	Y	57	38	1			80
							104	4	63	9							
01	2356	X	1364	-0-	-992	-0-	297	1	904	3	Y	55	52	1			83
							102	4	61	9							
*02	1624	N	521	-0-	-1103	-0-	107	1	383	3	Y	7	27	1			63
							23	4	8	9							
03	1488	N	1079	-0-	-409	-0-	298	1	705	3	Y	21	24	1			60
							54	4	23	9							
04	1320	N	201	-0-	-1119	-0-	65	1	125	3	Y	1	19	1			42
							10	4	1	9							

K. R. BRACKEN WELL #: B 2H RRCID -> 271717 COMPL. DATE 05/17/2013 TOTAL DEPTH 11830 PERF.12313 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1364	N	957	-0-	-407	-0-	189	1	638	3	Y	25	36	1			121
							102	4	28	9							
09	1700	N	1700	-0-	-0-	-0-	288	1	1268	3	Y	58	90	1			89
							80	4	64	9							
10	2002	N	2002	-0-	-0-	-0-	316	1	1558	3	Y	56	50	1			95
							66	4	62	9							
11	1648	N	1648	-0-	-0-	-0-	373	1	1156	3	Y	25	60	1			60
							91	4	28	9							
12	1767	N	1427	-0-	-340	-0-	357	1	925	3	Y	40	37	1			63
							101	4	44	9							
01	1860	N	1382	-0-	-478	-0-	304	1	924	3	Y	45	41	1			67
							104	4	50	9							
02	1540	N	767	-0-	-773	-0-	155	1	559	3	Y	17	24	1			66
							34	4	19	9							
03	1426	N	859	-0-	-567	-0-	239	1	566	3	Y	10	25	1			51
							43	4	11	9							
04	1350	N	179	-0-	-1171	-0-	59	1	112	3	Y	-0-	16	1			35
							9	4									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
R. A. BRACKEN WELL #: A 1H RRCID -> 272408 COMPL. DATE 01/21/2015 TOTAL DEPTH 11789 PERF.12400 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	570	N	208	-0-	-362	-0-	43	1	134	3	Y	9	22	1		6
							21	4	10	9						
12	775	N	51	-0-	-724	-0-	13	1	33	3	Y	-0-	6	1		-0-
							5	4								
01	2263	N	2263	-0-	-0-	-0-	458	1	1395	3	Y	117	39	1		78
							281	4	129	9						
02	196	N	-0-	-0-	-196	-0-					Y	-0-	53	1		-0-
03	926	N	926	-0-	-0-	-0-	203	1	480	3	Y	159	72	1		87
							69	4	175	9						
04	2190	N	170	-0-	-2020	-0-	49	1	94	3	Y	11	89	1		9
							14	4	12	9						

FRANKLIN WELL #: A 2H RRCID -> 272754 COMPL. DATE 02/01/2014 TOTAL DEPTH 10702 PERF.12242 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	1404	N	1404	-0-	-0-	-0-	281	1	871	3	Y	108	129	1		100
							133	4	119	9						
12	1519	N	1305	-0-	-214	-0-	282	1	731	3	Y	128	58	1		170
							151	4	141	9						
01	1488	N	1157	-0-	-331	-0-	224	1	683	3	Y	105	128	1		147
							134	4	116	9						
*02	1472	N	1472	-0-	-0-	-0-	240	1	866	3	Y	241	129	1		259
							101	4	265	9						
03	1302	N	1164	-0-	-138	-0-	292	1	692	3	Y	76	197	1		138
							96	4	84	9						
04	1110	N	932	-0-	-178	-0-	257	1	490	3	Y	103	137	1		104
							72	4	113	9						

FRANKLIN WELL #: A 3H RRCID -> 272760 COMPL. DATE 02/01/2014 TOTAL DEPTH 11717 PERF.12191 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		5	-0-	5	33	1	1	4	3	Y	-0-				-0-
12	14B2 EXT		26	-0-	26	59	6	1	16	3	Y	1				1
							3	4	1	9						
01	14B2 EXT		-0-	-0-	-0-	59					Y	-0-	1	1		-0-
*02	59	N	-0-	-0-	-59	-0-					Y	-0-				-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-

R. A. BRACKEN WELL #: A 2H RRCID -> 272952 COMPL. DATE 02/01/2014 TOTAL DEPTH 11777 PERF.12390 - 17306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	907	N	907	-0-	-0-	-0-	177	1	548	3	Y	88	70	1		63
							85	4	97	9						
12	1185	N	1185	-0-	-0-	-0-	262	1	680	3	Y	90	87	1		66
							144	4	99	9						
01	753	N	753	-0-	-0-	-0-	142	1	433	3	Y	83	94	1		55
							87	4	91	9						
*02	1155	N	1155	-0-	-0-	-0-	209	1	751	3	Y	95	88	1		62
							90	4	105	9						
03	1178	N	979	-0-	-199	-0-	238	1	565	3	Y	87	101	1		48
							80	4	96	9						
04	1236	N	1236	-0-	-0-	-0-	348	1	664	3	Y	113	65	1		96
							100	4	124	9						

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462

FRANKLIN WELL #: D 3H RRCID -> 276836 COMPL. DATE 03/16/2015 TOTAL DEPTH 11736 PERF.12409 - 17340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		258	-0-	258	3860	143	1	104	3	Y	-0-					-0-
							11	4									
12	14B2 EXT		-0-	-0-	-0-	3860					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3860					Y	-0-					-0-
*02	3860	X	-0-	-0-	-3860	-0-					Y	6	6	1			-0-
03	3596	X	-0-	-0-	-3596	-0-					Y	-0-					-0-
04	270	X	-0-	-0-	-270	-0-					Y	-0-					-0-

FRANKLIN WELL #: D 4H RRCID -> 276837 COMPL. DATE 03/17/2015 TOTAL DEPTH 11680 PERF.12380 - 17307

11	3500	X	3500	-0-	-0-	-0-	1766	1	1259	3	Y	260	278	1			256
							189	4	286	9							
12	3178	X	3178	-0-	-0-	-0-	1777	1	914	3	Y	274	157	1			373
							186	4	301	9							
01	4945	X	4945	-0-	-0-	-0-	2091	1	2039	3	Y	382	328	1			427
							395	4	420	9							
*02	5468	X	5468	-0-	-0-	-0-	2290	1	2533	3	Y	321	406	1			342
							292	4	353	9							
03	3743	X	3743	-0-	-0-	-0-	1890	1	1256	3	Y	385	335	1			392
							173	4	424	9							
04	2760	X	2587	-0-	-173	-0-	1324	1	755	3	Y	362	371	1			383
							110	4	398	9							

FRANKLIN WELL #: D 5H RRCID -> 276838 COMPL. DATE 03/22/2015 TOTAL DEPTH 11725 PERF.12440 - 17320

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANKLIN WELL #: D 1H RRCID -> 276846 COMPL. DATE 03/08/2015 TOTAL DEPTH 11758 PERF.12544 - 18174

11	2190	X	1215	-0-	-975	-0-	639	1	456	3	Y	46	86	1			45
							69	4	51	9							
12	2263	X	8	-0-	-2255	-0-	5	1	3	3	Y	-0-	28	1			17
01	2263	X	784	-0-	-1479	-0-	338	1	330	3	Y	47	15	1			49
							64	4	52	9							
*02	3341	X	3341	-0-	-0-	-0-	1414	1	1564	3	Y	165	67	1			147
							181	4	182	9							
03	2826	X	2826	-0-	-0-	-0-	1520	1	1010	3	Y	143	144	1			146
							139	4	157	9							
04	1466	X	1466	-0-	-0-	-0-	827	1	472	3	Y	89	139	1			96
							69	4	98	9							

FRANKLIN WELL #: D 2H RRCID -> 276926 COMPL. DATE 03/26/2015 TOTAL DEPTH 11683 PERF.12351 - 17267

11	870	N	-0-	-0-	-870	-0-					Y	11	17	1			11
12	899	N	480	-0-	-419	-0-	273	1	141	3	Y	34	7	1			38
							29	4	37	9							
01	679	N	679	-0-	-0-	-0-	283	1	276	3	Y	60	34	1			64
							54	4	66	9							
*02	1122	N	1122	-0-	-0-	-0-	454	1	502	3	Y	98	79	1			83
							58	4	108	9							
03	957	N	957	-0-	-0-	-0-	510	1	339	3	Y	55	81	1			57
							47	4	61	9							
04	662	N	662	-0-	-0-	-0-	380	1	217	3	Y	30	54	1			33
							32	4	33	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FRANKLIN WELL #: D 6H RRCID -> 276927 COMPL. DATE 03/22/2015 TOTAL DEPTH 11670 PERF.12428 - 16713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSEWOOD RESOURCES, INC. 728874
DILWORTH RANCH WELL #: A 3H RRCID -> 288961 COMPL. DATE 06/15/2019 TOTAL DEPTH 10796 PERF.10922 - 16515

11	2100	N	1460	-0-	-640	-0-	221	1	735	2	Y	458	501	1	1	8	101
							504	9									
12	2170	N	1545	-0-	-625	-0-	511	1	679	2	Y	323					424
							355	9									
01	2170	N	1274	-0-	-896	-0-	219	1	1055	2	Y	-0-	354	1			70
02	2281	N	2281	-0-	-0-	-0-	70	1	1870	2	Y	310	379	1			1
							341	9									
03	3100	N	4429	-0-	1329	1329	78	1	4008	2	Y	312	312	1			1
							343	9									
04	3000	N	2519	-0-	-481	848	66	1	2097	2	Y	324	319	1			6
							356	9									

DILWORTH RANCH WELL #: A 1H RRCID -> 289034 COMPL. DATE 06/15/2019 TOTAL DEPTH 10852 PERF.11231 - 18158

11	9480	X	3609	-0-	-5871	-0-	793	1	2585	2	Y	210	395	1	1	8	79
							231	9									
12	8401	X	178	-0-	-8223	-0-	136	1	42	2	Y	-0-					79
01	7874	X	4700	-0-	-3174	-0-	349	1	2956	2	Y	1268	1287	1	2	8	58
							1395	9									
02	7096	X	7096	-0-	-0-	-0-	213	1	6028	2	Y	777	832	1			3
							855	9									
03	11713	X	11713	-0-	-0-	-0-	211	1	10769	2	Y	666	668	1			1
							733	9									
04	6047	X	6047	-0-	-0-	-0-	171	1	5469	2	Y	370	364	1			7
							407	9									

DILWORTH RANCH WELL #: A 2H RRCID -> 289036 COMPL. DATE 06/15/2019 TOTAL DEPTH 10831 PERF.11977 - 16420

11	4770	X	1456	-0-	-3314	-0-	286	1	941	2	Y	208	335	1			67
							229	9									
12	3565	X	82	-0-	-3483	-0-	82	1			Y	-0-					67
01	2852	X	1739	-0-	-1113	-0-	150	1	909	2	Y	618	655	1	1	8	29
							680	9									
02	3064	X	3064	-0-	-0-	-0-	86	1	2424	2	Y	504	531	1			2
							554	9									
03	4653	X	4653	-0-	-0-	-0-	81	1	4132	2	Y	400	401	1			1
							440	9									
04	2623	N	2623	-0-	-0-	-0-	70	1	2248	2	Y	277	273	1			5
							305	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC 781915
DISCHER WELL #: 1H RRCID -> 257784 COMPL. DATE 08/11/2010 TOTAL DEPTH 11913 PERF.11929 - 16382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		165	-0-	165	826	22	1	34	3	Y	96	72	1			47
							3	4	106	9							
12	T. A.		63	-0-	63	889	19	1	10	3	Y	31	53	1			25
							34	9									
01	0		-0-	-0-	-0-	889					Y	1	26	1			-0-
02	893	N	4	-0-	-889	-0-	1	1	2	2	Y	1					1
							1	9									
03	62	N	-0-	-0-	-62	-0-					Y	14	9	1			6
04	108	N	108	-0-	-0-	-0-	22	1	49	2	Y	34	15	1			25
							37	9									

PC-Q EF WELL #: 4H RRCID -> 259737 COMPL. DATE 07/03/2010 TOTAL DEPTH 11891 PERF.12024 - 16336

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	498	-0-	-252	-0-	364	1	122	4	Y	11	10	1			5
							12	9									
12	844	X	844	-0-	-0-	-0-	290	1	445	3	Y	17	17	1			5
							90	4	19	9							
01	983	X	983	-0-	-0-	-0-	211	1	678	3	Y	15	14	1			6
							77	4	17	9							
02	610	N	610	-0-	-0-	-0-	270	1	214	3	Y	9	11	1			4
							116	4	10	9							
03	837	N	241	-0-	-596	-0-	148	1	20	3	Y	5	6	1			3
							67	4	6	9							
04	960	N	-0-	-0-	-960	-0-					Y	-0-	3	1			-0-

CARDEN EF WELL #: 1H RRCID -> 260067 COMPL. DATE 11/01/2010 TOTAL DEPTH 9916 PERF.10195 - 15056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	2937	-0-	-3033	-0-	854	1	2083	3	Y	-0-					-0-
12	6169	X	3511	-0-	-2658	-0-	1592	1	1919	3	Y	-0-					-0-
01	5363	X	3721	-0-	-1642	-0-	758	1	2963	3	Y	-0-					-0-
02	2954	X	2954	-0-	-0-	-0-	730	1	2224	3	Y	-0-					-0-
03	4123	X	2389	-0-	-1734	-0-	325	1	2040	3	Y	22	14	1			8
							24	9									
04	3600	X	1668	-0-	-1932	-0-	286	1	1382	3	Y	-0-	8	1			-0-

ALDERMAN RANCH EF WELL #: 2H RRCID -> 264170 COMPL. DATE 11/17/2011 TOTAL DEPTH 9811 PERF. 9918 - 14644

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	1702	-0-	-1088	-0-	496	1	1136	3	Y	64					98
							70	9									
12	2666	X	1896	-0-	-770	-0-	565	1	1240	3	Y	83	155	1			26
							91	9									
01	2666	X	2240	-0-	-426	-0-	590	1	1571	3	Y	72	76	1			22
							79	9									
02	2184	X	1088	-0-	-1096	-0-	237	1	801	3	Y	45	36	1			31
							50	9									
03	2862	X	2862	-0-	-0-	-0-	756	1	1948	3	Y	144	125	1			50
							158	9									
04	2533	X	2533	-0-	-0-	-0-	728	1	1658	3	Y	134	81	1			103
							147	9									

NBR EF WELL #: 1H RRCID -> 265658 COMPL. DATE 08/04/2011 TOTAL DEPTH 12264 PERF.12335 - 17815

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
PC-Q EF WELL #: 8H RRCID -> 266181 COMPL. DATE 02/28/2012 TOTAL DEPTH 11535 PERF.12504 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		476	-0-	476	2238	348	1	117	4	Y	10	10	1			4
							11	9									
12	0		683	-0-	683	2921	170	1	445	3	Y	14	14	1			4
							53	4	15	9							
01	0		-0-	-0-	-0-	2921					Y	-0-	4	1			-0-
02	2800	N	312	-0-	-2488	433	66	1	214	3	Y	3	2	1			1
							29	4	3	9							
03	682	N	173	-0-	-509	-0-	83	1	20	3	Y	30	16	1			15
							37	4	33	9							
04	246	N	246	-0-	-0-	-0-	137	1	70	4	Y	35	26	1			24
							39	9									

ALDERMAN RANCH EF WELL #: 3H RRCID -> 266288 COMPL. DATE 05/13/2012 TOTAL DEPTH 9711 PERF.10208 - 14485

11	3240	X	686	-0-	-2554	-0-	208	1	475	3	Y	3					10
							3	9									
12	2139	X	348	-0-	-1791	-0-	105	1	230	3	Y	12	18	1			4
							13	9									
01	3789	X	3789	-0-	-0-	-0-	1001	1	2667	3	Y	110	80	1			34
							121	9									
02	1389	X	1389	-0-	-0-	-0-	305	1	1034	3	Y	45	48	1			31
							50	9									
03	2783	N	2783	-0-	-0-	-0-	751	1	1934	3	Y	89	89	1			31
							98	9									
04	2670	X	946	-0-	-1724	-0-	275	1	627	3	Y	40	40	1			31
							44	9									

CARDEN EF WELL #: 6H RRCID -> 266926 COMPL. DATE 04/02/2012 TOTAL DEPTH 9877 PERF.10458 - 16436

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAETZ 'A' EF WELL #: 2H RRCID -> 267667 COMPL. DATE 08/01/2012 TOTAL DEPTH 9771 PERF.10059 - 15415

11	0		2639	-0-	2639	9372	197	1	2198	3	Y	213	214	1			17
							10	4	234	9							
12	0		2898	-0-	2898	12270	186	1	2357	3	Y	245	245	1			17
							85	4	270	9							
01	0		683	-0-	683	12953	50	1	566	3	Y	47	59	1			5
							15	4	52	9							
02	2800	N	2333	-0-	-467	12486	214	1	1999	3	Y	66	64	1			7
							47	4	73	9							
03	3100	N	4015	-0-	915	13401	378	1	3341	3	Y	267	250	1			24
							2	4	294	9							
04	3000	N	3774	-0-	774	14175	341	1	3261	3	Y	152	150	1			26
							5	4	167	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

ALDERMAN RANCH EF WELL #: 5H RRCID -> 267673 COMPL. DATE 10/12/2012 TOTAL DEPTH 9761 PERF. 9859 - 14829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2856	X	2856	-0-	-0-	-0-	868	1	1986	3	Y	2					2
							2	9									
12	2718	X	2718	-0-	-0-	-0-	849	1	1865	3	Y	4	5	1			1
							4	9									
01	2159	X	2159	-0-	-0-	-0-	588	1	1567	3	Y	4	4	1			1
							4	9									
02	1609	X	1609	-0-	-0-	-0-	366	1	1241	3	Y	2	2	1			1
							2	9									
03	2945	X	2261	-0-	-684	-0-	630	1	1624	3	Y	6	5	1			2
							7	9									
04	2850	X	1058	-0-	-1792	-0-	320	1	730	3	Y	7	4	1			5
							8	9									

BAETZ 'A' EF WELL #: 1H RRCID -> 267676 COMPL. DATE 08/01/2012 TOTAL DEPTH 9744 PERF.10157 - 15513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	-0-	-0-	-2040	-0-					Y	13	18	1			1
12	2139	X	484	-0-	-1655	-0-	34	1	434	3	Y	-0-	1	1			-0-
							16	4									
01	2139	X	677	-0-	-1462	-0-	54	1	607	3	Y	-0-					-0-
							16	4									
02	2921	X	2921	-0-	-0-	-0-	276	1	2584	3	Y	-0-					-0-
							61	4									
03	3132	X	3132	-0-	-0-	-0-	318	1	2812	3	Y	-0-					-0-
							2	4									
04	1365	X	1365	-0-	-0-	-0-	129	1	1234	3	Y	-0-					-0-
							2	4									

ALDERMAN RANCH EF WELL #: 4H RRCID -> 267679 COMPL. DATE 10/07/2012 TOTAL DEPTH 9756 PERF. 9878 - 14770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1637	-0-	-673	-0-	498	1	1139	3	Y	-0-					-0-
12	3038	X	1730	-0-	-1308	-0-	541	1	1189	3	Y	-0-					-0-
01	3038	X	1396	-0-	-1642	-0-	381	1	1015	3	Y	-0-					-0-
02	2464	X	1628	-0-	-836	-0-	371	1	1257	3	Y	-0-					-0-
03	2356	X	2356	-0-	-0-	-0-	659	1	1697	3	Y	-0-					-0-
04	2003	X	2003	-0-	-0-	-0-	611	1	1392	3	Y	-0-					-0-

CARDEN EF WELL #: 7H RRCID -> 267766 COMPL. DATE 06/12/2012 TOTAL DEPTH 9924 PERF.10425 - 16891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2618	X	2618	-0-	-0-	-0-	761	1	1857	3	Y	-0-					-0-
12	2108	X	-0-	-0-	-2108	-0-					Y	-0-					-0-
01	155	X	1	-0-	-154	-0-	1	3			Y	-0-					-0-
02	818	X	818	-0-	-0-	-0-	202	1	614	3	Y	2					2
							2	9									
03	5380	X	5380	-0-	-0-	-0-	730	1	4573	3	Y	70	48	1			24
							77	9									
04	2610	X	174	-0-	-2436	-0-	28	1	134	3	Y	11	28	1			7
							12	9									

BAETZ EF WELL #: 1H RRCID -> 268507 COMPL. DATE 03/02/2013 TOTAL DEPTH 9632 PERF.10004 - 15423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	383	-0-	-7057	-0-	29	1	328	3	Y	22	28	1			2
							2	4	24	9							
12	2542	X	54	-0-	-2488	-0-	4	1	48	3	Y	-0-	2	1			-0-
							2	4									
01	2369	X	459	-0-	-1910	-0-	36	1	412	3	Y	-0-					-0-
							11	4									
02	1568	X	927	-0-	-641	-0-	88	1	820	3	Y	-0-					-0-
							19	4									
03	1857	N	1857	-0-	-0-	-0-	189	1	1667	3	Y	-0-					-0-
							1	4									
04	1984	N	1984	-0-	-0-	-0-	187	1	1794	3	Y	-0-					-0-
							3	4									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

BAETZ EF WELL #: 2H RRCID -> 268543 COMPL. DATE 03/06/2013 TOTAL DEPTH 9725 PERF.10034 - 15376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAETZ EF WELL #: 3H RRCID -> 268606 COMPL. DATE 08/25/2012 TOTAL DEPTH 9616 PERF.10014 - 15384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARDEN EF WELL #: 8H RRCID -> 268993 COMPL. DATE 11/07/2012 TOTAL DEPTH 9882 PERF.10243 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10020	X	2196	-0-	-7824	-0-	625	1	1524	3	Y	43					88
							47	9									
12	5115	X	1813	-0-	-3302	-0-	797	1	962	3	Y	49	94	1			43
							54	9									
01	5115	X	4569	-0-	-546	-0-	924	1	3613	3	Y	29	51	1			21
							32	9									
02	4564	X	2573	-0-	-1991	-0-	622	1	1894	3	Y	52					73
							57	9									
03	5053	X	4785	-0-	-268	-0-	651	1	4078	3	Y	51	106	1			18
							56	9									
04	4410	X	4067	-0-	-343	-0-	687	1	3322	3	Y	53	36	1			35
							58	9									

NBRP EF WELL #: 1H RRCID -> 269212 COMPL. DATE 07/26/2013 TOTAL DEPTH 11875 PERF.12210 - 17281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		24	-0-	24	215	7	1	17	3	Y	-0-					-0-
12	0		18	-0-	18	233	3	1	15	3	Y	-0-					-0-
01	245	N	12	-0-	-233	-0-	1	1	11	3	Y	-0-					-0-
02	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
03	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

ALDERMAN RANCH EF WELL #: 6H RRCID -> 269221 COMPL. DATE 02/20/2013 TOTAL DEPTH 9726 PERF. 9710 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1286	-0-	-694	-0-	374	1	857	3	Y	50					108
							55	9									
12	2573	X	2294	-0-	-279	-0-	694	1	1525	3	Y	68	155	1			21
							75	9									
01	2573	X	2399	-0-	-174	-0-	652	1	1736	3	Y	10	28	1			3
							11	9									
02	1150	N	1150	-0-	-0-	-0-	262	1	888	3	Y	-0-	3	1			-0-
03	2294	N	1562	-0-	-732	-0-	437	1	1125	3	Y	-0-					-0-
04	2310	N	2104	-0-	-206	-0-	642	1	1462	3	Y	-0-					-0-

CARDEN EF WELL #: 5H RRCID -> 269582 COMPL. DATE 01/13/2012 TOTAL DEPTH 9908 PERF.10746 - 16261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1795	X	1795	-0-	-0-	-0-	522	1	1273	3	Y	-0-					-0-
12	3782	X	3084	-0-	-698	-0-	1398	1	1686	3	Y	-0-					-0-
01	3782	X	1302	-0-	-2480	-0-	265	1	1037	3	Y	-0-					-0-
02	104	X	104	-0-	-0-	-0-	26	1	78	3	Y	-0-					-0-
03	3069	X	7	-0-	-3062	-0-	1	1	6	3	Y	-0-					-0-
04	2970	X	-0-	-0-	-2970	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
NBRP EF WELL #: 2H RRCID -> 269795 COMPL. DATE 07/21/2013 TOTAL DEPTH 11897 PERF.12201 - 17357

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1326	-0-		1326	2596	218	1	491	3	Y	560	688	1			171
								1	4	616	9							
12	0		903	-0-		903	3499	106	1	501	3	Y	259	365	1			65
								11	4	285	9							
01	3100	N	1162	-0-		-1938	1561	77	1	848	3	Y	210	223	1			52
								6	4	231	9							
02	2586	N	1025	-0-		-1561	-0-	68	1	807	3	Y	135	151	1			36
								1	4	149	9							
03	899	N	464	-0-		-435	-0-	37	1	302	3	Y	114	106	1			44
								125	9									
04	630	N	2	-0-		-628	-0-	2	3			Y	-0-					44

NBRP EF WELL #: 4H RRCID -> 269797 COMPL. DATE 07/16/2013 TOTAL DEPTH 11962 PERF.12412 - 17426

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-		-0-	121					Y	-0-					-0-
12	0		34	-0-		34	155	6	1	27	3	Y	-0-					-0-
								1	4									
01	0		-0-	-0-		-0-	155					Y	-0-					-0-
02	155	N	-0-	-0-		-155	-0-					Y	-0-					-0-
03	31	N	1	-0-		-30	-0-	1	3			Y	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

BAETZ 'A' EF WELL #: 3H RRCID -> 269941 COMPL. DATE 02/01/2013 TOTAL DEPTH 9851 PERF.10290 - 16051

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		961	-0-		961	6182	79	1	877	3	Y	1	1	1			-0-
								4	4	1	9							
12	0		980	-0-		980	7162	69	1	878	3	Y	1	1	1			-0-
								32	4	1	9							
01	0		856	-0-		856	8018	68	1	767	3	Y	1	1	1			-0-
								20	4	1	9							
02	2800	N	1783	-0-		-1017	7001	169	1	1576	3	Y	1	1	1			-0-
								37	4	1	9							
03	3100	N	1639	-0-		-1461	5540	166	1	1469	3	Y	3	3	1			-0-
								1	4	3	9							
04	3000	N	1148	-0-		-1852	3688	108	1	1036	3	Y	2	2	1			-0-
								2	4	2	9							

NBR EF WELL #: 2H RRCID -> 270134 COMPL. DATE 04/21/2011 TOTAL DEPTH 7435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

BAETZ B EF WELL #: 1H RRCID -> 271072 COMPL. DATE 08/26/2013 TOTAL DEPTH 9712 PERF.10677 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8370	X	-0-	-0-		-8370	-0-					Y	-0-					-0-
12	20009	X	20009	-0-		-0-	-0-	1364	1	17283	3	Y	674	628	1			46
								621	4	741	9							
01	13461	X	13461	-0-		-0-	-0-	1034	1	11598	3	Y	483	478	1			51
								298	4	531	9							
02	10763	X	10763	-0-		-0-	-0-	832	1	7782	3	Y	1787	1659	1			179
								183	4	1966	9							
03	15004	X	10925	-0-		-4079	-0-	1109	1	9809	3	Y	-0-	179	1			-0-
								7	4									
04	14520	X	10224	-0-		-4296	-0-	967	1	9243	3	Y	-0-					-0-
								14	4									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

CARDEN WEST EF WELL #: 2H RRCID -> 271084 COMPL. DATE 08/27/2013 TOTAL DEPTH 9935 PERF.10231 - 16330

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	810	-0-		-4590	-0-	221	1	538	3	Y	46					73
								51	9									
12	8060	X	412	-0-		-7648	-0-	171	1	206	3	Y	32	77	1			28
								35	9									
01	7982	X	6864	-0-		-1118	-0-	1385	1	5414	3	Y	59	46	1			41
								65	9									
02	5824	X	4991	-0-		-833	-0-	1218	1	3709	3	Y	58					99
								64	9									
03	8490	X	8490	-0-		-0-	-0-	1160	1	7267	3	Y	57	136	1			20
								63	9									
04	6630	X	4579	-0-		-2051	-0-	778	1	3759	3	Y	38	33	1			25
								42	9									

BAETZ 'B' EF WELL #: 2H RRCID -> 271093 COMPL. DATE 04/27/2013 TOTAL DEPTH 9782 PERF. 9978 - 16480

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6488	X	6488	-0-		-0-	-0-	528	1	5910	3	Y	20	18	1			2
								28	4	22	9							
12	7441	X	7441	-0-		-0-	-0-	526	1	6661	3	Y	14	15	1			1
								239	4	15	9							
01	5642	X	4988	-0-		-654	-0-	399	1	4473	3	Y	1	2	1			-0-
								115	4	1	9							
02	6020	X	5751	-0-		-269	-0-	516	1	4831	3	Y	264	238	1			26
								114	4	290	9							
03	7440	X	6706	-0-		-734	-0-	676	1	5974	3	Y	47	69	1			4
								4	4	52	9							
04	7200	X	6314	-0-		-886	-0-	593	1	5667	3	Y	42	39	1			7
								8	4	46	9							

CARDEN WEST EF WELL #: 1H RRCID -> 271200 COMPL. DATE 08/23/2013 TOTAL DEPTH 9906 PERF.10221 - 16355

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	2903	-0-		-1447	-0-	829	1	2022	3	Y	47					70
								52	9									
12	4495	X	2845	-0-		-1650	-0-	1274	1	1536	3	Y	32	74	1			28
								35	9									
01	4278	X	4071	-0-		-207	-0-	817	1	3192	3	Y	56	45	1			39
								62	9									
02	3612	X	3145	-0-		-467	-0-	762	1	2320	3	Y	57					96
								63	9									
03	4947	X	4947	-0-		-0-	-0-	674	1	4222	3	Y	46	126	1			16
								51	9									
04	3930	X	2652	-0-		-1278	-0-	448	1	2165	3	Y	35	28	1			23
								39	9									

NBRP EF WELL #: 3H RRCID -> 271272 COMPL. DATE 07/11/2013 TOTAL DEPTH 11895 PERF.12307 - 17411

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		573	-0-		573	1190	176	1	396	3	Y	-0-					-0-
								1	4									
12	0		666	-0-		666	1856	115	1	541	3	Y	-0-					-0-
								10	4									
01	0		-0-	-0-		-0-	1856					Y	-0-					-0-
02	1856	N	-0-	-0-		-1856	-0-					Y	-0-					-0-
03	651	N	-0-	-0-		-651	-0-					Y	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

BAETZ B EF WELL #: 5H RRCID -> 271385 COMPL. DATE 10/21/2013 TOTAL DEPTH 9774 PERF.10338 - 15832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2412	X	2412	-0-	-0-	-0-	194	1	2171	3	Y	34	42	1			3
							10	4	37	9							
12	3937	X	3255	-0-	-682	-0-	224	1	2843	3	Y	77	75	1			5
							103	4	85	9							
01	3937	X	2982	-0-	-955	-0-	234	1	2626	3	Y	49	49	1			5
							68	4	54	9							
02	2716	X	2163	-0-	-553	-0-	203	1	1902	3	Y	12	16	1			1
							45	4	13	9							
03	3595	X	3595	-0-	-0-	-0-	358	1	3162	3	Y	66	61	1			6
							2	4	73	9							
04	3150	X	2902	-0-	-248	-0-	268	1	2566	3	Y	58	54	1			10
							4	4	64	9							

BAETZ B EF WELL #: 6H RRCID -> 271440 COMPL. DATE 10/26/2013 TOTAL DEPTH 9765 PERF.10253 - 15962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1571	-0-	-259	-0-	128	1	1436	3	Y	-0-	8	1			-0-
							7	4									
12	4588	X	2872	-0-	-1716	-0-	198	1	2513	3	Y	64	60	1			4
							91	4	70	9							
01	4588	X	3139	-0-	-1449	-0-	248	1	2784	3	Y	32	33	1			3
							72	4	35	9							
02	2408	X	1932	-0-	-476	-0-	179	1	1670	3	Y	40	39	1			4
							39	4	44	9							
03	3825	X	3825	-0-	-0-	-0-	368	1	3256	3	Y	181	169	1			16
							2	4	199	9							
04	3030	X	3001	-0-	-29	-0-	283	1	2706	3	Y	7	22	1			1
							4	4	8	9							

DISCHER EF WELL #: 2H RRCID -> 271459 COMPL. DATE 10/11/2011 TOTAL DEPTH 11814 PERF.12341 - 18314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		21	-0-	21	23	8	1	12	3	Y	-0-					-0-
							1	4									
12	0		71	-0-	71	94	1	1	70	9	Y	64	12	1			52
01	0		52	-0-	52	146	28	1	22	2	Y	2	53	1			1
							2	9									
02	374	X	228	-0-	-146	-0-	57	1	93	2	Y	71	12	1			60
							78	9									
03	127	X	127	-0-	-0-	-0-	15	1	22	2	Y	82	107	1			35
							90	9									
04	0	X	-0-	-0-	-0-	-0-					Y	149	75	1			109

DISCHER EF WELL #: 3H RRCID -> 271479 COMPL. DATE 01/28/2012 TOTAL DEPTH 11973 PERF.12042 - 18147

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5580	-0-	5580	27045	2089	1	3209	3	Y	-0-					-0-
							282	4									
12	0		2433	-0-	2433	29478	1592	1	817	3	Y	-0-					-0-
							24	4									
01	0		2637	-0-	2637	32115	1455	1	1182	2	Y	-0-					-0-
02	35907	X	3792	-0-	-32115	-0-	1443	1	2349	2	Y	-0-					-0-
03	5336	X	5336	-0-	-0-	-0-	2124	1	3212	2	Y	-0-					-0-
04	3557	X	3557	-0-	-0-	-0-	1116	1	2441	2	Y	-0-					-0-

BAETZ 'A' EF WELL #: 4H RRCID -> 271658 COMPL. DATE 07/31/2013 TOTAL DEPTH 9714 PERF. 9775 - 15215

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
CARDEN WEST EF WELL #: 3H RRCID -> 271682 COMPL. DATE 11/12/2013 TOTAL DEPTH 9985 PERF.10447 - 15901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9120	X	3034	-0-	-6086	-0-	868	1	2116	3	Y	45					70
							50	9									
12	6262	X	2912	-0-	-3350	-0-	1304	1	1573	3	Y	32	74	1			28
							35	9									
01	5983	X	4861	-0-	-1122	-0-	975	1	3811	3	Y	68	48	1			48
							75	9									
02	4228	X	3245	-0-	-983	-0-	786	1	2393	3	Y	60					108
							66	9									
03	4931	X	4931	-0-	-0-	-0-	677	1	4242	3	Y	11	115	1			4
							12	9									
04	4710	X	4000	-0-	-710	-0-	678	1	3278	3	Y	40	18	1			26
							44	9									

NBRP EF WELL #: 5H RRCID -> 271898 COMPL. DATE 03/11/2014 TOTAL DEPTH 12025 PERF.12301 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		97	-0-	97	164	23	1	53	3	Y	19	27	1			6
							21	9									
12	0		854	-0-	854	1018	113	1	534	3	Y	179	140	1			45
							10	4	197	9							
01	1953	X	640	-0-	-1313	-0-	48	1	534	3	Y	48	81	1			12
							5	4	53	9							
02	1260	X	68	-0-	-1192	-0-	6	1	62	3	Y	-0-	12	1			-0-
03	868	N	20	-0-	-848	-0-	2	1	18	3	Y	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-

NBRP EF WELL #: 7H RRCID -> 271899 COMPL. DATE 03/21/2014 TOTAL DEPTH 12014 PERF.12340 - 18470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2863	-0-	2863	2863	784	1	1769	3	Y	276	192	1			84
							6	4	304	9							
12	0		7212	-0-	7212	10075	1112	1	5236	3	Y	694	603	1			175
							101	4	763	9							
01	16864	X	6789	-0-	-10075	-0-	512	1	5656	3	Y	526	570	1			131
							42	4	579	9							
02	4189	X	4189	-0-	-0-	-0-	273	1	3235	3	Y	615	582	1			164
							4	4	677	9							
03	7223	X	492	-0-	-6731	-0-	37	1	301	3	Y	140	250	1			54
							154	9									
04	6990	X	-0-	-0-	-6990	-0-					Y	-0-					54

NBRP EF WELL #: 6H RRCID -> 271900 COMPL. DATE 03/16/2014 TOTAL DEPTH 12024 PERF.12414 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3381	-0-	3381	4946	1036	1	2337	3	Y	-0-					-0-
							8	4									
12	0		2548	-0-	2548	7494	439	1	2069	3	Y	-0-					-0-
							40	4									
01	10935	X	3441	-0-	-7494	-0-	284	1	3134	3	Y	-0-					-0-
							23	4									
02	3864	X	2562	-0-	-1302	-0-	198	1	2361	3	Y	-0-					-0-
							3	4									
03	3503	X	705	-0-	-2798	-0-	77	1	627	3	Y	-0-					-0-
							1	4									
04	3390	X	-0-	-0-	-3390	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
NBRP EF WELL #: 8H RRCID -> 271902 COMPL. DATE 03/28/2014 TOTAL DEPTH 12023 PERF.12565 - 18500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NBR EF WELL #: 3H RRCID -> 281458 COMPL. DATE 07/24/2011 TOTAL DEPTH 12339 PERF.12267 - 17358

11	0		4963	-0-	4963	8328	1520	1	3431	3	Y	-0-					-0-
							12	4									
12	0		5331	-0-	5331	13659	919	1	4328	3	Y	-0-					-0-
							84	4									
01	14589	X	930	-0-	-13659	-0-	77	1	847	3	Y	-0-					-0-
							6	4									
02	3052	X	1520	-0-	-1532	-0-	118	1	1400	3	Y	-0-					-0-
							2	4									
03	4836	X	1517	-0-	-3319	-0-	167	1	1348	3	Y	-0-					-0-
							2	4									
04	4680	X	10	-0-	-4670	-0-	10	3			Y	-0-					-0-

NBR EF WELL #: 4H RRCID -> 281615 COMPL. DATE 09/21/2011 TOTAL DEPTH 11977 PERF.12460 - 16301

11	0		-0-	-0-	-0-	354					Y	-0-	12	1			-0-
12	0		-0-	-0-	-0-	354					Y	1	1	1			-0-
01	354	X	-0-	-0-	-354	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-

BAETZ 'A' EF WELL #: 6H RRCID -> 282230 COMPL. DATE 07/11/2017 TOTAL DEPTH 9814 PERF.10134 - 16130

11	9480	X	2546	-0-	-6934	-0-	196	1	2197	3	Y	129	139	1			10
							11	4	142	9							
12	9796	X	3891	-0-	-5905	-0-	258	1	3266	3	Y	227	222	1			15
							117	4	250	9							
01	9114	X	3390	-0-	-5724	-0-	253	1	2835	3	Y	208	201	1			22
							73	4	229	9							
02	8232	X	3085	-0-	-5147	-0-	281	1	2623	3	Y	109	120	1			11
							61	4	120	9							
03	6913	X	4057	-0-	-2856	-0-	392	1	3467	3	Y	178	173	1			16
							2	4	196	9							
04	3780	X	3631	-0-	-149	-0-	321	1	3072	3	Y	212	192	1			36
							5	4	233	9							

BAETZ 'A' EF WELL #: 5H RRCID -> 282263 COMPL. DATE 06/25/2017 TOTAL DEPTH 9785 PERF.10047 - 16089

11	7770	X	2110	-0-	-5660	-0-	162	1	1815	3	Y	113	121	1			9
							9	4	124	9							
12	8308	X	2783	-0-	-5525	-0-	182	1	2306	3	Y	193	189	1			13
							83	4	212	9							
01	8308	X	3136	-0-	-5172	-0-	229	1	2574	3	Y	242	230	1			25
							67	4	266	9							
02	7112	X	2090	-0-	-5022	-0-	190	1	1780	3	Y	71	89	1			7
							42	4	78	9							
03	5332	X	3333	-0-	-1999	-0-	308	1	2725	3	Y	271	253	1			25
							2	4	298	9							
04	3030	X	2569	-0-	-461	-0-	223	1	2132	3	Y	192	184	1			33
							3	4	211	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

LOCK-BAETZ EF UNIT WELL #: 1H RRCID -> 282334 COMPL. DATE 08/10/2017 TOTAL DEPTH 9751 PERF.10276 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15986	X	15986	-0-	-0-	-0-	1260	1	14099	3	Y	509	540	1			41
							67	4	560	9							
12	17069	X	17069	-0-	-0-	-0-	1159	1	14686	3	Y	633	631	1			43
							528	4	696	9							
01	18511	X	18511	-0-	-0-	-0-	1413	1	15852	3	Y	762	725	1			80
							408	4	838	9							
02	14307	X	14307	-0-	-0-	-0-	1318	1	12325	3	Y	340	386	1			34
							290	4	374	9							
03	17352	X	17352	-0-	-0-	-0-	1680	1	14860	3	Y	728	696	1			66
							11	4	801	9							
04	17910	X	12531	-0-	-5379	-0-	1135	1	10850	3	Y	482	466	1			82
							16	4	530	9							

LOCK-BAETZ A EF UNIT WELL #: 2H RRCID -> 282606 COMPL. DATE 06/29/2017 TOTAL DEPTH 9777 PERF.10261 - 17960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18570	X	9460	-0-	-9110	-0-	732	1	8193	3	Y	451	471	1			36
							39	4	496	9							
12	19189	X	18595	-0-	-594	-0-	1255	1	15896	3	Y	794	776	1			54
							571	4	873	9							
01	17050	X	13418	-0-	-3632	-0-	1026	1	11515	3	Y	527	526	1			55
							297	4	580	9							
02	15204	X	14795	-0-	-409	-0-	1370	1	12813	3	Y	282	309	1			28
							302	4	310	9							
03	18600	X	18432	-0-	-168	-0-	1790	1	15830	3	Y	728	690	1			66
							11	4	801	9							
04	18000	X	13281	-0-	-4719	-0-	1201	1	11487	3	Y	523	500	1			89
							18	4	575	9							

CARDEN-BAETZ A EF WELL #: 2H RRCID -> 282745 COMPL. DATE 08/10/2017 TOTAL DEPTH 9757 PERF.10226 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17778	X	17778	-0-	-0-	-0-	1408	1	15759	3	Y	487	516	1			39
							75	4	536	9							
12	19561	X	14631	-0-	-4930	-0-	999	1	12656	3	Y	474	481	1			32
							455	4	521	9							
01	19561	X	13743	-0-	-5818	-0-	1051	1	11797	3	Y	537	513	1			56
							304	4	591	9							
02	16856	X	9502	-0-	-7354	-0-	872	1	8154	3	Y	258	288	1			26
							192	4	284	9							
03	18383	X	17031	-0-	-1352	-0-	1656	1	14648	3	Y	652	619	1			59
							10	4	717	9							
04	17790	X	12472	-0-	-5318	-0-	1130	1	10809	3	Y	469	448	1			80
							17	4	516	9							

CARDEN-BAETZ B EF UNIT WELL #: 1H RRCID -> 282841 COMPL. DATE 08/23/2017 TOTAL DEPTH 9819 PERF.10158 - 21073

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28800	X	21883	-0-	-6917	-0-	1727	1	19318	3	Y	679	755	1			54
							91	4	747	9							
12	31503	X	31503	-0-	-0-	-0-	2136	1	27054	3	Y	1219	1190	1			83
							972	4	1341	9							
01	29264	X	27344	-0-	-1920	-0-	2132	1	23918	3	Y	616	634	1			65
							616	4	678	9							
02	25984	X	23435	-0-	-2549	-0-	2171	1	20303	3	Y	439	460	1			44
							478	4	483	9							
03	31496	X	27590	-0-	-3906	-0-	2697	1	23843	3	Y	940	899	1			85
							16	4	1034	9							
04	30480	X	27090	-0-	-3390	-0-	2459	1	23511	3	Y	985	902	1			168
							36	4	1084	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

BAETZ EF WELL #: 4H RRCID -> 282949 COMPL. DATE 08/28/2017 TOTAL DEPTH 9682 PERF.10084 - 15789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15755	X	15755	-0-	-0-	-0-	1219	1	13648	3	Y	748	770	1			60
							65	4	823	9							
12	16213	X	15793	-0-	-420	-0-	1043	1	13215	3	Y	964	959	1			65
							475	4	1060	9							
01	15810	X	13903	-0-	-1907	-0-	1028	1	11535	3	Y	948	914	1			99
							297	4	1043	9							
02	14224	X	12564	-0-	-1660	-0-	1135	1	10608	3	Y	520	567	1			52
							249	4	572	9							
03	16275	X	14810	-0-	-1465	-0-	1402	1	12403	3	Y	905	875	1			82
							9	4	996	9							
04	15750	X	12687	-0-	-3063	-0-	1120	1	10714	3	Y	760	712	1			130
							17	4	836	9							

EVANS EF WELL #: 2H RRCID -> 284826 COMPL. DATE 07/20/2018 TOTAL DEPTH 10110 PERF.10203 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25770	X	17905	-0-	-7865	-0-	644	1	16870	3	Y	295	273	1			31
							66	4	325	9							
12	20336	X	17894	-0-	-2442	-0-	696	1	16775	3	Y	326	347	1			10
							64	4	359	9							
01	22971	X	17565	-0-	-5406	-0-	752	1	16326	3	Y	320	316	1			14
							135	4	352	9							
02	20748	X	16170	-0-	-4578	-0-	791	1	15046	3	Y	279	260	1			33
							26	4	307	9							
03	20243	X	3353	-0-	-16890	-0-	164	1	3145	3	Y	39	69	1			3
							1	4	43	9							
04	17910	X	10743	-0-	-7167	-0-	234	1	10394	3	Y	-0-	3	1			-0-
							115	4									

EVANS-TX OSAGE EF UNIT WELL #: 1H RRCID -> 285323 COMPL. DATE 07/25/2018 TOTAL DEPTH 9862 PERF.10593 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10410	X	7087	-0-	-3323	-0-	253	1	6651	3	Y	142	131	1			15
							27	4	156	9							
12	10757	X	7227	-0-	-3530	-0-	281	1	6758	3	Y	148	158	1			5
							25	4	163	9							
01	10176	X	7048	-0-	-3128	-0-	301	1	6536	3	Y	143	142	1			6
							54	4	157	9							
02	8260	X	6018	-0-	-2242	-0-	294	1	5583	3	Y	120	112	1			14
							9	4	132	9							
03	8308	X	7299	-0-	-1009	-0-	358	1	6867	3	Y	65	74	1			5
							2	4	72	9							
04	7256	X	7256	-0-	-0-	-0-	158	1	7020	3	Y	-0-	5	1			-0-
							78	4									

EVANS EF WELL #: 12H RRCID -> 285576 COMPL. DATE 11/27/2018 TOTAL DEPTH 10096 PERF.10146 - 17118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22320	X	21110	-0-	-1210	-0-	761	1	19978	3	Y	265	246	1			28
							79	4	292	9							
12	29326	X	21341	-0-	-7985	-0-	835	1	20104	3	Y	296	315	1			9
							76	4	326	9							
01	26466	X	19972	-0-	-6494	-0-	858	1	18623	3	Y	306	302	1			13
							154	4	337	9							
02	23716	X	18715	-0-	-5001	-0-	915	1	17401	3	Y	335	309	1			39
							30	4	369	9							
03	24025	X	3055	-0-	-20970	-0-	148	1	2834	3	Y	65	99	1			5
							1	4	72	9							
04	21120	X	6676	-0-	-14444	-0-	138	1	6141	3	Y	299	298	1			6
							68	4	329	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

EVANS EF 14H WELL #: 14H RRCID -> 285973 COMPL. DATE 11/25/2018 TOTAL DEPTH 10163 PERF.10085 - 17171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12000	X	10846	-0-	-1154	-0-	394	1	10346	3	Y	59	55	1			6
							41	4	65	9							
12	14322	X	10404	-0-	-3918	-0-	411	1	9890	3	Y	60	64	1			2
							37	4	66	9							
01	14322	X	9119	-0-	-5203	-0-	396	1	8587	3	Y	59	58	1			3
							71	4	65	9							
02	12544	X	9104	-0-	-3440	-0-	452	1	8585	3	Y	48	45	1			6
							14	4	53	9							
03	12493	X	8974	-0-	-3519	-0-	442	1	8465	3	Y	59	61	1			4
							2	4	65	9							
04	10860	X	8021	-0-	-2839	-0-	174	1	7727	3	Y	32	35	1			1
							85	4	35	9							

EVANS EF A WELL #: 16H RRCID -> 286132 COMPL. DATE 11/25/2018 TOTAL DEPTH 10120 PERF.10133 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12270	X	11601	-0-	-669	-0-	420	1	11010	3	Y	116	107	1			12
							43	4	128	9							
12	13950	X	11185	-0-	-2765	-0-	439	1	10567	3	Y	126	134	1			4
							40	4	139	9							
01	14291	X	10648	-0-	-3643	-0-	461	1	9995	3	Y	100	100	1			4
							82	4	110	9							
02	12908	X	9720	-0-	-3188	-0-	482	1	9170	3	Y	47	46	1			5
							16	4	52	9							
03	13020	X	10931	-0-	-2089	-0-	535	1	10234	3	Y	145	140	1			10
							2	4	160	9							
04	11610	X	9589	-0-	-2021	-0-	206	1	9171	3	Y	100	108	1			2
							102	4	110	9							

KNOLLE RANCH EF WELL #: 1H RRCID -> 288758 COMPL. DATE 04/06/2019 TOTAL DEPTH 9644 PERF.10184 - 17782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	6649	-0-	-1091	-0-	289	1	5845	3	Y	160	161	1			6
							339	4	176	9							
12	7130	X	6869	-0-	-261	-0-	290	1	5655	3	Y	123	127	1			2
							789	4	135	9							
01	6851	X	6130	-0-	-721	-0-	268	1	5420	3	Y	117	116	1			3
							313	4	129	9							
02	6188	X	4983	-0-	-1205	-0-	238	1	4521	3	Y	89	88	1			4
							126	4	98	9							
03	6882	X	5368	-0-	-1514	-0-	272	1	4982	3	Y	87	87	1			4
							18	4	96	9							
04	6660	X	5191	-0-	-1469	-0-	269	1	4755	3	Y	109	108	1			5
							47	4	120	9							

KNOLLE RANCH EF WELL #: 3H RRCID -> 288760 COMPL. DATE 04/06/2019 TOTAL DEPTH 9605 PERF.10185 - 17853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34140	X	29291	-0-	-4849	-0-	1259	1	25482	3	Y	972	976	1			35
							1481	4	1069	9							
12	32178	X	30039	-0-	-2139	-0-	1259	1	24557	3	Y	723	746	1			12
							3428	4	795	9							
01	32178	X	26806	-0-	-5372	-0-	1165	1	23539	3	Y	676	673	1			15
							1358	4	744	9							
02	27524	X	21827	-0-	-5697	-0-	1038	1	19634	3	Y	556	545	1			26
							543	4	612	9							
03	30256	X	23529	-0-	-6727	-0-	1180	1	21635	3	Y	575	575	1			26
							81	4	633	9							
04	29280	X	22600	-0-	-6680	-0-	1167	1	20652	3	Y	522	526	1			22
							207	4	574	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
EVANS TX OSAGE EF A WELL #: 21H RRCID -> 289426 COMPL. DATE 04/28/2019 TOTAL DEPTH 10079 PERF.10405 - 17062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16500	X	9451	-0-	-7049	-0-	343	1	9010	3	Y	56	55	1			6
							36	4	62	9							
12	12617	X	8809	-0-	-3808	-0-	345	1	8325	3	Y	97	100	1			3
							32	4	107	9							
01	12617	X	6969	-0-	-5648	-0-	300	1	6498	3	Y	107	105	1			5
							53	4	118	9							
02	11116	X	6343	-0-	-4773	-0-	312	1	5926	3	Y	86	81	1			10
							10	4	95	9							
03	11377	X	7744	-0-	-3633	-0-	376	1	7208	3	Y	144	144	1			10
							2	4	158	9							
04	9450	X	6246	-0-	-3204	-0-	134	1	5949	3	Y	88	96	1			2
							66	4	97	9							

KNOLLE RANCH EF WELL #: 2H RRCID -> 289581 COMPL. DATE 04/06/2019 TOTAL DEPTH 9658 PERF.10280 - 17786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23550	X	23060	-0-	-490	-0-	976	1	19739	3	Y	1090	1098	1			39
							1146	4	1199	9							
12	24242	X	23710	-0-	-532	-0-	976	1	19037	3	Y	945	968	1			16
							2657	4	1040	9							
01	24242	X	20892	-0-	-3350	-0-	904	1	18248	3	Y	625	627	1			14
							1052	4	688	9							
02	21812	X	17417	-0-	-4395	-0-	805	1	15220	3	Y	883	855	1			42
							421	4	971	9							
03	24149	X	18693	-0-	-5456	-0-	915	1	16772	3	Y	857	860	1			39
							63	4	943	9							
04	23070	X	17950	-0-	-5120	-0-	905	1	16010	3	Y	795	801	1			33
							160	4	875	9							

EVANS EF A WELL #: 24H RRCID -> 289754 COMPL. DATE 05/01/2019 TOTAL DEPTH 10254 PERF.10499 - 17161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16920	X	12914	-0-	-4006	-0-	464	1	12167	3	Y	214	192	1			22
							48	4	235	9							
12	17484	X	12051	-0-	-5433	-0-	472	1	11354	3	Y	165	182	1			5
							43	4	182	9							
01	16269	X	11361	-0-	-4908	-0-	491	1	10654	3	Y	116	116	1			5
							88	4	128	9							
02	14448	X	10255	-0-	-4193	-0-	509	1	9679	3	Y	45	45	1			5
							17	4	50	9							
03	13330	X	10540	-0-	-2790	-0-	521	1	9981	3	Y	32	35	1			2
							3	4	35	9							
04	12900	X	9371	-0-	-3529	-0-	204	1	9065	3	Y	2	4	1			-0-
							100	4	2	9							

EVANS TX OSAGE EF A WELL #: 23H RRCID -> 289915 COMPL. DATE 05/02/2019 TOTAL DEPTH 10166 PERF.10499 - 17181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26580	X	21405	-0-	-5175	-0-	778	1	20428	3	Y	107	104	1			11
							81	4	118	9							
12	26629	X	21456	-0-	-5173	-0-	847	1	20393	3	Y	126	133	1			4
							77	4	139	9							
01	25699	X	20980	-0-	-4719	-0-	905	1	19631	3	Y	256	249	1			11
							162	4	282	9							
02	23212	X	18978	-0-	-4234	-0-	941	1	17890	3	Y	105	104	1			12
							31	4	116	9							
03	24242	X	20330	-0-	-3912	-0-	1004	1	19233	3	Y	80	86	1			6
							5	4	88	9							
04	21420	X	19218	-0-	-2202	-0-	417	1	18534	3	Y	56	61	1			1
							205	4	62	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
EVANS EF A WELL #: 22H RRCID -> 289947 COMPL. DATE 04/30/2019 TOTAL DEPTH 10251 PERF.10499 - 17287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16200	X	12483	-0-	-3717	-0-	455	1	11947	3	Y	30	37	1			3
							48	4	33	9							
12	17236	X	11792	-0-	-5444	-0-	468	1	11273	3	Y	7	10	1			-0-
							43	4	8	9							
01	17236	X	10951	-0-	-6285	-0-	477	1	10339	3	Y	45	43	1			2
							85	4	50	9							
02	13916	X	9276	-0-	-4640	-0-	462	1	8788	3	Y	10	11	1			1
							15	4	11	9							
03	13578	X	11031	-0-	-2547	-0-	545	1	10442	3	Y	37	35	1			3
							3	4	41	9							
04	12480	X	10075	-0-	-2405	-0-	219	1	9735	3	Y	12	15	1			-0-
							108	4	13	9							

CRISP EF WELL #: 1H RRCID -> 291820 COMPL. DATE 02/16/2020 TOTAL DEPTH 9535 PERF.10000 - 17919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15300	X	11826	-0-	-3474	-0-	321	1	10614	3	Y	801	859	1			34
							10	4	881	9							
12	15810	X	11984	-0-	-3826	-0-	161	1	10983	3	Y	761	784	1			11
							3	4	837	9							
01	15190	X	11068	-0-	-4122	-0-	145	1	10042	3	Y	797	797	1			11
							4	4	877	9							
02	13104	X	8069	-0-	-5035	-0-	107	1	7289	3	Y	602	599	1			14
							11	4	662	9							
03	13578	X	10813	-0-	-2765	-0-	159	1	9877	3	Y	705	715	1			4
							1	4	776	9							
04	11820	X	9581	-0-	-2239	-0-	171	1	8713	3	Y	634	625	1			13
							697	9									

CRISP EF WELL #: 2H RRCID -> 291841 COMPL. DATE 02/19/2020 TOTAL DEPTH 9841 PERF.10000 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10440	X	8050	-0-	-2390	-0-	212	1	7019	3	Y	738	781	1			31
							7	4	812	9							
12	10788	X	7896	-0-	-2892	-0-	104	1	7107	3	Y	621	643	1			9
							2	4	683	9							
01	10168	X	7787	-0-	-2381	-0-	100	1	6981	3	Y	639	639	1			9
							3	4	703	9							
02	9072	X	6216	-0-	-2856	-0-	82	1	5611	3	Y	467	465	1			11
							9	4	514	9							
03	9393	X	7159	-0-	-2234	-0-	103	1	6451	3	Y	549	557	1			3
							1	4	604	9							
04	8040	X	6316	-0-	-1724	-0-	111	1	5654	3	Y	501	494	1			10
							551	9									

CRISP EF WELL #: 3H RRCID -> 291842 COMPL. DATE 02/19/2020 TOTAL DEPTH 9566 PERF.10052 - 17956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12870	X	8923	-0-	-3947	-0-	242	1	7990	3	Y	621	666	1			26
							8	4	683	9							
12	12989	X	8105	-0-	-4884	-0-	107	1	7297	3	Y	635	652	1			9
							2	4	699	9							
01	11780	X	8487	-0-	-3293	-0-	107	1	7409	3	Y	880	877	1			12
							3	4	968	9							
02	10248	X	6558	-0-	-3690	-0-	86	1	5870	3	Y	539	539	1			12
							9	4	593	9							
03	10385	X	7978	-0-	-2407	-0-	117	1	7303	3	Y	506	515	1			3
							1	4	557	9							
04	8910	X	7039	-0-	-1871	-0-	126	1	6410	3	Y	457	451	1			9
							503	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

BRIGGS-KNOLLE EF B WELL #: 2H RRCID -> 292272 COMPL. DATE 08/13/2021 TOTAL DEPTH 9777 PERF. 9675 - 20668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70021	X	70021	-0-	-0-	-0-	2935	1	59386	3	Y	3864	3914	1			137
							3450	4	4250	9							
12	75268	X	72254	-0-	-3014	-0-	2935	1	57246	3	Y	3711	3786	1			62
							7991	4	4082	9							
01	0		64271	-0-	64271	64271	2703	1	54578	3	Y	3493	3476	1			79
							3148	4	3842	9							
02	116971	X	52700	-0-	-64271	-0-	2419	1	45769	3	Y	2950	2889	1			140
							1267	4	3245	9							
03	72354	X	56882	-0-	-15472	-0-	2750	1	50434	3	Y	3189	3184	1			145
							190	4	3508	9							
04	70020	X	54662	-0-	-15358	-0-	2721	1	48143	3	Y	3014	3032	1			127
							483	4	3315	9							

BRIGGS-KNOLLE EF C WELL #: 3H RRCID -> 292280 COMPL. DATE 08/08/2021 TOTAL DEPTH 9702 PERF. 9645 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33960	X	26454	-0-	-7506	-0-	983	1	19872	3	Y	4041	4056	1			144
							1154	4	4445	9							
12	33077	X	27095	-0-	-5982	-0-	982	1	19145	3	Y	3905	3984	1			65
							2672	4	4296	9							
01	0		24385	-0-	24385	24385	909	1	18351	3	Y	3697	3678	1			84
							1058	4	4067	9							
02	44341	X	19956	-0-	-24385	-0-	809	1	15307	3	Y	3105	3041	1			148
							424	4	3416	9							
03	27032	X	21542	-0-	-5490	-0-	920	1	16867	3	Y	3356	3352	1			152
							63	4	3692	9							
04	26160	X	20661	-0-	-5499	-0-	910	1	16101	3	Y	3172	3191	1			133
							161	4	3489	9							

BRIGGS-KNOLLE EF D WELL #: 4H RRCID -> 292405 COMPL. DATE 08/09/2021 TOTAL DEPTH 9754 PERF. 9600 - 16985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35130	X	27687	-0-	-7443	-0-	1087	1	22002	3	Y	3017	3051	1			107
							1279	4	3319	9							
12	34658	X	28466	-0-	-6192	-0-	1088	1	21218	3	Y	2907	2966	1			48
							2962	4	3198	9							
01	0		25546	-0-	25546	25546	1007	1	20339	3	Y	2752	2738	1			62
							1173	4	3027	9							
02	46419	X	20873	-0-	-25546	-0-	896	1	16964	3	Y	2312	2264	1			110
							470	4	2543	9							
03	29388	X	22531	-0-	-6857	-0-	1019	1	18693	3	Y	2498	2495	1			113
							71	4	2748	9							
04	27690	X	21629	-0-	-6061	-0-	1008	1	17844	3	Y	2362	2376	1			99
							179	4	2598	9							

BRIGGS-KNOLLE EF E WELL #: 5H RRCID -> 292406 COMPL. DATE 08/08/2021 TOTAL DEPTH 9701 PERF. 9675 - 16922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30150	X	25008	-0-	-5142	-0-	983	1	19896	3	Y	2703	2711	1			96
							1156	4	2973	9							
12	30039	X	25671	-0-	-4368	-0-	983	1	19172	3	Y	2582	2635	1			43
							2676	4	2840	9							
01	0		23035	-0-	23035	23035	910	1	18377	3	Y	2444	2432	1			55
							1060	4	2688	9							
02	41857	X	18822	-0-	-23035	-0-	810	1	15328	3	Y	2054	2011	1			98
							425	4	2259	9							
03	27001	X	20316	-0-	-6685	-0-	921	1	16890	3	Y	2219	2216	1			101
							64	4	2441	9							
04	25020	X	19503	-0-	-5517	-0-	911	1	16123	3	Y	2097	2110	1			88
							162	4	2307	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
BRIGGS-KNOLLE EF G WELL #: 7H RRCID -> 292751 COMPL. DATE 08/01/2021 TOTAL DEPTH 9731 PERF. 9650 - 17045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39300	X	34192	-0-	-5108	-0-	1343	1	27181	3	Y	3716	3750	1			132
							1580	4	4088	9							
12	39649	X	35114	-0-	-4535	-0-	1343	1	26200	3	Y	3558	3631	1			59
							3657	4	3914	9							
01	41137	X	31511	-0-	-9626	-0-	1244	1	25114	3	Y	3368	3351	1			76
							1448	4	3705	9							
02	25746	X	25746	-0-	-0-	-0-	1107	1	20947	3	Y	2829	2771	1			134
							580	4	3112	9							
03	27672	X	27672	-0-	-0-	-0-	1259	1	23082	3	Y	2950	2950	1			134
							86	4	3245	9							
04	33510	X	26562	-0-	-6948	-0-	1245	1	22034	3	Y	2784	2801	1			117
							221	4	3062	9							

BRIGGS-KNOLLE EF F WELL #: 6H RRCID -> 293098 COMPL. DATE 08/14/2021 TOTAL DEPTH 9832 PERF. 9750 - 20721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53400	X	52315	-0-	-1085	-0-	2145	1	43410	3	Y	3852	3865	1			137
							2523	4	4237	9							
12	55725	X	55725	-0-	-0-	-0-	2146	1	41844	3	Y	5359	5407	1			89
							5840	4	5895	9							
01	55180	X	49989	-0-	-5191	-0-	1987	1	40109	3	Y	5073	5047	1			115
							2313	4	5580	9							
02	40835	X	40835	-0-	-0-	-0-	1768	1	33455	3	Y	4260	4173	1			202
							926	4	4686	9							
03	44081	X	44081	-0-	-0-	-0-	2011	1	36865	3	Y	4606	4599	1			209
							138	4	5067	9							
04	53220	X	42320	-0-	-10900	-0-	1989	1	35190	3	Y	4353	4379	1			183
							353	4	4788	9							

EVANS-TX OSAGE EF UNIT WELL #: 7H RRCID -> 293684 COMPL. DATE 05/26/2022 TOTAL DEPTH 9938 PERF.10576 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96420	X	89172	-0-	-7248	-0-	3153	1	82742	3	Y	2681	2505	1			279
							328	4	2949	9							
12	99634	X	84498	-0-	-15136	-0-	3246	1	78190	3	Y	2513	2714	1			78
							298	4	2764	9							
01	99634	X	77007	-0-	-22627	-0-	3269	1	70923	3	Y	2026	2017	1			87
							586	4	2229	9							
02	60822	X	60822	-0-	-0-	-0-	2943	1	55950	3	Y	1666	1558	1			195
							96	4	1833	9							
03	97650	X	22461	-0-	-75189	-0-	1083	1	20747	3	Y	569	724	1			40
							5	4	626	9							
04	89160	X	58359	-0-	-30801	-0-	1230	1	54627	3	Y	1726	1733	1			33
							603	4	1899	9							

EVANS-TX OSAGE EF UNIT WELL #: 3H RRCID -> 293685 COMPL. DATE 05/23/2022 TOTAL DEPTH 9891 PERF.10496 - 17698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113100	X	64551	-0-	-48549	-0-	2257	1	59212	3	Y	2589	2418	1			270
							234	4	2848	9							
12	116870	X	58491	-0-	-58379	-0-	2218	1	53430	3	Y	2399	2595	1			74
							204	4	2639	9							
01	116870	X	51769	-0-	-65101	-0-	2168	1	47033	3	Y	1982	1971	1			85
							388	4	2180	9							
02	43119	X	43119	-0-	-0-	-0-	2060	1	39159	3	Y	1666	1556	1			195
							67	4	1833	9							
03	81375	X	31591	-0-	-49784	-0-	1499	1	28717	3	Y	1244	1351	1			88
							7	4	1368	9							
04	64560	X	31290	-0-	-33270	-0-	661	1	29355	3	Y	864	936	1			16
							324	4	950	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
EVANS-TX OSAGE EF UNIT WELL #: 5H RRCID -> 293686 COMPL. DATE 05/24/2022 TOTAL DEPTH 9875 PERF.10485 - 17685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116520	X	82932	-0-	-33588	-0-	2921	1	76632	3	Y	2796	2613	1			291
							303	4	3076	9							
12	120404	X	73533	-0-	-46871	-0-	2811	1	67694	3	Y	2519	2732	1			78
							257	4	2771	9							
01	120404	X	67592	-0-	-52812	-0-	2854	1	61926	3	Y	2091	2079	1			90
							512	4	2300	9							
02	53011	X	53011	-0-	-0-	-0-	2548	1	48447	3	Y	1757	1641	1			206
							83	4	1933	9							
03	102517	X	47769	-0-	-54748	-0-	2295	1	43947	3	Y	1379	1487	1			98
							10	4	1517	9							
04	82920	X	38798	-0-	-44122	-0-	815	1	36201	3	Y	1256	1330	1			24
							400	4	1382	9							

EVANS EF WELL #: 6H RRCID -> 294346 COMPL. DATE 03/24/2023 TOTAL DEPTH 10102 PERF.10145 - 17158

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		16168	-0-	16168	16168	743	1	14235	3	Y	1078	1001	1			77
							4	4	1186	9							
04	SHUT IN		123812	-0-	123812	139980	2541	1	112864	3	Y	6510	6463	1			124
							1246	4	7161	9							

EVANS EF WELL #: 4H RRCID -> 294348 COMPL. DATE 02/06/2023 TOTAL DEPTH 10139 PERF. N/A

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		24303	-0-	24303	24303	1119	1	21428	3	Y	1592	1479	1			113
							5	4	1751	9							
04	SHUT IN		119132	-0-	119132	143435	2431	1	108022	3	Y	6805	6789	1			129
							1193	4	7486	9							

EVANS EF WELL #: 8H RRCID -> 294349 COMPL. DATE 02/17/2023 TOTAL DEPTH 10112 PERF. N/A

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		24301	-0-	24301	24301	1128	1	21606	3	Y	1420	1319	1			101
							5	4	1562	9							
04	SHUT IN		134622	-0-	134622	158923	2765	1	122838	3	Y	6966	6935	1			132
							1356	4	7663	9							

TEXAS AMERICAN RESOURCES COMPANY 844344
BURNS RANCH WELL #: 65H RRCID -> 290934 COMPL. DATE 07/24/2018 TOTAL DEPTH 8210 PERF. 8308 - 16155

11	4424	X	2223	-0-	-2201	-0-	1053	3	1	4	Y	1063	1029	0	12	8			67
							1169	9											
12	0		1801	-0-	1801	1801	1009	3	4	4	Y	716	716	0	10	8			57
							788	9											
01	3490	X	1689	-0-	-1801	-0-	1130	3	559	9	Y	508	535	1					30
02	1720	X	1720	-0-	-0-	-0-	1231	3	20	4	Y	426	429	1					27
							469	9											
03	2650	N	2650	-0-	-0-	-0-	1468	3	7	4	Y	1068	1054	1	6	8			35
							1175	9											
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT							35

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
TEXAS AMERICAN RESOURCES COMPANY//CONT.// 844344

SEAL LEHMAN A UNIT WELL #: 200H RRCID -> 291229 COMPL. DATE 07/05/2018 TOTAL DEPTH 8167 PERF. 8350 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	939	N	939	-0-	-0-	-0-	314	3	5	4	Y	564	508	0	2	8	73
							620	9									
12	0		647	-0-	647	647	195	3	452	9	Y	411	413	0	1	8	70
01	2335	N	1688	-0-	-647	-0-	1062	3	8	4	Y	562	535	1			97
							618	9									
02	1490	N	1490	-0-	-0-	-0-	910	3	5	4	Y	523	517	1			103
							575	9									
03	1280	N	1280	-0-	-0-	-0-	679	3	8	4	Y	539	600	1	1	8	41
							593	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

SEAL LEHMAN A UNIT WELL #: 23H RRCID -> 291230 COMPL. DATE 06/22/2018 TOTAL DEPTH 8187 PERF. 8347 - 15804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3783	-0-	783	2103	2987	3	6	4	Y	718	637	0	2	8	92
							790	9									
12	0		5448	-0-	5448	7551	4271	3	26	4	Y	1046	970	0	3	8	165
							1151	9									
01	14293	X	6742	-0-	-7551	-0-	5536	3	51	4	Y	1050	1029	1			186
							1155	9									
02	6300	X	6300	-0-	-0-	-0-	5335	3	46	4	Y	835	851	1			170
							919	9									
03	7897	X	7897	-0-	-0-	-0-	6864	3	172	4	Y	783	889	1	1	8	63
							861	9									
04	5280	X	NO RPT	-0-	-5280	-0-					Y	NO RPT					63

WRIGHT RANCH WELL #: B 3H RRCID -> 291232 COMPL. DATE 10/25/2011 TOTAL DEPTH 8164 PERF. 8430 - 13551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1625	N	835	-0-	-790	-0-	476	3	359	9	Y	326	391	0	2	8	60
12	0		751	-0-	751	751	459	3	292	9	Y	265	273	0	3	8	49
01	1530	X	779	-0-	-751	-0-	393	3	386	9	Y	351	367	1			33
02	648	X	648	-0-	-0-	-0-	397	3	251	9	Y	228	232	1			29
03	1054	X	806	-0-	-248	-0-	445	3	361	9	Y	328	318	1			39
04	840	X	NO RPT	-0-	-840	-0-					Y	NO RPT					39

WRIGHT RANCH WELL #: C 7H RRCID -> 291233 COMPL. DATE 10/13/2013 TOTAL DEPTH 8244 PERF. 8846 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1011	X	1011	-0-	-0-	-0-	521	3	490	9	Y	445	410	0	2	8	63
12	0		746	-0-	746	746	479	3	267	9	Y	243	258	0	2	8	46
01	1481	X	735	-0-	-746	-0-	344	3	391	9	Y	355	368	1			33
02	515	X	515	-0-	-0-	-0-	336	3	179	9	Y	163	174	1			22
03	728	N	728	-0-	-0-	-0-	397	3	331	9	Y	301	289	1			34
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

CONNELL-WRIGHT A UNIT WELL #: 150H RRCID -> 291253 COMPL. DATE 10/25/2017 TOTAL DEPTH 8302 PERF. 8661 - 15899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1981	-0-	-1019	1486	1187	3	794	9	Y	722	597	0	1	8	218
12	0		2108	-0-	2108	3594	1155	3	953	9	Y	866	973	0			111
01	3100	N	2116	-0-	-984	2610	1391	3	725	9	Y	659	623	1			147
02	2800	N	3162	-0-	362	2972	1860	3	1302	9	Y	1184	1135	1			196
03	3100	N	3122	-0-	22	2994	1769	3	1353	9	Y	1230	1289	1			137
04	0	N	NO RPT	-0-	-0-	2994					Y	NO RPT					137

CONNELL-WRIGHT A UNIT WELL #: 163H RRCID -> 291254 COMPL. DATE 05/12/2018 TOTAL DEPTH 8310 PERF. 8733 - 15939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4424	X	4424	-0-	-0-	-0-	3164	3	1260	9	Y	1145	977	0	7	8	356
12	0		4704	-0-	4704	4704	3191	3	1513	9	Y	1375	1553	0			178
01	9039	X	4335	-0-	-4704	-0-	2917	3	1418	9	Y	1289	1188	1			279
02	3808	X	3808	-0-	-0-	-0-	3131	3	677	9	Y	615	762	1			132
03	3959	X	3959	-0-	-0-	-0-	3560	3	399	9	Y	363	450	1			45
04	3330	X	NO RPT	-0-	-3330	-0-					Y	NO RPT					45

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
TEXAS AMERICAN RESOURCES COMPANY//CONT.// 844344

CONNELL-WRIGHT B UNIT WELL #: 152H RRCID -> 291264 COMPL. DATE 10/30/2017 TOTAL DEPTH 8308 PERF. 8620 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2845	-0-	-155	1452	1985	3	860	9	Y	782	662	0	4	8	241
12	0		3024	-0-	3024	4476	1980	3	1044	9	Y	949	1068	0			122
01	3100	N	3104	-0-	4	4480	2078	3	1026	9	Y	933	854	1			201
02	2800	N	2438	-0-	-362	4118	1632	3	806	9	Y	733	796	1			138
03	3100	N	3229	-0-	129	4247	2049	3	1180	9	Y	1073	1093	1			118
04	0	N	NO RPT	-0-	-0-	4247					Y	NO RPT					118

CONNELL-WRIGHT B UNIT WELL #: 151H RRCID -> 291265 COMPL. DATE 10/29/2017 TOTAL DEPTH 8316 PERF. 8675 - 15880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	550	-0-	-4340	-0-	157	3	393	9	Y	357	305	0	2	8	111
12	0		619	-0-	619	619	139	3	480	9	Y	436	491	0			56
01	3999	X	455	-0-	-3544	-0-	84	3	371	9	Y	337	318	1			75
02	321	X	321	-0-	-0-	-0-	23	3	298	9	Y	271	295	1			51
03	938	X	938	-0-	-0-	-0-	382	3	556	9	Y	505	502	1			54
04	600	X	NO RPT	-0-	-600	-0-					Y	NO RPT					54

CRAWFORD RANCH B UNIT WELL #: 31H RRCID -> 291266 COMPL. DATE 06/07/2014 TOTAL DEPTH 7481 PERF. 7990 - 16745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7077	X	3354	-0-	-3723	-0-	3197	3	157	9	Y	143	125	1	1	8	26
12	0		2911	-0-	2911	2911	2733	3	178	9	Y	162	186	1	1	8	1
01	6361	X	3450	-0-	-2911	-0-	3303	3	147	9	Y	134	129	1			6
02	2994	X	2994	-0-	-0-	-0-	2927	3	67	9	Y	61	64	1			3
03	3720	X	2927	-0-	-793	-0-	2777	3	150	9	Y	136	114	1			25
04	3360	X	NO RPT	-0-	-3360	-0-					Y	NO RPT					25

BURNS RANCH WELL #: 62H RRCID -> 291289 COMPL. DATE 06/04/2017 TOTAL DEPTH 7862 PERF. 8316 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7465	X	4215	-0-	-3250	-0-	2850	3	4	4	Y	1237	1194	0	14	8	78
							1361	9									
12	0		2985	-0-	2985	2985	2038	3	6	4	Y	855	853	0	12	8	68
							941	9									
01	5506	X	2521	-0-	-2985	-0-	1441	3	1080	9	Y	982	994	1			56
02	4510	X	4510	-0-	-0-	-0-	3717	3	61	4	Y	665	678	1			43
							732	9									
03	4685	X	4685	-0-	-0-	-0-	3995	3	11	4	Y	617	619	1			41
							679	9									
04	2160	X	NO RPT	-0-	-2160	-0-					Y	NO RPT					41

BURNS RANCH WELL #: 70H RRCID -> 291298 COMPL. DATE 10/17/2016 TOTAL DEPTH 7889 PERF. 8235 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4182	-0-	1182	9206	2917	3	3	4	Y	1147	1129	0	13	8	73
							1262	9									
12	3100	N	2922	-0-	-178	9028	2071	3	6	4	Y	768	769	0	11	8	61
							845	9									
01	12245	X	3217	-0-	-9028	-0-	2248	3	969	9	Y	881	892	1			50
02	2878	X	2878	-0-	-0-	-0-	2198	3	36	4	Y	585	597	1			38
							644	9									
03	2951	X	2951	-0-	-0-	-0-	2197	3	11	4	Y	675	673	1	4	8	36
							743	9									
04	2730	X	NO RPT	-0-	-2730	-0-					Y	NO RPT					36

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
TEXAS AMERICAN RESOURCES COMPANY//CONT.// 844344
BURNS RANCH WELL #: 181H RRCID -> 291554 COMPL. DATE 04/17/2018 TOTAL DEPTH 7898 PERF. 8028 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6566	X	6566	-0-	-0-	-0-	5830	3	736	9	Y	669	678	0			10
12	4650	X	56	-0-	-4594	-0-	55	3	1	9	Y	1	5	0			6
01	4650	X	1791	-0-	-2859	-0-	1007	3	784	9	Y	713	675	1			44
02	1610	X	1610	-0-	-0-	-0-	687	3	11	4	Y	829	815	1			58
							912	9									
03	4526	X	2415	-0-	-2111	-0-	922	3	4	4	Y	1354	1313	1	7	8	92
							1489	9									
04	4380	X	NO RPT	-0-	-4380	-0-					Y	NO RPT					92

BURNS RANCH WELL #: 63H RRCID -> 291555 COMPL. DATE 07/24/2018 TOTAL DEPTH 8229 PERF. 8326 - 16196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5497	X	4319	-0-	-1178	-0-	3037	3	7	4	Y	1159	1105	0	13	8	72
							1275	9									
12	8180	X	8180	-0-	-0-	-0-	7208	3	16	4	Y	869	860	0	13	8	68
							956	9									
01	6641	X	6641	-0-	-0-	-0-	5785	3	856	9	Y	778	801	1			45
02	7008	X	7008	-0-	-0-	-0-	6551	3	107	4	Y	318	341	1			22
							350	9									
03	7350	X	7350	-0-	-0-	-0-	6517	3	32	4	Y	728	720	1	4	8	26
							801	9									
04	1890	X	NO RPT	-0-	-1890	-0-					Y	NO RPT					26

BURNS RANCH WELL #: 64H RRCID -> 291556 COMPL. DATE 07/24/2018 TOTAL DEPTH 8227 PERF. 8288 - 16135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6178	X	6178	-0-	-0-	-0-	5106	3	6	4	Y	969	933	0	11	8	58
							1066	9									
12	8029	X	5662	-0-	-2367	-0-	4939	3	29	4	Y	631	633	0	9	8	47
							694	9									
01	8029	X	5643	-0-	-2386	-0-	4922	3	721	9	Y	655	667	1			35
02	5237	X	5237	-0-	-0-	-0-	4480	3	74	4	Y	621	617	1			39
							683	9									
03	6665	X	5408	-0-	-1257	-0-	4702	3	20	4	Y	624	627	1	3	8	33
							686	9									
04	6180	X	NO RPT	-0-	-6180	-0-					Y	NO RPT					33

WRIGHT RANCH WELL #: A 2H RRCID -> 291675 COMPL. DATE 10/18/2011 TOTAL DEPTH 8107 PERF. 8405 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	997	-0-	-2003	1391	411	3	586	9	Y	533	521	0	2	8	80
12	2340	N	949	-0-	-1391	-0-	376	3	573	9	Y	521	505	0	5	8	91
01	922	N	922	-0-	-0-	-0-	291	3	631	9	Y	574	611	1			54
02	723	N	723	-0-	-0-	-0-	292	3	431	9	Y	392	390	1	8	8	48
03	964	N	964	-0-	-0-	-0-	308	3	656	9	Y	596	576	1	1	8	67
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					67

TIDAL PETROLEUM, INC. 859240
STS WELL #: 2H RRCID -> 265231 COMPL. DATE 01/27/2012 TOTAL DEPTH 11164 PERF. 11850 - 14301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		35470	-0-	35470	142320	29714	2	5756	9	N	5233	4972	1			595
12	171013	X	28693	-0-	-142320	-0-	24049	2	4644	9	N	4222	3603	1			1214
01	0		13623	-0-	13623	13623	10751	2	2872	9	N	2611	2976	1			849
02	42588	X	11430	-0-	-31158	-0-	8872	2	2558	9	N	2325	2066	1			1108
03	46934	X	12045	-0-	-34889	-0-	8725	2	3320	9	N	3018	3082	1			1044
04	35460	X	10179	-0-	-25281	-0-	8145	2	2034	9	N	1849	2371	1			522

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC 884566
ALWAYS DREAMING WELL #: 1EH RRCID -> 284292 COMPL. DATE 09/30/2017 TOTAL DEPTH 9076 PERF. 9600 - 15810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9594	-0-	9594	21463	1362 3056	1 9	5176	3	N	2778	2728	1			569
12	29223	X	7760	-0-	-21463	-0-	1191 1957	1 9	4612	2	N	1779	2168	0			180
01	7215	X	7215	-0-	-0-	-0-	274 1420	1 9	5521	2	N	1291	1319	1			152
02	6900	X	6900	-0-	-0-	-0-	897 1048	1 9	4955	2	N	953	917	1			188
03	9079	X	9079	-0-	-0-	-0-	1387 1330	1 9	6362	2	N	1209	1100	1			297
04	8234	X	8234	-0-	-0-	-0-	1350 1125	1 9	5759	2	N	1023	1126	1			194

CITATION WELL #: 1EH RRCID -> 286893 COMPL. DATE 12/12/2018 TOTAL DEPTH 9999 PERF. 9760 - 19480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	10627	-0-	10627	-0-	2100 1381	1 9	7146	2	N	1255	1135	0			425
12	9563	X	9563	-0-	-0-	-0-	1932 1211	1 9	6420	2	N	1101	931	0			595
01	13540	X	13540	-0-	-0-	-0-	1348 1562	1 9	10630	2	N	1420	1483	1			532
02	12795	X	12795	-0-	-0-	-0-	1217 1401	1 9	10177	2	N	1274	1414	1			392
03	14033	X	14033	-0-	-0-	-0-	1348 1426	1 9	11259	2	N	1296	1275	1			413
04	13105	X	13105	-0-	-0-	-0-	1304 1335	1 9	10466	2	N	1214	1119	1			508

CENIZO RANCH WELL #: B 3H RRCID -> 290834 COMPL. DATE 12/05/2011 TOTAL DEPTH 7376 PERF. 7550 - 12101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	19	2	84	9	Y	76					93
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	57	1			36
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	18	1			18
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					18

CENIZO RANCH WELL #: B 4H RRCID -> 290835 COMPL. DATE 08/23/2011 TOTAL DEPTH 7369 PERF. 7500 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	19	2	84	9	Y	76					93
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	57	1			36
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	18	1			18
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					18

NO MANS LAND Z UNIT WELL #: 1H RRCID -> 292395 COMPL. DATE 06/02/2021 TOTAL DEPTH 8785 PERF. 9450 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18450	X	15595	-0-	-2855	-0-	1450 1	1 4	13073 1071	2 9	N	974	950	1			90
12	16034	X	16034	-0-	-0-	-0-	1327 1461	1 9	13246	2	N	1328	1222	1			196
01	19065	X	17461	-0-	-1604	-0-	1546 2036	1 9	13879	2	N	1851	1949	1			98
02	17220	X	16420	-0-	-800	-0-	1343 1882	1 9	13195	2	N	1711	1580	1			229
03	16560	X	16560	-0-	-0-	-0-	1438 1860	1 9	13262	2	N	1691	1752	1			168
04	14810	X	14810	-0-	-0-	-0-	1364 11	1 4	11837 1598	2 9	N	1453	1541	1			80

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
NO MANS LAND UNIT WELL #: 1H RRCID -> 292762 COMPL. DATE 06/02/2021 TOTAL DEPTH 8782 PERF. 9310 - 19651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18746	X	18746	-0-	-0-	-0-	1733	1	14805	2	N	2006	1922	1			244
							1	4	2207	9							
12	22072	X	18766	-0-	-3306	-0-	1506	1	14491	2	N	2517	2415	1			346
							2769	9									
01	22072	X	18620	-0-	-3452	-0-	1661	1	14422	2	N	2306	2528	1			124
							2537	9									
02	19936	X	16784	-0-	-3152	-0-	1425	1	13249	2	N	1918	1805	1			237
							2110	9									
03	16375	X	16375	-0-	-0-	-0-	1499	1	12834	2	N	1856	1890	1			203
							2042	9									
04	16562	X	16562	-0-	-0-	-0-	1532	1	13097	2	N	1746	1815	1			134
							12	4	1921	9							

XTO ENERGY INC. 945936
SMITH CC WELL #: 1H RRCID -> 263656 COMPL. DATE 03/17/2011 TOTAL DEPTH 12015 PERF.12000 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1514	-0-	1514	1514	183	1	1228	2	Y	94	136	1			40
							103	9									
12	0		1305	-0-	1305	2819	166	1	1036	2	Y	94	99	1			35
							103	9									
01	0		1124	-0-	1124	3943	184	1	837	2	Y	94	67	1			62
							103	9									
02	2800	N	760	-0-	-2040	1903	166	1	502	2	Y	84	69	1			77
							92	9									
03	1971	N	68	-0-	-1903	-0-	16	1	44	2	Y	7	49	1			35
							8	9									
04	1083	N	1083	-0-	-0-	-0-	241	1	776	2	Y	60	13	1			82
							66	9									

SMITH CC WELL #: 2H RRCID -> 263669 COMPL. DATE 09/08/2011 TOTAL DEPTH 11818 PERF.12300 - 16150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1359	-0-	1359	1359	125	1	838	2	Y	360	520	1			152
							396	9									
12	0		1208	-0-	1208	2567	113	1	701	2	Y	358	377	1			133
							394	9									
01	0		1079	-0-	1079	3646	123	1	562	2	Y	358	255	1			236
							394	9									
02	2800	N	823	-0-	-1977	1669	117	1	354	2	Y	320	263	1			293
							352	9									
03	2492	N	823	-0-	-1669	-0-	134	1	372	2	Y	288	276	1			305
							317	9									
04	1050	N	856	-0-	-194	-0-	114	1	366	2	Y	342	149	1			498
							376	9									

SMITH CC WELL #: 3H RRCID -> 263673 COMPL. DATE 09/07/2011 TOTAL DEPTH 11980 PERF.12400 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		972	-0-	972	972	118	1	787	2	Y	61	89	1			26
							67	9									
12	0		825	-0-	825	1797	105	1	654	2	Y	60	64	1			22
							66	9									
01	0		744	-0-	744	2541	122	1	555	2	Y	61	43	1			40
							67	9									
02	2800	N	513	-0-	-2287	254	112	1	340	2	Y	55	45	1			50
							61	9									
03	837	N	553	-0-	-284	-0-	132	1	367	2	Y	49	47	1			52
							54	9									
04	720	N	552	-0-	-168	-0-	116	1	373	2	Y	57	26	1			83
							63	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
XTO ENERGY INC. //CONT.// 945936
MCCLAUGHERTY UNIT WELL #: 1H RRCID -> 265596 COMPL. DATE 04/28/2012 TOTAL DEPTH 11994 PERF.12250 - 16560

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1365	-0-		1365	1365		175	1	1170	2	Y	18	21	1			18
									20	9									
12	0		1180	-0-		1180	2545		160	1	997	2	Y	21	21	1			18
									23	9									
01	0		997	-0-		997	3542		176	1	802	2	Y	17					35
									19	9									
02	2800	N	687	-0-		-2113	1429		166	1	503	2	Y	16					51
									18	9									
03	2185	N	756	-0-		-1429	-0-		195	1	540	2	Y	19	21	1			49
									21	9									
04	960	N	732	-0-		-228	-0-		169	1	544	2	Y	17	43	1			23
									19	9									

HARROD-MCCLAUGHERTY UNIT WELL #: 1H RRCID -> 265600 COMPL. DATE 04/10/2012 TOTAL DEPTH 11905 PERF.12700 - 16850

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1507	-0-		1507	1507		190	1	1276	2	Y	37					109
									41	9									
12	0		1323	-0-		1323	2830		177	1	1101	2	Y	41					150
									45	9									
01	0		1101	-0-		1101	3931		191	1	870	2	Y	36	92	1			94
									40	9									
02	2800	N	780	-0-		-2020	1911		184	1	556	2	Y	36					130
									40	9									
03	2754	N	843	-0-		-1911	-0-		211	1	585	2	Y	43					173
									47	9									
04	1080	N	805	-0-		-275	-0-		181	1	585	2	Y	35	91	1			117
									39	9									

HARROD-MCCLAUGHERTY UNIT WELL #: 2H RRCID -> 265601 COMPL. DATE 04/11/2012 TOTAL DEPTH 11880 PERF.12800 - 16950

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1298	-0-		1298	1298		163	1	1093	2	Y	38					110
									42	9									
12	0		1078	-0-		1078	2376		143	1	891	2	Y	40					150
									44	9									
01	0		1001	-0-		1001	3377		173	1	788	2	Y	36	92	1			94
									40	9									
02	2800	N	641	-0-		-2159	1218		150	1	454	2	Y	34					128
									37	9									
03	2009	N	791	-0-		-1218	-0-		197	1	547	2	Y	43					171
									47	9									
04	960	N	690	-0-		-270	-0-		155	1	498	2	Y	34	90	1			115
									37	9									

MCCLAUGHERTY UNIT WELL #: 3H RRCID -> 265607 COMPL. DATE 04/04/2012 TOTAL DEPTH 12016 PERF.12600 - 16750

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1930	-0-		1930	1930		246	1	1645	2	Y	35	41	1			36
									39	9									
12	0		1749	-0-		1749	3679		236	1	1468	2	Y	41	42	1			35
									45	9									
01	0		1423	-0-		1423	5102		250	1	1136	2	Y	34					69
									37	9									
02	2800	N	990	-0-		-1810	3292		237	1	717	2	Y	33					102
									36	9									
03	3100	N	1083	-0-		-2017	1275		276	1	765	2	Y	38	42	1			98
									42	9									
04	2303	N	1028	-0-		-1275	-0-		235	1	756	2	Y	34	86	1			46
									37	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
XTO ENERGY INC. //CONT.// 945936
MCCLAUGHERTY UNIT WELL #: 4H RRCID -> 265611 COMPL. DATE 04/18/2012 TOTAL DEPTH 12034 PERF.12300 - 16450

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1235	-0-		1235	1235	157	1	1052	2	Y	24	27	1			24
								26	9									
12	0		950	-0-		950	2185	128	1	794	2	Y	25	27	1			22
								28	9									
01	0		424	-0-		424	2609	72	1	329	2	Y	21					43
								23	9									
02	2800	N	249	-0-		-2551	58	56	1	170	2	Y	21					64
								23	9									
03	961	N	315	-0-		-646	-0-	77	1	212	2	Y	24	26	1			62
								26	9									
04	420	N	357	-0-		-63	-0-	79	1	254	2	Y	22	55	1			29
								24	9									

MCCLAUGHERTY UNIT WELL #: 5H RRCID -> 265613 COMPL. DATE 04/21/2012 TOTAL DEPTH 12061 PERF.12100 - 17150

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1742	-0-		1742	1742	222	1	1488	2	Y	29	33	1			29
								32	9									
12	0		2102	-0-		2102	3844	286	1	1781	2	Y	32	33	1			28
								35	9									
01	0		1641	-0-		1641	5485	290	1	1320	2	Y	28					56
								31	9									
02	2800	N	1116	-0-		-1684	3801	270	1	818	2	Y	25					81
								28	9									
03	3100	N	1304	-0-		-1796	2005	337	1	934	2	Y	30	33	1			78
								33	9									
04	3000	N	1233	-0-		-1767	238	285	1	919	2	Y	26	68	1			36
								29	9									

MCCLAUGHERTY UNIT WELL #: 2H RRCID -> 265628 COMPL. DATE 04/16/2012 TOTAL DEPTH 11972 PERF.12450 - 16600

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1410	-0-		1410	1410	176	1	1178	2	Y	51	58	1			51
								56	9									
12	0		1234	-0-		1234	2644	162	1	1010	2	Y	56	58	1			49
								62	9									
01	0		1049	-0-		1049	3693	179	1	817	2	Y	48					97
								53	9									
02	2800	N	731	-0-		-2069	1624	169	1	512	2	Y	45					142
								50	9									
03	2438	N	814	-0-		-1624	-0-	200	1	556	2	Y	53	58	1			137
								58	9									
04	1020	N	774	-0-		-246	-0-	171	1	551	2	Y	47	120	1			64
								52	9									

EL BANO (SAN MIGUEL) 27898 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC. 174017
JOHNSON, B. K. WELL #: 9 RRCID -> 074302 COMPL. DATE 11/04/1977 TOTAL DEPTH 1700 PERF. 1466 - 1476

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	541	-0-		-38	-0-	541	2			N	-0-					-0-
12	0		379	-0-		379	379	379	2			N	-0-					-0-
01	824	N	445	-0-		-379	-0-	445	2			N	-0-					-0-
02	64	N	64	-0-		-0-	-0-	64	2			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

JOHNSON, B. K. WELL #: 5 RRCID -> 114641 COMPL. DATE 10/21/1984 TOTAL DEPTH 1779 PERF. 1548 - 1558

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	318	-0-		-23	-0-	318	2			N	-0-					-0-
12	0		223	-0-		223	223	223	2			N	-0-					-0-
01	484	N	261	-0-		-223	-0-	261	2			N	-0-					-0-
02	37	N	37	-0-		-0-	-0-	37	2			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

EL INDIO (OLMOS A-4) 27976 250 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
GILL, A. T. 305010
GILL, A. T. WELL #: 6 RRCID -> 063050 COMPL. DATE 06/29/1975 TOTAL DEPTH 1591 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M-TEX INC. 518920
GILL, A. T. WELL #: 741 RRCID -> 061279 COMPL. DATE 12/30/1973 TOTAL DEPTH 1585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMILY A. (WILCOX 1830) 28882 500 NON-ASSOCIATED ONE WELL CNTY: MILAM
PROTEGE ENERGY III LLC 681493
SHADD WILCOX WELL #: 1 RRCID -> 271239 COMPL. DATE 04/18/2013 TOTAL DEPTH 1893 PERF. 1482 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINAL (OLMOS 8200) 28977 333 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
TUCKER PETROLEUM, INC. 872495
SCHLETZ WELL #: 4M RRCID -> 048677 COMPL. DATE 10/21/1969 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHLETZE WELL #: 1A RRCID -> 115637 COMPL. DATE 02/04/1985 TOTAL DEPTH 8540 PERF. 8390 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	1179					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1179					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1179					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1179					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1179					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1179					Y	NO RPT					-0-

SCHLETZE WELL #: 1 RRCID -> 115638 COMPL. DATE 12/17/1984 TOTAL DEPTH 8610 PERF. 8397 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	323					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	323					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	323					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	323					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	323					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	323					Y	NO RPT					-0-

ENCINAL (OLMOS 8200) //CONT.// 28977 333 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
TUCKER PETROLEUM, INC. //CONT.// 872495
SCHLETZE WELL #: 2 RRCID -> 118370 COMPL. DATE 09/03/1985 TOTAL DEPTH 8592 PERF. 8380 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	319					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	319					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	319					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	319					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	319					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	319					Y	NO RPT					-0-

SCHLETZE WELL #: 4 RRCID -> 120586 COMPL. DATE 11/20/1985 TOTAL DEPTH 8549 PERF. 8360 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	638					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	638					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	638					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	638					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	638					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	638					Y	NO RPT					-0-

ENCINAL (5800) 28977 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
M & M MINERALS CORP. WELL #: 1 RRCID -> 044414 COMPL. DATE 04/16/1968 TOTAL DEPTH 5857 PERF. 5783 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	74	-0-	-46	-0-	3	1	71	3	N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	26	1	85	3	N	-0-					-0-
01	124	N	110	-0-	-14	-0-	30	1	80	3	N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	21	1	48	3	N	-0-					-0-
03	124	N	56	-0-	-68	-0-	8	1	48	3	N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	4	1	132	3	N	-0-					-0-

BURKHOLDER WELL #: 5 RRCID -> 046077 COMPL. DATE 04/09/1969 TOTAL DEPTH 5803 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	150	-0-	150	150	41	1	109	3	N	-0-					-0-
02	14B2	EXT	666	-0-	666	816	201	1	465	3	N	-0-					-0-
03	14B2	EXT	1084	-0-	1084	1900	149	1	935	3	N	-0-					-0-
04	14B	DENY	1021	-0-	1021	2921	33	1	988	3	N	-0-					-0-

BURKHOLDER 498 WELL #: 2 RRCID -> 160575 COMPL. DATE 09/18/1996 TOTAL DEPTH 6040 PERF. 5914 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VT TUCKER WELL #: 1 RRCID -> 173843 COMPL. DATE 02/22/1999 TOTAL DEPTH 6010 PERF. 5895 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	9	1	184	3	N	25					25
							28	9									
12	1044	N	1044	-0-	-0-	-0-	248	1	796	3	N	-0-					25
01	978	N	978	-0-	-0-	-0-	264	1	714	3	N	-0-					25
02	555	N	555	-0-	-0-	-0-	167	1	388	3	N	-0-					25
03	644	N	644	-0-	-0-	-0-	89	1	555	3	N	-0-	15	1			10
04	427	N	427	-0-	-0-	-0-	14	1	413	3	N	-0-					10

ENCINAL (5800) //CONT.// 28977 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
M & M MINERALS CORP. WELL #: 5 RRCID -> 241834 COMPL. DATE 03/31/2022 TOTAL DEPTH 6205 PERF. 4614 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURKHOLDER WELL #: 8 RRCID -> 249666 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 5725 - 5737

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIL ANGELES WELL #: 1 RRCID -> 251273 COMPL. DATE 04/23/2009 TOTAL DEPTH 8700 PERF. 6165 - 6170

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M & M MINERALS CORP. A WELL #: 7 RRCID -> 284089 COMPL. DATE 05/15/2018 TOTAL DEPTH 5000 PERF. 4568 - 4710

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKER PETROLEUM, INC. 872495
SCHLETZE, A. E. WELL #: 3 RRCID -> 046407 COMPL. DATE 01/12/1984 TOTAL DEPTH 6085 PERF. N/A

11	14B DENY		NO RPT	-0-	-0-	2031					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	2031					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	2031					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	2031					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	2031					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	2031					Y	NO RPT					-0-

EPPERSON (CANYON SAND) 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
CHI OPERATING, INC. 148123
FRED WELL #: 1 RRCID -> 212541 COMPL. DATE 08/28/2004 TOTAL DEPTH 3761 PERF. 2598 - 2654

11	2081	N	2081	-0-	-0-	-0-	2081	3			N	-0-					-0-
12	0		1589	-0-	1589	1589	1589	3			N	-0-					-0-
01	0		1711	-0-	1711	3300	1711	3			N	-0-					-0-
02	2800	N	1672	-0-	-1128	2172	1672	3			N	-0-					-0-
03	3100	N	1931	-0-	-1169	1003	1931	3			N	-0-					-0-
04	2690	N	1687	-0-	-1003	-0-	1687	3			N	-0-					-0-

EPPERSON (CANYON SAND) //CONT.// 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
CHI OPERATING, INC. //CONT.// 148123
FRED WELL #: 3 RRCID -> 214616 COMPL. DATE 08/28/2005 TOTAL DEPTH 5764 PERF. 3275 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	0		431	-0-	431	431	431	3			N	-0-					-0-
01	0		464	-0-	464	895	464	3			N	-0-					-0-
02	1349	N	454	-0-	-895	-0-	454	3			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

FRED WELL #: 2 RRCID -> 221385 COMPL. DATE 02/09/2005 TOTAL DEPTH 5651 PERF. 5282 - 5290

11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	0		250	-0-	250	250	250	3			N	-0-					-0-
01	0		269	-0-	269	519	269	3			N	-0-					-0-
02	782	N	263	-0-	-519	-0-	263	3			N	-0-					-0-
03	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
EPPERSON, TOM W. WELL #: 1 RRCID -> 099207 COMPL. DATE 04/15/1982 TOTAL DEPTH 3600 PERF. 2482 - 2540

11	0		110	-0-	110	221	110	2			N	-0-					-0-
12	0		97	-0-	97	318	97	2			N	-0-					-0-
01	0		97	-0-	97	415	97	2			N	-0-					-0-
02	475	N	60	-0-	-415	-0-	60	2			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

EPPERSON, JAMES E. WELL #: 1 RRCID -> 099208 COMPL. DATE 04/10/1982 TOTAL DEPTH 4724 PERF. 4494 - 4516

11	0		115	-0-	115	238	115	2			N	-0-					-0-
12	0		200	-0-	200	438	200	2			N	-0-					-0-
01	0		169	-0-	169	607	169	2			N	-0-					-0-
02	736	N	129	-0-	-607	-0-	129	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

EPPERSON, TOM W. WELL #: 2 RRCID -> 141580 COMPL. DATE 05/12/1992 TOTAL DEPTH 3710 PERF. 2528 - 3276

11	0		26	-0-	26	148	26	2			N	-0-					-0-
12	0		120	-0-	120	268	120	2			N	-0-					-0-
01	0		86	-0-	86	354	86	2			N	-0-					-0-
02	464	N	110	-0-	-354	-0-	110	2			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

EPPERSON, TOM W. WELL #: 3 RRCID -> 143466 COMPL. DATE 11/23/1992 TOTAL DEPTH 3612 PERF. 2481 - 3234

11	0		204	-0-	204	400	204	2			N	-0-					-0-
12	0		137	-0-	137	537	137	2			N	-0-					-0-
01	0		197	-0-	197	734	197	2			N	-0-					-0-
02	879	N	145	-0-	-734	-0-	145	2			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-

EPPERSON (CANYON SAND) //CONT.// 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
EPPERSON, TOM W. WELL #: 4 RRCID -> 209842 COMPL. DATE 12/23/2004 TOTAL DEPTH 3717 PERF. 2536 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EPPERSON, TOM W. WELL #: 5 RRCID -> 213468 COMPL. DATE 06/27/2005 TOTAL DEPTH 3700 PERF. 2548 - 2610

11	0		357	-0-	357	769	357	2			N	-0-					-0-
12	0		366	-0-	366	1135	366	2			N	-0-					-0-
01	0		353	-0-	353	1488	353	2			N	-0-					-0-
02	1839	N	351	-0-	-1488	-0-	351	2			N	-0-					-0-
03	372	N	273	-0-	-99	-0-	273	2			N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-

GRACE PETROLEUM OPERATING, LLC 319765
GLASSCOCK WELL #: 4 RRCID -> 144101 COMPL. DATE 11/27/1992 TOTAL DEPTH 3743 PERF. 2396 - 2466

11	450	N	315	-0-	-135	-0-	315	2			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
01	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

GLASSCOCK WELL #: 3 RRCID -> 144102 COMPL. DATE 01/05/1993 TOTAL DEPTH 4322 PERF. 2781 - 2800

11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
01	372	N	298	-0-	-74	-0-	298	2			N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

LAKESHORE OPERATING, LLC 483460
EPPERSON, TOM WELL #: 8041 RRCID -> 122758 COMPL. DATE 08/08/1994 TOTAL DEPTH 5000 PERF. 3836 - 3862

11	300	N	286	-0-	-14	-0-	17	1	269	3	N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	13	1	199	2	N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	14	1	213	3	N	-0-					-0-
02	280	N	220	-0-	-60	-0-	13	1	207	3	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	17	1	263	3	N	-0-					-0-
*04	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-					-0-

EPPERSON, JAMES WELL #: 6019 RRCID -> 123219 COMPL. DATE 08/07/1986 TOTAL DEPTH 5000 PERF. 2441 - 2497

11	278	N	278	-0-	-0-	-0-	17	1	261	3	N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	14	1	221	2	N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	22	1	355	3	N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	19	1	304	3	N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	19	1	309	3	N	-0-					-0-
*04	356	N	356	-0-	-0-	-0-	22	1	334	3	N	-0-					-0-

EPPERSON (CANYON SAND) //CONT.// 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
LAKESHORE OPERATING, LLC //CONT.// 483460
EPPERSON, JAMES WELL #: 1119 RRCID -> 123220 COMPL. DATE 09/30/1986 TOTAL DEPTH 4000 PERF. 2414 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	104	-0-	-76	-0-	6	1	98	3	N	-0-			-0-
12	81	N	81	-0-	-0-	-0-	5	1	76	2	N	-0-			-0-
01	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-			-0-
02	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-			-0-
03	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-			-0-
*04	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-			-0-

EPPERSON, TOM WELL #: 2026 RRCID -> 123221 COMPL. DATE 08/07/1986 TOTAL DEPTH 4591 PERF. 2522 - 2568

11	270	N	177	-0-	-93	-0-	11	1	166	3	N	-0-			-0-
12	150	N	150	-0-	-0-	-0-	9	1	141	2	N	-0-			-0-
01	178	N	178	-0-	-0-	-0-	11	1	167	3	N	-0-			-0-
02	246	N	246	-0-	-0-	-0-	15	1	231	3	N	-0-			-0-
03	300	N	300	-0-	-0-	-0-	18	1	282	3	N	-0-			-0-
*04	270	N	270	-0-	-0-	-0-	16	1	254	3	N	-0-			-0-

EPPERSON, TOM WELL #: 7026 RRCID -> 123223 COMPL. DATE 08/07/1986 TOTAL DEPTH 5000 PERF. 2477 - 2545

11	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-			-0-
12	289	N	289	-0-	-0-	-0-	17	1	272	2	N	-0-			-0-
01	210	N	210	-0-	-0-	-0-	13	1	197	3	N	-0-			-0-
02	275	N	275	-0-	-0-	-0-	16	1	259	3	N	-0-			-0-
03	294	N	294	-0-	-0-	-0-	18	1	276	3	N	-0-			-0-
*04	255	N	255	-0-	-0-	-0-	15	1	240	3	N	-0-			-0-

EPPERSON, TOM WELL #: 1241 RRCID -> 124486 COMPL. DATE 04/19/1987 TOTAL DEPTH 4500 PERF. 4189 - 4313

11	570	N	570	-0-	-0-	-0-	34	1	536	3	N	-0-			-0-
12	550	N	550	-0-	-0-	-0-	32	1	518	2	N	-0-			-0-
01	621	N	621	-0-	-0-	-0-	37	1	584	3	N	-0-			-0-
02	721	N	721	-0-	-0-	-0-	44	1	677	3	N	-0-			-0-
03	649	N	649	-0-	-0-	-0-	39	1	610	3	N	-0-			-0-
*04	715	N	715	-0-	-0-	-0-	43	1	672	3	N	-0-			-0-

EPPERSON, TOM WELL #: 1442 RRCID -> 125828 COMPL. DATE 09/30/1987 TOTAL DEPTH 4544 PERF. 4266 - 4464

11	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-			-0-
12	122	N	122	-0-	-0-	-0-	7	1	115	2	N	-0-			-0-
01	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-			-0-
02	212	N	212	-0-	-0-	-0-	13	1	199	3	N	-0-			-0-
03	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-			-0-
*04	171	N	171	-0-	-0-	-0-	11	1	160	3	N	-0-			-0-

EPPERSON, TOM WELL #: 1641 RRCID -> 125829 COMPL. DATE 10/08/1987 TOTAL DEPTH 4600 PERF. 2786 - 2815

11	336	N	336	-0-	-0-	-0-	20	1	316	3	N	-0-			-0-
12	388	N	388	-0-	-0-	-0-	24	1	364	2	N	-0-			-0-
01	336	N	336	-0-	-0-	-0-	20	1	316	3	N	-0-			-0-
02	394	N	394	-0-	-0-	-0-	24	1	370	3	N	-0-			-0-
03	320	N	320	-0-	-0-	-0-	19	1	301	3	N	-0-			-0-
*04	393	N	393	-0-	-0-	-0-	24	1	369	3	N	-0-			-0-

EPPERSON, TOM WELL #: 3041 RRCID -> 151738 COMPL. DATE 05/22/2004 TOTAL DEPTH 4642 PERF. 3419 - 4194

11	0		277	-0-	277	277	17	1	260	3	N	-0-			-0-
12	0		231	-0-	231	508	14	1	217	2	N	-0-			-0-
01	591	N	83	-0-	-508	-0-	5	1	78	3	N	-0-			-0-
02	224	N	179	-0-	-45	-0-	11	1	168	3	N	-0-			-0-
03	217	N	197	-0-	-20	-0-	12	1	185	3	N	-0-			-0-
*04	223	N	223	-0-	-0-	-0-	13	1	210	3	N	-0-			-0-

EPPERSON (CANYON SAND) //CONT.// 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
LAKESHORE OPERATING, LLC //CONT.// 483460
EPPERSON, TOM WELL #: 3242 RRCID -> 151739 COMPL. DATE 10/10/1994 TOTAL DEPTH 4600 PERF. 2570 - 3862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	22	1	343	3	N	-0-			-0-
12	328	N	328	-0-	-0-	-0-	19	1	309	2	N	-0-			-0-
01	287	N	287	-0-	-0-	-0-	17	1	270	3	N	-0-			-0-
02	354	N	354	-0-	-0-	-0-	21	1	333	3	N	-0-			-0-
03	345	N	345	-0-	-0-	-0-	20	1	325	3	N	-0-			-0-
*04	379	N	379	-0-	-0-	-0-	23	1	356	3	N	-0-			-0-

EPPERSON, JAMES WELL #: 2619 RRCID -> 151900 COMPL. DATE 10/10/1994 TOTAL DEPTH 3600 PERF. 2485 - 2500

11	180	N	103	-0-	-77	-0-	6	1	97	3	N	-0-			-0-
12	0		120	-0-	120	120	7	1	113	2	N	-0-			-0-
01	297	N	177	-0-	-120	-0-	11	1	166	3	N	-0-			-0-
02	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-			-0-
03	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-			-0-
*04	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-			-0-

STEWART WELL #: 2 RRCID -> 172840 COMPL. DATE 07/15/1999 TOTAL DEPTH 3035 PERF. 2580 - 2715

11	0		848	-0-	848	1720	51	1	797	3	N	-0-			-0-
12	0		836	-0-	836	2556	50	1	786	2	N	-0-			-0-
01	0		781	-0-	781	3337	47	1	734	3	N	-0-			-0-
02	2800	N	727	-0-	-2073	1264	44	1	683	3	N	-0-			-0-
03	2130	N	866	-0-	-1264	-0-	52	1	814	3	N	-0-			-0-
*04	808	N	808	-0-	-0-	-0-	49	1	759	3	N	-0-			-0-

EPPERSON WELL #: 1 RRCID -> 175143 COMPL. DATE 08/26/1999 TOTAL DEPTH 3074 PERF. 2572 - 2645

11	0		465	-0-	465	1353	28	1	437	3	N	-0-			-0-
12	0		413	-0-	413	1766	25	1	388	2	N	-0-			-0-
01	0		435	-0-	435	2201	26	1	409	3	N	-0-			-0-
02	2600	N	399	-0-	-2201	-0-	24	1	375	3	N	-0-			-0-
03	425	N	425	-0-	-0-	-0-	25	1	400	3	N	-0-			-0-
04	420	N	390	-0-	-30	-0-	23	1	367	3	N	-0-			-0-

EPPERSON "47" WELL #: 1 RRCID -> 176805 COMPL. DATE 03/18/2000 TOTAL DEPTH 2694 PERF. 2587 - 2694

11	0		55	-0-	55	161	3	1	52	3	N	-0-			-0-
12	0		56	-0-	56	217	4	1	52	2	N	-0-			-0-
01	0		56	-0-	56	273	3	1	53	3	N	-0-			-0-
02	329	N	56	-0-	-273	-0-	3	1	53	3	N	-0-			-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
04	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-			-0-

STEWART WELL #: 3 RRCID -> 178534 COMPL. DATE 07/01/2000 TOTAL DEPTH 2941 PERF. 2620 - 2665

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MCKNIGHT POOLED UNIT WELL #: 1 RRCID -> 185797 COMPL. DATE 02/05/2001 TOTAL DEPTH 3259 PERF. 2632 - 2729

11	0		1966	-0-	1966	5815	118	1	1848	2	N	-0-			-0-
12	0		1997	-0-	1997	7812	120	1	1877	2	N	-0-			-0-
01	0		2012	-0-	2012	9824	121	1	1891	3	N	-0-			-0-
02	2800	N	1795	-0-	-1005	8819	108	1	1687	3	N	-0-			-0-
03	3100	N	2001	-0-	-1099	7720	120	1	1881	3	N	-0-			-0-
04	3000	N	1906	-0-	-1094	6626	115	1	1791	3	N	-0-			-0-

EPPERSON (CANYON SAND) //CONT.// 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
LAKESHORE OPERATING, LLC //CONT.// 483460
EPPERSON WELL #: 3 RRCID -> 212068 COMPL. DATE 08/01/2005 TOTAL DEPTH 5603 PERF. 2630 - 2681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		909	-0-	909	2720	55	1	854	3	N	-0-					-0-
12	0		755	-0-	755	3475	45	1	710	2	N	-0-					-0-
01	0		882	-0-	882	4357	53	1	829	3	N	-0-					-0-
02	2800	N	799	-0-	-2001	2356	48	1	751	3	N	-0-					-0-
03	3100	N	909	-0-	-2191	165	54	1	855	3	N	-0-					-0-
04	987	N	822	-0-	-165	-0-	50	1	772	3	N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
SWEETEN WELL #: 4801 RRCID -> 133547 COMPL. DATE 02/10/1990 TOTAL DEPTH 4500 PERF. 3526 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		247	-0-	247	861	247	3			N	-0-					-0-
12	0		39	-0-	39	900	39	3			N	-0-					-0-
01	0		111	-0-	111	1011	111	3			N	-0-					-0-
02	1156	N	145	-0-	-1011	-0-	145	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

EVERGREEN FARMS (GEORGETOWN) 29735 250 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
PHOENIX OIL FIELD EQUIPMENT CO. 664142
POWER, T. J. WELL #: 1 RRCID -> 077722 COMPL. DATE 05/01/1978 TOTAL DEPTH 7520 PERF. 6644 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWERS, T. J. WELL #: 1 RRCID -> 095080 COMPL. DATE 05/15/1981 TOTAL DEPTH 6823 PERF. 6586 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPUBLIC RESOURCES, LLC. 703124
RHODES - STATE WELL #: 1H RRCID -> 160896 COMPL. DATE 05/09/1996 TOTAL DEPTH 9880 PERF. 6482 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					65
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					65
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					65
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					65

EVERGREEN FARMS, NE. (1ST OLMOS) 29737 501 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
TEXXCO ENERGY SERVICES INC 850917
FROST NATIONAL BANK WELL #: 1 RRCID -> 246668 COMPL. DATE 12/19/2008 TOTAL DEPTH 7655 PERF. 3000 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIRFIELD 30007 001 ASSOCIATED ONE WELL CNTY: BEXAR
SONORA OIL COMPANY 802204
BARKER, L & M WELL #: 7B RRCID -> 130514 COMPL. DATE 04/12/1989 TOTAL DEPTH 1200 PERF. 1120 - 1200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIRFIELD (1100) 30007 500 NON-ASSOCIATED EXEMPT CNTY: BEXAR
JOHNSON, J. R. 436750
ROEGLEIN PACKING COMPANY WELL #: 1 RRCID -> 000187 COMPL. DATE 03/17/1952 TOTAL DEPTH N/A PERF. 1227 - 1281

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASHING (EAGLE FORD) 30379 300 NON-ASSOCIATED ONE WELL CNTY: ATASCOSA
XTO ENERGY INC. 945936
TARTT, EMMA ET AL WELL #: 16 RRCID -> 250616 COMPL. DATE 07/24/2013 TOTAL DEPTH 10850 PERF. 4212 - 4310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FASHING (EDWARDS LIME -A-) 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
CAPITAL STAR OIL & GAS, INC. 130426
TOM "A" GU 3 WELL #: 1 U RRCID -> 000222 COMPL. DATE 10/22/1957 TOTAL DEPTH 10990 PERF.10500 - 10550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	35 -0-	35	35	35	3			Y	-0-	11	1			4
12		372 N	34 -0-	-338	-0-	34	3			Y	-0-					4
01		0	82 -0-	82	82	80	3	2	9	Y	2					6
02		126 N	44 -0-	-82	-0-	44	3			Y	-0-					6
03		52 N	52 -0-	-0-	-0-	51	3	1	9	Y	1	3	1			4
04		90 N	NO RPT -0-	-90	-0-					Y	NO RPT					4

URBANCZYK GU 3 WELL #: 2 U RRCID -> 054465 COMPL. DATE 05/12/1988 TOTAL DEPTH 11018 PERF.10506 - 10596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM "A" WELL #: 5 RRCID -> 064761 COMPL. DATE 11/17/1985 TOTAL DEPTH 10900 PERF. 6210 - 6360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426

URBANCZYK GU 1 WELL #: 2 U RRCID -> 085715 COMPL. DATE 08/27/1979 TOTAL DEPTH 10900 PERF.10517 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3	-0-	3	3	3	3			Y	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

URBANCZYK GU 2 WELL #: 3 U RRCID -> 087779 COMPL. DATE 04/08/1980 TOTAL DEPTH 10910 PERF.10472 - 10349

11	0		7173	-0-	7173	7173	7155	3	18	9	Y	16	68	1			42
12	15043	X	7870	-0-	-7173	-0-	7848	3	22	9	Y	20					62
01	0		7755	-0-	7755	7755	7692	3	63	9	Y	57					119
02	14808	X	7053	-0-	-7755	-0-	7035	3	18	9	Y	16					135
03	8060	X	7949	-0-	-111	-0-	7925	3	24	9	Y	22	68	1			89
04	7620	X	NO RPT	-0-	-7620	-0-					Y	NO RPT					89

URBANCZYK GU 3 WELL #: 3 U RRCID -> 088797 COMPL. DATE 06/06/1980 TOTAL DEPTH 10800 PERF.10382 - 10491

11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM "A" GU 3 WELL #: 2 U RRCID -> 097978 COMPL. DATE 11/20/1981 TOTAL DEPTH 10800 PERF.10355 - 10433

11	0		4	-0-	4	4	4	3			Y	-0-					-0-
12	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
01	0		4	-0-	4	4	4	3			Y	-0-					-0-
02	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

URBANCZYK GU 1 WELL #: 3 U RRCID -> 099401 COMPL. DATE 04/07/1982 TOTAL DEPTH 10900 PERF.10320 - 10397

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHUMANN "A" WELL #: 3 RRCID -> 100922 COMPL. DATE 02/17/1997 TOTAL DEPTH 10900 PERF.10488 - 10570

11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM "A" GU 2 WELL #: 3 U RRCID -> 108343 COMPL. DATE 11/19/1983 TOTAL DEPTH 10850 PERF.10385 - 10465

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
TOM "A" GU 4 WELL #: 3 U RRCID -> 116048 COMPL. DATE 03/22/1985 TOTAL DEPTH 10900 PERF.10411 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3	-0-		3	3	3	3			Y	-0-					-0-
12	6	N	3	-0-		-3	-0-	3	3			Y	-0-					-0-
01	0		3	-0-		3	3	3	3			Y	-0-					-0-
02	6	N	3	-0-		-3	-0-	3	3			Y	-0-					-0-
03	3	N	3	-0-		-0-	-0-	3	3			Y	-0-					-0-
04	3	N	NO RPT	-0-		-3	-0-					Y	NO RPT					-0-

SCHUMANN "A" WELL #: 5 U RRCID -> 130516 COMPL. DATE 02/26/1989 TOTAL DEPTH 10950 PERF.10704 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-		-0-	-0-	3	3			Y	-0-					-0-
12	3	N	3	-0-		-0-	-0-	3	3			Y	-0-					-0-
01	0		3	-0-		3	3	3	3			Y	-0-					-0-
02	6	N	3	-0-		-3	-0-	3	3			Y	-0-					-0-
03	3	N	3	-0-		-0-	-0-	3	3			Y	-0-					-0-
04	3	N	NO RPT	-0-		-3	-0-					Y	NO RPT					-0-

TOM "A" GU 2 WELL #: 4 U RRCID -> 133618 COMPL. DATE 02/02/1990 TOTAL DEPTH 10950 PERF.10350 - 10393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		110	-0-		110	110	109	3	1	9	Y	1	4	1			2
12	160	N	50	-0-		-110	-0-	50	3			Y	-0-					2
01	0		71	-0-		71	71	69	3	2	9	Y	2					4
02	132	N	61	-0-		-71	-0-	61	3			Y	-0-					4
03	62	N	49	-0-		-13	-0-	49	3			Y	-0-	2	1			2
04	60	N	NO RPT	-0-		-60	-0-					Y	NO RPT					2

TOM "A" GU 4 WELL #: 4 RRCID -> 133675 COMPL. DATE 02/20/1990 TOTAL DEPTH 10900 PERF.10480 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

TOM "A" GU 1 WELL #: 3 U RRCID -> 144628 COMPL. DATE 01/29/1993 TOTAL DEPTH 10900 PERF.10250 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	T. A.		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SCHUMANN "A" WELL #: 6U RRCID -> 144889 COMPL. DATE 03/22/1993 TOTAL DEPTH 10977 PERF.10488 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SCHUMANN "A" WELL #: 7 RRCID -> 148441 COMPL. DATE 01/20/1994 TOTAL DEPTH 11000 PERF.10556 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B	DENY	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
URBANCZYK GU 2 WELL #: 5UT RRCID -> 149307 COMPL. DATE 12/12/1997 TOTAL DEPTH 11000 PERF.10493 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4	-0-	4	4	4	3			Y	-0-					-0-
12	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
01	0		4	-0-	4	4	4	3			Y	-0-					-0-
02	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

URBANCZYK GU 2 WELL #: 4 RRCID -> 150575 COMPL. DATE 01/13/1994 TOTAL DEPTH 10997 PERF.10214 - 10328

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM "A" GU 2 WELL #: 5 RRCID -> 165121 COMPL. DATE 10/03/1997 TOTAL DEPTH 11000 PERF.10271 - 10350

11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	0		3	-0-	3	3	3	3			Y	-0-					-0-
02	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

URBANCZYK GU 3 WELL #: 4 RRCID -> 173444 COMPL. DATE 06/02/1999 TOTAL DEPTH 11000 PERF.10234 - 10498

11	0		3	-0-	3	3	3	3			Y	-0-					-0-
12	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
01	0		3	-0-	3	3	3	3			Y	-0-					-0-
02	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

HOWELL, DAVID 406135
HENDERSON, GARRETT WELL #: RRCID -> 092615 COMPL. DATE 01/27/1981 TOTAL DEPTH 10900 PERF.10460 - 10506

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 09/17/1996

PROTEGE ENERGY III LLC 681493
SMITH, MARY CAROL TRUST WELL #: 1 RRCID -> 000193 COMPL. DATE 02/09/1963 TOTAL DEPTH 11003 PERF.10506 - 10556

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
PROTEGE ENERGY III LLC //CONT.// 681493
SMITH, MARY CAROL TRUST WELL #: 4 RRCID -> 109470 COMPL. DATE 02/08/1984 TOTAL DEPTH 10984 PERF.10538 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-		-0-	-0-					Y	-0-					44
12	DLQ	G-10	-0-	-0-		-0-	-0-					Y	-0-					44
01	DLQ	G-10	-0-	-0-		-0-	-0-					Y	-0-					44
02	DLQ	G-10	-0-	-0-		-0-	-0-					Y	-0-					44
03	DLQ	G-10	-0-	-0-		-0-	-0-					Y	-0-					44
*04	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					44

WEGNER ET AL GAS UNIT WELL #: 2 RRCID -> 112236 COMPL. DATE 08/31/1997 TOTAL DEPTH 11010 PERF.10675 - 10718

11	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SMITH, MARY CAROL TRUST UNIT WELL #: 5 RRCID -> 119022 COMPL. DATE 09/21/1985 TOTAL DEPTH 11000 PERF.10616 - 10704

11	0		-0-	-0-		-0-	14454					Y	-0-					18
12	15574	X	1120	-0-		-14454	-0-	1120	2			Y	-0-					18
01	2232	X	488	-0-		-1744	-0-	488	2			Y	-0-					18
02	3675	X	3675	-0-		-0-	-0-	3675	2			Y	-0-					18
03	2232	X	1988	-0-		-244	-0-	1988	2			Y	-0-					18
*04	0	X	-0-	-0-		-0-	-0-					Y	-0-					18

WEGNER ET AL GAS UNIT WELL #: 3 RRCID -> 151312 COMPL. DATE 05/23/1998 TOTAL DEPTH 11500 PERF.10715 - 10786

11	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WEGNER ET AL GAS UNIT WELL #: 4 RRCID -> 156646 COMPL. DATE 07/17/1996 TOTAL DEPTH 11000 PERF.10640 - 10740

11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WEGNER ET AL GAS UNIT WELL #: 5 RRCID -> 192721 COMPL. DATE 10/10/2002 TOTAL DEPTH 10800 PERF.10698 - 10778

11	0		-0-	-0-		-0-	2670					N	-0-					-0-
12	3100	N	2020	-0-		-1080	1590	2020	2			N	-0-					-0-
01	2791	N	1201	-0-		-1590	-0-	1201	2			N	-0-					-0-
02	574	N	574	-0-		-0-	-0-	574	2			N	-0-					-0-
03	459	N	459	-0-		-0-	-0-	459	2			N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

SMITH, MARY CAROL TRUST WELL #: 6 RRCID -> 209360 COMPL. DATE 07/12/2007 TOTAL DEPTH 10697 PERF.10660 - 10680

11	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
VERDUN OIL & GAS LLC 884566
SMITH, MARY CAROL WELL #: 1 RRCID -> 097980 COMPL. DATE 08/18/1981 TOTAL DEPTH 10942 PERF.10651 - 10701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, M. C. WELL #: 3 RRCID -> 166411 COMPL. DATE 11/26/1997 TOTAL DEPTH 11006 PERF.10648 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	112					N	-0-					-0-
12	951	N	839	-0-	-112	-0-	839	2			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HURT, W. T. ET AL -A- WELL #: 1 RRCID -> 000199 COMPL. DATE 04/20/1961 TOTAL DEPTH 10880 PERF.10726 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OTTO ET AL GAS UNIT WELL #: 1 RRCID -> 000205 COMPL. DATE 11/01/1958 TOTAL DEPTH 11200 PERF.10750 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHUMAN ET AL GAS UNIT #1 WELL #: 1 RRCID -> 000206 COMPL. DATE 03/06/1959 TOTAL DEPTH 11200 PERF.10713 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHUMAN ET AL GAS UNIT #2 WELL #: 1 RRCID -> 000207 COMPL. DATE 03/08/1959 TOTAL DEPTH 11202 PERF.10638 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		730	-0-	730	1628	698	2	32	9	Y	29	24	1			10
12	0		765	-0-	765	2393	734	2	31	9	Y	28	31	1			7
01	0		691	-0-	691	3084	662	2	29	9	Y	26	28	1			5
02	2800	N	696	-0-	-2104	980	665	2	31	9	Y	28	16	1			17
03	1737	N	757	-0-	-980	-0-	725	2	32	9	Y	29	35	1			11
04	768	N	768	-0-	-0-	-0-	739	2	29	9	Y	26	19	1			18

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
SCHUMAN ET AL GAS UNIT #3 WELL #: 1 RRCID -> 000208 COMPL. DATE 11/22/1959 TOTAL DEPTH 11200 PERF.10654 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	2137 -0-	2137	4658	2106	2	31	9	Y	28	23	1			10
12			0	2363 -0-	2363	7021	2332	2	31	9	Y	28	31	1			7
01			0	880 -0-	880	7901	858	2	22	9	Y	20	24	1			3
02	2800	N	701	-0-	-2099	5802	683	2	18	9	Y	16	3	1			16
03	3100	N	2682	-0-	-418	5384	2650	2	32	9	Y	29	34	1			11
04	3000	N	2635	-0-	-365	5019	2606	2	29	9	Y	26	19	1			18

TARTT, EMMA ET AL WELL #: 1 RRCID -> 000210 COMPL. DATE 09/04/1989 TOTAL DEPTH 11130 PERF.10472 - 10510

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TARTT, EMMA ET AL WELL #: 4 RRCID -> 000213 COMPL. DATE 01/12/1959 TOTAL DEPTH 11000 PERF.10635 - 10685

11			0	2790 -0-	2790	6130	2780	2	10	9	Y	9	8	1			3
12			0	3267 -0-	3267	9397	3257	2	10	9	Y	9	10	1			2
01			0	1179 -0-	1179	10576	1171	2	8	9	Y	7	8	1			1
02	11674	X	1098	-0-	-10576	-0-	1092	2	6	9	Y	5	1	1			5
03	3924	X	3924	-0-	-0-	-0-	3914	2	10	9	Y	9	11	1			3
04	3551	X	3551	-0-	-0-	-0-	3541	2	10	9	Y	9	6	1			6

TARTT, EMMA ET AL WELL #: 5 RRCID -> 000214 COMPL. DATE 08/09/2005 TOTAL DEPTH 11169 PERF.10658 - 10794

11			0	2611 -0-	2611	5760	2580	2	31	9	Y	28	23	1			10
12			0	2974 -0-	2974	8734	2943	2	31	9	Y	28	31	1			7
01			0	1111 -0-	1111	9845	1089	2	22	9	Y	20	24	1			3
02	11304	X	1459	-0-	-9845	-0-	1441	2	18	9	Y	16	3	1			16
03	3409	X	3409	-0-	-0-	-0-	3377	2	32	9	Y	29	34	1			11
04	3233	X	3233	-0-	-0-	-0-	3204	2	29	9	Y	26	19	1			18

HURT, W. T. ET AL WELL #: 3R RRCID -> 053094 COMPL. DATE 08/31/1997 TOTAL DEPTH 10775 PERF.10542 - 10652

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TARTT, EMMA ET AL WELL #: 6 U RRCID -> 088305 COMPL. DATE 09/18/1989 TOTAL DEPTH 10963 PERF.10442 - 10472

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON ET AL UNIT #1 WELL #: 2 RRCID -> 091131 COMPL. DATE 10/25/1980 TOTAL DEPTH 11000 PERF.10635 - 10709

11			0	3552 -0-	3552	7869	3531	2	21	9	Y	19	15	1			7
12			0	3071 -0-	3071	10940	3059	2	12	9	Y	11	15	1			3
01			0	4096 -0-	4096	15036	4074	2	22	9	Y	20	19	1			4
02	18682	X	3646	-0-	-15036	-0-	3626	2	20	9	Y	18	11	1			11
03	4131	X	4131	-0-	-0-	-0-	4111	2	20	9	Y	18	22	1			7
04	4219	X	4219	-0-	-0-	-0-	4204	2	15	9	Y	14	10	1			11

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
HURT, W. T. ET AL WELL #: 4 RRCID -> 091757 COMPL. DATE 01/23/1981 TOTAL DEPTH 11000 PERF.10527 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3824	-0-	3824	8665	3789	2	35	9	Y	32	26	1			11
12	0		4687	-0-	4687	13352	4652	2	35	9	Y	32	35	1			8
01	0		4311	-0-	4311	17663	4271	2	40	9	Y	36	37	1			7
02	21389	X	3726	-0-	-17663	-0-	3692	2	34	9	Y	31	19	1			19
03	4836	X	4663	-0-	-173	-0-	4628	2	35	9	Y	32	39	1			12
04	4777	X	4777	-0-	-0-	-0-	4745	2	32	9	Y	29	21	1			20

HENDERSON, ET AL GAS UNIT #2 WELL #: 2 RRCID -> 095344 COMPL. DATE 11/05/2007 TOTAL DEPTH 10956 PERF.10704 - 10756

11	0		1415	-0-	1415	3141	1383	2	32	9	Y	29	24	1			10
12	0		1200	-0-	1200	4341	1180	2	20	9	Y	18	24	1			4
01	0		1627	-0-	1627	5968	1591	2	36	9	Y	33	31	1			6
02	2800	N	1491	-0-	-1309	4659	1459	2	32	9	Y	29	17	1			18
03	3100	N	1704	-0-	-1396	3263	1673	2	31	9	Y	28	35	1			11
04	3000	N	1714	-0-	-1286	1977	1685	2	29	9	Y	26	19	1			18

KOEHLER, EDNA S. WELL #: 2 RRCID -> 095834 COMPL. DATE 09/26/1981 TOTAL DEPTH 10646 PERF.10590 - 10630

11	0		4887	-0-	4887	10736	4861	2	26	9	Y	24	20	1			8
12	0		5475	-0-	5475	16211	5449	2	26	9	Y	24	26	1			6
01	0		5177	-0-	5177	21388	5147	2	30	9	Y	27	28	1			5
02	26219	X	4831	-0-	-21388	-0-	4806	2	25	9	Y	23	14	1			14
03	5607	X	5607	-0-	-0-	-0-	5581	2	26	9	Y	24	29	1			9
04	5693	X	5693	-0-	-0-	-0-	5669	2	24	9	Y	22	16	1			15

HURT, W. T. ET AL WELL #: 5 RRCID -> 097642 COMPL. DATE 01/10/1982 TOTAL DEPTH 10867 PERF.10616 - 10706

11	0		2896	-0-	2896	6911	2853	2	43	9	Y	39	32	1			14
12	0		2863	-0-	2863	9774	2820	2	43	9	Y	39	43	1			10
01	0		1270	-0-	1270	11044	1220	2	50	9	Y	45	46	1			9
02	12204	X	1160	-0-	-11044	-0-	1117	2	43	9	Y	39	24	1			24
03	4030	X	272	-0-	-3758	-0-	262	2	10	9	Y	9	29	1			4
04	2910	X	-0-	-0-	-2910	-0-					Y	-0-	3	1			1

TARTT, EMMA ET AL WELL #: 2D RRCID -> 100238 COMPL. DATE 05/05/1981 TOTAL DEPTH 10900 PERF. 6502 - 6560

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TARTT, EMMA ET AL WELL #: 8 RRCID -> 116743 COMPL. DATE 05/01/1985 TOTAL DEPTH 10950 PERF.10578 - 10648

11	0		2730	-0-	2730	6103	2710	2	20	9	Y	18	15	1			6
12	0		3346	-0-	3346	9449	3325	2	21	9	Y	19	20	1			5
01	0		3026	-0-	3026	12475	3004	2	22	9	Y	20	21	1			4
02	15297	X	2822	-0-	-12475	-0-	2802	2	20	9	Y	18	11	1			11
03	3379	X	3139	-0-	-240	-0-	3119	2	20	9	Y	18	22	1			7
04	3275	X	3275	-0-	-0-	-0-	3257	2	18	9	Y	16	12	1			11

HURT, W. T. ET AL WELL #: 6 RRCID -> 117043 COMPL. DATE 03/30/1985 TOTAL DEPTH 10930 PERF.10575 - 10640

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
TARTT, EMMA ET AL WELL #: 7 RRCID -> 117044 COMPL. DATE 10/24/1988 TOTAL DEPTH 10850 PERF.10571 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2539	-0-	2539	5593	2510	2	29	9	Y	26	22	1			9
12	0		2877	-0-	2877	8470	2847	2	30	9	Y	27	29	1			7
01	0		2716	-0-	2716	11186	2683	2	33	9	Y	30	31	1			6
02	11653	X	467	-0-	-11186	-0-	467	2			Y	-0-	6	1			-0-
03	3069	X	-0-	-0-	-3069	-0-					Y	-0-					-0-
04	2790	X	-0-	-0-	-2790	-0-					Y	-0-					-0-

HURT, W. T. ET AL WELL #: 7 RRCID -> 117342 COMPL. DATE 10/03/1996 TOTAL DEPTH 10923 PERF.10637 - 10770

11	0		6423	-0-	6423	13559	6262	2	161	9	Y	146	119	1			51
12	0		7339	-0-	7339	20898	7181	2	158	9	Y	144	157	1			38
01	0		6239	-0-	6239	27137	6059	2	180	9	Y	164	169	1			33
02	32825	X	5688	-0-	-27137	-0-	5533	2	155	9	Y	141	87	1			87
03	7347	X	7034	-0-	-313	-0-	6878	2	156	9	Y	142	175	1			54
04	7110	X	6349	-0-	-761	-0-	6202	2	147	9	Y	134	97	1			91

HURT, W. T. ET AL WELL #: 8 U RRCID -> 143195 COMPL. DATE 11/14/1992 TOTAL DEPTH 11000 PERF.10500 - 10772

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON ET AL UNIT #1 WELL #: 4 RRCID -> 145061 COMPL. DATE 04/16/1993 TOTAL DEPTH 11000 PERF.10548 - 10694

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TARTT, EMMA ET AL WELL #: 11-U RRCID -> 145125 COMPL. DATE 05/01/1995 TOTAL DEPTH 11000 PERF.10474 - 10552

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON ET AL GAS UNIT #2 WELL #: 3 RRCID -> 151595 COMPL. DATE 07/07/2001 TOTAL DEPTH 11100 PERF.10632 - 10780

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON ET AL UNIT #1 WELL #: 5 RRCID -> 151629 COMPL. DATE 02/02/2006 TOTAL DEPTH 11065 PERF.10570 - 10648

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
HURT, W. T. ET AL WELL #: 9 RRCID -> 156648 COMPL. DATE 04/16/2009 TOTAL DEPTH 11980 PERF.10698 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1659	-0-	1659	3517	1584	2	75	9	Y	68	56	1			24
12	0		2005	-0-	2005	5522	1930	2	75	9	Y	68	74	1			18
01	0		1887	-0-	1887	7409	1802	2	85	9	Y	77	80	1			15
02	2800	N	700	-0-	-2100	5309	668	2	32	9	Y	29	41	1			3
03	3100	N	-0-	-0-	-3100	2209					Y	-0-	3	1			-0-
04	2209	N	-0-	-0-	-2209	-0-					Y	-0-					-0-

TARTT, EMMA ET AL WELL #: 12 RRCID -> 164104 COMPL. DATE 07/20/1997 TOTAL DEPTH 10721 PERF.10621 - 10721

11	0		2806	-0-	2806	6210	2777	2	29	9	Y	26	22	1			9
12	0		3240	-0-	3240	9450	3210	2	30	9	Y	27	29	1			7
01	0		3016	-0-	3016	12466	2983	2	33	9	Y	30	31	1			6
02	15226	X	2760	-0-	-12466	-0-	2731	2	29	9	Y	26	16	1			16
03	3410	X	3139	-0-	-271	-0-	3109	2	30	9	Y	27	33	1			10
04	3176	X	3176	-0-	-0-	-0-	3148	2	28	9	Y	25	18	1			17

HENDERSON ET AL UNIT #1 WELL #: 6 RRCID -> 164105 COMPL. DATE 07/27/1997 TOTAL DEPTH 10743 PERF.10630 - 10743

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON ET AL UNIT #1 WELL #: 7 RRCID -> 184571 COMPL. DATE 08/12/2001 TOTAL DEPTH 10780 PERF.10633 - 10780

11	0		3071	-0-	3071	6729	3034	2	37	9	Y	34	28	1			12
12	0		3493	-0-	3493	10222	3457	2	36	9	Y	33	36	1			9
01	0		3278	-0-	3278	13500	3236	2	42	9	Y	38	39	1			8
02	16312	X	2812	-0-	-13500	-0-	2777	2	35	9	Y	32	20	1			20
03	3658	X	3584	-0-	-74	-0-	3548	2	36	9	Y	33	41	1			12
04	3617	X	3617	-0-	-0-	-0-	3583	2	34	9	Y	31	22	1			21

HURT, W. T. ET AL WELL #: 10 RRCID -> 185508 COMPL. DATE 08/28/2001 TOTAL DEPTH 10693 PERF.10598 - 10693

11	0		2395	-0-	2395	5315	2316	2	79	9	Y	72	59	1			25
12	0		2778	-0-	2778	8093	2699	2	79	9	Y	72	78	1			19
01	0		852	-0-	852	8945	804	2	48	9	Y	44	57	1			6
02	10469	X	1524	-0-	-8945	-0-	1479	2	45	9	Y	41	6	1			41
03	2914	X	1766	-0-	-1148	-0-	1688	2	78	9	Y	71	85	1			27
04	2700	X	2562	-0-	-138	-0-	2489	2	73	9	Y	66	48	1			45

KELLNER ET AL G. U. WELL #: 4 RRCID -> 186744 COMPL. DATE 11/05/2001 TOTAL DEPTH 10800 PERF.10711 - 10800

11	0		10	-0-	10	21	10	2			Y	-0-					-0-
12	0		14	-0-	14	35	14	2			Y	-0-					-0-
01	0		32	-0-	32	67	32	2			Y	-0-					-0-
02	67	N	-0-	-0-	-67	-0-					Y	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

TARTT, EMMA ET AL WELL #: 13 RRCID -> 195457 COMPL. DATE 04/04/2003 TOTAL DEPTH 10855 PERF.10789 - 10855

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
SCHUMANN ET AL GAS UNIT 3 SWD WELL #: 2 RRCID -> 205666 COMPL. DATE 06/17/2019 TOTAL DEPTH 10873 PERF. 6233 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHUMANN, ET AL GAS UNIT #2 WELL #: 2 RRCID -> 215192 COMPL. DATE 11/19/2005 TOTAL DEPTH 11123 PERF.10982 - 10752

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TARTT, EMMA ET AL WELL #: 14 RRCID -> 216006 COMPL. DATE 11/11/2005 TOTAL DEPTH 11070 PERF.10548 - 10676

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HURT, W. T. ET AL WELL #: 12 RRCID -> 225589 COMPL. DATE 12/14/2005 TOTAL DEPTH 11065 PERF.10554 - 10716

11	0		2614	-0-	2614	5573	2614	2			Y	-0-					-0-
12	0		3188	-0-	3188	8761	3188	2			Y	-0-					-0-
01	0		3100	-0-	3100	11861	3100	2			Y	-0-					-0-
02	2800	N	2955	-0-	155	12016	2955	2			Y	-0-					-0-
03	15492	X	3476	-0-	-12016	-0-	3476	2			Y	-0-					-0-
04	3620	X	3620	-0-	-0-	-0-	3620	2			Y	-0-					-0-

HURT, W. T. ET AL WELL #: 11 RRCID -> 225592 COMPL. DATE 01/20/2006 TOTAL DEPTH 11050 PERF.10524 - 10636

11	0		4459	-0-	4459	9784	4402	2	57	9	Y	52	43	1			18
12	0		5184	-0-	5184	14968	5126	2	58	9	Y	53	57	1			14
01	0		4821	-0-	4821	19789	4756	2	65	9	Y	59	61	1			12
02	24259	X	4470	-0-	-19789	-0-	4414	2	56	9	Y	51	31	1			32
03	5332	X	5169	-0-	-163	-0-	5114	2	55	9	Y	50	63	1			19
04	5168	X	5168	-0-	-0-	-0-	5114	2	54	9	Y	49	35	1			33

TARTT, EMMA ET AL WELL #: 15 RRCID -> 229952 COMPL. DATE 06/18/2007 TOTAL DEPTH 10900 PERF.10620 - 10696

11	0		2513	-0-	2513	5586	2484	2	29	9	Y	26	21	1			9
12	0		2835	-0-	2835	8421	2806	2	29	9	Y	26	28	1			7
01	0		2696	-0-	2696	11117	2664	2	32	9	Y	29	30	1			6
02	13624	X	2507	-0-	-11117	-0-	2481	2	26	9	Y	24	15	1			15
03	3069	X	2890	-0-	-179	-0-	2862	2	28	9	Y	25	31	1			9
04	2762	X	2762	-0-	-0-	-0-	2736	2	26	9	Y	24	17	1			16

HURT, W. T. ET AL WELL #: 13 RRCID -> 231980 COMPL. DATE N/A TOTAL DEPTH 10930 PERF.10644 - 10736

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
STOLLE ET AL GAS UNIT WELL #: 2 RRCID -> 290894 COMPL. DATE 03/10/2003 TOTAL DEPTH 10900 PERF.10830 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FASHING (EDWARDS LIME -B-) 30379 750 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
CAPITAL STAR OIL & GAS, INC. 130426
TOM "A" GU 3 WELL #: 1 L RRCID -> 000252 COMPL. DATE 10/22/1957 TOTAL DEPTH 10990 PERF.10680 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

URBANCZYK GU 3 WELL #: 2 L RRCID -> 056013 COMPL. DATE 08/08/1973 TOTAL DEPTH 11018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

URBANCZYK GU 1 WELL #: 2 L RRCID -> 078972 COMPL. DATE 09/27/1978 TOTAL DEPTH 10900 PERF.10733 - 10741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

URBANCZYK GU 2 WELL #: 3 L RRCID -> 087778 COMPL. DATE 04/08/1980 TOTAL DEPTH 10910 PERF.10698 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

URBANCZYK GU 3 WELL #: 3 L RRCID -> 088798 COMPL. DATE 06/06/1980 TOTAL DEPTH 10800 PERF.10634 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FASHING (EDWARDS LIME -B-) //CONT.// 30379 750 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
TOM "A" GU 3 WELL #: 2 L RRCID -> 096973 COMPL. DATE 11/20/1981 TOTAL DEPTH 10800 PERF.10604 - 10667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

URBANCZYK GU 1 WELL #: 3 L RRCID -> 099570 COMPL. DATE 04/07/1982 TOTAL DEPTH 10900 PERF.10577 - 10637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

TOM "A" GU 2 WELL #: 3 L RRCID -> 108341 COMPL. DATE 11/19/1983 TOTAL DEPTH 10850 PERF.10638 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7461	-0-	7461	7461	7436	3	25	9	Y	23	99	1			61
12	15791	X	8330	-0-	-7461	-0-	8297	3	33	9	Y	30					91
01	0		8373	-0-	8373	8373	8276	3	97	9	Y	88					179
02	15868	X	7495	-0-	-8373	-0-	7467	3	28	9	Y	25					204
03	8541	X	8541	-0-	-0-	-0-	8505	3	36	9	Y	33	103	1			134
04	7890	X	NO RPT	-0-	-7890	-0-					Y	NO RPT					134

TOM "A" GU 4 WELL #: 3 L RRCID -> 116049 COMPL. DATE 03/22/1985 TOTAL DEPTH 10900 PERF.10737 - 10783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SCHUMANN "A" WELL #: 5 L RRCID -> 130517 COMPL. DATE 02/25/1989 TOTAL DEPTH 10950 PERF.10795 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

TOM "A" GU 2 WELL #: 4 L RRCID -> 133619 COMPL. DATE 02/02/1990 TOTAL DEPTH 10950 PERF.10675 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

FASHING (EDWARDS LIME -B-) //CONT.// 30379 750 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
TOM "A" GU 1 WELL #: 3 L RRCID -> 144629 COMPL. DATE 01/29/1993 TOTAL DEPTH 10900 PERF.10250 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHUMANN "A" WELL #: 4 RRCID -> 145462 COMPL. DATE 05/14/1993 TOTAL DEPTH 10999 PERF.10807 - 10865

11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	0		3	-0-	3	3	3	3			Y	-0-					-0-
02	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

URBANCZYK GU 3 WELL #: 4 RRCID -> 148211 COMPL. DATE 05/27/1997 TOTAL DEPTH 11000 PERF.10457 - 10499

11	SWR	10	-0-	-0-	-0-	6912					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	6912					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	6912					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	6912					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	6912					Y	-0-					-0-
04	SWR	10	NO RPT	-0-	-0-	6912					Y	NO RPT					-0-

URBANCZYK GU 2 WELL #: 5LT RRCID -> 149296 COMPL. DATE 04/19/1994 TOTAL DEPTH 11000 PERF.10750 - 10802

11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHUMANN "A" WELL #: 6 RRCID -> 150726 COMPL. DATE 03/22/1993 TOTAL DEPTH 10977 PERF.10726 - 10792

11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	0		3	-0-	3	3	3	3			Y	-0-					-0-
02	7	N	4	-0-	-3	-0-	4	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

J & D LOGISTICS INC 427414
RICHTER,H. E. WELL #: 2 RRCID -> 086626 COMPL. DATE 12/05/2014 TOTAL DEPTH 10906 PERF. 6308 - 6560

11	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASHING (EDWARDS LIME -B-) //CONT.// 30379 750 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. 945936
TARTT, EMMA ET AL WELL #: 6 L RRCID -> 088306 COMPL. DATE 03/31/1980 TOTAL DEPTH 10963 PERF.10735 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HURT, W. T. ET AL WELL #: 8 L RRCID -> 143199 COMPL. DATE 11/14/1992 TOTAL DEPTH 11000 PERF.10500 - 10772

11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TARTT, EMMA ET AL WELL #: 10 RRCID -> 144630 COMPL. DATE 05/01/1995 TOTAL DEPTH 11000 PERF.10737 - 10820

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TARTT, EMMA ET AL WELL #: 11-L RRCID -> 145124 COMPL. DATE 04/25/1993 TOTAL DEPTH 11000 PERF.10474 - 10805

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FORT EWELL (WILCOX -A-) 32033 500 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
TAYLOR, J. M. 837790
COQUAT, HENDERSON WELL #: 1 RRCID -> 000258 COMPL. DATE 01/21/1960 TOTAL DEPTH N/A PERF. 5142 - 5152

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR MAJORS (ELLENBURGER) 32363 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
RIO-TEX, INC. 712930
WHITEHEAD-WARDLAW WELL #: 9401 RRCID -> 251791 COMPL. DATE 10/05/2009 TOTAL DEPTH 12300 PERF.12150 - 12300

11	0 X		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X		-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR MILLS (ELLENBURGER) 32372 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY 386310

WHITEHEAD WELL #: 7301 RRCID -> 206926 COMPL. DATE 09/29/2004 TOTAL DEPTH 11395 PERF.11122 - 11395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITEHEAD WELL #: 7401 RRCID -> 209358 COMPL. DATE 03/09/2005 TOTAL DEPTH 13300 PERF.12028 - 12206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITEHEAD WELL #: 7402 RRCID -> 214595 COMPL. DATE 02/14/2006 TOTAL DEPTH 12303 PERF.11800 - 12170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 8501 RRCID -> 227623 COMPL. DATE 03/08/2007 TOTAL DEPTH 14300 PERF.11496 - 12252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITEHEAD WELL #: 8502 RRCID -> 228817 COMPL. DATE 05/17/2007 TOTAL DEPTH 12495 PERF.11702 - 12400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITEHEAD 85 G.U. 1 WELL #: H 3ST RRCID -> 233655 COMPL. DATE 01/02/2008 TOTAL DEPTH 11720 PERF.11376 - 11720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITEHEAD, F. H. WELL #: 8601 RRCID -> 235233 COMPL. DATE 01/26/2008 TOTAL DEPTH 11920 PERF.11620 - 11902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FOUR MILLS (ELLENBURGER) //CONT.// 32372 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
WHITEHEAD WELL #: 7403 RRCID -> 245144 COMPL. DATE 02/14/2006 TOTAL DEPTH 11850 PERF.11630 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANCES HILL (CANYON) 32519 155 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HENRY PETROLEUM LLC 378641
HILL, FRANCES -89- WELL #: 3 RRCID -> 160169 COMPL. DATE 09/11/2003 TOTAL DEPTH 6920 PERF. 5299 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
12	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
02	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
03	868	N	765	-0-	-103	-0-	765	2			N	-0-					-0-
04	780	N	117	-0-	-663	-0-	117	2			N	-0-					-0-

HILL, FRANCES -67- WELL #: 3 RRCID -> 165378 COMPL. DATE 11/06/1997 TOTAL DEPTH 6900 PERF. 6086 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KLM PETROLEUM CORP. 470557
RDR TURNEY 194 WELL #: RRCID -> 252230 COMPL. DATE N/A TOTAL DEPTH N/A PERF.12484 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PETEX 659782
HILL -68- WELL #: 1 U RRCID -> 063704 COMPL. DATE 09/01/1975 TOTAL DEPTH 6540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROVER PETROLEUM OPERATING, LLC 730462
EPPS, HATTIE "D" WELL #: 4 RRCID -> 178770 COMPL. DATE 05/22/2000 TOTAL DEPTH 6340 PERF. 4641 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7	-0-	7	39	7	2			N	-0-					-0-
12	0		-0-	-0-	-0-	39					N	-0-					-0-
01	0		-0-	-0-	-0-	39					N	-0-					-0-
02	39	N	-0-	-0-	-39	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCES HILL (CANYON) //CONT.// 32519 155 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC 875310
CANYON RANCH SWD WELL #: 3 RRCID -> 055621 COMPL. DATE N/A TOTAL DEPTH 6730 PERF. 4614 - 4629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCES HILL (PENN) 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HAMMAN OIL & REFINING COMPANY 350200
WHEAT -108- WELL #: 1 RRCID -> 179204 COMPL. DATE 08/29/2000 TOTAL DEPTH 7100 PERF. 6385 - 6504

11	0		3114	-0-	3114	5522	3114	3			N	-0-					-0-
12	0		4415	-0-	4415	9937	4415	3			N	-0-					-0-
01	0		4540	-0-	4540	14477	4540	3			N	-0-					-0-
02	2800	N	2322	-0-	-478	13999	2322	3			N	-0-					-0-
03	15624	X	1625	-0-	-13999	-0-	1625	3			N	-0-					-0-
*04	1486	X	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-

WHEAT -109- WELL #: 1 RRCID -> 181672 COMPL. DATE 02/22/2001 TOTAL DEPTH 7100 PERF. 5700 - 5871

11	0		1569	-0-	1569	2899	1569	3			N	-0-					-0-
12	0		1518	-0-	1518	4417	1518	3			N	-0-					-0-
01	0		1913	-0-	1913	6330	1913	3			N	-0-					-0-
02	2800	N	818	-0-	-1982	4348	818	3			N	-0-					-0-
03	3100	N	476	-0-	-2624	1724	476	3			N	-0-					-0-
*04	2145	N	421	-0-	-1724	-0-	421	3			N	-0-					-0-

HILL -86- WELL #: 1 RRCID -> 182819 COMPL. DATE 02/23/2001 TOTAL DEPTH 7100 PERF. 6270 - 6310

11	0		120	-0-	120	232	120	3			N	-0-					-0-
12	0		147	-0-	147	379	147	3			N	-0-					-0-
01	0		215	-0-	215	594	215	3			N	-0-					-0-
02	795	N	201	-0-	-594	-0-	201	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

HENRY PETROLEUM LLC 378641
HILL, FRANCIS -85- WELL #: 1 RRCID -> 056796 COMPL. DATE 09/22/1973 TOTAL DEPTH 6572 PERF. N/A

11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
01	248	N	170	-0-	-78	-0-	170	2			N	-0-					-0-
02	224	N	171	-0-	-53	-0-	171	2			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
04	150	N	57	-0-	-93	-0-	57	2			N	-0-					-0-

HILL, FRANCIS -89- WELL #: 1 RRCID -> 060823 COMPL. DATE 10/04/1973 TOTAL DEPTH 6800 PERF. N/A

11	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
12	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
01	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
02	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
03	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
04	690	N	197	-0-	-493	-0-	197	2			N	-0-					-0-

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HENRY PETROLEUM LLC //CONT.// 378641
HILL, GRADY WELL #: 1 RRCID -> 143469 COMPL. DATE 07/22/1992 TOTAL DEPTH 6697 PERF. 6200 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, GRADY WELL #: 2 RRCID -> 143470 COMPL. DATE 08/09/1993 TOTAL DEPTH 6800 PERF. 6028 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEAT WELL #: 3 RRCID -> 147394 COMPL. DATE 11/12/1993 TOTAL DEPTH 5821 PERF. 5213 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
04	300	N	82	-0-	-218	-0-	82	2			N	-0-					-0-

HILL, FRANCES -85- WELL #: 2 RRCID -> 186261 COMPL. DATE 09/12/2001 TOTAL DEPTH 7004 PERF. 6194 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	407	-0-	-73	-0-	407	2			N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
02	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
03	651	N	542	-0-	-109	-0-	542	2			N	-0-					-0-
04	630	N	82	-0-	-548	-0-	82	2			N	-0-					-0-

WHEAT "108" WELL #: 2 RRCID -> 196224 COMPL. DATE 07/18/2003 TOTAL DEPTH 6751 PERF. 6440 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
12	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
03	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
04	690	N	132	-0-	-558	-0-	132	2			N	-0-					-0-

JOHNSON & LINDLEY, LLC 433771
HILL, FRANCES -85- WELL #: 2 RRCID -> 052528 COMPL. DATE 04/26/1972 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538	N	538	-0-	-0-	-0-	13	1	525	2	Y	-0-					1
12	344	N	344	-0-	-0-	-0-	10	1	334	2	Y	-0-					1
01	583	N	583	-0-	-0-	-0-	17	1	566	2	Y	-0-					1
02	504	N	490	-0-	-14	-0-	17	1	473	2	Y	-0-					1
03	341	N	74	-0-	-267	-0-	3	1	71	2	Y	-0-					1
04	1190	N	1190	-0-	-0-	-0-	30	1	1160	2	Y	-0-					1

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
JOHNSON & LINDLEY, LLC //CONT.// 433771
COX -84- WELL #: 1 RRCID -> 053095 COMPL. DATE 07/22/1972 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	N	438	-0-	-0-	-0-	9	1	429	2	Y	-0-					3
12	278	N	278	-0-	-0-	-0-	8	1	270	2	Y	-0-					3
01	511	N	511	-0-	-0-	-0-	6	1	505	2	Y	-0-					3
02	469	N	469	-0-	-0-	-0-	7	1	462	2	Y	-0-					3
03	279	N	24	-0-	-255	-0-	1	1	23	2	Y	-0-					3
04	685	N	685	-0-	-0-	-0-	10	1	675	2	Y	-0-					3

HILL, FRANCES -68- WELL #: 3 RRCID -> 053096 COMPL. DATE 07/11/1972 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	697	N	697	-0-	-0-	-0-	11	1	686	2	Y	-0-					-0-
12	390	N	390	-0-	-0-	-0-	12	1	378	2	Y	-0-					-0-
01	717	N	717	-0-	-0-	-0-	14	1	703	2	Y	-0-					-0-
02	608	N	608	-0-	-0-	-0-	11	1	597	2	Y	-0-					-0-
03	403	N	67	-0-	-336	-0-	2	1	65	2	Y	-0-					-0-
04	844	N	844	-0-	-0-	-0-	24	1	820	2	Y	-0-					-0-

TEXAS A & M -69- WELL #: 1 RRCID -> 053097 COMPL. DATE 06/25/1972 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2970	-0-	-0-	-0-	65	1	2905	2	Y	-0-					21
12	2046	X	1715	-0-	-331	-0-	51	1	1664	2	Y	-0-					21
01	2950	X	2950	-0-	-0-	-0-	70	1	2880	2	Y	-0-					21
02	2772	X	1774	-0-	-998	-0-	48	1	1726	2	Y	-0-					21
03	3069	X	345	-0-	-2724	-0-	12	1	333	2	Y	-0-					21
04	3602	X	3602	-0-	-0-	-0-	95	1	3507	2	Y	-0-					21

TEXAS A & M -63- WELL #: 2 RRCID -> 053243 COMPL. DATE 08/11/1972 TOTAL DEPTH 6750 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1257	N	1257	-0-	-0-	-0-	37	1	1220	2	Y	-0-					8
12	999	N	999	-0-	-0-	-0-	30	1	969	2	Y	-0-					8
01	1409	N	1409	-0-	-0-	-0-	39	1	1370	2	Y	-0-					8
02	1319	N	1319	-0-	-0-	-0-	47	1	1272	2	Y	-0-					8
03	806	N	252	-0-	-554	-0-	9	1	243	2	Y	-0-					8
04	1895	N	1895	-0-	-0-	-0-	51	1	1844	2	Y	-0-					8

TEXAS A & M -69- WELL #: 3 RRCID -> 053493 COMPL. DATE 09/07/1972 TOTAL DEPTH 6800 PERF. 6360 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3833	X	3833	-0-	-0-	-0-	106	1	3727	2	Y	-0-					28
12	3650	X	3650	-0-	-0-	-0-	109	1	3541	2	Y	-0-					28
01	4360	X	4360	-0-	-0-	-0-	118	1	4242	2	Y	-0-					28
02	3967	X	3967	-0-	-0-	-0-	122	1	3845	2	Y	-0-					28
03	4154	X	654	-0-	-3500	-0-	22	1	632	2	Y	-0-					28
04	4230	X	1500	-0-	-2730	-0-	30	1	1470	2	Y	-0-					28

TEXAS A & M -69- WELL #: 4 RRCID -> 053494 COMPL. DATE 09/14/1972 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2203	N	2203	-0-	-0-	-0-	64	1	2139	2	Y	-0-					14
12	1607	N	1607	-0-	-0-	-0-	48	1	1559	2	Y	-0-					14
01	2279	N	2279	-0-	-0-	-0-	62	1	2217	2	Y	-0-					14
02	1960	N	1832	-0-	-128	-0-	71	1	1761	2	Y	-0-					14
03	1612	N	338	-0-	-1274	-0-	12	1	326	2	Y	-0-					14
04	3000	N	3207	-0-	207	207	74	1	3133	2	Y	-0-					14

COX, L. L. -70- WELL #: 2 RRCID -> 054206 COMPL. DATE 12/25/1972 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
JOHNSON & LINDLEY, LLC //CONT.// 433771
COX, L. L. -83- WELL #: 4 RRCID -> 055153 COMPL. DATE 04/23/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2128	N	2128	-0-	-0-	-0-	62	1	2066	2	Y	-0-					14
12	1617	N	1617	-0-	-0-	-0-	48	1	1569	2	Y	-0-					14
01	2302	N	2302	-0-	-0-	-0-	65	1	2237	2	Y	-0-					14
02	1842	N	1842	-0-	-0-	-0-	68	1	1774	2	Y	-0-					14
03	1612	N	355	-0-	-1257	-0-	12	1	343	2	Y	-0-					14
04	1781	N	1781	-0-	-0-	-0-	45	1	1736	2	Y	-0-					14

EPPS-TEXAS A & M -47- WELL #: 2 RRCID -> 055226 COMPL. DATE 05/16/1973 TOTAL DEPTH 6732 PERF. N/A

11	999	N	999	-0-	-0-	-0-	32	1	967	2	Y	-0-					5
12	1365	N	1365	-0-	-0-	-0-	41	1	1324	2	Y	-0-					5
01	774	N	774	-0-	-0-	-0-	24	1	750	2	Y	-0-					5
02	816	N	816	-0-	-0-	-0-	26	1	790	2	Y	-0-					5
03	279	N	152	-0-	-127	-0-	5	1	147	2	Y	-0-					5
04	1029	N	1029	-0-	-0-	-0-	26	1	1003	2	Y	-0-					5

TEXAS A & M -63- WELL #: 5 RRCID -> 056014 COMPL. DATE 08/07/1973 TOTAL DEPTH 6790 PERF. N/A

11	84	N	84	-0-	-0-	-0-	2	1	82	2	Y	-0-					-0-
12	47	N	47	-0-	-0-	-0-	1	1	46	2	Y	-0-					-0-
01	88	N	88	-0-	-0-	-0-	2	1	86	2	Y	-0-					-0-
02	84	N	80	-0-	-4	-0-	2	1	78	2	Y	-0-					-0-
03	62	N	12	-0-	-50	-0-	1	1	11	2	Y	-0-					-0-
04	119	N	119	-0-	-0-	-0-	3	1	116	2	Y	-0-					-0-

COX, L. L. -84- WELL #: 6 RRCID -> 068482 COMPL. DATE 09/07/1976 TOTAL DEPTH 6600 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS A&M "62" WELL #: 7 RRCID -> 133654 COMPL. DATE 02/04/1990 TOTAL DEPTH 7300 PERF. 6417 - 6475

11	3845	X	3845	-0-	-0-	-0-	100	1	3745	2	Y	-0-					28
12	3071	X	3071	-0-	-0-	-0-	91	1	2980	2	Y	-0-					28
01	3930	X	3930	-0-	-0-	-0-	109	1	3821	2	Y	-0-					28
02	3640	X	3349	-0-	-291	-0-	116	1	3233	2	Y	-0-					28
03	3968	X	478	-0-	-3490	-0-	17	1	461	2	Y	-0-					28
04	5275	X	5275	-0-	-0-	-0-	115	1	5160	2	Y	-0-					28

HILL, FRANCES "85" WELL #: 6 RRCID -> 148187 COMPL. DATE 01/20/1994 TOTAL DEPTH 6400 PERF. 6044 - 6098

11	450	N	417	-0-	-33	-0-	13	1	404	2	Y	-0-					1
12	343	N	343	-0-	-0-	-0-	10	1	333	2	Y	-0-					1
01	426	N	426	-0-	-0-	-0-	13	1	413	2	Y	-0-					1
02	649	N	649	-0-	-0-	-0-	16	1	633	2	Y	-0-					1
03	341	N	63	-0-	-278	-0-	2	1	61	2	Y	-0-					1
04	875	N	875	-0-	-0-	-0-	24	1	851	2	Y	-0-					1

TEXAS A & M "69" WELL #: 2 RRCID -> 177405 COMPL. DATE 01/22/2000 TOTAL DEPTH 6980 PERF. 6140 - 6382

11	1776	N	1776	-0-	-0-	-0-	50	1	1726	2	Y	-0-					12
12	1362	N	1362	-0-	-0-	-0-	41	1	1321	2	Y	-0-					12
01	2225	N	2225	-0-	-0-	-0-	63	1	2162	2	Y	-0-					12
02	1652	N	1039	-0-	-613	-0-	32	1	1007	2	Y	-0-					12
03	1364	N	150	-0-	-1214	-0-	5	1	145	2	Y	-0-					12
04	1986	N	1986	-0-	-0-	-0-	46	1	1940	2	Y	-0-					12

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
PETEX 659782
HILL -68- WELL #: 1 L RRCID -> 063705 COMPL. DATE 09/17/1975 TOTAL DEPTH 6540 PERF. 6308 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
12	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
01	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
02	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
03	868	N	462	-0-	-406	-0-	462	2			N	-0-					-0-
04	840	N	490	-0-	-350	-0-	490	2			N	-0-					-0-

WHEAT -109- WELL #: 1 RRCID -> 065518 COMPL. DATE 02/13/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
03	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
04	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-

HILL -86- WELL #: 2 RRCID -> 066314 COMPL. DATE 04/12/1976 TOTAL DEPTH 6286 PERF. 6118 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROVER PETROLEUM OPERATING, LLC 730462
EPPS, HATTIE "D" WELL #: 1 RRCID -> 054137 COMPL. DATE 11/11/1972 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPPS, HATTIE "D" WELL #: 3 RRCID -> 151603 COMPL. DATE 08/08/1994 TOTAL DEPTH 6725 PERF. 6265 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
CANYON RANCH WELL #: 0901E RRCID -> 053098 COMPL. DATE 06/11/1972 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		65	-0-	65	211	65	3			Y	-0-					-0-
12	0		62	-0-	62	273	62	3			Y	-0-					-0-
01	0		73	-0-	73	346	73	3			Y	-0-					-0-
02	400	N	54	-0-	-346	-0-	54	3			Y	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0902E RRCID -> 055132 COMPL. DATE 04/24/1973 TOTAL DEPTH 6379 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		87	-0-	87	261	87	3			Y	-0-					-0-
12	0		95	-0-	95	356	95	3			Y	-0-					-0-
01	0		95	-0-	95	451	95	3			Y	-0-					-0-
02	530	N	79	-0-	-451	-0-	79	3			Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1072E RRCID -> 056700 COMPL. DATE 08/30/1973 TOTAL DEPTH 6280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1101E RRCID -> 056701 COMPL. DATE 09/11/1973 TOTAL DEPTH 6998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		148	-0-	148	401	148	3			Y	-0-					-0-
12	0		155	-0-	155	556	155	3			Y	-0-					-0-
01	0		158	-0-	158	714	158	3			Y	-0-					-0-
02	853	N	139	-0-	-714	-0-	139	3			Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0903E RRCID -> 126129 COMPL. DATE 08/16/1999 TOTAL DEPTH 6364 PERF. 5944 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		133	-0-	133	427	133	3			Y	-0-					-0-
12	0		146	-0-	146	573	146	3			Y	-0-					-0-
01	0		146	-0-	146	719	146	3			Y	-0-					-0-
02	835	N	116	-0-	-719	-0-	116	3			Y	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

FRANCES HILL (PENN, LOWER) 32519 510 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HENRY PETROLEUM LLC 378641
HILL, FRANCES -67- WELL #: 2 RRCID -> 159920 COMPL. DATE 08/27/1996 TOTAL DEPTH 6901 PERF. 6656 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	310	N	226	-0-	-84	-0-	226	2			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

HILL, FRANCES -66- WELL #: 2 RRCID -> 160065 COMPL. DATE 09/21/1996 TOTAL DEPTH 6960 PERF. 6619 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
12	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
02	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
04	480	N	76	-0-	-404	-0-	76	2			N	-0-					-0-

FRANCES HILL (PENN, LOWER) //CONT.// 32519 510 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HENRY PETROLEUM LLC //CONT.// 378641
HILL, FRANCES -66- WELL #: 3 RRCID -> 164929 COMPL. DATE 09/24/1997 TOTAL DEPTH 6900 PERF. 6676 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIGO PETROLEUM, LLC 423832
MAYFIELD "A" WELL #: 2H RRCID -> 265909 COMPL. DATE 05/13/2010 TOTAL DEPTH 9376 PERF. 7595 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON & LINDLEY, LLC 433771
TEXAS A & M -63- WELL #: 1 RRCID -> 176803 COMPL. DATE 01/22/2000 TOTAL DEPTH 7648 PERF. 6268 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1614	-0-	-366	-0-	49	1	1565	2	Y	-0-					13
12	1727	N	1727	-0-	-0-	-0-	51	1	1676	2	Y	-0-					13
01	1601	N	1601	-0-	-0-	-0-	54	1	1547	2	Y	-0-					13
02	1512	N	1257	-0-	-255	-0-	60	1	1197	2	Y	-0-					13
03	1736	N	240	-0-	-1496	-0-	8	1	232	2	Y	-0-					13
04	2504	N	2504	-0-	-0-	-0-	74	1	2430	2	Y	-0-					13

LAKESHORE OPERATING, LLC 483460
HOLMAN-FAGAN 44 WELL #: 1 RRCID -> 171797 COMPL. DATE 01/12/1999 TOTAL DEPTH 7500 PERF. 6941 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		1078	-0-	1078	1078	144	1	934	3	N	-0-					-0-
02	1666	N	588	-0-	-1078	-0-	8	1	580	3	N	-0-					-0-
03	717	N	717	-0-	-0-	-0-	21	1	696	3	N	-0-					-0-
*04	705	N	705	-0-	-0-	-0-	92	1	613	3	N	-0-					-0-

HOLMAN-FAGAN "44" WELL #: 2 RRCID -> 172427 COMPL. DATE 02/26/1999 TOTAL DEPTH 7200 PERF. 6887 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		117	-0-	117	117	15	1	102	3	N	-0-					-0-
02	130	N	13	-0-	-117	-0-	13	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	6	1	175	3	N	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	15	1	105	3	N	-0-					-0-

TEXAKOMA E & P, LLC 844133
TURNEY WELL #: 1A RRCID -> 159577 COMPL. DATE 08/13/1996 TOTAL DEPTH 6850 PERF. 6690 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0-	-0-	23	1	211	3	N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	27	1	268	3	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	22	1	243	3	N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	25	1	221	3	N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	27	1	231	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

FRANCES HILL (PENN, LOWER) //CONT.// 32519 510 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
TEXAKOMA E & P, LLC //CONT.// 844133
HILL WELL #: 2 RRCID -> 159863 COMPL. DATE 08/13/1996 TOTAL DEPTH 6800 PERF. 6594 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	36	1	332	3	N	-0-			-0-
12	400	N	400	-0-	-0-	-0-	37	1	363	3	N	-0-			-0-
01	403	N	387	-0-	-16	-0-	32	1	355	3	N	-0-			-0-
02	339	N	339	-0-	-0-	-0-	34	1	305	3	N	-0-			-0-
03	408	N	408	-0-	-0-	-0-	43	1	365	3	N	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

UNIVERSITY LANDS 64 WELL #: 1 RRCID -> 161127 COMPL. DATE 12/20/1996 TOTAL DEPTH 6860 PERF. 6664 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-			14
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			14
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			14
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			14
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			14
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			14

UNIVERSITY LANDS 45 WELL #: 1 RRCID -> 167364 COMPL. DATE 01/29/1998 TOTAL DEPTH 7000 PERF. 6837 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2889	N	2889	-0-	-0-	-0-	285	1	2604	3	N	-0-			40
12	2865	X	2865	-0-	-0-	-0-	267	1	2598	3	N	-0-			40
01	2652	N	2652	-0-	-0-	-0-	220	1	2432	3	N	-0-			40
02	2688	N	2594	-0-	-94	-0-	261	1	2333	3	N	-0-			40
03	2933	N	2933	-0-	-0-	-0-	308	1	2625	3	N	-0-			40
04	2580	N	NO RPT	-0-	-2580	-0-					N	NO RPT			40

UNIVERSITY LANDS 45 WELL #: 4 RRCID -> 167366 COMPL. DATE 02/09/1998 TOTAL DEPTH 7215 PERF. 7030 - 7069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOLMAN-FAGAN WELL #: 4601 RRCID -> 169643 COMPL. DATE 06/11/1998 TOTAL DEPTH 7087 PERF. 6876 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			37
12	11	N	-0-	-0-	-11	-0-					N	-0-			37
01	434	N	43	-0-	-391	-0-	4	1	39	3	N	-0-			37
02	0	N	-0-	-0-	-0-	-0-					N	-0-			37
*03	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-			37
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			37

UNIVERSITY LANDS 45 WELL #: 2 RRCID -> 169644 COMPL. DATE 05/05/1998 TOTAL DEPTH 7180 PERF. 6830 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2706	N	2706	-0-	-0-	-0-	267	1	2439	3	N	-0-			40
12	2508	X	2508	-0-	-0-	-0-	234	1	2274	3	N	-0-			40
01	2542	N	2542	-0-	-0-	-0-	211	1	2331	3	N	-0-			40
02	2520	N	2450	-0-	-70	-0-	247	1	2203	3	N	-0-			40
03	2813	N	2813	-0-	-0-	-0-	296	1	2517	3	N	-0-			40
04	2460	N	NO RPT	-0-	-2460	-0-					N	NO RPT			40

HOLMAN-FAGAN WELL #: 4201 RRCID -> 169830 COMPL. DATE 06/17/1998 TOTAL DEPTH 7600 PERF. 6879 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-			-0-
12	93	N	58	-0-	-35	-0-	5	1	53	3	N	-0-			-0-
01	62	N	39	-0-	-23	-0-	3	1	36	3	N	-0-			-0-
02	84	N	21	-0-	-63	-0-	2	1	19	3	N	-0-			-0-
*03	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

FRANCES HILL (PENN, LOWER) //CONT.// 32519 510 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
TEXAKOMA E & P, LLC //CONT.// 844133
UNIVERSITY LANDS 63 WELL #: 1 RRCID -> 171476 COMPL. DATE 12/01/1998 TOTAL DEPTH 7066 PERF. 6900 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0-	-0-	31	1	285	3	N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	26	1	249	3	N	-0-					-0-
01	341	N	270	-0-	-71	-0-	22	1	248	3	N	-0-					-0-
02	308	N	256	-0-	-52	-0-	26	1	230	3	N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	30	1	254	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HOLMAN-FAGAN WELL #: 4602 RRCID -> 171726 COMPL. DATE 11/17/1998 TOTAL DEPTH 7260 PERF. 6958 - 7003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	11	1	97	3	N	-0-					20
12	112	N	112	-0-	-0-	-0-	10	1	102	3	N	-0-					20
01	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					20
02	112	N	100	-0-	-12	-0-	10	1	90	3	N	-0-					20
*03	107	N	107	-0-	-0-	-0-	11	1	96	3	N	-0-					20
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					20

HOLMAN-FAGAN WELL #: 4301 RRCID -> 175139 COMPL. DATE 09/15/1999 TOTAL DEPTH 7400 PERF. 7069 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	673	N	673	-0-	-0-	-0-	66	1	607	3	N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	61	1	592	3	N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	51	1	563	3	N	-0-					-0-
02	616	N	584	-0-	-32	-0-	59	1	525	3	N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	64	1	549	3	N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

HOLMAN-FAGAN WELL #: 2402 RRCID -> 178560 COMPL. DATE 05/14/2000 TOTAL DEPTH 7200 PERF. 6836 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	915	N	915	-0-	-0-	-0-	90	1	825	3	N	-0-					-0-
12	915	N	915	-0-	-0-	-0-	85	1	830	3	N	-0-					-0-
01	869	N	869	-0-	-0-	-0-	72	1	797	3	N	-0-					-0-
02	868	N	776	-0-	-92	-0-	78	1	698	3	N	-0-					-0-
*03	852	N	852	-0-	-0-	-0-	90	1	762	3	N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

HOLMAN-FAGAN WELL #: 4102 RRCID -> 178562 COMPL. DATE 03/04/2000 TOTAL DEPTH 7290 PERF. 6952 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7171	X	7171	-0-	-0-	-0-	708	1	6463	3	N	-0-					39
12	7018	X	7018	-0-	-0-	-0-	654	1	6364	3	N	-0-					39
01	6741	X	6741	-0-	-0-	-0-	560	1	6181	3	N	-0-					39
02	6720	X	6720	-0-	-0-	-0-	676	1	6044	3	N	-0-					39
03	7409	X	6745	-0-	-664	-0-	709	1	6036	3	N	-0-					39
04	7170	X	NO RPT	-0-	-7170	-0-					N	NO RPT					39

HOLMAN-FAGAN WELL #: 2401 RRCID -> 179953 COMPL. DATE 05/30/2000 TOTAL DEPTH 7300 PERF. 7142 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1476	N	1476	-0-	-0-	-0-	146	1	1330	3	N	-0-					-0-
12	1333	N	1333	-0-	-0-	-0-	124	1	1209	3	N	-0-					-0-
01	1286	N	1286	-0-	-0-	-0-	107	1	1179	3	N	-0-					-0-
02	1372	N	1319	-0-	-53	-0-	133	1	1186	3	N	-0-					-0-
03	1268	N	1268	-0-	-0-	-0-	133	1	1135	3	N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

GAS-X, S, (WALES) 34149 475 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
PETROTX OPERATING, LLC 660964
MORRILL WELL #: 9 RRCID -> 212569 COMPL. DATE 12/13/2004 TOTAL DEPTH 6135 PERF. 6006 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	8007					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	8007					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	8007					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	8007					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	8007					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	8007					N	NO RPT					-0-

MORRILL WELL #: 1R RRCID -> 223428 COMPL. DATE 09/27/2018 TOTAL DEPTH 6800 PERF. 6286 - 6328

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAS-X, SHALLOW (CARRIZO) 34152 075 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
OMEGA ENERGY, LLC 622657
MORRILL WELL #: 1X RRCID -> 220046 COMPL. DATE 11/28/2005 TOTAL DEPTH 4364 PERF. 4172 - 4203

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54

GATES CATARINA 34200 500 ASSOCIATED 49B CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. 499978
GATES RANCH WELL #: 3224 RRCID -> 076695 COMPL. DATE 10/28/2011 TOTAL DEPTH 5333 PERF. 5124 - 5142

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAUSE 34260 001 ASSOCIATED ONE WELL CNTY: MILAM
CXL ENERGY LLC 195770
WALL, M. BLANCHE WELL #: 2 RRCID -> 125971 COMPL. DATE 10/08/1987 TOTAL DEPTH 7836 PERF. 7405 - 7432

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCHE M. WALL ET AL UNIT WELL #: 1 RRCID -> 267177 COMPL. DATE 10/03/2011 TOTAL DEPTH 8273 PERF. 7685 - 7715

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GERONIMO CREEK (ELLENBURGER) 34593 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
COMSTOCK ENERGY, LLC 170037
CMAJDALKA 62 WELL #: 1 RRCID -> 232692 COMPL. DATE 03/24/2007 TOTAL DEPTH 9736 PERF. 8616 - 8766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2870	-0-	-490	-0-	2870	3			N	-0-					-0-
12	0		3364	-0-	3364	3364	3364	3			N	-0-					-0-
01	0		3128	-0-	3128	6492	3128	3			N	-0-					-0-
02	9336	X	2844	-0-	-6492	-0-	2844	3			N	-0-					-0-
*03	3118	X	3118	-0-	-0-	-0-	3118	3			N	-0-					-0-
04	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					-0-

CMAJDALKA 59 WELL #: 2 RRCID -> 232700 COMPL. DATE 07/24/2007 TOTAL DEPTH 9000 PERF. 8646 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	319	-0-	-41	-0-	319	3			N	-0-					-0-
12	0		374	-0-	374	374	374	3			N	-0-					-0-
01	0		618	-0-	618	992	618	3			N	-0-					-0-
02	1309	N	317	-0-	-992	-0-	317	3			N	-0-					-0-
*03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

BARR 59 WELL #: 1H RRCID -> 233815 COMPL. DATE 01/10/2008 TOTAL DEPTH 9059 PERF. 9236 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
DAVIS WELL #: 3001 RRCID -> 196289 COMPL. DATE 07/01/2005 TOTAL DEPTH 8900 PERF. 8704 - 8738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIVE C RANCH WELL #: 6301 RRCID -> 207228 COMPL. DATE 01/13/2005 TOTAL DEPTH 8850 PERF. 8497 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 7701 RRCID -> 207230 COMPL. DATE 01/22/2005 TOTAL DEPTH 7524 PERF. 7160 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GERONIMO CREEK (ELLENBURGER) //CONT.// 34593 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310

FIVE C RANCH WELL #: 6302 RRCID -> 209676 COMPL. DATE 06/04/2005 TOTAL DEPTH 8952 PERF. 8506 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAW WELL #: 7101 RRCID -> 211918 COMPL. DATE 09/20/2001 TOTAL DEPTH 9900 PERF. 8652 - 8733

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 902 RRCID -> 220397 COMPL. DATE 07/07/2006 TOTAL DEPTH 7500 PERF. 7248 - 7284

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIVE C RANCH WELL #: 5802 RRCID -> 223628 COMPL. DATE 11/07/2006 TOTAL DEPTH 8700 PERF. 8536 - 8594

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAW WELL #: 7102H RRCID -> 226574 COMPL. DATE 10/17/2006 TOTAL DEPTH 8800 PERF. 9340 - 11525

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAW WELL #: 7502H RRCID -> 230351 COMPL. DATE 03/22/2007 TOTAL DEPTH 8603 PERF. 8874 - 10780

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLSTON WELL #: 802H RRCID -> 231962 COMPL. DATE 10/22/2007 TOTAL DEPTH 7245 PERF. 7444 - 9645

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GERONIMO CREEK (ELLENBURGER) //CONT.// 34593 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
SHAW WELL #: 7503H RRCID -> 233661 COMPL. DATE 12/17/2007 TOTAL DEPTH 8775 PERF. 9338 - 10979

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOLDMAN (CANYON) 35627 075 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
RIO-TEX, INC. 712930
GREER, JAMES L. WELL #: 1 RRCID -> 171045 COMPL. DATE 09/17/1998 TOTAL DEPTH 7966 PERF. 6544 - 6666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500 X	3579	-0-	-921	-0-	215	1	3364	2	N	-0-					-0-
12	4852 X	4852	-0-	-0-	-0-	291	1	4561	2	N	-0-					-0-
01	4836 X	4836	-0-	-0-	-0-	290	1	4546	2	N	-0-					-0-
02	4346 X	4346	-0-	-0-	-0-	261	1	4085	2	N	-0-					-0-
03	4818 X	4818	-0-	-0-	-0-	289	1	4529	2	N	-0-					-0-
04	4500 X	4305	-0-	-195	-0-	258	1	4047	2	N	-0-					-0-

GOOSE EGG, S. (PETTUS) 35875 280 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
FIELD PETROLEUM CORP. 266906
BAKER "4" WELL #: 3 RRCID -> 162518 COMPL. DATE 03/20/1997 TOTAL DEPTH 3550 PERF. 3324 - 3328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GREEN BRANCH (WILCOX 2-D) 36644 330 ASSOCIATED CAPACITY CNTY: MCMULLEN
LIQUID PETROLEUM RESOURCES, INC. 502771
ALAMO NATIONAL BANK TRUSTEE WELL #: 2 RRCID -> 082923 COMPL. DATE 06/11/1979 TOTAL DEPTH 6518 PERF. 5396 - 5404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GREEN BRANCH (6100) 36644 800 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
LIQUID PETROLEUM RESOURCES, INC. 502771
ALAMO NATIONAL BANK TRUSTEE WELL #: 1 RRCID -> 074318 COMPL. DATE 06/01/1977 TOTAL DEPTH 6550 PERF. 6109 - 6195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GREEN BRANCH, SE.(6200) 36649 500 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
LIQUID PETROLEUM RESOURCES, INC. 502771
STS MCJUNKIN "G" WELL #: 1 RRCID -> 165528 COMPL. DATE 07/04/1997 TOTAL DEPTH 6350 PERF. 6202 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HGL (GEORGETOWN) 37630 300 ASSOCIATED ONE WELL CNTY: DIMMIT
WALKER, W. T., JR. 892795
WALKER, W. T. JR. WELL #: 1 RRCID -> 107516 COMPL. DATE 05/26/1982 TOTAL DEPTH 7350 PERF. 6724 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGIST RANCH, NORTH (FRIO 1200) 37997 075 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SAN ANTONIO OIL & GAS CORP. 745850
HAGIST RANCH WELL #: 1 RRCID -> 074721 COMPL. DATE 07/03/1977 TOTAL DEPTH 3057 PERF. 1156 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	3508					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	3508					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	3508					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	3508					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	3508					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	3508					N	NO RPT					-0-

HAGIST RANCH, N. (WILCOX 6600) 37997 498 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
KIRKWOOD & MORGAN, INC. 469710
HAGIST RANCH WELL #: 1 RRCID -> 000267 COMPL. DATE 01/08/1957 TOTAL DEPTH 6730 PERF. 6622 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGIST RANCH, N. (WILCOX 7400) 37997 700 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FINLEY RESOURCES, INC. 268602
ACKER WELL #: 1 RRCID -> 099939 COMPL. DATE 01/27/1982 TOTAL DEPTH 11005 PERF. 7456 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	4					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	4					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	4					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-

HAGIST RANCH, N. (WILCOX 8200) 37997 737 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FINLEY RESOURCES, INC. 268602
ACKER UNIT WELL #: 4 RRCID -> 210339 COMPL. DATE 05/15/2005 TOTAL DEPTH 9700 PERF. 8230 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

HAGIST RANCH, N. (WILCOX 8400) 37997 775 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FINLEY RESOURCES, INC. 268602
ACKER UNIT NO. 3 WELL #: 3 RRCID -> 133548 COMPL. DATE 12/29/1989 TOTAL DEPTH 9700 PERF. 8438 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	897					N	-0-					68
12	0		-0-	-0-	-0-	897					N	-0-					68
01	0		-0-	-0-	-0-	897					N	-0-					68
02	2968	#	-0-	-0-	-2968	-0-					N	-0-					68
03	899	#	-0-	-0-	-899	-0-					N	-0-					68
04	0	#	-0-	-0-	-0-	-0-					N	-0-					68

HAMILTON FEE (1530) 38464 500 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
GRIT OIL & GAS MANAGEMENT, LLC 334912
SAN PEDRO RANCH WELL #: 1861 RRCID -> 244581 COMPL. DATE 12/01/2008 TOTAL DEPTH 3451 PERF. 1744 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMOND (OLMOS SAND) 38567 500 ASSOCIATED ONE WELL CNTY: ZAVALA
ARRCO OPERATING, LLC 033103
HAMMOND, ADA E. -A- WELL #: 2 RRCID -> 049117 COMPL. DATE 11/02/1970 TOTAL DEPTH 3450 PERF. 2982 - 3018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	210					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	210					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	210					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	210					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	210					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	210					N	NO RPT					-0-

ADA HAMMOND HEIRS WELL #: 1 RRCID -> 290040 COMPL. DATE 03/22/2018 TOTAL DEPTH 3410 PERF. 2919 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	210					N	-0-					-0-
12	0		105	-0-	105	315	105	5			N	-0-					-0-
01	0		105	-0-	105	420	105	5			N	-0-					-0-
02	525	N	105	-0-	-420	-0-	105	5			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	5			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
AGERON ENERGY, LLC 008625
SCHOOLFIELD WELL #: 2H RRCID -> 289917 COMPL. DATE 06/10/2022 TOTAL DEPTH 11688 PERF.11840 - 22399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	266880	X	22373	-0-	-244507	-0-	2456	1	19913	2	N	4	4	8			-0-
							4	9									
12	275776	X	9598	-0-	-266178	-0-	525	1	9073	2	N	-0-					-0-
01	189317	X	-0-	-0-	-189317	-0-					N	-0-					-0-
02	121940	X	-0-	-0-	-121940	-0-					N	-0-					-0-
03	135005	X	26647	-0-	-108358	-0-	930	1	25717	2	N	-0-					-0-
*04	22797	X	22797	-0-	-0-	-0-	681	1	22116	2	N	-0-					-0-

MARIA LUISA WELL #: 3H RRCID -> 290048 COMPL. DATE 06/02/2020 TOTAL DEPTH 11897 PERF.12113 - 19851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124274	X	48248	-0-	-76026	-0-	5297	1	42951	2	N	-0-					-0-
12	0		63208	-0-	63208	63208	3455	1	59753	2	N	-0-					-0-
01	0		53787	-0-	53787	116995	2223	1	51560	2	N	4	4	8			-0-
							4	9									
02	159344	X	42349	-0-	-116995	-0-	691	1	41658	2	N	-0-					-0-
03	76012	X	42635	-0-	-33377	-0-	1488	1	41147	2	N	-0-					-0-
04	61170	X	5340	-0-	-55830	-0-	160	1	5180	2	N	-0-					-0-

SCHOOLFIELD WELL #: 1H RRCID -> 290194 COMPL. DATE 12/27/2021 TOTAL DEPTH 11707 PERF.12764 - 22896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232770	X	10146	-0-	-222624	-0-	1114	1	9032	2	N	-0-					-0-
12	0		2558	-0-	2558	2558	140	1	2418	2	N	-0-					-0-
01	0		53833	-0-	53833	56391	2225	1	51608	2	N	-0-					-0-
02	126030	X	69639	-0-	-56391	-0-	1136	1	68503	2	N	-0-					-0-
03	134633	X	95758	-0-	-38875	-0-	3341	1	92417	2	N	-0-					-0-
04	96272	X	96272	-0-	-0-	-0-	2876	1	93396	2	N	-0-					-0-

AGERON IRONROC ENERGY, LLC 008632
AI SAN ROMAN WELL #: 201H RRCID -> 294287 COMPL. DATE 01/07/2023 TOTAL DEPTH 12255 PERF.12570 - 22583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		188380	-0-	188380	188380	3979	1	184293	2	N	98	98	8			-0-
							108	9									
02	0		314728	-0-	314728	503108	5243	1	309471	2	N	13	13	8			-0-
							14	9									
03	844053	X	340945	-0-	-503108	-0-	3119	1	337826	2	N	-0-					-0-
04	362190	X	171431	-0-	-190759	-0-	3086	1	168345	2	N	-0-					-0-

AI SAN ROMAN WELL #: 202H RRCID -> 294289 COMPL. DATE 01/09/2023 TOTAL DEPTH 12258 PERF.12550 - 22976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		147896	-0-	147896	147896	3125	1	144754	2	N	15	15	8			-0-
							17	9									
02	0		359836	-0-	359836	507732	5995	1	353838	2	N	3	3	8			-0-
							3	9									
03	936385	X	428653	-0-	-507732	-0-	3921	1	424732	2	N	-0-					-0-
04	429420	X	181601	-0-	-247819	-0-	3269	1	178332	2	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BLACKBRUSH O & G, LLC 073059
STS SOUTH WELL #: 1H RRCID -> 283618 COMPL. DATE 08/01/2017 TOTAL DEPTH 11622 PERF.11810 - 16089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	839	X	839	-0-	-0-	-0-	46	2	782	3	N	10					44
							11	9									
12	0		19943	-0-	19943	19943	2922	1	734	2	N	707	371	1			380
							15509	3	778	9							
01	40469	X	20526	-0-	-19943	-0-	14	1	980	2	N	790	927	1	3	8	240
							18663	3	869	9							
02	13969	X	13969	-0-	-0-	-0-	2103	1	589	2	N	470	559	1			151
							10760	3	517	9							
03	19933	X	14486	-0-	-5447	-0-	2782	1	575	2	N	482	352	1	3	8	278
							10599	3	530	9							
04	19860	X	4486	-0-	-15374	-0-	1075	1	153	2	N	164	375	1			67
							3078	3	180	9							

STS SOUTH WELL #: 3H RRCID -> 283973 COMPL. DATE 08/01/2017 TOTAL DEPTH 12500 PERF.12219 - 16017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15660	X	828	-0-	-14832	-0-	46	2	782	3	N	-0-					-0-
12	16182	X	11234	-0-	-4948	-0-	908	1	467	2	N	-0-					-0-
							9859	3									
01	14136	X	8202	-0-	-5934	-0-	409	2	7793	3	N	-0-					-0-
02	9912	X	7274	-0-	-2638	-0-	335	2	6939	3	N	-0-					-0-
03	11886	X	11886	-0-	-0-	-0-	567	1	582	2	N	2	2	8			-0-
							10735	4	2	9							
04	10860	X	7187	-0-	-3673	-0-	167	2	7020	3	N	-0-					-0-

STS SOUTH WELL #: 6H RRCID -> 284798 COMPL. DATE 04/02/2018 TOTAL DEPTH 11669 PERF.12382 - 20271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62520	X	4613	-0-	-57907	-0-	2239	1	131	2	N	-0-					160
							2243	3									
12	0		43470	-0-	43470	43470	32257	1	466	2	N	810	722	1			248
							9856	3	891	9							
01	105849	X	62379	-0-	-43470	-0-	3018	2	57497	3	N	832	885	1	14	8	181
							949	4	915	9							
02	53172	X	46645	-0-	-6527	-0-	863	1	2295	2	N	653	741	1	15	8	78
							42769	3	718	9							
03	47304	X	47304	-0-	-0-	-0-	2395	2	44155	3	N	685	553	1	19	8	191
							754	9									
04	60360	X	43706	-0-	-16654	-0-	2690	1	1905	2	N	659	569	1	17	8	264
							38386	3	725	9							

STS SOUTH WELL #: 9H RRCID -> 284949 COMPL. DATE 06/10/2018 TOTAL DEPTH 12059 PERF.11934 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		918	-0-	918	59692	47	2	814	3	Y	52					167
							57	9									
12	DLQ G-10		20367	-0-	20367	80059	3044	1	764	2	Y	369	408	1			128
							16153	3	406	9							
01	94498	X	14439	-0-	-80059	-0-	10	1	704	2	Y	288	270	1	1	8	145
							13408	3	317	9							
02	11625	X	11625	-0-	-0-	-0-	1781	1	499	2	Y	209	183	1	2	8	169
							9115	3	230	9							
03	20367	X	9956	-0-	-10411	-0-	1953	1	403	2	Y	146	187	1			128
							7439	3	161	9							
04	19710	X	18299	-0-	-1411	-0-	4500	1	639	2	Y	252	189	1	4	8	187
							12883	3	277	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BLACKBRUSH O & G, LLC //CONT.// 073059
STS SOUTH WELL #: 10H RRCID -> 284953 COMPL. DATE 06/10/2018 TOTAL DEPTH 11987 PERF.11958 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1109	-0-	1109	55378	58	2	996	3	Y	50					150
							55	9									
12	DLQ G-10		21934	-0-	21934	77312	3296	1	828	2	Y	288	338	1			100
							17493	3	317	9							
01	77343	X	31	-0-	-77312	-0-	1	2	29	3	Y	1	100	1	1	8	-0-
							1	9									
02	268	X	268	-0-	-0-	-0-	41	1	12	2	Y	3					3
							212	3	3	9							
03	17515	X	91	-0-	-17424	-0-	18	1	4	2	Y	-0-	3	1			-0-
							69	3									
04	16950	X	147	-0-	-16803	-0-	37	1	5	2	Y	-0-					-0-
							105	3									

STS SOUTH WELL #: 12H RRCID -> 288169 COMPL. DATE 08/25/2019 TOTAL DEPTH 12006 PERF.11955 - 16974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	80892					Y	-0-	47	1			-0-
12	DLQ G-10		-0-	-0-	-0-	80892					Y	-0-					-0-
01	0		-0-	-0-	-0-	80892					Y	-0-					-0-
02	97135	X	16243	-0-	-80892	-0-	58	1	982	2	Y	65	61	1			4
							14851	3	280	4							
03	40350	X	40350	-0-	-0-	-0-	309	1	2197	2	Y	560	504	1	5	8	55
							37010	3	218	4							
*04	22312	X	22312	-0-	-0-	-0-	184	1	999	2	Y	307	342	1			20
							20645	3	146	4							

STS SOUTH WELL #: 11H RRCID -> 288370 COMPL. DATE 08/26/2019 TOTAL DEPTH 11381 PERF.11940 - 20500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		805	-0-	805	98261	1	1	38	2	Y	-0-	173	1			-0-
							748	3	18	4							
12	DLQ G-10		2043	-0-	2043	100304	6	1	206	2	Y	-0-					-0-
							1811	3	20	4							
01	0		3821	-0-	3821	104125	22	1	230	2	Y	58	53	1			5
							3450	3	55	4							
02	144280	X	40155	-0-	-104125	-0-	135	1	2272	2	Y	2492	2350	1	4	8	143
							34360	3	647	4							
03	36532	X	36532	-0-	-0-	-0-	265	1	1882	2	Y	2262	2163	1	20	8	222
							31710	3	187	4							
*04	29678	X	29678	-0-	-0-	-0-	232	1	1264	2	Y	1720	1833	1			109
							26105	3	185	4							

STS H SOUTH WELL #: 1H RRCID -> 294095 COMPL. DATE 02/07/2022 TOTAL DEPTH 11462 PERF.12480 - 22471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		171914	-0-	171914	2383752	236	1	3733	2	Y	2366	2322	1			187
							164298	3	1044	4							
12	0		160959	-0-	160959	2544711	292	1	157029	3	Y	2347	2242	1			292
							1056	4	2582	9							
01	2667870	X	123159	-0-	-2544711	-0-	270	1	3425	2	Y	1984	2085	1	22	8	169
							116455	3	827	4							
02	212436	X	123458	-0-	-88978	-0-	312	1	6006	2	Y	2039	2118	1	40	8	50
							114080	3	817	4							
03	235197	X	136067	-0-	-99130	-0-	377	1	2099	2	Y	2254	2122	1	54	8	128
							130201	3	911	4							
04	227610	X	124336	-0-	-103274	-0-	381	1	2237	2	Y	2055	1882	1	62	8	239
							118674	3	783	4							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BLACKBRUSH O & G, LLC //CONT.// 073059
STS H SOUTH WELL #: 2H RRCID -> 294292 COMPL. DATE 02/06/2022 TOTAL DEPTH 11567 PERF.12516 - 22105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		166308	-0-	166308	2374556	229	1	3622	2	Y	1834	1806	1			145
							159427	3	1013	4							
12	0		155291	-0-	155291	2529847	283	1	152029	3	Y	1778	1702	1			221
							1023	4	1956	9							
01	0		134808	-0-	134808	2664655	297	1	3771	2	Y	1460	1540	1	17	8	124
							128223	3	911	4							
02	0		142276	-0-	142276	2806931	362	1	6968	2	Y	1492	1549	1	30	8	37
							132357	3	948	4							
03	2953270	X	146339	-0-	-2806931	-0-	409	1	2275	2	Y	1423	1345	1	34	8	81
							141103	3	987	4							
04	202860	X	133113	-0-	-69747	-0-	410	1	2412	2	Y	1351	1269	1	1	8	162
							127960	3	845	4							

OTTO-WHIPPLE WELL #: 2H RRCID -> 294390 COMPL. DATE 03/08/2022 TOTAL DEPTH 12409 PERF.12766 - 21056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		140318	-0-	140318	299788	311	1	2556	2	N	-0-					-0-
							137451	4									
12	0		130695	-0-	130695	430483	334	1	130361	3	N	-0-					-0-
01	0		117068	-0-	117068	547551	377	1	2067	2	N	-0-					-0-
							114624	3									
02	0		98040	-0-	98040	645591	430	1	3633	2	N	14	14	8			-0-
							93962	4	15	9							
*03	744412	X	98821	-0-	-645591	-0-	479	1	1851	2	N	19	19	8			-0-
							96470	3	21	9							
04	165630	X	89508	-0-	-76122	-0-	499	1	1273	2	N	12	12	8			-0-
							87723	3	13	9							

STS H SOUTH WELL #: 3H RRCID -> 294424 COMPL. DATE 02/07/2022 TOTAL DEPTH 12569 PERF.12606 - 21988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		136250	-0-	136250	2868609	190	1	3004	2	N	-0-					-0-
							132216	3	840	4							
12	0		89629	-0-	89629	2958238	165	1	88866	3	N	-0-					-0-
							598	4									
01	0		110031	-0-	110031	3068269	245	1	3115	2	N	-0-					-0-
							105919	3	752	4							
02	0		103776	-0-	103776	3172045	267	1	5142	2	N	-0-					-0-
							97668	3	699	4							
03	3265522	X	93477	-0-	-3172045	-0-	264	1	1469	2	N	-0-					-0-
							91107	3	637	4							
04	190080	X	87820	-0-	-102260	-0-	274	1	1609	2	N	-0-					-0-
							85373	3	564	4							

DONNELL-WHIPPLE WELL #: 1H RRCID -> 294484 COMPL. DATE 08/25/2022 TOTAL DEPTH 11936 PERF.12336 - 20599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		217709	-0-	217709	759227	1169	1	13144	2	Y	5196	5216	1			201
							197157	3	523	4							
12	0		153169	-0-	153169	912396	983	1	10621	2	Y	3646	3608	1			239
							137433	3	121	4							
01	0		133249	-0-	133249	1045645	860	1	10981	2	Y	2870	2942	1	10	8	157
							118034	3	217	4							
02	0		101038	-0-	101038	1146683	494	1	18398	2	Y	2214	2259	1	22	8	90
							79647	3	64	4							
03	1248695	X	102012	-0-	-1146683	-0-	466	1	20471	2	Y	2288	2146	1	24	8	208
							78388	3	170	4							
*04	84543	X	84543	-0-	-0-	-0-	871	1	18994	2	Y	1754	1790	1	41	8	131
							62745	3	4	4							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BLACKBRUSH O & G, LLC //CONT.// 073059
DONNELL-WHIPPLE WELL #: 2H RRCID -> 294485 COMPL. DATE 08/25/2022 TOTAL DEPTH 11875 PERF.12085 - 20077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		192527	-0-	192527	698491	1037	1	11665	2	Y	3996	4030	1			155
							174965	3	464	4							
12	0		139254	-0-	139254	837745	895	1	9670	2	Y	3135	3084	1			206
							125130	3	110	4							
01	0		114043	-0-	114043	951788	737	1	9401	2	Y	2427	2491	1	9	8	133
							101049	3	186	4							
02	0		92612	-0-	92612	1044400	453	1	16874	2	Y	1979	2012	1	20	8	80
							73049	3	59	4							
03	1130106	X	85706	-0-	-1044400	-0-	391	1	17197	2	Y	1931	1816	1	20	8	175
							65851	3	143	4							
04	253200	X	70279	-0-	-182921	-0-	720	1	15711	2	Y	1765	1805	1			135
							51903	3	3	4							

DONNELL-WHIPPLE WELL #: 3H RRCID -> 294486 COMPL. DATE 08/25/2022 TOTAL DEPTH 11941 PERF.12304 - 19903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		189102	-0-	189102	734348	1019	1	11455	2	Y	3959	3987	1			153
							171817	3	456	4							
12	0		139119	-0-	139119	873467	895	1	9671	2	Y	3005	2961	1			197
							125137	3	110	4							
01	0		126913	-0-	126913	1000380	819	1	10452	2	Y	2799	2833	1	10	8	153
							112356	3	207	4							
02	0		132802	-0-	132802	1133182	653	1	24329	2	Y	2190	2232	1	22	8	89
							105326	3	85	4							
03	1277506	X	144324	-0-	-1133182	-0-	664	1	29205	2	Y	2162	2032	1	22	8	197
							111834	3	243	4							
04	280770	X	132019	-0-	-148751	-0-	1371	1	29889	2	Y	1833	1890	1			140
							98737	3	6	4							

OTTO-WHIPPLE WELL #: 1H RRCID -> 294565 COMPL. DATE 03/08/2022 TOTAL DEPTH 12431 PERF.12646 - 20307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		270960	-0-	270960	757856	381	1	25868	2	N	-0-					-0-
							244711	3									
06	0		290734	-0-	290734	1048590	437	1	4358	2	N	-0-					-0-
							285939	3									
07	0		267001	-0-	267001	1315591	485	1	2594	2	N	-0-					-0-
							263922	3									
08	0		226184	-0-	226184	1541775	440	1	3344	2	N	-0-					-0-
							222400	3									
09	0		198172	-0-	198172	1739947	365	1	651	2	N	-0-					-0-
							197156	3									
10	0		179145	-0-	179145	1919092	395	1	178750	3	N	-0-					-0-
11	0		155688	-0-	155688	2074780	345	1	2836	2	N	-0-					-0-
							152507	3									
12	0		158495	-0-	158495	2233275	406	1	158089	3	N	-0-					-0-
01	0		134984	-0-	134984	2368259	435	1	2383	2	N	10	10	8			-0-
							132155	3	11	9							
02	0		116992	-0-	116992	2485251	513	1	4336	2	N	14	14	8			-0-
							112128	3	15	9							
*03	2603023	X	117772	-0-	-2485251	-0-	571	1	2206	2	N	18	18	8			-0-
							114975	3	20	9							
04	183660	X	101336	-0-	-82324	-0-	565	1	1441	2	N	12	12	8			-0-
							99317	3	13	9							

STS SOUTH WELL #: 14H RRCID -> 294744 COMPL. DATE 11/22/2022 TOTAL DEPTH 11734 PERF.12075 - 20091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	0		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BLACKBRUSH O & G, LLC //CONT.// 073059
STS SOUTH WELL #: 16H RRCID -> 294769 COMPL. DATE 11/20/2022 TOTAL DEPTH 12054 PERF.12012 - 18083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BPX OPERATING COMPANY 085408
STS WELL #: 1 RRCID -> 244785 COMPL. DATE 10/14/2008 TOTAL DEPTH 11311 PERF.11370 - 14360

11	14B2 EXT	-0-	-0-	-0-	56						N	-0-					165
12	14B2 EXT	-0-	-0-	-0-	56						N	-0-					165
01	14B2 EXT	-0-	-0-	-0-	56						N	-0-					165
02	14B2 EXT	-0-	-0-	-0-	56						N	-0-					165
03	14B2 EXT	-0-	-0-	-0-	56						N	-0-					165
04	14B2 EXT	-0-	-0-	-0-	56						N	-0-					165

DONNELL WELL #: 1 RRCID -> 248927 COMPL. DATE 02/27/2009 TOTAL DEPTH 12100 PERF.15234 - 15532

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					92
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					92
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					92
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					92
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					92
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					92

HENDERSON-CENIZO WELL #: 1H RRCID -> 251105 COMPL. DATE 04/27/2009 TOTAL DEPTH 11609 PERF.11605 - 14915

11	4440	X	123	-0-	-4317	-0-	2	1	121	3	N	-0-					158
12	13507	X	13507	-0-	-0-	-0-	235	1	13272	3	N	-0-					158
01	8512	X	8512	-0-	-0-	-0-	173	1	8339	3	N	-0-					158
02	8019	X	8019	-0-	-0-	-0-	158	1	7861	3	N	-0-					158
03	7037	X	5614	-0-	-1423	-0-	91	1	5523	3	N	-0-					158
04	6810	X	3441	-0-	-3369	-0-	58	1	3383	3	N	-0-					158

MARTIN J. C., 1850 WELL #: 1H RRCID -> 251771 COMPL. DATE 07/16/2009 TOTAL DEPTH 10486 PERF.10873 - 15450

11	10526	X	10526	-0-	-0-	-0-	182	1	10344	3	N	-0-					60
12	3816	X	3816	-0-	-0-	-0-	68	1	3748	3	N	-0-					60
01	3751	X	2415	-0-	-1336	-0-	49	1	2366	3	N	-0-					60
02	5124	X	-0-	-0-	-5124	-0-					N	-0-					60
03	6054	X	6054	-0-	-0-	-0-	98	1	5956	3	N	-0-					60
04	5490	X	4181	-0-	-1309	-0-	69	1	4027	3	N	77					137
							85	9									

DORA MARTIN A WELL #: 1 RRCID -> 251776 COMPL. DATE 01/19/2009 TOTAL DEPTH 11277 PERF.11099 - 15340

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					102
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					102
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					102
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					102
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					102
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					102

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
DORA MARTIN 1716 WELL #: 1H RRCID -> 251816 COMPL. DATE 05/29/2009 TOTAL DEPTH 10810 PERF.10800 - 15165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					118
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					118
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					118
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					118
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					118
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					118

HENDERSON-CENIZO WELL #: 2H RRCID -> 251817 COMPL. DATE 08/06/2009 TOTAL DEPTH 11809 PERF.11649 - 15940

11	6797	X	6797	-0-	-0-	-0-	119	1	6678	3	N	-0-					-0-
12	7037	X	6914	-0-	-123	-0-	123	1	6791	3	N	-0-					-0-
01	7037	X	2646	-0-	-4391	-0-	53	1	2593	3	N	-0-					-0-
02	6356	X	2970	-0-	-3386	-0-	58	1	2912	3	N	-0-					-0-
03	7037	X	4614	-0-	-2423	-0-	75	1	4539	3	N	-0-					-0-
04	8574	X	8574	-0-	-0-	-0-	144	1	8430	3	N	-0-					-0-

STS WELL #: 3H RRCID -> 251818 COMPL. DATE 09/16/2009 TOTAL DEPTH 11104 PERF.11185 - 15708

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

DONNELL MINERALS 366 WELL #: 1H RRCID -> 251821 COMPL. DATE 08/19/2009 TOTAL DEPTH 11787 PERF.11654 - 16025

11	0	X	-0-	-0-	-0-	-0-					N	-0-					240
12	0	X	-0-	-0-	-0-	-0-					N	-0-					240
01	0	X	-0-	-0-	-0-	-0-					N	-0-					240
02	0	X	-0-	-0-	-0-	-0-					N	-0-					240
03	0	X	-0-	-0-	-0-	-0-					N	-0-					240
04	0	X	-0-	-0-	-0-	-0-					N	-0-					240

STS-A WELL #: 1H RRCID -> 252769 COMPL. DATE 06/19/2009 TOTAL DEPTH 12138 PERF.12405 - 16302

11	3510	X	2408	-0-	-1102	-0-	41	1	2367	3	N	-0-					-0-
12	3627	X	2533	-0-	-1094	-0-	45	1	2488	3	N	-0-					-0-
01	4656	X	4656	-0-	-0-	-0-	96	1	4560	3	N	-0-					-0-
02	3248	X	3223	-0-	-25	-0-	64	1	3159	3	N	-0-					-0-
03	3410	X	3392	-0-	-18	-0-	55	1	3337	3	N	-0-					-0-
04	3990	X	3357	-0-	-633	-0-	57	1	3300	3	N	-0-					-0-

STOREY 267 WELL #: 1H RRCID -> 252816 COMPL. DATE 08/31/2009 TOTAL DEPTH 11042 PERF.11245 - 15316

11	992	X	992	-0-	-0-	-0-	26	1	747	3	Y	170	170	1			-0-
							32	4	187	9							
12	1705	X	1671	-0-	-34	-0-	44	1	1249	3	Y	290	290	1			-0-
							59	4	319	9							
01	1705	X	923	-0-	-782	-0-	35	1	772	3	Y	90	90	1			-0-
							17	4	99	9							
02	961	N	961	-0-	-0-	-0-	36	1	758	3	Y	126	126	1			-0-
							28	4	139	9							
03	1674	N	1310	-0-	-364	-0-	37	1	879	3	Y	358	358	1			-0-
							394	9									
04	900	N	516	-0-	-384	-0-	22	1	386	3	Y	98	98	1			-0-
							108	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
HEIM WELL #: 1H RRCID -> 253307 COMPL. DATE 09/05/2009 TOTAL DEPTH 10990 PERF.14317 - 15610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STS WELL #: 2H RRCID -> 254322 COMPL. DATE 10/02/2009 TOTAL DEPTH 11467 PERF.11424 - 15569

11	4710 X	3623	-0-	-1087	-0-	61	1	3454	3	N	98	98	1			-0-
						108	9									
12	5091 X	5091	-0-	-0-	-0-	89	1	4871	3	N	119	119	1			-0-
						131	9									
01	5735 X	5660	-0-	-75	-0-	112	1	5343	3	N	186	186	1			-0-
						205	9									
02	5180 X	2603	-0-	-2577	-0-	46	1	2446	3	N	101	101	1			-0-
						111	9									
03	5735 X	746	-0-	-4989	-0-	12	1	734	3	N	-0-					-0-
04	5490 X	5161	-0-	-329	-0-	85	1	4908	3	N	153	153	1			-0-
						168	9									

CAROLINE PIELOP WELL #: 3H RRCID -> 254442 COMPL. DATE 11/24/2009 TOTAL DEPTH 11269 PERF.11497 - 15867

11	7110 X	5331	-0-	-1779	-0-	90	1	5111	3	Y	94	94	1			-0-
						27	4	103	9							
12	8370 X	8092	-0-	-278	-0-	144	1	7948	3	Y	-0-					-0-
01	8370 X	6876	-0-	-1494	-0-	141	1	6693	3	Y	31	31	1			-0-
						8	4	34	9							
02	7560 X	6280	-0-	-1280	-0-	131	1	6124	3	Y	18	18	1			-0-
						5	4	20	9							
03	8091 X	7510	-0-	-581	-0-	122	1	7388	3	Y	-0-					-0-
04	7830 X	6715	-0-	-1115	-0-	113	1	6602	3	Y	-0-					-0-

CAROLINE PIELOP WELL #: 4H RRCID -> 254447 COMPL. DATE 01/05/2010 TOTAL DEPTH 17409 PERF.11721 - 17309

11	13230 X	11609	-0-	-1621	-0-	204	1	11383	3	Y	15	15	1			-0-
						5	4	17	9							
12	15469 X	13410	-0-	-2059	-0-	237	1	13173	3	Y	-0-					-0-
01	17484 X	17484	-0-	-0-	-0-	359	1	17058	3	Y	49	49	1			-0-
						13	4	54	9							
02	13972 X	13410	-0-	-562	-0-	261	1	13122	3	Y	20	20	1			-0-
						5	4	22	9							
03	16459 X	16459	-0-	-0-	-0-	266	1	16192	3	Y	-0-					-0-
						1	4									
04	15931 X	15931	-0-	-0-	-0-	269	1	15662	3	Y	-0-					-0-

CAROLINE PIELOP UNIT 2 WELL #: 2H RRCID -> 254449 COMPL. DATE 05/01/2014 TOTAL DEPTH 11088 PERF.11184 - 15080

11	6068 X	6068	-0-	-0-	-0-	106	1	5962	3	N	-0-					-0-
12	6603 X	6177	-0-	-426	-0-	110	1	6067	3	N	-0-					-0-
01	7099 X	7099	-0-	-0-	-0-	144	1	6955	3	N	-0-					-0-
02	5964 X	4747	-0-	-1217	-0-	89	1	4431	3	N	166	166	1			-0-
						44	4	183	9							
03	6783 X	6783	-0-	-0-	-0-	106	1	6445	3	N	169	169	1			-0-
						46	4	186	9							
04	6870 X	4695	-0-	-2175	-0-	79	1	4508	3	N	78	78	1			-0-
						22	4	86	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 4H RRCID -> 254479 COMPL. DATE 10/13/2009 TOTAL DEPTH 11437 PERF.11398 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4873	X	4873	-0-	-0-	-0-	83	1	4670	3	N	109	109	1			-0-
							120	9									
12	5320	X	5320	-0-	-0-	-0-	92	1	5039	3	N	172	172	1			-0-
							189	9									
01	6681	X	6681	-0-	-0-	-0-	136	1	6480	3	N	59	59	1			-0-
							65	9									
02	5348	X	5348	-0-	-0-	-0-	104	1	5134	3	N	100	100	1			-0-
							110	9									
03	5332	X	430	-0-	-4902	-0-	7	1	423	3	N	-0-					-0-
04	6480	X	-0-	-0-	-6480	-0-					N	70	70	1			-0-

STS B WELL #: 1H RRCID -> 254484 COMPL. DATE 10/26/2009 TOTAL DEPTH 11452 PERF.11299 - 15594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4537	-0-	1537	6065	66	1	3632	3	N	763	763	1			-0-
							839	9									
12	3100	N	6404	-0-	3304	9369	92	1	5393	3	N	835	835	1			-0-
							919	9									
01	16116	X	6747	-0-	-9369	-0-	112	1	5513	3	N	1020	1020	1			-0-
							1122	9									
02	504	X	-0-	-0-	-504	-0-					N	-0-					-0-
03	11262	X	11262	-0-	-0-	-0-	159	1	9699	3	N	1276	1276	1			-0-
							1404	9									
04	6949	X	6949	-0-	-0-	-0-	100	1	5855	3	N	904	904	1			-0-
							994	9									

MARTIN, DORA WELL #: 2H RRCID -> 254843 COMPL. DATE 03/23/2010 TOTAL DEPTH 11530 PERF.11574 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9084	X	9084	-0-	-0-	-0-	160	1	8924	3	N	-0-					78
12	8246	X	6963	-0-	-1283	-0-	122	1	6841	3	N	-0-					78
01	8246	X	3451	-0-	-4795	-0-	69	1	3382	3	N	-0-					78
02	7448	X	55	-0-	-7393	-0-	1	1	54	3	N	-0-					78
03	10165	X	10165	-0-	-0-	-0-	165	1	10000	3	N	-0-					78
04	7998	X	7998	-0-	-0-	-0-	135	1	7863	3	N	-0-					78

DONNELL 457 WELL #: 1H RRCID -> 255036 COMPL. DATE 07/31/2010 TOTAL DEPTH 11971 PERF.12062 - 15871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	407	-0-	-553	-0-	7	1	330	3	N	-0-					-0-
							70	4									
12	2325	N	189	-0-	-2136	-0-	1	1	68	3	N	95	95	1			-0-
							15	4	105	9							
01	3059	N	3059	-0-	-0-	-0-	340	1	2230	3	N	347	347	1			-0-
							107	4	382	9							
02	1924	N	1924	-0-	-0-	-0-	516	1	935	3	N	411	411	1			-0-
							21	4	452	9							
03	2297	N	2297	-0-	-0-	-0-	576	1	953	3	N	691	691	1			-0-
							8	4	760	9							
04	2790	N	1566	-0-	-1224	-0-	555	1	531	3	N	426	426	1			-0-
							11	4	469	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STOREY 151 WELL #: 2H RRCID -> 255180 COMPL. DATE 05/25/2010 TOTAL DEPTH 10973 PERF.11230 - 15413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	1829	-0-	-2041	-0-	49	1	1655	3	N	114	114	1			-0-
							125	9									
12	3689	X	316	-0-	-3373	-0-	8	1	308	3	N	-0-					-0-
01	3807	X	3807	-0-	-0-	-0-	98	1	3460	3	N	226	226	1			-0-
							249	9									
02	3790	X	3790	-0-	-0-	-0-	108	1	3408	3	N	249	249	1			-0-
							274	9									
03	2996	X	2996	-0-	-0-	-0-	94	1	2680	3	N	202	202	1			-0-
							222	9									
04	3690	X	1821	-0-	-1869	-0-	74	1	1616	3	N	119	119	1			-0-
							131	9									

BROWN-TRUSTS WELL #: 1H RRCID -> 255434 COMPL. DATE 03/01/2009 TOTAL DEPTH 11239 PERF.11315 - 14732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5703	X	5703	-0-	-0-	-0-	95	1	5314	3	Y	267	267	1			-0-
							294	9									
12	4788	X	4788	-0-	-0-	-0-	80	1	4488	3	Y	200	200	1			-0-
							220	9									
01	7373	X	7373	-0-	-0-	-0-	147	1	6890	3	Y	305	305	1			-0-
							336	9									
02	5492	X	5492	-0-	-0-	-0-	108	1	5274	3	Y	100	100	1			-0-
							110	9									
03	7401	X	7401	-0-	-0-	-0-	114	1	6923	3	Y	331	331	1			-0-
							364	9									
04	6088	X	6088	-0-	-0-	-0-	99	1	5763	3	Y	205	205	1			-0-
							226	9									

DONNELL ET AL WELL #: 5H RRCID -> 255452 COMPL. DATE 11/15/2009 TOTAL DEPTH 14815 PERF.14715 - 11754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					182
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					182
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					182
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					182
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					182
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					182

PIELOP, CAROLINE WELL #: 1H RRCID -> 255733 COMPL. DATE 11/04/2009 TOTAL DEPTH 11385 PERF.11667 - 15997

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16811	X	16811	-0-	-0-	-0-	292	1	16519	3	N	-0-					-0-
12	18786	X	15494	-0-	-3292	-0-	266	1	14939	3	N	209	209	1			-0-
							59	4	230	9							
01	21641	X	21641	-0-	-0-	-0-	446	1	21195	3	N	-0-					-0-
02	17708	X	17708	-0-	-0-	-0-	350	1	17224	3	N	99	99	1			-0-
							25	4	109	9							
03	17360	X	14810	-0-	-2550	-0-	240	1	14570	3	N	-0-					-0-
04	19170	X	17409	-0-	-1761	-0-	302	1	16965	3	N	103	103	1			-0-
							29	4	113	9							

HENDERSON-CENIZO WELL #: 3H RRCID -> 255994 COMPL. DATE 10/13/2009 TOTAL DEPTH 11386 PERF.11446 - 15850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5619	X	5619	-0-	-0-	-0-	99	1	5520	3	N	-0-					15
12	6107	X	5987	-0-	-120	-0-	106	1	5881	3	N	-0-					15
01	6230	X	6230	-0-	-0-	-0-	128	1	6102	3	N	-0-					15
02	5516	X	5115	-0-	-401	-0-	101	1	5014	3	N	-0-					15
03	5983	X	5113	-0-	-870	-0-	83	1	5030	3	N	-0-					15
04	6030	X	4671	-0-	-1359	-0-	79	1	4592	3	N	-0-					15

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
DONNELL 1077 WELL #: 1H RRCID -> 256150 COMPL. DATE 10/07/2009 TOTAL DEPTH 11991 PERF.12085 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	102	-0-	-528	-0-	12	1	90	3	N	-0-					252
12	651	N	-0-	-0-	-651	-0-					N	-0-					252
01	651	N	-0-	-0-	-651	-0-					N	-0-					252
02	84	N	-0-	-0-	-84	-0-					N	-0-					252
03	0	N	-0-	-0-	-0-	-0-					N	-0-					252
04	0	N	-0-	-0-	-0-	-0-					N	-0-					252

MARTIN, DORA WELL #: 4H RRCID -> 257263 COMPL. DATE 03/28/2010 TOTAL DEPTH 11085 PERF.11436 - 15972

11	14B2 EXT	3883	-0-	3883	7568	67	1	3793	3	N	-0-					60
						23	4									
12	14B2 EXT	5142	-0-	5142	12710	90	1	5052	3	N	-0-					60
01	14B2 EXT	7669	-0-	7669	20379	281	1	7374	3	N	-0-					60
						14	4									
02	14B2 EXT	1571	-0-	1571	21950	130	1	1441	3	N	-0-					60
03	14B2 EXT	5973	-0-	5973	27923	96	1	5858	3	N	-0-					60
						19	4									
04	14B2 EXT	6232	-0-	6232	34155	105	1	6127	3	N	-0-					60

LOWE WELL #: 1H RRCID -> 257538 COMPL. DATE 05/23/2010 TOTAL DEPTH 12612 PERF.12427 - 18195

11	1630	X	1630	-0-	-0-	-0-	29	1	1601	3	N	-0-					-0-
12	2100	X	2100	-0-	-0-	-0-	36	1	2064	3	N	-0-					-0-
01	2193	X	2193	-0-	-0-	-0-	40	1	2056	3	N	88	88	1			-0-
							97	9									
02	1512	X	41	-0-	-1471	-0-	1	1	40	3	N	-0-					-0-
03	2108	X	179	-0-	-1929	-0-	3	1	176	3	N	-0-					-0-
04	2130	X	45	-0-	-2085	-0-	11	3	34	9	N	31	31	1			-0-

LOWE WELL #: 3H RRCID -> 257679 COMPL. DATE 06/30/2010 TOTAL DEPTH 12499 PERF.12522 - 17468

11	273	X	273	-0-	-0-	-0-	5	1	268	3	N	-0-					-0-
12	636	X	636	-0-	-0-	-0-	11	1	625	3	N	-0-					-0-
01	242	X	242	-0-	-0-	-0-	3	1	150	3	N	81	81	1			-0-
							89	9									
02	140	X	140	-0-	-0-	-0-	2	1	120	3	N	-0-					-0-
							18	4									
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-

MARTIN UNIT 2 WELL #: 1H RRCID -> 257680 COMPL. DATE 05/15/2010 TOTAL DEPTH 11183 PERF.11617 - 16943

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
BROWN-TRUSTS WELL #: 2H RRCID -> 257681 COMPL. DATE 05/19/2010 TOTAL DEPTH 11130 PERF.11411 - 16604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	4632	X	4632	-0-	-0-	-0-	82	1	4550	3	Y	-0-			-0-
12	4070	X	4070	-0-	-0-	-0-	67	1	3738	3	Y	195	195	1	-0-
							50	4	215	9					
01	2764	X	2764	-0-	-0-	-0-	52	1	2510	3	Y	150	150	1	-0-
							37	4	165	9					
02	2381	X	2381	-0-	-0-	-0-	41	1	2263	3	Y	57	57	1	-0-
							14	4	63	9					
03	6709	X	6709	-0-	-0-	-0-	101	1	6125	3	Y	353	353	1	-0-
							95	4	388	9					
04	5194	X	5194	-0-	-0-	-0-	83	1	4828	3	Y	206	206	1	-0-
							56	4	227	9					

MARTIN, DORA WELL #: 5H RRCID -> 257862 COMPL. DATE 06/22/2010 TOTAL DEPTH 11602 PERF.11251 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	4415	X	4415	-0-	-0-	-0-	76	1	4339	3	N	-0-			34
12	4774	X	3939	-0-	-835	-0-	69	1	3870	3	N	-0-			34
01	4774	X	2158	-0-	-2616	-0-	44	1	2114	3	N	-0-			34
02	4312	X	1251	-0-	-3061	-0-	25	1	1226	3	N	-0-			34
03	5826	X	5826	-0-	-0-	-0-	96	1	5730	3	N	-0-			34
04	6158	X	6158	-0-	-0-	-0-	104	1	6054	3	N	-0-			34

DORA MARTIN A-JC MARTIN SA 1 WELL #: 1H RRCID -> 257955 COMPL. DATE 04/26/2010 TOTAL DEPTH 11060 PERF.11453 - 16859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	10230	X	7144	-0-	-3086	-0-	126	1	7018	3	N	-0-			120
12	10075	X	9243	-0-	-832	-0-	164	1	9079	3	N	-0-			120
01	2991	X	2991	-0-	-0-	-0-	59	1	2932	3	N	-0-			120
02	750	X	750	-0-	-0-	-0-	13	1	730	3	N	-0-			120
							7	4							
03	5945	X	5945	-0-	-0-	-0-	97	1	5848	3	N	-0-			120
04	10111	X	10111	-0-	-0-	-0-	170	1	9924	3	N	-0-			120
							17	4							

STOREY 267 WELL #: 3H RRCID -> 258028 COMPL. DATE 06/05/2010 TOTAL DEPTH 10510 PERF.11299 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	630	X	16	-0-	-614	-0-	13	3	3	9	Y	3	3	1	-0-
12	651	X	180	-0-	-471	-0-	3	1	85	3	Y	71	71	1	-0-
							14	4	78	9					
01	651	X	70	-0-	-581	-0-	9	3	9	4	Y	47	47	1	-0-
							52	9							
02	588	X	47	-0-	-541	-0-	10	3	6	4	Y	28	28	1	-0-
							31	9							
03	186	X	56	-0-	-130	-0-	2	1	51	3	Y	3	3	1	-0-
							3	9							
04	180	X	37	-0-	-143	-0-	3	1	27	3	Y	6	6	1	-0-
							7	9							

BROWN DISTRIBUTING WELL #: 2H RRCID -> 258106 COMPL. DATE 07/27/2010 TOTAL DEPTH 11895 PERF.12068 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	8362	X	8362	-0-	-0-	-0-	147	1	8215	3	N	-0-			22
12	8472	X	8472	-0-	-0-	-0-	151	1	8321	3	N	-0-			22
01	8339	X	4302	-0-	-4037	-0-	85	1	4217	3	N	-0-			22
02	10459	X	10459	-0-	-0-	-0-	209	1	10250	3	N	-0-			22
03	8649	X	8522	-0-	-127	-0-	138	1	8366	3	N	-0-			22
							18	4							
04	8370	X	8271	-0-	-99	-0-	139	1	8132	3	N	-0-			22

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
BELLOWS-MEUTH WELL #: 1H RRCID -> 258203 COMPL. DATE 10/22/2010 TOTAL DEPTH 11008 PERF.10928 - 15887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	2774	-0-	-3166	-0-	52	1	2580	3	N	101	101	1			20
							31	4	111	9							
12	5983	X	-0-	-0-	-5983	-0-					N	-0-					20
01	13282	X	13282	-0-	-0-	-0-	255	1	12552	3	N	350	350	1			20
							90	4	385	9							
02	8052	X	8052	-0-	-0-	-0-	153	1	7541	3	N	266	266	1			20
							65	4	293	9							
03	7759	X	7759	-0-	-0-	-0-	122	1	7397	3	N	175	175	1			20
							47	4	193	9							
04	7710	X	7061	-0-	-649	-0-	112	1	6483	3	N	324	324	1			20
							110	4	356	9							

STS WELL #: 6H RRCID -> 258270 COMPL. DATE 10/17/2010 TOTAL DEPTH 11106 PERF.11138 - 17081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	846	-0-	-174	-0-	13	1	711	3	N	88	88	1			-0-
							25	4	97	9							
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	1943	N	1943	-0-	-0-	-0-	32	1	1651	3	N	194	194	1			-0-
							47	4	213	9							
02	784	N	-0-	-0-	-784	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1890	N	-0-	-0-	-1890	-0-					N	81	81	1			-0-

BROWN-TRUSTS 3H WELL #: 3H RRCID -> 258271 COMPL. DATE 07/18/2010 TOTAL DEPTH 10998 PERF.11362 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9383	X	9383	-0-	-0-	-0-	165	1	9083	3	N	97	97	1			-0-
							28	4	107	9							
12	10745	X	10745	-0-	-0-	-0-	187	1	10558	3	N	-0-					-0-
01	15929	X	15929	-0-	-0-	-0-	323	1	14938	3	N	496	496	1			-0-
							122	4	546	9							
02	11574	X	11574	-0-	-0-	-0-	203	1	10998	3	N	276	276	1			-0-
							69	4	304	9							
03	17798	X	17798	-0-	-0-	-0-	279	1	16916	3	N	444	444	1			-0-
							115	4	488	9							
04	15987	X	15987	-0-	-0-	-0-	260	1	15153	3	N	420	420	1			-0-
							112	4	462	9							

STS WELL #: 8H RRCID -> 258421 COMPL. DATE 11/04/2010 TOTAL DEPTH 10699 PERF.11044 - 17814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	485	-0-	-1825	-0-	6	1	269	3	N	148	148	1			-0-
							47	4	163	9							
12	3071	X	3071	-0-	-0-	-0-	41	1	2246	3	N	572	572	1			-0-
							155	4	629	9							
01	4970	X	4970	-0-	-0-	-0-	82	1	3916	3	N	723	723	1			-0-
							177	4	795	9							
02	1344	X	-0-	-0-	-1344	-0-					N	-0-					-0-
03	3069	X	-0-	-0-	-3069	-0-					N	-0-					-0-
04	4320	X	-0-	-0-	-4320	-0-					N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
LOWE WELL #: 2H RRCID -> 258750 COMPL. DATE 10/01/2010 TOTAL DEPTH 12239 PERF.12141 - 16725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1952	X	1952	-0-	-0-	-0-	31	1	1709	3	N	179	179	1			-0-
							15	4	197	9							
12	2254	X	2254	-0-	-0-	-0-	34	1	1842	3	N	330	330	1			-0-
							15	4	363	9							
01	2111	X	2111	-0-	-0-	-0-	39	1	1861	3	N	178	178	1			-0-
							15	4	196	9							
02	1916	X	1916	-0-	-0-	-0-	32	1	1566	3	N	276	276	1			-0-
							14	4	304	9							
03	2164	X	2164	-0-	-0-	-0-	30	1	1848	3	N	246	246	1			-0-
							15	4	271	9							
04	1993	X	1993	-0-	-0-	-0-	30	1	1736	3	N	193	193	1			-0-
							15	4	212	9							

BROWN DISTRIBUTING WELL #: 1H RRCID -> 258900 COMPL. DATE 08/24/2010 TOTAL DEPTH 11664 PERF.11666 - 17637

11	9073	X	9073	-0-	-0-	-0-	159	1	8914	3	N	-0-					28
12	8508	X	8508	-0-	-0-	-0-	147	1	8361	3	N	-0-					28
01	11610	X	11610	-0-	-0-	-0-	238	1	11372	3	N	-0-					28
02	8921	X	8921	-0-	-0-	-0-	178	1	8743	3	N	-0-					28
03	8716	X	8716	-0-	-0-	-0-	141	1	8575	3	N	-0-					28
04	9086	X	9086	-0-	-0-	-0-	153	1	8933	3	N	-0-					28

GUTIERREZ-LEYENDECKER WELL #: 1H RRCID -> 258903 COMPL. DATE 09/16/2010 TOTAL DEPTH 11014 PERF.10868 - 16527

11	3000	N	3072	-0-	72	72	54	1	3018	3	N	-0-					212
12	1650	N	1578	-0-	-72	-0-	27	1	1551	3	N	-0-					212
01	1687	N	1687	-0-	-0-	-0-	37	1	1650	3	N	-0-					212
02	1792	X	-0-	-0-	-1792	-0-					N	-0-					212
03	1984	X	-0-	-0-	-1984	-0-					N	-0-					212
04	3156	X	3156	-0-	-0-	-0-	51	1	3005	3	N	-0-					212
							100	4									

HENDERSON-CENIZO WELL #: 4H RRCID -> 259429 COMPL. DATE 08/08/2010 TOTAL DEPTH 11511 PERF.11828 - 18237

11	6825	X	6825	-0-	-0-	-0-	120	1	6705	3	N	-0-					-0-
12	7371	X	7371	-0-	-0-	-0-	131	1	7240	3	N	-0-					-0-
01	7161	X	2001	-0-	-5160	-0-	41	1	1960	3	N	-0-					-0-
02	6468	X	3909	-0-	-2559	-0-	79	1	3808	3	N	-0-					-0-
							22	4									
03	8388	X	8388	-0-	-0-	-0-	136	1	8252	3	N	-0-					-0-
04	7358	X	7358	-0-	-0-	-0-	124	1	7234	3	N	-0-					-0-

JC MARTIN WELL #: 3H RRCID -> 259550 COMPL. DATE 06/06/2010 TOTAL DEPTH 10615 PERF.11090 - 16071

11	4711	X	4711	-0-	-0-	-0-	80	1	4472	3	N	94	94	1			-0-
							56	4	103	9							
12	4707	X	4707	-0-	-0-	-0-	82	1	4468	3	N	80	80	1			-0-
							69	4	88	9							
01	5928	X	5928	-0-	-0-	-0-	119	1	5677	3	N	56	56	1			-0-
							70	4	62	9							
02	4911	X	4911	-0-	-0-	-0-	94	1	4650	3	N	102	102	1			-0-
							55	4	112	9							
03	5310	X	5310	-0-	-0-	-0-	84	1	5079	3	N	69	69	1			-0-
							71	4	76	9							
04	5170	X	5170	-0-	-0-	-0-	84	1	4917	3	N	89	89	1			-0-
							71	4	98	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WOODWARD G.U. WELL #: 1H RRCID -> 260065 COMPL. DATE 07/07/2010 TOTAL DEPTH 13271 PERF.13128 - 18217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15591	X	15591	-0-	-0-	-0-	270	1	15321	3	N	-0-					-0-
12	9601	X	9601	-0-	-0-	-0-	170	1	9431	3	N	-0-					-0-
01	9831	X	9831	-0-	-0-	-0-	202	1	9629	3	N	-0-					-0-
02	8958	X	8958	-0-	-0-	-0-	174	1	8522	3	N	198	198	1			-0-
							44	4	218	9							
03	9123	X	9123	-0-	-0-	-0-	142	1	8641	3	N	258	258	1			-0-
							56	4	284	9							
04	8742	X	8742	-0-	-0-	-0-	148	1	8594	3	N	-0-					-0-

STOREY WELL #: 4H RRCID -> 260102 COMPL. DATE 10/21/2010 TOTAL DEPTH 10979 PERF.10860 - 16033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3305	-0-	-1315	-0-	99	1	3029	3	Y	161	161	1			-0-
							177	9									
12	3596	X	2460	-0-	-1136	-0-	75	1	2269	3	Y	105	105	1			-0-
							116	9									
01	4309	X	98	-0-	-4211	-0-	3	1	55	3	Y	36	36	1			-0-
							40	9									
02	3892	X	2455	-0-	-1437	-0-	66	1	2389	3	Y	-0-					-0-
03	4309	X	3039	-0-	-1270	-0-	109	1	2679	3	Y	228	228	1			-0-
							251	9									
04	3300	X	2254	-0-	-1046	-0-	58	1	2118	3	Y	71	71	1			-0-
							78	9									

HEIM WELL #: 2H RRCID -> 260129 COMPL. DATE 10/31/2010 TOTAL DEPTH 11105 PERF.11048 - 16068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					22
12	0	X	-0-	-0-	-0-	-0-					N	-0-					22
01	0	X	-0-	-0-	-0-	-0-					N	-0-					22
02	0	X	-0-	-0-	-0-	-0-					N	-0-					22
03	0	X	-0-	-0-	-0-	-0-					N	-0-					22
04	0	X	-0-	-0-	-0-	-0-					N	-0-					22

HENDERSON-CENIZO WELL #: 5H RRCID -> 260173 COMPL. DATE 09/02/2010 TOTAL DEPTH 11286 PERF.11340 - 16948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	470	-0-	-130	-0-	8	1	462	3	N	-0-					43
12	682	X	461	-0-	-221	-0-	8	1	453	3	N	-0-					43
01	682	X	278	-0-	-404	-0-	6	1	272	3	N	-0-					43
02	616	X	179	-0-	-437	-0-	4	1	175	3	N	-0-					43
03	496	X	89	-0-	-407	-0-	1	1	88	3	N	-0-					43
04	321	N	321	-0-	-0-	-0-	6	1	315	3	N	-0-					43

STS-A WELL #: 4H RRCID -> 260176 COMPL. DATE 04/26/2010 TOTAL DEPTH 12065 PERF.12300 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	6429	-0-	-1311	-0-	114	1	6262	3	N	-0-					22
							53	4									
12	8432	X	8226	-0-	-206	-0-	146	1	8066	3	N	-0-					22
							14	4									
01	8432	X	7961	-0-	-471	-0-	162	1	7797	3	N	-0-					22
							2	4									
02	7616	X	6216	-0-	-1400	-0-	129	1	6086	3	N	-0-					22
							1	4									
03	8215	X	7850	-0-	-365	-0-	127	1	7723	3	N	-0-					22
04	7950	X	7409	-0-	-541	-0-	125	1	7284	3	N	-0-					22

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
DONNELL A WELL #: 6H RRCID -> 260177 COMPL. DATE 12/01/2010 TOTAL DEPTH 11193 PERF.11692 - 17147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	361	-0-	-179	-0-	5	1	289	3	N	61	61	1			-0-
							67	9									
12	1116	N	614	-0-	-502	-0-	10	1	583	3	N	19	19	1			-0-
							21	9									
01	775	N	737	-0-	-38	-0-	14	1	683	3	N	36	36	1			-0-
							40	9									
02	336	N	-0-	-0-	-336	-0-					N	214	214	1			-0-
03	822	N	822	-0-	-0-	-0-	12	1	737	3	N	66	66	1			-0-
							73	9									
04	720	N	479	-0-	-241	-0-	6	1	333	3	N	127	127	1			-0-
							140	9									

NICHOLS WELL #: 1H RRCID -> 260184 COMPL. DATE 11/14/2010 TOTAL DEPTH 12789 PERF.12790 - 18343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7237	X	7237	-0-	-0-	-0-	126	1	7111	3	N	-0-					-0-
12	6293	X	4512	-0-	-1781	-0-	78	1	4434	3	N	-0-					-0-
01	6457	X	6457	-0-	-0-	-0-	135	1	6322	3	N	-0-					-0-
02	6748	X	5729	-0-	-1019	-0-	114	1	5615	3	N	-0-					-0-
03	7471	X	6510	-0-	-961	-0-	106	1	6404	3	N	-0-					-0-
04	7230	X	6833	-0-	-397	-0-	115	1	6718	3	N	-0-					-0-

WILLIE RANCH WELL #: 1H RRCID -> 260229 COMPL. DATE 02/08/2011 TOTAL DEPTH 10522 PERF.10915 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	X	194	-0-	-0-	-0-	3	1	191	3	N	-0-					-0-
12	1478	X	1478	-0-	-0-	-0-	27	1	1451	3	N	-0-					-0-
01	1623	X	1623	-0-	-0-	-0-	33	1	1590	3	N	-0-					-0-
02	524	X	524	-0-	-0-	-0-	11	1	513	3	N	-0-					-0-
03	110	X	110	-0-	-0-	-0-	2	1	108	3	N	-0-					-0-
04	73	X	73	-0-	-0-	-0-	1	1	72	3	N	-0-					-0-

CAROLINE PIELOP UNIT 5 WELL #: 5H RRCID -> 260230 COMPL. DATE 12/31/2010 TOTAL DEPTH 11178 PERF.11238 - 16491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

OLLIE-LOWRY WELL #: 1H RRCID -> 260231 COMPL. DATE 01/10/2011 TOTAL DEPTH 10905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/19/2023

CAROLINE PIELOP UNIT 7 WELL #: 7H RRCID -> 260232 COMPL. DATE 02/12/2011 TOTAL DEPTH 11025 PERF.11028 - 17181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4767	X	4767	-0-	-0-	-0-	82	1	4576	3	N	99	99	1			-0-
							109	9									
12	4426	X	4426	-0-	-0-	-0-	75	1	4240	3	N	101	101	1			-0-
							111	9									
01	4061	X	3718	-0-	-343	-0-	72	1	3551	3	N	86	86	1			-0-
							95	9									
02	5598	X	5598	-0-	-0-	-0-	111	1	5321	3	N	151	151	1			-0-
							166	9									
03	5780	X	5780	-0-	-0-	-0-	90	1	5468	3	N	191	191	1			-0-
							12	4	210	9							
04	5349	X	5349	-0-	-0-	-0-	87	1	5045	3	N	197	197	1			-0-
							217	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 2H RRCID -> 260265 COMPL. DATE 02/16/2011 TOTAL DEPTH 11135 PERF.11046 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88

PIELOP COOKE UNIT 1 WELL #: 1H RRCID -> 260509 COMPL. DATE 04/17/2011 TOTAL DEPTH 10784 PERF.11227 - 16828

11	9930	X	8661	-0-	-1269	-0-	147	1	8247	3	N	192	192	1			-0-
							56	4	211	9							
12	11129	X	9998	-0-	-1131	-0-	166	1	9291	3	N	392	392	1			-0-
							110	4	431	9							
01	11129	X	10999	-0-	-130	-0-	218	1	10380	3	N	295	295	1			-0-
							76	4	325	9							
02	10222	X	10222	-0-	-0-	-0-	188	1	9477	3	N	411	411	1			-0-
							105	4	452	9							
03	10519	X	10519	-0-	-0-	-0-	160	1	9745	3	N	446	446	1			-0-
							123	4	491	9							
04	10650	X	10127	-0-	-523	-0-	165	1	9589	3	N	271	271	1			-0-
							75	4	298	9							

BROWN DISTRIBUTING A WELL #: 2H RRCID -> 260515 COMPL. DATE 05/07/2011 TOTAL DEPTH 11503 PERF.11568 - 16101

11	6144	X	6144	-0-	-0-	-0-	108	1	6036	3	N	-0-					-0-
12	11502	X	11502	-0-	-0-	-0-	208	1	11294	3	N	-0-					-0-
01	6865	X	6865	-0-	-0-	-0-	142	1	6723	3	N	-0-					-0-
02	6035	X	6035	-0-	-0-	-0-	118	1	5917	3	N	-0-					-0-
03	6975	X	6670	-0-	-305	-0-	108	1	6562	3	N	-0-					-0-
04	6750	X	5581	-0-	-1169	-0-	93	1	5424	3	N	58					58
							64	9									

WHIPPLE A WELL #: 1H RRCID -> 260590 COMPL. DATE 03/04/2011 TOTAL DEPTH 12351 PERF.12679 - 18351

11	3211	X	3211	-0-	-0-	-0-	56	1	3155	3	N	-0-					118
12	3069	X	1856	-0-	-1213	-0-	32	1	1824	3	N	-0-					118
01	3463	X	3463	-0-	-0-	-0-	73	1	3390	3	N	-0-					118
02	3508	X	3508	-0-	-0-	-0-	69	1	3439	3	N	-0-					118
03	3597	X	3597	-0-	-0-	-0-	58	1	3539	3	N	-0-					118
04	3570	X	3570	-0-	-0-	-0-	60	1	3510	3	N	-0-					118

DONNELL B WELL #: 7H RRCID -> 260591 COMPL. DATE 01/28/2011 TOTAL DEPTH 11963 PERF.11977 - 19088

11	1791	N	1791	-0-	-0-	-0-	22	1	1229	3	N	491	491	1			-0-
							540	9									
12	2883	N	-0-	-0-	-2883	-0-					N	-0-					-0-
01	2263	N	1560	-0-	-703	-0-	25	1	1234	3	N	225	225	1			-0-
							53	4	248	9							
02	1680	N	1529	-0-	-151	-0-	23	1	1247	3	N	174	174	1			-0-
							68	4	191	9							
03	739	N	739	-0-	-0-	-0-	8	1	502	3	N	191	191	1			-0-
							19	4	210	9							
04	3000	N	3543	-0-	543	543	47	1	2699	3	N	627	627	1			-0-
							107	4	690	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
HENDERSON-CENIZO WELL #: 6H RRCID -> 260592 COMPL. DATE 03/12/2011 TOTAL DEPTH 10981 PERF.11355 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2101	-0-	-989	-0-	37	1	2064	3	N	-0-					16
12	2852	X	2722	-0-	-130	-0-	48	1	2674	3	N	-0-					16
01	2759	X	2509	-0-	-250	-0-	51	1	2440	3	N	-0-					16
							18	4									
02	2492	X	2039	-0-	-453	-0-	41	1	1998	3	N	-0-					16
03	2759	X	2458	-0-	-301	-0-	40	1	2418	3	N	-0-					16
04	2640	X	2218	-0-	-422	-0-	37	1	2181	3	N	-0-					16

DONNELL B WELL #: 11H RRCID -> 260594 COMPL. DATE 03/21/2011 TOTAL DEPTH 11743 PERF.11763 - 18983

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					253
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					253
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					253
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					253
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					253
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					253

HEIM WELL #: 3H RRCID -> 260596 COMPL. DATE 03/13/2011 TOTAL DEPTH 11120 PERF.11070 - 16011

11	0	X	-0-	-0-	-0-	-0-					N	-0-					33
12	1693	X	1693	-0-	-0-	-0-	35	1	1658	3	N	-0-					33
01	2147	X	2147	-0-	-0-	-0-	44	1	2103	3	N	-0-					33
02	2322	X	2322	-0-	-0-	-0-	46	1	2276	3	N	-0-					33
03	2718	X	2718	-0-	-0-	-0-	44	1	2674	3	N	-0-					33
04	2644	X	2644	-0-	-0-	-0-	45	1	2599	3	N	-0-					33

BROWN DISTRIBUTING A WELL #: 1H RRCID -> 260597 COMPL. DATE 04/09/2011 TOTAL DEPTH 11527 PERF.11431 - 16149

11	8730	X	7491	-0-	-1239	-0-	132	1	7359	3	N	-0-					-0-
12	9052	X	7833	-0-	-1219	-0-	139	1	7694	3	N	-0-					-0-
01	9052	X	4066	-0-	-4986	-0-	81	1	3985	3	N	-0-					-0-
02	13029	X	13029	-0-	-0-	-0-	250	1	12779	3	N	-0-					-0-
03	9069	X	9069	-0-	-0-	-0-	147	1	8922	3	N	-0-					-0-
04	8463	X	8463	-0-	-0-	-0-	143	1	8320	3	N	-0-					-0-

STOREY A WELL #: 5H RRCID -> 260598 COMPL. DATE 03/30/2011 TOTAL DEPTH 10978 PERF.11441 - 16614

11	4619	X	4619	-0-	-0-	-0-	101	1	4214	3	Y	256	256	1			-0-
							22	4	282	9							
12	3989	X	3989	-0-	-0-	-0-	116	1	3641	3	Y	196	196	1			-0-
							16	4	216	9							
01	4588	X	204	-0-	-4384	-0-	8	1	151	3	Y	38	38	1			-0-
							3	4	42	9							
02	4144	X	965	-0-	-3179	-0-	23	1	942	3	Y	-0-					-0-
03	4588	X	3192	-0-	-1396	-0-	98	1	2899	3	Y	177	177	1			-0-
							195	9									
04	4440	X	3105	-0-	-1335	-0-	81	1	2929	3	Y	86	86	1			-0-
							95	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 11H RRCID -> 260601 COMPL. DATE 05/15/2011 TOTAL DEPTH 11402 PERF.11478 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	2250	-0-	-3540	-0-	38	1	2143	3	Y	50	50	1			-0-
							14	4	55	9							
12	3534	X	1997	-0-	-1537	-0-	34	1	1841	3	Y	89	89	1			-0-
							24	4	98	9							
01	3286	X	3156	-0-	-130	-0-	61	1	2943	3	Y	114	114	1			-0-
							27	4	125	9							
02	2968	X	1493	-0-	-1475	-0-	27	1	1288	3	Y	132	132	1			-0-
							33	4	145	9							
03	3286	X	2416	-0-	-870	-0-	38	1	2329	3	Y	36	36	1			-0-
							9	4	40	9							
04	3060	X	1597	-0-	-1463	-0-	23	1	1387	3	Y	137	137	1			-0-
							36	4	151	9							

STS B WELL #: 8H RRCID -> 260603 COMPL. DATE 10/08/2011 TOTAL DEPTH 10802 PERF.11372 - 15531

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1232	X	1232	-0-	-0-	-0-	23	1	372	3	N	761	556	1			205
							837	9									
04	1363	X	1363	-0-	-0-	-0-	17	1	932	3	N	376	376	1			205
							414	9									

STS WELL #: 13H RRCID -> 260605 COMPL. DATE 06/05/2011 TOTAL DEPTH 10821 PERF.11036 - 15754

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERT GUTIERREZ WELL #: 1H RRCID -> 260720 COMPL. DATE 11/21/2010 TOTAL DEPTH 11130 PERF.11262 - 16213

11	9990	X	6350	-0-	-3640	-0-	110	1	6240	3	N	-0-					57
12	10760	X	10760	-0-	-0-	-0-	186	1	10574	3	N	-0-					57
01	12235	X	12235	-0-	-0-	-0-	251	1	11984	3	N	-0-					57
02	9492	X	8385	-0-	-1107	-0-	173	1	8212	3	N	-0-					57
03	10886	X	10886	-0-	-0-	-0-	176	1	10710	3	N	-0-					57
04	11850	X	10101	-0-	-1749	-0-	171	1	9930	3	N	-0-					57

DONNELL C WELL #: 1H RRCID -> 260797 COMPL. DATE 09/24/2011 TOTAL DEPTH 11436 PERF.11978 - 16544

11	532	N	532	-0-	-0-	-0-	26	3	82	4	N	385	385	1			-0-
							424	9									
12	412	N	412	-0-	-0-	-0-	3	1	163	3	N	188	188	1			-0-
							39	4	207	9							
01	396	N	396	-0-	-0-	-0-	6	3	63	4	N	297	297	1			-0-
							327	9									
02	504	N	-0-	-0-	-504	-0-					N	50	50	1			-0-
03	403	N	31	-0-	-372	-0-	1	1	30	3	N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	9	1	534	3	N	59	59	1			-0-
							12	4	65	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
BROWN TRUST UNIT 1 WELL #: 1H RRCID -> 261085 COMPL. DATE 08/16/2011 TOTAL DEPTH 11349 PERF.11335 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	4435	-0-	-1985	-0-	77	1	4288	3	Y	64	64	1			-0-
							70	9									
12	6634	X	5409	-0-	-1225	-0-	95	1	5260	3	Y	49	49	1			-0-
							54	9									
01	6634	X	3242	-0-	-3392	-0-	64	1	3004	3	Y	158	158	1			-0-
							174	9									
02	5572	X	2281	-0-	-3291	-0-	41	1	2240	3	Y	-0-					-0-
03	7112	X	7112	-0-	-0-	-0-	112	1	6788	3	Y	193	193	1			-0-
							212	9									
04	6177	X	6177	-0-	-0-	-0-	103	1	5990	3	Y	76	76	1			-0-
							84	9									

BROWN-TRUSTS WELL #: 6H RRCID -> 261086 COMPL. DATE 08/14/2011 TOTAL DEPTH 10980 PERF.11279 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2896	X	2896	-0-	-0-	-0-	50	1	2799	3	Y	43	43	1			-0-
							47	9									
12	4312	X	4312	-0-	-0-	-0-	75	1	4194	3	Y	39	39	1			-0-
							43	9									
01	3276	X	3276	-0-	-0-	-0-	64	1	3038	3	Y	158	158	1			-0-
							174	9									
02	2788	X	2788	-0-	-0-	-0-	50	1	2738	3	Y	-0-					-0-
03	5847	X	5847	-0-	-0-	-0-	92	1	5584	3	Y	155	155	1			-0-
							171	9									
04	4639	X	4639	-0-	-0-	-0-	77	1	4503	3	Y	54	54	1			-0-
							59	9									

STS WELL #: 9H RRCID -> 261253 COMPL. DATE 05/08/2011 TOTAL DEPTH 11360 PERF.11408 - 18113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82

PIELOP COOKE UNIT 2 WELL #: 1H RRCID -> 261260 COMPL. DATE 07/18/2011 TOTAL DEPTH 10763 PERF.11137 - 16078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	X	7281	-0-	-759	-0-	125	1	7046	3	N	100	100	1			-0-
							110	9									
12	8091	X	7895	-0-	-196	-0-	139	1	7703	3	N	48	48	1			-0-
							53	9									
01	8447	X	8447	-0-	-0-	-0-	172	1	8192	3	N	75	75	1			-0-
							83	9									
02	7607	X	7607	-0-	-0-	-0-	153	1	7333	3	N	110	110	1			-0-
							121	9									
03	8128	X	8128	-0-	-0-	-0-	132	1	7996	3	N	-0-					-0-
04	9174	X	9174	-0-	-0-	-0-	153	1	8898	3	N	112	112	1			-0-
							123	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS B WELL #: 6H RRCID -> 261321 COMPL. DATE 10/08/2011 TOTAL DEPTH 10792 PERF.11075 - 15229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	X	156	-0-	-0-	-0-	47	1	1	3	N	-0-					36
							108	4									
12	399	X	399	-0-	-0-	-0-	48	1	1	3	N	-0-					36
							350	4									
01	0	X	-0-	-0-	-0-	-0-					N	-0-					36
02	0	X	-0-	-0-	-0-	-0-					N	-0-					36
03	0	X	-0-	-0-	-0-	-0-					N	-0-					36
04	0	X	-0-	-0-	-0-	-0-					N	-0-					36

CRAFT WELL #: 1H RRCID -> 261323 COMPL. DATE 06/14/2013 TOTAL DEPTH 11069 PERF.11041 - 15441

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

CANGELOSI WELL #: 1H RRCID -> 261353 COMPL. DATE 10/24/2011 TOTAL DEPTH 13022 PERF.12794 - 18680

11	1260	N	256	-0-	-1004	-0-	4	1	252	3	N	-0-					-0-
12	727	N	727	-0-	-0-	-0-	12	1	715	3	N	-0-					-0-
01	1271	N	1271	-0-	-0-	-0-	25	1	1246	3	N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	713	N	-0-	-0-	-713	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/17/2023

TEAL WELL #: 1H RRCID -> 261912 COMPL. DATE 10/07/2011 TOTAL DEPTH 12394 PERF.12670 - 15246

11	1590	N	1074	-0-	-516	-0-	19	1	1044	3	N	-0-					21
							11	4									
12	2263	N	1441	-0-	-822	-0-	26	1	1415	3	N	-0-					21
01	2077	N	1378	-0-	-699	-0-	27	1	1351	3	N	-0-					21
02	2281	N	2281	-0-	-0-	-0-	46	1	2235	3	N	-0-					21
03	2531	N	2531	-0-	-0-	-0-	41	1	2490	3	N	-0-					21
04	2303	N	2303	-0-	-0-	-0-	39	1	2264	3	N	-0-					21

STS C WELL #: 4H RRCID -> 262201 COMPL. DATE 10/07/2011 TOTAL DEPTH 11056 PERF.11343 - 17000

11	0	X	-0-	-0-	-0-	-0-					N	-0-					165
12	0	X	-0-	-0-	-0-	-0-					N	-0-					165
01	0	X	-0-	-0-	-0-	-0-					N	-0-					165
02	0	X	-0-	-0-	-0-	-0-					N	-0-					165
03	0	X	-0-	-0-	-0-	-0-					N	-0-					165
04	0	X	-0-	-0-	-0-	-0-					N	-0-					165

PEEBLES UNIT 1 WELL #: 1H RRCID -> 263063 COMPL. DATE 11/04/2011 TOTAL DEPTH 10493 PERF.10947 - 17050

11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					-0-
01	186	N	57	-0-	-129	-0-	1	1	45	3	N	-0-					-0-
							11	4									
02	1490	N	1490	-0-	-0-	-0-	22	1	1123	3	N	314	314	1			-0-
							345	9									
03	2120	N	2120	-0-	-0-	-0-	28	1	1743	3	N	317	317	1			-0-
							349	9									
04	1819	N	1819	-0-	-0-	-0-	26	1	1479	3	N	242	242	1			-0-
							48	4	266	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WILLIE RANCH WELL #: 3H RRCID -> 263064 COMPL. DATE 10/24/2011 TOTAL DEPTH 10742 PERF.11167 - 15974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	X	134	-0-	-0-	-0-	2	1	132	3	N	-0-					-0-
12	87	X	87	-0-	-0-	-0-	2	1	85	3	N	-0-					-0-
01	62	X	62	-0-	-0-	-0-	1	1	61	3	N	-0-					-0-
02	54	X	54	-0-	-0-	-0-	1	1	53	3	N	-0-					-0-
03	1405	X	1405	-0-	-0-	-0-	22	1	1354	3	N	-0-					-0-
							29	4									
04	978	X	978	-0-	-0-	-0-	16	1	934	3	N	-0-					-0-
							28	4									

KRUGER WELL #: 1H RRCID -> 263317 COMPL. DATE 10/24/2011 TOTAL DEPTH 12494 PERF.12692 - 17321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2583	X	2583	-0-	-0-	-0-	45	1	2538	3	N	-0-					-0-
12	2695	N	2695	-0-	-0-	-0-	48	1	2647	3	N	-0-					-0-
01	2504	N	2504	-0-	-0-	-0-	52	1	2452	3	N	-0-					-0-
02	2214	N	2214	-0-	-0-	-0-	44	1	2170	3	N	-0-					-0-
03	2340	N	2340	-0-	-0-	-0-	38	1	2302	3	N	-0-					-0-
04	2100	N	1981	-0-	-119	-0-	33	1	1948	3	N	-0-					-0-

ALEXANDER MURPHY WELL #: 1H RRCID -> 263544 COMPL. DATE 01/17/2012 TOTAL DEPTH 11682 PERF.11946 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	992	-0-	-508	-0-	219	1	597	3	N	160	160	1			-0-
							176	9									
12	1395	N	791	-0-	-604	-0-	122	1	280	3	N	354	354	1			-0-
							389	9									
01	1674	N	671	-0-	-1003	-0-	260	1	199	3	N	193	193	1			-0-
							212	9									
02	924	N	921	-0-	-3	-0-	208	1	474	3	N	217	217	1			-0-
							239	9									
03	1044	N	1044	-0-	-0-	-0-	392	1	442	3	N	191	191	1			-0-
							210	9									
04	1304	N	1304	-0-	-0-	-0-	237	1	852	3	N	195	195	1			-0-
							215	9									

EDWARDS A WELL #: 1H RRCID -> 263587 COMPL. DATE 04/21/2012 TOTAL DEPTH 12149 PERF.12435 - 17471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4151	-0-	-559	-0-	73	1	4078	3	N	-0-					16
12	4867	X	1969	-0-	-2898	-0-	34	1	1935	3	N	-0-					16
01	4867	X	3758	-0-	-1109	-0-	76	1	3682	3	N	-0-					16
02	4396	X	2500	-0-	-1896	-0-	50	1	2450	3	N	-0-					16
03	4867	X	2099	-0-	-2768	-0-	32	1	1955	3	N	102	118	1			-0-
							112	9									
04	4140	X	2716	-0-	-1424	-0-	47	1	2669	3	N	-0-					-0-

BROWN TRUSTS UNIT 3 WELL #: 1H RRCID -> 264016 COMPL. DATE 10/09/2011 TOTAL DEPTH 11338 PERF.11391 - 17384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10641	X	10641	-0-	-0-	-0-	187	1	10454	3	N	-0-					-0-
12	11822	X	11822	-0-	-0-	-0-	210	1	11612	3	N	-0-					-0-
01	10075	X	8284	-0-	-1791	-0-	173	1	8111	3	N	-0-					-0-
02	9940	X	9552	-0-	-388	-0-	194	1	9358	3	N	-0-					-0-
03	11718	X	10828	-0-	-890	-0-	175	1	10653	3	N	-0-					-0-
04	11340	X	9841	-0-	-1499	-0-	166	1	9675	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WK UNIT 10 WELL #: 1H RRCID -> 264019 COMPL. DATE 01/11/2012 TOTAL DEPTH 11006 PERF.11097 - 16249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	84	-0-	-1836	-0-	2	1	82	3	N	-0-					-0-
12	2480	X	2300	-0-	-180	-0-	68	1	1987	3	N	188	188	1			-0-
							38	4	207	9							
01	2980	X	2980	-0-	-0-	-0-	107	1	2557	3	N	287	287	1			-0-
							316	9									
02	2603	X	2603	-0-	-0-	-0-	93	1	2225	3	N	259	259	1			-0-
							285	9									
03	2773	X	2773	-0-	-0-	-0-	103	1	2272	3	N	362	362	1			-0-
							398	9									
04	2880	X	1740	-0-	-1140	-0-	44	1	1440	3	N	233	233	1			-0-
							256	9									

EDWARDS B WELL #: 2H RRCID -> 264156 COMPL. DATE 05/20/2013 TOTAL DEPTH 11877 PERF.12433 - 17484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	1395	-0-	-1095	-0-	1395	3			Y	-0-					-0-
12	1479	X	1479	-0-	-0-	-0-	1479	3			Y	-0-					-0-
01	1495	X	1495	-0-	-0-	-0-	1495	3			Y	-0-					-0-
02	1316	X	1009	-0-	-307	-0-	1009	3			Y	-0-					-0-
03	1488	X	1127	-0-	-361	-0-	1127	3			Y	-0-					-0-
*04	1440	X	1194	-0-	-246	-0-	1091	3	103	9	Y	94	94	1			-0-

PEEBLES UNIT 2 WELL #: 1H RRCID -> 264428 COMPL. DATE 12/20/2011 TOTAL DEPTH 10976 PERF.10960 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	685	X	685	-0-	-0-	-0-	13	1	672	3	N	-0-					-0-
03	879	X	879	-0-	-0-	-0-	9	1	560	3	N	279	279	1			-0-
							3	4	307	9							
04	220	X	220	-0-	-0-	-0-	4	1	211	3	N	-0-					-0-
							5	4									

GLADYS WHEELER WELL #: 2H RRCID -> 264460 COMPL. DATE 07/28/2012 TOTAL DEPTH 12055 PERF.12486 - 17623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	576	-0-	-1884	-0-	9	1	480	3	N	65	65	1			-0-
							15	4	72	9							
12	2542	X	-0-	-0-	-2542	-0-					N	262	262	1			-0-
01	1891	X	-0-	-0-	-1891	-0-					N	99	99	1			-0-
02	1708	X	-0-	-0-	-1708	-0-					N	30	30	1			-0-
03	1624	X	1624	-0-	-0-	-0-	25	1	1482	3	N	88	88	1			-0-
							20	4	97	9							
04	3000	N	3603	-0-	603	603	50	1	2918	3	N	484	484	1			-0-
							103	4	532	9							

STS A KLAUSS-STATE GAS UNIT 1 WELL #: 1H RRCID -> 265078 COMPL. DATE 11/06/2011 TOTAL DEPTH 12286 PERF.12642 - 17449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	1655	-0-	-3175	-0-	31	1	1624	3	N	-0-					30
12	4960	X	3404	-0-	-1556	-0-	59	1	3345	3	N	-0-					30
01	4362	X	4362	-0-	-0-	-0-	93	1	4269	3	N	-0-					30
02	5184	X	5184	-0-	-0-	-0-	103	1	5081	3	N	-0-					30
03	5481	X	5481	-0-	-0-	-0-	89	1	5392	3	N	-0-					30
04	5029	X	5029	-0-	-0-	-0-	85	1	4944	3	N	-0-					30

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
ROBERT GUTIERREZ WELL #: 2H RRCID -> 265123 COMPL. DATE 01/08/2012 TOTAL DEPTH 11102 PERF.11062 - 17744

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6074	X	6074	-0-	-0-	-0-	107	1	5967	3	N	-0-					-0-
12	3864	X	3864	-0-	-0-	-0-	68	1	3796	3	N	-0-					-0-
01	2945	X	1976	-0-	-969	-0-	39	1	1937	3	N	-0-					-0-
02	4732	X	2590	-0-	-2142	-0-	51	1	2539	3	N	-0-					-0-
03	5239	X	943	-0-	-4296	-0-	15	1	928	3	N	-0-					-0-
04	5070	X	4395	-0-	-675	-0-	74	1	4285	3	N	-0-					-0-
							36	4									

WHEELER MCTEE WELL #: 1H RRCID -> 265373 COMPL. DATE 01/18/2012 TOTAL DEPTH 12483 PERF.12416 - 18843

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	1092	-0-	-1428	-0-	12	1	670	3	N	373	373	1			-0-
							410	9									
12	2604	X	233	-0-	-2371	-0-	4	1	229	3	N	-0-					-0-
01	3627	X	119	-0-	-3508	-0-	2	1	117	3	N	-0-					-0-
02	3276	X	108	-0-	-3168	-0-	2	1	106	3	N	-0-					-0-
03	3627	X	2290	-0-	-1337	-0-	34	1	2080	3	N	160	160	1			-0-
							176	9									
04	3234	X	3234	-0-	-0-	-0-	51	1	2996	3	N	170	170	1			-0-
							187	9									

GUTIERREZ-LEYENDECKER WELL #: 2H RRCID -> 265629 COMPL. DATE 01/07/2012 TOTAL DEPTH 10767 PERF.10875 - 16588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	940					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	940					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	940					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	940					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	940					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	940					N	-0-					-0-

STOREY 267 WELL #: 5H RRCID -> 266130 COMPL. DATE 03/25/2012 TOTAL DEPTH 10831 PERF.10834 - 15834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	57	-0-	-1203	-0-	1	1	56	3	Y	-0-					-0-
12	186	N	65	-0-	-121	-0-	1	1	64	3	Y	-0-					-0-
01	1963	N	1963	-0-	-0-	-0-	34	1	1746	3	Y	137	137	1			-0-
							32	4	151	9							
02	2504	N	2504	-0-	-0-	-0-	48	1	2327	3	Y	100	100	1			-0-
							19	4	110	9							
03	1949	N	1949	-0-	-0-	-0-	26	1	1601	3	Y	237	237	1			-0-
							61	4	261	9							
04	1890	N	92	-0-	-1798	-0-	19	1	73	9	Y	66	66	1			-0-

KAREN WHEELER WELL #: 1H RRCID -> 266131 COMPL. DATE 04/05/2012 TOTAL DEPTH 12584 PERF.12593 - 18663

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	815	-0-	-955	-0-	14	1	801	3	Y	-0-					-0-
12	1395	X	-0-	-0-	-1395	-0-					Y	-0-					-0-
01	2594	X	2594	-0-	-0-	-0-	54	1	2540	3	Y	-0-					-0-
02	1820	X	-0-	-0-	-1820	-0-					Y	-0-					-0-
03	3383	X	3383	-0-	-0-	-0-	54	1	3290	3	Y	-0-					-0-
							39	4									
04	2520	X	1396	-0-	-1124	-0-	23	1	1323	3	Y	34	34	1			-0-
							13	4	37	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STOREY UNIT 3 WELL #: 1H RRCID -> 266147 COMPL. DATE 02/10/2012 TOTAL DEPTH 10236 PERF.10887 - 15121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
01	265	N	265	-0-	-0-	-0-	5	1	226	3	Y	29	29	1			-0-
							2	4	32	9							
02	320	N	320	-0-	-0-	-0-	5	1	277	3	Y	20	20	1			-0-
							16	4	22	9							
03	277	N	277	-0-	-0-	-0-	3	1	167	3	Y	58	58	1			-0-
							43	4	64	9							
04	270	N	5	-0-	-265	-0-	1	1	1	4	Y	3	3	1			-0-
							3	9									

WHARTON WEAVER UNIT 1 WELL #: 1H RRCID -> 266149 COMPL. DATE 04/04/2012 TOTAL DEPTH 12697 PERF.12754 - 17891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2678	X	2678	-0-	-0-	-0-	48	1	2630	3	Y	-0-					78
07	3286	X	2474	-0-	-812	-0-	43	1	2431	3	Y	-0-					78
08	3286	X	999	-0-	-2287	-0-	999	3			Y	-0-					78
09	3180	X	3139	-0-	-41	-0-	3139	3			Y	-0-					78
10	2759	X	2616	-0-	-143	-0-	2615	3	1	9	Y	1	69	1			10
11	2670	X	1975	-0-	-695	-0-	1975	3			Y	-0-					10
12	3255	X	1148	-0-	-2107	-0-	1098	3	50	9	Y	45	55	1			-0-
01	3255	X	2940	-0-	-315	-0-	2940	3			Y	-0-					-0-
*02	2940	X	1514	-0-	-1426	-0-	1479	3	35	9	Y	32	32	1			-0-
*03	2604	X	2330	-0-	-274	-0-	2330	3			Y	-0-					-0-
04	2850	X	1710	-0-	-1140	-0-	1633	3	77	9	Y	70	70	1			-0-

WILLIE RANCH WELL #: 2H RRCID -> 266150 COMPL. DATE 05/04/2012 TOTAL DEPTH 10751 PERF.11153 - 15693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STOREY UNIT 1 WELL #: 6H RRCID -> 266198 COMPL. DATE 03/25/2012 TOTAL DEPTH 10209 PERF.10985 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	46	-0-	-554	-0-	3	1	42	3	N	-0-					-0-
							1	4									
12	527	N	357	-0-	-170	-0-	38	1	310	3	N	-0-					-0-
							9	4									
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	189	1	430	3	N	-0-					-0-
							27	4									
03	1064	N	1064	-0-	-0-	-0-	177	1	411	3	N	431	431	1			-0-
							2	4	474	9							
04	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-

NICHOLS LOWE UNIT WELL #: 1H RRCID -> 266246 COMPL. DATE 04/04/2012 TOTAL DEPTH 12276 PERF.12629 - 17475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1260	X	724	-0-	-536	-0-	724	3			Y	-0-					234
10	1302	X	990	-0-	-312	-0-	978	3	12	4	Y	-0-					-0-
11	1200	X	1089	-0-	-111	-0-	1089	3			Y	-0-					-0-
12	2028	X	2028	-0-	-0-	-0-	1975	3	53	9	Y	48	48	1			-0-
01	2837	X	2837	-0-	-0-	-0-	2837	3			Y	-0-					-0-
02	2479	X	2479	-0-	-0-	-0-	2443	3	36	9	Y	33	33	1			-0-
03	2475	X	2475	-0-	-0-	-0-	2475	3			Y	-0-					-0-
04	2760	X	1875	-0-	-885	-0-	1789	3	86	9	Y	78	78	1			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS C WELL #: 5H RRCID -> 266249 COMPL. DATE 03/23/2012 TOTAL DEPTH 10946 PERF.11343 - 15990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

FORREST WHEELER WELL #: 1H RRCID -> 266251 COMPL. DATE 03/18/2012 TOTAL DEPTH 11852 PERF.12261 - 17567

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

BELLOWS-MEUTH WELL #: 2H RRCID -> 266252 COMPL. DATE 10/21/2012 TOTAL DEPTH 11057 PERF.11063 - 15943

11	5923	X	5923	-0-	-0-	-0-	105	1	5817	3	N	-0-					-0-
							1	4									
12	6076	X	6063	-0-	-13	-0-	105	1	5728	3	N	151	151	1			-0-
							64	4	166	9							
01	6076	X	5357	-0-	-719	-0-	109	1	5050	3	N	81	81	1			-0-
							109	4	89	9							
02	5516	X	4041	-0-	-1475	-0-	78	1	3853	3	N	-0-					-0-
							110	4									
03	6498	X	6498	-0-	-0-	-0-	103	1	6268	3	N	-0-					-0-
							127	4									
04	5910	X	5264	-0-	-646	-0-	86	1	5045	3	N	-0-					-0-
							133	4									

WHEELER 5 WELL #: 1H RRCID -> 266255 COMPL. DATE 09/12/2012 TOTAL DEPTH 12996 PERF.13151 - 17912

11	3215	X	3215	-0-	-0-	-0-	55	1	3160	3	N	-0-					73
12	5500	X	5500	-0-	-0-	-0-	97	1	5403	3	N	-0-					73
01	5159	X	5159	-0-	-0-	-0-	106	1	5053	3	N	-0-					73
02	4463	X	4463	-0-	-0-	-0-	87	1	4324	3	N	40	113	1			-0-
							8	4	44	9							
03	4688	X	4688	-0-	-0-	-0-	76	1	4612	3	N	-0-					-0-
04	4644	X	4644	-0-	-0-	-0-	78	1	4566	3	N	-0-					-0-

STOREY-PEEBLES UNIT 1 WELL #: 1H RRCID -> 266260 COMPL. DATE 04/05/2012 TOTAL DEPTH 10315 PERF.11016 - 17255

11	120	X	-0-	-0-	-120	-0-					N	-0-					29
12	558	X	70	-0-	-488	-0-	1	1	69	3	N	-0-					29
01	558	X	37	-0-	-521	-0-	1	1	36	3	N	-0-					29
02	504	X	328	-0-	-176	-0-	8	1	320	3	N	-0-					29
03	464	X	464	-0-	-0-	-0-	5	1	329	3	N	118	118	1			29
							130	9									
04	214	X	214	-0-	-0-	-0-	2	1	117	3	N	86	115	1			-0-
							95	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WK BERTLING - BROWN GU 1 WELL #: 1H RRCID -> 266291 COMPL. DATE 03/05/2012 TOTAL DEPTH 10968 PERF.10896 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	40	X	40	-0-	-0-	-0-	1	1	39	3	N	-0-					-0-
04	363	X	363	-0-	-0-	-0-	4	1	226	3	N	-0-					-0-
							133	4									

STS B WELL #: 13H RRCID -> 266333 COMPL. DATE 04/16/2012 TOTAL DEPTH 11178 PERF.11464 - 15424

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128

WK GU 7 WELL #: 2H RRCID -> 266724 COMPL. DATE 09/28/2012 TOTAL DEPTH 10057 PERF.10630 - 15191

11	480	N	227	-0-	-253	-0-	2	1	136	3	N	64	64	1			59
							19	4	70	9							
12	589	N	589	-0-	-0-	-0-	6	1	341	3	N	177	177	1			59
							47	4	195	9							
01	764	N	764	-0-	-0-	-0-	10	1	509	3	N	183	183	1			59
							44	4	201	9							
02	224	N	116	-0-	-108	-0-	9	3	20	4	N	79	79	1			59
							87	9									
03	589	N	540	-0-	-49	-0-	6	1	364	3	N	124	124	1			59
							34	4	136	9							
04	600	N	123	-0-	-477	-0-	15	1	108	9	N	98	98	1			59

WHEELER 3 WELL #: 1H RRCID -> 266929 COMPL. DATE 09/13/2012 TOTAL DEPTH 12958 PERF.13257 - 18908

11	40042	X	1901	-0-	-38141	-0-	33	1	1868	3	N	-0-					-0-
12	261	X	261	-0-	-0-	-0-	4	1	257	3	N	-0-					-0-
01	2821	X	2821	-0-	-0-	-0-	61	1	2760	3	N	-0-					-0-
02	3487	X	3487	-0-	-0-	-0-	67	1	3312	3	N	82	82	1			-0-
							18	4	90	9							
03	2291	X	2291	-0-	-0-	-0-	37	1	2254	3	N	-0-					-0-
04	1966	X	1966	-0-	-0-	-0-	31	1	1807	3	N	98	98	1			-0-
							20	4	108	9							

WHEELER UNIT 1 WELL #: 1H RRCID -> 266930 COMPL. DATE 06/09/2012 TOTAL DEPTH 12402 PERF.12803 - 18047

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
04	14B2 EXT		26431	-0-	26431	26431	438	1	24859	3	N	1031	1031	1			205
							1134	9									

GENTRY WELL #: 10 H RRCID -> 266937 COMPL. DATE 09/22/2012 TOTAL DEPTH 12446 PERF.13210 - 18160

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GENTRY WELL #: 9H RRCID -> 267109 COMPL. DATE 09/21/2012 TOTAL DEPTH 12961 PERF.13191 - 19567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	X	832	-0-	-488	-0-	15	1	817	3	N	-0-					187
12	775	X	489	-0-	-286	-0-	9	1	480	3	N	-0-					187
01	992	X	80	-0-	-912	-0-	2	1	78	3	N	-0-					187
02	896	X	-0-	-0-	-896	-0-					N	-0-					187
03	992	X	-0-	-0-	-992	-0-					N	-0-					187
04	90	N	-0-	-0-	-90	-0-					N	-0-					187

WK U 2 WELL #: 2H RRCID -> 267129 COMPL. DATE 06/09/2012 TOTAL DEPTH 10945 PERF.10805 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	218	-0-	-2542	-0-	4	1	214	3	Y	-0-					-0-
12	2852	X	228	-0-	-2624	-0-	2	1	126	3	Y	91	91	1			-0-
							100	9									
01	2852	X	64	-0-	-2788	-0-	1	1	44	3	Y	-0-					-0-
							19	4									
02	588	X	209	-0-	-379	-0-	3	1	133	3	Y	66	66	1			-0-
							73	9									
03	651	X	72	-0-	-579	-0-	1	1	71	3	Y	-0-					-0-
04	60	N	8	-0-	-52	-0-	8	1			Y	-0-					-0-

WK U 1 WELL #: 2H RRCID -> 267131 COMPL. DATE 06/08/2012 TOTAL DEPTH 10283 PERF.10904 - 15854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510	-0-					Y	-0-					286
12	186	N	146	-0-	-40	-0-	2	1	130	3	Y	-0-					286
							14	4									
01	31	N	30	-0-	-1	-0-	1	1	29	3	Y	-0-					286
02	23	N	23	-0-	-0-	-0-	4	3	19	4	Y	-0-					286
03	155	N	70	-0-	-85	-0-	1	1	42	3	Y	-0-					286
							27	4									
04	30	N	1	-0-	-29	-0-	1	1			Y	-0-					286

WOOD UNIT 1 WELL #: 1H RRCID -> 267220 COMPL. DATE 10/22/2012 TOTAL DEPTH 12673 PERF.13228 - 19179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	15	-0-	-5175	-0-	15	3			N	-0-					-0-
12	4588	X	36	-0-	-4552	-0-	1	1	35	3	N	-0-					-0-
01	4588	X	3757	-0-	-831	-0-	80	1	3568	3	N	99	99	1			-0-
							109	9									
02	4593	X	4593	-0-	-0-	-0-	89	1	4394	3	N	100	100	1			-0-
							110	9									
03	5350	X	5350	-0-	-0-	-0-	85	1	5157	3	N	98	98	1			-0-
							108	9									
04	3826	X	3826	-0-	-0-	-0-	63	1	3664	3	N	90	90	1			-0-
							99	9									

WOOD UNIT 2 WELL #: 1H RRCID -> 267221 COMPL. DATE 02/03/2013 TOTAL DEPTH 12746 PERF.13206 - 17657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	314	-0-	-3436	-0-	1	1	31	3	Y	256	256	1			-0-
							282	9									
12	5133	X	5133	-0-	-0-	-0-	89	1	4841	3	Y	171	171	1			-0-
							15	4	188	9							
01	3720	X	2550	-0-	-1170	-0-	50	1	2392	3	Y	98	98	1			-0-
							108	9									
02	3360	X	3054	-0-	-306	-0-	53	1	2793	3	Y	189	189	1			-0-
							208	9									
03	5146	X	4200	-0-	-946	-0-	65	1	3961	3	Y	158	158	1			-0-
							174	9									
04	4980	X	3500	-0-	-1480	-0-	56	1	3229	3	Y	195	37	1			158
							215	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
RANCHO LAGO VISTA WELL #: 3H RRCID -> 267229 COMPL. DATE 07/03/2012 TOTAL DEPTH 12464 PERF.12725 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	4013	-0-	-37	-0-	71	1	3942	3	N	-0-					27
12	4123	X	4027	-0-	-96	-0-	72	1	3955	3	N	-0-					27
01	3875	X	3467	-0-	-408	-0-	71	1	3396	3	N	-0-					27
02	3752	X	3331	-0-	-421	-0-	67	1	3264	3	N	-0-					27
03	4154	X	1150	-0-	-3004	-0-	19	1	1131	3	N	-0-					27
04	4020	X	414	-0-	-3606	-0-	7	1	407	3	N	-0-					27

HEIM-CRAFT UNIT 1 WELL #: 1H RRCID -> 267435 COMPL. DATE 08/01/2012 TOTAL DEPTH 11130 PERF.11194 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STS C WELL #: 6H RRCID -> 267484 COMPL. DATE 09/15/2012 TOTAL DEPTH 11232 PERF.11566 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1541	X	1541	-0-	-0-	-0-	419	1	540	3	N	529	529	1			-0-
							582	9									
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	827	X	827	-0-	-0-	-0-	279	1	127	3	N	383	383	1			-0-
							421	9									
02	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER 7 WELL #: 1H RRCID -> 267488 COMPL. DATE 08/22/2012 TOTAL DEPTH 12975 PERF.13379 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4568	X	4568	-0-	-0-	-0-	79	1	4489	3	N	-0-					295
12	4388	X	4388	-0-	-0-	-0-	75	1	4313	3	N	-0-					295
01	5458	X	5458	-0-	-0-	-0-	114	1	5344	3	N	-0-					295
02	3450	X	3450	-0-	-0-	-0-	68	1	3382	3	N	-0-					295
03	4496	X	4496	-0-	-0-	-0-	72	1	4424	3	N	-0-					295
04	3897	X	3897	-0-	-0-	-0-	66	1	3831	3	N	-0-					295

WK GU 4 WELL #: 1H RRCID -> 267489 COMPL. DATE 08/16/2012 TOTAL DEPTH 10540 PERF.11114 - 15865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	56	-0-	-1984	-0-	1	1	55	3	Y	-0-					21
12	2108	X	36	-0-	-2072	-0-	1	1	35	3	Y	-0-	16	1			5
01	2108	X	55	-0-	-2053	-0-	1	1	43	3	Y	-0-					5
							11	4									
02	1008	X	91	-0-	-917	-0-	2	1	89	3	Y	-0-					5
03	279	X	17	-0-	-262	-0-	16	3	1	9	Y	1	6	1			-0-
04	150	X	150	-0-	-0-	-0-	16	1	134	9	Y	122	122	1			-0-

WK GU 3 WELL #: 1H RRCID -> 267490 COMPL. DATE 08/16/2012 TOTAL DEPTH 10903 PERF.11127 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1210	-0-	-710	-0-	22	1	1188	3	Y	-0-					89
12	4309	X	171	-0-	-4138	-0-	3	1	168	3	Y	-0-	68	1			21
01	4309	X	3926	-0-	-383	-0-	87	1	3839	3	Y	-0-					21
02	3892	X	3360	-0-	-532	-0-	65	1	3295	3	Y	-0-					21
03	2626	X	2626	-0-	-0-	-0-	41	1	2451	3	Y	122	143	1			-0-
							134	9									
04	3810	X	44	-0-	-3766	-0-	37	1	7	9	Y	6	6	1			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WK GU 6 WELL #: 1H RRCID -> 267491 COMPL. DATE 08/18/2012 TOTAL DEPTH 10617 PERF.10918 - 15369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2226	-0-	-864	-0-	39	1	2187	3	Y	-0-					-0-
12	3193	X	130	-0-	-3063	-0-	8	1	122	3	Y	-0-					-0-
01	3193	X	2064	-0-	-1129	-0-	43	1	2021	3	Y	-0-					-0-
02	2632	X	32	-0-	-2600	-0-	1	1	31	3	Y	-0-					-0-
03	3243	X	3243	-0-	-0-	-0-	48	1	2908	3	Y	261	193	1			68
							287	9									
04	2640	X	107	-0-	-2533	-0-	61	1	46	9	Y	42	110	1			-0-

WK GU 5 WELL #: 1H RRCID -> 267496 COMPL. DATE 08/19/2012 TOTAL DEPTH 11061 PERF.11120 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2810	-0-	-550	-0-	48	1	2762	3	Y	-0-					206
12	3472	X	95	-0-	-3377	-0-	2	1	93	3	Y	-0-					206
01	3472	X	2944	-0-	-528	-0-	60	1	2884	3	Y	-0-					206
02	3136	X	884	-0-	-2252	-0-	17	1	867	3	Y	-0-					206
03	4079	X	4079	-0-	-0-	-0-	62	1	3757	3	Y	236	381	1			61
							260	9									
04	2850	X	61	-0-	-2789	-0-	43	1	18	9	Y	16	77	1			-0-

SCHUBERT-CRAFT UNIT 1 WELL #: 1H RRCID -> 267674 COMPL. DATE 08/01/2012 TOTAL DEPTH 10683 PERF.11186 - 16035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8430	X	7675	-0-	-755	-0-	136	1	7539	3	Y	-0-					207
12	7936	X	-0-	-0-	-7936	-0-					Y	-0-					207
01	10194	X	10194	-0-	-0-	-0-	209	1	9985	3	Y	-0-					207
02	8024	X	8024	-0-	-0-	-0-	158	1	7866	3	Y	-0-					207
03	8246	X	8165	-0-	-81	-0-	132	1	8033	3	Y	-0-					207
04	9870	X	6689	-0-	-3181	-0-	113	1	6576	3	Y	-0-					207

STS WELL #: 10H RRCID -> 267681 COMPL. DATE 08/08/2012 TOTAL DEPTH 11093 PERF.11115 - 14916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
12	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
01	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	6009	X	6009	-0-	-0-	-0-	79	1	4693	3	Y	634	634	1			-0-
							540	4	697	9							
04	3000	N	5149	-0-	2149	2149	78	1	4527	3	Y	361	361	1			-0-
							147	4	397	9							

FORREST WHEELER WELL #: 2H RRCID -> 267682 COMPL. DATE 09/14/2012 TOTAL DEPTH 11833 PERF.12382 - 17534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	80	80	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	90	90	1			-0-
02	469	N	469	-0-	-0-	-0-	1	1	66	3	N	300	300	1			-0-
							72	4	330	9							
03	779	N	779	-0-	-0-	-0-	6	1	362	3	N	310	310	1			-0-
							70	4	341	9							
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICK DAY UNIT 1 WELL #: 1H RRCID -> 267731 COMPL. DATE 07/19/2012 TOTAL DEPTH 12711 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
MAUPIN UNIT 1 WELL #: 1H RRCID -> 267738 COMPL. DATE 07/17/2012 TOTAL DEPTH 12538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	524	-0-	-2086	-0-	9	1	515	3	N	-0-					-0-
12	1829	N	1356	-0-	-473	-0-	20	1	1129	3	N	188	188	1			-0-
							207	9									
01	1426	N	1123	-0-	-303	-0-	22	1	1101	3	N	-0-					-0-
02	958	N	958	-0-	-0-	-0-	17	1	941	3	N	-0-					-0-
03	1364	N	1290	-0-	-74	-0-	21	1	1269	3	N	-0-					-0-
04	1745	N	1745	-0-	-0-	-0-	29	1	1716	3	N	-0-					-0-

WHEELER 2 WELL #: 1H RRCID -> 267740 COMPL. DATE 06/05/2012 TOTAL DEPTH 12836 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166

KOCIAN UNIT 2 WELL #: 1H RRCID -> 267768 COMPL. DATE 10/19/2012 TOTAL DEPTH 13304 PERF.13231 - 18124

11	11304	X	11304	-0-	-0-	-0-	198	1	11106	3	Y	-0-					135
12	11253	X	8325	-0-	-2928	-0-	144	1	8181	3	Y	-0-	92	1			43
01	10292	X	6795	-0-	-3497	-0-	133	1	6590	3	Y	65	108	1			-0-
							72	9									
02	10556	X	6850	-0-	-3706	-0-	137	1	6656	3	Y	39	39	1			-0-
							14	4	43	9							
03	11687	X	6610	-0-	-5077	-0-	107	1	6447	3	Y	33	33	1			-0-
							20	4	36	9							
04	11310	X	9734	-0-	-1576	-0-	162	1	9454	3	Y	107	107	1			-0-
							118	9									

LONE STAR UNIT 1 WELL #: 1H RRCID -> 267837 COMPL. DATE 07/14/2013 TOTAL DEPTH 12804 PERF.13146 - 17944

11	4290	X	1786	-0-	-2504	-0-	32	1	1744	3	Y	-0-					-0-
							10	4									
12	4495	X	2539	-0-	-1956	-0-	47	1	2490	3	Y	-0-					-0-
							2	4									
01	4495	X	3506	-0-	-989	-0-	68	1	3347	3	Y	83	83	1			-0-
							91	9									
02	4244	X	4244	-0-	-0-	-0-	84	1	4086	3	Y	67	67	1			-0-
							74	9									
03	4389	X	4389	-0-	-0-	-0-	70	1	4257	3	Y	56	56	1			-0-
							62	9									
04	4054	X	4054	-0-	-0-	-0-	66	1	3848	3	Y	127	127	1			-0-
							140	9									

HOUSE UNIT 2 WELL #: 1H RRCID -> 267848 COMPL. DATE 08/08/2013 TOTAL DEPTH 12948 PERF.13394 - 18243

11	8910	X	8684	-0-	-226	-0-	152	1	8532	3	N	-0-					217
12	9207	X	6920	-0-	-2287	-0-	122	1	6798	3	N	-0-					217
01	9207	X	4464	-0-	-4743	-0-	90	1	4374	3	N	-0-					217
02	8316	X	6072	-0-	-2244	-0-	120	1	5952	3	N	-0-					217
03	9207	X	8528	-0-	-679	-0-	138	1	8390	3	N	-0-					217
04	8670	X	7619	-0-	-1051	-0-	129	1	7490	3	N	-0-					217

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS A KENNEDY STATE UNIT 1 WELL #: 1H RRCID -> 267906 COMPL. DATE 04/09/2013 TOTAL DEPTH 12407 PERF.12700 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	X	-0-	-0-	-660	-0-					N	-0-					9
12	7484	X	7484	-0-	-0-	-0-	131	1	7353	3	N	-0-					9
01	6220	X	6220	-0-	-0-	-0-	127	1	6093	3	N	-0-					9
02	7211	X	7211	-0-	-0-	-0-	143	1	7068	3	N	-0-					9
03	6479	X	6479	-0-	-0-	-0-	105	1	6357	3	N	-0-					9
							17	4									
04	5880	X	3462	-0-	-2418	-0-	58	1	3404	3	N	-0-					9

EDWARDS B WELL #: 3H RRCID -> 267907 COMPL. DATE 02/25/2013 TOTAL DEPTH 12250 PERF.12357 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4084	X	4084	-0-	-0-	-0-	3764	3	320	9	Y	291	291	1			-0-
12	4991	X	2987	-0-	-2004	-0-	2501	3	486	9	Y	442	442	1			-0-
01	4991	X	1705	-0-	-3286	-0-	1276	3	429	9	Y	390	390	1			-0-
02	4508	X	2929	-0-	-1579	-0-	2617	3	312	9	Y	284	284	1			-0-
03	4216	X	2890	-0-	-1326	-0-	2468	3	422	9	Y	384	384	1			-0-
04	4080	X	2460	-0-	-1620	-0-	2259	3	201	9	Y	183	183	1			-0-

GENTRY WELL #: 5H RRCID -> 267910 COMPL. DATE 09/28/2012 TOTAL DEPTH 13170 PERF.13551 - 19287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1724	X	1724	-0-	-0-	-0-	28	1	1585	3	N	66	79	1			-0-
							38	4	73	9							
12	4759	X	4759	-0-	-0-	-0-	84	1	4655	3	N	-0-					-0-
							20	4									
01	17056	X	17056	-0-	-0-	-0-	344	1	16712	3	N	-0-					-0-
02	15059	X	15059	-0-	-0-	-0-	298	1	14644	3	N	88	88	1			-0-
							20	4	97	9							
03	14008	X	14008	-0-	-0-	-0-	227	1	13781	3	N	-0-					-0-
04	6658	X	6658	-0-	-0-	-0-	111	1	6547	3	N	-0-					-0-

GENTRY WELL #: 3H RRCID -> 267929 COMPL. DATE 09/26/2012 TOTAL DEPTH 13161 PERF.13424 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15014	X	15014	-0-	-0-	-0-	258	1	14445	3	Y	236	236	1			-0-
							51	4	260	9							
12	13944	X	13944	-0-	-0-	-0-	244	1	13619	3	Y	61	61	1			-0-
							14	4	67	9							
01	10576	X	10576	-0-	-0-	-0-	224	1	10352	3	Y	-0-					-0-
02	13973	X	13973	-0-	-0-	-0-	282	1	13640	3	Y	39	39	1			-0-
							8	4	43	9							
03	13421	X	13421	-0-	-0-	-0-	216	1	13137	3	Y	52	52	1			-0-
							11	4	57	9							
04	12031	X	12031	-0-	-0-	-0-	202	1	11795	3	Y	18	18	1			-0-
							14	4	20	9							

KOCIAN UNIT 1 WELL #: 1H RRCID -> 268143 COMPL. DATE 12/04/2012 TOTAL DEPTH 13212 PERF.13293 - 18944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	5451	-0-	-1599	-0-	92	1	5158	3	N	183	183	1			-0-
							201	9									
12	7285	X	5533	-0-	-1752	-0-	94	1	5227	3	N	193	193	1			-0-
							212	9									
01	7099	X	3817	-0-	-3282	-0-	75	1	3628	3	N	93	93	1			-0-
							12	4	102	9							
02	6272	X	1059	-0-	-5213	-0-	22	1	1037	3	N	-0-					-0-
03	6944	X	3434	-0-	-3510	-0-	51	1	3078	3	N	277	277	1			-0-
							305	9									
04	5460	X	2916	-0-	-2544	-0-	47	1	2771	3	N	89	89	1			-0-
							98	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WHEELER MCTEE WELL #: 2H RRCID -> 268144 COMPL. DATE 12/02/2012 TOTAL DEPTH 12681 PERF.12832 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	570	-0-	-1830	-0-	10	1	560	3	N	-0-					113
12	2480	X	791	-0-	-1689	-0-	13	1	778	3	N	-0-					113
01	2480	X	-0-	-0-	-2480	-0-					N	-0-					113
02	1820	X	35	-0-	-1785	-0-	1	1	34	3	N	-0-					113
03	2015	X	785	-0-	-1230	-0-	12	1	773	3	N	-0-					113
04	4670	X	4670	-0-	-0-	-0-	80	1	4590	3	N	-0-					113

GENTRY WELL #: 13H RRCID -> 268146 COMPL. DATE 09/28/2012 TOTAL DEPTH 13478 PERF.13531 - 19631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5312	X	5312	-0-	-0-	-0-	93	1	5194	3	Y	19	38	1			-0-
							4	4	21	9							
12	6012	X	6012	-0-	-0-	-0-	105	1	5871	3	Y	27	27	1			-0-
							6	4	30	9							
01	4217	X	4217	-0-	-0-	-0-	87	1	4130	3	Y	-0-					-0-
02	10008	X	10008	-0-	-0-	-0-	201	1	9741	3	Y	50	50	1			-0-
							11	4	55	9							
03	9779	X	9779	-0-	-0-	-0-	157	1	9562	3	Y	45	45	1			-0-
							10	4	50	9							
04	6518	X	6518	-0-	-0-	-0-	108	1	6307	3	Y	79	79	1			-0-
							16	4	87	9							

FORREST WHEELER WELL #: 3H RRCID -> 268147 COMPL. DATE 11/11/2012 TOTAL DEPTH 11983 PERF.12167 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	270	-0-	-0-	-0-	92	3	178	9	N	162	162	0			-0-
12	104	X	104	-0-	-0-	-0-	18	3	86	9	N	78	78	0			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GLADYS WHEELER WELL #: 1H RRCID -> 268148 COMPL. DATE 09/23/2012 TOTAL DEPTH 12176 PERF.12059 - 18238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	665	-0-	-1405	-0-	8	1	441	3	N	196	196	1			-0-
							216	9									
12	2139	X	-0-	-0-	-2139	-0-					N	-0-					-0-
01	2657	X	2657	-0-	-0-	-0-	45	1	2092	3	N	473	473	1			-0-
							520	9									
02	1652	X	-0-	-0-	-1652	-0-					N	-0-					-0-
03	1829	X	-0-	-0-	-1829	-0-					N	-0-					-0-
04	3000	N	3871	-0-	871	871	52	1	3045	3	N	704	704	1			-0-
							774	9									

GENTRY WELL #: 18H RRCID -> 268152 COMPL. DATE 10/12/2012 TOTAL DEPTH 13563 PERF.13546 - 18597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3263	X	3263	-0-	-0-	-0-	57	1	3206	3	Y	-0-					-0-
12	3285	X	3285	-0-	-0-	-0-	58	1	3210	3	Y	13	13	1			-0-
							3	4	14	9							
01	2693	X	2693	-0-	-0-	-0-	55	1	2638	3	Y	-0-					-0-
02	2253	X	2253	-0-	-0-	-0-	44	1	2209	3	Y	-0-					-0-
03	3467	X	3467	-0-	-0-	-0-	56	1	3411	3	Y	-0-					-0-
04	2420	X	2420	-0-	-0-	-0-	41	1	2379	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GENTRY WELL #: 2H RRCID -> 268153 COMPL. DATE 10/28/2012 TOTAL DEPTH 13039 PERF.13429 - 19379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3867	X	3867	-0-	-0-	-0-	68	1	3799	3	N	-0-					-0-
12	3279	X	3279	-0-	-0-	-0-	55	1	3099	3	N	94	94	1			-0-
							22	4	103	9							
01	3058	X	3058	-0-	-0-	-0-	63	1	2995	3	N	-0-					-0-
02	2533	X	2533	-0-	-0-	-0-	50	1	2483	3	N	-0-					-0-
03	3996	X	3996	-0-	-0-	-0-	63	1	3803	3	N	98	98	1			-0-
							22	4	108	9							
04	2792	X	2792	-0-	-0-	-0-	47	1	2745	3	N	-0-					-0-

GENTRY WELL #: 4H RRCID -> 268355 COMPL. DATE 10/12/2012 TOTAL DEPTH 13220 PERF.13510 - 18138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	8130	-0-	-0-	-0-	143	1	7987	3	Y	-0-					-0-
12	7542	X	7542	-0-	-0-	-0-	131	1	7268	3	Y	107	107	1			-0-
							25	4	118	9							
01	6500	X	6500	-0-	-0-	-0-	134	1	6366	3	Y	-0-					-0-
02	5872	X	5872	-0-	-0-	-0-	114	1	5758	3	Y	-0-					-0-
03	5530	X	5530	-0-	-0-	-0-	91	1	5439	3	Y	-0-					-0-
04	6330	X	6330	-0-	-0-	-0-	107	1	6223	3	Y	-0-					-0-

GENTRY WELL #: 6H RRCID -> 268356 COMPL. DATE 10/20/2012 TOTAL DEPTH 13272 PERF.13552 - 18003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4474	X	4474	-0-	-0-	-0-	79	1	4395	3	N	-0-					120
12	4522	X	4522	-0-	-0-	-0-	80	1	4442	3	N	-0-					120
01	4334	X	4334	-0-	-0-	-0-	88	1	4246	3	N	-0-					120
02	3923	X	3923	-0-	-0-	-0-	78	1	3845	3	N	-0-					120
03	4230	X	4230	-0-	-0-	-0-	68	1	4162	3	N	-0-					120
04	3374	X	3374	-0-	-0-	-0-	57	1	3317	3	N	-0-					120

GENTRY WELL #: 29H RRCID -> 268357 COMPL. DATE 10/14/2012 TOTAL DEPTH 13533 PERF.13593 - 18654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KAREN WHEELER WELL #: 2H RRCID -> 268411 COMPL. DATE 11/30/2012 TOTAL DEPTH 12823 PERF.12749 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2566	-0-	-764	-0-	45	1	2521	3	N	-0-					81
12	3441	X	2677	-0-	-764	-0-	48	1	2629	3	N	-0-					81
01	3317	X	1890	-0-	-1427	-0-	38	1	1852	3	N	-0-					81
02	2660	X	2493	-0-	-167	-0-	50	1	2443	3	N	-0-					81
03	2928	X	2928	-0-	-0-	-0-	47	1	2881	3	N	-0-					81
04	2920	X	2920	-0-	-0-	-0-	49	1	2871	3	N	-0-					81

ZAVISCH NORTH WELL #: 1H RRCID -> 268437 COMPL. DATE 01/08/2013 TOTAL DEPTH 12428 PERF.13018 - 18969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					341
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					341
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					341
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					341
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					341
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					341

PLUGGED AND ABANDONED_____ 07/30/2021

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 7H RRCID -> 268485 COMPL. DATE 12/17/2012 TOTAL DEPTH 10698 PERF.11018 - 15858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	84	84	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENTRY WELL #: 8H RRCID -> 268684 COMPL. DATE 11/20/2012 TOTAL DEPTH 13088 PERF.13176 - 18769

11	11980	X	11980	-0-	-0-	-0-	210	1	11770	3	Y	-0-					-0-
12	11613	X	11613	-0-	-0-	-0-	207	1	11406	3	Y	-0-					-0-
01	7417	X	7417	-0-	-0-	-0-	150	1	7267	3	Y	-0-					-0-
02	13609	X	13609	-0-	-0-	-0-	267	1	13338	3	Y	-0-					-0-
							4	4									
03	9116	X	9116	-0-	-0-	-0-	148	1	8956	3	Y	-0-					-0-
							12	4									
04	8315	X	8315	-0-	-0-	-0-	140	1	8142	3	Y	-0-					-0-
							33	4									

CAROLINE PIELOP UNIT 9 WELL #: 1H RRCID -> 268686 COMPL. DATE 11/09/2012 TOTAL DEPTH 11303 PERF.11382 - 17933

11	10020	X	5808	-0-	-4212	-0-	100	1	5623	3	N	77	77	1			-0-
							85	9									
12	11014	X	11014	-0-	-0-	-0-	195	1	10698	3	N	110	110	1			-0-
							121	9									
01	11844	X	11844	-0-	-0-	-0-	240	1	11394	3	N	191	191	1			-0-
							210	9									
02	10141	X	10141	-0-	-0-	-0-	206	1	9799	3	N	124	124	1			-0-
							136	9									
03	11005	X	10645	-0-	-360	-0-	172	1	10443	3	N	27	27	1			-0-
							30	9									
04	11460	X	10045	-0-	-1415	-0-	167	1	9695	3	N	166	166	1			-0-
							183	9									

GENTRY WELL #: 27H RRCID -> 268689 COMPL. DATE 10/29/2012 TOTAL DEPTH 13070 PERF.13072 - 18905

11	921	X	921	-0-	-0-	-0-	16	1	905	3	Y	-0-					-0-
12	42	X	42	-0-	-0-	-0-	1	1	41	3	Y	-0-					-0-
01	73	X	73	-0-	-0-	-0-	1	1	50	3	Y	-0-					-0-
							22	4									
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	9284	X	9284	-0-	-0-	-0-	150	1	9134	3	Y	-0-					-0-
04	7025	X	7025	-0-	-0-	-0-	118	1	6907	3	Y	-0-					-0-

GENTRY WELL #: 7H RRCID -> 268914 COMPL. DATE 10/31/2012 TOTAL DEPTH 13313 PERF.13749 - 18095

11	9653	X	9653	-0-	-0-	-0-	171	1	9482	3	N	-0-					231
12	3350	X	3350	-0-	-0-	-0-	58	1	3292	3	N	-0-					231
01	8694	X	8694	-0-	-0-	-0-	180	1	8514	3	N	-0-					231
02	6704	X	6704	-0-	-0-	-0-	136	1	6568	3	N	-0-					231
03	6648	X	6648	-0-	-0-	-0-	108	1	6540	3	N	-0-					231
04	4593	X	4593	-0-	-0-	-0-	77	1	4516	3	N	-0-					231

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS B WELL #: 5H RRCID -> 268926 COMPL. DATE 04/22/2013 TOTAL DEPTH 10782 PERF.11342 - 16781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	X	280	-0-	-0-	-0-	5	1	73	3	N	184	184	1			-0-
							202	9									
12	138	X	138	-0-	-0-	-0-	9	1	8	3	N	110	110	1			-0-
							121	9									
01	1435	X	1435	-0-	-0-	-0-	18	1	898	3	N	403	403	1			-0-
							76	4	443	9							
02	1944	X	1944	-0-	-0-	-0-	29	1	1361	3	N	457	457	1			-0-
							51	4	503	9							
03	1147	X	1147	-0-	-0-	-0-	14	1	817	3	N	282	282	1			-0-
							6	4	310	9							
04	821	X	821	-0-	-0-	-0-	9	1	528	3	N	256	256	1			-0-
							2	4	282	9							

WHEELER UNIT 8 WELL #: 1H RRCID -> 269137 COMPL. DATE 10/30/2012 TOTAL DEPTH 13204 PERF.13579 - 18712

11	5730	X	4419	-0-	-1311	-0-	78	1	4341	3	N	-0-					139
12	5797	X	3911	-0-	-1886	-0-	71	1	3840	3	N	-0-					139
01	5507	X	5507	-0-	-0-	-0-	113	1	5394	3	N	-0-					139
02	4645	X	4645	-0-	-0-	-0-	92	1	4553	3	N	-0-					139
03	4936	X	4936	-0-	-0-	-0-	81	1	4850	3	N	-0-					139
							5	4									
04	5340	X	4864	-0-	-476	-0-	82	1	4782	3	N	-0-					139

GENTRY WELL #: 12H RRCID -> 269138 COMPL. DATE 11/09/2012 TOTAL DEPTH 13333 PERF.13575 - 18432

11	6938	X	6938	-0-	-0-	-0-	121	1	6817	3	N	-0-					107
12	6686	X	6686	-0-	-0-	-0-	118	1	6568	3	N	-0-					107
01	7308	X	7308	-0-	-0-	-0-	146	1	7162	3	N	-0-					107
02	8323	X	8323	-0-	-0-	-0-	164	1	8159	3	N	-0-					107
03	7119	X	7119	-0-	-0-	-0-	115	1	7004	3	N	-0-					107
04	5907	X	5907	-0-	-0-	-0-	100	1	5807	3	N	-0-					107

WK BROWN DYKE GU 2 WELL #: 1H RRCID -> 269211 COMPL. DATE 11/13/2012 TOTAL DEPTH 10889 PERF.11252 - 17654

11	5274	X	5274	-0-	-0-	-0-	82	1	4587	3	N	550	550	1			-0-
							605	9									
12	3936	X	3936	-0-	-0-	-0-	62	1	3445	3	N	390	390	1			-0-
							429	9									
01	3113	X	3113	-0-	-0-	-0-	60	1	2814	3	N	217	217	1			-0-
							239	9									
02	2152	X	2152	-0-	-0-	-0-	32	1	1710	3	N	373	373	1			-0-
							410	9									
03	5450	X	5450	-0-	-0-	-0-	82	1	4957	3	N	374	374	1			-0-
							411	9									
04	4483	X	4483	-0-	-0-	-0-	69	1	4010	3	N	367	367	1			-0-
							404	9									

WILLIE RANCH WELL #: 4H RRCID -> 269222 COMPL. DATE 02/25/2013 TOTAL DEPTH 10547 PERF.10816 - 15567

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	902	X	902	-0-	-0-	-0-	16	1	886	3	N	-0-					-0-
03	3295	X	3295	-0-	-0-	-0-	53	1	3242	3	N	-0-					-0-
04	9840	X	9840	-0-	-0-	-0-	165	1	9675	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
ROBERT GUTIERREZ WELL #: 3H RRCID -> 269223 COMPL. DATE 01/06/2013 TOTAL DEPTH 10907 PERF.10949 - 16786

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5437	X	5437	-0-	-0-	-0-	95	1	5342	3	N	-0-					15
12	5231	X	5231	-0-	-0-	-0-	91	1	5140	3	N	-0-					15
01	6361	X	6361	-0-	-0-	-0-	131	1	6230	3	N	-0-					15
02	5068	X	3059	-0-	-2009	-0-	62	1	2997	3	N	-0-					15
03	5611	X	-0-	-0-	-5611	-0-					N	-0-					15
04	6150	X	1742	-0-	-4408	-0-	30	1	1712	3	N	-0-					15

ZAVISCH SOUTH UNIT WELL #: 1H RRCID -> 269930 COMPL. DATE 01/03/2013 TOTAL DEPTH 13848 PERF.14070 - 20847

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	3851	-0-	-589	-0-	68	1	3783	3	N	-0-					85
12	4588	X	3596	-0-	-992	-0-	62	1	3534	3	N	-0-					85
01	4588	X	3665	-0-	-923	-0-	72	1	3593	3	N	-0-					85
02	4144	X	3555	-0-	-589	-0-	71	1	3484	3	N	-0-					85
03	4588	X	3556	-0-	-1032	-0-	58	1	3498	3	N	-0-					85
04	3840	X	3374	-0-	-466	-0-	57	1	3317	3	N	-0-					85

STS C WELL #: 11H RRCID -> 269932 COMPL. DATE 02/17/2013 TOTAL DEPTH 10986 PERF.11335 - 17054

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	1215					Y	-0-					-0-
12	1215	X	-0-	-0-	-1215	-0-					Y	-0-					-0-
01	1389	X	1389	-0-	-0-	-0-	207	1	606	3	Y	524	524	1			-0-
							576	9									
02	544	N	544	-0-	-0-	-0-	36	1	400	3	Y	98	98	1			-0-
							108	9									
03	922	N	922	-0-	-0-	-0-	44	1	139	3	Y	672	672	1			-0-
							739	9									
04	1350	N	478	-0-	-872	-0-	162	1	123	3	Y	175	175	1			-0-
							193	9									

GUTIERREZ-LEYENDECKER WELL #: 3H RRCID -> 270057 COMPL. DATE 02/12/2013 TOTAL DEPTH 10779 PERF.10835 - 16244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1890	-0-	-540	-0-	32	1	1858	3	N	-0-					-0-
12	5011	X	5011	-0-	-0-	-0-	86	1	4925	3	N	-0-					-0-
01	3813	X	3813	-0-	-0-	-0-	80	1	3733	3	N	-0-					-0-
02	2646	X	2646	-0-	-0-	-0-	53	1	2593	3	N	-0-					-0-
03	5022	X	178	-0-	-4844	-0-	3	1	175	3	N	-0-					-0-
04	4962	X	4962	-0-	-0-	-0-	83	1	4879	3	N	-0-					-0-

SCHUBERT CRAFT UNIT 2 WELL #: 1H RRCID -> 270058 COMPL. DATE 06/19/2013 TOTAL DEPTH 10926 PERF.10844 - 15666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2672	X	2672	-0-	-0-	-0-	47	1	2609	3	N	-0-					-0-
							16	4									
12	2790	X	2481	-0-	-309	-0-	43	1	2438	3	N	-0-					-0-
01	2790	X	1885	-0-	-905	-0-	39	1	1846	3	N	-0-					-0-
02	2520	X	839	-0-	-1681	-0-	16	1	823	3	N	-0-					-0-
03	2759	X	633	-0-	-2126	-0-	10	1	623	3	N	-0-					-0-
04	3000	N	3024	-0-	24	24	52	1	2972	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
CAROLINE PIELOP UNIT 6 WELL #: 1H RRCID -> 270059 COMPL. DATE 04/09/2013 TOTAL DEPTH 11233 PERF.11536 - 17546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11035	X	11035	-0-	-0-	-0-	194	1	10841	3	N	-0-					26
12	13578	X	11789	-0-	-1789	-0-	208	1	11495	3	N	63	89	1			-0-
							17	4	69	9							
01	14059	X	14059	-0-	-0-	-0-	291	1	13768	3	N	-0-					-0-
02	15623	X	15623	-0-	-0-	-0-	317	1	15306	3	N	-0-					-0-
03	18401	X	18401	-0-	-0-	-0-	297	1	18104	3	N	-0-					-0-
04	18090	X	18090	-0-	-0-	-0-	307	1	17765	3	N	16					16
							18	9									

DONNELL 457 WELL #: 2H RRCID -> 270098 COMPL. DATE 04/30/2013 TOTAL DEPTH 11556 PERF.12024 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	106	-0-	-1274	-0-	2	1	104	3	N	-0-					-0-
12	1426	X	285	-0-	-1141	-0-	5	1	280	3	N	-0-					-0-
01	1426	X	133	-0-	-1293	-0-	1	1	28	3	N	79	79	1			-0-
							17	4	87	9							
02	784	X	-0-	-0-	-784	-0-					N	-0-					-0-
03	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
04	120	N	7	-0-	-113	-0-	7	3			N	-0-					-0-

STS C WELL #: 9H RRCID -> 270101 COMPL. DATE 01/30/2013 TOTAL DEPTH 10962 PERF.11320 - 16858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	901					Y	-0-					-0-
12	901	X	-0-	-0-	-901	-0-					Y	-0-					-0-
01	1255	X	1255	-0-	-0-	-0-	211	1	772	3	Y	247	247	1			-0-
							272	9									
02	448	X	255	-0-	-193	-0-	26	1	212	3	Y	15	15	1			-0-
							17	9									
03	496	X	-0-	-0-	-496	-0-					Y	-0-					-0-
04	1200	N	-0-	-0-	-1200	-0-					Y	-0-					-0-

WHIPPLE A WELL #: 2H RRCID -> 270102 COMPL. DATE 04/19/2013 TOTAL DEPTH 11949 PERF.12175 - 16248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	589	-0-	-461	-0-	10	1	579	3	N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	8	1	482	3	N	69	69	1			-0-
							17	4	76	9							
01	1488	N	567	-0-	-921	-0-	10	1	557	3	N	-0-					-0-
02	560	N	320	-0-	-240	-0-	6	1	314	3	N	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	9	1	555	3	N	160	160	1			-0-
							34	4	176	9							

JC MARTIN WELL #: 9H RRCID -> 270520 COMPL. DATE 03/21/2013 TOTAL DEPTH 10850 PERF.11215 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	X	412	-0-	-0-	-0-	7	1	405	3	Y	-0-					12
12	4812	X	4812	-0-	-0-	-0-	99	1	4713	3	Y	-0-	8	1			4
01	1805	X	1805	-0-	-0-	-0-	37	1	1768	3	Y	-0-	4	1			-0-
02	6605	X	6605	-0-	-0-	-0-	130	1	6475	3	Y	-0-					-0-
03	5343	X	5343	-0-	-0-	-0-	86	1	5257	3	Y	-0-					-0-
04	6616	X	6616	-0-	-0-	-0-	112	1	6504	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 26H RRCID -> 270521 COMPL. DATE 03/12/2013 TOTAL DEPTH 11113 PERF.11145 - 16114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1129	X	1129	-0-	-0-	-0-	20	1	1109	3	Y	-0-					24
12	3227	X	3227	-0-	-0-	-0-	57	1	3164	3	Y	-0-	16	1			8
							6	4									
01	4184	X	4184	-0-	-0-	-0-	85	1	4099	3	Y	-0-	8	1			-0-
02	3289	X	3289	-0-	-0-	-0-	64	1	3225	3	Y	-0-					-0-
03	2825	X	2825	-0-	-0-	-0-	45	1	2780	3	Y	-0-					-0-
04	3199	X	3199	-0-	-0-	-0-	54	1	3145	3	Y	-0-					-0-

JC MARTIN WELL #: 5H RRCID -> 270522 COMPL. DATE 03/21/2013 TOTAL DEPTH 10818 PERF.11260 - 16135

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7057	X	7057	-0-	-0-	-0-	122	1	6935	3	Y	-0-					35
12	9604	X	9604	-0-	-0-	-0-	167	1	9429	3	Y	-0-	24	1			11
							8	4									
01	8827	X	8827	-0-	-0-	-0-	179	1	8533	3	Y	75	86	1			-0-
							32	4	83	9							
02	7372	X	7372	-0-	-0-	-0-	146	1	7009	3	Y	158	158	1			-0-
							43	4	174	9							
03	5477	X	5477	-0-	-0-	-0-	81	1	5034	3	Y	262	262	1			-0-
							74	4	288	9							
04	14260	X	14260	-0-	-0-	-0-	239	1	13720	3	Y	234	234	1			-0-
							44	4	257	9							

SCHUBERT WELL #: 1H RRCID -> 270535 COMPL. DATE 11/22/2012 TOTAL DEPTH 11029 PERF.11025 - 15356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2288	X	2288	-0-	-0-	-0-	41	1	2247	3	N	-0-					182
12	2263	X	1923	-0-	-340	-0-	34	1	1889	3	N	-0-					182
01	2263	X	1948	-0-	-315	-0-	40	1	1908	3	N	-0-					182
02	2128	X	1851	-0-	-277	-0-	37	1	1814	3	N	-0-					182
03	2356	X	1623	-0-	-733	-0-	26	1	1597	3	N	-0-					182
04	2280	X	1049	-0-	-1231	-0-	18	1	1031	3	N	-0-					182

RYAN WELL #: 4H RRCID -> 270641 COMPL. DATE 03/04/2013 TOTAL DEPTH 13631 PERF.13941 - 18940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	3912	-0-	-2388	-0-	3912	3			Y	-0-					-0-
12	6696	X	5144	-0-	-1552	-0-	5137	3	7	4	Y	-0-					-0-
01	6696	X	6040	-0-	-656	-0-	6040	3			Y	-0-					-0-
02	6048	X	2235	-0-	-3813	-0-	2235	3			Y	-0-					-0-
03	5146	X	4122	-0-	-1024	-0-	4122	3			Y	-0-					-0-
04	5850	X	3911	-0-	-1939	-0-	3911	3			Y	-0-					-0-

RANCHO LAGO VISTA WELL #: 4H RRCID -> 270644 COMPL. DATE 12/09/2012 TOTAL DEPTH 12942 PERF.13019 - 17985

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					134
12	0	N	-0-	-0-	-0-	-0-					N	-0-					134
01	0	N	-0-	-0-	-0-	-0-					N	-0-					134
02	0	N	-0-	-0-	-0-	-0-					N	-0-					134
03	0	N	-0-	-0-	-0-	-0-					N	-0-					134
04	3000	N	6650	-0-	3650	3650	112	1	6538	3	N	-0-					134

KAREN WHEELER UNIT 1 WELL #: 1H RRCID -> 270652 COMPL. DATE 02/12/2013 TOTAL DEPTH 12118 PERF.12399 - 18819

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					119
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					119
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					119
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					119
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	114	192	1			41
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	41	1			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GLADYS WHEELER UNIT 5 WELL #: 4H RRCID -> 270654 COMPL. DATE 01/08/2013 TOTAL DEPTH 12198 PERF.12580 - 17307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	1292	-0-	-1918	-0-	18	1	1014	3	N	236	236	1			-0-
							260	9									
12	3317	X	1204	-0-	-2113	-0-	18	1	997	3	N	172	172	1			-0-
							189	9									
01	3317	X	-0-	-0-	-3317	-0-					N	129	129	1			-0-
02	1792	X	932	-0-	-860	-0-	17	1	915	3	N	-0-					-0-
03	1984	X	1899	-0-	-85	-0-	24	1	1487	3	N	353	353	1			-0-
							388	9									
04	1290	X	1254	-0-	-36	-0-	22	1	1232	3	N	-0-					-0-

JC MARTIN WELL #: 25H RRCID -> 270684 COMPL. DATE 03/27/2013 TOTAL DEPTH 11140 PERF.11247 - 16073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2901	X	2901	-0-	-0-	-0-	50	1	2851	3	Y	-0-					19
12	1632	X	1632	-0-	-0-	-0-	29	1	1598	3	Y	-0-	13	1			6
							5	4									
01	2855	X	2855	-0-	-0-	-0-	59	1	2796	3	Y	-0-	6	1			-0-
02	2716	X	2593	-0-	-123	-0-	52	1	2541	3	Y	-0-					-0-
03	3007	X	2014	-0-	-993	-0-	32	1	1982	3	Y	-0-					-0-
04	2760	N	2036	-0-	-724	-0-	34	1	2002	3	Y	-0-					-0-

STS WELL #: 5H RRCID -> 270703 COMPL. DATE 11/11/2012 TOTAL DEPTH 10942 PERF.11400 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		1146	-0-	1146	3859	19	1	1096	3	Y	23	23	1			-0-
							6	4	25	9							
12	4211	X	352	-0-	-3859	-0-	6	1	332	3	Y	10	10	1			-0-
							3	4	11	9							
01	1588	X	1588	-0-	-0-	-0-	31	1	1468	3	Y	66	66	1			-0-
							16	4	73	9							
02	1428	X	489	-0-	-939	-0-	9	1	401	3	Y	58	58	1			-0-
							15	4	64	9							
03	1603	X	1603	-0-	-0-	-0-	25	1	1507	3	Y	52	52	1			-0-
							14	4	57	9							
04	1530	N	538	-0-	-992	-0-	7	1	447	3	Y	62	62	1			-0-
							16	4	68	9							

JC MARTIN WELL #: 6H RRCID -> 270754 COMPL. DATE 05/04/2013 TOTAL DEPTH 11238 PERF.11170 - 17095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	X	503	-0-	-0-	-0-	9	1	494	3	Y	-0-					24
12	718	X	718	-0-	-0-	-0-	13	1	705	3	Y	-0-	22	1			2
01	875	X	875	-0-	-0-	-0-	17	1	840	3	Y	16	18	1			-0-
							18	9									
02	640	X	640	-0-	-0-	-0-	13	1	618	3	Y	8	8	1			-0-
							9	9									
03	580	X	580	-0-	-0-	-0-	9	1	571	3	Y	-0-					-0-
04	560	X	560	-0-	-0-	-0-	9	1	518	3	Y	25	25	1			-0-
							5	4	28	9							

JC MARTIN WELL #: 7H RRCID -> 270784 COMPL. DATE 06/02/2013 TOTAL DEPTH 10815 PERF.11120 - 16115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2048	X	2048	-0-	-0-	-0-	36	1	2012	3	Y	-0-					43
12	3706	X	3706	-0-	-0-	-0-	65	1	3641	3	Y	-0-	40	1			3
01	4036	X	4036	-0-	-0-	-0-	78	1	3868	3	Y	82	85	1			-0-
							90	9									
02	5852	X	5852	-0-	-0-	-0-	116	1	5690	3	Y	42	42	1			-0-
							46	9									
03	5825	X	5825	-0-	-0-	-0-	94	1	5731	3	Y	-0-					-0-
04	4695	X	4695	-0-	-0-	-0-	78	1	4532	3	Y	77	77	1			-0-
							85	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408

JC MARTIN WELL #: 4H RRCID -> 270871 COMPL. DATE 03/13/2013 TOTAL DEPTH 10798 PERF.11155 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2053	X	2053	-0-	-0-	-0-	36	1	2017	3	Y	-0-					20
12	1928	X	1928	-0-	-0-	-0-	34	1	1889	3	Y	-0-	14	1			6
							5	4									
01	2749	X	2749	-0-	-0-	-0-	57	1	2692	3	Y	-0-	6	1			-0-
02	2284	X	2284	-0-	-0-	-0-	46	1	2238	3	Y	-0-					-0-
03	1599	X	1599	-0-	-0-	-0-	26	1	1559	3	Y	-0-					-0-
							14	4									
04	2177	X	2177	-0-	-0-	-0-	36	1	2141	3	Y	-0-					-0-

JC MARTIN WELL #: 29H RRCID -> 270880 COMPL. DATE 06/02/2013 TOTAL DEPTH 10781 PERF.11120 - 17332

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DORA MARTIN A WELL #: 8H RRCID -> 270926 COMPL. DATE 04/19/2013 TOTAL DEPTH 11052 PERF.10976 - 17041

11	5493	X	5493	-0-	-0-	-0-	97	1	5396	3	Y	-0-					29
12	5673	X	4974	-0-	-699	-0-	88	1	4886	3	Y	-0-					29
01	6139	X	6139	-0-	-0-	-0-	126	1	6013	3	Y	-0-					29
02	5124	X	4932	-0-	-192	-0-	99	1	4833	3	Y	-0-					29
03	5673	X	3265	-0-	-2408	-0-	52	1	3213	3	Y	-0-					29
04	6192	X	6192	-0-	-0-	-0-	104	1	6088	3	Y	-0-					29

DORA MARTIN A WELL #: 9H RRCID -> 270928 COMPL. DATE 04/09/2013 TOTAL DEPTH 11113 PERF.11047 - 17238

11	5070	X	3764	-0-	-1306	-0-	66	1	3698	3	Y	-0-					19
12	5270	X	4641	-0-	-629	-0-	81	1	4560	3	Y	-0-					19
01	5270	X	5265	-0-	-5	-0-	108	1	5157	3	Y	-0-					19
02	4925	X	4925	-0-	-0-	-0-	98	1	4827	3	Y	-0-					19
03	5227	X	5227	-0-	-0-	-0-	85	1	5142	3	Y	-0-					19
04	5100	X	4621	-0-	-479	-0-	78	1	4543	3	Y	-0-					19

WHEELER 5 WELL #: 3H RRCID -> 270938 COMPL. DATE 06/04/2013 TOTAL DEPTH 12786 PERF.13197 - 17737

11	3860	X	3860	-0-	-0-	-0-	67	1	3720	3	Y	66	66	1			-0-
							73	9									
12	3875	X	3683	-0-	-192	-0-	68	1	3545	3	Y	64	64	1			-0-
							70	9									
01	3875	X	2541	-0-	-1334	-0-	51	1	2490	3	Y	-0-					-0-
02	3612	X	1689	-0-	-1923	-0-	32	1	1651	3	Y	-0-					-0-
							6	4									
03	3999	X	644	-0-	-3355	-0-	10	1	634	3	Y	-0-					-0-
04	3870	X	1495	-0-	-2375	-0-	25	1	1463	3	Y	6	6	1			-0-
							7	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 28H RRCID -> 270939 COMPL. DATE 06/01/2013 TOTAL DEPTH 11193 PERF.11153 - 16826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2126	X	2126	-0-	-0-	-0-	34	1	2092	3	Y	-0-	22	1			40
09	1641	X	1641	-0-	-0-	-0-	30	1	1610	3	Y	1	22	1			19
							1	9									
10	1397	X	1397	-0-	-0-	-0-	27	1	1370	3	Y	-0-					19
11	863	X	863	-0-	-0-	-0-	15	1	848	3	Y	-0-					19
12	932	X	932	-0-	-0-	-0-	16	1	916	3	Y	-0-	18	1			1
01	1659	X	1659	-0-	-0-	-0-	31	1	1616	3	Y	11	12	1			-0-
							12	9									
02	3178	X	3178	-0-	-0-	-0-	59	1	3098	3	Y	19	19	1			-0-
							21	9									
03	1006	X	1006	-0-	-0-	-0-	16	1	990	3	Y	-0-					-0-
04	1191	X	1191	-0-	-0-	-0-	20	1	1137	3	Y	31	31	1			-0-
							34	9									

WILLIE RANCH WELL #: 5H RRCID -> 270940 COMPL. DATE 04/02/2013 TOTAL DEPTH 10511 PERF.10750 - 15405

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON-CENIZO UNIT 8 WELL #: 1H RRCID -> 270943 COMPL. DATE 06/29/2013 TOTAL DEPTH 11212 PERF.11515 - 16494

11	5295	X	5295	-0-	-0-	-0-	93	1	5202	3	N	-0-					-0-
12	5379	X	5379	-0-	-0-	-0-	95	1	5284	3	N	-0-					-0-
01	5146	X	5003	-0-	-143	-0-	102	1	4901	3	N	-0-					-0-
02	5400	X	5400	-0-	-0-	-0-	107	1	5293	3	N	-0-					-0-
03	5487	X	3321	-0-	-2166	-0-	54	1	3267	3	N	-0-					-0-
04	5310	X	5228	-0-	-82	-0-	88	1	5140	3	N	-0-					-0-

DORA MARTIN A WELL #: 17H RRCID -> 270979 COMPL. DATE 05/17/2013 TOTAL DEPTH 11004 PERF.10960 - 17031

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					17
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					17
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					17
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					17
03	14B2 EXT		2543	-0-	2543	2543	41	1	2502	3	Y	-0-					17
04	14B2 EXT		2676	-0-	2676	5219	45	1	2631	3	Y	-0-					17

DORA MARTIN A WELL #: 18H RRCID -> 270983 COMPL. DATE 05/16/2013 TOTAL DEPTH 11035 PERF.11228 - 16550

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
DONNELL A WELL #: 4H RRCID -> 271035 COMPL. DATE 06/07/2013 TOTAL DEPTH 11609 PERF.11771 - 16522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2703	N	2703	-0-	-0-	-0-	169	1	2534	3	N	-0-					165
12	598	N	598	-0-	-0-	-0-	104	1	494	3	N	-0-					165
01	576	N	576	-0-	-0-	-0-	85	1	491	3	N	-0-					165
02	28	N	-0-	-0-	-28	-0-					N	-0-					165
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-	165	1			-0-
04	1994	N	1994	-0-	-0-	-0-	168	1	1009	3	N	743	743	1			-0-
							817	9									

DORA MARTIN 1716 WELL #: 3H RRCID -> 271159 COMPL. DATE 05/27/2013 TOTAL DEPTH 10285 PERF.10937 - 15400

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					50

DORA MARTIN 1716 WELL #: 2H RRCID -> 271160 COMPL. DATE 05/29/2013 TOTAL DEPTH 10100 PERF.11175 - 17356

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					102
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					102
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					102
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					102
03	3100	N	5434	-0-	2334	2334	87	1	5347	3	Y	-0-					102
04	3000	N	4573	-0-	1573	3907	78	1	4495	3	Y	-0-					102

BROWN-TRUSTS WELL #: 8H RRCID -> 271169 COMPL. DATE 08/06/2013 TOTAL DEPTH 10967 PERF.11348 - 17064

11	6032	X	6032	-0-	-0-	-0-	6030	3	2	9	Y	2	225	1			-0-
12	5243	X	5243	-0-	-0-	-0-	4999	3	244	9	Y	222	222	1			-0-
01	3703	X	3703	-0-	-0-	-0-	3703	3			Y	-0-					-0-
02	3544	X	3544	-0-	-0-	-0-	3227	3	317	9	Y	288	288	1			-0-
03	2708	X	2708	-0-	-0-	-0-	2645	3	63	9	Y	57	57	1			-0-
04	6419	X	6419	-0-	-0-	-0-	6030	3	389	9	Y	354	354	1			-0-

BROWN-TRUSTS WELL #: 9H RRCID -> 271183 COMPL. DATE 08/03/2013 TOTAL DEPTH 10946 PERF.11220 - 17290

11	5010	X	5010	-0-	-0-	-0-	4816	3	194	9	Y	176	176	1			-0-
12	3132	X	3132	-0-	-0-	-0-	2957	3	175	9	Y	159	159	1			-0-
01	2388	X	2388	-0-	-0-	-0-	2388	3			Y	-0-					-0-
02	3186	X	3186	-0-	-0-	-0-	2819	3	367	9	Y	334	334	1			-0-
03	3792	X	3792	-0-	-0-	-0-	3669	3	123	9	Y	112	112	1			-0-
04	3888	X	3888	-0-	-0-	-0-	3558	3	330	9	Y	300	300	1			-0-

EDWARDS B WELL #: 1H RRCID -> 271186 COMPL. DATE 08/23/2013 TOTAL DEPTH 11988 PERF.12356 - 18163

*07	4601	X	4601	-0-	-0-	-0-	4601	3			Y	-0-					192
08	3441	X	2383	-0-	-1058	-0-	2352	3	31	4	Y	-0-	155	1			37
09	2850	X	1689	-0-	-1161	-0-	1689	3			Y	-0-					37
10	4247	X	2967	-0-	-1280	-0-	2967	3			Y	-0-					37
11	4110	X	957	-0-	-3153	-0-	957	3			Y	-0-					37
12	4247	X	2871	-0-	-1376	-0-	2871	3			Y	-0-					37
01	3227	X	3227	-0-	-0-	-0-	3227	3			Y	-0-					37
02	3969	X	3969	-0-	-0-	-0-	3789	3	180	9	Y	164	201	1			-0-
03	2976	X	2779	-0-	-197	-0-	2560	3	219	9	Y	199	199	1			-0-
04	3120	X	2431	-0-	-689	-0-	2183	3	248	9	Y	225	225	1			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WK UNIT 14 WELL #: 1H RRCID -> 271202 COMPL. DATE 06/30/2013 TOTAL DEPTH 10083 PERF.10405 - 15007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	116	-0-	-94	-0-	2	1	114	3	N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	2	1	86	3	N	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
02	744	N	744	-0-	-0-	-0-	6	1	294	3	N	404	404	1			-0-
							444	9									
03	533	N	533	-0-	-0-	-0-	4	1	241	3	N	262	262	1			-0-
							288	9									
04	327	N	327	-0-	-0-	-0-	5	1	322	9	N	293	293	1			-0-

WHEELER 5 WELL #: 2H RRCID -> 271206 COMPL. DATE 06/04/2013 TOTAL DEPTH 12762 PERF.13189 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1448	N	1448	-0-	-0-	-0-	25	1	1393	3	Y	27	27	1			-0-
							30	9									
12	1271	N	750	-0-	-521	-0-	13	1	709	3	Y	25	25	1			-0-
							28	9									
01	986	N	986	-0-	-0-	-0-	21	1	965	3	Y	-0-					-0-
02	1344	N	673	-0-	-671	-0-	13	1	658	3	Y	-0-					-0-
							2	4									
03	744	N	589	-0-	-155	-0-	10	1	579	3	Y	-0-					-0-
04	960	N	760	-0-	-200	-0-	13	1	739	3	Y	7	7	1			-0-
							8	9									

STS B WELL #: 4H RRCID -> 271208 COMPL. DATE 08/07/2013 TOTAL DEPTH 11127 PERF.11084 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4104	X	4104	-0-	-0-	-0-	125	1	2449	3	Y	1391	1391	1			-0-
							1530	9									
12	1500	X	1500	-0-	-0-	-0-	78	1	1214	3	Y	189	189	1			-0-
							208	9									
01	1779	X	1779	-0-	-0-	-0-	59	1	953	3	Y	697	697	1			-0-
							767	9									
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	842	X	842	-0-	-0-	-0-	45	1	706	3	Y	83	83	1			-0-
							91	9									

WHEELER 5 WELL #: 6H RRCID -> 271232 COMPL. DATE 06/03/2013 TOTAL DEPTH 12785 PERF.13133 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5438	X	5438	-0-	-0-	-0-	94	1	5237	3	Y	97	97	1			-0-
							107	9									
12	4991	X	4598	-0-	-393	-0-	81	1	4407	3	Y	100	100	1			-0-
							110	9									
01	4991	X	3302	-0-	-1689	-0-	66	1	3236	3	Y	-0-					-0-
02	5068	X	3425	-0-	-1643	-0-	66	1	3351	3	Y	-0-					-0-
							8	4									
03	5611	X	2982	-0-	-2629	-0-	48	1	2934	3	Y	-0-					-0-
04	5430	X	4246	-0-	-1184	-0-	71	1	4154	3	Y	19	19	1			-0-
							21	9									

GLADYS WHEELER WELL #: 12H RRCID -> 271234 COMPL. DATE 06/27/2013 TOTAL DEPTH 12208 PERF.12110 - 18150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	231	-0-	-789	-0-	231	3			Y	-0-					-0-
12	914	N	914	-0-	-0-	-0-	764	3	150	9	Y	136	136	1			-0-
01	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
02	1704	N	1704	-0-	-0-	-0-	1289	3	415	9	Y	377	377	1			-0-
03	1651	N	1651	-0-	-0-	-0-	1436	3	215	9	Y	195	195	1			-0-
04	2540	N	2540	-0-	-0-	-0-	1560	3	980	9	Y	891	891	1			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WK BROWN DYKE UNIT 1 WELL #: 1H RRCID -> 271373 COMPL. DATE 06/13/2013 TOTAL DEPTH 10903 PERF.11258 - 17663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6266	X	6266	-0-	-0-	-0-	5828	3	438	9	N	398	398	1			-0-
12	5517	X	5517	-0-	-0-	-0-	4913	3	604	9	N	549	549	1			-0-
01	9082	X	9082	-0-	-0-	-0-	8487	3	595	9	N	541	541	1			-0-
02	3407	X	3407	-0-	-0-	-0-	3041	3	366	9	N	333	333	1			-0-
03	8544	X	8544	-0-	-0-	-0-	7790	3	754	9	N	685	685	1			-0-
04	6627	X	6627	-0-	-0-	-0-	6016	3	611	9	N	555	555	1			-0-

STS B WELL #: 3H RRCID -> 271374 COMPL. DATE 07/23/2013 TOTAL DEPTH 10633 PERF.11450 - 15916

11	6313	X	993	-0-	-5320	-0-	41	1	647	3	Y	277	277	1			-0-
							305	9									
12	2976	X	527	-0-	-2449	-0-	13	1	480	3	Y	31	31	1			-0-
							34	9									
01	2976	X	728	-0-	-2248	-0-	18	1	451	3	Y	235	235	1			-0-
							259	9									
02	2688	X	-0-	-0-	-2688	-0-					Y	173	173	1			-0-
03	1555	X	1555	-0-	-0-	-0-	11	1	1412	3	Y	120	120	1			-0-
							132	9									
04	3000	N	6261	-0-	3261	3261	165	1	4267	3	Y	1663	1663	1			-0-
							1829	9									

BROWN-TRUSTS WELL #: 5H RRCID -> 271387 COMPL. DATE 08/17/2013 TOTAL DEPTH 11147 PERF.11407 - 16619

11	5593	X	5593	-0-	-0-	-0-	5485	3	108	9	Y	98	309	1			-0-
12	12732	X	12732	-0-	-0-	-0-	12663	3	69	9	Y	63	63	1			-0-
01	11628	X	11628	-0-	-0-	-0-	11628	3			Y	-0-					-0-
02	10613	X	10613	-0-	-0-	-0-	10496	3	117	9	Y	106	106	1			-0-
03	10410	X	10410	-0-	-0-	-0-	10410	3			Y	-0-					-0-
04	8850	X	8850	-0-	-0-	-0-	8850	3			Y	-0-					-0-

STS B WELL #: 2H RRCID -> 271388 COMPL. DATE 07/25/2013 TOTAL DEPTH 11002 PERF.11015 - 15765

11	2185	N	2185	-0-	-0-	-0-	70	1	1264	3	Y	499	499	1			-0-
							302	4	549	9							
12	682	X	231	-0-	-451	-0-	5	1	205	3	Y	18	18	1			-0-
							1	4	20	9							
01	1361	X	1361	-0-	-0-	-0-	20	1	986	3	Y	200	200	1			-0-
							135	4	220	9							
02	616	X	-0-	-0-	-616	-0-					Y	-0-					-0-
03	682	X	-0-	-0-	-682	-0-					Y	-0-					-0-
04	1177	X	1177	-0-	-0-	-0-	45	1	662	3	Y	427	427	1			-0-
							470	9									

BROWN DISTRIBUTING A WELL #: 3H RRCID -> 271389 COMPL. DATE 09/05/2013 TOTAL DEPTH 11613 PERF.11550 - 16001

11	4080	X	3972	-0-	-108	-0-	70	1	3902	3	N	-0-					29
12	4216	X	3653	-0-	-563	-0-	65	1	3588	3	N	-0-					29
01	4216	X	2283	-0-	-1933	-0-	41	1	1938	3	N	225	254	1			-0-
							56	4	248	9							
02	3930	X	3930	-0-	-0-	-0-	71	1	3513	3	N	255	255	1			-0-
							65	4	281	9							
03	4092	X	4026	-0-	-66	-0-	62	1	3747	3	N	159	159	1			-0-
							42	4	175	9							
04	4238	X	4238	-0-	-0-	-0-	63	1	3664	3	N	373	373	1			-0-
							101	4	410	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
CAROLINE PIELOP UNIT 10 WELL #: 10H RRCID -> 271390 COMPL. DATE 05/01/2014 TOTAL DEPTH 11274 PERF.11325 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12006	X	12006	-0-	-0-	-0-	211	1	11795	3	N	-0-					-0-
12	12648	X	12433	-0-	-215	-0-	220	1	12094	3	N	86	86	1			-0-
							24	4	95	9							
01	12648	X	11547	-0-	-1101	-0-	241	1	11306	3	N	-0-					-0-
02	11424	X	10663	-0-	-761	-0-	222	1	10441	3	N	-0-					-0-
03	12431	X	11982	-0-	-449	-0-	194	1	11788	3	N	-0-					-0-
04	12030	X	7717	-0-	-4313	-0-	130	1	7452	3	N	98	98	1			-0-
							27	4	108	9							

GLADYS WHEELER WELL #: 10H RRCID -> 271392 COMPL. DATE 07/11/2013 TOTAL DEPTH 12181 PERF.12085 - 18107

11	2670	X	1137	-0-	-1533	-0-	574	3	563	9	Y	512	512	1			-0-
12	1736	X	1456	-0-	-280	-0-	936	3	520	9	Y	473	473	1			-0-
01	1891	X	401	-0-	-1490	-0-	236	3	165	9	Y	150	150	1			-0-
02	1708	X	236	-0-	-1472	-0-	236	3			Y	-0-					-0-
03	2616	N	2616	-0-	-0-	-0-	2115	3	501	9	Y	455	455	1			-0-
04	2620	N	2620	-0-	-0-	-0-	1991	3	629	9	Y	572	572	1			-0-

BROWN-TRUSTS WELL #: 11H RRCID -> 271420 COMPL. DATE 09/06/2013 TOTAL DEPTH 11171 PERF.11170 - 16873

11	4728	X	4728	-0-	-0-	-0-	4728	3			Y	-0-					-0-
12	636	X	636	-0-	-0-	-0-	636	3			Y	-0-					-0-
01	5099	X	5099	-0-	-0-	-0-	5099	3			Y	-0-					-0-
02	5629	X	5629	-0-	-0-	-0-	5476	3	153	9	Y	139	139	1			-0-
03	4551	X	4551	-0-	-0-	-0-	4345	3	206	9	Y	187	187	1			-0-
04	4327	X	4327	-0-	-0-	-0-	4216	3	111	9	Y	101	101	1			-0-

CAROLINE PIELOP WELL #: 11H RRCID -> 271422 COMPL. DATE 05/01/2014 TOTAL DEPTH 10908 PERF.11280 - 15661

11	3930	X	3810	-0-	-120	-0-	65	1	3659	3	N	78	78	1			-0-
							86	9									
12	4743	X	2286	-0-	-2457	-0-	38	1	2172	3	N	69	69	1			-0-
							76	9									
01	5555	X	5555	-0-	-0-	-0-	108	1	5336	3	N	101	101	1			-0-
							111	9									
02	4284	X	4230	-0-	-54	-0-	85	1	4129	3	N	-0-					-0-
							16	4									
03	4539	X	4539	-0-	-0-	-0-	74	1	4465	3	N	-0-					-0-
04	5370	X	3957	-0-	-1413	-0-	67	1	3890	3	N	-0-					-0-

BROWN-TRUSTS WELL #: 10H RRCID -> 271424 COMPL. DATE 08/17/2013 TOTAL DEPTH 11115 PERF.11442 - 16621

11	3921	X	3921	-0-	-0-	-0-	3807	3	40	4	Y	67	67	1			-0-
							74	9									
12	7457	X	7457	-0-	-0-	-0-	7402	3	55	9	Y	50	50	1			-0-
01	6437	X	6437	-0-	-0-	-0-	6437	3			Y	-0-					-0-
02	6073	X	6073	-0-	-0-	-0-	5944	3	129	9	Y	117	117	1			-0-
03	5353	X	5353	-0-	-0-	-0-	5353	3			Y	-0-					-0-
04	4749	X	4749	-0-	-0-	-0-	4749	3			Y	-0-					-0-

BROWN-TRUSTS WELL #: 7H RRCID -> 271569 COMPL. DATE 09/06/2013 TOTAL DEPTH 10687 PERF.11283 - 16607

11	3301	X	3301	-0-	-0-	-0-	3301	3			Y	-0-					-0-
12	161	X	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
01	120	X	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
02	3900	X	3900	-0-	-0-	-0-	3747	3	153	9	Y	139	139	1			-0-
03	3628	X	3628	-0-	-0-	-0-	3422	3	206	9	Y	187	187	1			-0-
04	2870	X	2870	-0-	-0-	-0-	2759	3	111	9	Y	101	101	1			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
FORREST WHEELER WELL #: 4H RRCID -> 271584 COMPL. DATE 04/30/2013 TOTAL DEPTH 11955 PERF.11962 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	X	330	-0-	-450	-0-	255	3	1	4	Y	67	67	0			-0-
							74	9									
12	682	X	53	-0-	-629	-0-	44	3	9	9	Y	8	8	1			-0-
01	1023	X	-0-	-0-	-1023	-0-					Y	-0-					-0-
02	1295	X	1295	-0-	-0-	-0-	1021	3	274	9	Y	249	223	0	26	1	-0-
03	1054	X	602	-0-	-452	-0-	277	3	325	9	Y	295	294	0	1	1	-0-
04	532	X	532	-0-	-0-	-0-	404	3	128	9	Y	116	114	0	2	1	-0-

EDWARDS B WELL #: 4H RRCID -> 271632 COMPL. DATE 08/21/2013 TOTAL DEPTH 12492 PERF.12435 - 18095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	256	-0-	-4454	-0-	256	3			Y	-0-					-0-
12	5591	X	5591	-0-	-0-	-0-	5591	3			Y	-0-					-0-
01	3441	X	1412	-0-	-2029	-0-	1412	3			Y	-0-					-0-
02	3614	X	3614	-0-	-0-	-0-	3201	3	413	9	Y	375	375	1			-0-
03	5022	X	2021	-0-	-3001	-0-	1878	3	143	9	Y	130	130	1			-0-
04	4860	X	2847	-0-	-2013	-0-	2723	3	124	9	Y	113	113	1			-0-

STS WELL #: 22H RRCID -> 271639 COMPL. DATE 01/02/2014 TOTAL DEPTH 11059 PERF.11083 - 15537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
01	403	N	369	-0-	-34	-0-	307	3	62	9	Y	56	56	1			-0-
02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
04	360	N	355	-0-	-5	-0-	346	3	9	9	Y	8	8	1			-0-

DONNELL B WELL #: 1H RRCID -> 271649 COMPL. DATE 06/01/2013 TOTAL DEPTH 11706 PERF.11959 - 18947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3698	-0-	698	9643	310	1	2222	3	N	1060	1060	1			-0-
							1166	9									
12	12707	X	3064	-0-	-9643	-0-	283	1	2023	3	N	689	689	1			-0-
							758	9									
01	3135	X	3135	-0-	-0-	-0-	369	1	2066	3	N	636	636	1			-0-
							700	9									
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	456	X	456	-0-	-0-	-0-	2	1	37	3	N	379	214	1			165
							417	9									
04	5827	X	5827	-0-	-0-	-0-	689	1	4820	3	N	289	454	1			-0-
							318	9									

STS C WELL #: 7H RRCID -> 271660 COMPL. DATE 06/28/2013 TOTAL DEPTH 11026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
BROWN-TRUSTS UNIT 2 WELL #: 1H RRCID -> 271748 COMPL. DATE 11/08/2013 TOTAL DEPTH 11359 PERF.11284 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12840	X	7949	-0-	-4891	-0-	142	1	7807	3	N	-0-					-0-
12	12989	X	12005	-0-	-984	-0-	208	1	11797	3	N	-0-					-0-
01	19261	X	19261	-0-	-0-	-0-	397	1	18864	3	N	-0-					-0-
02	11984	X	11600	-0-	-384	-0-	218	1	11280	3	N	93	93	1			-0-
							102	9									
03	14909	X	14909	-0-	-0-	-0-	241	1	14668	3	N	-0-					-0-
04	16380	X	12933	-0-	-3447	-0-	219	1	12714	3	N	-0-					-0-

STS C WELL #: 16H RRCID -> 272021 COMPL. DATE 03/20/2014 TOTAL DEPTH 11064 PERF.11497 - 18179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	84	-0-	-2166	-0-	83	3	1	9	Y	1	1	1			-0-
12	2325	X	1515	-0-	-810	-0-	1093	3	422	9	Y	384	384	1			-0-
01	2325	X	1174	-0-	-1151	-0-	601	3	573	9	Y	521	521	1			-0-
02	1736	X	818	-0-	-918	-0-	542	3	276	9	Y	251	251	1			-0-
03	1519	X	1010	-0-	-509	-0-	679	3	331	9	Y	301	301	1			-0-
04	1140	N	758	-0-	-382	-0-	389	3	369	9	Y	335	335	1			-0-

GLADYS WHEELER WELL #: 11H RRCID -> 272089 COMPL. DATE 06/26/2013 TOTAL DEPTH 12212 PERF.12185 - 17917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	165	-0-	-645	-0-	103	3	62	9	Y	56	56	1			-0-
12	620	N	332	-0-	-288	-0-	226	3	106	9	Y	96	96	1			-0-
01	310	N	296	-0-	-14	-0-	135	3	161	9	Y	146	146	1			-0-
02	168	N	127	-0-	-41	-0-	127	3			Y	-0-					-0-
03	1022	N	1022	-0-	-0-	-0-	801	3	221	9	Y	201	201	1			-0-
04	1246	N	1246	-0-	-0-	-0-	884	3	362	9	Y	329	329	1			-0-

DONNELL-MULHOLLAND UNIT WELL #: 2H RRCID -> 272107 COMPL. DATE 07/25/2013 TOTAL DEPTH 12005 PERF.12020 - 17805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1697	-0-	-853	-0-	342	1	974	3	N	346	346	1			-0-
							381	9									
12	2883	X	793	-0-	-2090	-0-	244	1	219	3	N	300	300	1			-0-
							330	9									
01	2883	X	2213	-0-	-670	-0-	255	1	1193	3	N	695	695	1			-0-
							765	9									
02	2604	X	1026	-0-	-1578	-0-	399	1	488	3	N	126	126	1			-0-
							139	9									
03	2920	X	2920	-0-	-0-	-0-	348	1	1934	3	N	580	580	1			-0-
							638	9									
04	2130	N	1504	-0-	-626	-0-	177	1	1219	3	N	98	98	1			-0-
							108	9									

LOWE WELL #: 13H RRCID -> 272115 COMPL. DATE 01/07/2014 TOTAL DEPTH 12019 PERF.12331 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6162	X	6162	-0-	-0-	-0-	6065	3	97	9	Y	88	88	1			-0-
12	2755	X	2755	-0-	-0-	-0-	2693	3	62	9	Y	56	56	1			-0-
01	2489	X	2489	-0-	-0-	-0-	2452	3	37	9	Y	34	34	1			-0-
02	2240	X	2018	-0-	-222	-0-	1922	3	96	9	Y	87	87	1			-0-
03	3294	X	3294	-0-	-0-	-0-	3294	3			Y	-0-					-0-
04	2400	X	1116	-0-	-1284	-0-	1109	3	1	4	Y	5	5	1			-0-
							6	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 53H RRCID -> 272128 COMPL. DATE 03/12/2014 TOTAL DEPTH 11058 PERF.11415 - 17825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	4859	-0-	-1141	-0-	4477	3	78	4	Y	276	276	1			-0-
							304	9									
12	4898	X	2394	-0-	-2504	-0-	2265	3	129	9	Y	117	117	1			-0-
01	6929	X	6929	-0-	-0-	-0-	6269	3	660	9	Y	600	600	1			-0-
02	4732	X	4732	-0-	-0-	-0-	4319	3	413	9	Y	375	375	1			-0-
03	5022	X	4972	-0-	-50	-0-	4545	3	427	9	Y	388	388	1			-0-
04	6390	X	4203	-0-	-2187	-0-	3891	3	312	9	Y	284	284	1			-0-

NICHOLS MCTEE UNIT 1 WELL #: 1H RRCID -> 272275 COMPL. DATE 06/19/2013 TOTAL DEPTH 12654 PERF.12560 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1573	-0-	-887	-0-	28	1	1545	3	N	-0-					-0-
12	1488	X	-0-	-0-	-1488	-0-					N	-0-					-0-
01	1488	X	-0-	-0-	-1488	-0-					N	-0-					-0-
02	1578	X	1578	-0-	-0-	-0-	27	1	1551	3	N	-0-					-0-
03	1612	X	1572	-0-	-40	-0-	26	1	1546	3	N	-0-					-0-
04	1251	N	1251	-0-	-0-	-0-	20	1	1128	3	N	94					94
							103	9									

RYAN 1795 WELL #: 3H RRCID -> 272276 COMPL. DATE 04/13/2013 TOTAL DEPTH 13985 PERF.14334 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2596	X	2596	-0-	-0-	-0-	45	1	2551	3	N	-0-					27
12	1771	X	1771	-0-	-0-	-0-	31	1	1739	3	N	-0-					27
							1	4									
01	1542	N	1542	-0-	-0-	-0-	32	1	1510	3	N	-0-					27
02	1909	N	1909	-0-	-0-	-0-	39	1	1870	3	N	-0-					27
03	2601	N	2601	-0-	-0-	-0-	42	1	2559	3	N	-0-					27
04	2636	N	2636	-0-	-0-	-0-	46	1	2590	3	N	-0-					27

FORREST WHEELER WELL #: 11H RRCID -> 272330 COMPL. DATE 07/09/2013 TOTAL DEPTH 11816 PERF.12148 - 17285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STS C WELL #: 17H RRCID -> 272331 COMPL. DATE 03/25/2014 TOTAL DEPTH 11024 PERF.11450 - 18110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	389	-0-	-3091	-0-	264	3	6	4	Y	108	108	1			-0-
							119	9									
12	3596	X	1528	-0-	-2068	-0-	1080	3	448	9	Y	407	407	1			-0-
01	3596	X	690	-0-	-2906	-0-	470	3	220	9	Y	200	200	1			-0-
02	2604	X	914	-0-	-1690	-0-	560	3	354	9	Y	322	322	1			-0-
03	2294	X	906	-0-	-1388	-0-	689	3	217	9	Y	197	197	1			-0-
04	1470	X	403	-0-	-1067	-0-	196	3	207	9	Y	188	188	1			-0-

LOWE WELL #: 17H RRCID -> 272340 COMPL. DATE 01/07/2014 TOTAL DEPTH 11850 PERF.12275 - 17340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2732	-0-	-418	-0-	2388	3	344	9	Y	313	313	1			-0-
12	3255	X	1491	-0-	-1764	-0-	1297	3	194	9	Y	176	176	1			-0-
01	2914	X	304	-0-	-2610	-0-	304	3			Y	-0-					-0-
02	2632	X	518	-0-	-2114	-0-	518	3			Y	-0-					-0-
03	2914	X	602	-0-	-2312	-0-	602	3			Y	-0-					-0-
04	2730	X	199	-0-	-2531	-0-	199	3			Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
CAROLINE PIELOP UNIT 7 WELL #: 2H RRCID -> 272348 COMPL. DATE 12/12/2013 TOTAL DEPTH 11111 PERF.12353 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13299	X	13299	-0-	-0-	-0-	13299	3			Y	-0-					276
12	12398	X	12398	-0-	-0-	-0-	12271	3	127	9	Y	115	143	1			248
01	12090	X	9378	-0-	-2712	-0-	9270	3	108	9	Y	98	98	1			248
02	10920	X	10230	-0-	-690	-0-	10164	3	66	9	Y	60	96	1			212
03	12516	X	12516	-0-	-0-	-0-	12516	3			Y	-0-	85	1			127
04	11700	X	10288	-0-	-1412	-0-	10275	3	13	9	Y	12	139	1			-0-

LOWE WELL #: 28H RRCID -> 272349 COMPL. DATE 01/17/2014 TOTAL DEPTH 11871 PERF.12182 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	2397	-0-	-1503	-0-	1602	3	1	4	Y	722	722	1			-0-
							794	9									
12	4797	X	4797	-0-	-0-	-0-	3160	3	1637	9	Y	1488	1488	1			-0-
01	4030	X	2306	-0-	-1724	-0-	1643	3	1	4	Y	602	602	1			-0-
							662	9									
02	2940	X	1919	-0-	-1021	-0-	1379	3	1	4	Y	490	490	1			-0-
							539	9									
03	4743	X	4495	-0-	-248	-0-	3277	3	1218	9	Y	1107	1107	1			-0-
04	4590	X	1320	-0-	-3270	-0-	582	3	1	4	Y	670	670	1			-0-
							737	9									

STS WELL #: 23H RRCID -> 272458 COMPL. DATE 12/27/2013 TOTAL DEPTH 11051 PERF.11216 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3539	X	3539	-0-	-0-	-0-	3450	3	4	4	Y	77	77	1			-0-
							85	9									
12	868	X	181	-0-	-687	-0-	181	3			Y	-0-					-0-
01	868	X	274	-0-	-594	-0-	221	3	53	9	Y	48	48	1			-0-
02	784	X	5	-0-	-779	-0-	5	3			Y	-0-					-0-
03	1135	X	1135	-0-	-0-	-0-	971	3	164	9	Y	149	149	1			-0-
04	840	X	506	-0-	-334	-0-	430	3	76	9	Y	69	69	1			-0-

LOWE WELL #: 15H RRCID -> 272582 COMPL. DATE 01/17/2014 TOTAL DEPTH 12018 PERF.12375 - 18209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6636	X	6636	-0-	-0-	-0-	6630	3	6	9	Y	5	5	1			-0-
12	5892	X	5892	-0-	-0-	-0-	5835	3	57	9	Y	52	52	1			-0-
01	1829	X	1282	-0-	-547	-0-	1240	3	42	9	Y	38	38	1			-0-
02	2940	X	2127	-0-	-813	-0-	2088	3	39	9	Y	35	35	1			-0-
03	3255	X	2499	-0-	-756	-0-	2499	3			Y	-0-					-0-
04	3150	X	564	-0-	-2586	-0-	556	3	8	9	Y	7	7	1			-0-

STS WELL #: 54H RRCID -> 272735 COMPL. DATE 03/12/2014 TOTAL DEPTH 10991 PERF.11496 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3372	-0-	-438	-0-	3107	3	56	4	Y	190	190	1			-0-
							209	9									
12	4973	X	4973	-0-	-0-	-0-	4586	3	387	9	Y	352	352	1			-0-
01	3817	X	3817	-0-	-0-	-0-	3420	3	397	9	Y	361	361	1			-0-
02	3222	X	3222	-0-	-0-	-0-	2927	3	295	9	Y	268	268	1			-0-
03	4805	X	3177	-0-	-1628	-0-	2873	3	304	9	Y	276	276	1			-0-
04	4650	X	2991	-0-	-1659	-0-	2732	3	259	9	Y	235	235	1			-0-

LOWE WELL #: 14H RRCID -> 272736 COMPL. DATE 01/07/2014 TOTAL DEPTH 11941 PERF.12253 - 17215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	-0-	-0-	-2400	-0-					Y	-0-					-0-
12	2480	X	-0-	-0-	-2480	-0-					Y	-0-					-0-
01	2325	X	-0-	-0-	-2325	-0-					Y	-0-					-0-
02	2100	X	-0-	-0-	-2100	-0-					Y	-0-					-0-
03	651	X	-0-	-0-	-651	-0-					Y	-0-					-0-
04	1057	N	1057	-0-	-0-	-0-	691	3	366	9	Y	333	333	1			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WILLIE RANCH WELL #: 6H RRCID -> 272750 COMPL. DATE 04/26/2014 TOTAL DEPTH 10213 PERF.10700 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					92
12	0	X	-0-	-0-	-0-	-0-					N	-0-					92
01	0	X	-0-	-0-	-0-	-0-					N	-0-					92
02	0	X	-0-	-0-	-0-	-0-					N	-0-					92
03	0	X	-0-	-0-	-0-	-0-					N	-0-					92
04	0	X	-0-	-0-	-0-	-0-					N	92					-0-

WHEELER 3 WELL #: 6H RRCID -> 272757 COMPL. DATE 03/19/2014 TOTAL DEPTH 12887 PERF.13170 - 18235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	6569	-0-	-151	-0-	6533	3	36	9	Y	33	33	1			-0-
12	7359	X	7359	-0-	-0-	-0-	7359	3			Y	-0-					-0-
01	6448	X	1901	-0-	-4547	-0-	1793	3	108	9	Y	98	98	1			-0-
02	7350	X	7350	-0-	-0-	-0-	148	1	7202	3	Y	-0-					-0-
03	7347	X	6272	-0-	-1075	-0-	99	1	6042	3	Y	99	99	1			-0-
							22	4	109	9							
04	7110	X	5573	-0-	-1537	-0-	92	1	5353	3	Y	99	99	1			-0-
							19	4	109	9							

WHEELER 3 WELL #: 9H RRCID -> 272765 COMPL. DATE 03/19/2014 TOTAL DEPTH 12900 PERF.13129 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1723	-0-	-527	-0-	1606	3	117	9	Y	106	106	1			-0-
12	2294	N	1647	-0-	-647	-0-	1647	3			Y	-0-					-0-
01	2015	N	624	-0-	-1391	-0-	569	3	55	9	Y	50	50	1			-0-
02	2529	N	2529	-0-	-0-	-0-	50	1	2479	3	Y	-0-					-0-
03	2328	N	2328	-0-	-0-	-0-	36	1	2178	3	Y	86	86	1			-0-
							19	4	95	9							
04	2201	N	2201	-0-	-0-	-0-	35	1	2052	3	Y	87	87	1			-0-
							18	4	96	9							

STS C WELL #: 47H RRCID -> 272768 COMPL. DATE 03/06/2014 TOTAL DEPTH 11014 PERF.11410 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	-0-					Y	121	121	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1645	N	1645	-0-	-0-	-0-	27	1	1243	3	Y	341	341	1			-0-
							375	9									
02	731	N	731	-0-	-0-	-0-	11	1	491	3	Y	208	208	1			-0-
							229	9									
03	764	N	764	-0-	-0-	-0-	10	1	422	3	Y	287	287	1			-0-
							16	4	316	9							
04	1590	N	-0-	-0-	-1590	-0-					Y	-0-					-0-

JC MARTIN WELL #: 27H RRCID -> 272994 COMPL. DATE 04/03/2013 TOTAL DEPTH 11096 PERF.11470 - 16107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3985	-0-	985	985	69	1	3916	3	Y	-0-					15
12	2898	N	1913	-0-	-985	-0-	34	1	1876	3	Y	-0-	10	1			5
							3	4									
01	1051	N	1051	-0-	-0-	-0-	21	1	1030	3	Y	-0-	5	1			-0-
02	4462	X	4462	-0-	-0-	-0-	83	1	4379	3	Y	-0-					-0-
03	1271	X	797	-0-	-474	-0-	13	1	784	3	Y	-0-					-0-
04	1928	X	1928	-0-	-0-	-0-	33	1	1895	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
CAROLINE PIELOP UNIT 9 WELL #: 2H RRCID -> 273113 COMPL. DATE 06/08/2013 TOTAL DEPTH 11380 PERF.11257 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10920	X	9943	-0-	-977	-0-	168	1	9422	3	N	321	321	1			-0-
							353	9									
12	12245	X	11857	-0-	-388	-0-	209	1	11515	3	N	121	121	1			-0-
							133	9									
01	12245	X	10307	-0-	-1938	-0-	202	1	9937	3	N	153	153	1			-0-
							168	9									
02	11060	X	10467	-0-	-593	-0-	216	1	10200	3	N	46	46	1			-0-
							51	9									
03	12860	X	12860	-0-	-0-	-0-	205	1	12465	3	N	172	172	1			-0-
							1	4	189	9							
04	12227	X	12227	-0-	-0-	-0-	204	1	11915	3	N	98	98	1			-0-
							108	9									

DONNELL A WELL #: 17H RRCID -> 273165 COMPL. DATE 07/15/2013 TOTAL DEPTH 11206 PERF.11854 - 18469

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONNELL A WELL #: 16H RRCID -> 273268 COMPL. DATE 07/25/2013 TOTAL DEPTH 11205 PERF.11600 - 18449

11	1110	N	881	-0-	-229	-0-	13	1	733	3	Y	123	123	1			-0-
							135	9									
12	1391	N	1391	-0-	-0-	-0-	16	1	942	3	Y	394	394	1			-0-
							433	9									
01	1656	N	1656	-0-	-0-	-0-	33	1	1566	3	Y	52	52	1			-0-
							57	9									
02	812	N	-0-	-0-	-812	-0-					Y	214	214	1			-0-
03	2125	N	2125	-0-	-0-	-0-	34	1	2034	3	Y	52	52	1			-0-
							57	9									
04	1590	N	493	-0-	-1097	-0-	7	1	397	3	Y	81	81	1			-0-
							89	9									

EDWARDS A WELL #: 6H RRCID -> 273297 COMPL. DATE 05/21/2014 TOTAL DEPTH 12288 PERF.12355 - 17490

11	477	N	477	-0-	-0-	-0-	8	1	444	3	N	23	23	1			-0-
							25	9									
12	434	N	192	-0-	-242	-0-	3	1	105	3	N	76	76	1			-0-
							84	9									
01	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EDWARDS A WELL #: 5H RRCID -> 273299 COMPL. DATE 05/21/2014 TOTAL DEPTH 12286 PERF.12214 - 17406

11	1470	N	1329	-0-	-141	-0-	21	1	1223	3	N	77	77	1			-0-
							85	9									
12	744	N	395	-0-	-349	-0-	5	1	265	3	N	114	114	1			-0-
							125	9									
01	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
02	1232	N	-0-	-0-	-1232	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
KAREN WHEELER UNIT 1 WELL #: 3H RRCID -> 273420 COMPL. DATE 10/30/2013 TOTAL DEPTH 12127 PERF.12530 - 18072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	265	-0-	-965	-0-	144	3	121	9	Y	110	110	1			-0-
12	961	N	222	-0-	-739	-0-	147	3	75	9	Y	68	68	1			-0-
01	775	N	96	-0-	-679	-0-	48	3	48	9	Y	44	44	1			-0-
02	313	N	313	-0-	-0-	-0-	265	3	48	9	Y	44	44	1			-0-
03	371	N	371	-0-	-0-	-0-	244	3	127	9	Y	115	115	1			-0-
04	224	N	224	-0-	-0-	-0-	48	3	176	9	Y	160	160	1			-0-

FORREST WHEELER WELL #: 15H RRCID -> 273433 COMPL. DATE 04/30/2013 TOTAL DEPTH 11588 PERF.12032 - 16973

11	380	N	380	-0-	-0-	-0-	203	3	177	9	Y	161	161	0			-0-
12	178	N	178	-0-	-0-	-0-	91	3	87	9	Y	79	78	0	1	1	-0-
01	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
02	891	N	891	-0-	-0-	-0-	432	3	459	9	Y	417	397	0	20	1	-0-
03	648	N	648	-0-	-0-	-0-	204	3	444	9	Y	404	401	0	3	1	-0-
04	396	N	396	-0-	-0-	-0-	2	3	394	9	Y	358	358	0			-0-

CRAFT WELL #: 2H RRCID -> 273434 COMPL. DATE 06/14/2013 TOTAL DEPTH 10929 PERF.11123 - 15964

11	7200	X	5400	-0-	-1800	-0-	95	1	5305	3	N	-0-					-0-
12	7440	X	5322	-0-	-2118	-0-	94	1	5228	3	N	-0-					-0-
01	6820	X	5033	-0-	-1787	-0-	104	1	4929	3	N	-0-					-0-
02	5768	X	4236	-0-	-1532	-0-	84	1	4137	3	N	-0-					-0-
							15	4									
03	5983	X	4357	-0-	-1626	-0-	71	1	4286	3	N	-0-					-0-
04	5400	X	3910	-0-	-1490	-0-	66	1	3844	3	N	-0-					-0-

FORREST WHEELER WELL #: 10H RRCID -> 273450 COMPL. DATE 07/24/2013 TOTAL DEPTH 11830 PERF.12167 - 17288

11	2040	X	593	-0-	-1447	-0-	592	3	1	9	Y	1	1	1			-0-
12	2874	X	2874	-0-	-0-	-0-	2856	3	18	9	Y	16	16	1			-0-
01	3189	X	3189	-0-	-0-	-0-	2714	3	475	9	Y	432	432	1			-0-
02	3029	X	3029	-0-	-0-	-0-	2802	3	227	9	Y	206	206	1			-0-
03	2883	X	337	-0-	-2546	-0-	286	3	51	9	Y	46	46	1			-0-
04	3090	X	1552	-0-	-1538	-0-	1384	3	168	9	Y	153	153	1			-0-

JC MARTIN WELL #: 42H RRCID -> 273480 COMPL. DATE 04/14/2014 TOTAL DEPTH 10330 PERF.10230 - 14682

11	930	X	418	-0-	-512	-0-	7	1	411	3	Y	-0-					73
12	1386	X	1386	-0-	-0-	-0-	23	1	1309	3	Y	-0-					73
							54	4									
01	1580	X	1580	-0-	-0-	-0-	34	1	1546	3	Y	-0-					73
02	868	X	-0-	-0-	-868	-0-					Y	-0-					73
03	961	X	-0-	-0-	-961	-0-					Y	-0-					73
04	1689	X	1689	-0-	-0-	-0-	33	1	1656	3	Y	-0-	24	1			49

JC MARTIN WELL #: 21H RRCID -> 273503 COMPL. DATE 04/06/2014 TOTAL DEPTH 10170 PERF.10200 - 14874

11	1111	N	1111	-0-	-0-	-0-	20	1	1091	3	Y	-0-					117
12	1612	N	960	-0-	-652	-0-	17	1	943	3	Y	-0-					117
01	1063	N	1063	-0-	-0-	-0-	23	1	1040	3	Y	-0-					117
02	1036	N	-0-	-0-	-1036	-0-					Y	-0-					117
03	961	N	-0-	-0-	-961	-0-					Y	-0-					117
04	1020	N	4	-0-	-1016	-0-	4	1			Y	-0-	39	1			78

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
HEIM WELL #: 4H RRCID -> 273515 COMPL. DATE 07/01/2013 TOTAL DEPTH 10940 PERF.10873 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13117	X	13117	-0-	-0-	-0-	229	1	12888	3	N	-0-					-0-
12	11180	X	11180	-0-	-0-	-0-	202	1	10978	3	N	-0-					-0-
01	12119	X	12119	-0-	-0-	-0-	249	1	11870	3	N	-0-					-0-
02	10404	X	10404	-0-	-0-	-0-	206	1	10198	3	N	-0-					-0-
03	10061	X	10061	-0-	-0-	-0-	162	1	9873	3	N	-0-					-0-
							26	4									
04	9166	X	9166	-0-	-0-	-0-	155	1	9011	3	N	-0-					-0-

KAREN WHEELER UNIT 1 WELL #: 2H RRCID -> 273535 COMPL. DATE 10/30/2013 TOTAL DEPTH 12109 PERF.12414 - 18021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	X	747	-0-	-453	-0-	447	3	300	9	Y	273	273	1			-0-
12	1085	X	363	-0-	-722	-0-	222	3	141	9	Y	128	128	1			-0-
01	1054	X	115	-0-	-939	-0-	41	3	74	9	Y	67	67	1			-0-
02	836	X	836	-0-	-0-	-0-	648	3	188	9	Y	171	171	1			-0-
03	1117	X	1117	-0-	-0-	-0-	1019	3	98	9	Y	89	89	1			-0-
04	232	N	232	-0-	-0-	-0-	167	3	65	9	Y	59	59	1			-0-

STOREY 267 WELL #: 4H RRCID -> 273546 COMPL. DATE 03/31/2013 TOTAL DEPTH 10613 PERF.11087 - 15742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	4835	-0-	-1465	-0-	116	1	4418	3	N	274	274	1			-0-
							301	9									
12	6510	X	3321	-0-	-3189	-0-	86	1	2931	3	N	276	276	1			-0-
							304	9									
01	6479	X	4973	-0-	-1506	-0-	157	1	4463	3	N	321	321	1			-0-
							353	9									
02	5852	X	5578	-0-	-274	-0-	176	1	4852	3	N	500	500	1			-0-
							550	9									
03	6479	X	1726	-0-	-4753	-0-	36	1	1387	3	N	275	275	1			-0-
							303	9									
04	4830	X	4570	-0-	-260	-0-	121	1	4152	3	N	270	270	1			-0-
							297	9									

STS C WELL #: 46H RRCID -> 273558 COMPL. DATE 03/27/2014 TOTAL DEPTH 10990 PERF.11529 - 17900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					Y	86	86	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1885	N	1885	-0-	-0-	-0-	31	1	1469	3	Y	350	350	1			-0-
							385	9									
02	994	N	994	-0-	-0-	-0-	14	1	662	3	Y	289	289	1			-0-
							318	9									
03	1508	N	1508	-0-	-0-	-0-	24	1	1279	3	Y	186	186	1			-0-
							205	9									
04	1830	N	1325	-0-	-505	-0-	17	1	1002	3	Y	278	278	1			-0-
							306	9									

DONNELL B WELL #: 5H RRCID -> 273559 COMPL. DATE 04/09/2014 TOTAL DEPTH 11807 PERF.11890 - 18245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3332	X	3332	-0-	-0-	-0-	2519	3	813	9	Y	739	739	1			-0-
12	2542	X	2539	-0-	-3	-0-	1837	3	702	9	Y	638	638	1			-0-
01	8370	X	1106	-0-	-7264	-0-	897	3	209	9	Y	190	190	1			-0-
02	7560	X	-0-	-0-	-7560	-0-					Y	65	65	1			-0-
03	8370	X	-0-	-0-	-8370	-0-					Y	-0-					-0-
04	3330	X	-0-	-0-	-3330	-0-					Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
LOWE WELL #: 19H RRCID -> 273561 COMPL. DATE 01/07/2014 TOTAL DEPTH 12031 PERF.12300 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2265	-0-	-945	-0-	2155	3	5	4	Y	95	95	1			-0-
							105	9									
12	6662	X	6662	-0-	-0-	-0-	6483	3	4	4	Y	159	159	1			-0-
							175	9									
01	4076	X	4076	-0-	-0-	-0-	3940	3	6	4	Y	118	118	1			-0-
							130	9									
02	5384	X	5384	-0-	-0-	-0-	5183	3	3	4	Y	180	180	1			-0-
							198	9									
03	7991	X	7991	-0-	-0-	-0-	7989	3	2	4	Y	-0-					-0-
04	3210	X	1699	-0-	-1511	-0-	1346	3	9	4	Y	313	313	1			-0-
							344	9									

LOWE WELL #: 18H RRCID -> 273564 COMPL. DATE 11/28/2013 TOTAL DEPTH 12012 PERF.12437 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1595	N	1595	-0-	-0-	-0-	8	1	874	3	N	648	648	0			255
							713	9									
12	881	N	881	-0-	-0-	-0-	6	1	510	3	N	332	332	0			255
							365	9									
01	1178	N	741	-0-	-437	-0-	7	1	471	3	N	239	239	0			255
							263	9									
02	1084	N	1084	-0-	-0-	-0-	14	1	795	3	N	250	250	0			255
							275	9									
03	713	N	576	-0-	-137	-0-	6	1	365	3	N	186	186	0			255
							205	9									
04	600	N	408	-0-	-192	-0-	4	1	209	3	N	177	177	0			255
							195	9									

DONNELL A WELL #: 31H RRCID -> 273571 COMPL. DATE 04/14/2014 TOTAL DEPTH 11597 PERF.11644 - 16537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	1107	-0-	-2193	-0-	13	1	722	3	Y	338	338	1			-0-
							372	9									
12	3410	X	537	-0-	-2873	-0-	10	1	499	3	Y	25	25	1			-0-
							28	9									
01	3410	X	702	-0-	-2708	-0-	12	1	655	3	Y	32	32	1			-0-
							35	9									
02	1624	X	1312	-0-	-312	-0-	22	1	1103	3	Y	170	170	1			-0-
							187	9									
03	1798	X	622	-0-	-1176	-0-	9	1	555	3	Y	53	53	1			-0-
							58	9									
04	1413	X	1413	-0-	-0-	-0-	16	1	957	3	Y	191	191	1			-0-
							230	4	210	9							

DONNELL A WELL #: 32H RRCID -> 273574 COMPL. DATE 04/10/2014 TOTAL DEPTH 11577 PERF.11620 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	746	-0-	-184	-0-	9	1	482	3	Y	232	232	1			-0-
							255	9									
12	537	N	537	-0-	-0-	-0-	10	1	499	3	Y	25	25	1			-0-
							28	9									
01	930	N	671	-0-	-259	-0-	12	1	617	3	Y	38	38	1			-0-
							42	9									
02	1125	N	1125	-0-	-0-	-0-	17	1	843	3	Y	241	241	1			-0-
							265	9									
03	605	N	605	-0-	-0-	-0-	7	1	445	3	Y	139	139	1			-0-
							153	9									
04	1201	N	1201	-0-	-0-	-0-	14	1	788	3	Y	195	195	1			-0-
							184	4	215	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
LOWE WELL #: 5H RRCID -> 273576 COMPL. DATE 11/28/2013 TOTAL DEPTH 12225 PERF.12325 - 18089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	653	-0-	-1777	-0-	11	1	642	3	N	-0-					385
12	2511	X	853	-0-	-1658	-0-	15	1	838	3	N	-0-					385
01	2511	X	570	-0-	-1941	-0-	12	1	558	3	N	-0-					385
02	616	X	361	-0-	-255	-0-	7	1	354	3	N	-0-					385
03	868	X	744	-0-	-124	-0-	12	1	732	3	N	-0-					385
04	840	X	656	-0-	-184	-0-	11	1	645	3	N	-0-					385

STS WELL #: 24H RRCID -> 273579 COMPL. DATE 12/19/2013 TOTAL DEPTH 11040 PERF.11075 - 15683

11	4110	X	45	-0-	-4065	-0-	29	3	1	4	Y	14	14	1			-0-
							15	9									
12	4247	X	312	-0-	-3935	-0-	312	3			Y	-0-					-0-
01	3689	X	2006	-0-	-1683	-0-	1878	3	128	9	Y	116	116	1			-0-
02	3304	X	56	-0-	-3248	-0-	5	3	51	9	Y	46	46	1			-0-
03	6032	X	6032	-0-	-0-	-0-	5579	3	453	9	Y	412	412	1			-0-
04	7020	X	7020	-0-	-0-	-0-	6739	3	281	9	Y	255	255	1			-0-

STS WELL #: 55H RRCID -> 273580 COMPL. DATE 03/12/2014 TOTAL DEPTH 11027 PERF.11481 - 17861

11	5130	X	3861	-0-	-1269	-0-	3548	3	65	4	Y	225	225	1			-0-
							248	9									
12	6179	X	6179	-0-	-0-	-0-	5696	3	483	9	Y	439	439	1			-0-
01	4526	X	4340	-0-	-186	-0-	3891	3	449	9	Y	408	408	1			-0-
02	5117	X	5117	-0-	-0-	-0-	4614	3	503	9	Y	457	457	1			-0-
03	6169	X	4899	-0-	-1270	-0-	4411	3	488	9	Y	444	444	1			-0-
04	5970	X	3033	-0-	-2937	-0-	2736	3	297	9	Y	270	270	1			-0-

FORREST WHEELER WELL #: 5H RRCID -> 273631 COMPL. DATE 06/07/2013 TOTAL DEPTH 11952 PERF.12012 - 16703

11	985	X	985	-0-	-0-	-0-	429	3	6	4	Y	500	500	0			-0-
							550	9									
12	2445	X	2445	-0-	-0-	-0-	1211	3	11	4	Y	1112	579	0	533	1	-0-
							1223	9									
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	3622	X	3622	-0-	-0-	-0-	1418	3	2	4	Y	2002	1707	0	295	1	-0-
							2202	9									
03	2368	X	2368	-0-	-0-	-0-	1439	3	2	4	Y	843	712	0	131	1	-0-
							927	9									
04	1416	X	1416	-0-	-0-	-0-	688	3	728	9	Y	662	477	0	185	1	-0-

HEIM WELL #: 5H RRCID -> 273706 COMPL. DATE 07/12/2013 TOTAL DEPTH 11057 PERF.11037 - 16388

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WOOD UNIT 1 WELL #: 2H RRCID -> 273730 COMPL. DATE 06/12/2013 TOTAL DEPTH 13062 PERF.12911 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	5980	-0-	-770	-0-	103	1	5799	3	N	71	71	1			-0-
							78	9									
12	6975	X	5449	-0-	-1526	-0-	92	1	5177	3	N	164	164	1			-0-
							180	9									
01	6913	X	6572	-0-	-341	-0-	134	1	6340	3	N	89	89	1			-0-
							98	9									
02	6250	X	6250	-0-	-0-	-0-	124	1	6017	3	N	99	99	1			-0-
							109	9									
03	6913	X	5933	-0-	-980	-0-	96	1	5837	3	N	-0-					-0-
04	6360	X	6122	-0-	-238	-0-	101	1	5788	3	N	212	212	1			-0-
							233	9									

FORREST WHEELER WELL #: 13H RRCID -> 273732 COMPL. DATE 07/10/2013 TOTAL DEPTH 11819 PERF.12151 - 17202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14446	X	1922	-0-	-12524	-0-	394	3	1528	9	Y	1389	1389	1			-0-
12	4650	X	3003	-0-	-1647	-0-	1610	3	1393	9	Y	1266	1266	1			-0-
01	4650	X	3082	-0-	-1568	-0-	2694	3	388	9	Y	353	353	1			-0-
02	4200	X	2188	-0-	-2012	-0-	1938	3	250	9	Y	227	227	1			-0-
03	4319	X	4319	-0-	-0-	-0-	4056	3	263	9	Y	239	239	1			-0-
04	3452	X	3452	-0-	-0-	-0-	2791	3	44	4	Y	561	561	1			-0-
							617	9									

JC MARTIN WELL #: 20H RRCID -> 274019 COMPL. DATE 04/05/2014 TOTAL DEPTH 10153 PERF.10242 - 14859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			3

WHEELER 2 WELL #: 4H RRCID -> 274048 COMPL. DATE 03/01/2014 TOTAL DEPTH 12871 PERF.12820 - 17843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	1705	-0-	-2375	-0-	1409	3	296	9	Y	269	269	1			-0-
12	4216	X	3605	-0-	-611	-0-	3352	3	253	9	Y	230	230	1			-0-
01	2946	X	2946	-0-	-0-	-0-	2846	3	100	9	Y	91	91	1			-0-
02	1953	X	1953	-0-	-0-	-0-	1878	3	75	9	Y	68	68	1			-0-
03	3596	X	2180	-0-	-1416	-0-	2075	3	105	9	Y	95	95	1			-0-
04	3480	X	2747	-0-	-733	-0-	2566	3	7	4	Y	158	158	1			-0-
							174	9									

DORA MARTIN A WELL #: 10H RRCID -> 274102 COMPL. DATE 05/15/2013 TOTAL DEPTH 11017 PERF.11279 - 17123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14820	X	11279	-0-	-3541	-0-	198	1	11081	3	N	-0-					13
12	14322	X	12346	-0-	-1976	-0-	222	1	12124	3	N	-0-					13
01	12338	X	11048	-0-	-1290	-0-	227	1	10821	3	N	-0-					13
02	10920	X	6375	-0-	-4545	-0-	133	1	6242	3	N	-0-					13
03	12338	X	-0-	-0-	-12338	-0-					N	-0-					13
04	11940	X	3487	-0-	-8453	-0-	60	1	3427	3	N	-0-					13

CAROLINE PIELOP UNIT 5 WELL #: 2H RRCID -> 274514 COMPL. DATE 12/12/2013 TOTAL DEPTH 11114 PERF.11230 - 17480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12450	X	11554	-0-	-896	-0-	11554	3			Y	-0-					-0-
12	19253	X	19253	-0-	-0-	-0-	19253	3			Y	-0-					-0-
01	14942	X	13240	-0-	-1702	-0-	13240	3			Y	-0-					-0-
02	13496	X	9859	-0-	-3637	-0-	9819	3	40	9	Y	36					36
03	14942	X	14050	-0-	-892	-0-	14049	3	1	9	Y	1	15	1			22
04	14460	X	12136	-0-	-2324	-0-	12130	3	6	9	Y	5	27	1			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
DONNELL-MULHOLLAND UNIT WELL #: 1H RRCID -> 274587 COMPL. DATE 06/24/2013 TOTAL DEPTH 12002 PERF.11959 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	1888	-0-	-1982	-0-	19	1	1088	3	N	590	590	1			-0-
							132	4	649	9							
12	3999	X	997	-0-	-3002	-0-	6	1	357	3	N	473	473	1			-0-
							114	4	520	9							
01	3596	X	142	-0-	-3454	-0-	23	4	119	9	N	108	108	1			-0-
02	3693	X	3693	-0-	-0-	-0-	60	1	2792	3	N	638	638	1			-0-
							139	4	702	9							
03	3596	X	2582	-0-	-1014	-0-	30	1	1808	3	N	563	563	1			-0-
							125	4	619	9							
04	2255	X	2255	-0-	-0-	-0-	25	1	1482	3	N	570	570	1			-0-
							121	4	627	9							

DONNELL B WELL #: 6H RRCID -> 274677 COMPL. DATE 04/15/2014 TOTAL DEPTH 11837 PERF.11836 - 17950

11	14B2 EXT		96	-0-	96	174	77	3	19	9	Y	17	17	1			-0-
12	14B2 EXT		168	-0-	168	342	107	3	61	9	Y	55	55	1			-0-
01	14B2 EXT		10	-0-	10	352	10	3			Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	352					Y	65	65	1			-0-
03	14B2 EXT		-0-	-0-	-0-	352					Y	-0-					-0-
04	352	X	-0-	-0-	-352	-0-					Y	-0-					-0-

NICHOLS MCTEE UNIT 1 WELL #: 3H RRCID -> 274702 COMPL. DATE 09/13/2013 TOTAL DEPTH 12579 PERF.12580 - 17337

11	2100	X	1171	-0-	-929	-0-	20	1	1151	3	N	-0-					12
12	1860	X	-0-	-0-	-1860	-0-					N	92	104	1			-0-
01	2821	X	-0-	-0-	-2821	-0-					N	-0-					-0-
02	3477	X	3477	-0-	-0-	-0-	70	1	3407	3	N	-0-					-0-
03	2821	X	917	-0-	-1904	-0-	13	1	823	3	N	74	74	1			-0-
							81	9									
04	3743	X	3743	-0-	-0-	-0-	62	1	3681	3	N	-0-					-0-

JC MARTIN WELL #: 19H RRCID -> 276440 COMPL. DATE 03/13/2015 TOTAL DEPTH 10998 PERF.10897 - 17735

11	15385	X	15385	-0-	-0-	-0-	349	1	15036	3	Y	-0-					5
12	16058	X	15662	-0-	-396	-0-	340	1	15321	3	Y	1					6
							1	9									
01	17043	X	17043	-0-	-0-	-0-	422	1	16604	3	Y	15					21
							17	9									
02	14504	X	13656	-0-	-848	-0-	361	1	13264	3	Y	28	35	1			14
							31	9									
03	15903	X	14004	-0-	-1899	-0-	323	1	13681	3	Y	-0-					14
04	16500	X	12928	-0-	-3572	-0-	272	1	12622	3	Y	31					45
							34	9									

JC MARTIN WELL #: 12H RRCID -> 276450 COMPL. DATE 02/24/2015 TOTAL DEPTH 10402 PERF.10883 - 14421

11	4710	X	4385	-0-	-325	-0-	104	1	4229	3	Y	47	47	1			-0-
							52	9									
12	5053	X	4709	-0-	-344	-0-	121	1	4447	3	Y	104	104	1			-0-
							27	4	114	9							
01	5840	X	5840	-0-	-0-	-0-	163	1	5495	3	Y	133	133	1			-0-
							36	4	146	9							
02	4919	X	4919	-0-	-0-	-0-	137	1	4638	3	Y	96	96	1			-0-
							38	4	106	9							
03	4712	X	4238	-0-	-474	-0-	106	1	4038	3	Y	85	85	1			-0-
							94	9									
04	5640	X	4991	-0-	-649	-0-	124	1	4771	3	Y	87	87	1			-0-
							96	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 18H RRCID -> 276452 COMPL. DATE 03/11/2015 TOTAL DEPTH 11008 PERF.10883 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16496	X	16496	-0-	-0-	-0-	374	1	16122	3	Y	-0-					5
12	16792	X	16792	-0-	-0-	-0-	365	1	16426	3	Y	1					6
							1	9									
01	18271	X	18271	-0-	-0-	-0-	453	1	17801	3	Y	15					21
							17	9									
02	14638	X	14638	-0-	-0-	-0-	387	1	14220	3	Y	28	35	1			14
							31	9									
03	15013	X	15013	-0-	-0-	-0-	346	1	14667	3	Y	-0-					14
04	13857	X	13857	-0-	-0-	-0-	292	1	13531	3	Y	31					45
							34	9									

JC MARTIN WELL #: 17H RRCID -> 276453 COMPL. DATE 04/08/2015 TOTAL DEPTH 10106 PERF.10785 - 18028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13663	X	13663	-0-	-0-	-0-	310	1	13353	3	Y	-0-					5
12	14260	X	13903	-0-	-357	-0-	302	1	13600	3	Y	1					6
							1	9									
01	15126	X	15126	-0-	-0-	-0-	375	1	14734	3	Y	15					21
							17	9									
02	12880	X	12121	-0-	-759	-0-	320	1	11770	3	Y	28	35	1			14
							31	9									
03	14105	X	12428	-0-	-1677	-0-	287	1	12141	3	Y	-0-					14
04	14640	X	11476	-0-	-3164	-0-	242	1	11200	3	Y	31					45
							34	9									

BROWN-TRUSTS UNIT 5 WELL #: 1H RRCID -> 276454 COMPL. DATE 09/15/2014 TOTAL DEPTH 11324 PERF.11177 - 17362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11979	X	11979	-0-	-0-	-0-	11868	3	111	9	Y	101	101	1			-0-
12	12958	X	12092	-0-	-866	-0-	11995	3	97	9	Y	88	88	1			-0-
01	14467	X	14467	-0-	-0-	-0-	14100	3	367	9	Y	334	334	1			-0-
02	11704	X	11071	-0-	-633	-0-	10863	3	208	9	Y	189	189	1			-0-
03	12369	X	11011	-0-	-1358	-0-	10638	3	373	9	Y	339	339	1			-0-
04	14010	X	11417	-0-	-2593	-0-	11173	3	244	9	Y	222	222	1			-0-

BROWN-TRUSTS UNIT 6 WELL #: 1H RRCID -> 276456 COMPL. DATE 09/15/2014 TOTAL DEPTH 11336 PERF.11095 - 17705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17880	X	17023	-0-	-857	-0-	16870	3	153	9	Y	139	139	1			-0-
12	18476	X	15522	-0-	-2954	-0-	15452	3	70	9	Y	64	64	1			-0-
01	18661	X	18661	-0-	-0-	-0-	18412	3	249	9	Y	226	226	1			-0-
02	16128	X	15301	-0-	-827	-0-	15101	3	200	9	Y	182	182	1			-0-
03	17577	X	16456	-0-	-1121	-0-	16039	3	417	9	Y	379	379	1			-0-
04	18060	X	17351	-0-	-709	-0-	17079	3	272	9	Y	247	247	1			-0-

JC MARTIN WELL #: 15H RRCID -> 276460 COMPL. DATE 03/12/2015 TOTAL DEPTH 10332 PERF.10891 - 16534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7577	X	7577	-0-	-0-	-0-	172	1	7405	3	Y	-0-					5
12	7905	X	7714	-0-	-191	-0-	168	1	7545	3	Y	1					6
							1	9									
01	8402	X	8402	-0-	-0-	-0-	208	1	8177	3	Y	15					21
							17	9									
02	7140	X	6741	-0-	-399	-0-	178	1	6532	3	Y	28	35	1			14
							31	9									
03	7843	X	6897	-0-	-946	-0-	159	1	6738	3	Y	-0-					14
04	8130	X	6384	-0-	-1746	-0-	134	1	6216	3	Y	31					45
							34	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 13H RRCID -> 276462 COMPL. DATE 02/14/2015 TOTAL DEPTH 11019 PERF.10762 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16241	X	16241	-0-	-0-	-0-	385	1	15684	3	Y	156	156	1			-0-
							172	9									
12	17319	X	17319	-0-	-0-	-0-	450	1	16476	3	Y	280	280	1			-0-
							85	4	308	9							
01	21357	X	21357	-0-	-0-	-0-	603	1	20343	3	Y	300	300	1			-0-
							81	4	330	9							
02	17975	X	17975	-0-	-0-	-0-	508	1	17169	3	Y	217	217	1			-0-
							59	4	239	9							
03	15550	X	15550	-0-	-0-	-0-	392	1	14947	3	Y	192	192	1			-0-
							211	9									
04	18334	X	18334	-0-	-0-	-0-	458	1	17661	3	Y	195	195	1			-0-
							215	9									

JC MARTIN WELL #: 16H RRCID -> 276642 COMPL. DATE 04/01/2015 TOTAL DEPTH 10057 PERF.10888 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13140	X	13140	-0-	-0-	-0-	298	1	12842	3	Y	-0-					5
12	13702	X	13366	-0-	-336	-0-	291	1	13074	3	Y	1					6
							1	9									
01	14538	X	14538	-0-	-0-	-0-	360	1	14161	3	Y	15					21
							17	9									
02	12376	X	11651	-0-	-725	-0-	308	1	11312	3	Y	28	35	1			14
							31	9									
03	13578	X	11943	-0-	-1635	-0-	275	1	11668	3	Y	-0-					14
04	14070	X	11030	-0-	-3040	-0-	232	1	10764	3	Y	31					45
							34	9									

STS B WELL #: 61H RRCID -> 276671 COMPL. DATE 10/25/2014 TOTAL DEPTH 10584 PERF.10979 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1332	-0-	-648	-0-	139	1	1150	3	Y	39	39	1			-0-
							43	9									
12	2046	X	1241	-0-	-805	-0-	52	1	1189	3	Y	-0-					-0-
01	15467	X	15467	-0-	-0-	-0-	271	1	1398	3	Y	-0-					-0-
							13798	4									
02	1372	X	1372	-0-	-0-	-0-	186	1	1045	3	Y	128	128	0			-0-
							141	9									
03	1940	X	1940	-0-	-0-	-0-	309	1	1303	3	Y	298	298	0			-0-
							328	9									
04	1980	X	1417	-0-	-563	-0-	360	1	1057	3	Y	-0-					-0-

FORREST WHEELER WELL #: 8H RRCID -> 276684 COMPL. DATE 03/02/2015 TOTAL DEPTH 12238 PERF.12123 - 17026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	X	55	-0-	-0-	-0-	3	1	19	3	Y	-0-					-0-
							33	4									
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	346	X	346	-0-	-0-	-0-	25	1	278	3	Y	35	35	1			-0-
							4	4	39	9							
03	3973	X	3973	-0-	-0-	-0-	265	1	3268	3	Y	355	355	1			-0-
							49	4	391	9							
04	6	X	6	-0-	-0-	-0-	5	3	1	9	Y	1	1	1			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
FORREST WHEELER WELL #: 9H RRCID -> 276685 COMPL. DATE 03/01/2015 TOTAL DEPTH 12199 PERF.12079 - 17014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	X	67	-0-	-0-	-0-	25	1	41	3	Y	1	1	1			-0-
							1	9									
12	665	X	665	-0-	-0-	-0-	70	1	592	3	Y	3	3	1			-0-
							3	9									
01	3223	X	3223	-0-	-0-	-0-	300	1	2710	3	Y	183	183	1			-0-
							12	4	201	9							
02	5589	X	5589	-0-	-0-	-0-	441	1	4625	3	Y	446	446	1			-0-
							32	4	491	9							
03	2827	X	2827	-0-	-0-	-0-	204	1	2391	3	Y	200	200	1			-0-
							12	4	220	9							
04	5497	X	5497	-0-	-0-	-0-	497	1	4564	3	Y	384	384	1			-0-
							14	4	422	9							

STS B WELL #: 60H RRCID -> 276688 COMPL. DATE 10/25/2014 TOTAL DEPTH 10545 PERF.10978 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1511	-0-	-409	-0-	122	1	1238	3	Y	137	137	1			-0-
							151	9									
12	1705	N	1186	-0-	-519	-0-	57	1	1129	3	Y	-0-					-0-
01	3059	N	3059	-0-	-0-	-0-	291	1	1866	3	Y	820	222	0	598	1	-0-
							902	9									
02	1702	N	1702	-0-	-0-	-0-	196	1	1310	3	Y	178	178	0			-0-
							196	9									
03	2397	N	2397	-0-	-0-	-0-	398	1	1698	3	Y	274	274	0			-0-
							301	9									
04	2880	N	2174	-0-	-706	-0-	471	1	1403	3	Y	273	273	0			-0-
							300	9									

DONNELL A WELL #: 9H RRCID -> 276707 COMPL. DATE 03/28/2015 TOTAL DEPTH 11386 PERF.11331 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	108	-0-	-4512	-0-	87	1	1	3	Y	16	16	1			-0-
							2	4	18	9							
12	4402	X	-0-	-0-	-4402	-0-					Y	-0-					-0-
01	4185	X	-0-	-0-	-4185	-0-					Y	-0-					-0-
02	336	X	-0-	-0-	-336	-0-					Y	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
04	120	X	-0-	-0-	-120	-0-					Y	-0-					-0-

STS B WELL #: 57H RRCID -> 276713 COMPL. DATE 11/19/2014 TOTAL DEPTH 10519 PERF.10881 - 16449

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	921	-0-	-1659	-0-	40	1	844	3	Y	34	34	1			-0-
							37	9									
12	2666	X	1313	-0-	-1353	-0-	63	1	1250	3	Y	-0-					-0-
01	3849	X	3849	-0-	-0-	-0-	331	1	1970	3	Y	125	125	1			-0-
							1410	4	138	9							
02	1624	X	1591	-0-	-33	-0-	213	1	1251	3	Y	115	115	0			-0-
							127	9									
03	1989	X	1989	-0-	-0-	-0-	335	1	1444	3	Y	191	191	0			-0-
							210	9									
04	2580	X	1685	-0-	-895	-0-	385	1	1129	3	Y	155	155	0			-0-
							171	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
DONNELL A WELL #: 18H RRCID -> 276754 COMPL. DATE 03/28/2015 TOTAL DEPTH 11419 PERF.11278 - 16746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	87	-0-	-3603	-0-	70	1	1	3	Y	13	13	1			-0-
							2	4	14	9							
12	3534	X	-0-	-0-	-3534	-0-					Y	-0-					-0-
01	3348	X	-0-	-0-	-3348	-0-					Y	-0-					-0-
02	280	X	-0-	-0-	-280	-0-					Y	-0-					-0-
03	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
04	90	X	-0-	-0-	-90	-0-					Y	-0-					-0-

JC MARTIN WELL #: 11H RRCID -> 276761 COMPL. DATE 02/14/2015 TOTAL DEPTH 10475 PERF.10806 - 15170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11580	X	10771	-0-	-809	-0-	255	1	10399	3	Y	106	106	1			-0-
							117	9									
12	12431	X	11500	-0-	-931	-0-	298	1	10917	3	Y	205	205	1			-0-
							59	4	226	9							
01	14192	X	14192	-0-	-0-	-0-	399	1	13474	3	Y	233	233	1			-0-
							63	4	256	9							
02	11940	X	11940	-0-	-0-	-0-	336	1	11372	3	Y	169	169	1			-0-
							46	4	186	9							
03	11501	X	10324	-0-	-1177	-0-	260	1	9900	3	Y	149	149	1			-0-
							164	9									
04	13740	X	12168	-0-	-1572	-0-	304	1	11697	3	Y	152	152	1			-0-
							167	9									

FORREST WHEELER WELL #: 14H RRCID -> 276849 COMPL. DATE 03/02/2015 TOTAL DEPTH 12174 PERF.12148 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6282	X	6282	-0-	-0-	-0-	819	1	5455	3	Y	7	7	1			-0-
							8	9									
12	3955	X	3955	-0-	-0-	-0-	745	1	3181	3	Y	24	24	1			-0-
							3	4	26	9							
01	6244	X	6244	-0-	-0-	-0-	762	1	4806	3	Y	587	587	1			-0-
							30	4	646	9							
02	6173	X	6173	-0-	-0-	-0-	396	1	4892	3	Y	770	770	1			-0-
							38	4	847	9							
03	5823	X	5823	-0-	-0-	-0-	628	1	4465	3	Y	612	612	1			-0-
							57	4	673	9							
04	6125	X	6125	-0-	-0-	-0-	613	1	4570	3	Y	824	824	1			-0-
							36	4	906	9							

JC MARTIN WELL #: 14H RRCID -> 276990 COMPL. DATE 02/28/2015 TOTAL DEPTH 11031 PERF.10883 - 18022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13148	X	13148	-0-	-0-	-0-	311	1	12697	3	Y	127	127	1			-0-
							140	9									
12	14033	X	14033	-0-	-0-	-0-	364	1	13334	3	Y	240	240	1			-0-
							71	4	264	9							
01	17313	X	17313	-0-	-0-	-0-	488	1	16459	3	Y	267	267	1			-0-
							72	4	294	9							
02	14567	X	14567	-0-	-0-	-0-	411	1	13892	3	Y	193	193	1			-0-
							52	4	212	9							
03	12597	X	12597	-0-	-0-	-0-	317	1	12093	3	Y	170	170	1			-0-
							187	9									
04	14850	X	14850	-0-	-0-	-0-	371	1	14289	3	Y	173	173	1			-0-
							190	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 39H RRCID -> 277297 COMPL. DATE 09/25/2015 TOTAL DEPTH 11372 PERF.11151 - 15778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8550	X	892	-0-	-7658	-0-	25	1	831	3	Y	33	33	1			-0-
							36	9									
12	9362	X	-0-	-0-	-9362	-0-					Y	-0-					-0-
01	9362	X	-0-	-0-	-9362	-0-					Y	193	193	1			-0-
02	8456	X	-0-	-0-	-8456	-0-					Y	416	416	1			-0-
03	12294	X	12294	-0-	-0-	-0-	290	1	11473	3	Y	483	483	1			-0-
							531	9									
04	6026	X	6026	-0-	-0-	-0-	158	1	5601	3	Y	243	243	1			-0-
							267	9									

STS WELL #: 41H RRCID -> 277309 COMPL. DATE 09/16/2015 TOTAL DEPTH 11375 PERF.11123 - 15024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890	X	823	-0-	-7067	-0-	23	1	781	3	Y	17	17	1			-0-
							19	9									
12	8463	X	-0-	-0-	-8463	-0-					Y	-0-					-0-
01	8463	X	-0-	-0-	-8463	-0-					Y	193	193	1			-0-
02	7644	X	-0-	-0-	-7644	-0-					Y	416	416	1			-0-
03	11323	X	11323	-0-	-0-	-0-	273	1	10785	3	Y	241	241	1			-0-
							265	9									
04	8239	X	8239	-0-	-0-	-0-	231	1	7710	3	Y	243	243	1			-0-
							31	4	267	9							

STS WELL #: 40H RRCID -> 277329 COMPL. DATE 09/09/2015 TOTAL DEPTH 11056 PERF.11223 - 15114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	498	-0-	-2802	-0-	14	1	465	3	Y	17	17	1			-0-
							19	9									
12	3410	X	-0-	-0-	-3410	-0-					Y	-0-					-0-
01	3410	X	-0-	-0-	-3410	-0-					Y	193	193	1			-0-
02	3080	X	-0-	-0-	-3080	-0-					Y	416	416	1			-0-
03	6852	X	6852	-0-	-0-	-0-	162	1	6425	3	Y	241	241	1			-0-
							265	9									
04	3359	X	3359	-0-	-0-	-0-	88	1	3137	3	Y	122	122	1			-0-
							134	9									

STS WELL #: 38H RRCID -> 277393 COMPL. DATE 09/01/2015 TOTAL DEPTH 11380 PERF.11261 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9390	X	977	-0-	-8413	-0-	27	1	914	3	Y	33	33	1			-0-
							36	9									
12	10261	X	-0-	-0-	-10261	-0-					Y	-0-					-0-
01	10261	X	-0-	-0-	-10261	-0-					Y	193	193	1			-0-
02	9268	X	-0-	-0-	-9268	-0-					Y	416	416	1			-0-
03	13470	X	13470	-0-	-0-	-0-	319	1	12620	3	Y	483	483	1			-0-
							531	9									
04	14990	X	14990	-0-	-0-	-0-	407	1	14054	3	Y	481	481	1			-0-
							529	9									

BROWN-TRUSTS WELL #: 33H RRCID -> 277881 COMPL. DATE 12/19/2015 TOTAL DEPTH 11011 PERF.11166 - 16327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10064	X	10064	-0-	-0-	-0-	230	1	9665	3	Y	154	154	0			-0-
							169	9									
12	7147	X	7147	-0-	-0-	-0-	178	1	6857	3	Y	102	102	0			-0-
							112	9									
01	13703	X	13703	-0-	-0-	-0-	298	1	12310	3	Y	995	995	0			-0-
							1095	9									
02	8328	X	8328	-0-	-0-	-0-	166	1	8134	3	Y	25	25	0			-0-
							28	9									
03	12053	X	12053	-0-	-0-	-0-	173	1	10496	3	Y	1258	1258	0			-0-
							1384	9									
04	10466	X	10466	-0-	-0-	-0-	160	1	9365	3	Y	855	855	0			-0-
							941	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
BROWN-TRUSTS WELL #: 31H RRCID -> 277882 COMPL. DATE 12/08/2015 TOTAL DEPTH 10965 PERF.11262 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9889	X	9889	-0-	-0-	-0-	226	1	9497	3	Y	151	151	0			-0-
							166	9									
12	7023	X	7023	-0-	-0-	-0-	175	1	6738	3	Y	100	100	0			-0-
							110	9									
01	13491	X	13491	-0-	-0-	-0-	293	1	12103	3	Y	995	995	0			-0-
							1095	9									
02	8186	X	8186	-0-	-0-	-0-	164	1	7994	3	Y	25	25	0			-0-
							28	9									
03	11869	X	11869	-0-	-0-	-0-	170	1	10315	3	Y	1258	1258	0			-0-
							1384	9									
04	10303	X	10303	-0-	-0-	-0-	158	1	9204	3	Y	855	855	0			-0-
							941	9									

BROWN-TRUSTS WELL #: 32H RRCID -> 277931 COMPL. DATE 12/19/2015 TOTAL DEPTH 11002 PERF.11190 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11524	X	11524	-0-	-0-	-0-	263	1	11067	3	Y	176	176	0			-0-
							194	9									
12	8186	X	8186	-0-	-0-	-0-	204	1	7855	3	Y	115	115	0			-0-
							127	9									
01	15503	X	15503	-0-	-0-	-0-	341	1	14067	3	Y	995	995	0			-0-
							1095	9									
02	9541	X	9541	-0-	-0-	-0-	191	1	9322	3	Y	25	25	0			-0-
							28	9									
03	13614	X	13614	-0-	-0-	-0-	199	1	12031	3	Y	1258	1258	0			-0-
							1384	9									
04	11860	X	11860	-0-	-0-	-0-	184	1	10735	3	Y	855	855	0			-0-
							941	9									

BROWN-TRUSTS WELL #: 35H RRCID -> 278605 COMPL. DATE 12/08/2015 TOTAL DEPTH 10990 PERF.11266 - 15785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	-0-	-0-	-6540	-0-					Y	-0-					-0-
12	4681	X	-0-	-0-	-4681	-0-					Y	-0-					-0-
01	5115	X	5115	-0-	-0-	-0-	104	1	4295	3	Y	651	651	0			-0-
							716	9									
02	4619	X	4619	-0-	-0-	-0-	92	1	4499	3	Y	25	25	0			-0-
							28	9									
03	7281	X	7281	-0-	-0-	-0-	96	1	5801	3	Y	1258	1258	0			-0-
							1384	9									
04	6206	X	6206	-0-	-0-	-0-	89	1	5176	3	Y	855	855	0			-0-
							941	9									

BROWN-TRUSTS WELL #: 36H RRCID -> 278626 COMPL. DATE 11/28/2015 TOTAL DEPTH 11039 PERF.11285 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2400	-0-	-0-	-0-	55	1	2304	3	Y	37	37	0			-0-
							41	9									
12	2976	X	1695	-0-	-1281	-0-	42	1	1620	3	Y	30	30	0			-0-
							33	9									
01	4250	X	4250	-0-	-0-	-0-	70	1	3085	3	Y	995	995	0			-0-
							1095	9									
02	2716	X	1962	-0-	-754	-0-	39	1	1895	3	Y	25	25	0			-0-
							28	9									
03	3862	X	3862	-0-	-0-	-0-	40	1	2438	3	Y	1258	1258	0			-0-
							1384	9									
04	3153	X	3153	-0-	-0-	-0-	37	1	2175	3	Y	855	855	0			-0-
							941	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
BROWN-TRUSTS WELL #: 34H RRCID -> 278627 COMPL. DATE 11/20/2015 TOTAL DEPTH 10986 PERF.11344 - 15924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5344	X	5344	-0-	-0-	-0-	122	1	5132	3	Y	82	82	0			-0-
							90	9									
12	6665	X	3801	-0-	-2864	-0-	94	1	3643	3	Y	58	58	0			-0-
							64	9									
01	7931	X	7931	-0-	-0-	-0-	159	1	6677	3	Y	995	995	0			-0-
							1095	9									
02	6048	X	4440	-0-	-1608	-0-	88	1	4324	3	Y	25	25	0			-0-
							28	9									
03	7051	X	7051	-0-	-0-	-0-	92	1	5575	3	Y	1258	1258	0			-0-
							1384	9									
04	6900	X	6001	-0-	-899	-0-	85	1	4975	3	Y	855	855	0			-0-
							941	9									

STS WELL #: 35H RRCID -> 282640 COMPL. DATE 01/31/2018 TOTAL DEPTH 10908 PERF.11216 - 16305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12714	X	12714	-0-	-0-	-0-	180	1	11491	3	Y	948	948	0	36	1	66
							1043	9									
12	13454	X	4851	-0-	-8603	-0-	70	1	4388	3	Y	314	272	0	108	1	-0-
							48	4	345	9							
01	18041	X	18041	-0-	-0-	-0-	305	1	16193	3	Y	1368	1368	0			-0-
							38	4	1505	9							
02	12040	X	2949	-0-	-9091	-0-	38	1	2368	3	Y	428	314	0	114	1	-0-
							72	4	471	9							
03	13144	X	2226	-0-	-10918	-0-	26	1	1547	3	Y	537	368	0	169	1	-0-
							62	4	591	9							
04	16140	X	8639	-0-	-7501	-0-	117	1	6791	3	Y	1549	981	0	568	1	-0-
							27	4	1704	9							

STS WELL #: 37H RRCID -> 282644 COMPL. DATE 01/31/2018 TOTAL DEPTH 10852 PERF.11239 - 17949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11190	X	9723	-0-	-1467	-0-	110	1	7991	3	Y	1451	1451	0	63	1	116
							26	4	1596	9							
12	11198	X	11198	-0-	-0-	-0-	153	1	9763	3	Y	1165	1071	0	210	1	-0-
							1282	9									
01	13053	X	13053	-0-	-0-	-0-	215	1	11530	3	Y	1156	1156	0			-0-
							36	4	1272	9							
02	10948	X	8499	-0-	-2449	-0-	146	1	7719	3	Y	576	427	0	149	1	-0-
							634	9									
03	10292	X	9767	-0-	-525	-0-	159	1	9408	3	Y	182	182	1			-0-
							200	9									
04	11700	X	7842	-0-	-3858	-0-	131	1	7681	3	Y	5	5	1			-0-
							24	4	6	9							

STS WELL #: 36H RRCID -> 282871 COMPL. DATE 01/31/2018 TOTAL DEPTH 10974 PERF.11274 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14862	X	14862	-0-	-0-	-0-	228	1	13778	3	Y	778	778	0	43	1	80
							856	9									
12	12483	X	12483	-0-	-0-	-0-	183	1	11230	3	Y	973	867	0	186	1	-0-
							1070	9									
01	13573	X	13573	-0-	-0-	-0-	239	1	12315	3	Y	926	926	0			-0-
							1019	9									
02	13076	X	8604	-0-	-4472	-0-	151	1	7767	3	Y	582	423	0	159	1	-0-
							46	4	640	9							
03	15345	X	3182	-0-	-12163	-0-	48	1	2867	3	Y	153	81	0	72	1	-0-
							99	4	168	9							
04	14850	X	7588	-0-	-7262	-0-	125	1	7169	3	Y	201	128	0	73	1	-0-
							73	4	221	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS B WELL #: 51H RRCID -> 283956 COMPL. DATE 04/14/2018 TOTAL DEPTH 10574 PERF.11106 - 16868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3155	X	3155	-0-	-0-	-0-	259	1	2652	3	Y	222	222	0			-0-
							244	9									
12	2359	X	2359	-0-	-0-	-0-	243	1	1917	3	Y	181	149	0	32	1	-0-
							199	9									
01	4465	X	4465	-0-	-0-	-0-	315	1	3213	3	Y	852	852	0			-0-
							937	9									
02	2418	X	2418	-0-	-0-	-0-	278	1	2019	3	Y	110	78	0	32	1	-0-
							121	9									
03	2739	X	2739	-0-	-0-	-0-	384	1	2319	3	Y	33	29	0	4	1	-0-
							36	9									
04	1632	X	1632	-0-	-0-	-0-	193	1	1283	3	Y	142	142	0			-0-
							156	9									

STS B WELL #: 49H RRCID -> 284165 COMPL. DATE 04/14/2018 TOTAL DEPTH 10616 PERF.11160 - 16747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10501	X	10501	-0-	-0-	-0-	864	1	9042	3	Y	541	541	0			-0-
							595	9									
12	8824	X	8824	-0-	-0-	-0-	879	1	6718	3	Y	1115	947	0	168	1	-0-
							1227	9									
01	7161	X	7161	-0-	-0-	-0-	833	1	5704	3	Y	567	567	0			-0-
							624	9									
02	6218	X	6218	-0-	-0-	-0-	794	1	5349	3	Y	68	51	0	17	1	-0-
							75	9									
03	7312	X	7312	-0-	-0-	-0-	929	1	5709	3	Y	613	536	0	77	1	-0-
							674	9									
04	5200	X	5200	-0-	-0-	-0-	554	1	3782	3	Y	785	785	0			-0-
							864	9									

STS B WELL #: 50H RRCID -> 284166 COMPL. DATE 04/14/2018 TOTAL DEPTH 10600 PERF.10942 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15231	X	15231	-0-	-0-	-0-	1338	1	13391	3	Y	456	456	0			-0-
							502	9									
12	13361	X	11081	-0-	-2280	-0-	1282	1	9246	3	Y	503	426	0	77	1	-0-
							553	9									
01	13361	X	10960	-0-	-2401	-0-	1379	1	8967	3	Y	558	558	0			-0-
							614	9									
02	12068	X	10375	-0-	-1693	-0-	1156	1	8226	3	Y	903	670	0	233	1	-0-
							993	9									
03	13361	X	10786	-0-	-2575	-0-	1341	1	8336	3	Y	1008	883	0	125	1	-0-
							1109	9									
04	12930	X	7300	-0-	-5630	-0-	840	1	5989	3	Y	428	428	0			-0-
							471	9									

STS B WELL #: 52H RRCID -> 287167 COMPL. DATE 06/09/2019 TOTAL DEPTH 10654 PERF.11189 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20190	X	19549	-0-	-641	-0-	18211	3	1338	9	Y	1216	1093	0	124	1	16
12	22134	X	14645	-0-	-7489	-0-	13343	3	1302	9	Y	1184	1014	0	170	1	16
01	23529	X	14701	-0-	-8828	-0-	13480	3	1221	9	Y	1110	1060	0	41	1	25
02	21672	X	11045	-0-	-10627	-0-	9970	3	1075	9	Y	977	968	0	18	1	16
03	23994	X	11986	-0-	-12008	-0-	10918	3	1068	9	Y	971	824	0	145	1	18
04	22747	X	22747	-0-	-0-	-0-	21695	3	1052	9	Y	956	770	0	204	1	-0-

STS B WELL #: 53H RRCID -> 287168 COMPL. DATE 06/09/2019 TOTAL DEPTH 10623 PERF.11139 - 16900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17460	X	17029	-0-	-431	-0-	15899	3	1130	9	Y	1027	927	0	100	1	13
12	19220	X	13071	-0-	-6149	-0-	12028	3	1043	9	Y	948	808	0	140	1	13
01	19964	X	13035	-0-	-6929	-0-	12020	3	1015	9	Y	923	881	0	34	1	21
02	18424	X	10462	-0-	-7962	-0-	9551	3	911	9	Y	828	820	0	16	1	13
03	20398	X	12882	-0-	-7516	-0-	11860	3	1022	9	Y	929	790	0	135	1	17
04	18810	X	18810	-0-	-0-	-0-	18083	3	727	9	Y	661	521	0	157	1	-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
FORREST WHEELER WELL #: 19H RRCID -> 287475 COMPL. DATE 08/12/2019 TOTAL DEPTH 11730 PERF.12226 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10650	X	5842	-0-	-4808	-0-	4949	3	893	9	Y	812	812	0			4
12	11005	X	5494	-0-	-5511	-0-	4509	3	985	9	Y	895	895	0			4
01	11005	X	5235	-0-	-5770	-0-	4377	3	858	9	Y	780	780	0			4
02	9940	X	5061	-0-	-4879	-0-	4199	3	862	9	Y	784	784	0			4
03	6262	X	1793	-0-	-4469	-0-	1598	3	195	9	Y	177	177	0			4
04	6886	X	6886	-0-	-0-	-0-	5886	3	1000	9	Y	909	844	0	31	1	38

FORREST WHEELER WELL #: 21H RRCID -> 287480 COMPL. DATE 08/12/2019 TOTAL DEPTH 11774 PERF.12357 - 17449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11340	X	5073	-0-	-6267	-0-	4502	3	571	9	Y	519	519	0			8
12	11718	X	10372	-0-	-1346	-0-	9199	3	1173	9	Y	1066	1066	0			8
01	11718	X	7273	-0-	-4445	-0-	6400	3	873	9	Y	794	794	0			8
02	10584	X	1247	-0-	-9337	-0-	1168	3	79	9	Y	72	72	0			8
03	9827	X	454	-0-	-9373	-0-	391	3	63	9	Y	57	57	0			8
04	10050	X	1385	-0-	-8665	-0-	1005	3	131	4	Y	226	216	0	12	1	6
							249	9									

STS B WELL #: 54H RRCID -> 287726 COMPL. DATE 06/09/2019 TOTAL DEPTH 10697 PERF.11112 - 16941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18750	X	18115	-0-	-635	-0-	17071	3	1044	9	Y	949	837	0	112	1	15
12	20305	X	13413	-0-	-6892	-0-	12416	3	997	9	Y	906	752	0	155	1	14
01	21049	X	13007	-0-	-8042	-0-	12009	3	998	9	Y	907	864	0	36	1	21
02	19376	X	11157	-0-	-8219	-0-	10292	3	865	9	Y	786	778	0	16	1	13
03	21452	X	13314	-0-	-8138	-0-	12235	3	1079	9	Y	981	840	0	137	1	17
04	19914	X	19914	-0-	-0-	-0-	19217	3	697	9	Y	634	487	0	164	1	-0-

STS B WELL #: 55H RRCID -> 287833 COMPL. DATE 06/09/2019 TOTAL DEPTH 10654 PERF.11112 - 16963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17597	X	17597	-0-	-0-	-0-	16512	3	1085	9	Y	986	880	0	106	1	14
12	18290	X	13556	-0-	-4734	-0-	12596	3	960	9	Y	873	728	0	145	1	14
01	19623	X	13512	-0-	-6111	-0-	12507	3	1005	9	Y	914	872	0	35	1	21
02	18088	X	11085	-0-	-7003	-0-	10254	3	831	9	Y	755	746	0	16	1	14
03	20026	X	14473	-0-	-5553	-0-	13450	3	1023	9	Y	930	787	0	140	1	17
04	18905	X	18905	-0-	-0-	-0-	18247	3	658	9	Y	598	466	0	149	1	-0-

STS B WELL #: 56H RRCID -> 287853 COMPL. DATE 06/09/2019 TOTAL DEPTH 10726 PERF.11181 - 16911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18979	X	18979	-0-	-0-	-0-	17796	3	1183	9	Y	1075	959	0	116	1	15
12	21049	X	14619	-0-	-6430	-0-	13634	3	985	9	Y	895	716	0	177	1	17
01	21607	X	14570	-0-	-7037	-0-	13103	3	1467	9	Y	1334	1280	0	44	1	27
02	19880	X	12304	-0-	-7576	-0-	10936	3	1368	9	Y	1244	1233	0	20	1	18
03	22010	X	13423	-0-	-8587	-0-	12713	3	710	9	Y	645	446	0	193	1	24
04	19365	X	19365	-0-	-0-	-0-	19165	3	200	9	Y	182	206	1			-0-

JC MARTIN WELL #: 107H RRCID -> 287928 COMPL. DATE 07/27/2019 TOTAL DEPTH 10774 PERF.11072 - 21627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84085	X	84085	-0-	-0-	-0-	1472	1	82318	3	Y	268	263	1			36
							295	9									
12	138942	X	138942	-0-	-0-	-0-	2475	1	136366	3	Y	90	110	1			16
							2	4	99	9							
01	124867	X	124867	-0-	-0-	-0-	2586	1	122213	3	Y	61	64	1			13
							1	4	67	9							
02	101948	X	101948	-0-	-0-	-0-	2029	1	99855	3	Y	57	55	1			15
							1	4	63	9							
03	119257	X	99615	-0-	-19642	-0-	1612	1	97917	3	Y	75	72	1			18
							3	4	83	9							
04	115410	X	86706	-0-	-28704	-0-	1461	1	85170	3	Y	67	63	1			22
							1	4	74	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 25H RRCID -> 288037 COMPL. DATE 09/06/2019 TOTAL DEPTH 11100 PERF.11553 - 20704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21300	X	5336	-0-	-15964	-0-	91	1	5128	3	Y	106	106	0			17
							117	9									
12	22010	X	858	-0-	-21152	-0-	15	1	843	3	Y	-0-					17
01	22475	X	12092	-0-	-10383	-0-	247	1	11821	3	Y	22	22	0			17
							24	9									
02	33549	X	33549	-0-	-0-	-0-	672	1	31674	3	Y	959	959	0			17
							148	4	1055	9							
03	54242	X	54242	-0-	-0-	-0-	857	1	52088	3	Y	1177	1177	0			17
							2	4	1295	9							
04	43890	X	43890	-0-	-0-	-0-	722	1	42085	3	Y	984	984	0			17
							1	4	1082	9							

JC MARTIN WELL #: 103H RRCID -> 288070 COMPL. DATE 07/27/2019 TOTAL DEPTH 10722 PERF.11009 - 18996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55200	X	40437	-0-	-14763	-0-	714	1	39598	3	Y	114	118	1			15
							125	9									
12	53041	X	40607	-0-	-12434	-0-	722	1	39772	3	Y	102	99	1			18
							1	4	112	9							
01	54715	X	41486	-0-	-13229	-0-	848	1	40547	3	Y	83	84	1			17
							91	9									
02	49420	X	30687	-0-	-18733	-0-	617	1	30006	3	Y	58	60	1			15
							64	9									
03	54715	X	31364	-0-	-23351	-0-	506	1	30779	3	Y	71	69	1			17
							1	4	78	9							
04	40440	X	28191	-0-	-12249	-0-	475	1	27655	3	Y	55	54	1			18
							61	9									

JC MARTIN WELL #: 104H RRCID -> 288071 COMPL. DATE 07/27/2019 TOTAL DEPTH 10674 PERF.11102 - 19058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68070	X	47548	-0-	-20522	-0-	832	1	46617	3	Y	90	87	1			12
							99	9									
12	62093	X	51154	-0-	-10939	-0-	908	1	50169	3	Y	69	69	1			12
							1	4	76	9							
01	65410	X	52974	-0-	-12436	-0-	1083	1	51827	3	Y	58	58	1			12
							64	9									
02	59080	X	42667	-0-	-16413	-0-	847	1	41767	3	Y	48	48	1			12
							53	9									
03	65410	X	42795	-0-	-22615	-0-	692	1	42036	3	Y	60	58	1			14
							1	4	66	9							
04	51270	X	42645	-0-	-8625	-0-	720	1	41872	3	Y	47	46	1			15
							1	4	52	9							

JC MARTIN WELL #: 105H RRCID -> 288072 COMPL. DATE 07/27/2019 TOTAL DEPTH 10740 PERF.11008 - 19143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89250	X	55389	-0-	-33861	-0-	968	1	54314	3	Y	97	95	1			13
							107	9									
12	75051	X	63534	-0-	-11517	-0-	1137	1	62328	3	Y	62	64	1			11
							1	4	68	9							
01	68231	X	64501	-0-	-3730	-0-	1318	1	63128	3	Y	49	50	1			10
							1	4	54	9							
02	57120	X	51714	-0-	-5406	-0-	1034	1	50641	3	Y	35	36	1			9
							39	9									
03	63519	X	51512	-0-	-12007	-0-	835	1	50620	3	Y	50	47	1			12
							2	4	55	9							
04	62430	X	50022	-0-	-12408	-0-	844	1	48630	3	Y	32	34	1			10
							513	4	35	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 106H RRCID -> 288258 COMPL. DATE 07/27/2019 TOTAL DEPTH 10673 PERF.10872 - 19114

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78000	X	48439	-0-	-29561	-0-	848	1	47459	3	Y	120	115	1			16
							132	9									
12	67239	X	56773	-0-	-10466	-0-	1010	1	55672	3	Y	82	83	1			15
							1	4	90	9							
01	70711	X	60626	-0-	-10085	-0-	1239	1	59317	3	Y	63	65	1			13
							1	4	69	9							
02	63868	X	52113	-0-	-11755	-0-	1038	1	51025	3	Y	45	47	1			11
							50	9									
03	70711	X	51893	-0-	-18818	-0-	840	1	50983	3	Y	63	59	1			15
							1	4	69	9							
04	58680	X	44052	-0-	-14628	-0-	741	1	43254	3	Y	51	49	1			17
							1	4	56	9							

GENTRY WELL #: 30H RRCID -> 288319 COMPL. DATE 08/31/2019 TOTAL DEPTH 12771 PERF.13069 - 17896

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29700	X	18917	-0-	-10783	-0-	323	1	18373	3	Y	200	235	1			326
							1	4	220	9							
12	23157	X	10310	-0-	-12847	-0-	177	1	10049	3	Y	58	128	1			256
							20	4	64	9							
01	26572	X	26572	-0-	-0-	-0-	534	1	25446	3	Y	484	430	1			310
							60	4	532	9							
02	20916	X	19005	-0-	-1911	-0-	382	1	18491	3	Y	117	205	1			222
							3	4	129	9							
03	21638	X	19488	-0-	-2150	-0-	306	1	18586	3	Y	534	412	1			344
							9	4	587	9							
04	25710	X	15212	-0-	-10498	-0-	253	1	14680	3	Y	195	193	1			346
							64	4	215	9							

STS WELL #: 26H RRCID -> 288371 COMPL. DATE 09/06/2019 TOTAL DEPTH 11076 PERF.11632 - 20826

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101262	X	101262	-0-	-0-	-0-	1725	1	97812	3	Y	1568	1568	0			26
							1725	9									
12	98153	X	98153	-0-	-0-	-0-	1705	1	95157	3	Y	1173	1173	0			26
							1	4	1290	9							
01	100006	X	95294	-0-	-4712	-0-	1927	1	92266	3	Y	1000	1000	0			26
							1	4	1100	9							
02	93072	X	75178	-0-	-17894	-0-	1471	1	72699	3	Y	916	916	0			26
							1008	9									
03	104625	X	661	-0-	-103964	-0-	11	1	639	3	Y	10	10	0			26
							11	9									
04	101250	X	42599	-0-	-58651	-0-	700	1	40663	3	Y	1123	1123	0			26
							1	4	1235	9							

STS WELL #: 27H RRCID -> 288372 COMPL. DATE 09/06/2019 TOTAL DEPTH 11179 PERF.11835 - 20769

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86160	X	65680	-0-	-20480	-0-	1124	1	63603	3	Y	866	866	0			22
							953	9									
12	81096	X	69700	-0-	-11396	-0-	1209	1	67438	3	Y	956	956	0			22
							1	4	1052	9							
01	81096	X	73726	-0-	-7370	-0-	1486	1	71292	3	Y	861	861	0			22
							1	4	947	9							
02	72632	X	64737	-0-	-7895	-0-	1253	1	62336	3	Y	868	868	0			22
							193	4	955	9							
03	80414	X	68919	-0-	-11495	-0-	1093	1	66407	3	Y	1288	1288	0			22
							2	4	1417	9							
04	70680	X	62085	-0-	-8595	-0-	1026	1	59754	3	Y	1185	1185	0			22
							1	4	1304	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 28H RRCID -> 288391 COMPL. DATE 09/06/2019 TOTAL DEPTH 11090 PERF.11922 - 21914

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122356	X	122356	-0-		-0-	-0-	2099	1	118587	3	Y	1518	1518	0			33
								1670	9									
12	117256	X	117256	-0-		-0-	-0-	2031	1	113537	3	Y	1534	1534	0			33
								1	4	1687	9							
01	123101	X	107415	-0-		-15686	-0-	2165	1	103798	3	Y	1319	1319	0			33
								1	4	1451	9							
02	113120	X	82710	-0-		-30410	-0-	1622	1	79838	3	Y	1058	1058	0			33
								86	4	1164	9							
03	126449	X	974	-0-		-125475	-0-	15	1	914	3	Y	41	41	0			33
								45	9									
04	122370	X	49465	-0-		-72905	-0-	803	1	46578	3	Y	1867	1867	0			33
								30	4	2054	9							

JC MARTIN WELL #: 102H RRCID -> 288392 COMPL. DATE 07/27/2019 TOTAL DEPTH 10651 PERF.11115 - 18770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30660	X	22785	-0-		-7875	-0-	398	1	22185	3	Y	184	189	1			25
								202	9									
12	29361	X	29361	-0-		-0-	-0-	521	1	28589	3	Y	228	212	1			41
								251	9									
01	30921	X	30921	-0-		-0-	-0-	630	1	30048	3	Y	221	216	1			46
								243	9									
02	26219	X	26219	-0-		-0-	-0-	521	1	25512	3	Y	169	172	1			43
								186	9									
03	29357	X	27102	-0-		-2255	-0-	435	1	26470	3	Y	178	179	1			42
								1	4	196	9							
04	29910	X	18705	-0-		-11205	-0-	314	1	18295	3	Y	87	101	1			28
								96	9									

STS WELL #: 29H RRCID -> 288393 COMPL. DATE 09/06/2019 TOTAL DEPTH 11039 PERF.11844 - 21023

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92400	X	89978	-0-		-2422	-0-	1551	1	87121	3	Y	1187	1187	0			26
								1306	9									
12	97247	X	96861	-0-		-386	-0-	1678	1	93726	3	Y	1324	1324	0			26
								1	4	1456	9							
01	106051	X	90359	-0-		-15692	-0-	1822	1	87228	3	Y	1189	1189	0			26
								1	4	1308	9							
02	96992	X	76333	-0-		-20659	-0-	1479	1	73486	3	Y	1244	1244	0			26
								1368	9									
03	107384	X	139	-0-		-107245	-0-	2	1	137	3	Y	-0-					26
04	106524	X	106524	-0-		-0-	-0-	1755	1	102600	3	Y	1970	1970	0			26
								2	4	2167	9							

JC MARTIN WELL #: 101H RRCID -> 288455 COMPL. DATE 07/27/2019 TOTAL DEPTH 10717 PERF.11018 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64410	X	55694	-0-		-8716	-0-	974	1	54317	3	Y	366	376	1			49
								403	9									
12	64077	X	61709	-0-		-2368	-0-	1094	1	60288	3	Y	296	292	1			53
								1	4	326	9							
01	73199	X	73199	-0-		-0-	-0-	1496	1	71298	3	Y	367	344	1			76
								1	4	404	9							
02	65716	X	56767	-0-		-8949	-0-	1131	1	55385	3	Y	228	246	1			58
								251	9									
03	72757	X	59061	-0-		-13696	-0-	952	1	57786	3	Y	292	281	1			69
								2	4	321	9							
04	70830	X	54609	-0-		-16221	-0-	917	1	53438	3	Y	230	225	1			74
								1	4	253	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS C WELL #: 1H RRCID -> 288456 COMPL. DATE 10/03/2019 TOTAL DEPTH 10954 PERF.11380 - 22101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30390	X	23387	-0-	-7003	-0-	251	1	15733	3	Y	6730	6730	0			-0-
							7403	9									
12	26412	X	23204	-0-	-3208	-0-	261	1	15991	3	Y	6320	6207	0	113	1	-0-
							6952	9									
01	29512	X	24556	-0-	-4956	-0-	318	1	16957	3	Y	6619	6469	0			150
							7281	9									
02	26656	X	22461	-0-	-4195	-0-	288	1	15906	3	Y	5697	5697	0			150
							6267	9									
03	26660	X	21197	-0-	-5463	-0-	284	1	17250	3	Y	3329	3328	0			151
							1	4	3662	9							
04	23400	X	19259	-0-	-4141	-0-	285	1	16471	3	Y	2275	2213	0	83	1	130
							2503	9									

STS C WELL #: 2H RRCID -> 288457 COMPL. DATE 10/03/2019 TOTAL DEPTH 11265 PERF.11494 - 21966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26700	X	19965	-0-	-6735	-0-	293	1	17098	3	Y	2340	2340	0			-0-
							2574	9									
12	24924	X	18868	-0-	-6056	-0-	277	1	16004	3	Y	2352	2310	0	42	1	-0-
							2587	9									
01	24924	X	18655	-0-	-6269	-0-	314	1	15645	3	Y	2451	2397	0			54
							2696	9									
02	21560	X	17409	-0-	-4151	-0-	282	1	14595	3	Y	2302	2302	0			54
							2532	9									
03	22010	X	14417	-0-	-7593	-0-	201	1	12196	3	Y	1836	1835	0			55
							2020	9									
04	19980	X	13118	-0-	-6862	-0-	194	1	11202	3	Y	1565	1523	0	30	1	67
							1722	9									

GENTRY WELL #: 33H RRCID -> 288495 COMPL. DATE 05/29/2019 TOTAL DEPTH 12930 PERF.13266 - 20579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82110	X	61735	-0-	-20375	-0-	1092	1	60617	3	Y	24	48	1			10
							26	9									
12	78089	X	20870	-0-	-57219	-0-	359	1	20501	3	Y	9	13	1			6
							10	9									
01	75578	X	511	-0-	-75067	-0-	9	1	471	3	Y	-0-	6	1			-0-
							31	4									
02	68264	X	66981	-0-	-1283	-0-	1333	1	65632	3	Y	2	1	1			1
							14	4	2	9							
03	75578	X	55805	-0-	-19773	-0-	903	1	54897	3	Y	3	1	1			3
							2	4	3	9							
04	61740	X	49513	-0-	-12227	-0-	832	1	48541	3	Y	28	18	1			13
							109	4	31	9							

STS C WELL #: 3H RRCID -> 288713 COMPL. DATE 10/03/2019 TOTAL DEPTH 11262 PERF.11487 - 22135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19532	X	19532	-0-	-0-	-0-	293	1	17042	3	Y	1997	1997	0			-0-
							2197	9									
12	20181	X	18902	-0-	-1279	-0-	278	1	16009	3	Y	2377	2338	0	39	1	-0-
							2615	9									
01	20181	X	18306	-0-	-1875	-0-	310	1	15354	3	Y	2402	2352	0			50
							2642	9									
02	18228	X	16765	-0-	-1463	-0-	276	1	14195	3	Y	2085	2085	0			50
							2294	9									
03	20181	X	15063	-0-	-5118	-0-	219	1	13285	3	Y	1417	1417	0			50
							1559	9									
04	14700	X	12340	-0-	-2360	-0-	185	1	10761	3	Y	1267	1235	0	27	1	55
							1394	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GENTRY WELL #: 31H RRCID -> 288714 COMPL. DATE 08/31/2019 TOTAL DEPTH 12919 PERF.13160 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27270	X	23562	-0-	-3708	-0-	409	1	23110	3	Y	3	23	1			15
							40	4	3	9							
12	29915	X	14673	-0-	-15242	-0-	254	1	14364	3	Y	4	6	1			13
							51	4	4	9							
01	35168	X	35168	-0-	-0-	-0-	725	1	34243	3	Y	87	44	1			56
							104	4	96	9							
02	29088	X	29088	-0-	-0-	-0-	578	1	28471	3	Y	12	37	1			31
							26	4	13	9							
03	28768	X	27474	-0-	-1294	-0-	441	1	26823	3	Y	41	46	1			26
							165	4	45	9							
04	34020	X	25414	-0-	-8606	-0-	430	1	24922	3	Y	20	15	1			31
							40	4	22	9							

GENTRY WELL #: 32H RRCID -> 288749 COMPL. DATE 08/30/2019 TOTAL DEPTH 12869 PERF.13302 - 20958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105240	X	70862	-0-	-34378	-0-	1245	1	69349	3	Y	244	496	1			101
							268	9									
12	108500	X	28153	-0-	-80347	-0-	469	1	27491	3	Y	175	159	1			117
							193	9									
01	97681	X	969	-0-	-96712	-0-	12	1	573	3	Y	195	166	1			146
							169	4	215	9							
02	90972	X	90972	-0-	-0-	-0-	1824	1	88699	3	Y	408	299	1			255
							449	9									
03	89776	X	74974	-0-	-14802	-0-	1211	1	73601	3	Y	43	257	1			41
							115	4	47	9							
04	70860	X	57051	-0-	-13809	-0-	968	1	55842	3	Y	129	109	1			61
							99	4	142	9							

GENTRY WELL #: 61H RRCID -> 288750 COMPL. DATE 08/30/2019 TOTAL DEPTH 13479 PERF.13353 - 22677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146640	X	124110	-0-	-22530	-0-	2189	1	121903	3	Y	16	31	1			7
							18	9									
12	155341	X	44840	-0-	-110501	-0-	754	1	44083	3	Y	3	8	1			2
							3	9									
01	155341	X	134534	-0-	-20807	-0-	2755	1	131690	3	Y	80	22	1			60
							1	4	88	9							
02	140308	X	131352	-0-	-8956	-0-	2611	1	128733	3	Y	6	62	1			4
							1	4	7	9							
03	152117	X	143221	-0-	-8896	-0-	2319	1	140894	3	Y	4	4	1			4
							4	4	4	9							
04	130200	X	129543	-0-	-657	-0-	2185	1	127301	3	Y	50	30	1			24
							2	4	55	9							

GENTRY WELL #: 60H RRCID -> 288805 COMPL. DATE 08/30/2019 TOTAL DEPTH 13433 PERF.13224 - 22328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135600	X	121115	-0-	-14485	-0-	2129	1	118965	3	Y	19	50	1			8
							21	9									
12	138884	X	138884	-0-	-0-	-0-	2475	1	136397	3	Y	9	11	1			6
							2	4	10	9							
01	150824	X	150824	-0-	-0-	-0-	3109	1	147695	3	Y	17	10	1			13
							1	4	19	9							
02	141732	X	141732	-0-	-0-	-0-	2820	1	138910	3	Y	1	13	1			1
							1	4	1	9							
03	151222	X	151222	-0-	-0-	-0-	2449	1	148766	3	Y	2	1	1			2
							5	4	2	9							
04	145950	X	135587	-0-	-10363	-0-	2288	1	133285	3	Y	11	8	1			5
							2	4	12	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS C WELL #: 8H RRCID -> 288819 COMPL. DATE 10/19/2019 TOTAL DEPTH 11014 PERF.11423 - 22397

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22740	X	12933	-0-		-9807		-0-	188	1	10887	3	Y	1689	1636	0	53	1	9
									1858	9									
12	23498	X	17784	-0-		-5714		-0-	263	1	15219	3	Y	2093	2038	0	55	1	9
									2302	9									
01	21793	X	15329	-0-		-6464		-0-	258	1	12947	3	Y	1931	1880	0	52	1	8
									2124	9									
02	18872	X	13003	-0-		-5869		-0-	212	1	10889	3	Y	1729	1729	0			8
									1902	9									
03	20894	X	10812	-0-		-10082		-0-	156	1	9376	3	Y	1163	1130	0	33	1	8
									1	4	1279	9							
04	17220	X	16392	-0-		-828		-0-	246	1	14330	3	Y	1651	1651	0			8
									1816	9									

STS C WELL #: 10H RRCID -> 288834 COMPL. DATE 10/19/2019 TOTAL DEPTH 11032 PERF.11476 - 22201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20730	X	11143	-0-		-9587		-0-	162	1	9318	3	Y	1512	1460	0	51	1	9
									1663	9									
12	21421	X	13631	-0-		-7790		-0-	193	1	11151	3	Y	2079	2024	0	55	1	9
									2287	9									
01	19685	X	11564	-0-		-8121		-0-	197	1	9564	3	Y	1639	1588	0	52	1	8
									1803	9									
02	15120	X	12595	-0-		-2525		-0-	200	1	10339	3	Y	1869	1869	0			8
									2056	9									
03	16740	X	11591	-0-		-5149		-0-	159	1	9636	3	Y	1633	1592	0	39	1	10
									1796	9									
04	13200	X	13101	-0-		-99		-0-	188	1	10960	3	Y	1775	1775	0			10
									1953	9									

STS C WELL #: 12H RRCID -> 288836 COMPL. DATE 10/19/2019 TOTAL DEPTH 11045 PERF.11410 - 22438

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22440	X	13317	-0-		-9123		-0-	192	1	11307	3	Y	1653	1601	0	53	1	9
									1818	9									
12	23188	X	16262	-0-		-6926		-0-	227	1	13407	3	Y	2389	2321	0	66	1	11
									2628	9									
01	21731	X	13919	-0-		-7812		-0-	205	1	10539	3	Y	2886	2813	0	73	1	11
									3175	9									
02	18564	X	13262	-0-		-5302		-0-	213	1	10885	3	Y	1967	1967	0			11
									2164	9									
03	20553	X	8655	-0-		-11898		-0-	119	1	7207	3	Y	1208	1178	0	34	1	7
									1329	9									
04	15750	X	10082	-0-		-5668		-0-	146	1	8517	3	Y	1290	1290	0			7
									1419	9									

STS C WELL #: 13H RRCID -> 288838 COMPL. DATE 10/19/2019 TOTAL DEPTH 10990 PERF.11510 - 19495

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16800	X	9721	-0-		-7079		-0-	146	1	8439	3	Y	1033	1000	0	34	1	6
									1136	9									
12	16523	X	11207	-0-		-5316		-0-	173	1	9613	3	Y	1292	1259	0	34	1	5
									1421	9									
01	16957	X	13438	-0-		-3519		-0-	229	1	11305	3	Y	1731	1683	0	46	1	7
									1904	9									
02	15960	X	12115	-0-		-3845		-0-	200	1	10263	3	Y	1502	1502	0			7
									1652	9									
03	17670	X	12921	-0-		-4749		-0-	184	1	11212	3	Y	1386	1347	0	37	1	9
									1525	9									
04	13941	X	13941	-0-		-0-		-0-	209	1	12178	3	Y	1413	1413	0			9
									1554	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 60H RRCID -> 288845 COMPL. DATE 02/22/2020 TOTAL DEPTH 11223 PERF.11024 - 19919

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76500	X	64037	-0-	-12463	-0-	1125	1	62897	3	Y	14	25	1			15
							15	9									
12	65565	X	63534	-0-	-2031	-0-	1131	1	62376	3	Y	24					39
							1	4	26	9							
01	68900	X	68900	-0-	-0-	-0-	1411	1	67352	3	Y	124	34	1			129
							1	4	136	9							
02	59780	X	54024	-0-	-5756	-0-	1075	1	52937	3	Y	11					140
							12	9									
03	66185	X	59939	-0-	-6246	-0-	968	1	58816	3	Y	139	86	1			193
							2	4	153	9							
04	66690	X	51531	-0-	-15159	-0-	870	1	50639	3	Y	19	73	1			139
							1	4	21	9							

JC MARTIN WELL #: 61H RRCID -> 288847 COMPL. DATE 02/22/2020 TOTAL DEPTH 11168 PERF.11234 - 19915

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59940	X	51423	-0-	-8517	-0-	893	1	50229	3	Y	120	133	1			126
							169	4	132	9							
12	64108	X	51648	-0-	-12460	-0-	916	1	50705	3	Y	24					150
							1	4	26	9							
01	64108	X	42889	-0-	-21219	-0-	889	1	41850	3	Y	89	131	1			108
							52	4	98	9							
02	57904	X	46469	-0-	-11435	-0-	922	1	45535	3	Y	11					119
							12	9									
03	53134	X	43277	-0-	-9857	-0-	697	1	42459	3	Y	108	72	1			155
							2	4	119	9							
04	51420	X	43683	-0-	-7737	-0-	736	1	42927	3	Y	17	58	1			114
							1	4	19	9							

JC MARTIN WELL #: 62H RRCID -> 288848 COMPL. DATE 02/23/2020 TOTAL DEPTH 11239 PERF.11118 - 20636

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79735	X	79735	-0-	-0-	-0-	1390	1	78157	3	Y	90	104	1			95
							89	4	99	9							
12	81302	X	81302	-0-	-0-	-0-	1444	1	79742	3	Y	24					119
							90	4	26	9							
01	73873	X	66965	-0-	-6908	-0-	1345	1	65506	3	Y	76	104	1			91
							30	4	84	9							
02	74424	X	47838	-0-	-26586	-0-	964	1	46737	3	Y	11					102
							125	4	12	9							
03	82398	X	55468	-0-	-26930	-0-	896	1	54487	3	Y	75	62	1			115
							2	4	83	9							
04	79740	X	54106	-0-	-25634	-0-	917	1	52486	3	Y	5	43	1			77
							697	4	6	9							

JC MARTIN WELL #: 63H RRCID -> 288849 COMPL. DATE 03/07/2020 TOTAL DEPTH 11197 PERF.11073 - 20799

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88950	X	66986	-0-	-21964	-0-	1173	1	65812	3	Y	1	1	1			1
							1	9									
12	75795	X	69900	-0-	-5895	-0-	1243	1	68656	3	Y	-0-	1	1			-0-
							1	4									
01	74152	X	73772	-0-	-380	-0-	1516	1	72255	3	Y	-0-					-0-
							1	4									
02	65856	X	61644	-0-	-4212	-0-	1230	1	60414	3	Y	-0-					-0-
03	69905	X	61237	-0-	-8668	-0-	992	1	60243	3	Y	-0-					-0-
							2	4									
04	71400	X	50869	-0-	-20531	-0-	858	1	50010	3	Y	-0-					-0-
							1	4									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 64H RRCID -> 288854 COMPL. DATE 03/06/2020 TOTAL DEPTH 11284 PERF.11123 - 21293

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79470	X	57577	-0-	-21893	-0-	1008	1	56485	3	Y	76	41	1			126
							84	9									
12	70215	X	59501	-0-	-10714	-0-	1056	1	58229	3	Y	195	148	1			173
							1	4	215	9							
01	68448	X	61832	-0-	-6616	-0-	1272	1	60374	3	Y	168	233	1			108
							1	4	185	9							
02	61824	X	49694	-0-	-12130	-0-	990	1	48630	3	Y	67	75	1			100
							74	9									
03	68448	X	53828	-0-	-14620	-0-	869	1	52791	3	Y	151	142	1			109
							2	4	166	9							
04	59850	X	51354	-0-	-8496	-0-	866	1	50433	3	Y	49	62	1			96
							1	4	54	9							

JC MARTIN WELL #: 65H RRCID -> 288855 COMPL. DATE 03/06/2020 TOTAL DEPTH 11190 PERF.11196 - 20622

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70410	X	58260	-0-	-12150	-0-	1023	1	57201	3	Y	33	20	1			56
							36	9									
12	63333	X	58143	-0-	-5190	-0-	1032	1	57032	3	Y	71	64	1			63
							1	4	78	9							
01	60853	X	58974	-0-	-1879	-0-	1210	1	57700	3	Y	57	83	1			37
							1	4	63	9							
02	54964	X	49546	-0-	-5418	-0-	987	1	48534	3	Y	23	25	1			35
							25	9									
03	60202	X	49580	-0-	-10622	-0-	803	1	48732	3	Y	40	46	1			29
							1	4	44	9							
04	58260	X	45543	-0-	-12717	-0-	768	1	44755	3	Y	17	17	1			29
							1	4	19	9							

JC MARTIN WELL #: 66H RRCID -> 288856 COMPL. DATE 03/06/2020 TOTAL DEPTH 11223 PERF.11352 - 20186

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88770	X	66903	-0-	-21867	-0-	1173	1	65556	3	Y	158	129	1			313
							174	9									
12	77562	X	70389	-0-	-7173	-0-	1244	1	68824	3	Y	291	346	1			258
							1	4	320	9							
01	74679	X	71426	-0-	-3253	-0-	1462	1	69759	3	Y	185	324	1			119
							1	4	204	9							
02	67452	X	59229	-0-	-8223	-0-	1175	1	57952	3	Y	93	83	1			129
							102	9									
03	74679	X	65385	-0-	-9294	-0-	1056	1	64134	3	Y	175	178	1			126
							2	4	193	9							
04	69120	X	58645	-0-	-10475	-0-	990	1	57558	3	Y	87	72	1			141
							1	4	96	9							

GENTRY WELL #: 59H RRCID -> 288956 COMPL. DATE 04/29/2019 TOTAL DEPTH 13517 PERF.13253 - 21865

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161190	X	134373	-0-	-26817	-0-	2368	1	131964	3	Y	37	55	1			15
							41	9									
12	166563	X	163322	-0-	-3241	-0-	2892	1	160396	3	Y	29	25	1			19
							2	4	32	9							
01	170629	X	170629	-0-	-0-	-0-	3520	1	166966	3	Y	129	52	1			96
							1	4	142	9							
02	150444	X	148349	-0-	-2095	-0-	2947	1	145360	3	Y	37	110	1			23
							1	4	41	9							
03	164455	X	163431	-0-	-1024	-0-	2642	1	160494	3	Y	264	35	1			252
							5	4	290	9							
04	161190	X	148310	-0-	-12880	-0-	2501	1	145726	3	Y	74	291	1			35
							2	4	81	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408

DONNELL A- DM 366 SA 2 WELL #: 2H RRCID -> 289050 COMPL. DATE 05/02/2020 TOTAL DEPTH 11589 PERF.11571 - 18307

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16380	X	13487	-0-	-2893	-0-	216	1	12307	3	Y	876	876	0			-0-
							964	9									
12	18414	X	11345	-0-	-7069	-0-	180	1	10030	3	Y	1032	1032	0			-0-
							1135	9									
01	19034	X	16464	-0-	-2570	-0-	310	1	14946	3	Y	1098	1082	0			16
							1208	9									
02	17584	X	12978	-0-	-4606	-0-	230	1	11755	3	Y	903	903	0			16
							993	9									
03	19468	X	11955	-0-	-7513	-0-	177	1	10789	3	Y	899	899	0			16
							989	9									
04	15600	X	9658	-0-	-5942	-0-	148	1	8652	3	Y	780	780	0			16
							858	9									

DONNELL A- DM 366 SA 4 WELL #: 4H RRCID -> 289106 COMPL. DATE 05/04/2020 TOTAL DEPTH 11601 PERF.13564 - 20993

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17310	X	12280	-0-	-5030	-0-	194	1	11229	3	Y	779	779	0			-0-
							857	9									
12	19902	X	13601	-0-	-6301	-0-	222	1	12414	3	Y	877	877	0			-0-
							965	9									
01	20429	X	19022	-0-	-1407	-0-	370	1	17715	3	Y	852	838	0			14
							937	9									
02	18704	X	15912	-0-	-2792	-0-	292	1	14737	3	Y	803	803	0			14
							883	9									
03	20708	X	12693	-0-	-8015	-0-	193	1	11762	3	Y	671	671	0			14
							738	9									
04	18120	X	11814	-0-	-6306	-0-	188	1	10909	3	Y	652	652	0			14
							717	9									

DONNELL A- DM 366 SA 3 WELL #: 3H RRCID -> 289110 COMPL. DATE 05/02/2020 TOTAL DEPTH 11542 PERF.11545 - 21120

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32135	X	32135	-0-	-0-	-0-	150	1	13905	3	Y	16436	16436	0			-0-
							18080	9									
12	13423	X	8536	-0-	-4887	-0-	143	1	7954	3	Y	399	399	0			-0-
							439	9									
01	15004	X	12055	-0-	-2949	-0-	245	1	11699	3	Y	101	98	0			3
							111	9									
02	18144	X	9226	-0-	-8918	-0-	181	1	9045	3	Y	-0-					3
03	20088	X	9452	-0-	-10636	-0-	149	1	9070	3	Y	212	212	0			3
							233	9									
04	19440	X	7129	-0-	-12311	-0-	118	1	6943	3	Y	62	62	0			3
							68	9									

DONNELL A- DM 366 SA 1 WELL #: 1H RRCID -> 289304 COMPL. DATE 05/02/2020 TOTAL DEPTH 11601 PERF.13789 - 21021

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20580	X	14850	-0-	-5730	-0-	236	1	13478	3	Y	1033	1033	0			-0-
							1136	9									
12	23002	X	13915	-0-	-9087	-0-	223	1	12371	3	Y	1201	1201	0			-0-
							1321	9									
01	23684	X	20485	-0-	-3199	-0-	390	1	18707	3	Y	1262	1243	0			19
							1388	9									
02	21868	X	15391	-0-	-6477	-0-	274	1	13948	3	Y	1063	1063	0			19
							1169	9									
03	24211	X	15083	-0-	-9128	-0-	226	1	13735	3	Y	1020	1020	0			19
							1122	9									
04	19440	X	12651	-0-	-6789	-0-	195	1	11443	3	Y	921	921	0			19
							1013	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS C WELL #: 24H RRCID -> 289463 COMPL. DATE 06/07/2020 TOTAL DEPTH 11306 PERF.11636 - 22564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28170	X	19551	-0-	-8619	-0-	272	1	16691	3	Y	2353	2353	0			14
							2588	9									
12	27001	X	20252	-0-	-6749	-0-	280	1	17138	3	Y	2576	2576	0			14
							2834	9									
01	25389	X	19677	-0-	-5712	-0-	316	1	16707	3	Y	2413	2410	0			17
							2654	9									
02	21336	X	18011	-0-	-3325	-0-	282	1	15373	3	Y	2142	2142	0			17
							2356	9									
03	21545	X	20508	-0-	-1037	-0-	291	1	17708	3	Y	2280	2280	0			17
							1	4	2508	9							
04	19590	X	18911	-0-	-679	-0-	281	1	16331	3	Y	2090	2090	0			17
							2299	9									

STS C WELL #: 23H RRCID -> 289487 COMPL. DATE 06/06/2020 TOTAL DEPTH 11259 PERF.11518 - 22449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27780	X	23780	-0-	-4000	-0-	341	1	20830	3	Y	2372	2372	0			19
							2609	9									
12	26194	X	26194	-0-	-0-	-0-	375	1	23076	3	Y	2494	2494	0			19
							2743	9									
01	27583	X	27583	-0-	-0-	-0-	419	1	22959	3	Y	3823	3815	0			27
							4205	9									
02	21418	X	21418	-0-	-0-	-0-	340	1	18512	3	Y	2333	2333	0			27
							2566	9									
03	24738	X	19717	-0-	-5021	-0-	266	1	16166	3	Y	2986	2986	0			27
							3285	9									
04	25380	X	17724	-0-	-7656	-0-	252	1	14644	3	Y	2571	2571	0			27
							2828	9									

STS C WELL #: 22H RRCID -> 289511 COMPL. DATE 06/07/2020 TOTAL DEPTH 11310 PERF.11480 - 22556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34920	X	21844	-0-	-13076	-0-	288	1	18202	3	Y	3049	3049	0			17
							3354	9									
12	31992	X	22077	-0-	-9915	-0-	298	1	18307	3	Y	3156	3156	0			17
							3472	9									
01	30256	X	21322	-0-	-8934	-0-	330	1	17574	3	Y	3107	3103	0			21
							3418	9									
02	24024	X	20729	-0-	-3295	-0-	316	1	17275	3	Y	2853	2853	0			21
							3138	9									
03	23963	X	23616	-0-	-347	-0-	331	1	20113	3	Y	2883	2883	0			21
							1	4	3171	9							
04	21840	X	20594	-0-	-1246	-0-	303	1	17686	3	Y	2368	2368	0			21
							2605	9									

STS C WELL #: 19H RRCID -> 289666 COMPL. DATE 06/06/2020 TOTAL DEPTH 11267 PERF.11577 - 22564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28080	X	20024	-0-	-8056	-0-	272	1	16894	3	Y	2598	2598	0			14
							2858	9									
12	26133	X	21130	-0-	-5003	-0-	299	1	18093	3	Y	2489	2489	0			14
							2738	9									
01	25265	X	22393	-0-	-2872	-0-	364	1	19132	3	Y	2634	2631	0			17
							2897	9									
02	23408	X	19749	-0-	-3659	-0-	311	1	16807	3	Y	2392	2392	0			17
							2631	9									
03	25916	X	21544	-0-	-4372	-0-	301	1	18296	3	Y	2678	2678	0			17
							1	4	2946	9							
04	20460	X	19713	-0-	-747	-0-	288	1	16821	3	Y	2367	2367	0			17
							2604	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS C WELL #: 20H RRCID -> 289667 COMPL. DATE 06/05/2020 TOTAL DEPTH 11341 PERF.11476 - 22607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	27420	X	19538	-0-	-7882	-0-	276	1	16945	3	Y	2106	2106	0	13
							2317	9							
12	26939	X	19242	-0-	-7697	-0-	278	1	16683	3	Y	2074	2074	0	13
							2281	9							
01	25792	X	19677	-0-	-6115	-0-	330	1	17069	3	Y	2071	2068	0	16
							2278	9							
02	21168	X	18272	-0-	-2896	-0-	299	1	15907	3	Y	1878	1878	0	16
							2066	9							
03	21731	X	20906	-0-	-825	-0-	300	1	18229	3	Y	2160	2160	0	16
							1	4	2376	9					
04	19530	X	17882	-0-	-1648	-0-	265	1	15487	3	Y	1936	1936	0	16
							2130	9							

STS C WELL #: 21H RRCID -> 289668 COMPL. DATE 06/07/2020 TOTAL DEPTH 11290 PERF.11616 - 22538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	23940	X	16062	-0-	-7878	-0-	209	1	13314	3	Y	2308	2308	0	13
							2539	9							
12	22134	X	15660	-0-	-6474	-0-	211	1	12889	3	Y	2327	2327	0	13
							2560	9							
01	21328	X	15784	-0-	-5544	-0-	255	1	13229	3	Y	2091	2088	0	16
							2300	9							
02	17332	X	16097	-0-	-1235	-0-	259	1	13795	3	Y	1857	1857	0	16
							2043	9							
03	17546	X	17455	-0-	-91	-0-	248	1	15048	3	Y	1963	1963	0	16
							2159	9							
04	16050	X	15506	-0-	-544	-0-	230	1	13364	3	Y	1738	1738	0	16
							1912	9							

JC MARTIN WELL #: 82H RRCID -> 291374 COMPL. DATE 06/26/2021 TOTAL DEPTH 11211 PERF.11105 - 19293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	188580	X	56358	-0-	-132222	-0-	977	1	55381	3	Y	-0-			24
12	174840	X	124689	-0-	-50151	-0-	2215	1	122472	3	Y	-0-			24
							2	4							
01	165416	X	114648	-0-	-50768	-0-	2379	1	112268	3	Y	-0-			24
							1	4							
02	104328	X	19475	-0-	-84853	-0-	340	1	18467	3	Y	-0-			24
							668	4							
03	124682	X	68208	-0-	-56474	-0-	1105	1	67096	3	Y	-0-			24
							7	4							
04	120660	X	50641	-0-	-70019	-0-	836	1	48467	3	Y	-0-			24
							1338	4							

JC MARTIN WELL #: 84H RRCID -> 291375 COMPL. DATE 06/22/2021 TOTAL DEPTH 11381 PERF.11263 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	218010	X	192799	-0-	-25211	-0-	3389	1	189409	3	Y	-0-			42
							1	4							
12	203484	X	181650	-0-	-21834	-0-	3226	1	178422	3	Y	-0-			42
							2	4							
01	190712	X	184260	-0-	-6452	-0-	3788	1	180470	3	Y	-0-			42
							2	4							
02	179956	X	124464	-0-	-55492	-0-	2405	1	122058	3	Y	-0-			42
							1	4							
03	199237	X	147631	-0-	-51606	-0-	2390	1	145237	3	Y	-0-			42
							4	4							
04	192810	X	131076	-0-	-61734	-0-	2212	1	128862	3	Y	-0-			42
							2	4							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 85H RRCID -> 291376 COMPL. DATE 06/18/2021 TOTAL DEPTH 11397 PERF.11355 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	211740	X	186756	-0-	-24984	-0-	3283	1 1 4	183472	3	Y	-0-			33
12	199981	X	174427	-0-	-25554	-0-	3098	1 2 4	171327	3	Y	-0-			33
01	193719	X	172901	-0-	-20818	-0-	3554	1 2 4	169345	3	Y	-0-			33
02	174300	X	119716	-0-	-54584	-0-	2321	1 1 4	117394	3	Y	-0-			33
03	192975	X	147710	-0-	-45265	-0-	2393	1 5 4	145312	3	Y	-0-			33
04	186750	X	139084	-0-	-47666	-0-	2346	1 2 4	136736	3	Y	-0-			33

JC MARTIN WELL #: 81H RRCID -> 291380 COMPL. DATE 06/22/2021 TOTAL DEPTH 11350 PERF.11185 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	166710	X	140513	-0-	-26197	-0-	2471	1	138042	3	Y	-0-			68
12	154597	X	133910	-0-	-20687	-0-	2379	1 2 4	131529	3	Y	-0-			68
01	151900	X	112975	-0-	-38925	-0-	2359	1 1 4	110615	3	Y	-0-			68
02	137200	X	51323	-0-	-85877	-0-	1010	1	50313	3	Y	-0-			68
03	151900	X	44382	-0-	-107518	-0-	713	1 2 4	43667	3	Y	-0-			68
04	140520	X	76809	-0-	-63711	-0-	1296	1 1 4	75512	3	Y	-0-			68

JC MARTIN WELL #: 83H RRCID -> 291381 COMPL. DATE 06/26/2021 TOTAL DEPTH 11393 PERF.11123 - 18892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	204270	X	172041	-0-	-32229	-0-	3025	1 1 4	169015	3	Y	-0-			23
12	184729	X	162367	-0-	-22362	-0-	2884	1 2 4	159481	3	Y	-0-			23
01	179521	X	157528	-0-	-21993	-0-	3239	1 1 4	154288	3	Y	-0-			23
02	160580	X	106699	-0-	-53881	-0-	2051	1	104648	3	Y	-0-			23
03	177785	X	136864	-0-	-40921	-0-	2216	1 4 4	134644	3	Y	-0-			23
04	172050	X	125325	-0-	-46725	-0-	2115	1 2 4	123208	3	Y	-0-			23

JC MARTIN WELL #: 80H RRCID -> 291415 COMPL. DATE 06/18/2021 TOTAL DEPTH 11258 PERF.11260 - 18996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	179550	X	152978	-0-	-26572	-0-	2689	1	150289	3	Y	-0-			128
12	166656	X	148534	-0-	-18122	-0-	2639	1 2 4	145893	3	Y	-0-			128
01	158441	X	128654	-0-	-29787	-0-	2688	1 1 4	125965	3	Y	-0-			128
02	142772	X	4535	-0-	-138237	-0-	85	1 2 4	4448	3	Y	-0-			128
03	158069	X	95382	-0-	-62687	-0-	1545	1 3 4	93834	3	Y	-0-			128
04	152970	X	85735	-0-	-67235	-0-	1446	1 1 4	84288	3	Y	-0-			128

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
LOWE WELL #: 35H RRCID -> 291592 COMPL. DATE 06/18/2021 TOTAL DEPTH 12456 PERF.12429 - 21749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110280	X	81686	-0-	-28594	-0-	1300	1	76413	3	N	3612	3548	0	62	1	3
							3973	9									
12	103664	X	79593	-0-	-24071	-0-	1209	1	72092	3	N	5719	5719	0			3
							1	4	6291	9							
01	96596	X	63936	-0-	-32660	-0-	1232	1	59360	3	N	3039	3039	0			3
							1	4	3343	9							
02	73164	X	67127	-0-	-6037	-0-	1189	1	62395	3	N	3221	3221	0			3
							3543	9									
03	84413	X	67992	-0-	-16421	-0-	1031	1	62581	3	N	3980	3980	0			3
							2	4	4378	9							
04	81690	X	62749	-0-	-18941	-0-	1003	1	58458	3	N	2988	2904	0	86	1	1
							1	4	3287	9							

LOWE WELL #: 36H RRCID -> 291730 COMPL. DATE 06/18/2021 TOTAL DEPTH 12417 PERF.12450 - 22302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107760	X	7203	-0-	-100557	-0-	104	1	6362	3	N	670	661	0	11	1	-0-
							737	9									
12	102362	X	16574	-0-	-85788	-0-	245	1	14480	3	N	1681	1681	0			-0-
							1849	9									
01	96875	X	18395	-0-	-78480	-0-	361	1	15790	3	N	2040	2040	0			-0-
							2244	9									
02	40824	X	35172	-0-	-5652	-0-	607	1	32567	3	N	1815	1815	0			-0-
							1	4	1997	9							
03	21183	X	21183	-0-	-0-	-0-	308	1	18722	3	N	1956	1956	0			-0-
							1	4	2152	9							
04	23143	X	23143	-0-	-0-	-0-	332	1	19322	3	N	3172	3087	0	84	1	1
							3489	9									

STS-A WELL #: 5H RRCID -> 291799 COMPL. DATE 10/18/2021 TOTAL DEPTH 12662 PERF.12847 - 19384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228420	X	147367	-0-	-81053	-0-	6697	1	140670	3	N	-0-					-0-
12	214427	X	133012	-0-	-81415	-0-	5665	1	127347	3	N	-0-					-0-
01	194308	X	121606	-0-	-72702	-0-	4683	1	116923	3	N	-0-					-0-
02	159236	X	101213	-0-	-58023	-0-	4308	1	96905	3	N	-0-					-0-
03	160983	X	98456	-0-	-62527	-0-	1593	1	96862	3	N	-0-					-0-
							1	4									
04	147360	X	97495	-0-	-49865	-0-	1638	1	95721	3	N	123					123
							1	4	135	9							

WK BD GU 2-PEEBLES 2 SA 1 WELL #: 1H RRCID -> 291885 COMPL. DATE 09/14/2021 TOTAL DEPTH 10792 PERF.11242 - 22146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278100	X	243082	-0-	-35018	-0-	3844	1	224650	3	N	13261	13261	0			1
							1	4	14587	9							
12	274877	X	227439	-0-	-47438	-0-	3695	1	211125	3	N	11469	11469	0			1
							3	4	12616	9							
01	274877	X	220641	-0-	-54236	-0-	4230	1	206772	3	N	8761	8761	0			1
							2	4	9637	9							
02	218064	X	153650	-0-	-64414	-0-	2929	1	143732	3	N	6353	6353	0			1
							1	4	6988	9							
03	251193	X	194646	-0-	-56547	-0-	3020	1	183540	3	N	7345	7345	0			1
							6	4	8080	9							
04	243090	X	170948	-0-	-72142	-0-	2747	1	160128	3	N	7337	7108	0	230	1	-0-
							2	4	8071	9							

STS C WELL #: 25H RRCID -> 292402 COMPL. DATE 03/06/2022 TOTAL DEPTH 6006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408

STS C WELL #: 53H RRCID -> 292630 COMPL. DATE 02/02/2022 TOTAL DEPTH 10007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STS C WELL #: 54H RRCID -> 292642 COMPL. DATE 02/24/2022 TOTAL DEPTH 6003 PERF. N/A

11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STS C WELL #: 18H RRCID -> 292788 COMPL. DATE 10/03/2022 TOTAL DEPTH 11050 PERF. 11610 - 20744

11	SHUT IN	124486	-0-	124486	227766	1597	1	105022	3	N	16243	16243	0				-0-
						17867	9										
12	0	111205	-0-	111205	338971	1538	1	93406	3	N	14782	14754	0	28	1		-0-
						1	4	16260	9								
01	438077	X	99106	-0-	-338971	-0-	1622	1	84174	3	N	12099	12099	0			-0-
							1	4	13309	9							
02	81290	X	81290	-0-	-0-	-0-	1278	1	68997	3	N	10014	10014	0			-0-
							11015	9									
03	82925	X	75722	-0-	-7203	-0-	1047	1	63604	3	N	10063	10063	0			-0-
							2	4	11069	9							
04	80250	X	63827	-0-	-16423	-0-	919	1	53538	3	N	8517	8517	0			-0-
							1	4	9369	9							

STS WELL #: 16H RRCID -> 292801 COMPL. DATE 04/09/2022 TOTAL DEPTH 11095 PERF. 11420 - 20833

11	563760	X	287605	-0-	-276155	-0-	4863	1	277685	3	N	4596	4596	0			-0-
							1	4	5056	9							
12	433907	X	297613	-0-	-136294	-0-	5103	1	287457	3	N	4590	4590	0			-0-
							4	4	5049	9							
01	420515	X	275769	-0-	-144746	-0-	5460	1	265117	3	N	4718	4718	0			-0-
							2	4	5190	9							
02	343252	X	228672	-0-	-114580	-0-	4372	1	219980	3	N	3926	3926	0			-0-
							1	4	4319	9							
03	353183	X	228791	-0-	-124392	-0-	3625	1	220316	3	N	4403	4403	0			-0-
							7	4	4843	9							
04	288000	X	201704	-0-	-86296	-0-	3331	1	193918	3	N	4047	4047	0			-0-
							3	4	4452	9							

STS WELL #: 15H RRCID -> 292822 COMPL. DATE 04/09/2022 TOTAL DEPTH 11134 PERF. 11650 - 22055

11	383220	X	203807	-0-	-179413	-0-	3487	1	197309	3	N	2736	2736	0			-0-
							1	4	3010	9							
12	344906	X	208017	-0-	-136889	-0-	3605	1	201517	3	N	2629	2629	0			-0-
							3	4	2892	9							
01	327453	X	192433	-0-	-135020	-0-	3851	1	185866	3	N	2467	2467	0			-0-
							2	4	2714	9							
02	252644	X	159055	-0-	-93589	-0-	3075	1	153709	3	N	2064	2064	0			-0-
							1	4	2270	9							
03	250573	X	158831	-0-	-91742	-0-	2532	1	153874	3	N	2200	2200	0			-0-
							5	4	2420	9							
04	203820	X	142558	-0-	-61262	-0-	2369	1	137989	3	N	1998	1998	0			-0-
							2	4	2198	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS C WELL #: 52H RRCID -> 292823 COMPL. DATE 04/29/2022 TOTAL DEPTH 11797 PERF.11506 - 22066

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232604	X	232604	-0-	-0-	-0-	3790	1	220636	3	N	7434	7434	0			-0-
							1	4	8177	9							
12	224161	X	209711	-0-	-14450	-0-	3497	1	198934	3	N	6615	6615	0			-0-
							3	4	7277	9							
01	224161	X	195493	-0-	-28668	-0-	3782	1	185212	3	N	5906	5906	0			-0-
							2	4	6497	9							
02	202468	X	162378	-0-	-40090	-0-	3030	1	153887	3	N	4964	4964	0			-0-
							1	4	5460	9							
03	224161	X	165238	-0-	-58923	-0-	2569	1	156141	3	N	5930	5930	0			-0-
							5	4	6523	9							
04	216930	X	143957	-0-	-72973	-0-	2337	1	135973	3	N	5132	5132	0			-0-
							2	4	5645	9							

STS WELL #: 17H RRCID -> 292836 COMPL. DATE 04/09/2022 TOTAL DEPTH 11174 PERF.11380 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462780	X	213149	-0-	-249631	-0-	3620	1	205939	3	N	3263	3263	0			-0-
							1	4	3589	9							
12	349122	X	208646	-0-	-140476	-0-	3700	1	204943	3	N	-0-					-0-
							3	4									
01	338861	X	190594	-0-	-148267	-0-	3915	1	186633	3	N	40	40	0			-0-
							2	4	44	9							
02	263424	X	164038	-0-	-99386	-0-	3136	1	158426	3	N	2250	2250	0			-0-
							1	4	2475	9							
03	264430	X	161293	-0-	-103137	-0-	2560	1	155545	3	N	2894	2894	0			-0-
							5	4	3183	9							
04	213150	X	143420	-0-	-69730	-0-	2371	1	138097	3	N	2682	2682	0			-0-
							2	4	2950	9							

FORREST WHEELER WELL #: 16H RRCID -> 293089 COMPL. DATE 06/14/2022 TOTAL DEPTH 12011 PERF.12055 - 17060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120960	X	56573	-0-	-64387	-0-	739	1	44309	3	N	10477	10245	0	232	1	-0-
							11525	9									
12	124992	X	53979	-0-	-71013	-0-	714	1	42535	3	N	9754	9497	0	257	1	-0-
							1	4	10729	9							
01	112313	X	45556	-0-	-66757	-0-	676	1	35417	3	N	8603	8603	0			-0-
							9463	9									
02	82740	X	36104	-0-	-46636	-0-	512	1	27982	3	N	6918	6918	0			-0-
							7610	9									
03	72261	X	35425	-0-	-36836	-0-	451	1	27371	3	N	6911	6911	0			-0-
							1	4	7602	9							
04	56580	X	34408	-0-	-22172	-0-	464	1	26979	3	N	6332	6332	0			-0-
							6965	9									

STS C WELL #: 51H RRCID -> 293144 COMPL. DATE 04/29/2022 TOTAL DEPTH 11854 PERF.11615 - 22371

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311423	X	311423	-0-	-0-	-0-	5162	1	297316	3	N	8131	8131	0			-0-
							1	4	8944	9							
12	281687	X	281687	-0-	-0-	-0-	4766	1	268830	3	N	7352	7352	0			-0-
							4	4	8087	9							
01	270860	X	270860	-0-	-0-	-0-	5272	1	257664	3	N	7202	7202	0			-0-
							2	4	7922	9							
02	226487	X	226487	-0-	-0-	-0-	4258	1	215593	3	N	6032	6032	0			-0-
							1	4	6635	9							
03	245613	X	227214	-0-	-18399	-0-	3562	1	216373	3	N	6611	6611	0			-0-
							7	4	7272	9							
04	237690	X	200336	-0-	-37354	-0-	3283	1	190900	3	N	5591	5591	0			-0-
							3	4	6150	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WK BROWN DYKE UNIT 1 WELL #: 2H RRCID -> 293327 COMPL. DATE 08/03/2022 TOTAL DEPTH 11009 PERF.11200 - 17305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445920	X	350257	-0-	-95663	-0-	331743	3	18514	9	N	16831	16831	0			-0-
12	460784	X	295410	-0-	-165374	-0-	282305	3	13105	9	N	11914	11914	0			-0-
01	460784	X	261702	-0-	-199082	-0-	251923	3	9779	9	N	8890	8890	0			-0-
02	416192	X	209181	-0-	-207011	-0-	200073	3	9108	9	N	8280	8280	0			-0-
03	390631	X	198835	-0-	-191796	-0-	189199	3	9636	9	N	8760	8760	0			-0-
04	350250	X	169037	-0-	-181213	-0-	160552	3	8485	9	N	7714	7714	0			-0-

FORREST WHEELER WELL #: 17H RRCID -> 293409 COMPL. DATE 06/14/2022 TOTAL DEPTH 11945 PERF.12276 - 17132

11	109350	X	48152	-0-	-61198	-0-	622	1	39584	3	N	7224	7048	0	176	1	-0-
							7946	9									
12	46128	X	46128	-0-	-0-	-0-	622	1	38127	3	N	6707	6517	0	190	1	-0-
							1	4	7378	9							
01	100874	X	41143	-0-	-59731	-0-	601	1	32711	3	N	7119	7119	0			-0-
							7831	9									
02	71512	X	33562	-0-	-37950	-0-	458	1	26258	3	N	6224	6224	0			-0-
							6846	9									
03	57164	X	29767	-0-	-27397	-0-	372	1	22633	3	N	6147	6147	0			-0-
							6762	9									
04	48150	X	27920	-0-	-20230	-0-	375	1	21827	3	N	5198	5198	0			-0-
							5718	9									

LOWE WELL #: 40H RRCID -> 293413 COMPL. DATE 11/19/2022 TOTAL DEPTH 12385 PERF.12337 - 22620

11	SHUT IN		49157	-0-	49157	49157	689	1	43753	3	N	4286	4286	0			-0-
							4715	9									
12	SHUT IN		369278	-0-	369278	418435	5635	1	331060	3	N	29617	29617	0			-0-
							4	4	32579	9							
01	SHUT IN		371147	-0-	371147	789582	6677	1	335589	3	N	26253	26253	0			-0-
							3	4	28878	9							
02	1080253	X	290671	-0-	-789582	-0-	5093	1	264407	3	N	19245	19245	0			-0-
							1	4	21170	9							
03	270894	X	270894	-0-	-0-	-0-	4072	1	247426	3	N	17626	17626	0			-0-
							7	4	19389	9							
04	258150	X	230980	-0-	-27170	-0-	3635	1	211869	3	N	14066	14066	0			-0-
							3	4	15473	9							

WK BD UNIT 1-WKBB GU 1 SA 1 WELL #: 1H RRCID -> 293446 COMPL. DATE 08/03/2022 TOTAL DEPTH 10765 PERF.11181 - 19556

11	382464	X	382464	-0-	-0-	-0-	359063	3	23401	9	N	21274	21274	0			-0-
12	345344	X	345344	-0-	-0-	-0-	325178	3	20166	9	N	18333	18333	0			-0-
01	298421	X	298421	-0-	-0-	-0-	282551	3	15870	9	N	14427	14427	0			-0-
02	242351	X	242351	-0-	-0-	-0-	230077	3	12274	9	N	11158	11158	0			-0-
03	257517	X	228105	-0-	-29412	-0-	214605	3	13500	9	N	12273	12273	0			-0-
04	249210	X	194848	-0-	-54362	-0-	183289	3	11559	9	N	10508	10508	0			-0-

LOWE WELL #: 43H RRCID -> 293529 COMPL. DATE 11/19/2022 TOTAL DEPTH 12514 PERF.12484 - 22036

11	SHUT IN		98738	-0-	98738	98738	1375	1	88702	3	N	7874	7874	0			-0-
							8661	9									
12	SHUT IN		454644	-0-	454644	553382	6884	1	410467	3	N	33898	33898	0			-0-
							5	4	37288	9							
01	SHUT IN		384373	-0-	384373	937755	6853	1	348841	3	N	26069	26069	0			-0-
							3	4	28676	9							
*02	1240656	X	302901	-0-	-937755	-0-	5246	1	276049	3	N	19641	19641	0			-0-
							1	4	21605	9							
*03	395932	X	287784	-0-	-108148	-0-	4292	1	260744	3	N	20673	20673	0			-0-
							8	4	22740	9							
04	383160	X	245839	-0-	-137321	-0-	3839	1	223749	3	N	16589	16589	0			-0-
							3	4	18248	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
LOWE WELL #: 41H RRCID -> 293567 COMPL. DATE 11/19/2022 TOTAL DEPTH 12477 PERF.12275 - 22704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		78451	-0-	78451	78451	1090	1	70186	3	N	6523	6523	0			-0-
							7175	9									
12	SHUT IN		347138	-0-	347138	425589	5215	1	311709	3	N	27463	27463	0			-0-
							5	4	30209	9							
01	804102	X	378513	-0-	-425589	-0-	6721	1	342682	3	N	26461	26461	0			-0-
							3	4	29107	9							
02	290933	X	290933	-0-	-0-	-0-	5067	1	265762	3	N	18275	18275	0			-0-
							1	4	20103	9							
03	273789	X	273789	-0-	-0-	-0-	4109	1	249659	3	N	18194	18194	0			-0-
							8	4	20013	9							
04	231112	X	231112	-0-	-0-	-0-	3632	1	211735	3	N	14311	14311	0			-0-
							3	4	15742	9							

STS B WELL #: 36H RRCID -> 293619 COMPL. DATE 10/03/2022 TOTAL DEPTH 11847 PERF.11520 - 23193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	732942	X	509929	-0-	-223013	-0-	8755	1	496515	3	N	4234	4234	0			-0-
							2	4	4657	9							
12	DELQ PR		687629	-0-	687629	687629	12023	1	669018	3	N	5981	5981	0			-0-
							9	4	6579	9							
01	687629	X	-0-	-0-	-687629	-0-					N	-0-					-0-
02	371504	X	263477	-0-	-108027	-0-	4879	1	256197	3	N	2183	2183	0			-0-
							2401	9									
03	684879	X	684879	-0-	-0-	-0-	11001	1	668137	3	N	5200	5200	0			-0-
							21	4	5720	9							
04	625043	X	625043	-0-	-0-	-0-	10477	1	610161	3	N	3996	3996	0			-0-
							9	4	4396	9							

LOWE WELL #: 42H RRCID -> 293668 COMPL. DATE 11/19/2022 TOTAL DEPTH 12388 PERF.12340 - 21263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		88690	-0-	88690	88690	1288	1	77166	3	N	9305	9305	0			-0-
							10236	9									
12	SHUT IN		414520	-0-	414520	503210	6296	1	373316	3	N	31731	31731	0			-0-
							4	4	34904	9							
01	SHUT IN		326887	-0-	326887	830097	5823	1	295421	3	N	23310	23310	0			-0-
							2	4	25641	9							
02	1077543	X	247446	-0-	-830097	-0-	4301	1	225087	3	N	16415	16415	0			-0-
							1	4	18057	9							
03	360189	X	223311	-0-	-136878	-0-	3355	1	203839	3	N	14646	14646	0			-0-
							6	4	16111	9							
04	348570	X	181637	-0-	-166933	-0-	2852	1	166308	3	N	11341	11341	0			-0-
							2	4	12475	9							

STS B WELL #: 35H RRCID -> 293976 COMPL. DATE 10/03/2022 TOTAL DEPTH 11874 PERF.11502 - 22789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297910	X	225443	-0-	-72467	-0-	3810	1	218621	3	N	2737	2737	0			-0-
							1	4	3011	9							
12	366482	X	276219	-0-	-90263	-0-	4677	1	269419	3	N	1927	1927	0			-0-
							3	4	2120	9							
01	366482	X	-0-	-0-	-366482	-0-					N	-0-					-0-
02	331016	X	95847	-0-	-235169	-0-	1692	1	92607	3	N	1407	1407	0			-0-
							1548	9									
03	664252	X	664252	-0-	-0-	-0-	10682	1	648999	3	N	4137	4137	0			-0-
							20	4	4551	9							
04	576030	X	576030	-0-	-0-	-0-	9666	1	563171	3	N	2895	2895	0			-0-
							8	4	3185	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS B WELL #: 34H RRCID -> 293977 COMPL. DATE 10/03/2022 TOTAL DEPTH 11847 PERF.11635 - 22220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0		509361	-0-	509361	748724	8836	1	497260	3	N	2966	2966	0	-0-
							2	4	3263	9					
12	1435486	X	686762	-0-	-748724	-0-	12074	1	670597	3	N	3711	3711	0	-0-
							9	4	4082	9					
01	486762	X	-0-	-0-	-486762	-0-					N	-0-			-0-
02	439656	X	245803	-0-	-193853	-0-	4518	1	239494	3	N	1628	1628	0	-0-
							1791	9							
03	616562	X	616562	-0-	-0-	-0-	9924	1	603146	3	N	3158	3158	0	-0-
							18	4	3474	9					
04	487273	X	487273	-0-	-0-	-0-	8198	1	477775	3	N	1175	1175	0	-0-
							7	4	1293	9					

LOWE WELL #: 39H RRCID -> 294146 COMPL. DATE 11/13/2022 TOTAL DEPTH 12503 PERF.12260 - 22357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0		158204	-0-	158204	158204	2287	1	140363	3	N	14140	14140	0	-0-
							15554	9							
12	0		483471	-0-	483471	641675	7370	1	428207	3	N	43535	43535	0	-0-
							5	4	47889	9					
01	1048899	X	407224	-0-	-641675	-0-	7254	1	361270	3	N	35179	35179	0	-0-
							3	4	38697	9					
02	326509	X	326509	-0-	-0-	-0-	5633	1	290446	3	N	27663	27663	0	-0-
							1	4	30429	9					
03	314682	X	314682	-0-	-0-	-0-	4644	1	282153	3	N	25342	25342	0	-0-
							9	4	27876	9					
04	268926	X	268926	-0-	-0-	-0-	4161	1	242590	3	N	20155	20155	0	-0-
							4	4	22171	9					

LOWE WELL #: 38H RRCID -> 294531 COMPL. DATE 11/13/2022 TOTAL DEPTH 12435 PERF.12265 - 22094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	366022	X	366022	-0-	-0-	-0-	6638	1	330609	3	N	26156	26156	0	-0-
							3	4	28772	9					
*02	286109	X	286109	-0-	-0-	-0-	5057	1	260097	3	N	19049	19049	0	-0-
							1	4	20954	9					
*03	273478	X	273478	-0-	-0-	-0-	4130	1	250948	3	N	16720	16720	0	-0-
							8	4	18392	9					
04	233640	X	232072	-0-	-1568	-0-	3672	1	214064	3	N	13030	13030	0	-0-
							3	4	14333	9					

LOWE WELL #: 37H RRCID -> 294533 COMPL. DATE 11/13/2022 TOTAL DEPTH 12487 PERF.12420 - 22126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	337496	X	337496	-0-	-0-	-0-	6090	1	303036	3	N	25788	25788	0	-0-
							3	4	28367	9					
02	269363	X	269363	-0-	-0-	-0-	4729	1	243225	3	N	19462	19462	0	-0-
							1	4	21408	9					
03	257010	X	257010	-0-	-0-	-0-	3854	1	234150	3	N	17272	17272	0	-0-
							7	4	18999	9					
04	221400	X	221400	-0-	-0-	-0-	3474	1	202545	3	N	13980	13980	0	-0-
							3	4	15378	9					

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
KIMMERIDGE TEXAS GAS, LLC 100291
ROSA V. BENAVIDES (EF) WELL #: 3H RRCID -> 257686 COMPL. DATE 03/21/2011 TOTAL DEPTH 10637 PERF.10978 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	7	-0-	-653	-0-	7	3			N	-0-			-0-
12	868	N	1	-0-	-867	-0-	1	3			N	-0-			-0-
01	814	N	814	-0-	-0-	-0-	21	1	793	3	N	-0-			-0-
02	1056	N	1056	-0-	-0-	-0-	28	1	1028	3	N	-0-			-0-
03	225	N	225	-0-	-0-	-0-	6	1	219	3	N	-0-			-0-
04	780	N	200	-0-	-580	-0-	4	1	196	3	N	-0-			-0-

STATE OF TEXAS HILL RANCH WELL #: 2H RRCID -> 257687 COMPL. DATE 12/18/2017 TOTAL DEPTH 12006 PERF.12260 - 15132

11	0		1779	-0-	1779	5464	144	1	1635	3	N	-0-			-0-
12	0		1443	-0-	1443	6907	120	1	1323	3	N	-0-			-0-
01	0		2557	-0-	2557	9464	242	1	2315	3	N	-0-			-0-
02	11977	X	2513	-0-	-9464	-0-	239	1	2274	3	N	-0-			-0-
03	2697	X	2697	-0-	-0-	-0-	253	1	2444	3	N	-0-			-0-
04	714	X	714	-0-	-0-	-0-	66	1	648	3	N	-0-			-0-

ROSA V. BENAVIDES (EF) WELL #: 2H RRCID -> 258131 COMPL. DATE 01/20/2011 TOTAL DEPTH 11132 PERF.11808 - 15504

11	1860	N	1554	-0-	-306	-0-	32	1	1522	3	N	-0-			-0-
12	1172	N	1172	-0-	-0-	-0-	25	1	1147	3	N	-0-			-0-
01	1044	N	1044	-0-	-0-	-0-	27	1	1017	3	N	-0-			-0-
02	1670	N	1670	-0-	-0-	-0-	45	1	1625	3	N	-0-			-0-
03	1713	N	1713	-0-	-0-	-0-	45	1	1668	3	N	-0-			-0-
04	1020	N	497	-0-	-523	-0-	9	1	488	3	N	-0-			-0-

ROSA V. BENAVIDES (EF) WELL #: 7H RRCID -> 260047 COMPL. DATE 03/19/2011 TOTAL DEPTH 10707 PERF.11060 - 15260

11	1830	N	1075	-0-	-755	-0-	22	1	1053	3	N	-0-			-0-
12	1996	N	1996	-0-	-0-	-0-	43	1	1953	3	N	-0-			-0-
01	2755	N	2755	-0-	-0-	-0-	72	1	2683	3	N	-0-			-0-
02	1667	N	1667	-0-	-0-	-0-	45	1	1622	3	N	-0-			-0-
03	1984	N	1679	-0-	-305	-0-	44	1	1635	3	N	-0-			-0-
04	2280	N	1312	-0-	-968	-0-	24	1	1288	3	N	-0-			-0-

G-B MINERALS WELL #: 1H RRCID -> 260051 COMPL. DATE 05/30/2012 TOTAL DEPTH 13120 PERF.12500 - 17166

11	5730	X	3851	-0-	-1879	-0-	82	1	3769	3	N	-0-			-0-
12	5921	X	5217	-0-	-704	-0-	114	1	5103	3	N	-0-			-0-
01	5611	X	1280	-0-	-4331	-0-	35	1	1245	3	N	-0-			-0-
02	5068	X	4460	-0-	-608	-0-	123	1	4337	3	N	-0-			-0-
03	5611	X	5570	-0-	-41	-0-	146	1	5424	3	N	-0-			-0-
04	5040	X	4485	-0-	-555	-0-	83	1	4402	3	N	-0-			-0-

LA CRUZ TRES LAND - STATE (EF) B WELL #: 4H RRCID -> 261320 COMPL. DATE 09/26/2018 TOTAL DEPTH 10950 PERF.11200 - 15902

11	390	N	-0-	-0-	-390	-0-					N	-0-			-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-			-0-
01	1674	N	1674	-0-	-0-	-0-	101	1	1573	3	N	-0-			-0-
02	2201	N	2201	-0-	-0-	-0-	159	1	2042	3	N	-0-			-0-
03	1611	N	1611	-0-	-0-	-0-	118	1	1493	3	N	-0-			-0-
04	1620	N	522	-0-	-1098	-0-	37	1	485	3	N	-0-			-0-

HACHAR WELL #: 2H RRCID -> 261381 COMPL. DATE 10/05/2018 TOTAL DEPTH 12485 PERF.12962 - 16482

11	1911	X	1911	-0-	-0-	-0-	124	1	1787	3	N	-0-			-0-
12	1674	X	593	-0-	-1081	-0-	63	1	530	3	N	-0-			-0-
01	1891	X	1249	-0-	-642	-0-	93	1	1156	3	N	-0-			-0-
02	1792	X	1700	-0-	-92	-0-	145	1	1555	3	N	-0-			-0-
03	1984	X	1309	-0-	-675	-0-	110	1	1199	3	N	-0-			-0-
04	1200	N	894	-0-	-306	-0-	83	1	811	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291

BOB PECK - STATE (EF) WELL #: 1H RRCID -> 261411 COMPL. DATE 01/05/2012 TOTAL DEPTH 11927 PERF.12130 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2401	N	2401	-0-	-0-	-0-	50	1	2351	3	N	-0-			-0-
12	2048	N	2048	-0-	-0-	-0-	45	1	2003	3	N	-0-			-0-
01	2625	N	2625	-0-	-0-	-0-	70	1	2555	3	N	-0-			-0-
02	2424	N	2424	-0-	-0-	-0-	66	1	2358	3	N	-0-			-0-
03	3085	N	3085	-0-	-0-	-0-	81	1	3004	3	N	-0-			-0-
04	1980	N	1928	-0-	-52	-0-	36	1	1892	3	N	-0-			-0-

A.E. PUIG - STATE (EF) WELL #: 5H RRCID -> 261443 COMPL. DATE 03/04/2011 TOTAL DEPTH 11840 PERF.12275 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4740	X	499	-0-	-4241	-0-	10	1	489	3	N	-0-			-0-
12	4154	X	2182	-0-	-1972	-0-	48	1	2134	3	N	-0-			-0-
01	3751	X	1161	-0-	-2590	-0-	31	1	1130	3	N	-0-			-0-
02	5448	X	5448	-0-	-0-	-0-	148	1	5300	3	N	-0-			-0-
03	2170	X	1940	-0-	-230	-0-	52	1	1888	3	N	-0-			-0-
04	2900	X	2900	-0-	-0-	-0-	52	1	2848	3	N	-0-			-0-

LA CRUZ LAND GAS UNIT 1 (EF) WELL #: 1H RRCID -> 261632 COMPL. DATE 04/03/2013 TOTAL DEPTH 10752 PERF.11100 - 15772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4830	X	3186	-0-	-1644	-0-	70	1	3116	3	N	-0-			-0-
12	4991	X	2830	-0-	-2161	-0-	61	1	2769	3	N	-0-			-0-
01	4836	X	4165	-0-	-671	-0-	109	1	4056	3	N	-0-			-0-
02	5163	X	5163	-0-	-0-	-0-	140	1	5023	3	N	-0-			-0-
03	5071	X	5071	-0-	-0-	-0-	132	1	4939	3	N	-0-			-0-
04	4020	X	223	-0-	-3797	-0-	4	1	219	3	N	-0-			-0-

PRIETO SAN JUAN - STATE GU (EF) WELL #: 2H RRCID -> 263624 COMPL. DATE 03/23/2013 TOTAL DEPTH 11505 PERF.11920 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4860	X	3225	-0-	-1635	-0-	183	1	3042	3	N	-0-			-0-
12	5305	X	5305	-0-	-0-	-0-	275	1	5030	3	N	-0-			-0-
01	4836	X	3762	-0-	-1074	-0-	104	1	3658	3	N	-0-			-0-
02	4368	X	3408	-0-	-960	-0-	92	1	3316	3	N	-0-			-0-
03	5301	X	3142	-0-	-2159	-0-	201	1	2941	3	N	-0-			-0-
04	5130	X	2748	-0-	-2382	-0-	171	1	2577	3	N	-0-			-0-

ROSA V. BENAVIDES (EF) WELL #: 13H RRCID -> 263645 COMPL. DATE 02/08/2013 TOTAL DEPTH 10558 PERF.10990 - 15420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2580	X	1928	-0-	-652	-0-	40	1	1888	3	N	-0-			-0-
12	2542	X	2078	-0-	-464	-0-	44	1	2034	3	N	-0-			-0-
01	2511	X	1841	-0-	-670	-0-	48	1	1793	3	N	-0-			-0-
02	2268	X	2209	-0-	-59	-0-	59	1	2150	3	N	-0-			-0-
03	2311	X	2311	-0-	-0-	-0-	60	1	2251	3	N	-0-			-0-
04	2010	X	1903	-0-	-107	-0-	35	1	1868	3	N	-0-			-0-

PUIG GAS UNIT NO 3 (EF) WELL #: 3H RRCID -> 264015 COMPL. DATE 09/11/2017 TOTAL DEPTH 11152 PERF.11665 - 15891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2820	X	742	-0-	-2078	-0-	42	1	700	3	N	-0-			-0-
12	2914	X	1016	-0-	-1898	-0-	53	1	963	3	N	-0-			-0-
01	2914	X	652	-0-	-2262	-0-	18	1	634	3	N	-0-			-0-
02	2385	X	2385	-0-	-0-	-0-	65	1	2320	3	N	-0-			-0-
03	2423	X	2423	-0-	-0-	-0-	155	1	2268	3	N	-0-			-0-
04	1547	X	1547	-0-	-0-	-0-	96	1	1451	3	N	-0-			-0-

HUISACHE E WELL #: 3H RRCID -> 264325 COMPL. DATE 07/16/2011 TOTAL DEPTH 12815 PERF.12718 - 16790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		3193	-0-	3193	10507	28	1	3165	3	N	-0-			-0-
12	0		-0-	-0-	-0-	10507					N	-0-			-0-
01	13634	X	3127	-0-	-10507	-0-	3127	3			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	3544	X	3544	-0-	-0-	-0-	3544	3			N	-0-			-0-
*04	26209	X	26209	-0-	-0-	-0-	26209	3			N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
L. F. PUIG SR. GAS UNIT (EF) WELL #: 7H RRCID -> 264559 COMPL. DATE 01/05/2018 TOTAL DEPTH 10816 PERF.11425 - 15872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		552	-0-	552	2343	45	1	507	3	N	-0-			-0-
12	0		244	-0-	244	2587	27	1	217	3	N	-0-			-0-
01	0		1073	-0-	1073	3660	121	1	952	3	N	-0-			-0-
02	4527	X	867	-0-	-3660	-0-	97	1	770	3	N	-0-			-0-
03	771	X	771	-0-	-0-	-0-	86	1	685	3	N	-0-			-0-
04	17	X	17	-0-	-0-	-0-	2	1	15	3	N	-0-			-0-

PUIG (EF) WELL #: 2H RRCID -> 264688 COMPL. DATE 09/13/2017 TOTAL DEPTH 11388 PERF.11516 - 15147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		84	-0-	84	751	5	1	79	3	N	-0-			-0-
12	0		100	-0-	100	851	5	1	95	3	N	-0-			-0-
01	0		71	-0-	71	922	2	1	69	3	N	-0-			-0-
02	1093	X	171	-0-	-922	-0-	5	1	166	3	N	-0-			-0-
03	94	X	94	-0-	-0-	-0-	6	1	88	3	N	-0-			-0-
04	101	X	101	-0-	-0-	-0-	6	1	95	3	N	-0-			-0-

PRIETO SAN JUAN - STATE (EF) WELL #: 1H RRCID -> 265492 COMPL. DATE 03/21/2013 TOTAL DEPTH 11202 PERF.11690 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	8310	X	1772	-0-	-6538	-0-	101	1	1671	3	N	-0-			-0-
12	5146	X	3740	-0-	-1406	-0-	194	1	3546	3	N	-0-			-0-
01	5084	X	917	-0-	-4167	-0-	25	1	892	3	N	-0-			-0-
02	4934	X	4934	-0-	-0-	-0-	134	1	4800	3	N	-0-			-0-
03	5655	X	5655	-0-	-0-	-0-	362	1	5293	3	N	-0-			-0-
04	7170	X	7170	-0-	-0-	-0-	447	1	6723	3	N	-0-			-0-

PUIG GAS UNIT NO 4 (EF) WELL #: 4H RRCID -> 265515 COMPL. DATE 07/04/2011 TOTAL DEPTH 11262 PERF.11624 - 15841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2670	X	1676	-0-	-994	-0-	95	1	1581	3	N	-0-			-0-
12	2573	X	1539	-0-	-1034	-0-	80	1	1459	3	N	-0-			-0-
01	2387	X	2094	-0-	-293	-0-	58	1	2036	3	N	-0-			-0-
02	2164	X	2164	-0-	-0-	-0-	59	1	2105	3	N	-0-			-0-
03	2411	X	2411	-0-	-0-	-0-	154	1	2257	3	N	-0-			-0-
04	2040	N	1944	-0-	-96	-0-	121	1	1823	3	N	-0-			-0-

REUTHINGER WELL #: 2H RRCID -> 266233 COMPL. DATE 09/06/2017 TOTAL DEPTH 12366 PERF.12644 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		1980	-0-	1980	6279	95	1	1885	3	N	-0-			-0-
12	0		533	-0-	533	6812	28	1	505	3	N	-0-			-0-
01	0		2203	-0-	2203	9015	117	1	2086	3	N	-0-			-0-
02	11038	X	2023	-0-	-9015	-0-	106	1	1917	3	N	-0-			-0-
03	2236	X	2236	-0-	-0-	-0-	120	1	2116	3	N	-0-			-0-
04	880	X	880	-0-	-0-	-0-	33	1	847	3	N	-0-			-0-

ROSA V. BENAVIDES (EF) WELL #: 11H RRCID -> 266235 COMPL. DATE 01/31/2013 TOTAL DEPTH 11830 PERF.12250 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1389	N	1389	-0-	-0-	-0-	67	1	1322	3	N	-0-			-0-
12	1674	N	820	-0-	-854	-0-	41	1	779	3	N	-0-			-0-
01	1704	N	1704	-0-	-0-	-0-	94	1	1610	3	N	-0-			-0-
02	1627	N	1627	-0-	-0-	-0-	101	1	1526	3	N	-0-			-0-
03	1636	N	1636	-0-	-0-	-0-	101	1	1535	3	N	-0-			-0-
04	1650	N	1295	-0-	-355	-0-	71	1	1224	3	N	-0-			-0-

L. F. PUIG SR. GAS UNIT 2 (EF) WELL #: 8H RRCID -> 266248 COMPL. DATE 04/04/2013 TOTAL DEPTH 10865 PERF.11270 - 15904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2910	X	2841	-0-	-69	-0-	232	1	2609	3	N	-0-			-0-
12	2914	X	2872	-0-	-42	-0-	316	1	2556	3	N	-0-			-0-
01	3299	X	3299	-0-	-0-	-0-	371	1	2928	3	N	-0-			-0-
02	3063	X	3063	-0-	-0-	-0-	342	1	2721	3	N	-0-			-0-
03	3303	X	3303	-0-	-0-	-0-	369	1	2934	3	N	-0-			-0-
04	3180	X	2477	-0-	-703	-0-	262	1	2215	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
STATE OF TEXAS-HILL RANCH WELL #: 3H RRCID -> 266931 COMPL. DATE 09/12/2011 TOTAL DEPTH 12148 PERF.12664 - 17250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		4921	-0-	4921	15329	399	1	4522	3	N	-0-			-0-
12	0		4859	-0-	4859	20188	405	1	4454	3	N	-0-			-0-
01	0		3263	-0-	3263	23451	309	1	2954	3	N	-0-			-0-
02	26484	X	3033	-0-	-23451	-0-	289	1	2744	3	N	-0-			-0-
03	3711	X	3711	-0-	-0-	-0-	348	1	3363	3	N	-0-			-0-
04	3664	X	3664	-0-	-0-	-0-	339	1	3325	3	N	-0-			-0-

GEORGE NEEL (EF) WELL #: 1H RRCID -> 266972 COMPL. DATE 06/14/2013 TOTAL DEPTH 10716 PERF.11562 - 16649

11	0		2651	-0-	2651	8433	217	1	2434	3	N	-0-			-0-
12	0		2655	-0-	2655	11088	293	1	2362	3	N	-0-			-0-
01	0		3148	-0-	3148	14236	354	1	2794	3	N	-0-			-0-
02	17415	X	3179	-0-	-14236	-0-	355	1	2824	3	N	-0-			-0-
03	2876	X	2876	-0-	-0-	-0-	321	1	2555	3	N	-0-			-0-
04	1802	X	1802	-0-	-0-	-0-	191	1	1611	3	N	-0-			-0-

PUIG BROS. CORP. - STATE (EF) WELL #: 10H RRCID -> 267628 COMPL. DATE 01/07/2013 TOTAL DEPTH 10905 PERF.11410 - 14920

11	540	N	333	-0-	-207	-0-	19	1	314	3	N	-0-			-0-
12	465	N	260	-0-	-205	-0-	13	1	247	3	N	-0-			-0-
01	492	N	492	-0-	-0-	-0-	14	1	478	3	N	-0-			-0-
02	930	N	930	-0-	-0-	-0-	25	1	905	3	N	-0-			-0-
03	866	N	866	-0-	-0-	-0-	55	1	811	3	N	-0-			-0-
04	632	N	632	-0-	-0-	-0-	39	1	593	3	N	-0-			-0-

LA CRUZ TRES LAND-STATE (EF) GU WELL #: 3H RRCID -> 267631 COMPL. DATE 03/26/2013 TOTAL DEPTH 10775 PERF.11274 - 15785

11	1926	N	1926	-0-	-0-	-0-	102	1	1824	3	N	-0-			-0-
12	1767	N	517	-0-	-1250	-0-	31	1	486	3	N	-0-			-0-
01	1233	N	1233	-0-	-0-	-0-	75	1	1158	3	N	-0-			-0-
02	1792	N	281	-0-	-1511	-0-	20	1	261	3	N	-0-			-0-
03	677	N	677	-0-	-0-	-0-	50	1	627	3	N	-0-			-0-
04	1200	N	597	-0-	-603	-0-	42	1	555	3	N	-0-			-0-

PUIG BROS. CORP. - STATE (EF) WELL #: 11H RRCID -> 267706 COMPL. DATE 07/17/2013 TOTAL DEPTH 11015 PERF.10400 - 15790

11	3900	X	2139	-0-	-1761	-0-	121	1	2018	3	N	-0-			-0-
12	4030	X	1745	-0-	-2285	-0-	90	1	1655	3	N	-0-			-0-
01	3813	X	2704	-0-	-1109	-0-	75	1	2629	3	N	-0-			-0-
02	3340	X	3340	-0-	-0-	-0-	91	1	3249	3	N	-0-			-0-
03	4082	X	4082	-0-	-0-	-0-	261	1	3821	3	N	-0-			-0-
04	3323	X	3323	-0-	-0-	-0-	207	1	3116	3	N	-0-			-0-

STATE OF TEXAS - HILL RANCH GU WELL #: 4H RRCID -> 267720 COMPL. DATE 01/28/2012 TOTAL DEPTH 12275 PERF.11710 - 17276

11	0		10412	-0-	10412	30448	844	1	9568	3	N	-0-			-0-
12	0		14166	-0-	14166	44614	1181	1	12985	3	N	-0-			-0-
01	0		12544	-0-	12544	57158	1188	1	11356	3	N	-0-			-0-
02	68446	X	11288	-0-	-57158	-0-	1075	1	10213	3	N	-0-			-0-
03	12358	X	12358	-0-	-0-	-0-	1160	1	11198	3	N	-0-			-0-
04	11803	X	11803	-0-	-0-	-0-	1092	1	10711	3	N	-0-			-0-

MANN TRUST - STATE (EF) WELL #: 1 RRCID -> 267721 COMPL. DATE 06/15/2012 TOTAL DEPTH 12217 PERF.11297 - 12025

11	1170	N	367	-0-	-803	-0-	8	1	359	3	N	-0-			-0-
12	992	N	430	-0-	-562	-0-	9	1	421	3	N	-0-			-0-
01	775	N	160	-0-	-615	-0-	4	1	156	3	N	-0-			-0-
02	2800	N	4436	-0-	1636	1636	122	1	4314	3	N	-0-			-0-
03	3100	N	5006	-0-	1906	3542	132	1	4874	3	N	-0-			-0-
04	3000	N	3533	-0-	533	4075	65	1	3468	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291

NEEDMORE WELL #: 1H RRCID -> 268128 COMPL. DATE 05/20/2011 TOTAL DEPTH 10698 PERF.10974 - 15593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3150	X	-0-	-0-	-3150	-0-					N	-0-			-0-
12	3255	X	2421	-0-	-834	-0-	50	1	2371	3	N	-0-			-0-
01	3931	X	3931	-0-	-0-	-0-	116	1	3815	3	N	-0-			-0-
02	3427	X	3427	-0-	-0-	-0-	89	1	3338	3	N	-0-			-0-
03	4287	X	4287	-0-	-0-	-0-	65	1	4222	3	N	-0-			-0-
04	3810	X	236	-0-	-3574	-0-	3	1	233	3	N	-0-			-0-

BENAVIDES FAMILY MINERALS WELL #: 6H RRCID -> 277460 COMPL. DATE 11/18/2016 TOTAL DEPTH 12248 PERF.12040 - 18165

11	0	A	1619	-0-	1619	5006398	92	1	1527	3	N	-0-			-0-
12	0	A	2530	-0-	2530	5008928	153	1	2377	3	N	-0-			-0-
01	0	A	3606	-0-	3606	5012534	209	1	3397	3	N	-0-			-0-
02	0	A	7046	-0-	7046	5019580	377	1	6669	3	N	-0-			-0-
03	0	A	5743	-0-	5743	5025323	319	1	5424	3	N	-0-			-0-
04	0	A	5030	-0-	5030	5030353	233	1	4797	3	N	-0-			22

NEEDMORE WELL #: 21H RRCID -> 278132 COMPL. DATE 06/11/2016 TOTAL DEPTH 11255 PERF.10414 - 16349

11	14340	X	583	-0-	-13757	-0-	11	1	572	3	N	-0-			-0-
12	14818	X	8746	-0-	-6072	-0-	180	1	8566	3	N	-0-			-0-
01	14818	X	3288	-0-	-11530	-0-	97	1	3191	3	N	-0-			-0-
02	11144	X	8802	-0-	-2342	-0-	230	1	8572	3	N	-0-			-0-
03	10406	X	10406	-0-	-0-	-0-	157	1	10249	3	N	-0-			-0-
04	8460	X	3801	-0-	-4659	-0-	50	1	3751	3	N	-0-			-0-

ELLEN C. WELL #: 8H RRCID -> 279133 COMPL. DATE 08/11/2016 TOTAL DEPTH 12312 PERF.11932 - 17352

11	9300	X	7474	-0-	-1826	-0-	357	1	7117	3	N	-0-			-0-
12	8401	X	7488	-0-	-913	-0-	391	1	7097	3	N	-0-			-0-
01	8401	X	5551	-0-	-2850	-0-	295	1	5256	3	N	-0-			-0-
02	7588	X	5939	-0-	-1649	-0-	310	1	5629	3	N	-0-			-0-
03	9133	X	9133	-0-	-0-	-0-	490	1	8643	3	N	-0-			-0-
04	7470	X	6555	-0-	-915	-0-	246	1	6309	3	N	-0-			-0-

REUTHINGER WELL #: 11H RRCID -> 279358 COMPL. DATE 10/06/2017 TOTAL DEPTH 12080 PERF.11815 - 17521

11	11534	X	11534	-0-	-0-	-0-	551	1	10983	3	N	-0-			-0-
12	7514	X	7514	-0-	-0-	-0-	393	1	7121	3	N	-0-			-0-
01	10509	X	3468	-0-	-7041	-0-	184	1	3284	3	N	-0-			-0-
02	9492	X	3184	-0-	-6308	-0-	166	1	3018	3	N	-0-			-0-
03	10509	X	4159	-0-	-6350	-0-	223	1	3936	3	N	-0-			-0-
04	10170	X	2311	-0-	-7859	-0-	87	1	2224	3	N	-0-			-0-

ATLANTIC INLAND GROUP WELL #: 3H RRCID -> 280547 COMPL. DATE 12/08/2016 TOTAL DEPTH 12652 PERF.12164 - 17719

11	13195	X	13195	-0-	-0-	-0-	495	1	12700	3	N	-0-			-0-
12	29310	X	29310	-0-	-0-	-0-	1455	1	27855	3	N	-0-			-0-
01	23258	X	23258	-0-	-0-	-0-	1325	1	21933	3	N	-0-			-0-
02	25261	X	25261	-0-	-0-	-0-	1520	1	23741	3	N	-0-			-0-
03	27834	X	27834	-0-	-0-	-0-	1688	1	26146	3	N	-0-			-0-
04	13009	X	13009	-0-	-0-	-0-	700	1	12309	3	N	-0-			-0-

BENAVIDES FAMILY MINERALS WELL #: 8H RRCID -> 281481 COMPL. DATE 01/13/2017 TOTAL DEPTH 12201 PERF.11459 - 17746

11	13650	X	7378	-0-	-6272	-0-	420	1	6958	3	N	-0-			-0-
12	13981	X	4240	-0-	-9741	-0-	256	1	3984	3	N	-0-			-0-
01	13981	X	9792	-0-	-4189	-0-	568	1	9224	3	N	-0-			-0-
02	15159	X	15159	-0-	-0-	-0-	812	1	14347	3	N	-0-			-0-
03	14781	X	14781	-0-	-0-	-0-	821	1	13960	3	N	-0-			-0-
04	11937	X	11937	-0-	-0-	-0-	554	1	11383	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
BENAVIDES FAMILY MINERALS WELL #: 9H RRCID -> 281651 COMPL. DATE 01/13/2017 TOTAL DEPTH 12191 PERF.11415 - 17629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8160	X	5159	-0-	-3001	-0-	294	1	4865	3	N	-0-					-0-
12	8432	X	5636	-0-	-2796	-0-	341	1	5295	3	N	-0-					-0-
01	8091	X	5434	-0-	-2657	-0-	315	1	5119	3	N	-0-					-0-
02	7308	X	6688	-0-	-620	-0-	358	1	6330	3	N	-0-					-0-
03	8169	X	8169	-0-	-0-	-0-	454	1	7715	3	N	-0-					-0-
04	6057	X	6057	-0-	-0-	-0-	281	1	5776	3	N	-0-					43

ATLANTIC INLAND GROUP WELL #: 5H RRCID -> 282098 COMPL. DATE 05/06/2017 TOTAL DEPTH 12670 PERF.12042 - 17202

11	6676	X	6676	-0-	-0-	-0-	251	1	6425	3	N	-0-					-0-
12	22915	X	22915	-0-	-0-	-0-	1138	1	21777	3	N	-0-					-0-
01	18002	X	18002	-0-	-0-	-0-	1026	1	16976	3	N	-0-					-0-
02	23717	X	23717	-0-	-0-	-0-	1427	1	22290	3	N	-0-					-0-
03	23310	X	23310	-0-	-0-	-0-	1413	1	21897	3	N	-0-					-0-
04	14887	X	14887	-0-	-0-	-0-	801	1	14086	3	N	-0-					-0-

NEEDMORE WELL #: 136H RRCID -> 284323 COMPL. DATE 12/11/2017 TOTAL DEPTH 10773 PERF.10937 - 18214

11	34740	X	19163	-0-	-15577	-0-	370	1	18793	3	N	-0-					-0-
12	35309	X	19969	-0-	-15340	-0-	410	1	19559	3	N	-0-					-0-
01	35309	X	30166	-0-	-5143	-0-	888	1	29278	3	N	-0-					-0-
02	31219	X	31219	-0-	-0-	-0-	815	1	30404	3	N	-0-					-0-
03	32678	X	32678	-0-	-0-	-0-	493	1	32185	3	N	-0-					-0-
04	29190	X	1471	-0-	-27719	-0-	19	1	1452	3	N	-0-					-0-

ELLEN C. WELL #: 129H RRCID -> 284396 COMPL. DATE 12/31/2017 TOTAL DEPTH 12244 PERF.12225 - 18898

11	22140	X	15538	-0-	-6602	-0-	742	1	14796	3	N	-0-					-0-
12	22754	X	3502	-0-	-19252	-0-	183	1	3319	3	N	-0-					-0-
01	26797	X	26797	-0-	-0-	-0-	1423	1	25374	3	N	-0-					-0-
02	19399	X	19399	-0-	-0-	-0-	1013	1	18386	3	N	-0-					-0-
03	21523	X	21523	-0-	-0-	-0-	1156	1	20367	3	N	-0-					-0-
04	25920	X	15367	-0-	-10553	-0-	577	1	14790	3	N	-0-					-0-

BENAVIDES FAMILY MINERALS B WELL #: 103H RRCID -> 284722 COMPL. DATE 03/08/2018 TOTAL DEPTH 12657 PERF.13292 - 19583

11	54210	X	43563	-0-	-10647	-0-	911	1	42652	3	N	-0-					-0-
12	55267	X	55267	-0-	-0-	-0-	1204	1	54063	3	N	-0-					-0-
01	53692	X	43306	-0-	-10386	-0-	1158	1	42148	3	N	-0-					-0-
02	46004	X	41102	-0-	-4902	-0-	1109	1	39993	3	N	-0-					-0-
03	55273	X	30362	-0-	-24911	-0-	786	1	29576	3	N	-0-					-0-
04	53490	X	38545	-0-	-14945	-0-	705	1	37840	3	N	-0-					-0-

BENAVIDES FAMILY MINERALS A WELL #: 102H RRCID -> 285384 COMPL. DATE 03/06/2018 TOTAL DEPTH 12557 PERF.17603 - 19104

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RETAMA RANCH WELL #: 105H RRCID -> 287205 COMPL. DATE 11/22/2020 TOTAL DEPTH 12440 PERF.12628 - 19004

11	28440	X	22433	-0-	-6007	-0-	1072	1	21361	3	N	-0-					-0-
12	26939	X	16706	-0-	-10233	-0-	873	1	15833	3	N	-0-					-0-
01	22754	X	18432	-0-	-4322	-0-	979	1	17453	3	N	-0-					-0-
02	20944	X	19549	-0-	-1395	-0-	1021	1	18528	3	N	-0-					-0-
03	23188	X	13848	-0-	-9340	-0-	744	1	13104	3	N	-0-					-0-
04	22440	X	-0-	-0-	-22440	-0-					N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291

REUTHINGER WELL #: 104H RRCID -> 287213 COMPL. DATE 07/21/2018 TOTAL DEPTH 13347 PERF.19387 - 19963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

ELLEN C. WELL #: 102H RRCID -> 287311 COMPL. DATE 03/09/2021 TOTAL DEPTH 12869 PERF.13074 - 19050

11	44970	X	27023	-0-	-17947	-0-	1291	1	25732	3	N	-0-			-0-
12	44268	X	30827	-0-	-13441	-0-	1611	1	29216	3	N	-0-			-0-
01	37200	X	29354	-0-	-7846	-0-	1558	1	27796	3	N	-0-			-0-
02	27608	X	27100	-0-	-508	-0-	1415	1	25685	3	N	-0-			-0-
03	30814	X	30200	-0-	-614	-0-	1622	1	28578	3	N	-0-			-0-
04	82686	X	82686	-0-	-0-	-0-	3104	1	79582	3	N	-0-			-0-

NEEDMORE WELL #: 101H RRCID -> 287326 COMPL. DATE 10/29/2020 TOTAL DEPTH 11425 PERF.11772 - 18748

11	33240	X	22989	-0-	-10251	-0-	444	1	22545	3	N	-0-			-0-
12	34348	X	22162	-0-	-12186	-0-	455	1	21707	3	N	-0-			-0-
01	32798	X	27982	-0-	-4816	-0-	824	1	27158	3	N	-0-			-0-
02	27252	X	27252	-0-	-0-	-0-	711	1	26541	3	N	-0-			-0-
03	27263	X	27263	-0-	-0-	-0-	412	1	26851	3	N	-0-			-0-
04	27090	X	3327	-0-	-23763	-0-	43	1	3284	3	N	-0-			-0-

NEEDMORE WELL #: 102H RRCID -> 287327 COMPL. DATE 10/28/2020 TOTAL DEPTH 11368 PERF.11591 - 18167

11	28470	X	20907	-0-	-7563	-0-	404	1	20503	3	N	-0-			-0-
12	29202	X	18376	-0-	-10826	-0-	378	1	17998	3	N	-0-			-0-
01	28179	X	23556	-0-	-4623	-0-	693	1	22863	3	N	-0-			-0-
02	23777	X	23777	-0-	-0-	-0-	621	1	23156	3	N	-0-			-0-
03	21947	X	21947	-0-	-0-	-0-	331	1	21616	3	N	-0-			-0-
04	22800	X	7070	-0-	-15730	-0-	92	1	6978	3	N	-0-			-0-

ELLEN C. WELL #: 101H RRCID -> 287328 COMPL. DATE 03/07/2021 TOTAL DEPTH 12866 PERF.13204 - 18180

11	38550	X	33378	-0-	-5172	-0-	1595	1	31783	3	N	-0-			-0-
12	38285	X	29067	-0-	-9218	-0-	1519	1	27548	3	N	-0-			-0-
01	36363	X	32578	-0-	-3785	-0-	1730	1	30848	3	N	-0-			-0-
02	31164	X	27268	-0-	-3896	-0-	1424	1	25844	3	N	-0-			-0-
03	34503	X	7424	-0-	-27079	-0-	399	1	7025	3	N	-0-			-0-
04	33390	X	18930	-0-	-14460	-0-	711	1	18219	3	N	-0-			-0-

REUTHINGER WELL #: 103H RRCID -> 287333 COMPL. DATE 11/25/2020 TOTAL DEPTH 13324 PERF.13335 - 18711

11	39856	X	39856	-0-	-0-	-0-	844	1	39012	3	N	-0-			-0-
12	40827	X	40419	-0-	-408	-0-	883	1	39536	3	N	-0-			-0-
01	37324	X	37102	-0-	-222	-0-	996	1	36106	3	N	-0-			-0-
02	37212	X	31471	-0-	-5741	-0-	854	1	30617	3	N	-0-			-0-
03	41199	X	33522	-0-	-7677	-0-	888	1	32634	3	N	-0-			-0-
04	39870	X	30375	-0-	-9495	-0-	598	1	29777	3	N	-0-			-0-

BENAVIDES FAMILY MINERALS WELL #: 111H RRCID -> 287335 COMPL. DATE 08/20/2020 TOTAL DEPTH 12472 PERF.12699 - 18475

11	33750	X	19728	-0-	-14022	-0-	1124	1	18604	3	N	-0-			-0-
12	32333	X	25732	-0-	-6601	-0-	1555	1	24177	3	N	-0-			-0-
01	32333	X	24789	-0-	-7544	-0-	1437	1	23352	3	N	-0-			-0-
02	31711	X	31711	-0-	-0-	-0-	1699	1	30012	3	N	-0-			-0-
03	29531	X	29531	-0-	-0-	-0-	1640	1	27891	3	N	-0-			-0-
04	24900	X	24658	-0-	-242	-0-	1144	1	23514	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
ELLEN C. WELL #: 105H RRCID -> 287423 COMPL. DATE 01/30/2022 TOTAL DEPTH 12837 PERF.12723 - 22442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	107880	X	90673	-0-	-17207	-0-	1947	1	88726	3	N	-0-			-0-
12	106454	X	80748	-0-	-25706	-0-	1791	1	78957	3	N	-0-			-0-
01	101277	X	84729	-0-	-16548	-0-	2269	1	82460	3	N	-0-			-0-
02	96063	X	96063	-0-	-0-	-0-	2641	1	93422	3	N	-0-			-0-
03	93682	X	15818	-0-	-77864	-0-	527	1	15291	3	N	-0-			-0-
04	90660	X	72276	-0-	-18384	-0-	1714	1	70562	3	N	-0-			-0-

BENAVIDES FAMILY MINERALS WELL #: 112H RRCID -> 287425 COMPL. DATE 08/19/2020 TOTAL DEPTH 12427 PERF.12502 - 18278

11	32280	X	18224	-0-	-14056	-0-	1038	1	17186	3	N	-0-			-0-
12	31620	X	27687	-0-	-3933	-0-	1673	1	26014	3	N	-0-			-0-
01	31620	X	27489	-0-	-4131	-0-	1593	1	25896	3	N	-0-			-0-
02	31105	X	31105	-0-	-0-	-0-	1666	1	29439	3	N	-0-			-0-
03	30709	X	30709	-0-	-0-	-0-	1705	1	29004	3	N	-0-			-0-
04	26790	X	26146	-0-	-644	-0-	1213	1	24933	3	N	-0-			-0-

ATLANTIC INLAND GROUP-HUISACHE WELL #: 101H RRCID -> 287437 COMPL. DATE 08/04/2021 TOTAL DEPTH 12763 PERF.13391 - 22649

11	73770	X	58326	-0-	-15444	-0-	1219	1	57107	3	N	-0-			-0-
12	73284	X	62650	-0-	-10634	-0-	1365	1	61285	3	N	-0-			-0-
01	67425	X	60464	-0-	-6961	-0-	1617	1	58847	3	N	-0-			-0-
02	58520	X	54542	-0-	-3978	-0-	1471	1	53071	3	N	-0-			-0-
03	63209	X	58315	-0-	-4894	-0-	1509	1	56806	3	N	-0-			-0-
04	60630	X	53329	-0-	-7301	-0-	975	1	52354	3	N	-0-			-0-

ATLANTIC INLAND GROUP-HUISACHE A WELL #: 102H RRCID -> 287438 COMPL. DATE 08/03/2021 TOTAL DEPTH 12756 PERF.13501 - 21711

11	63750	X	49608	-0-	-14142	-0-	1037	1	48571	3	N	-0-			-0-
12	63116	X	53324	-0-	-9792	-0-	1162	1	52162	3	N	-0-			-0-
01	58807	X	51110	-0-	-7697	-0-	1367	1	49743	3	N	-0-			-0-
02	49560	X	47047	-0-	-2513	-0-	1269	1	45778	3	N	-0-			-0-
03	54126	X	45362	-0-	-8764	-0-	1174	1	44188	3	N	-0-			-0-
04	51600	X	34669	-0-	-16931	-0-	634	1	34035	3	N	-0-			-0-

NEEDMORE WELL #: 118H RRCID -> 287449 COMPL. DATE 08/08/2021 TOTAL DEPTH 11019 PERF.11056 - 20238

11	70410	X	56449	-0-	-13961	-0-	1228	1	55221	3	N	-0-			-0-
12	68169	X	56452	-0-	-11717	-0-	1244	1	55208	3	N	-0-			-0-
01	57567	X	20788	-0-	-36779	-0-	627	1	20161	3	N	-0-			-0-
02	52696	X	34556	-0-	-18140	-0-	866	1	33690	3	N	-0-			-0-
03	58342	X	40600	-0-	-17742	-0-	610	1	39990	3	N	-0-			-0-
04	56460	X	28811	-0-	-27649	-0-	383	1	28428	3	N	-0-			-0-

ELLEN C. WELL #: 106H RRCID -> 287458 COMPL. DATE 01/30/2022 TOTAL DEPTH 12867 PERF.13178 - 23854

11	114360	X	92965	-0-	-21395	-0-	1996	1	90969	3	N	-0-			-0-
12	112127	X	82922	-0-	-29205	-0-	1839	1	81083	3	N	-0-			-0-
01	107012	X	81076	-0-	-25936	-0-	2171	1	78905	3	N	-0-			-0-
02	88284	X	80453	-0-	-7831	-0-	2212	1	78241	3	N	-0-			-0-
03	96069	X	80537	-0-	-15532	-0-	2681	1	77856	3	N	-0-			-0-
04	92970	X	60064	-0-	-32906	-0-	1424	1	58640	3	N	-0-			-0-

REUTHINGER WELL #: 125H RRCID -> 287468 COMPL. DATE 03/13/2021 TOTAL DEPTH 12845 PERF.12813 - 20589

11	32730	X	23331	-0-	-9399	-0-	491	1	22840	3	N	-0-			-0-
12	33821	X	32718	-0-	-1103	-0-	713	1	32005	3	N	-0-			-0-
01	33821	X	30411	-0-	-3410	-0-	816	1	29595	3	N	-0-			-0-
02	29820	X	25097	-0-	-4723	-0-	683	1	24414	3	N	-0-			-0-
03	33015	X	28626	-0-	-4389	-0-	751	1	27875	3	N	-0-			-0-
04	31650	X	25230	-0-	-6420	-0-	470	1	24760	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291

REUTHINGER WELL #: 124H RRCID -> 287489 COMPL. DATE 03/11/2021 TOTAL DEPTH 12611 PERF.12862 - 21438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	43830	X	35289	-0-	-8541	-0-	743	1	34546	3	N	-0-			-0-
12	44051	X	37313	-0-	-6738	-0-	813	1	36500	3	N	-0-			-0-
01	42594	X	36028	-0-	-6566	-0-	967	1	35061	3	N	-0-			-0-
02	37688	X	33346	-0-	-4342	-0-	907	1	32439	3	N	-0-			-0-
03	38347	X	35372	-0-	-2975	-0-	928	1	34444	3	N	-0-			-0-
04	36120	X	33341	-0-	-2779	-0-	621	1	32720	3	N	-0-			-0-

SCIBIENSKI WELL #: 101H RRCID -> 287669 COMPL. DATE 08/06/2021 TOTAL DEPTH 10979 PERF.11221 - 20371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	74280	X	60205	-0-	-14075	-0-	1310	1	58895	3	N	-0-			-0-
12	70525	X	61649	-0-	-8876	-0-	1359	1	60290	3	N	-0-			-0-
01	69068	X	25478	-0-	-43590	-0-	769	1	24709	3	N	-0-			-0-
02	57232	X	38146	-0-	-19086	-0-	956	1	37190	3	N	-0-			-0-
03	62217	X	50073	-0-	-12144	-0-	753	1	49320	3	N	-0-			-0-
04	60210	X	45239	-0-	-14971	-0-	602	1	44637	3	N	-0-			-0-

NEEDMORE-SCIBIENSKI A WELL #: 119H RRCID -> 288441 COMPL. DATE 08/07/2021 TOTAL DEPTH 10996 PERF.10867 - 20708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	64350	X	46555	-0-	-17795	-0-	1013	1	45542	3	N	-0-			-0-
12	60729	X	45997	-0-	-14732	-0-	1014	1	44983	3	N	-0-			-0-
01	57195	X	10858	-0-	-46337	-0-	328	1	10530	3	N	-0-			-0-
02	48692	X	34250	-0-	-14442	-0-	859	1	33391	3	N	-0-			-0-
03	49414	X	40105	-0-	-9309	-0-	603	1	39502	3	N	-0-			-0-
04	46560	X	34101	-0-	-12459	-0-	454	1	33647	3	N	-0-			-0-

RETAMA RANCH WELL #: 125H RRCID -> 290848 COMPL. DATE 04/27/2021 TOTAL DEPTH 11988 PERF.12031 - 18052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	42960	X	29434	-0-	-13526	-0-	677	1	28757	3	N	-0-			-0-
12	42253	X	31603	-0-	-10650	-0-	756	1	30847	3	N	-0-			-0-
01	39432	X	31609	-0-	-7823	-0-	871	1	30738	3	N	-0-			-0-
02	31584	X	24838	-0-	-6746	-0-	674	1	24164	3	N	-0-			-0-
03	34689	X	27121	-0-	-7568	-0-	711	1	26410	3	N	-0-			-0-
04	30600	X	15245	-0-	-15355	-0-	281	1	14964	3	N	-0-			-0-

RETAMA RANCH WELL #: 124H RRCID -> 290866 COMPL. DATE 04/27/2021 TOTAL DEPTH 11994 PERF.12049 - 18070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	41910	X	28921	-0-	-12989	-0-	665	1	28256	3	N	-0-			-0-
12	40765	X	30932	-0-	-9833	-0-	740	1	30192	3	N	-0-			-0-
01	37603	X	29375	-0-	-8228	-0-	810	1	28565	3	N	-0-			-0-
02	31360	X	25318	-0-	-6042	-0-	687	1	24631	3	N	-0-			-0-
03	32612	X	26494	-0-	-6118	-0-	695	1	25799	3	N	-0-			-0-
04	29940	X	15114	-0-	-14826	-0-	279	1	14835	3	N	-0-			-0-

ELLEN C. WELL #: 110H RRCID -> 290961 COMPL. DATE 02/02/2022 TOTAL DEPTH 12673 PERF.12764 - 18910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	68220	X	50027	-0-	-18193	-0-	1074	1	48953	3	N	-0-			-0-
12	65472	X	48445	-0-	-17027	-0-	1075	1	47370	3	N	-0-			-0-
01	61101	X	46804	-0-	-14297	-0-	1253	1	45551	3	N	-0-			-0-
02	50204	X	39734	-0-	-10470	-0-	1092	1	38642	3	N	-0-			-0-
03	53661	X	43004	-0-	-10657	-0-	1122	1	41882	3	N	-0-			-0-
04	50040	X	38779	-0-	-11261	-0-	721	1	38058	3	N	-0-			-0-

ELLEN C. WELL #: 111H RRCID -> 290963 COMPL. DATE 02/01/2022 TOTAL DEPTH 12660 PERF.13120 - 19261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	68070	X	50766	-0-	-17304	-0-	1090	1	49676	3	N	-0-			-0-
12	65689	X	49105	-0-	-16584	-0-	1089	1	48016	3	N	-0-			-0-
01	61504	X	47713	-0-	-13791	-0-	1278	1	46435	3	N	-0-			-0-
02	50400	X	40812	-0-	-9588	-0-	1122	1	39690	3	N	-0-			-0-
03	54157	X	44356	-0-	-9801	-0-	1157	1	43199	3	N	-0-			-0-
04	50760	X	39966	-0-	-10794	-0-	743	1	39223	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291

REUTHINGER WELL #: 129H RRCID -> 291410 COMPL. DATE 02/07/2022 TOTAL DEPTH 12572 PERF.12748 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	83490	X	55943	-0-	-27547	-0-	1178	1	54765	3	N	-0-			-0-
12	81034	X	61191	-0-	-19843	-0-	1334	1	59857	3	N	-0-			-0-
01	75113	X	55752	-0-	-19361	-0-	1496	1	54256	3	N	-0-			-0-
02	62272	X	49113	-0-	-13159	-0-	1336	1	47777	3	N	-0-			-0-
03	63085	X	51527	-0-	-11558	-0-	1352	1	50175	3	N	-0-			-0-
04	59220	X	43796	-0-	-15424	-0-	815	1	42981	3	N	-0-			-0-

REUTHINGER WELL #: 130H RRCID -> 291417 COMPL. DATE 02/03/2022 TOTAL DEPTH 12539 PERF.12600 - 18820

11	50970	X	32113	-0-	-18857	-0-	676	1	31437	3	N	-0-			-0-
12	48856	X	35470	-0-	-13386	-0-	773	1	34697	3	N	-0-			-0-
01	45198	X	32695	-0-	-12503	-0-	878	1	31817	3	N	-0-			-0-
02	37072	X	28286	-0-	-8786	-0-	769	1	27517	3	N	-0-			-0-
03	38471	X	26301	-0-	-12170	-0-	690	1	25611	3	N	-0-			-0-
04	34320	X	23725	-0-	-10595	-0-	442	1	23283	3	N	-0-			-0-

NEEDMORE WELL #: 145H RRCID -> 291458 COMPL. DATE 09/05/2021 TOTAL DEPTH 10301 PERF.10978 - 17022

11	60990	X	44709	-0-	-16281	-0-	973	1	43736	3	N	-0-			-0-
12	56885	X	42955	-0-	-13930	-0-	947	1	42008	3	N	-0-			-0-
01	52545	X	42056	-0-	-10489	-0-	1269	1	40787	3	N	-0-			-0-
02	44492	X	36005	-0-	-8487	-0-	903	1	35102	3	N	-0-			-0-
03	46190	X	38115	-0-	-8075	-0-	573	1	37542	3	N	-0-			-0-
04	44700	X	35295	-0-	-9405	-0-	470	1	34825	3	N	-0-			-0-

NEEDMORE WELL #: 146H RRCID -> 291459 COMPL. DATE 09/05/2021 TOTAL DEPTH 10324 PERF.11091 - 17055

11	60330	X	43904	-0-	-16426	-0-	955	1	42949	3	N	-0-			-0-
12	56079	X	40654	-0-	-15425	-0-	896	1	39758	3	N	-0-			-0-
01	52142	X	41284	-0-	-10858	-0-	1246	1	40038	3	N	-0-			-0-
02	44268	X	34030	-0-	-10238	-0-	853	1	33177	3	N	-0-			-0-
03	45353	X	37481	-0-	-7872	-0-	563	1	36918	3	N	-0-			-0-
04	43890	X	26671	-0-	-17219	-0-	355	1	26316	3	N	-0-			-0-

HUISACHE E WELL #: 117H RRCID -> 291639 COMPL. DATE 04/28/2023 TOTAL DEPTH 12863 PERF.13131 - 19717

11	259260	X	107672	-0-	-151588	-0-	2251	1	105421	3	N	-0-			-0-
12	229183	X	127022	-0-	-102161	-0-	2767	1	124255	3	N	-0-			-0-
01	199423	X	122137	-0-	-77286	-0-	3267	1	118870	3	N	-0-			-0-
02	155372	X	107576	-0-	-47796	-0-	2902	1	104674	3	N	-0-			-0-
03	160146	X	103973	-0-	-56173	-0-	2691	1	101282	3	N	-0-			-0-
04	122910	X	67632	-0-	-55278	-0-	1237	1	66395	3	N	-0-			-0-

HUISACHE E WELL #: 116H RRCID -> 291647 COMPL. DATE 10/23/2021 TOTAL DEPTH 12887 PERF.12941 - 19551

11	294030	X	117665	-0-	-176365	-0-	2460	1	115205	3	N	-0-			-0-
12	254975	X	138982	-0-	-115993	-0-	3027	1	135955	3	N	-0-			-0-
01	213032	X	140971	-0-	-72061	-0-	3771	1	137200	3	N	-0-			-0-
02	167748	X	42698	-0-	-125050	-0-	1152	1	41546	3	N	-0-			-0-
03	170717	X	76853	-0-	-93864	-0-	1989	1	74864	3	N	-0-			-0-
04	136410	X	90058	-0-	-46352	-0-	1647	1	88411	3	N	-0-			-0-

RETAMA RANCH WELL #: 102H RRCID -> 291986 COMPL. DATE 10/21/2022 TOTAL DEPTH 12464 PERF.12543 - 18000

11	104490	X	77246	-0-	-27244	-0-	1983	1	75263	3	N	-0-			-0-
12	94488	X	58479	-0-	-36009	-0-	1614	1	56865	3	N	-0-			-0-
01	93496	X	49982	-0-	-43514	-0-	1350	1	48632	3	N	-0-			-0-
02	78232	X	52466	-0-	-25766	-0-	2493	1	49973	3	N	-0-			-0-
03	79825	X	42171	-0-	-37654	-0-	1106	1	41065	3	N	-0-			-0-
04	77250	X	37918	-0-	-39332	-0-	707	1	37211	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291

RETAMA RANCH WELL #: 103H RRCID -> 292119 COMPL. DATE 10/22/2022 TOTAL DEPTH 12445 PERF.12699 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	96540	X	72135	-0-	-24405	-0-	1851	1	70284	3	N	-0-			-0-
12	0		61032	-0-	61032	61032	1684	1	59348	3	N	-0-			-0-
01	0		59498	-0-	59498	120530	1606	1	57892	3	N	-0-			-0-
02	170688	X	50158	-0-	-120530	-0-	2313	1	47845	3	N	-0-			-0-
03	74555	X	50035	-0-	-24520	-0-	1312	1	48723	3	N	-0-			-0-
04	72150	X	40866	-0-	-31284	-0-	761	1	40105	3	N	-0-			-0-

REUTHINGER WELL #: 135H RRCID -> 292289 COMPL. DATE 10/26/2022 TOTAL DEPTH 12520 PERF.12485 - 18586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120270	X	81593	-0-	-38677	-0-	1725	1	79868	3	N	-0-			-0-
12	111321	X	76056	-0-	-35265	-0-	1657	1	74399	3	N	-0-			-0-
01	108252	X	69870	-0-	-38382	-0-	1873	1	67997	3	N	-0-			-0-
02	81564	X	51268	-0-	-30296	-0-	1388	1	49880	3	N	-0-			-0-
03	84320	X	50924	-0-	-33396	-0-	1336	1	49588	3	N	-0-			-0-
04	81600	X	48663	-0-	-32937	-0-	900	1	47763	3	N	-0-			-0-

REUTHINGER WELL #: 134H RRCID -> 292399 COMPL. DATE 10/24/2022 TOTAL DEPTH 12484 PERF.12748 - 18689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	130980	X	84117	-0-	-46863	-0-	1778	1	82339	3	N	-0-			-0-
12	116808	X	78015	-0-	-38793	-0-	1699	1	76316	3	N	-0-			-0-
01	106857	X	71254	-0-	-35603	-0-	1910	1	69344	3	N	-0-			-0-
02	84532	X	59340	-0-	-25192	-0-	1607	1	57733	3	N	-0-			-0-
03	86924	X	61377	-0-	-25547	-0-	1610	1	59767	3	N	-0-			-0-
04	84120	X	37598	-0-	-46522	-0-	695	1	36903	3	N	-0-			-0-

NEEDMORE-SCIBIENSKI C WELL #: 120H RRCID -> 292710 COMPL. DATE 10/15/2022 TOTAL DEPTH 10747 PERF.11022 - 19168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	167730	X	104141	-0-	-63589	-0-	2266	1	101875	3	N	-0-			-0-
12	152086	X	94113	-0-	-57973	-0-	2074	1	92039	3	N	-0-			-0-
01	136431	X	88093	-0-	-48338	-0-	2658	1	85435	3	N	-0-			-0-
02	107800	X	76574	-0-	-31226	-0-	1920	1	74654	3	N	-0-			-0-
03	107601	X	79505	-0-	-28096	-0-	1195	1	78310	3	N	-0-			-0-
04	104130	X	71070	-0-	-33060	-0-	946	1	70124	3	N	-0-			-0-

NEEDMORE-SCIBIENSKI B WELL #: 107H RRCID -> 292711 COMPL. DATE 10/15/2022 TOTAL DEPTH 10816 PERF.10828 - 19929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	214350	X	126269	-0-	-88081	-0-	2747	1	123522	3	N	-0-			-0-
12	190464	X	114105	-0-	-76359	-0-	2514	1	111591	3	N	-0-			-0-
01	175956	X	106922	-0-	-69034	-0-	3226	1	103696	3	N	-0-			-0-
02	141904	X	90455	-0-	-51449	-0-	2268	1	88187	3	N	-0-			-0-
03	130479	X	93949	-0-	-36530	-0-	1412	1	92537	3	N	-0-			-0-
04	126270	X	84431	-0-	-41839	-0-	1124	1	83307	3	N	-0-			-0-

ELLEN C. WELL #: 120H RRCID -> 292715 COMPL. DATE 10/30/2022 TOTAL DEPTH 12433 PERF.12727 - 19398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	224640	X	125408	-0-	-99232	-0-	2693	1	122715	3	N	-0-			-0-
12	198152	X	110146	-0-	-88006	-0-	2443	1	107703	3	N	-0-			-0-
01	195238	X	101109	-0-	-94129	-0-	2707	1	98402	3	N	-0-			-0-
02	159684	X	82592	-0-	-77092	-0-	2271	1	80321	3	N	-0-			-0-
03	129580	X	86739	-0-	-42841	-0-	2263	1	84476	3	N	-0-			-0-
04	125400	X	76025	-0-	-49375	-0-	1414	1	74611	3	N	-0-			-0-

ELLEN C. WELL #: 121H RRCID -> 292733 COMPL. DATE 10/27/2022 TOTAL DEPTH 12379 PERF.12405 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	133740	X	73981	-0-	-59759	-0-	1589	1	72392	3	N	-0-			-0-
12	114390	X	65409	-0-	-48981	-0-	1451	1	63958	3	N	-0-			-0-
01	96720	X	59332	-0-	-37388	-0-	1589	1	57743	3	N	-0-			-0-
02	77140	X	41122	-0-	-36018	-0-	1130	1	39992	3	N	-0-			-0-
03	76446	X	40713	-0-	-35733	-0-	1062	1	39651	3	N	-0-			-0-
04	73980	X	28736	-0-	-45244	-0-	534	1	28202	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291

REUTHINGER WELL #: 120H RRCID -> 293054 COMPL. DATE 05/01/2023 TOTAL DEPTH 12838 PERF.13161 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	413070	X	172107	-0-	-240963	-0-	3624	1	168483	3	N	-0-			-0-
12	0		153119	-0-	153119	153119	3338	1	149781	3	N	-0-			-0-
01	0		135198	-0-	135198	288317	3629	1	131569	3	N	-0-			-0-
02	397133	X	108816	-0-	-288317	-0-	2960	1	105856	3	N	-0-			-0-
03	185256	X	107786	-0-	-77470	-0-	2829	1	104957	3	N	-0-			-0-
04	172110	X	75733	-0-	-96377	-0-	1409	1	74324	3	N	-0-			-0-

REUTHINGER WELL #: 121H RRCID -> 293059 COMPL. DATE 03/28/2022 TOTAL DEPTH 12794 PERF.12799 - 19960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	397890	X	168023	-0-	-229867	-0-	3538	1	164485	3	N	-0-			-0-
12	271529	X	154903	-0-	-116626	-0-	3377	1	151526	3	N	-0-			-0-
01	0		136508	-0-	136508	136508	3664	1	132844	3	N	-0-			-0-
02	249181	X	112673	-0-	-136508	-0-	3065	1	109608	3	N	-0-			-0-
03	173631	X	108445	-0-	-65186	-0-	2846	1	105599	3	N	-0-			-0-
04	168030	X	86711	-0-	-81319	-0-	1614	1	85097	3	N	-0-			-0-

HUISACHE W WELL #: 120H RRCID -> 293526 COMPL. DATE 05/11/2022 TOTAL DEPTH 12551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUISACHE W WELL #: 121H RRCID -> 293627 COMPL. DATE 04/25/2023 TOTAL DEPTH 12351 PERF.13077 - 20404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1850765	X	173851	-0-	-1676914	-0-	3635	1	170216	3	N	-0-			-0-
12	0		209135	-0-	209135	209135	4556	1	204579	3	N	-0-			-0-
01	0		241812	-0-	241812	450947	6469	1	235343	3	N	-0-			-0-
02	490263	X	39316	-0-	-450947	-0-	1061	1	38255	3	N	-0-			-0-
03	458025	X	104130	-0-	-353895	-0-	2695	1	101435	3	N	-0-			-0-
04	234000	X	131240	-0-	-102760	-0-	2400	1	128840	3	N	-0-			-0-

BFM-AIG B WELL #: 105H RRCID -> 293748 COMPL. DATE 08/11/2022 TOTAL DEPTH 12741 PERF.12930 - 20201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1338180	X	334854	-0-	-1003326	-0-	7001	1	327853	3	N	-0-			-0-
12	0		265713	-0-	265713	265713	5788	1	259925	3	N	-0-			-0-
01	0		269039	-0-	269039	534752	7197	1	261842	3	N	-0-			-0-
02	712611	X	177859	-0-	-534752	-0-	4798	1	173061	3	N	-0-			-0-
03	459730	X	-0-	-0-	-459730	-0-					N	-0-			-0-
04	334860	X	-0-	-0-	-334860	-0-					N	-0-			-0-

BFM-AIG A WELL #: 104H RRCID -> 293749 COMPL. DATE 08/11/2022 TOTAL DEPTH 12542 PERF.12933 - 20719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		329360	-0-	329360	1396299	6886	1	322474	3	N	-0-			-0-
12	0		277818	-0-	277818	1674117	6052	1	271766	3	N	-0-			-0-
01	0		288368	-0-	288368	1962485	7714	1	280654	3	N	-0-			-0-
02	2206546	X	244061	-0-	-1962485	-0-	6584	1	237477	3	N	-0-			-0-
03	476222	X	238168	-0-	-238054	-0-	6164	1	232004	3	N	-0-			-0-
04	329370	X	205979	-0-	-123391	-0-	3767	1	202212	3	N	-0-			-0-

ATLANTIC INLAND GROUP WELL #: 109H RRCID -> 293761 COMPL. DATE 03/15/2023 TOTAL DEPTH 12653 PERF.13219 - 20968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	985341	X	223806	-0-	-761535	-0-	4679	1	219127	3	N	-0-			-0-
12	0		211344	-0-	211344	211344	4604	1	206740	3	N	-0-			-0-
01	0		200810	-0-	200810	412154	5372	1	195438	3	N	-0-			-0-
02	571581	X	159427	-0-	-412154	-0-	4301	1	155126	3	N	-0-			-0-
03	350486	X	134731	-0-	-215755	-0-	3487	1	131244	3	N	-0-			-0-
04	223800	X	134187	-0-	-89613	-0-	2454	1	131733	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
ATLANTIC INLAND GROUP WELL #: 110H RRCID -> 293762 COMPL. DATE 08/11/2022 TOTAL DEPTH 12611 PERF.12852 - 20303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1028069	X	239827	-0-	-788242	-0-	5014	1	234813	3	N	-0-					-0-
12	0		204343	-0-	204343	204343	4451	1	199892	3	N	-0-					-0-
01	0		214018	-0-	214018	418361	5725	1	208293	3	N	-0-					-0-
02	599475	X	181114	-0-	-418361	-0-	4886	1	176228	3	N	-0-					-0-
03	358763	X	173642	-0-	-185121	-0-	4494	1	169148	3	N	-0-					-0-
04	239820	X	146266	-0-	-93554	-0-	2675	1	143591	3	N	-0-					-0-

ELLEN C. WELL #: 125H RRCID -> 293824 COMPL. DATE 08/28/2022 TOTAL DEPTH 12398 PERF.12340 - 21154

11	0		405048	-0-	405048	1269334	8697	1	396351	3	N	-0-					-0-
12	0		318790	-0-	318790	1588124	7072	1	311718	3	N	-0-					-0-
01	0		296958	-0-	296958	1885082	7951	1	289007	3	N	-0-					-0-
02	2135359	X	250277	-0-	-1885082	-0-	6880	1	243397	3	N	-0-					-0-
03	479415	X	245188	-0-	-234227	-0-	6396	1	238792	3	N	-0-					-0-
04	444420	X	197676	-0-	-246744	-0-	3676	1	194000	3	N	-0-					-0-

ELLEN C. WELL #: 126H RRCID -> 293830 COMPL. DATE 08/28/2022 TOTAL DEPTH 12358 PERF.12568 - 21070

11	0		357093	-0-	357093	1137822	7668	1	349425	3	N	-0-					-0-
12	1422435	X	284613	-0-	-1137822	-0-	6314	1	278299	3	N	-0-					-0-
01	0		279270	-0-	279270	279270	7478	1	271792	3	N	-0-					-0-
02	517768	X	238498	-0-	-279270	-0-	6557	1	231941	3	N	-0-					-0-
03	443703	X	235368	-0-	-208335	-0-	6139	1	229229	3	N	-0-					-0-
04	384300	X	188965	-0-	-195335	-0-	3514	1	185451	3	N	-0-					-0-

REUTHINGER WELL #: R105H RRCID -> 293859 COMPL. DATE 10/21/2022 TOTAL DEPTH 13532 PERF.13502 - 22825

*10	SHUT IN		76439	-0-	76439	76439	2095	1	74344	3	N	-0-					-0-
11	SHUT IN		357311	-0-	357311	433750	7892	1	349419	3	N	-0-					-0-
12	SHUT IN		367029	-0-	367029	800779	8353	1	358676	3	N	-0-					-0-
01	SHUT IN		352082	-0-	352082	1152861	9713	1	342369	3	N	-0-					-0-
02	SHUT IN		287699	-0-	287699	1440560	7809	1	279890	3	N	-0-					-0-
03	SHUT IN		310840	-0-	310840	1751400	8237	1	302603	3	N	-0-					-0-
*04	2027232	X	275832	-0-	-1751400	-0-	5433	1	270399	3	N	-0-					-0-

REUTHINGER WELL #: 106H RRCID -> 293862 COMPL. DATE 10/21/2022 TOTAL DEPTH 13452 PERF.13726 - 23078

*10	SHUT IN		81468	-0-	81468	81468	2233	1	79235	3	N	-0-					-0-
11	SHUT IN		384862	-0-	384862	466330	8500	1	376362	3	N	-0-					-0-
12	SHUT IN		389237	-0-	389237	855567	8858	1	380379	3	N	-0-					-0-
01	SHUT IN		368299	-0-	368299	1223866	10161	1	358138	3	N	-0-					-0-
02	SHUT IN		313448	-0-	313448	1537314	8508	1	304940	3	N	-0-					-0-
03	SHUT IN		330923	-0-	330923	1868237	8769	1	322154	3	N	-0-					-0-
*04	2167136	X	298899	-0-	-1868237	-0-	5887	1	293012	3	N	-0-					-0-

ELLEN C. WELL #: 103H RRCID -> 294236 COMPL. DATE 01/30/2023 TOTAL DEPTH 12951 PERF. N/A

01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLEN C. WELL #: 104H RRCID -> 294459 COMPL. DATE 02/16/2023 TOTAL DEPTH 12892 PERF. N/A

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291

RETAMA RANCH WELL #: 107H RRCID -> 294464 COMPL. DATE 12/14/2022 TOTAL DEPTH 12461 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RETAMA RANCH WELL #: 108H RRCID -> 294480 COMPL. DATE 11/27/2022 TOTAL DEPTH 12420 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RETAMA RANCH WELL #: 109H RRCID -> 294482 COMPL. DATE 11/10/2022 TOTAL DEPTH 12343 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RETAMA RANCH WELL #: 110H RRCID -> 294483 COMPL. DATE 12/27/2022 TOTAL DEPTH 12386 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUISACHE E A WELL #: 114H RRCID -> 294497 COMPL. DATE 12/11/2022 TOTAL DEPTH 12974 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUISACHE E B WELL #: 115H RRCID -> 294498 COMPL. DATE 01/07/2023 TOTAL DEPTH 12911 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EP ENERGY E&P COMPANY, LLC 100453
VESTER A UNIT WELL #: 10H RRCID -> 265593 COMPL. DATE 12/29/2011 TOTAL DEPTH 9226 PERF. 9600 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1384	-0-	1384	3944	119	1	996	2	Y	241	254	1			21
							4	4	265	9							
12	0		1135	-0-	1135	5079	102	1	780	2	Y	227	227	1			21
							3	4	250	9							
01	0		1085	-0-	1085	6164	88	1	712	2	Y	256	255	1			22
							3	4	282	9							
02	2800	N	1316	-0-	-1484	4680	122	1	884	2	Y	279	260	1			41
							3	4	307	9							
03	3100	N	1522	-0-	-1578	3102	135	1	1077	2	Y	280	274	1			47
							2	4	308	9							
04	3000	N	1155	-0-	-1845	1257	110	1	823	2	Y	201	210	1			38
							1	4	221	9							

VESTER B UNIT WELL #: 11H RRCID -> 265595 COMPL. DATE 12/21/2011 TOTAL DEPTH 9230 PERF. 9660 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1290	-0-	1290	3337	111	1	942	2	Y	213	209	1			23
							3	4	234	9							
12	0		980	-0-	980	4317	94	1	719	2	Y	149	159	1			13
							3	4	164	9							
01	0		1059	-0-	1059	5376	97	1	801	2	Y	144	141	1			16
							3	4	158	9							
02	2800	N	1090	-0-	-1710	3666	113	1	789	2	Y	168	172	1			12
							3	4	185	9							
03	3100	N	1306	-0-	-1794	1872	120	1	1000	2	Y	167	147	1			32
							2	4	184	9							
04	2913	N	1041	-0-	-1872	-0-	101	1	755	2	Y	167	173	1			26
							1	4	184	9							

RIO GRANDE E&P II, LLC 100543
FRANK & ROSE CHAMBERLAIN UNIT WELL #: 1H RRCID -> 294613 COMPL. DATE 02/28/2023 TOTAL DEPTH 12257 PERF.12275 - 21075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	337096	X	NO RPT	-0-	-337096	-0-					N	NO RPT					-0-

ROCC OPERATING, LLC 100573
HORNED FROG A UNIT WELL #: 1H RRCID -> 278895 COMPL. DATE 09/28/2015 TOTAL DEPTH 9648 PERF.10347 - 18594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9900	X	8012	-0-	-1888	-0-	110	1	6536	3	N	837	798	1			50
							445	4	921	9							
12	0		7885	-0-	7885	7885	206	1	6852	3	N	282	228	1			104
							517	4	310	9							
01	0		7593	-0-	7593	15478	53	1	6862	3	N	452	408	1			148
							181	4	497	9							
02	27117	X	11639	-0-	-15478	-0-	96	1	11020	3	N	307	286	1			169
							185	4	338	9							
03	8277	X	8006	-0-	-271	-0-	73	1	7478	3	N	302	430	1			41
							123	4	332	9							
04	8010	X	6930	-0-	-1080	-0-	64	1	6433	3	N	205	196	1			50
							207	4	226	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
ROCC OPERATING, LLC //CONT.// 100573
HORNED FROG B UNIT WELL #: 1H RRCID -> 278919 COMPL. DATE 09/29/2015 TOTAL DEPTH 9652 PERF.10215 - 18214

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11280	X	8541	-0-	-2739	-0-	124	1	7271	3	N	600	463	1			160
							486	4	660	9							
12	0		6462	-0-	6462	6462	168	1	5501	3	N	351	427	1			84
							407	4	386	9							
01	0		7260	-0-	7260	13722	55	1	6588	3	N	394	406	1			72
							184	4	433	9							
02	21040	X	7318	-0-	-13722	-0-	61	1	6893	3	N	226	231	1			67
							115	4	249	9							
03	8835	X	2296	-0-	-6539	-0-	21	1	2126	3	N	104	31	1			140
							35	4	114	9							
04	8550	X	3254	-0-	-5296	-0-	29	1	2944	3	N	170	188	1			122
							94	4	187	9							

HORNED FROG D UNIT WELL #: 1H RRCID -> 279899 COMPL. DATE 12/06/2015 TOTAL DEPTH 9430 PERF.10206 - 19125

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12180	X	1432	-0-	-10748	-0-	42	1	559	3	N	744	693	1			114
							13	4	818	9							
12	14308	X	14308	-0-	-0-	-0-	1119	1	11491	3	N	1009	1041	1			82
							588	4	1110	9							
01	12586	X	3124	-0-	-9462	-0-	166	1	1854	3	N	947	847	1			182
							62	4	1042	9							
02	11368	X	3880	-0-	-7488	-0-	180	1	2843	3	N	737	851	1			68
							46	4	811	9							
03	12586	X	4336	-0-	-8250	-0-	273	1	3277	3	N	685	697	1			56
							32	4	754	9							
04	12180	X	4714	-0-	-7466	-0-	365	1	3618	3	N	562	557	1			61
							113	4	618	9							

HORNED FROG E UNIT WELL #: 1H RRCID -> 280475 COMPL. DATE 12/06/2015 TOTAL DEPTH 9360 PERF.10202 - 17476

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	X	379	-0-	-7661	-0-	6	1	83	3	N	262	244	1			40
							2	4	288	9							
12	8308	X	2072	-0-	-6236	-0-	144	1	1482	3	N	336	347	1			29
							76	4	370	9							
01	4650	X	841	-0-	-3809	-0-	39	1	434	3	N	322	287	1			64
							14	4	354	9							
02	4144	X	1525	-0-	-2619	-0-	73	1	1145	3	N	263	303	1			24
							18	4	289	9							
03	4588	X	1718	-0-	-2870	-0-	110	1	1325	3	N	245	249	1			20
							13	4	270	9							
04	2010	X	1780	-0-	-230	-0-	139	1	1378	3	N	200	198	1			22
							43	4	220	9							

HORNED FROG H UNIT WELL #: 1H RRCID -> 284521 COMPL. DATE 03/20/2018 TOTAL DEPTH 9526 PERF.10205 - 20649

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		18910	-0-	18910	18910	292	1	17132	3	N	310	297	1			13
							1145	4	341	9							
12	59830	X	30356	-0-	-29474	-0-	814	1	26661	3	N	829	790	1			52
							1969	4	912	9							
01	59830	X	24161	-0-	-35669	-0-	192	1	22686	3	N	586	506	1			132
							638	4	645	9							
02	26122	X	26122	-0-	-0-	-0-	218	1	24540	3	N	867	793	1			206
							410	4	954	9							
03	30349	X	22562	-0-	-7787	-0-	213	1	21226	3	N	701	769	1			138
							352	4	771	9							
*04	DLQ G-10		20687	-0-	20687	20687	194	1	19331	3	N	497	455	1			180
							615	4	547	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
ROCC OPERATING, LLC //CONT.// 100573
HORNED FROG G UNIT WELL #: 1H RRCID -> 284580 COMPL. DATE 03/21/2018 TOTAL DEPTH 9514 PERF.10325 - 22603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2966	-0-	2966	2966	45	1	2591	3	N	141	128	1			13
							175	4	155	9							
12	61845	X	6291	-0-	-55554	-0-	157	1	5083	3	N	610	577	1			46
							380	4	671	9							
01	61845	X	6173	-0-	-55672	-0-	47	1	5523	3	N	405	322	1			129
							157	4	446	9							
02	19824	X	5973	-0-	-13851	-0-	52	1	5754	3	N	64	64	1			129
							97	4	70	9							
03	6293	X	5261	-0-	-1032	-0-	50	1	4950	3	N	162	242	1			49
							83	4	178	9							
*04	DLQ G-10		4753	-0-	4753	4753	43	1	4257	3	N	287	206	1			130
							137	4	316	9							

HORNED FROG NW A UNIT WELL #: 2H RRCID -> 284963 COMPL. DATE 06/08/2018 TOTAL DEPTH 9319 PERF. 9933 - 17422

11	21420	X	19751	-0-	-1669	-0-	1599	1	16445	3	Y	1394	1542	1			162
							174	4	1533	9							
12	21917	X	8998	-0-	-12919	-0-	1019	1	5595	3	Y	1417	1353	1			226
							825	4	1559	9							
01	21080	X	10242	-0-	-10838	-0-	835	1	6588	3	Y	1661	1665	1			222
							992	4	1827	9							
02	18956	X	9207	-0-	-9749	-0-	770	1	6628	3	Y	1380	1418	1			184
							291	4	1518	9							
03	20987	X	9490	-0-	-11497	-0-	697	1	5797	3	Y	1345	1414	1			115
							1516	4	1480	9							
04	DLQ G-10		9679	-0-	9679	9679	818	1	6606	3	Y	1429	1299	1			245
							683	4	1572	9							

HORNED FROG NW B UNIT WELL #: 3H RRCID -> 284964 COMPL. DATE 06/08/2018 TOTAL DEPTH 9320 PERF. 9959 - 17290

11	14880	X	13509	-0-	-1371	-0-	1097	1	11285	3	Y	915	1013	1			106
							120	4	1007	9							
12	15221	X	5920	-0-	-9301	-0-	670	1	3682	3	Y	932	889	1			149
							543	4	1025	9							
01	14539	X	6651	-0-	-7888	-0-	541	1	4267	3	Y	1091	1094	1			146
							643	4	1200	9							
02	13020	X	6034	-0-	-6986	-0-	504	1	4341	3	Y	907	932	1			121
							191	4	998	9							
03	14353	X	6645	-0-	-7708	-0-	494	1	4105	3	Y	884	929	1			76
							1074	4	972	9							
04	DLQ G-10		6456	-0-	6456	6456	547	1	4419	3	Y	939	854	1			161
							457	4	1033	9							

HORNED FROG F-A WELL #: 1H RRCID -> 287667 COMPL. DATE 06/09/2019 TOTAL DEPTH 9770 PERF.10581 - 22408

11	68130	X	67372	-0-	-758	-0-	4450	1	59107	3	N	2206	2304	1			188
							1388	4	2427	9							
12	70401	X	64603	-0-	-5798	-0-	5263	1	54359	3	N	2027	2028	1			187
							2751	4	2230	9							
01	70401	X	66700	-0-	-3701	-0-	5105	1	57160	3	N	2320	2248	1			259
							1883	4	2552	9							
02	63112	X	54652	-0-	-8460	-0-	3076	1	48790	3	N	1826	1788	1			297
							777	4	2009	9							
03	69626	X	56947	-0-	-12679	-0-	4166	1	50264	3	N	1838	1928	1			207
							495	4	2022	9							
04	67380	X	45738	-0-	-21642	-0-	3913	1	38997	3	N	1473	1394	1			286
							1208	4	1620	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
ROCC OPERATING, LLC //CONT.// 100573
HORNED FROG F-B WELL #: 1H RRCID -> 287668 COMPL. DATE 06/11/2019 TOTAL DEPTH 9558 PERF.10221 - 22390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71850	X	68952	-0-	-2898	-0-	4572	1	60591	3	N	2142	2279	1	1	6	47
							1433	4	2356	9							
12	74245	X	70326	-0-	-3919	-0-	5720	1	58956	3	N	2405	2343	1			109
							3004	4	2646	9							
01	74245	X	72811	-0-	-1434	-0-	5609	1	62636	3	N	2261	2095	1			275
							2079	4	2487	9							
02	65856	X	58040	-0-	-7816	-0-	3279	1	51883	3	N	1863	1971	1			167
							829	4	2049	9							
03	71238	X	57666	-0-	-13572	-0-	4237	1	50928	3	N	1817	1894	1			90
							502	4	1999	9							
04	70470	X	57056	-0-	-13414	-0-	4943	1	49052	3	N	1390	1419	1			61
							1532	4	1529	9							

HORNED FROG NW BC UNIT WELL #: 4H RRCID -> 287762 COMPL. DATE 04/16/2019 TOTAL DEPTH 9304 PERF. 9904 - 19661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22230	X	10087	-0-	-12143	-0-	666	1	6921	3	N	2207	2225	1			296
							72	4	2428	9							
12	21824	X	8383	-0-	-13441	-0-	873	1	4853	3	N	1782	1853	1			225
							697	4	1960	9							
01	21359	X	16021	-0-	-5338	-0-	1330	1	10687	3	N	2224	2237	1			212
							1558	4	2446	9							
02	16437	X	16437	-0-	-0-	-0-	1419	1	12373	3	N	1923	1766	1			369
							530	4	2115	9							
03	17437	X	17437	-0-	-0-	-0-	1336	1	11137	3	N	1898	1746	1			521
							2876	4	2088	9							
04	18646	X	18646	-0-	-0-	-0-	1656	1	13401	3	N	2018	2336	1			203
							1369	4	2220	9							

HORNED FROG NW C UNIT WELL #: 5H RRCID -> 287842 COMPL. DATE 04/13/2019 TOTAL DEPTH 9297 PERF. 9908 - 19552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21540	X	13500	-0-	-8040	-0-	971	1	10077	3	N	2134	2578	1			339
							105	4	2347	9							
12	21638	X	16918	-0-	-4720	-0-	2065	1	11469	3	N	1574	1684	1			229
							1653	4	1731	9							
01	21638	X	14471	-0-	-7167	-0-	1220	1	9787	3	N	1846	1848	1			227
							1433	4	2031	9							
02	17500	X	13511	-0-	-3989	-0-	1140	1	9923	3	N	1838	1816	1			249
							426	4	2022	9							
03	17949	X	15128	-0-	-2821	-0-	1155	1	9636	3	N	1678	1616	1			311
							2491	4	1846	9							
04	16380	X	15886	-0-	-494	-0-	1372	1	11119	3	N	2053	2149	1			215
							1137	4	2258	9							

HORNED FROG A-E A WELL #: 2H RRCID -> 289441 COMPL. DATE 03/03/2020 TOTAL DEPTH 9655 PERF.10005 - 22399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50370	X	41141	-0-	-9229	-0-	2578	1	34110	3	N	1599	1771	1	1	6	96
							2694	4	1759	9							
12	52049	X	37688	-0-	-14361	-0-	2934	1	30180	3	N	1526	1510	1			112
							2895	4	1679	9							
01	52049	X	42996	-0-	-9053	-0-	3294	1	36583	3	N	1547	1409	1			250
							1417	4	1702	9							
02	38976	X	27984	-0-	-10992	-0-	1547	1	24421	3	N	1143	1249	1			144
							759	4	1257	9							
03	43152	X	25767	-0-	-17385	-0-	1843	1	22082	3	N	1398	1468	1			74
							304	4	1538	9							
04	41610	X	29689	-0-	-11921	-0-	2508	1	24824	3	N	1199	1032	1			241
							1038	4	1319	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
ROCC OPERATING, LLC //CONT.// 100573
HORNED FROG A-E B WELL #: 3H RRCID -> 289559 COMPL. DATE 03/04/2020 TOTAL DEPTH 9564 PERF.10211 - 22256

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61917	X	61917	-0-	-0-	-0-	3907	1	51704	3	N	2020	1951	1	1	6	275
							4084	4	2222	9							
12	64774	X	64774	-0-	-0-	-0-	5111	1	52571	3	N	1863	1891	1			247
							5043	4	2049	9							
01	64139	X	63634	-0-	-505	-0-	4919	1	54627	3	N	1793	1790	1			250
							2116	4	1972	9							
02	66313	X	66313	-0-	-0-	-0-	3734	1	58931	3	N	1651	1541	1			360
							1832	4	1816	9							
03	73832	X	73832	-0-	-0-	-0-	5478	1	65634	3	N	1652	1699	1			313
							903	4	1817	9							
04	62670	X	60535	-0-	-2135	-0-	5218	1	51658	3	N	1362	1329	1			346
							2161	4	1498	9							

HF ALDERMAN B WELL #: 2H RRCID -> 291489 COMPL. DATE 06/15/2021 TOTAL DEPTH 9684 PERF.10006 - 22082

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62220	X	43180	-0-	-19040	-0-	610	1	36462	3	N	2363	2258	1	1	6	142
							3509	4	2599	9							
12	64294	X	58426	-0-	-5868	-0-	1405	1	46866	3	N	4068	4000	1			210
							5680	4	4475	9							
01	61473	X	51750	-0-	-9723	-0-	346	1	45263	3	N	3746	3757	1			199
							2020	4	4121	9							
02	55524	X	41752	-0-	-13772	-0-	311	1	35811	3	N	3124	3149	1			174
							2194	4	3436	9							
03	61473	X	35695	-0-	-25778	-0-	304	1	31199	3	N	2811	2954	1			31
							1100	4	3092	9							
04	69510	X	69510	-0-	-0-	-0-	627	1	63778	3	N	2905	2693	1			243
							1909	4	3196	9							

HF ALDERMAN A WELL #: 1H RRCID -> 291514 COMPL. DATE 05/15/2021 TOTAL DEPTH 9460 PERF.10021 - 21831

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77776	X	77776	-0-	-0-	-0-	1079	1	64497	3	N	5449	5776	1	2	6	40
							6206	4	5994	9							
12	67392	X	67392	-0-	-0-	-0-	1632	1	54445	3	N	4288	4172	1			156
							6598	4	4717	9							
01	53730	X	53730	-0-	-0-	-0-	355	1	46491	3	N	4371	4279	1			248
							2076	4	4808	9							
02	44367	X	44367	-0-	-0-	-0-	325	1	37415	3	N	3940	3906	1			282
							2293	4	4334	9							
03	47771	X	37547	-0-	-10224	-0-	314	1	32198	3	N	3545	3793	1			34
							1135	4	3900	9							
04	69942	X	69942	-0-	-0-	-0-	628	1	63903	3	N	3181	3016	1			199
							1912	4	3499	9							

HORNED FROG WEST WELL #: 1H RRCID -> 291522 COMPL. DATE 04/23/2021 TOTAL DEPTH 9403 PERF. 9908 - 17390

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25800	X	12758	-0-	-13042	-0-	10950	3	523	4	N	1168	1262	1			218
							1285	9									
12	23870	X	12232	-0-	-11638	-0-	10168	3	577	4	N	1352	1276	1			294
							1487	9									
01	21917	X	11574	-0-	-10343	-0-	9382	3	159	4	N	1848	2025	1			117
							2033	9									
02	18256	X	12347	-0-	-5909	-0-	10503	3	84	4	N	1600	1454	1			263
							1760	9									
03	18011	X	10551	-0-	-7460	-0-	8761	3	9	4	N	1619	1562	1			320
							1781	9									
04	12750	X	10562	-0-	-2188	-0-	8891	3	110	4	N	1419	1396	1			343
							1561	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
ROCC OPERATING, LLC //CONT.// 100573
HORNED FROG WEST WELL #: 2H RRCID -> 291523 COMPL. DATE 04/23/2021 TOTAL DEPTH 9282 PERF. 9916 - 17434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26370	X	14368	-0-	-12002	-0-	12265	3	586	4	N	1379	1449	1			273
							1517	9									
12	24521	X	13570	-0-	-10951	-0-	11132	3	633	4	N	1641	1508	1			406
							1805	9									
01	22351	X	13390	-0-	-8961	-0-	11023	3	188	4	N	1981	2163	1			224
							2179	9									
02	18228	X	10611	-0-	-7617	-0-	8843	3	70	4	N	1544	1648	1			120
							1698	9									
03	18817	X	13576	-0-	-5241	-0-	11872	3	13	4	N	1537	1215	1			442
							1691	9									
04	14370	X	10674	-0-	-3696	-0-	9086	3	112	4	N	1342	1441	1			343
							1476	9									

CIRCLE-S ENERGY, LLC 100703
MILAGROS WELL #: 1H RRCID -> 292846 COMPL. DATE 05/02/2022 TOTAL DEPTH 12682 PERF.12700 - 19514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332820	X	148440	-0-	-184380	-0-	61	1	148379	2	N	-0-					-0-
12	297755	X	139625	-0-	-158130	-0-	63	1	139562	2	N	-0-					-0-
01	249116	X	124452	-0-	-124664	-0-	40	1	124412	2	N	-0-					-0-
02	188356	X	96455	-0-	-91901	-0-	16	1	96439	2	N	-0-					-0-
03	178312	X	95169	-0-	-83143	-0-	28	1	95141	2	N	-0-					-0-
04	148440	X	87260	-0-	-61180	-0-	29	1	87231	2	N	-0-					-0-

MILAGROS WELL #: 3H RRCID -> 292888 COMPL. DATE 05/02/2022 TOTAL DEPTH 12653 PERF.12913 - 19626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		125466	-0-	125466	276638	52	1	125414	2	N	-0-					-0-
12	0		110624	-0-	110624	387262	50	1	110574	2	N	-0-					-0-
01	0		96775	-0-	96775	484037	31	1	96744	2	N	-0-					-0-
02	556090	X	72053	-0-	-484037	-0-	12	1	72041	2	N	-0-					-0-
03	151187	X	69822	-0-	-81365	-0-	21	1	69801	2	N	-0-					-0-
04	125460	X	63382	-0-	-62078	-0-	21	1	63361	2	N	-0-					-0-

MILAGROS WELL #: 5H RRCID -> 294440 COMPL. DATE 12/29/2022 TOTAL DEPTH 12499 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGROS WELL #: 7H RRCID -> 294530 COMPL. DATE 01/09/2023 TOTAL DEPTH 12498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITSUI E&P USA LLC 101155
MARIA LUISA WELL #: 1H RRCID -> 288973 COMPL. DATE 10/20/2019 TOTAL DEPTH 11822 PERF.12237 - 18180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13200	X	1525	-0-	-11675	-0-	1525	2			N	-0-					-0-
12	28919	X	28919	-0-	-0-	-0-	28919	2			N	-0-					-0-
01	22095	X	22095	-0-	-0-	-0-	22095	2			N	-0-					-0-
02	21174	X	21174	-0-	-0-	-0-	21174	2			N	-0-					-0-
03	14996	X	14996	-0-	-0-	-0-	14996	2			N	-0-					-0-
04	13200	X	-0-	-0-	-13200	-0-					N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
MITSUI E&P USA LLC //CONT.// 101155

MARIA LUISA WELL #: 2H RRCID -> 288978 COMPL. DATE 10/20/2019 TOTAL DEPTH 11817 PERF.12910 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	3244	-0-	-2456	-0-	3244	2			N	-0-					-0-
12	29063	X	29063	-0-	-0-	-0-	29063	2			N	-0-					-0-
01	19518	X	19518	-0-	-0-	-0-	19518	2			N	-0-					-0-
02	19756	X	19756	-0-	-0-	-0-	19756	2			N	-0-					-0-
03	14054	X	14054	-0-	-0-	-0-	14054	2			N	-0-					-0-
04	5700	X	-0-	-0-	-5700	-0-					N	-0-					-0-

LINDSAY RANCH WELL #: 1H RRCID -> 288986 COMPL. DATE 10/26/2019 TOTAL DEPTH 12619 PERF.13452 - 22890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101220	X	33046	-0-	-68174	-0-	33046	2			N	-0-					-0-
12	104594	X	71393	-0-	-33201	-0-	71393	2			N	-0-					-0-
01	104594	X	91343	-0-	-13251	-0-	91343	2			N	-0-					-0-
02	88592	X	23603	-0-	-64989	-0-	23603	2			N	-0-					-0-
03	88102	X	48155	-0-	-39947	-0-	48155	2			N	-0-					-0-
04	88410	X	62416	-0-	-25994	-0-	62416	2			N	-0-					-0-

STATE MARY WELL #: 1H RRCID -> 289491 COMPL. DATE 06/21/2019 TOTAL DEPTH 12114 PERF.12550 - 20025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30780	X	49	-0-	-30731	-0-	49	2			N	-0-					-0-
12	31806	X	1150	-0-	-30656	-0-	1150	2			N	-0-					-0-
01	31806	X	30992	-0-	-814	-0-	30992	2			N	-0-					-0-
02	26850	X	26850	-0-	-0-	-0-	26850	2			N	-0-					-0-
*03	33119	X	33119	-0-	-0-	-0-	33113	2	6	9	N	5	5	8			-0-
*04	31186	X	31186	-0-	-0-	-0-	31186	2			N	-0-					-0-

STATE MARY WELL #: 2H RRCID -> 289541 COMPL. DATE 11/27/2018 TOTAL DEPTH 12098 PERF.12516 - 20417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43980	X	-0-	-0-	-43980	-0-					N	-0-					-0-
12	45446	X	6288	-0-	-39158	-0-	6288	2			N	-0-					-0-
01	45446	X	22641	-0-	-22805	-0-	22641	2			N	-0-					-0-
02	41314	X	41314	-0-	-0-	-0-	41314	2			N	-0-					-0-
*03	42505	X	42505	-0-	-0-	-0-	42492	2	13	9	N	12	12	8			-0-
*04	36613	X	36613	-0-	-0-	-0-	36613	2			N	-0-					-0-

STATE EDITH UNIT WELL #: 1H RRCID -> 290541 COMPL. DATE 01/29/2021 TOTAL DEPTH 13235 PERF.13519 - 24133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130380	X	36492	-0-	-93888	-0-	36492	2			N	-0-					-0-
12	142104	X	37415	-0-	-104689	-0-	37415	2			N	-0-					-0-
01	142104	X	99362	-0-	-42742	-0-	99362	2			N	-0-					-0-
02	128352	X	-0-	-0-	-128352	-0-					N	-0-					-0-
*03	121675	X	120739	-0-	-936	-0-	120677	2	62	9	N	56	56	8			-0-
*04	98032	X	98032	-0-	-0-	-0-	98028	2	4	9	N	4	4	8			-0-

STATE MARY WELL #: 4H RRCID -> 292691 COMPL. DATE 02/04/2022 TOTAL DEPTH 12078 PERF.12706 - 21106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219450	X	-0-	-0-	-219450	-0-					N	-0-					-0-
12	221991	X	-0-	-0-	-221991	-0-					N	-0-					-0-
01	221991	X	108699	-0-	-113292	-0-	108699	2			N	-0-					-0-
02	144620	X	102719	-0-	-41901	-0-	102719	2			N	-0-					-0-
*03	161653	X	161653	-0-	-0-	-0-	161636	2	17	9	N	15	15	8			-0-
*04	128639	X	128639	-0-	-0-	-0-	128635	2	4	9	N	4	4	8			-0-

STATE EDITH UNIT WELL #: 2H RRCID -> 292708 COMPL. DATE 03/15/2022 TOTAL DEPTH 13161 PERF.13365 - 23770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113283	X	113283	-0-	-0-	-0-	113283	2			N	-0-					-0-
12	199499	X	199499	-0-	-0-	-0-	199499	2			N	-0-					-0-
01	201433	X	201433	-0-	-0-	-0-	201433	2			N	-0-					-0-
02	14448	X	-0-	-0-	-14448	-0-					N	-0-					-0-
*03	202054	X	202054	-0-	-0-	-0-	202037	2	17	9	N	15	15	8			-0-
*04	167369	X	167369	-0-	-0-	-0-	167360	2	9	9	N	8	8	8			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
MITSUI E&P USA LLC //CONT.// 101155
STATE MARY WELL #: 7H RRCID -> 294488 COMPL. DATE 02/02/2023 TOTAL DEPTH 12307 PERF.12805 - 19549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324000	X	213782	-0-	-110218	-0-	213782	2			N	-0-					-0-
*03	372000	X	302853	-0-	-69147	-0-	302799	2	54	9	N	49	49	8			-0-
*04	360000	X	263609	-0-	-96391	-0-	263583	2	26	9	N	24	24	8			-0-

CARIBBEAN ENERGY LLC II 131762
JCM JR. MINERALS WELL #: 1H RRCID -> 261087 COMPL. DATE 11/10/2010 TOTAL DEPTH 10152 PERF.10718 - 14492

11	0		78	-0-	78	78	78	3			N	-0-					53
12	0		106	-0-	106	184	106	3			N	-0-					53
01	0		66	-0-	66	250	66	3			N	-0-					53
02	1117	N	867	-0-	-250	-0-	867	3			N	-0-					53
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					53
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					53

EOG RESOURCES, INC. 253162
STEWART TRUST WELL #: 5H RRCID -> 261083 COMPL. DATE 09/17/2010 TOTAL DEPTH 11425 PERF.11396 - 15778

11	0		6344	-0-	6344	12928	242	1	6100	2	N	-0-					-0-
							2	4									
12	0		6438	-0-	6438	19366	255	1	6181	2	N	-0-					-0-
							2	4									
01	0		6278	-0-	6278	25644	251	1	6025	2	N	-0-					-0-
							2	4									
02	31338	X	5694	-0-	-25644	-0-	227	1	5465	2	N	-0-					-0-
							2	4									
03	6572	X	6262	-0-	-310	-0-	250	1	6010	2	N	-0-					-0-
							2	4									
04	6330	X	5952	-0-	-378	-0-	222	1	5728	2	N	-0-					-0-
							2	4									

STEWART TRUST STATE WELL #: 6H RRCID -> 263542 COMPL. DATE 06/02/2012 TOTAL DEPTH 11429 PERF.11743 - 16700

11	0		6241	-0-	6241	12811	238	1	5999	2	N	-0-					-0-
							4	4									
12	0		6064	-0-	6064	18875	241	1	5819	2	N	-0-					-0-
							4	4									
01	0		6136	-0-	6136	25011	245	1	5888	2	N	-0-					-0-
							3	4									
02	30550	X	5539	-0-	-25011	-0-	221	1	5315	2	N	-0-					-0-
							3	4									
03	6231	X	6140	-0-	-91	-0-	246	1	5891	2	N	-0-					-0-
							3	4									
04	6030	X	5897	-0-	-133	-0-	220	1	5674	2	N	-0-					-0-
							3	4									

LM 1870 WELL #: 1H RRCID -> 264729 COMPL. DATE 01/09/2013 TOTAL DEPTH 13284 PERF.13570 - 17802

11	0		936	-0-	936	2115	936	2			N	-0-					-0-
12	0		1147	-0-	1147	3262	1147	2			N	-0-					-0-
01	0		1339	-0-	1339	4601	80	1	1258	2	N	-0-					-0-
							1	4									
02	2800	N	-0-	-0-	-2800	1801					N	-0-					-0-
03	3023	N	1222	-0-	-1801	-0-	1221	2	1	4	N	-0-					-0-
04	1290	N	1045	-0-	-245	-0-	1045	2			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162
CHAMBERLAIN STATE 1496 GU WELL #: 5H RRCID -> 265085 COMPL. DATE 03/09/2011 TOTAL DEPTH 12319 PERF.12543 - 16576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3044	-0-	3044	7085	3042	2	2	4	N	-0-					-0-
12	0		4148	-0-	4148	11233	4146	2	2	4	N	-0-					-0-
01	0		2930	-0-	2930	14163	2928	2	2	4	N	-0-					-0-
02	17988	X	3825	-0-	-14163	-0-	3823	2	2	4	N	-0-					-0-
03	4154	X	3138	-0-	-1016	-0-	3136	2	2	4	N	-0-					-0-
04	4020	X	3382	-0-	-638	-0-	3380	2	2	4	N	-0-					-0-

HACHAR 1476 WELL #: 18H RRCID -> 266440 COMPL. DATE 02/15/2012 TOTAL DEPTH 11861 PERF.12204 - 16226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5677	-0-	5677	10656	5675	2	2	4	N	-0-					-0-
12	0		6551	-0-	6551	17207	6549	2	2	4	N	-0-					-0-
01	0		1296	-0-	1296	18503	1296	2			N	-0-					-0-
02	18772	X	269	-0-	-18503	-0-	269	2			N	-0-					-0-
03	4402	X	-0-	-0-	-4402	-0-					N	-0-					-0-
04	4260	X	-0-	-0-	-4260	-0-					N	-0-					-0-

F.D. LAUREL WELL #: 20H RRCID -> 267854 COMPL. DATE 02/15/2012 TOTAL DEPTH 11933 PERF.12200 - 15263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5328	-0-	5328	11824	961 4	1 4	4363	2	N	-0-					-0-
12	0		4977	-0-	4977	16801	965 4	1 4	4008	2	N	-0-					-0-
01	0		5164	-0-	5164	21965	997 4	1 4	4163	2	N	-0-					-0-
02	26201	X	4236	-0-	-21965	-0-	870 3	1 4	3363	2	N	-0-					-0-
03	6417	X	4710	-0-	-1707	-0-	953 3	1 4	3754	2	N	-0-					-0-
04	5340	X	3723	-0-	-1617	-0-	773 3	1 4	2947	2	N	-0-					-0-

WNH JR LAND CO LTD GU A WELL #: 1H RRCID -> 268860 COMPL. DATE 11/21/2013 TOTAL DEPTH 12786 PERF.12843 - 17247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6396	-0-	6396	13886	120 2	1 4	6274	2	N	-0-					-0-
12	0		6107	-0-	6107	19993	40 2	1 4	6065	2	N	-0-					-0-
01	0		5847	-0-	5847	25840	5845	2	2	4	N	-0-					-0-
02	30846	X	5006	-0-	-25840	-0-	5003	2	3	4	N	-0-					-0-
03	7502	X	5328	-0-	-2174	-0-	5324	2	4	4	N	-0-					-0-
04	6390	X	5022	-0-	-1368	-0-	5018	2	4	4	N	-0-					-0-

LAUREL, F. D. WELL #: 21H RRCID -> 270525 COMPL. DATE 08/22/2012 TOTAL DEPTH 12214 PERF.12312 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2360	-0-	2360	4081	419 2	1 4	1939	2	N	-0-					-0-
12	0		2437	-0-	2437	6518	461 2	1 4	1974	2	N	-0-					-0-
01	0		2259	-0-	2259	8777	429 2	1 4	1828	2	N	-0-					-0-
02	10855	X	2078	-0-	-8777	-0-	418 2	1 4	1658	2	N	-0-					-0-
03	2449	X	2355	-0-	-94	-0-	473 2	1 4	1880	2	N	-0-					-0-
04	2370	X	2072	-0-	-298	-0-	435 2	1 4	1635	2	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162

STEWART TRUST WELL #: 22H RRCID -> 277202 COMPL. DATE 11/24/2014 TOTAL DEPTH 11269 PERF.11684 - 16715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		15451	-0-	15451	33842	15448	2	3	4	N	-0-					-0-
12	0		18799	-0-	18799	52641	18795	2	4	4	N	-0-					-0-
01	0		17698	-0-	17698	70339	17694	2	4	4	N	-0-					-0-
02	83615	X	13276	-0-	-70339	-0-	13273	2	3	4	N	-0-					-0-
03	18786	X	14151	-0-	-4635	-0-	14149	2	2	4	N	-0-					-0-
04	18180	X	13411	-0-	-4769	-0-	13410	2	1	4	N	-0-					-0-

STEWART STATE WELL #: 23H RRCID -> 277260 COMPL. DATE 11/24/2014 TOTAL DEPTH 11529 PERF.11767 - 16935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10598	-0-	10598	21363	10595	2	3	4	N	-0-					-0-
12	0		9348	-0-	9348	30711	9345	2	3	4	N	-0-					-0-
01	0		10187	-0-	10187	40898	10184	2	3	4	N	-0-					-0-
02	50207	X	9309	-0-	-40898	-0-	9307	2	2	4	N	-0-					-0-
03	10943	X	9755	-0-	-1188	-0-	9753	2	2	4	N	-0-					-0-
04	10590	X	9831	-0-	-759	-0-	9830	2	1	4	N	-0-					-0-

SAN ROMAN 1508 WELL #: 33H RRCID -> 278959 COMPL. DATE 03/18/2015 TOTAL DEPTH 12621 PERF.12894 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7800	-0-	7800	20432	135 2	1 4	7663	2	N	-0-					-0-
12	0		2265	-0-	2265	22697	32 1	1 4	2232	2	N	-0-					-0-
01	0		-0-	-0-	-0-	22697					N	-0-					-0-
02	44007	X	21310	-0-	-22697	-0-	21308	2	2	4	N	-0-					-0-
03	31012	X	31012	-0-	-0-	-0-	31009	2	3	4	N	-0-					-0-
04	24775	X	24775	-0-	-0-	-0-	24772	2	3	4	N	-0-					-0-

WNH JR LAND CO LTD WELL #: 2H RRCID -> 279443 COMPL. DATE 11/06/2015 TOTAL DEPTH 12492 PERF.13149 - 19455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		30600	-0-	30600	52427	120 4	1 4	30476	2	N	-0-					-0-
12	0		17722	-0-	17722	70149	40 3	1 4	17679	2	N	-0-					-0-
01	0		26779	-0-	26779	96928	26775	2	4	4	N	-0-					-0-
02	109072	X	12144	-0-	-96928	-0-	12141	2	3	4	N	-0-					-0-
03	13663	X	2742	-0-	-10921	-0-	2741	2	1	4	N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SAN ROMAN 1508 WELL #: 34H RRCID -> 279447 COMPL. DATE 09/28/2017 TOTAL DEPTH 11994 PERF.12348 - 17642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		35498	-0-	35498	75037	135 3	1 4	35360	2	N	-0-					-0-
12	0		39034	-0-	39034	114071	140 3	1 4	38891	2	N	-0-					-0-
01	0		40759	-0-	40759	154830	140 4	1 4	40615	2	N	-0-					-0-
02	190200	X	35370	-0-	-154830	-0-	126 4	1 4	35240	2	N	-0-					-0-
03	39525	X	37917	-0-	-1608	-0-	140 4	1 4	37773	2	N	-0-					-0-
04	39450	X	33670	-0-	-5780	-0-	41 4	1 4	33625	2	N	-0-					-0-

ROSA BENAVIDES 1450 EF WELL #: 4H RRCID -> 279451 COMPL. DATE 10/03/2015 TOTAL DEPTH 10617 PERF.10915 - 17240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		17410	-0-	17410	33376	17408	2	2	4	N	-0-					-0-
12	0		18890	-0-	18890	52266	18888	2	2	4	N	-0-					-0-
01	0		17706	-0-	17706	69972	17704	2	2	4	N	-0-					-0-
02	85532	X	15560	-0-	-69972	-0-	15558	2	2	4	N	-0-					-0-
03	18879	X	16780	-0-	-2099	-0-	16778	2	2	4	N	-0-					-0-
04	18270	X	16139	-0-	-2131	-0-	16137	2	2	4	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162

SAN ROMAN 1508 WELL #: 37H RRCID -> 280242 COMPL. DATE 09/28/2017 TOTAL DEPTH 12564 PERF.12560 - 19631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		33143	-0-	33143	67426	135	1	33006	2	N	-0-			-0-
							2	4							
12	0		1701	-0-	1701	69127	9	1	1692	2	N	-0-			-0-
01	0		10574	-0-	10574	79701	10573	2	1	4	N	-0-			-0-
02	116487	X	36786	-0-	-79701	-0-	36783	2	3	4	N	-0-			-0-
03	35208	X	35208	-0-	-0-	-0-	35205	2	3	4	N	-0-			-0-
04	34511	X	34511	-0-	-0-	-0-	34509	2	2	4	N	-0-			-0-

SAN ROMAN 1508 WELL #: 38H RRCID -> 280243 COMPL. DATE 09/27/2017 TOTAL DEPTH 12589 PERF.12690 - 19026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		30313	-0-	30313	59374	135	1	30176	2	N	-0-			-0-
							2	4							
12	0		8223	-0-	8223	67597	32	1	8190	2	N	-0-			-0-
							1	4							
01	0		6349	-0-	6349	73946	6348	2	1	4	N	-0-			-0-
02	107977	X	34031	-0-	-73946	-0-	34029	2	2	4	N	-0-			-0-
03	36336	X	36336	-0-	-0-	-0-	36333	2	3	4	N	-0-			-0-
04	32004	X	32004	-0-	-0-	-0-	32001	2	3	4	N	-0-			-0-

SAN ROMAN 1508 WELL #: 36H RRCID -> 280388 COMPL. DATE 01/27/2018 TOTAL DEPTH 12398 PERF.12764 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		7309	-0-	7309	31534	7308	2	1	4	N	-0-			-0-
12	0		-0-	-0-	-0-	31534					N	-0-			-0-
01	0		431	-0-	431	31965	431	2			N	-0-			-0-
02	53735	X	21770	-0-	-31965	-0-	21769	2	1	4	N	-0-			-0-
03	37021	X	37021	-0-	-0-	-0-	37018	2	3	4	N	-0-			-0-
04	33681	X	33681	-0-	-0-	-0-	33678	2	3	4	N	-0-			-0-

ROSA BENAVIDES 1450 EF WELL #: 8H RRCID -> 280842 COMPL. DATE 04/24/2017 TOTAL DEPTH 10816 PERF.10942 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		12190	-0-	12190	12190	12190	2			N	-0-			-0-
12	0		20647	-0-	20647	32837	20646	2	1	4	N	-0-			-0-
01	0		9880	-0-	9880	42717	9879	2	1	4	N	-0-			-0-
02	59672	X	16955	-0-	-42717	-0-	16954	2	1	4	N	-0-			-0-
03	20646	X	15160	-0-	-5486	-0-	15159	2	1	4	N	-0-			-0-
04	19980	X	13781	-0-	-6199	-0-	13780	2	1	4	N	-0-			-0-

ROSA BENAVIDES 1450 EF WELL #: 7H RRCID -> 281095 COMPL. DATE 04/24/2017 TOTAL DEPTH 10846 PERF.10815 - 18561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		11629	-0-	11629	11629	11629	2			N	-0-			-0-
12	0		20745	-0-	20745	32374	20744	2	1	4	N	-0-			-0-
01	0		16984	-0-	16984	49358	16983	2	1	4	N	-0-			-0-
02	63094	X	13736	-0-	-49358	-0-	13735	2	1	4	N	-0-			-0-
03	20739	X	14393	-0-	-6346	-0-	14392	2	1	4	N	-0-			-0-
04	20070	X	13320	-0-	-6750	-0-	13319	2	1	4	N	-0-			-0-

WNH JR LAND CO LTD WELL #: 3H RRCID -> 281483 COMPL. DATE 03/13/2017 TOTAL DEPTH 12636 PERF.12789 - 19016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		29259	-0-	29259	58230	120	1	29136	2	N	-0-			-0-
							3	4							
12	0		26919	-0-	26919	85149	124	1	26792	2	N	-0-			-0-
							3	4							
01	0		26484	-0-	26484	111633	124	1	26357	2	N	-0-			-0-
							3	4							
02	134051	X	22418	-0-	-111633	-0-	112	1	22302	2	N	-0-			-0-
							4	4							
03	15704	X	10259	-0-	-5445	-0-	20	1	10237	2	N	-0-			-0-
							2	4							
04	23521	X	23521	-0-	-0-	-0-	23516	2	5	4	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162
WNH JR LAND CO LTD WELL #: 4H RRCID -> 281488 COMPL. DATE 03/13/2017 TOTAL DEPTH 12680 PERF.13014 - 18240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		18485	-0-	18485	37059	120	1 3 4	18362	2	N	-0-					-0-
12	0		17935	-0-	17935	54994	124	1 3 4	17808	2	N	-0-					-0-
01	0		16399	-0-	16399	71393	124	1 3 4	16272	2	N	-0-					-0-
02	87142	X	15749	-0-	-71393	-0-	112	1 3 4	15634	2	N	-0-					-0-
03	10712	X	9182	-0-	-1530	-0-	20	1 2 4	9160	2	N	-0-					-0-
04	14963	X	14963	-0-	-0-	-0-	14959	2	4	4	N	-0-					-0-

HACHAR 'A' WELL #: 1H RRCID -> 281687 COMPL. DATE 09/27/2017 TOTAL DEPTH 13515 PERF.12671 - 19000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BFMT WEST WELL #: 6H RRCID -> 281993 COMPL. DATE 06/17/2017 TOTAL DEPTH 9793 PERF. 9827 - 16228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		23178	-0-	23178	45469	1094	1 6 4	22078	2	N	-0-					-0-
12	0		7515	-0-	7515	52984	56	1 3 4	7456	2	N	-0-					-0-
01	0		31202	-0-	31202	84186	1192	1 7 4	30003	2	N	-0-					-0-
02	106797	X	22611	-0-	-84186	-0-	1237	1 6 4	21368	2	N	-0-					-0-
03	23963	X	7151	-0-	-16812	-0-	417	1 2 4	6732	2	N	-0-					-0-
04	30210	X	3927	-0-	-26283	-0-	3922	2	5	4	N	-0-					-0-

BFMT WEST WELL #: 7H RRCID -> 281997 COMPL. DATE 08/15/2016 TOTAL DEPTH 10528 PERF.10792 - 17439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		20561	-0-	20561	38604	20560	2	1	4	N	-0-					-0-
12	0		26000	-0-	26000	64604	889	1 1 4	25110	2	N	-0-					-0-
01	0		25792	-0-	25792	90396	1473	1 1 4	24318	2	N	-0-					-0-
02	112689	X	22293	-0-	-90396	-0-	1457	1 1 4	20835	2	N	-0-					-0-
03	26009	X	24229	-0-	-1780	-0-	1743	1 1 4	22485	2	N	-0-					-0-
04	25170	X	22559	-0-	-2611	-0-	1485	1 1 4	21073	2	N	-0-					-0-

HACHAR 'A' WELL #: 2H RRCID -> 282017 COMPL. DATE 11/07/2020 TOTAL DEPTH 13580 PERF.13545 - 19025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162
BFMT WEST WELL #: 9H RRCID -> 282180 COMPL. DATE 12/23/2016 TOTAL DEPTH 10192 PERF.10460 - 17571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BFMT WEST WELL #: 8H RRCID -> 282182 COMPL. DATE 01/11/2017 TOTAL DEPTH 9856 PERF.10284 - 18235

11	0		3989	-0-	3989	34171	3989	2			N	-0-					-0-
12	0		44636	-0-	44636	78807	888	1	43746	2	N	-0-					-0-
							2	4									
01	0		38182	-0-	38182	116989	1383	1	36797	2	N	-0-					-0-
							2	4									
02	152035	X	35046	-0-	-116989	-0-	1792	1	33252	2	N	-0-					-0-
							2	4									
03	44640	X	37010	-0-	-7630	-0-	1742	1	35266	2	N	-0-					-0-
							2	4									
04	43200	X	34032	-0-	-9168	-0-	34030	2	2	4	N	-0-					-0-

ROSA BENAVIDES 1450 EF WELL #: 9H RRCID -> 282240 COMPL. DATE 04/13/2017 TOTAL DEPTH 10818 PERF.11076 - 18981

11	0		10101	-0-	10101	10101	10101	2			N	-0-					-0-
12	0		24554	-0-	24554	34655	24552	2	2	4	N	-0-					-0-
01	0		17550	-0-	17550	52205	17549	2	1	4	N	-0-					-0-
02	67446	X	15241	-0-	-52205	-0-	15240	2	1	4	N	-0-					-0-
03	24552	X	16264	-0-	-8288	-0-	16262	2	2	4	N	-0-					-0-
04	23760	X	13836	-0-	-9924	-0-	13834	2	2	4	N	-0-					-0-

ROSA BENAVIDES 1450 EF WELL #: 10H RRCID -> 282292 COMPL. DATE 04/13/2017 TOTAL DEPTH 10845 PERF.10882 - 18833

11	0		13226	-0-	13226	13226	13225	2	1	4	N	-0-					-0-
12	0		22899	-0-	22899	36125	22897	2	2	4	N	-0-					-0-
01	0		19559	-0-	19559	55684	19557	2	2	4	N	-0-					-0-
02	73167	X	17483	-0-	-55684	-0-	17481	2	2	4	N	-0-					-0-
03	22909	X	16054	-0-	-6855	-0-	16052	2	2	4	N	-0-					-0-
04	22170	X	12115	-0-	-10055	-0-	12113	2	2	4	N	-0-					-0-

BFMT EAST WELL #: 15H RRCID -> 282910 COMPL. DATE 10/22/2017 TOTAL DEPTH 10507 PERF.11019 - 19905

11	0		22176	-0-	22176	49840	22173	2	3	4	N	-0-					-0-
12	0		30849	-0-	30849	80689	30845	2	4	4	N	-0-					-0-
01	0		29635	-0-	29635	110324	29631	2	4	4	N	-0-					-0-
02	136278	X	25954	-0-	-110324	-0-	25951	2	3	4	N	-0-					-0-
03	30845	X	29322	-0-	-1523	-0-	29318	2	4	4	N	-0-					-0-
04	29850	X	27223	-0-	-2627	-0-	27220	2	3	4	N	-0-					-0-

BFMT EAST WELL #: 16H RRCID -> 282914 COMPL. DATE 10/22/2017 TOTAL DEPTH 10526 PERF.13514 - 19410

11	0		15162	-0-	15162	33069	15160	2	2	4	N	-0-					-0-
12	0		22030	-0-	22030	55099	4	1	22023	2	N	-0-					-0-
							3	4									
01	0		19203	-0-	19203	74302	19200	2	3	4	N	-0-					-0-
02	91677	X	17375	-0-	-74302	-0-	17372	2	3	4	N	-0-					-0-
03	22041	X	19031	-0-	-3010	-0-	19028	2	3	4	N	-0-					-0-
04	21330	X	17287	-0-	-4043	-0-	17284	2	3	4	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162

BFMT EAST WELL #: 18H RRCID -> 282915 COMPL. DATE 10/22/2017 TOTAL DEPTH 10566 PERF.11086 - 18647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		17562	-0-	17562	37603	17559	2	3	4	N	-0-					-0-
12	0		23341	-0-	23341	60944	4	1	23334	2	N	-0-					-0-
							3	4									
01	0		20379	-0-	20379	81323	20376	2	3	4	N	-0-					-0-
02	100260	X	18937	-0-	-81323	-0-	18935	2	2	4	N	-0-					-0-
03	23343	X	19503	-0-	-3840	-0-	19500	2	3	4	N	-0-					-0-
04	22590	X	18653	-0-	-3937	-0-	18650	2	3	4	N	-0-					-0-

BFMT EAST WELL #: 17H RRCID -> 282925 COMPL. DATE 10/22/2017 TOTAL DEPTH 10555 PERF.10861 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10546	-0-	10546	29235	10545	2	1	4	N	-0-					-0-
12	0		13212	-0-	13212	42447	13210	2	2	4	N	-0-					-0-
01	0		21383	-0-	21383	63830	21380	2	3	4	N	-0-					-0-
02	81011	X	17181	-0-	-63830	-0-	17179	2	2	4	N	-0-					-0-
03	19202	X	19202	-0-	-0-	-0-	19199	2	3	4	N	-0-					-0-
04	20700	X	18032	-0-	-2668	-0-	18029	2	3	4	N	-0-					-0-

BFMT EAST WELL #: C 32H RRCID -> 283871 COMPL. DATE 10/05/2018 TOTAL DEPTH 10802 PERF.11028 - 17688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		53007	-0-	53007	115436	53005	2	2	4	N	-0-					-0-
12	0		40706	-0-	40706	156142	40704	2	2	4	N	-0-					-0-
01	0		50437	-0-	50437	206579	50435	2	2	4	N	-0-					-0-
02	249417	X	42838	-0-	-206579	-0-	42836	2	2	4	N	-0-					-0-
03	62434	X	47717	-0-	-14717	-0-	47715	2	2	4	N	-0-					-0-
04	53010	X	44700	-0-	-8310	-0-	44698	2	2	4	N	-0-					-0-

LM 1870 WELL #: 4H RRCID -> 283876 COMPL. DATE 09/06/2017 TOTAL DEPTH 13000 PERF.13142 - 17550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		716	-0-	716	9142	32	1	684	2	Y	-0-					-0-
12	0		-0-	-0-	-0-	9142					Y	-0-					-0-
01	0		-0-	-0-	-0-	9142					Y	-0-					-0-
02	9142	X	-0-	-0-	-9142	-0-					Y	-0-					-0-
03	8432	X	-0-	-0-	-8432	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BFMT EAST WELL #: C 24H RRCID -> 284061 COMPL. DATE 10/22/2018 TOTAL DEPTH 10533 PERF.11010 - 17975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16435	-0-	16435	37219	16433	2	2	4	N	-0-					-0-
12	0		2592	-0-	2592	39811	2591	2	1	4	N	-0-					-0-
01	0		20168	-0-	20168	59979	20166	2	2	4	N	-0-					-0-
02	73876	X	13897	-0-	-59979	-0-	13895	2	2	4	N	-0-					-0-
03	20770	X	15184	-0-	-5586	-0-	15182	2	2	4	N	-0-					-0-
04	19530	X	15202	-0-	-4328	-0-	15200	2	2	4	N	-0-					-0-

BFMT EAST WELL #: C 25H RRCID -> 284062 COMPL. DATE 10/21/2018 TOTAL DEPTH 10551 PERF.10962 - 17838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9931	-0-	9931	28553	9930	2	1	4	N	-0-					-0-
12	0		16256	-0-	16256	44809	16255	2	1	4	N	-0-					-0-
01	0		21355	-0-	21355	66164	21353	2	2	4	N	-0-					-0-
02	85738	X	19574	-0-	-66164	-0-	19572	2	2	4	N	-0-					-0-
03	21134	X	21134	-0-	-0-	-0-	21132	2	2	4	N	-0-					-0-
04	20670	X	19905	-0-	-765	-0-	19903	2	2	4	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162
BFMT EAST WELL #: C 26H RRCID -> 284064 COMPL. DATE 10/05/2018 TOTAL DEPTH 10523 PERF.11022 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		15205	-0-	15205	31655	15204	2	1	4	N	-0-			-0-
12	0		15615	-0-	15615	47270	15613	2	2	4	N	-0-			-0-
01	0		15354	-0-	15354	62624	15353	2	1	4	N	-0-			-0-
02	76273	X	13649	-0-	-62624	-0-	13648	2	1	4	N	-0-			-0-
03	16461	X	12899	-0-	-3562	-0-	12898	2	1	4	N	-0-			-0-
04	15210	X	12859	-0-	-2351	-0-	12858	2	1	4	N	-0-			-0-

WNH JR LAND CO LTD WELL #: 5H RRCID -> 284157 COMPL. DATE 12/25/2017 TOTAL DEPTH 12934 PERF.12972 - 19359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		786	-0-	786	21600	28	1	758	2	N	-0-			-0-
12	0		19525	-0-	19525	41125	42	1	19481	2	N	-0-			-0-
							2	4							
01	0		22907	-0-	22907	64032	124	1	22781	2	N	-0-			-0-
							2	4							
02	79821	X	15789	-0-	-64032	-0-	112	1	15675	2	N	-0-			-0-
							2	4							
03	20801	X	18766	-0-	-2035	-0-	124	1	18639	2	N	-0-			-0-
							3	4							
04	22170	X	17917	-0-	-4253	-0-	120	1	17794	2	N	-0-			-0-
							3	4							

WNH JR LAND CO LTD WELL #: 6H RRCID -> 284296 COMPL. DATE 12/25/2017 TOTAL DEPTH 12939 PERF.13140 - 19208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		6337	-0-	6337	37122	28	1	6309	2	N	-0-			-0-
12	0		26873	-0-	26873	63995	42	1	26829	2	N	-0-			-0-
							2	4							
01	0		35292	-0-	35292	99287	124	1	35166	2	N	-0-			-0-
							2	4							
02	126883	X	27596	-0-	-99287	-0-	112	1	27481	2	N	-0-			-0-
							3	4							
03	30783	X	28679	-0-	-2104	-0-	124	1	28551	2	N	-0-			-0-
							4	4							
04	34140	X	26694	-0-	-7446	-0-	120	1	26571	2	N	-0-			-0-
							3	4							

ROSA BENAVIDES 1450 EF WELL #: 11H RRCID -> 284299 COMPL. DATE 04/08/2018 TOTAL DEPTH 10790 PERF.10878 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		19991	-0-	19991	41235	19989	2	2	4	N	-0-			-0-
12	0		23375	-0-	23375	64610	23373	2	2	4	N	-0-			-0-
01	0		20302	-0-	20302	84912	20301	2	1	4	N	-0-			-0-
02	105780	X	20868	-0-	-84912	-0-	20867	2	1	4	N	-0-			-0-
03	23374	X	22183	-0-	-1191	-0-	22181	2	2	4	N	-0-			-0-
04	22620	X	18515	-0-	-4105	-0-	18514	2	1	4	N	-0-			-0-

LM 1870 WELL #: 3H RRCID -> 284487 COMPL. DATE 09/06/2017 TOTAL DEPTH 12992 PERF.13007 - 18462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		689	-0-	689	16382	32	1	657	2	Y	-0-			-0-
12	0		-0-	-0-	-0-	16382					Y	-0-			-0-
01	0		-0-	-0-	-0-	16382					Y	-0-			-0-
02	16382	X	-0-	-0-	-16382	-0-					Y	-0-			-0-
03	15686	X	-0-	-0-	-15686	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

BFMT EAST WELL #: B 22H RRCID -> 284723 COMPL. DATE 10/20/2018 TOTAL DEPTH 10506 PERF.10855 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		22486	-0-	22486	45385	22484	2	2	4	N	-0-			-0-
12	0		25165	-0-	25165	70550	25163	2	2	4	N	-0-			-0-
01	0		23866	-0-	23866	94416	23864	2	2	4	N	-0-			-0-
02	115866	X	21450	-0-	-94416	-0-	21448	2	2	4	N	-0-			-0-
03	25172	X	23225	-0-	-1947	-0-	23223	2	2	4	N	-0-			-0-
04	24360	X	21935	-0-	-2425	-0-	21933	2	2	4	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162
BFMT EAST WELL #: B 23H RRCID -> 284725 COMPL. DATE 10/20/2018 TOTAL DEPTH 10524 PERF.10914 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		15749	-0-	15749	35007	15747	2	2	4	N	-0-					-0-
12	0		20870	-0-	20870	55877	20868	2	2	4	N	-0-					-0-
01	0		19309	-0-	19309	75186	19307	2	2	4	N	-0-					-0-
02	92760	X	17574	-0-	-75186	-0-	17572	2	2	4	N	-0-					-0-
03	20863	X	20597	-0-	-266	-0-	20595	2	2	4	N	-0-					-0-
04	20190	X	15726	-0-	-4464	-0-	15724	2	2	4	N	-0-					-0-

G-B MINERALS WELL #: 5H RRCID -> 287852 COMPL. DATE 02/02/2019 TOTAL DEPTH 13246 PERF.13207 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		24570	-0-	24570	50819	1353	1 4	23216	2	N	-0-					-0-
12	0		24693	-0-	24693	75512	1426	1	23267	2	N	-0-					-0-
01	0		23440	-0-	23440	98952	3656	1	19784	2	N	-0-					-0-
02	118117	X	19165	-0-	-98952	-0-	1061	1	18104	2	N	-0-					-0-
03	26257	X	21095	-0-	-5162	-0-	796	1	20299	2	N	-0-					-0-
04	24570	X	21094	-0-	-3476	-0-	907	1	20187	2	N	-0-					-0-

G-B MINERALS WELL #: 7H RRCID -> 288032 COMPL. DATE 03/10/2019 TOTAL DEPTH 13289 PERF.13571 - 20647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		45237	-0-	45237	93230	2274	1 4	42962	2	N	-0-					-0-
12	0		38299	-0-	38299	131529	2366	1 4	35932	2	N	-0-					-0-
01	0		-0-	-0-	-0-	131529					N	-0-					-0-
02	142667	X	11138	-0-	-131529	-0-	11138	2			N	-0-					-0-
03	53085	X	53085	-0-	-0-	-0-	53084	2	1	4	N	-0-					-0-
04	45240	X	43607	-0-	-1633	-0-	43606	2	1	4	N	-0-					-0-

BFMT EAST WELL #: 100H RRCID -> 288974 COMPL. DATE 09/19/2019 TOTAL DEPTH 11176 PERF.11503 - 19537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		38709	-0-	38709	81340	669	1 4	38039	2	N	-0-					-0-
12	0		37661	-0-	37661	119001	694	1 4	36966	2	N	-0-					-0-
01	0		38362	-0-	38362	157363	629	1 4	37732	2	N	-0-					-0-
02	183417	X	26054	-0-	-157363	-0-	185	1 4	25868	2	N	-0-					-0-
03	42625	X	35189	-0-	-7436	-0-	347	1 4	34841	2	N	-0-					-0-
04	38700	X	30597	-0-	-8103	-0-	374	1 4	30222	2	N	-0-					-0-

BFMT EAST WELL #: 101H RRCID -> 288976 COMPL. DATE 09/19/2019 TOTAL DEPTH 11104 PERF.11337 - 19375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		39621	-0-	39621	82451	685	1 4	38935	2	N	-0-					-0-
12	0		38772	-0-	38772	121223	714	1 4	38057	2	N	-0-					-0-
01	0		39244	-0-	39244	160467	643	1 4	38600	2	N	-0-					-0-
02	187518	X	27051	-0-	-160467	-0-	192	1 4	26858	2	N	-0-					-0-
03	42842	X	36528	-0-	-6314	-0-	360	1 4	36167	2	N	-0-					-0-
04	39630	X	33234	-0-	-6396	-0-	406	1 4	32827	2	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162
BFMT EAST WELL #: 103H RRCID -> 288977 COMPL. DATE 09/19/2019 TOTAL DEPTH 11190 PERF.11545 - 19609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		46772	-0-	46772	97456	808	1 4	45963	2	N	-0-			-0-
12	0		46498	-0-	46498	143954	857	1 4	45640	2	N	-0-			-0-
01	0		46401	-0-	46401	190355	760	1 4	45640	2	N	-0-			-0-
02	222706	X	32351	-0-	-190355	-0-	230	1 4	32120	2	N	-0-			-0-
03	50685	X	46272	-0-	-4413	-0-	456	1 4	45815	2	N	-0-			-0-
04	46770	X	41763	-0-	-5007	-0-	510	1 4	41252	2	N	-0-			-0-

BFMT WEST WELL #: 503H RRCID -> 288979 COMPL. DATE 10/02/2019 TOTAL DEPTH 10593 PERF.10639 - 18832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		51289	-0-	51289	109100	1230	1 4	50058	2	N	-0-			-0-
12	0		56232	-0-	56232	165332	1366	1 4	54865	2	N	-0-			-0-
01	0		53657	-0-	53657	218989	1347	1 4	52309	2	N	-0-			-0-
02	266810	X	47821	-0-	-218989	-0-	1164	1 4	46656	2	N	-0-			-0-
03	57815	X	51907	-0-	-5908	-0-	1291	1 4	50615	2	N	-0-			-0-
04	54420	X	49678	-0-	-4742	-0-	1254	1 4	48423	2	N	-0-			-0-

BFMT WEST WELL #: 500H RRCID -> 289107 COMPL. DATE 10/02/2019 TOTAL DEPTH 10541 PERF.10696 - 19079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		51809	-0-	51809	109539	1242	1 4	50566	2	N	-0-			-0-
12	0		56450	-0-	56450	165989	1371	1 4	55078	2	N	-0-			-0-
01	0		54046	-0-	54046	220035	1357	1 4	52688	2	N	-0-			-0-
02	267758	X	47723	-0-	-220035	-0-	1161	1 4	46561	2	N	-0-			-0-
03	57722	X	51482	-0-	-6240	-0-	1281	1 4	50200	2	N	-0-			-0-
04	54630	X	49271	-0-	-5359	-0-	1244	1 4	48026	2	N	-0-			-0-

BFMT WEST WELL #: 502H RRCID -> 289108 COMPL. DATE 10/11/2019 TOTAL DEPTH 10312 PERF.10590 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		49051	-0-	49051	104651	1176	1 4	47874	2	N	-0-			-0-
12	0		54517	-0-	54517	159168	1324	1 4	53192	2	N	-0-			-0-
01	0		51894	-0-	51894	211062	1303	1 4	50590	2	N	-0-			-0-
02	257242	X	46180	-0-	-211062	-0-	1124	1 4	45055	2	N	-0-			-0-
03	55614	X	50058	-0-	-5556	-0-	1245	1 4	48812	2	N	-0-			-0-
04	52770	X	47803	-0-	-4967	-0-	1207	1 4	46595	2	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162
SAN ROMAN 1508 WELL #: 102H RRCID -> 289876 COMPL. DATE 10/07/2019 TOTAL DEPTH 12377 PERF.12302 - 20231

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		54128	-0-		54128	115037	6535	1 1 4	47592	2	N	-0-					-0-
12	169656	X	54619	-0-		-115037	-0-	2626	1 1 4	51992	2	N	-0-					-0-
01	0		53868	-0-		53868	53868	1465	1 1 4	52402	2	N	-0-					-0-
02	100682	X	46814	-0-		-53868	-0-	1274	1 2 4	45538	2	N	-0-					-0-
03	60915	X	51836	-0-		-9079	-0-	1325	1 2 4	50509	2	N	-0-					-0-
04	54120	X	43860	-0-		-10260	-0-	1090	1 1 4	42769	2	N	-0-					-0-

ROSA BENAVIDES 1450 EF WELL #: 104H RRCID -> 289886 COMPL. DATE 09/19/2019 TOTAL DEPTH 11137 PERF.11367 - 19341

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		51796	-0-		51796	106949	885	1 1 4	50910	2	N	-0-					-0-
12	0		50216	-0-		50216	157165	917	1 1 4	49298	2	N	-0-					-0-
01	0		50814	-0-		50814	207979	826	1 1 4	49987	2	N	-0-					-0-
02	242981	X	35002	-0-		-207979	-0-	238	1 1 4	34763	2	N	-0-					-0-
03	55149	X	47416	-0-		-7733	-0-	469	1 1 4	46946	2	N	-0-					-0-
04	51810	X	44285	-0-		-7525	-0-	541	1 1 4	43743	2	N	-0-					-0-

WNH JR LAND CO LTD WELL #: 100H RRCID -> 289890 COMPL. DATE 10/21/2019 TOTAL DEPTH 12575 PERF.12840 - 20390

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		47023	-0-		47023	96737	6070	1 1 4	40952	2	N	-0-					-0-
12	146080	X	49343	-0-		-96737	-0-	2720	1 1 4	46622	2	N	-0-					-0-
01	0		46408	-0-		46408	46408	1631	1 1 4	44776	2	N	-0-					-0-
02	86412	X	40004	-0-		-46408	-0-	1433	1 1 4	38570	2	N	-0-					-0-
03	49724	X	45787	-0-		-3937	-0-	1775	1 1 4	44011	2	N	-0-					-0-
04	47760	X	40659	-0-		-7101	-0-	1599	1 1 4	39059	2	N	-0-					-0-

WNH JR LAND CO LTD WELL #: 101H RRCID -> 289891 COMPL. DATE 10/23/2019 TOTAL DEPTH 12570 PERF.12677 - 20328

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		48311	-0-		48311	99442	6236	1 1 4	42074	2	N	-0-					-0-
12	149922	X	50480	-0-		-99442	-0-	2782	1 1 4	47697	2	N	-0-					-0-
01	0		47618	-0-		47618	47618	1674	1 1 4	45943	2	N	-0-					-0-
02	88903	X	41285	-0-		-47618	-0-	1479	1 1 4	39805	2	N	-0-					-0-
03	51119	X	46333	-0-		-4786	-0-	1796	1 1 4	44536	2	N	-0-					-0-
04	48840	X	41453	-0-		-7387	-0-	1630	1 1 4	39822	2	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162
G-B MINERALS WELL #: 1M RRCID -> 292420 COMPL. DATE 01/14/2022 TOTAL DEPTH 13282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

G-B MINERALS WELL #: 11H RRCID -> 292446 COMPL. DATE 03/11/2022 TOTAL DEPTH 13110 PERF.13016 - 24224

11	0		276339	-0-	276339	610579	122	1	276217	2	N	-0-			-0-
12	0		247227	-0-	247227	857806	73	1	247154	2	N	-0-			-0-
01	0		211432	-0-	211432	1069238	22298	1	189134	2	N	-0-			-0-
02	1125441	X	56203	-0-	-1069238	-0-	1	1	56202	2	N	-0-			-0-
03	334242	X	135852	-0-	-198390	-0-	37	1	135815	2	N	-0-			-0-
04	276330	X	145022	-0-	-131308	-0-	50	1	144972	2	N	-0-			-0-

G-B MINERALS WELL #: 10H RRCID -> 292550 COMPL. DATE 03/11/2022 TOTAL DEPTH 13211 PERF.13052 - 24083

11	0		112042	-0-	112042	277757	50	1	111992	2	N	-0-			-0-
12	0		122871	-0-	122871	400628	36	1	122835	2	N	-0-			-0-
01	0		113557	-0-	113557	514185	11976	1	101581	2	N	-0-			-0-
02	603911	X	89726	-0-	-514185	-0-	2	1	89724	2	N	-0-			-0-
03	165726	X	107824	-0-	-57902	-0-	29	1	107795	2	N	-0-			-0-
04	118920	X	95399	-0-	-23521	-0-	33	1	95366	2	N	-0-			-0-

BFMT EAST WELL #: 1P RRCID -> 292563 COMPL. DATE 02/07/2022 TOTAL DEPTH 11916 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OCHO WELL #: 100H RRCID -> 292638 COMPL. DATE 04/18/2022 TOTAL DEPTH 12088 PERF.12417 - 22304

11	0		139891	-0-	139891	303343	41	1	139850	2	N	-0-			-0-
12	0		26435	-0-	26435	329778	26435	2			N	-0-			-0-
01	0		-0-	-0-	-0-	329778					N	-0-			-0-
02	329778	X	-0-	-0-	-329778	-0-					N	-0-			-0-
03	163463	X	4245	-0-	-159218	-0-	2	1	4243	2	N	-0-			-0-
04	139890	X	13448	-0-	-126442	-0-	18	1	13430	2	N	-0-			-0-

LUNA PSA WELL #: 101H RRCID -> 292646 COMPL. DATE 03/24/2022 TOTAL DEPTH 11826 PERF.11889 - 21585

11	0		159797	-0-	159797	422298	94	1	159703	2	N	-0-			-0-
12	0		197316	-0-	197316	619614	20	1	197296	2	N	-0-			-0-
01	0		169774	-0-	169774	789388	33	1	169741	2	N	-0-			-0-
02	953901	X	164513	-0-	-789388	-0-	5270	1	159243	2	N	-0-			-0-
03	262508	X	166755	-0-	-95753	-0-	12160	1	154595	2	N	-0-			-0-
04	190950	X	153000	-0-	-37950	-0-	153000	2			N	-0-			-0-

LUNA PSA WELL #: 100H RRCID -> 292796 COMPL. DATE 03/24/2022 TOTAL DEPTH 11862 PERF.12000 - 23084

11	0		89533	-0-	89533	283638	52	1	89481	2	N	-0-			-0-
12	0		176088	-0-	176088	459726	18	1	176070	2	N	-0-			-0-
01	0		141574	-0-	141574	601300	27	1	141547	2	N	-0-			-0-
02	731548	X	130248	-0-	-601300	-0-	4172	1	126076	2	N	-0-			-0-
03	194091	X	129109	-0-	-64982	-0-	9415	1	119694	2	N	-0-			-0-
04	170400	X	116502	-0-	-53898	-0-	116502	2			N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162

MIL-MAR-COX WELL #: 102H RRCID -> 293795 COMPL. DATE 11/08/2022 TOTAL DEPTH 11996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIL-MAR-COX WELL #: 101H RRCID -> 293796 COMPL. DATE 10/05/2022 TOTAL DEPTH 12117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIL-MAR-COX WELL #: 100H RRCID -> 293797 COMPL. DATE 10/25/2022 TOTAL DEPTH 11963 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSA B WELL #: 1H RRCID -> 294026 COMPL. DATE 11/19/2022 TOTAL DEPTH 10996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALLAGHAN RANCH WELL #: 2P RRCID -> 294176 COMPL. DATE 01/27/2023 TOTAL DEPTH 14625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WNH-LM 1870 PSA WELL #: 100H RRCID -> 294283 COMPL. DATE 12/22/2022 TOTAL DEPTH 12909 PERF.12919 - 20872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	72932	-0-	72932	72932	45	1	72887	2	N	-0-				-0-
01			0	474977	-0-	474977	547909	182	1	474795	2	N	-0-				-0-
02			0	361717	-0-	361717	909626	64	1	361653	2	N	-0-				-0-
03	1230292	X		320666	-0-	-909626	-0-	110	1	320556	2	N	-0-				-0-
04	446550	X		250460	-0-	-196090	-0-	99	1	250361	2	N	-0-				-0-

WNH-LM 1870 PSA WELL #: 103H RRCID -> 294293 COMPL. DATE 12/22/2022 TOTAL DEPTH 12936 PERF.13040 - 24485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	80607	-0-	80607	80607	49	1	80558	2	N	-0-				-0-
01			0	573809	-0-	573809	654416	219	1	573590	2	N	-0-				-0-
02			0	457323	-0-	457323	1111739	80	1	457243	2	N	-0-				-0-
03	1603330	X		491591	-0-	-1111739	-0-	169	1	491422	2	N	-0-				-0-
04	565350	X		407544	-0-	-157806	-0-	161	1	407383	2	N	-0-				-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162
G-B MINERALS- G-B AMI WELL #: 13H RRCID -> 294536 COMPL. DATE 02/12/2023 TOTAL DEPTH 13391 PERF.13250 - 24311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		133063	-0-	133063	133063	54	1	133009	2	N	-0-					-0-
*03	DELQ PR		550646	-0-	550646	683709	199	1	550447	2	N	-0-					-0-
04	1208500	X	524791	-0-	-683709	-0-	184	1	524607	2	N	-0-					-0-

G-B MINERALS - G-B AMI WELL #: 15H RRCID -> 294543 COMPL. DATE 02/12/2023 TOTAL DEPTH 13336 PERF.14080 - 23606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		129887	-0-	129887	129887	53	1	129834	2	N	-0-					-0-
*03	DELQ PR		270814	-0-	270814	400701	98	1	270716	2	N	-0-					-0-
04	996302	X	595601	-0-	-400701	-0-	209	1	595392	2	N	-0-					-0-

M-B MINERALS WELL #: 1P RRCID -> 294771 COMPL. DATE 03/14/2023 TOTAL DEPTH 12205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO RESOURCES OPER CO, LLC 254231
MATRIX LAND CO WELL #: 11H RRCID -> 255147 COMPL. DATE 07/17/2010 TOTAL DEPTH 11622 PERF.17019 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560	X	2743	-0-	-4817	-0-	62 1 9	1	2680	2	N	1	2	1			1
*12	7812	X	5314	-0-	-2498	-0-	1514	1	3800	2	N	-0-	1	1			-0-
*01	5890	X	286	-0-	-5604	-0-	12	1	274	2	N	-0-					-0-
02	2548	X	761	-0-	-1787	-0-	33	1	728	2	N	-0-					-0-
03	2821	X	915	-0-	-1906	-0-	43	1	872	2	N	-0-					-0-
04	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					-0-

SPRINGER RANCH NO 2 WELL #: 2 RRCID -> 260474 COMPL. DATE 09/26/2010 TOTAL DEPTH 11326 PERF.11720 - 15584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4735	X	4735	-0-	-0-	-0-	839	1	3896	2	N	-0-					-0-
12	5664	X	5664	-0-	-0-	-0-	923	1	4741	2	N	-0-					-0-
01	5623	X	5623	-0-	-0-	-0-	927	1	4696	2	N	-0-					-0-
02	4480	X	4374	-0-	-106	-0-	768	1	3606	2	N	-0-					-0-
03	5007	X	5007	-0-	-0-	-0-	842	1	4165	2	N	-0-					-0-
04	5250	X	NO RPT	-0-	-5250	-0-					N	NO RPT					-0-

STOKES-KRUEGER UNIT WELL #: 1HT RRCID -> 266576 COMPL. DATE 03/04/2020 TOTAL DEPTH 10757 PERF.13136 - 15485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	4761	-0-	-1149	-0-	148	1	4613	2	N	-0-					-0-
12	5673	X	3574	-0-	-2099	-0-	162	1	3412	2	N	-0-					-0-
01	4805	X	2465	-0-	-2340	-0-	124	1	2341	2	N	-0-					-0-
02	4452	X	3428	-0-	-1024	-0-	149	1	3279	2	N	-0-					-0-
03	4929	X	4225	-0-	-704	-0-	180	1	4045	2	N	-0-					-0-
04	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					-0-

CERRITO STATE WELL #: 9H RRCID -> 272783 COMPL. DATE 10/28/2013 TOTAL DEPTH 11189 PERF.11400 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26020	X	26020	-0-	-0-	-0-	835	1	25185	2	N	-0-					-0-
*12	22909	X	16530	-0-	-6379	-0-	351	1	16179	2	N	-0-					-0-
*01	22909	X	13101	-0-	-9808	-0-	335	1	12766	2	N	-0-					-0-
02	20692	X	18681	-0-	-2011	-0-	471	1	18210	2	N	-0-					-0-
03	22909	X	20438	-0-	-2471	-0-	545	1	19893	2	N	-0-					-0-
04	22170	X	NO RPT	-0-	-22170	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

SPRINGER RANCH WELL #: 3 RRCID -> 273384 COMPL. DATE 02/06/2014 TOTAL DEPTH 10885 PERF.11560 - 18625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11897	-0-	11897	24880	2106	1	9791	2	N	-0-					-0-
12	37482	X	12602	-0-	-24880	-0-	2100	1	10502	2	N	-0-					-0-
01	12739	X	12739	-0-	-0-	-0-	2094	1	10645	2	N	-0-					-0-
02	10990	X	10990	-0-	-0-	-0-	1933	1	9057	2	N	-0-					-0-
03	12533	X	12533	-0-	-0-	-0-	2109	1	10424	2	N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRINGER RANCH WELL #: 4 RRCID -> 275012 COMPL. DATE 07/10/2014 TOTAL DEPTH 10934 PERF.11652 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		296	-0-	296	1232	53	1	243	2	N	-0-					-0-
12	1540	X	308	-0-	-1232	-0-	51	1	257	2	N	-0-					-0-
01	277	X	277	-0-	-0-	-0-	46	1	231	2	N	-0-					-0-
02	259	X	259	-0-	-0-	-0-	46	1	213	2	N	-0-					-0-
03	310	X	310	-0-	-0-	-0-	52	1	258	2	N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRINGER RANCH WELL #: 5 RRCID -> 276565 COMPL. DATE 12/24/2014 TOTAL DEPTH 10895 PERF.13560 - 19741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16770	X	11	-0-	-16759	-0-	2	1	9	2	N	-0-					-0-
12	9562	X	145	-0-	-9417	-0-	26	1	119	2	N	-0-					-0-
01	200	X	200	-0-	-0-	-0-	33	1	167	2	N	-0-					-0-
02	302	X	302	-0-	-0-	-0-	54	1	248	2	N	-0-					-0-
03	473	X	473	-0-	-0-	-0-	80	1	393	2	N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REESE-LONG UNIT A WELL #: 1H RRCID -> 277316 COMPL. DATE 05/31/2015 TOTAL DEPTH 10499 PERF.10975 - 18030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	5569	-0-	-1061	-0-	207	1	5362	2	Y	-0-	2	1			-0-
12	6851	X	6025	-0-	-826	-0-	193	1	5832	2	Y	-0-					-0-
01	6107	X	2963	-0-	-3144	-0-	124	1	2839	2	Y	-0-					-0-
02	5379	X	5379	-0-	-0-	-0-	172	1	5207	2	Y	-0-					-0-
03	5766	X	5595	-0-	-171	-0-	190	1	5405	2	Y	-0-					-0-
04	5820	X	NO RPT	-0-	-5820	-0-					Y	NO RPT					-0-

TATE-RAMIREZ UNIT A WELL #: 2H RRCID -> 278131 COMPL. DATE 10/16/2015 TOTAL DEPTH 10406 PERF.10918 - 18210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9575	-0-	9575	19644	298	1	9277	2	N	-0-	8	1			-0-
12	0		7781	-0-	7781	27425	300	1	7481	2	N	-0-					-0-
01	33083	X	5658	-0-	-27425	-0-	270	1	5388	2	N	-0-					-0-
02	9828	X	6805	-0-	-3023	-0-	270	1	6535	2	N	-0-					-0-
03	10075	X	7611	-0-	-2464	-0-	327	1	7284	2	N	-0-					-0-
04	9570	X	NO RPT	-0-	-9570	-0-					N	NO RPT					-0-

TATE-RAMIREZ UNIT A WELL #: 1H RRCID -> 278133 COMPL. DATE 10/18/2015 TOTAL DEPTH 10404 PERF.10794 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		13321	-0-	13321	24529	414	1	12907	2	N	-0-	6	1			-0-
12	0		9010	-0-	9010	33539	317	1	8693	2	N	-0-					-0-
01	40740	X	7201	-0-	-33539	-0-	376	1	6825	2	N	-0-					-0-
02	12432	X	7426	-0-	-5006	-0-	332	1	7094	2	N	-0-					-0-
03	13764	X	8208	-0-	-5556	-0-	353	1	7855	2	N	-0-					-0-
04	13320	X	NO RPT	-0-	-13320	-0-					N	NO RPT					-0-

REESE WELL #: 5H RRCID -> 285341 COMPL. DATE 08/31/2018 TOTAL DEPTH 9138 PERF.10753 - 19685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55830	X	10563	-0-	-45267	-0-	309	1	10254	2	N	-0-					-0-
12	58112	X	58112	-0-	-0-	-0-	1863	1	56249	2	N	-0-					-0-
01	51367	X	45602	-0-	-5765	-0-	2579	1	43023	2	N	-0-					-0-
02	47130	X	47130	-0-	-0-	-0-	1506	1	45624	2	N	-0-					-0-
03	46582	X	46582	-0-	-0-	-0-	1577	1	45005	2	N	-0-					-0-
04	56250	X	NO RPT	-0-	-56250	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

REESE WELL #: 6H RRCID -> 285342 COMPL. DATE 08/31/2018 TOTAL DEPTH 9153 PERF.10989 - 19781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REESE C WELL #: 7H RRCID -> 287465 COMPL. DATE 07/02/2019 TOTAL DEPTH 10214 PERF.10855 - 18976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		99205	-0-	99205	198023	3673	1	95532	2	N	-0-	23	1			-0-
12	0		97993	-0-	97993	296016	3147	1	94846	2	N	-0-					-0-
01	370676	X	74660	-0-	-296016	-0-	3252	1	71408	2	N	-0-					-0-
02	92596	X	89845	-0-	-2751	-0-	2914	1	86931	2	N	-0-					-0-
03	102517	X	91960	-0-	-10557	-0-	3191	1	88769	2	N	-0-					-0-
04	99210	X	NO RPT	-0-	-99210	-0-					N	NO RPT					-0-

REESE D WELL #: 8H RRCID -> 287466 COMPL. DATE 07/02/2019 TOTAL DEPTH 10390 PERF.10916 - 19101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		42708	-0-	42708	85264	1584	1	41123	2	N	1	1	1			-0-
							1	9									
12	0		39881	-0-	39881	125145	1273	1	38608	2	N	-0-					-0-
01	152645	X	27500	-0-	-125145	-0-	1128	1	26372	2	N	-0-					-0-
02	39872	X	36798	-0-	-3074	-0-	1190	1	35608	2	N	-0-					-0-
03	44144	X	38123	-0-	-6021	-0-	1317	1	36806	2	N	-0-					-0-
04	42720	X	NO RPT	-0-	-42720	-0-					N	NO RPT					-0-

LEMMOND A WELL #: 1H RRCID -> 288829 COMPL. DATE 11/10/2019 TOTAL DEPTH 11083 PERF.11024 - 20839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEMMOND B WELL #: 2H RRCID -> 288835 COMPL. DATE 11/10/2019 TOTAL DEPTH 10969 PERF.10867 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		62580	-0-	62580	124252	3511	1	59069	2	N	-0-					-0-
12	0		66215	-0-	66215	190467	3995	1	62220	2	N	-0-					-0-
01	251823	X	61356	-0-	-190467	-0-	3210	1	58146	2	N	-0-					-0-
02	58408	X	52918	-0-	-5490	-0-	2792	1	50126	2	N	-0-					-0-
03	64666	X	58968	-0-	-5698	-0-	3336	1	55632	2	N	-0-					-0-
04	64080	X	NO RPT	-0-	-64080	-0-					N	NO RPT					-0-

OTTO WELL #: 1H RRCID -> 290358 COMPL. DATE 10/14/2020 TOTAL DEPTH 11004 PERF.11006 - 21368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83790	X	77775	-0-	-6015	-0-	3277	1	74497	2	N	1	3	1			-0-
							1	9									
12	86583	X	77140	-0-	-9443	-0-	3495	1	73645	2	N	-0-					-0-
01	78988	X	59105	-0-	-19883	-0-	4327	1	54778	2	N	-0-					-0-
02	73804	X	73804	-0-	-0-	-0-	3074	1	70730	2	N	-0-					-0-
03	80383	X	72909	-0-	-7474	-0-	3426	1	69483	2	N	-0-					-0-
04	77790	X	NO RPT	-0-	-77790	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

REESE WELL #: 11H RRCID -> 290386 COMPL. DATE 10/09/2020 TOTAL DEPTH 10839 PERF.13902 - 18956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44040	X	38406	-0-	-5634	-0-	1630	1	36776	2	N	-0-					-0-
12	44175	X	38187	-0-	-5988	-0-	1743	1	36444	2	N	-0-					-0-
01	39122	X	31791	-0-	-7331	-0-	2430	1	29361	2	N	-0-					-0-
02	35840	X	32707	-0-	-3133	-0-	1381	1	31326	2	N	-0-					-0-
03	39680	X	34127	-0-	-5553	-0-	1611	1	32516	2	N	-0-					-0-
04	38400	X	NO RPT	-0-	-38400	-0-					N	NO RPT					-0-

REESE E WELL #: 9H RRCID -> 290438 COMPL. DATE 10/14/2020 TOTAL DEPTH 10802 PERF.10936 - 18877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		59937	-0-	59937	121598	2500	1	57437	2	N	-0-					-0-
12	0		56287	-0-	56287	177885	2512	1	53775	2	N	-0-					-0-
01	200381	X	22496	-0-	-177885	-0-	993	1	21503	2	N	-0-					-0-
02	62317	X	62317	-0-	-0-	-0-	2545	1	59772	2	N	-0-					-0-
03	61938	X	54997	-0-	-6941	-0-	2573	1	52424	2	N	-0-					-0-
04	59940	X	NO RPT	-0-	-59940	-0-					N	NO RPT					-0-

CERRITO STATE G WELL #: 51H RRCID -> 291850 COMPL. DATE 09/30/2021 TOTAL DEPTH 11769 PERF.12351 - 22370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241350	X	74616	-0-	-166734	-0-	74616	2			N	-0-					-0-
12	212753	X	-0-	-0-	-212753	-0-					N	-0-					-0-
*01	182001	X	25561	-0-	-156440	-0-	25559	2	2	9	N	2					2
02	143164	X	49336	-0-	-93828	-0-	49330	2	6	9	N	5					7
03	77097	X	51114	-0-	-25983	-0-	431	1	50671	2	N	11	14	1			4
							12	9									
04	74610	X	NO RPT	-0-	-74610	-0-					N	NO RPT					4

REESE G WELL #: 13H RRCID -> 292860 COMPL. DATE 03/20/2022 TOTAL DEPTH 10572 PERF.10760 - 19797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		216174	-0-	216174	450418	216160	2	14	9	N	13	38	1			5
12	655561	X	205143	-0-	-450418	-0-	205143	2			N	-0-					5
01	266073	X	174191	-0-	-91882	-0-	174191	2			N	-0-					5
*02	233576	X	148781	-0-	-84795	-0-	148779	2	2	9	N	2					7
*03	154183	X	154183	-0-	-0-	-0-	154183	2			N	-0-					7
04	216180	X	NO RPT	-0-	-216180	-0-					N	NO RPT					7

REESE WELL #: 12H RRCID -> 292862 COMPL. DATE 03/19/2022 TOTAL DEPTH 10806 PERF.10854 - 19737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291120	X	166700	-0-	-124420	-0-	166700	2			N	-0-					-0-
12	265050	X	150886	-0-	-114164	-0-	150886	2			N	-0-					-0-
01	218457	X	137549	-0-	-80908	-0-	137549	2			N	-0-					-0-
*02	187964	X	115477	-0-	-72487	-0-	115477	2			N	-0-					-0-
*03	121181	X	121181	-0-	-0-	-0-	121181	2			N	-0-					-0-
04	166710	X	NO RPT	-0-	-166710	-0-					N	NO RPT					-0-

SPRINGER A WELL #: 8H RRCID -> 293336 COMPL. DATE 06/02/2022 TOTAL DEPTH 10921 PERF.11340 - 21149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		145094	-0-	145094	322559	145094	2			N	-0-					-0-
12	0		136196	-0-	136196	458755	136196	2			N	-0-					-0-
01	590311	X	131556	-0-	-458755	-0-	131556	2			N	-0-					-0-
02	184912	X	108458	-0-	-76454	-0-	108458	2			N	-0-					-0-
03	177475	X	111591	-0-	-65884	-0-	111591	2			N	-0-					-0-
04	145080	X	NO RPT	-0-	-145080	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

SPRINGER C WELL #: 10H RRCID -> 293340 COMPL. DATE 06/03/2022 TOTAL DEPTH 10930 PERF.11340 - 22623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366480	X	162148	-0-	-204332	-0-	162148	2			N	-0-					-0-
12	378696	X	151208	-0-	-227488	-0-	151208	2			N	-0-					-0-
01	304234	X	144502	-0-	-159732	-0-	144502	2			N	-0-					-0-
02	210700	X	113685	-0-	-97015	-0-	113685	2			N	-0-					-0-
03	200074	X	120907	-0-	-79167	-0-	120907	2			N	-0-					-0-
04	162150	X	NO RPT	-0-	-162150	-0-					N	NO RPT					-0-

SPRINGER B WELL #: 9H RRCID -> 293384 COMPL. DATE 06/02/2022 TOTAL DEPTH 10951 PERF.11123 - 21154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		151053	-0-	151053	338169	151053	2			N	-0-					-0-
12	0		139421	-0-	139421	477590	139421	2			N	-0-					-0-
01	610609	X	133019	-0-	-477590	-0-	133019	2			N	-0-					-0-
02	201796	X	111330	-0-	-90466	-0-	111330	2			N	-0-					-0-
03	187116	X	116793	-0-	-70323	-0-	116793	2			N	-0-					-0-
04	151050	X	NO RPT	-0-	-151050	-0-					N	NO RPT					-0-

SPRINGER RANCH WELL #: 12H RRCID -> 293785 COMPL. DATE 10/05/2022 TOTAL DEPTH 11204 PERF.11300 - 22046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		338879	-0-	338879	506385	338879	2			N	-0-					-0-
12	0		282677	-0-	282677	789062	282677	2			N	-0-					-0-
01	1029786	X	240724	-0-	-789062	-0-	240724	2			N	-0-					-0-
02	432404	X	167510	-0-	-264894	-0-	167510	2			N	-0-					-0-
03	478733	X	160389	-0-	-318344	-0-	160389	2			N	-0-					-0-
04	338880	X	NO RPT	-0-	-338880	-0-					N	NO RPT					-0-

SPRINGER RANCH WELL #: 11H RRCID -> 294074 COMPL. DATE 10/05/2022 TOTAL DEPTH 11164 PERF.11383 - 20677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		270637	-0-	270637	426278	270637	2			N	-0-					-0-
12	654600	X	228322	-0-	-426278	-0-	228322	2			N	-0-					-0-
01	381765	X	195165	-0-	-186600	-0-	195165	2			N	-0-					-0-
02	344820	X	147532	-0-	-197288	-0-	147532	2			N	-0-					-0-
03	381765	X	145261	-0-	-236504	-0-	145261	2			N	-0-					-0-
04	369450	X	NO RPT	-0-	-369450	-0-					N	NO RPT					-0-

LEMMOND C WELL #: 7H RRCID -> 294519 COMPL. DATE 01/11/2023 TOTAL DEPTH 11157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEMMOND D WELL #: 8H RRCID -> 294521 COMPL. DATE 12/28/2022 TOTAL DEPTH 11140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEMMOND E WELL #: 9H RRCID -> 294522 COMPL. DATE 01/29/2023 TOTAL DEPTH 11134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
FASKEN OIL AND RANCH, LTD. 263696
LA MESA STATE WELL #: 1H RRCID -> 267755 COMPL. DATE 07/25/2015 TOTAL DEPTH 9366 PERF. 9898 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		32097	-0-	32097	57402	618	1	31479	2	N	-0-					-0-
12	0		16603	-0-	16603	74005	512	1	16091	2	N	-0-					-0-
01	0		24468	-0-	24468	98473	662	1	23806	2	N	-0-					-0-
02	116479	X	18006	-0-	-98473	-0-	493	1	17513	2	N	-0-					-0-
03	33170	X	26674	-0-	-6496	-0-	683	1	25991	2	N	-0-					-0-
*04	32100	X	25007	-0-	-7093	-0-	668	1	24339	2	N	-0-					-0-

LA MESA STATE WELL #: 2H RRCID -> 275076 COMPL. DATE 07/12/2015 TOTAL DEPTH 9145 PERF. 9679 - 16689

11	0		18926	-0-	18926	34527	363	1	18563	2	N	-0-					-0-
12	0		16221	-0-	16221	50748	499	1	15722	2	N	-0-					-0-
01	0		14772	-0-	14772	65520	408	1	14364	2	N	-0-					-0-
02	79810	X	14290	-0-	-65520	-0-	399	1	13891	2	N	-0-					-0-
03	19561	X	16426	-0-	-3135	-0-	430	1	15996	2	N	-0-					-0-
*04	18930	X	14450	-0-	-4480	-0-	394	1	14056	2	N	-0-					-0-

LA MESA STATE 'A' WELL #: 3H RRCID -> 275902 COMPL. DATE 07/12/2015 TOTAL DEPTH 9342 PERF. 9361 - 17241

11	0		54171	-0-	54171	77120	1035	1	53136	2	N	-0-					-0-
12	0		23508	-0-	23508	100628	720	1	22788	2	N	-0-					-0-
01	0		21073	-0-	21073	121701	566	1	20507	2	N	-0-					-0-
02	140411	X	18710	-0-	-121701	-0-	508	1	18202	2	N	-0-					-0-
03	35991	X	20070	-0-	-15921	-0-	510	1	19560	2	N	-0-					-0-
*04	34830	X	18974	-0-	-15856	-0-	503	1	18471	2	N	-0-					-0-

GULFTEX ENERGY, LLC 338751
SNOWDEN EF WELL #: 1H RRCID -> 261833 COMPL. DATE 09/24/2011 TOTAL DEPTH 9411 PERF. 9342 - 14171

11	9207	X	4409	-0-	-4798	-0-	3669 31	3 9	709	4	N	28	21	1			87
12	0		4378	-0-	4378	4378	3597 67	3 9	714	4	N	61	44	1			104
01	9678	X	5300	-0-	-4378	-0-	4404 44	3 9	852	4	N	40	25	1			119
02	5205	X	5205	-0-	-0-	-0-	4429 40	3 9	736	4	N	36	25	1			130
*03	4995	X	4995	-0-	-0-	-0-	4334 33	3 9	628	4	N	30	20	1	5	8	135
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					135

SNOWDEN EF WELL #: 2H RRCID -> 270449 COMPL. DATE 05/28/2013 TOTAL DEPTH 9373 PERF. 9963 - 16187

11	0		1430	-0-	1430	2933	1196 29	3 9	205	4	Y	26	35	1			86
12	0		1039	-0-	1039	3972	777 124	3 9	138	4	Y	113	27	1			172
01	3100	N	1330	-0-	-1770	2202	1095 37	3 9	198	4	Y	34	39	1			167
02	2800	N	1121	-0-	-1679	523	971 9	3 9	141	4	Y	8	27	1			148
03	1720	N	1197	-0-	-523	-0-	1048 1	3 9	148	4	Y	1	8	1			141
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					141

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
GULFTEX ENERGY, LLC //CONT.// 338751
SNOWDEN EF WELL #: 3H RRCID -> 271381 COMPL. DATE 06/07/2013 TOTAL DEPTH 9409 PERF. 9921 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					98
12	0		-0-	-0-	-0-	-0-					Y	-0-					98
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					98
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					98
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					98
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					98

INEOS USA OIL & GAS LLC 424176
WHEELER WELL #: 1 RRCID -> 258355 COMPL. DATE 04/22/2010 TOTAL DEPTH 10225 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KILLAM OIL CO., LTD. 460054
NIDO RANCH WELL #: 1H RRCID -> 288864 COMPL. DATE 12/01/2019 TOTAL DEPTH 11214 PERF.11647 - 18537

11	0		46340	-0-	46340	93317	14	1	46326	3	N	-0-					-0-
12	0		29436	-0-	29436	122753	297	1	29139	3	N	-0-					-0-
01	0		46962	-0-	46962	169715	476	1	46486	3	N	-0-					-0-
02	219138	X	49423	-0-	-169715	-0-	502	1	48921	3	N	-0-					-0-
03	49689	X	49689	-0-	-0-	-0-	517	1	49172	3	N	-0-					-0-
04	46350	X	15229	-0-	-31121	-0-	156	1	15073	3	N	-0-					-0-

NIDO RANCH WELL #: 4H RRCID -> 290351 COMPL. DATE 11/17/2020 TOTAL DEPTH 11400 PERF.11500 - 18726

11	0		110712	-0-	110712	231546	101	1	110611	3	N	-0-					-0-
12	0		111489	-0-	111489	343035	1126	1	110363	3	N	-0-					-0-
01	0		105702	-0-	105702	448737	1072	1	104630	3	N	-0-					-0-
02	542340	X	93603	-0-	-448737	-0-	950	1	92653	3	N	-0-					-0-
03	120838	X	55632	-0-	-65206	-0-	579	1	55053	3	N	-0-					-0-
04	110700	X	47990	-0-	-62710	-0-	491	1	47499	3	N	-0-					-0-

NIDO RANCH WELL #: 3H RRCID -> 290356 COMPL. DATE 11/11/2020 TOTAL DEPTH 11366 PERF.11550 - 18790

11	0		97050	-0-	97050	208247	30	1	97020	3	N	-0-					-0-
12	0		104362	-0-	104362	312609	1054	1	103308	3	N	-0-					-0-
01	0		101554	-0-	101554	414163	1030	1	100524	3	N	-0-					-0-
02	504311	X	90148	-0-	-414163	-0-	915	1	89233	3	N	-0-					-0-
03	111197	X	92889	-0-	-18308	-0-	967	1	91922	3	N	-0-					-0-
04	101010	X	26737	-0-	-74273	-0-	273	1	26464	3	N	-0-					-0-

NIDO RANCH WELL #: 5H RRCID -> 291402 COMPL. DATE 07/21/2021 TOTAL DEPTH 11534 PERF.11539 - 20598

11	0		153311	-0-	153311	325579	1592	1	151719	3	N	-0-					-0-
12	0		145880	-0-	145880	471459	1473	1	144407	3	N	-0-					-0-
01	0		130229	-0-	130229	601688	1321	1	128908	3	N	-0-					-0-
02	740132	X	138444	-0-	-601688	-0-	1405	1	137039	3	N	-0-					-0-
03	172267	X	22658	-0-	-149609	-0-	236	1	22422	3	N	-0-					-0-
04	153300	X	71888	-0-	-81412	-0-	735	1	71153	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
KILLAM OIL CO., LTD. //CONT.// 460054
STATE OF TEXAS RAFTER O UNIT A WELL #: 1H RRCID -> 292131 COMPL. DATE 01/31/2022 TOTAL DEPTH 11895 PERF.12120 - 19147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		134155	-0-	134155	287766	1381	1	132774	3	N	-0-					-0-
12	0		124185	-0-	124185	411951	1286	1	122899	3	N	-0-					-0-
01	0		114058	-0-	114058	526009	1170	1	112888	3	N	-0-					-0-
02	624605	X	98596	-0-	-526009	-0-	1019	1	97577	3	N	-0-					-0-
03	153605	X	102706	-0-	-50899	-0-	1072	1	101634	3	N	-0-					-0-
04	134160	X	53909	-0-	-80251	-0-	563	1	53346	3	N	-0-					-0-

STATE OF TEXAS RAFTER O UNIT B WELL #: 2H RRCID -> 292622 COMPL. DATE 01/31/2022 TOTAL DEPTH 11932 PERF.12130 - 19814

11	0		152476	-0-	152476	327881	1570	1	150906	3	N	-0-					-0-
12	0		145966	-0-	145966	473847	1511	1	144455	3	N	-0-					-0-
01	0		132504	-0-	132504	606351	1359	1	131145	3	N	-0-					-0-
02	722902	X	116551	-0-	-606351	-0-	1204	1	115347	3	N	-0-					-0-
03	175398	X	118345	-0-	-57053	-0-	1236	1	117109	3	N	-0-					-0-
04	152490	X	59176	-0-	-93314	-0-	618	1	58558	3	N	-0-					-0-

LEWIS PETRO PROPERTIES, INC. 499978
GARNER, TULLY C. WELL #: 97H RRCID -> 254713 COMPL. DATE 11/28/2008 TOTAL DEPTH 9808 PERF.11817 - 13182

11	660	N	301	-0-	-359	-0-	301	2			Y	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
01	682	N	24	-0-	-658	-0-	24	2			Y	-0-					-0-
02	1317	N	1317	-0-	-0-	-0-	1317	2			Y	-0-					-0-
03	1960	N	1960	-0-	-0-	-0-	1892	2	68	9	Y	62					62
04	1207	N	1207	-0-	-0-	-0-	1140	2	67	9	Y	61					123

GOLLA 7 WELL #: 7H RRCID -> 255730 COMPL. DATE 12/29/2009 TOTAL DEPTH 10875 PERF.11132 - 14814

11	0		1624	-0-	1624	5008	140	1	1484	3	N	-0-					-0-
12	0		1471	-0-	1471	6479	114	1	1357	3	N	-0-					-0-
01	0		1417	-0-	1417	7896	138	1	1279	3	N	-0-					-0-
02	9435	X	1539	-0-	-7896	-0-	99	1	1440	3	N	-0-					-0-
03	1584	X	1584	-0-	-0-	-0-	48	1	1536	3	N	-0-					-0-
04	1449	X	1449	-0-	-0-	-0-	75	1	1374	3	N	-0-					-0-

APPLING 716 WELL #: 1H RRCID -> 256452 COMPL. DATE 01/08/2011 TOTAL DEPTH 10981 PERF.11533 - 15510

11	4472	X	4472	-0-	-0-	-0-	59	1	4413	3	N	-0-					-0-
12	4535	X	4535	-0-	-0-	-0-	79	1	4456	3	N	-0-					-0-
01	4836	X	4449	-0-	-387	-0-	85	1	4364	3	N	-0-					-0-
02	4368	X	4018	-0-	-350	-0-	83	1	3935	3	N	-0-					-0-
03	4712	X	3267	-0-	-1445	-0-	46	1	3221	3	N	-0-					-0-
04	4470	X	2655	-0-	-1815	-0-	43	1	2612	3	N	-0-					-0-

PALAFOX -H- WELL #: 1 RRCID -> 256576 COMPL. DATE 05/14/2002 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
RETTIG, MABEL WELL #: L 58H RRCID -> 256578 COMPL. DATE 03/06/2007 TOTAL DEPTH 9729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON 2292 WELL #: 1 RRCID -> 256583 COMPL. DATE 08/05/2002 TOTAL DEPTH 9913 PERF. N/A

11	0		-0-	-0-	-0-	10					N	-0-					-0-
12	0		-0-	-0-	-0-	10					N	-0-					-0-
01	0		5	-0-	5	15	5	2			N	-0-					-0-
02	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

LYSSY FAMILY WELL #: 1H RRCID -> 256643 COMPL. DATE 01/23/2010 TOTAL DEPTH 11088 PERF.11504 - 16141

11	0		2625	-0-	2625	8428	63	1	2562	2	N	-0-					-0-
12	0		2663	-0-	2663	11091	87	1	2576	2	N	-0-					-0-
01	0		2608	-0-	2608	13699	56	1	2552	2	N	-0-					-0-
02	15991	X	2292	-0-	-13699	-0-	37	1	2255	2	N	-0-					-0-
03	2573	X	2573	-0-	-0-	-0-	20	1	2553	2	N	-0-					-0-
04	2429	X	2429	-0-	-0-	-0-	2429	2			N	-0-					-0-

BOOTH UNOCAL H WELL #: 2B RRCID -> 256716 COMPL. DATE 07/15/2010 TOTAL DEPTH 9444 PERF. 9712 - 13229

11	2490	X	2351	-0-	-139	-0-	2351	2			N	-0-					-0-
12	2962	X	2962	-0-	-0-	-0-	2962	2			N	-0-					-0-
01	2500	X	2500	-0-	-0-	-0-	2500	2			N	-0-					-0-
02	2464	X	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-
03	2976	X	2699	-0-	-277	-0-	2571	2	128	9	N	116	99	1			17
04	2430	N	2150	-0-	-280	-0-	2097	2	53	9	N	48	54	1			11

APPLING 716 WELL #: 3H RRCID -> 257682 COMPL. DATE 01/28/2011 TOTAL DEPTH 10961 PERF.11220 - 15167

11	5910	X	5100	-0-	-810	-0-	67	1	5033	3	N	-0-					-0-
12	5363	X	5178	-0-	-185	-0-	90	1	5088	3	N	-0-					-0-
01	5363	X	5075	-0-	-288	-0-	98	1	4977	3	N	-0-					-0-
02	4760	X	4510	-0-	-250	-0-	93	1	4417	3	N	-0-					-0-
03	5270	X	1354	-0-	-3916	-0-	19	1	1335	3	N	-0-					-0-
04	5100	X	-0-	-0-	-5100	-0-					N	-0-					-0-

GALVAN RANCH WELL #: 6H RRCID -> 257683 COMPL. DATE 10/18/2009 TOTAL DEPTH 8570 PERF. 8906 - 12787

11	2571	X	2571	-0-	-0-	-0-	43	1	2528	3	N	-0-					-0-
12	2252	X	2252	-0-	-0-	-0-	34	1	2218	3	N	-0-					-0-
01	2635	X	2460	-0-	-175	-0-	43	1	2417	3	N	-0-					-0-
02	2691	X	2691	-0-	-0-	-0-	37	1	2654	3	N	-0-					-0-
03	2817	X	2817	-0-	-0-	-0-	36	1	2781	3	N	-0-					-0-
04	2580	X	2409	-0-	-171	-0-	25	1	2384	3	N	-0-					-0-

NEEL WELL #: 4H RRCID -> 257685 COMPL. DATE 01/03/2011 TOTAL DEPTH 11078 PERF.11297 - 16093

11	4200	X	1616	-0-	-2584	-0-	27	1	1589	3	Y	-0-					-0-
12	4340	X	2833	-0-	-1507	-0-	42	1	2791	3	Y	-0-					-0-
01	4340	X	3107	-0-	-1233	-0-	54	1	3053	3	Y	-0-					-0-
02	3892	X	2975	-0-	-917	-0-	41	1	2934	3	Y	-0-					-0-
03	2821	X	2729	-0-	-92	-0-	35	1	2694	3	Y	-0-					-0-
04	4659	X	4659	-0-	-0-	-0-	49	1	4610	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER, TULLY C. WELL #: 100H RRCID -> 257689 COMPL. DATE 11/03/2010 TOTAL DEPTH 9814 PERF. 9960 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6568	X	6568	-0-	-0-	-0-	6568	2			Y	-0-					-0-
12	6619	X	6619	-0-	-0-	-0-	6619	2			Y	-0-					-0-
01	4866	X	4866	-0-	-0-	-0-	4866	2			Y	-0-					-0-
02	5727	X	5727	-0-	-0-	-0-	5727	2			Y	-0-					-0-
03	6617	X	6617	-0-	-0-	-0-	6564	2	53	9	Y	48					48
04	6299	X	6299	-0-	-0-	-0-	6127	2	172	9	Y	156	147	1			57

APPLING 695 WELL #: 2H RRCID -> 258036 COMPL. DATE 07/18/2010 TOTAL DEPTH 10553 PERF. 10564 - 14821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	6787	-0-	-503	-0-	1137	1	5650	3	N	-0-					-0-
12	7465	X	7465	-0-	-0-	-0-	1219	1	6246	3	N	-0-					-0-
01	8711	X	7044	-0-	-1667	-0-	808	1	6236	3	N	-0-					-0-
02	7868	X	5765	-0-	-2103	-0-	943	1	4822	3	N	-0-					-0-
03	8711	X	4935	-0-	-3776	-0-	1732	1	3203	3	N	-0-					-0-
04	7230	X	3737	-0-	-3493	-0-	1184	1	2553	3	N	-0-					-0-

TREVINO RANCH WELL #: 3H RRCID -> 259088 COMPL. DATE 05/13/2010 TOTAL DEPTH 8782 PERF. 8668 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	1915	-0-	-575	-0-	32	1	1883	3	N	-0-					-0-
12	3100	N	8526	-0-	5426	5426	127	1	8399	3	N	-0-					-0-
01	3100	N	6765	-0-	3665	9091	118	1	6647	3	N	-0-					-0-
02	2800	N	3281	-0-	481	9572	45	1	3236	3	N	-0-					-0-
03	12418	X	2846	-0-	-9572	-0-	36	1	2810	3	N	-0-					-0-
04	2640	X	2491	-0-	-149	-0-	26	1	2465	3	N	-0-					-0-

GALVAN RANCH WELL #: 7H RRCID -> 259089 COMPL. DATE 06/03/2010 TOTAL DEPTH 8492 PERF. 8491 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20550	X	15753	-0-	-4797	-0-	262	1	15491	3	Y	-0-					-0-
12	20057	X	15109	-0-	-4948	-0-	225	1	14884	3	Y	-0-					-0-
01	20212	X	18599	-0-	-1613	-0-	326	1	18273	3	Y	-0-					-0-
02	18256	X	17498	-0-	-758	-0-	242	1	17256	3	Y	-0-					-0-
03	20057	X	19275	-0-	-782	-0-	245	1	19030	3	Y	-0-					-0-
04	19786	X	19786	-0-	-0-	-0-	209	1	19577	3	Y	-0-					-0-

BOOTH UNOCAL H WELL #: 62U RRCID -> 260174 COMPL. DATE 07/28/2010 TOTAL DEPTH 9517 PERF. 9773 - 13593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-

CHALOS MINERALS WELL #: 1H RRCID -> 260211 COMPL. DATE 12/17/2010 TOTAL DEPTH 11392 PERF. 11350 - 16704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	1957	-0-	-1163	-0-	34	1	1923	3	N	-0-					-0-
12	3224	X	2658	-0-	-566	-0-	47	1	2611	3	N	-0-					-0-
01	2201	X	2045	-0-	-156	-0-	42	1	2003	3	N	-0-					-0-
02	1988	X	-0-	-0-	-1988	-0-					N	-0-					-0-
*03	2666	X	578	-0-	-2088	-0-	29	1	549	3	N	-0-					-0-
04	2580	X	1369	-0-	-1211	-0-	70	1	1299	3	N	-0-					-0-

SAUNDERS-EISENHAUER STATE 35 WELL #: 2 RRCID -> 260217 COMPL. DATE 11/26/2010 TOTAL DEPTH 11620 PERF. 9150 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	240	N	148	-0-	-92	-0-	148	2			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MALTSBERGER, W.A. WELL #: 1H RRCID -> 260323 COMPL. DATE 08/03/2010 TOTAL DEPTH 11018 PERF.10624 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9300	X	7316	-0-	-1984	-0-	63	1	7253	3	Y	-0-			-0-
12	9610	X	7120	-0-	-2490	-0-	126	1	6994	3	Y	-0-			-0-
01	9610	X	6547	-0-	-3063	-0-	141	1	6406	3	Y	-0-			-0-
02	7952	X	5872	-0-	-2080	-0-	29	1	5843	3	Y	-0-			-0-
03	7564	X	6346	-0-	-1218	-0-	28	1	6318	3	Y	-0-			-0-
04	7320	X	6069	-0-	-1251	-0-	6069	3			Y	-0-			-0-

FASKEN STATE 1561 WELL #: 1H RRCID -> 260324 COMPL. DATE 09/05/2010 TOTAL DEPTH 9756 PERF. 9975 - 14939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9750	X	9379	-0-	-371	-0-	156	1	9223	3	Y	-0-			-0-
12	10305	X	10305	-0-	-0-	-0-	153	1	10152	3	Y	-0-			-0-
01	10895	X	10895	-0-	-0-	-0-	191	1	10704	3	Y	-0-			-0-
02	9744	X	9632	-0-	-112	-0-	133	1	9499	3	Y	-0-			-0-
03	10292	X	10204	-0-	-88	-0-	130	1	10074	3	Y	-0-			-0-
04	10530	X	9833	-0-	-697	-0-	104	1	9729	3	Y	-0-			-0-

GALVAN RANCH WELL #: 8H RRCID -> 260371 COMPL. DATE 10/10/2010 TOTAL DEPTH 8692 PERF. 8517 - 13415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7800	X	1670	-0-	-6130	-0-	28	1	1642	3	Y	-0-			-0-
12	7750	X	-0-	-0-	-7750	-0-					Y	-0-			-0-
01	7750	X	3	-0-	-7747	-0-	3	3			Y	-0-			-0-
02	6776	X	-0-	-0-	-6776	-0-					Y	-0-			-0-
03	7347	X	7	-0-	-7340	-0-	7	3			Y	-0-			-0-
04	1680	X	-0-	-0-	-1680	-0-					Y	-0-			-0-

GONZALEZ-STATE 1457 GU WELL #: 1H RRCID -> 260378 COMPL. DATE 12/21/2010 TOTAL DEPTH 10473 PERF.10374 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3990	X	3779	-0-	-211	-0-	63	1	3716	3	N	-0-			-0-
12	4229	X	4229	-0-	-0-	-0-	63	1	4166	3	N	-0-			-0-
01	4650	X	3945	-0-	-705	-0-	69	1	3876	3	N	-0-			-0-
02	4200	X	3322	-0-	-878	-0-	46	1	3276	3	N	-0-			-0-
03	4650	X	3323	-0-	-1327	-0-	42	1	3281	3	N	-0-			-0-
04	4082	X	4082	-0-	-0-	-0-	43	1	4039	3	N	-0-			-0-

MALTSBERGER, W.A. WELL #: 2H RRCID -> 260442 COMPL. DATE 01/12/2011 TOTAL DEPTH 10773 PERF.10638 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7740	X	6810	-0-	-930	-0-	59	1	6751	3	Y	-0-			-0-
12	7905	X	7533	-0-	-372	-0-	133	1	7400	3	Y	-0-			-0-
01	7688	X	7510	-0-	-178	-0-	162	1	7348	3	Y	-0-			-0-
02	6832	X	6709	-0-	-123	-0-	34	1	6675	3	Y	-0-			-0-
03	7533	X	7293	-0-	-240	-0-	32	1	7261	3	Y	-0-			-0-
04	7290	X	5455	-0-	-1835	-0-	5455	3			Y	-0-			-0-

LONG, J. S. WELL #: 4H RRCID -> 260443 COMPL. DATE 01/23/2011 TOTAL DEPTH 10878 PERF.10793 - 15045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2193	N	2193	-0-	-0-	-0-	19	1	2174	3	Y	-0-			-0-
12	2337	N	2337	-0-	-0-	-0-	41	1	2296	3	Y	-0-			-0-
01	2292	N	2292	-0-	-0-	-0-	49	1	2243	3	Y	-0-			-0-
02	2097	N	2097	-0-	-0-	-0-	11	1	2086	3	Y	-0-			-0-
03	2319	N	2319	-0-	-0-	-0-	10	1	2309	3	Y	-0-			-0-
04	2246	N	2246	-0-	-0-	-0-	2246	3			Y	-0-			-0-

LYSSY FAMILY WELL #: 2H RRCID -> 260595 COMPL. DATE 01/01/2011 TOTAL DEPTH 11195 PERF.11313 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	6	1	264	2	Y	-0-			-0-
12	279	N	279	-0-	-0-	-0-	9	1	270	2	Y	-0-			-0-
01	279	N	279	-0-	-0-	-0-	6	1	273	2	Y	-0-			-0-
02	252	N	235	-0-	-17	-0-	4	1	231	2	Y	-0-			-0-
03	279	N	270	-0-	-9	-0-	2	1	268	2	Y	-0-			-0-
04	270	N	232	-0-	-38	-0-	232	2			Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
FASKEN-STATE A2706 GU WELL #: 3H RRCID -> 260671 COMPL. DATE 12/30/2010 TOTAL DEPTH 10083 PERF. 9718 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9030	X	8754	-0-	-276	-0-	146	1	8608	3	N	-0-			-0-
12	9331	X	7439	-0-	-1892	-0-	111	1	7328	3	N	-0-			-0-
01	8835	X	7716	-0-	-1119	-0-	135	1	7581	3	N	-0-			-0-
02	8176	X	6813	-0-	-1363	-0-	94	1	6719	3	N	-0-			-0-
03	9052	X	8965	-0-	-87	-0-	114	1	8851	3	N	-0-			-0-
04	8760	X	7658	-0-	-1102	-0-	81	1	7577	3	N	-0-			-0-

BEASLEY STATE 1628 WELL #: 1H RRCID -> 261082 COMPL. DATE 10/25/2010 TOTAL DEPTH 10440 PERF.10558 - 15525

11	12390	X	10744	-0-	-1646	-0-	179	1	10565	3	Y	-0-			-0-
12	12772	X	11336	-0-	-1436	-0-	169	1	11167	3	Y	-0-			-0-
01	12741	X	11027	-0-	-1714	-0-	193	1	10834	3	Y	-0-			-0-
02	11508	X	10741	-0-	-767	-0-	148	1	10593	3	Y	-0-			-0-
03	12400	X	11153	-0-	-1247	-0-	142	1	11011	3	Y	-0-			-0-
04	10980	X	8942	-0-	-2038	-0-	94	1	8848	3	Y	-0-			-0-

ML MARTIN-STATE A2803 WELL #: 1H RRCID -> 261084 COMPL. DATE 01/04/2011 TOTAL DEPTH 10144 PERF.10099 - 14958

11	11291	X	11291	-0-	-0-	-0-	188	1	11103	3	N	-0-			-0-
12	11215	X	11215	-0-	-0-	-0-	167	1	11048	3	N	-0-			-0-
01	10918	X	10918	-0-	-0-	-0-	191	1	10727	3	N	-0-			-0-
02	8723	X	8723	-0-	-0-	-0-	120	1	8603	3	N	-0-			-0-
03	8664	X	8664	-0-	-0-	-0-	110	1	8554	3	N	-0-			-0-
04	8300	X	8300	-0-	-0-	-0-	88	1	8212	3	N	-0-			-0-

LONG, J. S. WELL #: 1H RRCID -> 261354 COMPL. DATE 07/21/2010 TOTAL DEPTH 11024 PERF.11116 - 16074

11	11460	X	11371	-0-	-89	-0-	99	1	11272	3	Y	-0-			-0-
12	11253	X	10753	-0-	-500	-0-	190	1	10563	3	Y	-0-			-0-
01	11408	X	10745	-0-	-663	-0-	231	1	10514	3	Y	-0-			-0-
02	10612	X	9638	-0-	-974	-0-	48	1	9590	3	Y	-0-			-0-
03	11749	X	10527	-0-	-1222	-0-	46	1	10481	3	Y	-0-			-0-
04	11370	X	10140	-0-	-1230	-0-	10140	3			Y	-0-			-0-

BEASLEY-STATE 1629 GU WELL #: 2H RRCID -> 261355 COMPL. DATE 09/26/2010 TOTAL DEPTH 10047 PERF. 9925 - 13810

11	11130	X	7336	-0-	-3794	-0-	193	1	7143	3	N	-0-			-0-
12	9300	X	6759	-0-	-2541	-0-	418	1	6341	3	N	-0-			-0-
01	9300	X	6103	-0-	-3197	-0-	429	1	5674	3	N	-0-			-0-
02	7588	X	5219	-0-	-2369	-0-	311	1	4908	3	N	-0-			-0-
03	8370	X	5475	-0-	-2895	-0-	380	1	5095	3	N	-0-			-0-
04	7350	X	5136	-0-	-2214	-0-	320	1	4816	3	N	-0-			-0-

FASKEN-STATE 1430 GU WELL #: 2H RRCID -> 261362 COMPL. DATE 12/09/2010 TOTAL DEPTH 9461 PERF. 9230 - 13403

11	11638	X	11638	-0-	-0-	-0-	11638	2			Y	-0-			-0-
12	11253	X	10506	-0-	-747	-0-	10506	2			Y	-0-			-0-
01	11160	X	10944	-0-	-216	-0-	10944	2			Y	-0-			-0-
02	10864	X	9948	-0-	-916	-0-	9948	2			Y	-0-			-0-
03	12028	X	10663	-0-	-1365	-0-	10663	2			Y	-0-			-0-
04	11640	X	8943	-0-	-2697	-0-	8943	2			Y	-0-			-0-

COX STATE 1470 GU WELL #: 1H RRCID -> 261363 COMPL. DATE 12/04/2010 TOTAL DEPTH 10653 PERF.10592 - 15751

11	9534	X	9534	-0-	-0-	-0-	83	1	9451	3	Y	-0-			-0-
12	9564	X	9564	-0-	-0-	-0-	169	1	9395	3	Y	-0-			-0-
01	9083	X	8990	-0-	-93	-0-	157	1	8833	3	Y	-0-			-0-
02	8820	X	7923	-0-	-897	-0-	109	1	7814	3	Y	-0-			-0-
03	9765	X	8731	-0-	-1034	-0-	111	1	8620	3	Y	-0-			-0-
04	9450	X	8247	-0-	-1203	-0-	87	1	8160	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

APPLING 698 GU WELL #: 5H RRCID -> 261439 COMPL. DATE 03/08/2011 TOTAL DEPTH 10512 PERF.10493 - 15392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4915	-0-	4915	8868	823	1	4092	3	N	-0-					-0-
12	0		3511	-0-	3511	12379	573	1	2938	3	N	-0-					-0-
01	0		4128	-0-	4128	16507	474	1	3654	3	N	-0-					-0-
02	20562	X	4055	-0-	-16507	-0-	663	1	3392	3	N	-0-					-0-
03	3836	X	3836	-0-	-0-	-0-	1346	1	2490	3	N	-0-					-0-
04	3924	X	3924	-0-	-0-	-0-	1244	1	2680	3	N	-0-					-0-

FASKEN STATE A 2716 WELL #: 4H RRCID -> 261445 COMPL. DATE 04/29/2011 TOTAL DEPTH 10234 PERF.10041 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		973	-0-	973	2787	16	1	957	3	Y	-0-					-0-
12	0		833	-0-	833	3620	12	1	821	3	Y	-0-					-0-
01	0		853	-0-	853	4473	15	1	838	3	Y	-0-					-0-
02	5197	X	724	-0-	-4473	-0-	10	1	714	3	Y	-0-					-0-
03	785	X	785	-0-	-0-	-0-	10	1	775	3	Y	-0-					-0-
04	721	X	721	-0-	-0-	-0-	8	1	713	3	Y	-0-					-0-

NEEL WELL #: 5H RRCID -> 261772 COMPL. DATE 03/10/2011 TOTAL DEPTH 10791 PERF.11108 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5681	X	5681	-0-	-0-	-0-	95	1	5586	3	Y	-0-					-0-
12	4732	X	4732	-0-	-0-	-0-	70	1	4662	3	Y	-0-					-0-
01	6237	X	6237	-0-	-0-	-0-	109	1	6128	3	Y	-0-					-0-
02	6391	X	6391	-0-	-0-	-0-	88	1	6303	3	Y	-0-					-0-
03	5709	X	5709	-0-	-0-	-0-	73	1	5636	3	Y	-0-					-0-
04	6546	X	6546	-0-	-0-	-0-	69	1	6477	3	Y	-0-					-0-

JACKSON VESTAL WELL #: 1H RRCID -> 263481 COMPL. DATE 12/15/2010 TOTAL DEPTH 10726 PERF.10400 - 15869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	5352	-0-	-378	-0-	46	1	5306	3	N	-0-					-0-
12	6518	X	6518	-0-	-0-	-0-	115	1	6403	3	N	-0-					-0-
01	6107	X	5605	-0-	-502	-0-	98	1	5507	3	N	-0-					-0-
02	5516	X	5026	-0-	-490	-0-	69	1	4957	3	N	-0-					-0-
03	6510	X	5661	-0-	-849	-0-	72	1	5589	3	N	-0-					-0-
04	6300	X	5746	-0-	-554	-0-	61	1	5685	3	N	-0-					-0-

RUBIO WELL #: 1H RRCID -> 263537 COMPL. DATE 03/21/2011 TOTAL DEPTH 11781 PERF.11961 - 16599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	784	-0-	-266	-0-	13	1	771	3	Y	-0-					-0-
12	884	N	884	-0-	-0-	-0-	13	1	871	3	Y	-0-					-0-
01	961	N	925	-0-	-36	-0-	16	1	909	3	Y	-0-					-0-
02	758	N	758	-0-	-0-	-0-	10	1	748	3	Y	-0-					-0-
03	899	N	789	-0-	-110	-0-	10	1	779	3	Y	-0-					-0-
04	900	N	823	-0-	-77	-0-	9	1	814	3	Y	-0-					-0-

LEYENDECKER-HUNTER 1377 WELL #: 1H RRCID -> 263558 COMPL. DATE 12/16/2010 TOTAL DEPTH 10181 PERF.10516 - 13753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1396	-0-	-44	-0-	12	1	1384	3	Y	-0-	18	1			-0-
12	1253	N	1253	-0-	-0-	-0-	22	1	1202	3	Y	26					26
							29	9									
01	1581	N	1266	-0-	-315	-0-	26	1	1165	3	Y	68	54	1			40
							75	9									
02	1316	N	1225	-0-	-91	-0-	6	1	1176	3	Y	39	44	1			35
							43	9									
03	1240	N	1232	-0-	-8	-0-	5	1	1217	3	Y	9					44
							10	9									
04	1352	N	1352	-0-	-0-	-0-	1262	3	90	9	Y	82	84	1			42

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
YOUNGMAN GU WELL #: 1H RRCID -> 263581 COMPL. DATE 10/04/2011 TOTAL DEPTH 10868 PERF.11160 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	2992	-0-	-1268	-0-	26	1	2966	3	N	-0-					-0-
12	4402	X	2784	-0-	-1618	-0-	49	1	2735	3	N	-0-					-0-
01	4433	X	2644	-0-	-1789	-0-	57	1	2587	3	N	-0-					-0-
02	4004	X	2365	-0-	-1639	-0-	12	1	2353	3	N	-0-					-0-
03	4479	X	4479	-0-	-0-	-0-	20	1	4459	3	N	-0-					-0-
04	4074	X	4074	-0-	-0-	-0-	4074	3			N	-0-					-0-

TREVINO RANCH WELL #: 5H RRCID -> 263584 COMPL. DATE 06/04/2011 TOTAL DEPTH 8722 PERF. 8927 - 12704

11	5550	X	3572	-0-	-1978	-0-	59	1	3513	3	N	-0-					-0-
12	5735	X	3651	-0-	-2084	-0-	54	1	3597	3	N	-0-					-0-
01	5735	X	5003	-0-	-732	-0-	88	1	4915	3	N	-0-					-0-
02	4619	X	4619	-0-	-0-	-0-	64	1	4555	3	N	-0-					-0-
03	4767	X	4767	-0-	-0-	-0-	61	1	4706	3	N	-0-					-0-
04	4830	X	3364	-0-	-1466	-0-	36	1	3328	3	N	-0-					-0-

MARTIN FAMILY WELL #: 1H RRCID -> 263658 COMPL. DATE 05/17/2011 TOTAL DEPTH 10793 PERF.10752 - 15095

11	0		2557	-0-	2557	9371	223	1	2334	3	Y	-0-					8
12	0		1988	-0-	1988	11359	97	1	1891	3	Y	-0-					8
01	0		1970	-0-	1970	13329	54	1	1905	3	Y	10					18
							11	9									
02	15065	X	1736	-0-	-13329	-0-	1735	3	1	9	Y	1					19
03	2171	X	2171	-0-	-0-	-0-	2170	3	1	9	Y	1					20
04	2057	X	2057	-0-	-0-	-0-	2023	3	34	9	Y	31	28	1			23

CHALOS MINERALS WELL #: 2H RRCID -> 264331 COMPL. DATE 11/29/2011 TOTAL DEPTH 11407 PERF.11538 - 16288

11	3060	X	2472	-0-	-588	-0-	44	1	2428	3	N	-0-					-0-
12	3162	X	2552	-0-	-610	-0-	44	1	2508	3	N	-0-					-0-
01	3489	X	3489	-0-	-0-	-0-	71	1	3418	3	N	-0-					-0-
02	2296	X	-0-	-0-	-2296	-0-					N	-0-					-0-
*03	2542	X	1101	-0-	-1441	-0-	56	1	1045	3	N	-0-					-0-
04	3390	X	1420	-0-	-1970	-0-	72	1	1348	3	N	-0-					-0-

COX-STATE 1470 WELL #: 10H RRCID -> 264427 COMPL. DATE 12/09/2011 TOTAL DEPTH 10492 PERF.10500 - 13297

11	2841	X	2841	-0-	-0-	-0-	47	1	2794	3	N	-0-					-0-
12	2715	X	2715	-0-	-0-	-0-	40	1	2675	3	N	-0-					-0-
01	3131	X	2208	-0-	-923	-0-	39	1	2169	3	N	-0-					-0-
02	2828	X	1633	-0-	-1195	-0-	23	1	1610	3	N	-0-					-0-
03	3131	X	1568	-0-	-1563	-0-	20	1	1548	3	N	-0-					-0-
04	2850	X	1355	-0-	-1495	-0-	14	1	1341	3	N	-0-					-0-

SAN ROMAN "A" WELL #: 7H RRCID -> 264619 COMPL. DATE 08/20/2010 TOTAL DEPTH 11000 PERF.13193 - 13437

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
JUAN SALINAS WELL #: 2 RRCID -> 264746 COMPL. DATE 03/21/2011 TOTAL DEPTH 12300 PERF.11930 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2934	X	2934	-0-	-0-	-0-	25	1	2909	3	Y	-0-					-0-
12	3252	X	3252	-0-	-0-	-0-	58	1	3194	3	Y	-0-					-0-
01	3462	X	3462	-0-	-0-	-0-	74	1	3388	3	Y	-0-					-0-
02	3501	X	3501	-0-	-0-	-0-	18	1	3483	3	Y	-0-					-0-
03	4162	X	4162	-0-	-0-	-0-	18	1	4144	3	Y	-0-					-0-
04	4079	X	4079	-0-	-0-	-0-	4079	3			Y	-0-					-0-

MONNICH GAS UNIT WELL #: 1H RRCID -> 264756 COMPL. DATE 01/13/2012 TOTAL DEPTH 9593 PERF.10165 - 15559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	940	-0-	-860	-0-	934	2	6	9	N	5					52
12	1197	N	1197	-0-	-0-	-0-	1187	2	10	9	N	9	47	1			14
01	2637	N	2637	-0-	-0-	-0-	2622	2	15	9	N	14					28
02	1625	N	1625	-0-	-0-	-0-	1589	2	36	9	N	33	50	1			11
03	1757	N	1757	-0-	-0-	-0-	1750	2	7	9	N	6					17
04	2310	N	2047	-0-	-263	-0-	2038	2	9	9	N	8					25

GALVAN RANCH WELL #: 9H RRCID -> 265084 COMPL. DATE 04/19/2011 TOTAL DEPTH 8543 PERF. 8747 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	3			Y	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	3			Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-

BRISCOE RANCH 1141 WELL #: 13H RRCID -> 265422 COMPL. DATE 07/21/2011 TOTAL DEPTH 10886 PERF.10872 - 14137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1769	-0-	-301	-0-	29	1	1740	3	N	-0-					-0-
12	2970	N	2970	-0-	-0-	-0-	44	1	2926	3	N	-0-					-0-
01	2665	N	2665	-0-	-0-	-0-	47	1	2618	3	N	-0-					-0-
02	2301	N	2301	-0-	-0-	-0-	32	1	2269	3	N	-0-					-0-
03	2139	N	1133	-0-	-1006	-0-	14	1	1119	3	N	-0-					-0-
04	2070	N	1786	-0-	-284	-0-	19	1	1767	3	N	-0-					-0-

LEYENDECKER-HUNTER 1377 GU WELL #: 2H RRCID -> 265554 COMPL. DATE 06/20/2011 TOTAL DEPTH 9903 PERF.10105 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		776	-0-	776	2822	6	1	636	3	N	122					122
							134	9									
12	0		907	-0-	907	3729	16	1	891	3	N	-0-					122
01	0		953	-0-	953	4682	20	1	933	3	N	-0-					122
02	5213	X	531	-0-	-4682	-0-	3	1	528	3	N	-0-					122
03	881	X	881	-0-	-0-	-0-	4	1	877	3	N	-0-					122
04	554	X	554	-0-	-0-	-0-	466	3	88	9	N	80					202

OLLIE- LOWRY WELL #: 2H RRCID -> 266205 COMPL. DATE 05/19/2012 TOTAL DEPTH 10886 PERF.11353 - 17423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	2019	-0-	-351	-0-	35	1	1984	3	N	-0-					30
12	2449	X	2386	-0-	-63	-0-	43	1	2343	3	N	-0-					30
01	2325	X	1819	-0-	-506	-0-	38	1	1781	3	N	-0-					30
02	2100	X	-0-	-0-	-2100	-0-					N	-0-					-0-
*03	2387	X	936	-0-	-1451	-0-	47	1	889	3	N	-0-					-0-
04	1770	N	1028	-0-	-742	-0-	52	1	976	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX 1034 WELL #: 14H RRCID -> 266243 COMPL. DATE 09/06/2011 TOTAL DEPTH 10213 PERF.10488 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6019	-0-	6019	18647	100	1	5919	3	N	-0-					-0-
12	0		5935	-0-	5935	24582	88	1	5847	3	N	-0-					-0-
01	0		5640	-0-	5640	30222	99	1	5541	3	N	-0-					-0-
02	35398	X	5176	-0-	-30222	-0-	71	1	5105	3	N	-0-					-0-
03	5809	X	5809	-0-	-0-	-0-	74	1	5735	3	N	-0-					-0-
04	5583	X	5583	-0-	-0-	-0-	59	1	5524	3	N	-0-					-0-

GALVAN RANCH WELL #: 10H RRCID -> 266730 COMPL. DATE 07/02/2011 TOTAL DEPTH 8262 PERF. 8544 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	5998	-0-	-62	-0-	100	1	5898	3	Y	-0-					-0-
12	5405	X	5405	-0-	-0-	-0-	80	1	5325	3	Y	-0-					-0-
01	6851	X	5124	-0-	-1727	-0-	90	1	5034	3	Y	-0-					-0-
02	6188	X	5405	-0-	-783	-0-	75	1	5330	3	Y	-0-					-0-
03	6200	X	5136	-0-	-1064	-0-	65	1	5071	3	Y	-0-					-0-
04	6000	X	5204	-0-	-796	-0-	55	1	5149	3	Y	-0-					-0-

MARTIN, R.J. WELL #: 2H RRCID -> 266873 COMPL. DATE 11/28/2011 TOTAL DEPTH 11760 PERF.12278 - 15702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	866	N	866	-0-	-0-	-0-	14	1	852	3	N	-0-					-0-
12	768	N	768	-0-	-0-	-0-	11	1	757	3	N	-0-					-0-
01	1086	N	1086	-0-	-0-	-0-	19	1	1067	3	N	-0-					-0-
02	886	N	886	-0-	-0-	-0-	12	1	874	3	N	-0-					-0-
03	1099	N	1099	-0-	-0-	-0-	14	1	1085	3	N	-0-					-0-
04	1058	N	1058	-0-	-0-	-0-	11	1	1047	3	N	-0-					-0-

MARTIN FAMILY WELL #: 2H RRCID -> 266888 COMPL. DATE 09/29/2011 TOTAL DEPTH 10500 PERF.10685 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		886	-0-	886	2565	77	1	808	3	Y	1					14
							1	9									
12	0		969	-0-	969	3534	47	1	922	3	Y	-0-					14
01	0		1030	-0-	1030	4564	28	1	992	3	Y	9					23
							10	9									
02	5565	X	1001	-0-	-4564	-0-	999	3	2	9	Y	2					25
03	1141	X	1141	-0-	-0-	-0-	1140	3	1	9	Y	1					26
04	1104	X	1104	-0-	-0-	-0-	1052	3	52	9	Y	47	40	1			33

MARTIN FAMILY WELL #: 3H RRCID -> 266890 COMPL. DATE 10/09/2011 TOTAL DEPTH 10654 PERF.10566 - 14511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2503	-0-	2503	5749	218	1	2285	3	Y	-0-					-0-
12	0		2268	-0-	2268	8017	111	1	2157	3	Y	-0-					-0-
01	0		1548	-0-	1548	9565	43	1	1496	3	Y	8					8
							9	9									
02	10770	X	1205	-0-	-9565	-0-	1205	3			Y	-0-					8
03	1312	X	1312	-0-	-0-	-0-	1312	3			Y	-0-					8
04	1237	X	1237	-0-	-0-	-0-	1237	3			Y	-0-	8	1			-0-

AUSTIN STATE A WELL #: 1H RRCID -> 266963 COMPL. DATE 09/28/2011 TOTAL DEPTH 10470 PERF.10792 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2358	-0-	2358	11156	20	1	2338	3	N	-0-					-0-
12	0		3653	-0-	3653	14809	65	1	3588	3	N	-0-					-0-
01	0		3947	-0-	3947	18756	85	1	3862	3	N	-0-					-0-
02	22395	X	3639	-0-	-18756	-0-	18	1	3621	3	N	-0-					-0-
03	3428	X	3428	-0-	-0-	-0-	15	1	3413	3	N	-0-					-0-
04	3640	X	3640	-0-	-0-	-0-	3599	3	41	9	N	37					37

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

APPLING 715 GU WELL #: 4H RRCID -> 266964 COMPL. DATE 11/13/2011 TOTAL DEPTH 10923 PERF.11186 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		2945	-0-	2945	8938	39	1	2906	3	N	-0-			-0-
12	0		2931	-0-	2931	11869	51	1	2880	3	N	-0-			-0-
01	0		2854	-0-	2854	14723	55	1	2799	3	N	-0-			-0-
02	17256	X	2533	-0-	-14723	-0-	52	1	2481	3	N	-0-			-0-
03	2775	X	2775	-0-	-0-	-0-	39	1	2736	3	N	-0-			-0-
04	2612	X	2612	-0-	-0-	-0-	43	1	2569	3	N	-0-			-0-

LA MOCA A 433 GU WELL #: 13H RRCID -> 267143 COMPL. DATE 10/29/2011 TOTAL DEPTH 11744 PERF.12224 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3240	X	2871	-0-	-369	-0-	25	1	2846	3	N	-0-			-0-
12	3348	X	2854	-0-	-494	-0-	51	1	2803	3	N	-0-			-0-
01	3255	X	3080	-0-	-175	-0-	66	1	3014	3	N	-0-			-0-
02	2884	X	2581	-0-	-303	-0-	13	1	2568	3	N	-0-			-0-
03	3069	X	2858	-0-	-211	-0-	13	1	2845	3	N	-0-			-0-
04	2970	X	2830	-0-	-140	-0-	2830	3			N	-0-			-0-

FASKEN STATE A2718 GU WELL #: 6H RRCID -> 267146 COMPL. DATE 08/22/2012 TOTAL DEPTH 9858 PERF.10239 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7080	X	6711	-0-	-369	-0-	112	1	6599	3	Y	-0-			-0-
12	6970	X	6970	-0-	-0-	-0-	104	1	6866	3	Y	-0-			-0-
01	6986	X	6986	-0-	-0-	-0-	122	1	6864	3	Y	-0-			-0-
02	6272	X	6218	-0-	-54	-0-	86	1	6132	3	Y	-0-			-0-
03	6975	X	6760	-0-	-215	-0-	86	1	6674	3	Y	-0-			-0-
04	6750	X	6553	-0-	-197	-0-	69	1	6484	3	Y	-0-			-0-

TREVINO RANCH WELL #: 6H RRCID -> 267265 COMPL. DATE 12/31/2011 TOTAL DEPTH 9010 PERF. 8988 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2850	X	1005	-0-	-1845	-0-	17	1	988	3	N	-0-			-0-
12	2945	X	1882	-0-	-1063	-0-	28	1	1854	3	N	-0-			-0-
01	2945	X	1714	-0-	-1231	-0-	30	1	1684	3	N	-0-			-0-
02	1988	X	1927	-0-	-61	-0-	27	1	1900	3	N	-0-			-0-
03	1891	X	1783	-0-	-108	-0-	23	1	1760	3	N	-0-			-0-
04	2381	X	2381	-0-	-0-	-0-	25	1	2356	3	N	-0-			-0-

ZIMMERHANZEL WELL #: 1H RRCID -> 267634 COMPL. DATE 02/06/2017 TOTAL DEPTH 10818 PERF.10902 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	60	-0-	-270	-0-	1	1	59	3	N	-0-			-0-
12	51	N	51	-0-	-0-	-0-	1	1	50	3	N	-0-			-0-
01	62	N	41	-0-	-21	-0-	1	1	40	3	N	-0-			-0-
02	56	N	17	-0-	-39	-0-	17	3			N	-0-			-0-
03	62	N	28	-0-	-34	-0-	28	3			N	-0-			-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-			-0-

GEORGE LIGHT 1395 WELL #: 7H RRCID -> 267647 COMPL. DATE 01/31/2012 TOTAL DEPTH 11157 PERF.11582 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2970	X	29	-0-	-2941	-0-	1	1	28	2	N	-0-			-0-
12	3069	X	168	-0-	-2901	-0-	5	1	163	2	N	-0-			-0-
01	3379	X	755	-0-	-2624	-0-	16	1	739	2	N	-0-			-0-
02	3052	X	1153	-0-	-1899	-0-	19	1	1134	2	N	-0-			-0-
03	2573	X	3	-0-	-2570	-0-	3	2			N	-0-			-0-
04	720	X	26	-0-	-694	-0-	26	2			N	-0-			-0-

COLEMAN HEIRS A1756 WELL #: 1H RRCID -> 267666 COMPL. DATE 01/31/2012 TOTAL DEPTH 11139 PERF.11261 - 15406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3701	X	3701	-0-	-0-	-0-	88	1	3613	2	N	-0-			-0-
12	3807	X	3807	-0-	-0-	-0-	124	1	3683	2	N	-0-			-0-
01	4216	X	3762	-0-	-454	-0-	81	1	3681	2	N	-0-			-0-
02	3808	X	3282	-0-	-526	-0-	54	1	3228	2	N	-0-			-0-
03	3813	X	3715	-0-	-98	-0-	29	1	3686	2	N	-0-			-0-
04	3690	X	3509	-0-	-181	-0-	3509	2			N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
ZUCK, S.V. STATE A2796 WELL #: 1H RRCID -> 267754 COMPL. DATE 11/09/2011 TOTAL DEPTH 10538 PERF.10760 - 15498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3899	X	3899	-0-	-0-	-0-	65	1	3834	3	Y	-0-					-0-
12	3565	X	3565	-0-	-0-	-0-	53	1	3512	3	Y	-0-					-0-
01	3837	X	3837	-0-	-0-	-0-	67	1	3770	3	Y	-0-					-0-
02	3640	X	3187	-0-	-453	-0-	44	1	3143	3	Y	-0-					-0-
03	4030	X	3252	-0-	-778	-0-	41	1	3211	3	Y	-0-					-0-
04	3900	X	2922	-0-	-978	-0-	31	1	2891	3	Y	-0-					-0-

COX STATE 1470 WELL #: 12 RRCID -> 267850 COMPL. DATE 02/04/2012 TOTAL DEPTH 10735 PERF.10318 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	714	N	714	-0-	-0-	-0-	6	1	708	3	Y	-0-					-0-
12	749	N	749	-0-	-0-	-0-	13	1	736	3	Y	-0-					-0-
01	740	N	740	-0-	-0-	-0-	13	1	727	3	Y	-0-					-0-
02	665	N	665	-0-	-0-	-0-	9	1	656	3	Y	-0-					-0-
03	729	N	729	-0-	-0-	-0-	9	1	720	3	Y	-0-					-0-
04	695	N	695	-0-	-0-	-0-	7	1	688	3	Y	-0-					-0-

COX-STATE WELL #: 11H RRCID -> 267852 COMPL. DATE 06/29/2012 TOTAL DEPTH 10569 PERF.10202 - 15340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	X	6618	-0-	-1332	-0-	110	1	6508	3	N	-0-					-0-
12	8122	X	6387	-0-	-1735	-0-	95	1	6292	3	N	-0-					-0-
01	7533	X	6816	-0-	-717	-0-	119	1	6697	3	N	-0-					-0-
02	6440	X	6078	-0-	-362	-0-	84	1	5994	3	N	-0-					-0-
03	7130	X	6804	-0-	-326	-0-	86	1	6718	3	N	-0-					-0-
04	6630	X	6347	-0-	-283	-0-	67	1	6280	3	N	-0-					-0-

LEYENDECKER-HUNTER 1377 WELL #: 3H RRCID -> 268833 COMPL. DATE 02/18/2012 TOTAL DEPTH 9778 PERF.10303 - 14548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2665	-0-	-275	-0-	23	1	2642	3	Y	-0-	13	1			-0-
12	3038	X	2714	-0-	-324	-0-	48	1	2638	3	Y	25					25
							28	9									
01	2883	X	2560	-0-	-323	-0-	53	1	2429	3	Y	71	56	1			40
							78	9									
02	2520	X	2005	-0-	-515	-0-	9	1	1840	3	Y	142	102	1			80
							156	9									
03	2948	X	2948	-0-	-0-	-0-	13	1	2924	3	Y	10					90
							11	9									
04	2490	N	2275	-0-	-215	-0-	2179	3	96	9	Y	87	117	1			60

RUBIO WELL #: 2H RRCID -> 269037 COMPL. DATE 02/11/2012 TOTAL DEPTH 11754 PERF.12112 - 16683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3610	-0-	-770	-0-	60	1	3550	3	Y	-0-					-0-
12	4526	X	2332	-0-	-2194	-0-	35	1	2297	3	Y	-0-					-0-
01	4526	X	2510	-0-	-2016	-0-	44	1	2466	3	Y	-0-					-0-
02	3444	X	2061	-0-	-1383	-0-	28	1	2033	3	Y	-0-					-0-
03	3813	X	2236	-0-	-1577	-0-	28	1	2208	3	Y	-0-					-0-
04	3600	X	2229	-0-	-1371	-0-	24	1	2205	3	Y	-0-					-0-

FASKEN STATE 1560 WELL #: 10H RRCID -> 269046 COMPL. DATE 02/29/2012 TOTAL DEPTH 9632 PERF. 9620 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	5855	-0-	-175	-0-	5855	2			Y	-0-					-0-
12	6231	X	5820	-0-	-411	-0-	5820	2			Y	-0-					-0-
01	6169	X	5630	-0-	-539	-0-	5630	2			Y	-0-					-0-
02	5572	X	4916	-0-	-656	-0-	4916	2			Y	-0-					-0-
03	6045	X	5351	-0-	-694	-0-	5351	2			Y	-0-					-0-
04	5850	X	5143	-0-	-707	-0-	5143	2			Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
FASKEN-STATE 1559 WELL #: 12H RRCID -> 269047 COMPL. DATE 02/29/2012 TOTAL DEPTH 9568 PERF. 9241 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	5850	-0-	-0-	-0-	5850	2			Y	-0-					-0-
12	5859	X	5775	-0-	-84	-0-	5775	2			Y	-0-					-0-
01	5921	X	5643	-0-	-278	-0-	5643	2			Y	-0-					-0-
02	5460	X	5020	-0-	-440	-0-	5020	2			Y	-0-					-0-
03	6045	X	4662	-0-	-1383	-0-	4662	2			Y	-0-					-0-
04	5863	X	5863	-0-	-0-	-0-	5863	2			Y	-0-					-0-

FASKEN STATE A2719 WELL #: 5H RRCID -> 269163 COMPL. DATE 01/21/2012 TOTAL DEPTH 10186 PERF.10177 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3969	-0-	-201	-0-	66	1	3903	3	Y	-0-					-0-
12	4327	X	4327	-0-	-0-	-0-	64	1	4263	3	Y	-0-					-0-
01	5162	X	5162	-0-	-0-	-0-	90	1	5072	3	Y	-0-					-0-
02	4128	X	4128	-0-	-0-	-0-	57	1	4071	3	Y	-0-					-0-
03	4666	X	4666	-0-	-0-	-0-	59	1	4607	3	Y	-0-					-0-
04	4170	X	3994	-0-	-176	-0-	42	1	3952	3	Y	-0-					-0-

MANRY STATE A3210 WELL #: 1H RRCID -> 269231 COMPL. DATE 03/20/2012 TOTAL DEPTH 10710 PERF.11080 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3127	-0-	-233	-0-	52	1	3075	3	Y	-0-					-0-
12	3743	X	3743	-0-	-0-	-0-	56	1	3687	3	Y	-0-					-0-
01	3531	X	3531	-0-	-0-	-0-	62	1	3469	3	Y	-0-					-0-
02	3364	X	3364	-0-	-0-	-0-	46	1	3318	3	Y	-0-					-0-
03	3751	X	3717	-0-	-34	-0-	47	1	3670	3	Y	-0-					-0-
04	3630	X	3419	-0-	-211	-0-	36	1	3383	3	Y	-0-					-0-

FASKEN STATE A2721 WELL #: 7H RRCID -> 269247 COMPL. DATE 01/05/2012 TOTAL DEPTH 10263 PERF.10433 - 15431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3910	-0-	-350	-0-	65	1	3845	3	Y	-0-					-0-
12	4371	X	3919	-0-	-452	-0-	58	1	3861	3	Y	-0-					-0-
01	4340	X	3884	-0-	-456	-0-	68	1	3816	3	Y	-0-					-0-
02	3920	X	3504	-0-	-416	-0-	48	1	3456	3	Y	-0-					-0-
03	4030	X	3822	-0-	-208	-0-	49	1	3773	3	Y	-0-					-0-
04	3900	X	3675	-0-	-225	-0-	39	1	3636	3	Y	-0-					-0-

RUBIO WELL #: 3H RRCID -> 269285 COMPL. DATE 01/31/2012 TOTAL DEPTH 11731 PERF.11901 - 15123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5367	X	5367	-0-	-0-	-0-	89	1	5278	3	Y	-0-					-0-
12	5113	X	5113	-0-	-0-	-0-	76	1	5037	3	Y	-0-					-0-
01	3754	X	3754	-0-	-0-	-0-	66	1	3688	3	Y	-0-					-0-
02	4732	X	4034	-0-	-698	-0-	56	1	3978	3	Y	-0-					-0-
03	5239	X	4124	-0-	-1115	-0-	52	1	4072	3	Y	-0-					-0-
04	5070	X	2823	-0-	-2247	-0-	30	1	2793	3	Y	-0-					-0-

PALAFOX 1335 WELL #: 43H RRCID -> 269442 COMPL. DATE 03/11/2012 TOTAL DEPTH 9980 PERF.10218 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3184	-0-	-416	-0-	53	1	3131	3	Y	-0-					-0-
12	3720	X	3328	-0-	-392	-0-	50	1	3278	3	Y	-0-					-0-
01	3658	X	3294	-0-	-364	-0-	58	1	3236	3	Y	-0-					-0-
02	3220	X	2886	-0-	-334	-0-	40	1	2846	3	Y	-0-					-0-
03	3317	X	3227	-0-	-90	-0-	41	1	3186	3	Y	-0-					-0-
04	3210	X	3108	-0-	-102	-0-	33	1	3075	3	Y	-0-					-0-

MANRY STATE A3210 WELL #: 2H RRCID -> 269443 COMPL. DATE 03/20/2012 TOTAL DEPTH 10625 PERF.11118 - 14886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	6051	-0-	-909	-0-	101	1	5950	3	Y	-0-					-0-
12	6621	X	6621	-0-	-0-	-0-	99	1	6522	3	Y	-0-					-0-
01	6620	X	6620	-0-	-0-	-0-	116	1	6504	3	Y	-0-					-0-
02	6163	X	6163	-0-	-0-	-0-	85	1	6078	3	Y	-0-					-0-
03	7981	X	7981	-0-	-0-	-0-	101	1	7880	3	Y	-0-					-0-
04	6469	X	6469	-0-	-0-	-0-	68	1	6401	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BOOTH UNOCAL H WELL #: 64U RRCID -> 269444 COMPL. DATE 03/25/2012 TOTAL DEPTH 9521 PERF. 9966 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3707	-0-	-163	-0-	3663	2	44	9	Y	40	37	1			13
12	4602	X	4602	-0-	-0-	-0-	4593	2	9	9	Y	8	18	1			3
01	3937	X	3927	-0-	-10	-0-	3924	2	3	9	Y	3					6
02	4187	X	4187	-0-	-0-	-0-	4175	2	12	9	Y	11	12	1			5
03	4588	X	4266	-0-	-322	-0-	4220	2	46	9	Y	42	41	1			6
04	4440	X	4062	-0-	-378	-0-	4050	2	12	9	Y	11					17

FASKEN STATE A2758 WELL #: 9H RRCID -> 269597 COMPL. DATE 04/13/2012 TOTAL DEPTH 9989 PERF.10171 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	908	-0-	-112	-0-	15	1	893	3	Y	-0-					-0-
12	804	X	804	-0-	-0-	-0-	12	1	792	3	Y	-0-					-0-
01	1085	X	688	-0-	-397	-0-	12	1	676	3	Y	-0-					-0-
02	980	X	407	-0-	-573	-0-	6	1	401	3	Y	-0-					-0-
03	1085	X	426	-0-	-659	-0-	5	1	421	3	Y	-0-					-0-
04	660	N	423	-0-	-237	-0-	4	1	419	3	Y	-0-					-0-

FASKEN-STATE A2756 WELL #: 8HR RRCID -> 269621 COMPL. DATE 04/17/2012 TOTAL DEPTH 9678 PERF.10099 - 14767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	8	1	452	3	Y	-0-					-0-
12	437	N	437	-0-	-0-	-0-	7	1	430	3	Y	-0-					-0-
01	496	N	412	-0-	-84	-0-	7	1	405	3	Y	-0-					-0-
02	420	N	238	-0-	-182	-0-	3	1	235	3	Y	-0-					-0-
03	434	N	150	-0-	-284	-0-	2	1	148	3	Y	-0-					-0-
04	390	N	150	-0-	-240	-0-	2	1	148	3	Y	-0-					-0-

MARTIN FAMILY WELL #: 4H RRCID -> 269700 COMPL. DATE 09/15/2013 TOTAL DEPTH 9949 PERF.10627 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3719	-0-	3719	11251	324	1	3394	3	Y	1					15
							1	9									
12	0		3810	-0-	3810	15061	185	1	3600	3	Y	23					38
							25	9									
01	0		3706	-0-	3706	18767	102	1	3595	3	Y	8					46
							9	9									
02	22170	X	3403	-0-	-18767	-0-	3401	3	2	9	Y	2					48
03	4137	X	4137	-0-	-0-	-0-	4136	3	1	9	Y	1					49
04	3987	X	3987	-0-	-0-	-0-	3942	3	45	9	Y	41	48	1			42

PALAFOX STATE A2757 WELL #: 55H RRCID -> 269731 COMPL. DATE 06/22/2012 TOTAL DEPTH 9851 PERF.10063 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9900	X	6084	-0-	-3816	-0-	101	1	5983	3	Y	-0-					-0-
12	10230	X	5558	-0-	-4672	-0-	83	1	5475	3	Y	-0-					-0-
01	8990	X	6366	-0-	-2624	-0-	111	1	6255	3	Y	-0-					-0-
02	7224	X	4916	-0-	-2308	-0-	68	1	4848	3	Y	-0-					-0-
03	6975	X	5181	-0-	-1794	-0-	66	1	5115	3	Y	-0-					-0-
04	6150	X	4296	-0-	-1854	-0-	45	1	4251	3	Y	-0-					-0-

PALAFOX STATE A2715 WELL #: 50H RRCID -> 269738 COMPL. DATE 04/20/2012 TOTAL DEPTH 9820 PERF.10276 - 15065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2525	-0-	2525	7698	42	1	2483	3	Y	-0-					-0-
12	0		2660	-0-	2660	10358	40	1	2620	3	Y	-0-					-0-
01	0		2547	-0-	2547	12905	45	1	2502	3	Y	-0-					-0-
02	15195	X	2290	-0-	-12905	-0-	32	1	2258	3	Y	-0-					-0-
03	2573	X	2573	-0-	-0-	-0-	33	1	2540	3	Y	-0-					-0-
04	2450	X	2450	-0-	-0-	-0-	26	1	2424	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

PALAFOX STATE A2757 WELL #: 56H RRCID -> 269760 COMPL. DATE 04/06/2012 TOTAL DEPTH 9737 PERF.10157 - 14798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	15000	X	12878	-0-	-2122	-0-	214	1	12664	3	N	-0-			-0-
12	15500	X	10450	-0-	-5050	-0-	156	1	10294	3	N	-0-			-0-
01	15314	X	12523	-0-	-2791	-0-	219	1	12304	3	N	-0-			-0-
02	13692	X	11309	-0-	-2383	-0-	156	1	11153	3	N	-0-			-0-
03	14663	X	12841	-0-	-1822	-0-	163	1	12678	3	N	-0-			-0-
04	12870	X	12017	-0-	-853	-0-	127	1	11890	3	N	-0-			-0-

FASKEN-STATE A2793 WELL #: 15H RRCID -> 269761 COMPL. DATE 05/26/2012 TOTAL DEPTH 10116 PERF.10555 - 16160

11	7980	X	5631	-0-	-2349	-0-	94	1	5537	3	Y	-0-			-0-
12	8246	X	8092	-0-	-154	-0-	120	1	7972	3	Y	-0-			-0-
01	8184	X	1810	-0-	-6374	-0-	32	1	1778	3	Y	-0-			-0-
02	10421	X	10421	-0-	-0-	-0-	144	1	10277	3	Y	-0-			-0-
03	9371	X	9371	-0-	-0-	-0-	119	1	9252	3	Y	-0-			-0-
04	8518	X	8518	-0-	-0-	-0-	90	1	8428	3	Y	-0-			-0-

PALAFOX STATE A2715 WELL #: 53H RRCID -> 269912 COMPL. DATE 06/02/2012 TOTAL DEPTH 9836 PERF.10153 - 14387

11	12	N	12	-0-	-0-	-0-	12	3			Y	-0-			-0-
12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-			-0-
01	16	N	16	-0-	-0-	-0-	16	3			Y	-0-			-0-
02	14	N	14	-0-	-0-	-0-	14	3			Y	-0-			-0-
03	31	N	31	-0-	-0-	-0-	31	3			Y	-0-			-0-
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-			-0-

APPLING 1435 WELL #: 6H RRCID -> 269920 COMPL. DATE 06/10/2012 TOTAL DEPTH 10898 PERF.11269 - 17882

11	3939	X	3939	-0-	-0-	-0-	94	1	3845	2	N	-0-			-0-
12	3895	X	3895	-0-	-0-	-0-	127	1	3768	2	N	-0-			-0-
01	2579	X	2579	-0-	-0-	-0-	55	1	2524	2	N	-0-			-0-
02	11785	X	11785	-0-	-0-	-0-	193	1	11592	2	N	-0-			-0-
03	5852	X	5852	-0-	-0-	-0-	46	1	5806	2	N	-0-			-0-
04	10223	X	10223	-0-	-0-	-0-	10223	2			N	-0-			-0-

MARTIN STATE WELL #: 3H RRCID -> 269923 COMPL. DATE 06/15/2012 TOTAL DEPTH 10231 PERF.10870 - 14650

11	76	X	76	-0-	-0-	-0-	1	1	75	3	Y	-0-			-0-
12	50	X	50	-0-	-0-	-0-	1	1	49	3	Y	-0-			-0-
01	46	X	46	-0-	-0-	-0-	1	1	45	3	Y	-0-			-0-
02	84	X	41	-0-	-43	-0-	1	1	40	3	Y	-0-			-0-
03	7674	X	7674	-0-	-0-	-0-	97	1	7577	3	Y	-0-			-0-
04	10736	X	10736	-0-	-0-	-0-	113	1	10623	3	Y	-0-			-0-

KOEHNE-STRICKHAUSEN A-885 WELL #: 1H RRCID -> 269926 COMPL. DATE 06/22/2012 TOTAL DEPTH 11348 PERF.11737 - 16731

11	4080	X	2218	-0-	-1862	-0-	53	1	2165	2	N	-0-			-0-
12	3999	X	2346	-0-	-1653	-0-	77	1	2269	2	N	-0-			-0-
01	3286	X	1939	-0-	-1347	-0-	42	1	1897	2	N	-0-			-0-
02	2072	X	1539	-0-	-533	-0-	25	1	1514	2	N	-0-			-0-
03	2356	X	1160	-0-	-1196	-0-	9	1	1151	2	N	-0-			-0-
04	2280	X	879	-0-	-1401	-0-	879	2			N	-0-			-0-

FASKEN-STATE A2761 WELL #: 14H RRCID -> 269927 COMPL. DATE 06/25/2012 TOTAL DEPTH 9587 PERF. 9975 - 14854

11	187	N	187	-0-	-0-	-0-	3	1	184	3	Y	-0-			-0-
12	281	N	281	-0-	-0-	-0-	4	1	277	3	Y	-0-			-0-
01	434	N	230	-0-	-204	-0-	4	1	226	3	Y	-0-			-0-
02	168	N	139	-0-	-29	-0-	2	1	137	3	Y	-0-			-0-
03	279	N	132	-0-	-147	-0-	2	1	130	3	Y	-0-			-0-
04	210	N	93	-0-	-117	-0-	1	1	92	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GOLLA 7 WELL #: 8H RRCID -> 269936 COMPL. DATE 04/01/2012 TOTAL DEPTH 10624 PERF.11011 - 15079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3645	-0-	3645	11127	315	1	3330	3	N	-0-					-0-
12	0		3727	-0-	3727	14854	288	1	3439	3	N	-0-					-0-
01	0		3643	-0-	3643	18497	356	1	3287	3	N	-0-					-0-
02	21382	X	2885	-0-	-18497	-0-	186	1	2699	3	N	-0-					-0-
03	3414	X	3414	-0-	-0-	-0-	104	1	3310	3	N	-0-					-0-
04	3663	X	3663	-0-	-0-	-0-	191	1	3472	3	N	-0-					-0-

SAUNDERS-PALAFOX STATE 1032 GU WELL #: 52H RRCID -> 269937 COMPL. DATE 05/19/2012 TOTAL DEPTH 9388 PERF. 9749 - 14039

11	8040	X	6678	-0-	-1362	-0-	6678	2			N	-0-					-0-
12	7657	X	6111	-0-	-1546	-0-	6111	2			N	-0-					-0-
01	8122	X	6889	-0-	-1233	-0-	6889	2			N	-0-					-0-
02	7336	X	5883	-0-	-1453	-0-	5883	2			N	-0-					-0-
03	8122	X	6579	-0-	-1543	-0-	6579	2			N	-0-					-0-
04	6690	X	6474	-0-	-216	-0-	6474	2			N	-0-					-0-

ZUCK, S.V. STATE A2796 WELL #: 2H RRCID -> 270509 COMPL. DATE 07/03/2012 TOTAL DEPTH 10440 PERF.10790 - 15296

11	2550	X	1754	-0-	-796	-0-	29	1	1725	3	Y	-0-					-0-
12	2387	X	839	-0-	-1548	-0-	12	1	827	3	Y	-0-					-0-
01	2015	X	451	-0-	-1564	-0-	8	1	443	3	Y	-0-					-0-
02	1820	X	368	-0-	-1452	-0-	5	1	363	3	Y	-0-					-0-
03	2015	X	347	-0-	-1668	-0-	4	1	343	3	Y	-0-					-0-
04	450	N	328	-0-	-122	-0-	3	1	325	3	Y	-0-					-0-

FASKEN-STATE 1202 WELL #: 18H RRCID -> 270515 COMPL. DATE 07/03/2012 TOTAL DEPTH 9787 PERF. 9829 - 15117

11	4650	X	4482	-0-	-168	-0-	75	1	4407	3	N	-0-					-0-
12	4805	X	4009	-0-	-796	-0-	60	1	3949	3	N	-0-					-0-
01	4972	X	4972	-0-	-0-	-0-	87	1	4885	3	N	-0-					-0-
02	4377	X	4377	-0-	-0-	-0-	60	1	4317	3	N	-0-					-0-
03	4681	X	4368	-0-	-313	-0-	55	1	4313	3	N	-0-					-0-
04	4800	X	4298	-0-	-502	-0-	45	1	4253	3	N	-0-					-0-

M. G. LILLIE 1615 WELL #: 1H RRCID -> 270529 COMPL. DATE 10/22/2014 TOTAL DEPTH 10385 PERF.10695 - 15546

11	8250	X	6990	-0-	-1260	-0-	116	1	6874	3	N	-0-					-0-
12	8525	X	6733	-0-	-1792	-0-	100	1	6633	3	N	-0-					-0-
01	8773	X	6494	-0-	-2279	-0-	114	1	6380	3	N	-0-					-0-
02	7924	X	6225	-0-	-1699	-0-	86	1	6139	3	N	-0-					-0-
03	7936	X	6775	-0-	-1161	-0-	86	1	6689	3	N	-0-					-0-
04	6990	X	6718	-0-	-272	-0-	71	1	6647	3	N	-0-					-0-

LEYENDECKER-HUNTER 1377 WELL #: 9H RRCID -> 270559 COMPL. DATE 09/13/2013 TOTAL DEPTH 10128 PERF.10565 - 16200

11	12690	X	11704	-0-	-986	-0-	101	1	11603	3	Y	-0-	2	1			-0-
12	13113	X	10838	-0-	-2275	-0-	192	1	10646	3	Y	-0-					-0-
01	14539	X	9784	-0-	-4755	-0-	210	1	9559	3	Y	14	9	1			5
							15	9									
02	13132	X	3387	-0-	-9745	-0-	17	1	3370	3	Y	-0-	5	1			-0-
03	14539	X	13785	-0-	-754	-0-	60	1	13651	3	Y	67	55	1			12
							74	9									
04	11700	X	8203	-0-	-3497	-0-	8188	3	15	9	Y	14	12	1			14

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LEYENDECKER-HUNTER 1377 WELL #: 8H RRCID -> 270575 COMPL. DATE 09/17/2013 TOTAL DEPTH 10135 PERF.10704 - 16640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7807	X	7807	-0-	-0-	-0-	68	1	7739	3	Y	-0-	6	1			-0-
12	7874	X	4215	-0-	-3659	-0-	75	1	4140	3	Y	-0-					-0-
01	7874	X	2398	-0-	-5476	-0-	51	1	2332	3	Y	14	9	1			5
							15	9									
02	12946	X	12946	-0-	-0-	-0-	64	1	12821	3	Y	55	52	1			8
							61	9									
03	14882	X	14882	-0-	-0-	-0-	65	1	14786	3	Y	28	29	1			7
							31	9									
04	14084	X	14084	-0-	-0-	-0-	14063	3	21	9	Y	19	12	1			14

LEYENDECKER-HUNTER 1377 WELL #: 5H RRCID -> 270667 COMPL. DATE 07/19/2012 TOTAL DEPTH 10417 PERF.10829 - 14809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7190	-0-	7190	20104	61	1	6962	3	Y	152	79	1			91
							167	9									
12	0		6830	-0-	6830	26934	118	1	6552	3	Y	145	151	1			85
							160	9									
01	0		5850	-0-	5850	32784	126	1	5715	3	Y	8	62	1			31
							9	9									
02	38836	X	6052	-0-	-32784	-0-	30	1	5926	3	Y	87	105	1			13
							96	9									
03	6845	X	6845	-0-	-0-	-0-	29	1	6680	3	Y	124	114	1			23
							136	9									
04	6503	X	6503	-0-	-0-	-0-	6386	3	117	9	Y	106	60	1			69

LEYENDECKER-HUNTER 1377 GU WELL #: 6H RRCID -> 270798 COMPL. DATE 08/07/2012 TOTAL DEPTH 9751 PERF.10192 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1304	N	1304	-0-	-0-	-0-	9	1	992	3	Y	275	149	1			170
							303	9									
12	945	N	945	-0-	-0-	-0-	16	1	900	3	Y	26					196
							29	9									
01	2418	X	1321	-0-	-1097	-0-	27	1	1221	3	Y	66	153	1			109
							73	9									
02	2184	X	1248	-0-	-936	-0-	6	1	1242	3	Y	-0-	109	1			-0-
03	1953	X	866	-0-	-1087	-0-	4	1	852	3	Y	9					9
							10	9									
04	1290	X	1240	-0-	-50	-0-	1151	3	89	9	Y	81	60	1			30

LEYENDECKER-HUNTER 1377 WELL #: 7H RRCID -> 270870 COMPL. DATE 09/13/2013 TOTAL DEPTH 10100 PERF.10652 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13470	X	12743	-0-	-727	-0-	110	1	12623	3	Y	9	6	1			8
							10	9									
12	13485	X	11249	-0-	-2236	-0-	199	1	11050	3	Y	-0-	8	1			-0-
01	14942	X	10779	-0-	-4163	-0-	232	1	10537	3	Y	9	6	1			3
							10	9									
02	13496	X	11006	-0-	-2490	-0-	55	1	10890	3	Y	55	51	1			7
							61	9									
03	14942	X	11846	-0-	-3096	-0-	52	1	11720	3	Y	67	61	1			13
							74	9									
04	12750	X	11108	-0-	-1642	-0-	11091	3	17	9	Y	15	13	1			15

LOWRY UNIT 1 WELL #: 1H RRCID -> 270941 COMPL. DATE 03/22/2013 TOTAL DEPTH 11275 PERF.11330 - 17304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1170	-0-	-0-	-0-	21	1	1149	3	N	-0-					48
12	539	N	539	-0-	-0-	-0-	9	1	530	3	N	-0-					48
01	1085	N	143	-0-	-942	-0-	3	1	140	3	N	-0-					48
02	1092	N	-0-	-0-	-1092	-0-					N	-0-					-0-
*03	527	N	456	-0-	-71	-0-	23	1	433	3	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	15	1	272	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VOLZ-STATE 1592 G. U. WELL #: 7H RRCID -> 271398 COMPL. DATE 07/20/2012 TOTAL DEPTH 10410 PERF.10975 - 14905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	4771	-0-	-689	-0-	79	1	4692	3	N	-0-					-0-
12	5642	X	4888	-0-	-754	-0-	73	1	4815	3	N	-0-					-0-
01	5301	X	4952	-0-	-349	-0-	87	1	4865	3	N	-0-					-0-
02	4807	X	4807	-0-	-0-	-0-	66	1	4741	3	N	-0-					-0-
03	5084	X	4587	-0-	-497	-0-	58	1	4529	3	N	-0-					-0-
04	4800	X	4514	-0-	-286	-0-	48	1	4466	3	N	-0-					-0-

DAMMIER STATE WELL #: 1H RRCID -> 271663 COMPL. DATE 06/07/2016 TOTAL DEPTH 10066 PERF.10508 - 14658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8954	X	8954	-0-	-0-	-0-	149	1	8805	3	N	-0-					-0-
12	9401	X	9401	-0-	-0-	-0-	140	1	9261	3	N	-0-					-0-
01	8884	X	8884	-0-	-0-	-0-	156	1	8728	3	N	-0-					-0-
02	7239	X	7239	-0-	-0-	-0-	100	1	7139	3	N	-0-					-0-
03	8043	X	8043	-0-	-0-	-0-	102	1	7941	3	N	-0-					-0-
04	7430	X	7430	-0-	-0-	-0-	78	1	7352	3	N	-0-					-0-

BOOTH UNOCAL H WELL #: 68U RRCID -> 271819 COMPL. DATE 04/11/2013 TOTAL DEPTH 9467 PERF. 9889 - 14923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	6074	-0-	-586	-0-	6065	2	9	9	Y	8	21	1			8
12	6882	X	4611	-0-	-2271	-0-	4610	2	1	9	Y	1	8	1			1
01	6696	X	5280	-0-	-1416	-0-	5278	2	2	9	Y	2					3
02	6048	X	5756	-0-	-292	-0-	5752	2	4	9	Y	4	6	1			1
03	6696	X	6453	-0-	-243	-0-	6429	2	24	9	Y	22	21	1			2
04	6060	X	5885	-0-	-175	-0-	5876	2	9	9	Y	8					10

MORGENSTERN-FASKEN STATE GU WELL #: 2H RRCID -> 272495 COMPL. DATE 06/11/2013 TOTAL DEPTH 9348 PERF. 9843 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7552	-0-	7552	24192	126	1	7426	3	Y	-0-					-0-
12	31808	X	7616	-0-	-24192	-0-	113	1	7503	3	Y	-0-					-0-
01	0		7880	-0-	7880	7880	138	1	7742	3	Y	-0-					-0-
02	14234	X	6354	-0-	-7880	-0-	88	1	6266	3	Y	-0-					-0-
03	6067	X	6067	-0-	-0-	-0-	77	1	5990	3	Y	-0-					-0-
04	6216	X	6216	-0-	-0-	-0-	66	1	6150	3	Y	-0-					-0-

HAMILTON WELL #: 1H RRCID -> 273711 COMPL. DATE 10/06/2013 TOTAL DEPTH 10310 PERF.10600 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35662	X	35662	-0-	-0-	-0-	593	1	35069	3	N	-0-					-0-
12	31963	X	31963	-0-	-0-	-0-	476	1	31487	3	N	-0-					-0-
01	27918	X	27918	-0-	-0-	-0-	489	1	27429	3	N	-0-					-0-
02	21364	X	21364	-0-	-0-	-0-	295	1	21069	3	N	-0-					-0-
03	21260	X	21260	-0-	-0-	-0-	270	1	20990	3	N	-0-					-0-
04	19029	X	19029	-0-	-0-	-0-	201	1	18828	3	N	-0-					-0-

FASKEN STATE 1560 WELL #: 22H RRCID -> 273887 COMPL. DATE 08/14/2014 TOTAL DEPTH 9547 PERF. 9728 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15450	X	13714	-0-	-1736	-0-	13714	2			Y	-0-					3
12	14973	X	11384	-0-	-3589	-0-	11384	2			Y	-0-					3
01	16864	X	11323	-0-	-5541	-0-	11323	2			Y	-0-					3
02	15713	X	15713	-0-	-0-	-0-	15713	2			Y	-0-					3
*03	15046	X	15046	-0-	-0-	-0-	15046	2			Y	-0-					3
04	14616	X	14616	-0-	-0-	-0-	14616	2			Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LEYENDECKER-HUNTER 1377 WELL #: 10H RRCID -> 274262 COMPL. DATE 10/16/2013 TOTAL DEPTH 10145 PERF.10486 - 15520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9360	X	7919	-0-	-1441	-0-	67	1	7707	3	Y	132	73	1			87
							145	9									
12	9641	X	7852	-0-	-1789	-0-	136	1	7572	3	Y	131	138	1			80
							144	9									
01	10323	X	6046	-0-	-4277	-0-	129	1	5880	3	Y	34	73	1			41
							37	9									
02	9324	X	7280	-0-	-2044	-0-	36	1	7139	3	Y	95	118	1			18
							105	9									
03	10323	X	7007	-0-	-3316	-0-	30	1	6828	3	Y	135	125	1			28
							149	9									
04	7920	X	7195	-0-	-725	-0-	7063	3	132	9	Y	120	67	1			81

WEBB COUNTY SCHOOL LAND 504 WELL #: 44H RRCID -> 274274 COMPL. DATE 01/29/2018 TOTAL DEPTH 10276 PERF.10703 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39420	X	37494	-0-	-1926	-0-	325	1	37169	3	Y	-0-					-0-
12	40145	X	38385	-0-	-1760	-0-	680	1	37705	3	Y	-0-					-0-
01	39959	X	38118	-0-	-1841	-0-	820	1	37298	3	Y	-0-					-0-
02	35728	X	34128	-0-	-1600	-0-	170	1	33916	3	Y	38	33	1			5
							42	9									
03	39277	X	37647	-0-	-1630	-0-	165	1	37402	3	Y	73	66	1			12
							80	9									
04	37500	X	36953	-0-	-547	-0-	36953	3			Y	-0-	12	1			-0-

PALAFOX STATE A2757 WELL #: 67H RRCID -> 274380 COMPL. DATE 03/19/2014 TOTAL DEPTH 9851 PERF.10121 - 14911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25320	X	22225	-0-	-3095	-0-	370	1	21855	3	Y	-0-					-0-
12	26040	X	23234	-0-	-2806	-0-	346	1	22888	3	Y	-0-					-0-
01	25637	X	23742	-0-	-1895	-0-	416	1	23326	3	Y	-0-					-0-
02	23016	X	21055	-0-	-1961	-0-	291	1	20764	3	Y	-0-					-0-
03	24986	X	22397	-0-	-2589	-0-	285	1	22112	3	Y	-0-					-0-
04	22980	X	21296	-0-	-1684	-0-	225	1	21071	3	Y	-0-					-0-

PALAFOX STATE A2757 WELL #: 66H RRCID -> 274381 COMPL. DATE 03/19/2014 TOTAL DEPTH 9846 PERF.10263 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18030	X	9478	-0-	-8552	-0-	158	1	9320	3	Y	-0-					-0-
12	15965	X	10505	-0-	-5460	-0-	156	1	10349	3	Y	-0-					-0-
01	13888	X	8696	-0-	-5192	-0-	152	1	8544	3	Y	-0-					-0-
02	11172	X	7615	-0-	-3557	-0-	105	1	7510	3	Y	-0-					-0-
03	11532	X	7565	-0-	-3967	-0-	96	1	7469	3	Y	-0-					-0-
04	10170	X	7343	-0-	-2827	-0-	78	1	7265	3	Y	-0-					-0-

FASKEN STATE 1561 WELL #: 20H RRCID -> 274390 COMPL. DATE 08/05/2014 TOTAL DEPTH 9768 PERF.10273 - 15200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30897	X	30897	-0-	-0-	-0-	514	1	30383	3	Y	-0-					-0-
12	31403	X	30118	-0-	-1285	-0-	448	1	29670	3	Y	-0-					-0-
01	33883	X	29924	-0-	-3959	-0-	524	1	29400	3	Y	-0-					-0-
02	30604	X	26480	-0-	-4124	-0-	366	1	26114	3	Y	-0-					-0-
03	33883	X	29029	-0-	-4854	-0-	369	1	28660	3	Y	-0-					-0-
04	30900	X	28013	-0-	-2887	-0-	296	1	27717	3	Y	-0-					-0-

MARTIN STATE A2801 GU WELL #: 5H RRCID -> 274571 COMPL. DATE 03/27/2014 TOTAL DEPTH 10135 PERF.10490 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15376	X	15376	-0-	-0-	-0-	256	1	15120	3	Y	-0-					-0-
12	14622	X	14622	-0-	-0-	-0-	218	1	14404	3	Y	-0-					-0-
01	14196	X	14196	-0-	-0-	-0-	249	1	13947	3	Y	-0-					-0-
02	11323	X	11323	-0-	-0-	-0-	156	1	11167	3	Y	-0-					-0-
03	13587	X	13587	-0-	-0-	-0-	173	1	13414	3	Y	-0-					-0-
04	12998	X	12998	-0-	-0-	-0-	137	1	12861	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LYSSY FAMILY WELL #: 5H RRCID -> 274585 COMPL. DATE 11/26/2014 TOTAL DEPTH 10946 PERF.11631 - 16014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14010	X	13975	-0-	-35	-0-	333	1	13642	2	Y	-0-					-0-
12	14477	X	10319	-0-	-4158	-0-	337	1	9982	2	Y	-0-					-0-
01	14229	X	13016	-0-	-1213	-0-	281	1	12735	2	Y	-0-					-0-
02	13048	X	8197	-0-	-4851	-0-	134	1	8063	2	Y	-0-					-0-
03	14446	X	5528	-0-	-8918	-0-	43	1	5485	2	Y	-0-					-0-
04	13980	X	11402	-0-	-2578	-0-	11402	2			Y	-0-					-0-

MARTIN STATE A2736 GU WELL #: 2H RRCID -> 274716 COMPL. DATE 03/02/2014 TOTAL DEPTH 10154 PERF.10503 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10920	X	10074	-0-	-846	-0-	168	1	9906	3	Y	-0-					-0-
12	11067	X	10727	-0-	-340	-0-	160	1	10567	3	Y	-0-					-0-
01	10550	X	10550	-0-	-0-	-0-	185	1	10365	3	Y	-0-					-0-
02	9408	X	3768	-0-	-5640	-0-	52	1	3716	3	Y	-0-					-0-
03	10726	X	9515	-0-	-1211	-0-	121	1	9394	3	Y	-0-					-0-
04	10380	X	9233	-0-	-1147	-0-	97	1	9136	3	Y	-0-					-0-

WEBB COUNTY SCHOOL LAND 504 WELL #: 42H RRCID -> 274956 COMPL. DATE 01/29/2018 TOTAL DEPTH 10092 PERF.10443 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23820	X	21609	-0-	-2211	-0-	187	1	21422	3	Y	-0-					-0-
12	24614	X	23951	-0-	-663	-0-	424	1	23527	3	Y	-0-					-0-
01	24614	X	12810	-0-	-11804	-0-	276	1	12534	3	Y	-0-					-0-
02	22893	X	22893	-0-	-0-	-0-	114	1	22737	3	Y	38	32	1			6
							42	9									
03	23963	X	21959	-0-	-2004	-0-	96	1	21766	3	Y	88	79	1			15
							97	9									
04	23190	X	20418	-0-	-2772	-0-	20418	3			Y	-0-	15	1			-0-

FASKEN STATE A2726 G. U. WELL #: 26H RRCID -> 275488 COMPL. DATE 09/29/2014 TOTAL DEPTH 9566 PERF. 9916 - 14826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28620	X	26692	-0-	-1928	-0-	444	1	26248	3	Y	-0-					-0-
12	29574	X	26000	-0-	-3574	-0-	387	1	25613	3	Y	-0-					-0-
01	29078	X	26165	-0-	-2913	-0-	458	1	25707	3	Y	-0-					-0-
02	26124	X	22581	-0-	-3543	-0-	312	1	22269	3	Y	-0-					-0-
03	28489	X	25519	-0-	-2970	-0-	324	1	25195	3	Y	-0-					-0-
04	26700	X	24770	-0-	-1930	-0-	262	1	24508	3	Y	-0-					-0-

MARTIN-STATE A2737 G. U. WELL #: 4H RRCID -> 275672 COMPL. DATE 08/18/2014 TOTAL DEPTH 10360 PERF.10703 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21600	X	20352	-0-	-1248	-0-	339	1	20013	3	N	-0-					-0-
12	20739	X	19258	-0-	-1481	-0-	287	1	18971	3	N	-0-					-0-
01	23188	X	19102	-0-	-4086	-0-	334	1	18768	3	N	-0-					-0-
02	20944	X	15634	-0-	-5310	-0-	216	1	15418	3	N	-0-					-0-
03	23126	X	18528	-0-	-4598	-0-	235	1	18293	3	N	-0-					-0-
04	20340	X	19590	-0-	-750	-0-	207	1	19383	3	N	-0-					-0-

PALAFOX STATE A2715 WELL #: 68H RRCID -> 275745 COMPL. DATE 08/11/2014 TOTAL DEPTH 9928 PERF.10251 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9857	-0-	9857	41221	164	1	9693	3	Y	-0-					-0-
12	0		25827	-0-	25827	67048	385	1	25442	3	Y	-0-					-0-
01	0		25410	-0-	25410	92458	445	1	24965	3	Y	-0-					-0-
02	114752	X	22294	-0-	-92458	-0-	308	1	21986	3	Y	-0-					-0-
03	23441	X	23441	-0-	-0-	-0-	298	1	23143	3	Y	-0-					-0-
04	22095	X	22095	-0-	-0-	-0-	233	1	21862	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
FASKEN STATE A2726 G. U. WELL #: 24H RRCID -> 275770 COMPL. DATE 09/29/2014 TOTAL DEPTH 9542 PERF.10065 - 15035

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19409	X	19409	-0-	-0-	-0-	323	1	19086	3	Y	-0-					-0-
12	18817	X	11175	-0-	-7642	-0-	166	1	11009	3	Y	-0-					-0-
01	20801	X	6607	-0-	-14194	-0-	116	1	6491	3	Y	-0-					-0-
02	18788	X	6408	-0-	-12380	-0-	88	1	6320	3	Y	-0-					-0-
03	20801	X	6931	-0-	-13870	-0-	88	1	6843	3	Y	-0-					-0-
04	19410	X	9652	-0-	-9758	-0-	102	1	9550	3	Y	-0-					-0-

BOOTH UNOCAL H WELL #: 67U RRCID -> 275798 COMPL. DATE 08/04/2014 TOTAL DEPTH 9476 PERF. 9914 - 14720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16442	X	16442	-0-	-0-	-0-	16428	2	14	9	Y	13	40	1			14
12	16368	X	13671	-0-	-2697	-0-	13667	2	4	9	Y	4	16	1			2
01	17608	X	15652	-0-	-1956	-0-	15639	2	13	9	Y	12					14
02	15904	X	13382	-0-	-2522	-0-	13370	2	12	9	Y	11	20	1			5
03	17608	X	14713	-0-	-2895	-0-	14681	2	32	9	Y	29	31	1			3
04	16440	X	14595	-0-	-1845	-0-	14581	2	14	9	Y	13					16

FASKEN STATE A2726 G. U. WELL #: 25H RRCID -> 275846 COMPL. DATE 09/29/2014 TOTAL DEPTH 9544 PERF. 9914 - 14884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28230	X	23063	-0-	-5167	-0-	384	1	22679	3	Y	-0-					-0-
12	29171	X	25894	-0-	-3277	-0-	386	1	25508	3	Y	-0-					-0-
01	26226	X	24062	-0-	-2164	-0-	421	1	23641	3	Y	-0-					-0-
02	22960	X	7180	-0-	-15780	-0-	99	1	7081	3	Y	-0-					-0-
03	25885	X	9265	-0-	-16620	-0-	118	1	9147	3	Y	-0-					-0-
04	25050	X	5804	-0-	-19246	-0-	61	1	5743	3	Y	-0-					-0-

FASKEN STATE A2545 WELL #: 17H RRCID -> 276060 COMPL. DATE 07/18/2014 TOTAL DEPTH 9448 PERF. 9668 - 14625

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37950	X	37625	-0-	-325	-0-	626	1	36999	3	Y	-0-					-0-
12	39215	X	38723	-0-	-492	-0-	577	1	38146	3	Y	-0-					-0-
01	40393	X	39063	-0-	-1330	-0-	684	1	38379	3	Y	-0-					-0-
02	36484	X	34108	-0-	-2376	-0-	471	1	33637	3	Y	-0-					-0-
03	38874	X	35756	-0-	-3118	-0-	454	1	35302	3	Y	-0-					-0-
04	37800	X	35061	-0-	-2739	-0-	370	1	34691	3	Y	-0-					-0-

FASKEN STATE A2726 GU WELL #: 16H RRCID -> 276327 COMPL. DATE 10/02/2014 TOTAL DEPTH 9544 PERF. 9921 - 14655

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13703	X	13703	-0-	-0-	-0-	228	1	13475	3	Y	-0-					-0-
12	14766	X	14766	-0-	-0-	-0-	220	1	14546	3	Y	-0-					-0-
01	14066	X	14066	-0-	-0-	-0-	246	1	13820	3	Y	-0-					-0-
02	13589	X	13589	-0-	-0-	-0-	188	1	13401	3	Y	-0-					-0-
03	14756	X	13803	-0-	-953	-0-	175	1	13628	3	Y	-0-					-0-
04	14280	X	13390	-0-	-890	-0-	141	1	13249	3	Y	-0-					-0-

PALAFOX STATE A2715 WELL #: 65H RRCID -> 276680 COMPL. DATE 11/02/2014 TOTAL DEPTH 9823 PERF.10232 - 14905

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28890	-0-	28890	87723	481	1	28409	3	Y	-0-					-0-
12	0		29109	-0-	29109	116832	433	1	28676	3	Y	-0-					-0-
01	0		30016	-0-	30016	146848	526	1	29490	3	Y	-0-					-0-
02	173418	X	26570	-0-	-146848	-0-	367	1	26203	3	Y	-0-					-0-
03	28616	X	28616	-0-	-0-	-0-	364	1	28252	3	Y	-0-					-0-
04	27661	X	27661	-0-	-0-	-0-	292	1	27369	3	Y	-0-					-0-

PALAFOX STATE A2757 WELL #: 64H RRCID -> 276687 COMPL. DATE 11/02/2014 TOTAL DEPTH 9829 PERF.10362 - 14245

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19440	X	18182	-0-	-1258	-0-	303	1	17879	3	Y	-0-					-0-
12	20088	X	17464	-0-	-2624	-0-	260	1	17204	3	Y	-0-					-0-
01	20088	X	18581	-0-	-1507	-0-	325	1	18256	3	Y	-0-					-0-
02	17892	X	14808	-0-	-3084	-0-	204	1	14604	3	Y	-0-					-0-
03	19809	X	17238	-0-	-2571	-0-	219	1	17019	3	Y	-0-					-0-
04	18180	X	15965	-0-	-2215	-0-	169	1	15796	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

FASKEN STATE 1202 WELL #: 29H RRCID -> 276696 COMPL. DATE 08/27/2014 TOTAL DEPTH 9571 PERF. 9531 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	23040	X	21961	-0-	-1079	-0-	21961	2			N	-0-			-0-
12	22630	X	22340	-0-	-290	-0-	22340	2			N	-0-			-0-
01	23436	X	21555	-0-	-1881	-0-	21555	2			N	-0-			-0-
02	21168	X	19458	-0-	-1710	-0-	19458	2			N	-0-			-0-
03	22816	X	21761	-0-	-1055	-0-	21761	2			N	-0-			-0-
04	21960	X	21155	-0-	-805	-0-	21155	2			N	-0-			-0-

PALAFOX STATE A2757 WELL #: 62H RRCID -> 276698 COMPL. DATE 11/04/2014 TOTAL DEPTH 9774 PERF.10068 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	31440	X	29464	-0-	-1976	-0-	490	1	28974	3	Y	-0-			-0-
12	32488	X	28961	-0-	-3527	-0-	431	1	28530	3	Y	-0-			-0-
01	32488	X	29464	-0-	-3024	-0-	516	1	28948	3	Y	-0-			-0-
02	28868	X	26776	-0-	-2092	-0-	370	1	26406	3	Y	-0-			-0-
03	31372	X	29212	-0-	-2160	-0-	371	1	28841	3	Y	-0-			-0-
04	29460	X	28036	-0-	-1424	-0-	296	1	27740	3	Y	-0-			-0-

APPLING WELL #: 7H RRCID -> 276848 COMPL. DATE 07/30/2014 TOTAL DEPTH 10385 PERF.10849 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		10323	-0-	10323	41174	136	1	10187	3	Y	-0-			-0-
12	0		347	-0-	347	41521	6	1	341	3	Y	-0-			-0-
01	0		-0-	-0-	-0-	41521					Y	-0-			-0-
02	41521	X	-0-	-0-	-41521	-0-					Y	-0-			-0-
03	7790	X	7790	-0-	-0-	-0-	110	1	7680	3	Y	-0-			-0-
04	35968	X	35968	-0-	-0-	-0-	586	1	35382	3	Y	-0-			-0-

PALAFOX STATE A2757 WELL #: 63H RRCID -> 276854 COMPL. DATE 11/04/2014 TOTAL DEPTH 9764 PERF.10154 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	31650	X	30868	-0-	-782	-0-	514	1	30354	3	Y	-0-			-0-
12	32209	X	30605	-0-	-1604	-0-	456	1	30149	3	Y	-0-			-0-
01	35743	X	30310	-0-	-5433	-0-	531	1	29779	3	Y	-0-			-0-
02	32284	X	27111	-0-	-5173	-0-	374	1	26737	3	Y	-0-			-0-
03	32798	X	29639	-0-	-3159	-0-	377	1	29262	3	Y	-0-			-0-
04	30870	X	28715	-0-	-2155	-0-	303	1	28412	3	Y	-0-			-0-

LA MOCA GAS UNIT V WELL #: 34H RRCID -> 276857 COMPL. DATE 10/26/2014 TOTAL DEPTH 11587 PERF.11950 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14850	X	14036	-0-	-814	-0-	122	1	13914	3	N	-0-			-0-
12	15066	X	13058	-0-	-2008	-0-	231	1	12827	3	N	-0-			-0-
01	15035	X	13788	-0-	-1247	-0-	297	1	13491	3	N	-0-			-0-
02	13580	X	12654	-0-	-926	-0-	63	1	12591	3	N	-0-			-0-
03	14663	X	13144	-0-	-1519	-0-	58	1	13086	3	N	-0-			-0-
04	14040	X	13591	-0-	-449	-0-	13591	3			N	-0-			-0-

STEWART TRUST WELL #: RRCID -> 277225 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11684 - 16715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LYSSY FAMILY WELL #: 8H RRCID -> 277332 COMPL. DATE 09/13/2014 TOTAL DEPTH 11608 PERF.11596 - 16928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	10710	X	10246	-0-	-464	-0-	244	1	10002	2	N	-0-			-0-
12	10602	X	10351	-0-	-251	-0-	338	1	10013	2	N	-0-			-0-
01	12090	X	10119	-0-	-1971	-0-	218	1	9901	2	N	-0-			-0-
02	10920	X	6367	-0-	-4553	-0-	104	1	6263	2	N	-0-			-0-
03	10602	X	10583	-0-	-19	-0-	82	1	10501	2	N	-0-			-0-
04	10260	X	9504	-0-	-756	-0-	9504	2			N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
FASKEN STATE 1613 WELL #: 28H RRCID -> 278487 COMPL. DATE 12/06/2014 TOTAL DEPTH 9659 PERF.10029 - 14630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12270	X	11321	-0-	-949	-0-	188	1	11133	3	Y	-0-					-0-
12	12679	X	10870	-0-	-1809	-0-	162	1	10708	3	Y	-0-					-0-
01	12276	X	10944	-0-	-1332	-0-	192	1	10752	3	Y	-0-					-0-
02	10920	X	9149	-0-	-1771	-0-	126	1	9023	3	Y	-0-					-0-
03	11710	X	11710	-0-	-0-	-0-	149	1	11561	3	Y	-0-					-0-
04	11310	X	10934	-0-	-376	-0-	115	1	10819	3	Y	-0-					-0-

MEADOR-MONNICH GU WELL #: 1H RRCID -> 278494 COMPL. DATE 01/19/2015 TOTAL DEPTH 9625 PERF. 9954 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22080	X	19133	-0-	-2947	-0-	165	1	18918	3	Y	45	23	1			55
							50	9									
12	22816	X	19302	-0-	-3514	-0-	342	1	18949	3	Y	10	59	1			6
							11	9									
01	20832	X	19306	-0-	-1526	-0-	415	1	18888	3	Y	3					9
							3	9									
02	18200	X	17378	-0-	-822	-0-	87	1	17261	3	Y	27	30	1			6
							30	9									
03	19902	X	18949	-0-	-953	-0-	83	1	18858	3	Y	7	9	1			4
							8	9									
04	19140	X	18433	-0-	-707	-0-	18370	3	63	9	Y	57	58	1			3

BEASLEY-JOHNSON STATE GU WELL #: 4H RRCID -> 278554 COMPL. DATE 01/21/2015 TOTAL DEPTH 10108 PERF.10242 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26520	X	11058	-0-	-15462	-0-	184	1	10874	3	N	-0-					-0-
12	21883	X	21883	-0-	-0-	-0-	326	1	21557	3	N	-0-					-0-
01	22258	X	22258	-0-	-0-	-0-	390	1	21868	3	N	-0-					-0-
02	10332	X	5867	-0-	-4465	-0-	81	1	5786	3	N	-0-					-0-
03	21886	X	6259	-0-	-15627	-0-	79	1	6180	3	N	-0-					-0-
04	21540	X	5937	-0-	-15603	-0-	63	1	5874	3	N	-0-					-0-

BRISCOE-MANRY 1469 EF WELL #: 39H RRCID -> 278637 COMPL. DATE 01/30/2015 TOTAL DEPTH 10819 PERF.11394 - 16865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	1207	-0-	-83	-0-	20	1	1187	3	Y	-0-					-0-
12	1333	X	928	-0-	-405	-0-	14	1	914	3	Y	-0-					-0-
01	1333	X	862	-0-	-471	-0-	15	1	847	3	Y	-0-					-0-
02	1120	X	747	-0-	-373	-0-	10	1	737	3	Y	-0-					-0-
03	1240	X	1119	-0-	-121	-0-	14	1	1105	3	Y	-0-					-0-
04	994	N	994	-0-	-0-	-0-	10	1	984	3	Y	-0-					-0-

SLAUGHTER WELL #: 13H RRCID -> 278638 COMPL. DATE 01/30/2015 TOTAL DEPTH 10848 PERF.11629 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20370	X	18101	-0-	-2269	-0-	301	1	17800	3	Y	-0-					-0-
12	21049	X	19003	-0-	-2046	-0-	283	1	18720	3	Y	-0-					-0-
01	21049	X	18113	-0-	-2936	-0-	317	1	17796	3	Y	-0-					-0-
02	18536	X	16809	-0-	-1727	-0-	232	1	16577	3	Y	-0-					-0-
03	20522	X	18106	-0-	-2416	-0-	230	1	17876	3	Y	-0-					-0-
04	18390	X	16437	-0-	-1953	-0-	174	1	16263	3	Y	-0-					-0-

BRISCOE-MANRY 1469 EF WELL #: 38H RRCID -> 278708 COMPL. DATE 01/30/2015 TOTAL DEPTH 10849 PERF.11524 - 16515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20910	X	18755	-0-	-2155	-0-	312	1	18443	3	Y	-0-					-0-
12	20739	X	20153	-0-	-586	-0-	300	1	19853	3	Y	-0-					-0-
01	20119	X	19129	-0-	-990	-0-	335	1	18794	3	Y	-0-					-0-
02	18160	X	18160	-0-	-0-	-0-	251	1	17909	3	Y	-0-					-0-
03	20150	X	19032	-0-	-1118	-0-	242	1	18790	3	Y	-0-					-0-
04	19500	X	18064	-0-	-1436	-0-	191	1	17873	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
FASKEN STATE 1612 WELL #: 27H RRCID -> 278735 COMPL. DATE 03/30/2015 TOTAL DEPTH 9510 PERF. 9780 - 15845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	61890	X	58192	-0-	-3698	-0-	968	1	57224	3	N	-0-			-0-
12	63798	X	58886	-0-	-4912	-0-	877	1	58009	3	N	-0-			-0-
01	63457	X	57584	-0-	-5873	-0-	1008	1	56576	3	N	-0-			-0-
02	57316	X	50862	-0-	-6454	-0-	702	1	50160	3	N	-0-			-0-
03	60419	X	54456	-0-	-5963	-0-	692	1	53764	3	N	-0-			-0-
04	58200	X	55349	-0-	-2851	-0-	584	1	54765	3	N	-0-			-0-

MORGENSTERN-FASKEN STATE GU WELL #: 3H RRCID -> 278827 COMPL. DATE 06/04/2017 TOTAL DEPTH 9437 PERF. 9917 - 16493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	27061	X	27061	-0-	-0-	-0-	450	1	26611	3	Y	-0-			-0-
12	27652	X	25941	-0-	-1711	-0-	386	1	25555	3	Y	-0-			-0-
01	24401	X	24401	-0-	-0-	-0-	427	1	23974	3	Y	-0-			-0-
02	22987	X	22987	-0-	-0-	-0-	317	1	22670	3	Y	-0-			-0-
03	25672	X	25672	-0-	-0-	-0-	326	1	25346	3	Y	-0-			-0-
04	19569	X	19569	-0-	-0-	-0-	207	1	19362	3	Y	-0-			-0-

MORGENSTERN-FASKEN STATE GU WELL #: 5H RRCID -> 278829 COMPL. DATE 06/04/2017 TOTAL DEPTH 9444 PERF. 9804 - 15825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	24120	X	19757	-0-	-4363	-0-	329	1	19428	3	Y	-0-			-0-
12	21318	X	19460	-0-	-1858	-0-	290	1	19170	3	Y	-0-			-0-
01	21149	X	21149	-0-	-0-	-0-	370	1	20779	3	Y	-0-			-0-
02	19121	X	19121	-0-	-0-	-0-	264	1	18857	3	Y	-0-			-0-
03	20144	X	20144	-0-	-0-	-0-	256	1	19888	3	Y	-0-			-0-
04	17645	X	17645	-0-	-0-	-0-	186	1	17459	3	Y	-0-			-0-

MORGENSTERN-FASKEN STATE GU WELL #: 6H RRCID -> 278836 COMPL. DATE 06/04/2017 TOTAL DEPTH 9435 PERF. 9737 - 16025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	28230	X	24368	-0-	-3862	-0-	405	1	23963	3	Y	-0-			-0-
12	27962	X	23951	-0-	-4011	-0-	357	1	23594	3	Y	-0-			-0-
01	23177	X	23177	-0-	-0-	-0-	406	1	22771	3	Y	-0-			-0-
02	18761	X	18761	-0-	-0-	-0-	259	1	18502	3	Y	-0-			-0-
03	21556	X	21556	-0-	-0-	-0-	274	1	21282	3	Y	-0-			-0-
04	21167	X	21167	-0-	-0-	-0-	223	1	20944	3	Y	-0-			-0-

MORGENSTERN-FASKEN STATE GU WELL #: 7H RRCID -> 278837 COMPL. DATE 05/17/2017 TOTAL DEPTH 9384 PERF.10127 - 17116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6540	X	4960	-0-	-1580	-0-	83	1	4877	3	Y	-0-			-0-
12	6435	X	6435	-0-	-0-	-0-	96	1	6339	3	Y	-0-			-0-
01	6374	X	6374	-0-	-0-	-0-	112	1	6262	3	Y	-0-			-0-
02	5722	X	5722	-0-	-0-	-0-	79	1	5643	3	Y	-0-			-0-
03	6306	X	6306	-0-	-0-	-0-	80	1	6226	3	Y	-0-			-0-
04	6090	X	6090	-0-	-0-	-0-	64	1	6026	3	Y	-0-			-0-

MORGENSTERN-FASKEN STATE GU WELL #: 8H RRCID -> 278838 COMPL. DATE 05/17/2017 TOTAL DEPTH 9407 PERF.10143 - 16474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60870	X	53272	-0-	-7598	-0-	886	1	52386	3	Y	-0-			-0-
12	58633	X	58633	-0-	-0-	-0-	873	1	57760	3	Y	-0-			-0-
01	57325	X	57325	-0-	-0-	-0-	1004	1	56321	3	Y	-0-			-0-
02	51232	X	51232	-0-	-0-	-0-	707	1	50525	3	Y	-0-			-0-
03	56001	X	56001	-0-	-0-	-0-	711	1	55290	3	Y	-0-			-0-
04	53231	X	53231	-0-	-0-	-0-	562	1	52669	3	Y	-0-			-0-

BEASLEY STATE 1628 WELL #: 3H RRCID -> 278845 COMPL. DATE 01/14/2015 TOTAL DEPTH 10168 PERF.10521 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30840	X	28790	-0-	-2050	-0-	479	1	28311	3	Y	-0-			-0-
12	31868	X	28963	-0-	-2905	-0-	431	1	28532	3	Y	-0-			-0-
01	30814	X	28921	-0-	-1893	-0-	506	1	28415	3	Y	-0-			-0-
02	27412	X	24474	-0-	-2938	-0-	338	1	24136	3	Y	-0-			-0-
03	30349	X	27764	-0-	-2585	-0-	353	1	27411	3	Y	-0-			-0-
04	28800	X	27076	-0-	-1724	-0-	286	1	26790	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BEASLEY STATE 1628 WELL #: 5H RRCID -> 278848 COMPL. DATE 02/01/2015 TOTAL DEPTH 10043 PERF.10396 - 15065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22110	X	20346	-0-	-1764	-0-	339	1	20007	3	Y	-0-					-0-
12	22382	X	20571	-0-	-1811	-0-	306	1	20265	3	Y	-0-					-0-
01	22320	X	20411	-0-	-1909	-0-	357	1	20054	3	Y	-0-					-0-
02	20160	X	18295	-0-	-1865	-0-	253	1	18042	3	Y	-0-					-0-
03	21917	X	18416	-0-	-3501	-0-	234	1	18182	3	Y	-0-					-0-
04	20340	X	18878	-0-	-1462	-0-	199	1	18679	3	Y	-0-					-0-

LYSSY FAMILY WELL #: 11H RRCID -> 278850 COMPL. DATE 03/16/2015 TOTAL DEPTH 11004 PERF.11386 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26727	X	26727	-0-	-0-	-0-	637	1	26090	2	Y	-0-					-0-
12	26370	X	26370	-0-	-0-	-0-	860	1	25510	2	Y	-0-					-0-
01	30659	X	25210	-0-	-5449	-0-	543	1	24667	2	Y	-0-					-0-
02	27692	X	20542	-0-	-7150	-0-	336	1	20206	2	Y	-0-					-0-
03	30659	X	24085	-0-	-6574	-0-	187	1	23898	2	Y	-0-					-0-
04	26730	X	22318	-0-	-4412	-0-	22318	2			Y	-0-					-0-

LYSSY FAMILY WELL #: 12H RRCID -> 278851 COMPL. DATE 03/16/2015 TOTAL DEPTH 11072 PERF.11418 - 16974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20910	X	18735	-0-	-2175	-0-	446	1	18289	2	Y	-0-					-0-
12	21359	X	19958	-0-	-1401	-0-	651	1	19307	2	Y	-0-					-0-
01	23467	X	22582	-0-	-885	-0-	487	1	22095	2	Y	-0-					-0-
02	21196	X	16389	-0-	-4807	-0-	268	1	16121	2	Y	-0-					-0-
03	21886	X	21247	-0-	-639	-0-	165	1	21082	2	Y	-0-					-0-
04	21840	X	18880	-0-	-2960	-0-	18880	2			Y	-0-					-0-

JAMES TRUST WELL #: 1H RRCID -> 279004 COMPL. DATE 06/10/2015 TOTAL DEPTH 10064 PERF.10456 - 15490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		18943	-0-	18943	45050	163	1	18638	3	Y	129	111	1			30
							142	9									
12	0		18912	-0-	18912	63962	333	1	18465	3	Y	104	115	1			19
							114	9									
01	0		14341	-0-	14341	78303	307	1	13954	3	Y	73	73	1			19
							80	9									
02	99441	X	21138	-0-	-78303	-0-	105	1	20920	3	Y	103	101	1			21
							113	9									
03	20162	X	20162	-0-	-0-	-0-	88	1	19988	3	Y	78	77	1			22
							86	9									
04	19606	X	19606	-0-	-0-	-0-	19509	3	97	9	Y	88	84	1			26

JAMES TRUST WELL #: 2H RRCID -> 279005 COMPL. DATE 06/10/2015 TOTAL DEPTH 10084 PERF.10459 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23250	X	20831	-0-	-2419	-0-	180	1	20539	3	Y	102	87	1			20
							112	9									
12	24025	X	21099	-0-	-2926	-0-	371	1	20564	3	Y	149	150	1			19
							164	9									
01	24025	X	20732	-0-	-3293	-0-	445	1	20229	3	Y	53	62	1			10
							58	9									
02	20664	X	18265	-0-	-2399	-0-	91	1	18122	3	Y	47	52	1			5
							52	9									
03	22134	X	19984	-0-	-2150	-0-	87	1	19824	3	Y	66	60	1			11
							73	9									
04	20820	X	19347	-0-	-1473	-0-	19241	3	106	9	Y	96	88	1			19

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
JAMES TRUST WELL #: 3H RRCID -> 279007 COMPL. DATE 06/10/2015 TOTAL DEPTH 10141 PERF.10501 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24480	X	22490	-0-	-1990	-0-	193	1	22081	3	Y	196	173	1			52
							216	9									
12	25079	X	24274	-0-	-805	-0-	427	1	23701	3	Y	133	156	1			29
							146	9									
01	25079	X	23747	-0-	-1332	-0-	506	1	23035	3	Y	187	170	1			46
							206	9									
02	22260	X	21027	-0-	-1233	-0-	104	1	20784	3	Y	126	140	1			32
							139	9									
03	24366	X	23216	-0-	-1150	-0-	101	1	22919	3	Y	178	162	1			48
							196	9									
04	23490	X	22637	-0-	-853	-0-	22457	3	180	9	Y	164	162	1			50

JAMES TRUST WELL #: 5H RRCID -> 279012 COMPL. DATE 06/26/2015 TOTAL DEPTH 10176 PERF.10558 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15720	X	14914	-0-	-806	-0-	129	1	14707	3	Y	71	59	1			14
							78	9									
12	16027	X	14797	-0-	-1230	-0-	260	1	14408	3	Y	117	115	1			16
							129	9									
01	15748	X	15315	-0-	-433	-0-	328	1	14906	3	Y	74	74	1			16
							81	9									
02	14224	X	13307	-0-	-917	-0-	66	1	13189	3	Y	47	54	1			9
							52	9									
03	15593	X	14759	-0-	-834	-0-	64	1	14628	3	Y	61	56	1			14
							67	9									
04	14910	X	12502	-0-	-2408	-0-	12428	3	74	9	Y	67	64	1			17

JAMES TRUST WELL #: 6H RRCID -> 279013 COMPL. DATE 06/26/2015 TOTAL DEPTH 10177 PERF.10696 - 15430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17520	X	16805	-0-	-715	-0-	145	1	16542	3	Y	107	89	1			21
							118	9									
12	18104	X	15780	-0-	-2324	-0-	277	1	15350	3	Y	139	142	1			18
							153	9									
01	17701	X	16756	-0-	-945	-0-	358	1	16267	3	Y	119	113	1			24
							131	9									
02	15988	X	15173	-0-	-815	-0-	75	1	14995	3	Y	94	101	1			17
							103	9									
03	17701	X	16749	-0-	-952	-0-	73	1	16606	3	Y	64	66	1			15
							70	9									
04	16800	X	14001	-0-	-2799	-0-	13861	3	140	9	Y	127	113	1			29

WEBB COUNTY SCHOOL LAND 504 WELL #: 45H RRCID -> 279087 COMPL. DATE 01/29/2018 TOTAL DEPTH 9998 PERF.10609 - 16660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13560	X	12824	-0-	-736	-0-	111	1	12713	3	Y	-0-					-0-
12	13578	X	13034	-0-	-544	-0-	231	1	12803	3	Y	-0-					-0-
01	13578	X	12794	-0-	-784	-0-	275	1	12519	3	Y	-0-					-0-
02	12208	X	11562	-0-	-646	-0-	58	1	11462	3	Y	38	33	1			5
							42	9									
03	13330	X	12697	-0-	-633	-0-	56	1	12621	3	Y	18	20	1			3
							20	9									
04	12810	X	12388	-0-	-422	-0-	12388	3			Y	-0-	3	1			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WEBB COUNTY SCHOOL LAND 504 WELL #: 46H RRCID -> 279102 COMPL. DATE 01/29/2018 TOTAL DEPTH 10080 PERF.10398 - 15817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16119	X	16119	-0-	-0-	-0-	139	1	15859	3	Y	110	104	1			31
							121	9									
12	16585	X	15120	-0-	-1465	-0-	263	1	14608	3	Y	226	206	1			51
							249	9									
01	19778	X	16704	-0-	-3074	-0-	356	1	16214	3	Y	122	146	1			27
							134	9									
02	17864	X	13709	-0-	-4155	-0-	68	1	13508	3	Y	121	122	1			26
							133	9									
03	17081	X	13082	-0-	-3999	-0-	57	1	13018	3	Y	6	23	1			9
							7	9									
04	16170	X	15896	-0-	-274	-0-	15896	3			Y	-0-	9	1			-0-

LONG, J. S. WELL #: 12H RRCID -> 279124 COMPL. DATE 06/22/2016 TOTAL DEPTH 10775 PERF.11102 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13710	X	12686	-0-	-1024	-0-	211	1	12475	3	Y	-0-					-0-
12	13950	X	12837	-0-	-1113	-0-	191	1	12646	3	Y	-0-					-0-
01	13857	X	12701	-0-	-1156	-0-	222	1	12479	3	Y	-0-					-0-
02	12348	X	11257	-0-	-1091	-0-	56	1	11201	3	Y	-0-					-0-
03	13361	X	12309	-0-	-1052	-0-	54	1	12255	3	Y	-0-					-0-
04	12690	X	11943	-0-	-747	-0-	11943	3			Y	-0-					-0-

BOOTH UNOCAL H WELL #: 37U RRCID -> 279132 COMPL. DATE 08/26/2021 TOTAL DEPTH 10096 PERF.10374 - 16360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138030	X	100521	-0-	-37509	-0-	871	1	99650	3	N	-0-					-0-
12	131719	X	98209	-0-	-33510	-0-	1739	1	96470	3	N	-0-					-0-
01	123070	X	94961	-0-	-28109	-0-	2043	1	92918	3	N	-0-					-0-
02	105784	X	79058	-0-	-26726	-0-	395	1	78663	3	N	-0-					-0-
03	111042	X	84697	-0-	-26345	-0-	371	1	84326	3	N	-0-					-0-
04	100530	X	71310	-0-	-29220	-0-	71310	3			N	-0-					-0-

WEBB COUNTY SCHOOL LAND 504 WELL #: 47HR RRCID -> 279145 COMPL. DATE 01/29/2018 TOTAL DEPTH 10104 PERF.10455 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22260	X	21339	-0-	-921	-0-	184	1	21036	3	Y	108	100	1			25
							119	9									
12	22971	X	20381	-0-	-2590	-0-	360	1	19957	3	Y	58	69	1			14
							64	9									
01	22692	X	21170	-0-	-1522	-0-	455	1	20715	3	Y	-0-	14	1			-0-
02	20328	X	18720	-0-	-1608	-0-	94	1	18626	3	Y	-0-					-0-
03	22258	X	20406	-0-	-1852	-0-	89	1	20317	3	Y	-0-					-0-
04	21330	X	20050	-0-	-1280	-0-	20050	3			Y	-0-					-0-

JAMES TRUST WELL #: 10H RRCID -> 279148 COMPL. DATE 06/23/2015 TOTAL DEPTH 9996 PERF.10824 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16410	X	15632	-0-	-778	-0-	135	1	15484	3	Y	12	18	1			7
							13	9									
12	16771	X	15814	-0-	-957	-0-	280	1	15519	3	Y	14	17	1			4
							15	9									
01	16523	X	15917	-0-	-606	-0-	340	1	15461	3	Y	105	87	1			22
							116	9									
02	14784	X	14344	-0-	-440	-0-	71	1	14194	3	Y	72	78	1			16
							79	9									
03	16244	X	15778	-0-	-466	-0-	69	1	15618	3	Y	83	77	1			22
							91	9									
04	15630	X	15281	-0-	-349	-0-	15198	3	83	9	Y	75	74	1			23

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LONG, J. S. WELL #: 16H RRCID -> 279149 COMPL. DATE 03/03/2016 TOTAL DEPTH 10909 PERF.11266 - 16567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22950	X	14955	-0-	-7995	-0-	249	1	14706	3	Y	-0-					-0-
12	18228	X	13953	-0-	-4275	-0-	208	1	13745	3	Y	-0-					-0-
01	18394	X	18394	-0-	-0-	-0-	322	1	18072	3	Y	-0-					-0-
02	15596	X	15553	-0-	-43	-0-	78	1	15475	3	Y	-0-					-0-
03	17205	X	15356	-0-	-1849	-0-	67	1	15289	3	Y	-0-					-0-
04	17790	X	12140	-0-	-5650	-0-	12140	3			Y	-0-					-0-

MARTIN STATE A2736 GU WELL #: 6H RRCID -> 279203 COMPL. DATE 04/19/2016 TOTAL DEPTH 10157 PERF.10464 - 15445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29160	X	24600	-0-	-4560	-0-	409	1	24191	3	Y	-0-					-0-
12	27900	X	20896	-0-	-7004	-0-	311	1	20585	3	Y	-0-					-0-
01	25730	X	20204	-0-	-5526	-0-	354	1	19850	3	Y	-0-					-0-
02	23240	X	7620	-0-	-15620	-0-	105	1	7515	3	Y	-0-					-0-
03	25420	X	23307	-0-	-2113	-0-	296	1	23011	3	Y	-0-					-0-
04	24600	X	20492	-0-	-4108	-0-	216	1	20276	3	Y	-0-					-0-

MARTIN STATE A2736 GU WELL #: 7H RRCID -> 279205 COMPL. DATE 04/20/2016 TOTAL DEPTH 10187 PERF.10519 - 15265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26340	X	21570	-0-	-4770	-0-	359	1	21211	3	Y	-0-					-0-
12	27218	X	22564	-0-	-4654	-0-	336	1	22228	3	Y	-0-					-0-
01	24862	X	22248	-0-	-2614	-0-	390	1	21858	3	Y	-0-					-0-
02	22344	X	10476	-0-	-11868	-0-	145	1	10331	3	Y	-0-					-0-
03	25949	X	25949	-0-	-0-	-0-	330	1	25619	3	Y	-0-					-0-
04	21840	X	20138	-0-	-1702	-0-	213	1	19925	3	Y	-0-					-0-

JAMES TRUST WELL #: 4H RRCID -> 279208 COMPL. DATE 06/23/2015 TOTAL DEPTH 10151 PERF.10519 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14040	X	13026	-0-	-1014	-0-	112	1	12828	3	Y	78	76	1			21
							86	9									
12	14260	X	13962	-0-	-298	-0-	246	1	13641	3	Y	68	76	1			13
							75	9									
01	14198	X	13946	-0-	-252	-0-	299	1	13589	3	Y	53	52	1			14
							58	9									
02	12824	X	12459	-0-	-365	-0-	62	1	12331	3	Y	60	60	1			14
							66	9									
03	14043	X	13697	-0-	-346	-0-	60	1	13590	3	Y	43	43	1			14
							47	9									
04	14251	X	14251	-0-	-0-	-0-	14208	3	43	9	Y	39	40	1			13

JAMES TRUST WELL #: 11H RRCID -> 279209 COMPL. DATE 06/23/2015 TOTAL DEPTH 9988 PERF.10410 - 15230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19230	X	18237	-0-	-993	-0-	158	1	18077	3	Y	2	2	1			3
							2	9									
12	19592	X	18522	-0-	-1070	-0-	328	1	18194	3	Y	-0-	3	1			-0-
01	19189	X	18669	-0-	-520	-0-	400	1	18182	3	Y	79	64	1			15
							87	9									
02	17332	X	16482	-0-	-850	-0-	82	1	16353	3	Y	43	49	1			9
							47	9									
03	19003	X	18089	-0-	-914	-0-	79	1	17997	3	Y	12	17	1			4
							13	9									
04	18240	X	17845	-0-	-395	-0-	17736	3	109	9	Y	99	81	1			22

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
JAMES TRUST WELL #: 8H RRCID -> 279242 COMPL. DATE 06/25/2015 TOTAL DEPTH 10192 PERF.10561 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18690	X	16739	-0-	-1951	-0-	144	1	16515	3	Y	73	63	1			14
							80	9									
12	19096	X	18439	-0-	-657	-0-	325	1	18008	3	Y	96	98	1			12
							106	9									
01	18910	X	18826	-0-	-84	-0-	404	1	18375	3	Y	43	46	1			9
							47	9									
02	18401	X	18401	-0-	-0-	-0-	92	1	18281	3	Y	25	31	1			3
							28	9									
03	18538	X	18478	-0-	-60	-0-	81	1	18356	3	Y	37	34	1			6
							41	9									
04	18210	X	12632	-0-	-5578	-0-	12574	3	58	9	Y	53	49	1			10

VOLZ STATE A2732 WELL #: 10H RRCID -> 279275 COMPL. DATE 06/25/2015 TOTAL DEPTH 10284 PERF.10444 - 15036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20520	X	19798	-0-	-722	-0-	329	1	19469	3	N	-0-					-0-
12	21204	X	19251	-0-	-1953	-0-	287	1	18964	3	N	-0-					-0-
01	21886	X	19717	-0-	-2169	-0-	345	1	19372	3	N	-0-					-0-
02	19768	X	16866	-0-	-2902	-0-	233	1	16633	3	N	-0-					-0-
03	21297	X	19792	-0-	-1505	-0-	251	1	19541	3	N	-0-					-0-
04	19800	X	18839	-0-	-961	-0-	199	1	18640	3	N	-0-					-0-

JAMES TRUST WELL #: 7H RRCID -> 279296 COMPL. DATE 06/26/2015 TOTAL DEPTH 10211 PERF.10553 - 15045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18960	X	17966	-0-	-994	-0-	156	1	17810	3	Y	-0-					-0-
12	19375	X	18373	-0-	-1002	-0-	325	1	18048	3	Y	-0-					-0-
01	19189	X	18086	-0-	-1103	-0-	389	1	17697	3	Y	-0-					-0-
02	16968	X	15262	-0-	-1706	-0-	76	1	15186	3	Y	-0-					-0-
03	18724	X	15430	-0-	-3294	-0-	68	1	15361	3	Y	1	1	1			-0-
							1	9									
04	17970	X	12966	-0-	-5004	-0-	12966	3			Y	-0-					-0-

WEBB COUNTY SCHOOL LAND 504 WELL #: 41H RRCID -> 279297 COMPL. DATE 01/29/2018 TOTAL DEPTH 10088 PERF.10166 - 15916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30600	X	29062	-0-	-1538	-0-	251	1	28682	3	Y	117	120	1			30
							129	9									
12	31186	X	29611	-0-	-1575	-0-	521	1	28933	3	Y	143	142	1			31
							157	9									
01	30876	X	29409	-0-	-1467	-0-	629	1	28624	3	Y	142	150	1			23
							156	9									
02	27692	X	26346	-0-	-1346	-0-	131	1	26044	3	Y	155	152	1			26
							171	9									
03	30411	X	28856	-0-	-1555	-0-	126	1	28672	3	Y	53	67	1			12
							58	9									
04	29070	X	28225	-0-	-845	-0-	28171	3	54	9	Y	49	54	1			7

LONG, J. S. WELL #: 15H RRCID -> 279319 COMPL. DATE 03/10/2016 TOTAL DEPTH 10861 PERF.11217 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19080	X	17275	-0-	-1805	-0-	287	1	16988	3	Y	-0-					-0-
12	19282	X	17155	-0-	-2127	-0-	255	1	16900	3	Y	-0-					-0-
01	19034	X	16637	-0-	-2397	-0-	291	1	16346	3	Y	-0-					-0-
02	16940	X	15027	-0-	-1913	-0-	75	1	14952	3	Y	-0-					-0-
03	18445	X	16402	-0-	-2043	-0-	72	1	16330	3	Y	-0-					-0-
04	17280	X	16101	-0-	-1179	-0-	16101	3			Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

LONG, J. S. WELL #: 14H RRCID -> 279320 COMPL. DATE 03/11/2016 TOTAL DEPTH 10816 PERF.11209 - 16109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	16590	X	16033	-0-	-557	-0-	267	1	15766	3	Y	-0-			-0-
12	17143	X	16112	-0-	-1031	-0-	240	1	15872	3	Y	-0-			-0-
01	16306	X	15956	-0-	-350	-0-	279	1	15677	3	Y	-0-			-0-
02	14952	X	14169	-0-	-783	-0-	71	1	14098	3	Y	-0-			-0-
03	16554	X	15389	-0-	-1165	-0-	68	1	15321	3	Y	-0-			-0-
04	16020	X	15067	-0-	-953	-0-	15067	3			Y	-0-			-0-

LONG, J. S. WELL #: 13H RRCID -> 279325 COMPL. DATE 03/10/2016 TOTAL DEPTH 10807 PERF.11117 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	19200	X	16943	-0-	-2257	-0-	282	1	16661	3	Y	-0-			-0-
12	19685	X	17361	-0-	-2324	-0-	259	1	17102	3	Y	-0-			-0-
01	18662	X	16826	-0-	-1836	-0-	295	1	16531	3	Y	-0-			-0-
02	16856	X	14444	-0-	-2412	-0-	72	1	14372	3	Y	-0-			-0-
03	18166	X	17753	-0-	-413	-0-	78	1	17675	3	Y	-0-			-0-
04	16950	X	16393	-0-	-557	-0-	16393	3			Y	-0-			-0-

MARTIN STATE A2736 GU WELL #: 8H RRCID -> 279332 COMPL. DATE 04/06/2016 TOTAL DEPTH 10194 PERF.10603 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	32070	X	27339	-0-	-4731	-0-	455	1	26884	3	Y	-0-			-0-
12	33139	X	28267	-0-	-4872	-0-	421	1	27846	3	Y	-0-			-0-
01	30349	X	27832	-0-	-2517	-0-	487	1	27345	3	Y	-0-			-0-
02	27412	X	20205	-0-	-7207	-0-	279	1	19926	3	Y	-0-			-0-
03	29265	X	29265	-0-	-0-	-0-	372	1	28893	3	Y	-0-			-0-
04	27863	X	27863	-0-	-0-	-0-	294	1	27569	3	Y	-0-			-0-

MARTIN STATE A2736 GU WELL #: 9H RRCID -> 279333 COMPL. DATE 01/27/2016 TOTAL DEPTH 10259 PERF.10455 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	16410	X	13274	-0-	-3136	-0-	221	1	13053	3	Y	-0-			-0-
12	16957	X	13143	-0-	-3814	-0-	196	1	12947	3	Y	-0-			-0-
01	15934	X	13495	-0-	-2439	-0-	236	1	13259	3	Y	-0-			-0-
02	14336	X	10171	-0-	-4165	-0-	140	1	10031	3	Y	-0-			-0-
03	14508	X	13649	-0-	-859	-0-	173	1	13476	3	Y	-0-			-0-
04	13260	X	11592	-0-	-1668	-0-	122	1	11470	3	Y	-0-			-0-

MARTIN STATE A2736 GU WELL #: 10H RRCID -> 279334 COMPL. DATE 01/27/2016 TOTAL DEPTH 10240 PERF.10548 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	27966	X	27966	-0-	-0-	-0-	465	1	27501	3	Y	-0-			-0-
12	26815	X	25366	-0-	-1449	-0-	378	1	24988	3	Y	-0-			-0-
01	30566	X	24539	-0-	-6027	-0-	430	1	24109	3	Y	-0-			-0-
02	27608	X	21628	-0-	-5980	-0-	299	1	21329	3	Y	-0-			-0-
03	30566	X	23307	-0-	-7259	-0-	296	1	23011	3	Y	-0-			-0-
04	27960	X	19564	-0-	-8396	-0-	207	1	19357	3	Y	-0-			-0-

FASKEN STATE A2718 GU WELL #: 48H RRCID -> 279336 COMPL. DATE 07/21/2015 TOTAL DEPTH 10044 PERF.10338 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	26670	X	22778	-0-	-3892	-0-	379	1	22399	3	Y	-0-			-0-
12	27559	X	26179	-0-	-1380	-0-	390	1	25789	3	Y	-0-			-0-
01	27497	X	24850	-0-	-2647	-0-	435	1	24415	3	Y	-0-			-0-
02	24388	X	23353	-0-	-1035	-0-	322	1	23031	3	Y	-0-			-0-
03	26660	X	24019	-0-	-2641	-0-	305	1	23714	3	Y	-0-			-0-
04	25320	X	23076	-0-	-2244	-0-	244	1	22832	3	Y	-0-			-0-

FASKEN STATE A2718 GU WELL #: 49H RRCID -> 279357 COMPL. DATE 07/21/2015 TOTAL DEPTH 10068 PERF.10325 - 15163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	27360	X	22318	-0-	-5042	-0-	371	1	21947	3	Y	-0-			-0-
12	28272	X	25710	-0-	-2562	-0-	383	1	25327	3	Y	-0-			-0-
01	27590	X	24547	-0-	-3043	-0-	430	1	24117	3	Y	-0-			-0-
02	24892	X	21927	-0-	-2965	-0-	303	1	21624	3	Y	-0-			-0-
03	27094	X	24311	-0-	-2783	-0-	309	1	24002	3	Y	-0-			-0-
04	24870	X	23269	-0-	-1601	-0-	246	1	23023	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

M. L. MARTIN-STATE A2803 WELL #: 14H RRCID -> 279359 COMPL. DATE 01/22/2016 TOTAL DEPTH 10048 PERF.10456 - 15190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26520	X	26354	-0-	-166	-0-	439	1	25915	3	Y	-0-					-0-
12	27404	X	24621	-0-	-2783	-0-	367	1	24254	3	Y	-0-					-0-
01	30132	X	26784	-0-	-3348	-0-	469	1	26315	3	Y	-0-					-0-
02	27216	X	20946	-0-	-6270	-0-	289	1	20657	3	Y	-0-					-0-
03	30132	X	22188	-0-	-7944	-0-	282	1	21906	3	Y	-0-					-0-
04	26340	X	20519	-0-	-5821	-0-	217	1	20302	3	Y	-0-					-0-

M. L. MARTIN STATE A2803 WELL #: 15H RRCID -> 279360 COMPL. DATE 01/20/2016 TOTAL DEPTH 10063 PERF.10491 - 15225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25560	X	20853	-0-	-4707	-0-	347	1	20506	3	Y	-0-					-0-
12	26412	X	18882	-0-	-7530	-0-	281	1	18601	3	Y	-0-					-0-
01	23095	X	17620	-0-	-5475	-0-	309	1	17311	3	Y	-0-					-0-
02	19880	X	13949	-0-	-5931	-0-	193	1	13756	3	Y	-0-					-0-
03	21545	X	10453	-0-	-11092	-0-	133	1	10320	3	Y	-0-					-0-
04	20850	X	12563	-0-	-8287	-0-	133	1	12430	3	Y	-0-					-0-

DAMMIER STATE WELL #: 6H RRCID -> 279362 COMPL. DATE 05/10/2016 TOTAL DEPTH 10059 PERF.10553 - 15224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28710	X	22860	-0-	-5850	-0-	380	1	22480	3	Y	-0-					-0-
12	29667	X	25706	-0-	-3961	-0-	383	1	25323	3	Y	-0-					-0-
01	28148	X	23276	-0-	-4872	-0-	408	1	22868	3	Y	-0-					-0-
02	25144	X	16804	-0-	-8340	-0-	232	1	16572	3	Y	-0-					-0-
03	27838	X	17267	-0-	-10571	-0-	219	1	17048	3	Y	-0-					-0-
04	24870	X	16011	-0-	-8859	-0-	169	1	15842	3	Y	-0-					-0-

WEBB COUNTY SCHOOL LAND 504 WELL #: 43H RRCID -> 279363 COMPL. DATE 01/29/2018 TOTAL DEPTH 10101 PERF.10445 - 15916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37500	X	25842	-0-	-11658	-0-	224	1	25618	3	Y	-0-	3	1			-0-
12	38750	X	28972	-0-	-9778	-0-	513	1	28459	3	Y	-0-					-0-
01	33139	X	29814	-0-	-3325	-0-	641	1	29173	3	Y	-0-					-0-
02	29433	X	29433	-0-	-0-	-0-	147	1	29244	3	Y	38	32	1			6
							42	9									
03	30681	X	30681	-0-	-0-	-0-	134	1	30455	3	Y	84	75	1			15
							92	9									
04	29368	X	29368	-0-	-0-	-0-	29243	3	125	9	Y	114	113	1			16

MARTIN STATE A2801 GU WELL #: 16H RRCID -> 279373 COMPL. DATE 07/12/2015 TOTAL DEPTH 10118 PERF.10316 - 14930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31350	X	22924	-0-	-8426	-0-	381	1	22543	3	N	-0-					-0-
12	29295	X	21604	-0-	-7691	-0-	322	1	21282	3	N	-0-					-0-
01	27156	X	20284	-0-	-6872	-0-	355	1	19929	3	N	-0-					-0-
02	24164	X	21272	-0-	-2892	-0-	294	1	20978	3	N	-0-					-0-
03	24614	X	20373	-0-	-4241	-0-	259	1	20114	3	N	-0-					-0-
04	22920	X	20953	-0-	-1967	-0-	221	1	20732	3	N	-0-					-0-

MARTIN-STATE A2737 G. U. WELL #: 11H RRCID -> 279377 COMPL. DATE 02/04/2016 TOTAL DEPTH 10318 PERF.10883 - 14806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18900	X	15785	-0-	-3115	-0-	263	1	15522	3	Y	-0-					-0-
12	19530	X	15897	-0-	-3633	-0-	237	1	15660	3	Y	-0-					-0-
01	17825	X	14741	-0-	-3084	-0-	258	1	14483	3	Y	-0-					-0-
02	16100	X	13887	-0-	-2213	-0-	192	1	13695	3	Y	-0-					-0-
03	17205	X	16145	-0-	-1060	-0-	205	1	15940	3	Y	-0-					-0-
04	15780	X	14937	-0-	-843	-0-	158	1	14779	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

MARTIN-STATE A2737 G. U. WELL #: 13H RRCID -> 279395 COMPL. DATE 02/04/2016 TOTAL DEPTH 10324 PERF.10755 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20100	X	17525	-0-	-2575	-0-	292	1	17233	3	Y	-0-					-0-
12	20770	X	17748	-0-	-3022	-0-	264	1	17484	3	Y	-0-					-0-
01	19809	X	17185	-0-	-2624	-0-	301	1	16884	3	Y	-0-					-0-
02	17892	X	14584	-0-	-3308	-0-	201	1	14383	3	Y	-0-					-0-
03	18879	X	15234	-0-	-3645	-0-	194	1	15040	3	Y	-0-					-0-
04	17520	X	15078	-0-	-2442	-0-	159	1	14919	3	Y	-0-					-0-

MEEK RANCH A2885 WELL #: 1H RRCID -> 279396 COMPL. DATE 04/01/2018 TOTAL DEPTH 10396 PERF.10720 - 15076

11	9618	X	9618	-0-	-0-	-0-	160	1	9458	3	N	-0-					-0-
12	9517	X	7684	-0-	-1833	-0-	114	1	7570	3	N	-0-					-0-
01	8184	X	7707	-0-	-477	-0-	135	1	7572	3	N	-0-					-0-
02	8988	X	6328	-0-	-2660	-0-	87	1	6241	3	N	-0-					-0-
03	9951	X	8501	-0-	-1450	-0-	108	1	8393	3	N	-0-					-0-
04	9630	X	7433	-0-	-2197	-0-	78	1	7355	3	N	-0-					-0-

PALAFOX STATE A2715 WELL #: 82H RRCID -> 279397 COMPL. DATE 02/16/2019 TOTAL DEPTH 10171 PERF.10357 - 17009

11	37170	X	32264	-0-	-4906	-0-	537	1	31727	3	Y	-0-					-0-
12	38409	X	32250	-0-	-6159	-0-	480	1	31770	3	Y	-0-					-0-
01	38409	X	31465	-0-	-6944	-0-	551	1	30914	3	Y	-0-					-0-
02	32396	X	27970	-0-	-4426	-0-	386	1	27584	3	Y	-0-					-0-
03	34596	X	30150	-0-	-4446	-0-	383	1	29767	3	Y	-0-					-0-
04	32250	X	29083	-0-	-3167	-0-	307	1	28776	3	Y	-0-					-0-

DAMMIER STATE WELL #: 7H RRCID -> 279402 COMPL. DATE 01/20/2016 TOTAL DEPTH 9867 PERF.10320 - 15082

11	28080	X	25597	-0-	-2483	-0-	426	1	25171	3	Y	-0-					-0-
12	29016	X	26065	-0-	-2951	-0-	388	1	25677	3	Y	-0-					-0-
01	28613	X	26903	-0-	-1710	-0-	471	1	26432	3	Y	-0-					-0-
02	27221	X	27221	-0-	-0-	-0-	376	1	26845	3	Y	-0-					-0-
03	27986	X	27986	-0-	-0-	-0-	356	1	27630	3	Y	-0-					-0-
04	27073	X	27073	-0-	-0-	-0-	286	1	26787	3	Y	-0-					-0-

M. L. MARTIN-STATE A2803 WELL #: 17H RRCID -> 279404 COMPL. DATE 01/20/2016 TOTAL DEPTH 9847 PERF.10208 - 15179

11	30330	X	28847	-0-	-1483	-0-	480	1	28367	3	Y	-0-					-0-
12	31248	X	29451	-0-	-1797	-0-	439	1	29012	3	Y	-0-					-0-
01	30752	X	29188	-0-	-1564	-0-	511	1	28677	3	Y	-0-					-0-
02	27440	X	26112	-0-	-1328	-0-	360	1	25752	3	Y	-0-					-0-
03	30194	X	28618	-0-	-1576	-0-	364	1	28254	3	Y	-0-					-0-
04	28860	X	26087	-0-	-2773	-0-	275	1	25812	3	Y	-0-					-0-

MARTIN-STATE A2737 G. U. WELL #: 12H RRCID -> 279436 COMPL. DATE 02/04/2016 TOTAL DEPTH 10308 PERF.10706 - 14813

11	38940	X	33418	-0-	-5522	-0-	556	1	32862	3	Y	-0-					-0-
12	39804	X	34041	-0-	-5763	-0-	507	1	33534	3	Y	-0-					-0-
01	37386	X	31992	-0-	-5394	-0-	560	1	31432	3	Y	-0-					-0-
02	33404	X	29455	-0-	-3949	-0-	407	1	29048	3	Y	-0-					-0-
03	36146	X	30600	-0-	-5546	-0-	389	1	30211	3	Y	-0-					-0-
04	33420	X	29816	-0-	-3604	-0-	315	1	29501	3	Y	-0-					-0-

SLAUGHTER WELL #: 14H RRCID -> 279444 COMPL. DATE 05/21/2016 TOTAL DEPTH 10564 PERF.10914 - 16907

11	24210	X	21759	-0-	-2451	-0-	362	1	21397	3	Y	-0-					-0-
12	24304	X	22990	-0-	-1314	-0-	342	1	22648	3	Y	-0-					-0-
01	26103	X	26103	-0-	-0-	-0-	457	1	25646	3	Y	-0-					-0-
02	21796	X	21796	-0-	-0-	-0-	301	1	21495	3	Y	-0-					-0-
03	23002	X	21652	-0-	-1350	-0-	275	1	21377	3	Y	-0-					-0-
04	25260	X	21912	-0-	-3348	-0-	231	1	21681	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

SLAUGHTER WELL #: 15H RRCID -> 279446 COMPL. DATE 05/21/2016 TOTAL DEPTH 10594 PERF.10894 - 16770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29160	X	27357	-0-	-1803	-0-	455	1	26902	3	Y	-0-					-0-
12	29295	X	28135	-0-	-1160	-0-	419	1	27716	3	Y	-0-					-0-
01	29233	X	29026	-0-	-207	-0-	508	1	28518	3	Y	-0-					-0-
02	26404	X	24083	-0-	-2321	-0-	332	1	23751	3	Y	-0-					-0-
03	29233	X	27460	-0-	-1773	-0-	349	1	27111	3	Y	-0-					-0-
04	28080	X	25759	-0-	-2321	-0-	272	1	25487	3	Y	-0-					-0-

BEASLEY-STATE 1628 WELL #: 6H RRCID -> 279449 COMPL. DATE 10/01/2015 TOTAL DEPTH 10077 PERF.10486 - 14880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28470	X	23761	-0-	-4709	-0-	395	1	23366	3	N	-0-					-0-
12	27776	X	23461	-0-	-4315	-0-	349	1	23112	3	N	-0-					-0-
01	27776	X	23012	-0-	-4764	-0-	403	1	22609	3	N	-0-					-0-
02	24024	X	20275	-0-	-3749	-0-	280	1	19995	3	N	-0-					-0-
03	25234	X	20576	-0-	-4658	-0-	261	1	20315	3	N	-0-					-0-
04	23760	X	21368	-0-	-2392	-0-	226	1	21142	3	N	-0-					-0-

OWEN 1080 - 7 WELL #: 17H RRCID -> 279450 COMPL. DATE 05/20/2016 TOTAL DEPTH 10603 PERF.11036 - 17272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42750	X	31632	-0-	-11118	-0-	526	1	31106	3	Y	-0-					-0-
12	38905	X	31324	-0-	-7581	-0-	466	1	30858	3	Y	-0-					-0-
01	36425	X	29990	-0-	-6435	-0-	525	1	29465	3	Y	-0-					-0-
02	31332	X	25178	-0-	-6154	-0-	348	1	24830	3	Y	-0-					-0-
03	33604	X	27537	-0-	-6067	-0-	350	1	27187	3	Y	-0-					-0-
04	31620	X	25665	-0-	-5955	-0-	271	1	25394	3	Y	-0-					-0-

JAMES TRUST WELL #: 13H RRCID -> 279454 COMPL. DATE 07/01/2015 TOTAL DEPTH 10099 PERF.10468 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13140	X	9900	-0-	-3240	-0-	86	1	9802	3	Y	11	9	1			4
							12	9									
12	13237	X	5846	-0-	-7391	-0-	103	1	5719	3	Y	22	21	1			5
							24	9									
01	12803	X	4377	-0-	-8426	-0-	94	1	4275	3	Y	7	8	1			4
							8	9									
02	9716	X	5464	-0-	-4252	-0-	27	1	5331	3	Y	96	82	1			18
							106	9									
03	10633	X	9488	-0-	-1145	-0-	41	1	9410	3	Y	34	40	1			12
							37	9									
04	9900	X	7006	-0-	-2894	-0-	6993	3	13	9	Y	12	18	1			6

JAMES TRUST WELL #: 9H RRCID -> 279455 COMPL. DATE 07/01/2015 TOTAL DEPTH 10244 PERF.10594 - 15625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11400	X	10618	-0-	-782	-0-	92	1	10469	3	Y	52	43	1			12
							57	9									
12	11594	X	11171	-0-	-423	-0-	197	1	10926	3	Y	44	49	1			7
							48	9									
01	12121	X	12121	-0-	-0-	-0-	260	1	11813	3	Y	44	42	1			9
							48	9									
02	12447	X	12447	-0-	-0-	-0-	62	1	12351	3	Y	31	34	1			6
							34	9									
03	11779	X	11779	-0-	-0-	-0-	51	1	11666	3	Y	56	49	1			13
							62	9									
04	11730	X	11253	-0-	-477	-0-	11219	3	34	9	Y	31	35	1			9

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
JAMES TRUST WELL #: 12H RRCID -> 279457 COMPL. DATE 07/01/2015 TOTAL DEPTH 10072 PERF.10468 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20220	X	19300	-0-	-920	-0-	167	1	19133	3	Y	-0-					-0-
12	20832	X	19674	-0-	-1158	-0-	348	1	19326	3	Y	-0-					-0-
01	20305	X	11500	-0-	-8805	-0-	247	1	11253	3	Y	-0-					-0-
02	18340	X	7304	-0-	-11036	-0-	37	1	7266	3	Y	1	1	1			-0-
							1	9									
03	22239	X	22239	-0-	-0-	-0-	97	1	22131	3	Y	10	8	1			2
							11	9									
04	20933	X	20933	-0-	-0-	-0-	20933	3			Y	-0-	1	1			1

FASKEN STATE 1612 WELL #: 31H RRCID -> 279594 COMPL. DATE 03/27/2015 TOTAL DEPTH 9418 PERF. 9842 - 15035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39570	X	34507	-0-	-5063	-0-	574	1	33933	3	N	-0-					-0-
12	39494	X	35293	-0-	-4201	-0-	526	1	34767	3	N	-0-					-0-
01	38161	X	34540	-0-	-3621	-0-	605	1	33935	3	N	-0-					-0-
02	33852	X	31584	-0-	-2268	-0-	436	1	31148	3	N	-0-					-0-
03	36580	X	33627	-0-	-2953	-0-	427	1	33200	3	N	-0-					-0-
04	34500	X	32222	-0-	-2278	-0-	340	1	31882	3	N	-0-					-0-

FASKEN STATE A2718 GU WELL #: 47H RRCID -> 279711 COMPL. DATE 07/21/2015 TOTAL DEPTH 10038 PERF.10495 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25830	X	22022	-0-	-3808	-0-	366	1	21656	3	Y	-0-					-0-
12	26691	X	25123	-0-	-1568	-0-	374	1	24749	3	Y	-0-					-0-
01	26691	X	24119	-0-	-2572	-0-	422	1	23697	3	Y	-0-					-0-
02	23744	X	21965	-0-	-1779	-0-	303	1	21662	3	Y	-0-					-0-
03	25854	X	24354	-0-	-1500	-0-	309	1	24045	3	Y	-0-					-0-
04	24300	X	21804	-0-	-2496	-0-	230	1	21574	3	Y	-0-					-0-

WILLIE-GL GU A WELL #: 9H RRCID -> 279830 COMPL. DATE 08/01/2015 TOTAL DEPTH 10435 PERF.10905 - 16615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		24670	-0-	24670	76218	1121	1	23549	3	Y	-0-					-0-
12	0		25031	-0-	25031	101249	1066	1	23965	3	Y	-0-					-0-
01	0		25069	-0-	25069	126318	965	1	24104	3	Y	-0-					-0-
02	148617	X	22299	-0-	-126318	-0-	949	1	21350	3	Y	-0-					-0-
03	23152	X	23152	-0-	-0-	-0-	1167	1	21985	3	Y	-0-					-0-
04	24318	X	24318	-0-	-0-	-0-	1239	1	23079	3	Y	-0-					-0-

WILLIE-GL GU A WELL #: 8H RRCID -> 279832 COMPL. DATE 08/01/2015 TOTAL DEPTH 10456 PERF.10837 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		20866	-0-	20866	65446	948	1	19918	3	Y	-0-					-0-
12	0		20931	-0-	20931	86377	892	1	20039	3	Y	-0-					-0-
01	0		21147	-0-	21147	107524	814	1	20333	3	Y	-0-					-0-
02	126710	X	19186	-0-	-107524	-0-	817	1	18369	3	Y	-0-					-0-
03	19565	X	19565	-0-	-0-	-0-	987	1	18578	3	Y	-0-					-0-
04	19981	X	19981	-0-	-0-	-0-	1018	1	18963	3	Y	-0-					-0-

WILLIE-GL GU A WELL #: 7H RRCID -> 279833 COMPL. DATE 08/01/2015 TOTAL DEPTH 10454 PERF.10839 - 15929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14583	-0-	14583	50040	663	1	13920	3	Y	-0-					-0-
12	0		13858	-0-	13858	63898	590	1	13268	3	Y	-0-					-0-
01	0		13416	-0-	13416	77314	517	1	12899	3	Y	-0-					-0-
02	84896	X	7582	-0-	-77314	-0-	323	1	7259	3	Y	-0-					-0-
03	10898	X	10898	-0-	-0-	-0-	550	1	10348	3	Y	-0-					-0-
04	27221	X	27221	-0-	-0-	-0-	1387	1	25834	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BRISCOE-MANRY 1469 EF WELL #: 40H RRCID -> 279861 COMPL. DATE 08/26/2015 TOTAL DEPTH 10897 PERF.11233 - 15661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15360	X	13943	-0-	-1417	-0-	232	1	13711	3	Y	-0-					-0-
12	15810	X	14661	-0-	-1149	-0-	218	1	14443	3	Y	-0-					-0-
01	15810	X	14988	-0-	-822	-0-	262	1	14726	3	Y	-0-					-0-
02	13580	X	12750	-0-	-830	-0-	176	1	12574	3	Y	-0-					-0-
03	14880	X	13781	-0-	-1099	-0-	175	1	13606	3	Y	-0-					-0-
04	14490	X	13385	-0-	-1105	-0-	141	1	13244	3	Y	-0-					-0-

BRISCOE-MANRY 1469 EF WELL #: 41H RRCID -> 279865 COMPL. DATE 08/25/2015 TOTAL DEPTH 10896 PERF.11290 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15270	X	13975	-0-	-1295	-0-	233	1	13742	3	Y	-0-					-0-
12	15438	X	13336	-0-	-2102	-0-	199	1	13137	3	Y	-0-					-0-
01	15438	X	13800	-0-	-1638	-0-	242	1	13558	3	Y	-0-					-0-
02	13608	X	11736	-0-	-1872	-0-	162	1	11574	3	Y	-0-					-0-
03	14880	X	12702	-0-	-2178	-0-	161	1	12541	3	Y	-0-					-0-
04	13980	X	12650	-0-	-1330	-0-	134	1	12516	3	Y	-0-					-0-

SLAUGHTER WELL #: 17H RRCID -> 279885 COMPL. DATE 08/26/2015 TOTAL DEPTH 10909 PERF.11276 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17400	X	16701	-0-	-699	-0-	278	1	16423	3	Y	-0-					-0-
12	17980	X	15971	-0-	-2009	-0-	238	1	15733	3	Y	-0-					-0-
01	17980	X	16640	-0-	-1340	-0-	291	1	16349	3	Y	-0-					-0-
02	15596	X	14447	-0-	-1149	-0-	199	1	14248	3	Y	-0-					-0-
03	17267	X	15981	-0-	-1286	-0-	203	1	15778	3	Y	-0-					-0-
04	16710	X	15212	-0-	-1498	-0-	161	1	15051	3	Y	-0-					-0-

DAMMIER STATE WELL #: 3H RRCID -> 279886 COMPL. DATE 01/07/2016 TOTAL DEPTH 10055 PERF.10428 - 15405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43650	X	35439	-0-	-8211	-0-	590	1	34849	3	Y	-0-					-0-
12	42067	X	36583	-0-	-5484	-0-	545	1	36038	3	Y	-0-					-0-
01	40765	X	35048	-0-	-5717	-0-	614	1	34434	3	Y	-0-					-0-
02	35924	X	29518	-0-	-6406	-0-	407	1	29111	3	Y	-0-					-0-
03	38843	X	37181	-0-	-1662	-0-	472	1	36709	3	Y	-0-					-0-
04	35430	X	34785	-0-	-645	-0-	367	1	34418	3	Y	-0-					-0-

DAMMIER STATE WELL #: 4H RRCID -> 279934 COMPL. DATE 01/07/2016 TOTAL DEPTH 10092 PERF.10369 - 15480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36180	X	28909	-0-	-7271	-0-	481	1	28428	3	Y	-0-					-0-
12	37386	X	27499	-0-	-9887	-0-	409	1	27090	3	Y	-0-					-0-
01	30132	X	25040	-0-	-5092	-0-	438	1	24602	3	Y	-0-					-0-
02	27216	X	22093	-0-	-5123	-0-	305	1	21788	3	Y	-0-					-0-
03	29884	X	24069	-0-	-5815	-0-	306	1	23763	3	Y	-0-					-0-
04	28920	X	27289	-0-	-1631	-0-	288	1	27001	3	Y	-0-					-0-

APPLING WELL #: 15H RRCID -> 280045 COMPL. DATE 08/08/2015 TOTAL DEPTH 10442 PERF.10958 - 15851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28830	X	27158	-0-	-1672	-0-	357	1	26801	3	Y	-0-					-0-
12	29791	X	27601	-0-	-2190	-0-	480	1	27121	3	Y	-0-					-0-
01	29791	X	27115	-0-	-2676	-0-	522	1	26593	3	Y	-0-					-0-
02	26320	X	24158	-0-	-2162	-0-	499	1	23659	3	Y	-0-					-0-
03	28520	X	26255	-0-	-2265	-0-	369	1	25886	3	Y	-0-					-0-
04	27150	X	24927	-0-	-2223	-0-	406	1	24521	3	Y	-0-					-0-

PINATA GAS UNIT 1 WELL #: 1H RRCID -> 280143 COMPL. DATE 11/30/2016 TOTAL DEPTH 12675 PERF.12545 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10590	X	88	-0-	-10502	-0-	1	1	87	3	N	-0-					-0-
12	12335	X	12335	-0-	-0-	-0-	184	1	12151	3	N	-0-					-0-
01	11098	X	7421	-0-	-3677	-0-	130	1	7291	3	N	-0-					-0-
02	11817	X	11817	-0-	-0-	-0-	163	1	11654	3	N	-0-					-0-
03	12338	X	1981	-0-	-10357	-0-	25	1	1956	3	N	-0-					-0-
04	11940	X	11525	-0-	-415	-0-	122	1	11403	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN 1080 - 5 WELL #: 16H RRCID -> 280247 COMPL. DATE 04/13/2016 TOTAL DEPTH 10332 PERF.10760 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	35344 -0-	35344	110620	588	1	34756	3	Y	-0-					-0-
12			0	33202 -0-	33202	143822	494	1	32708	3	Y	-0-					-0-
01			0	34431 -0-	34431	178253	603	1	33828	3	Y	-0-					-0-
02	209208	X	30955	-0-	-178253	-0-	427	1	30528	3	Y	-0-					-0-
03	34484	X	34484	-0-	-0-	-0-	438	1	34046	3	Y	-0-					-0-
04	32875	X	32875	-0-	-0-	-0-	347	1	32528	3	Y	-0-					-0-

OWEN 1080 - 5 WELL #: 15H RRCID -> 280252 COMPL. DATE 05/04/2016 TOTAL DEPTH 10652 PERF.10775 - 14856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	24810 -0-	24810	77632	413	1	24397	3	Y	-0-					-0-
12			0	25068 -0-	25068	102700	373	1	24695	3	Y	-0-					-0-
01			0	24140 -0-	24140	126840	423	1	23717	3	Y	-0-					-0-
02	147999	X	21159	-0-	-126840	-0-	292	1	20867	3	Y	-0-					-0-
03	22844	X	22844	-0-	-0-	-0-	290	1	22554	3	Y	-0-					-0-
04	21649	X	21649	-0-	-0-	-0-	229	1	21420	3	Y	-0-					-0-

MORGENSTERN-FASKEN STATE GU WELL #: 9H RRCID -> 280279 COMPL. DATE 06/06/2017 TOTAL DEPTH 9359 PERF. 9688 - 17614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35208	X	35208	-0-	-0-	-0-	586	1	34622	3	Y	-0-					-0-
12	35152	X	35152	-0-	-0-	-0-	523	1	34629	3	Y	-0-					-0-
01	35233	X	35233	-0-	-0-	-0-	617	1	34616	3	Y	-0-					-0-
02	31581	X	31581	-0-	-0-	-0-	436	1	31145	3	Y	-0-					-0-
03	34727	X	34727	-0-	-0-	-0-	441	1	34286	3	Y	-0-					-0-
04	32925	X	32925	-0-	-0-	-0-	348	1	32577	3	Y	-0-					-0-

MORGENSTERN-FASKEN STATE GU WELL #: 10H RRCID -> 280280 COMPL. DATE 06/06/2017 TOTAL DEPTH 9412 PERF. 9772 - 16998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36900	X	33119	-0-	-3781	-0-	551	1	32568	3	Y	-0-					-0-
12	32859	X	32859	-0-	-0-	-0-	489	1	32370	3	Y	-0-					-0-
01	32775	X	32775	-0-	-0-	-0-	574	1	32201	3	Y	-0-					-0-
02	26611	X	26611	-0-	-0-	-0-	367	1	26244	3	Y	-0-					-0-
03	26845	X	26845	-0-	-0-	-0-	341	1	26504	3	Y	-0-					-0-
04	27599	X	27599	-0-	-0-	-0-	291	1	27308	3	Y	-0-					-0-

MORGENSTERN-FASKEN STATE GU WELL #: 11H RRCID -> 280282 COMPL. DATE 06/06/2017 TOTAL DEPTH 9418 PERF. 9590 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39300	X	35251	-0-	-4049	-0-	587	1	34664	3	Y	-0-					-0-
12	35021	X	35021	-0-	-0-	-0-	521	1	34500	3	Y	-0-					-0-
01	34945	X	34945	-0-	-0-	-0-	612	1	34333	3	Y	-0-					-0-
02	30889	X	30889	-0-	-0-	-0-	426	1	30463	3	Y	-0-					-0-
03	33978	X	33978	-0-	-0-	-0-	432	1	33546	3	Y	-0-					-0-
04	32314	X	32314	-0-	-0-	-0-	341	1	31973	3	Y	-0-					-0-

SLAUGHTER WELL #: 19H RRCID -> 280332 COMPL. DATE 10/20/2016 TOTAL DEPTH 10813 PERF.11063 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20100	X	19148	-0-	-952	-0-	319	1	18829	3	Y	-0-					-0-
12	20677	X	19895	-0-	-782	-0-	296	1	19599	3	Y	-0-					-0-
01	20677	X	19466	-0-	-1211	-0-	341	1	19125	3	Y	-0-					-0-
02	18256	X	16917	-0-	-1339	-0-	234	1	16683	3	Y	-0-					-0-
03	20212	X	18075	-0-	-2137	-0-	230	1	17845	3	Y	-0-					-0-
04	19260	X	17562	-0-	-1698	-0-	185	1	17377	3	Y	-0-					-0-

SLAUGHTER WELL #: 20H RRCID -> 280338 COMPL. DATE 10/20/2016 TOTAL DEPTH 11046 PERF.11151 - 15809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23310	X	21313	-0-	-1997	-0-	355	1	20958	3	Y	-0-					-0-
12	23715	X	21843	-0-	-1872	-0-	325	1	21518	3	Y	-0-					-0-
01	23374	X	22343	-0-	-1031	-0-	391	1	21952	3	Y	-0-					-0-
02	20580	X	19777	-0-	-803	-0-	273	1	19504	3	Y	-0-					-0-
03	22599	X	21335	-0-	-1264	-0-	271	1	21064	3	Y	-0-					-0-
04	21630	X	20890	-0-	-740	-0-	221	1	20669	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SLAUGHTER WELL #: 18H RRCID -> 280339 COMPL. DATE 07/20/2016 TOTAL DEPTH 11013 PERF.11130 - 18581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15570	X	14315	-0-	-1255	-0-	238	1	14077	3	Y	-0-					-0-
12	16089	X	14865	-0-	-1224	-0-	221	1	14644	3	Y	-0-					-0-
01	18910	X	13425	-0-	-5485	-0-	235	1	13190	3	Y	-0-					-0-
02	17080	X	12409	-0-	-4671	-0-	171	1	12238	3	Y	-0-					-0-
03	15779	X	15470	-0-	-309	-0-	197	1	15273	3	Y	-0-					-0-
04	15247	X	15247	-0-	-0-	-0-	161	1	15086	3	Y	-0-					-0-

FASKEN STATE A2716 A WELL #: 83H RRCID -> 280361 COMPL. DATE 02/16/2019 TOTAL DEPTH 10171 PERF.10474 - 16951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16740	X	16032	-0-	-708	-0-	267	1	15765	3	Y	-0-					-0-
12	17267	X	13966	-0-	-3301	-0-	208	1	13758	3	Y	-0-					-0-
01	17267	X	15400	-0-	-1867	-0-	270	1	15130	3	Y	-0-					-0-
02	14952	X	14044	-0-	-908	-0-	194	1	13850	3	Y	-0-					-0-
03	16888	X	16888	-0-	-0-	-0-	215	1	16673	3	Y	-0-					-0-
04	16020	X	14191	-0-	-1829	-0-	150	1	14041	3	Y	-0-					-0-

FASKEN STATE A2716 B WELL #: 84H RRCID -> 280362 COMPL. DATE 02/16/2019 TOTAL DEPTH 10203 PERF.10305 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20970	X	19302	-0-	-1668	-0-	321	1	18981	3	Y	-0-					-0-
12	21669	X	19045	-0-	-2624	-0-	284	1	18761	3	Y	-0-					-0-
01	21359	X	18828	-0-	-2531	-0-	330	1	18498	3	Y	-0-					-0-
02	18788	X	17253	-0-	-1535	-0-	238	1	17015	3	Y	-0-					-0-
03	20801	X	18212	-0-	-2589	-0-	231	1	17981	3	Y	-0-					-0-
04	19290	X	17743	-0-	-1547	-0-	187	1	17556	3	Y	-0-					-0-

FASKEN STATE A2716 C WELL #: 85H RRCID -> 280363 COMPL. DATE 02/16/2019 TOTAL DEPTH 10206 PERF.10423 - 17025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19350	X	17162	-0-	-2188	-0-	286	1	16876	3	Y	-0-					-0-
12	19995	X	15994	-0-	-4001	-0-	238	1	15756	3	Y	-0-					-0-
01	19530	X	16374	-0-	-3156	-0-	287	1	16087	3	Y	-0-					-0-
02	17276	X	14164	-0-	-3112	-0-	196	1	13968	3	Y	-0-					-0-
03	18507	X	16124	-0-	-2383	-0-	205	1	15919	3	Y	-0-					-0-
04	17160	X	15050	-0-	-2110	-0-	159	1	14891	3	Y	-0-					-0-

FASKEN STATE A2761-A2756 WELL #: 35H RRCID -> 280403 COMPL. DATE 06/24/2017 TOTAL DEPTH 9579 PERF. 9846 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55290	X	50259	-0-	-5031	-0-	836	1	49423	3	Y	-0-					-0-
12	55645	X	51886	-0-	-3759	-0-	773	1	51113	3	Y	-0-					-0-
01	54715	X	51267	-0-	-3448	-0-	898	1	50369	3	Y	-0-					-0-
02	48720	X	45606	-0-	-3114	-0-	630	1	44976	3	Y	-0-					-0-
03	53165	X	50315	-0-	-2850	-0-	639	1	49676	3	Y	-0-					-0-
04	50250	X	47973	-0-	-2277	-0-	506	1	47467	3	Y	-0-					-0-

PALAFOX-FASKEN-STATE A2755-A2756 WELL #: 36H RRCID -> 280412 COMPL. DATE 06/30/2017 TOTAL DEPTH 9624 PERF. 9877 - 17853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20550	X	12895	-0-	-7655	-0-	215	1	12680	3	Y	-0-					-0-
12	16182	X	12522	-0-	-3660	-0-	186	1	12336	3	Y	-0-					-0-
01	15376	X	11453	-0-	-3923	-0-	201	1	11252	3	Y	-0-					-0-
02	13496	X	11812	-0-	-1684	-0-	163	1	11649	3	Y	-0-					-0-
03	13330	X	11079	-0-	-2251	-0-	141	1	10938	3	Y	-0-					-0-
04	12900	X	12545	-0-	-355	-0-	132	1	12413	3	Y	-0-					-0-

SLAUGHTER WELL #: 21H RRCID -> 280437 COMPL. DATE 05/27/2016 TOTAL DEPTH 10614 PERF.10930 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35070	X	31815	-0-	-3255	-0-	529	1	31286	3	Y	-0-					-0-
12	35836	X	33815	-0-	-2021	-0-	504	1	33311	3	Y	-0-					-0-
01	34720	X	33218	-0-	-1502	-0-	582	1	32636	3	Y	-0-					-0-
02	31248	X	27853	-0-	-3395	-0-	384	1	27469	3	Y	-0-					-0-
03	33821	X	29553	-0-	-4268	-0-	375	1	29178	3	Y	-0-					-0-
04	32730	X	28879	-0-	-3851	-0-	305	1	28574	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

WILLIE - GL GU B WELL #: 10H RRCID -> 280494 COMPL. DATE 06/01/2017 TOTAL DEPTH 10401 PERF.11063 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIE - GL GU B WELL #: 11H RRCID -> 280495 COMPL. DATE 06/01/2017 TOTAL DEPTH 10384 PERF.11064 - 18487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHALOS ABRAS GU A WELL #: 3H RRCID -> 280515 COMPL. DATE 08/23/2016 TOTAL DEPTH 10925 PERF.11342 - 17837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35760	X	35318	-0-	-442	-0-	35318	2			Y	-0-					-0-
12	36952	X	35011	-0-	-1941	-0-	35011	2			Y	-0-					-0-
01	36022	X	33076	-0-	-2946	-0-	33076	2			Y	-0-					-0-
02	32956	X	28511	-0-	-4445	-0-	28511	2			Y	-0-					-0-
03	36487	X	32501	-0-	-3986	-0-	32501	2			Y	-0-					-0-
04	35310	X	29385	-0-	-5925	-0-	29385	2			Y	-0-					-0-

M. G. LILLIE 1873 WELL #: 3H RRCID -> 280540 COMPL. DATE 12/07/2017 TOTAL DEPTH 10108 PERF.10492 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20460	X	241	-0-	-20219	-0-	4	1	237	3	N	-0-					-0-
12	3255	X	120	-0-	-3135	-0-	2	1	118	3	N	-0-					-0-
01	1984	X	148	-0-	-1836	-0-	3	1	145	3	N	-0-					-0-
02	224	X	56	-0-	-168	-0-	1	1	55	3	N	-0-					-0-
03	248	X	8	-0-	-240	-0-	8	3			N	-0-					-0-
04	240	X	35	-0-	-205	-0-	35	3			N	-0-					-0-

FASKEN STATE A2761 B WELL #: 33HR RRCID -> 280551 COMPL. DATE 04/28/2017 TOTAL DEPTH 9515 PERF. 9819 - 17545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56700	X	51591	-0-	-5109	-0-	859	1	50732	3	Y	-0-					-0-
12	57660	X	52665	-0-	-4995	-0-	784	1	51881	3	Y	-0-					-0-
01	56544	X	51662	-0-	-4882	-0-	905	1	50757	3	Y	-0-					-0-
02	50148	X	45935	-0-	-4213	-0-	634	1	45301	3	Y	-0-					-0-
03	54498	X	50310	-0-	-4188	-0-	639	1	49671	3	Y	-0-					-0-
04	51600	X	48064	-0-	-3536	-0-	507	1	47557	3	Y	-0-					-0-

DAMMIER-MARTIN STATE WELL #: 5H RRCID -> 280627 COMPL. DATE 01/07/2016 TOTAL DEPTH 10069 PERF.10417 - 16208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

APPLING WELL #: 16H RRCID -> 280668 COMPL. DATE 08/08/2015 TOTAL DEPTH 10370 PERF.10880 - 16210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
FASKEN STATE A2761 C WELL #: 34H RRCID -> 280740 COMPL. DATE 06/24/2017 TOTAL DEPTH 9546 PERF. 9733 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	52530	X	48350	-0-	-4180	-0-	805	1	47545	3	Y	-0-			-0-
12	53103	X	50588	-0-	-2515	-0-	753	1	49835	3	Y	-0-			-0-
01	63674	X	49846	-0-	-13828	-0-	873	1	48973	3	Y	-0-			-0-
02	57512	X	44662	-0-	-12850	-0-	617	1	44045	3	Y	-0-			-0-
03	57567	X	46150	-0-	-11417	-0-	586	1	45564	3	Y	-0-			-0-
04	48960	X	42789	-0-	-6171	-0-	452	1	42337	3	Y	-0-			-0-

APPLING WELL #: 17H RRCID -> 280744 COMPL. DATE 08/08/2015 TOTAL DEPTH 10347 PERF.10956 - 16797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		50741	-0-	50741	155783	666	1	50075	3	Y	-0-			-0-
12	0		51589	-0-	51589	207372	897	1	50692	3	Y	-0-			-0-
01	0		50711	-0-	50711	258083	976	1	49735	3	Y	-0-			-0-
02	304081	X	45998	-0-	-258083	-0-	951	1	45047	3	Y	-0-			-0-
03	49745	X	49745	-0-	-0-	-0-	700	1	49045	3	Y	-0-			-0-
04	47787	X	47787	-0-	-0-	-0-	779	1	47008	3	Y	-0-			-0-

CHALOS ABRAS GU B WELL #: 4H RRCID -> 280745 COMPL. DATE 08/25/2016 TOTAL DEPTH 11002 PERF.11289 - 16727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	36360	X	25689	-0-	-10671	-0-	25689	2			Y	-0-			-0-
12	37572	X	26601	-0-	-10971	-0-	26601	2			Y	-0-			-0-
01	32953	X	24920	-0-	-8033	-0-	24920	2			Y	-0-			-0-
02	27608	X	18340	-0-	-9268	-0-	18340	2			Y	-0-			-0-
03	28427	X	22374	-0-	-6053	-0-	22374	2			Y	-0-			-0-
04	25740	X	20405	-0-	-5335	-0-	20405	2			Y	-0-			-0-

DORA MARTIN A WELL #: 36H RRCID -> 280846 COMPL. DATE 12/19/2014 TOTAL DEPTH 11048 PERF.11498 - 16781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		25841	-0-	25841	80163	1174	1	24667	3	Y	-0-			-0-
12	0		25499	-0-	25499	105662	1086	1	24413	3	Y	-0-			-0-
01	0		24901	-0-	24901	130563	959	1	23942	3	Y	-0-			-0-
02	153932	X	23369	-0-	-130563	-0-	995	1	22374	3	Y	-0-			-0-
03	20478	X	20478	-0-	-0-	-0-	1033	1	19445	3	Y	-0-			-0-
04	11135	X	11135	-0-	-0-	-0-	567	1	10568	3	Y	-0-			-0-

DORA MARTIN A WELL #: 37H RRCID -> 280853 COMPL. DATE 12/19/2014 TOTAL DEPTH 11012 PERF.11404 - 16630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		22910	-0-	22910	71602	1041	1	21869	3	Y	-0-			-0-
12	0		23111	-0-	23111	94713	984	1	22127	3	Y	-0-			-0-
01	0		22926	-0-	22926	117639	883	1	22043	3	Y	-0-			-0-
02	130130	X	12491	-0-	-117639	-0-	532	1	11959	3	Y	-0-			-0-
03	10387	X	10387	-0-	-0-	-0-	524	1	9863	3	Y	-0-			-0-
04	24074	X	24074	-0-	-0-	-0-	1227	1	22847	3	Y	-0-			-0-

DORA MARTIN A WELL #: 38H RRCID -> 280854 COMPL. DATE 12/19/2014 TOTAL DEPTH 11013 PERF.11447 - 16642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		14371	-0-	14371	43973	653	1	13718	3	Y	-0-			-0-
12	0		14623	-0-	14623	58596	623	1	14000	3	Y	-0-			-0-
01	0		15784	-0-	15784	74380	608	1	15176	3	Y	-0-			-0-
02	89600	X	15220	-0-	-74380	-0-	648	1	14572	3	Y	-0-			-0-
03	15339	X	15339	-0-	-0-	-0-	773	1	14566	3	Y	-0-			-0-
04	13572	X	13572	-0-	-0-	-0-	692	1	12880	3	Y	-0-			-0-

DORA MARTIN A WELL #: 32H RRCID -> 280873 COMPL. DATE 11/10/2015 TOTAL DEPTH 10813 PERF.11179 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		17237	-0-	17237	62728	783	1	16454	3	Y	-0-			-0-
12	0		27017	-0-	27017	89745	1151	1	25866	3	Y	-0-			-0-
01	0		24813	-0-	24813	114558	956	1	23857	3	Y	-0-			-0-
02	136255	X	21697	-0-	-114558	-0-	923	1	20774	3	Y	-0-			-0-
03	23966	X	23966	-0-	-0-	-0-	1208	1	22758	3	Y	-0-			-0-
04	22448	X	22448	-0-	-0-	-0-	1144	1	21304	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
FASKEN STATE A2761 A WELL #: 32H RRCID -> 281028 COMPL. DATE 04/28/2017 TOTAL DEPTH 9555 PERF. 9806 - 14279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30180	X	27611	-0-	-2569	-0-	459	1	27152	3	Y	-0-					-0-
12	31186	X	27729	-0-	-3457	-0-	413	1	27316	3	Y	-0-					-0-
01	30256	X	28137	-0-	-2119	-0-	493	1	27644	3	Y	-0-					-0-
02	27328	X	25599	-0-	-1729	-0-	353	1	25246	3	Y	-0-					-0-
03	29357	X	26327	-0-	-3030	-0-	334	1	25993	3	Y	-0-					-0-
04	27600	X	24679	-0-	-2921	-0-	261	1	24418	3	Y	-0-					-0-

L.C. WRIGHT-ZIMMERHANZEL 'A' WELL #: 3H RRCID -> 281031 COMPL. DATE 02/01/2017 TOTAL DEPTH 10726 PERF.10515 - 16074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10860	X	-0-	-0-	-10860	-0-					Y	-0-					-0-
12	11222	X	15	-0-	-11207	-0-	15	3			Y	-0-					-0-
01	11222	X	-0-	-0-	-11222	-0-					Y	-0-					-0-
02	7644	X	15	-0-	-7629	-0-	15	3			Y	-0-					-0-
03	15	X	-0-	-0-	-15	-0-					Y	-0-					-0-
04	129	X	129	-0-	-0-	-0-	129	3			Y	-0-					-0-

L.C. WRIGHT-ZIMMERHANZEL 'B' WELL #: 4H RRCID -> 281034 COMPL. DATE 02/01/2017 TOTAL DEPTH 10767 PERF.10889 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16834	X	16834	-0-	-0-	-0-	146	1	16688	3	Y	-0-					-0-
12	15469	X	14206	-0-	-1263	-0-	251	1	13955	3	Y	-0-					-0-
01	18972	X	3136	-0-	-15836	-0-	67	1	3069	3	Y	-0-					-0-
02	17136	X	13882	-0-	-3254	-0-	69	1	13813	3	Y	-0-					-0-
03	18972	X	14170	-0-	-4802	-0-	62	1	14108	3	Y	-0-					-0-
04	16830	X	13632	-0-	-3198	-0-	13632	3			Y	-0-					-0-

BRISCOE-MANRY 1469 EF WELL #: 42H RRCID -> 281052 COMPL. DATE 12/14/2016 TOTAL DEPTH 11125 PERF.11077 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23190	X	20302	-0-	-2888	-0-	338	1	19964	3	Y	-0-					-0-
12	23281	X	20956	-0-	-2325	-0-	312	1	20644	3	Y	-0-					-0-
01	22320	X	19112	-0-	-3208	-0-	335	1	18777	3	Y	-0-					-0-
02	19796	X	16435	-0-	-3361	-0-	227	1	16208	3	Y	-0-					-0-
03	21917	X	20952	-0-	-965	-0-	266	1	20686	3	Y	-0-					-0-
04	20310	X	18797	-0-	-1513	-0-	198	1	18599	3	Y	-0-					-0-

DORA MARTIN 1716 WELL #: 40H RRCID -> 281132 COMPL. DATE 10/09/2016 TOTAL DEPTH 10637 PERF.11103 - 16695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16080	X	15018	-0-	-1062	-0-	682	1	14336	3	Y	-0-					-0-
12	15872	X	14487	-0-	-1385	-0-	617	1	13870	3	Y	-0-					-0-
01	15469	X	14937	-0-	-532	-0-	575	1	14362	3	Y	-0-					-0-
02	14028	X	13102	-0-	-926	-0-	558	1	12544	3	Y	-0-					-0-
03	15531	X	14447	-0-	-1084	-0-	728	1	13719	3	Y	-0-					-0-
04	15030	X	13871	-0-	-1159	-0-	707	1	13164	3	Y	-0-					-0-

DORA MARTIN 1716 WELL #: 39H RRCID -> 281145 COMPL. DATE 10/09/2016 TOTAL DEPTH 10640 PERF.11038 - 16748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DORA MARTIN 1716 WELL #: 31H RRCID -> 281160 COMPL. DATE 11/10/2015 TOTAL DEPTH 10686 PERF.11035 - 16802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25560	X	23910	-0-	-1650	-0-	1087	1	22823	3	Y	-0-					-0-
12	25141	X	23920	-0-	-1221	-0-	1019	1	22901	3	Y	-0-					-0-
01	24490	X	23408	-0-	-1082	-0-	901	1	22507	3	Y	-0-					-0-
02	22316	X	21142	-0-	-1174	-0-	900	1	20242	3	Y	-0-					-0-
03	24707	X	23103	-0-	-1604	-0-	1165	1	21938	3	Y	-0-					-0-
04	23910	X	22004	-0-	-1906	-0-	1121	1	20883	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

DORA MARTIN 1716 WELL #: 30H RRCID -> 281163 COMPL. DATE 11/10/2015 TOTAL DEPTH 10786 PERF.11190 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33300	X	30204	-0-	-3096	-0-	1373	1	28831	3	Y	-0-					-0-
12	32550	X	30120	-0-	-2430	-0-	1283	1	28837	3	Y	-0-					-0-
01	31558	X	30141	-0-	-1417	-0-	1161	1	28980	3	Y	-0-					-0-
02	28196	X	26775	-0-	-1421	-0-	1140	1	25635	3	Y	-0-					-0-
03	31217	X	29412	-0-	-1805	-0-	1483	1	27929	3	Y	-0-					-0-
04	30210	X	28004	-0-	-2206	-0-	1427	1	26577	3	Y	-0-					-0-

BRISCOE-MANRY 1469 EF WELL #: 43H RRCID -> 281289 COMPL. DATE 12/14/2016 TOTAL DEPTH 11071 PERF.11094 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18300	X	17765	-0-	-535	-0-	296	1	17469	3	Y	-0-					-0-
12	17716	X	17716	-0-	-0-	-0-	264	1	17452	3	Y	-0-					-0-
01	17143	X	16936	-0-	-207	-0-	297	1	16639	3	Y	-0-					-0-
02	16576	X	14361	-0-	-2215	-0-	198	1	14163	3	Y	-0-					-0-
03	18352	X	16815	-0-	-1537	-0-	214	1	16601	3	Y	-0-					-0-
04	17760	X	16720	-0-	-1040	-0-	177	1	16543	3	Y	-0-					-0-

FASKEN STATE A2761-A2756 A WELL #: 90H RRCID -> 281952 COMPL. DATE 06/30/2017 TOTAL DEPTH 9405 PERF. 9842 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56520	X	54264	-0-	-2256	-0-	903	1	53361	3	Y	-0-					-0-
12	56885	X	56017	-0-	-868	-0-	834	1	55183	3	Y	-0-					-0-
01	55428	X	54648	-0-	-780	-0-	957	1	53691	3	Y	-0-					-0-
02	50652	X	46556	-0-	-4096	-0-	643	1	45913	3	Y	-0-					-0-
03	56079	X	52869	-0-	-3210	-0-	672	1	52197	3	Y	-0-					-0-
04	54270	X	50783	-0-	-3487	-0-	536	1	50247	3	Y	-0-					-0-

WILLIE RANCH WELL #: 12H RRCID -> 281991 COMPL. DATE 07/04/2017 TOTAL DEPTH 10479 PERF.11020 - 17371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20970	X	19227	-0-	-1743	-0-	874	1	18353	3	Y	-0-					-0-
12	20832	X	14692	-0-	-6140	-0-	626	1	14066	3	Y	-0-					-0-
01	20460	X	11459	-0-	-9001	-0-	441	1	11018	3	Y	-0-					-0-
02	18480	X	17926	-0-	-554	-0-	763	1	17163	3	Y	-0-					-0-
03	19933	X	14284	-0-	-5649	-0-	720	1	13564	3	Y	-0-					-0-
04	19230	X	15826	-0-	-3404	-0-	806	1	15020	3	Y	-0-					-0-

PALAFOX-FASKEN-ST. A2755-A2756 A WELL #: 89H RRCID -> 282060 COMPL. DATE 06/30/2017 TOTAL DEPTH 9421 PERF. 9770 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69360	X	64484	-0-	-4876	-0-	1073	1	63411	3	Y	-0-					-0-
12	71579	X	66096	-0-	-5483	-0-	984	1	65112	3	Y	-0-					-0-
01	72168	X	65799	-0-	-6369	-0-	1152	1	64647	3	Y	-0-					-0-
02	65184	X	58924	-0-	-6260	-0-	813	1	58111	3	Y	-0-					-0-
03	71827	X	65471	-0-	-6356	-0-	832	1	64639	3	Y	-0-					-0-
04	64470	X	62881	-0-	-1589	-0-	664	1	62217	3	Y	-0-					-0-

LYSSY FAMILY WELL #: 13H RRCID -> 282147 COMPL. DATE 03/24/2018 TOTAL DEPTH 10853 PERF.11216 - 18838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26190	X	19912	-0-	-6278	-0-	474	1	19438	2	N	-0-					-0-
12	27063	X	19320	-0-	-7743	-0-	630	1	18690	2	N	-0-					-0-
01	26939	X	18547	-0-	-8392	-0-	400	1	18147	2	N	-0-					-0-
02	24332	X	16007	-0-	-8325	-0-	262	1	15745	2	N	-0-					-0-
03	22785	X	17140	-0-	-5645	-0-	133	1	17007	2	N	-0-					-0-
04	19920	X	15983	-0-	-3937	-0-	15983	2			N	-0-					-0-

GUTIERREZ-LEYENDECKER WELL #: 4H RRCID -> 282189 COMPL. DATE 07/04/2017 TOTAL DEPTH 10975 PERF.10976 - 19520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52980	X	47548	-0-	-5432	-0-	2161	1	45387	3	Y	-0-					-0-
12	53258	X	47061	-0-	-6197	-0-	2004	1	45057	3	Y	-0-					-0-
01	51584	X	47961	-0-	-3623	-0-	1847	1	46114	3	Y	-0-					-0-
02	46592	X	44113	-0-	-2479	-0-	1878	1	42235	3	Y	-0-					-0-
03	50375	X	43625	-0-	-6750	-0-	2200	1	41425	3	Y	-0-					-0-
04	47550	X	46223	-0-	-1327	-0-	2355	1	43868	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

OWEN 1080 GU A WELL #: 18H RRCID -> 282299 COMPL. DATE 11/24/2017 TOTAL DEPTH 10575 PERF.10988 - 19105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58710	X	54727	-0-	-3983	-0-	911	1	53816	3	Y	-0-					-0-
12	60667	X	54780	-0-	-5887	-0-	816	1	53964	3	Y	-0-					-0-
01	60667	X	54986	-0-	-5681	-0-	963	1	54023	3	Y	-0-					-0-
02	51464	X	40006	-0-	-11458	-0-	552	1	39454	3	Y	-0-					-0-
03	56978	X	49697	-0-	-7281	-0-	631	1	49066	3	Y	-0-					-0-
04	54720	X	42899	-0-	-11821	-0-	453	1	42446	3	Y	-0-					-0-

OWEN 1080 GU B WELL #: 19H RRCID -> 282300 COMPL. DATE 11/24/2017 TOTAL DEPTH 10930 PERF.10921 - 19149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20520	X	17515	-0-	-3005	-0-	291	1	17224	3	Y	-0-					-0-
12	19871	X	16455	-0-	-3416	-0-	245	1	16210	3	Y	-0-					-0-
01	19871	X	18226	-0-	-1645	-0-	319	1	17907	3	Y	-0-					-0-
02	17360	X	16326	-0-	-1034	-0-	225	1	16101	3	Y	-0-					-0-
03	19220	X	17529	-0-	-1691	-0-	223	1	17306	3	Y	-0-					-0-
04	17640	X	16892	-0-	-748	-0-	178	1	16714	3	Y	-0-					-0-

OWEN 1080 GU C WELL #: 20H RRCID -> 282307 COMPL. DATE 11/24/2017 TOTAL DEPTH 10928 PERF.10995 - 19535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30630	X	24269	-0-	-6361	-0-	404	1	23865	3	Y	-0-					-0-
12	25885	X	23421	-0-	-2464	-0-	349	1	23072	3	Y	-0-					-0-
01	26504	X	26504	-0-	-0-	-0-	464	1	26040	3	Y	-0-					-0-
02	23093	X	23093	-0-	-0-	-0-	319	1	22774	3	Y	-0-					-0-
03	27930	X	27930	-0-	-0-	-0-	355	1	27575	3	Y	-0-					-0-
04	25650	X	23859	-0-	-1791	-0-	252	1	23607	3	Y	-0-					-0-

GALVAN-TREVINO WELL #: 11H RRCID -> 282312 COMPL. DATE 11/20/2017 TOTAL DEPTH 8974 PERF. 8720 - 17261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81330	X	8313	-0-	-73017	-0-	138	1	8175	3	Y	-0-					-0-
12	80879	X	13185	-0-	-67694	-0-	196	1	12989	3	Y	-0-					-0-
01	80197	X	15504	-0-	-64693	-0-	271	1	15233	3	Y	-0-					-0-
02	69496	X	8809	-0-	-60687	-0-	122	1	8687	3	Y	-0-					-0-
03	76942	X	11909	-0-	-65033	-0-	151	1	11758	3	Y	-0-					-0-
04	15000	X	3580	-0-	-11420	-0-	38	1	3542	3	Y	-0-					-0-

SANTA ELENA WELL #: 24H RRCID -> 282729 COMPL. DATE 07/12/2017 TOTAL DEPTH 11238 PERF.11375 - 17900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10875	X	10875	-0-	-0-	-0-	94	1	10781	3	N	-0-					-0-
12	11595	X	11595	-0-	-0-	-0-	205	1	11390	3	N	-0-					-0-
01	21894	X	21894	-0-	-0-	-0-	471	1	21423	3	N	-0-					-0-
02	14753	X	14753	-0-	-0-	-0-	74	1	14679	3	N	-0-					-0-
03	14021	X	14021	-0-	-0-	-0-	61	1	13960	3	N	-0-					-0-
04	21180	X	15270	-0-	-5910	-0-	15270	3			N	-0-					-0-

VOLZ STATE A2732 WELL #: 11H RRCID -> 282839 COMPL. DATE 03/27/2018 TOTAL DEPTH 10496 PERF.10567 - 16589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18900	X	14735	-0-	-4165	-0-	245	1	14490	3	Y	-0-					-0-
12	19530	X	18755	-0-	-775	-0-	279	1	18476	3	Y	-0-					-0-
01	19530	X	18549	-0-	-981	-0-	325	1	18224	3	Y	-0-					-0-
02	16072	X	14249	-0-	-1823	-0-	197	1	14052	3	Y	-0-					-0-
03	18755	X	16280	-0-	-2475	-0-	207	1	16073	3	Y	-0-					-0-
04	18150	X	15559	-0-	-2591	-0-	164	1	15395	3	Y	-0-					-0-

VOLZ STATE A2732 WELL #: 12H RRCID -> 282840 COMPL. DATE 03/27/2018 TOTAL DEPTH 10504 PERF.10661 - 17045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18064	X	18064	-0-	-0-	-0-	301	1	17763	3	Y	-0-					-0-
12	17815	X	17815	-0-	-0-	-0-	265	1	17550	3	Y	-0-					-0-
01	19809	X	17885	-0-	-1924	-0-	313	1	17572	3	Y	-0-					-0-
02	17892	X	14374	-0-	-3518	-0-	198	1	14176	3	Y	-0-					-0-
03	19003	X	18185	-0-	-818	-0-	231	1	17954	3	Y	-0-					-0-
04	18060	X	17036	-0-	-1024	-0-	180	1	16856	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BRISCOE-MANRY EF GU A WELL #: 45H RRCID -> 282951 COMPL. DATE 02/11/2018 TOTAL DEPTH 11090 PERF.11143 - 16964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23180	X	23180	-0-	-0-	-0-	386	1	22794	3	Y	-0-					-0-
12	20658	X	20658	-0-	-0-	-0-	308	1	20350	3	Y	-0-					-0-
01	25916	X	18661	-0-	-7255	-0-	327	1	18334	3	Y	-0-					-0-
02	23408	X	15277	-0-	-8131	-0-	211	1	15066	3	Y	-0-					-0-
03	23963	X	14675	-0-	-9288	-0-	186	1	14489	3	Y	-0-					-0-
04	23190	X	15100	-0-	-8090	-0-	159	1	14941	3	Y	-0-					-0-

HAMILTON WELL #: 23H RRCID -> 282959 COMPL. DATE 11/09/2017 TOTAL DEPTH 10540 PERF.11016 - 19067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33030	X	31105	-0-	-1925	-0-	518	1	30587	3	Y	-0-					-0-
12	34131	X	33559	-0-	-572	-0-	500	1	33059	3	Y	-0-					-0-
01	34131	X	29723	-0-	-4408	-0-	520	1	29203	3	Y	-0-					-0-
02	26562	X	26562	-0-	-0-	-0-	367	1	26195	3	Y	-0-					-0-
03	31579	X	31579	-0-	-0-	-0-	401	1	31178	3	Y	-0-					-0-
04	29326	X	29326	-0-	-0-	-0-	310	1	29016	3	Y	-0-					-0-

HAMILTON-SLAUGHTER WELL #: 24H RRCID -> 283012 COMPL. DATE 11/09/2017 TOTAL DEPTH 10574 PERF.11030 - 19128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29247	X	29247	-0-	-0-	-0-	487	1	28760	3	Y	-0-					-0-
12	31112	X	31112	-0-	-0-	-0-	463	1	30649	3	Y	-0-					-0-
01	29329	X	29329	-0-	-0-	-0-	514	1	28815	3	Y	-0-					-0-
02	26785	X	26785	-0-	-0-	-0-	370	1	26415	3	Y	-0-					-0-
03	28637	X	28637	-0-	-0-	-0-	364	1	28273	3	Y	-0-					-0-
04	27046	X	27046	-0-	-0-	-0-	286	1	26760	3	Y	-0-					-0-

BRISCOE-MANRY 1469 EF WELL #: 44H RRCID -> 283383 COMPL. DATE 02/11/2018 TOTAL DEPTH 11085 PERF.11130 - 17044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11982	X	11982	-0-	-0-	-0-	199	1	11783	3	Y	-0-					-0-
12	11532	X	11106	-0-	-426	-0-	165	1	10941	3	Y	-0-					-0-
01	12276	X	11821	-0-	-455	-0-	207	1	11614	3	Y	-0-					-0-
02	11172	X	9706	-0-	-1466	-0-	134	1	9572	3	Y	-0-					-0-
03	12369	X	11186	-0-	-1183	-0-	142	1	11044	3	Y	-0-					-0-
04	11970	X	11906	-0-	-64	-0-	126	1	11780	3	Y	-0-					-0-

HAMILTON WELL #: 22H RRCID -> 283431 COMPL. DATE 11/09/2017 TOTAL DEPTH 10521 PERF.11249 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39355	X	39355	-0-	-0-	-0-	655	1	38700	3	Y	-0-					-0-
12	39898	X	39898	-0-	-0-	-0-	594	1	39304	3	Y	-0-					-0-
01	42408	X	38479	-0-	-3929	-0-	674	1	37805	3	Y	-0-					-0-
02	35009	X	35009	-0-	-0-	-0-	483	1	34526	3	Y	-0-					-0-
03	37856	X	37856	-0-	-0-	-0-	481	1	37375	3	Y	-0-					-0-
04	34783	X	34783	-0-	-0-	-0-	367	1	34416	3	Y	-0-					-0-

WILLIE -GL PSA C WELL #: 13H RRCID -> 283750 COMPL. DATE 07/04/2017 TOTAL DEPTH 10454 PERF.10950 - 17676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23280	X	4852	-0-	-18428	-0-	220	1	4632	3	Y	-0-					-0-
12	23281	X	-0-	-0-	-23281	-0-					Y	-0-					-0-
01	21917	X	-0-	-0-	-21917	-0-					Y	-0-					-0-
02	15428	X	-0-	-0-	-15428	-0-					Y	-0-					-0-
03	9145	X	-0-	-0-	-9145	-0-					Y	-0-					-0-
04	4860	X	-0-	-0-	-4860	-0-					Y	-0-					-0-

PALAFOX STATE A2715 WELL #: 86H RRCID -> 283850 COMPL. DATE 06/11/2018 TOTAL DEPTH 9889 PERF.10300 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	4037	-0-	-2383	-0-	67	1	3970	3	Y	-0-					-0-
12	5394	X	4501	-0-	-893	-0-	67	1	4434	3	Y	-0-					-0-
01	5816	X	5816	-0-	-0-	-0-	102	1	5714	3	Y	-0-					-0-
02	5946	X	5946	-0-	-0-	-0-	82	1	5864	3	Y	-0-					-0-
03	5989	X	5989	-0-	-0-	-0-	76	1	5913	3	Y	-0-					-0-
04	5690	X	5690	-0-	-0-	-0-	60	1	5630	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
L.C. WRIGHT-REESE PSA A WELL #: 5H RRCID -> 283877 COMPL. DATE 11/23/2017 TOTAL DEPTH 5143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HAMILTON WELL #: 26H RRCID -> 284065 COMPL. DATE 02/13/2021 TOTAL DEPTH 10624 PERF.11032 - 18733

11	152850	X	116779	-0-	-36071	-0-	1943	1	114836	3	Y	-0-			-0-
12	148769	X	114941	-0-	-33828	-0-	1712	1	113229	3	Y	-0-			-0-
01	139903	X	110279	-0-	-29624	-0-	1931	1	108348	3	Y	-0-			-0-
02	119812	X	94688	-0-	-25124	-0-	1307	1	93381	3	Y	-0-			-0-
03	127131	X	99631	-0-	-27500	-0-	1266	1	98365	3	Y	-0-			-0-
04	116790	X	93993	-0-	-22797	-0-	992	1	93001	3	Y	-0-			-0-

DORA MARTIN A WELL #: 35H RRCID -> 284101 COMPL. DATE 01/07/2018 TOTAL DEPTH 11002 PERF.11330 - 18197

11	0		18787	-0-	18787	57690	854	1	17933	3	Y	-0-			-0-
12	0		19043	-0-	19043	76733	811	1	18232	3	Y	-0-			-0-
01	0		18581	-0-	18581	95314	716	1	17865	3	Y	-0-			-0-
02	111295	X	15981	-0-	-95314	-0-	680	1	15301	3	Y	-0-			-0-
03	17515	X	17515	-0-	-0-	-0-	883	1	16632	3	Y	-0-			-0-
04	17468	X	17468	-0-	-0-	-0-	890	1	16578	3	Y	-0-			-0-

HAMILTON WELL #: 27H RRCID -> 284113 COMPL. DATE 02/02/2018 TOTAL DEPTH 2875 PERF. N/A

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

APPLING A WELL #: 18H RRCID -> 284147 COMPL. DATE 06/21/2018 TOTAL DEPTH 10451 PERF.11004 - 19144

11	0		67700	-0-	67700	208355	889	1	66811	3	N	-0-			-0-
12	0		68600	-0-	68600	276955	1193	1	67407	3	N	-0-			-0-
01	0		67525	-0-	67525	344480	1300	1	66225	3	N	-0-			-0-
02	404636	X	60156	-0-	-344480	-0-	1243	1	58913	3	N	-0-			-0-
03	65502	X	65502	-0-	-0-	-0-	922	1	64580	3	N	-0-			-0-
04	62397	X	62397	-0-	-0-	-0-	1017	1	61380	3	N	-0-			-0-

PALAFOX STATE A2715 WELL #: 87H RRCID -> 284160 COMPL. DATE 01/08/2018 TOTAL DEPTH 3760 PERF. N/A

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PALAFOX-MARTIN-ZUCK GU WELL #: 1H RRCID -> 284295 COMPL. DATE 02/28/2018 TOTAL DEPTH 10545 PERF.10509 - 17889

11	38310	X	34709	-0-	-3601	-0-	578	1	34131	3	Y	-0-			-0-
12	39215	X	35788	-0-	-3427	-0-	533	1	35255	3	Y	-0-			-0-
01	37882	X	35585	-0-	-2297	-0-	623	1	34962	3	Y	-0-			-0-
02	33376	X	30664	-0-	-2712	-0-	423	1	30241	3	Y	-0-			-0-
03	36766	X	32862	-0-	-3904	-0-	417	1	32445	3	Y	-0-			-0-
04	34710	X	30916	-0-	-3794	-0-	326	1	30590	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX STATE A2715 WELL #: 91H RRCID -> 284320 COMPL. DATE 01/10/2018 TOTAL DEPTH 3770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HAMILTON WELL #: 25H RRCID -> 284321 COMPL. DATE 02/13/2021 TOTAL DEPTH 10612 PERF.10932 - 18019

11	157200	X	113135	-0-	-44065	-0-	1883	1	111252	3	Y	-0-			-0-
12	155713	X	114875	-0-	-40838	-0-	1711	1	113164	3	Y	-0-			-0-
01	148242	X	109288	-0-	-38954	-0-	1914	1	107374	3	Y	-0-			-0-
02	128240	X	93683	-0-	-34557	-0-	1293	1	92390	3	Y	-0-			-0-
03	116901	X	97434	-0-	-19467	-0-	1238	1	96196	3	Y	-0-			-0-
04	113130	X	91600	-0-	-21530	-0-	967	1	90633	3	Y	-0-			-0-

LC WRIGHT-REESE-ZIMMERHANZEL PSA WELL #: 6H RRCID -> 284345 COMPL. DATE 03/19/2018 TOTAL DEPTH 10814 PERF.10749 - 16074

11	0		33926	-0-	33926	103936	294	1	33632	3	Y	-0-			-0-
12	0		34609	-0-	34609	138545	613	1	33996	3	Y	-0-			-0-
01	0		34193	-0-	34193	172738	735	1	33458	3	Y	-0-			-0-
02	203259	X	30521	-0-	-172738	-0-	153	1	30368	3	Y	-0-			-0-
03	34222	X	34222	-0-	-0-	-0-	150	1	34072	3	Y	-0-			-0-
04	34517	X	34517	-0-	-0-	-0-	34517	3			Y	-0-			-0-

L.C. WRIGHT-ZIMMERHANZEL PSA D WELL #: 7H RRCID -> 284346 COMPL. DATE 03/19/2018 TOTAL DEPTH 10840 PERF.10863 - 19702

11	36960	X	29772	-0-	-7188	-0-	258	1	29514	3	Y	-0-			-0-
12	36983	X	30806	-0-	-6177	-0-	545	1	30261	3	Y	-0-			-0-
01	37758	X	32379	-0-	-5379	-0-	696	1	31683	3	Y	-0-			-0-
02	34104	X	31755	-0-	-2349	-0-	159	1	31596	3	Y	-0-			-0-
03	36910	X	36910	-0-	-0-	-0-	162	1	36748	3	Y	-0-			-0-
04	35503	X	35503	-0-	-0-	-0-	35503	3			Y	-0-			-0-

VOLZ STATE A2732 WELL #: 14H RRCID -> 284355 COMPL. DATE 04/11/2018 TOTAL DEPTH 10489 PERF.10543 - 14800

11	21347	X	21347	-0-	-0-	-0-	355	1	20992	3	Y	-0-			-0-
12	22865	X	22865	-0-	-0-	-0-	340	1	22525	3	Y	-0-			-0-
01	21557	X	21557	-0-	-0-	-0-	377	1	21180	3	Y	-0-			-0-
02	19124	X	16095	-0-	-3029	-0-	222	1	15873	3	Y	-0-			-0-
03	21173	X	19111	-0-	-2062	-0-	243	1	18868	3	Y	-0-			-0-
04	20490	X	18312	-0-	-2178	-0-	193	1	18119	3	Y	-0-			-0-

VOLZ STATE A2732 WELL #: 13H RRCID -> 284433 COMPL. DATE 04/11/2018 TOTAL DEPTH 10415 PERF.10486 - 14670

11	19547	X	19547	-0-	-0-	-0-	325	1	19222	3	Y	-0-			-0-
12	18277	X	18277	-0-	-0-	-0-	272	1	18005	3	Y	-0-			-0-
01	18259	X	17045	-0-	-1214	-0-	298	1	16747	3	Y	-0-			-0-
02	16492	X	14698	-0-	-1794	-0-	203	1	14495	3	Y	-0-			-0-
03	18259	X	12784	-0-	-5475	-0-	162	1	12622	3	Y	-0-			-0-
04	19261	X	19261	-0-	-0-	-0-	203	1	19058	3	Y	-0-			-0-

APPLING B WELL #: 19H RRCID -> 284454 COMPL. DATE 06/21/2018 TOTAL DEPTH 10493 PERF.11145 - 17935

11	0		29556	-0-	29556	91904	388	1	29168	3	N	-0-			-0-
12	0		29871	-0-	29871	121775	520	1	29351	3	N	-0-			-0-
01	0		28924	-0-	28924	150699	557	1	28367	3	N	-0-			-0-
02	176294	X	25595	-0-	-150699	-0-	529	1	25066	3	N	-0-			-0-
03	27565	X	27565	-0-	-0-	-0-	388	1	27177	3	N	-0-			-0-
04	25914	X	25914	-0-	-0-	-0-	422	1	25492	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MARTIN-ZUCK GU WELL #: 1H RRCID -> 284492 COMPL. DATE 03/06/2018 TOTAL DEPTH 10577 PERF.10539 - 16918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	28770	X	26675	-0-	-2095	-0-	444	1	26231	3	N	-0-			-0-
12	29729	X	25467	-0-	-4262	-0-	379	1	25088	3	N	-0-			-0-
01	29729	X	26423	-0-	-3306	-0-	463	1	25960	3	N	-0-			-0-
02	29372	X	29372	-0-	-0-	-0-	405	1	28967	3	N	-0-			-0-
03	29658	X	29658	-0-	-0-	-0-	377	1	29281	3	N	-0-			-0-
04	27237	X	27237	-0-	-0-	-0-	288	1	26949	3	N	-0-			-0-

WILLIE RANCH WELL #: 15H RRCID -> 284584 COMPL. DATE 05/02/2018 TOTAL DEPTH 10648 PERF.11212 - 18413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	29820	X	23129	-0-	-6691	-0-	1051	1	22078	3	N	-0-			-0-
12	27466	X	15988	-0-	-11478	-0-	681	1	15307	3	N	-0-			-0-
01	24831	X	13129	-0-	-11702	-0-	506	1	12623	3	N	-0-			-0-
02	22018	X	22018	-0-	-0-	-0-	937	1	21081	3	N	-0-			-0-
03	23901	X	20951	-0-	-2950	-0-	1056	1	19895	3	N	-0-			-0-
04	23130	X	15206	-0-	-7924	-0-	775	1	14431	3	N	-0-			-0-

WILLIE RANCH WELL #: 14H RRCID -> 284585 COMPL. DATE 05/02/2018 TOTAL DEPTH 10585 PERF.10958 - 18360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	32370	X	17363	-0-	-15007	-0-	789	1	16574	3	Y	-0-			-0-
12	32705	X	15025	-0-	-17680	-0-	640	1	14385	3	Y	-0-			-0-
01	31279	X	7878	-0-	-23401	-0-	303	1	7575	3	Y	-0-			-0-
02	28252	X	21901	-0-	-6351	-0-	932	1	20969	3	Y	-0-			-0-
03	34938	X	34938	-0-	-0-	-0-	1762	1	33176	3	Y	-0-			-0-
04	27594	X	27594	-0-	-0-	-0-	1406	1	26188	3	Y	-0-			-0-

APPLING PSA A WELL #: 20H RRCID -> 284726 COMPL. DATE 03/20/2018 TOTAL DEPTH 3440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

M.G. LILLIE 1616 GU A WELL #: 5H RRCID -> 284774 COMPL. DATE 04/29/2018 TOTAL DEPTH 10407 PERF.10674 - 16658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14100	X	13234	-0-	-866	-0-	220	1	13014	3	N	-0-			-0-
12	14570	X	12499	-0-	-2071	-0-	186	1	12313	3	N	-0-			-0-
01	14570	X	12953	-0-	-1617	-0-	227	1	12726	3	N	-0-			-0-
02	12348	X	11323	-0-	-1025	-0-	156	1	11167	3	N	-0-			-0-
03	16007	X	16007	-0-	-0-	-0-	203	1	15804	3	N	-0-			-0-
04	16771	X	16771	-0-	-0-	-0-	177	1	16594	3	N	-0-			-0-

APPLING WELL #: 14H RRCID -> 284939 COMPL. DATE 06/19/2018 TOTAL DEPTH 10317 PERF.10974 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	18720	X	11207	-0-	-7513	-0-	147	1	11060	3	N	-0-			-0-
12	19344	X	14436	-0-	-4908	-0-	251	1	14185	3	N	-0-			-0-
01	15655	X	13781	-0-	-1874	-0-	265	1	13516	3	N	-0-			-0-
02	10696	X	9686	-0-	-1010	-0-	200	1	9486	3	N	-0-			-0-
03	14446	X	5684	-0-	-8762	-0-	80	1	5604	3	N	-0-			-0-
04	13980	X	10937	-0-	-3043	-0-	178	1	10759	3	N	-0-			-0-

CENIZO WELL #: 1H RRCID -> 284999 COMPL. DATE 08/10/2018 TOTAL DEPTH 11450 PERF.11838 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	13590	X	10132	-0-	-3458	-0-	241	1	9891	2	N	-0-			-0-
12	12710	X	10812	-0-	-1898	-0-	353	1	10459	2	N	-0-			-0-
01	13795	X	10977	-0-	-2818	-0-	237	1	10740	2	N	-0-			-0-
02	12460	X	9340	-0-	-3120	-0-	153	1	9187	2	N	-0-			-0-
03	11718	X	11664	-0-	-54	-0-	91	1	11573	2	N	-0-			-0-
04	10620	X	10104	-0-	-516	-0-	10104	2			N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
M.G. LILLIE 1616 GU A WELL #: 2H RRCID -> 285016 COMPL. DATE 04/28/2018 TOTAL DEPTH 10416 PERF.10647 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	10590	X	9992	-0-	-598	-0-	166	1	9826	3	N	-0-			-0-
12	10943	X	9353	-0-	-1590	-0-	139	1	9214	3	N	-0-			-0-
01	10943	X	9742	-0-	-1201	-0-	171	1	9571	3	N	-0-			-0-
02	9548	X	8422	-0-	-1126	-0-	116	1	8306	3	N	-0-			-0-
03	12794	X	12794	-0-	-0-	-0-	163	1	12631	3	N	-0-			-0-
04	12482	X	12482	-0-	-0-	-0-	132	1	12350	3	N	-0-			-0-

APPLING PSA B WELL #: 21H RRCID -> 285057 COMPL. DATE 07/01/2018 TOTAL DEPTH 10688 PERF.11094 - 18211

11	39360	X	35087	-0-	-4273	-0-	461	1	34626	3	Y	-0-			-0-
12	39711	X	34884	-0-	-4827	-0-	607	1	34277	3	Y	-0-			-0-
01	38781	X	34240	-0-	-4541	-0-	659	1	33581	3	Y	-0-			-0-
02	34300	X	30601	-0-	-3699	-0-	632	1	29969	3	Y	-0-			-0-
03	37076	X	33176	-0-	-3900	-0-	467	1	32709	3	Y	-0-			-0-
04	35100	X	31329	-0-	-3771	-0-	511	1	30818	3	Y	-0-			-0-

LAS ABRAS WELL #: 5H RRCID -> 285188 COMPL. DATE 05/08/2018 TOTAL DEPTH 11033 PERF.11404 - 18549

11	20280	X	17219	-0-	-3061	-0-	17219	2			Y	-0-			-0-
12	20956	X	16883	-0-	-4073	-0-	16883	2			Y	-0-			-0-
01	19964	X	15812	-0-	-4152	-0-	15812	2			Y	-0-			-0-
02	17500	X	10861	-0-	-6639	-0-	10861	2			Y	-0-			-0-
03	19313	X	13171	-0-	-6142	-0-	13171	2			Y	-0-			-0-
04	17220	X	4630	-0-	-12590	-0-	4630	2			Y	-0-			-0-

PALAFOX STATE A2715 WELL #: 87HR RRCID -> 285326 COMPL. DATE 06/11/2018 TOTAL DEPTH 9715 PERF.10009 - 15001

11	45360	X	41280	-0-	-4080	-0-	687	1	40593	3	N	-0-			-0-
12	46872	X	42347	-0-	-4525	-0-	631	1	41716	3	N	-0-			-0-
01	46097	X	40971	-0-	-5126	-0-	717	1	40254	3	N	-0-			-0-
02	41076	X	35959	-0-	-5117	-0-	496	1	35463	3	N	-0-			-0-
03	42656	X	39737	-0-	-2919	-0-	505	1	39232	3	N	-0-			-0-
04	41280	X	38596	-0-	-2684	-0-	407	1	38189	3	N	-0-			-0-

PALAFOX STATE A2715 WELL #: 91HR RRCID -> 285327 COMPL. DATE 06/11/2018 TOTAL DEPTH 9871 PERF.10088 - 15033

11	41550	X	37407	-0-	-4143	-0-	622	1	36785	3	N	-0-			-0-
12	42935	X	38366	-0-	-4569	-0-	571	1	37795	3	N	-0-			-0-
01	42439	X	37706	-0-	-4733	-0-	660	1	37046	3	N	-0-			-0-
02	37828	X	33780	-0-	-4048	-0-	466	1	33314	3	N	-0-			-0-
03	38657	X	36728	-0-	-1929	-0-	467	1	36261	3	N	-0-			-0-
04	37410	X	35388	-0-	-2022	-0-	374	1	35014	3	N	-0-			-0-

LAS ABRAS WELL #: 6H RRCID -> 285339 COMPL. DATE 05/09/2018 TOTAL DEPTH 11071 PERF.11404 - 18549

11	27900	X	23841	-0-	-4059	-0-	23841	2			Y	-0-			-0-
12	28830	X	24137	-0-	-4693	-0-	24137	2			Y	-0-			-0-
01	27404	X	23573	-0-	-3831	-0-	23573	2			Y	-0-			-0-
02	23408	X	17460	-0-	-5948	-0-	17460	2			Y	-0-			-0-
03	25327	X	23630	-0-	-1697	-0-	23630	2			Y	-0-			-0-
04	23850	X	18888	-0-	-4962	-0-	18888	2			Y	-0-			-0-

GUTIERREZ-LEYENDECKER WELL #: 5H RRCID -> 285416 COMPL. DATE 05/02/2018 TOTAL DEPTH 11007 PERF.10908 - 19525

11	50190	X	48301	-0-	-1889	-0-	2195	1	46106	3	N	-0-			-0-
12	50034	X	47971	-0-	-2063	-0-	2043	1	45928	3	N	-0-			-0-
01	51615	X	47760	-0-	-3855	-0-	1839	1	45921	3	N	-0-			-0-
02	46620	X	43154	-0-	-3466	-0-	1837	1	41317	3	N	-0-			-0-
03	51615	X	42875	-0-	-8740	-0-	2162	1	40713	3	N	-0-			-0-
04	48300	X	44399	-0-	-3901	-0-	2262	1	42137	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN-BRISCOE-MANRY GU H WELL #: 49H RRCID -> 285542 COMPL. DATE 03/12/2019 TOTAL DEPTH 10956 PERF.10984 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26490	X	24572	-0-	-1918	-0-	409	1	24163	3	Y	-0-					-0-
12	25854	X	22481	-0-	-3373	-0-	335	1	22146	3	Y	-0-					-0-
01	25854	X	23391	-0-	-2463	-0-	410	1	22981	3	Y	-0-					-0-
02	22932	X	19626	-0-	-3306	-0-	271	1	19355	3	Y	-0-					-0-
03	25389	X	23888	-0-	-1501	-0-	303	1	23585	3	Y	-0-					-0-
04	24570	X	20801	-0-	-3769	-0-	220	1	20581	3	Y	-0-					-0-

APPLING PSA A WELL #: 20HR RRCID -> 285552 COMPL. DATE 07/16/2018 TOTAL DEPTH 10739 PERF.11163 - 18211

11	26370	X	23632	-0-	-2738	-0-	310	1	23322	3	Y	-0-					-0-
12	26970	X	26017	-0-	-953	-0-	452	1	25565	3	Y	-0-					-0-
01	29202	X	20919	-0-	-8283	-0-	403	1	20516	3	Y	-0-					-0-
02	26376	X	23639	-0-	-2737	-0-	489	1	23150	3	Y	-0-					-0-
03	26009	X	20875	-0-	-5134	-0-	294	1	20581	3	Y	-0-					-0-
04	25170	X	21013	-0-	-4157	-0-	343	1	20670	3	Y	-0-					-0-

OWEN-BRISCOE-MANRY-GU G WELL #: 48H RRCID -> 285554 COMPL. DATE 03/12/2019 TOTAL DEPTH 10914 PERF.10900 - 19280

11	33090	X	29878	-0-	-3212	-0-	497	1	29381	3	Y	-0-					-0-
12	31496	X	28703	-0-	-2793	-0-	427	1	28276	3	Y	-0-					-0-
01	31496	X	29113	-0-	-2383	-0-	510	1	28603	3	Y	-0-					-0-
02	27888	X	24503	-0-	-3385	-0-	338	1	24165	3	Y	-0-					-0-
03	30876	X	27468	-0-	-3408	-0-	349	1	27119	3	Y	-0-					-0-
04	29880	X	25591	-0-	-4289	-0-	270	1	25321	3	Y	-0-					-0-

OWEN-BRISCOE STATE-WCSL GU B WELL #: 2H RRCID -> 285771 COMPL. DATE 08/28/2018 TOTAL DEPTH 10846 PERF.10785 - 18511

11	39300	X	37030	-0-	-2270	-0-	616	1	36414	3	Y	-0-					-0-
12	40021	X	39414	-0-	-607	-0-	587	1	38827	3	Y	-0-					-0-
01	40021	X	36159	-0-	-3862	-0-	633	1	35526	3	Y	-0-					-0-
02	35756	X	31026	-0-	-4730	-0-	428	1	30598	3	Y	-0-					-0-
03	39401	X	34392	-0-	-5009	-0-	437	1	33955	3	Y	-0-					-0-
04	38130	X	579	-0-	-37551	-0-	6	1	573	3	Y	-0-					-0-

DORA MARTIN A WELL #: 33H RRCID -> 285805 COMPL. DATE 01/06/2018 TOTAL DEPTH 10977 PERF.11391 - 17398

11	0		27052	-0-	27052	87928	1229	1	25823	3	Y	-0-					-0-
12	0		29820	-0-	29820	117748	1270	1	28550	3	Y	-0-					-0-
01	0		28981	-0-	28981	146729	1116	1	27865	3	Y	-0-					-0-
02	170076	X	23347	-0-	-146729	-0-	994	1	22353	3	Y	-0-					-0-
03	25291	X	25291	-0-	-0-	-0-	1275	1	24016	3	Y	-0-					-0-
04	28959	X	28959	-0-	-0-	-0-	1476	1	27483	3	Y	-0-					-0-

DORA MARTIN A WELL #: 34H RRCID -> 285808 COMPL. DATE 01/06/2018 TOTAL DEPTH 10938 PERF.11256 - 18141

11	0		23989	-0-	23989	75074	1090	1	22899	3	Y	-0-					-0-
12	0		23304	-0-	23304	98378	993	1	22311	3	Y	-0-					-0-
01	0		23324	-0-	23324	121702	898	1	22426	3	Y	-0-					-0-
02	142088	X	20386	-0-	-121702	-0-	868	1	19518	3	Y	-0-					-0-
03	20423	X	20423	-0-	-0-	-0-	1030	1	19393	3	Y	-0-					-0-
04	20329	X	20329	-0-	-0-	-0-	1036	1	19293	3	Y	-0-					-0-

CHUCURECO A WELL #: 1H RRCID -> 286060 COMPL. DATE 12/04/2018 TOTAL DEPTH 11423 PERF.11316 - 19664

11	28950	X	26956	-0-	-1994	-0-	642	1	26314	2	N	-0-					-0-
12	29667	X	27420	-0-	-2247	-0-	895	1	26525	2	N	-0-					-0-
01	32643	X	26850	-0-	-5793	-0-	579	1	26271	2	N	-0-					-0-
02	29484	X	22849	-0-	-6635	-0-	374	1	22475	2	N	-0-					-0-
03	28458	X	25942	-0-	-2516	-0-	202	1	25740	2	N	-0-					-0-
04	26970	X	23846	-0-	-3124	-0-	23846	2			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

OWEN 1080 GU E WELL #: 25H RRCID -> 286064 COMPL. DATE 11/27/2018 TOTAL DEPTH 10946 PERF.10994 - 19258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30420	X	25400	-0-	-5020	-0-	423	1	24977	3	Y	-0-			-0-
12	26505	X	25946	-0-	-559	-0-	386	1	25560	3	Y	-0-			-0-
01	28520	X	25185	-0-	-3335	-0-	441	1	24744	3	Y	-0-			-0-
02	25760	X	21605	-0-	-4155	-0-	298	1	21307	3	Y	-0-			-0-
03	27156	X	24756	-0-	-2400	-0-	315	1	24441	3	Y	-0-			-0-
04	25410	X	21196	-0-	-4214	-0-	224	1	20972	3	Y	-0-			-0-

LYSSY FAMILY WELL #: 14H RRCID -> 286065 COMPL. DATE 05/24/2021 TOTAL DEPTH 11223 PERF.11225 - 18955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	185400	X	141820	-0-	-43580	-0-	3379	1	138441	2	N	-0-			-0-
12	181009	X	138204	-0-	-42805	-0-	4509	1	133695	2	N	-0-			-0-
01	183427	X	131195	-0-	-52232	-0-	2829	1	128366	2	N	-0-			-0-
02	165676	X	112811	-0-	-52865	-0-	1846	1	110965	2	N	-0-			-0-
03	155062	X	118929	-0-	-36133	-0-	925	1	118004	2	N	-0-			-0-
04	141810	X	110521	-0-	-31289	-0-	110521	2			N	-0-			-0-

OWEN 1080-4 GU A WELL #: 1H RRCID -> 286121 COMPL. DATE 08/28/2018 TOTAL DEPTH 10448 PERF.10840 - 18515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	51111	X	51111	-0-	-0-	-0-	851	1	50260	3	Y	-0-			-0-
12	53629	X	53629	-0-	-0-	-0-	799	1	52830	3	Y	-0-			-0-
01	55273	X	52777	-0-	-2496	-0-	924	1	51853	3	Y	-0-			-0-
02	49924	X	46845	-0-	-3079	-0-	647	1	46198	3	Y	-0-			-0-
03	53878	X	50190	-0-	-3688	-0-	638	1	49552	3	Y	-0-			-0-
04	51900	X	49005	-0-	-2895	-0-	517	1	48488	3	Y	-0-			-0-

HAMILTON-SLAUGHTER-LONG PSA A WELL #: 28H RRCID -> 286138 COMPL. DATE 10/03/2018 TOTAL DEPTH 11017 PERF.11550 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	27300	X	26117	-0-	-1183	-0-	435	1	25682	3	Y	-0-			-0-
12	27745	X	25295	-0-	-2450	-0-	377	1	24918	3	Y	-0-			-0-
01	26970	X	25492	-0-	-1478	-0-	446	1	25046	3	Y	-0-			-0-
02	24388	X	22351	-0-	-2037	-0-	309	1	22042	3	Y	-0-			-0-
03	27001	X	23915	-0-	-3086	-0-	304	1	23611	3	Y	-0-			-0-
04	26130	X	23513	-0-	-2617	-0-	248	1	23265	3	Y	-0-			-0-

HAMILTON-SLAUGHTER-LONG PSA B WELL #: 29H RRCID -> 286139 COMPL. DATE 10/02/2018 TOTAL DEPTH 11022 PERF.10999 - 17725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	18810	X	16151	-0-	-2659	-0-	269	1	15882	3	Y	-0-			-0-
12	18135	X	14968	-0-	-3167	-0-	223	1	14745	3	Y	-0-			-0-
01	18321	X	16376	-0-	-1945	-0-	287	1	16089	3	Y	-0-			-0-
02	16548	X	14493	-0-	-2055	-0-	200	1	14293	3	Y	-0-			-0-
03	17019	X	16448	-0-	-571	-0-	209	1	16239	3	Y	-0-			-0-
04	16140	X	14638	-0-	-1502	-0-	155	1	14483	3	Y	-0-			-0-

GUTIERREZ-LEYENDECKER WELL #: 7H RRCID -> 286179 COMPL. DATE 08/01/2018 TOTAL DEPTH 10864 PERF.10898 - 16297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	31260	X	24752	-0-	-6508	-0-	1125	1	23627	3	Y	-0-			-0-
12	30752	X	24513	-0-	-6239	-0-	1044	1	23469	3	Y	-0-			-0-
01	27652	X	24500	-0-	-3152	-0-	944	1	23556	3	Y	-0-			-0-
02	24724	X	20797	-0-	-3927	-0-	885	1	19912	3	Y	-0-			-0-
03	26319	X	22857	-0-	-3462	-0-	1153	1	21704	3	Y	-0-			-0-
04	24750	X	23232	-0-	-1518	-0-	1184	1	22048	3	Y	-0-			-0-

OWEN 1080 GU F WELL #: 26H RRCID -> 286208 COMPL. DATE 11/26/2018 TOTAL DEPTH 10964 PERF.11025 - 19608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	33120	X	31394	-0-	-1726	-0-	522	1	30872	3	Y	-0-			-0-
12	33604	X	29235	-0-	-4369	-0-	435	1	28800	3	Y	-0-			-0-
01	34038	X	26168	-0-	-7870	-0-	458	1	25710	3	Y	-0-			-0-
02	30744	X	18212	-0-	-12532	-0-	251	1	17961	3	Y	-0-			-0-
03	32426	X	21446	-0-	-10980	-0-	272	1	21174	3	Y	-0-			-0-
04	31380	X	17501	-0-	-13879	-0-	185	1	17316	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

OWEN-BRISCOE-MANRY GU J WELL #: 51H RRCID -> 286391 COMPL. DATE 03/16/2019 TOTAL DEPTH 10890 PERF.10924 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	29940	X	27111	-0-	-2829	-0-	451	1	26660	3	Y	-0-			-0-
12	30938	X	25889	-0-	-5049	-0-	386	1	25503	3	Y	-0-			-0-
01	30938	X	25662	-0-	-5276	-0-	449	1	25213	3	Y	-0-			-0-
02	25312	X	23319	-0-	-1993	-0-	322	1	22997	3	Y	-0-			-0-
03	28024	X	22186	-0-	-5838	-0-	282	1	21904	3	Y	-0-			-0-
04	27120	X	25243	-0-	-1877	-0-	266	1	24977	3	Y	-0-			-0-

OWEN-BRISCOE-MANRY GU I WELL #: 50H RRCID -> 286392 COMPL. DATE 03/16/2019 TOTAL DEPTH 10898 PERF.11036 - 19272

11	26885	X	26885	-0-	-0-	-0-	447	1	26438	3	Y	-0-			-0-
12	27280	X	25613	-0-	-1667	-0-	381	1	25232	3	Y	-0-			-0-
01	27280	X	26442	-0-	-838	-0-	463	1	25979	3	Y	-0-			-0-
02	25088	X	22470	-0-	-2618	-0-	310	1	22160	3	Y	-0-			-0-
03	27776	X	23035	-0-	-4741	-0-	293	1	22742	3	Y	-0-			-0-
04	26880	X	24149	-0-	-2731	-0-	255	1	23894	3	Y	-0-			-0-

MARTIN-SCHUBERT-CRAFT PSA A WELL #: 8H RRCID -> 286396 COMPL. DATE 04/27/2019 TOTAL DEPTH 11059 PERF.11486 - 17116

11	30510	X	24675	-0-	-5835	-0-	1121	1	23554	3	Y	-0-			-0-
12	31527	X	25220	-0-	-6307	-0-	1074	1	24146	3	Y	-0-			-0-
01	30349	X	24546	-0-	-5803	-0-	945	1	23601	3	Y	-0-			-0-
02	23268	X	20170	-0-	-3098	-0-	858	1	19312	3	Y	-0-			-0-
03	25513	X	19149	-0-	-6364	-0-	966	1	18183	3	Y	-0-			-0-
04	24690	X	19018	-0-	-5672	-0-	969	1	18049	3	Y	-0-			-0-

SLAUGHTER WELL #: 30H RRCID -> 286568 COMPL. DATE 10/02/2018 TOTAL DEPTH 11047 PERF.11209 - 18186

11	18480	X	16252	-0-	-2228	-0-	270	1	15982	3	Y	-0-			-0-
12	19096	X	15627	-0-	-3469	-0-	233	1	15394	3	Y	-0-			-0-
01	17949	X	14652	-0-	-3297	-0-	257	1	14395	3	Y	-0-			-0-
02	16212	X	13385	-0-	-2827	-0-	185	1	13200	3	Y	-0-			-0-
03	16802	X	15687	-0-	-1115	-0-	199	1	15488	3	Y	-0-			-0-
04	16260	X	15584	-0-	-676	-0-	165	1	15419	3	Y	-0-			-0-

SCHUBERT-GOLLA-MARTIN PSA D WELL #: 11H RRCID -> 286970 COMPL. DATE 12/26/2018 TOTAL DEPTH 10709 PERF.11157 - 17586

11	26511	X	26511	-0-	-0-	-0-	1205	1	25306	3	Y	-0-			-0-
12	24647	X	24647	-0-	-0-	-0-	1050	1	23597	3	Y	-0-			-0-
01	24756	X	24756	-0-	-0-	-0-	953	1	23803	3	Y	-0-			-0-
02	24752	X	19669	-0-	-5083	-0-	837	1	18832	3	Y	-0-			-0-
03	27404	X	23106	-0-	-4298	-0-	1165	1	21941	3	Y	-0-			-0-
04	26520	X	21027	-0-	-5493	-0-	1071	1	19956	3	Y	-0-			-0-

HAMILTON-SLAUGHTER-LONG PSA C WELL #: 31H RRCID -> 286976 COMPL. DATE 03/18/2019 TOTAL DEPTH 10831 PERF.11043 - 18704

11	43080	X	168	-0-	-42912	-0-	3	1	165	3	N	-0-			-0-
12	44516	X	60	-0-	-44456	-0-	1	1	59	3	N	-0-			-0-
01	44516	X	-0-	-0-	-44516	-0-					N	-0-			-0-
02	39200	X	12232	-0-	-26968	-0-	169	1	12063	3	N	-0-			-0-
03	31186	X	-0-	-0-	-31186	-0-					N	-0-			-0-
04	180	X	-0-	-0-	-180	-0-					N	-0-			-0-

GUTIERREZ-LEYENDECKER WELL #: 6H RRCID -> 286991 COMPL. DATE 07/31/2018 TOTAL DEPTH 10828 PERF.10947 - 16560

11	28890	X	24528	-0-	-4362	-0-	1115	1	23413	3	Y	-0-			-0-
12	28613	X	24647	-0-	-3966	-0-	1050	1	23597	3	Y	-0-			-0-
01	28613	X	21727	-0-	-6886	-0-	837	1	20890	3	Y	-0-			-0-
02	25312	X	22487	-0-	-2825	-0-	957	1	21530	3	Y	-0-			-0-
03	27001	X	23477	-0-	-3524	-0-	1184	1	22293	3	Y	-0-			-0-
04	24540	X	23183	-0-	-1357	-0-	1181	1	22002	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GUTIERREZ-LEYENDECKER WELL #: 8H RRCID -> 286992 COMPL. DATE 07/31/2018 TOTAL DEPTH 10857 PERF.11030 - 16050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	34860	X	28426	-0-	-6434	-0-	1292	1	27134	3	Y	-0-			-0-
12	36022	X	29258	-0-	-6764	-0-	1246	1	28012	3	Y	-0-			-0-
01	33511	X	28996	-0-	-4515	-0-	1117	1	27879	3	Y	-0-			-0-
02	29232	X	27265	-0-	-1967	-0-	1160	1	26105	3	Y	-0-			-0-
03	30442	X	26673	-0-	-3769	-0-	1345	1	25328	3	Y	-0-			-0-
04	28440	X	27280	-0-	-1160	-0-	1390	1	25890	3	Y	-0-			-0-

DORA MARTIN A WELL #: 43H RRCID -> 287004 COMPL. DATE 12/02/2018 TOTAL DEPTH 8925 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

FASKEN STATE A2716 PSA B WELL #: 97H RRCID -> 287052 COMPL. DATE 02/17/2019 TOTAL DEPTH 9956 PERF.10213 - 16394

11	32820	X	29412	-0-	-3408	-0-	489	1	28923	3	Y	-0-			-0-
12	33883	X	31227	-0-	-2656	-0-	465	1	30762	3	Y	-0-			-0-
01	33604	X	28335	-0-	-5269	-0-	496	1	27839	3	Y	-0-			-0-
02	30352	X	25483	-0-	-4869	-0-	352	1	25131	3	Y	-0-			-0-
03	31217	X	29593	-0-	-1624	-0-	376	1	29217	3	Y	-0-			-0-
04	30210	X	23949	-0-	-6261	-0-	253	1	23696	3	Y	-0-			-0-

DORA MARTIN B PSA B WELL #: 50H RRCID -> 287091 COMPL. DATE 04/14/2019 TOTAL DEPTH 10940 PERF.11375 - 18311

11	0		47	-0-	47	47	2	1	45	3	Y	-0-			-0-
12	0		-0-	-0-	-0-	47					Y	-0-			-0-
01	0		-0-	-0-	-0-	47					Y	-0-			-0-
02	107	N	60	-0-	-47	-0-	3	1	57	3	Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

OWEN 1080-5 WELL #: 22H RRCID -> 287111 COMPL. DATE 11/27/2018 TOTAL DEPTH 10507 PERF.10915 - 19432

11	49770	X	44417	-0-	-5353	-0-	739	1	43678	3	Y	-0-			-0-
12	49600	X	42969	-0-	-6631	-0-	640	1	42329	3	Y	-0-			-0-
01	48825	X	43745	-0-	-5080	-0-	766	1	42979	3	Y	-0-			-0-
02	42280	X	32810	-0-	-9470	-0-	453	1	32357	3	Y	-0-			-0-
03	45911	X	40199	-0-	-5712	-0-	511	1	39688	3	Y	-0-			-0-
04	44430	X	36731	-0-	-7699	-0-	388	1	36343	3	Y	-0-			-0-

OWEN 1080-5 WELL #: 23H RRCID -> 287112 COMPL. DATE 11/27/2018 TOTAL DEPTH 10550 PERF.11049 - 19345

11	46236	X	46236	-0-	-0-	-0-	769	1	45467	3	Y	-0-			-0-
12	47368	X	44507	-0-	-2861	-0-	663	1	43844	3	Y	-0-			-0-
01	47368	X	44334	-0-	-3034	-0-	776	1	43558	3	Y	-0-			-0-
02	43148	X	38936	-0-	-4212	-0-	537	1	38399	3	Y	-0-			-0-
03	47771	X	43270	-0-	-4501	-0-	550	1	42720	3	Y	-0-			-0-
04	46230	X	37164	-0-	-9066	-0-	392	1	36772	3	Y	-0-			-0-

MARTIN-SCHUBERT-CRAFT PSA B WELL #: 9HR RRCID -> 287113 COMPL. DATE 12/27/2018 TOTAL DEPTH 10935 PERF.10932 - 17229

11	29910	X	26983	-0-	-2927	-0-	1226	1	25757	3	Y	-0-			-0-
12	29915	X	28564	-0-	-1351	-0-	1217	1	27347	3	Y	-0-			-0-
01	29264	X	28592	-0-	-672	-0-	1101	1	27491	3	Y	-0-			-0-
02	26264	X	24613	-0-	-1651	-0-	1048	1	23565	3	Y	-0-			-0-
03	29078	X	26106	-0-	-2972	-0-	1316	1	24790	3	Y	-0-			-0-
04	27660	X	25678	-0-	-1982	-0-	1308	1	24370	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

SCHUBERT-GOLLA-MARTIN PSA C WELL #: 10H RRCID -> 287120 COMPL. DATE 12/26/2018 TOTAL DEPTH 10733 PERF.11192 - 17432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28189	X	28189	-0-	-0-	-0-	1281	1	26908	3	Y	-0-					-0-
12	26536	X	26191	-0-	-345	-0-	1116	1	25075	3	Y	-0-					-0-
01	26236	X	26236	-0-	-0-	-0-	1010	1	25226	3	Y	-0-					-0-
02	26320	X	20917	-0-	-5403	-0-	890	1	20027	3	Y	-0-					-0-
03	29140	X	24497	-0-	-4643	-0-	1235	1	23262	3	Y	-0-					-0-
04	28200	X	22445	-0-	-5755	-0-	1144	1	21301	3	Y	-0-					-0-

OWEN-BRISCOE-MANRY GU K WELL #: 52H RRCID -> 287121 COMPL. DATE 03/16/2019 TOTAL DEPTH 10866 PERF.10821 - 19106

11	32310	X	26857	-0-	-5453	-0-	447	1	26410	3	Y	-0-					-0-
12	32488	X	26320	-0-	-6168	-0-	392	1	25928	3	Y	-0-					-0-
01	31341	X	25851	-0-	-5490	-0-	453	1	25398	3	Y	-0-					-0-
02	26796	X	21335	-0-	-5461	-0-	295	1	21040	3	Y	-0-					-0-
03	28303	X	22890	-0-	-5413	-0-	291	1	22599	3	Y	-0-					-0-
04	26850	X	21206	-0-	-5644	-0-	224	1	20982	3	Y	-0-					-0-

DORA MARTIN B PSA C WELL #: 51H RRCID -> 287152 COMPL. DATE 04/19/2019 TOTAL DEPTH 11034 PERF.13323 - 18913

11	29190	X	27302	-0-	-1888	-0-	1241	1	26061	3	Y	-0-					-0-
12	30163	X	29429	-0-	-734	-0-	1253	1	28176	3	Y	-0-					-0-
01	29760	X	28984	-0-	-776	-0-	1116	1	27868	3	Y	-0-					-0-
02	26880	X	23487	-0-	-3393	-0-	1000	1	22487	3	Y	-0-					-0-
03	29760	X	16987	-0-	-12773	-0-	857	1	16130	3	Y	-0-					-0-
04	28470	X	7361	-0-	-21109	-0-	375	1	6986	3	Y	-0-					-0-

DORA MARTIN B PSA D WELL #: 52H RRCID -> 287153 COMPL. DATE 04/30/2019 TOTAL DEPTH 10890 PERF.11386 - 18764

11	35550	X	31515	-0-	-4035	-0-	1432	1	30083	3	Y	-0-					-0-
12	35991	X	30351	-0-	-5640	-0-	1293	1	29058	3	Y	-0-					-0-
01	35030	X	29836	-0-	-5194	-0-	1149	1	28687	3	Y	-0-					-0-
02	31640	X	27110	-0-	-4530	-0-	1154	1	25956	3	Y	-0-					-0-
03	35030	X	31053	-0-	-3977	-0-	1566	1	29487	3	Y	-0-					-0-
04	32109	X	32109	-0-	-0-	-0-	1636	1	30473	3	Y	-0-					-0-

DORA MARTIN B PSA E WELL #: 53H RRCID -> 287162 COMPL. DATE 04/30/2019 TOTAL DEPTH 11017 PERF.11569 - 18179

11	24750	X	23208	-0-	-1542	-0-	1055	1	22153	3	Y	-0-					-0-
12	25593	X	25593	-0-	-0-	-0-	1090	1	24503	3	Y	-0-					-0-
01	25234	X	23708	-0-	-1526	-0-	913	1	22795	3	Y	-0-					-0-
02	22792	X	20947	-0-	-1845	-0-	892	1	20055	3	Y	-0-					-0-
03	25606	X	21436	-0-	-4170	-0-	1081	1	20355	3	Y	-0-					-0-
04	24780	X	20914	-0-	-3866	-0-	1066	1	19848	3	Y	-0-					-0-

FASKEN STATE A2716 PSA A WELL #: 98H RRCID -> 287169 COMPL. DATE 02/17/2019 TOTAL DEPTH 9973 PERF.10174 - 16455

11	26880	X	24095	-0-	-2785	-0-	401	1	23694	3	Y	-0-					-0-
12	27156	X	23373	-0-	-3783	-0-	348	1	23025	3	Y	-0-					-0-
01	25792	X	23123	-0-	-2669	-0-	405	1	22718	3	Y	-0-					-0-
02	22988	X	20645	-0-	-2343	-0-	285	1	20360	3	Y	-0-					-0-
03	24893	X	23042	-0-	-1851	-0-	293	1	22749	3	Y	-0-					-0-
04	24090	X	21520	-0-	-2570	-0-	227	1	21293	3	Y	-0-					-0-

DORA MARTIN A WELL #: 42H RRCID -> 287181 COMPL. DATE 12/08/2020 TOTAL DEPTH 11377 PERF.11457 - 16729

11	105240	X	80530	-0-	-24710	-0-	3659	1	76871	3	Y	-0-					-0-
12	101804	X	78800	-0-	-23004	-0-	3356	1	75444	3	Y	-0-					-0-
01	96410	X	77902	-0-	-18508	-0-	3000	1	74902	3	Y	-0-					-0-
02	83664	X	68639	-0-	-15025	-0-	2922	1	65717	3	Y	-0-					-0-
03	87296	X	75194	-0-	-12102	-0-	3791	1	71403	3	Y	-0-					-0-
04	82722	X	82722	-0-	-0-	-0-	4215	1	78507	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

MARTIN PSA E WELL #: 11H RRCID -> 287182 COMPL. DATE 05/01/2019 TOTAL DEPTH 11051 PERF.10992 - 17712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76902	X	76902	-0-	-0-	-0-	3495	1	73407	3	Y	-0-					-0-
12	78336	X	78336	-0-	-0-	-0-	3337	1	74999	3	Y	-0-					-0-
01	87792	X	78038	-0-	-9754	-0-	3005	1	75033	3	Y	-0-					-0-
02	79296	X	67126	-0-	-12170	-0-	2857	1	64269	3	Y	-0-					-0-
03	83514	X	71303	-0-	-12211	-0-	3595	1	67708	3	Y	-0-					-0-
04	76890	X	66160	-0-	-10730	-0-	3371	1	62789	3	Y	-0-					-0-

MARTIN PSA F WELL #: 12H RRCID -> 287183 COMPL. DATE 05/01/2019 TOTAL DEPTH 11033 PERF.11015 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54939	X	54939	-0-	-0-	-0-	2497	1	52442	3	Y	-0-					-0-
12	53405	X	53405	-0-	-0-	-0-	2275	1	51130	3	Y	-0-					-0-
01	59985	X	51768	-0-	-8217	-0-	1994	1	49774	3	Y	-0-					-0-
02	54180	X	45308	-0-	-8872	-0-	1928	1	43380	3	Y	-0-					-0-
03	59985	X	48949	-0-	-11036	-0-	2468	1	46481	3	Y	-0-					-0-
04	54930	X	46009	-0-	-8921	-0-	2344	1	43665	3	Y	-0-					-0-

M.G. LILLIE 1616 GU B WELL #: 6H RRCID -> 287229 COMPL. DATE 01/28/2020 TOTAL DEPTH 10448 PERF.10879 - 17869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46110	X	34807	-0-	-11303	-0-	302	1	34505	3	Y	-0-					-0-
12	44702	X	34655	-0-	-10047	-0-	614	1	34041	3	Y	-0-					-0-
01	42408	X	33152	-0-	-9256	-0-	580	1	32572	3	Y	-0-					-0-
02	36036	X	27395	-0-	-8641	-0-	378	1	27017	3	Y	-0-					-0-
03	37913	X	29923	-0-	-7990	-0-	380	1	29543	3	Y	-0-					-0-
04	34800	X	27655	-0-	-7145	-0-	292	1	27363	3	Y	-0-					-0-

DORA MARTIN A PSA G WELL #: 49H RRCID -> 287303 COMPL. DATE 04/14/2019 TOTAL DEPTH 11096 PERF.11480 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27030	X	22899	-0-	-4131	-0-	1041	1	21858	3	Y	-0-					-0-
12	27001	X	24261	-0-	-2740	-0-	1033	1	23228	3	Y	-0-					-0-
01	25544	X	23200	-0-	-2344	-0-	893	1	22307	3	Y	-0-					-0-
02	22316	X	20336	-0-	-1980	-0-	866	1	19470	3	Y	-0-					-0-
03	24707	X	22166	-0-	-2541	-0-	1118	1	21048	3	Y	-0-					-0-
04	23490	X	20801	-0-	-2689	-0-	1060	1	19741	3	Y	-0-					-0-

JAMES TRUST WELL #: 14H RRCID -> 287443 COMPL. DATE 07/07/2019 TOTAL DEPTH 10322 PERF.10816 - 17797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46320	X	40706	-0-	-5614	-0-	351	1	40135	3	Y	200	170	1			46
							220	9									
12	45973	X	40708	-0-	-5265	-0-	717	1	39802	3	Y	172	189	1			29
							189	9									
01	45477	X	40138	-0-	-5339	-0-	859	1	39093	3	Y	169	159	1			39
							186	9									
02	41076	X	35744	-0-	-5332	-0-	178	1	35456	3	Y	100	116	1			23
							110	9									
03	43865	X	38770	-0-	-5095	-0-	169	1	38466	3	Y	123	115	1			31
							135	9									
04	40710	X	38241	-0-	-2469	-0-	38125	3	116	9	Y	105	107	1			29

JAMES TRUST WELL #: 15H RRCID -> 287461 COMPL. DATE 07/07/2019 TOTAL DEPTH 10394 PERF.10749 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		30	-0-	30	30	30	3			Y	-0-					-0-
12	0		-0-	-0-	-0-	30					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	30					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	30					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	30					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	30					Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
JAMES TRUST WELL #: 16H RRCID -> 287462 COMPL. DATE 07/07/2019 TOTAL DEPTH 10415 PERF.10854 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66360	X	59432	-0-	-6928	-0-	512	1	58597	3	Y	294	249	1			68
							323	9									
12	67115	X	57738	-0-	-9377	-0-	1017	1	56444	3	Y	252	276	1			44
							277	9									
01	65968	X	53503	-0-	-12465	-0-	1147	1	52169	3	Y	170	171	1			43
							187	9									
02	59192	X	58223	-0-	-969	-0-	290	1	57797	3	Y	124	138	1			29
							136	9									
03	64325	X	62254	-0-	-2071	-0-	272	1	61821	3	Y	146	136	1			39
							161	9									
04	59430	X	58931	-0-	-499	-0-	58812	3	119	9	Y	108	113	1			34

HENDERSON-CENIZO WELL #: 8H RRCID -> 287500 COMPL. DATE 12/18/2020 TOTAL DEPTH 11396 PERF.11421 - 19528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142710	X	110755	-0-	-31955	-0-	5033	1	105722	3	Y	-0-					-0-
12	140430	X	108872	-0-	-31558	-0-	4637	1	104235	3	Y	-0-					-0-
01	132959	X	104686	-0-	-28273	-0-	4031	1	100655	3	Y	-0-					-0-
02	114436	X	89722	-0-	-24714	-0-	3819	1	85903	3	Y	-0-					-0-
03	118265	X	93076	-0-	-25189	-0-	4693	1	88383	3	Y	-0-					-0-
04	110760	X	84500	-0-	-26260	-0-	4306	1	80194	3	Y	-0-					-0-

M.G. LILLIE 1616 GU B WELL #: 7H RRCID -> 287585 COMPL. DATE 01/28/2020 TOTAL DEPTH 10440 PERF.10960 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32700	X	25999	-0-	-6701	-0-	225	1	25774	3	Y	-0-					-0-
12	32209	X	24294	-0-	-7915	-0-	430	1	23864	3	Y	-0-					-0-
01	31000	X	21348	-0-	-9652	-0-	374	1	20974	3	Y	-0-					-0-
02	26796	X	23135	-0-	-3661	-0-	319	1	22816	3	Y	-0-					-0-
03	27993	X	23754	-0-	-4239	-0-	302	1	23452	3	Y	-0-					-0-
04	26010	X	21692	-0-	-4318	-0-	229	1	21463	3	Y	-0-					-0-

AUSTIN STATE A WELL #: 4H RRCID -> 287675 COMPL. DATE 07/14/2019 TOTAL DEPTH 10545 PERF.10850 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29340	X	24214	-0-	-5126	-0-	210	1	24004	3	Y	-0-					-0-
12	28799	X	23149	-0-	-5650	-0-	410	1	22739	3	Y	-0-					-0-
01	27497	X	4457	-0-	-23040	-0-	96	1	4361	3	Y	-0-					-0-
02	23968	X	5542	-0-	-18426	-0-	28	1	5514	3	Y	-0-					-0-
03	25699	X	6916	-0-	-18783	-0-	30	1	6886	3	Y	-0-					-0-
04	24210	X	7464	-0-	-16746	-0-	7464	3			Y	-0-					1

AUSTIN STATE A WELL #: 2H RRCID -> 287676 COMPL. DATE 07/15/2019 TOTAL DEPTH 10452 PERF.10476 - 17368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58380	X	51431	-0-	-6949	-0-	445	1	50914	3	Y	65	52	1			29
							72	9									
12	60326	X	53348	-0-	-6978	-0-	943	1	52327	3	Y	71	58	1			42
							78	9									
01	60326	X	49635	-0-	-10691	-0-	1067	1	48544	3	Y	22	51	1			13
							24	9									
02	61282	X	61282	-0-	-0-	-0-	306	1	60959	3	Y	15					28
							17	9									
03	63887	X	63887	-0-	-0-	-0-	280	1	63607	3	Y	-0-					28
04	59128	X	59128	-0-	-0-	-0-	59097	3	31	9	Y	28					34

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
AUSTIN STATE A WELL #: 3H RRCID -> 287677 COMPL. DATE 07/14/2019 TOTAL DEPTH 10490 PERF.10726 - 17344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47580	X	43749	-0-	-3831	-0-	379	1	43329	3	Y	37	33	1			21
							41	9									
12	48453	X	41201	-0-	-7252	-0-	728	1	40415	3	Y	53	41	1			33
							58	9									
01	47709	X	37720	-0-	-9989	-0-	811	1	36885	3	Y	22	41	1			14
							24	9									
02	42252	X	40910	-0-	-1342	-0-	204	1	40689	3	Y	15					29
							17	9									
03	45942	X	43740	-0-	-2202	-0-	192	1	43548	3	Y	-0-					29
04	43740	X	41831	-0-	-1909	-0-	41801	3	30	9	Y	27					35

WEBB COUNTY SCHOOL LAND 504 WELL #: 60H RRCID -> 287695 COMPL. DATE 01/02/2021 TOTAL DEPTH 10279 PERF.10493 - 17269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63390	X	1682	-0-	-61708	-0-	15	1	1659	3	Y	7	36	1			10
							8	9									
12	56172	X	3980	-0-	-52192	-0-	70	1	3910	3	Y	-0-	10	1			-0-
01	58339	X	58339	-0-	-0-	-0-	1255	1	57084	3	Y	-0-					-0-
02	51548	X	50444	-0-	-1104	-0-	252	1	50192	3	Y	-0-					-0-
03	54188	X	52881	-0-	-1307	-0-	232	1	52649	3	Y	-0-					-0-
04	56460	X	50640	-0-	-5820	-0-	50640	3			Y	-0-					-0-

WEBB COUNTY SCHOOL LAND 504 WELL #: 61H RRCID -> 287700 COMPL. DATE 01/02/2021 TOTAL DEPTH 10290 PERF.10653 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71160	X	70913	-0-	-247	-0-	615	1	70298	3	Y	-0-					-0-
12	72664	X	71206	-0-	-1458	-0-	1261	1	69945	3	Y	-0-					-0-
01	72664	X	61826	-0-	-10838	-0-	1330	1	60496	3	Y	-0-					-0-
02	66192	X	56179	-0-	-10013	-0-	281	1	55898	3	Y	-0-					-0-
03	73284	X	59150	-0-	-14134	-0-	259	1	58891	3	Y	-0-					-0-
04	70920	X	57076	-0-	-13844	-0-	57076	3			Y	-0-					-0-

OWEN 1080-5 WELL #: 27H RRCID -> 287868 COMPL. DATE 02/02/2021 TOTAL DEPTH 10418 PERF.11029 - 19587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187380	X	150715	-0-	-36665	-0-	2508	1	148207	3	Y	-0-					-0-
12	184977	X	148869	-0-	-36108	-0-	2217	1	146652	3	Y	-0-					-0-
01	178002	X	143888	-0-	-34114	-0-	2520	1	141368	3	Y	-0-					-0-
02	152376	X	125614	-0-	-26762	-0-	1734	1	123880	3	Y	-0-					-0-
03	161882	X	133890	-0-	-27992	-0-	1701	1	132189	3	Y	-0-					-0-
04	150720	X	124242	-0-	-26478	-0-	1312	1	122930	3	Y	-0-					-0-

OWEN 1080-5 WELL #: 28H RRCID -> 287870 COMPL. DATE 02/02/2021 TOTAL DEPTH 10455 PERF.11136 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204120	X	171133	-0-	-32987	-0-	2848	1	168285	3	Y	-0-					-0-
12	202213	X	167910	-0-	-34303	-0-	2500	1	165410	3	Y	-0-					-0-
01	193998	X	163667	-0-	-30331	-0-	2866	1	160801	3	Y	-0-					-0-
02	168560	X	143156	-0-	-25404	-0-	1976	1	141180	3	Y	-0-					-0-
03	180854	X	152277	-0-	-28577	-0-	1935	1	150342	3	Y	-0-					-0-
04	171120	X	140429	-0-	-30691	-0-	1482	1	138947	3	Y	-0-					-0-

OWEN 1080-5 WELL #: 29H RRCID -> 287872 COMPL. DATE 02/02/2021 TOTAL DEPTH 10709 PERF.11119 - 19720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195060	X	155050	-0-	-40010	-0-	2580	1	152470	3	Y	-0-					-0-
12	192169	X	152940	-0-	-39229	-0-	2277	1	150663	3	Y	-0-					-0-
01	183861	X	149236	-0-	-34625	-0-	2613	1	146623	3	Y	-0-					-0-
02	157808	X	128919	-0-	-28889	-0-	1780	1	127139	3	Y	-0-					-0-
03	167586	X	136192	-0-	-31394	-0-	1730	1	134462	3	Y	-0-					-0-
04	155040	X	126291	-0-	-28749	-0-	1333	1	124958	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN 1080-5 WELL #: 30H RRCID -> 287873 COMPL. DATE 02/02/2021 TOTAL DEPTH 10728 PERF.11084 - 19286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188460	X	151602	-0-	-36858	-0-	2523	1	149079	3	Y	-0-					-0-
12	185969	X	150574	-0-	-35395	-0-	2242	1	148332	3	Y	-0-					-0-
01	177661	X	146853	-0-	-30808	-0-	2571	1	144282	3	Y	-0-					-0-
02	153524	X	125427	-0-	-28097	-0-	1731	1	123696	3	Y	-0-					-0-
03	163060	X	131841	-0-	-31219	-0-	1675	1	130166	3	Y	-0-					-0-
04	151590	X	122480	-0-	-29110	-0-	1293	1	121187	3	Y	-0-					-0-

DORA MARTIN A WELL #: 41H RRCID -> 287881 COMPL. DATE 12/08/2020 TOTAL DEPTH 11341 PERF.11662 - 17159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113820	X	102844	-0-	-10976	-0-	4673	1	98171	3	Y	-0-					-0-
12	110825	X	97487	-0-	-13338	-0-	4152	1	93335	3	Y	-0-					-0-
01	108748	X	95965	-0-	-12783	-0-	3696	1	92269	3	Y	-0-					-0-
02	98224	X	85218	-0-	-13006	-0-	3627	1	81591	3	Y	-0-					-0-
03	108748	X	85424	-0-	-23324	-0-	4307	1	81117	3	Y	-0-					-0-
04	102840	X	74756	-0-	-28084	-0-	3809	1	70947	3	Y	-0-					-0-

DORA MARTIN A WELL #: 45H RRCID -> 287882 COMPL. DATE 12/03/2020 TOTAL DEPTH 11419 PERF.11588 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63450	X	51338	-0-	-12112	-0-	2333	1	49005	3	Y	-0-					-0-
12	58838	X	55768	-0-	-3070	-0-	2375	1	53393	3	Y	-0-					-0-
01	67146	X	53237	-0-	-13909	-0-	2050	1	51187	3	Y	-0-					-0-
02	60648	X	51698	-0-	-8950	-0-	2200	1	49498	3	Y	-0-					-0-
03	56482	X	52112	-0-	-4370	-0-	2628	1	49484	3	Y	-0-					-0-
04	53970	X	46613	-0-	-7357	-0-	2375	1	44238	3	Y	-0-					-0-

DORA MARTIN A WELL #: 46H RRCID -> 287883 COMPL. DATE 12/03/2020 TOTAL DEPTH 11393 PERF.11691 - 16385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83160	X	64322	-0-	-18838	-0-	2923	1	61399	3	Y	-0-					-0-
12	79267	X	63423	-0-	-15844	-0-	2701	1	60722	3	Y	-0-					-0-
01	78957	X	60473	-0-	-18484	-0-	2329	1	58144	3	Y	-0-					-0-
02	71316	X	48204	-0-	-23112	-0-	2052	1	46152	3	Y	-0-					-0-
03	73780	X	52049	-0-	-21731	-0-	2624	1	49425	3	Y	-0-					-0-
04	64320	X	50961	-0-	-13359	-0-	2597	1	48364	3	Y	-0-					-0-

DORA MARTIN A WELL #: 44H RRCID -> 287885 COMPL. DATE 12/03/2020 TOTAL DEPTH 11426 PERF.11493 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80850	X	68478	-0-	-12372	-0-	3112	1	65366	3	Y	-0-					-0-
12	77717	X	65797	-0-	-11920	-0-	2802	1	62995	3	Y	-0-					-0-
01	80941	X	65142	-0-	-15799	-0-	2509	1	62633	3	Y	-0-					-0-
02	73108	X	57944	-0-	-15164	-0-	2466	1	55478	3	Y	-0-					-0-
03	76663	X	59625	-0-	-17038	-0-	3006	1	56619	3	Y	-0-					-0-
04	68490	X	54631	-0-	-13859	-0-	2784	1	51847	3	Y	-0-					-0-

DORA MARTIN B PSA I WELL #: 54H RRCID -> 287917 COMPL. DATE 02/25/2020 TOTAL DEPTH 11473 PERF.11475 - 18617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85740	X	70504	-0-	-15236	-0-	3204	1	67300	3	Y	-0-					-0-
12	84816	X	69864	-0-	-14952	-0-	2976	1	66888	3	Y	-0-					-0-
01	81406	X	52481	-0-	-28925	-0-	2021	1	50460	3	Y	-0-					-0-
02	69076	X	64407	-0-	-4669	-0-	2741	1	61666	3	Y	-0-					-0-
03	76229	X	65340	-0-	-10889	-0-	3295	1	62045	3	Y	-0-					-0-
04	70500	X	59185	-0-	-11315	-0-	3016	1	56169	3	Y	-0-					-0-

DORA MARTIN B WELL #: 55H RRCID -> 287992 COMPL. DATE 02/25/2020 TOTAL DEPTH 11469 PERF.11429 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118620	X	100368	-0-	-18252	-0-	4561	1	95807	3	Y	-0-					-0-
12	118327	X	104138	-0-	-14189	-0-	4435	1	99703	3	Y	-0-					-0-
01	113646	X	76951	-0-	-36695	-0-	2963	1	73988	3	Y	-0-					-0-
02	99456	X	77071	-0-	-22385	-0-	3280	1	73791	3	Y	-0-					-0-
03	106981	X	27537	-0-	-79444	-0-	1389	1	26148	3	Y	-0-					-0-
04	100770	X	4136	-0-	-96634	-0-	211	1	3925	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WEBB COUNTY SCHOOL LAND 504 WELL #: 62H RRCID -> 288115 COMPL. DATE 01/01/2021 TOTAL DEPTH 10274 PERF.10596 - 16887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76410	X	59135	-0-	-17275	-0-	510	1	58313	3	Y	284	276	1			73
							312	9									
12	69595	X	61794	-0-	-7801	-0-	1087	1	60301	3	Y	369	359	1			83
							406	9									
01	68479	X	61295	-0-	-7184	-0-	1315	1	59803	3	Y	161	209	1			35
							177	9									
02	59360	X	53002	-0-	-6358	-0-	264	1	52628	3	Y	100	113	1			22
							110	9									
03	62651	X	55554	-0-	-7097	-0-	243	1	55259	3	Y	47	56	1			13
							52	9									
04	59790	X	53482	-0-	-6308	-0-	53429	3	53	9	Y	48	52	1			9

HENDERSON-CENIZO PSA A WELL #: 9H RRCID -> 288228 COMPL. DATE 11/10/2020 TOTAL DEPTH 10981 PERF.11505 - 18194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124710	X	99797	-0-	-24913	-0-	4535	1	95262	3	Y	-0-					-0-
12	123008	X	98913	-0-	-24095	-0-	4213	1	94700	3	Y	-0-					-0-
01	117242	X	95827	-0-	-21415	-0-	3690	1	92137	3	Y	-0-					-0-
02	101752	X	82364	-0-	-19388	-0-	3506	1	78858	3	Y	-0-					-0-
03	107229	X	85701	-0-	-21528	-0-	4321	1	81380	3	Y	-0-					-0-
04	99810	X	78964	-0-	-20846	-0-	4024	1	74940	3	Y	-0-					-0-

HENDERSON-CENIZO WELL #: 11H RRCID -> 288230 COMPL. DATE 11/06/2020 TOTAL DEPTH 11458 PERF.11344 - 19150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		217745	-0-	217745	440059	9895	1	207850	3	Y	-0-					-0-
12	0		204850	-0-	204850	644909	8725	1	196125	3	Y	-0-					-0-
01	0		190080	-0-	190080	834989	7320	1	182760	3	Y	-0-					-0-
02	995707	X	160718	-0-	-834989	-0-	6841	1	153877	3	Y	-0-					-0-
03	168156	X	168156	-0-	-0-	-0-	8479	1	159677	3	Y	-0-					-0-
04	153504	X	153504	-0-	-0-	-0-	7822	1	145682	3	Y	-0-					-0-

HENDERSON-CENIZO WELL #: 7H RRCID -> 288259 COMPL. DATE 12/19/2020 TOTAL DEPTH 11376 PERF.11536 - 20734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151530	X	122802	-0-	-28728	-0-	5580	1	117222	3	Y	-0-					-0-
12	150412	X	121125	-0-	-29287	-0-	5159	1	115966	3	Y	-0-					-0-
01	144026	X	116780	-0-	-27246	-0-	4497	1	112283	3	Y	-0-					-0-
02	124796	X	100967	-0-	-23829	-0-	4298	1	96669	3	Y	-0-					-0-
03	133362	X	105575	-0-	-27787	-0-	5323	1	100252	3	Y	-0-					-0-
04	122790	X	95822	-0-	-26968	-0-	4883	1	90939	3	Y	-0-					-0-

HENDERSON-CENIZO PSA B WELL #: 12H RRCID -> 288286 COMPL. DATE 11/07/2020 TOTAL DEPTH 10941 PERF.11621 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134160	X	105392	-0-	-28768	-0-	4789	1	100603	3	Y	-0-					-0-
12	131254	X	103686	-0-	-27568	-0-	4416	1	99270	3	Y	-0-					-0-
01	124434	X	100118	-0-	-24316	-0-	3856	1	96262	3	Y	-0-					-0-
02	108024	X	86167	-0-	-21857	-0-	3668	1	82499	3	Y	-0-					-0-
03	113708	X	89729	-0-	-23979	-0-	4524	1	85205	3	Y	-0-					-0-
04	105390	X	81822	-0-	-23568	-0-	4169	1	77653	3	Y	-0-					-0-

HENDERSON-CENIZO PSA C WELL #: 13H RRCID -> 288288 COMPL. DATE 11/07/2020 TOTAL DEPTH 10953 PERF.11462 - 18891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142410	X	116783	-0-	-25627	-0-	5307	1	111476	3	Y	-0-					-0-
12	142228	X	114937	-0-	-27291	-0-	4895	1	110042	3	Y	-0-					-0-
01	135222	X	111338	-0-	-23884	-0-	4288	1	107050	3	Y	-0-					-0-
02	118412	X	96420	-0-	-21992	-0-	4104	1	92316	3	Y	-0-					-0-
03	126015	X	101531	-0-	-24484	-0-	5119	1	96412	3	Y	-0-					-0-
04	116790	X	93256	-0-	-23534	-0-	4752	1	88504	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
HENDERSON-CENIZO WELL #: 10H RRCID -> 288404 COMPL. DATE 11/06/2020 TOTAL DEPTH 11430 PERF.11482 - 19589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173760	X	137361	-0-	-36399	-0-	6242	1	131119	3	Y	-0-					-0-
12	173476	X	133155	-0-	-40321	-0-	5671	1	127484	3	Y	-0-					-0-
01	166780	X	127167	-0-	-39613	-0-	4897	1	122270	3	Y	-0-					-0-
02	145180	X	108817	-0-	-36363	-0-	4632	1	104185	3	Y	-0-					-0-
03	151993	X	114487	-0-	-37506	-0-	5773	1	108714	3	Y	-0-					-0-
04	137370	X	103669	-0-	-33701	-0-	5283	1	98386	3	Y	-0-					-0-

DORA MARTIN A WELL #: 65H RRCID -> 288883 COMPL. DATE 12/05/2020 TOTAL DEPTH 11385 PERF.11400 - 19105

11	149970	X	122882	-0-	-27088	-0-	5584	1	117298	3	Y	-0-					-0-
12	151001	X	120093	-0-	-30908	-0-	5115	1	114978	3	Y	-0-					-0-
01	143437	X	116072	-0-	-27365	-0-	4470	1	111602	3	Y	-0-					-0-
02	124460	X	100083	-0-	-24377	-0-	4260	1	95823	3	Y	-0-					-0-
03	132804	X	104020	-0-	-28784	-0-	5245	1	98775	3	Y	-0-					-0-
04	122880	X	95681	-0-	-27199	-0-	4876	1	90805	3	Y	-0-					-0-

DORA MARTIN B PSA A WELL #: 47H RRCID -> 288921 COMPL. DATE 02/22/2020 TOTAL DEPTH 11515 PERF.11679 - 15944

11	58080	X	42082	-0-	-15998	-0-	1912	1	40170	3	Y	-0-					-0-
12	54405	X	41091	-0-	-13314	-0-	1750	1	39341	3	Y	-0-					-0-
01	50251	X	39223	-0-	-11028	-0-	1510	1	37713	3	Y	-0-					-0-
02	42000	X	33454	-0-	-8546	-0-	1424	1	32030	3	Y	-0-					-0-
03	46500	X	35147	-0-	-11353	-0-	1772	1	33375	3	Y	-0-					-0-
04	42090	X	32596	-0-	-9494	-0-	1661	1	30935	3	Y	-0-					-0-

WILLIE RANCH WELL #: 18H RRCID -> 288944 COMPL. DATE 08/24/2020 TOTAL DEPTH 10339 PERF.11373 - 15781

11	64440	X	55117	-0-	-9323	-0-	2505	1	52612	3	Y	-0-					-0-
12	65007	X	50994	-0-	-14013	-0-	2172	1	48822	3	Y	-0-					-0-
01	75733	X	51956	-0-	-23777	-0-	2001	1	49955	3	Y	-0-					-0-
02	68404	X	37877	-0-	-30527	-0-	1612	1	36265	3	Y	-0-					-0-
03	61039	X	32276	-0-	-28763	-0-	1627	1	30649	3	Y	-0-					-0-
04	55110	X	28857	-0-	-26253	-0-	1470	1	27387	3	Y	-0-					-0-

WILLIE RANCH WELL #: 20H RRCID -> 288945 COMPL. DATE 08/24/2020 TOTAL DEPTH 10832 PERF.11380 - 16193

11	66780	X	54057	-0-	-12723	-0-	2456	1	51601	3	Y	-0-					-0-
12	69006	X	61214	-0-	-7792	-0-	2607	1	58607	3	Y	-0-					-0-
01	63643	X	60192	-0-	-3451	-0-	2318	1	57874	3	Y	-0-					-0-
02	56336	X	47397	-0-	-8939	-0-	2017	1	45380	3	Y	-0-					-0-
03	61225	X	40670	-0-	-20555	-0-	2051	1	38619	3	Y	-0-					-0-
04	59250	X	35838	-0-	-23412	-0-	1826	1	34012	3	Y	-0-					-0-

WILLIE RANCH WELL #: 21H RRCID -> 288948 COMPL. DATE 08/24/2020 TOTAL DEPTH 10858 PERF.11577 - 16389

11	65100	X	53386	-0-	-11714	-0-	2426	1	50960	3	Y	-0-					-0-
12	67270	X	59824	-0-	-7446	-0-	2548	1	57276	3	Y	-0-					-0-
01	61535	X	57753	-0-	-3782	-0-	2224	1	55529	3	Y	-0-					-0-
02	55188	X	45963	-0-	-9225	-0-	1956	1	44007	3	Y	-0-					-0-
03	59830	X	41604	-0-	-18226	-0-	2098	1	39506	3	Y	-0-					-0-
04	57900	X	51480	-0-	-6420	-0-	2623	1	48857	3	Y	-0-					-0-

DORA MARTIN B WELL #: 48H RRCID -> 288969 COMPL. DATE 02/22/2020 TOTAL DEPTH 11517 PERF.11738 - 16067

11	48480	X	36739	-0-	-11741	-0-	1669	1	35070	3	Y	-0-					-0-
12	47058	X	38405	-0-	-8653	-0-	1636	1	36769	3	Y	-0-					-0-
01	41416	X	36702	-0-	-4714	-0-	1413	1	35289	3	Y	-0-					-0-
02	37408	X	28771	-0-	-8637	-0-	1225	1	27546	3	Y	-0-					-0-
03	41416	X	29539	-0-	-11877	-0-	1489	1	28050	3	Y	-0-					-0-
04	37170	X	27300	-0-	-9870	-0-	1391	1	25909	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

APPLING WELL #: 23H RRCID -> 289070 COMPL. DATE 03/15/2020 TOTAL DEPTH 10423 PERF.10817 - 16581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109800	X	89273	-0-	-20527	-0-	1173	1	88100	3	N	-0-					-0-
12	109616	X	97812	-0-	-11804	-0-	1701	1	96111	3	N	-0-					-0-
01	106919	X	94368	-0-	-12551	-0-	1816	1	92552	3	N	-0-					-0-
02	92008	X	82615	-0-	-9393	-0-	1708	1	80907	3	N	-0-					-0-
03	97805	X	86776	-0-	-11029	-0-	1221	1	85555	3	N	-0-					-0-
04	94650	X	81032	-0-	-13618	-0-	1321	1	79711	3	N	-0-					-0-

WILLIE RANCH WELL #: 19H RRCID -> 289224 COMPL. DATE 08/24/2020 TOTAL DEPTH 10836 PERF.11397 - 15789

11	72270	X	54028	-0-	-18242	-0-	2455	1	51573	3	Y	-0-					-0-
12	67952	X	60887	-0-	-7065	-0-	2593	1	58294	3	Y	-0-					-0-
01	63612	X	58142	-0-	-5470	-0-	2239	1	55903	3	Y	-0-					-0-
02	56448	X	45746	-0-	-10702	-0-	1947	1	43799	3	Y	-0-					-0-
03	60884	X	37471	-0-	-23413	-0-	1889	1	35582	3	Y	-0-					-0-
04	58920	X	38482	-0-	-20438	-0-	1961	1	36521	3	Y	-0-					-0-

APPLING WELL #: 24H RRCID -> 289439 COMPL. DATE 03/15/2020 TOTAL DEPTH 10265 PERF.10893 - 16745

11	101490	X	87341	-0-	-14149	-0-	1147	1	86194	3	N	-0-					-0-
12	101866	X	88147	-0-	-13719	-0-	1533	1	86614	3	N	-0-					-0-
01	99200	X	83934	-0-	-15266	-0-	1616	1	82318	3	N	-0-					-0-
02	86072	X	74054	-0-	-12018	-0-	1531	1	72523	3	N	-0-					-0-
03	92659	X	77998	-0-	-14661	-0-	1098	1	76900	3	N	-0-					-0-
04	87330	X	72647	-0-	-14683	-0-	1184	1	71463	3	N	-0-					-0-

GOLLA GU B WELL #: 16H RRCID -> 289488 COMPL. DATE 07/25/2019 TOTAL DEPTH 10611 PERF.11046 - 15997

11	54600	X	51036	-0-	-3564	-0-	1491	1	49545	3	Y	-0-					-0-
12	54405	X	50279	-0-	-4126	-0-	1951	1	48306	3	Y	20	7	1			13
							22	9									
01	54777	X	48445	-0-	-6332	-0-	1903	1	46542	3	Y	-0-					13
02	49476	X	41710	-0-	-7766	-0-	1304	1	40406	3	Y	-0-					13
03	54777	X	39995	-0-	-14782	-0-	1181	1	38814	3	Y	-0-					13
04	51030	X	43573	-0-	-7457	-0-	1256	1	42317	3	Y	-0-					13

GOLLA GU A WELL #: 14H RRCID -> 289489 COMPL. DATE 07/25/2019 TOTAL DEPTH 10569 PERF.10975 - 15926

11	50400	X	41070	-0-	-9330	-0-	1200	1	39870	3	Y	-0-					-0-
12	49693	X	41716	-0-	-7977	-0-	1619	1	40076	3	Y	19	8	1			11
							21	9									
01	47585	X	39095	-0-	-8490	-0-	1535	1	37560	3	Y	-0-					11
02	40796	X	33122	-0-	-7674	-0-	1036	1	32086	3	Y	-0-					11
03	42594	X	34016	-0-	-8578	-0-	1004	1	33012	3	Y	-0-					11
04	41070	X	30977	-0-	-10093	-0-	893	1	30084	3	Y	-0-					11

GOLLA GU B WELL #: 15H RRCID -> 289490 COMPL. DATE 07/25/2019 TOTAL DEPTH 10608 PERF.10970 - 15921

11	47550	X	38594	-0-	-8956	-0-	1127	1	37467	3	Y	-0-					-0-
12	46407	X	38058	-0-	-8349	-0-	1477	1	36559	3	Y	20	7	1			13
							22	9									
01	44950	X	37566	-0-	-7384	-0-	1475	1	36091	3	Y	-0-					13
02	38920	X	32218	-0-	-6702	-0-	1008	1	31210	3	Y	-0-					13
03	40672	X	35283	-0-	-5389	-0-	1041	1	34242	3	Y	-0-					13
04	38580	X	34007	-0-	-4573	-0-	981	1	33026	3	Y	-0-					13

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

L.C. WRIGHT PSA E WELL #: 9H RRCID -> 290677 COMPL. DATE 02/28/2021 TOTAL DEPTH 10723 PERF.10998 - 18276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	135390	X	107709	-0-	-27681	-0-	1792	1	105917	3	Y	-0-			-0-
12	132556	X	90071	-0-	-42485	-0-	1341	1	88730	3	Y	-0-			-0-
01	126387	X	654	-0-	-125733	-0-	11	1	643	3	Y	-0-			-0-
02	105784	X	-0-	-0-	-105784	-0-					Y	-0-			-0-
03	117118	X	100505	-0-	-16613	-0-	1277	1	99228	3	Y	-0-			-0-
04	107700	X	88275	-0-	-19425	-0-	932	1	87343	3	Y	-0-			-0-

L.C. WRIGHT PSA F WELL #: 10H RRCID -> 290678 COMPL. DATE 02/28/2021 TOTAL DEPTH 10676 PERF.11159 - 17979

11	110970	X	81047	-0-	-29923	-0-	1349	1	79698	3	Y	-0-			-0-
12	106981	X	68189	-0-	-38792	-0-	1015	1	67174	3	Y	-0-			-0-
01	104160	X	52606	-0-	-51554	-0-	921	1	51685	3	Y	-0-			-0-
02	80136	X	67315	-0-	-12821	-0-	929	1	66386	3	Y	-0-			-0-
03	88722	X	64416	-0-	-24306	-0-	818	1	63598	3	Y	-0-			-0-
04	81060	X	59127	-0-	-21933	-0-	624	1	58503	3	Y	-0-			-0-

PALAFOX STATE PSA E WELL #: 501H RRCID -> 290836 COMPL. DATE 03/29/2021 TOTAL DEPTH 9968 PERF.10517 - 16199

11	126630	X	104395	-0-	-22235	-0-	1737	1	102658	3	N	-0-			-0-
12	122047	X	104080	-0-	-17967	-0-	1550	1	102530	3	N	-0-			-0-
01	120652	X	101659	-0-	-18993	-0-	1780	1	99879	3	N	-0-			-0-
02	104608	X	87827	-0-	-16781	-0-	1212	1	86615	3	N	-0-			-0-
03	111011	X	95641	-0-	-15370	-0-	1215	1	94426	3	N	-0-			-0-
04	104400	X	88257	-0-	-16143	-0-	932	1	87325	3	N	-0-			-0-

PALAFOX STATE PSA B WELL #: 100H RRCID -> 290841 COMPL. DATE 03/29/2021 TOTAL DEPTH 10115 PERF.10621 - 16345

11	144150	X	111306	-0-	-32844	-0-	1852	1	109454	3	N	-0-			-0-
12	139376	X	109521	-0-	-29855	-0-	1631	1	107890	3	N	-0-			-0-
01	136059	X	107386	-0-	-28673	-0-	1880	1	105506	3	N	-0-			-0-
02	117348	X	91979	-0-	-25369	-0-	1270	1	90709	3	N	-0-			-0-
03	121365	X	99082	-0-	-22283	-0-	1259	1	97823	3	N	-0-			-0-
04	111300	X	89689	-0-	-21611	-0-	947	1	88742	3	N	-0-			-0-

PALAFOX STATE PSA D WELL #: 101H RRCID -> 290842 COMPL. DATE 03/29/2021 TOTAL DEPTH 10131 PERF.10531 - 16484

11	174060	X	138487	-0-	-35573	-0-	2305	1	136182	3	N	-0-			-0-
12	169353	X	137950	-0-	-31403	-0-	2054	1	135896	3	N	-0-			-0-
01	163897	X	135090	-0-	-28807	-0-	2365	1	132725	3	N	-0-			-0-
02	142100	X	116453	-0-	-25647	-0-	1607	1	114846	3	N	-0-			-0-
03	149420	X	125239	-0-	-24181	-0-	1591	1	123648	3	N	-0-			-0-
04	138480	X	115263	-0-	-23217	-0-	1217	1	114046	3	N	-0-			-0-

PALAFOX STATE PSA C WELL #: 500H RRCID -> 290843 COMPL. DATE 03/30/2021 TOTAL DEPTH 9919 PERF.10402 - 16302

11	122340	X	101124	-0-	-21216	-0-	1683	1	99441	3	N	-0-			-0-
12	118606	X	100563	-0-	-18043	-0-	1497	1	99066	3	N	-0-			-0-
01	116157	X	98113	-0-	-18044	-0-	1718	1	96395	3	N	-0-			-0-
02	101836	X	85638	-0-	-16198	-0-	1182	1	84456	3	N	-0-			-0-
03	108035	X	92309	-0-	-15726	-0-	1173	1	91136	3	N	-0-			-0-
04	101130	X	86187	-0-	-14943	-0-	910	1	85277	3	N	-0-			-0-

APPLING PSA D WELL #: 27H RRCID -> 291068 COMPL. DATE 05/16/2021 TOTAL DEPTH 10891 PERF.11129 - 20012

11	251160	X	219907	-0-	-31253	-0-	2888	1	217019	3	N	-0-			-0-
12	253952	X	221102	-0-	-32850	-0-	3845	1	217257	3	N	-0-			-0-
01	246884	X	210312	-0-	-36572	-0-	4049	1	206263	3	N	-0-			-0-
02	216832	X	181176	-0-	-35656	-0-	3745	1	177431	3	N	-0-			-0-
03	233802	X	192559	-0-	-41243	-0-	2710	1	189849	3	N	-0-			-0-
04	219900	X	184372	-0-	-35528	-0-	3006	1	181366	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

APPLING PSA C WELL #: 26H RRCID -> 291070 COMPL. DATE 05/16/2021 TOTAL DEPTH 10850 PERF.11203 - 20084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269100	X	228336	-0-	-40764	-0-	2999	1	225337	3	N	-0-					-0-
12	268615	X	229398	-0-	-39217	-0-	3990	1	225408	3	N	-0-					-0-
01	258230	X	222266	-0-	-35964	-0-	4279	1	217987	3	N	-0-					-0-
02	223636	X	194972	-0-	-28664	-0-	4030	1	190942	3	N	-0-					-0-
03	236158	X	209080	-0-	-27078	-0-	2942	1	206138	3	N	-0-					-0-
04	228330	X	196453	-0-	-31877	-0-	3203	1	193250	3	N	-0-					-0-

APPLING PSA E WELL #: 28H RRCID -> 291072 COMPL. DATE 05/16/2021 TOTAL DEPTH 10884 PERF.11195 - 21502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259920	X	226123	-0-	-33797	-0-	2970	1	223153	3	N	-0-					-0-
12	262663	X	227698	-0-	-34965	-0-	3960	1	223738	3	N	-0-					-0-
01	256215	X	211409	-0-	-44806	-0-	4070	1	207339	3	N	-0-					-0-
02	224700	X	185505	-0-	-39195	-0-	3834	1	181671	3	N	-0-					-0-
03	236189	X	204085	-0-	-32104	-0-	2872	1	201213	3	N	-0-					-0-
04	226110	X	198669	-0-	-27441	-0-	3239	1	195430	3	N	-0-					-0-

APPLING PSA F WELL #: 29H RRCID -> 291073 COMPL. DATE 05/15/2021 TOTAL DEPTH 10850 PERF.11235 - 18507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211740	X	182947	-0-	-28793	-0-	2403	1	180544	3	N	-0-					-0-
12	213776	X	182255	-0-	-31521	-0-	3170	1	179085	3	N	-0-					-0-
01	207917	X	175779	-0-	-32138	-0-	3384	1	172395	3	N	-0-					-0-
02	180152	X	153544	-0-	-26608	-0-	3173	1	150371	3	N	-0-					-0-
03	191859	X	165159	-0-	-26700	-0-	2324	1	162835	3	N	-0-					-0-
04	182940	X	155560	-0-	-27380	-0-	2536	1	153024	3	N	-0-					-0-

DAWSON 1352 WELL #: 500H RRCID -> 291293 COMPL. DATE 07/08/2021 TOTAL DEPTH 10096 PERF.10659 - 15704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74550	X	55425	-0-	-19125	-0-	476	1	54380	3	Y	517	566	1			28
							569	9									
12	71982	X	55078	-0-	-16904	-0-	959	1	53215	3	Y	822	811	1			39
							904	9									
01	69905	X	55813	-0-	-14092	-0-	1179	1	53616	3	Y	925	863	1			101
							1018	9									
02	59696	X	48818	-0-	-10878	-0-	241	1	47909	3	Y	607	665	1			43
							668	9									
03	62372	X	59323	-0-	-3049	-0-	257	1	58406	3	Y	600	608	1			35
							660	9									
04	59067	X	59067	-0-	-0-	-0-	58343	3	724	9	Y	658	630	1			63

DAWSON 1352 WELL #: 1H RRCID -> 291352 COMPL. DATE 07/08/2021 TOTAL DEPTH 10308 PERF.10702 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57990	X	37949	-0-	-20041	-0-	310	1	35415	3	Y	2022	1959	1			93
							2224	9									
12	54808	X	35566	-0-	-19242	-0-	620	1	34383	3	Y	512	579	1			26
							563	9									
01	54560	X	37884	-0-	-16676	-0-	800	1	36403	3	Y	619	579	1			66
							681	9									
02	44660	X	31556	-0-	-13104	-0-	156	1	30993	3	Y	370	411	1			25
							407	9									
03	41943	X	33425	-0-	-8518	-0-	145	1	33003	3	Y	252	263	1			14
							277	9									
04	37950	X	30616	-0-	-7334	-0-	29993	3	623	9	Y	566	527	1			53

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DAWSON 1352 WELL #: 2H RRCID -> 291353 COMPL. DATE 07/08/2021 TOTAL DEPTH 10410 PERF.10901 - 15967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62460	X	47129	-0-	-15331	-0-	405	1	46325	3	Y	363	396	1			20
							399	9									
12	60109	X	45761	-0-	-14348	-0-	797	1	44238	3	Y	660	649	1			31
							726	9									
01	58962	X	47589	-0-	-11373	-0-	1009	1	45881	3	Y	635	596	1			70
							699	9									
02	50512	X	41745	-0-	-8767	-0-	205	1	40866	3	Y	613	640	1			43
							674	9									
03	52824	X	44984	-0-	-7840	-0-	194	1	44155	3	Y	577	585	1			35
							635	9									
04	47130	X	42877	-0-	-4253	-0-	42367	3	510	9	Y	464	451	1			48

DAWSON 1352 WELL #: 501H RRCID -> 291354 COMPL. DATE 07/08/2021 TOTAL DEPTH 10151 PERF.10510 - 15641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		48906	-0-	48906	48906	419	1	47969	3	Y	471	507	1			25
							518	9									
12	0		47862	-0-	47862	96768	835	1	46336	3	Y	628	623	1			30
							691	9									
01	0		49095	-0-	49095	145863	1036	1	47107	3	Y	865	801	1			94
							952	9									
02	188573	X	42710	-0-	-145863	-0-	209	1	41642	3	Y	781	821	1			54
							859	9									
03	54715	X	48728	-0-	-5987	-0-	210	1	47788	3	Y	664	679	1			39
							730	9									
04	48900	X	47228	-0-	-1672	-0-	46524	3	704	9	Y	640	617	1			62

DAWSON 1352 WELL #: 502H RRCID -> 291355 COMPL. DATE 07/08/2021 TOTAL DEPTH 10215 PERF.10781 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75210	X	57777	-0-	-17433	-0-	497	1	56818	3	Y	420	448	1			24
							462	9									
12	72850	X	56787	-0-	-16063	-0-	994	1	55176	3	Y	561	557	1			28
							617	9									
01	71145	X	56397	-0-	-14748	-0-	1203	1	54741	3	Y	412	393	1			47
							453	9									
02	61096	X	50027	-0-	-11069	-0-	247	1	49138	3	Y	584	592	1			39
							642	9									
03	64077	X	54778	-0-	-9299	-0-	238	1	53965	3	Y	523	531	1			31
							575	9									
04	57780	X	52164	-0-	-5616	-0-	51652	3	512	9	Y	465	450	1			46

DAWSON 1352 WELL #: 3H RRCID -> 291358 COMPL. DATE 07/08/2021 TOTAL DEPTH 10428 PERF.11173 - 16265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76560	X	60214	-0-	-16346	-0-	518	1	59220	3	Y	433	462	1			22
							476	9									
12	74400	X	59537	-0-	-14863	-0-	1042	1	57827	3	Y	607	602	1			27
							668	9									
01	0		59624	-0-	59624	59624	1268	1	57703	3	Y	594	558	1			63
							653	9									
02	111559	X	51935	-0-	-59624	-0-	255	1	50746	3	Y	849	858	1			54
							934	9									
03	66371	X	55790	-0-	-10581	-0-	239	1	54282	3	Y	1154	1143	1			65
							1269	9									
04	60210	X	52240	-0-	-7970	-0-	51594	3	646	9	Y	587	593	1			59

SCHUBERT WELL #: 8H RRCID -> 291512 COMPL. DATE 08/25/2021 TOTAL DEPTH 10956 PERF.11280 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135390	X	99666	-0-	-35724	-0-	4529	1	95137	3	Y	-0-					-0-
12	139903	X	95607	-0-	-44296	-0-	4072	1	91535	3	Y	-0-					-0-
01	127999	X	90032	-0-	-37967	-0-	3467	1	86565	3	Y	-0-					-0-
02	106848	X	75798	-0-	-31050	-0-	3226	1	72572	3	Y	-0-					-0-
03	110143	X	77279	-0-	-32864	-0-	3897	1	73382	3	Y	-0-					-0-
04	99660	X	66592	-0-	-33068	-0-	3393	1	63199	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CRAFT WELL #: 3H RRCID -> 291537 COMPL. DATE 08/25/2021 TOTAL DEPTH 11028 PERF.11453 - 16215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	158910	X	121087	-0-	-37823	-0-	5502	1	115585	3	Y	-0-			-0-
12	155558	X	118123	-0-	-37435	-0-	5031	1	113092	3	Y	-0-			-0-
01	146878	X	113319	-0-	-33559	-0-	4364	1	108955	3	Y	-0-			-0-
02	125356	X	99565	-0-	-25791	-0-	4238	1	95327	3	Y	-0-			-0-
03	131564	X	104387	-0-	-27177	-0-	5263	1	99124	3	Y	-0-			-0-
04	121080	X	95890	-0-	-25190	-0-	4886	1	91004	3	Y	-0-			-0-

CRAFT WELL #: 4H RRCID -> 291539 COMPL. DATE 08/25/2021 TOTAL DEPTH 11094 PERF.11694 - 16533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	175950	X	137172	-0-	-38778	-0-	6233	1	130939	3	Y	-0-			-0-
12	173228	X	133305	-0-	-39923	-0-	5678	1	127627	3	Y	-0-			-0-
01	164083	X	128365	-0-	-35718	-0-	4943	1	123422	3	Y	-0-			-0-
02	140448	X	110792	-0-	-29656	-0-	4716	1	106076	3	Y	-0-			-0-
03	145886	X	116330	-0-	-29556	-0-	5866	1	110464	3	Y	-0-			-0-
04	137160	X	108327	-0-	-28833	-0-	5520	1	102807	3	Y	-0-			-0-

HEIM WELL #: 7H RRCID -> 291664 COMPL. DATE 11/20/2021 TOTAL DEPTH 11110 PERF.11244 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	172710	X	131249	-0-	-41461	-0-	5964	1	125285	3	Y	-0-			-0-
12	168857	X	128820	-0-	-40037	-0-	5487	1	123333	3	Y	-0-			-0-
01	159433	X	126064	-0-	-33369	-0-	4855	1	121209	3	Y	-0-			-0-
02	135968	X	107355	-0-	-28613	-0-	4569	1	102786	3	Y	-0-			-0-
03	142662	X	111795	-0-	-30867	-0-	5637	1	106158	3	Y	-0-			-0-
04	131250	X	103401	-0-	-27849	-0-	5269	1	98132	3	Y	-0-			-0-

DORA MARTIN A WELL #: 56H RRCID -> 291687 COMPL. DATE 11/20/2021 TOTAL DEPTH 11157 PERF.11386 - 17275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	228210	X	181336	-0-	-46874	-0-	8240	1	173096	3	Y	-0-			-0-
12	227106	X	177391	-0-	-49715	-0-	7555	1	169836	3	Y	-0-			-0-
01	217093	X	171079	-0-	-46014	-0-	6588	1	164491	3	Y	-0-			-0-
02	186620	X	148160	-0-	-38460	-0-	6306	1	141854	3	Y	-0-			-0-
03	193688	X	157306	-0-	-36382	-0-	7932	1	149374	3	Y	-0-			-0-
04	181350	X	145967	-0-	-35383	-0-	7438	1	138529	3	Y	-0-			-0-

OWEN 1080 GU G WELL #: 31H RRCID -> 291738 COMPL. DATE 10/09/2021 TOTAL DEPTH 10834 PERF.11106 - 18649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	193920	X	146022	-0-	-47898	-0-	2430	1	143592	3	Y	-0-			-0-
12	189379	X	144301	-0-	-45078	-0-	2149	1	142152	3	Y	-0-			-0-
01	178560	X	138136	-0-	-40424	-0-	2419	1	135717	3	Y	-0-			-0-
02	152628	X	119154	-0-	-33474	-0-	1645	1	117509	3	Y	-0-			-0-
03	159774	X	125691	-0-	-34083	-0-	1597	1	124094	3	Y	-0-			-0-
04	146010	X	116370	-0-	-29640	-0-	1229	1	115141	3	Y	-0-			-0-

OWEN 1080 GU H WELL #: 32H RRCID -> 291739 COMPL. DATE 10/09/2021 TOTAL DEPTH 10854 PERF.11054 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	218850	X	158628	-0-	-60222	-0-	2640	1	155988	3	Y	-0-			-0-
12	211420	X	154348	-0-	-57072	-0-	2298	1	152050	3	Y	-0-			-0-
01	198152	X	146133	-0-	-52019	-0-	2559	1	143574	3	Y	-0-			-0-
02	168336	X	125118	-0-	-43218	-0-	1727	1	123391	3	Y	-0-			-0-
03	174933	X	128932	-0-	-46001	-0-	1638	1	127294	3	Y	-0-			-0-
04	158640	X	111032	-0-	-47608	-0-	1172	1	109860	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN 1080 GU K WELL #: 35H RRCID -> 291740 COMPL. DATE 10/09/2021 TOTAL DEPTH 10855 PERF.11034 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228840	X	171149	-0-	-57691	-0-	2848	1	168301	3	Y	-0-					-0-
12	221340	X	165978	-0-	-55362	-0-	2471	1	163507	3	Y	-0-					-0-
01	199950	X	160568	-0-	-39382	-0-	2812	1	157756	3	Y	-0-					-0-
02	180600	X	138214	-0-	-42386	-0-	1908	1	136306	3	Y	-0-					-0-
03	186682	X	147591	-0-	-39091	-0-	1875	1	145716	3	Y	-0-					-0-
04	171150	X	135614	-0-	-35536	-0-	1432	1	134180	3	Y	2					2
							2	9									

OWEN BRISCOE MANRY GU N WELL #: 55H RRCID -> 291797 COMPL. DATE 11/16/2021 TOTAL DEPTH 10883 PERF.10998 - 19092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245700	X	177809	-0-	-67891	-0-	2959	1	174850	3	Y	-0-					-0-
12	236065	X	171829	-0-	-64236	-0-	2559	1	169270	3	Y	-0-					-0-
01	220472	X	162591	-0-	-57881	-0-	2847	1	159744	3	Y	-0-					-0-
02	188216	X	138970	-0-	-49246	-0-	1918	1	137052	3	Y	-0-					-0-
03	195517	X	145956	-0-	-49561	-0-	1854	1	144102	3	Y	-0-					-0-
04	177810	X	133494	-0-	-44316	-0-	1409	1	132085	3	Y	-0-					-0-

OWEN BRISCOE MANRY GU O WELL #: 56H RRCID -> 291855 COMPL. DATE 11/16/2021 TOTAL DEPTH 10872 PERF.11096 - 19469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270300	X	199120	-0-	-71180	-0-	3313	1	195807	3	Y	-0-					-0-
12	260028	X	194170	-0-	-65858	-0-	2891	1	191279	3	Y	-0-					-0-
01	242792	X	183984	-0-	-58808	-0-	3222	1	180762	3	Y	-0-					-0-
02	209468	X	158344	-0-	-51124	-0-	2186	1	156158	3	Y	-0-					-0-
03	217868	X	166745	-0-	-51123	-0-	2118	1	164627	3	Y	-0-					-0-
04	199110	X	153280	-0-	-45830	-0-	1618	1	151662	3	Y	-0-					-0-

OWEN 1080 GU J WELL #: 34H RRCID -> 291858 COMPL. DATE 10/09/2021 TOTAL DEPTH 10831 PERF.11098 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220260	X	164732	-0-	-55528	-0-	2741	1	161991	3	Y	-0-					-0-
12	213125	X	159061	-0-	-54064	-0-	2368	1	156693	3	Y	-0-					-0-
01	192231	X	150907	-0-	-41324	-0-	2642	1	148265	3	Y	-0-					-0-
02	173432	X	128897	-0-	-44535	-0-	1779	1	127118	3	Y	-0-					-0-
03	180203	X	135503	-0-	-44700	-0-	1722	1	133781	3	Y	-0-					-0-
04	164730	X	124659	-0-	-40071	-0-	1316	1	123342	3	Y	1					1
							1	9									

OWEN BRISCOE MANRY GU L WELL #: 53H RRCID -> 291939 COMPL. DATE 11/16/2021 TOTAL DEPTH 10892 PERF.11180 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254970	X	191568	-0-	-63402	-0-	3188	1	188380	3	Y	-0-					-0-
12	247256	X	186918	-0-	-60338	-0-	2783	1	184135	3	Y	-0-					-0-
01	233709	X	177008	-0-	-56701	-0-	3099	1	173909	3	Y	-0-					-0-
02	199836	X	151612	-0-	-48224	-0-	2093	1	149519	3	Y	-0-					-0-
03	209064	X	160780	-0-	-48284	-0-	2043	1	158737	3	Y	-0-					-0-
04	191580	X	147276	-0-	-44304	-0-	1555	1	145721	3	Y	-0-					-0-

OWEN BRISCOE MANRY GU M WELL #: 54H RRCID -> 292041 COMPL. DATE 11/16/2021 TOTAL DEPTH 10909 PERF.11013 - 19089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239640	X	171359	-0-	-68281	-0-	2852	1	168507	3	Y	-0-					-0-
12	231539	X	168181	-0-	-63358	-0-	2504	1	165677	3	Y	-0-					-0-
01	215016	X	155043	-0-	-59973	-0-	2715	1	152328	3	Y	-0-					-0-
02	181076	X	133277	-0-	-47799	-0-	1840	1	131437	3	Y	-0-					-0-
03	187581	X	139024	-0-	-48557	-0-	1766	1	137258	3	Y	-0-					-0-
04	171360	X	127732	-0-	-43628	-0-	1348	1	126384	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN 1080 GU I WELL #: 33H RRCID -> 292093 COMPL. DATE 10/09/2021 TOTAL DEPTH 10845 PERF.11189 - 19053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211290	X	149158	-0-	-62132	-0-	2482	1	146676	3	Y	-0-					-0-
12	202492	X	144357	-0-	-58135	-0-	2150	1	142207	3	Y	-0-					-0-
01	187147	X	138373	-0-	-48774	-0-	2423	1	135950	3	Y	-0-					-0-
02	158256	X	118369	-0-	-39887	-0-	1634	1	116735	3	Y	-0-					-0-
03	163525	X	123626	-0-	-39899	-0-	1571	1	122055	3	Y	-0-					-0-
04	149160	X	113071	-0-	-36089	-0-	1194	1	111876	3	Y	1					1
							1	9									

PALAFOX STATE A2757 WELL #: 104H RRCID -> 292221 COMPL. DATE 01/29/2022 TOTAL DEPTH 9779 PERF.10099 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226740	X	159831	-0-	-66909	-0-	2660	1	157171	3	Y	-0-					-0-
12	217341	X	158358	-0-	-58983	-0-	2358	1	156000	3	Y	-0-					-0-
01	201903	X	147604	-0-	-54299	-0-	2585	1	145019	3	Y	-0-					-0-
02	170268	X	127571	-0-	-42697	-0-	1761	1	125810	3	Y	-0-					-0-
03	172546	X	131413	-0-	-41133	-0-	1670	1	129743	3	Y	-0-					-0-
04	159840	X	119463	-0-	-40377	-0-	1261	1	118202	3	Y	-0-					-0-

PALAFOX STATE A2757 WELL #: 105H RRCID -> 292222 COMPL. DATE 01/28/2022 TOTAL DEPTH 9791 PERF.10229 - 18122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232260	X	153446	-0-	-78814	-0-	2553	1	150893	3	Y	-0-					-0-
12	221650	X	152301	-0-	-69349	-0-	2268	1	150033	3	Y	-0-					-0-
01	205592	X	149116	-0-	-56476	-0-	2611	1	146505	3	Y	-0-					-0-
02	174076	X	127239	-0-	-46837	-0-	1756	1	125483	3	Y	-0-					-0-
03	179087	X	138156	-0-	-40931	-0-	1755	1	136401	3	Y	-0-					-0-
04	153450	X	126195	-0-	-27255	-0-	1332	1	124863	3	Y	-0-					-0-

PALAFOX STATE A2757 WELL #: 504H RRCID -> 292223 COMPL. DATE 01/28/2022 TOTAL DEPTH 9678 PERF.10002 - 17895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205920	X	139918	-0-	-66002	-0-	2328	1	137590	3	Y	-0-					-0-
12	197346	X	138927	-0-	-58419	-0-	2069	1	136858	3	Y	-0-					-0-
01	183117	X	140691	-0-	-42426	-0-	2464	1	138227	3	Y	-0-					-0-
02	156380	X	120835	-0-	-35545	-0-	1668	1	119167	3	Y	-0-					-0-
03	163959	X	126777	-0-	-37182	-0-	1611	1	125166	3	Y	-0-					-0-
04	139920	X	117559	-0-	-22361	-0-	1241	1	116318	3	Y	-0-					-0-

PALAFOX STATE A2757 WELL #: 106H RRCID -> 292281 COMPL. DATE 01/28/2022 TOTAL DEPTH 9855 PERF.10184 - 18075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248010	X	166320	-0-	-81690	-0-	2768	1	163552	3	Y	-0-					-0-
12	234453	X	161710	-0-	-72743	-0-	2408	1	159302	3	Y	-0-					-0-
01	218922	X	169132	-0-	-49790	-0-	2962	1	166170	3	Y	-0-					-0-
02	179928	X	140277	-0-	-39651	-0-	1936	1	138341	3	Y	-0-					-0-
03	188945	X	137553	-0-	-51392	-0-	1748	1	135805	3	Y	-0-					-0-
04	166320	X	127041	-0-	-39279	-0-	1341	1	125700	3	Y	-0-					-0-

PALAFOX STATE A2757 WELL #: 107H RRCID -> 292283 COMPL. DATE 01/28/2022 TOTAL DEPTH 9844 PERF.10277 - 18118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224730	X	152837	-0-	-71893	-0-	2543	1	150294	3	Y	-0-					-0-
12	214737	X	145846	-0-	-68891	-0-	2172	1	143674	3	Y	-0-					-0-
01	202058	X	154559	-0-	-47499	-0-	2706	1	151853	3	Y	-0-					-0-
02	173348	X	131181	-0-	-42167	-0-	1811	1	129370	3	Y	-0-					-0-
03	179211	X	136078	-0-	-43133	-0-	1729	1	134349	3	Y	-0-					-0-
04	152850	X	126908	-0-	-25942	-0-	1340	1	125568	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

PALAFOX STATE A2757 WELL #: 503H RRCID -> 292291 COMPL. DATE 01/29/2022 TOTAL DEPTH 9586 PERF. 9799 - 17893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209760	X	142876	-0-	-66884	-0-	2378	1	140498	3	Y	-0-					-0-
12	201345	X	142392	-0-	-58953	-0-	2120	1	140272	3	Y	-0-					-0-
01	187054	X	138269	-0-	-48785	-0-	2421	1	135848	3	Y	-0-					-0-
02	129080	X	117181	-0-	-11899	-0-	1618	1	115563	3	Y	-0-					-0-
03	142910	X	124998	-0-	-17912	-0-	1588	1	123410	3	Y	-0-					-0-
04	138300	X	115363	-0-	-22937	-0-	1218	1	114145	3	Y	-0-					-0-

PALAFOX STATE A2757 WELL #: 505H RRCID -> 292292 COMPL. DATE 01/28/2022 TOTAL DEPTH 9654 PERF.10042 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227700	X	159682	-0-	-68018	-0-	2657	1	157025	3	Y	-0-					-0-
12	222363	X	153777	-0-	-68586	-0-	2290	1	151487	3	Y	-0-					-0-
01	207142	X	167310	-0-	-39832	-0-	2930	1	164380	3	Y	-0-					-0-
02	174384	X	141790	-0-	-32594	-0-	1957	1	139833	3	Y	-0-					-0-
03	183427	X	151349	-0-	-32078	-0-	1923	1	149426	3	Y	-0-					-0-
04	161910	X	141438	-0-	-20472	-0-	1493	1	139945	3	Y	-0-					-0-

PALAFOX STATE A2757 WELL #: 1000H RRCID -> 292297 COMPL. DATE 01/28/2022 TOTAL DEPTH 9341 PERF. 9786 - 17603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304530	X	229648	-0-	-74882	-0-	3821	1	225827	3	Y	-0-					-0-
12	301754	X	212978	-0-	-88776	-0-	3171	1	209807	3	Y	-0-					-0-
01	289788	X	237356	-0-	-52432	-0-	4156	1	233200	3	Y	-0-					-0-
02	249256	X	209289	-0-	-39967	-0-	2889	1	206400	3	Y	-0-					-0-
03	262539	X	223590	-0-	-38949	-0-	2841	1	220749	3	Y	-0-					-0-
04	229710	X	211226	-0-	-18484	-0-	2230	1	208996	3	Y	-0-					-0-

PALAFOX STATE PSA A WELL #: 103H RRCID -> 292305 COMPL. DATE 01/29/2022 TOTAL DEPTH 9779 PERF.10144 - 18028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244650	X	177838	-0-	-66812	-0-	2959	1	174879	3	Y	-0-					-0-
12	234577	X	173668	-0-	-60909	-0-	2586	1	171082	3	Y	-0-					-0-
01	220410	X	165950	-0-	-54460	-0-	2906	1	163044	3	Y	-0-					-0-
02	186956	X	142432	-0-	-44524	-0-	1966	1	140466	3	Y	-0-					-0-
03	193967	X	147639	-0-	-46328	-0-	1876	1	145763	3	Y	-0-					-0-
04	177840	X	133549	-0-	-44291	-0-	1410	1	132139	3	Y	-0-					-0-

LYSSY FAMILY A WELL #: 15H RRCID -> 292345 COMPL. DATE 02/18/2022 TOTAL DEPTH 11062 PERF.11086 - 21402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324060	X	221301	-0-	-102759	-0-	5273	1	216028	2	Y	-0-					-0-
12	306621	X	215405	-0-	-91216	-0-	7027	1	208378	2	Y	-0-					-0-
01	297879	X	202019	-0-	-95860	-0-	4356	1	197663	2	Y	-0-					-0-
02	269052	X	170277	-0-	-98775	-0-	2787	1	167490	2	Y	-0-					-0-
03	244187	X	177237	-0-	-66950	-0-	1378	1	175859	2	Y	-0-					-0-
04	221310	X	162679	-0-	-58631	-0-	162679	2			Y	-0-					-0-

LYSSY FAMILY B WELL #: 16H RRCID -> 292349 COMPL. DATE 02/18/2022 TOTAL DEPTH 11067 PERF.11381 - 20736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260520	X	186189	-0-	-74331	-0-	4436	1	181753	2	Y	-0-					-0-
12	249333	X	182870	-0-	-66463	-0-	5966	1	176904	2	Y	-0-					-0-
01	247039	X	172357	-0-	-74682	-0-	3716	1	168641	2	Y	-0-					-0-
02	223132	X	147487	-0-	-75645	-0-	2414	1	145073	2	Y	-0-					-0-
03	204166	X	154871	-0-	-49295	-0-	1204	1	153667	2	Y	-0-					-0-
04	186180	X	142643	-0-	-43537	-0-	142643	2			Y	-0-					-0-

SPOHN RANCH EAST PSA A WELL #: 1H RRCID -> 292390 COMPL. DATE 03/28/2022 TOTAL DEPTH 10558 PERF.11062 - 19709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410040	X	288687	-0-	-121353	-0-	4804	1	283883	3	Y	-0-					-0-
12	402969	X	274467	-0-	-128502	-0-	4087	1	270380	3	Y	-0-					-0-
01	369458	X	256988	-0-	-112470	-0-	4500	1	252488	3	Y	-0-					-0-
02	256592	X	219208	-0-	-37384	-0-	3026	1	216182	3	Y	-0-					-0-
03	284084	X	230118	-0-	-53966	-0-	2924	1	227194	3	Y	-0-					-0-
04	274920	X	216922	-0-	-57998	-0-	2290	1	214632	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
SPOHN RANCH EAST PSA B WELL #: 2H RRCID -> 292391 COMPL. DATE 03/28/2022 TOTAL DEPTH 10593 PERF.10856 - 19527															
11	423420	X	301544	-0-	-121876	-0-	5018	1	296526	3	Y	-0-			-0-
12	404860	X	290660	-0-	-114200	-0-	4328	1	286332	3	Y	-0-			-0-
01	376898	X	271547	-0-	-105351	-0-	4755	1	266792	3	Y	-0-			-0-
02	267512	X	231628	-0-	-35884	-0-	3197	1	228431	3	Y	-0-			-0-
03	296174	X	243290	-0-	-52884	-0-	3091	1	240199	3	Y	-0-			-0-
04	286620	X	230162	-0-	-56458	-0-	2430	1	227732	3	Y	-0-			-0-
SPOHN RANCH EAST PSA C WELL #: 3H RRCID -> 292393 COMPL. DATE 03/28/2022 TOTAL DEPTH 10638 PERF.10910 - 19833															
11	419940	X	312643	-0-	-107297	-0-	5203	1	307440	3	Y	-0-			-0-
12	411153	X	307811	-0-	-103342	-0-	4583	1	303228	3	Y	-0-			-0-
01	386570	X	290050	-0-	-96520	-0-	5079	1	284971	3	Y	-0-			-0-
02	279748	X	247609	-0-	-32139	-0-	3418	1	244191	3	Y	-0-			-0-
03	309721	X	259579	-0-	-50142	-0-	3298	1	256281	3	Y	-0-			-0-
04	299730	X	244794	-0-	-54936	-0-	2584	1	242210	3	Y	-0-			-0-
PALAFOX STATE A2757 WELL #: 502H RRCID -> 292582 COMPL. DATE 01/29/2022 TOTAL DEPTH 9586 PERF. 9935 - 17820															
11	184770	X	148889	-0-	-35881	-0-	2478	1	146411	3	Y	-0-			-0-
12	190929	X	146106	-0-	-44823	-0-	2176	1	143930	3	Y	-0-			-0-
01	183954	X	136783	-0-	-47171	-0-	2395	1	134388	3	Y	-0-			-0-
02	133812	X	117275	-0-	-16537	-0-	1619	1	115656	3	Y	-0-			-0-
03	148149	X	122697	-0-	-25452	-0-	1559	1	121138	3	Y	-0-			-0-
04	143370	X	112291	-0-	-31079	-0-	1185	1	111106	3	Y	-0-			-0-
MORGENSTERN-FASKEN STATE GU WELL #: 12H RRCID -> 292677 COMPL. DATE 03/19/2022 TOTAL DEPTH 9422 PERF. 9788 - 19065															
11	362670	X	258922	-0-	-103748	-0-	4309	1	254613	3	Y	-0-			-0-
12	343077	X	252506	-0-	-90571	-0-	3760	1	248746	3	Y	-0-			-0-
01	320416	X	238807	-0-	-81609	-0-	4182	1	234625	3	Y	-0-			-0-
02	230188	X	205038	-0-	-25150	-0-	2830	1	202208	3	Y	-0-			-0-
03	254851	X	217162	-0-	-37689	-0-	2759	1	214403	3	Y	-0-			-0-
04	246630	X	204974	-0-	-41656	-0-	2164	1	202810	3	Y	-0-			-0-
MORGENSTERN-FASKEN STATE GU WELL #: 13H RRCID -> 292683 COMPL. DATE 03/19/2022 TOTAL DEPTH 9415 PERF. 9658 - 18868															
11	341100	X	249757	-0-	-91343	-0-	4156	1	245601	3	Y	-0-			-0-
12	328135	X	243509	-0-	-84626	-0-	3626	1	239883	3	Y	-0-			-0-
01	318122	X	229014	-0-	-89108	-0-	4010	1	225004	3	Y	-0-			-0-
02	224672	X	195151	-0-	-29521	-0-	2694	1	192457	3	Y	-0-			-0-
03	248744	X	203997	-0-	-44747	-0-	2592	1	201405	3	Y	-0-			-0-
04	240720	X	184696	-0-	-56024	-0-	1950	1	182746	3	Y	-0-			-0-
MORGENSTERN-FASKEN STATE GU WELL #: 500H RRCID -> 292758 COMPL. DATE 03/19/2022 TOTAL DEPTH 9216 PERF. 9487 - 18892															
11	256290	X	193313	-0-	-62977	-0-	3217	1	190096	3	Y	-0-			-0-
12	261578	X	184699	-0-	-76879	-0-	2750	1	181949	3	Y	-0-			-0-
01	243691	X	174747	-0-	-68944	-0-	3060	1	171687	3	Y	-0-			-0-
02	170436	X	146984	-0-	-23452	-0-	2029	1	144955	3	Y	-0-			-0-
03	188697	X	152810	-0-	-35887	-0-	1941	1	150869	3	Y	-0-			-0-
04	182610	X	143849	-0-	-38761	-0-	1519	1	142330	3	Y	-0-			-0-
MORGENSTERN-FASKEN STATE GU WELL #: 14H RRCID -> 292780 COMPL. DATE 03/19/2022 TOTAL DEPTH 9408 PERF. 9779 - 18229															
11	356010	X	264277	-0-	-91733	-0-	4398	1	259879	3	Y	-0-			-0-
12	344069	X	256780	-0-	-87289	-0-	3824	1	252956	3	Y	-0-			-0-
01	333250	X	242040	-0-	-91210	-0-	4238	1	237802	3	Y	-0-			-0-
02	235480	X	207923	-0-	-27557	-0-	2870	1	205053	3	Y	-0-			-0-
03	260710	X	217304	-0-	-43406	-0-	2761	1	214543	3	Y	-0-			-0-
04	252300	X	195407	-0-	-56893	-0-	2063	1	193344	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MORGENSTERN-FASKEN STATE GU WELL #: 501H RRCID -> 292781 COMPL. DATE 03/19/2022 TOTAL DEPTH 9192 PERF. 9466 - 18259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254760	X	191019	-0-	-63741	-0-	3179	1	187840	3	Y	-0-					-0-
12	257827	X	182191	-0-	-75636	-0-	2713	1	179478	3	Y	-0-					-0-
01	239413	X	170308	-0-	-69105	-0-	2982	1	167326	3	Y	-0-					-0-
02	169596	X	144246	-0-	-25350	-0-	1991	1	142255	3	Y	-0-					-0-
03	187767	X	149162	-0-	-38605	-0-	1895	1	147267	3	Y	-0-					-0-
04	181710	X	137832	-0-	-43878	-0-	1455	1	136377	3	Y	-0-					-0-

NYE WELL #: 3H RRCID -> 292966 COMPL. DATE 05/18/2022 TOTAL DEPTH 10818 PERF.11302 - 14982

11	197460	X	150097	-0-	-47363	-0-	6821	1	143276	3	Y	-0-					-0-
12	198183	X	146364	-0-	-51819	-0-	6234	1	140130	3	Y	-0-					-0-
01	185783	X	144659	-0-	-41124	-0-	5571	1	139088	3	Y	-0-					-0-
02	134540	X	130142	-0-	-4398	-0-	5539	1	124603	3	Y	-0-					-0-
03	148955	X	140125	-0-	-8830	-0-	7065	1	133060	3	Y	-0-					-0-
04	144150	X	127865	-0-	-16285	-0-	6515	1	121350	3	Y	-0-					-0-

NYE-WILLIE PSA B WELL #: 23H RRCID -> 293080 COMPL. DATE 05/18/2022 TOTAL DEPTH 10857 PERF.11161 - 20086

11	456150	X	332715	-0-	-123435	-0-	15119	1	317596	3	Y	-0-					-0-
12	449345	X	323338	-0-	-126007	-0-	13772	1	309566	3	Y	-0-					-0-
01	418779	X	303427	-0-	-115352	-0-	11685	1	291742	3	Y	-0-					-0-
02	298424	X	257038	-0-	-41386	-0-	10941	1	246097	3	Y	-0-					-0-
03	330398	X	267959	-0-	-62439	-0-	13511	1	254448	3	Y	-0-					-0-
04	319740	X	242833	-0-	-76907	-0-	12374	1	230459	3	Y	-0-					-0-

NYE-WILLIE PSA A WELL #: 22H RRCID -> 293083 COMPL. DATE 05/18/2022 TOTAL DEPTH 10792 PERF.11185 - 20107

11	449880	X	318409	-0-	-131471	-0-	14469	1	303940	3	Y	-0-					-0-
12	433194	X	308115	-0-	-125079	-0-	13123	1	294992	3	Y	-0-					-0-
01	398474	X	291201	-0-	-107273	-0-	11214	1	279987	3	Y	-0-					-0-
02	284676	X	248955	-0-	-35721	-0-	10597	1	238358	3	Y	-0-					-0-
03	315177	X	260993	-0-	-54184	-0-	13160	1	247833	3	Y	-0-					-0-
04	305010	X	237073	-0-	-67937	-0-	12080	1	224993	3	Y	-0-					-0-

NYE-WILLIE PSA D WELL #: 25H RRCID -> 293091 COMPL. DATE 05/18/2022 TOTAL DEPTH 10912 PERF.11430 - 20152

11	455040	X	317974	-0-	-137066	-0-	14449	1	303525	3	Y	-0-					-0-
12	442835	X	310209	-0-	-132626	-0-	13212	1	296997	3	Y	-0-					-0-
01	413292	X	291335	-0-	-121957	-0-	11219	1	280116	3	Y	-0-					-0-
02	284312	X	245582	-0-	-38730	-0-	10453	1	235129	3	Y	-0-					-0-
03	314774	X	256085	-0-	-58689	-0-	12912	1	243173	3	Y	-0-					-0-
04	304620	X	233867	-0-	-70753	-0-	11917	1	221950	3	Y	-0-					-0-

NYE-WILLIE PSA C WELL #: 24H RRCID -> 293095 COMPL. DATE 05/18/2022 TOTAL DEPTH 10855 PERF.11185 - 20109

11	451650	X	333877	-0-	-117773	-0-	15172	1	318705	3	Y	-0-					-0-
12	451515	X	325592	-0-	-125923	-0-	13868	1	311724	3	Y	-0-					-0-
01	428668	X	308609	-0-	-120059	-0-	11884	1	296725	3	Y	-0-					-0-
02	297780	X	264016	-0-	-33764	-0-	11238	1	252778	3	Y	-0-					-0-
03	329685	X	276227	-0-	-53458	-0-	13928	1	262299	3	Y	-0-					-0-
04	319050	X	250897	-0-	-68153	-0-	12785	1	238112	3	Y	-0-					-0-

LAS ABRAS A WELL #: 7H RRCID -> 293212 COMPL. DATE 06/28/2022 TOTAL DEPTH 11061 PERF.11460 - 18521

11	344400	X	261527	-0-	-82873	-0-	11884	1	249643	3	Y	-0-					-0-
12	355880	X	254200	-0-	-101680	-0-	10827	1	243373	3	Y	-0-					-0-
01	339109	X	241773	-0-	-97336	-0-	9311	1	232462	3	Y	-0-					-0-
02	234724	X	207915	-0-	-26809	-0-	8850	1	199065	3	Y	-0-					-0-
03	259873	X	218016	-0-	-41857	-0-	10993	1	207023	3	Y	-0-					-0-
04	251490	X	196777	-0-	-54713	-0-	10027	1	186750	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LAS ABRAS B WELL #: 8H RRCID -> 293213 COMPL. DATE 06/28/2022 TOTAL DEPTH 11094 PERF.11545 - 18536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344100	X	266598	-0-	-77502	-0-	12115	1	254483	3	Y	-0-					-0-
12	355570	X	257160	-0-	-98410	-0-	10953	1	246207	3	Y	-0-					-0-
01	328848	X	241364	-0-	-87484	-0-	9295	1	232069	3	Y	-0-					-0-
02	236292	X	206706	-0-	-29586	-0-	8798	1	197908	3	Y	-0-					-0-
03	261609	X	214848	-0-	-46761	-0-	10833	1	204015	3	Y	-0-					-0-
04	253170	X	194029	-0-	-59141	-0-	9887	1	184142	3	Y	-0-					-0-

WEBB COUNTY SCHOOL LAND 504 WELL #: 57H RRCID -> 293221 COMPL. DATE 06/09/2022 TOTAL DEPTH 10375 PERF.10778 - 18226

11	307260	X	169438	-0-	-137822	-0-	1468	1	167835	3	N	123	124	1			31
							135	9									
12	317502	X	159194	-0-	-158308	-0-	2815	1	156223	3	N	142	142	1			31
							156	9									
01	259997	X	144927	-0-	-115070	-0-	3114	1	141642	3	N	155	161	1			25
							171	9									
02	202216	X	120735	-0-	-81481	-0-	603	1	120020	3	N	102	109	1			18
							112	9									
03	196602	X	123616	-0-	-72986	-0-	541	1	122769	3	N	278	250	1			46
							306	9									
04	169440	X	113024	-0-	-56416	-0-	112718	3	306	9	N	278	286	1			38

WEBB COUNTY SCHOOL LAND 504 WELL #: 59H RRCID -> 293222 COMPL. DATE 06/09/2022 TOTAL DEPTH 10180 PERF.10493 - 17998

11	248040	X	135998	-0-	-112042	-0-	1174	1	134207	3	N	561	469	1			121
							617	9									
12	256308	X	128510	-0-	-127798	-0-	2265	1	125696	3	N	499	508	1			112
							549	9									
01	0		119625	-0-	119625	119625	2564	1	116632	3	N	390	437	1			65
							429	9									
02	220136	X	100511	-0-	-119625	-0-	500	1	99512	3	N	454	444	1			75
							499	9									
03	158100	X	102280	-0-	-55820	-0-	445	1	101030	3	N	732	681	1			126
							805	9									
04	135990	X	94854	-0-	-41136	-0-	94067	3	787	9	N	715	740	1			101

WEBB COUNTY SCHOOL LAND 504 WELL #: 58H RRCID -> 293246 COMPL. DATE 06/09/2022 TOTAL DEPTH 10339 PERF.10673 - 17940

11	275880	X	130337	-0-	-145543	-0-	1130	1	129197	3	N	9	21	1			5
							10	9									
12	285076	X	117774	-0-	-167302	-0-	2084	1	115659	3	N	28	28	1			5
							31	9									
01	0		105717	-0-	105717	105717	2264	1	102973	3	N	436	383	1			58
							480	9									
02	191529	X	85812	-0-	-105717	-0-	428	1	85173	3	N	192	214	1			36
							211	9									
03	154194	X	86010	-0-	-68184	-0-	376	1	85460	3	N	158	165	1			29
							174	9									
04	130350	X	77832	-0-	-52518	-0-	77677	3	155	9	N	141	151	1			19

BEASLEY LILLIE STATE PSA C WELL #: 9H RRCID -> 293364 COMPL. DATE 08/15/2022 TOTAL DEPTH 10194 PERF.10161 - 19183

11	0		310265	-0-	310265	1149953	5163	1	305102	3	Y	-0-					-0-
12	0		294577	-0-	294577	1444530	5140	1	289437	3	Y	-0-					-0-
01	0		270499	-0-	270499	1715029	5401	1	265098	3	Y	-0-					-0-
02	1940769	X	225740	-0-	-1715029	-0-	3976	1	221764	3	Y	-0-					-0-
03	296422	X	231293	-0-	-65129	-0-	4288	1	227005	3	Y	-0-					-0-
04	286860	X	206436	-0-	-80424	-0-	3781	1	202655	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BEASLEY LILLIE STATE PSA A WELL #: 7H RRCID -> 293650 COMPL. DATE 08/15/2022 TOTAL DEPTH 10198 PERF.10572 - 17938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	363120	X	279063	-0-	-84057	-0-	4644	1	274419	3	Y	-0-			-0-
12	375224	X	259916	-0-	-115308	-0-	4540	1	255376	3	Y	-0-			-0-
01	375224	X	236373	-0-	-138851	-0-	4719	1	231654	3	Y	-0-			-0-
02	322168	X	196121	-0-	-126047	-0-	3454	1	192667	3	Y	-0-			-0-
03	321749	X	199193	-0-	-122556	-0-	3693	1	195500	3	Y	-0-			-0-
04	279060	X	176434	-0-	-102626	-0-	3232	1	173202	3	Y	-0-			-0-

BEASLEY LILLIE STATE PSA B WELL #: 8H RRCID -> 293651 COMPL. DATE 08/15/2022 TOTAL DEPTH 10211 PERF.10275 - 18874

11	0		305824	-0-	305824	305824	5089	1	300735	3	Y	-0-			-0-
12	0		287880	-0-	287880	593704	5025	1	282855	3	Y	-0-			-0-
01	0		263172	-0-	263172	856876	5255	1	257917	3	Y	-0-			-0-
02	1075702	X	218826	-0-	-856876	-0-	3855	1	214971	3	Y	-0-			-0-
03	345309	X	224707	-0-	-120602	-0-	4166	1	220541	3	Y	-0-			-0-
04	305820	X	201211	-0-	-104609	-0-	3685	1	197526	3	Y	-0-			-0-

BEASLEY LILLIE STATE PSA D WELL #: 10H RRCID -> 293652 COMPL. DATE 08/15/2022 TOTAL DEPTH 10220 PERF.10288 - 19687

11	0		311752	-0-	311752	311752	5188	1	306564	3	Y	-0-			-0-
12	0		294998	-0-	294998	606750	5148	1	289850	3	Y	-0-			-0-
01	0		269527	-0-	269527	876277	5381	1	264146	3	Y	-0-			-0-
02	1106272	X	229995	-0-	-876277	-0-	4051	1	225944	3	Y	-0-			-0-
03	349122	X	234759	-0-	-114363	-0-	4352	1	230407	3	Y	-0-			-0-
04	311760	X	210980	-0-	-100780	-0-	3865	1	207115	3	Y	-0-			-0-

BEASLEY LILLIE STATE PSA E WELL #: 11H RRCID -> 293653 COMPL. DATE 08/15/2022 TOTAL DEPTH 10232 PERF.10398 - 19795

11	352170	X	314192	-0-	-37978	-0-	5228	1	308964	3	Y	-0-			-0-
12	363909	X	294909	-0-	-69000	-0-	5154	1	289755	3	Y	-0-			-0-
01	363909	X	273240	-0-	-90669	-0-	5455	1	267785	3	Y	-0-			-0-
02	328692	X	229540	-0-	-99152	-0-	4043	1	225497	3	Y	-0-			-0-
03	351478	X	237282	-0-	-114196	-0-	4399	1	232883	3	Y	-0-			-0-
04	314190	X	214196	-0-	-99994	-0-	3924	1	210272	3	Y	-0-			-0-

BRISCOE-MANRY EF GU A WELL #: 57H RRCID -> 293708 COMPL. DATE 09/18/2022 TOTAL DEPTH 11094 PERF.11371 - 18364

11	0		211814	-0-	211814	541311	3525	1	208289	3	Y	-0-			-0-
12	0		186907	-0-	186907	728218	2783	1	184124	3	Y	-0-			-0-
01	0		163027	-0-	163027	891245	2855	1	160172	3	Y	-0-			-0-
02	1020527	X	129282	-0-	-891245	-0-	1785	1	127497	3	Y	-0-			-0-
03	258943	X	125886	-0-	-133057	-0-	1599	1	124287	3	Y	-0-			-0-
04	240780	X	82350	-0-	-158430	-0-	869	1	81481	3	Y	-0-			-0-

BRISCOE-MANRY EF GU B WELL #: 59H RRCID -> 293739 COMPL. DATE 09/19/2022 TOTAL DEPTH 11093 PERF.11630 - 18322

11	0		214236	-0-	214236	522991	3565	1	210671	3	Y	-0-			-0-
12	0		185203	-0-	185203	708194	2758	1	182445	3	Y	-0-			-0-
01	0		158063	-0-	158063	866257	2768	1	155295	3	Y	-0-			-0-
02	989721	X	123464	-0-	-866257	-0-	1704	1	121760	3	Y	-0-			-0-
03	245241	X	117520	-0-	-127721	-0-	1493	1	116027	3	Y	-0-			-0-
04	237330	X	73640	-0-	-163690	-0-	777	1	72863	3	Y	-0-			-0-

BRISCOE-MANRY EF GU B WELL #: 58H RRCID -> 293743 COMPL. DATE 09/18/2022 TOTAL DEPTH 11114 PERF.11319 - 18384

11	0		225765	-0-	225765	558959	3757	1	222008	3	Y	-0-			-0-
12	0		198333	-0-	198333	757292	2953	1	195380	3	Y	-0-			-0-
01	0		172475	-0-	172475	929767	3020	1	169455	3	Y	-0-			-0-
02	1064472	X	134705	-0-	-929767	-0-	1859	1	132846	3	Y	-0-			-0-
03	269483	X	131646	-0-	-137837	-0-	1673	1	129973	3	Y	-0-			-0-
04	254010	X	84622	-0-	-169388	-0-	893	1	83729	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

MORGENSTERN-FASKEN STATE GU WELL #: 22H RRCID -> 293822 COMPL. DATE 12/03/2022 TOTAL DEPTH 9409 PERF.10115 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		303988	-0-	303988	303988	4526	1	299462	3	N	-0-			-0-
01	678980	X	374992	-0-	-303988	-0-	6566	1	368426	3	N	-0-			-0-
02	342888	X	326454	-0-	-16434	-0-	4506	1	321948	3	N	-0-			-0-
*03	379626	X	338032	-0-	-41594	-0-	4295	1	333737	3	N	-0-			-0-
04	362910	X	196523	-0-	-166387	-0-	2075	1	194448	3	N	-0-			-0-

MORGENSTERN-FASKEN STATE GU WELL #: 23H RRCID -> 293823 COMPL. DATE 12/03/2022 TOTAL DEPTH 9453 PERF. 9780 - 19239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		310603	-0-	310603	310603	4625	1	305978	3	N	-0-			-0-
01	692562	X	381959	-0-	-310603	-0-	6688	1	375271	3	N	-0-			-0-
02	342020	X	332776	-0-	-9244	-0-	4594	1	328182	3	N	-0-			-0-
*03	378665	X	353073	-0-	-25592	-0-	4486	1	348587	3	N	-0-			-0-
04	366450	X	207354	-0-	-159096	-0-	2189	1	205165	3	N	-0-			-0-

ZIMMERHANZEL WRIGHT PSA G WELL #: 11H RRCID -> 293831 COMPL. DATE 10/17/2022 TOTAL DEPTH 10752 PERF.11739 - 17404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		266618	-0-	266618	393585	4437	1	262181	3	Y	-0-			-0-
12	0		244080	-0-	244080	637665	3634	1	240446	3	Y	-0-			-0-
01	0		202713	-0-	202713	840378	3550	1	199163	3	Y	-0-			-0-
02	1012997	X	172619	-0-	-840378	-0-	2383	1	170236	3	Y	-0-			-0-
03	285355	X	172518	-0-	-112837	-0-	2192	1	170326	3	Y	-0-			-0-
04	266610	X	150024	-0-	-116586	-0-	1584	1	148440	3	Y	-0-			-0-

ZIMMERHANZEL WRIGHT PSA H WELL #: 12H RRCID -> 293832 COMPL. DATE 10/17/2022 TOTAL DEPTH 10780 PERF.11243 - 16855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		296281	-0-	296281	436562	4930	1	291351	3	Y	-0-			-0-
12	0		272354	-0-	272354	708916	4055	1	268299	3	Y	-0-			-0-
01	0		240288	-0-	240288	949204	4208	1	236080	3	Y	-0-			-0-
02	1142625	X	193421	-0-	-949204	-0-	2670	1	190751	3	Y	-0-			-0-
03	311798	X	193185	-0-	-118613	-0-	2454	1	190731	3	Y	-0-			-0-
04	296280	X	169818	-0-	-126462	-0-	1793	1	168025	3	Y	-0-			-0-

ZIMMERHANZEL WRIGHT PSA I WELL #: 13H RRCID -> 293833 COMPL. DATE 10/17/2022 TOTAL DEPTH 10829 PERF.11236 - 16628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		304212	-0-	304212	441516	5062	1	299150	3	Y	-0-			-0-
12	0		266759	-0-	266759	708275	3972	1	262787	3	Y	-0-			-0-
01	0		227577	-0-	227577	935852	3985	1	223592	3	Y	-0-			-0-
02	1114676	X	178824	-0-	-935852	-0-	2468	1	176356	3	Y	-0-			-0-
03	336536	X	174119	-0-	-162417	-0-	2212	1	171907	3	Y	-0-			-0-
04	304200	X	149125	-0-	-155075	-0-	1574	1	147551	3	Y	-0-			-0-

ZIMMERHANZEL WRIGHT PSA J WELL #: 14H RRCID -> 293834 COMPL. DATE 10/17/2022 TOTAL DEPTH 10863 PERF.11331 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		343029	-0-	343029	500851	5708	1	337321	3	Y	-0-			-0-
12	0		244080	-0-	244080	744931	3634	1	240446	3	Y	-0-			-0-
01	0		278218	-0-	278218	1023149	4872	1	273346	3	Y	-0-			-0-
02	1247171	X	224022	-0-	-1023149	-0-	3092	1	220930	3	Y	-0-			-0-
03	380215	X	221834	-0-	-158381	-0-	2818	1	219016	3	Y	-0-			-0-
04	343020	X	192237	-0-	-150783	-0-	2029	1	190208	3	Y	-0-			-0-

ZIMMERHANZEL WRIGHT PSA K WELL #: 15H RRCID -> 293835 COMPL. DATE 10/17/2022 TOTAL DEPTH 10882 PERF.11757 - 17129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		350619	-0-	350619	513843	5835	1	344784	3	Y	-0-			-0-
12	0		310750	-0-	310750	824593	4627	1	306123	3	Y	-0-			-0-
01	0		271008	-0-	271008	1095601	4745	1	266263	3	Y	-0-			-0-
02	1311127	X	215526	-0-	-1095601	-0-	2975	1	212551	3	Y	-0-			-0-
03	391499	X	210176	-0-	-181323	-0-	2670	1	207506	3	Y	-0-			-0-
04	350610	X	181798	-0-	-168812	-0-	1919	1	179879	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
JEV-KING STATE GU WELL #: 1H RRCID -> 293860 COMPL. DATE 10/24/2022 TOTAL DEPTH 11167 PERF.11400 - 19425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		383816	-0-	383816	416842	6387	1	377429	3	N	-0-			-0-
12	0		377578	-0-	377578	794420	5622	1	371956	3	N	-0-			-0-
01	0		327447	-0-	327447	1121867	5734	1	321713	3	N	-0-			-0-
02	1382583	X	260716	-0-	-1121867	-0-	3599	1	257117	3	N	-0-			-0-
03	385175	X	249865	-0-	-135310	-0-	3174	1	246691	3	N	-0-			-0-
04	372750	X	219196	-0-	-153554	-0-	2314	1	216882	3	N	-0-			-0-

MORGENSTERN-FASKEN STATE GU WELL #: 502H RRCID -> 293869 COMPL. DATE 12/04/2022 TOTAL DEPTH 9186 PERF. 9590 - 18580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		221536	-0-	221536	221536	3299	1	218237	3	N	-0-			-0-
01	561666	X	340130	-0-	-221536	-0-	5956	1	334174	3	N	-0-			-0-
02	313112	X	313112	-0-	-0-	-0-	4322	1	308790	3	N	-0-			-0-
*03	320535	X	320535	-0-	-0-	-0-	4072	1	316463	3	N	-0-			-0-
04	287550	X	184927	-0-	-102623	-0-	1952	1	182975	3	N	-0-			-0-

LAS ISLITAS WELL #: 1H RRCID -> 294136 COMPL. DATE 10/24/2022 TOTAL DEPTH 11356 PERF.11350 - 20642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		422102	-0-	422102	477240	7024	1	415078	3	N	-0-			-0-
12	0		388749	-0-	388749	865989	5789	1	382960	3	N	-0-			-0-
01	0		334557	-0-	334557	1200546	5858	1	328699	3	N	-0-			-0-
02	1456065	X	255519	-0-	-1200546	-0-	3527	1	251992	3	N	-0-			-0-
03	449407	X	242478	-0-	-206929	-0-	3081	1	239397	3	N	-0-			-0-
04	434910	X	206844	-0-	-228066	-0-	2184	1	204660	3	N	-0-			-0-

HAMILTON WELL #: 33H RRCID -> 294186 COMPL. DATE 11/09/2022 TOTAL DEPTH 10568 PERF.10900 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		217252	-0-	217252	217252	3615	1	213637	3	Y	-0-			-0-
12	0		390310	-0-	390310	607562	5812	1	384498	3	Y	-0-			-0-
01	0		365610	-0-	365610	973172	6402	1	359208	3	Y	-0-			-0-
02	1273386	X	300214	-0-	-973172	-0-	4144	1	296070	3	Y	-0-			-0-
03	362886	X	302065	-0-	-60821	-0-	3838	1	298227	3	Y	-0-			-0-
04	351180	X	267115	-0-	-84065	-0-	2820	1	264295	3	Y	-0-			-0-

HAMILTON WELL #: 34H RRCID -> 294187 COMPL. DATE 11/08/2022 TOTAL DEPTH 10593 PERF.10800 - 18957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		224000	-0-	224000	224000	3728	1	220272	3	Y	-0-			-0-
12	0		382398	-0-	382398	606398	5694	1	376704	3	Y	-0-			-0-
01	0		356850	-0-	356850	963248	6249	1	350601	3	Y	-0-			-0-
02	1262842	X	299594	-0-	-963248	-0-	4136	1	295458	3	Y	-0-			-0-
03	368559	X	303493	-0-	-65066	-0-	3856	1	299637	3	Y	-0-			-0-
04	356670	X	268883	-0-	-87787	-0-	2839	1	266044	3	Y	-0-			-0-

HAMILTON WELL #: 32H RRCID -> 294188 COMPL. DATE 11/08/2022 TOTAL DEPTH 10547 PERF.11000 - 19150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		245337	-0-	245337	245337	4083	1	241254	3	Y	-0-			-0-
12	0		377039	-0-	377039	622376	5614	1	371425	3	Y	-0-			-0-
01	0		351342	-0-	351342	973718	6152	1	345190	3	Y	-0-			-0-
02	1268241	X	294523	-0-	-973718	-0-	4066	1	290457	3	Y	-0-			-0-
03	373612	X	298927	-0-	-74685	-0-	3798	1	295129	3	Y	-0-			-0-
04	361560	X	267600	-0-	-93960	-0-	2825	1	264775	3	Y	-0-			-0-

GALVAN-TREVINO B WELL #: 12H RRCID -> 294247 COMPL. DATE 11/22/2022 TOTAL DEPTH 9011 PERF. 8825 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		51350	-0-	51350	51350	4166	1	47184	3	Y	-0-			-0-
12	0		281403	-0-	281403	332753	4782	1	276621	3	Y	-0-			-0-
01	0		277483	-0-	277483	610236	5540	1	271943	3	Y	-0-			-0-
02	808846	X	198610	-0-	-610236	-0-	3498	1	195112	3	Y	-0-			-0-
03	216163	X	186208	-0-	-29955	-0-	3453	1	182755	3	Y	-0-			-0-
04	209190	X	165949	-0-	-43241	-0-	3040	1	162909	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GALVAN-TREVINO C WELL #: 13H RRCID -> 294248 COMPL. DATE 11/22/2022 TOTAL DEPTH 9003 PERF. 8940 - 16956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		46893	-0-	46893	46893	3805	1	43088	3	Y	-0-			-0-
12	0		292379	-0-	292379	339272	4933	1	287446	3	Y	-0-			-0-
01	0		295004	-0-	295004	634276	5889	1	289115	3	Y	-0-			-0-
02	884900	X	250624	-0-	-634276	-0-	4414	1	246210	3	Y	-0-			-0-
03	264060	X	264060	-0-	-0-	-0-	4895	1	259165	3	Y	-0-			-0-
04	230180	X	230180	-0-	-0-	-0-	4216	1	225964	3	Y	-0-			-0-

BRISCOE-MANRY EF GU B WELL #: 60H RRCID -> 294560 COMPL. DATE 09/19/2022 TOTAL DEPTH 11117 PERF.11384 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		62633	-0-	62633	62633	2730	1	59903	3	Y	-0-			-0-
10	0		240483	-0-	240483	303116	4305	1	236178	3	Y	-0-			-0-
11	0		210590	-0-	210590	513706	3504	1	207086	3	Y	-0-			-0-
*12	702054	X	188348	-0-	-513706	-0-	2805	1	185543	3	Y	-0-			-0-
01	244435	X	165133	-0-	-79302	-0-	2892	1	162241	3	Y	-0-			-0-
02	220780	X	131396	-0-	-89384	-0-	1814	1	129582	3	Y	-0-			-0-
03	244435	X	128633	-0-	-115802	-0-	1634	1	126999	3	Y	-0-			-0-
04	236550	X	84204	-0-	-152346	-0-	889	1	83315	3	Y	-0-			-0-

HOLGUIN-WRIGHT PSA D WELL #: 19H RRCID -> 294585 COMPL. DATE 02/11/2023 TOTAL DEPTH 10625 PERF.11000 - 18877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0		163080	-0-	163080	163080	2251	1	160829	3	Y	-0-			-0-
03	0		363161	-0-	363161	526241	4614	1	358547	3	Y	-0-			-0-
04	858632	X	332391	-0-	-526241	-0-	3509	1	328882	3	Y	-0-			-0-

HOLGUIN-WRIGHT PSA B WELL #: 17H RRCID -> 294589 COMPL. DATE 02/11/2023 TOTAL DEPTH 10572 PERF.11130 - 21467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0		196671	-0-	196671	196671	2715	1	193956	3	Y	-0-			-0-
03	0		452416	-0-	452416	649087	5748	1	446668	3	Y	-0-			-0-
04	1071308	X	422221	-0-	-649087	-0-	4457	1	417764	3	Y	-0-			-0-

HOLGUIN-WRIGHT PSA C WELL #: 18H RRCID -> 294636 COMPL. DATE 02/11/2023 TOTAL DEPTH 10581 PERF.11000 - 18835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0		159053	-0-	159053	159053	2196	1	156857	3	Y	-0-			-0-
03	0		370059	-0-	370059	529112	4701	1	365358	3	Y	-0-			-0-
04	0		344059	-0-	344059	873171	3632	1	340427	3	Y	-0-			-0-

NGL WATERSOLUTIONS EAGLEFORD,LLC 609267
ENCINAL SWD WELL #: 1 RRCID -> 277847 COMPL. DATE 07/27/2015 TOTAL DEPTH 4955 PERF. 4770 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ENCINAL SWD WELL #: 2 RRCID -> 279157 COMPL. DATE 12/31/2015 TOTAL DEPTH 5000 PERF. 4658 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
PERDIDO ENERGY, LLC 653223
ASCHE RANCH WELL #: 1H RRCID -> 255524 COMPL. DATE 05/01/2010 TOTAL DEPTH 12247 PERF.13791 - 17500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		1213	-0-	1213	2056	1213	2		N	-0-			-0-
12	0		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	N	1097	-0-	1097	-0-	1097	2		N	-0-			-0-
02	967	N	967	-0-	-0-	-0-	967	2		N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CRESCENT C WELL #: 1H RRCID -> 259085 COMPL. DATE 06/10/2010 TOTAL DEPTH 12522 PERF.13195 - 16348

11	2700	X	1609	-0-	-1091	-0-	1609	2		N	-0-			-0-
12	2108	X	1109	-0-	-999	-0-	1109	2		N	-0-			-0-
01	1581	X	1480	-0-	-101	-0-	1480	2		N	-0-			-0-
02	2283	X	2283	-0-	-0-	-0-	2283	2		N	-0-			-0-
03	3162	X	NO RPT	-0-	-3162	-0-				N	NO RPT			-0-
04	1620	X	NO RPT	-0-	-1620	-0-				N	NO RPT			-0-

NYE WELL #: 1H RRCID -> 267454 COMPL. DATE 03/27/2012 TOTAL DEPTH 10761 PERF.11199 - 15095

11	0		13747	-0-	13747	48625	13747	2		N	-0-			-0-
12	0		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	12412	X	12412	-0-	-0-	-0-	12412	2		N	-0-			-0-
02	9228	X	9228	-0-	-0-	-0-	9228	2		N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NYE WELL #: 2H RRCID -> 267455 COMPL. DATE 03/23/2012 TOTAL DEPTH 10867 PERF.11344 - 15246

11	0		5014	-0-	5014	5014	5014	2		N	-0-			-0-
12	0		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	7188	X	7188	-0-	-0-	-0-	7188	2		N	-0-			-0-
02	4781	X	4781	-0-	-0-	-0-	4781	2		N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ASCHE RANCH WELL #: 2H RRCID -> 267763 COMPL. DATE 07/14/2012 TOTAL DEPTH 11774 PERF.12277 - 16815

11	0		1176	-0-	1176	1176	1176	2		N	-0-			-0-
12	0		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	N	1000	-0-	1000	-0-	1000	2		N	-0-			-0-
02	995	N	995	-0-	-0-	-0-	995	2		N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
NUNLEY-TRAYLOR WELL #: 1H RRCID -> 258752 COMPL. DATE 09/26/2010 TOTAL DEPTH 12597 PERF.16599 - 16722

11	0		3442	-0-	3442	7131	3442	2		N	-0-			-0-
12	9932	X	2801	-0-	-7131	-0-	2801	2		N	-0-			-0-
01	3813	X	1905	-0-	-1908	-0-	1905	2		N	-0-			-0-
02	3444	X	2204	-0-	-1240	-0-	2204	2		N	-0-			-0-
03	3689	X	2082	-0-	-1607	-0-	2082	2		N	-0-			-0-
*04	3450	X	2186	-0-	-1264	-0-	2186	2		N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
PROLINE ENERGY RESOURCES INC //CONT.// 681327
BRISCOE-NUNLEY "A" WELL #: 1H RRCID -> 268487 COMPL. DATE 04/06/2011 TOTAL DEPTH 13355 PERF.13457 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3439	-0-	3439	7127	3439	2			N	-0-					-0-
12	9906	X	2779	-0-	-7127	-0-	2779	2			N	-0-					-0-
01	3906	X	2049	-0-	-1857	-0-	2049	2			N	-0-					-0-
02	3332	X	2428	-0-	-904	-0-	2428	2			N	-0-					-0-
03	3689	X	3538	-0-	-151	-0-	3538	2			N	-0-					-0-
*04	3450	X	2964	-0-	-486	-0-	2964	2			N	-0-					-0-

PURSUIT OIL & GAS STX, LLC 683407
LA MUELA WELL #: 1H RRCID -> 283958 COMPL. DATE 01/09/2018 TOTAL DEPTH 11230 PERF.11316 - 19823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9098	-0-	9098	32747	367	1	8731	3	N	-0-					-0-
12	0		-0-	-0-	-0-	32747					N	-0-					-0-
01	33327	X	580	-0-	-32747	-0-	580	3			N	-0-					-0-
02	21364	X	3325	-0-	-18039	-0-	3325	3			N	-0-					-0-
03	40099	X	40099	-0-	-0-	-0-	40099	3			N	-0-					-0-
04	34996	X	34996	-0-	-0-	-0-	107	1	34889	3	N	-0-					-0-

BRELLENTHIN-MARTIN UNIT A WELL #: 1H RRCID -> 284417 COMPL. DATE 01/21/2018 TOTAL DEPTH 11355 PERF.12068 - 19125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		22896	-0-	22896	53869	37	1	22859	3	N	-0-					-0-
12	0		29004	-0-	29004	82873	101	1	28903	3	N	-0-					-0-
01	109054	X	26181	-0-	-82873	-0-	26181	3			N	-0-					-0-
02	30072	X	26508	-0-	-3564	-0-	162	1	26346	3	N	-0-					-0-
03	30969	X	21913	-0-	-9056	-0-	196	1	21717	3	N	-0-					-0-
04	28922	X	28922	-0-	-0-	-0-	867	1	28055	3	N	-0-					-0-

LA SANTA CRUZ-RACHAL WELL #: 1H RRCID -> 286473 COMPL. DATE 11/10/2018 TOTAL DEPTH 10661 PERF.11476 - 19445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		86284	-0-	86284	196228	86284	3			N	-0-					-0-
12	0		-0-	-0-	-0-	196228					N	-0-					-0-
01	0		-0-	-0-	-0-	196228					N	-0-					-0-
02	196228	X	-0-	-0-	-196228	-0-					N	-0-					-0-
03	109957	X	-0-	-0-	-109957	-0-					N	-0-					-0-
04	86280	X	-0-	-0-	-86280	-0-					N	-0-					-0-

ESTHER SCHLETZE UNIT WELL #: 1H RRCID -> 286954 COMPL. DATE 12/06/2018 TOTAL DEPTH 11352 PERF.12071 - 18586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		43101	-0-	43101	84227	43101	3			N	-0-					-0-
12	0		43801	-0-	43801	128028	43801	3			N	-0-					-0-
01	173007	X	44979	-0-	-128028	-0-	44979	3			N	-0-					-0-
02	43008	X	32441	-0-	-10567	-0-	32441	3			N	-0-					-0-
03	44547	X	29326	-0-	-15221	-0-	29326	3			N	-0-					-0-
04	43470	X	23352	-0-	-20118	-0-	23352	3			N	-0-					-0-

HALL STATE UNIT B WELL #: 2H RRCID -> 288843 COMPL. DATE 12/21/2019 TOTAL DEPTH 11115 PERF.11653 - 22011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		78638	-0-	78638	162030	78638	3			N	-0-					-0-
12	0		76562	-0-	76562	238592	76562	3			N	-0-					-0-
01	316455	X	77863	-0-	-238592	-0-	77863	3			N	-0-					-0-
02	75320	X	70778	-0-	-4542	-0-	70778	3			N	-0-					-0-
03	83390	X	76535	-0-	-6855	-0-	76535	3			N	-0-					-0-
04	78630	X	70473	-0-	-8157	-0-	70473	3			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
PURSUIT OIL & GAS STX, LLC //CONT.// 683407
HALL STATE UNIT C WELL #: 3H RRCID -> 288844 COMPL. DATE 12/21/2019 TOTAL DEPTH 11264 PERF.11738 - 20316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		72304	-0-	72304	148685	72304	3			N	-0-					-0-
12	0		70976	-0-	70976	219661	70976	3			N	-0-					-0-
01	287971	X	68310	-0-	-219661	-0-	68310	3			N	-0-					-0-
02	68992	X	59336	-0-	-9656	-0-	59336	3			N	-0-					-0-
03	76384	X	62760	-0-	-13624	-0-	62760	3			N	-0-					-0-
04	72300	X	59001	-0-	-13299	-0-	59001	3			N	-0-					-0-

HALL STATE UNIT A WELL #: 1H RRCID -> 288909 COMPL. DATE 12/21/2019 TOTAL DEPTH 11033 PERF.11751 - 22498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25524	-0-	25524	58551	25524	3			N	-0-					-0-
12	0		32362	-0-	32362	90913	32362	3			N	-0-					-0-
01	120509	X	29596	-0-	-90913	-0-	29596	3			N	-0-					-0-
02	29932	X	23390	-0-	-6542	-0-	23390	3			N	-0-					-0-
03	33015	X	20724	-0-	-12291	-0-	20724	3			N	-0-					-0-
04	31320	X	24122	-0-	-7198	-0-	24122	3			N	-0-					-0-

LA MUELA QUICK PSA WELL #: 1H RRCID -> 288951 COMPL. DATE 02/03/2020 TOTAL DEPTH 11268 PERF.11439 - 21982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		37762	-0-	37762	77891	37762	3			N	-0-					-0-
12	0		36263	-0-	36263	114154	36263	3			N	-0-					-0-
01	149865	X	35711	-0-	-114154	-0-	35711	3			N	-0-					-0-
02	43232	X	30309	-0-	-12923	-0-	30309	3			N	-0-					-0-
03	40114	X	33142	-0-	-6972	-0-	33142	3			N	-0-					-0-
04	37770	X	27734	-0-	-10036	-0-	27734	3			N	-0-					-0-

LA MUELA QUICK PSA WELL #: 3H RRCID -> 288980 COMPL. DATE 02/03/2020 TOTAL DEPTH 11191 PERF.12797 - 21640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		82591	-0-	82591	168301	82591	3			N	-0-					-0-
12	0		79715	-0-	79715	248016	79715	3			N	-0-					-0-
01	327649	X	79633	-0-	-248016	-0-	79633	3			N	-0-					-0-
02	78092	X	67326	-0-	-10766	-0-	67326	3			N	-0-					-0-
03	85715	X	71034	-0-	-14681	-0-	71034	3			N	-0-					-0-
04	82590	X	66713	-0-	-15877	-0-	66713	3			N	-0-					-0-

LA MUELA QUICK PSA WELL #: 2H RRCID -> 288981 COMPL. DATE 02/03/2020 TOTAL DEPTH 11201 PERF.11309 - 21834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		120343	-0-	120343	243385	120343	3			N	-0-					-0-
12	0		121990	-0-	121990	365375	121990	3			N	-0-					-0-
01	485969	X	120594	-0-	-365375	-0-	120594	3			N	-0-					-0-
02	112308	X	105529	-0-	-6779	-0-	105529	3			N	-0-					-0-
03	124341	X	113016	-0-	-11325	-0-	113016	3			N	-0-					-0-
04	120330	X	107847	-0-	-12483	-0-	107847	3			N	-0-					-0-

SSS-BURKHOLDER UNIT B WELL #: 2H RRCID -> 290366 COMPL. DATE 12/16/2020 TOTAL DEPTH 11080 PERF.11269 - 20438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		164739	-0-	164739	324184	164739	3			N	-0-					-0-
12	0		162465	-0-	162465	486649	162465	3			N	-0-					-0-
01	641595	X	154946	-0-	-486649	-0-	154946	3			N	-0-					-0-
02	158172	X	133493	-0-	-24679	-0-	133493	3			N	-0-					-0-
03	170221	X	138647	-0-	-31574	-0-	138647	3			N	-0-					-0-
04	164730	X	129439	-0-	-35291	-0-	129439	3			N	-0-					-0-

SSS-BURKHOLDER UNIT A WELL #: 1H RRCID -> 290476 COMPL. DATE 12/16/2020 TOTAL DEPTH 11074 PERF.11190 - 19640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		159604	-0-	159604	337027	159604	3			N	-0-					-0-
12	0		150537	-0-	150537	487564	150537	3			N	-0-					-0-
01	630886	X	143322	-0-	-487564	-0-	143322	3			N	-0-					-0-
02	160244	X	122771	-0-	-37473	-0-	122771	3			N	-0-					-0-
03	177413	X	130186	-0-	-47227	-0-	130186	3			N	-0-					-0-
04	159600	X	120476	-0-	-39124	-0-	120476	3			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
PURSUIT OIL & GAS STX, LLC //CONT.// 683407
QUICK-LA SANTA CRUZ PSA D WELL #: 1H RRCID -> 291744 COMPL. DATE 06/24/2021 TOTAL DEPTH 10718 PERF.11286 - 20309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	182339 -0-	182339	378305	182339	3			N	-0-					-0-
12			0	151059 -0-	151059	529364	151059	3			N	-0-					-0-
01	635261	X		105897 -0-	-529364	-0-	105897	3			N	-0-					-0-
02	180992	X		128039 -0-	-52953	-0-	128039	3			N	-0-					-0-
03	195951	X		118608 -0-	-77343	-0-	118608	3			N	-0-					-0-
04	182340	X		128470 -0-	-53870	-0-	128470	3			N	-0-					-0-

LA SANTA CRUZ D WELL #: 2H RRCID -> 291747 COMPL. DATE 06/24/2021 TOTAL DEPTH 10697 PERF.11314 - 20655

11			0	207424 -0-	207424	439868	207424	3			N	-0-					-0-
12			0	185681 -0-	185681	625549	185681	3			N	-0-					-0-
01	696309	X		70760 -0-	-625549	-0-	70760	3			N	-0-					-0-
02	210420	X		137716 -0-	-72704	-0-	137716	3			N	-0-					-0-
03	232438	X		161863 -0-	-70575	-0-	161863	3			N	-0-					-0-
04	207420	X		153333 -0-	-54087	-0-	153333	3			N	-0-					-0-

CAMPOS-LA MUELA STATE UNIT A WELL #: 1H RRCID -> 292206 COMPL. DATE 12/24/2021 TOTAL DEPTH 11135 PERF.11669 - 20189

11			0	183360 -0-	183360	387008	183360	3			N	-0-					-0-
12			0	65149 -0-	65149	452157	65149	3			N	-0-					-0-
01	456483	X		4326 -0-	-452157	-0-	4326	3			N	-0-					-0-
02	183932	X		27052 -0-	-156880	-0-	27052	3			N	-0-					-0-
03	203639	X		120385 -0-	-83254	-0-	120385	3			N	-0-					-0-
04	183360	X		147291 -0-	-36069	-0-	147291	3			N	-0-					-0-

CAMPOS-LA MUELA STATE UNIT B WELL #: 2H RRCID -> 292212 COMPL. DATE 12/24/2021 TOTAL DEPTH 11160 PERF.11660 - 20109

11			0	160082 -0-	160082	337777	160082	3			N	-0-					-0-
12			0	79079 -0-	79079	416856	79079	3			N	-0-					-0-
01	534709	X		117853 -0-	-416856	-0-	117853	3			N	-0-					-0-
02	160496	X		128437 -0-	-32059	-0-	128437	3			N	-0-					-0-
03	177692	X		131148 -0-	-46544	-0-	131148	3			N	-0-					-0-
04	160080	X		117738 -0-	-42342	-0-	117738	3			N	-0-					-0-

CAMPOS-LA MUELA STATE UNIT C WELL #: 3H RRCID -> 292236 COMPL. DATE 12/24/2021 TOTAL DEPTH 11088 PERF.11751 - 19369

11			0	141482 -0-	141482	297969	141482	3			N	-0-					-0-
12			0	80073 -0-	80073	378042	80073	3			N	-0-					-0-
01	473012	X		94970 -0-	-378042	-0-	94970	3			N	-0-					-0-
02	142492	X		105153 -0-	-37339	-0-	105153	3			N	-0-					-0-
03	156488	X		99434 -0-	-57054	-0-	99434	3			N	-0-					-0-
04	141480	X		96310 -0-	-45170	-0-	96310	3			N	-0-					-0-

DORAN RANCH UNIT A WELL #: 1H RRCID -> 292653 COMPL. DATE 10/23/2022 TOTAL DEPTH 11429 PERF.11597 - 20231

11			0	219566 -0-	219566	413349	219566	3			N	-0-					-0-
12			0	202127 -0-	202127	615476	202127	3			N	-0-					-0-
01	786690	X		171214 -0-	-615476	-0-	171214	3			N	-0-					-0-
02	204932	X		81658 -0-	-123274	-0-	81658	3			N	-0-					-0-
03	226889	X		172212 -0-	-54677	-0-	172212	3			N	-0-					-0-
04	219570	X		147697 -0-	-71873	-0-	147697	3			N	-0-					-0-

DORAN RANCH UNIT B WELL #: 2H RRCID -> 292654 COMPL. DATE 10/23/2022 TOTAL DEPTH 11486 PERF.11442 - 22548

11			0	229184 -0-	229184	473461	229184	3			N	-0-					-0-
12			0	237028 -0-	237028	710489	237028	3			N	-0-					-0-
01	911084	X		200595 -0-	-710489	-0-	200595	3			N	-0-					-0-
02	292796	X		184113 -0-	-108683	-0-	184113	3			N	-0-					-0-
03	244280	X		205985 -0-	-38295	-0-	205985	3			N	-0-					-0-
04	229380	X		180210 -0-	-49170	-0-	180210	3			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
PURSUIT OIL & GAS STX, LLC //CONT.// 683407
QUICK RANCH B WELL #: 3H RRCID -> 292684 COMPL. DATE 05/08/2022 TOTAL DEPTH 11276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUICK RANCH B WELL #: 1H RRCID -> 292828 COMPL. DATE 10/28/2022 TOTAL DEPTH 11314 PERF.11319 - 23872

11	0		267304	-0-	267304	601836	267304	3			N	-0-					-0-
12	0		371029	-0-	371029	972865	371029	3			N	-0-					-0-
01	1317879	X	345014	-0-	-972865	-0-	345014	3			N	-0-					-0-
02	415912	X	298707	-0-	-117205	-0-	298707	3			N	-0-					-0-
03	371039	X	239376	-0-	-131663	-0-	239376	3			N	-0-					-0-
04	359070	X	139491	-0-	-219579	-0-	139491	3			N	-0-					-0-

QUICK RANCH B WELL #: 2H RRCID -> 292894 COMPL. DATE 10/28/2022 TOTAL DEPTH 11256 PERF.11558 - 22565

11	0		317410	-0-	317410	648306	317410	3			N	-0-					-0-
12	0		370136	-0-	370136	1018442	370136	3			N	-0-					-0-
01	1368345	X	349903	-0-	-1018442	-0-	349903	3			N	-0-					-0-
02	351260	X	300096	-0-	-51164	-0-	300096	3			N	-0-					-0-
03	370140	X	281398	-0-	-88742	-0-	281398	3			N	-0-					-0-
04	358200	X	230137	-0-	-128063	-0-	230137	3			N	-0-					-0-

HUNTER - MARTIN T UNIT A WELL #: 1H RRCID -> 294096 COMPL. DATE 12/30/2022 TOTAL DEPTH 11396 PERF. N/A

12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRINGER WELL #: O 2H RRCID -> 294126 COMPL. DATE 10/21/2022 TOTAL DEPTH 11153 PERF.11281 - 19086

11	0		387099	-0-	387099	448646	387099	3			N	-0-					-0-
12	0		353898	-0-	353898	802544	353898	3			N	-0-					-0-
*01	1156442	X	353898	-0-	-802544	-0-	353898	3			N	-0-					-0-
*02	406168	X	289393	-0-	-116775	-0-	289393	3			N	-0-					-0-
*03	449686	X	281205	-0-	-168481	-0-	281205	3			N	-0-					-0-
*04	435180	X	250323	-0-	-184857	-0-	250323	3			N	-0-					-0-

SANTA CRUZ-LA MUELA G PSA B WELL #: 2H RRCID -> 294135 COMPL. DATE 12/08/2022 TOTAL DEPTH 11208 PERF.11510 - 21134

12	0		449586	-0-	449586	449586	449586	3			N	-0-					-0-
01	899172	X	449586	-0-	-449586	-0-	449586	3			N	-0-					-0-
02	395108	X	395108	-0-	-0-	-0-	395108	3			N	-0-					-0-
03	407895	X	407895	-0-	-0-	-0-	407895	3			N	-0-					-0-
04	385590	X	367225	-0-	-18365	-0-	367225	3			N	-0-					-0-

BURKHOLDER-RJ UNIT A WELL #: 1H RRCID -> 294159 COMPL. DATE 10/17/2022 TOTAL DEPTH 11128 PERF.11087 - 20670

11	0		467486	-0-	467486	637700	467486	3			N	-0-					-0-
12	0		441610	-0-	441610	1079310	441610	3			N	-0-					-0-
01	1520920	X	441610	-0-	-1079310	-0-	441610	3			N	-0-					-0-
02	461552	X	378545	-0-	-83007	-0-	378545	3			N	-0-					-0-
03	511004	X	396246	-0-	-114758	-0-	396246	3			N	-0-					-0-
04	494520	X	362792	-0-	-131728	-0-	362792	3			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
PURSUIT OIL & GAS STX, LLC //CONT.// 683407
BURKHOLDER-RJ UNIT B WELL #: 2H RRCID -> 294160 COMPL. DATE 10/17/2022 TOTAL DEPTH 11172 PERF.11222 - 21045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		461487	-0-	461487	651146	461487	3			N	-0-					-0-
12	0		439255	-0-	439255	1090401	439255	3			N	-0-					-0-
01	1529656	X	439255	-0-	-1090401	-0-	439255	3			N	-0-					-0-
02	481628	X	374235	-0-	-107393	-0-	374235	3			N	-0-					-0-
03	533231	X	388999	-0-	-144232	-0-	388999	3			N	-0-					-0-
04	516030	X	353349	-0-	-162681	-0-	353349	3			N	-0-					-0-

SPRINGER - SSS O UNIT WELL #: 1H RRCID -> 294232 COMPL. DATE 10/21/2022 TOTAL DEPTH 11178 PERF.11275 - 19698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		387337	-0-	387337	443545	387337	3			N	-0-					-0-
12	0		391825	-0-	391825	835370	391825	3			N	-0-					-0-
01	1227195	X	391825	-0-	-835370	-0-	391825	3			N	-0-					-0-
02	385252	X	333258	-0-	-51994	-0-	333258	3			N	-0-					-0-
03	426529	X	347801	-0-	-78728	-0-	347801	3			N	-0-					-0-
04	412770	X	316484	-0-	-96286	-0-	316484	3			N	-0-					-0-

SANTA CRUZ-LA MUELA G PSA A WELL #: 1H RRCID -> 294233 COMPL. DATE 12/08/2022 TOTAL DEPTH 11331 PERF.11583 - 21356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		325702	-0-	325702	325702	325702	3			N	-0-					-0-
01	651404	X	325702	-0-	-325702	-0-	325702	3			N	-0-					-0-
02	DELQ PR		340036	-0-	340036	340036	340036	3			N	-0-					-0-
03	717922	X	377886	-0-	-340036	-0-	377886	3			N	-0-					-0-
04	408630	X	338880	-0-	-69750	-0-	338880	3			N	-0-					-0-

HUNTER - MARTIN T UNIT B WELL #: 2H RRCID -> 294345 COMPL. DATE 12/19/2022 TOTAL DEPTH 11405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIESCHWIETZ -BURKHOLDER R UNIT B WELL #: 2H RRCID -> 294493 COMPL. DATE 03/13/2023 TOTAL DEPTH 11226 PERF.11768 - 18991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	145678	X	145678	-0-	-0-	-0-	144913	3	765	4	N	-0-					-0-
04	291780	X	215744	-0-	-76036	-0-	215744	3			N	-0-					-0-

LA MUELA-SANTA CRUZ E PSA A WELL #: 1H RRCID -> 294562 COMPL. DATE 02/20/2023 TOTAL DEPTH 10724 PERF.12209 - 22231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103019	X	80393	-0-	-22626	-0-	80393	3			N	-0-					-0-
03	456227	X	423142	-0-	-33085	-0-	423142	3			N	-0-					-0-
04	441510	X	407591	-0-	-33919	-0-	407591	3			N	-0-					-0-

LA MUELA-SANTA CRUZ E PSA B WELL #: 2H RRCID -> 294632 COMPL. DATE 02/20/2023 TOTAL DEPTH 10682 PERF.12114 - 22737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	105413	X	77895	-0-	-27518	-0-	77895	3			N	-0-					-0-
03	466829	X	425784	-0-	-41045	-0-	425784	3			N	-0-					-0-
04	451770	X	375711	-0-	-76059	-0-	375711	3			N	-0-					-0-

NIESCHWIETZ -BURKHOLDER R UNIT A WELL #: 1H RRCID -> 294635 COMPL. DATE 03/13/2023 TOTAL DEPTH 11216 PERF.11748 - 20148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	203166	X	203166	-0-	-0-	-0-	202428	3	738	4	N	-0-					-0-
04	380011	X	380011	-0-	-0-	-0-	380011	3			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC 703462
NUECES MINERALS COMPANY WELL #: 2001H RRCID -> 251773 COMPL. DATE 09/06/2009 TOTAL DEPTH 12944 PERF.12972 - 17119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH TEXAS SYNDICATE WELL #: 451H RRCID -> 254365 COMPL. DATE 11/16/2014 TOTAL DEPTH 10985 PERF.11590 - 14874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	897	-0-	-93	-0-	51	1	775	3	Y	53					87
							13	4	58	9							
12	930	N	699	-0-	-231	-0-	38	1	598	3	Y	48	61	0			74
							10	4	53	9							
01	961	N	-0-	-0-	-961	-0-					Y	-0-	64	0			10
02	1021	N	1021	-0-	-0-	-0-	60	1	879	3	Y	60	15	0			55
							16	4	66	9							
03	1054	N	1054	-0-	-0-	-0-	63	1	866	3	Y	99					154
							16	4	109	9							
04	815	N	815	-0-	-0-	-0-	41	1	646	3	Y	107	105	0			156
							10	4	118	9							

SOUTH TEXAS SYNDICATE WELL #: 291H RRCID -> 255011 COMPL. DATE 10/28/2014 TOTAL DEPTH 11640 PERF.11650 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3182	-0-	-778	-0-	192	1	2901	3	Y	28					53
							58	4	31	9							
12	3596	X	2975	-0-	-621	-0-	173	1	2719	3	Y	27	38	0			42
							53	4	30	9							
01	3627	X	3038	-0-	-589	-0-	145	1	2817	3	Y	29	37	0			34
							44	4	32	9							
02	3276	X	2582	-0-	-694	-0-	160	1	2347	3	Y	23	36	0			21
							50	4	25	9							
03	3627	X	2920	-0-	-707	-0-	191	1	2639	3	Y	30					51
							57	4	33	9							
04	3739	X	3739	-0-	-0-	-0-	218	1	3416	3	Y	38	35	0			54
							63	4	42	9							

GOODRIDGE WELL #: 2401H RRCID -> 255146 COMPL. DATE 10/08/2011 TOTAL DEPTH 12760 PERF.13250 - 18042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	-0-	-0-	-3930	-0-					N	-0-					-0-
12	3844	X	-0-	-0-	-3844	-0-					N	-0-					-0-
01	2728	X	1425	-0-	-1303	-0-	1425	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*04	5923	X	5923	-0-	-0-	-0-	5923	3			N	-0-					-0-

NUECES MINERALS COMPANY WELL #: 1501H RRCID -> 255435 COMPL. DATE 12/15/2009 TOTAL DEPTH 12556 PERF.12855 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STS "A" WELL #: 361H RRCID -> 255968 COMPL. DATE 06/20/2012 TOTAL DEPTH 12577 PERF.15655 - 17547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH TEXAS SYNDICATE WELL #: 452 H RRCID -> 258206 COMPL. DATE 07/22/2011 TOTAL DEPTH 11154 PERF.11501 - 15032

11	0		423	-0-	423	1385	24	1	358	3	Y	32					71
							6	4	35	9							
12	0		440	-0-	440	1825	23	1	366	3	Y	41	50	0			62
							6	4	45	9							
01	0		403	-0-	403	2228	18	1	344	3	Y	33	54	0			41
							5	4	36	9							
02	2656	X	428	-0-	-2228	-0-	25	1	372	3	Y	22	43	0			20
							7	4	24	9							
03	429	X	429	-0-	-0-	-0-	25	1	347	3	Y	46					66
							6	4	51	9							
04	515	X	515	-0-	-0-	-0-	20	1	315	3	Y	159	45	0			180
							5	4	175	9							

HUBBARD RANCH WELL #: 1H RRCID -> 260060 COMPL. DATE 10/31/2010 TOTAL DEPTH 9461 PERF. 9904 - 15353

11	1020	N	650	-0-	-370	-0-	62	1	556	3	Y	29	33	0			10
							32	9									
12	1538	N	1538	-0-	-0-	-0-	129	1	1187	3	Y	202	132	0			80
							222	9									
01	1027	N	1027	-0-	-0-	-0-	85	1	868	3	Y	67	116	0			31
							74	9									
02	1142	N	1142	-0-	-0-	-0-	73	1	927	3	Y	129	102	0			58
							142	9									
03	1550	N	963	-0-	-587	-0-	94	1	778	3	Y	83	101	0			40
							91	9									
04	990	N	953	-0-	-37	-0-	87	1	761	3	Y	95	94	0			41
							105	9									

NUECES MINERALS COMPANY WELL #: 371H RRCID -> 260072 COMPL. DATE 08/30/2011 TOTAL DEPTH 13098 PERF.13036 - 17926

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH TEXAS SYNDICATE WELL #: 451C RRCID -> 260340 COMPL. DATE 02/06/2012 TOTAL DEPTH 10767 PERF.11150 - 15826

11	0		-0-	-0-	-0-	61					Y	-0-					2
12	0		-0-	-0-	-0-	61					Y	-0-	1	0			1
01	0		-0-	-0-	-0-	61					Y	-0-	1	0			-0-
02	61	N	-0-	-0-	-61	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BRIGGS RANCH WELL #: 1H RRCID -> 260468 COMPL. DATE 10/08/2010 TOTAL DEPTH 9010 PERF. 9707 - 15124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1544	-0-	-136	-0-	139	1	1255	3	Y	136	140	0			45
							150	9									
12	1934	N	1934	-0-	-0-	-0-	174	1	1597	3	Y	148	135	0			58
							163	9									
01	1643	N	1531	-0-	-112	-0-	124	1	1268	3	Y	126	126	0			58
							139	9									
02	1428	N	1359	-0-	-69	-0-	89	1	1126	3	Y	131	130	0			59
							144	9									
03	1922	N	954	-0-	-968	-0-	94	1	774	3	Y	78	100	0			37
							86	9									
04	1470	N	8	-0-	-1462	-0-	1	1	7	3	Y	-0-	37	0			-0-

SOUTH TEXAS SYNDICATE WELL #: 452B RRCID -> 260588 COMPL. DATE 07/26/2011 TOTAL DEPTH 11329 PERF.11300 - 17334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		716	-0-	716	5457	40	1	603	3	Y	56					73
							11	4	62	9							
12	0		1155	-0-	1155	6612	61	1	959	3	Y	106	51	0			128
							18	4	117	9							
01	0		2476	-0-	2476	9088	108	1	2105	3	Y	213	112	0			229
							29	4	234	9							
02	2800	N	634	-0-	-2166	6922	34	1	500	3	Y	83	236	0			76
							9	4	91	9							
03	3100	N	1150	-0-	-1950	4972	68	1	934	3	Y	118					194
							18	4	130	9							
04	3000	N	1463	-0-	-1537	3435	77	1	1209	3	Y	143	132	0			205
							20	4	157	9							

GOODRIDGE WELL #: B 1H RRCID -> 266321 COMPL. DATE 12/17/2011 TOTAL DEPTH 12858 PERF.12730 - 19530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		585	-0-	585	585	585	3			N	-0-					-0-
12	0		12322	-0-	12322	12907	12322	3			N	-0-					-0-
01	0		6663	-0-	6663	19570	6663	3			N	-0-					-0-
02	25008	X	5438	-0-	-19570	-0-	5438	3			N	-0-					-0-
03	7254	X	5443	-0-	-1811	-0-	5443	3			N	-0-					-0-
04	7020	X	5417	-0-	-1603	-0-	5417	3			N	-0-					-0-

COOKE RANCH WELL #: B 5H RRCID -> 266323 COMPL. DATE 09/25/2012 TOTAL DEPTH 10930 PERF.10790 - 16025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1434	N	1434	-0-	-0-	-0-	115	1	1181	3	Y	90	114	0	4	1	104
							39	4	99	9							
12	1550	N	1384	-0-	-166	-0-	122	1	1117	3	Y	97	94	0	3	1	104
							38	4	107	9							
01	1519	N	1510	-0-	-9	-0-	125	1	1233	3	Y	98	109	0			93
							44	4	108	9							
02	1344	N	508	-0-	-836	-0-	22	1	428	3	Y	40	114	0	2	1	17
							14	4	44	9							
03	1395	N	1	-0-	-1394	-0-	1	3			Y	-0-	17	0			-0-
04	1470	N	758	-0-	-712	-0-	28	1	666	3	Y	40	28	0			12
							20	4	44	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BRIGGS RANCH WELL #: 505H RRCID -> 266324 COMPL. DATE 03/29/2013 TOTAL DEPTH 9216 PERF. 9430 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2254	-0-	-596	-0-	208	1	1883	3	Y	148	151	0			49
							163	9									
12	2852	X	1563	-0-	-1289	-0-	142	1	1301	3	Y	109	115	0			43
							120	9									
01	2829	X	2829	-0-	-0-	-0-	236	1	2420	3	Y	157	128	0			72
							173	9									
02	2292	X	2292	-0-	-0-	-0-	156	1	1968	3	Y	153	156	0			69
							168	9									
03	2423	X	2423	-0-	-0-	-0-	244	1	2018	3	Y	146	145	0			70
							161	9									
04	2730	N	2297	-0-	-433	-0-	219	1	1922	3	Y	142	151	0			61
							156	9									

CARTWRIGHT WELL #: B 1H RRCID -> 266325 COMPL. DATE 12/03/2011 TOTAL DEPTH 10184 PERF. 10773 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1900	N	1900	-0-	-0-	-0-	221	1	1403	3	Y	216	50	0	2	1	222
							38	4	238	9							
12	1302	N	746	-0-	-556	-0-	92	1	536	3	Y	94	200	0	5	1	111
							15	4	103	9							
01	496	N	-0-	-0-	-496	-0-					Y	-0-	111	0			-0-
02	1764	N	-0-	-0-	-1764	-0-					Y	-0-					-0-
03	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LIGHT RANCH WELL #: 346H RRCID -> 266326 COMPL. DATE 01/02/2013 TOTAL DEPTH 9126 PERF. 9400 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1634	-0-	-376	-0-	156	1	1414	3	Y	58	52	0			19
							64	9									
12	1776	N	1776	-0-	-0-	-0-	166	1	1522	3	Y	80	68	0			31
							88	9									
01	1954	N	1954	-0-	-0-	-0-	165	1	1698	3	Y	83	76	0			38
							91	9									
02	1704	N	1704	-0-	-0-	-0-	118	1	1496	3	Y	82	83	0			37
							90	9									
03	1767	N	1706	-0-	-61	-0-	177	1	1465	3	Y	58	67	0			28
							64	9									
04	1890	N	1534	-0-	-356	-0-	150	1	1316	3	Y	62	63	0			27
							68	9									

CARTWRIGHT WELL #: A 1H RRCID -> 266330 COMPL. DATE 11/23/2011 TOTAL DEPTH 10822 PERF. 10863 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4102	-0-	-518	-0-	522	1	3302	3	Y	167	158	0	6	1	186
							94	4	184	9							
12	4774	X	1620	-0-	-3154	-0-	221	1	1287	3	Y	67	168	0	5	1	80
							38	4	74	9							
01	4774	X	-0-	-0-	-4774	-0-					Y	-0-	80	0			-0-
02	4200	X	-0-	-0-	-4200	-0-					Y	-0-					-0-
03	4247	X	-0-	-0-	-4247	-0-					Y	-0-					-0-
04	4110	X	-0-	-0-	-4110	-0-					Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
CARTWRIGHT WELL #: A 2H RRCID -> 266331 COMPL. DATE 12/05/2011 TOTAL DEPTH 10416 PERF.10789 - 15583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4558	X	4558	-0-	-0-	-0-	565	1	3570	3	N	281	284	0	11	1	315
							114	4	309	9							
12	4247	X	1681	-0-	-2566	-0-	224	1	1303	3	N	101	284	0	8	1	124
							43	4	111	9							
01	4247	X	-0-	-0-	-4247	-0-					N	-0-	124	0			-0-
02	4256	X	-0-	-0-	-4256	-0-					N	-0-					-0-
03	4712	X	-0-	-0-	-4712	-0-					N	-0-					-0-
04	4560	X	-0-	-0-	-4560	-0-					N	-0-					-0-

SOUTH TEXAS SYNDICATE WELL #: 293B RRCID -> 267023 COMPL. DATE 02/06/2012 TOTAL DEPTH 11681 PERF.11400 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10110	X	10110	-0-	-0-	-0-	621	1	9376	3	Y	-0-					-0-
							113	4									
12	12059	X	5447	-0-	-6612	-0-	317	1	4974	3	Y	53					53
							98	4	58	9							
01	12059	X	11434	-0-	-625	-0-	539	1	10492	3	Y	238	46	0			245
							141	4	262	9							
02	11523	X	11523	-0-	-0-	-0-	703	1	10324	3	Y	279	268	0			256
							189	4	307	9							
03	11780	X	9933	-0-	-1847	-0-	641	1	8870	3	Y	235					491
							163	4	259	9							
04	11070	X	4805	-0-	-6265	-0-	279	1	4383	3	Y	65	336	0			220
							71	4	72	9							

CARTWRIGHT WELL #: D 1H RRCID -> 267024 COMPL. DATE 02/27/2012 TOTAL DEPTH 10566 PERF.11027 - 15196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5306	X	5306	-0-	-0-	-0-	667	1	4215	3	N	264	236	0	9	1	292
							134	4	290	9							
12	4960	X	2202	-0-	-2758	-0-	297	1	1729	3	N	108	263	0	7	1	130
							57	4	119	9							
01	4960	X	-0-	-0-	-4960	-0-					N	-0-	130	0			-0-
02	4956	X	-0-	-0-	-4956	-0-					N	-0-					-0-
03	5487	X	-0-	-0-	-5487	-0-					N	-0-					-0-
04	5310	X	-0-	-0-	-5310	-0-					N	-0-					-0-

ZAPP WELL #: A 3H RRCID -> 267043 COMPL. DATE 02/27/2012 TOTAL DEPTH 9469 PERF. 9485 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1664	X	1664	-0-	-0-	-0-	152	1	1238	3	Y	249	231	1			174
							274	9									
12	1689	X	1689	-0-	-0-	-0-	140	1	1275	3	Y	249	380	1			43
							274	9									
01	1731	X	1731	-0-	-0-	-0-	133	1	1278	3	Y	291	225	1			109
							320	9									
02	1540	X	1499	-0-	-41	-0-	148	1	1081	3	Y	245	241	1			113
							270	9									
03	2237	X	2237	-0-	-0-	-0-	139	1	1879	3	Y	199	234	1			78
							219	9									
04	2581	N	2581	-0-	-0-	-0-	151	1	2048	3	Y	347	307	1			118
							382	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BRIGGS RANCH WELL #: E 4H RRCID -> 267201 COMPL. DATE 02/26/2012 TOTAL DEPTH 9144 PERF. 9455 - 13824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1075	-0-	-335	-0-	99	1	892	3	Y	76	85	0			25
							84	9									
12	1178	N	966	-0-	-212	-0-	84	1	775	3	Y	97	84	0			38
							107	9									
01	1209	N	854	-0-	-355	-0-	69	1	708	3	Y	70	76	0			32
							77	9									
02	1008	N	987	-0-	-21	-0-	66	1	833	3	Y	80	76	0			36
							88	9									
03	1074	N	1074	-0-	-0-	-0-	107	1	882	3	Y	77	76	0			37
							85	9									
04	1045	N	1045	-0-	-0-	-0-	98	1	858	3	Y	81	83	0			35
							89	9									

NUECES MINERALS COMPANY WELL #: 372A RRCID -> 267204 COMPL. DATE 08/15/2011 TOTAL DEPTH 13128 PERF.13131 - 17372

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEEKS A UNIT WELL #: A 2H RRCID -> 267325 COMPL. DATE 06/15/2012 TOTAL DEPTH 9720 PERF. 9848 - 15210

11	6600	X	6279	-0-	-321	-0-	214	1	5765	3	Y	212	273	1			94
							67	4	233	9							
12	6820	X	6291	-0-	-529	-0-	212	1	5825	3	Y	231	172	1			153
							254	9									
01	6603	X	6603	-0-	-0-	-0-	202	1	6136	3	Y	240	186	1			207
							1	4	264	9							
02	5898	X	5898	-0-	-0-	-0-	193	1	5355	3	Y	318	303	1			222
							350	9									
03	6510	X	6508	-0-	-2	-0-	237	1	6014	3	Y	234	241	1			215
							257	9									
04	6390	X	5612	-0-	-778	-0-	242	1	5104	3	Y	242	333	1			124
							266	9									

WEEKS D UNIT WELL #: E 1H RRCID -> 267353 COMPL. DATE 06/12/2012 TOTAL DEPTH 9826 PERF. 9940 - 16338

11	6300	X	3890	-0-	-2410	-0-	135	1	3640	3	Y	66	119	1			29
							42	4	73	9							
12	6510	X	3567	-0-	-2943	-0-	122	1	3351	3	Y	85	58	1			56
							94	9									
01	6355	X	4778	-0-	-1577	-0-	151	1	4585	3	Y	38	61	1			33
							42	9									
02	5740	X	4065	-0-	-1675	-0-	141	1	3895	3	Y	26	41	1			18
							29	9									
03	5735	X	1900	-0-	-3835	-0-	68	1	1723	3	Y	99	26	1			91
							109	9									
04	4941	X	4941	-0-	-0-	-0-	221	1	4656	3	Y	58	120	1			29
							64	9									

CARTWRIGHT WELL #: F 2H RRCID -> 267354 COMPL. DATE 08/06/2013 TOTAL DEPTH 10258 PERF.10780 - 18174

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		4	-0-	4	4	1	1	3	3	Y	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
CARTWRIGHT WELL #: G 2H RRCID -> 267811 COMPL. DATE 06/29/2012 TOTAL DEPTH 10106 PERF.12475 - 18628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		367	-0-	367	459	49	1	312	3	Y	-0-					-0-
							6	4									
12	0		12	-0-	12	471	2	1	10	3	Y	-0-					-0-
01	0		12	-0-	12	483	2	1	10	3	Y	-0-					-0-
02	497	N	14	-0-	-483	-0-	1	1	13	3	Y	-0-					-0-
03	165	N	165	-0-	-0-	-0-	14	1	148	3	Y	-0-					-0-
							3	4									
04	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-

BELLOWS WELL #: B 4H RRCID -> 267812 COMPL. DATE 07/30/2013 TOTAL DEPTH 10815 PERF.11210 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	6778	-0-	-482	-0-	560	1	5724	3	Y	288	296	0	12	1	324
							177	4	317	9							
12	7502	X	6368	-0-	-1134	-0-	585	1	5357	3	Y	232	293	0	8	1	255
							171	4	255	9							
01	7285	X	3844	-0-	-3441	-0-	329	1	3245	3	Y	147	263	0			139
							108	4	162	9							
02	6580	X	-0-	-0-	-6580	-0-					Y	1	138	0	2	1	-0-
03	7037	X	4141	-0-	-2896	-0-	159	1	3710	3	Y	142	104	0			38
							116	4	156	9							
04	6780	X	4005	-0-	-2775	-0-	151	1	3598	3	Y	137	133	0	2	1	40
							105	4	151	9							

BELLOWS WELL #: A 3H RRCID -> 267817 COMPL. DATE 07/23/2013 TOTAL DEPTH 10759 PERF.10967 - 15980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	6645	-0-	-675	-0-	554	1	5664	3	Y	229	236	0	9	1	258
							175	4	252	9							
12	7409	X	5979	-0-	-1430	-0-	539	1	4935	3	Y	315	233	0	6	1	334
							158	4	347	9							
01	6975	X	3448	-0-	-3527	-0-	297	1	2926	3	Y	115	340	0			109
							98	4	127	9							
*02	6300	X	-0-	-0-	-6300	-0-					Y	-0-	109	0			-0-
03	6975	X	-0-	-0-	-6975	-0-					Y	-0-					-0-
04	6660	X	9	-0-	-6651	-0-	9	3			Y	-0-					-0-

SOUTH TEXAS SYNDICATE WELL #: 291B RRCID -> 267826 COMPL. DATE 12/30/2014 TOTAL DEPTH 11340 PERF.11520 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	5426	-0-	-994	-0-	326	1	4930	3	Y	67					118
							96	4	74	9							
12	6417	X	5407	-0-	-1010	-0-	314	1	4921	3	Y	72	83	0			107
							93	4	79	9							
01	6293	X	5546	-0-	-747	-0-	263	1	5120	3	Y	77	94	0			90
							78	4	85	9							
02	5971	X	5971	-0-	-0-	-0-	368	1	5406	3	Y	77	97	0			70
							112	4	85	9							
03	6293	X	6092	-0-	-201	-0-	397	1	5484	3	Y	86					156
							116	4	95	9							
04	5743	X	5743	-0-	-0-	-0-	333	1	5228	3	Y	80	107	0			129
							94	4	88	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: 292B RRCID -> 268134 COMPL. DATE 02/12/2012 TOTAL DEPTH 11482 PERF.11216 - 16544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3263	-0-	-547	-0-	194	1	2927	3	Y	76					135
							58	4	84	9							
12	3844	X	2867	-0-	-977	-0-	165	1	2582	3	Y	64	95	0			104
							50	4	70	9							
01	3933	X	3933	-0-	-0-	-0-	185	1	3593	3	Y	90	91	0			103
							56	4	99	9							
02	3332	X	3295	-0-	-37	-0-	201	1	2951	3	Y	74	109	0			68
							62	4	81	9							
03	3729	X	3729	-0-	-0-	-0-	241	1	3326	3	Y	83					151
							71	4	91	9							
04	3810	X	3522	-0-	-288	-0-	202	1	3173	3	Y	81	103	0			129
							58	4	89	9							

SOUTH TEXAS SYNDICATE WELL #: 453C RRCID -> 268310 COMPL. DATE 09/01/2011 TOTAL DEPTH 10800 PERF.12631 - 16842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		169	-0-	169	688	8	1	127	3	Y	29					97
							2	4	32	9							
12	14B2 EXT		32	-0-	32	720	2	1	29	3	Y	1	68	0			30
							1	9									
01	14B2 EXT		-0-	-0-	-0-	720					Y	-0-	26	0			4
02	14B2 EXT		387	-0-	387	1107	17	1	243	3	Y	112	13	0			103
							4	4	123	9							
03	14B2 EXT		71	-0-	71	1178	4	1	58	3	Y	7					110
							1	4	8	9							
04	1198	N	20	-0-	-1178	-0-	1	1	18	3	Y	1	75	0			36
							1	9									

SOUTH TEXAS SYNDICATE WELL #: 452C RRCID -> 268314 COMPL. DATE 09/22/2011 TOTAL DEPTH 11023 PERF.11100 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		261	-0-	261	765	16	1	242	3	Y	-0-					-0-
							3	4									
12	0		125	-0-	125	890	5	1	77	3	Y	38					38
							1	4	42	9							
01	0		242	-0-	242	1132	12	1	228	3	Y	-0-	33	0			5
							2	4									
02	1132	X	-0-	-0-	-1132	-0-					Y	-0-	5	0			-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	165	X	165	-0-	-0-	-0-	9	1	136	3	Y	16					16
							2	4	18	9							

SOUTH TEXAS SYNDICATE WELL #: 454C RRCID -> 268315 COMPL. DATE 09/10/2011 TOTAL DEPTH 11017 PERF.11463 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		745	-0-	745	2490	43	1	645	3	Y	42					89
							11	4	46	9							
12	0		683	-0-	683	3173	37	1	581	3	Y	50	63	0			76
							10	4	55	9							
01	0		811	-0-	811	3984	36	1	709	3	Y	51	67	0			60
							10	4	56	9							
02	4383	X	399	-0-	-3984	-0-	23	1	338	3	Y	29	63	0			26
							6	4	32	9							
03	781	X	781	-0-	-0-	-0-	48	1	667	3	Y	49					75
							12	4	54	9							
04	738	X	738	-0-	-0-	-0-	40	1	633	3	Y	50	51	0			74
							10	4	55	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
COOKE RANCH WELL #: D 1H RRCID -> 268316 COMPL. DATE 04/09/2013 TOTAL DEPTH 10535 PERF.10912 - 17387

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8610	X	117	-0-		-8493		-0-		6	1	63	3	Y	42	114	0	4	1	56
										2	4	46	9							
12	8897	X	55	-0-		-8842		-0-		4	1	33	3	Y	15	51	0	1	1	19
										1	4	17	9							
01	8897	X	4303	-0-		-4594		-0-		363	1	3583	3	Y	215	32	0			202
										120	4	237	9							
02	8008	X	7669	-0-		-339		-0-		342	1	6797	3	Y	281	361	0	5	1	117
										221	4	309	9							
03	1395	X	41	-0-		-1354		-0-		1	1	35	3	Y	4	120	0			1
										1	4	4	9							
04	4170	X	3212	-0-		-958		-0-		120	1	2874	3	Y	121	86	0	1	1	35
										85	4	133	9							

COOKE RANCH WELL #: D 3H RRCID -> 268317 COMPL. DATE 04/09/2013 TOTAL DEPTH 10543 PERF.10960 - 17000

11	14B2	EXT	-0-	-0-		-0-		-0-						Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-		-0-						Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-		-0-						Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-		-0-						Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-		-0-						Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-		-0-						Y	-0-					-0-

BRIGGS RANCH WELL #: B 2H RRCID -> 268344 COMPL. DATE 02/07/2013 TOTAL DEPTH 9176 PERF. 9447 - 14452

11	1545	N	1545	-0-		-0-		-0-		138	1	1250	3	Y	143	145	0			47
										157	9									
12	1643	N	1407	-0-		-236		-0-		124	1	1143	3	Y	127	124	0			50
										140	9									
01	1519	N	1445	-0-		-74		-0-		116	1	1190	3	Y	126	118	0			58
										139	9									
02	1456	N	1314	-0-		-142		-0-		86	1	1084	3	Y	131	130	0			59
										144	9									
03	1768	N	1768	-0-		-0-		-0-		140	1	1155	3	Y	430	283	0			206
										473	9									
04	2083	N	2083	-0-		-0-		-0-		198	1	1745	3	Y	127	279	0			54
										140	9									

BRIGGS RANCH WELL #: G 2H RRCID -> 268345 COMPL. DATE 01/20/2013 TOTAL DEPTH 9254 PERF. 9474 - 13772

11	2550	X	1973	-0-		-577		-0-		186	1	1680	3	Y	97	103	0			32
										107	9									
12	2082	X	2082	-0-		-0-		-0-		192	1	1766	3	Y	113	100	0			45
										124	9									
01	2325	X	2051	-0-		-274		-0-		172	1	1763	3	Y	105	101	0			49
										116	9									
02	2100	X	1712	-0-		-388		-0-		117	1	1485	3	Y	100	104	0			45
										110	9									
03	2325	X	2057	-0-		-268		-0-		208	1	1722	3	Y	115	105	0			55
										127	9									
04	1980	N	1956	-0-		-24		-0-		182	1	1597	3	Y	161	147	0			69
										177	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BRIGGS RANCH WELL #: D 2H RRCID -> 268962 COMPL. DATE 02/01/2013 TOTAL DEPTH 9052 PERF. 9422 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1402	-0-	-68	-0-	130	1	1173	3	Y	90	93	0			30
							99	9									
12	1519	N	1334	-0-	-185	-0-	121	1	1111	3	Y	93	86	0			37
							102	9									
01	1457	N	1381	-0-	-76	-0-	115	1	1178	3	Y	80	80	0			37
							88	9									
02	1316	N	1254	-0-	-62	-0-	85	1	1074	3	Y	86	84	0			39
							95	9									
03	1333	N	1325	-0-	-8	-0-	134	1	1106	3	Y	77	79	0			37
							85	9									
04	1350	N	1273	-0-	-77	-0-	121	1	1065	3	Y	79	82	0			34
							87	9									

BRIGGS RANCH WELL #: C 3H RRCID -> 268963 COMPL. DATE 02/11/2013 TOTAL DEPTH 9184 PERF. 9552 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1293	N	1293	-0-	-0-	-0-	116	1	1048	3	Y	117	113	0			38
							129	9									
12	1395	N	1217	-0-	-178	-0-	106	1	976	3	Y	123	113	0			48
							135	9									
01	1178	N	1125	-0-	-53	-0-	91	1	934	3	Y	91	97	0			42
							100	9									
02	1204	N	986	-0-	-218	-0-	65	1	821	3	Y	91	92	0			41
							100	9									
03	1209	N	1083	-0-	-126	-0-	107	1	886	3	Y	82	84	0			39
							90	9									
04	1350	N	1350	-0-	-0-	-0-	123	1	1084	3	Y	130	113	0			56
							143	9									

SOUTH TEXAS SYNDICATE WELL #: G 5H RRCID -> 269092 COMPL. DATE 07/15/2012 TOTAL DEPTH 11363 PERF.11316 - 15675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	647	-0-	-163	-0-	32	1	489	3	Y	107					148
							8	4	118	9							
12	806	N	441	-0-	-365	-0-	23	1	359	3	Y	48	104	0			92
							6	4	53	9							
01	744	N	723	-0-	-21	-0-	30	1	585	3	Y	91	80	0			103
							8	4	100	9							
02	812	N	812	-0-	-0-	-0-	43	1	638	3	Y	108	112	0			99
							12	4	119	9							
03	770	N	770	-0-	-0-	-0-	44	1	606	3	Y	99					198
							11	4	109	9							
04	690	N	625	-0-	-65	-0-	30	1	477	3	Y	100	136	0			162
							8	4	110	9							

SOUTH TEXAS SYNDICATE WELL #: G 2H RRCID -> 269096 COMPL. DATE 02/18/2013 TOTAL DEPTH 11035 PERF.11410 - 16042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2349	N	2349	-0-	-0-	-0-	140	1	2107	3	Y	64					105
							32	4	70	9							
12	1984	N	1532	-0-	-452	-0-	84	1	1320	3	Y	98	74	0			129
							20	4	108	9							
01	2722	N	2722	-0-	-0-	-0-	128	1	2482	3	Y	74	112	0			91
							31	4	81	9							
02	2269	N	2269	-0-	-0-	-0-	131	1	1927	3	Y	163	104	0			150
							32	4	179	9							
03	2238	N	2238	-0-	-0-	-0-	147	1	2029	3	Y	25					175
							34	4	28	9							
04	2070	N	1880	-0-	-190	-0-	109	1	1713	3	Y	29	119	0			85
							26	4	32	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: M 1H RRCID -> 269249 COMPL. DATE 09/01/2012 TOTAL DEPTH 11118 PERF.11685 - 16947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	203	-0-	-157	-0-	5	1	81	3	Y	105					171
							1	4	116	9							
12	238	N	238	-0-	-0-	-0-	10	1	157	3	Y	62	121	0			112
							3	4	68	9							
01	279	N	237	-0-	-42	-0-	8	1	162	3	Y	59	98	0			73
							2	4	65	9							
02	196	N	158	-0-	-38	-0-	7	1	109	3	Y	36	76	0			33
							2	4	40	9							
03	342	N	342	-0-	-0-	-0-	19	1	267	3	Y	46					79
							5	4	51	9							
04	240	N	214	-0-	-26	-0-	10	1	152	3	Y	45	54	0			70
							2	4	50	9							

BRIGGS RANCH WELL #: I 1H RRCID -> 269291 COMPL. DATE 07/24/2012 TOTAL DEPTH 9144 PERF. 9577 - 14397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2132	N	2132	-0-	-0-	-0-	201	1	1820	3	Y	101	98	0			33
							111	9									
12	2126	N	2126	-0-	-0-	-0-	198	1	1817	3	Y	101	94	0			40
							111	9									
01	2263	N	2091	-0-	-172	-0-	177	1	1818	3	Y	87	87	0			40
							96	9									
02	1988	N	1950	-0-	-38	-0-	134	1	1699	3	Y	106	98	0			48
							117	9									
03	2139	N	2008	-0-	-131	-0-	206	1	1703	3	Y	90	95	0			43
							99	9									
04	2010	N	1932	-0-	-78	-0-	187	1	1642	3	Y	94	97	0			40
							103	9									

COOKE RANCH WELL #: B 2H RRCID -> 269293 COMPL. DATE 09/25/2012 TOTAL DEPTH 10538 PERF.10790 - 15195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1474	N	1474	-0-	-0-	-0-	104	1	1061	3	Y	251	79	0	3	1	261
							33	4	276	9							
12	1477	N	1477	-0-	-0-	-0-	117	1	1069	3	Y	233	236	0	6	1	252
							35	4	256	9							
01	530	N	530	-0-	-0-	-0-	41	1	405	3	Y	64	256	0			60
							14	4	70	9							
02	728	N	726	-0-	-2	-0-	34	1	676	3	Y	1	60	0	1	1	-0-
							15	4	1	9							
03	939	N	939	-0-	-0-	-0-	37	1	874	3	Y	1	1	0			-0-
							27	4	1	9							
04	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-

SOUTH TEXAS SYNDICATE WELL #: E 1H RRCID -> 269294 COMPL. DATE 06/24/2012 TOTAL DEPTH 10997 PERF.11455 - 17875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2235	N	2235	-0-	-0-	-0-	122	1	1849	3	Y	210					376
							33	4	231	9							
12	2010	N	2010	-0-	-0-	-0-	106	1	1665	3	Y	191	265	0			302
							29	4	210	9							
01	2573	N	1808	-0-	-765	-0-	79	1	1533	3	Y	158	263	0			197
							22	4	174	9							
02	2100	N	1637	-0-	-463	-0-	92	1	1359	3	Y	145	209	0			133
							26	4	160	9							
03	2015	N	1534	-0-	-481	-0-	91	1	1255	3	Y	148					281
							25	4	163	9							
04	2924	N	2924	-0-	-0-	-0-	155	1	2434	3	Y	267	192	0			356
							41	4	294	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
CRISP RANCH WELL #: G 1H RRCID -> 269464 COMPL. DATE 10/02/2012 TOTAL DEPTH 9515 PERF. 9806 - 16866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2956	-0-	-164	-0-	253	1	2282	3	Y	383	399	0			126
							421	9									
12	3224	X	2898	-0-	-326	-0-	240	1	2203	3	Y	414	377	0			163
							455	9									
01	3239	X	3239	-0-	-0-	-0-	246	1	2527	3	Y	424	391	0			196
							466	9									
02	2912	X	2799	-0-	-113	-0-	175	1	2211	3	Y	375	402	0			169
							413	9									
03	3131	X	3033	-0-	-98	-0-	283	1	2344	3	Y	369	361	0			177
							406	9									
04	3120	X	2808	-0-	-312	-0-	245	1	2158	3	Y	368	387	0			158
							405	9									

ZAPP WELL #: A 1H RRCID -> 270259 COMPL. DATE 02/28/2013 TOTAL DEPTH 9210 PERF. 9620 - 14640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	255	-0-	-675	-0-	123	1	30	3	Y	93	96	1			65
							102	9									
12	961	N	291	-0-	-670	-0-	114	1	13	3	Y	149	188	1			26
							164	9									
*01	667	N	667	-0-	-0-	-0-	116	1	389	3	Y	147	118	1			55
							162	9									
*02	689	N	689	-0-	-0-	-0-	118	1	428	3	Y	130	125	1			60
							143	9									
*03	483	N	483	-0-	-0-	-0-	104	1	280	3	Y	90	115	1			35
							99	9									
04	660	N	197	-0-	-463	-0-	99	1	98	9	Y	89	94	1			30

LIGHT (CHAP)-BRIGGS (SA) WELL #: A 2H RRCID -> 270272 COMPL. DATE 06/01/2013 TOTAL DEPTH 9055 PERF. 9444 - 14539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1471	N	1471	-0-	-0-	-0-	137	1	1236	3	Y	89	93	0			29
							98	9									
12	1539	N	1539	-0-	-0-	-0-	141	1	1293	3	Y	95	87	0			37
							105	9									
01	1519	N	1193	-0-	-326	-0-	99	1	1018	3	Y	69	74	0			32
							76	9									
02	1372	N	1162	-0-	-210	-0-	79	1	997	3	Y	78	75	0			35
							86	9									
03	1550	N	1386	-0-	-164	-0-	140	1	1160	3	Y	78	76	0			37
							86	9									
04	1337	N	1337	-0-	-0-	-0-	127	1	1116	3	Y	85	86	0			36
							94	9									

ZAPP WELL #: A 2H RRCID -> 270299 COMPL. DATE 04/28/2013 TOTAL DEPTH 9542 PERF. 9641 - 14921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1091	-0-	-289	-0-	143	1	715	3	Y	212	185	1			148
							233	9									
12	1364	N	1189	-0-	-175	-0-	167	1	823	3	Y	181	298	1			31
							199	9									
01	992	N	831	-0-	-161	-0-	163	1	468	3	Y	182	145	1			68
							200	9									
*02	1008	N	979	-0-	-29	-0-	156	1	639	3	Y	167	158	1			77
							184	9									
*03	1178	N	682	-0-	-496	-0-	143	1	386	3	Y	139	162	1			54
							153	9									
04	810	N	449	-0-	-361	-0-	148	1	62	3	Y	217	197	1			74
							239	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: A 2H RRCID -> 270312 COMPL. DATE 06/16/2013 TOTAL DEPTH 10690 PERF.11235 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2889	-0-	-231	-0-	150	1	2269	3	Y	394					670
							37	4	433	9							
12	2976	X	2783	-0-	-193	-0-	140	1	2192	3	Y	378	473	0			575
							35	4	416	9							
01	2883	X	2833	-0-	-50	-0-	116	1	2255	3	Y	393	501	0			467
							30	4	432	9							
02	2688	X	2577	-0-	-111	-0-	137	1	2011	3	Y	357	497	0			327
							36	4	393	9							
03	2976	X	2737	-0-	-239	-0-	153	1	2119	3	Y	388					715
							38	4	427	9							
04	2880	X	2774	-0-	-106	-0-	138	1	2170	3	Y	393	489	0			619
							34	4	432	9							

BRIGGS RANCH WELL #: S 1H RRCID -> 270366 COMPL. DATE 02/15/2013 TOTAL DEPTH 9280 PERF. 9593 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2276	X	2276	-0-	-0-	-0-	219	1	1980	3	Y	70	62	0			23
							77	9									
12	2604	X	2351	-0-	-253	-0-	223	1	2055	3	Y	66	63	0			26
							73	9									
01	2604	X	2576	-0-	-28	-0-	220	1	2262	3	Y	85	72	0			39
							94	9									
02	2352	X	2090	-0-	-262	-0-	147	1	1855	3	Y	80	83	0			36
							88	9									
03	2356	X	2211	-0-	-145	-0-	230	1	1903	3	Y	71	73	0			34
							78	9									
04	2490	N	2025	-0-	-465	-0-	200	1	1758	3	Y	61	69	0			26
							67	9									

ZAPP WELL #: G 1H RRCID -> 270413 COMPL. DATE 03/15/2013 TOTAL DEPTH 9131 PERF. 9647 - 14592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1072	-0-	-308	-0-	108	1	906	3	N	53	129	1			37
							58	9									
12	1979	N	1979	-0-	-0-	-0-	168	1	1595	3	N	196	199	1			34
							216	9									
01	2108	N	2052	-0-	-56	-0-	165	1	1727	3	N	145	125	1			54
							160	9									
02	1008	N	595	-0-	-413	-0-	114	1	397	3	N	76	95	1			35
							84	9									
03	2440	N	2440	-0-	-0-	-0-	153	1	2115	3	N	156	130	1			61
							172	9									
04	1980	N	1416	-0-	-564	-0-	146	1	1009	3	N	237	217	1			81
							261	9									

SOUTH TEXAS SYNDICATE WELL #: Y 2H RRCID -> 270416 COMPL. DATE 06/12/2013 TOTAL DEPTH 10883 PERF.11277 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2119	N	2119	-0-	-0-	-0-	114	1	1716	3	Y	237					403
							28	4	261	9							
12	2077	N	2053	-0-	-24	-0-	107	1	1671	3	Y	225	285	0			343
							27	4	248	9							
01	2170	N	1987	-0-	-183	-0-	84	1	1625	3	Y	233	299	0			277
							22	4	256	9							
02	1988	N	1772	-0-	-216	-0-	97	1	1430	3	Y	199	294	0			182
							26	4	219	9							
03	2088	N	2088	-0-	-0-	-0-	120	1	1663	3	Y	250					432
							30	4	275	9							
04	1920	N	1870	-0-	-50	-0-	95	1	1498	3	Y	230	296	0			366
							24	4	253	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ZAPP WELL #: G 2H RRCID -> 270431 COMPL. DATE 03/15/2013 TOTAL DEPTH 9194 PERF. 9495 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	696	-0-	-384	-0-	118	1	402	3	Y	160	102	1			112
							176	9									
12	1116	N	861	-0-	-255	-0-	166	1	522	3	Y	157	242	1			27
							173	9									
01	541	N	541	-0-	-0-	-0-	156	1	208	3	Y	161	128	1			60
							177	9									
*02	644	N	607	-0-	-37	-0-	140	1	328	3	Y	126	128	1			58
							139	9									
*03	868	N	250	-0-	-618	-0-	123	1	35	3	Y	84	109	1			33
							92	9									
04	510	N	306	-0-	-204	-0-	135	1	171	9	Y	155	135	1			53

LIGHT RANCH WELL #: Y 3H RRCID -> 270433 COMPL. DATE 03/13/2013 TOTAL DEPTH 9130 PERF. 9627 - 15327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	3792	-0-	-858	-0-	365	1	3297	3	Y	118	123	0			39
							130	9									
12	4712	X	3290	-0-	-1422	-0-	311	1	2862	3	Y	106	103	0			42
							117	9									
01	4712	X	4709	-0-	-3	-0-	407	1	4177	3	Y	114	103	0			53
							125	9									
02	4256	X	3995	-0-	-261	-0-	284	1	3591	3	Y	109	113	0			49
							120	9									
03	4464	X	1855	-0-	-2609	-0-	198	1	1636	3	Y	19	59	0			9
							21	9									
04	4560	X	4080	-0-	-480	-0-	409	1	3596	3	Y	68	48	0			29
							75	9									

HUBBARD WELL #: D 1H RRCID -> 270436 COMPL. DATE 03/18/2013 TOTAL DEPTH 9346 PERF. 9857 - 14802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	13	-0-	-1307	-0-	1	1	12	3	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	570	N	570	-0-	-0-	-0-	47	1	488	3	Y	32	17	0			15
							35	9									
02	69	N	69	-0-	-0-	-0-	5	1	58	3	Y	5	18	0			2
							6	9									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
04	1013	N	1013	-0-	-0-	-0-	96	1	842	3	Y	68	39	0			29
							75	9									

COOKE RANCH WELL #: F 3H RRCID -> 270532 COMPL. DATE 11/23/2012 TOTAL DEPTH 10528 PERF.11153 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9521	-0-	9521	25252	806	1	8238	3	Y	197	207	0	8	1	222
							260	4	217	9							
12	0		6516	-0-	6516	31768	604	1	5531	3	Y	184	201	0	5	1	200
							179	4	202	9							
01	0		3358	-0-	3358	35126	260	1	2567	3	Y	403	224	0			379
							88	4	443	9							
02	37926	X	2800	-0-	-35126	-0-	121	1	2399	3	Y	184	480	0	6	1	77
							78	4	202	9							
03	0	X	-0-	-0-	-0-	-0-					Y	-0-	77	0			-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
CRISP RANCH WELL #: D 2H RRCID -> 270533 COMPL. DATE 04/06/2013 TOTAL DEPTH 9472 PERF. 9819 - 16294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2297	-0-	-163	-0-	187	1	1692	3	N	380	390	0			125
							418	9									
12	2542	X	2006	-0-	-536	-0-	160	1	1471	3	N	341	332	0			134
							375	9									
01	2542	X	2182	-0-	-360	-0-	159	1	1636	3	N	352	324	0			162
							387	9									
02	2212	X	1925	-0-	-287	-0-	111	1	1404	3	N	373	367	0			168
							410	9									
03	2449	X	2098	-0-	-351	-0-	183	1	1510	3	N	368	359	0			177
							405	9									
04	2310	X	2000	-0-	-310	-0-	164	1	1439	3	N	361	383	0			155
							397	9									

COOKE RANCH WELL #: F 1H RRCID -> 270666 COMPL. DATE 04/10/2013 TOTAL DEPTH 10565 PERF.10873 - 16153

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH TEXAS SYNDICATE WELL #: H 2H RRCID -> 270945 COMPL. DATE 06/18/2013 TOTAL DEPTH 11014 PERF.11568 - 16544

11	3960	X	2999	-0-	-961	-0-	176	1	2655	3	Y	113					244
							44	4	124	9							
12	4092	X	3063	-0-	-1029	-0-	172	1	2696	3	Y	137	172	0			209
							44	4	151	9							
01	4340	X	3309	-0-	-1031	-0-	152	1	2952	3	Y	151	182	0			178
							39	4	166	9							
02	3920	X	2082	-0-	-1838	-0-	124	1	1817	3	Y	98	186	0			90
							33	4	108	9							
03	4340	X	1858	-0-	-2482	-0-	118	1	1632	3	Y	71					161
							30	4	78	9							
04	3210	X	2204	-0-	-1006	-0-	125	1	1964	3	Y	75	110	0			126
							32	4	83	9							

WEEKS B UNIT WELL #: C 1H RRCID -> 271046 COMPL. DATE 03/19/2013 TOTAL DEPTH 9741 PERF.10974 - 17259

11	7920	X	6557	-0-	-1363	-0-	225	1	6066	3	Y	178	268	1			79
							70	4	196	9							
12	8866	X	6541	-0-	-2325	-0-	223	1	6132	3	Y	169	136	1			112
							186	9									
01	8866	X	5641	-0-	-3225	-0-	174	1	5301	3	Y	150	132	1			130
							1	4	165	9							
02	8008	X	3539	-0-	-4469	-0-	120	1	3336	3	Y	75	153	1			52
							83	9									
03	7161	X	6608	-0-	-553	-0-	247	1	6277	3	Y	76	58	1			70
							84	9									
04	6570	X	2931	-0-	-3639	-0-	129	1	2723	3	Y	72	105	1			37
							79	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HUBBARD RANCH WELL #: D 3H RRCID -> 271051 COMPL. DATE 03/18/2013 TOTAL DEPTH 9573 PERF.10000 - 14680

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	73	-0-		-1457	-0-		7	1	64	3	Y	2	1	0			1
									2	9									
12	415	N	415	-0-		-0-	-0-		37	1	336	3	Y	38	24	0			15
									42	9									
01	374	N	374	-0-		-0-	-0-		31	1	323	3	Y	18	25	0			8
									20	9									
02	253	N	253	-0-		-0-	-0-		17	1	212	3	Y	22	20	0			10
									24	9									
03	403	N	294	-0-		-109	-0-		28	1	232	3	Y	31	26	0			15
									34	9									
04	409	N	409	-0-		-0-	-0-		38	1	331	3	Y	36	35	0			16
									40	9									

J A CRISP RANCH UNIT WELL #: B 3H RRCID -> 271106 COMPL. DATE 04/16/2013 TOTAL DEPTH 9327 PERF. 9693 - 14033

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	1868	-0-		-382	-0-		173	1	1565	3	Y	118	114	0			39
									130	9									
12	2325	X	1675	-0-		-650	-0-		150	1	1383	3	Y	129	117	0			51
									142	9									
01	2108	X	1512	-0-		-596	-0-		122	1	1257	3	Y	121	116	0			56
									133	9									
02	1904	X	1859	-0-		-45	-0-		127	1	1603	3	Y	117	120	0			53
									129	9									
03	2108	X	1633	-0-		-475	-0-		166	1	1376	3	Y	83	96	0			40
									91	9									
04	1669	N	1669	-0-		-0-	-0-		160	1	1407	3	Y	93	93	0			40
									102	9									

WEEKS C UNIT WELL #: C 3H RRCID -> 271122 COMPL. DATE 11/18/2012 TOTAL DEPTH 9689 PERF.10071 - 16542

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	4503	-0-		-1977	-0-		158	1	4246	3	Y	45	93	1			20
									49	4	50	9							
12	6696	X	3802	-0-		-2894	-0-		134	1	3668	3	Y	-0-	20	1			-0-
01	6324	X	5596	-0-		-728	-0-		176	1	5362	3	Y	52	7	1			45
									1	4	57	9							
02	5628	X	4294	-0-		-1334	-0-		147	1	4069	3	Y	71	66	1			50
									78	9									
03	5890	X	5850	-0-		-40	-0-		221	1	5619	3	Y	9	51	1			8
									10	9									
04	5430	X	3361	-0-		-2069	-0-		152	1	3205	3	Y	4	10	1			2
									4	9									

LIGHT RANCH WELL #: G 2H RRCID -> 271155 COMPL. DATE 04/12/2013 TOTAL DEPTH 9064 PERF. 9457 - 13711

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3725	X	3725	-0-		-0-	-0-		364	1	3286	3	Y	68	55	0			22
									75	9									
12	4185	X	3243	-0-		-942	-0-		312	1	2872	3	Y	54	55	0			21
									59	9									
01	4185	X	1599	-0-		-2586	-0-		141	1	1448	3	Y	9	26	0			4
									10	9									
02	3780	X	843	-0-		-2937	-0-		62	1	781	3	Y	-0-	4	0			-0-
03	3844	X	1057	-0-		-2787	-0-		114	1	941	3	Y	2	1	0			1
									2	9									
04	4004	X	4004	-0-		-0-	-0-		405	1	3560	3	Y	35	21	0			15
									39	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FARRELL-MORENO B UNIT WELL #: B 1H RRCID -> 271190 COMPL. DATE 05/25/2013 TOTAL DEPTH 9354 PERF. 9636 - 17276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2955	-0-	-195	-0-	248	1	2242	3	Y	423	439	0			139
							465	9									
12	3038	X	1643	-0-	-1395	-0-	132	1	1211	3	Y	273	305	0			107
							300	9									
01	3262	X	3262	-0-	-0-	-0-	240	1	2461	3	Y	510	382	0			235
							561	9									
02	2772	X	2473	-0-	-299	-0-	147	1	1860	3	Y	424	468	0			191
							466	9									
03	3069	X	2649	-0-	-420	-0-	239	1	1977	3	Y	394	396	0			189
							433	9									
04	3150	X	2739	-0-	-411	-0-	236	1	2073	3	Y	391	412	0			168
							430	9									

SOUTH TEXAS SYNDICATE WELL #: 7541H RRCID -> 271302 COMPL. DATE 06/15/2013 TOTAL DEPTH 11437 PERF.11718 - 17518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	6002	-0-	-748	-0-	354	1	5348	3	Y	181					311
							101	4	199	9							
12	6603	X	5217	-0-	-1386	-0-	297	1	4660	3	Y	158	219	0			250
							86	4	174	9							
01	6541	X	5713	-0-	-828	-0-	266	1	5182	3	Y	171	218	0			203
							77	4	188	9							
02	5628	X	5197	-0-	-431	-0-	315	1	4628	3	Y	145	215	0			133
							94	4	160	9							
03	6231	X	5595	-0-	-636	-0-	358	1	4956	3	Y	163					296
							102	4	179	9							
04	6000	X	5407	-0-	-593	-0-	307	1	4829	3	Y	169	202	0			263
							85	4	186	9							

DELGADO WELL #: G 2H RRCID -> 271309 COMPL. DATE 07/01/2013 TOTAL DEPTH 9483 PERF. 9780 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	2240	-0-	-10	-0-	185	1	1673	3	Y	347	358	0			114
							382	9									
12	2325	X	2055	-0-	-270	-0-	166	1	1525	3	Y	331	315	0			130
							364	9									
01	2356	X	2163	-0-	-193	-0-	161	1	1649	3	Y	321	303	0			148
							353	9									
02	2128	X	2109	-0-	-19	-0-	127	1	1604	3	Y	344	337	0			155
							378	9									
03	2356	X	2015	-0-	-341	-0-	192	1	1591	3	Y	211	265	0			101
							232	9									
04	2100	N	2062	-0-	-38	-0-	184	1	1617	3	Y	237	236	0			102
							261	9									

MORENO-FARRELL A UNIT WELL #: A 2H RRCID -> 271661 COMPL. DATE 08/30/2013 TOTAL DEPTH 9234 PERF. 9560 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1750	N	1750	-0-	-0-	-0-	151	1	1366	3	N	212	239	0			70
							233	9									
12	2232	N	1597	-0-	-635	-0-	144	1	1322	3	N	119	142	0			47
							131	9									
01	2108	N	1535	-0-	-573	-0-	121	1	1242	3	N	156	131	0			72
							172	9									
02	1624	N	1526	-0-	-98	-0-	97	1	1228	3	N	183	172	0			83
							201	9									
03	1898	N	1898	-0-	-0-	-0-	169	1	1397	3	N	302	240	0			145
							332	9									
04	1811	N	1811	-0-	-0-	-0-	151	1	1330	3	N	300	316	0			129
							330	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
COOKE RANCH WELL #: C 1H RRCID -> 271680 COMPL. DATE 08/26/2013 TOTAL DEPTH 10545 PERF.11000 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4376	X	4376	-0-	-0-	-0-	362	1	3699	3	N	182	189	0	7	1	205
							115	4	200	9							
12	4340	X	4159	-0-	-181	-0-	379	1	3475	3	N	175	185	0	5	1	190
							112	4	193	9							
01	4340	X	4279	-0-	-61	-0-	365	1	3602	3	N	174	200	0			164
							121	4	191	9							
02	3920	X	1916	-0-	-2004	-0-	86	1	1708	3	N	61	197	0	3	1	25
							55	4	67	9							
03	4340	X	1058	-0-	-3282	-0-	40	1	943	3	N	41	55	0			11
							30	4	45	9							
04	4200	X	1317	-0-	-2883	-0-	49	1	1179	3	N	49	45	0	1	1	14
							35	4	54	9							

COOKE RANCH WELL #: C 2SL RRCID -> 271681 COMPL. DATE 09/22/2013 TOTAL DEPTH 10519 PERF.10900 - 15145

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOKE RANCH WELL #: C 3H RRCID -> 271683 COMPL. DATE 08/26/2013 TOTAL DEPTH 10553 PERF.11229 - 15042

11	0		6050	-0-	6050	17944	501	1	5122	3	N	234	250	0	10	1	265
							170	4	257	9							
12	0		5217	-0-	5217	23161	476	1	4364	3	N	206	239	0	6	1	226
							150	4	227	9							
01	0		5861	-0-	5861	29022	500	1	4935	3	N	226	239	0			213
							177	4	249	9							
02	31506	X	2484	-0-	-29022	-0-	112	1	2224	3	N	66	248	0	3	1	28
							75	4	73	9							
03	1393	X	1393	-0-	-0-	-0-	54	1	1256	3	N	38	56	0			10
							41	4	42	9							
04	2261	X	2261	-0-	-0-	-0-	86	1	2054	3	N	53	47	0	1	1	15
							63	4	58	9							

BELLOWS WELL #: B 1H RRCID -> 271803 COMPL. DATE 08/10/2013 TOTAL DEPTH 10839 PERF.11069 - 15653

11	7350	X	6525	-0-	-825	-0-	542	1	5543	3	Y	241	262	0	10	1	273
							175	4	265	9							
12	7595	X	6460	-0-	-1135	-0-	593	1	5432	3	Y	234	247	0	7	1	253
							178	4	257	9							
01	7161	X	3208	-0-	-3953	-0-	274	1	2703	3	Y	125	260	0			118
							93	4	138	9							
02	6468	X	-0-	-0-	-6468	-0-					Y	1	117	0	2	1	-0-
03	6851	X	586	-0-	-6265	-0-	23	1	533	3	Y	12	9	0			3
							17	4	13	9							
04	6540	X	131	-0-	-6409	-0-	5	1	121	3	Y	1	4	0			-0-
							4	4	1	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
CRISP H UNIT WELL #: 3H RRCID -> 271919 COMPL. DATE 02/22/2014 TOTAL DEPTH 9595 PERF.10108 - 15091

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2764	X	2764	-0-		-0-	-0-		245	1	2210	3	Y	281	278	0			93
									309	9									
12	2790	X	2600	-0-		-190	-0-		225	1	2071	3	Y	276	260	0			109
									304	9									
01	2759	X	2470	-0-		-289	-0-		199	1	2042	3	Y	208	221	0			96
									229	9									
02	2576	X	2252	-0-		-324	-0-		148	1	1877	3	Y	206	209	0			93
									227	9									
03	2852	X	2128	-0-		-724	-0-		209	1	1726	3	Y	175	184	0			84
									193	9									
04	2735	N	2735	-0-		-0-	-0-		249	1	2193	3	Y	266	236	0			114
									293	9									

BRIGGS RANCH WELL #: 2H RRCID -> 271956 COMPL. DATE 01/31/2012 TOTAL DEPTH 9072 PERF. 9617 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1221	N	1221	-0-		-0-	-0-		86	1	779	3	Y	324	305	0			107
									356	9									
12	1612	N	1174	-0-		-438	-0-		82	1	754	3	Y	307	293	0			121
									338	9									
01	1311	N	1311	-0-		-0-	-0-		81	1	836	3	Y	358	314	0			165
									394	9									
02	1218	N	1218	-0-		-0-	-0-		66	1	840	3	Y	284	321	0			128
									312	9									
03	1799	N	1799	-0-		-0-	-0-		158	1	1308	3	Y	303	286	0			145
									333	9									
04	1260	N	1020	-0-		-240	-0-		75	1	656	3	Y	263	295	0			113
									289	9									

SOUTH TEXAS SYNDICATE WELL #: E 2H RRCID -> 272022 COMPL. DATE 09/08/2013 TOTAL DEPTH 10857 PERF.11301 - 17293

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1976	N	1976	-0-		-0-	-0-		109	1	1643	3	Y	176					331
									30	4	194	9							
12	1984	N	1495	-0-		-489	-0-		80	1	1254	3	Y	125	233	0			223
									23	4	138	9							
01	2967	N	2967	-0-		-0-	-0-		132	1	2565	3	Y	212	194	0			241
									37	4	233	9							
02	1912	N	1912	-0-		-0-	-0-		108	1	1588	3	Y	168	255	0			154
									31	4	185	9							
03	1983	N	1983	-0-		-0-	-0-		118	1	1634	3	Y	180					334
									33	4	198	9							
04	2640	N	1937	-0-		-703	-0-		103	1	1615	3	Y	174	229	0			279
									28	4	191	9							

BRIGGS RANCH G UNIT #2 WELL #: G 6H RRCID -> 272102 COMPL. DATE 03/13/2014 TOTAL DEPTH 9500 PERF. 9560 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1327	-0-		-53	-0-		116	1	1047	3	Y	149	153	0			49
									164	9									
12	1302	N	1298	-0-		-4	-0-		110	1	1012	3	Y	160	146	0			63
									176	9									
01	1333	N	1287	-0-		-46	-0-		101	1	1036	3	Y	136	136	0			63
									150	9									
02	1283	N	1283	-0-		-0-	-0-		82	1	1037	3	Y	149	145	0			67
									164	9									
03	1302	N	1175	-0-		-127	-0-		112	1	930	3	Y	121	130	0			58
									133	9									
04	1260	N	1102	-0-		-158	-0-		99	1	870	3	Y	121	127	0			52
									133	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BRIGGS RANCH G UNIT #1 WELL #: G 4H RRCID -> 272163 COMPL. DATE 03/12/2014 TOTAL DEPTH 9522 PERF. 9678 - 15202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	1854	-0-	-306	-0-	162	1	1462	3	Y	209	219	0			69
							230	9									
12	2201	X	1823	-0-	-378	-0-	154	1	1415	3	Y	231	209	0			91
							254	9									
01	2077	X	1929	-0-	-148	-0-	150	1	1538	3	Y	219	209	0			101
							241	9									
02	1876	X	1790	-0-	-86	-0-	114	1	1437	3	Y	217	220	0			98
							239	9									
03	1984	X	1928	-0-	-56	-0-	184	1	1520	3	Y	204	204	0			98
							224	9									
04	1860	N	1787	-0-	-73	-0-	160	1	1405	3	Y	202	213	0			87
							222	9									

LIGHT (CHAP)-BRIGGS (SA) WELL #: I 3H RRCID -> 272366 COMPL. DATE 06/06/2013 TOTAL DEPTH 9023 PERF. 9320 - 14499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	951	-0-	-489	-0-	92	1	833	3	Y	24	24	0			8
							26	9									
12	1283	N	1283	-0-	-0-	-0-	119	1	1091	3	Y	66	48	0			26
							73	9									
01	1066	N	1066	-0-	-0-	-0-	92	1	948	3	Y	24	39	0			11
							26	9									
02	896	N	708	-0-	-188	-0-	50	1	636	3	Y	20	22	0			9
							22	9									
03	1271	N	893	-0-	-378	-0-	95	1	784	3	Y	13	16	0			6
							14	9									
04	1020	N	745	-0-	-275	-0-	75	1	662	3	Y	7	10	0			3
							8	9									

LIGHT (CHAP)-BRIGGS (SA) WELL #: I 2H RRCID -> 272370 COMPL. DATE 05/22/2013 TOTAL DEPTH 8906 PERF. 9241 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2713	-0-	-347	-0-	257	1	2321	3	Y	123	128	0			41
							135	9									
12	3162	X	2646	-0-	-516	-0-	247	1	2268	3	Y	119	113	0			47
							131	9									
01	3100	X	2750	-0-	-350	-0-	233	1	2396	3	Y	110	106	0			51
							121	9									
02	2800	X	2583	-0-	-217	-0-	179	1	2261	3	Y	130	122	0			59
							143	9									
03	3007	X	2740	-0-	-267	-0-	284	1	2347	3	Y	99	110	0			48
							109	9									
04	2700	X	2582	-0-	-118	-0-	252	1	2213	3	Y	106	108	0			46
							117	9									

BRIGGS RANCH D UNIT WELL #: D 5H RRCID -> 272635 COMPL. DATE 02/26/2014 TOTAL DEPTH 9372 PERF. 9861 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2383	-0-	-287	-0-	227	1	2049	3	Y	97	103	0			32
							107	9									
12	2759	X	2201	-0-	-558	-0-	206	1	1895	3	Y	91	87	0			36
							100	9									
01	2759	X	2418	-0-	-341	-0-	205	1	2107	3	Y	96	88	0			44
							106	9									
02	2492	X	2154	-0-	-338	-0-	150	1	1894	3	Y	100	99	0			45
							110	9									
03	2604	X	2281	-0-	-323	-0-	235	1	1946	3	Y	91	92	0			44
							100	9									
04	2340	N	2221	-0-	-119	-0-	216	1	1903	3	Y	93	97	0			40
							102	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: O 1H RRCID -> 272759 COMPL. DATE 02/17/2014 TOTAL DEPTH 11204 PERF.11841 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	X	7020	-0-	-0-	-0-	422	1	6374	3	Y	90					168
							125	4	99	9							
12	8308	X	6801	-0-	-1507	-0-	395	1	6197	3	Y	83	119	0			132
							118	4	91	9							
01	8308	X	6884	-0-	-1424	-0-	327	1	6359	3	Y	92	115	0			109
							97	4	101	9							
02	7504	X	6098	-0-	-1406	-0-	376	1	5517	3	Y	82	115	0			76
							115	4	90	9							
03	8308	X	6025	-0-	-2283	-0-	393	1	5428	3	Y	81					157
							115	4	89	9							
04	7020	X	1780	-0-	-5240	-0-	105	1	1644	3	Y	1	107	0			51
							30	4	1	9							

SOUTH TEXAS SYNDICATE WELL #: O 3H RRCID -> 272764 COMPL. DATE 02/05/2014 TOTAL DEPTH 11224 PERF.11667 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	9300	X	6354	-0-	-2946	-0-	340	1	5811	3	Y	92	144	0			134
							102	4	101	9							
*06	8100	X	6893	-0-	-1207	-0-	379	1	6269	3	Y	106	109	0			131
							128	4	117	9							
*07	6991	X	6991	-0-	-0-	-0-	409	1	6347	3	Y	101	116	0			116
							124	4	111	9							
*08	6769	X	6769	-0-	-0-	-0-	428	1	6118	3	Y	95	113	0			98
							118	4	105	9							
*09	7176	X	7176	-0-	-0-	-0-	397	1	6549	3	Y	95	113	0			80
							125	4	105	9							
*10	7304	X	7304	-0-	-0-	-0-	418	1	6647	3	Y	108	113	0			75
							120	4	119	9							
*11	7222	X	7222	-0-	-0-	-0-	434	1	6549	3	Y	103					178
							126	4	113	9							
*12	7577	X	7577	-0-	-0-	-0-	439	1	6889	3	Y	108	126	0			160
							130	4	119	9							
*01	7409	X	7043	-0-	-366	-0-	334	1	6504	3	Y	97	139	0			118
							98	4	107	9							
*02	6748	X	3353	-0-	-3395	-0-	207	1	3040	3	Y	39	121	0			36
							63	4	43	9							
*03	7564	X	4725	-0-	-2839	-0-	308	1	4253	3	Y	68					104
							89	4	75	9							
04	7320	X	6137	-0-	-1183	-0-	355	1	5574	3	Y	98	71	0			131
							100	4	108	9							

SOUTH TEXAS SYNDICATE WELL #: B451H RRCID -> 274907 COMPL. DATE 10/12/2014 TOTAL DEPTH 10861 PERF.12049 - 19214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	4051	-0-	-2909	-0-	218	1	3294	3	N	437					720
							58	4	481	9							
12	5425	X	3760	-0-	-1665	-0-	200	1	3142	3	N	331	509	0			542
							54	4	364	9							
01	4650	X	3977	-0-	-673	-0-	186	1	3622	3	N	107	472	0			177
							51	4	118	9							
02	4172	X	3546	-0-	-626	-0-	199	1	2929	3	N	329	204	0			302
							56	4	362	9							
03	4216	X	3933	-0-	-283	-0-	239	1	3301	3	N	299					601
							64	4	329	9							
04	4050	X	3537	-0-	-513	-0-	199	1	3130	3	N	141	411	0			331
							53	4	155	9							

SOUTH TEXAS SYNDICATE WELL #: B452H RRCID -> 275071 COMPL. DATE 10/12/2014 TOTAL DEPTH 10783 PERF.11755 - 19119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: B453H RRCID -> 275662 COMPL. DATE 09/25/2014 TOTAL DEPTH 10869 PERF.11480 - 18897

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	3945	-0-	-2475	-0-	211	1	3186	3	Y	449					794
							54	4	494	9							
12	6634	X	3109	-0-	-3525	-0-	161	1	2519	3	Y	352	561	0			585
							42	4	387	9							
01	6634	X	3853	-0-	-2781	-0-	163	1	3168	3	Y	435	509	0			511
							43	4	479	9							
02	5992	X	3675	-0-	-2317	-0-	216	1	3170	3	Y	209	528	0			192
							59	4	230	9							
03	6634	X	4445	-0-	-2189	-0-	261	1	3607	3	Y	464					656
							67	4	510	9							
04	3960	X	2309	-0-	-1651	-0-	124	1	1955	3	Y	180	449	0			387
							32	4	198	9							

SOUTH TEXAS SYNDICATE WELL #: A 7H RRCID -> 275925 COMPL. DATE 12/26/2014 TOTAL DEPTH 10811 PERF.11151 - 19050

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4604	-0-	4604	14267	272	1	4112	3	Y	125					313
							82	4	138	9							
12	0		4471	-0-	4471	18738	240	1	3771	3	Y	352	221	0			444
							73	4	387	9							
01	0		5765	-0-	5765	24503	251	1	4892	3	Y	496	386	0			554
							76	4	546	9							
02	29418	X	4915	-0-	-24503	-0-	275	1	4041	3	Y	466	593	0			427
							86	4	513	9							
03	5138	X	5138	-0-	-0-	-0-	311	1	4303	3	Y	392					819
							93	4	431	9							
04	5624	X	5624	-0-	-0-	-0-	309	1	4844	3	Y	347	560	0			606
							89	4	382	9							

SOUTH TEXAS SYNDICATE WELL #: A 6H RRCID -> 275938 COMPL. DATE 02/15/2015 TOTAL DEPTH 10744 PERF.11240 - 18696

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2943	X	2943	-0-	-0-	-0-	162	1	2445	3	Y	267					500
							42	4	294	9							
12	3374	X	3374	-0-	-0-	-0-	175	1	2739	3	Y	376	353	0			523
							46	4	414	9							
01	3162	X	2563	-0-	-599	-0-	108	1	2107	3	Y	290	455	0			358
							29	4	319	9							
02	2856	X	2387	-0-	-469	-0-	135	1	1980	3	Y	214	376	0			196
							37	4	235	9							
03	3379	X	2121	-0-	-1258	-0-	129	1	1780	3	Y	162					358
							34	4	178	9							
04	3270	X	2256	-0-	-1014	-0-	114	1	1791	3	Y	292	245	0			405
							30	4	321	9							

SOUTH TEXAS SYNDICATE WELL #: A 8H RRCID -> 276119 COMPL. DATE 12/31/2014 TOTAL DEPTH 10774 PERF.11328 - 19270

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3442	-0-	3442	10963	183	1	2768	3	Y	404					711
							47	4	444	9							
12	0		192	-0-	192	11155	10	1	159	3	Y	18	502	0			227
							3	4	20	9							
01	0		3693	-0-	3693	14848	161	1	3125	3	Y	331	198	0			360
							43	4	364	9							
02	17527	X	2679	-0-	-14848	-0-	146	1	2143	3	Y	318	387	0			291
							40	4	350	9							
03	1897	X	1897	-0-	-0-	-0-	109	1	1509	3	Y	228					519
							28	4	251	9							
04	69	X	69	-0-	-0-	-0-	4	1	61	3	Y	3	355	0			167
							1	4	3	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
COOKE RANCH WELL #: A 2H RRCID -> 276657 COMPL. DATE 02/21/2015 TOTAL DEPTH 10633 PERF.11033 - 16891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	8	1	78	3	Y	19	12	0			21
							2	4	21	9							
12	155	N	137	-0-	-18	-0-	11	1	98	3	Y	23	19	0	1	1	24
							3	4	25	9							
01	127	N	127	-0-	-0-	-0-	9	1	91	3	Y	22	25	0			21
							3	4	24	9							
02	162	N	162	-0-	-0-	-0-	7	1	130	3	Y	19	32	0			8
							4	4	21	9							
03	145	N	145	-0-	-0-	-0-	2	1	47	3	Y	86	71	0			23
							1	4	95	9							
04	120	N	81	-0-	-39	-0-	3	1	68	3	Y	7	28	0			2
							2	4	8	9							

COOKE RANCH WELL #: A 3SL RRCID -> 276669 COMPL. DATE 02/09/2015 TOTAL DEPTH 10558 PERF. 0 - 17063

11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

COOKE RANCH WELL #: A 4H RRCID -> 276679 COMPL. DATE 02/02/2016 TOTAL DEPTH 10657 PERF.10922 - 16894

11	0	13914	-0-	13914	35630	1143	1	11693	3	Y	644	653	0	26	1	723	
						370	4	708	9								
12	0	11708	-0-	11708	47338	1065	1	9753	3	Y	518	653	0	18	1	570	
						320	4	570	9								
01	0	9236	-0-	9236	56574	797	1	7855	3	Y	287	587	0			270	
						268	4	316	9								
02	62309	X	5735	-0-	-56574	-0-	257	1	5096	3	Y	194	378	0	5	1	81
							169	4	213	9							
03	1923	X	1923	-0-	-0-	-0-	75	1	1751	3	Y	37	108	0			10
							56	4	41	9							
04	639	X	639	-0-	-0-	-0-	25	1	596	3	Y	-0-	10	0			-0-
							18	4									

SOUTH TEXAS SYNDICATE WELL #: B 4H RRCID -> 277087 COMPL. DATE 09/28/2015 TOTAL DEPTH 10829 PERF.11056 - 16016

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	1253	-0-	1253	1253	55	1	1079	3	N	95						95
						14	4	105	9								
02	14B2 EXT	-0-	-0-	-0-	1253						N	-0-	95	0			-0-
03	14B2 EXT	-0-	-0-	-0-	1253						N	-0-					-0-
04	14B2 EXT	84	-0-	84	1337	4	1	71	3	N	7						7
						1	4	8	9								

COOKE RANCH WELL #: A 1H RRCID -> 277598 COMPL. DATE 02/01/2015 TOTAL DEPTH 10550 PERF.10982 - 16830

11	30	N	-0-	-0-	-30	-0-					Y	-0-	1	0			-0-
12	98	N	98	-0-	-0-	-0-	9	1	84	3	Y	2					2
							3	4	2	9							
01	53	N	53	-0-	-0-	-0-	5	1	45	3	Y	1	2	0			1
							2	4	1	9							
02	81	N	81	-0-	-0-	-0-	4	1	73	3	Y	2	2	0			1
							2	4	2	9							
03	62	N	4	-0-	-58	-0-	4	3			Y	-0-	1	0			-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: B 8H RRCID -> 277757 COMPL. DATE 10/16/2015 TOTAL DEPTH 10859 PERF.11096 - 16145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3111	-0-	-489	-0-	167	1	2529	3	Y	340					635
							41	4	374	9							
12	3968	X	614	-0-	-3354	-0-	35	1	551	3	Y	17	448	0			204
							9	4	19	9							
01	3968	X	842	-0-	-3126	-0-	37	1	728	3	Y	61	178	0			87
							10	4	67	9							
02	3888	X	3888	-0-	-0-	-0-	222	1	3265	3	Y	312	113	0			286
							58	4	343	9							
03	3224	X	1714	-0-	-1510	-0-	102	1	1414	3	Y	157					443
							25	4	173	9							
04	3120	X	674	-0-	-2446	-0-	35	1	543	3	Y	79	303	0			219
							9	4	87	9							

SOUTH TEXAS SYNDICATE WELL #: B 7H RRCID -> 277758 COMPL. DATE 10/20/2015 TOTAL DEPTH 10742 PERF.11076 - 16003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	985	-0-	985	985	42	1	814	3	Y	107					107
							11	4	118	9							
02	14B2	EXT	-0-	-0-	-0-	985					Y	-0-	107	0			-0-
03	14B2	EXT	-0-	-0-	-0-	985					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	985					Y	-0-					-0-

SOUTH TEXAS SYNDICATE WELL #: B 6H RRCID -> 277759 COMPL. DATE 10/22/2015 TOTAL DEPTH 10860 PERF.11002 - 16064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	416	-0-	416	416	18	1	350	3	Y	39					39
							5	4	43	9							
02	14B2	EXT	925	-0-	925	1341	57	1	833	3	Y	18	40	0			17
							15	4	20	9							
03	14B2	EXT	439	-0-	439	1780	29	1	405	3	Y	-0-					17
							5	4									
04	2035	N	255	-0-	-1780	-0-	15	1	237	3	Y	-0-	12	0			5
							3	4									

SOUTH TEXAS SYNDICATE WELL #: B 5H RRCID -> 277772 COMPL. DATE 09/28/2015 TOTAL DEPTH 10747 PERF.11060 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	917	-0-	917	917	40	1	787	3	Y	72					72
							11	4	79	9							
02	14B2	EXT	-0-	-0-	-0-	917					Y	-0-	72	0			-0-
03	14B2	EXT	1462	-0-	1462	2379	87	1	1208	3	Y	132					132
							22	4	145	9							
04	14B2	EXT	233	-0-	233	2612	12	1	196	3	Y	20	90	0			62
							3	4	22	9							

SOUTH TEXAS SYNDICATE WELL #: B 3H RRCID -> 277916 COMPL. DATE 09/27/2015 TOTAL DEPTH 10747 PERF.11126 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	2621	-0-	-1759	-0-	139	1	2106	3	Y	310					766
							35	4	341	9							
12	5270	X	380	-0-	-4890	-0-	22	1	339	3	Y	13	541	0			238
							5	4	14	9							
01	5270	X	-0-	-0-	-5270	-0-					Y	-0-	207	0			31
02	4760	X	1655	-0-	-3105	-0-	89	1	1314	3	Y	207	48	0			190
							24	4	228	9							
03	4650	X	2163	-0-	-2487	-0-	130	1	1803	3	Y	180					370
							32	4	198	9							
04	2610	X	1371	-0-	-1239	-0-	75	1	1180	3	Y	88	253	0			205
							19	4	97	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: B 2H RRCID -> 277920 COMPL. DATE 09/27/2015 TOTAL DEPTH 10845 PERF.10974 - 16214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		1215	-0-	1215	1215	54	1	1052	3	Y	86					86
							14	4	95	9							
02	14B2 EXT		404	-0-	404	1619	23	1	342	3	Y	30	88	0			28
							6	4	33	9							
03	14B2 EXT		185	-0-	185	1804	11	1	154	3	Y	15					43
							3	4	17	9							
04	14B2 EXT		-0-	-0-	-0-	1804					Y	1	30	0			14

SOUTH TEXAS SYNDICATE WELL #: B 1H RRCID -> 278266 COMPL. DATE 10/18/2015 TOTAL DEPTH 10744 PERF.11075 - 16036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		66	-0-	66	66	3	1	54	3	Y	7					7
							1	4	8	9							
02	4064	X	3998	-0-	-66	-0-	220	1	3231	3	Y	443	43	0			407
							60	4	487	9							
03	3210	X	3210	-0-	-0-	-0-	185	1	2564	3	Y	375					782
							48	4	413	9							
04	1707	N	1707	-0-	-0-	-0-	88	1	1381	3	Y	195	535	0			442
							23	4	215	9							

SOUTH TEXAS SYNDICATE WELL #: D 1H RRCID -> 282047 COMPL. DATE 02/05/2017 TOTAL DEPTH 11427 PERF.11135 - 19947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15476	X	15476	-0-	-0-	-0-	924	1	13962	3	Y	282					502
							280	4	310	9							
12	16451	X	16451	-0-	-0-	-0-	950	1	14899	3	Y	284	354	0			432
							290	4	312	9							
01	14555	X	14555	-0-	-0-	-0-	689	1	13405	3	Y	229	376	0			285
							209	4	252	9							
02	12740	X	12406	-0-	-334	-0-	764	1	11219	3	Y	167	299	0			153
							239	4	184	9							
03	14105	X	13194	-0-	-911	-0-	858	1	11868	3	Y	191					344
							258	4	210	9							
04	12990	X	12475	-0-	-515	-0-	719	1	11286	3	Y	238	235	0			347
							208	4	262	9							

SOUTH TEXAS SYNDICATE WELL #: D 3H RRCID -> 282291 COMPL. DATE 02/05/2017 TOTAL DEPTH 10801 PERF.11127 - 19370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	7971	-0-	-9	-0-	448	1	6762	3	Y	584					1009
							119	4	642	9							
12	8038	X	8038	-0-	-0-	-0-	430	1	6746	3	Y	678	712	0			975
							116	4	746	9							
01	8029	X	7923	-0-	-106	-0-	346	1	6724	3	Y	690	849	0			816
							94	4	759	9							
02	7448	X	6846	-0-	-602	-0-	389	1	5708	3	Y	583	864	0			535
							108	4	641	9							
03	8246	X	7523	-0-	-723	-0-	450	1	6225	3	Y	662					1197
							120	4	728	9							
04	7343	X	7343	-0-	-0-	-0-	393	1	6168	3	Y	617	819	0			995
							103	4	679	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: I 2H RRCID -> 282332 COMPL. DATE 01/30/2017 TOTAL DEPTH 10946 PERF.11540 - 17429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7662	X	7662	-0-	-0-	-0-	441	1	6656	3	Y	402					700
							123	4	442	9							
12	7874	X	6177	-0-	-1697	-0-	344	1	5388	3	Y	316	494	0			522
							97	4	348	9							
01	8277	X	3941	-0-	-4336	-0-	180	1	3493	3	Y	197	455	0			264
							51	4	217	9							
02	7476	X	7387	-0-	-89	-0-	434	1	6380	3	Y	406	298	0			372
							126	4	447	9							
03	8277	X	7220	-0-	-1057	-0-	448	1	6193	3	Y	414					786
							124	4	455	9							
04	6780	X	6748	-0-	-32	-0-	373	1	5852	3	Y	384	538	0			632
							101	4	422	9							

SOUTH TEXAS SYNDICATE WELL #: I 1H RRCID -> 282333 COMPL. DATE 01/30/2017 TOTAL DEPTH 10847 PERF.11477 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8640	X	6753	-0-	-1887	-0-	368	1	5553	3	Y	665					1101
							100	4	732	9							
12	7905	X	7878	-0-	-27	-0-	420	1	6579	3	Y	694	777	0			1018
							116	4	763	9							
01	8645	X	8645	-0-	-0-	-0-	374	1	7269	3	Y	816	887	0			947
							104	4	898	9							
02	6552	X	5916	-0-	-636	-0-	336	1	4937	3	Y	497	988	0			456
							96	4	547	9							
03	7874	X	7427	-0-	-447	-0-	440	1	6078	3	Y	718					1174
							119	4	790	9							
04	6846	X	6846	-0-	-0-	-0-	362	1	5681	3	Y	642	803	0			1013
							97	4	706	9							

SOUTH TEXAS SYNDICATE WELL #: D 2H RRCID -> 282414 COMPL. DATE 02/05/2017 TOTAL DEPTH 11417 PERF.11292 - 19501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15180	X	13603	-0-	-1577	-0-	816	1	12325	3	Y	200					342
							242	4	220	9							
12	13762	X	13762	-0-	-0-	-0-	797	1	12498	3	Y	207	242	0			307
							239	4	228	9							
01	13764	X	13041	-0-	-723	-0-	618	1	12024	3	Y	195	267	0			235
							184	4	215	9							
02	12684	X	11098	-0-	-1586	-0-	683	1	10038	3	Y	152	247	0			140
							210	4	167	9							
03	14043	X	13605	-0-	-438	-0-	884	1	12224	3	Y	215					355
							260	4	237	9							
04	13393	X	13393	-0-	-0-	-0-	775	1	12168	3	Y	209	243	0			321
							220	4	230	9							

COOKE RANCH WELL #: F 2SL RRCID -> 283239 COMPL. DATE 02/17/2017 TOTAL DEPTH 10491 PERF.11211 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
COOKE RANCH L WELL #: L 1H RRCID -> 283829 COMPL. DATE 02/17/2017 TOTAL DEPTH 10471 PERF.11056 - 16076

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		12835	-0-		12835	39927	1066	1	10898	3	Y	480	494	0	20	1	538
								343	4	528	9							
12	0		10971	-0-		10971	50898	1007	1	9225	3	Y	398	486	0	13	1	437
								301	4	438	9							
01	0		13889	-0-		13889	64787	1190	1	11735	3	Y	513	467	0			483
								400	4	564	9							
02	74501	X	9714	-0-		-64787	-0-	436	1	8663	3	Y	302	650	0	9	1	126
								283	4	332	9							
03	8467	X	8467	-0-		-0-	-0-	327	1	7638	3	Y	236	299	0			63
								242	4	260	9							
04	8052	X	8052	-0-		-0-	-0-	305	1	7281	3	Y	226	220	0	3	1	66
								217	4	249	9							

CARTWRIGHT WELL #: G 1H RRCID -> 284110 COMPL. DATE 03/03/2018 TOTAL DEPTH 10058 PERF.10738 - 18518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	7203	-0-		-297	-0-	566	1	5791	3	Y	606	653	0	26	1	684
								179	4	667	9							
12	7750	X	6547	-0-		-1203	-0-	568	1	5200	3	Y	557	618	0	17	1	606
								166	4	613	9							
01	7750	X	7350	-0-		-400	-0-	593	1	5851	3	Y	645	644	0			607
								196	4	710	9							
02	6720	X	6322	-0-		-398	-0-	272	1	5395	3	Y	439	851	0	11	1	184
								172	4	483	9							
03	7440	X	4657	-0-		-2783	-0-	172	1	4019	3	Y	311	412	0			83
								124	4	342	9							
04	6540	X	106	-0-		-6434	-0-	4	1	100	3	Y	-0-	82	0	1	1	-0-
								2	4									

CARTWRIGHT WELL #: G 3H RRCID -> 284111 COMPL. DATE 03/03/2018 TOTAL DEPTH 10139 PERF.11077 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	5825	-0-		-385	-0-	461	1	4717	3	Y	456	528	0	21	1	520
								145	4	502	9							
12	6417	X	5280	-0-		-1137	-0-	461	1	4225	3	Y	417	469	0	13	1	455
								135	4	459	9							
01	6417	X	6054	-0-		-363	-0-	499	1	4917	3	Y	431	480	0			406
								164	4	474	9							
02	5796	X	4756	-0-		-1040	-0-	206	1	4079	3	Y	309	578	0	8	1	129
								131	4	340	9							
03	6417	X	4335	-0-		-2082	-0-	161	1	3748	3	Y	281	335	0			75
								117	4	309	9							
04	5850	X	3117	-0-		-2733	-0-	113	1	2694	3	Y	210	221	0	3	1	61
								79	4	231	9							

CARTWRIGHT WELL #: G 4H RRCID -> 284112 COMPL. DATE 03/03/2018 TOTAL DEPTH 10058 PERF.11182 - 19105

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8070	X	7431	-0-		-639	-0-	596	1	6094	3	Y	501	599	0	24	1	573
								190	4	551	9							
12	8339	X	3024	-0-		-5315	-0-	268	1	2455	3	Y	202	517	0	14	1	244
								79	4	222	9							
01	8339	X	-0-	-0-		-8339	-0-					Y	-0-	244	0			-0-
02	7532	X	-0-	-0-		-7532	-0-					Y	-0-					-0-
03	8184	X	3810	-0-		-4374	-0-	146	1	3400	3	Y	143	105	0			38
								107	4	157	9							
04	7440	X	-0-	-0-		-7440	-0-					Y	1	38	0	1	1	-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
COOKE RANCH WELL #: B 3H RRCID -> 284307 COMPL. DATE 03/31/2018 TOTAL DEPTH 10579 PERF.11038 - 15302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	7769	-0-	-1	-0-	629	1	6438	3	Y	458	477	0	19	1	516
							198	4	504	9							
12	8029	X	7149	-0-	-880	-0-	637	1	5834	3	Y	447	466	0	13	1	484
							186	4	492	9							
01	8029	X	7867	-0-	-162	-0-	657	1	6478	3	Y	470	512	0			442
							215	4	517	9							
02	7252	X	5017	-0-	-2235	-0-	224	1	4443	3	Y	189	545	0	7	1	79
							142	4	208	9							
03	8029	X	5907	-0-	-2122	-0-	227	1	5307	3	Y	189	218	0			50
							165	4	208	9							
04	8286	X	8286	-0-	-0-	-0-	309	1	7366	3	Y	360	301	0	4	1	105
							215	4	396	9							

COOKE RANCH WELL #: B 4H RRCID -> 284308 COMPL. DATE 03/31/2018 TOTAL DEPTH 10898 PERF.11085 - 15982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2796	-0-	-24	-0-	225	1	2305	3	Y	174	179	0	7	1	196
							75	4	191	9							
12	2914	X	2569	-0-	-345	-0-	228	1	2084	3	Y	170	177	0	5	1	184
							70	4	187	9							
01	2914	X	2812	-0-	-102	-0-	233	1	2299	3	Y	182	195	0			171
							80	4	200	9							
02	2632	X	2120	-0-	-512	-0-	93	1	1854	3	Y	102	227	0	3	1	43
							61	4	112	9							
03	2883	X	2408	-0-	-475	-0-	91	1	2129	3	Y	109	123	0			29
							68	4	120	9							
04	2730	N	1122	-0-	-1608	-0-	42	1	993	3	Y	52	65	0	1	1	15
							30	4	57	9							

COOKE RANCH WELL #: B 6H RRCID -> 284309 COMPL. DATE 03/31/2018 TOTAL DEPTH 10961 PERF.11007 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12450	X	10748	-0-	-1702	-0-	895	1	9154	3	Y	352	375	0	15	1	397
							312	4	387	9							
12	12369	X	9815	-0-	-2554	-0-	905	1	8294	3	Y	293	359	0	10	1	321
							294	4	322	9							
01	11997	X	11323	-0-	-674	-0-	974	1	9602	3	Y	357	341	0			337
							354	4	393	9							
02	10276	X	8237	-0-	-2039	-0-	371	1	7362	3	Y	227	463	0	6	1	95
							254	4	250	9							
03	11315	X	9158	-0-	-2157	-0-	354	1	8262	3	Y	242	273	0			64
							276	4	266	9							
04	10320	X	10276	-0-	-44	-0-	390	1	9309	3	Y	258	244	0	3	1	75
							293	4	284	9							

COOKE RANCH WELL #: L 3SL RRCID -> 284424 COMPL. DATE 02/17/2017 TOTAL DEPTH 10505 PERF.10907 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: I 3H RRCID -> 284669 COMPL. DATE 07/01/2017 TOTAL DEPTH 10859 PERF.11542 - 16615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	5434	-0-	-1826	-0-	302	1	4564	3	Y	443					682
							81	4	487	9							
12	7099	X	6148	-0-	-951	-0-	337	1	5282	3	Y	398	482	0			598
							91	4	438	9							
01	6978	X	6978	-0-	-0-	-0-	316	1	6151	3	Y	386	521	0			463
							86	4	425	9							
02	6076	X	5964	-0-	-112	-0-	352	1	5163	3	Y	318	490	0			291
							99	4	350	9							
03	6763	X	6763	-0-	-0-	-0-	418	1	5779	3	Y	413					704
							112	4	454	9							
04	6193	X	6193	-0-	-0-	-0-	342	1	5368	3	Y	357	482	0			579
							90	4	393	9							

SOUTH TEXAS SYNDICATE WELL #: I 5H RRCID -> 284670 COMPL. DATE 07/01/2017 TOTAL DEPTH 11439 PERF.11918 - 16319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10560	X	9284	-0-	-1276	-0-	562	1	8490	3	Y	62					111
							164	4	68	9							
12	10354	X	10172	-0-	-182	-0-	593	1	9298	3	Y	90	78	0			123
							182	4	99	9							
01	10354	X	9146	-0-	-1208	-0-	437	1	8495	3	Y	74	107	0			90
							133	4	81	9							
02	8932	X	8068	-0-	-864	-0-	500	1	7338	3	Y	66	96	0			60
							157	4	73	9							
03	10168	X	9125	-0-	-1043	-0-	598	1	8263	3	Y	76					136
							180	4	84	9							
04	8912	X	8912	-0-	-0-	-0-	520	1	8158	3	Y	75	93	0			118
							151	4	83	9							

SOUTH TEXAS SYNDICATE WELL #: I 6H RRCID -> 284671 COMPL. DATE 07/01/2017 TOTAL DEPTH 11439 PERF.11563 - 16044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9720	X	9687	-0-	-33	-0-	581	1	8775	3	Y	164					333
							151	4	180	9							
12	10044	X	9562	-0-	-482	-0-	551	1	8634	3	Y	189	235	0			287
							169	4	208	9							
01	10044	X	9556	-0-	-488	-0-	451	1	8767	3	Y	183	250	0			220
							137	4	201	9							
02	9072	X	8637	-0-	-435	-0-	529	1	7768	3	Y	158	233	0			145
							166	4	174	9							
03	10044	X	9385	-0-	-659	-0-	606	1	8373	3	Y	203					348
							183	4	223	9							
04	9049	X	9049	-0-	-0-	-0-	520	1	8161	3	Y	197	238	0			307
							151	4	217	9							

SOUTH TEXAS SYNDICATE WELL #: I 7H RRCID -> 284672 COMPL. DATE 07/01/2017 TOTAL DEPTH 11392 PERF.11554 - 16247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	X	7075	-0-	-395	-0-	427	1	6454	3	Y	58					106
							130	4	64	9							
12	7657	X	7373	-0-	-284	-0-	430	1	6746	3	Y	59	75	0			90
							132	4	65	9							
01	7502	X	7442	-0-	-60	-0-	355	1	6905	3	Y	67	78	0			79
							108	4	74	9							
02	6720	X	6300	-0-	-420	-0-	390	1	5726	3	Y	55	83	0			51
							123	4	61	9							
03	7440	X	6955	-0-	-485	-0-	455	1	6288	3	Y	68					119
							137	4	75	9							
04	6960	X	6735	-0-	-225	-0-	392	1	6156	3	Y	66	81	0			104
							114	4	73	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: I 4H RRCID -> 284673 COMPL. DATE 07/01/2017 TOTAL DEPTH 10946 PERF.11861 - 16746

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	5783	-0-		-127		-0-	333	1	5028	3	Y	301					535
									91	4	331	9							
12	6107	X	5356	-0-		-751		-0-	298	1	4670	3	Y	278	377	0			436
									82	4	306	9							
01	6107	X	5824	-0-		-283		-0-	263	1	5126	3	Y	329	379	0			386
									73	4	362	9							
02	5460	X	5069	-0-		-391		-0-	298	1	4381	3	Y	277	409	0			254
									85	4	305	9							
03	6045	X	5744	-0-		-301		-0-	354	1	4899	3	Y	359					613
									96	4	395	9							
04	5730	X	5486	-0-		-244		-0-	303	1	4757	3	Y	314	419	0			508
									81	4	345	9							

SOUTH TEXAS SYNDICATE WELL #: F 6H RRCID -> 285387 COMPL. DATE 09/24/2018 TOTAL DEPTH 11369 PERF.11509 - 17936

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10710	X	9534	-0-		-1176		-0-	563	1	8496	3	Y	289					520
									157	4	318	9							
12	11067	X	10181	-0-		-886		-0-	578	1	9059	3	Y	345	367	0			498
									164	4	380	9							
01	11067	X	9869	-0-		-1198		-0-	458	1	8903	3	Y	344	434	0			408
									130	4	378	9							
02	9660	X	8526	-0-		-1134		-0-	514	1	7546	3	Y	287	432	0			263
									150	4	316	9							
03	10168	X	7844	-0-		-2324		-0-	500	1	6915	3	Y	264					527
									139	4	290	9							
04	9000	X	3918	-0-		-5082		-0-	223	1	3504	3	Y	118	360	0			285
									61	4	130	9							

SOUTH TEXAS SYNDICATE WELL #: F 7H RRCID -> 285388 COMPL. DATE 09/24/2018 TOTAL DEPTH 11353 PERF.11484 - 17705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10560	X	9419	-0-		-1141		-0-	550	1	8312	3	Y	365					646
									155	4	402	9							
12	10788	X	9548	-0-		-1240		-0-	538	1	8440	3	Y	378	456	0			568
									154	4	416	9							
01	9982	X	9262	-0-		-720		-0-	427	1	8310	3	Y	366	494	0			440
									122	4	403	9							
02	9016	X	8540	-0-		-476		-0-	511	1	7512	3	Y	333	467	0			306
									151	4	366	9							
03	9982	X	9358	-0-		-624		-0-	591	1	8172	3	Y	390					696
									166	4	429	9							
04	9360	X	8462	-0-		-898		-0-	476	1	7471	3	Y	349	476	0			569
									131	4	384	9							

SOUTH TEXAS SYNDICATE WELL #: F 10H RRCID -> 285707 COMPL. DATE 09/24/2018 TOTAL DEPTH 11390 PERF.11377 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	7896	-0-		-234		-0-	453	1	6842	3	Y	437					774
									120	4	481	9							
12	8401	X	7875	-0-		-526		-0-	436	1	6832	3	Y	445	546	0			673
									117	4	490	9							
01	8401	X	7345	-0-		-1056		-0-	332	1	6450	3	Y	430	586	0			517
									90	4	473	9							
02	7448	X	7004	-0-		-444		-0-	411	1	6039	3	Y	399	550	0			366
									115	4	439	9							
03	8153	X	7634	-0-		-519		-0-	473	1	6535	3	Y	455					821
									125	4	501	9							
04	6751	X	6751	-0-		-0-		-0-	372	1	5837	3	Y	404	562	0			663
									98	4	444	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: F 9H RRCID -> 285708 COMPL. DATE 09/24/2018 TOTAL DEPTH 11403 PERF.11465 - 17609

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9480	X	9152	-0-		-328		-0-	528	1	7969	3	Y	467					833
									141	4	514	9							
12	9796	X	8591	-0-		-1205		-0-	474	1	7437	3	Y	502	588	0			747
									128	4	552	9							
01	9796	X	7868	-0-		-1928		-0-	356	1	6933	3	Y	438	650	0			535
									97	4	482	9							
02	8540	X	7132	-0-		-1408		-0-	420	1	6163	3	Y	392	567	0			360
									118	4	431	9							
03	9455	X	7694	-0-		-1761		-0-	475	1	6567	3	Y	477					837
									127	4	525	9							
04	7221	X	7221	-0-		-0-		-0-	397	1	6234	3	Y	441	573	0			705
									105	4	485	9							

SOUTH TEXAS SYNDICATE WELL #: F 8H RRCID -> 285709 COMPL. DATE 09/24/2018 TOTAL DEPTH 11368 PERF.11254 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10080	X	9915	-0-		-165		-0-	570	1	8612	3	Y	521					891
									160	4	573	9							
12	10416	X	9655	-0-		-761		-0-	534	1	8373	3	Y	542	629	0			804
									152	4	596	9							
01	10230	X	10148	-0-		-82		-0-	459	1	8921	3	Y	579	700	0			683
									131	4	637	9							
02	9268	X	8758	-0-		-510		-0-	515	1	7569	3	Y	475	722	0			436
									151	4	523	9							
03	10261	X	9528	-0-		-733		-0-	592	1	8186	3	Y	531					967
									166	4	584	9							
04	8880	X	8572	-0-		-308		-0-	475	1	7458	3	Y	463	661	0			769
									130	4	509	9							

COOKE RANCH WELL #: C 4H RRCID -> 287641 COMPL. DATE 06/22/2019 TOTAL DEPTH 10911 PERF.10798 - 15760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19710	X	17571	-0-		-2139		-0-	1441	1	14738	3	Y	833	865	0	34	1	937
									476	4	916	9							
12	20367	X	13405	-0-		-6962		-0-	1214	1	11116	3	Y	638	846	0	23	1	706
									373	4	702	9							
01	20171	X	20171	-0-		-0-		-0-	1704	1	16803	3	Y	978	763	0			921
									588	4	1076	9							
02	17528	X	10353	-0-		-7175		-0-	466	1	9247	3	Y	301	1082	0	14	1	126
									309	4	331	9							
03	18600	X	1594	-0-		-17006		-0-	62	1	1440	3	Y	41	156	0			11
									47	4	45	9							
04	16230	X	12379	-0-		-3851		-0-	470	1	11225	3	Y	310	228	0	3	1	90
									343	4	341	9							

COOKE RANCH WELL #: C 6H RRCID -> 287643 COMPL. DATE 06/21/2019 TOTAL DEPTH 10909 PERF.10836 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16200	X	12261	-0-		-3939		-0-	1023	1	10465	3	Y	386	478	0	19	1	443
									348	4	425	9							
12	16213	X	11351	-0-		-4862		-0-	1042	1	9544	3	Y	396	400	0	11	1	428
									329	4	436	9							
01	15903	X	13590	-0-		-2313		-0-	1166	1	11500	3	Y	464	455	0			437
									414	4	510	9							
02	14364	X	6953	-0-		-7411		-0-	315	1	6249	3	Y	174	531	0	7	1	73
									198	4	191	9							
03	14260	X	1128	-0-		-13132		-0-	44	1	1026	3	Y	24	91	0			6
									32	4	26	9							
04	9450	X	9194	-0-		-256		-0-	352	1	8390	3	Y	190	139	0	2	1	55
									243	4	209	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
COOKE RANCH WELL #: C 5H RRCID -> 287644 COMPL. DATE 06/22/2019 TOTAL DEPTH 10898 PERF.10995 - 15929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17010	X	15477	-0-	-1533	-0-	1269	1	12983	3	Y	721	657	0	26	1	800
							432	4	793	9							
12	17577	X	11342	-0-	-6235	-0-	1026	1	9402	3	Y	536	722	0	20	1	594
							324	4	590	9							
01	17577	X	15011	-0-	-2566	-0-	1274	1	12560	3	Y	659	632	0			621
							452	4	725	9							
02	14448	X	7366	-0-	-7082	-0-	330	1	6553	3	Y	239	750	0	10	1	100
							220	4	263	9							
03	15996	X	1174	-0-	-14822	-0-	45	1	1056	3	Y	35	126	0			9
							34	4	39	9							
04	13156	X	13156	-0-	-0-	-0-	497	1	11858	3	Y	397	287	0	4	1	115
							364	4	437	9							

SOUTH TEXAS SYNDICATE WELL #: J 2H RRCID -> 288105 COMPL. DATE 02/25/2020 TOTAL DEPTH 11341 PERF.11681 - 18072

11	16290	X	14109	-0-	-2181	-0-	851	1	12849	3	Y	142					297
							253	4	156	9							
12	16833	X	14162	-0-	-2671	-0-	824	1	12927	3	Y	149	209	0			237
							247	4	164	9							
01	16833	X	13741	-0-	-3092	-0-	654	1	12733	3	Y	144	207	0			174
							196	4	158	9							
02	15204	X	13167	-0-	-2037	-0-	814	1	11953	3	Y	135	186	0			123
							251	4	149	9							
03	14570	X	14367	-0-	-203	-0-	938	1	12975	3	Y	161					284
							277	4	177	9							
04	14100	X	13487	-0-	-613	-0-	786	1	12335	3	Y	129	194	0			219
							224	4	142	9							

SOUTH TEXAS SYNDICATE WELL #: J 3H RRCID -> 288106 COMPL. DATE 02/27/2020 TOTAL DEPTH 11336 PERF.11434 - 18599

11	14850	X	14000	-0-	-850	-0-	831	1	12546	3	Y	343					596
							246	4	377	9							
12	14446	X	13233	-0-	-1213	-0-	759	1	11904	3	Y	312	421	0			487
							227	4	343	9							
01	14353	X	12659	-0-	-1694	-0-	599	1	11645	3	Y	215	424	0			278
							178	4	237	9							
02	13076	X	9364	-0-	-3712	-0-	576	1	8466	3	Y	132	289	0			121
							177	4	145	9							
03	14477	X	12770	-0-	-1707	-0-	827	1	11439	3	Y	237					358
							243	4	261	9							
04	11227	X	11227	-0-	-0-	-0-	651	1	10223	3	Y	153	245	0			266
							185	4	168	9							

SOUTH TEXAS SYNDICATE WELL #: J 4H RRCID -> 288107 COMPL. DATE 03/04/2020 TOTAL DEPTH 11354 PERF.11278 - 19599

11	20310	X	19067	-0-	-1243	-0-	1147	1	17326	3	Y	227					439
							344	4	250	9							
12	20987	X	18111	-0-	-2876	-0-	1052	1	16495	3	Y	223	310	0			352
							319	4	245	9							
01	20305	X	18903	-0-	-1402	-0-	898	1	17462	3	Y	247	307	0			292
							271	4	272	9							
02	18340	X	16418	-0-	-1922	-0-	1012	1	14860	3	Y	210	310	0			192
							315	4	231	9							
03	20305	X	17624	-0-	-2681	-0-	1150	1	15903	3	Y	207					399
							343	4	228	9							
04	16788	X	16788	-0-	-0-	-0-	974	1	15289	3	Y	223	273	0			349
							280	4	245	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: J 5H RRCID -> 288108 COMPL. DATE 03/02/2020 TOTAL DEPTH 11332 PERF.11286 - 19904

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17636	X	17636	-0-	-0-	-0-	1046	1	15796	3	Y	443					640
							307	4	487	9							
12	20026	X	11491	-0-	-8535	-0-	664	1	10420	3	Y	191	452	0			379
							197	4	210	9							
01	20026	X	8838	-0-	-11188	-0-	418	1	8132	3	Y	149	330	0			198
							124	4	164	9							
02	18088	X	10273	-0-	-7815	-0-	631	1	9274	3	Y	159	211	0			146
							193	4	175	9							
03	18724	X	9990	-0-	-8734	-0-	650	1	8986	3	Y	149					295
							190	4	164	9							
04	10841	X	10841	-0-	-0-	-0-	628	1	9857	3	Y	162	202	0			255
							178	4	178	9							

SOUTH TEXAS SYNDICATE WELL #: J 6H RRCID -> 288109 COMPL. DATE 02/29/2020 TOTAL DEPTH 11334 PERF.11299 - 20511

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28620	X	25551	-0-	-3069	-0-	1536	1	23192	3	Y	344					634
							445	4	378	9							
12	29078	X	25555	-0-	-3523	-0-	1482	1	23242	3	Y	360	447	0			547
							435	4	396	9							
01	27931	X	25443	-0-	-2488	-0-	1206	1	23458	3	Y	387	476	0			458
							353	4	426	9							
02	24164	X	22607	-0-	-1557	-0-	1392	1	20447	3	Y	316	484	0			290
							420	4	348	9							
03	26412	X	24520	-0-	-1892	-0-	1597	1	22081	3	Y	346					636
							461	4	381	9							
04	23430	X	22938	-0-	-492	-0-	1326	1	20818	3	Y	384	435	0			585
							372	4	422	9							

COOKE RANCH WELL #: G 1H RRCID -> 288817 COMPL. DATE 02/12/2020 TOTAL DEPTH 10885 PERF.10750 - 19780

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48390	X	40876	-0-	-7514	-0-	3438	1	35161	3	Y	1064	1160	0	46	1	1204
							1107	4	1170	9							
12	50003	X	40196	-0-	-9807	-0-	3728	1	34151	3	Y	1093	1088	0	30	1	1179
							1115	4	1202	9							
01	46283	X	40094	-0-	-6189	-0-	3473	1	34247	3	Y	1097	1243	0			1033
							1167	4	1207	9							
02	41412	X	31274	-0-	-10138	-0-	1420	1	28189	3	Y	677	1408	0	19	1	283
							920	4	745	9							
03	43493	X	7773	-0-	-35720	-0-	302	1	7054	3	Y	175	411	0			47
							224	4	193	9							
04	38880	X	22399	-0-	-16481	-0-	854	1	20384	3	Y	504	399	0	5	1	147
							607	4	554	9							

COOKE RANCH WELL #: G 3H RRCID -> 288818 COMPL. DATE 02/12/2020 TOTAL DEPTH 10885 PERF.10813 - 19796

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44280	X	37165	-0-	-7115	-0-	3110	1	31807	3	Y	1118	1132	0	45	1	1254
							1018	4	1230	9							
12	44981	X	35970	-0-	-9011	-0-	3326	1	30464	3	Y	1063	1133	0	31	1	1153
							1011	4	1169	9							
01	42253	X	36935	-0-	-5318	-0-	3187	1	31420	3	Y	1126	1218	0			1061
							1089	4	1239	9							
02	37660	X	28444	-0-	-9216	-0-	1287	1	25542	3	Y	701	1450	0	19	1	293
							844	4	771	9							
03	39494	X	4992	-0-	-34502	-0-	197	1	4590	3	Y	53	332	0			14
							147	4	58	9							
04	35670	X	270	-0-	-35400	-0-	10	1	249	3	Y	3	16	0			1
							8	4	3	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
COOKE RANCH WELL #: G 2H RRCID -> 288960 COMPL. DATE 02/12/2020 TOTAL DEPTH 10885 PERF.10728 - 19998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35370	X	29211	-0-	-6159	-0-	2436	1	24914	3	Y	961	995	0	39	1	1081
							804	4	1057	9							
12	36549	X	28637	-0-	-7912	-0-	2637	1	24157	3	Y	941	977	0	27	1	1018
							808	4	1035	9							
01	36549	X	28549	-0-	-8000	-0-	2461	1	24270	3	Y	883	1069	0			832
							847	4	971	9							
02	33012	X	21319	-0-	-11693	-0-	965	1	19144	3	Y	514	1116	0	15	1	215
							645	4	565	9							
03	36549	X	4888	-0-	-31661	-0-	191	1	4451	3	Y	92	282	0			25
							145	4	101	9							
04	27540	X	-0-	-0-	-27540	-0-					Y	-0-	24	0			-0-

CARTWRIGHT WELL #: K 3H RRCID -> 294711 COMPL. DATE 10/17/2022 TOTAL DEPTH 10449 PERF.10961 - 20960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	258150	X	NO RPT	-0-	-258150	-0-					Y	NO RPT					-0-

SILVER HILL ENERGY OPERATING LLC 781863
STATE SANTA FLORENTINA WELL #: 5H RRCID -> 294641 COMPL. DATE 03/04/2023 TOTAL DEPTH 12840 PERF.13466 - 22920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0		303018	-0-	303018	303018	303012	2	6	9	N	5	5	8			-0-
04	212595	X	NO RPT	-0-	-212595	90423					N	NO RPT					-0-

SILVERBOW RESOURCES OPER, LLC 781915
BRACKEN-JV WELL #: 1H RRCID -> 257135 COMPL. DATE 04/02/2010 TOTAL DEPTH 12964 PERF.12710 - 18888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4098	-0-	-852	-0-	164	1	3930	3	Y	-0-					-0-
							4	4									
12	4588	X	1755	-0-	-2833	-0-	75	1	1669	3	Y	-0-					-0-
							11	4									
01	6045	X	3914	-0-	-2131	-0-	163	1	3750	3	Y	-0-					-0-
							1	4									
02	5460	X	2764	-0-	-2696	-0-	122	1	2634	3	Y	-0-					-0-
							8	4									
03	5146	X	4979	-0-	-167	-0-	221	1	4743	3	Y	-0-					-0-
							15	4									
04	4110	X	3790	-0-	-320	-0-	159	1	3598	3	Y	-0-					-0-
							33	4									

MILES, GEORGE WELL #: 1H RRCID -> 257317 COMPL. DATE 01/13/2010 TOTAL DEPTH 13261 PERF.16789 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	X	1007	-0-	-73	-0-	34	1	973	2	Y	-0-					-0-
12	1116	X	1114	-0-	-2	-0-	38	1	1076	2	Y	-0-					-0-
01	1116	X	1116	-0-	-0-	-0-	8	1	1108	2	Y	-0-					-0-
02	1008	X	933	-0-	-75	-0-	42	1	891	2	Y	-0-					-0-
03	1116	X	856	-0-	-260	-0-	48	1	808	2	Y	-0-					-0-
04	1080	N	858	-0-	-222	-0-	37	1	821	2	Y	-0-					-0-

FASKEN STATE WELL #: 1H RRCID -> 257628 COMPL. DATE 03/20/2010 TOTAL DEPTH 9602 PERF.10535 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3306	-0-	3306	8316	35	1	3271	2	N	-0-					-0-
12	0		3605	-0-	3605	11921	30	1	3575	2	N	-0-					-0-
01	0		2866	-0-	2866	14787	12	1	2854	2	N	-0-					-0-
02	18123	X	3336	-0-	-14787	-0-	16	1	3320	2	N	-0-					-0-
03	3158	X	3158	-0-	-0-	-0-	25	1	3133	2	N	-0-					-0-
04	2743	X	2743	-0-	-0-	-0-	22	1	2721	2	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
NUECES MINERALS COMPANY WELL #: 6821H RRCID -> 258901 COMPL. DATE 09/01/2010 TOTAL DEPTH 12694 PERF.12670 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4110	X	1580	-0-	-2530	-0-	1580	2			Y	-0-			-0-
12	3131	X	1425	-0-	-1706	-0-	1425	2			Y	-0-			-0-
01	0		577	-0-	577	577	577	2			Y	-0-			-0-
02	2920	X	2343	-0-	-577	-0-	2343	2			Y	-0-			-0-
03	1743	X	1743	-0-	-0-	-0-	1743	2			Y	-0-			-0-
04	2316	X	2316	-0-	-0-	-0-	2316	2			Y	-0-			-0-

BRACKEN-JV WELL #: 3H RRCID -> 258983 COMPL. DATE 08/08/2010 TOTAL DEPTH 13188 PERF.13113 - 18801

11	14B2 EXT		133	-0-	133	619	5	1	128	3	Y	-0-			-0-
12	14B2 EXT		178	-0-	178	797	8	1	169	3	Y	-0-			-0-
							1	4							
01	14B2 EXT		189	-0-	189	986	8	1	181	3	Y	-0-			-0-
02	1220	X	234	-0-	-986	-0-	10	1	223	3	Y	-0-			-0-
							1	4							
03	381	X	381	-0-	-0-	-0-	17	1	363	3	Y	-0-			-0-
							1	4							
04	255	N	255	-0-	-0-	-0-	11	1	242	3	Y	-0-			-0-
							2	4							

NUECES MINERALS COMPANY WELL #: M 1H RRCID -> 259083 COMPL. DATE 05/12/2010 TOTAL DEPTH 13035 PERF. N/A

11	408	N	408	-0-	-0-	-0-	408	2			Y	-0-			-0-
12	250	N	250	-0-	-0-	-0-	250	2			Y	-0-			-0-
01	0		2	-0-	2	2	2	2			Y	-0-			-0-
02	1019	N	1017	-0-	-2	-0-	1017	2			Y	-0-			-0-
03	431	N	431	-0-	-0-	-0-	431	2			Y	-0-			-0-
04	54	N	54	-0-	-0-	-0-	54	2			Y	-0-			-0-

FASKEN STATE WELL #: 2H RRCID -> 260070 COMPL. DATE 11/04/2010 TOTAL DEPTH 9742 PERF.10358 - 14479

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		2	-0-	2	2	2	2			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	2					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	2					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	2					N	-0-			-0-

FASKEN STATE WELL #: 3H RRCID -> 260071 COMPL. DATE 08/11/2011 TOTAL DEPTH 9883 PERF.10358 - 14499

11	0		2065	-0-	2065	9959	22	1	2043	2	N	-0-			-0-
12	0		1545	-0-	1545	11504	13	1	1532	2	N	-0-			-0-
01	0		41	-0-	41	11545	41	2			N	-0-			-0-
02	11546	X	1	-0-	-11545	-0-	1	2			N	-0-			-0-
03	12	X	12	-0-	-0-	-0-	12	2			N	-0-			-0-
04	2569	X	2569	-0-	-0-	-0-	20	1	2549	2	N	-0-			-0-

WHITEHURST-J.V. WELL #: 1 H RRCID -> 260115 COMPL. DATE 01/19/2011 TOTAL DEPTH 13090 PERF.13272 - 18953

11	5100	X	4351	-0-	-749	-0-	174	1	4173	3	Y	-0-			-0-
							4	4							
12	4898	X	4448	-0-	-450	-0-	190	1	4231	3	Y	-0-			-0-
							27	4							
01	5518	X	4684	-0-	-834	-0-	195	1	4487	3	Y	-0-			-0-
							2	4							
02	4984	X	4204	-0-	-780	-0-	184	1	4007	3	Y	-0-			-0-
							13	4							
03	5084	X	966	-0-	-4118	-0-	43	1	920	3	Y	-0-			-0-
							3	4							
04	5089	X	5089	-0-	-0-	-0-	213	1	4831	3	Y	-0-			-0-
							45	4							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 4H RRCID -> 260182 COMPL. DATE 01/05/2011 TOTAL DEPTH 9871 PERF.10320 - 14445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3328	-0-	3328	15314	36	1	3292	2	N	-0-					-0-
12	0		3353	-0-	3353	18667	28	1	3325	2	N	-0-					-0-
01	0		34	-0-	34	18701	34	2			N	-0-					-0-
02	18701	X	-0-	-0-	-18701	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3802	X	3802	-0-	-0-	-0-	30	1	3772	2	N	-0-					-0-

FASKEN STATE WELL #: 5H RRCID -> 260379 COMPL. DATE 12/08/2010 TOTAL DEPTH 9678 PERF.10223 - 15155

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN-JV WELL #: 2H RRCID -> 260469 COMPL. DATE 11/16/2010 TOTAL DEPTH 12527 PERF.12704 - 18809

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NUECES MINERALS COMPANY WELL #: 6851H RRCID -> 260581 COMPL. DATE 10/31/2011 TOTAL DEPTH 12887 PERF.13289 - 15818

11	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-
01	0		205	-0-	205	205	205	2			Y	-0-					-0-
02	574	N	369	-0-	-205	-0-	369	2			Y	-0-					-0-
03	310	N	275	-0-	-35	-0-	275	2			Y	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-

BRACKEN-JV WELL #: 6 H RRCID -> 260655 COMPL. DATE 03/08/2011 TOTAL DEPTH 13223 PERF.13008 - 18191

11	0		396	-0-	396	2248	16	1	380	3	Y	-0-					-0-
12	0		679	-0-	679	2927	29	1	646	3	Y	-0-					-0-
							4	4									
01	0		681	-0-	681	3608	28	1	652	3	Y	-0-					-0-
							1	4									
02	2800	N	804	-0-	-1996	1612	35	1	766	3	Y	-0-					-0-
							3	4									
03	2272	N	660	-0-	-1612	-0-	29	1	629	3	Y	-0-					-0-
							2	4									
04	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-

FASKEN STATE WELL #: 91H RRCID -> 261181 COMPL. DATE 10/12/2012 TOTAL DEPTH 9545 PERF. 9794 - 14755

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 12H RRCID -> 261444 COMPL. DATE 09/01/2011 TOTAL DEPTH 9690 PERF. 9821 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1127	-0-	1127	3691	12	1	1115	2	N	-0-					-0-
12	0		856	-0-	856	4547	7	1	849	2	N	-0-					-0-
01	0		3	-0-	3	4550	3	2			N	-0-					-0-
02	4550	X	-0-	-0-	-4550	-0-					N	-0-					-0-
03	1059	X	1059	-0-	-0-	-0-	9	1	1050	2	N	-0-					-0-
04	270	X	270	-0-	-0-	-0-	2	1	268	2	N	-0-					-0-

BRACKEN-JV WELL #: 5H RRCID -> 263556 COMPL. DATE 02/06/2011 TOTAL DEPTH 12729 PERF.12810 - 19061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		282	-0-	282	1110	11	1	271	3	Y	-0-					-0-
12	0		234	-0-	234	1344	10	1	215	3	Y	7	4	1			3
							1	4	8	9							
01	0		680	-0-	680	2024	28	1	646	3	Y	5	5	1			3
							6	9									
02	2486	N	462	-0-	-2024	-0-	20	1	438	3	Y	2	4	1			1
							2	4	2	9							
03	540	N	540	-0-	-0-	-0-	24	1	514	3	Y	-0-	1	1			-0-
							2	4									
04	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-

ANTHONY ET AL-J.V. WELL #: 1H RRCID -> 263576 COMPL. DATE 06/06/2011 TOTAL DEPTH 12831 PERF.13150 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1630	-0-	1630	7521	66	1	1563	3	N	-0-					-0-
							1	4									
12	0		1600	-0-	1600	9121	68	1	1522	3	N	-0-					-0-
							10	4									
01	0		1605	-0-	1605	10726	67	1	1538	3	N	-0-					-0-
02	2800	N	1486	-0-	-1314	9412	65	1	1416	3	N	-0-					-0-
							5	4									
03	3100	N	1623	-0-	-1477	7935	72	1	1546	3	N	-0-					-0-
							5	4									
04	3000	N	1353	-0-	-1647	6288	57	1	1284	3	N	-0-					-0-
							12	4									

FASKEN STATE WELL #: 92H RRCID -> 263585 COMPL. DATE 10/05/2011 TOTAL DEPTH 9492 PERF. 9812 - 14551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1024	-0-	1024	3650	11	1	1013	2	N	-0-					-0-
12	0		941	-0-	941	4591	8	1	933	2	N	-0-					-0-
01	0		49	-0-	49	4640	49	2			N	-0-					-0-
02	4781	X	141	-0-	-4640	-0-	1	1	140	2	N	-0-					-0-
03	551	X	551	-0-	-0-	-0-	4	1	547	2	N	-0-					-0-
04	732	X	732	-0-	-0-	-0-	6	1	726	2	N	-0-					-0-

BRACKEN-JV WELL #: 10H RRCID -> 263806 COMPL. DATE 08/23/2011 TOTAL DEPTH 12370 PERF.12798 - 18831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FASKEN STATE WELL #: 93H RRCID -> 264180 COMPL. DATE 09/22/2017 TOTAL DEPTH 9641 PERF.10253 - 14901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					1
12	0		-0-	-0-	-0-	-0-					N	-0-					1
01	0		-0-	-0-	-0-	-0-					N	-0-					1
02	0	X	-0-	-0-	-0-	-0-					N	-0-					1
03	0	X	-0-	-0-	-0-	-0-					N	-0-					1
04	0	X	-0-	-0-	-0-	-0-					N	-0-					1

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

BRACKEN-JV WELL #: 8H RRCID -> 264556 COMPL. DATE 06/09/2011 TOTAL DEPTH 12610 PERF.13048 - 19377

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2321	-0-		-109	-0-	91	1	2180	3	Y	44	53	1			15
								2	4	48	9							
12	2688	X	2688	-0-		-0-	-0-	114	1	2537	3	Y	19	25	1			9
								16	4	21	9							
01	2573	X	2439	-0-		-134	-0-	101	1	2324	3	Y	12	13	1			8
								1	4	13	9							
02	2324	X	1875	-0-		-449	-0-	82	1	1781	3	Y	5	10	1			3
								6	4	6	9							
03	2697	X	1880	-0-		-817	-0-	83	1	1785	3	Y	5	3	1			5
								6	4	6	9							
04	2370	N	-0-	-0-		-2370	-0-					Y	-0-	3	1			2

BRACKEN-JV WELL #: 12H RRCID -> 265148 COMPL. DATE 12/31/2011 TOTAL DEPTH 12481 PERF.13095 - 18446

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	X	238	-0-		-0-	-0-	10	1	228	3	Y	-0-					-0-
12	31	X	-0-	-0-		-31	-0-					Y	-0-					-0-
01	434	X	167	-0-		-267	-0-	7	1	160	3	Y	-0-					-0-
02	560	X	286	-0-		-274	-0-	13	1	273	3	Y	-0-					-0-
03	620	X	235	-0-		-385	-0-	10	1	224	3	Y	-0-					-0-
								1	4									
04	150	N	36	-0-		-114	-0-	2	1	34	3	Y	-0-					-0-

BRACKEN-JV WELL #: 11H RRCID -> 265153 COMPL. DATE 12/17/2011 TOTAL DEPTH 12085 PERF.12327 - 17378

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		878	-0-		878	3841	33	1	786	3	Y	53	55	1			18
								1	4	58	9							
12	0		919	-0-		919	4760	36	1	802	3	Y	69	56	1			31
								5	4	76	9							
01	0		772	-0-		772	5532	31	1	709	3	Y	29	42	1			18
								32	9									
02	2800	N	749	-0-		-2051	3481	30	1	643	3	Y	67	37	1			48
								2	4	74	9							
03	3100	N	468	-0-		-2632	849	20	1	439	3	Y	6	40	1			14
								2	4	7	9							
04	1459	N	610	-0-		-849	-0-	25	1	575	3	Y	4	7	1			11
								6	4	4	9							

FASKEN STATE WELL #: 8H RRCID -> 265234 COMPL. DATE 12/05/2011 TOTAL DEPTH 9548 PERF.10097 - 14901

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	0		-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-

FASKEN STATE WELL #: 11H RRCID -> 265550 COMPL. DATE 02/06/2012 TOTAL DEPTH 9464 PERF.10070 - 15421

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4400	-0-		-730	-0-	47	1	4353	2	N	-0-					-0-
12	6014	X	3750	-0-		-2264	-0-	31	1	3719	2	N	-0-					-0-
01	6014	X	-0-	-0-		-6014	-0-					N	-0-					-0-
02	5292	X	-0-	-0-		-5292	-0-					N	-0-					-0-
03	5859	X	724	-0-		-5135	-0-	6	1	718	2	N	-0-					-0-
04	4410	X	3109	-0-		-1301	-0-	25	1	3084	2	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
HUBERT STONE 01 WELL #: 01H RRCID -> 265976 COMPL. DATE 06/26/2011 TOTAL DEPTH 12253 PERF.12240 - 17562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0-	-0-	275	3	125	9	N	114					427
12	775	N	673	-0-	-102	-0-	544	3	129	9	N	117	380	1			164
01	0		666	-0-	666	666	533	3	133	9	N	121	141	1			144
02	1482	N	816	-0-	-666	-0-	686	3	130	9	N	118					262
03	682	N	627	-0-	-55	-0-	485	3	142	9	N	129					391
04	630	N	496	-0-	-134	-0-	336	3	160	9	N	145					536

ARN EF WELL #: 1H RRCID -> 266277 COMPL. DATE 04/07/2012 TOTAL DEPTH 9711 PERF. 9996 - 16101

11	0		862	-0-	862	28644	24	1	779	3	Y	54	59	1			2
							59	9									
12	0		999	-0-	999	29643	15	1	976	3	Y	7	9	1			-0-
							8	9									
01	0		280	-0-	280	29923	4	1	258	3	Y	16	16	1			-0-
							18	9									
02	29923	X	-0-	-0-	-29923	-0-					Y	-0-					-0-
03	868	X	-0-	-0-	-868	-0-					Y	-0-					-0-
04	840	X	-0-	-0-	-840	-0-					Y	6	6	1			-0-

ARN EF WELL #: 2H RRCID -> 266278 COMPL. DATE 04/07/2012 TOTAL DEPTH 9708 PERF.10032 - 16205

11	2550	X	798	-0-	-1752	-0-	23	1	768	3	Y	5	5	1			-0-
							1	4	6	9							
12	2635	X	227	-0-	-2408	-0-	3	1	185	3	Y	35	34	1			1
							39	9									
01	2046	X	-0-	-0-	-2046	-0-					Y	3	4	1			-0-
02	1792	X	852	-0-	-940	-0-	13	1	837	3	Y	1	1	1			-0-
							1	4	1	9							
03	1860	X	-0-	-0-	-1860	-0-					Y	1	1	1			-0-
04	511	N	511	-0-	-0-	-0-	9	1	483	3	Y	17	17	1			-0-
							19	9									

FASKEN STATE WELL #: 90H RRCID -> 266354 COMPL. DATE 06/03/2012 TOTAL DEPTH 9715 PERF.10198 - 15970

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FASKEN STATE WELL #: 13H RRCID -> 266400 COMPL. DATE 03/26/2012 TOTAL DEPTH 9659 PERF. 9899 - 16062

11	0		6056	-0-	6056	24219	65	1	5991	2	N	-0-					-0-
12	0		4100	-0-	4100	28319	34	1	4066	2	N	-0-					-0-
01	0		3995	-0-	3995	32314	16	1	3979	2	N	-0-					-0-
02	38077	X	5763	-0-	-32314	-0-	28	1	5735	2	N	-0-					-0-
03	7834	X	7834	-0-	-0-	-0-	63	1	7771	2	N	-0-					-0-
04	6304	X	6304	-0-	-0-	-0-	50	1	6254	2	N	-0-					-0-

NUECES MINERALS COMPANY WELL #: 6881H RRCID -> 267223 COMPL. DATE 03/04/2012 TOTAL DEPTH 12999 PERF.14314 - 17866

11	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
ALDERMAN 'B' EF WELL #: 1H RRCID -> 267480 COMPL. DATE 05/24/2012 TOTAL DEPTH 9835 PERF. 9807 - 14663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5409	X	5409	-0-	-0-	-0-	1617	1	3701	3	Y	83					139
							91	9									
12	5350	X	5350	-0-	-0-	-0-	1645	1	3614	3	Y	83	196	1			26
							91	9									
01	5250	X	5250	-0-	-0-	-0-	1416	1	3772	3	Y	56	65	1			17
							62	9									
02	3857	X	3857	-0-	-0-	-0-	875	1	2962	3	Y	18	23	1			12
							20	9									
03	4841	X	4841	-0-	-0-	-0-	1349	1	3475	3	Y	15	22	1			5
							17	9									
04	6094	X	6094	-0-	-0-	-0-	1848	1	4211	3	Y	32	13	1			24
							35	9									

NUECES MINERALS COMPANY WELL #: 6831H RRCID -> 267785 COMPL. DATE 06/15/2012 TOTAL DEPTH 12726 PERF.13209 - 16934

11	1441	N	1441	-0-	-0-	-0-	1441	2			Y	-0-					-0-
12	1662	N	1662	-0-	-0-	-0-	1662	2			Y	-0-					-0-
01	0		1711	-0-	1711	1711	1711	2			Y	-0-					-0-
02	2800	N	2805	-0-	5	1716	2805	2			Y	-0-					-0-
03	3100	N	1504	-0-	-1596	120	1504	2			Y	-0-					-0-
04	2723	N	2603	-0-	-120	-0-	2603	2			Y	-0-					-0-

Y BAR EF WELL #: 1H RRCID -> 267927 COMPL. DATE 01/11/2011 TOTAL DEPTH 11100 PERF.11597 - 15774

11	14B2 EXT		-0-	-0-	-0-	1823					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1823					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1823					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1823					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1823					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1823					N	-0-					-0-

ALDERMAN 'A' WELL #: 1H RRCID -> 268123 COMPL. DATE 05/13/2012 TOTAL DEPTH 9787 PERF.10179 - 15402

11	3390	X	2147	-0-	-1243	-0-	633	1	1449	3	Y	59					118
							65	9									
12	3503	X	2516	-0-	-987	-0-	762	1	1674	3	Y	73	168	1			23
							80	9									
01	3162	X	2397	-0-	-765	-0-	627	1	1670	3	Y	91	86	1			28
							100	9									
02	2408	X	1819	-0-	-589	-0-	391	1	1323	3	Y	95	57	1			66
							105	9									
03	2666	X	2028	-0-	-638	-0-	537	1	1383	3	Y	98	130	1			34
							108	9									
04	2430	X	1512	-0-	-918	-0-	445	1	1013	3	Y	49	45	1			38
							54	9									

LARRY MILES WELL #: 1H RRCID -> 269445 COMPL. DATE 02/20/2013 TOTAL DEPTH 13532 PERF.13744 - 17904

11	0		3741	-0-	3741	18293	128	1	3613	2	Y	-0-					-0-
12	0		4560	-0-	4560	22853	155	1	4405	2	Y	-0-					-0-
01	0		4089	-0-	4089	26942	30	1	4059	2	Y	-0-					-0-
02	30967	X	4025	-0-	-26942	-0-	180	1	3845	2	Y	-0-					-0-
03	4929	X	3007	-0-	-1922	-0-	168	1	2839	2	Y	-0-					-0-
04	4410	X	3691	-0-	-719	-0-	159	1	3532	2	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
ARN EF WELL #: 6H RRCID -> 270645 COMPL. DATE 04/01/2013 TOTAL DEPTH 9559 PERF. 9977 - 14646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	-0-	-0-	-4290	-0-					Y	-0-					-0-
12	4433	X	627	-0-	-3806	-0-	9	1	618	3	Y	-0-					-0-
01	2573	X	338	-0-	-2235	-0-	5	1	330	3	Y	3	3	1			-0-
							3	9									
02	127	X	127	-0-	-0-	-0-	2	1	125	3	Y	-0-					-0-
03	1051	X	1051	-0-	-0-	-0-	16	1	988	3	Y	43	43	1			-0-
							47	9									
04	943	X	943	-0-	-0-	-0-	17	1	880	3	Y	42	41	1			1
							46	9									

ARN EF WELL #: 7H RRCID -> 270650 COMPL. DATE 03/29/2013 TOTAL DEPTH 9592 PERF.10105 - 14596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	1333	-0-	-1187	-0-	36	1	1186	3	Y	100	100	1			4
							1	4	110	9							
12	2604	X	1703	-0-	-901	-0-	23	1	1581	3	Y	89	92	1			1
							1	4	98	9							
01	2263	X	1817	-0-	-446	-0-	24	1	1660	3	Y	120	119	1			2
							1	4	132	9							
02	1378	X	1378	-0-	-0-	-0-	18	1	1245	3	Y	103	103	1			2
							2	4	113	9							
03	1733	X	1733	-0-	-0-	-0-	25	1	1540	3	Y	153	154	1			1
							168	9									
04	1770	N	1750	-0-	-20	-0-	31	1	1583	3	Y	124	122	1			3
							136	9									

FASKEN STATE WELL #: 6H RRCID -> 271340 COMPL. DATE 05/15/2013 TOTAL DEPTH 9905 PERF.10464 - 15043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5225	-0-	5225	21774	56	1	5169	2	N	-0-					-0-
12	0		5316	-0-	5316	27090	44	1	5272	2	N	-0-					-0-
01	0		70	-0-	70	27160	70	2			N	-0-					-0-
02	27160	X	-0-	-0-	-27160	-0-					N	-0-					-0-
03	439	X	439	-0-	-0-	-0-	4	1	435	2	N	-0-					-0-
04	8391	X	8391	-0-	-0-	-0-	66	1	8325	2	N	-0-					-0-

FASKEN STATE WELL #: 7H RRCID -> 271353 COMPL. DATE 06/04/2013 TOTAL DEPTH 9877 PERF.10830 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		5	-0-	5	5	5	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-

ARN EF WELL #: 8H RRCID -> 271393 COMPL. DATE 06/18/2013 TOTAL DEPTH 9658 PERF. 9606 - 14248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
ARN EF WELL #: 4H RRCID -> 271462 COMPL. DATE 07/01/2012 TOTAL DEPTH 9551 PERF. 9978 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	3829	-0-	-581	-0-	107	1	3533	3	Y	169	179	1			7
							3	4	186	9							
12	4743	X	2967	-0-	-1776	-0-	41	1	2815	3	Y	100	106	1			1
							1	4	110	9							
01	4743	X	2532	-0-	-2211	-0-	33	1	2318	3	Y	164	163	1			2
							1	4	180	9							
02	8068	X	8068	-0-	-0-	-0-	107	1	7298	3	Y	592	580	1			14
							12	4	651	9							
03	4565	X	4565	-0-	-0-	-0-	64	1	3939	3	Y	511	522	1			3
							562	9									
04	3840	X	412	-0-	-3428	-0-	8	1	403	3	Y	1	4	1			-0-
							1	9									

ARN EF WELL #: 3H RRCID -> 271852 COMPL. DATE 07/01/2012 TOTAL DEPTH 9519 PERF. 9937 - 16798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3024	-0-	-1296	-0-	83	1	2737	3	Y	184	199	1			8
							2	4	202	9							
12	4464	X	3370	-0-	-1094	-0-	45	1	3087	3	Y	215	220	1			3
							1	4	237	9							
01	4154	X	2299	-0-	-1855	-0-	30	1	2101	3	Y	152	153	1			2
							1	4	167	9							
02	3304	X	-0-	-0-	-3304	-0-					Y	-0-	2	1			-0-
03	3658	X	-0-	-0-	-3658	-0-					Y	-0-					-0-
04	3270	X	-0-	-0-	-3270	-0-					Y	-0-					-0-

ARN EF WELL #: 5H RRCID -> 272253 COMPL. DATE 11/15/2012 TOTAL DEPTH 9588 PERF. 9951 - 15601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3163	-0-	-107	-0-	88	1	2904	3	Y	153	161	1			6
							3	4	168	9							
12	3658	X	2848	-0-	-810	-0-	39	1	2690	3	Y	107	111	1			2
							1	4	118	9							
01	3720	X	2078	-0-	-1642	-0-	28	1	1949	3	Y	91	92	1			1
							1	4	100	9							
02	3360	X	1963	-0-	-1397	-0-	25	1	1715	3	Y	200	196	1			5
							3	4	220	9							
03	3255	X	1690	-0-	-1565	-0-	25	1	1567	3	Y	89	93	1			1
							98	9									
04	3150	X	1917	-0-	-1233	-0-	35	1	1770	3	Y	102	101	1			2
							112	9									

WHITEHURST-J.V. WELL #: 2H RRCID -> 272379 COMPL. DATE 03/04/2014 TOTAL DEPTH 12640 PERF.12541 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	5462	-0-	-1018	-0-	215	1	5158	3	Y	76	107	1			26
							5	4	84	9							
12	6851	X	4448	-0-	-2403	-0-	188	1	4175	3	Y	54	51	1			29
							26	4	59	9							
01	7204	X	7204	-0-	-0-	-0-	298	1	6853	3	Y	46	66	1			9
							2	4	51	9							
02	5880	X	4579	-0-	-1301	-0-	199	1	4322	3	Y	40	32	1			17
							14	4	44	9							
03	6169	X	5010	-0-	-1159	-0-	217	1	4658	3	Y	109	68	1			58
							15	4	120	9							
04	6960	X	1562	-0-	-5398	-0-	65	1	1450	3	Y	31	77	1			12
							13	4	34	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 9H RRCID -> 272782 COMPL. DATE 12/03/2013 TOTAL DEPTH 9429 PERF.10161 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10400	-0-	10400	56371	111	1	10289	2	N	-0-					-0-
12	0		9187	-0-	9187	65558	76	1	9111	2	N	-0-					-0-
01	0		1239	-0-	1239	66797	5	1	1234	2	N	-0-					-0-
02	67042	X	245	-0-	-66797	-0-	1	1	244	2	N	-0-					-0-
03	2995	X	2995	-0-	-0-	-0-	24	1	2971	2	N	-0-					-0-
04	9229	X	9229	-0-	-0-	-0-	73	1	9156	2	N	-0-					-0-

FASKEN STATE WELL #: 17H RRCID -> 273615 COMPL. DATE 05/09/2015 TOTAL DEPTH 9683 PERF. 9852 - 16463

11	0		10300	-0-	10300	41881	110	1	10190	2	N	-0-					-0-
12	0		464	-0-	464	42345	4	1	460	2	N	-0-					-0-
01	0		2084	-0-	2084	44429	8	1	2076	2	N	-0-					-0-
02	45547	X	1118	-0-	-44429	-0-	5	1	1113	2	N	-0-					-0-
03	605	X	605	-0-	-0-	-0-	5	1	600	2	N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHURST-J.V. WELL #: 4H RRCID -> 274011 COMPL. DATE 04/23/2014 TOTAL DEPTH 12593 PERF.13074 - 18600

11	7620	X	6776	-0-	-844	-0-	266	1	6366	3	Y	125	155	1			43
							6	4	138	9							
12	7874	X	6323	-0-	-1551	-0-	266	1	5912	3	Y	97	88	1			52
							38	4	107	9							
01	7068	X	6346	-0-	-722	-0-	258	1	5910	3	Y	161	183	1			30
							1	4	177	9							
02	5712	X	5099	-0-	-613	-0-	219	1	4741	3	Y	113	96	1			47
							15	4	124	9							
03	7006	X	5882	-0-	-1124	-0-	256	1	5482	3	Y	115	101	1			61
							17	4	127	9							
04	6780	X	1043	-0-	-5737	-0-	42	1	943	3	Y	45	89	1			17
							8	4	50	9							

WHITEHURST-J.V. WELL #: 3H RRCID -> 274013 COMPL. DATE 04/23/2014 TOTAL DEPTH 12630 PERF.12445 - 18467

11	5550	X	3929	-0-	-1621	-0-	155	1	3693	3	Y	71	101	1			25
							3	4	78	9							
12	6107	X	1785	-0-	-4322	-0-	74	1	1652	3	Y	44	45	1			24
							11	4	48	9							
01	6107	X	5094	-0-	-1013	-0-	207	1	4756	3	Y	118	120	1			22
							1	4	130	9							
02	5516	X	3254	-0-	-2262	-0-	141	1	3067	3	Y	33	41	1			14
							10	4	36	9							
03	5487	X	2435	-0-	-3052	-0-	108	1	2308	3	Y	11	19	1			6
							7	4	12	9							
04	4920	X	2089	-0-	-2831	-0-	87	1	1971	3	Y	12	13	1			5
							18	4	13	9							

FASKEN STATE WELL #: 18H RRCID -> 274092 COMPL. DATE 05/11/2015 TOTAL DEPTH 9708 PERF. 9963 - 16322

11	0		26398	-0-	26398	109801	282	1	26116	2	N	-0-					-0-
12	0		15375	-0-	15375	125176	126	1	15249	2	N	-0-					-0-
01	0		628	-0-	628	125804	3	1	625	2	N	-0-					-0-
02	126354	X	550	-0-	-125804	-0-	3	1	547	2	N	-0-					-0-
03	6006	X	6006	-0-	-0-	-0-	48	1	5958	2	N	-0-					-0-
04	36620	X	36620	-0-	-0-	-0-	289	1	36331	2	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
FASKEN STATE WELL #: 19H RRCID -> 274156 COMPL. DATE 05/13/2015 TOTAL DEPTH 9735 PERF. 9870 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		158	-0-	158	645	2	1	156	2	N	-0-			-0-
12	0		210	-0-	210	855	2	1	208	2	N	-0-			-0-
01	0		979	-0-	979	1834	4	1	975	2	N	-0-			-0-
02	2592	N	758	-0-	-1834	-0-	4	1	754	2	N	-0-			-0-
03	905	N	905	-0-	-0-	-0-	7	1	898	2	N	-0-			-0-
04	397	N	397	-0-	-0-	-0-	3	1	394	2	N	-0-			-0-

FASKEN STATE WELL #: 16H RRCID -> 274473 COMPL. DATE 04/28/2015 TOTAL DEPTH 9606 PERF. 9631 - 16589

11	0		-0-	-0-	-0-	46291					N	-0-			-0-
12	0		-0-	-0-	-0-	46291					N	-0-			-0-
01	0		-0-	-0-	-0-	46291					N	-0-			-0-
02	46291	X	-0-	-0-	-46291	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

FASKEN STATE WELL #: 14H RRCID -> 274481 COMPL. DATE 04/24/2015 TOTAL DEPTH 9589 PERF. 9680 - 16638

11	38715	X	38715	-0-	-0-	-0-	413	1	38302	2	N	-0-			-0-
12	32435	X	32435	-0-	-0-	-0-	267	1	32168	2	N	-0-			-0-
01	62	X	-0-	-0-	-62	-0-					N	-0-			-0-
02	56	X	-0-	-0-	-56	-0-					N	-0-			-0-
03	20044	X	20044	-0-	-0-	-0-	161	1	19883	2	N	-0-			-0-
04	49189	X	49189	-0-	-0-	-0-	389	1	48800	2	N	-0-			-0-

FASKEN STATE WELL #: 23H RRCID -> 274855 COMPL. DATE 05/03/2015 TOTAL DEPTH 9334 PERF.10252 - 16888

11	0		31822	-0-	31822	124472	340	1	31482	2	N	-0-			-0-
12	0		28976	-0-	28976	153448	238	1	28738	2	N	-0-			-0-
01	0		4	-0-	4	153452	4	2			N	-0-			-0-
02	153452	X	-0-	-0-	-153452	-0-					N	-0-			-0-
03	16	X	16	-0-	-0-	-0-	16	2			N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

ARN EF WELL #: 9H RRCID -> 274870 COMPL. DATE 01/10/2014 TOTAL DEPTH 9648 PERF. 9668 - 13981

11	0		-0-	-0-	-0-	27					Y	-0-			-0-
12	0		19	-0-	19	46	19	3			Y	-0-			-0-
01	0		-0-	-0-	-0-	46					Y	-0-			-0-
02	46	N	-0-	-0-	-46	-0-					Y	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

FASKEN STATE WELL #: 15H RRCID -> 274890 COMPL. DATE 04/26/2015 TOTAL DEPTH 9580 PERF. 9602 - 16655

11	0		1042	-0-	1042	4100	11	1	1031	2	N	-0-			-0-
12	0		1260	-0-	1260	5360	10	1	1250	2	N	-0-			-0-
01	0		10	-0-	10	5370	10	2			N	-0-			-0-
02	5512	X	142	-0-	-5370	-0-	1	1	141	2	N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	1324	X	1324	-0-	-0-	-0-	10	1	1314	2	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
BRACKEN-JV WELL #: 14H RRCID -> 275397 COMPL. DATE 10/09/2014 TOTAL DEPTH 12536 PERF.13031 - 19000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	4066	-0-	-254	-0-	163	1	3900	3	Y	-0-					-0-
							3	4									
12	6851	X	6125	-0-	-726	-0-	262	1	5826	3	Y	-0-					-0-
							37	4									
01	6851	X	2882	-0-	-3969	-0-	120	1	2761	3	Y	-0-					-0-
							1	4									
02	5768	X	187	-0-	-5581	-0-	8	1	178	3	Y	-0-					-0-
							1	4									
03	7263	X	7263	-0-	-0-	-0-	322	1	6919	3	Y	-0-					-0-
							22	4									
04	5940	X	4928	-0-	-1012	-0-	206	1	4678	3	Y	-0-					-0-
							44	4									

FASKEN STATE WELL #: 10H RRCID -> 275411 COMPL. DATE 12/02/2013 TOTAL DEPTH 9617 PERF. 9885 - 16728

11	0		7155	-0-	7155	33008	76	1	7079	2	N	-0-					-0-
12	0		5189	-0-	5189	38197	43	1	5146	2	N	-0-					-0-
01	0		697	-0-	697	38894	3	1	694	2	N	-0-					-0-
02	38894	X	-0-	-0-	-38894	-0-					N	-0-					-0-
03	514	X	514	-0-	-0-	-0-	4	1	510	2	N	-0-					-0-
04	7404	X	7404	-0-	-0-	-0-	58	1	7346	2	N	-0-					-0-

FASKEN STATE WELL #: 21H RRCID -> 275415 COMPL. DATE 05/29/2015 TOTAL DEPTH 9252 PERF. 9915 - 16462

11	0		2482	-0-	2482	68320	26	1	2456	2	N	-0-					-0-
12	0		9	-0-	9	68329	9	2			N	-0-					-0-
01	0		-0-	-0-	-0-	68329					N	-0-					-0-
02	68329	X	-0-	-0-	-68329	-0-					N	-0-					-0-
03	911	X	911	-0-	-0-	-0-	7	1	904	2	N	-0-					-0-
04	335	X	335	-0-	-0-	-0-	3	1	332	2	N	-0-					-0-

FASKEN STATE WELL #: 20H RRCID -> 275461 COMPL. DATE 05/01/2015 TOTAL DEPTH 9283 PERF.10136 - 16251

11	0		39819	-0-	39819	153444	425	1	39394	2	N	-0-					-0-
12	0		42063	-0-	42063	195507	346	1	41717	2	N	-0-					-0-
01	0		349	-0-	349	195856	1	1	348	2	N	-0-					-0-
02	195937	X	81	-0-	-195856	-0-	81	2			N	-0-					-0-
03	15466	X	15466	-0-	-0-	-0-	124	1	15342	2	N	-0-					-0-
04	63439	X	63439	-0-	-0-	-0-	501	1	62938	2	N	-0-					-0-

FASKEN STATE WELL #: 28H RRCID -> 275484 COMPL. DATE 02/16/2016 TOTAL DEPTH 10076 PERF.10150 - 17570

11	0		12988	-0-	12988	58770	139	1	12849	2	N	-0-					-0-
12	0		13338	-0-	13338	72108	110	1	13228	2	N	-0-					-0-
01	0		11600	-0-	11600	83708	47	1	11553	2	N	-0-					-0-
02	96809	X	13101	-0-	-83708	-0-	63	1	13038	2	N	-0-					-0-
03	11771	X	11771	-0-	-0-	-0-	95	1	11676	2	N	-0-					-0-
04	13982	X	13982	-0-	-0-	-0-	110	1	13872	2	N	-0-					-0-

FASKEN STATE WELL #: 29H RRCID -> 275485 COMPL. DATE 02/17/2016 TOTAL DEPTH 10083 PERF.10260 - 17510

11	0		23444	-0-	23444	64020	250	1	23194	2	N	-0-					-0-
12	0		28235	-0-	28235	92255	232	1	28003	2	N	-0-					-0-
01	0		25602	-0-	25602	117857	104	1	25498	2	N	-0-					-0-
02	144931	X	27074	-0-	-117857	-0-	130	1	26944	2	N	-0-					-0-
03	33113	X	33113	-0-	-0-	-0-	266	1	32847	2	N	-0-					-0-
04	30349	X	30349	-0-	-0-	-0-	240	1	30109	2	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
FASKEN STATE WELL #: 27H RRCID -> 275562 COMPL. DATE 02/14/2016 TOTAL DEPTH 10080 PERF.10230 - 17546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0		11973	-0-	11973	48647	128	1	11845	2	N	-0-			-0-
12	0		11525	-0-	11525	60172	95	1	11430	2	N	-0-			-0-
01	0		11781	-0-	11781	71953	48	1	11733	2	N	-0-			-0-
02	79788	X	7835	-0-	-71953	-0-	38	1	7797	2	N	-0-			-0-
03	8952	X	8952	-0-	-0-	-0-	72	1	8880	2	N	-0-			-0-
04	8003	X	8003	-0-	-0-	-0-	63	1	7940	2	N	-0-			-0-

BRACKEN-JV WELL #: 13H RRCID -> 275627 COMPL. DATE 10/09/2014 TOTAL DEPTH 12565 PERF.12929 - 18895

11	9456	X	9456	-0-	-0-	-0-	379	1	9069	3	Y	-0-			-0-
							8	4							
12	8990	X	8868	-0-	-122	-0-	379	1	8435	3	Y	-0-			-0-
							54	4							
01	10974	X	9285	-0-	-1689	-0-	387	1	8895	3	Y	-0-			-0-
							3	4							
02	9912	X	7753	-0-	-2159	-0-	340	1	7389	3	Y	-0-			-0-
							24	4							
03	9765	X	7589	-0-	-2176	-0-	337	1	7229	3	Y	-0-			-0-
							23	4							
04	9450	X	3060	-0-	-6390	-0-	128	1	2905	3	Y	-0-			-0-
							27	4							

WASHBURN RANCH 02 WELL #: 07H RRCID -> 275820 COMPL. DATE 04/24/2015 TOTAL DEPTH 10950 PERF.11960 - 19801

11	4708	X	4708	-0-	-0-	-0-	1422	1	2747	3	Y	473	476	1	200
							19	4	520	9					
12	4837	X	4837	-0-	-0-	-0-	1682	1	2678	3	Y	401	423	1	178
							36	4	441	9					
01	0		3023	-0-	3023	3023	1074	1	1643	3	Y	276	329	1	125
							2	4	304	9					
02	7086	X	4063	-0-	-3023	-0-	1851	1	1689	3	Y	470	287	1	308
							6	4	517	9					
03	3954	X	3954	-0-	-0-	-0-	1714	1	1704	3	Y	479	588	1	199
							9	4	527	9					
04	2745	X	2745	-0-	-0-	-0-	1221	1	1056	3	Y	252	283	1	168
							191	4	277	9					

WASHBURN RANCH 02 WELL #: 08H RRCID -> 275821 COMPL. DATE 04/30/2015 TOTAL DEPTH 10951 PERF.10670 - 19691

11	2733	X	2733	-0-	-0-	-0-	892	1	1723	3	Y	96	140	1	41
							12	4	106	9					
12	2845	X	2845	-0-	-0-	-0-	1043	1	1662	3	Y	106	100	1	47
							23	4	117	9					
01	0		3435	-0-	3435	3435	1187	1	1816	3	Y	391	261	1	177
							2	4	430	9					
02	7747	X	4312	-0-	-3435	-0-	1947	1	1778	3	Y	526	358	1	345
							8	4	579	9					
03	4160	X	4160	-0-	-0-	-0-	1809	1	1798	3	Y	494	634	1	205
							10	4	543	9					
04	2257	X	2257	-0-	-0-	-0-	1007	1	870	3	Y	203	273	1	135
							157	4	223	9					

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
WASHBURN RANCH 02 WELL #: 09H RRCID -> 275822 COMPL. DATE 05/01/2015 TOTAL DEPTH 10939 PERF.10657 - 19729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2153	X	2153	-0-	-0-	-0-	548	1	1060	3	Y	488	443	1			206
							8	4	537	9							
12	2798	X	2798	-0-	-0-	-0-	956	1	1521	3	Y	274	359	1			121
							20	4	301	9							
01	0		1388	-0-	1388	1388	487	1	745	3	Y	141	198	1			64
							1	4	155	9							
02	4091	X	2703	-0-	-1388	-0-	1194	1	1090	3	Y	377	194	1			247
							4	4	415	9							
03	2460	X	2460	-0-	-0-	-0-	1029	1	1023	3	Y	365	461	1			151
							6	4	402	9							
04	1799	X	1799	-0-	-0-	-0-	737	1	636	3	Y	284	247	1			188
							114	4	312	9							

FASKEN STATE WELL #: 24H RRCID -> 275982 COMPL. DATE 03/07/2016 TOTAL DEPTH 9766 PERF. 9865 - 17075

11	0		7045	-0-	7045	33654	75	1	6970	2	N	-0-					-0-
12	0		5745	-0-	5745	39399	47	1	5698	2	N	-0-					-0-
01	0		-0-	-0-	-0-	39399					N	-0-					-0-
02	44764	X	5365	-0-	-39399	-0-	26	1	5339	2	N	-0-					-0-
03	6591	X	6591	-0-	-0-	-0-	53	1	6538	2	N	-0-					-0-
04	8296	X	8296	-0-	-0-	-0-	66	1	8230	2	N	-0-					-0-

FASKEN STATE WELL #: 25H RRCID -> 275983 COMPL. DATE 03/04/2016 TOTAL DEPTH 9787 PERF. 9768 - 17287

11	0		36970	-0-	36970	152119	394	1	36576	2	N	-0-					-0-
12	0		37881	-0-	37881	190000	311	1	37570	2	N	-0-					-0-
01	0		-0-	-0-	-0-	190000					N	-0-					-0-
02	221798	X	31798	-0-	-190000	-0-	152	1	31646	2	N	-0-					-0-
03	45842	X	45842	-0-	-0-	-0-	369	1	45473	2	N	-0-					-0-
04	41102	X	41102	-0-	-0-	-0-	325	1	40777	2	N	-0-					-0-

FASKEN STATE WELL #: 26H RRCID -> 275984 COMPL. DATE 03/16/2016 TOTAL DEPTH 9766 PERF. 9740 - 17195

11	0		21195	-0-	21195	104334	226	1	20969	2	N	-0-					-0-
12	0		20819	-0-	20819	125153	171	1	20648	2	N	-0-					-0-
01	0		-0-	-0-	-0-	125153					N	-0-					-0-
02	143384	X	18231	-0-	-125153	-0-	87	1	18144	2	N	-0-					-0-
03	26167	X	26167	-0-	-0-	-0-	210	1	25957	2	N	-0-					-0-
04	23661	X	23661	-0-	-0-	-0-	187	1	23474	2	N	-0-					-0-

BRACKEN-JV WELL #: 16H RRCID -> 276170 COMPL. DATE 12/15/2014 TOTAL DEPTH 12735 PERF.13357 - 19378

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
BRACKEN-JV WELL #: 15H RRCID -> 276660 COMPL. DATE 12/16/2014 TOTAL DEPTH 12661 PERF.12970 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14855	X	14855	-0-	-0-	-0-	595	1	14247	3	Y	-0-					-0-
							13	4									
12	14322	X	12225	-0-	-2097	-0-	522	1	11628	3	Y	-0-					-0-
							75	4									
01	13671	X	12721	-0-	-950	-0-	531	1	12187	3	Y	-0-					-0-
							3	4									
02	12348	X	2115	-0-	-10233	-0-	93	1	2016	3	Y	-0-					-0-
							6	4									
03	15345	X	1398	-0-	-13947	-0-	62	1	1332	3	Y	-0-					-0-
							4	4									
04	14891	X	14891	-0-	-0-	-0-	624	1	14135	3	Y	-0-					-0-
							132	4									

FASKEN STATE WELL #: 31H RRCID -> 276710 COMPL. DATE 09/19/2017 TOTAL DEPTH 9818 PERF. 9963 - 17462

11	0		10840	-0-	10840	50673	116	1	10724	2	N	-0-					-0-
12	0		12778	-0-	12778	63451	105	1	12673	2	N	-0-					-0-
01	0		8502	-0-	8502	71953	35	1	8467	2	N	-0-					-0-
02	82178	X	10225	-0-	-71953	-0-	49	1	10176	2	N	-0-					-0-
03	9551	X	9551	-0-	-0-	-0-	77	1	9474	2	N	-0-					-0-
04	11485	X	11485	-0-	-0-	-0-	91	1	11394	2	N	-0-					-0-

FASKEN STATE WELL #: 34H RRCID -> 276711 COMPL. DATE 06/20/2016 TOTAL DEPTH 9691 PERF. 9804 - 16825

11	0		7343	-0-	7343	29858	78	1	7265	2	N	-0-					-0-
12	0		5646	-0-	5646	35504	46	1	5600	2	N	-0-					-0-
01	0		4016	-0-	4016	39520	16	1	4000	2	N	-0-					-0-
02	44070	X	4550	-0-	-39520	-0-	22	1	4528	2	N	-0-					-0-
03	4609	X	4609	-0-	-0-	-0-	37	1	4572	2	N	-0-					-0-
04	7242	X	7242	-0-	-0-	-0-	57	1	7185	2	N	-0-					-0-

FASKEN STATE WELL #: 33H RRCID -> 276758 COMPL. DATE 06/18/2016 TOTAL DEPTH 9847 PERF. 9829 - 17570

11	0		30703	-0-	30703	128692	328	1	30375	2	N	-0-					-0-
12	0		29976	-0-	29976	158668	246	1	29730	2	N	-0-					-0-
01	0		8788	-0-	8788	167456	36	1	8752	2	N	-0-					-0-
02	200026	X	32570	-0-	-167456	-0-	156	1	32414	2	N	-0-					-0-
03	33164	X	33164	-0-	-0-	-0-	267	1	32897	2	N	-0-					-0-
04	30117	X	30117	-0-	-0-	-0-	238	1	29879	2	N	-0-					-0-

FASKEN STATE WELL #: 32H RRCID -> 276847 COMPL. DATE 09/20/2017 TOTAL DEPTH 9728 PERF. 9880 - 16828

11	0		1493	-0-	1493	6111	16	1	1477	2	N	-0-					-0-
12	0		1159	-0-	1159	7270	10	1	1149	2	N	-0-					-0-
01	0		-0-	-0-	-0-	7270					N	-0-					-0-
02	8979	X	1709	-0-	-7270	-0-	8	1	1701	2	N	-0-					-0-
03	1075	X	1075	-0-	-0-	-0-	9	1	1066	2	N	-0-					-0-
04	1307	X	1307	-0-	-0-	-0-	10	1	1297	2	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
WASHBURN RANCH 02 WELL #: 10H RRCID -> 277077 COMPL. DATE 06/04/2015 TOTAL DEPTH 11034 PERF.10699 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2003	X	2003	-0-	-0-	-0-	603	1	1165	3	Y	206	208	1			87
							8	4	227	9							
12	1991	X	1991	-0-	-0-	-0-	680	1	1083	3	Y	194	195	1			86
							15	4	213	9							
01	0		2489	-0-	2489	2489	881	1	1347	3	Y	236	215	1			107
							1	4	260	9							
02	3944	X	1455	-0-	-2489	-0-	655	1	597	3	Y	183	170	1			120
							2	4	201	9							
03	1376	X	1376	-0-	-0-	-0-	585	1	582	3	Y	187	229	1			78
							3	4	206	9							
04	997	X	997	-0-	-0-	-0-	454	1	392	3	Y	74	103	1			49
							70	4	81	9							

WASHBURN RANCH 02 WELL #: 11H RRCID -> 277078 COMPL. DATE 06/09/2015 TOTAL DEPTH 10927 PERF.10811 - 19926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1397	X	1397	-0-	-0-	-0-	395	1	763	3	Y	213	219	1			90
							5	4	234	9							
12	1334	X	1334	-0-	-0-	-0-	424	1	674	3	Y	206	205	1			91
							9	4	227	9							
01	0		1330	-0-	1330	1330	430	1	657	3	Y	221	212	1			100
							243	9									
02	2700	X	1370	-0-	-1330	-0-	616	1	562	3	Y	173	159	1			114
							2	4	190	9							
03	992	X	992	-0-	-0-	-0-	397	1	394	3	Y	181	220	1			75
							2	4	199	9							
04	848	X	848	-0-	-0-	-0-	364	1	314	3	Y	104	110	1			69
							56	4	114	9							

WASHBURN RANCH 02 WELL #: 12H RRCID -> 277118 COMPL. DATE 06/11/2015 TOTAL DEPTH 10973 PERF.10677 - 20240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4171	X	4171	-0-	-0-	-0-	1346	1	2600	3	Y	188	201	1			79
							18	4	207	9							
12	4042	X	4042	-0-	-0-	-0-	1485	1	2365	3	Y	145	160	1			64
							32	4	160	9							
01	0		4053	-0-	4053	4053	1529	1	2339	3	Y	166	155	1			75
							2	4	183	9							
02	7559	X	3506	-0-	-4053	-0-	1728	1	1577	3	Y	177	136	1			116
							6	4	195	9							
03	3739	X	3739	-0-	-0-	-0-	1758	1	1748	3	Y	204	235	1			85
							9	4	224	9							
04	4017	X	4017	-0-	-0-	-0-	1931	1	1668	3	Y	105	120	1			70
							302	4	116	9							

WASHBURN RANCH 02 WELL #: 13H RRCID -> 277264 COMPL. DATE 06/14/2015 TOTAL DEPTH 10923 PERF.10770 - 19984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5709	X	5709	-0-	-0-	-0-	1739	1	3361	3	Y	532	465	1			225
							24	4	585	9							
12	5686	X	5686	-0-	-0-	-0-	1954	1	3111	3	Y	526	518	1			233
							42	4	579	9							
01	0		5841	-0-	5841	5841	2051	1	3136	3	Y	592	557	1			268
							3	4	651	9							
02	10075	X	4234	-0-	-5841	-0-	2013	1	1838	3	Y	342	386	1			224
							7	4	376	9							
03	4786	X	4786	-0-	-0-	-0-	2069	1	2057	3	Y	590	569	1			245
							11	4	649	9							
04	2446	X	2446	-0-	-0-	-0-	1067	1	922	3	Y	264	334	1			175
							167	4	290	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 38H RRCID -> 277971 COMPL. DATE 07/02/2016 TOTAL DEPTH 9960 PERF. 9974 - 17848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		205	-0-	205	1117	2	1	203	2	N	-0-			-0-
12	0		162	-0-	162	1279	1	1	161	2	N	-0-			-0-
01	0		216	-0-	216	1495	1	1	215	2	N	-0-			-0-
02	1648	X	153	-0-	-1495	-0-	1	1	152	2	N	-0-			-0-
03	162	X	162	-0-	-0-	-0-	1	1	161	2	N	-0-			-0-
04	140	X	140	-0-	-0-	-0-	1	1	139	2	N	-0-			-0-

FASKEN STATE WELL #: 35H RRCID -> 277984 COMPL. DATE 07/02/2016 TOTAL DEPTH 9858 PERF.10127 - 16865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		781	-0-	781	7995	8	1	773	2	N	-0-			-0-
12	0		-0-	-0-	-0-	7995					N	-0-			-0-
01	0		-0-	-0-	-0-	7995					N	-0-			-0-
02	7995	X	-0-	-0-	-7995	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	4222	X	4222	-0-	-0-	-0-	33	1	4189	2	N	-0-			-0-

FASKEN STATE WELL #: 36H RRCID -> 277986 COMPL. DATE 06/28/2016 TOTAL DEPTH 9916 PERF.10168 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		16537	-0-	16537	70533	176	1	16361	2	N	-0-			-0-
12	0		15682	-0-	15682	86215	129	1	15553	2	N	-0-			-0-
01	0		16843	-0-	16843	103058	69	1	16774	2	N	-0-			-0-
02	118284	X	15226	-0-	-103058	-0-	73	1	15153	2	N	-0-			-0-
03	16542	X	16542	-0-	-0-	-0-	133	1	16409	2	N	-0-			-0-
04	15224	X	15224	-0-	-0-	-0-	120	1	15104	2	N	-0-			-0-

FASKEN STATE WELL #: 37H RRCID -> 277987 COMPL. DATE 09/21/2017 TOTAL DEPTH 9625 PERF.10016 - 16900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		20824	-0-	20824	87215	222	1	20602	2	N	-0-			-0-
12	0		20437	-0-	20437	107652	168	1	20269	2	N	-0-			-0-
01	0		20730	-0-	20730	128382	84	1	20646	2	N	-0-			-0-
02	148446	X	20064	-0-	-128382	-0-	96	1	19968	2	N	-0-			-0-
03	22072	X	22072	-0-	-0-	-0-	177	1	21895	2	N	-0-			-0-
04	18972	X	18972	-0-	-0-	-0-	150	1	18822	2	N	-0-			-0-

FASKEN STATE WELL #: 39H RRCID -> 278458 COMPL. DATE 07/14/2015 TOTAL DEPTH 9602 PERF.10225 - 16886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		9328	-0-	9328	39034	100	1	9228	2	N	-0-			-0-
12	0		9425	-0-	9425	48459	77	1	9348	2	N	-0-			-0-
01	0		-0-	-0-	-0-	48459					N	-0-			-0-
02	54984	X	6525	-0-	-48459	-0-	31	1	6494	2	N	-0-			-0-
03	10393	X	10393	-0-	-0-	-0-	84	1	10309	2	N	-0-			-0-
04	10639	X	10639	-0-	-0-	-0-	84	1	10555	2	N	-0-			-0-

FASKEN STATE WELL #: 40H RRCID -> 278459 COMPL. DATE 06/30/2015 TOTAL DEPTH 9615 PERF.10350 - 16663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		20111	-0-	20111	79715	215	1	19896	2	N	-0-			-0-
12	0		18995	-0-	18995	98710	156	1	18839	2	N	-0-			-0-
01	0		-0-	-0-	-0-	98710					N	-0-			-0-
02	112421	X	13711	-0-	-98710	-0-	66	1	13645	2	N	-0-			-0-
03	26718	X	26718	-0-	-0-	-0-	215	1	26503	2	N	-0-			-0-
04	21974	X	21974	-0-	-0-	-0-	174	1	21800	2	N	-0-			-0-

FASKEN STATE WELL #: 41H RRCID -> 278460 COMPL. DATE 06/16/2015 TOTAL DEPTH 9626 PERF. 9834 - 16827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		2123	-0-	2123	8079	23	1	2100	2	N	-0-			-0-
12	0		2194	-0-	2194	10273	18	1	2176	2	N	-0-			-0-
01	0		2	-0-	2	10275	2	2			N	-0-			-0-
02	11607	X	1332	-0-	-10275	-0-	6	1	1326	2	N	-0-			-0-
03	3925	X	3925	-0-	-0-	-0-	32	1	3893	2	N	-0-			-0-
04	3433	X	3433	-0-	-0-	-0-	27	1	3406	2	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 106H RRCID -> 278465 COMPL. DATE 02/07/2016 TOTAL DEPTH 9444 PERF.10111 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		19887	-0-	19887	63830	212	1	19675	2	N	-0-					-0-
12	0		18742	-0-	18742	82572	154	1	18588	2	N	-0-					-0-
01	0		-0-	-0-	-0-	82572					N	-0-					-0-
02	94181	X	11609	-0-	-82572	-0-	56	1	11553	2	N	-0-					-0-
03	24063	X	24063	-0-	-0-	-0-	193	1	23870	2	N	-0-					-0-
04	21229	X	21229	-0-	-0-	-0-	168	1	21061	2	N	-0-					-0-

FASKEN STATE WELL #: 30H RRCID -> 278722 COMPL. DATE 02/24/2016 TOTAL DEPTH 9700 PERF.10176 - 17494

11	0		4736	-0-	4736	10225	51	1	4685	2	N	-0-					-0-
12	0		6157	-0-	6157	16382	51	1	6106	2	N	-0-					-0-
01	0		6894	-0-	6894	23276	28	1	6866	2	N	-0-					-0-
02	29400	X	6124	-0-	-23276	-0-	29	1	6095	2	N	-0-					-0-
03	7408	X	7408	-0-	-0-	-0-	60	1	7348	2	N	-0-					-0-
04	6631	X	6631	-0-	-0-	-0-	52	1	6579	2	N	-0-					-0-

FASKEN STATE WELL #: 48H RRCID -> 279866 COMPL. DATE 04/14/2016 TOTAL DEPTH 9551 PERF.10135 - 18676

11	0		20489	-0-	20489	89345	219	1	20270	2	N	-0-					-0-
12	0		21604	-0-	21604	110949	178	1	21426	2	N	-0-					-0-
01	0		19040	-0-	19040	129989	78	1	18962	2	N	-0-					-0-
02	150929	X	20940	-0-	-129989	-0-	100	1	20840	2	N	-0-					-0-
03	23361	X	23361	-0-	-0-	-0-	188	1	23173	2	N	-0-					-0-
04	21698	X	21698	-0-	-0-	-0-	171	1	21527	2	N	-0-					-0-

FASKEN STATE WELL #: 49H RRCID -> 279867 COMPL. DATE 04/14/2016 TOTAL DEPTH 9572 PERF.10119 - 18651

11	0		23163	-0-	23163	96333	247	1	22916	2	N	-0-					-0-
12	0		23851	-0-	23851	120184	196	1	23655	2	N	-0-					-0-
01	0		13762	-0-	13762	133946	56	1	13706	2	N	-0-					-0-
02	133949	X	3	-0-	-133946	-0-	3	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-

FASKEN STATE WELL #: 51H RRCID -> 279868 COMPL. DATE 04/05/2017 TOTAL DEPTH 9924 PERF.10089 - 16094

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FASKEN STATE WELL #: 50H RRCID -> 279876 COMPL. DATE 04/06/2017 TOTAL DEPTH 9577 PERF.10232 - 18764

11	0		7101	-0-	7101	29348	76	1	7025	2	N	-0-					-0-
12	0		7653	-0-	7653	37001	63	1	7590	2	N	-0-					-0-
01	0		6864	-0-	6864	43865	28	1	6836	2	N	-0-					-0-
02	48802	X	4937	-0-	-43865	-0-	24	1	4913	2	N	-0-					-0-
03	6090	X	6090	-0-	-0-	-0-	49	1	6041	2	N	-0-					-0-
04	6978	X	6978	-0-	-0-	-0-	55	1	6923	2	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
BRACKEN-JV WELL #: 19H RRCID -> 280124 COMPL. DATE 01/09/2017 TOTAL DEPTH 12830 PERF.13002 - 20323

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12990	X	10182	-0-	-2808	-0-	407	1	9736	3	Y	27	52	1			9
							9	4	30	9							
12	12152	X	9324	-0-	-2828	-0-	398	1	8856	3	Y	12	16	1			5
							57	4	13	9							
01	12152	X	6481	-0-	-5671	-0-	270	1	6190	3	Y	18	12	1			11
							1	4	20	9							
02	11844	X	7711	-0-	-4133	-0-	338	1	7345	3	Y	4	12	1			3
							24	4	4	9							
03	13113	X	9396	-0-	-3717	-0-	417	1	8949	3	Y	2	2	1			3
							28	4	2	9							
04	10170	X	10163	-0-	-7	-0-	425	1	9643	3	Y	4	2	1			5
							91	4	4	9							

BRACKEN-JV WELL #: 20H RRCID -> 280125 COMPL. DATE 01/19/2017 TOTAL DEPTH 12830 PERF.13288 - 20348

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2121	N	2121	-0-	-0-	-0-	84	1	2001	3	Y	32	43	1			11
							1	4	35	9							
12	1911	N	1911	-0-	-0-	-0-	81	1	1799	3	Y	18	21	1			8
							11	4	20	9							
01	2507	N	2507	-0-	-0-	-0-	104	1	2399	3	Y	3	9	1			2
							1	4	3	9							
02	1818	X	1818	-0-	-0-	-0-	79	1	1726	3	Y	6	4	1			4
							6	4	7	9							
03	1984	X	1984	-0-	-0-	-0-	87	1	1868	3	Y	21	4	1			21
							6	4	23	9							
04	2430	N	860	-0-	-1570	-0-	37	1	816	3	Y	-0-	11	1			10
							7	4									

BRACKEN-JV WELL #: 24H RRCID -> 280126 COMPL. DATE 09/07/2017 TOTAL DEPTH 12685 PERF.13162 - 19757

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3038	-0-	3038	8995	122	1	2914	3	Y	-0-					-0-
							2	4									
12	0		2734	-0-	2734	11729	117	1	2600	3	Y	-0-					-0-
							17	4									
01	0		1656	-0-	1656	13385	69	1	1587	3	Y	-0-					-0-
02	16059	X	2674	-0-	-13385	-0-	118	1	2548	3	Y	-0-					-0-
							8	4									
03	3131	X	656	-0-	-2475	-0-	29	1	625	3	Y	-0-					-0-
							2	4									
04	3030	X	1608	-0-	-1422	-0-	67	1	1526	3	Y	-0-					-0-
							15	4									

BRACKEN-JV WELL #: 23H RRCID -> 280127 COMPL. DATE 01/08/2017 TOTAL DEPTH 11512 PERF.12612 - 19187

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11580	X	10616	-0-	-964	-0-	421	1	10079	3	Y	97	139	1			33
							9	4	107	9							
12	11501	X	5197	-0-	-6304	-0-	220	1	4901	3	Y	40	55	1			18
							32	4	44	9							
01	11656	X	3457	-0-	-8199	-0-	144	1	3306	3	Y	5	20	1			3
							1	4	6	9							
02	16353	X	16353	-0-	-0-	-0-	716	1	15578	3	Y	7	5	1			5
							51	4	8	9							
03	10974	X	7168	-0-	-3806	-0-	317	1	6819	3	Y	9	4	1			10
							22	4	10	9							
04	10620	X	9909	-0-	-711	-0-	415	1	9400	3	Y	5	5	1			10
							88	4	6	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
FASKEN STATE WELL #: 45H RRCID -> 280573 COMPL. DATE 06/09/2016 TOTAL DEPTH 9309 PERF. 9548 - 16602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		29884	-0-	29884	115787	319	1	29565	2	N	-0-					-0-
12	0		23660	-0-	23660	139447	194	1	23466	2	N	-0-					-0-
01	0		-0-	-0-	-0-	139447					N	-0-					-0-
02	149140	X	9693	-0-	-139447	-0-	46	1	9647	2	N	-0-					-0-
03	42984	X	42984	-0-	-0-	-0-	346	1	42638	2	N	-0-					-0-
04	26104	X	26104	-0-	-0-	-0-	206	1	25898	2	N	-0-					-0-

FASKEN STATE WELL #: 46H RRCID -> 280574 COMPL. DATE 06/09/2016 TOTAL DEPTH 9607 PERF. 9750 - 16070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		18994	-0-	18994	78241	203	1	18791	2	N	-0-					-0-
12	0		11076	-0-	11076	89317	91	1	10985	2	N	-0-					-0-
01	0		-0-	-0-	-0-	89317					N	-0-					-0-
02	111937	X	22620	-0-	-89317	-0-	108	1	22512	2	N	-0-					-0-
03	39512	X	39512	-0-	-0-	-0-	318	1	39194	2	N	-0-					-0-
04	28423	X	28423	-0-	-0-	-0-	225	1	28198	2	N	-0-					-0-

FASKEN STATE WELL #: 47H RRCID -> 280575 COMPL. DATE 06/09/2016 TOTAL DEPTH 9615 PERF. 9594 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		19174	-0-	19174	68099	205	1	18969	2	N	-0-					-0-
12	0		8978	-0-	8978	77077	74	1	8904	2	N	-0-					-0-
01	0		-0-	-0-	-0-	77077					N	-0-					-0-
02	81617	X	4540	-0-	-77077	-0-	22	1	4518	2	N	-0-					-0-
03	19862	X	19862	-0-	-0-	-0-	160	1	19702	2	N	-0-					-0-
04	17342	X	17342	-0-	-0-	-0-	137	1	17205	2	N	-0-					-0-

FASKEN STATE WELL #: 44H RRCID -> 280785 COMPL. DATE 06/09/2016 TOTAL DEPTH 9307 PERF. 9610 - 16601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		35846	-0-	35846	141848	382	1	35464	2	N	-0-					-0-
12	0		33682	-0-	33682	175530	277	1	33405	2	N	-0-					-0-
01	0		-0-	-0-	-0-	175530					N	-0-					-0-
02	189118	X	13588	-0-	-175530	-0-	65	1	13523	2	N	-0-					-0-
03	36654	X	36654	-0-	-0-	-0-	295	1	36359	2	N	-0-					-0-
04	35690	X	35690	-0-	-0-	-0-	282	1	35408	2	N	-0-					-0-

WASHBURN RANCH 01 WELL #: 06H RRCID -> 281539 COMPL. DATE 05/10/2014 TOTAL DEPTH 10738 PERF.10619 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2800	X	2800	-0-	-0-	-0-	883	1	1705	3	Y	182	180	1			77
							12	4	200	9							
12	2728	X	2271	-0-	-457	-0-	814	1	1297	3	Y	129	149	1			57
							18	4	142	9							
01	0		2310	-0-	2310	2310	846	1	1294	3	Y	154	141	1			70
							1	4	169	9							
02	4010	X	1700	-0-	-2310	-0-	887	1	810	3	Y	-0-	70	1			-0-
							3	4									
03	3131	X	2357	-0-	-774	-0-	1179	1	1172	3	Y	-0-					-0-
							6	4									
04	2813	X	2813	-0-	-0-	-0-	1392	1	1203	3	Y	-0-					-0-
							218	4									

FASKEN STATE WELL #: 52H RRCID -> 281709 COMPL. DATE 01/04/2017 TOTAL DEPTH 9386 PERF.10112 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		18803	-0-	18803	72396	201	1	18602	2	N	-0-					-0-
12	0		19595	-0-	19595	91991	161	1	19434	2	N	-0-					-0-
01	0		-0-	-0-	-0-	91991					N	-0-					-0-
02	115696	X	23705	-0-	-91991	-0-	114	1	23591	2	N	-0-					-0-
03	21390	X	21390	-0-	-0-	-0-	172	1	21218	2	N	-0-					-0-
04	19210	X	19210	-0-	-0-	-0-	152	1	19058	2	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
FASKEN STATE WELL #: 58H RRCID -> 281731 COMPL. DATE 01/27/2017 TOTAL DEPTH 9644 PERF.10124 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		20318	-0-	20318	86585	217	1	20101	2	N	-0-					-0-
12	0		20026	-0-	20026	106611	165	1	19861	2	N	-0-					-0-
01	0		3679	-0-	3679	110290	15	1	3664	2	N	-0-					-0-
02	133943	X	23653	-0-	-110290	-0-	113	1	23540	2	N	-0-					-0-
03	19559	X	19559	-0-	-0-	-0-	157	1	19402	2	N	-0-					-0-
04	18768	X	18768	-0-	-0-	-0-	148	1	18620	2	N	-0-					-0-

FASKEN STATE WELL #: 54H RRCID -> 281741 COMPL. DATE 01/04/2017 TOTAL DEPTH 9427 PERF.10073 - 17080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28052	-0-	28052	129553	299	1	27753	2	N	-0-					-0-
12	0		29187	-0-	29187	158740	240	1	28947	2	N	-0-					-0-
01	0		-0-	-0-	-0-	158740					N	-0-					-0-
02	199884	X	41144	-0-	-158740	-0-	197	1	40947	2	N	-0-					-0-
03	24406	X	24406	-0-	-0-	-0-	196	1	24210	2	N	-0-					-0-
04	32837	X	32837	-0-	-0-	-0-	259	1	32578	2	N	-0-					-0-

FASKEN STATE WELL #: 53H RRCID -> 281823 COMPL. DATE 09/18/2017 TOTAL DEPTH 9746 PERF.10234 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		12249	-0-	12249	52107	131	1	12118	2	N	-0-					-0-
12	0		13483	-0-	13483	65590	111	1	13372	2	N	-0-					-0-
01	0		-0-	-0-	-0-	65590					N	-0-					-0-
02	79484	X	13894	-0-	-65590	-0-	67	1	13827	2	N	-0-					-0-
03	14585	X	14585	-0-	-0-	-0-	117	1	14468	2	N	-0-					-0-
04	11119	X	11119	-0-	-0-	-0-	88	1	11031	2	N	-0-					-0-

FASKEN STATE WELL #: 55H RRCID -> 281824 COMPL. DATE 01/04/2017 TOTAL DEPTH 9758 PERF.10329 - 17504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		20763	-0-	20763	91564	222	1	20541	2	N	-0-					-0-
12	0		20077	-0-	20077	111641	165	1	19912	2	N	-0-					-0-
01	0		-0-	-0-	-0-	111641					N	-0-					-0-
02	125314	X	13673	-0-	-111641	-0-	65	1	13608	2	N	-0-					-0-
03	29197	X	29197	-0-	-0-	-0-	235	1	28962	2	N	-0-					-0-
04	22310	X	22310	-0-	-0-	-0-	176	1	22134	2	N	-0-					-0-

WASHBURN RANCH 01-STS B WELL #: 04H RRCID -> 281827 COMPL. DATE 05/03/2014 TOTAL DEPTH 10717 PERF.10516 - 17417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4075	-0-	4075	9931	1275	1	2462	3	Y	292	309	1			124
							17	4	321	9							
12	13884	X	3953	-0-	-9931	-0-	1387	1	2208	3	Y	298	290	1			132
							30	4	328	9							
01	0		2439	-0-	2439	2439	859	1	1314	3	Y	241	264	1			109
							1	4	265	9							
02	4971	X	2532	-0-	-2439	-0-	1159	1	1058	3	Y	283	206	1			186
							4	4	311	9							
03	5859	X	4149	-0-	-1710	-0-	1856	1	1845	3	Y	398	419	1			165
							10	4	438	9							
04	4080	X	3897	-0-	-183	-0-	1784	1	1542	3	Y	265	254	1			176
							279	4	292	9							

FASKEN STATE WELL #: 56H RRCID -> 281846 COMPL. DATE 01/27/2017 TOTAL DEPTH 9644 PERF.10111 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		24180	-0-	24180	106723	258	1	23922	2	N	-0-					-0-
12	0		23707	-0-	23707	130430	195	1	23512	2	N	-0-					-0-
01	0		3662	-0-	3662	134092	15	1	3647	2	N	-0-					-0-
02	158293	X	24201	-0-	-134092	-0-	116	1	24085	2	N	-0-					-0-
03	27940	X	27940	-0-	-0-	-0-	225	1	27715	2	N	-0-					-0-
04	25479	X	25479	-0-	-0-	-0-	201	1	25278	2	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
WASHBURN RANCH 01-STS B WELL #: 03H RRCID -> 281869 COMPL. DATE 05/03/2014 TOTAL DEPTH 10878 PERF.10594 - 17360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4325	X	4325	-0-	-0-	-0-	1361	1	2630	3	Y	286	296	1			121
							19	4	315	9							
12	3782	X	3533	-0-	-249	-0-	1244	1	1980	3	Y	257	264	1			114
							26	4	283	9							
01	0		3640	-0-	3640	3640	1300	1	1989	3	Y	316	287	1			143
							3	4	348	9							
02	7698	X	4058	-0-	-3640	-0-	1904	1	1737	3	Y	374	272	1			245
							6	4	411	9							
03	4464	X	3944	-0-	-520	-0-	1773	1	1762	3	Y	364	458	1			151
							9	4	400	9							
04	4320	X	3581	-0-	-739	-0-	1643	1	1419	3	Y	238	231	1			158
							257	4	262	9							

FASKEN STATE WELL #: 57H RRCID -> 281891 COMPL. DATE 01/27/2017 TOTAL DEPTH 9644 PERF.10107 - 16866

11	0		23614	-0-	23614	109188	252	1	23362	2	N	-0-					-0-
12	0		24082	-0-	24082	133270	198	1	23884	2	N	-0-					-0-
01	0		3775	-0-	3775	137045	15	1	3760	2	N	-0-					-0-
02	168104	X	31059	-0-	-137045	-0-	149	1	30910	2	N	-0-					-0-
03	30488	X	30488	-0-	-0-	-0-	245	1	30243	2	N	-0-					-0-
04	24267	X	24267	-0-	-0-	-0-	192	1	24075	2	N	-0-					-0-

FASKEN STATE WELL #: 59H RRCID -> 282014 COMPL. DATE 03/21/2017 TOTAL DEPTH 9419 PERF. 9934 - 16747

11	0		25649	-0-	25649	108913	274	1	25375	2	N	-0-					-0-
12	0		23503	-0-	23503	132416	193	1	23310	2	N	-0-					-0-
01	0		18173	-0-	18173	150589	74	1	18099	2	N	-0-					-0-
02	174410	X	23821	-0-	-150589	-0-	114	1	23707	2	N	-0-					-0-
03	25190	X	25190	-0-	-0-	-0-	203	1	24987	2	N	-0-					-0-
04	26014	X	26014	-0-	-0-	-0-	205	1	25809	2	N	-0-					-0-

FASKEN STATE WELL #: 60H RRCID -> 282031 COMPL. DATE 03/19/2017 TOTAL DEPTH 9795 PERF.10416 - 17554

11	0		24729	-0-	24729	108509	264	1	24465	2	N	-0-					-0-
12	0		24746	-0-	24746	133255	203	1	24543	2	N	-0-					-0-
01	0		6504	-0-	6504	139759	26	1	6478	2	N	-0-					-0-
02	170019	X	30260	-0-	-139759	-0-	145	1	30115	2	N	-0-					-0-
03	22637	X	22637	-0-	-0-	-0-	182	1	22455	2	N	-0-					-0-
04	24349	X	24349	-0-	-0-	-0-	192	1	24157	2	N	-0-					-0-

FASKEN STATE WELL #: 61H RRCID -> 282043 COMPL. DATE 03/19/2017 TOTAL DEPTH 9432 PERF.10047 - 16760

11	0		18107	-0-	18107	86197	193	1	17914	2	N	-0-					-0-
12	0		19445	-0-	19445	105642	160	1	19285	2	N	-0-					-0-
01	0		3674	-0-	3674	109316	15	1	3659	2	N	-0-					-0-
02	129881	X	20565	-0-	-109316	-0-	98	1	20467	2	N	-0-					-0-
03	18635	X	18635	-0-	-0-	-0-	150	1	18485	2	N	-0-					-0-
04	21486	X	21486	-0-	-0-	-0-	170	1	21316	2	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
WASHBURN RANCH 01 WELL #: 07H RRCID -> 282052 COMPL. DATE 05/10/2014 TOTAL DEPTH 10732 PERF.10447 - 16884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4869	X	4869	-0-	-0-	-0-	1533	1	2962	3	Y	321	305	1			136
							21	4	353	9							
12	3317	X	2773	-0-	-544	-0-	1001	1	1593	3	Y	144	216	1			64
							21	4	158	9							
01	0		5406	-0-	5406	5406	1931	1	2954	3	Y	471	322	1			213
							3	4	518	9							
02	9173	X	3767	-0-	-5406	-0-	1796	1	1639	3	Y	296	315	1			194
							6	4	326	9							
03	4712	X	2981	-0-	-1731	-0-	1381	1	1373	3	Y	200	311	1			83
							7	4	220	9							
04	4560	X	3808	-0-	-752	-0-	1753	1	1515	3	Y	242	164	1			161
							274	4	266	9							

FASKEN STATE WELL #: 62H RRCID -> 282094 COMPL. DATE 03/20/2017 TOTAL DEPTH 9790 PERF.10367 - 17518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		33383	-0-	33383	146350	356	1	33027	2	N	-0-					-0-
12	0		37143	-0-	37143	183493	305	1	36838	2	N	-0-					-0-
01	0		11792	-0-	11792	195285	48	1	11744	2	N	-0-					-0-
02	233808	X	38523	-0-	-195285	-0-	184	1	38339	2	N	-0-					-0-
03	35285	X	35285	-0-	-0-	-0-	284	1	35001	2	N	-0-					-0-
04	32937	X	32937	-0-	-0-	-0-	260	1	32677	2	N	-0-					-0-

FASKEN STATE WELL #: 63H RRCID -> 282095 COMPL. DATE 03/19/2017 TOTAL DEPTH 9813 PERF. 9714 - 17490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2836	-0-	2836	17048	30	1	2806	2	N	-0-					-0-
12	0		2222	-0-	2222	19270	18	1	2204	2	N	-0-					-0-
01	0		-0-	-0-	-0-	19270					N	-0-					-0-
02	23915	X	4645	-0-	-19270	-0-	22	1	4623	2	N	-0-					-0-
03	640	X	640	-0-	-0-	-0-	5	1	635	2	N	-0-					-0-
04	788	X	788	-0-	-0-	-0-	6	1	782	2	N	-0-					-0-

WASHBURN RANCH 01 WELL #: 05H RRCID -> 282117 COMPL. DATE 05/10/2014 TOTAL DEPTH 10699 PERF.10668 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2426	X	2426	-0-	-0-	-0-	748	1	1445	3	Y	203	199	1			86
							10	4	223	9							
12	2054	X	2054	-0-	-0-	-0-	719	1	1145	3	Y	158	174	1			70
							16	4	174	9							
01	0		1808	-0-	1808	1808	628	1	960	3	Y	199	179	1			90
							1	4	219	9							
02	3285	X	1477	-0-	-1808	-0-	653	1	596	3	Y	205	161	1			134
							2	4	226	9							
03	2511	X	1971	-0-	-540	-0-	837	1	832	3	Y	270	292	1			112
							5	4	297	9							
04	1740	N	1396	-0-	-344	-0-	616	1	532	3	Y	138	158	1			92
							96	4	152	9							

BRACKEN-JV WELL #: 21H RRCID -> 282144 COMPL. DATE 05/01/2017 TOTAL DEPTH 12625 PERF.13075 - 20975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11700	X	10544	-0-	-1156	-0-	421	1	10074	3	Y	36	59	1			12
							9	4	40	9							
12	11439	X	9264	-0-	-2175	-0-	394	1	8776	3	Y	34	31	1			15
							57	4	37	9							
01	11377	X	9592	-0-	-1785	-0-	399	1	9173	3	Y	15	21	1			9
							3	4	17	9							
02	9744	X	7439	-0-	-2305	-0-	325	1	7067	3	Y	22	15	1			16
							23	4	24	9							
03	10881	X	2288	-0-	-8593	-0-	100	1	2147	3	Y	31	13	1			34
							7	4	34	9							
04	10530	X	9790	-0-	-740	-0-	409	1	9274	3	Y	18	18	1			34
							87	4	20	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
BRACKEN-JV WELL #: 22H RRCID -> 282145 COMPL. DATE 04/29/2017 TOTAL DEPTH 12582 PERF.13045 - 21130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11010	X	1424	-0-	-9586	-0-	57	1	1366	3	Y	-0-	34	1			-0-
							1	4									
12	10912	X	3786	-0-	-7126	-0-	162	1	3599	3	Y	2	1	1			1
							23	4	2	9							
01	11071	X	11071	-0-	-0-	-0-	460	1	10576	3	Y	29	12	1			18
							3	4	32	9							
02	9352	X	2554	-0-	-6798	-0-	112	1	2431	3	Y	3	19	1			2
							8	4	3	9							
03	8339	X	895	-0-	-7444	-0-	40	1	853	3	Y	-0-	2	1			-0-
							2	4									
04	10710	X	1340	-0-	-9370	-0-	56	1	1272	3	Y	-0-					-0-
							12	4									

NMC EF WELL #: 1H RRCID -> 282221 COMPL. DATE 06/04/2017 TOTAL DEPTH 12709 PERF.12943 - 20391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20550	X	15148	-0-	-5402	-0-	502	1	14646	2	N	-0-					-0-
12	20863	X	15668	-0-	-5195	-0-	561	1	15107	2	N	-0-					-0-
01	0		16330	-0-	16330	16330	624	1	15706	2	N	-0-					-0-
02	34391	X	18061	-0-	-16330	-0-	723	1	17338	2	N	-0-					-0-
03	19530	X	18532	-0-	-998	-0-	747	1	17785	2	N	-0-					-0-
04	16759	X	16759	-0-	-0-	-0-	628	1	16131	2	N	-0-					-0-

FASKEN STATE WELL #: 64H RRCID -> 282642 COMPL. DATE 04/12/2018 TOTAL DEPTH 9344 PERF. 9793 - 16327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36000	X	30122	-0-	-5878	-0-	321	1	29801	2	N	-0-					-0-
12	36394	X	33306	-0-	-3088	-0-	274	1	33032	2	N	-0-					-0-
01	36394	X	-0-	-0-	-36394	-0-					N	-0-					-0-
02	34904	X	34904	-0-	-0-	-0-	167	1	34737	2	N	-0-					-0-
03	38243	X	38243	-0-	-0-	-0-	308	1	37935	2	N	-0-					-0-
04	32850	X	32850	-0-	-0-	-0-	259	1	32591	2	N	-0-					-0-

FASKEN STATE WELL #: 102H RRCID -> 282669 COMPL. DATE 11/21/2017 TOTAL DEPTH 9201 PERF. 9623 - 16261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23220	X	19460	-0-	-3760	-0-	208	1	19252	2	N	-0-					-0-
12	23994	X	19481	-0-	-4513	-0-	160	1	19321	2	N	-0-					-0-
01	19220	X	-0-	-0-	-19220	-0-					N	-0-					-0-
02	21043	X	21043	-0-	-0-	-0-	101	1	20942	2	N	-0-					-0-
03	25704	X	25704	-0-	-0-	-0-	207	1	25497	2	N	-0-					-0-
04	21555	X	21555	-0-	-0-	-0-	170	1	21385	2	N	-0-					-0-

FASKEN STATE WELL #: 101H RRCID -> 282857 COMPL. DATE 11/23/2017 TOTAL DEPTH 9143 PERF.10246 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23220	X	18863	-0-	-4357	-0-	201	1	18662	2	N	-0-					-0-
12	23064	X	19266	-0-	-3798	-0-	158	1	19108	2	N	-0-					-0-
01	23777	X	-0-	-0-	-23777	-0-					N	-0-					-0-
02	22717	X	22717	-0-	-0-	-0-	109	1	22608	2	N	-0-					-0-
03	26459	X	26459	-0-	-0-	-0-	213	1	26246	2	N	-0-					-0-
04	20515	X	20515	-0-	-0-	-0-	162	1	20353	2	N	-0-					-0-

NMC EF WELL #: 2H RRCID -> 283747 COMPL. DATE 11/10/2017 TOTAL DEPTH 12832 PERF.13100 - 20600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20220	X	19447	-0-	-773	-0-	645	1	18802	2	N	-0-					-0-
12	21049	X	18067	-0-	-2982	-0-	647	1	17420	2	N	-0-					-0-
01	0		16991	-0-	16991	16991	649	1	16342	2	N	-0-					-0-
02	31895	X	14904	-0-	-16991	-0-	597	1	14307	2	N	-0-					-0-
03	20088	X	16698	-0-	-3390	-0-	673	1	16025	2	N	-0-					-0-
04	19440	X	15878	-0-	-3562	-0-	595	1	15283	2	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 65H RRCID -> 283870 COMPL. DATE 02/25/2018 TOTAL DEPTH 9998 PERF.10252 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	29550	X	25867	-0-	-3683	-0-	276	1	25591	2	N	-0-			-0-
12	30256	X	27160	-0-	-3096	-0-	223	1	26937	2	N	-0-			-0-
01	30256	X	19744	-0-	-10512	-0-	80	1	19664	2	N	-0-			-0-
02	26152	X	23337	-0-	-2815	-0-	112	1	23225	2	N	-0-			-0-
03	28272	X	27974	-0-	-298	-0-	225	1	27749	2	N	-0-			-0-
04	26280	X	25127	-0-	-1153	-0-	198	1	24929	2	N	-0-			-0-

FASKEN STATE WELL #: 103H RRCID -> 283890 COMPL. DATE 02/25/2018 TOTAL DEPTH 9782 PERF. 9955 - 17618

11	38700	X	30356	-0-	-8344	-0-	324	1	30032	2	N	-0-			-0-
12	39432	X	32216	-0-	-7216	-0-	265	1	31951	2	N	-0-			-0-
01	39277	X	33592	-0-	-5685	-0-	137	1	33455	2	N	-0-			-0-
02	34916	X	24693	-0-	-10223	-0-	118	1	24575	2	N	-0-			-0-
03	32209	X	30831	-0-	-1378	-0-	248	1	30583	2	N	-0-			-0-
04	32520	X	30298	-0-	-2222	-0-	239	1	30059	2	N	-0-			-0-

FASKEN STATE WELL #: 66H RRCID -> 283918 COMPL. DATE 02/23/2018 TOTAL DEPTH 9995 PERF.10257 - 17493

11	31080	X	25065	-0-	-6015	-0-	267	1	24798	2	N	-0-			-0-
12	32612	X	30066	-0-	-2546	-0-	247	1	29819	2	N	-0-			-0-
01	32612	X	25939	-0-	-6673	-0-	106	1	25833	2	N	-0-			-0-
02	28644	X	21699	-0-	-6945	-0-	104	1	21595	2	N	-0-			-0-
03	31713	X	27172	-0-	-4541	-0-	218	1	26954	2	N	-0-			-0-
04	29100	X	25485	-0-	-3615	-0-	201	1	25284	2	N	-0-			-0-

FASKEN STATE WELL #: 67H RRCID -> 283960 COMPL. DATE 02/25/2018 TOTAL DEPTH 10050 PERF.10226 - 17809

11	30360	X	26823	-0-	-3537	-0-	286	1	26537	2	N	-0-			-0-
12	31372	X	28279	-0-	-3093	-0-	232	1	28047	2	N	-0-			-0-
01	31341	X	18290	-0-	-13051	-0-	75	1	18215	2	N	-0-			-0-
02	27104	X	23950	-0-	-3154	-0-	115	1	23835	2	N	-0-			-0-
03	30008	X	27076	-0-	-2932	-0-	218	1	26858	2	N	-0-			-0-
04	27360	X	26853	-0-	-507	-0-	212	1	26641	2	N	-0-			-0-

FASKEN STATE WELL #: 104H RRCID -> 284058 COMPL. DATE 02/27/2018 TOTAL DEPTH 9803 PERF.10073 - 17504

11	42060	X	38458	-0-	-3602	-0-	410	1	38048	2	N	-0-			-0-
12	43059	X	36147	-0-	-6912	-0-	297	1	35850	2	N	-0-			-0-
01	42842	X	39839	-0-	-3003	-0-	162	1	39677	2	N	-0-			-0-
02	38108	X	29832	-0-	-8276	-0-	143	1	29689	2	N	-0-			-0-
03	41004	X	41004	-0-	-0-	-0-	330	1	40674	2	N	-0-			-0-
04	38550	X	36592	-0-	-1958	-0-	289	1	36303	2	N	-0-			-0-

FASKEN STATE WELL #: 105H RRCID -> 284109 COMPL. DATE 02/22/2018 TOTAL DEPTH 9834 PERF.10139 - 17715

11	35580	X	32138	-0-	-3442	-0-	343	1	31795	2	N	-0-			-0-
12	36301	X	30730	-0-	-5571	-0-	253	1	30477	2	N	-0-			-0-
01	36022	X	34292	-0-	-1730	-0-	140	1	34152	2	N	-0-			-0-
02	32004	X	25243	-0-	-6761	-0-	121	1	25122	2	N	-0-			-0-
03	34903	X	34903	-0-	-0-	-0-	281	1	34622	2	N	-0-			-0-
04	33180	X	30949	-0-	-2231	-0-	244	1	30705	2	N	-0-			-0-

NMC EF WELL #: 4H RRCID -> 284350 COMPL. DATE 04/30/2018 TOTAL DEPTH 12716 PERF.12791 - 19747

11	26640	X	21088	-0-	-5552	-0-	699	1	20389	2	N	-0-			-0-
12	26598	X	20151	-0-	-6447	-0-	721	1	19430	2	N	-0-			-0-
01	0		18576	-0-	18576	18576	710	1	17866	2	N	-0-			-0-
02	34048	X	15472	-0-	-18576	-0-	619	1	14853	2	N	-0-			-0-
03	23591	X	21312	-0-	-2279	-0-	859	1	20453	2	N	-0-			-0-
04	21090	X	17282	-0-	-3808	-0-	648	1	16634	2	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
WASHBURN RANCH WELL #: 02 RRCID -> 284391 COMPL. DATE 09/09/2013 TOTAL DEPTH 11230 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NMC EF WELL #: 3H RRCID -> 284590 COMPL. DATE 04/29/2018 TOTAL DEPTH 12738 PERF.12741 - 19394

11	27300 X	24465	-0-	-2835	-0-	811	1	23654	2	N	-0-					-0-
12	28520 X	26817	-0-	-1703	-0-	960	1	25857	2	N	-0-					-0-
01	0	21312	-0-	21312	21312	814	1	20498	2	N	-0-					-0-
02	38505 X	17193	-0-	-21312	-0-	688	1	16505	2	N	-0-					-0-
03	26815 X	25407	-0-	-1408	-0-	1024	1	24383	2	N	-0-					-0-
04	25950 X	22593	-0-	-3357	-0-	847	1	21746	2	N	-0-					-0-

STS 1 EF WELL #: 1H RRCID -> 284614 COMPL. DATE 12/12/2017 TOTAL DEPTH 12682 PERF.13369 - 21415

11	30992 X	30992	-0-	-0-	-0-	302	1	30690	2	N	-0-					-0-
12	34968 X	30158	-0-	-4810	-0-	231	1	29927	2	N	-0-					-0-
01	0	30250	-0-	30250	30250	25	1	30225	2	N	-0-					-0-
02	56295 X	26045	-0-	-30250	-0-	26045	2			N	-0-					-0-
03	32922 X	27473	-0-	-5449	-0-	27473	2			N	-0-					-0-
04	30990 X	26017	-0-	-4973	-0-	26017	2			N	-0-					-0-

BRACKEN EF WELL #: 25H RRCID -> 284714 COMPL. DATE 07/06/2018 TOTAL DEPTH 12774 PERF.13213 - 19894

11	27030 X	23811	-0-	-3219	-0-	952	1	22790	3	Y	44	65	1			15
						21	4	48	9							
12	27559 X	24072	-0-	-3487	-0-	1026	1	22827	3	Y	66	51	1			30
						146	4	73	9							
01	27311 X	23129	-0-	-4182	-0-	963	1	22112	3	Y	44	46	1			28
						6	4	48	9							
02	23296 X	17159	-0-	-6137	-0-	751	1	16323	3	Y	29	36	1			21
						53	4	32	9							
03	25451 X	21153	-0-	-4298	-0-	934	1	20061	3	Y	85	18	1			88
						64	4	94	9							
04	24561 X	24561	-0-	-0-	-0-	1020	1	23120	3	Y	185	45	1			228
						217	4	204	9							

BRACKEN EF A WELL #: 26H RRCID -> 284715 COMPL. DATE 07/09/2018 TOTAL DEPTH 12836 PERF.13434 - 22655

11	43080 X	37662	-0-	-5418	-0-	1509	1	36120	3	Y	-0-					-0-
						33	4									
12	43741 X	36930	-0-	-6811	-0-	1573	1	35003	3	Y	117	64	1			53
						225	4	129	9							
01	43369 X	37365	-0-	-6004	-0-	1547	1	35521	3	Y	262	150	1			165
						9	4	288	9							
02	36960 X	31520	-0-	-5440	-0-	1374	1	29869	3	Y	164	211	1			118
						97	4	180	9							
03	40145 X	30481	-0-	-9664	-0-	1345	1	28887	3	Y	142	97	1			163
						93	4	156	9							
04	37650 X	33108	-0-	-4542	-0-	1380	1	31274	3	Y	146	84	1			225
						293	4	161	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 69H RRCID -> 284717 COMPL. DATE 07/16/2018 TOTAL DEPTH 9666 PERF. 9866 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	38190	X	35323	-0-	-2867	-0-	377	1	34946	2	N	-0-			-0-
12	39463	X	33449	-0-	-6014	-0-	275	1	33174	2	N	-0-			-0-
01	38254	X	-0-	-0-	-38254	-0-					N	-0-			-0-
02	33600	X	11519	-0-	-22081	-0-	55	1	11464	2	N	-0-			-0-
03	55544	X	55544	-0-	-0-	-0-	447	1	55097	2	N	-0-			-0-
04	37901	X	37901	-0-	-0-	-0-	299	1	37602	2	N	-0-			-0-

FASKEN STATE WELL #: 70H RRCID -> 284718 COMPL. DATE 07/16/2018 TOTAL DEPTH 9610 PERF. 9727 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	27570	X	25829	-0-	-1741	-0-	276	1	25553	2	N	-0-			-0-
12	27838	X	4921	-0-	-22917	-0-	40	1	4881	2	N	-0-			-0-
01	27652	X	64	-0-	-27588	-0-	64	2			N	-0-			-0-
02	22988	X	254	-0-	-22734	-0-	1	1	253	2	N	-0-			-0-
03	29556	X	29556	-0-	-0-	-0-	238	1	29318	2	N	-0-			-0-
04	30909	X	30909	-0-	-0-	-0-	244	1	30665	2	N	-0-			-0-

FASKEN STATE WELL #: 107H RRCID -> 284734 COMPL. DATE 07/17/2018 TOTAL DEPTH 9455 PERF. 9663 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	48210	X	44039	-0-	-4171	-0-	470	1	43569	2	N	-0-			-0-
12	47213	X	41993	-0-	-5220	-0-	345	1	41648	2	N	-0-			-0-
01	46903	X	-0-	-0-	-46903	-0-					N	-0-			-0-
02	42280	X	-0-	-0-	-42280	-0-					N	-0-			-0-
03	51201	X	51201	-0-	-0-	-0-	412	1	50789	2	N	-0-			-0-
04	46998	X	46998	-0-	-0-	-0-	371	1	46627	2	N	-0-			-0-

FASKEN STATE WELL #: 108H RRCID -> 284735 COMPL. DATE 07/17/2018 TOTAL DEPTH 9467 PERF. 9658 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	41640	X	40425	-0-	-1215	-0-	431	1	39994	2	N	-0-			-0-
12	43183	X	34857	-0-	-8326	-0-	287	1	34570	2	N	-0-			-0-
01	43183	X	-0-	-0-	-43183	-0-					N	-0-			-0-
02	38584	X	-0-	-0-	-38584	-0-					N	-0-			-0-
03	44235	X	44235	-0-	-0-	-0-	356	1	43879	2	N	-0-			-0-
04	40686	X	40686	-0-	-0-	-0-	321	1	40365	2	N	-0-			-0-

FASKEN STATE WELL #: 109H RRCID -> 284736 COMPL. DATE 07/15/2018 TOTAL DEPTH 9510 PERF. 9706 - 15278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	28800	X	27034	-0-	-1766	-0-	288	1	26746	2	N	-0-			-0-
12	29171	X	4541	-0-	-24630	-0-	37	1	4504	2	N	-0-			-0-
01	29171	X	-0-	-0-	-29171	-0-					N	-0-			-0-
02	25844	X	5	-0-	-25839	-0-	5	2			N	-0-			-0-
03	28427	X	22337	-0-	-6090	-0-	180	1	22157	2	N	-0-			-0-
04	27315	X	27315	-0-	-0-	-0-	216	1	27099	2	N	-0-			-0-

FASKEN STATE WELL #: 68H RRCID -> 284737 COMPL. DATE 07/16/2018 TOTAL DEPTH 9666 PERF. 9769 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	39960	X	35962	-0-	-3998	-0-	384	1	35578	2	N	-0-			-0-
12	40672	X	39519	-0-	-1153	-0-	325	1	39194	2	N	-0-			-0-
01	46258	X	46258	-0-	-0-	-0-	188	1	46070	2	N	-0-			-0-
02	45436	X	45436	-0-	-0-	-0-	218	1	45218	2	N	-0-			-0-
03	45367	X	45367	-0-	-0-	-0-	365	1	45002	2	N	-0-			-0-
04	44760	X	36306	-0-	-8454	-0-	287	1	36019	2	N	-0-			-0-

RIO BRAVO STATE EF WELL #: 2H RRCID -> 284809 COMPL. DATE 09/04/2018 TOTAL DEPTH 9366 PERF. 9890 - 16328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	47370	X	746	-0-	-46624	-0-	746	2			N	-0-			-0-
12	47616	X	2144	-0-	-45472	-0-	2144	2			N	-0-			-0-
01	47430	X	25	-0-	-47405	-0-	25	2			N	-0-			-0-
02	41664	X	21	-0-	-41643	-0-	21	2			N	-0-			-0-
03	40827	X	3163	-0-	-37664	-0-	3163	2			N	-0-			-0-
04	2070	X	355	-0-	-1715	-0-	355	2			N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 71H RRCID -> 284991 COMPL. DATE 11/04/2018 TOTAL DEPTH 9670 PERF.10080 - 15891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	42660	X	38937	-0-	-3723	-0-	415	1	38522	2	N	-0-			-0-
12	42377	X	39945	-0-	-2432	-0-	328	1	39617	2	N	-0-			-0-
01	42377	X	39973	-0-	-2404	-0-	163	1	39810	2	N	-0-			-0-
02	38178	X	38178	-0-	-0-	-0-	183	1	37995	2	N	-0-			-0-
03	42036	X	40176	-0-	-1860	-0-	323	1	39853	2	N	-0-			-0-
04	38940	X	37281	-0-	-1659	-0-	294	1	36987	2	N	-0-			-0-

FASKEN STATE WELL #: 111H RRCID -> 284992 COMPL. DATE 11/06/2018 TOTAL DEPTH 9523 PERF. 9707 - 17598

11	50910	X	45277	-0-	-5633	-0-	483	1	44794	2	N	-0-			-0-
12	51336	X	23526	-0-	-27810	-0-	193	1	23333	2	N	-0-			-0-
01	51336	X	21525	-0-	-29811	-0-	88	1	21437	2	N	-0-			-0-
02	45024	X	22720	-0-	-22304	-0-	109	1	22611	2	N	-0-			-0-
03	49507	X	29539	-0-	-19968	-0-	238	1	29301	2	N	-0-			-0-
04	45270	X	28121	-0-	-17149	-0-	222	1	27899	2	N	-0-			-0-

FASKEN STATE WELL #: 112H RRCID -> 284993 COMPL. DATE 11/07/2018 TOTAL DEPTH 9523 PERF. 9756 - 17429

11	40650	X	37971	-0-	-2679	-0-	405	1	37566	2	N	-0-			-0-
12	43015	X	43015	-0-	-0-	-0-	354	1	42661	2	N	-0-			-0-
01	45257	X	45257	-0-	-0-	-0-	184	1	45073	2	N	-0-			-0-
02	43865	X	43865	-0-	-0-	-0-	210	1	43655	2	N	-0-			-0-
03	45309	X	45309	-0-	-0-	-0-	364	1	44945	2	N	-0-			-0-
04	43800	X	42862	-0-	-938	-0-	339	1	42523	2	N	-0-			-0-

FASKEN STATE WELL #: 110H RRCID -> 285000 COMPL. DATE 11/04/2018 TOTAL DEPTH 9451 PERF. 9891 - 15731

11	43080	X	38163	-0-	-4917	-0-	407	1	37756	2	N	-0-			-0-
12	43679	X	37243	-0-	-6436	-0-	306	1	36937	2	N	-0-			-0-
01	43679	X	35825	-0-	-7854	-0-	146	1	35679	2	N	-0-			-0-
02	38444	X	35122	-0-	-3322	-0-	168	1	34954	2	N	-0-			-0-
03	41726	X	38204	-0-	-3522	-0-	307	1	37897	2	N	-0-			-0-
04	38160	X	35613	-0-	-2547	-0-	281	1	35332	2	N	-0-			-0-

RIO BRAVO STATE EF WELL #: A 1H RRCID -> 285330 COMPL. DATE 09/14/2018 TOTAL DEPTH 9384 PERF. 9957 - 16075

11	32580	X	642	-0-	-31938	-0-	642	2			N	-0-			-0-
12	31713	X	346	-0-	-31367	-0-	346	2			N	-0-			-0-
01	31713	X	1868	-0-	-29845	-0-	1868	2			N	-0-			-0-
02	27972	X	22699	-0-	-5273	-0-	22699	2			N	-0-			-0-
03	37240	X	37240	-0-	-0-	-0-	37240	2			N	-0-			-0-
04	38309	X	38309	-0-	-0-	-0-	38309	2			N	-0-			-0-

OCHO MDL WELL #: A 1H RRCID -> 285336 COMPL. DATE 11/30/2018 TOTAL DEPTH 11992 PERF.12681 - 21867

11	25680	X	9056	-0-	-16624	-0-	487	1	8569	2	N	-0-			-0-
12	26629	X	-0-	-0-	-26629	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	21896	X	124	-0-	-21772	-0-	124	2			N	-0-			-0-
03	31444	X	31444	-0-	-0-	-0-	6	1	31438	2	N	-0-			-0-
04	15902	X	15902	-0-	-0-	-0-	5	1	15897	2	N	-0-			-0-

NMC EF WELL #: 5H RRCID -> 285401 COMPL. DATE 10/15/2018 TOTAL DEPTH 12467 PERF.12550 - 20130

11	30540	X	26684	-0-	-3856	-0-	885	1	25799	2	N	-0-			-0-
12	34162	X	27129	-0-	-7033	-0-	971	1	26158	2	N	-0-			-0-
01	0		28991	-0-	28991	28991	1108	1	27883	2	N	-0-			-0-
02	52860	X	23869	-0-	-28991	-0-	955	1	22914	2	N	-0-			-0-
03	27559	X	24892	-0-	-2667	-0-	1003	1	23889	2	N	-0-			-0-
04	34896	X	34896	-0-	-0-	-0-	1308	1	33588	2	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
OCHO MDL WELL #: A 2H RRCID -> 285405 COMPL. DATE 12/01/2018 TOTAL DEPTH 12067 PERF.12763 - 21328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14940	X	7450	-0-	-7490	-0-	400	1	7050	2	N	-0-			-0-
12	15438	X	-0-	-0-	-15438	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	23757	X	23757	-0-	-0-	-0-	17	1	23740	2	N	-0-			-0-
03	12462	X	2964	-0-	-9498	-0-	1	1	2963	2	N	-0-			-0-
04	16091	X	16091	-0-	-0-	-0-	5	1	16086	2	N	-0-			-0-

NMC EF WELL #: 6H RRCID -> 285479 COMPL. DATE 10/03/2018 TOTAL DEPTH 12525 PERF.12645 - 20197

11	43320	X	36982	-0-	-6338	-0-	1226	1	35756	2	N	-0-			-0-
12	48267	X	18834	-0-	-29433	-0-	674	1	18160	2	N	-0-			-0-
01	0		14962	-0-	14962	14962	572	1	14390	2	N	-0-			-0-
02	39760	X	15657	-0-	-24103	-0-	627	1	15030	2	N	-0-			-0-
03	42253	X	17955	-0-	-24298	-0-	724	1	17231	2	N	-0-			-0-
04	36990	X	21936	-0-	-15054	-0-	822	1	21114	2	N	-0-			-0-

NUECES WELL #: A 2H RRCID -> 285562 COMPL. DATE 01/22/2019 TOTAL DEPTH 13535 PERF.13466 - 20126

11	11700	X	6815	-0-	-4885	-0-	1595	1	5220	2	N	-0-			-0-
12	12090	X	8130	-0-	-3960	-0-	1475	1	6655	2	N	-0-			-0-
01	0		8657	-0-	8657	8657	1824	1	6833	2	N	-0-			-0-
02	16431	X	7774	-0-	-8657	-0-	1253	1	6521	2	N	-0-			-0-
03	9672	X	9427	-0-	-245	-0-	1703	1	7724	2	N	-0-			-0-
04	8821	X	8821	-0-	-0-	-0-	2083	1	6738	2	N	-0-			-0-

SR RYAN UNIT WELL #: 1H RRCID -> 285993 COMPL. DATE 07/04/2018 TOTAL DEPTH 13580 PERF.14186 - 21520

11	59160	X	57639	-0-	-1521	-0-	3358	1	54281	3	N	-0-			-0-
12	59179	X	57245	-0-	-1934	-0-	3457	1	53788	3	N	-0-			-0-
01	59179	X	56054	-0-	-3125	-0-	3404	1	52650	3	N	-0-			-0-
02	55104	X	49013	-0-	-6091	-0-	3002	1	46011	3	N	-0-			-0-
03	61008	X	53105	-0-	-7903	-0-	3451	1	49654	3	N	-0-			-0-
04	57630	X	48686	-0-	-8944	-0-	3122	1	45564	3	N	-0-			-0-

NUECES WELL #: A 1H RRCID -> 286104 COMPL. DATE 01/22/2019 TOTAL DEPTH 13592 PERF.13475 - 20425

11	15840	X	8663	-0-	-7177	-0-	2028	1	6635	2	N	-0-			-0-
12	16368	X	11455	-0-	-4913	-0-	2078	1	9377	2	N	-0-			-0-
01	0		9638	-0-	9638	9638	2031	1	7607	2	N	-0-			-0-
02	22234	X	12596	-0-	-9638	-0-	2030	1	10566	2	N	-0-			-0-
03	12865	X	10807	-0-	-2058	-0-	1952	1	8855	2	N	-0-			-0-
04	11100	X	8581	-0-	-2519	-0-	2026	1	6555	2	N	-0-			-0-

NMC EF WELL #: 7H RRCID -> 286134 COMPL. DATE 11/21/2018 TOTAL DEPTH 13429 PERF.14180 - 20734

11	21060	X	11782	-0-	-9278	-0-	391	1	11391	2	N	-0-			-0-
12	20863	X	8255	-0-	-12608	-0-	295	1	7960	2	N	-0-			-0-
01	0		5637	-0-	5637	5637	215	1	5422	2	N	-0-			-0-
02	17220	X	5397	-0-	-11823	-0-	216	1	5181	2	N	-0-			-0-
03	13485	X	5885	-0-	-7600	-0-	237	1	5648	2	N	-0-			-0-
04	11790	X	8132	-0-	-3658	-0-	305	1	7827	2	N	-0-			-0-

LARRY MILES WELL #: 2H RRCID -> 286152 COMPL. DATE 08/10/2018 TOTAL DEPTH 13070 PERF.13681 - 22530

11	0		30579	-0-	30579	305483	1043	1	29536	2	Y	-0-			-0-
12	0		30941	-0-	30941	336424	1054	1	29887	2	Y	-0-			-0-
01	0		27905	-0-	27905	364329	203	1	27702	2	Y	-0-			-0-
02	390548	X	26219	-0-	-364329	-0-	1175	1	25044	2	Y	-0-			-0-
03	35092	X	25311	-0-	-9781	-0-	1411	1	23900	2	Y	-0-			-0-
04	30570	X	26651	-0-	-3919	-0-	1146	1	25505	2	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
RIO BRAVO STATE EF WELL #: 101H RRCID -> 286253 COMPL. DATE 09/04/2018 TOTAL DEPTH 9304 PERF. 9792 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	59970	X	756	-0-	-59214	-0-	756	2			N	-0-			-0-
12	61225	X	1571	-0-	-59654	-0-	1571	2			N	-0-			-0-
01	60791	X	39	-0-	-60752	-0-	39	2			N	-0-			-0-
02	53284	X	1	-0-	-53283	-0-	1	2			N	-0-			-0-
03	52452	X	2218	-0-	-50234	-0-	2218	2			N	-0-			-0-
04	50197	X	50197	-0-	-0-	-0-	50197	2			N	-0-			-0-

ASCHE WELL #: A 2H RRCID -> 286296 COMPL. DATE 01/14/2019 TOTAL DEPTH 11685 PERF.12456 - 18430

11	0		26483	-0-	26483	114291	2879	1	23604	2	N	-0-			-0-
12	0		28152	-0-	28152	142443	2913	1	25239	2	N	-0-			-0-
01	0		27239	-0-	27239	169682	2862	1	24377	2	N	-0-			-0-
02	193277	X	23595	-0-	-169682	-0-	2448	1	21147	2	N	-0-			-0-
03	25811	X	25811	-0-	-0-	-0-	2708	1	23103	2	N	-0-			-0-
04	25539	X	25539	-0-	-0-	-0-	2617	1	22922	2	N	-0-			-0-

FASKEN STATE WELL #: 72H RRCID -> 286463 COMPL. DATE 03/16/2019 TOTAL DEPTH 9640 PERF.10024 - 19229

11	55230	X	21607	-0-	-33623	-0-	231	1	21376	2	N	-0-			-0-
12	55707	X	27698	-0-	-28009	-0-	228	1	27470	2	N	-0-			-0-
01	55614	X	28479	-0-	-27135	-0-	116	1	28363	2	N	-0-			-0-
02	49560	X	27209	-0-	-22351	-0-	130	1	27079	2	N	-0-			-0-
03	40393	X	28999	-0-	-11394	-0-	233	1	28766	2	N	-0-			-0-
04	27570	X	27087	-0-	-483	-0-	214	1	26873	2	N	-0-			-0-

ASCHE WELL #: A 1H RRCID -> 286471 COMPL. DATE 01/14/2019 TOTAL DEPTH 11685 PERF.12746 - 20223

11	22320	X	14397	-0-	-7923	-0-	1565	1	12832	2	N	-0-			-0-
12	21018	X	14339	-0-	-6679	-0-	1484	1	12855	2	N	-0-			-0-
01	18166	X	13354	-0-	-4812	-0-	1403	1	11951	2	N	-0-			-0-
02	15792	X	11853	-0-	-3939	-0-	1230	1	10623	2	N	-0-			-0-
03	16120	X	12048	-0-	-4072	-0-	1264	1	10784	2	N	-0-			-0-
04	14400	X	13518	-0-	-882	-0-	1385	1	12133	2	N	-0-			-0-

FASKEN STATE WELL #: 73H RRCID -> 286554 COMPL. DATE 03/16/2019 TOTAL DEPTH 9627 PERF.10070 - 19248

11	46770	X	4446	-0-	-42324	-0-	47	1	4399	2	N	-0-			-0-
12	47058	X	8400	-0-	-38658	-0-	69	1	8331	2	N	-0-			-0-
01	47058	X	7747	-0-	-39311	-0-	32	1	7715	2	N	-0-			-0-
02	41524	X	17897	-0-	-23627	-0-	86	1	17811	2	N	-0-			-0-
03	26505	X	18497	-0-	-8008	-0-	149	1	18348	2	N	-0-			-0-
04	17651	X	17651	-0-	-0-	-0-	139	1	17512	2	N	-0-			-0-

CRESCENT C RANCH WELL #: A 1H RRCID -> 286646 COMPL. DATE 11/26/2018 TOTAL DEPTH 12881 PERF.13860 - 21145

11	9420	X	7667	-0-	-1753	-0-	879	1	6788	2	N	-0-			-0-
12	8308	X	8049	-0-	-259	-0-	918	1	7131	2	N	-0-			-0-
01	0		5433	-0-	5433	5433	588	1	4845	2	N	-0-			-0-
02	13506	X	8073	-0-	-5433	-0-	882	1	7191	2	N	-0-			-0-
03	9052	X	8142	-0-	-910	-0-	913	1	7229	2	N	-0-			-0-
04	7800	X	6388	-0-	-1412	-0-	741	1	5647	2	N	-0-			-0-

CRESCENT C RANCH A WELL #: 2H RRCID -> 287045 COMPL. DATE 11/26/2018 TOTAL DEPTH 13547 PERF.13656 - 18955

11	9291	X	9291	-0-	-0-	-0-	1065	1	8226	2	N	-0-			-0-
12	12500	X	12500	-0-	-0-	-0-	1426	1	11074	2	N	-0-			-0-
01	0		10775	-0-	10775	10775	1166	1	9609	2	N	-0-			-0-
02	21155	X	10380	-0-	-10775	-0-	1134	1	9246	2	N	-0-			-0-
03	10717	X	10717	-0-	-0-	-0-	1202	1	9515	2	N	-0-			-0-
04	10531	X	10531	-0-	-0-	-0-	1222	1	9309	2	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
FASKEN STATE WELL #: 75H RRCID -> 287053 COMPL. DATE 03/13/2019 TOTAL DEPTH 9607 PERF.10047 - 19102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	56460	X	51061	-0-	-5399	-0-	545	1	50516	2	N	-0-			-0-
12	60840	X	60840	-0-	-0-	-0-	500	1	60340	2	N	-0-			-0-
01	61709	X	61709	-0-	-0-	-0-	251	1	61458	2	N	-0-			-0-
02	60170	X	60170	-0-	-0-	-0-	288	1	59882	2	N	-0-			-0-
03	64950	X	64950	-0-	-0-	-0-	522	1	64428	2	N	-0-			-0-
04	61789	X	61789	-0-	-0-	-0-	488	1	61301	2	N	-0-			-0-

RIO BRAVO STATE EF A WELL #: 3H RRCID -> 287164 COMPL. DATE 02/03/2019 TOTAL DEPTH 9490 PERF. 9800 - 19618

11	61080	X	2871	-0-	-58209	-0-	2871	2			N	-0-			-0-
12	60047	X	10	-0-	-60037	-0-	10	2			N	-0-			-0-
01	59303	X	2705	-0-	-56598	-0-	2705	2			N	-0-			-0-
02	52388	X	30367	-0-	-22021	-0-	30367	2			N	-0-			-0-
03	63779	X	63779	-0-	-0-	-0-	63779	2			N	-0-			-0-
04	28082	X	28082	-0-	-0-	-0-	28082	2			N	-0-			-0-

RIO BRAVO STATE EF B WELL #: 4H RRCID -> 287165 COMPL. DATE 02/03/2019 TOTAL DEPTH 9501 PERF. 9847 - 19561

11	57570	X	649	-0-	-56921	-0-	649	2			N	-0-			-0-
12	56575	X	-0-	-0-	-56575	-0-					N	-0-			-0-
01	54808	X	25349	-0-	-29459	-0-	25349	2			N	-0-			-0-
02	48132	X	36504	-0-	-11628	-0-	36504	2			N	-0-			-0-
03	48639	X	21666	-0-	-26973	-0-	21666	2			N	-0-			-0-
04	24871	X	24871	-0-	-0-	-0-	24871	2			N	-0-			-0-

RIO BRAVO STATE EF C WELL #: 102H RRCID -> 287171 COMPL. DATE 04/27/2019 TOTAL DEPTH 9384 PERF. 9610 - 19428

11	37410	X	4332	-0-	-33078	-0-	1	1	4331	2	N	-0-			-0-
12	79148	X	79148	-0-	-0-	-0-	79148	2			N	-0-			-0-
01	70770	X	70770	-0-	-0-	-0-	70770	2			N	-0-			-0-
02	50080	X	50080	-0-	-0-	-0-	50080	2			N	-0-			-0-
03	93807	X	93807	-0-	-0-	-0-	93807	2			N	-0-			-0-
04	81501	X	81501	-0-	-0-	-0-	81501	2			N	-0-			-0-

SR SCHULZ UNIT WELL #: 1H RRCID -> 287476 COMPL. DATE 05/14/2019 TOTAL DEPTH 14603 PERF.14773 - 21881

11	35100	X	31414	-0-	-3686	-0-	3277	1	28137	2	N	-0-			-0-
12	34999	X	28681	-0-	-6318	-0-	3120	1	25561	2	N	-0-			-0-
01	33914	X	33260	-0-	-654	-0-	3585	1	29675	2	N	-0-			-0-
02	29092	X	2828	-0-	-26264	-0-	1613	1	1215	2	N	-0-			-0-
03	32457	X	7	-0-	-32450	-0-	7	1			N	-0-			-0-
04	32190	X	-0-	-0-	-32190	-0-					N	-0-			-0-

SAN ROMAN WELL #: 2H RRCID -> 287855 COMPL. DATE 05/17/2022 TOTAL DEPTH 11678 PERF.11599 - 18181

11	87510	X	49701	-0-	-37809	-0-	49701	2			N	-0-			-0-
12	82522	X	73742	-0-	-8780	-0-	73742	2			N	-0-			-0-
01	75547	X	27235	-0-	-48312	-0-	27235	2			N	-0-			-0-
02	66220	X	43809	-0-	-22411	-0-	43809	2			N	-0-			-0-
03	73749	X	23845	-0-	-49904	-0-	23845	2			N	-0-			-0-
04	71370	X	54503	-0-	-16867	-0-	54503	2			N	-0-			-0-

SAN ROMAN WELL #: 3H RRCID -> 287856 COMPL. DATE 07/23/2021 TOTAL DEPTH 11783 PERF.11695 - 19322

11	93570	X	59824	-0-	-33746	-0-	59824	2			N	-0-			-0-
12	93930	X	86938	-0-	-6992	-0-	86938	2			N	-0-			-0-
01	91109	X	12267	-0-	-78842	-0-	12267	2			N	-0-			-0-
02	78008	X	2854	-0-	-75154	-0-	2854	2			N	-0-			-0-
03	86924	X	1211	-0-	-85713	-0-	1211	2			N	-0-			-0-
04	84120	X	63903	-0-	-20217	-0-	63903	2			N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

SAN ROMAN WELL #: 1H RRCID -> 288755 COMPL. DATE 05/03/2022 TOTAL DEPTH 11660 PERF.11698 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91890	X	50675	-0-	-41215	-0-	50675	2			N	-0-					-0-
12	86924	X	79011	-0-	-7913	-0-	79011	2			N	-0-					-0-
01	79918	X	28079	-0-	-51839	-0-	28079	2			N	-0-					-0-
02	69804	X	41554	-0-	-28250	-0-	41554	2			N	-0-					-0-
03	79019	X	-0-	-0-	-79019	-0-					N	-0-					-0-
04	76470	X	53	-0-	-76417	-0-	53	2			N	-0-					-0-

RIO BRAVO STATE EF D WELL #: 5H RRCID -> 288756 COMPL. DATE 05/29/2019 TOTAL DEPTH 9511 PERF.10004 - 17186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74340	X	3713	-0-	-70627	-0-	1	1	3712	2	N	-0-					-0-
12	74307	X	70	-0-	-74237	-0-	70	2			N	-0-					-0-
01	73780	X	54	-0-	-73726	-0-	54	2			N	-0-					-0-
02	64596	X	1534	-0-	-63062	-0-	1534	2			N	-0-					-0-
03	62341	X	57	-0-	-62284	-0-	57	2			N	-0-					-0-
04	3720	X	669	-0-	-3051	-0-	669	2			N	-0-					-0-

SAN ROMAN WELL #: 4H RRCID -> 288840 COMPL. DATE 07/23/2021 TOTAL DEPTH 11020 PERF.11695 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52020	X	40430	-0-	-11590	-0-	40430	2			N	-0-					-0-
12	52196	X	52196	-0-	-0-	-0-	52196	2			N	-0-					-0-
01	49910	X	15928	-0-	-33982	-0-	15928	2			N	-0-					-0-
02	43092	X	9	-0-	-43083	-0-	9	2			N	-0-					-0-
03	52204	X	4120	-0-	-48084	-0-	4120	2			N	-0-					-0-
04	50520	X	1115	-0-	-49405	-0-	1115	2			N	-0-					-0-

SAN ROMAN WELL #: 5H RRCID -> 288907 COMPL. DATE 07/25/2021 TOTAL DEPTH 11384 PERF.11480 - 19037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74850	X	11744	-0-	-63106	-0-	11744	2			N	-0-					-0-
12	77345	X	65031	-0-	-12314	-0-	65031	2			N	-0-					-0-
01	77345	X	28785	-0-	-48560	-0-	28785	2			N	-0-					-0-
02	63196	X	-0-	-0-	-63196	-0-					N	-0-					-0-
03	65038	X	-0-	-0-	-65038	-0-					N	-0-					-0-
04	62940	X	27019	-0-	-35921	-0-	27019	2			N	-0-					-0-

SAN ROMAN WELL #: 6H RRCID -> 288908 COMPL. DATE 07/25/2021 TOTAL DEPTH 11043 PERF.11517 - 18413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53460	X	40745	-0-	-12715	-0-	40745	2			N	-0-					-0-
12	61175	X	61175	-0-	-0-	-0-	61175	2			N	-0-					-0-
01	54033	X	19150	-0-	-34883	-0-	19150	2			N	-0-					-0-
02	44436	X	-0-	-0-	-44436	-0-					N	-0-					-0-
03	61163	X	-0-	-0-	-61163	-0-					N	-0-					-0-
04	59190	X	26423	-0-	-32767	-0-	26423	2			N	-0-					-0-

BRACKEN EF B WELL #: 32H RRCID -> 289033 COMPL. DATE 05/01/2019 TOTAL DEPTH 13144 PERF.13196 - 20766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23130	X	22978	-0-	-152	-0-	919	1	21994	3	Y	41	27	1			14
							20	4	45	9							
12	31868	X	24301	-0-	-7567	-0-	1035	1	23061	3	Y	51	42	1			23
							149	4	56	9							
01	31868	X	20589	-0-	-11279	-0-	857	1	19682	3	Y	41	38	1			26
							5	4	45	9							
02	25256	X	17131	-0-	-8125	-0-	750	1	16312	3	Y	14	30	1			10
							54	4	15	9							
03	25141	X	19534	-0-	-5607	-0-	867	1	18608	3	Y	-0-	8	1			2
							59	4									
04	23520	X	5442	-0-	-18078	-0-	228	1	5163	3	Y	3	1	1			4
							48	4	3	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
LA MESA RANCH WELL #: 1H RRCID -> 289123 COMPL. DATE 11/22/2019 TOTAL DEPTH 9893 PERF.10500 - 19993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	176175					N	-0-					-0-
12	0		11096	-0-	11096	187271	71	1	11025	2	N	-0-					-0-
01	0		-0-	-0-	-0-	187271					N	-0-					-0-
02	187280	X	9	-0-	-187271	-0-	9	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	16575	X	16575	-0-	-0-	-0-	16575	2			N	-0-					-0-

LA MESA RANCH WELL #: 103H RRCID -> 289138 COMPL. DATE 11/24/2019 TOTAL DEPTH 9726 PERF.10165 - 19729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	182726					N	-0-					-0-
12	0		-0-	-0-	-0-	182726					N	-0-					-0-
01	0		33505	-0-	33505	216231	4	1	33501	2	N	-0-					-0-
02	241351	X	25120	-0-	-216231	-0-	25120	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2000	X	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-

BRACKEN EF C WELL #: 31H RRCID -> 289357 COMPL. DATE 05/01/2019 TOTAL DEPTH 13113 PERF.13376 - 20437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22440	X	17704	-0-	-4736	-0-	709	1	16979	3	Y	-0-					-0-
							16	4									
12	20739	X	17446	-0-	-3293	-0-	745	1	16594	3	Y	-0-					-0-
							107	4									
01	19437	X	16632	-0-	-2805	-0-	694	1	15934	3	Y	-0-					-0-
							4	4									
02	17556	X	14012	-0-	-3544	-0-	614	1	13354	3	Y	-0-					-0-
							44	4									
03	18290	X	13524	-0-	-4766	-0-	600	1	12881	3	Y	2					2
							41	4	2	9							
04	17700	X	15123	-0-	-2577	-0-	633	1	14355	3	Y	-0-	1	1			1
							135	4									

LA MESA RANCH WELL #: 2H RRCID -> 289449 COMPL. DATE 11/22/2019 TOTAL DEPTH 9902 PERF.10450 - 19883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		122	-0-	122	194664	1	1	121	2	N	-0-					-0-
12	0		96	-0-	96	194760	1	1	95	2	N	-0-					-0-
01	0		5	-0-	5	194765	5	2			N	-0-					-0-
02	194765	X	-0-	-0-	-194765	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	18476	X	18476	-0-	-0-	-0-	18476	2			N	-0-					-0-

LA MESA RANCH WELL #: 102H RRCID -> 289450 COMPL. DATE 11/23/2019 TOTAL DEPTH 9668 PERF.10250 - 19780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	231862					N	-0-					-0-
12	0		1	-0-	1	231863	1	2			N	-0-					-0-
01	0		32055	-0-	32055	263918	4	1	32051	2	N	-0-					-0-
02	344524	X	80606	-0-	-263918	-0-	80606	2			N	-0-					-0-
03	51437	X	51437	-0-	-0-	-0-	51437	2			N	-0-					-0-
04	15585	X	15585	-0-	-0-	-0-	15585	2			N	-0-					-0-

LA MESA RANCH WELL #: 101H RRCID -> 289451 COMPL. DATE 11/22/2019 TOTAL DEPTH 9658 PERF.10475 - 19954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88980	X	-0-	-0-	-88980	-0-					N	-0-					-0-
12	89652	X	359	-0-	-89293	-0-	2	1	357	2	N	-0-					-0-
01	89652	X	140	-0-	-89512	-0-	140	2			N	-0-					-0-
02	78708	X	855	-0-	-77853	-0-	855	2			N	-0-					-0-
03	58590	X	-0-	-0-	-58590	-0-					N	-0-					-0-
04	18188	X	18188	-0-	-0-	-0-	18188	2			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
LA MESA RANCH WELL #: 3H RRCID -> 289452 COMPL. DATE 11/22/2019 TOTAL DEPTH 9911 PERF.10495 - 20011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	378	X	378	-0-	-0-	-0-	3	1	375	2	N	-0-			-0-
12	365	X	365	-0-	-0-	-0-	2	1	363	2	N	-0-			-0-
01	522	X	522	-0-	-0-	-0-	522	2			N	-0-			-0-
02	980	X	980	-0-	-0-	-0-	980	2			N	-0-			-0-
03	2281	X	2281	-0-	-0-	-0-	2281	2			N	-0-			-0-
04	10689	X	10689	-0-	-0-	-0-	10689	2			N	-0-			-0-

NMC EF WELL #: 10H RRCID -> 289738 COMPL. DATE 12/24/2019 TOTAL DEPTH 13310 PERF.13500 - 20870

11	29250	X	22915	-0-	-6335	-0-	760	1	22155	2	N	-0-			-0-
12	28489	X	21458	-0-	-7031	-0-	768	1	20690	2	N	-0-			-0-
01	0		19045	-0-	19045	19045	728	1	18317	2	N	-0-			-0-
02	37834	X	18789	-0-	-19045	-0-	752	1	18037	2	N	-0-			-0-
03	24738	X	16348	-0-	-8390	-0-	659	1	15689	2	N	-0-			-0-
04	22920	X	21103	-0-	-1817	-0-	791	1	20312	2	N	-0-			-0-

FASKEN STATE WELL #: 116H RRCID -> 290288 COMPL. DATE 11/30/2020 TOTAL DEPTH 9360 PERF. 9544 - 17715

11	69210	X	56047	-0-	-13163	-0-	598	1	55449	2	N	-0-			-0-
12	68355	X	62279	-0-	-6076	-0-	512	1	61767	2	N	-0-			-0-
01	65999	X	58936	-0-	-7063	-0-	240	1	58696	2	N	-0-			-0-
02	59612	X	51423	-0-	-8189	-0-	246	1	51177	2	N	-0-			-0-
03	62744	X	55484	-0-	-7260	-0-	446	1	55038	2	N	-0-			-0-
04	60270	X	52158	-0-	-8112	-0-	412	1	51746	2	N	-0-			-0-

FASKEN STATE WELL #: 118H RRCID -> 290309 COMPL. DATE 11/29/2020 TOTAL DEPTH 9373 PERF. 9670 - 17791

11	77640	X	58708	-0-	-18932	-0-	626	1	58082	2	N	-0-			-0-
12	77004	X	66066	-0-	-10938	-0-	543	1	65523	2	N	-0-			-0-
01	75392	X	63730	-0-	-11662	-0-	260	1	63470	2	N	-0-			-0-
02	65296	X	55535	-0-	-9761	-0-	266	1	55269	2	N	-0-			-0-
03	68510	X	59416	-0-	-9094	-0-	478	1	58938	2	N	-0-			-0-
04	63930	X	56124	-0-	-7806	-0-	443	1	55681	2	N	-0-			-0-

FASKEN STATE WELL #: 117H RRCID -> 290314 COMPL. DATE 11/30/2020 TOTAL DEPTH 9370 PERF. 9598 - 17656

11	64620	X	49215	-0-	-15405	-0-	525	1	48690	2	N	-0-			-0-
12	63643	X	54568	-0-	-9075	-0-	449	1	54119	2	N	-0-			-0-
01	61907	X	51670	-0-	-10237	-0-	210	1	51460	2	N	-0-			-0-
02	53340	X	43809	-0-	-9531	-0-	210	1	43599	2	N	-0-			-0-
03	55893	X	47797	-0-	-8096	-0-	384	1	47413	2	N	-0-			-0-
04	52800	X	45249	-0-	-7551	-0-	357	1	44892	2	N	-0-			-0-

LA MESA RANCH WELL #: 104H RRCID -> 290600 COMPL. DATE 02/28/2021 TOTAL DEPTH 9694 PERF.10050 - 20257

11	157320	X	119752	-0-	-37568	-0-	818	1	118934	2	N	-0-			-0-
12	156798	X	123281	-0-	-33517	-0-	785	1	122496	2	N	-0-			-0-
01	150660	X	125567	-0-	-25093	-0-	15	1	125552	2	N	-0-			-0-
02	131068	X	94821	-0-	-36247	-0-	94821	2			N	-0-			-0-
03	138694	X	1	-0-	-138693	-0-	1	2			N	-0-			-0-
04	121530	X	78943	-0-	-42587	-0-	78943	2			N	-0-			-0-

LA MESA RANCH WELL #: 105H RRCID -> 290601 COMPL. DATE 02/27/2021 TOTAL DEPTH 9750 PERF. 9975 - 20262

11	156570	X	113579	-0-	-42991	-0-	775	1	112804	2	N	-0-			-0-
12	155465	X	113993	-0-	-41472	-0-	725	1	113268	2	N	-0-			-0-
01	149358	X	68883	-0-	-80475	-0-	8	1	68875	2	N	-0-			-0-
02	130564	X	81823	-0-	-48741	-0-	81823	2			N	-0-			-0-
03	133486	X	118259	-0-	-15227	-0-	118259	2			N	-0-			-0-
04	113580	X	78130	-0-	-35450	-0-	78130	2			N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
LA MESA RANCH WELL #: 6H RRCID -> 290602 COMPL. DATE 11/21/2020 TOTAL DEPTH 10039 PERF.10600 - 20314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	146430	X	88179	-0-	-58251	-0-	602	1	87577	2	N	-0-			-0-
12	143778	X	91287	-0-	-52491	-0-	581	1	90706	2	N	-0-			-0-
01	137516	X	95750	-0-	-41766	-0-	11	1	95739	2	N	-0-			-0-
02	119000	X	84016	-0-	-34984	-0-	84016	2			N	-0-			-0-
03	121799	X	87437	-0-	-34362	-0-	87437	2			N	-0-			-0-
04	92670	X	75012	-0-	-17658	-0-	75012	2			N	-0-			-0-

LA MESA RANCH WELL #: 106H RRCID -> 290612 COMPL. DATE 02/27/2021 TOTAL DEPTH 9769 PERF. 9900 - 20094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	165570	X	118450	-0-	-47120	-0-	809	1	117641	2	N	-0-			-0-
12	165168	X	118493	-0-	-46675	-0-	754	1	117739	2	N	-0-			-0-
01	158131	X	120340	-0-	-37791	-0-	14	1	120326	2	N	-0-			-0-
02	136080	X	107246	-0-	-28834	-0-	107246	2			N	-0-			-0-
03	139934	X	114413	-0-	-25521	-0-	114413	2			N	-0-			-0-
04	118440	X	75687	-0-	-42753	-0-	75687	2			N	-0-			-0-

LA MESA RANCH WELL #: 5H RRCID -> 290621 COMPL. DATE 02/25/2021 TOTAL DEPTH 9978 PERF.10075 - 20305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	86506	X	86506	-0-	-0-	-0-	591	1	85915	2	N	-0-			-0-
12	146010	X	90069	-0-	-55941	-0-	573	1	89496	2	N	-0-			-0-
01	136214	X	69428	-0-	-66786	-0-	8	1	69420	2	N	-0-			-0-
02	116620	X	73674	-0-	-42946	-0-	73674	2			N	-0-			-0-
03	120714	X	93951	-0-	-26763	-0-	93951	2			N	-0-			-0-
04	87150	X	74310	-0-	-12840	-0-	74310	2			N	-0-			-0-

LA MESA RANCH WELL #: 4H RRCID -> 290623 COMPL. DATE 02/28/2021 TOTAL DEPTH 9989 PERF.10075 - 20402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	142470	X	81063	-0-	-61407	-0-	553	1	80510	2	N	-0-			-0-
12	139624	X	85937	-0-	-53687	-0-	547	1	85390	2	N	-0-			-0-
01	132091	X	95109	-0-	-36982	-0-	11	1	95098	2	N	-0-			-0-
02	113120	X	84160	-0-	-28960	-0-	84160	2			N	-0-			-0-
03	115816	X	102935	-0-	-12881	-0-	102935	2			N	-0-			-0-
04	92040	X	89942	-0-	-2098	-0-	89942	2			N	-0-			-0-

RIO BRAVO STATE EF WELL #: 1H RRCID -> 291856 COMPL. DATE 06/09/2018 TOTAL DEPTH 3226 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RIO BRAVO EF WELL #: 6H RRCID -> 291891 COMPL. DATE 08/22/2021 TOTAL DEPTH 9592 PERF. 9600 - 16296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	108000	X	5722	-0-	-102278	-0-	1	1	5721	2	N	-0-			-0-
12	103788	X	17	-0-	-103771	-0-	17	2			N	-0-			-0-
01	96906	X	4	-0-	-96902	-0-	4	2			N	-0-			-0-
02	81900	X	121	-0-	-81779	-0-	121	2			N	-0-			-0-
03	124279	X	124279	-0-	-0-	-0-	124279	2			N	-0-			-0-
04	5730	X	987	-0-	-4743	-0-	987	2			N	-0-			-0-

RIO BRAVO EF WELL #: 7H RRCID -> 291892 COMPL. DATE 10/12/2021 TOTAL DEPTH 9618 PERF. 9700 - 16991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	119730	X	6762	-0-	-112968	-0-	1	1	6761	2	N	-0-			-0-
12	115475	X	87	-0-	-115388	-0-	87	2			N	-0-			-0-
01	108066	X	3	-0-	-108063	-0-	3	2			N	-0-			-0-
02	91084	X	38	-0-	-91046	-0-	38	2			N	-0-			-0-
03	93186	X	31535	-0-	-61651	-0-	31535	2			N	-0-			-0-
04	6750	X	1022	-0-	-5728	-0-	1022	2			N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
RIO BRAVO EF WELL #: 105H RRCID -> 291895 COMPL. DATE 10/11/2021 TOTAL DEPTH 9396 PERF. 9400 - 16401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134310	X	7687	-0-	-126623	-0-	1	1	7686	2	N	-0-					-0-
12	132432	X	91	-0-	-132341	-0-	91	2			N	-0-					-0-
01	125364	X	44	-0-	-125320	-0-	44	2			N	-0-					-0-
02	106428	X	-0-	-0-	-106428	-0-					N	-0-					-0-
03	109988	X	89502	-0-	-20486	-0-	89502	2			N	-0-					-0-
04	7680	X	928	-0-	-6752	-0-	928	2			N	-0-					-0-

ARN EF WELL #: 10H RRCID -> 292156 COMPL. DATE 08/04/2021 TOTAL DEPTH 9576 PERF. 9578 - 16256

11	53250	X	38807	-0-	-14443	-0-	1104	1	36469	3	Y	1090	1164	1			46
							35	4	1199	9							
12	53940	X	37403	-0-	-16537	-0-	526	1	35826	3	Y	946	978	1			14
							10	4	1041	9							
01	0		34784	-0-	34784	34784	477	1	33186	3	Y	1005	1006	1			13
							15	4	1106	9							
02	63516	X	28732	-0-	-34784	-0-	402	1	27378	3	Y	826	820	1			19
							43	4	909	9							
03	41230	X	32830	-0-	-8400	-0-	503	1	31386	3	Y	851	865	1			5
							5	4	936	9							
04	38820	X	29740	-0-	-9080	-0-	555	1	28350	3	Y	758	747	1			16
							1	4	834	9							

ARN EF WELL #: 12H RRCID -> 292159 COMPL. DATE 08/05/2021 TOTAL DEPTH 9560 PERF. 9785 - 16282

11	50310	X	31582	-0-	-18728	-0-	907	1	29965	3	Y	619	669	1			26
							29	4	681	9							
12	50313	X	32353	-0-	-17960	-0-	459	1	31298	3	Y	534	552	1			8
							9	4	587	9							
01	0		30093	-0-	30093	30093	418	1	29075	3	Y	534	535	1			7
							13	4	587	9							
02	55433	X	25340	-0-	-30093	-0-	358	1	24397	3	Y	497	493	1			11
							38	4	547	9							
03	36487	X	29162	-0-	-7325	-0-	451	1	28157	3	Y	499	507	1			3
							5	4	549	9							
04	31590	X	26100	-0-	-5490	-0-	492	1	25123	3	Y	440	434	1			9
							1	4	484	9							

ARN EF WELL #: 11H RRCID -> 292215 COMPL. DATE 08/05/2021 TOTAL DEPTH 9549 PERF. 9766 - 16196

11	52800	X	35254	-0-	-17546	-0-	1009	1	33344	3	Y	790	844	1			33
							32	4	869	9							
12	52018	X	34607	-0-	-17411	-0-	490	1	33411	3	Y	634	658	1			9
							9	4	697	9							
01	0		31789	-0-	31789	31789	440	1	30609	3	Y	661	661	1			9
							13	4	727	9							
02	58268	X	26479	-0-	-31789	-0-	374	1	25448	3	Y	562	558	1			13
							39	4	618	9							
03	39122	X	30253	-0-	-8869	-0-	466	1	29090	3	Y	629	638	1			4
							5	4	692	9							
04	35250	X	26819	-0-	-8431	-0-	503	1	25691	3	Y	567	559	1			12
							1	4	624	9							

LA MESA RANCH WELL #: 111H RRCID -> 293219 COMPL. DATE 05/09/2022 TOTAL DEPTH 9952 PERF.10114 - 14764

11	614863	X	59767	-0-	-555096	-0-	408	1	59359	2	N	-0-					-0-
12	163897	X	55869	-0-	-108028	-0-	356	1	55513	2	N	-0-					-0-
01	0		815	-0-	815	815	815	2			N	-0-					-0-
02	70448	X	168	-0-	-70280	-0-	168	2			N	-0-					-0-
03	73563	X	51078	-0-	-22485	-0-	51078	2			N	-0-					-0-
04	59760	X	52647	-0-	-7113	-0-	52647	2			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

LA MESA RANCH WELL #: 110H RRCID -> 293220 COMPL. DATE 05/09/2022 TOTAL DEPTH 9936 PERF.10219 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		4770	-0-	4770	532245	33	1	4737	2	N	-0-			-0-
12	0		59012	-0-	59012	591257	376	1	58636	2	N	-0-			-0-
01	592042	X	785	-0-	-591257	-0-	785	2			N	-0-			-0-
02	63588	X	-0-	-0-	-63588	-0-					N	-0-			-0-
03	66371	X	37078	-0-	-29293	-0-	37078	2			N	-0-			-0-
04	57120	X	21761	-0-	-35359	-0-	21761	2			N	-0-			-0-

LA MESA RANCH WELL #: 112H RRCID -> 293228 COMPL. DATE 05/10/2022 TOTAL DEPTH 9953 PERF.10130 - 14517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		48059	-0-	48059	506553	328	1	47731	2	N	-0-			-0-
12	0		52338	-0-	52338	558891	333	1	52005	2	N	-0-			-0-
01	559657	X	766	-0-	-558891	-0-	766	2			N	-0-			-0-
02	52080	X	-0-	-0-	-52080	-0-					N	-0-			-0-
03	54467	X	2	-0-	-54465	-0-	2	2			N	-0-			-0-
04	50640	X	-0-	-0-	-50640	-0-					N	-0-			-0-

LA MESA RANCH WELL #: 10H RRCID -> 293237 COMPL. DATE 05/06/2022 TOTAL DEPTH 10145 PERF.10322 - 14972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	862018	X	61281	-0-	-800737	-0-	418	1	60863	2	N	-0-			-0-
12	248775	X	55658	-0-	-193117	-0-	354	1	55304	2	N	-0-			-0-
01	0		32461	-0-	32461	32461	4	1	32457	2	N	-0-			-0-
02	89465	X	57004	-0-	-32461	-0-	57004	2			N	-0-			-0-
03	82491	X	35649	-0-	-46842	-0-	35649	2			N	-0-			-0-
04	61290	X	-0-	-0-	-61290	-0-					N	-0-			-0-

LA MESA RANCH WELL #: 12H RRCID -> 293251 COMPL. DATE 05/07/2022 TOTAL DEPTH 10163 PERF.10533 - 15001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	692756	X	2236	-0-	-690520	-0-	15	1	2221	2	N	-0-			-0-
12	229927	X	770	-0-	-229157	-0-	5	1	765	2	N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	68124	X	-0-	-0-	-68124	-0-					N	-0-			-0-
03	73036	X	42511	-0-	-30525	-0-	42511	2			N	-0-			-0-
04	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-			-0-

LA MESA RANCH WELL #: 11H RRCID -> 293252 COMPL. DATE 05/06/2022 TOTAL DEPTH 10184 PERF.10334 - 14983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	713512	X	49878	-0-	-663634	-0-	341	1	49537	2	N	-0-			-0-
12	229927	X	45452	-0-	-184475	-0-	289	1	45163	2	N	-0-			-0-
01	0		9488	-0-	9488	9488	1	1	9487	2	N	-0-			-0-
02	66612	X	-0-	-0-	-66612	-0-					N	-0-			-0-
03	69223	X	-0-	-0-	-69223	-0-					N	-0-			-0-
04	49890	X	-0-	-0-	-49890	-0-					N	-0-			-0-

OTTO UNIT WELL #: 1H RRCID -> 293436 COMPL. DATE 05/29/2022 TOTAL DEPTH 12584 PERF.12892 - 18791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1441776	X	154302	-0-	-1287474	-0-	6004	1	148298	2	N	-0-			-0-
12	356438	X	140849	-0-	-215589	-0-	5866	1	134983	2	N	-0-			-0-
01	0		128340	-0-	128340	128340	6656	1	121684	2	N	-0-			-0-
02	233435	X	105095	-0-	-128340	-0-	5232	1	99863	2	N	-0-			-0-
03	174499	X	108038	-0-	-66461	-0-	5804	1	102234	2	N	-0-			-0-
04	154290	X	96067	-0-	-58223	-0-	5424	1	90643	2	N	-0-			-0-

SAN ROMAN RANCH WELL #: 1H RRCID -> 293861 COMPL. DATE 07/24/2022 TOTAL DEPTH 11765 PERF.12026 - 19928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		235526	-0-	235526	1228807	73	1	235453	2	N	-0-			-0-
12	0		-0-	-0-	-0-	1228807					N	-0-			-0-
01	0		-0-	-0-	-0-	1228807					N	-0-			-0-
02	1392882	X	164075	-0-	-1228807	-0-	13	1	164062	2	N	-0-			-0-
03	421445	X	162510	-0-	-258935	-0-	18	1	162492	2	N	-0-			-0-
04	354450	X	173376	-0-	-181074	-0-	22	1	173354	2	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
FASKEN STATE WELL #: 119H RRCID -> 294202 COMPL. DATE 09/10/2022 TOTAL DEPTH 9134 PERF. 9820 - 19376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		209810	-0-	209810	594320	2239	1	207571	2	N	-0-					-0-
12	0		180560	-0-	180560	774880	1484	1	179076	2	N	-0-					-0-
01	0		156602	-0-	156602	931482	638	1	155964	2	N	-0-					-0-
*02	1056729	X	125247	-0-	-931482	-0-	600	1	124647	2	N	-0-					-0-
03	288300	X	123648	-0-	-164652	-0-	994	1	122654	2	N	-0-					-0-
04	279000	X	107203	-0-	-171797	-0-	847	1	106356	2	N	-0-					-0-

FASKEN STATE WELL #: 120H RRCID -> 294240 COMPL. DATE 12/23/2022 TOTAL DEPTH 9540 PERF. 9540 - 19511

12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		193114	-0-	193114	193114	787	1	192327	2	N	-0-					-0-
02	0		179037	-0-	179037	372151	857	1	178180	2	N	-0-					-0-
03	561252	X	189101	-0-	-372151	-0-	1521	1	187580	2	N	-0-					-0-
04	180052	X	180052	-0-	-0-	-0-	1422	1	178630	2	N	-0-					-0-

ARN EF A WELL #: 13H RRCID -> 294264 COMPL. DATE 11/12/2022 TOTAL DEPTH 9614 PERF. 9683 - 16507

11	0		43685	-0-	43685	43685	1178	1	38907	3	Y	3239	3103	1			136
							37	4	3563	9							
12	0		135210	-0-	135210	178895	1819	1	124029	3	Y	8479	8492	1			123
							35	4	9327	9							
01	0		122186	-0-	122186	301081	1620	1	112589	3	Y	7208	7234	1			97
							48	4	7929	9							
02	397413	X	96332	-0-	-301081	-0-	1304	1	88811	3	Y	5526	5497	1			126
							138	4	6079	9							
03	99398	X	99398	-0-	-0-	-0-	1476	1	92047	3	Y	5327	5420	1			33
							15	4	5860	9							
04	84960	X	84273	-0-	-687	-0-	1528	1	78002	3	Y	4309	4253	1			89
							3	4	4740	9							

ARN EF B WELL #: 14H RRCID -> 294265 COMPL. DATE 11/12/2022 TOTAL DEPTH 9624 PERF. 9915 - 16373

11	0		43447	-0-	43447	43447	1160	1	38325	3	Y	3568	3418	1			150
							37	4	3925	9							
12	0		151543	-0-	151543	194990	2038	1	138892	3	Y	9614	9624	1			140
							38	4	10575	9							
01	0		134606	-0-	134606	329596	1785	1	124068	3	Y	7909	7943	1			106
							53	4	8700	9							
02	436171	X	106575	-0-	-329596	-0-	1445	1	98431	3	Y	5951	5921	1			136
							153	4	6546	9							
03	109926	X	109324	-0-	-602	-0-	1627	1	101512	3	Y	5607	5708	1			35
							17	4	6168	9							
04	106380	X	91542	-0-	-14838	-0-	1667	1	85120	3	Y	4320	4266	1			89
							3	4	4752	9							

ARN EF C WELL #: 15H RRCID -> 294266 COMPL. DATE 11/12/2022 TOTAL DEPTH 9620 PERF.10028 - 16302

11	0		53443	-0-	53443	53443	1456	1	48090	3	Y	3501	3354	1			147
							46	4	3851	9							
12	0		158026	-0-	158026	211469	2137	1	145665	3	Y	9257	9269	1			135
							41	4	10183	9							
01	0		138267	-0-	138267	349736	1845	1	128181	3	Y	7443	7478	1			100
							54	4	8187	9							
02	461201	X	111465	-0-	-349736	-0-	1519	1	103445	3	Y	5764	5732	1			132
							161	4	6340	9							
03	115793	X	115793	-0-	-0-	-0-	1735	1	108251	3	Y	5263	5362	1			33
							18	4	5789	9							
04	98176	X	98176	-0-	-0-	-0-	1801	1	91911	3	Y	4056	4005	1			84
							2	4	4462	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
ARN EF D WELL #: 16H RRCID -> 294286 COMPL. DATE 11/12/2022 TOTAL DEPTH 9635 PERF. 9928 - 17310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		56138	-0-	56138	56138	1522	1	50275	3	Y	3903	3739	1			164
							48	4	4293	9							
12	0		166030	-0-	166030	222168	2246	1	153125	3	Y	9651	9675	1			140
							43	4	10616	9							
01	0		99860	-0-	99860	322028	1330	1	92456	3	Y	5486	5553	1			73
							39	4	6035	9							
02	430177	X	108149	-0-	-322028	-0-	1465	1	99810	3	Y	6107	6040	1			140
							156	4	6718	9							
03	133062	X	133062	-0-	-0-	-0-	1986	1	123903	3	Y	6502	6601	1			41
							21	4	7152	9							
04	128160	X	116659	-0-	-11501	-0-	2135	1	108957	3	Y	5058	4995	1			104
							3	4	5564	9							

ARN EF WELL #: 17H RRCID -> 294425 COMPL. DATE 02/03/2023 TOTAL DEPTH 9768 PERF. 9833 - 16525

02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	60792	X	NO RPT	-0-	-60792	-0-					Y	NO RPT					-0-
04	107280	X	NO RPT	-0-	-107280	-0-					Y	NO RPT					-0-

ARN EF E WELL #: 18H RRCID -> 294550 COMPL. DATE 02/03/2023 TOTAL DEPTH 9676 PERF. 9819 - 16004

02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	24960	X	NO RPT	-0-	-24960	-0-					Y	NO RPT					-0-
04	74880	X	NO RPT	-0-	-74880	-0-					Y	NO RPT					-0-

XTO ENERGY INC. 945936
BURKS RANCH WELL #: 2H RRCID -> 259883 COMPL. DATE 01/14/2011 TOTAL DEPTH 11762 PERF.12000 - 16750

11	0		7180	-0-	7180	14604	1365	1	5815	2	N	-0-					19
12	0		8557	-0-	8557	23161	2499	1	6058	2	N	-0-					19
01	0		5742	-0-	5742	28903	996	1	4746	2	N	-0-					19
02	30067	X	1164	-0-	-28903	-0-	894	1	270	2	N	-0-					19
03	10856	X	10856	-0-	-0-	-0-	1116	1	9740	2	N	-0-					19
04	7280	X	7280	-0-	-0-	-0-	958	1	6322	2	N	-0-					19

VIRGINIA FEE WELL #: C 3H RRCID -> 261769 COMPL. DATE 05/06/2011 TOTAL DEPTH 12311 PERF.12700 - 17150

11	0		5585	-0-	5585	11664	892	1	4693	2	Y	-0-					2
12	0		4976	-0-	4976	16640	647	1	4329	2	Y	-0-					2
01	0		5806	-0-	5806	22446	909	1	4897	2	Y	-0-					2
02	27192	X	4746	-0-	-22446	-0-	895	1	3851	2	Y	-0-					2
03	6076	X	5353	-0-	-723	-0-	1087	1	4266	2	Y	-0-					2
04	5610	X	5214	-0-	-396	-0-	999	1	4215	2	Y	-0-					2

VIRGINIA FEE WELL #: C 8H RRCID -> 261770 COMPL. DATE 05/05/2011 TOTAL DEPTH 12629 PERF.12800 - 16950

11	0		4245	-0-	4245	8113	678	1	3567	2	Y	-0-					1
12	0		4455	-0-	4455	12568	579	1	3876	2	Y	-0-					1
01	0		4491	-0-	4491	17059	703	1	3788	2	Y	-0-					1
02	20685	X	3626	-0-	-17059	-0-	684	1	2942	2	Y	-0-					1
03	4464	X	3831	-0-	-633	-0-	778	1	3053	2	Y	-0-					1
04	4350	X	3523	-0-	-827	-0-	675	1	2848	2	Y	-0-					1

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
XTO ENERGY INC. //CONT.// 945936
VIRGINIA FEE WELL #: G 5H RRCID -> 263868 COMPL. DATE 09/15/2011 TOTAL DEPTH 12890 PERF.13150 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		2443	-0-	2443	5242	390	1	2053	2	Y	-0-			1
12	0		2485	-0-	2485	7727	323	1	2162	2	Y	-0-			1
01	0		2259	-0-	2259	9986	354	1	1905	2	Y	-0-			1
02	11509	X	1523	-0-	-9986	-0-	287	1	1236	2	Y	-0-			1
03	2790	X	1303	-0-	-1487	-0-	265	1	1038	2	Y	-0-			1
04	2430	X	868	-0-	-1562	-0-	166	1	702	2	Y	-0-			1

VIRGINIA FEE WELL #: G 4H RRCID -> 264424 COMPL. DATE 09/15/2011 TOTAL DEPTH 12353 PERF.12800 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		2383	-0-	2383	5043	381	1	2002	2	Y	-0-			14
12	0		2591	-0-	2591	7634	337	1	2254	2	Y	-0-			14
01	0		2270	-0-	2270	9904	355	1	1915	2	Y	-0-			14
02	10960	X	1056	-0-	-9904	-0-	199	1	857	2	Y	-0-			14
03	2666	X	1192	-0-	-1474	-0-	242	1	950	2	Y	-0-			14
04	2190	N	1040	-0-	-1150	-0-	199	1	841	2	Y	-0-			14

BURKS RANCH WELL #: C 8H RRCID -> 283129 COMPL. DATE 12/06/2017 TOTAL DEPTH 12116 PERF.12360 - 21818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-			19
12	0		-0-	-0-	-0-	-0-					N	-0-			19
01	0		-0-	-0-	-0-	-0-					N	-0-			19
02	0	X	-0-	-0-	-0-	-0-					N	-0-			19
03	0	X	-0-	-0-	-0-	-0-					N	-0-			19
04	0	X	-0-	-0-	-0-	-0-					N	-0-			19

BURKS RANCH WELL #: C 3H RRCID -> 284519 COMPL. DATE 02/26/2018 TOTAL DEPTH 11334 PERF.12264 - 18090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		31020	-0-	31020	64480	5258	1	25762	2	N	-0-			-0-
12	0		30668	-0-	30668	95148	5488	1	25180	2	N	-0-			-0-
01	0		27125	-0-	27125	122273	5377	1	21748	2	N	-0-			-0-
02	137109	X	14836	-0-	-122273	-0-	4955	1	9881	2	N	-0-			-0-
03	38120	X	38120	-0-	-0-	-0-	5425	1	32695	2	N	-0-			-0-
04	30701	X	30701	-0-	-0-	-0-	5207	1	25494	2	N	-0-			-0-

BURKS RANCH WELL #: D 1H RRCID -> 287453 COMPL. DATE 10/01/2021 TOTAL DEPTH 11658 PERF.12064 - 21939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		96727	-0-	96727	205974	3132	1	93595	2	Y	-0-			-0-
12	0		94032	-0-	94032	300006	3053	1	90979	2	Y	-0-			-0-
01	0		89709	-0-	89709	389715	3097	1	86612	2	Y	-0-			-0-
02	466981	X	77266	-0-	-389715	-0-	2565	1	74701	2	Y	-0-			-0-
03	109244	X	83152	-0-	-26092	-0-	2925	1	80227	2	Y	-0-			-0-
04	81810	X	77722	-0-	-4088	-0-	2858	1	74864	2	Y	-0-			-0-

BURKS RANCH WELL #: D 5H RRCID -> 288266 COMPL. DATE 10/01/2021 TOTAL DEPTH 11382 PERF.12176 - 22432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		97701	-0-	97701	205322	3164	1	94537	2	Y	-0-			-0-
12	0		97003	-0-	97003	302325	3150	1	93853	2	Y	-0-			-0-
01	0		92932	-0-	92932	395257	3208	1	89724	2	Y	-0-			-0-
02	471838	X	76581	-0-	-395257	-0-	2543	1	74038	2	Y	-0-			-0-
03	107632	X	89540	-0-	-18092	-0-	3150	1	86390	2	Y	-0-			-0-
04	81448	X	81448	-0-	-0-	-0-	2995	1	78453	2	Y	-0-			-0-

BURKS RANCH WELL #: D 3H RRCID -> 288369 COMPL. DATE 10/01/2021 TOTAL DEPTH 11403 PERF.12099 - 21908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		89189	-0-	89189	188134	2888	1	86301	2	Y	-0-			-0-
12	0		86233	-0-	86233	274367	2800	1	83433	2	Y	-0-			-0-
01	0		81167	-0-	81167	355534	2802	1	78365	2	Y	-0-			-0-
02	426213	X	70679	-0-	-355534	-0-	2347	1	68332	2	Y	-0-			-0-
03	98952	X	76986	-0-	-21966	-0-	2708	1	74278	2	Y	-0-			-0-
04	70860	X	70166	-0-	-694	-0-	2580	1	67586	2	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
XTO ENERGY INC. //CONT.// 945936
BURKS RANCH WELL #: S 5H RRCID -> 289798 COMPL. DATE 11/09/2021 TOTAL DEPTH 11709 PERF.12649 - 23364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		71507	-0-	71507	151565	2315	1	69192	2	Y	-0-			-0-
12	0		70645	-0-	70645	222210	2294	1	68351	2	Y	-0-			-0-
01	0		66430	-0-	66430	288640	2293	1	64137	2	Y	-0-			-0-
02	345831	X	57191	-0-	-288640	-0-	1899	1	55292	2	Y	-0-			-0-
03	80073	X	60239	-0-	-19834	-0-	2119	1	58120	2	Y	-0-			-0-
04	65610	X	54066	-0-	-11544	-0-	1988	1	52078	2	Y	-0-			-0-

BURKS RANCH WELL #: S 3H RRCID -> 289799 COMPL. DATE 11/09/2021 TOTAL DEPTH 11781 PERF.12590 - 21168

11	0		52366	-0-	52366	109303	1696	1	50670	2	Y	-0-			-0-
12	0		46571	-0-	46571	155874	1512	1	45059	2	Y	-0-			-0-
01	0		43636	-0-	43636	199510	1506	1	42130	2	Y	-0-			-0-
02	237132	X	37622	-0-	-199510	-0-	1249	1	36373	2	Y	-0-			-0-
03	56947	X	39320	-0-	-17627	-0-	1383	1	37937	2	Y	-0-			-0-
04	39540	X	35901	-0-	-3639	-0-	1320	1	34581	2	Y	-0-			-0-

BURKS RANCH WELL #: S 1H RRCID -> 290168 COMPL. DATE 11/09/2021 TOTAL DEPTH 12177 PERF.12629 - 22552

11	0		63387	-0-	63387	135516	2052	1	61335	2	Y	-0-			-0-
12	0		62520	-0-	62520	198036	2030	1	60490	2	Y	-0-			-0-
01	0		56401	-0-	56401	254437	1947	1	54454	2	Y	-0-			-0-
02	302684	X	48247	-0-	-254437	-0-	1602	1	46645	2	Y	-0-			-0-
03	72137	X	55574	-0-	-16563	-0-	1955	1	53619	2	Y	-0-			-0-
04	50195	X	50195	-0-	-0-	-0-	1846	1	48349	2	Y	-0-			-0-

HENRY DOME (EDWARDS) 40520 300 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
PROLINE ENERGY RESOURCES INC 681327
HENRY, J. B. WELL #: 1H RRCID -> 074935 COMPL. DATE 03/29/2005 TOTAL DEPTH 11173 PERF.10115 - 11173

11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-

HERRADURA (1ST YEGUA) 40744 501 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BOOMERANG OIL & GAS LLC 082590
HERRADURA RANCH WELL #: 1 RRCID -> 154999 COMPL. DATE 04/10/1995 TOTAL DEPTH 1050 PERF. 898 - 907

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HERRADURA RANCH "A" WELL #: 4A RRCID -> 160067 COMPL. DATE 08/02/1996 TOTAL DEPTH 1250 PERF. 876 - 888

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HERRADURA (1ST YEGUA) //CONT.// 40744 501 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BOOMERANG OIL & GAS LLC //CONT.// 082590
HERRADURA RANCH WELL #: 7 RRCID -> 234729 COMPL. DATE 02/14/2008 TOTAL DEPTH 980 PERF. 922 - 930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GGG OIL COMPANY, LTD. 302568
HERRADURA RANCH WELL #: 9 RRCID -> 235213 COMPL. DATE 02/15/2009 TOTAL DEPTH 926 PERF. 852 - 862

11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HERRADURA RANCH WELL #: 10 RRCID -> 253225 COMPL. DATE 01/02/2019 TOTAL DEPTH 959 PERF. 880 - 886

11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILBIG 41379 001 ASSOCIATED STORAGE CNTY: BASTROP
LOWER COLORADO RIVER AUTHORITY 511280
HILBIG UNIT WELL #: 2H RRCID -> 141013 COMPL. DATE 12/14/2018 TOTAL DEPTH 3165 PERF. 2366 - 2722

11	STRG	INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG	INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILBIG UNIT WELL #: 1H RRCID -> 141014 COMPL. DATE 10/26/1991 TOTAL DEPTH 3900 PERF. 2334 - 2558

11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILBIG OIL UNIT NO. 1 WELL #: 11H RRCID -> 145270 COMPL. DATE 03/29/1933 TOTAL DEPTH 2568 PERF. 2303 - 2564

11	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILBIG //CONT.// 41379 001 ASSOCIATED STORAGE CNTY: BASTROP
LOWER COLORADO RIVER AUTHORITY //CONT.// 511280
HILBIG UNIT WELL #: 5H RRCID -> 145685 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 2513 - 2579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG UNIT NO. 1 WELL #: 7H RRCID -> 145695 COMPL. DATE 06/14/1993 TOTAL DEPTH 3200 PERF. 2582 - 2603

11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG UNIT NO. 1 WELL #: 8H RRCID -> 145702 COMPL. DATE 06/16/1993 TOTAL DEPTH 3100 PERF. 2753 - 2820

11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG UNIT NO. 1 WELL #: 9H RRCID -> 145808 COMPL. DATE 06/14/1993 TOTAL DEPTH 3310 PERF. 2636 - 2678

11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 4H RRCID -> 145809 COMPL. DATE 06/16/1993 TOTAL DEPTH 3500 PERF. 2323 - 2446

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG UNIT STORAGE RECORD WELL #: 1 RRCID -> 146002 COMPL. DATE 08/06/1993 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	-0-					N	1024	874	1			555
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	352	1			203
01	14B	DENY	-0-	-0-	-0-	-0-					N	494					697
02	14B	DENY	-0-	-0-	-0-	-0-					N	1406	1633	1			470
03	14B	DENY	-0-	-0-	-0-	-0-					N	978	1052	1			396
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					396

HILBIG OIL UNIT NO. 1 WELL #: 3H RRCID -> 146004 COMPL. DATE 04/07/1993 TOTAL DEPTH 4990 PERF. 2630 - 2670

11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG //CONT.// 41379 001 ASSOCIATED STORAGE CNTY: BASTROP
LOWER COLORADO RIVER AUTHORITY //CONT.// 511280

HILBIG OIL UNIT NO. 1 WELL #: 23H RRCID -> 146012 COMPL. DATE 06/12/1993 TOTAL DEPTH 2682 PERF. 2621 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBIG OIL UNIT NO. 1 WELL #: 21H RRCID -> 146013 COMPL. DATE 06/16/1993 TOTAL DEPTH 2578 PERF. 2544 - 2578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBIG OIL UNIT NO. 1 WELL #: 19H RRCID -> 146014 COMPL. DATE 06/17/1993 TOTAL DEPTH 2595 PERF. 2501 - 2595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBIG OIL UNIT NO. 1 WELL #: 13H RRCID -> 146015 COMPL. DATE 05/26/1971 TOTAL DEPTH 2636 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBIG OIL UNIT NO. 1 WELL #: 22H RRCID -> 146207 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBIG OIL UNIT NO. 1 WELL #: 12H RRCID -> 146208 COMPL. DATE 06/16/1993 TOTAL DEPTH 2707 PERF. 2632 - 2707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBIG OIL UNIT NO. 1 WELL #: 27H RRCID -> 146647 COMPL. DATE 11/15/1971 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBIG //CONT.// 41379 001 ASSOCIATED STORAGE CNTY: BASTROP
LOWER COLORADO RIVER AUTHORITY //CONT.// 511280

HILBIG OIL UNIT NO. 1 WELL #: 18H RRCID -> 146648 COMPL. DATE 07/15/1994 TOTAL DEPTH 2587 PERF. 2365 - 3627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 26H RRCID -> 146649 COMPL. DATE 09/28/1971 TOTAL DEPTH 2620 PERF. N/A

11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 25H RRCID -> 146650 COMPL. DATE 06/29/1993 TOTAL DEPTH 2800 PERF. 2650 - 2670

11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 24H RRCID -> 146651 COMPL. DATE 08/06/1996 TOTAL DEPTH 2625 PERF. 2406 - 2600

11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 17H RRCID -> 146652 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 6H RRCID -> 147061 COMPL. DATE 04/06/1993 TOTAL DEPTH 3170 PERF. 2460 - 2568

11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 27H RRCID -> 151598 COMPL. DATE 11/15/1971 TOTAL DEPTH 2675 PERF. N/A

11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG //CONT.// 41379 001 ASSOCIATED STORAGE CNTY: BASTROP
LOWER COLORADO RIVER AUTHORITY //CONT.// 511280
HILBIG OIL UNIT NO. 1 WELL #: 17H RRCID -> 151599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOG & FROG (ANACACHO) 41948 003 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
RHD HOLDINGS, L.L.C. 704799
WILKERSON WELL #: 1 RRCID -> 158938 COMPL. DATE 09/12/1996 TOTAL DEPTH 2876 PERF. 1350 - 1364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN RANCH, N (PENN) 42298 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
LOLOCAV, LLC 506080
EPPS WELL #: 2 RRCID -> 091710 COMPL. DATE 01/15/1981 TOTAL DEPTH 6978 PERF. 4480 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	510	-0-	510	4985	510	1			N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	4985					N	NO RPT					-0-
01	14B	DENY	-0-	-0-	-0-	4985					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	4985					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	4985					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	4985					N	-0-					-0-

EPPS WELL #: 3 RRCID -> 093161 COMPL. DATE 04/22/1981 TOTAL DEPTH 5500 PERF. 4911 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	512	-0-	512	3315	512	1			N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	3315					N	NO RPT					-0-
01	14B	DENY	-0-	-0-	-0-	3315					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	3315					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	3315					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	3315					N	-0-					-0-

EPPS WELL #: 4 RRCID -> 100923 COMPL. DATE 04/29/1982 TOTAL DEPTH 6583 PERF. 6396 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	388	-0-	388	4080	388	1			N	-0-					43
12	14B	DENY	NO RPT	-0-	-0-	4080					N	NO RPT					43
01	14B	DENY	-0-	-0-	-0-	4080					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	4080					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	4080					N	-0-					-0-
04		0 W	-0-	-0-	-0-	4080					N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
EPPS WELL #: 4701 RRCID -> 135345 COMPL. DATE 06/29/1990 TOTAL DEPTH 6482 PERF. 6415 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43

HOLMAN RANCH, N (PENN) //CONT.// 42298 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC 875310
HOLMAN, A. D. WELL #: 1026 RRCID -> 052690 COMPL. DATE 09/01/1990 TOTAL DEPTH 6500 PERF. 4974 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		43	-0-	43	164	4	1	39	3	N	-0-					-0-
12	0		40	-0-	40	204	2	1	38	3	N	-0-					-0-
01	0		24	-0-	24	228	24	3			N	-0-					-0-
02	276	N	48	-0-	-228	-0-	1	1	47	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

EPPS, H. C. WELL #: 4039 RRCID -> 053723 COMPL. DATE 10/12/1972 TOTAL DEPTH 6475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	30	-0-	-41	-0-	2	1	28	3	Y	-0-					22
12	0		23	-0-	23	23	1	1	22	3	Y	-0-					22
01	0		98	-0-	98	121	1	1	97	3	Y	-0-					22
02	319	N	198	-0-	-121	-0-	198	3			Y	-0-					22
03	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					22
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					22

HOLMAN, W. T. O. WELL #: 1025 RRCID -> 054077 COMPL. DATE 11/12/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		462	-0-	462	1403	36	1	426	3	Y	-0-					6
12	0		335	-0-	335	1738	16	1	319	3	Y	-0-					6
01	0		259	-0-	259	1997	1	1	258	3	Y	-0-					6
02	2440	N	443	-0-	-1997	-0-	443	3			Y	-0-					6
03	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					6
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					6

MORRISS 83 WELL #: 2 RRCID -> 054295 COMPL. DATE 10/23/1972 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		70	-0-	70	221	8	1	62	3	Y	-0-					-0-
12	0		73	-0-	73	294	8	1	65	3	Y	-0-					-0-
01	0		78	-0-	78	372	9	1	69	3	Y	-0-					-0-
02	436	N	64	-0-	-372	-0-	7	1	57	3	Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	8	1	71	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MORRISS 84 WELL #: 2 RRCID -> 054297 COMPL. DATE 12/11/1972 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN -86- WELL #: 1 RRCID -> 054353 COMPL. DATE 10/05/1972 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		737	-0-	737	2228	146	1	589	3	Y	2					15
							2	9									
12	0		738	-0-	738	2966	151	1	587	3	Y	-0-					15
01	0		722	-0-	722	3688	147	1	572	3	Y	3					18
							3	9									
02	2800	N	765	-0-	-2035	1653	157	1	608	3	Y	-0-					18
03	2479	N	826	-0-	-1653	-0-	160	1	654	3	Y	11	14	1			15
							12	9									
04	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					15

HOLMAN RANCH, N (PENN) //CONT.// 42298 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310

CAUTHORN -16- WELL #: 1 RRCID -> 054396 COMPL. DATE 12/16/1972 TOTAL DEPTH 7196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN -85- WELL #: 1 RRCID -> 056149 COMPL. DATE 08/16/1973 TOTAL DEPTH 7059 PERF. N/A

11	0		521	-0-	521	1575	103	1	417	3	Y	1					12
							1	9									
12	0		531	-0-	531	2106	109	1	422	3	Y	-0-					12
01	0		501	-0-	501	2607	102	1	397	3	Y	2					14
							2	9									
02	2800	N	472	-0-	-2328	279	97	1	375	3	Y	-0-					14
03	817	N	538	-0-	-279	-0-	105	1	429	3	Y	4	9	1			9
							4	9									
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					9

EPPS, H. C. WELL #: 2038 RRCID -> 062782 COMPL. DATE 07/11/1975 TOTAL DEPTH 6780 PERF. N/A

11	0		-0-	-0-	-0-	1					Y	-0-					-0-
12	0		19	-0-	19	20	1	1	18	3	Y	-0-					-0-
01	0		24	-0-	24	44	24	3			Y	-0-					-0-
02	64	N	20	-0-	-44	-0-	20	3			Y	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MORRISS 84 WELL #: 3 RRCID -> 068479 COMPL. DATE 08/11/1976 TOTAL DEPTH 6378 PERF. N/A

11	0		181	-0-	181	392	20	1	161	3	Y	-0-					-0-
12	0		166	-0-	166	558	19	1	147	3	Y	-0-					-0-
01	0		195	-0-	195	753	22	1	173	3	Y	-0-					-0-
02	905	N	152	-0-	-753	-0-	17	1	135	3	Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	18	1	148	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

EPPS, H. C. WELL #: 338 RRCID -> 071997 COMPL. DATE 05/05/1977 TOTAL DEPTH 6494 PERF. N/A

11	0		17	-0-	17	91	1	1	16	3	Y	-0-					-0-
12	0		4	-0-	4	95	4	3			Y	-0-					-0-
01	0		1	-0-	1	96	1	3			Y	-0-					-0-
02	98	N	2	-0-	-96	-0-	2	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

MORRISS 84 WELL #: 4 RRCID -> 085892 COMPL. DATE 12/06/1979 TOTAL DEPTH 6374 PERF. 6246 - 6249

11	0		179	-0-	179	551	20	1	159	3	Y	-0-					4
12	0		186	-0-	186	737	21	1	165	3	Y	-0-					4
01	0		177	-0-	177	914	20	1	157	3	Y	-0-					4
02	1064	N	150	-0-	-914	-0-	17	1	133	3	Y	-0-					4
03	178	N	178	-0-	-0-	-0-	19	1	159	3	Y	-0-	2	1			2
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					2

HOLMAN RANCH, N (PENN) //CONT.// 42298 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN -85- WELL #: 3 RRCID -> 088831 COMPL. DATE 06/30/1980 TOTAL DEPTH 6485 PERF. 6234 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		122	-0-	122	360	24	1	98	3	Y	-0-					-0-
12	0		125	-0-	125	485	26	1	99	3	Y	-0-					-0-
01	0		116	-0-	116	601	24	1	92	3	Y	-0-					-0-
02	716	N	115	-0-	-601	-0-	24	1	91	3	Y	-0-					-0-
03	113	N	113	-0-	-0-	-0-	22	1	91	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MORRISS 84 WELL #: 5 RRCID -> 162037 COMPL. DATE 10/24/1996 TOTAL DEPTH 7000 PERF. 6260 - 6270

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN "85" WELL #: 4 RRCID -> 163608 COMPL. DATE 01/20/1998 TOTAL DEPTH 6550 PERF. 6212 - 6224

11	0		414	-0-	414	1273	82	1	332	3	Y	-0-					-0-
12	0		411	-0-	411	1684	84	1	327	3	Y	-0-					-0-
01	0		400	-0-	400	2084	82	1	318	3	Y	-0-					-0-
02	2415	N	331	-0-	-2084	-0-	68	1	263	3	Y	-0-					-0-
03	368	N	368	-0-	-0-	-0-	72	1	296	3	Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

CAUTHORN "86" WELL #: 3 RRCID -> 167918 COMPL. DATE 07/16/1997 TOTAL DEPTH 6501 PERF. 4858 - 4910

11	0		512	-0-	512	1561	101	1	410	3	Y	1					11
							1	9									
12	0		520	-0-	520	2081	107	1	413	3	Y	-0-					11
01	0		506	-0-	506	2587	103	1	401	3	Y	2					13
							2	9									
02	2800	N	432	-0-	-2368	219	89	1	343	3	Y	-0-					13
03	743	N	524	-0-	-219	-0-	102	1	416	3	Y	5	9	1			9
							6	9									
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					9

HOPKINS (ELLEN) 42554 500 NON-ASSOCIATED EXEMPT CNTY: EDWARDS
HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 2 RRCID -> 199883 COMPL. DATE 09/25/2003 TOTAL DEPTH 6766 PERF. 6766 - 11694

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 20 RRCID -> 214324 COMPL. DATE 11/07/2005 TOTAL DEPTH 7208 PERF. 6718 - 6826

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTETTER (FB-A) 42803 150 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN WELL #: 1 RRCID -> 209205 COMPL. DATE 05/19/2005 TOTAL DEPTH 16050 PERF.13044 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTETTER (QUEEN CITY 6800) 42803 346 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
H.E. GOUGER FEE WELL #: 9 RRCID -> 272971 COMPL. DATE 01/14/2014 TOTAL DEPTH 6400 PERF. 6094 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTETTER (RUCKMAN 16,100) 42803 353 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN DEEP GAS UNIT WELL #: 3 RRCID -> 195946 COMPL. DATE 06/01/2003 TOTAL DEPTH 17000 PERF.16120 - 16166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCKMAN DEEP GAS UNIT WELL #: 4 RRCID -> 203414 COMPL. DATE 05/28/2004 TOTAL DEPTH 16500 PERF.16270 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCKMAN WELL #: 9 RRCID -> 209854 COMPL. DATE 04/29/2005 TOTAL DEPTH 16305 PERF.16026 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTETTER (WILCOX A) 42803 415 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
HOSTETTER, A. M. WELL #: 7 RRCID -> 146657 COMPL. DATE 07/30/1993 TOTAL DEPTH 8845 PERF. 8435 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTETTER (WILCOX A) //CONT.// 42803 415 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
SELF GAS UNIT WELL #: 1 RRCID -> 167875 COMPL. DATE 02/21/1998 TOTAL DEPTH 11300 PERF. 8718 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		902	-0-	902	1676	226	1	666	2	Y	9					63
							10	9									
12	0		730	-0-	730	2406	171	1	550	2	Y	8					71
							9	9									
01	0		830	-0-	830	3236	233	1	591	2	Y	5					76
							6	9									
02	2800	N	758	-0-	-2042	1194	219	1	533	2	Y	5					81
							6	9									
03	1894	N	700	-0-	-1194	-0-	213	1	472	2	Y	14					95
							15	9									
04	810	N	639	-0-	-171	-0-	216	1	420	2	Y	3					98
							3	9									

PENN, STELLA WELL #: 8 RRCID -> 171806 COMPL. DATE 10/21/1998 TOTAL DEPTH 11100 PERF. 8276 - 8284

11	0		95	-0-	95	95	24	1	71	2	N	-0-					-0-
12	0		-0-	-0-	-0-	95					N	-0-					-0-
01	0		11	-0-	11	106	3	1	8	2	N	-0-					-0-
02	113	N	7	-0-	-106	-0-	2	1	5	2	N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	2	1	4	2	N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

HOSTETTER (WILCOX 9400) 42803 477 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
D. H. PRICE GAS UNIT WELL #: 1 RRCID -> 167678 COMPL. DATE 01/31/1998 TOTAL DEPTH 11127 PERF. 9312 - 9322

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLE GAS UNIT WELL #: 1 RRCID -> 169824 COMPL. DATE 07/13/1998 TOTAL DEPTH 12500 PERF. 9368 - 9388

11	0		884	-0-	884	1735	224	1	660	2	N	-0-					17
12	0		651	-0-	651	2386	155	1	496	2	N	-0-					17
01	0		763	-0-	763	3149	216	1	547	2	N	-0-					17
02	2800	N	799	-0-	-2001	1148	233	1	566	2	N	-0-					17
03	1836	N	688	-0-	-1148	-0-	214	1	474	2	N	-0-					17
04	608	N	608	-0-	-0-	-0-	207	1	401	2	N	-0-					17

MOZELLE-SELF GAS UNIT WELL #: 3 RRCID -> 240117 COMPL. DATE 05/11/2007 TOTAL DEPTH 8950 PERF. 8732 - 8857

11	0		885	-0-	885	1650	222	1	654	2	Y	8					8
							9	9									
12	0		743	-0-	743	2393	174	1	559	2	Y	9					17
							10	9									
01	0		845	-0-	845	3238	238	1	601	2	Y	5					22
							6	9									
02	2800	N	-0-	-0-	-2800	438					Y	-0-					22
03	744	N	55	-0-	-689	-0-	17	1	37	2	Y	1					23
							1	9									
04	810	N	152	-0-	-658	-0-	52	1	100	2	Y	-0-					23

HOSTETTER (WILCOX 9,700) 42803 498 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN DEEP GAS UNIT WELL #: 15 RRCID -> 229749 COMPL. DATE 12/21/2006 TOTAL DEPTH 15260 PERF. 9820 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTETTER (WILCOX 9,900) 42803 581 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN WELL #: 10 RRCID -> 208760 COMPL. DATE 03/13/2005 TOTAL DEPTH 10500 PERF.10226 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGOTON OPERATING COMPANY, INC. 412178
GOUGER, H. E. FEE NCT-4 WELL #: 8 RRCID -> 156685 COMPL. DATE 01/15/1996 TOTAL DEPTH 10920 PERF. 9904 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3156	-0-	3156	9271	797 10	1 9	2349	2	Y	9					90
12	0		6504	-0-	6504	15775	1538 35	1 9	4931	2	Y	32					122
01	0		89	-0-	89	15864	25 1	1 9	63	2	Y	1					123
02	15864	X	-0-	-0-	-15864	-0-					Y	-0-					123
03	6510	X	-0-	-0-	-6510	-0-					Y	-0-					123
04	6300	X	-0-	-0-	-6300	-0-					Y	-0-					123

GOUGER, H.E. FEE NCT-4 WELL #: 5 RRCID -> 157469 COMPL. DATE 02/03/1996 TOTAL DEPTH 13000 PERF. 9858 - 9898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		343	-0-	343	575	87 1	1 9	255	2	Y	1					12
12	0		276	-0-	276	851	65 1	1 9	210	2	Y	1					13
01	0		254	-0-	254	1105	71 4	1 9	179	2	Y	4					17
02	1445	N	340	-0-	-1105	-0-	88 39	1 9	213	2	Y	35					52
03	1028	N	1028	-0-	-0-	-0-	318 6	1 9	704	2	Y	5					57
04	1194	N	1194	-0-	-0-	-0-	399 22	1 9	773	2	Y	20	60	1			17

YEAGER GAS UNIT WELL #: 1 RRCID -> 159100 COMPL. DATE 06/10/1996 TOTAL DEPTH 13310 PERF. 9940 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1728	-0-	1728	3436	433 19	1 9	1276	2	N	17					67
12	0		1676	-0-	1676	5112	395 14	1 9	1267	2	N	13					80
01	0		2063	-0-	2063	7175	576 29	1 9	1458	2	N	26	62	1			44
02	2800	N	1770	-0-	-1030	6145	516 2	1 9	1252	2	N	2					46
03	3100	N	1542	-0-	-1558	4587	478 6	1 9	1058	2	N	5					51
04	3000	N	1833	-0-	-1167	3420	619 15	1 9	1199	2	N	14					65

HOSTETTER (WILCOX 9,900) //CONT.// 42803 581 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
YEAGER GAS UNIT WELL #: 2 RRCID -> 160068 COMPL. DATE 09/05/1996 TOTAL DEPTH 13600 PERF. 9918 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	2631					N	-0-					124
12	0		-0-	-0-	-0-	2631					N	-0-					124
01	0		-0-	-0-	-0-	2631					N	10	123	1			11
02	2631	X	-0-	-0-	-2631	-0-					N	-0-					11
03	2	X	2	-0-	-0-	-0-	1	1	1	2	N	-0-					11
04	0	X	-0-	-0-	-0-	-0-					N	-0-					11

HOSTETTER (WILCOX 10,000) 42803 664 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM GAS UNIT WELL #: 1 RRCID -> 167676 COMPL. DATE 02/07/1998 TOTAL DEPTH 12200 PERF. 9866 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		380	-0-	380	707	96	1	284	2	N	-0-					27
12	0		745	-0-	745	1452	177	1	568	2	N	-0-					27
01	0		913	-0-	913	2365	259	1	654	2	N	-0-					27
02	2800	N	859	-0-	-1941	424	250	1	606	2	N	3					30
							3	9									
03	1205	N	781	-0-	-424	-0-	242	1	536	2	N	3	8	1			25
							3	9									
04	1141	N	1141	-0-	-0-	-0-	388	1	753	2	N	-0-					25

HOSTETTER (WILCOX 10,000 LOWER) 42803 747 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
MARTIN DEEP GAS UNIT WELL #: 1 RRCID -> 197621 COMPL. DATE 10/07/2003 TOTAL DEPTH 16501 PERF.10044 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTETTER (WILCOX 10300) 42803 749 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
NORTH LAKE RESOURCES LLC 100308
SPICE GAS UNIT WELL #: 2 RRCID -> 130518 COMPL. DATE 02/23/1989 TOTAL DEPTH 12734 PERF.10335 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUGOTON OPERATING COMPANY, INC. 412178
SPICE GAS UNIT WELL #: 3 RRCID -> 130821 COMPL. DATE 09/28/1993 TOTAL DEPTH 12800 PERF.10212 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2890	-0-	2890	5522	730	1	2152	2	N	7					80
							8	9									
12	0		2239	-0-	2239	7761	532	1	1705	2	N	2					82
							2	9									
01	0		2646	-0-	2646	10407	748	1	1892	2	N	5					87
							6	9									
02	2800	N	2424	-0-	-376	10031	706	1	1715	2	N	3					90
							3	9									
03	3100	N	2189	-0-	-911	9120	680	1	1505	2	N	4					94
							4	9									
04	3000	N	2337	-0-	-663	8457	793	1	1537	2	N	6					100
							7	9									

HOSTETTER (WILCOX 10300) //CONT.// 42803 749 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GOUGER, H.E. FEE NCT-4 WELL #: 5 RRCID -> 151645 COMPL. DATE 09/02/1994 TOTAL DEPTH 13000 PERF.10601 - 10670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOUGER, H.E. FEE NCT-4 WELL #: 8 RRCID -> 153989 COMPL. DATE 03/29/1995 TOTAL DEPTH 10920 PERF.10642 - 10662

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENN, STELLA WELL #: 5 RRCID -> 154937 COMPL. DATE 05/19/1995 TOTAL DEPTH 10470 PERF.10306 - 10374

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOSTETTER (WILCOX 11000) 42803 752 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
PENN, STELLA WELL #: 7 RRCID -> 169812 COMPL. DATE 05/13/1998 TOTAL DEPTH 14764 PERF.10963 - 11186

11	68	-0-	-0-	-68	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HOSTETTER (WILCOX 11100) 42803 754 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN WELL #: 6 RRCID -> 209234 COMPL. DATE 05/07/2005 TOTAL DEPTH 13044 PERF.11396 - 11624

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUCKMAN DEEP GAS UNIT WELL #: 11 RRCID -> 211606 COMPL. DATE 09/01/2005 TOTAL DEPTH 11850 PERF.11575 - 11194

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOSTETTER (WILCOX 12,700) 42803 760 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
YEAGER GAS UNIT WELL #: 4 RRCID -> 266224 COMPL. DATE 12/12/2004 TOTAL DEPTH 15775 PERF.13044 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	16	-0-	16	361	4	1	12	2	N	-0-					-0-
12	14B2	EXT	147	-0-	147	508	35	1	112	2	N	-0-					-0-
01	14B2	EXT	212	-0-	212	720	60	1	152	2	N	-0-					-0-
02	14B2	EXT	127	-0-	127	847	37	1	90	2	N	-0-					-0-
03	14B2	EXT	52	-0-	52	899	16	1	36	2	N	-0-					-0-
04	14B2	EXT	55	-0-	55	954	19	1	36	2	N	-0-					-0-

HOSTETTER (WILCOX 14800) 42803 812 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN DEEP GAS UNIT WELL #: 4 RRCID -> 208303 COMPL. DATE 10/26/2006 TOTAL DEPTH 16500 PERF.14795 - 14845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 2 RRCID -> 257609 COMPL. DATE 11/25/2008 TOTAL DEPTH 16000 PERF.14020 - 14052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTETTER (WILCOX 15300) 42803 850 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN DEEP GAS UNIT WELL #: 1 L RRCID -> 191548 COMPL. DATE 10/30/2002 TOTAL DEPTH 16050 PERF.15308 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCKMAN DEEP GAS UNIT WELL #: 2 RRCID -> 200267 COMPL. DATE 12/10/2003 TOTAL DEPTH 16551 PERF.15218 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCKMAN DEEP GAS UNIT WELL #: 1 RRCID -> 200273 COMPL. DATE 01/02/2004 TOTAL DEPTH 16050 PERF.15118 - 15216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTETTER (WILCOX 15300) //CONT.// 42803 850 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. //CONT.// 153474

RUCKMAN DEEP GAS UNIT WELL #: 5 RRCID -> 201002 COMPL. DATE 03/04/2004 TOTAL DEPTH 15930 PERF.15246 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCKMAN DEEP GAS UNIT WELL #: 4 RRCID -> 206646 COMPL. DATE 10/14/2004 TOTAL DEPTH 16500 PERF.15336 - 15386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCKMAN DEEP GAS UNIT WELL #: 9 RRCID -> 211324 COMPL. DATE 05/16/2005 TOTAL DEPTH 16305 PERF.15210 - 15610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCKMAN DEEP GAS UNIT WELL #: 8 RRCID -> 211332 COMPL. DATE 03/10/2005 TOTAL DEPTH 16393 PERF.15238 - 15590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCKMAN DEEP GAS UNIT WELL #: 12 RRCID -> 211563 COMPL. DATE 07/15/2005 TOTAL DEPTH 15950 PERF.15176 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCKMAN DEEP GAS UNIT WELL #: 14 RRCID -> 212167 COMPL. DATE 07/17/2005 TOTAL DEPTH 16300 PERF.15194 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTETTER (WILCOX 15300) //CONT.// 42803 850 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
YEAGER GAS UNIT WELL #: 5 RRCID -> 206696 COMPL. DATE 11/15/2004 TOTAL DEPTH 15664 PERF.15142 - 15375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	1134 -0-	1134	1403	287	1	847	2	N	-0-					-0-
12			0	550 -0-	550	1953	131	1	419	2	N	-0-					-0-
01			0	713 -0-	713	2666	202	1	511	2	N	-0-					-0-
02	2800	N		601 -0-	-2199	467	175	1	426	2	N	-0-					-0-
03	1123	N		656 -0-	-467	-0-	204	1	452	2	N	-0-					-0-
04	417	N		417 -0-	-0-	-0-	142	1	275	2	N	-0-					-0-

YEAGER GAS UNIT WELL #: 6 RRCID -> 210692 COMPL. DATE 06/20/2005 TOTAL DEPTH 16500 PERF.15110 - 15520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0- -0-	-0-	-0-					N	-0-					-0-
12			0	-0- -0-	-0-	-0-					N	-0-					-0-
01			0	3 -0-	3	3	1	1	2	2	N	-0-					-0-
02	3	N		-0- -0-	-3	-0-					N	-0-					-0-
03	0	N		-0- -0-	-0-	-0-					N	-0-					-0-
04	3	N		-0- -0-	-3	-0-					N	-0-					-0-

YEAGER GAS UNIT WELL #: 8 RRCID -> 220744 COMPL. DATE 07/25/2006 TOTAL DEPTH 15805 PERF.15135 - 15390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	115 -0-	115	343	29	1	86	2	N	-0-					-0-
12			0	4089 -0-	4089	4432	972	1	3117	2	N	-0-					-0-
01			0	4285 -0-	4285	8717	1214	1	3071	2	N	-0-					-0-
02	12387	X		3670 -0-	-8717	-0-	1071	1	2599	2	N	-0-					-0-
03	3224	X		3107 -0-	-117	-0-	967	1	2140	2	N	-0-					-0-
04	3120	X		3105 -0-	-15	-0-	1057	1	2048	2	N	-0-					-0-

HOSTETTER, N. (QUEEN CITY 6250) 42805 257 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
STELLA PENN WELL #: 6 RRCID -> 158075 COMPL. DATE 02/29/1996 TOTAL DEPTH 6510 PERF. 6240 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT		548 -0-	548	858	139	1	409	2	Y	-0-					-0-
12	14B2	EXT		-0- -0-	-0-	858					Y	-0-					-0-
01			0	3 -0-	3	861	1	1	2	2	Y	-0-					-0-
02	861	N		-0- -0-	-861	-0-					Y	-0-					-0-
03	0	N		-0- -0-	-0-	-0-					Y	-0-					-0-
04	3	N		-0- -0-	-3	-0-					Y	-0-					-0-

STELLA PENN WELL #: 10 RRCID -> 272961 COMPL. DATE 11/16/2013 TOTAL DEPTH 6500 PERF. 6146 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	1 -0-	1	3	1	2			N	-0-					16
12			0	-0- -0-	-0-	3					N	-0-					16
01			0	-0- -0-	-0-	3					N	-0-					16
02	4	N		1 -0-	-3	-0-	1	2			N	-0-					16
03	1	N		1 -0-	-0-	-0-	1	2			N	-0-					16
04	0	N		-0- -0-	-0-	-0-					N	-0-					16

STELLA PENN WELL #: 2 RRCID -> 280522 COMPL. DATE 03/25/2016 TOTAL DEPTH 7979 PERF. 5948 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT		-0- -0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT		-0- -0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT		-0- -0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT		-0- -0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT		-0- -0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT		-0- -0-	-0-	-0-					N	-0-					-0-

HOSTETTER, N. (SLICK 8070) 42805 300 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
PENN, STELLA WELL #: 8 RRCID -> 167677 COMPL. DATE 12/31/1997 TOTAL DEPTH 11100 PERF. 7964 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTETTER, NORTH (WILCOX,UPPER) 42805 500 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
AMERICAN NATIONAL INS. G.U. -A- WELL #: 1 RRCID -> 067499 COMPL. DATE 07/09/1976 TOTAL DEPTH 9721 PERF. N/A

11	0		5027	-0-	5027	5027	1274	1	3753	2	Y	-0-						61
12	0		4777	-0-	4777	9804	1135	1	3641	2	Y	1						62
							1	9										
01	0		6011	-0-	6011	15815	1703	1	4308	2	Y	-0-						62
02	21716	X	5901	-0-	-15815	-0-	1715	1	4164	2	Y	20						82
							22	9										
03	5297	X	5297	-0-	-0-	-0-	1642	1	3634	2	Y	19	53	1				48
							21	9										
04	5820	X	3811	-0-	-2009	-0-	1297	1	2514	2	Y	-0-						48

HOSTETTER, NORTH (WILCOX-6) 42805 508 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
RENSHAW UNIT WELL #: 3 RRCID -> 146346 COMPL. DATE 07/28/1993 TOTAL DEPTH 9150 PERF. 8974 - 8977

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-

HUGH FITZSIMONS (OLMOS) 43305 333 ASSOCIATED CAPACITY CNTY: DIMMIT
GRIT OIL & GAS MANAGEMENT, LLC 334912
SAN PEDRO RANCH WELL #: 1824 RRCID -> 243051 COMPL. DATE 10/11/2008 TOTAL DEPTH 2820 PERF. 2684 - 2691

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

HUGH FITZSIMMONS (SAN MIGUEL) 43305 666 ASSOCIATED CAPACITY CNTY: DIMMIT
GRIT OIL & GAS MANAGEMENT, LLC 334912
SAN PEDRO RANCH WELL #: 1761 RRCID -> 241902 COMPL. DATE 06/21/2008 TOTAL DEPTH 4010 PERF. 3832 - 3868

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

HUGH FITZSIMMONS (SAN MIGUEL) //CONT.// 43305 666 ASSOCIATED CAPACITY CNTY: DIMMIT
PRIME OPERATING COMPANY 677770
FITZSIMONS "A" WELL #: 4212 RRCID -> 166532 COMPL. DATE 11/01/1997 TOTAL DEPTH 3993 PERF. 3807 - 3846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	281	-0-	-199	-0-	50	1	231	2	Y	-0-					-0-
12	397	N	397	-0-	-0-	-0-	113	1	284	2	Y	-0-					-0-
01	341	N	334	-0-	-7	-0-	121	1	213	2	Y	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					Y	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-

SM ENERGY COMPANY 788997
SAN AMBROSIA A WELL #: 2001H RRCID -> 287650 COMPL. DATE 04/16/2019 TOTAL DEPTH 4164 PERF. 4459 - 10980

11	18300	X	16662	-0-	-1638	-0-	835	1	15088	2	N	672	746	1			215
							739	9									
12	19472	X	19472	-0-	-0-	-0-	961	1	17841	2	N	609	568	1			256
							670	9									
01	0		19696	-0-	19696	19696	1031	1	17774	2	N	810	767	1			299
							891	9									
02	35445	X	15749	-0-	-19696	-0-	774	1	14358	2	N	561	568	1			292
							617	9									
03	19468	X	16783	-0-	-2685	-0-	905	1	15174	2	N	640	737	1			195
							704	9									
04	19050	X	18074	-0-	-976	-0-	889	1	16375	2	N	736	762	1			169
							810	9									

IKE PRYOR (BRACERO) 44267 200 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 2 T RRCID -> 090281 COMPL. DATE 11/17/1979 TOTAL DEPTH 2863 PERF. 2676 - 2715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		47	-0-	47	96	47	1			N	-0-					-0-
12	0		37	-0-	37	133	37	1			N	-0-					-0-
01	0		39	-0-	39	172	39	1			N	-0-					-0-
02	212	N	40	-0-	-172	-0-	40	1			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	1			N	-0-					-0-

IKE PRYOR (ESCONDIDO) 44267 333 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 1A RRCID -> 123543 COMPL. DATE 12/11/1986 TOTAL DEPTH 2900 PERF. 2352 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IKE PRYOR (OLMOS 2600) 44267 750 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 8 RRCID -> 123671 COMPL. DATE 12/11/1986 TOTAL DEPTH 3277 PERF. 2636 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIO TANKS (PEARSALL) 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ATLAS OPERATING LLC 036587
SHOOK WELL #: 101H RRCID -> 257891 COMPL. DATE 01/13/2010 TOTAL DEPTH 10516 PERF.10632 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3028	-0-	3028	3755	80	1	2948	2	N	-0-					6
12	0		1938	-0-	1938	5693	52	1	1886	2	N	-0-					6
01	6351	X	658	-0-	-5693	-0-	22	1	636	2	N	-0-					6
02	110	N	110	-0-	-0-	-0-	4	1	106	2	N	-0-					6
03	211	N	211	-0-	-0-	-0-	8	1	203	2	N	-0-					6
04	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					6

BLACKBRUSH O & G, LLC 073059
PALS RANCH WELL #: 11H RRCID -> 278244 COMPL. DATE 09/18/2012 TOTAL DEPTH 10962 PERF.10960 - 13632

11	0		1470	-0-	1470	1470	1196	2	250	3	Y	22	85	1			73
							24	9									
12	2907	N	1437	-0-	-1470	-0-	1159	2	105	3	Y	48	67	1			54
							120	4	53	9							
01	0		1600	-0-	1600	1600	1225	2	243	3	Y	56					110
							70	4	62	9							
02	2800	N	1615	-0-	-1185	415	1049	2	329	3	Y	42	65	1	1	8	86
							191	4	46	9							
03	1426	N	955	-0-	-471	-0-	774	2	93	3	Y	43	57	1			72
							41	4	47	9							
04	1753	N	1753	-0-	-0-	-0-	1379	2	321	3	Y	48					120
							53	9									

PALS RANCH WELL #: 12H RRCID -> 278258 COMPL. DATE 04/07/2013 TOTAL DEPTH 11031 PERF.11140 - 14955

11	0		1642	-0-	1642	4580	1302	2	274	3	Y	60	101	1			121
							66	9									
12	0		2133	-0-	2133	6713	1847	2	170	3	Y	105	111	1			115
							116	9									
01	0		2165	-0-	2165	8878	1728	2	347	3	Y	82					197
							90	9									
02	10776	X	1898	-0-	-8878	-0-	1361	1	432	3	Y	95	117	1			175
							105	9									
03	2945	X	1826	-0-	-1119	-0-	1533	2	191	3	Y	93	117	1			151
							102	9									
04	2158	X	2158	-0-	-0-	-0-	1669	2	391	3	Y	89					240
							98	9									

JAVELIN ENERGY PARTNERS MGMT LLC 100351
SCHORP-WHITE RANCH, LTD. WELL #: 101H RRCID -> 270190 COMPL. DATE 10/28/2012 TOTAL DEPTH 11754 PERF.11647 - 16914

11	0	N	-0-	-0-	-0-	-0-					N	-0-					364
12	0	N	-0-	-0-	-0-	-0-					N	-0-					364
01	0	N	-0-	-0-	-0-	-0-					N	-0-					364
02	0	N	-0-	-0-	-0-	-0-					N	-0-					364
03	0	N	-0-	-0-	-0-	-0-					N	-0-					364
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					364

BLAINE SCHORP, ET AL. UNIT WELL #: 101H RRCID -> 270619 COMPL. DATE 01/12/2013 TOTAL DEPTH 11657 PERF.11720 - 16104

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					268
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					268
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					268
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					268
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					268
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					268

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
JAVELIN ENERGY PARTNERS MGMT LLC//CONT.// 100351

JACKSON, ET AL-WEST UNIT WELL #: 101H RRCID -> 270910 COMPL. DATE 03/26/2013 TOTAL DEPTH 11597 PERF.11924 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					193

WELDON SCHORP-PRICKLY PEAR UNIT WELL #: 101H RRCID -> 271065 COMPL. DATE 03/01/2013 TOTAL DEPTH 11790 PERF.12130 - 16824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					448
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					448
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					448
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					448
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					448
*04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					448

JACKSON, ET AL-EAST UNIT WELL #: 101H RRCID -> 271067 COMPL. DATE 03/12/2013 TOTAL DEPTH 11656 PERF.11759 - 16549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHNEIDER TRUST, ET AL, UNIT WELL #: 101H RRCID -> 271744 COMPL. DATE 07/08/2013 TOTAL DEPTH 11520 PERF.11235 - 15587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					340
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					340
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					340
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					340
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					340
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					340

WELDON SCHORP-SANDSPUR UNIT WELL #: 101H RRCID -> 272575 COMPL. DATE 10/08/2013 TOTAL DEPTH 11783 PERF.12923 - 18238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	16					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48

CHESAPEAKE OPERATING, L.L.C. 147699
FAITH-SAN PEDRO WELL #: A 1H RRCID -> 261614 COMPL. DATE 02/06/2012 TOTAL DEPTH 10329 PERF.10600 - 15416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3245	-0-	3245	4915	3245	2			Y	-0-					-0-
12	0		1954	-0-	1954	6869	1954	2			Y	-0-					-0-
01	0		1520	-0-	1520	8389	1520	2			Y	-0-					-0-
02	10432	X	2043	-0-	-8389	-0-	2043	2			Y	-0-					-0-
03	2480	X	1205	-0-	-1275	-0-	1205	2			Y	-0-					-0-
04	2400	X	1235	-0-	-1165	-0-	1235	2			Y	-0-					-0-

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
CHEYENNE PETROLEUM COMPANY 148108
IRVIN FAMILY WELL #: 3 RRCID -> 261501 COMPL. DATE 03/07/2011 TOTAL DEPTH 11672 PERF.11514 - 15004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		522	-0-	522	929	496	3	26	9	Y	24					383
12	0		522	-0-	522	1451	496	3	26	9	Y	24					407
01	1451	X	-0-	-0-	-1451	-0-					Y	-0-					407
02	476	X	-0-	-0-	-476	-0-					Y	-0-					407
03	527	X	7	-0-	-520	-0-	7	3			Y	-0-					407
04	2229	X	2229	-0-	-0-	-0-	2141	3	88	9	Y	80					487

CROMWELL WELL #: 1H RRCID -> 265363 COMPL. DATE 06/19/2011 TOTAL DEPTH 11727 PERF.11873 - 15174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1256
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1256
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1256
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1256
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1256
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1256

ALINE WILLIAMS UNIT B WELL #: 1H RRCID -> 265483 COMPL. DATE 05/20/2012 TOTAL DEPTH 11422 PERF.11935 - 16745

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		136	-0-	136	826	136	3			Y	-0-					676
12	0		136	-0-	136	962	136	3			Y	-0-					676
01	962	N	-0-	-0-	-962	-0-					Y	-0-					676
02	56	N	-0-	-0-	-56	-0-					Y	-0-					676
03	675	N	675	-0-	-0-	-0-	540	3	135	9	Y	123					799
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					799

ZCW WELL #: 1H RRCID -> 265567 COMPL. DATE 08/31/2011 TOTAL DEPTH 11786 PERF.12183 - 15516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		366	-0-	366	2147	333	3	33	9	Y	30	37	0			2921
12	0		366	-0-	366	2513	333	3	33	9	Y	30	37	0			2914
01	5571	X	3058	-0-	-2513	-0-	2758	3	300	9	Y	273	166	0			3021
02	1792	X	-0-	-0-	-1792	-0-					Y	-0-					3021
03	2876	X	2876	-0-	-0-	-0-	2614	3	262	9	Y	238	244	0			3015
04	2970	X	788	-0-	-2182	-0-	722	3	66	9	Y	60	45	0			3030

PT UNIT C WELL #: 1H RRCID -> 271485 COMPL. DATE 08/24/2012 TOTAL DEPTH 11880 PERF.12114 - 17174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		383	-0-	383	599	361	3	22	9	Y	20	8	0			1045
12	982	X	383	-0-	-599	-0-	361	3	22	9	Y	20	8	0			1057
01	217	N	111	-0-	-106	-0-	104	3	7	9	Y	6					1063
02	364	N	275	-0-	-89	-0-	254	3	21	9	Y	19	17	0			1065
03	372	N	307	-0-	-65	-0-	284	3	23	9	Y	21	18	0			1068
04	120	N	82	-0-	-38	-0-	72	3	10	9	Y	9	7	0			1070

CRIMSON ENERGY PARTNERS IV, LLC 189977
WILSON WELL #: C 1HP RRCID -> 267765 COMPL. DATE 01/18/2012 TOTAL DEPTH 11708 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2400	-0-	-0-	-0-	2256	3	144	9	Y	131	98	1			142
12	2382	N	2382	-0-	-0-	-0-	1167	1	1112	3	Y	94	122	1			114
							103	9									
01	2553	X	2553	-0-	-0-	-0-	1188	1	1286	3	Y	72	85	1			101
							79	9									
02	2240	X	874	-0-	-1366	-0-	423	1	412	3	Y	35	31	1			105
							39	9									
03	2606	X	2606	-0-	-0-	-0-	1283	1	1270	3	Y	48	42	1			111
							53	9									
04	2563	X	2563	-0-	-0-	-0-	1221	1	1257	3	Y	77	42	1			146
							85	9									

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
EL TORO RESOURCES LLC 250718
MYERS WELL #: 2683H RRCID -> 243046 COMPL. DATE 08/02/2008 TOTAL DEPTH 9515 PERF. 9917 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'MEARA-WEBB 687 UNIT WELL #: 1H RRCID -> 253306 COMPL. DATE 01/12/2010 TOTAL DEPTH 9745 PERF.10037 - 12143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

SHOOK WELL #: 801H RRCID -> 261610 COMPL. DATE 01/30/2011 TOTAL DEPTH 10350 PERF.10605 - 15330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	227	-0-	-133	-0-	227	3			N	-0-					-0-
12	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
02	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
03	682	N	408	-0-	-274	-0-	408	3			N	-0-					-0-
04	420	N	135	-0-	-285	-0-	135	3			N	-0-					-0-

BARCLAY WELL #: 1621H RRCID -> 261611 COMPL. DATE 10/05/2010 TOTAL DEPTH 7244 PERF.10653 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

COMANCHE RANCH WELL #: 3101H RRCID -> 262187 COMPL. DATE 02/23/2011 TOTAL DEPTH 8867 PERF. 9420 - 13341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		436	-0-	436	464	436	3			N	-0-					-0-
12	0		625	-0-	625	1089	625	3			N	-0-					-0-
01	0		405	-0-	405	1494	405	3			N	-0-					-0-
02	1855	N	361	-0-	-1494	-0-	361	3			N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
04	390	N	336	-0-	-54	-0-	336	3			N	-0-					-0-

EOG RESOURCES, INC. 253162
ROBERT HINDES WELL #: 1H RRCID -> 267932 COMPL. DATE 08/23/2011 TOTAL DEPTH 12068 PERF.12300 - 16139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1698	-0-	1698	1698	71	1	1469	2	N	144	1	8			699
							158	9									
12	0		1735	-0-	1735	3433	29	1	1706	2	N	-0-					591
01	0		1622	-0-	1622	5055	1	1	1621	2	N	-0-					531
02	2800	N	1411	-0-	-1389	3666	14	1	1367	2	N	27					558
							30	9									
03	3100	N	1568	-0-	-1532	2134	31	1	1537	2	N	-0-					525
04	3000	N	1563	-0-	-1437	697	21	1	1542	2	N	-0-					525

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
EXCO OPERATING COMPANY, LP 256915
PENA CREEK III UNIT B WELL #: 4H RRCID -> 263301 COMPL. DATE 01/23/2011 TOTAL DEPTH 9489 PERF.11171 - 17222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AVANT WELL #: D 1HP RRCID -> 268441 COMPL. DATE 01/04/2012 TOTAL DEPTH 11683 PERF.11511 - 16380

11	14B2 EXT	-0-	-0-	-0-	6091					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	6091					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	6091					N	-0-					-0-
02	14B2 EXT	4703	-0-	4703	10794	2 129	1 9	4572	2	N	117					117
03	14B2 EXT	29242	-0-	29242	40036	16 601	1 9	28625	2	N	546	485	1			178
04	58491 X	18455	-0-	-40036	-0-	11 242	1 9	18202	2	N	220	168	1			230

INEOS USA OIL & GAS LLC 424176
NHL WELL #: 1H RRCID -> 260470 COMPL. DATE 03/28/2011 TOTAL DEPTH 10677 PERF.10968 - 15170

11	0	1150	-0-	1150	2294	1150	2			N	-0-					16
12	0	1107	-0-	1107	3401	1107	2			N	-0-					16
01	0	1040	-0-	1040	4441	1040	2			N	-0-					16
02	2800 N	999	-0-	-1801	2640	999	2			N	-0-					16
03	3100 N	1030	-0-	-2070	570	1030	2			N	-0-					16
04	1535 N	965	-0-	-570	-0-	965	2			N	-0-					16

RALPH EDWARDS WELL #: E 1HP RRCID -> 267780 COMPL. DATE 10/30/2011 TOTAL DEPTH 12569 PERF.12971 - 17934

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROTEGE ENERGY III LLC 681493
MORO CREEK WELL #: 1 RRCID -> 260277 COMPL. DATE 12/14/2010 TOTAL DEPTH 11953 PERF.11548 - 11728

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SN EF MAVERICK, LLC 797102
FOGMT WELL #: 2SP RRCID -> 251799 COMPL. DATE N/A TOTAL DEPTH 10129 PERF.10350 - 12940

11	5670 X	670	-0-	-5000	-0-	670	3			N	-0-					-0-
12	5859 X	4866	-0-	-993	-0-	4866	3			N	-0-					-0-
01	4681 X	3565	-0-	-1116	-0-	3565	3			N	-0-					-0-
02	6118 X	6118	-0-	-0-	-0-	6118	3			N	-0-					-0-
03	5159 X	5159	-0-	-0-	-0-	5159	3			N	-0-					-0-
04	4710 X	4405	-0-	-305	-0-	4405	3			N	-0-					-0-

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
SN EF MAVERICK, LLC //CONT.// 797102
CAGE WELL #: 2TV RRCID -> 254758 COMPL. DATE 11/12/2009 TOTAL DEPTH 9928 PERF.10640 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAGE WELL #: 3TV RRCID -> 256990 COMPL. DATE 04/16/2010 TOTAL DEPTH 9903 PERF.10619 - 13229

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOGMT WELL #: 5SH RRCID -> 257846 COMPL. DATE 06/04/2010 TOTAL DEPTH 10008 PERF.10572 - 13370

11	0		-0-	-0-	-0-	10					N	-0-					-0-
12	0		-0-	-0-	-0-	10					N	-0-					-0-
01	0		-0-	-0-	-0-	10					N	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE CATARINA WEST WELL #: 10H RRCID -> 258538 COMPL. DATE 08/21/2010 TOTAL DEPTH 11593 PERF.12826 - 16403

11	2130	X	-0-	-0-	-2130	-0-					N	-0-					-0-
12	2201	X	22	-0-	-2179	-0-	22	3			N	-0-					-0-
01	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
02	1067	X	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
03	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
04	1140	N	324	-0-	-816	-0-	324	3			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
CRAWFORD RANCH WELL #: 12H RRCID -> 271439 COMPL. DATE 06/08/2013 TOTAL DEPTH 11419 PERF.11790 - 13490

11	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					6
12	1194	N	1194	-0-	-0-	-0-	1194	3			Y	-0-					6
01	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					6
02	560	N	309	-0-	-251	-0-	309	3			Y	-0-					6
03	620	N	462	-0-	-158	-0-	455	3	7	9	Y	6					12
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

VALENCE OPERATING COMPANY 881167
MURRAY WELL #: 2H RRCID -> 270510 COMPL. DATE 05/09/2013 TOTAL DEPTH 12347 PERF.13003 - 18181

11	0		68	-0-	68	836	1	1	53	2	Y	12	20	1			2
							1	4	13	9							
12	0		107	-0-	107	943	2	1	84	2	Y	16	16	1			2
							3	4	18	9							
01	0		-0-	-0-	-0-	943					Y	-0-	2	1			-0-
02	1541	N	598	-0-	-943	-0-	598	2			Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	254	N	254	-0-	-0-	-0-	27	1	51	2	Y	148	136	1			12
							13	4	163	9							

J. M. BRACKEN (7000 WILCOX) 45095 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WHEELER, JOHN D. 914255
WHEELER, MARY ANN WELL #: 2 RRCID -> 142503 COMPL. DATE 07/16/1985 TOTAL DEPTH 10400 PERF. 6216 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACK MANN (PENN) 45327 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
TEXAKOMA E & P, LLC 844133
CARPENTER WELL #: 1 RRCID -> 222339 COMPL. DATE 09/20/2006 TOTAL DEPTH 6598 PERF. 5984 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	646	N	646	-0-	-0- B	-0-	1	1	645	3	N	-0-					-0-
12	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
01	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
02	616	N	432	-0-	-184 B	-0-	1	1	431	3	N	-0-					-0-
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
04	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

JACK RABBIT (HOLMAN) 45335 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC 875310
CANYON RANCH WELL #: 1122E RRCID -> 138627 COMPL. DATE 12/29/1990 TOTAL DEPTH 6210 PERF. 6150 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 152E RRCID -> 193136 COMPL. DATE 10/13/2002 TOTAL DEPTH 6900 PERF. 5829 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1134E RRCID -> 199877 COMPL. DATE 10/26/2003 TOTAL DEPTH 6607 PERF. 6150 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		410	-0-	410	1290	410	3			N	-0-					-0-
12	0		429	-0-	429	1719	429	3			N	-0-					-0-
01	0		426	-0-	426	2145	426	3			N	-0-					-0-
02	2529	N	384	-0-	-2145	-0-	384	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

JACOB (850) 45459 500 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
COASTAL BEND OIL CO. 161530
HORTON, F. B. WELL #: 1 RRCID -> 000329 COMPL. DATE 01/03/1957 TOTAL DEPTH 975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAKE HAMON (EDRINGTON SAND) 45501 100 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
ABACO OPERATING, LLC 000894
BAKER 1 WELL #: 1 RRCID -> 235732 COMPL. DATE 02/29/2008 TOTAL DEPTH 12000 PERF.10260 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900		2742	-0-	-1158	607	120	1	2566	3	N	51	184	1			224
							56	9									
12	0		2877	-0-	2877	3484	124	1	2722	3	N	28					252
							31	9									
01	0		2323	-0-	2323	5807	124	1	2136	3	N	57	185	1			124
							63	9									
02	3640		2300	-0-	-1340	4467	112	1	2149	3	N	35					159
							39	9									
03	4030		1649	-0-	-2381	2086	124	1	1489	3	N	33					192
							36	9									
04	3767	R	1681	-0-	-2086	-0-	120	1	1522	3	N	35					227
							39	9									

JAKE HAMON (2650) 45501 666 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
ARNOLD WELL SERVICE 032970
RHODES, D. W. WELL #: 1 RRCID -> 000330 COMPL. DATE 08/23/1958 TOTAL DEPTH N/A PERF. 2645 - 2650

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAKE HAMON, EAST (WILCOX 7800) 45502 875 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WAGNER OIL COMPANY 891175
BAKER, MYLA WELL #: 3 RRCID -> 000332 COMPL. DATE 02/15/1961 TOTAL DEPTH 7738 PERF. 7705 - 7719

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS 300 (ANACACHO) 46220 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
PROPERTY DEVELOPMENT GROUP, INC. 681459
JENNINGS WELL #: 1 RRCID -> 256494 COMPL. DATE 07/24/2008 TOTAL DEPTH 1746 PERF. 1607 - 1615

11	14B	DENY	NO RPT	-0-	-0-	3207					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	3207					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	3207					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	3207					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	3207					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	3207					N	NO RPT					-0-

JENNINGS WELL #: 2 RRCID -> 266046 COMPL. DATE 06/30/2010 TOTAL DEPTH 1800 PERF. 1602 - 1612

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN HIGH (OLMOS NO. 2) 46865 333 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
THALMANN, DAVID VAC SERVICE INC 851060
RUTH WELL #: 1 RRCID -> 142379 COMPL. DATE 08/20/1992 TOTAL DEPTH 3773 PERF. 3680 - 3685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOHN T. SAUNDERS (WILCOX) 46944 475 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
XTO ENERGY INC. 945936
BURKS RANCH "B" WELL #: 4R RRCID -> 222570 COMPL. DATE 10/23/2006 TOTAL DEPTH 5500 PERF. 5258 - 5280

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

JOHN T. SAUNDERS (WILCOX 5120) 46944 480 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TEXAS SOUTHERN PETROLEUM CORP. 848007
BURKS RANCH "F" WELL #: 11 RRCID -> 243069 COMPL. DATE 10/06/2008 TOTAL DEPTH 5650 PERF. 4882 - 4911

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			112
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			112
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			112
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			112
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			112
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			112

XTO ENERGY INC. 945936
BURKS RANCH "E" WELL #: 9 RRCID -> 232128 COMPL. DATE 04/24/2007 TOTAL DEPTH 5688 PERF. 5030 - 5036

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOHN T. SAUNDERS (WILCOX 5380) 46944 520 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SOCO ATX LLC 100095
BURKS RANCH "D" WELL #: 5W RRCID -> 254818 COMPL. DATE 11/10/2009 TOTAL DEPTH 5650 PERF. 5456 - 5466

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
BURKS RANCH "E" WELL #: 9 RRCID -> 235695 COMPL. DATE 05/22/2007 TOTAL DEPTH 5688 PERF. 5385 - 5388

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

JORDAN (NAVARRO B) 47260 500 ASSOCIATED EXEMPT CNTY: MILAM
BETRO, INC. 068324
COFFIELD M-11 WELL #: 1 RRCID -> 080444 COMPL. DATE 07/06/1978 TOTAL DEPTH 3551 PERF. 3332 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	120	1	113	2	N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	138	1	105	2	N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	90	1	154	2	N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	88	1	130	2	N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	98	1	149	2	N	-0-					-0-
04	210	N	166	-0-	-44	-0-	62	1	104	2	N	-0-					-0-

EAST-WEST RESOURCES, INC. 239000
WOODS, G. T. WELL #: 1 RRCID -> 069214 COMPL. DATE 11/01/1976 TOTAL DEPTH 3044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODS, G. T. WELL #: 2 RRCID -> 069215 COMPL. DATE 10/26/1976 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLANTATION OPERATING CO., INC. 667907
COFFIELD M-1C- -A- (T-484-1) WELL #: 1 RRCID -> 080443 COMPL. DATE 07/11/1978 TOTAL DEPTH 3515 PERF. 3042 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOREHAM OIL & GAS COMPANY, INC. 778499
CLAYTON, T. M. WELL #: 1 RRCID -> 068438 COMPL. DATE 04/20/1976 TOTAL DEPTH 3118 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	214					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	214					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	214					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	214					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	214					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	214					N	NO RPT					-0-

VICEROY PETROLEUM, LP 885041
JORDAN WELL #: 1 RRCID -> 066061 COMPL. DATE 07/31/1977 TOTAL DEPTH 5678 PERF. 3042 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	23	-0-	-120	-0-	23	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JORDAN (NAVARRO B) //CONT.// 47260 500 ASSOCIATED EXEMPT CNTY: MILAM
VICEROY PETROLEUM, LP //CONT.// 885041
JORDAN WELL #: 2 RRCID -> 066062 COMPL. DATE 05/01/1975 TOTAL DEPTH 3123 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	N	57	-0-	-302	-0-	57	2			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOURDANTON 47358 001 ASSOCIATED CAPACITY CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. 886261
S.P.J.S.T. LODGE WELL #: 3 RRCID -> 057982 COMPL. DATE 03/01/1974 TOTAL DEPTH 7420 PERF. 7184 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	12	-0-	-558	-0-	3	1	9	3	Y	-0-					-0-
12	719	N	719	-0-	-0-	-0-	211	1	508	3	Y	-0-					-0-
01	207	N	207	-0-	-0-	-0-	63	1	144	3	Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	3	1	5	3	Y	-0-					-0-
03	576	N	576	-0-	-0-	-0-	200	1	376	3	Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-

PEARLSTONE, CLAIRE WELL #: 4 RRCID -> 074324 COMPL. DATE 03/25/1986 TOTAL DEPTH 7445 PERF. 7190 - 7215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/22/2022 - WELL PLUGGED 11/22/22

DORNAK, JOHN L. GAS UNIT WELL #: 2 RRCID -> 109054 COMPL. DATE 01/10/1984 TOTAL DEPTH 7427 PERF. 7276 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0-	-0-	29	1	381	3	Y	4					46
							4	9									
12	929	N	929	-0-	-0-	-0-	67	1	862	3	Y	-0-	25	1			21
01	1636	N	1636	-0-	-0-	-0-	117	1	1508	3	Y	10					31
							11	9									
02	690	N	690	-0-	-0-	-0-	57	1	624	3	Y	8					39
							9	9									
03	802	N	802	-0-	-0-	-0-	57	1	738	3	Y	6					45
							7	9									
04	936	N	936	-0-	-0-	-0-	67	1	869	3	Y	-0-					45

DORNAK, JOHN L. GAS UNIT WELL #: 3 RRCID -> 113306 COMPL. DATE 10/03/1984 TOTAL DEPTH 7431 PERF. 7328 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

SCHORSCH, HENRY WELL #: 3 RRCID -> 117195 COMPL. DATE 12/16/1946 TOTAL DEPTH 7373 PERF. 7301 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6379	-0-	6379	16442	1400	1	4487	3	Y	447	484	1			52
							492	9									
12	0		9037	-0-	9037	25479	2434	1	5832	3	Y	701	638	1			115
							771	9									
01	0		10545	-0-	10545	36024	3098	1	6996	3	Y	410	461	1			64
							451	9									
02	43544	X	7520	-0-	-36024	-0-	2911	1	4214	3	Y	359	305	1			118
							395	9									
03	10075	X	9742	-0-	-333	-0-	3232	1	6072	3	Y	398	390	1			126
							438	9									
04	10200	X	10055	-0-	-145	-0-	3250	1	6375	3	Y	391	441	1			76
							430	9									

JOURDANTON //CONT.// 47358 001 ASSOCIATED CAPACITY CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

SANDEEN, JOHN WELL #: 3 RRCID -> 146333 COMPL. DATE 08/11/1992 TOTAL DEPTH 7399 PERF. 7235 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, J. C. WELL #: 2 RRCID -> 150676 COMPL. DATE 08/04/1994 TOTAL DEPTH 7394 PERF. 7240 - 7258

11	1031	N	1031	-0-	-0-	-0-	75	1	956	3	Y	-0-					121
12	992	N	926	-0-	-66	-0-	68	1	858	3	Y	-0-					121
01	981	N	981	-0-	-0-	-0-	73	1	888	3	Y	18	85	1			54
							20	9									
02	682	N	682	-0-	-0-	-0-	48	1	581	3	Y	48					102
							53	9									
03	1042	N	1042	-0-	-0-	-0-	79	1	963	3	Y	-0-					102
04	988	N	988	-0-	-0-	-0-	74	1	914	3	Y	-0-					102

WALLACE, J. C. WELL #: 5 RRCID -> 152318 COMPL. DATE 12/16/1994 TOTAL DEPTH 7475 PERF. 7194 - 7282

11	150	N	3	-0-	-147	-0-	3	3			Y	-0-					5
12	208	N	208	-0-	-0-	-0-	15	1	193	3	Y	-0-					5
01	244	N	244	-0-	-0-	-0-	19	1	224	3	Y	1	4	1			2
							1	9									
02	227	N	227	-0-	-0-	-0-	17	1	208	3	Y	2					4
							2	9									
03	155	N	1	-0-	-154	-0-	1	3			Y	-0-					4
04	245	N	245	-0-	-0-	-0-	19	1	226	3	Y	-0-					4

PEARLSTONE, CLAIRE WELL #: 1 RRCID -> 160379 COMPL. DATE 07/01/2008 TOTAL DEPTH 7408 PERF. 7201 - 7326

11	6450	X	5970	-0-	-480	-0-	436	1	5534	3	Y	-0-					113
12	6603	X	5835	-0-	-768	-0-	426	1	5409	3	Y	-0-					113
01	5169	X	5169	-0-	-0-	-0-	391	1	4759	3	Y	17	81	1			49
							19	9									
02	3320	X	3320	-0-	-0-	-0-	248	1	3021	3	Y	46					95
							51	9									
03	6634	X	5886	-0-	-748	-0-	447	1	5439	3	Y	-0-					95
04	5970	X	5186	-0-	-784	-0-	391	1	4795	3	Y	-0-					95

PEARLSTONE, CLAIRE WELL #: 2 RRCID -> 163239 COMPL. DATE 06/06/1997 TOTAL DEPTH 7403 PERF. 7170 - 7194

11	3673	X	3673	-0-	-0-	-0-	270	1	3403	3	Y	-0-					-0-
12	3627	X	3607	-0-	-20	-0-	265	1	3342	3	Y	-0-					-0-
01	4157	X	4157	-0-	-0-	-0-	317	1	3840	3	Y	-0-					-0-
02	3154	X	3154	-0-	-0-	-0-	241	1	2913	3	Y	-0-					-0-
03	4673	X	4673	-0-	-0-	-0-	359	1	4314	3	Y	-0-					-0-
04	4388	X	4388	-0-	-0-	-0-	332	1	4056	3	Y	-0-					-0-

JOURDANTON //CONT.// 47358 001 ASSOCIATED CAPACITY CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
DORNAK, JOHN L. GAS UNIT WELL #: 5 RRCID -> 165776 COMPL. DATE 12/15/1997 TOTAL DEPTH 7506 PERF. 7264 - 7356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1841	N	1841	-0-	-0-	-0-	132	1	1701	3	Y	7					55
							8	9									
12	1463	N	1463	-0-	-0-	-0-	105	1	1358	3	Y	-0-	36	1			19
01	2100	N	2110	-0-	10	10	151	1	1948	3	Y	10					29
							11	9									
02	886	N	876	-0-	-10	-0-	73	1	791	3	Y	11					40
							12	9									
03	1457	N	953	-0-	-504	-0-	68	1	875	3	Y	9					49
							10	9									
04	1500	N	723	-0-	-777	-0-	52	1	671	3	Y	-0-					49

WALLACE, J. C. WELL #: 10 RRCID -> 215206 COMPL. DATE 02/28/2006 TOTAL DEPTH 8000 PERF. 7220 - 7248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DORNAK, JOHN L. GAS UNIT WELL #: 6R RRCID -> 219882 COMPL. DATE 05/11/2006 TOTAL DEPTH 7940 PERF. 7330 - 7345

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1931	-0-	-139	-0-	133	1	1777	3	N	19					133
							21	9									
12	2139	N	1312	-0-	-827	-0-	91	1	1221	3	N	-0-	90	1			43
01	2139	N	475	-0-	-1664	-0-	37	1	415	3	N	21					64
							23	9									
02	2324	N	2324	-0-	-0-	-0-	189	1	2105	3	N	27					91
							30	9									
03	2668	N	2668	-0-	-0-	-0-	183	1	2460	3	N	23					114
							25	9									
04	2409	N	2409	-0-	-0-	-0-	167	1	2242	3	N	-0-					114

DORNAK, JOHN L. GAS UNIT WELL #: 4 RRCID -> 220230 COMPL. DATE 04/27/2006 TOTAL DEPTH 7862 PERF. 7250 - 7338

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-	-0-	-0-	28	1	371	3	N	5					36
							6	9									
12	496	N	27	-0-	-469	-0-	2	1	25	3	N	-0-	30	1			6
01	403	N	55	-0-	-348	-0-	3	1	41	3	N	10					16
							11	9									
02	392	N	35	-0-	-357	-0-	2	1	23	3	N	9					25
							10	9									
03	31	N	28	-0-	-3	-0-	1	1	19	3	N	7					32
							8	9									
04	60	N	14	-0-	-46	-0-	1	1	13	3	N	-0-					32

WALLACE, J.C. WELL #: 11 RRCID -> 225263 COMPL. DATE 06/23/2006 TOTAL DEPTH 7575 PERF. 7292 - 7352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	236	-0-	-34	-0-	17	1	219	3	Y	-0-					22
12	217	N	216	-0-	-1	-0-	16	1	200	3	Y	-0-					22
01	241	N	241	-0-	-0-	-0-	18	1	220	3	Y	3	14	1			11
							3	9									
02	194	N	194	-0-	-0-	-0-	14	1	171	3	Y	8					19
							9	9									
03	259	N	259	-0-	-0-	-0-	20	1	239	3	Y	-0-					19
04	240	N	234	-0-	-6	-0-	18	1	216	3	Y	-0-					19

JOURDANTON //CONT.// 47358 001 ASSOCIATED CAPACITY CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
S.P.J.S.T. LODGE WELL #: 7 RRCID -> 241921 COMPL. DATE 02/06/2008 TOTAL DEPTH 7750 PERF. 7203 - 7229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3635	X	3635	-0-	-0-	-0-	860	1 9	2774	3	Y	1	1	1			-0-
12	3286	X	2914	-0-	-372	-0-	854	1 9	2059	3	Y	1	1	1			-0-
01	2741	X	2741	-0-	-0-	-0-	837	1 9	1903	3	Y	1	1	1			-0-
02	2104	X	2104	-0-	-0-	-0-	856	1 9	1247	3	Y	1	1	1			-0-
03	3751	X	2368	-0-	-1383	-0-	820	1 9	1547	3	Y	1	1	1			-0-
04	3630	X	2193	-0-	-1437	-0-	737	1 9	1455	3	Y	1	1	1			-0-

JOURDANTON (BUDA) 47358 200 ASSOCIATED CAPACITY CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. 886261
PFEIL, O.H. WELL #: 3 RRCID -> 157543 COMPL. DATE 11/07/1995 TOTAL DEPTH 7410 PERF. 6870 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		638	-0-	638	1240	135	1 9	502	3	Y	1	1	1			-0-
12	0		551	-0-	551	1791	147	1 9	403	3	Y	1	1	1			-0-
01	0		529	-0-	529	2320	144	1 9	384	3	Y	1	1	1			-0-
02	2800	N	506	-0-	-2294	26	190	1 9	315	3	Y	1	1	1			-0-
03	558	N	486	-0-	-72	-0-	153	1 9	332	3	Y	1	1	1			-0-
04	510	N	489	-0-	-21	-0-	148	2 9	339	3	Y	2	2	1			-0-

JOURDANTON (GEORGETOWN) 47358 450 NON-ASSOCIATED EXEMPT CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. 886261
SANDEEN, JOHN WELL #: 5 RRCID -> 170311 COMPL. DATE 05/26/1998 TOTAL DEPTH 7390 PERF. 7117 - 7139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SPJST LODGE WELL #: 5 RRCID -> 278609 COMPL. DATE 09/02/2015 TOTAL DEPTH 7149 PERF. 6957 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0-	-0-	-0-					Y	-0-					-0-
12			0	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.			-0-	-0-	-0-					Y	-0-					-0-
02	T. A.			-0-	-0-	-0-					Y	-0-					-0-
03	T. A.			-0-	-0-	-0-					Y	-0-					-0-
04	T. A.			-0-	-0-	-0-					Y	-0-					-0-

J. C. WALLACE WELL #: 1 RRCID -> 284817 COMPL. DATE 04/23/2018 TOTAL DEPTH 7411 PERF. 7046 - 7093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0-	-0-	4					N	-0-					-0-
12			0	-0-	-0-	4					N	-0-					-0-
01			0	1	1	5	1	3			N	-0-					-0-
02		5 N	-0-	-0-	-5	-0-					N	-0-					-0-
03		1 N		1	-0-	-0-	1	3			N	-0-					-0-
04		1 N		1	-0-	-0-	1	3			N	-0-					-0-

JUNCO (EAGLE FORD SHALE) 47665 500 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
PROLINE ENERGY RESOURCES INC 681327
BRISCOE-NUNLEY GU WELL #: 1H RRCID -> 256687 COMPL. DATE 09/26/2010 TOTAL DEPTH 12540 PERF.16555 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3427	-0-	3427	7117	3427	2			N	-0-					-0-
12	4216		2780	-0-	-1436	5681	2780	2			N	-0-					-0-
01	3875		1803	-0-	-2072	3609	1803	2			N	-0-					-0-
02	3500		2142	-0-	-1358	2251	2142	2			N	-0-					-0-
03	3875		1983	-0-	-1892	359	1983	2			N	-0-					-0-
*04	3420	#	2464	-0-	-956	-0-	2464	2			N	-0-					-0-

KELLEY (ELLENBURGER) 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC 875310
CANYON RANCH WELL #: 2201E RRCID -> 136556 COMPL. DATE 10/07/1990 TOTAL DEPTH 6760 PERF. 6626 - 6701

11	3000	N	1997	-0-	-1003	1055	1997	3			Y	-0-					1
12	0		2051	-0-	2051	3106	2051	3			Y	-0-					1
01	0		2038	-0-	2038	5144	2038	3			Y	-0-					1
02	2800	N	1794	-0-	-1006	4138	1794	3			Y	-0-					1
03	3100	N	1906	-0-	-1194	2944	1906	3			Y	-0-					1
04	1980	N	NO RPT	-0-	-1980	964					Y	NO RPT					1

CANYON RANCH WELL #: 2202EH RRCID -> 149395 COMPL. DATE 03/23/1994 TOTAL DEPTH 6686 PERF. 6830 - 8403

11	6999	X	3432	-0-	-3567	-0-	3432	3			Y	-0-					2
12	0		3420	-0-	3420	3420	3420	3			Y	-0-					2
01	0		3326	-0-	3326	6746	3326	3			Y	-0-					2
02	9657	X	2911	-0-	-6746	-0-	2911	3			Y	-0-					2
03	3317	X	3053	-0-	-264	-0-	3053	3			Y	-0-					2
04	3210	X	NO RPT	-0-	-3210	-0-					Y	NO RPT					2

CANYON RANCH WELL #: 0051EH RRCID -> 152134 COMPL. DATE 08/30/1994 TOTAL DEPTH 9100 PERF. 6676 - 9100

11	810	X	784	-0-	-26	-0-	784	3			Y	-0-					1
12	806	X	800	-0-	-6	-0-	800	3			Y	-0-					1
01	822	X	822	-0-	-0-	-0-	822	3			Y	-0-					1
02	728	X	674	-0-	-54	-0-	674	3			Y	-0-					1
03	806	X	752	-0-	-54	-0-	752	3			Y	-0-					1
04	810	X	NO RPT	-0-	-810	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 2131EH RRCID -> 154840 COMPL. DATE 10/29/1996 TOTAL DEPTH 9902 PERF. 7080 - 9840

11	659	N	317	-0-	-342	-0-	317	3			Y	-0-					1
12	0		344	-0-	344	344	344	3			Y	-0-					1
01	0		341	-0-	341	685	341	3			Y	-0-					1
02	878	N	193	-0-	-685	-0-	193	3			Y	-0-					1
03	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					1
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 0052EH RRCID -> 155035 COMPL. DATE 07/23/1996 TOTAL DEPTH 8875 PERF. 6959 - 8875

11	5314	X	5314	-0-	-0-	-0-	5314	3			Y	-0-					3
12	5270	X	5270	-0-	-0-	-0-	5270	3			Y	-0-					3
01	5050	X	5050	-0-	-0-	-0-	5050	3			Y	-0-					3
02	4548	X	4548	-0-	-0-	-0-	4548	3			Y	-0-					3
03	5487	X	4808	-0-	-679	-0-	4808	3			Y	-0-					3
04	5310	X	NO RPT	-0-	-5310	-0-					Y	NO RPT					3

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 501EH RRCID -> 157234 COMPL. DATE 12/09/1996 TOTAL DEPTH 8477 PERF. 7019 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	4590	-0-	-630	-0-	4590	3			N	-0-					3
12	5146	X	4734	-0-	-412	-0-	4734	3			N	-0-					3
01	4867	X	4702	-0-	-165	-0-	4702	3			N	-0-					3
02	4368	X	4260	-0-	-108	-0-	4260	3			N	-0-					3
03	4774	X	4497	-0-	-277	-0-	4497	3			N	-0-					3
04	4590	X	NO RPT	-0-	-4590	-0-					N	NO RPT					3

CANYON RANCH WELL #: 2132EH RRCID -> 157987 COMPL. DATE 07/21/1996 TOTAL DEPTH 9520 PERF. 7438 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1791	N	873	-0-	-918	-0-	873	3			Y	-0-					1
12	0		930	-0-	930	930	930	3			Y	-0-					1
01	0		845	-0-	845	1775	845	3			Y	-0-					1
02	2368	N	593	-0-	-1775	-0-	593	3			Y	-0-					1
03	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					1
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 2204EH RRCID -> 160937 COMPL. DATE 06/25/2000 TOTAL DEPTH 10171 PERF. 7763 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4315	X	2045	-0-	-2270	-0-	2045	3			Y	-0-					2
12	0		1935	-0-	1935	1935	1935	3			Y	-0-					2
01	0		1975	-0-	1975	3910	1975	3			Y	-0-					2
02	2800	N	1761	-0-	-1039	2871	1761	3			Y	-0-					2
03	3100	N	1865	-0-	-1235	1636	1865	3			Y	-0-					2
04	1920	N	NO RPT	-0-	-1920	-0-					Y	NO RPT					2

CANYON RANCH WELL #: 2133EH RRCID -> 161879 COMPL. DATE 10/29/1996 TOTAL DEPTH 9902 PERF. 7080 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0		17	-0-	17	17	17	3			Y	-0-					1
01	0		-0-	-0-	-0-	17					Y	-0-					1
02	17	N	-0-	-0-	-17	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 2141EH RRCID -> 162269 COMPL. DATE 05/16/1997 TOTAL DEPTH 6772 PERF. 7070 - 8875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1271SH RRCID -> 163401 COMPL. DATE 09/05/1996 TOTAL DEPTH 9945 PERF. 6571 - 9945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		26	-0-	26	46	26	3			N	-0-					142
12	0		26	-0-	26	72	26	3			N	-0-					142
01	0		20	-0-	20	92	20	3			N	-0-					142
02	116	N	24	-0-	-92	-0-	24	3			N	-0-					142
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					142
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					142

CANYON RANCH WELL #: 5012EH RRCID -> 164741 COMPL. DATE 04/29/1998 TOTAL DEPTH 9189 PERF. 7050 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2162SH RRCID -> 169757 COMPL. DATE 06/12/1998 TOTAL DEPTH 6711 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
12	0		3	-0-	3	3	3	3			N	-0-					-0-
01	0		2	-0-	2	5	2	3			N	-0-					-0-
02	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

MANN-MCDONALD WELL #: 0051EH RRCID -> 171894 COMPL. DATE 09/21/1998 TOTAL DEPTH 6677 PERF. 7084 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1571	-0-	1571	4764	1571	3			N	-0-					1
12	0		1641	-0-	1641	6405	1641	3			N	-0-					1
01	0		1702	-0-	1702	8107	1702	3			N	-0-					1
02	2800	N	1502	-0-	-1298	6809	1502	3			N	-0-					1
03	3100	N	1663	-0-	-1437	5372	1663	3			N	-0-					1
04	1530	N	NO RPT	-0-	-1530	3842					N	NO RPT					1

CANYON RANCH WELL #: 2142E RRCID -> 196154 COMPL. DATE 02/13/2003 TOTAL DEPTH 7400 PERF. 6796 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416		-0-	-0-	-416	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH WELL #: 2122E RRCID -> 196155 COMPL. DATE 04/05/2003 TOTAL DEPTH 7272 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1662	N	820	-0-	-842	-0-	820	3			N	-0-					1
12	0		847	-0-	847	847	847	3			N	-0-					1
01	0		857	-0-	857	1704	857	3			N	-0-					1
02	2471	N	767	-0-	-1704	-0-	767	3			N	-0-					1
03	854	N	854	-0-	-0-	-0-	854	3			N	-0-					1
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					1

CANYON RANCH WELL #: 2102E RRCID -> 196258 COMPL. DATE 06/06/2003 TOTAL DEPTH 7090 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 213 WELL #: 11E RRCID -> 199939 COMPL. DATE 11/09/2003 TOTAL DEPTH 7300 PERF. 6908 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 212 WELL #: 3E RRCID -> 200451 COMPL. DATE 01/07/2004 TOTAL DEPTH 7135 PERF. 6746 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		27	-0-	27	143	27	3			N	-0-					-0-
12	0		46	-0-	46	189	46	3			N	-0-					-0-
01	0		61	-0-	61	250	61	3			N	-0-					-0-
02	267	N	17	-0-	-250	-0-	17	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 505E RRCID -> 201818 COMPL. DATE 04/30/2004 TOTAL DEPTH 7018 PERF. 6767 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					1
12	0		30	-0-	30	30	30	3			N	-0-					1
01	0		-0-	-0-	-0-	30					N	-0-					1
02	30	N	-0-	-0-	-30	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

UNIVERSITY 54-24 WELL #: 1 RRCID -> 243041 COMPL. DATE 08/29/2008 TOTAL DEPTH 8300 PERF. 8148 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		497	-0-	497	1454	420	3	77	9	Y	70					212
12	0		850	-0-	850	2304	679	3	171	9	Y	155	179	1			188
01	3000	N	912	-0-	-2088	216	767	3	145	9	Y	132	192	1	5	8	123
02	1349	N	1133	-0-	-216	-0-	954	3	179	9	Y	163	188	1	3	8	95
03	1587	N	1587	-0-	-0-	-0-	1445	3	142	9	Y	129	183	1	4	8	37
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37

MAYER RANCH 35 WELL #: 11 RRCID -> 243042 COMPL. DATE 09/17/2008 TOTAL DEPTH 8617 PERF. 8166 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		62	-0-	62	188	5	1	57	3	N	-0-					-0-
12	0		62	-0-	62	250	5	1	57	3	N	-0-					-0-
01	0		59	-0-	59	309	5	1	54	3	N	-0-					-0-
02	365	N	56	-0-	-309	-0-	5	1	51	3	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 11 RRCID -> 243708 COMPL. DATE 11/06/2008 TOTAL DEPTH 8618 PERF. 8388 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		769	-0-	769	2415	60	1	1	2	N	7	5	1			12
							700	3	8	9							
12	0		773	-0-	773	3188	62	1	709	3	N	2	4	1			10
							2	9									
01	0		768	-0-	768	3956	61	1	1	2	N	10	4	1			16
							695	3	11	9							
02	2800	N	682	-0-	-2118	1838	55	1	1	2	N	8					24
							617	3	9	9							
03	2600	N	762	-0-	-1838	-0-	60	1	4	2	N	10	12	1			22
							687	3	11	9							
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					22

POWELL 3 WELL #: 2 RRCID -> 244252 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244258 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72.5 WELL #: 5 RRCID -> 251220 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 14 RRCID -> 251673 COMPL. DATE 02/14/2009 TOTAL DEPTH 8550 PERF. 8252 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2036	-0-	2036	5626	132	1	1850	3	N	49	60	1	1	8	68
							54	9									
12	0		1918	-0-	1918	7544	130	1	1780	3	N	7	46	1			29
							8	9									
01	0		2017	-0-	2017	9561	139	1	1821	3	N	52	59	1	5	8	17
							57	9									
02	2800	N	1594	-0-	-1206	8355	103	1	1465	3	N	24	13	1	4	8	24
							26	9									
03	3100	N	1952	-0-	-1148	7207	127	1	1	2	N	48	39	1	7	8	26
							1771	3	53	9							
04	1800	N	NO RPT	-0-	-1800	5407					N	NO RPT					26

CHILDRESS 15 WELL #: 3 RRCID -> 251718 COMPL. DATE 01/29/2009 TOTAL DEPTH 8751 PERF. 8560 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252909 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 20 RRCID -> 253296 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 9 RRCID -> 255154 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310

MAYER RANCH 40 WELL #: 10 RRCID -> 255155 COMPL. DATE 12/20/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 255250 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 255293 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 257561 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257853 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 4 RRCID -> 258378 COMPL. DATE 08/11/2010 TOTAL DEPTH 8553 PERF. 8200 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1488	-0-	1488	4571	124 1362	1 3	2	2	N	-0-					16
12	0		1495	-0-	1495	6066	127 1	1 9	1367	3	N	1					17
01	0		1605	-0-	1605	7671	136 1464	1 3	2 3	2 9	N	3	3	8			17
02	9075	X	1404	-0-	-7671	-0-	125 1272	1 3	3 4	2 9	N	4	4	8			17
03	1591	X	1591	-0-	-0-	-0-	134 1440	1 3	11 6	2 9	N	5	5	8			17
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					17

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 1869 RRCID -> 258453 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258467 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258472 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258476 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258497 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258501 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258569 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 1604 RRCID -> 260093 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REYNOLDS 25 WELL #: 1 RRCID -> 261831 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 24 RRCID -> 262417 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 265902 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268329 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 270786 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA CHUSA (SLIGO) 50678 600 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
UMMA RESOURCES, LLC 875670
RIVES TRUST UNIT WELL #: 1 RRCID -> 120254 COMPL. DATE 11/08/1985 TOTAL DEPTH 16443 PERF.15978 - 16014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAU, J. WELL #: 1 RRCID -> 130170 COMPL. DATE 01/15/1989 TOTAL DEPTH 16020 PERF.15864 - 15924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	528					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	528					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	528					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	528					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	528					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	528					N	NO RPT					-0-

LA CHUSA (WILCOX 6000) 50678 750 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
UMMA RESOURCES, LLC 875670
RIVES TRUST WELL #: 2 RRCID -> 125000 COMPL. DATE 04/22/1991 TOTAL DEPTH 6302 PERF. 5988 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA JOLLA RANCH E. (SLIGO) 50834 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
UMMA RESOURCES, LLC 875670
WHEELER, CLIFTON WELL #: 1 RRCID -> 107743 COMPL. DATE 05/30/1983 TOTAL DEPTH 17570 PERF.16513 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSITA (GEORGETOWN) 50988 500 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
GEORGE, W.H. JR. 301271
GEORGE, W. H. -18- WELL #: 1 RRCID -> 055329 COMPL. DATE 04/23/1973 TOTAL DEPTH 7602 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKLAND (HOSSTON) GEOTHERMAL 51175 500 NON-ASSOCIATED ONE WELL CNTY: BEXAR
U.S. GOVT. USAF ATC LACKLAND AFB 875413
LACKLAND AFB WELL #: 1 RRCID -> 110903 COMPL. DATE 11/15/1983 TOTAL DEPTH 4110 PERF. 3772 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	GEOTHERM		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	GEOTHERM		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	GEOTHERM		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	GEOTHERM		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	GEOTHERM		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	GEOTHERM		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGTRY (CANYON) 51989 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HILCORP ENERGY COMPANY 386310

WHITEHEAD "B" WELL #: 7803 RRCID -> 184012 COMPL. DATE 05/09/2001 TOTAL DEPTH 12006 PERF.11040 - 11126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WHITEHEAD "C" WELL #: 7703 RRCID -> 185115 COMPL. DATE 09/03/2003 TOTAL DEPTH 11800 PERF.11387 - 11464

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD "B" WELL #: 7805 RRCID -> 185130 COMPL. DATE 08/16/2001 TOTAL DEPTH 11900 PERF.11081 - 11437

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WHITEHEAD "B" WELL #: 7804 RRCID -> 185136 COMPL. DATE 04/21/2001 TOTAL DEPTH 11750 PERF.10994 - 11074

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LEONARD WELL #: 4201 RRCID -> 189622 COMPL. DATE 06/25/2002 TOTAL DEPTH 11969 PERF.11073 - 11132

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7

LEONARD WELL #: 4203 RRCID -> 193206 COMPL. DATE 02/02/2003 TOTAL DEPTH 11940 PERF.11414 - 11522

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23

LEONARD G.U. 37-1 WELL #: 2 RRCID -> 194614 COMPL. DATE 02/13/2003 TOTAL DEPTH 11762 PERF.11256 - 11374

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LANGTRY (CANYON) //CONT.// 51989 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HILCORP ENERGY COMPANY //CONT.// 386310
WHITEHEAD "A" WELL #: 7905 RRCID -> 196262 COMPL. DATE 06/18/2003 TOTAL DEPTH 11910 PERF.11361 - 11381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LEONA (ELAINE) 53245 500 ASSOCIATED 49B CNTY: ZAVALA
REO OPERATING LLC 701876
FOLEY, NORMENT WELL #: 1 RRCID -> 080118 COMPL. DATE 12/16/1978 TOTAL DEPTH 3350 PERF. 3184 - 3187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FOLEY, NORMENT WELL #: 6 RRCID -> 095266 COMPL. DATE 09/04/1981 TOTAL DEPTH 3350 PERF. 3152 - 3158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FOLEY WELL #: 1X RRCID -> 189065 COMPL. DATE 03/15/2002 TOTAL DEPTH 3235 PERF. 3140 - 3142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEONA RIVER (ESCONDIDO -C-) 53264 300 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
PRODUCTION RESOURCES, INC. 680845
WINTERBOTHAM, GEORGE S. ET AL WELL #: 1 RRCID -> 080750 COMPL. DATE 11/30/1978 TOTAL DEPTH 4348 PERF. 3376 - 3396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			49
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			49
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			49
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			49
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			49
04	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			49

LEONA RIVER (ESCONDIDO D-1) 53264 400 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CONTANGO RESOURCES, LLC 100222
WEST, G. W. WELL #: 8 RRCID -> 120088 COMPL. DATE 02/03/1986 TOTAL DEPTH 3682 PERF. 3502 - 3520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LEONA RIVER (ESCONDIDO D-1) //CONT.// 53264 400 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
PRODUCTION RESOURCES, INC. 680845
WEST, G. W. WELL #: 6 RRCID -> 000347 COMPL. DATE 01/17/1962 TOTAL DEPTH 4465 PERF. 3499 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERRY WELL #: 1 RRCID -> 115103 COMPL. DATE 09/24/1984 TOTAL DEPTH 4500 PERF. 3504 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

LEONA RIVER (OLMOS, SECOND) 53264 800 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
PRODUCTION RESOURCES, INC. 680845
WEST, G. W. WELL #: 10 RRCID -> 184782 COMPL. DATE 12/29/2000 TOTAL DEPTH 4400 PERF. 4223 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEONA RIVER, W. (ESCONDIDO D-1) 53270 300 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
PRODUCTION RESOURCES, INC. 680845
WINTERBOTHAM, J. M. ESTATE WELL #: 1 RRCID -> 082273 COMPL. DATE 05/09/1979 TOTAL DEPTH 3665 PERF. 3484 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

LETA (SAN MIGUEL) 53390 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
TRINITY OPERATING (USG), LLC 870209
GLASSCOCK, LETA J. WELL #: 1 RRCID -> 053713 COMPL. DATE 05/21/1972 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	312	-0-	312	1449	312	3			Y	-0-					-0-
12	DLQ	G-10	398	-0-	398	1847	398	3			Y	-0-					-0-
01		0	363	-0-	363	2210	363	3			Y	-0-					-0-
02		2510 N	300	-0-	-2210	-0-	300	3			Y	-0-					-0-
03		403 N	232	-0-	-171	-0-	232	3			Y	-0-					-0-
04		360 N	269	-0-	-91	-0-	269	3			Y	-0-					-0-

GLASSCOCK, LETA J. WELL #: 2 RRCID -> 053714 COMPL. DATE 10/05/1971 TOTAL DEPTH 5725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	323	-0-	323	1622	323	3			Y	-0-					-0-
12	DLQ	G-10	433	-0-	433	2055	433	3			Y	-0-					-0-
01		0	521	-0-	521	2576	521	3			Y	-0-					-0-
02		2800 N	445	-0-	-2355	221	445	3			Y	-0-					-0-
03		574 N	353	-0-	-221	-0-	353	3			Y	-0-					-0-
04		510 N	463	-0-	-47	-0-	463	3			Y	-0-					-0-

LETA (SAN MIGUEL-A) 53390 600 ASSOCIATED ONE WELL CNTY: ZAVALA
SABINAL RESOURCES, INC. 742124
GLASSCOCK, LETA WELL #: RRCID -> 222547 COMPL. DATE N/A TOTAL DEPTH 5400 PERF. 5300 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 09/26/2019

LOMA ALTA (WILCOX B) 54475 332 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CANNAN, MORRIS 129030
HAGIST RANCH WELL #: 1 U RRCID -> 035242 COMPL. DATE 01/17/1965 TOTAL DEPTH 8143 PERF. N/A

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOMA ALTA (WILCOX C) 54475 333 NON-ASSOCIATED PRORATED CNTY: MCMULLEN
BRITANCO, L.L.C. 093620
HAGIST RANCH WELL #: 1 RRCID -> 095832 COMPL. DATE 04/28/1981 TOTAL DEPTH 8143 PERF. 7285 - 7295

11	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-

HAGIST WELL #: 1C RRCID -> 152420 COMPL. DATE 11/00/1989 TOTAL DEPTH 7455 PERF. 6952 - 7370

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

LOMA ALTA (3500) 54475 664 ASSOCIATED ONE WELL CNTY: MCMULLEN
BRITANCO, L.L.C. 093620
HAGIST RANCH WELL #: 1S RRCID -> 101936 COMPL. DATE 06/01/2014 TOTAL DEPTH 3934 PERF. 3136 - 3292

11	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					-0-

LOMAS PIEDRAS (PENN. LIME) 54534 500 NON-ASSOCIATED EXEMPT CNTY: REAL
CLARO OPERATING, LLC 158277
FRYAR, J. H. ET AL WELL #: 1 RRCID -> 055361 COMPL. DATE 11/17/1972 TOTAL DEPTH 6512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	691					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	691					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	691					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	691					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	691					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	691					N	NO RPT					-0-

LORENZO (AUSTIN CHALK) 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
CHESAPEAKE OPERATING, L.L.C. 147699
GATES 010 CHK-B TR1 WELL #: F 2H RRCID -> 286620 COMPL. DATE 02/07/2019 TOTAL DEPTH 7451 PERF. 7895 - 13750

11	0		3226	-0-	3226	8325	415	1	2090	2	Y	534	561	1	1	8	98
							134	4	587	9							
12	0		1994	-0-	1994	10319	369	1	1158	2	Y	361	268	1	1	8	190
							70	4	397	9							
01	0		333	-0-	333	10652	313	1	3	4	Y	15	96	1			109
							17	9									
02	13694	X	3042	-0-	-10652	-0-	316	1	2300	2	Y	299	267	1			141
							97	4	329	9							
03	6746	X	6746	-0-	-0-	-0-	476	1	4477	2	Y	1367	1399	1			109
							289	4	1504	9							
04	4575	X	4575	-0-	-0-	-0-	422	1	3033	2	Y	1014	1040	1	2	8	81
							5	4	1115	9							

FAITH-YANA GG UNIT WELL #: O 1H RRCID -> 286889 COMPL. DATE 09/14/2017 TOTAL DEPTH 6744 PERF. 7150 - 19756

11	0		2747	-0-	2747	2747	209	1	2395	2	N	130	130	0			-0-
							143	9									
12	0		2903	-0-	2903	5650	177	1	2635	2	N	83	83	0			-0-
							91	9									
01	0		2495	-0-	2495	8145	173	1	1907	2	N	377	250	0	101	1	25
							415	9					1	8			
02	11272	X	3127	-0-	-8145	-0-	198	1	2778	2	N	137	33	0	126	1	3
							151	9									
03	7192	X	1415	-0-	-5777	-0-	67	1	1261	2	N	79	81	0			1
							87	9									
04	2820	X	-0-	-0-	-2820	-0-					N	-0-	1	0			-0-

PGE BROWNE WELL #: R 7H RRCID -> 287569 COMPL. DATE 08/17/2019 TOTAL DEPTH 7612 PERF. 7541 - 17414

11	15738	X	15738	-0-	-0-	-0-	16	1	13667	2	Y	1864	1859	0	5	8	10
							5	4	2050	9							
12	16169	X	16169	-0-	-0-	-0-	19	1	13907	2	Y	2032	2016	0	6	1	10
							8	4	2235	9			10	8			
01	0		12633	-0-	12633	12633	16	1	10908	2	Y	1520	1516	0	6	8	8
							37	4	1672	9							
02	27174	X	14541	-0-	-12633	-0-	18	1	12432	2	Y	1890	1846	0	33	1	16
							12	4	2079	9			3	8			
03	19093	X	19093	-0-	-0-	-0-	22	1	16621	2	Y	2215	2211	0	4	8	16
							13	4	2437	9							
04	16005	X	16005	-0-	-0-	-0-	19	1	13932	2	Y	1864	1861	0	4	8	15
							4	4	2050	9							

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: Z 7H RRCID -> 291818 COMPL. DATE 08/13/2021 TOTAL DEPTH 7455 PERF. 7599 - 17259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102840	X	83287	-0-	-19553	-0-	116	1	68257	2	Y	13526	13523	0	35	8	47
							35	4	14879	9							
12	106268	X	79112	-0-	-27156	-0-	125	1	64466	2	Y	13154	13057	0	39	1	38
							52	4	14469	9			67	8			
01	100316	X	83059	-0-	-17257	-0-	142	1	67161	2	Y	14007	13955	0	61	8	29
							348	4	15408	9							
02	90608	X	75804	-0-	-14804	-0-	113	1	62357	2	Y	12049	11784	0	212	1	65
							80	4	13254	9			17	8			
03	100316	X	79066	-0-	-21250	-0-	119	1	65586	2	Y	12083	12074	0	22	8	52
							70	4	13291	9							
04	83280	X	74855	-0-	-8425	-0-	120	1	61853	2	Y	11689	11667	0	25	8	49
							24	4	12858	9							

GATES 010 CHK-B TR1 WELL #: C 9H RRCID -> 291896 COMPL. DATE 11/08/2021 TOTAL DEPTH 7713 PERF. 7915 - 16167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		45252	-0-	45252	45252	516	1	37362	2	Y	6704	6355	1	10	8	685
							7374	9									
12	0		40491	-0-	40491	85743	447	1	33605	2	Y	5854	6077	1	8	8	454
							6439	9									
01	0		41890	-0-	41890	127633	633	1	33996	2	Y	6601	6285	1	6	8	764
							7261	9									
02	159835	X	32202	-0-	-127633	-0-	370	1	26670	2	Y	4693	5073	1	3	8	381
							5162	9									
03	49476	X	33515	-0-	-15961	-0-	435	1	27160	2	Y	5382	5499	1	4	8	260
							5920	9									
04	45240	X	31018	-0-	-14222	-0-	420	1	24860	2	Y	5216	5220	1	4	8	252
							5738	9									

GATES 010 CHK-A TR3 WELL #: O 10H RRCID -> 293744 COMPL. DATE 10/28/2022 TOTAL DEPTH 7890 PERF. 8314 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	106210	-0-	106210	108804	90524	2	15686	9	N	14260	14263	1	32	8	-0-
12	0	A	NO RPT	-0-	-0-	108804					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	108804					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	108804					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	108804					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 01 LEASE 20921 11/24/2022

PGE BROWNE WELL #: H 10H RRCID -> 294100 COMPL. DATE 11/27/2022 TOTAL DEPTH 7203 PERF. 7842 - 18588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		167	-0-	167	167	16	1	151	2	N	-0-					-0-
12	SHUT IN		17788	-0-	17788	17955	111	1	11864	2	N	5070	4925	1	8	8	137
							236	4	5577	9							
01	SHUT IN		68116	-0-	68116	86071	166	1	48101	2	N	17050	17016	1	62	8	109
							1094	4	18755	9							
*02	186337	X	100266	-0-	-86071	-0-	225	1	73568	2	N	23255	23167	1	34	8	163
							892	4	25581	9							
*03	90861	X	5934	-0-	-84927	-0-	23	1	4174	2	N	1542	1687	1	2	8	16
							41	4	1696	9							
04	87930	X	48358	-0-	-39572	-0-	165	1	35631	2	N	10830	10761	1	12	8	73
							649	4	11913	9							

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: N 10H RRCID -> 294192 COMPL. DATE 11/01/2022 TOTAL DEPTH 7698 PERF. 7689 - 18819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		155832	-0-	155832	155832	146	1	136907	2	N	17032	16918	0	44	8	70
							44	4	18735	9							
12	0	W	178601	-0-	178601	155832	225	1	152506	2	N	23435	23234	0	69	1	84
							91	4	25779	9			118	8			
01	0	W	187661	-0-	187661	155832	229	1	162045	2	N	22570	22494	0	98	8	62
							560	4	24827	9							
02	0	W	125429	-0-	125429	281261	144	1	108258	2	N	15386	15062	0	271	1	93
							102	4	16925	9			22	8			
03	0	W	123813	-0-	123813	405074	144	1	107435	2	N	14681	14675	0	27	8	72
							85	4	16149	9							
*04	0	W	130352	-0-	130352	535426	167	1	112013	2	Y	16488	16373	0	36	8	79
							35	4	18137	9							

PGE DOS WELL #: K 10H RRCID -> 294335 COMPL. DATE 11/23/2022 TOTAL DEPTH 7664 PERF. 7688 - 16745

*11	114420	X	15223	-0-	-99197	-0-	13	1	13548	2	N	1507	1497	0	4	8	6
							4	4	1658	9							
*12	177351	X	140780	-0-	-36571	-0-	166	1	121448	2	N	17362	17168	0	51	1	62
							68	4	19098	9			87	8			
*01	177351	X	120228	-0-	-57123	-0-	162	1	102137	2	N	15939	15888	0	70	8	43
							396	4	17533	9							
*02	160715	X	160715	-0-	-0-	-0-	205	1	136393	2	N	21794	21290	0	383	1	132
							144	4	23973	9			32	8			
*03	177351	X	151008	-0-	-26343	-0-	200	1	128307	2	N	20348	20340	0	37	8	103
							118	4	22383	9							
*04	171630	X	146531	-0-	-25099	-0-	196	1	125005	2	Y	19354	19217	0	43	8	94
							41	4	21289	9							

PGE BROWNE WELL #: S 13H RRCID -> 294605 COMPL. DATE 02/16/2023 TOTAL DEPTH 2576 PERF. N/A

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
CODIGO WELL #: 101H RRCID -> 294047 COMPL. DATE 06/01/2022 TOTAL DEPTH 9235 PERF. 9413 - 19857

11	281220	X	72923	-0-	-208297	-0-	1377	1	61261	2	Y	9350	9347	1	3	8	231
							10285	9									
12	290594	X	183269	-0-	-107325	-0-	2903	1	154094	2	Y	23884	23959	1	10	8	146
							26272	9									
01	290594	X	139891	-0-	-150703	-0-	4651	1	118681	2	Y	15054	14994	1	7	8	199
							16559	9									
02	262472	X	131949	-0-	-130523	-0-	1263	1	117084	2	Y	12365	12484	1	3	8	77
							13602	9									
03	290594	X	129279	-0-	-161315	-0-	728	1	114606	2	Y	12677	12736	1	3	8	15
							13945	9									
04	177360	X	85839	-0-	-91521	-0-	558	1	76354	2	Y	8115	8087	1	2	8	41
							8927	9									

CODIGO WELL #: 102H RRCID -> 294691 COMPL. DATE 02/16/2023 TOTAL DEPTH 9322 PERF. 9516 - 21231

02	0		7565	-0-	7565	7565	71	1	6616	2	Y	798	762	1	31	8	5
							878	9									
03	118079	X	107827	-0-	-10252	-0-	631	1	97916	2	Y	8436	8399	1	32	8	10
							9280	9									
04	114270	X	66620	-0-	-47650	-0-	460	1	61394	2	Y	4333	4312	1	9	8	22
							4766	9									

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
EOG RESOURCES, INC. //CONT.// 253162
CODIGO WELL #: 103H RRCID -> 294770 COMPL. DATE 02/16/2023 TOTAL DEPTH 9302 PERF. 9451 - 21563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	94829	X	NO RPT	-0-	-94829	-0-					Y	NO RPT					-0-
04	91770	X	NO RPT	-0-	-91770	-0-					Y	NO RPT					-0-

INEOS USA OIL & GAS LLC 424176
MEDFORD UNIT C LAS WELL #: 7H RRCID -> 292234 COMPL. DATE 11/04/2021 TOTAL DEPTH 7502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS PETRO PROPERTIES, INC. 499978
GATES 07-DR WELL #: 1000H RRCID -> 293772 COMPL. DATE 04/23/2022 TOTAL DEPTH 8086 PERF. 8403 - 18708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		80800	-0-	80800	661953	5206	1	62980	3	Y	11467	11885	1			37
							12614	9									
12	736320	X	74367	-0-	-661953	-0-	3034	1	60479	3	Y	9867	9534	1			370
							10854	9									
01	129115	X	70099	-0-	-59016	-0-	2647	1	57324	3	Y	9207	9552	1			25
							10128	9									
02	116620	X	59016	-0-	-57604	-0-	2744	1	47966	3	Y	7551	7443	1			133
							8306	9									
*03	89714	X	59446	-0-	-30268	-0-	3600	1	47979	3	Y	7152	7220	1			65
							7867	9									
04	80790	X	53125	-0-	-27665	-0-	3528	1	42448	3	Y	6499	6493	1			68
							7149	9									

GATES 11-DR WELL #: 1002H RRCID -> 293773 COMPL. DATE 02/10/2022 TOTAL DEPTH 7958 PERF. 9229 - 18697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55212	X	55212	-0-	-0-	-0-	3444	1	41666	3	N	9184	9499	1			29
							10102	9									
12	76601	X	52340	-0-	-24261	-0-	2050	1	40863	3	N	8570	8277	1			322
							9427	9									
01	76601	X	49256	-0-	-27345	-0-	1769	1	38305	3	N	8347	8646	1			23
							9182	9									
02	69188	X	43044	-0-	-26144	-0-	1890	1	33038	3	N	7378	7271	1			130
							8116	9									
*03	58962	X	45046	-0-	-13916	-0-	2552	1	34016	3	N	7707	7768	1			69
							8478	9									
04	55200	X	40449	-0-	-14751	-0-	2572	1	30950	3	N	6297	6298	1			67
							6927	9									

GATES 07-DR WELL #: 1001H RRCID -> 293774 COMPL. DATE 04/19/2022 TOTAL DEPTH 7919 PERF. 8378 - 18957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84119	X	84119	-0-	-0-	-0-	5116	1	61880	3	N	15566	16119	1			50
							17123	9									
12	0	W	79525	-0-	79525	79525	3071	1	61223	3	N	13846	13376	1			520
							15231	9									
01	0	W	74872	-0-	74872	154397	2657	1	57531	3	N	13349	13832	1			37
							14684	9									
02	0	W	63482	-0-	63482	217879	2750	1	48075	3	N	11506	11340	1			203
							12657	9									
*03	283946	X	66067	-0-	-217879	-0-	3687	1	49137	3	N	12039	12133	1			109
							13243	9									
04	84120	X	59044	-0-	-25076	-0-	3700	1	44521	3	N	9839	9841	1			103
							10823	9									

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 1003H RRCID -> 293776 COMPL. DATE 02/10/2022 TOTAL DEPTH 7743 PERF. 8176 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57053	X	57053	-0-	-0-	-0-	3689	1	44623	3	N	7946	8218	1			25
							8741	9									
12	78523	X	60487	-0-	-18036	-0-	2489	1	49602	3	N	7633	7372	1			286
							8396	9									
01	78523	X	59386	-0-	-19137	-0-	2254	1	48815	3	N	7561	7826	1			21
							8317	9									
02	70924	X	52274	-0-	-18650	-0-	2423	1	42358	3	N	6812	6713	1			120
							7493	9									
*03	61566	X	55052	-0-	-6514	-0-	3287	1	43812	3	N	7230	7285	1			65
							7953	9									
04	58530	X	49000	-0-	-9530	-0-	3273	1	39383	3	N	5767	5769	1			62
							6344	9									

COTULLA WELL #: 1000H RRCID -> 293792 COMPL. DATE 10/02/2022 TOTAL DEPTH 8214 PERF. 8500 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		135764	-0-	135764	198321	9310	1	111552	3	Y	13547	13716	1			119
							14902	9									
12	332130	X	133809	-0-	-198321	-0-	5672	1	112917	3	Y	13836	13313	1			642
							15220	9									
01	0		119826	-0-	119826	119826	4519	1	100431	3	Y	13524	14010	1			156
							14876	9									
02	219262	X	99436	-0-	-119826	-0-	4701	1	82557	3	Y	11071	11013	1			214
							12178	9									
03	126201	X	102068	-0-	-24133	-0-	6239	1	83371	3	Y	11325	11337	1			202
							12458	9									
04	122130	X	87658	-0-	-34472	-0-	5922	1	72072	3	Y	8785	8857	1			130
							9664	9									

MORGENSTERN-FASKEN STATE GU WELL #: 1000H RRCID -> 293812 COMPL. DATE 12/03/2022 TOTAL DEPTH 8912 PERF. 9898 - 18415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	303840	X	303840	-0-	-0-	-0-	4524	1	299316	3	N	-0-					-0-
01	380554	X	380554	-0-	-0-	-0-	6664	1	373890	3	N	-0-					-0-
02	335944	X	327171	-0-	-8773	-0-	4516	1	322655	3	N	-0-					-0-
*03	371938	X	353593	-0-	-18345	-0-	4492	1	349101	3	N	-0-					-0-
04	359940	X	206401	-0-	-153539	-0-	2179	1	204222	3	N	-0-					-0-

COTULLA WELL #: 1001H RRCID -> 293815 COMPL. DATE 10/02/2022 TOTAL DEPTH 8057 PERF. 8400 - 18823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		87360	-0-	87360	142677	5921	1	70948	3	N	9537	9724	1			85
							10491	9									
12	205542	X	62865	-0-	-142677	-0-	2596	1	51679	3	N	7809	7531	1			363
							8590	9									
01	76291	X	52858	-0-	-23433	-0-	1950	1	43341	3	N	6879	7163	1			79
							7567	9									
02	68908	X	42304	-0-	-26604	-0-	1978	1	34730	3	N	5087	5068	1			98
							5596	9									
*03	76291	X	42176	-0-	-34115	-0-	2559	1	34197	3	N	4927	4937	1			88
							5420	9									
04	73830	X	39093	-0-	-34737	-0-	2554	1	31084	3	N	4959	4976	1			71
							5455	9									

SM ENERGY COMPANY 788997
BRISCOE G WELL #: 797H RRCID -> 281247 COMPL. DATE 07/25/2016 TOTAL DEPTH 7588 PERF. 9325 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R WELL #: 227H RRCID -> 281254 COMPL. DATE 06/29/2016 TOTAL DEPTH 7542 PERF.12532 - 15439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRISCOE J GU3 STATE 34 WELL #: 7H RRCID -> 282262 COMPL. DATE 11/21/2015 TOTAL DEPTH 7431 PERF. 7941 - 15956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRISCOE CATARINA EAST GU1 WELL #: 14H RRCID -> 282267 COMPL. DATE 02/26/2015 TOTAL DEPTH 7578 PERF. 7857 - 12641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRISCOE STATE AR (SA6) WELL #: 207H RRCID -> 282274 COMPL. DATE 01/24/2017 TOTAL DEPTH 7510 PERF. 8212 - 16261

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRISCOE R GU4 STATE 162 WELL #: 7H RRCID -> 282378 COMPL. DATE 07/26/2015 TOTAL DEPTH 6610 PERF. 7129 - 15080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GALVAN RANCH WELL #: C917H RRCID -> 285369 COMPL. DATE 10/04/2018 TOTAL DEPTH 8432 PERF. 8641 - 16527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40050 X	18885	-0-	-21165	-0-	965	1	17456	2	Y	422	395	0	8	1	48
						464	9									
12	41385 X	17825	-0-	-23560	-0-	884	1	16401	2	Y	491	487	0	5	1	47
						540	9									
01	0	21092	-0-	21092	21092	1115	1	19238	2	Y	672	650	0	16	1	53
						739	9									
02	38489 X	17397	-0-	-21092	-0-	864	1	16029	2	Y	458	468	0	11	1	32
						504	9									
03	24707 X	22247	-0-	-2460	-0-	1208	1	20233	2	Y	733	677	0	9	1	79
						806	9									
04	20400 X	16724	-0-	-3676	-0-	834	1	15360	2	Y	482	492	0	22	1	47
						530	9									

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
SM ENERGY COMPANY //CONT.// 788997
WATSON (SA2) STATE WELL #: 167H RRCID -> 287003 COMPL. DATE 03/16/2019 TOTAL DEPTH 7756 PERF. 9216 - 22472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46770	X	42052	-0-	-4718	-0-	2125 1451	1 9	38476	2	Y	1319	1219	0	17	1	150
12	46996	X	43070	-0-	-3926	-0-	2109 1760	1 9	39201	2	Y	1600	1581	0	17	1	152
01	0		43791	-0-	43791	43791	2306 1708	1 9	39777	2	Y	1553	1531	0	51	1	123
02	82207	X	38416	-0-	-43791	-0-	1898 1394	1 9	35124	2	Y	1267	1276	0	26	1	88
03	44919	X	33971	-0-	-10948	-0-	1844 1272	1 9	30855	2	Y	1156	1093	0	26	1	125
04	44542	X	44542	-0-	-0-	-0-	2228 1213	1 9	41101	2	Y	1103	1087	0	34	1	107

BRISCOE C (SA1) STATE WELL #: 108H RRCID -> 287452 COMPL. DATE 08/22/2019 TOTAL DEPTH 7338 PERF. 7213 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16950	X	14627	-0-	-2323	-0-	633 2530	1 9	11464	2	Y	2300	2149	0	39	1	261
12	17515	X	10668	-0-	-6847	-0-	449 1917	1 9	8302	2	Y	1743	1810	0	29	1	165
01	0		12543	-0-	12543	12543	586 1838	1 9	10119	2	Y	1671	1649	0	55	1	132
02	28627	X	16084	-0-	-12543	-0-	617 4050	1 9	11417	2	Y	3682	3530	0	28	1	256
03	16616	X	15539	-0-	-1077	-0-	659 3821	1 9	11059	2	Y	3474	3280	0	76	1	375
04	15116	X	15116	-0-	-0-	-0-	593 3612	1 9	10911	2	Y	3284	3238	0	103	1	318

GALVAN RANCH WELL #: B904H RRCID -> 287490 COMPL. DATE 05/08/2020 TOTAL DEPTH 8594 PERF. 9163 - 20469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74416	X	74416	-0-	-0-	-0-	3702 3654	1 9	67060	2	Y	3322	2945	0			377
12	42218	X	42218	-0-	-0-	-0-	2052 2100	1 9	38066	2	Y	1909	2063	0	42	1	181
01	0		47688	-0-	47688	47688	2471 2616	1 9	42601	2	Y	2378	2310	0	61	1	188
02	83123	X	35435	-0-	-47688	-0-	1719 1902	1 9	31814	2	Y	1729	1756	0	41	1	120
03	41044	X	36908	-0-	-4136	-0-	1968 1955	1 9	32985	2	Y	1777	1669	0	36	1	192
04	46170	X	34254	-0-	-11916	-0-	1669 1836	1 9	30749	2	Y	1669	1646	0	53	1	162

BRISCOE J (SA5) WELL #: 477H RRCID -> 288066 COMPL. DATE 01/21/2022 TOTAL DEPTH 7121 PERF. 8220 - 21374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44310	X	34033	-0-	-10277	-0-	1684 1829	1 9	30520	2	Y	1663	1546	0	25	1	189
12	43648	X	24812	-0-	-18836	-0-	1211 1166	1 9	22435	2	Y	1060	1127	0	21	1	101
01	0		37044	-0-	37044	37044	1914 2168	1 9	32962	2	Y	1971	1882	0	34	1	156
02	65615	X	28571	-0-	-37044	-0-	1385 1552	1 9	25634	2	Y	1411	1435	0	34	1	98
03	36921	X	27812	-0-	-9109	-0-	1481 1538	1 9	24793	2	Y	1398	1316	0	29	1	151
04	35850	X	29224	-0-	-6626	-0-	1426 1503	1 9	26295	2	Y	1366	1343	0	42	1	132

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R (SA24) WELL #: 457H RRCID -> 288277 COMPL. DATE 09/21/2021 TOTAL DEPTH 7559 PERF. 7536 - 20788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44700	X	35363	-0-	-9337	-0-	1749 1915	1 9	31699	2	Y	1741	1617	0	26	1	197
12	46190	X	30871	-0-	-15319	-0-	1500 1542	1 9	27829	2	Y	1402	1444	0	22	1	133
01	0		32865	-0-	32865	32865	1692 1955	1 9	29218	2	Y	1777	1724	0	45	1	141
02	63360	X	30495	-0-	-32865	-0-	1483 1525	1 9	27487	2	Y	1386	1401	0	30	1	96
03	38843	X	26598	-0-	-12245	-0-	1455 741	1 9	24402	2	Y	674	668	0	29	1	73
04	35370	X	31560	-0-	-3810	-0-	1548 1467	1 9	28545	2	Y	1334	1258	0	20	1	129

BRISCOE R (SA22) WELL #: 437H RRCID -> 288278 COMPL. DATE 09/19/2021 TOTAL DEPTH 7533 PERF. 7446 - 20136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46170	X	30801	-0-	-15369	-0-	1502 2059	1 9	27240	2	Y	1872	1741	0	28	1	212
12	41292	X	27180	-0-	-14112	-0-	1303 1715	1 9	24162	2	Y	1559	1599	0	24	1	148
01	0		34350	-0-	34350	34350	1741 2534	1 9	30075	2	Y	2304	2221	0	49	1	182
02	61616	X	27266	-0-	-34350	-0-	1294 1978	1 9	23994	2	Y	1798	1816	0	39	1	125
03	34379	X	24223	-0-	-10156	-0-	1267 1746	1 9	21210	2	Y	1587	1504	0	37	1	171
04	33240	X	28800	-0-	-4440	-0-	1389 1814	1 9	25597	2	Y	1649	1613	0	47	1	160

GALVAN RANCH WELL #: B910H RRCID -> 289499 COMPL. DATE 09/07/2021 TOTAL DEPTH 8442 PERF. 8865 - 21067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95641	X	95641	-0-	-0-	-0-	4632 7124	1 9	83885	2	Y	6476	5742	0			734
12	69161	X	67512	-0-	-1649	-0-	3111 6662	1 9	57739	2	Y	6056	6134	0	82	1	574
01	0		59785	-0-	59785	59785	3052 4049	1 9	52684	2	Y	3681	3772	0	192	1	291
02	105032	X	45247	-0-	-59785	-0-	2171 2879	1 9	40197	2	Y	2617	2663	0	63	1	182
03	69936	X	47549	-0-	-22387	-0-	2492 3322	1 9	41735	2	Y	3020	2822	0	54	1	326
04	74940	X	43585	-0-	-31355	-0-	2082 3089	1 9	38414	2	Y	2808	2772	0	90	1	272

GALVAN RANCH WELL #: B916H RRCID -> 289576 COMPL. DATE 10/27/2021 TOTAL DEPTH 8739 PERF. 9228 - 20941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90045	X	90045	-0-	-0-	-0-	4274 8339	1 9	77432	2	Y	7581	6721	0			860
12	76811	X	76811	-0-	-0-	-0-	3671 5001	1 9	68139	2	Y	4546	4879	0	96	1	431
01	0		52103	-0-	52103	52103	2698 2923	1 9	46482	2	Y	2657	2734	0	144	1	210
02	112049	X	59946	-0-	-52103	-0-	2879 3760	1 9	53307	2	Y	3418	3345	0	45	1	238
03	76353	X	48322	-0-	-28031	-0-	2541 3210	1 9	42571	2	Y	2918	2771	0	70	1	315
04	90060	X	46905	-0-	-43155	-0-	2261 2952	1 9	41692	2	Y	2684	2652	0	87	1	260

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B912H RRCID -> 289682 COMPL. DATE 10/27/2021 TOTAL DEPTH 8782 PERF. 9143 - 19947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55590	X	39690	-0-	-15900	-0-	2001 1439	1 9	36250	2	Y	1308	1249	0	31	1	148
12	55118	X	37456	-0-	-17662	-0-	1820 1848	1 9	33788	2	Y	1680	1652	0	17	1	159
01	0		45573	-0-	45573	45573	2371 2296	1 9	40906	2	Y	2087	2028	0	53	1	165
02	81005	X	35432	-0-	-45573	-0-	1733 1615	1 9	32084	2	Y	1468	1495	0	36	1	102
03	57536	X	37664	-0-	-19872	-0-	2020 1823	1 9	33821	2	Y	1657	1550	0	30	1	179
04	44100	X	35317	-0-	-8783	-0-	1730 1713	1 9	31874	2	Y	1557	1536	0	49	1	151

GALVAN RANCH WELL #: B914H RRCID -> 289721 COMPL. DATE 11/03/2021 TOTAL DEPTH 8641 PERF. 8959 - 20840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124950	X	118974	-0-	-5976	-0-	5834 7425	1 9	105715	2	Y	6750	6355	0	129	1	765
12	101540	X	101540	-0-	-0-	-0-	4851 6675	1 9	90014	2	Y	6068	6173	0	85	1	575
01	0		69824	-0-	69824	69824	3601 4129	1 9	62094	2	Y	3754	3840	0	192	1	297
02	159605	X	89781	-0-	-69824	-0-	4385 4235	1 9	81161	2	Y	3850	3815	0	64	1	268
03	129115	X	84961	-0-	-44154	-0-	4507 5017	1 9	75437	2	Y	4561	4258	0	79	1	492
04	106890	X	76493	-0-	-30397	-0-	3675 5058	1 9	67760	2	Y	4598	4509	0	135	1	446

BRISCOE R WELL #: 6H RRCID -> 289893 COMPL. DATE 06/04/2020 TOTAL DEPTH 7372 PERF. 7282 - 7292

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE R WELL #: 1H RRCID -> 289895 COMPL. DATE 06/11/2020 TOTAL DEPTH 7500 PERF. 7178 - 7188

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE R WELL #: 279H RRCID -> 290265 COMPL. DATE 12/23/2020 TOTAL DEPTH 7292 PERF. 7448 - 16717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28680	X	16226	-0-	-12454	-0-	745 1989	1 9	13492	2	Y	1808	1710	0	37	1	205
12	28055	X	23369	-0-	-4686	-0-	998 3856	1 9	18515	2	Y	3505	3355	0	23	1	332
01	0		31302	-0-	31302	31302	1388 5971	1 9	23943	2	Y	5428	5219	0	111	1	430
02	55704	X	24402	-0-	-31302	-0-	1049 3940	1 9	19413	2	Y	3582	3670	0	93	1	249
03	27497	X	24571	-0-	-2926	-0-	1163 3915	1 9	19493	2	Y	3559	3350	0	73	1	384
04	30300	X	22062	-0-	-8238	-0-	939 3821	1 9	17302	2	Y	3474	3415	0	106	1	337

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
SM ENERGY COMPANY //CONT.// 788997
SAN AMBROSIA D WELL #: 2H RRCID -> 290592 COMPL. DATE 03/11/2021 TOTAL DEPTH 6764 PERF. 6570 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: A902H RRCID -> 291270 COMPL. DATE 09/04/2021 TOTAL DEPTH 9052 PERF. 9470 - 18643

11	29208	X	29208	-0-	-0-	-0-	1316	1	23863	2	Y	3663	3401	0	54	1	415
							4029	9									
12	26294	X	26294	-0-	-0-	-0-	1164	1	21596	2	Y	3213	3277	0	46	1	305
							3534	9									
01	0		26785	-0-	26785	26785	1267	1	21867	2	Y	3319	3259	0	102	1	263
							3651	9									
02	49627	X	22842	-0-	-26785	-0-	1012	1	18732	2	Y	2816	2826	0	57	1	196
							3098	9									
03	30163	X	24078	-0-	-6085	-0-	1163	1	19496	2	Y	3108	2911	0	58	1	335
							3419	9									
04	23910	X	22313	-0-	-1597	-0-	986	1	18158	2	Y	2881	2845	0	92	1	279
							3169	9									

GALVAN RANCH WELL #: A952H RRCID -> 291365 COMPL. DATE 04/03/2022 TOTAL DEPTH 8960 PERF. 9282 - 20302

11	137550	X	74595	-0-	-62955	-0-	3681	1	66728	2	Y	3805	3558	0	65	1	431
							4186	9									
12	125023	X	68313	-0-	-56710	-0-	3263	1	60602	2	Y	4044	4044	0	48	1	383
							4448	9									
01	0		75431	-0-	75431	75431	3861	1	66612	2	Y	4507	4405	0	128	1	357
							4958	9									
02	135600	X	60169	-0-	-75431	-0-	2903	1	53773	2	Y	3175	3234	0	77	1	221
							3493	9									
03	90582	X	62407	-0-	-28175	-0-	3306	1	55339	2	Y	3420	3207	0	65	1	369
							3762	9									
04	74610	X	56198	-0-	-18412	-0-	2716	1	50052	2	Y	3118	3084	0	101	1	302
							3430	9									

GALVAN RANCH WELL #: A951H RRCID -> 291366 COMPL. DATE 04/05/2022 TOTAL DEPTH 9306 PERF. 9351 - 21925

11	187650	X	118657	-0-	-68993	-0-	6039	1	109350	2	Y	2971	2796	0	57	1	337
							3268	9									
12	181443	X	99920	-0-	-81523	-0-	4938	1	91643	2	Y	3035	3046	0	38	1	288
							3339	9									
01	0		116352	-0-	116352	116352	6186	1	106662	2	Y	3185	3125	0	96	1	252
							3504	9									
02	207030	X	90678	-0-	-116352	-0-	4525	1	83767	2	Y	2169	2216	0	54	1	151
							2386	9									
03	171430	X	93466	-0-	-77964	-0-	5130	1	85923	2	Y	2194	2063	0	45	1	237
							2413	9									
04	118650	X	84550	-0-	-34100	-0-	4237	1	78142	2	Y	1974	1955	0	65	1	191
							2171	9									

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A954H RRCID -> 291367 COMPL. DATE 04/04/2022 TOTAL DEPTH 9082 PERF.10122 - 20686

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75000	X	36789	-0-		-38211	-0-	1826 1909	1 9	33054	2	Y	1735	1610	0	26	1	197
12	67425	X	34392	-0-		-33033	-0-	1658 1964	1 9	30770	2	Y	1785	1791	0	22	1	169
01	0		37194	-0-		37194	37194	1925 2061	1 9	33208	2	Y	1874	1838	0	57	1	148
02	66799	X	29605	-0-		-37194	-0-	1443 1470	1 9	26692	2	Y	1336	1359	0	32	1	93
03	43307	X	30662	-0-		-12645	-0-	1640 1552	1 9	27470	2	Y	1411	1325	0	27	1	152
04	33210	X	27762	-0-		-5448	-0-	1353 1427	1 9	24982	2	Y	1297	1281	0	42	1	126

GALVAN RANCH WELL #: A958H RRCID -> 291404 COMPL. DATE 04/06/2022 TOTAL DEPTH 8965 PERF. 9463 - 20996

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211920	X	83700	-0-		-128220	-0-	4155 4271	1 9	75274	2	Y	3883	3716	0	95	1	440
12	189224	X	123772	-0-		-65452	-0-	5973 6947	1 9	110852	2	Y	6315	6107	0	49	1	599
01	0		129654	-0-		129654	129654	6672 7919	1 9	115063	2	Y	7199	7028	0	200	1	570
02	234250	X	104596	-0-		-129654	-0-	5001 6982	1 9	92613	2	Y	6347	6353	0	123	1	441
03	151342	X	105284	-0-		-46058	-0-	5614 5680	1 9	93990	2	Y	5164	4919	0	131	1	557
04	125460	X	97635	-0-		-27825	-0-	4773 4870	1 9	87992	2	Y	4427	4402	0	153	1	429

GALVAN RANCH WELL #: A956H RRCID -> 291405 COMPL. DATE 04/06/2022 TOTAL DEPTH 8925 PERF. 9352 - 20833

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136290	X	84912	-0-		-51378	-0-	4172 5117	1 9	75623	2	Y	4652	4329	0	72	1	527
12	122016	X	67770	-0-		-54246	-0-	3245 4303	1 9	60222	2	Y	3912	4009	0	59	1	371
01	0		79325	-0-		79325	79325	4070 5053	1 9	70202	2	Y	4594	4477	0	124	1	364
02	143994	X	64669	-0-		-79325	-0-	3119 3795	1 9	57755	2	Y	3450	3496	0	78	1	240
03	95387	X	59442	-0-		-35945	-0-	3180 3005	1 9	53257	2	Y	2732	2606	0	71	1	295
04	84900	X	57722	-0-		-27178	-0-	2773 3821	1 9	51128	2	Y	3474	3351	0	81	1	337

GALVAN RANCH WELL #: A942H RRCID -> 291443 COMPL. DATE 10/31/2021 TOTAL DEPTH 9234 PERF. 9653 - 17472

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51420	X	30634	-0-		-20786	-0-	1539 1176	1 9	27919	2	Y	1069	995	0	17	1	121
12	44795	X	28545	-0-		-16250	-0-	1398 1200	1 9	25947	2	Y	1091	1095	0	14	1	103
01	0		29490	-0-		29490	29490	1584 607	1 9	27299	2	Y	552	576	0	35	1	44
02	53741	X	24251	-0-		-29490	-0-	1219 487	1 9	22545	2	Y	443	447	0	9	1	31
03	35154	X	26482	-0-		-8672	-0-	1463 536	1 9	24483	2	Y	487	456	0	9	1	53
04	30630	X	24544	-0-		-6086	-0-	1235 567	1 9	22742	2	Y	515	503	0	15	1	50

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
SM ENERGY COMPANY //CONT.// 788997
BRISCOE C WELL #: 2H RRCID -> 291460 COMPL. DATE 09/02/2021 TOTAL DEPTH 6642 PERF. 6457 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: A944H RRCID -> 291637 COMPL. DATE 11/02/2021 TOTAL DEPTH 9072 PERF. 9588 - 17483

11	74970	X	47195	-0-	-27775	-0-	2341	1	42467	2	Y	2170	2010	0	30	1	246
							2387	9									
12	68076	X	42548	-0-	-25528	-0-	2063	1	38305	2	Y	1982	2013	0	27	1	188
							2180	9									
01	0		46588	-0-	46588	46588	2410	1	41539	2	Y	2399	2334	0	63	1	190
							2639	9									
02	84965	X	38377	-0-	-46588	-0-	1861	1	34433	2	Y	1894	1911	0	41	1	132
							2083	9									
03	53320	X	41706	-0-	-11614	-0-	2219	1	37118	2	Y	2154	2015	0	39	1	232
							2369	9									
04	47190	X	38292	-0-	-8898	-0-	1862	1	34297	2	Y	1939	1919	0	64	1	188
							2133	9									

GALVAN RANCH WELL #: 15H RRCID -> 291650 COMPL. DATE 07/02/2021 TOTAL DEPTH 9060 PERF. 8941 - 9103

11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN AMBROSIA C (SA2) WELL #: 3318H RRCID -> 292682 COMPL. DATE 12/28/2022 TOTAL DEPTH 6727 PERF. 6935 - 17768

11	41730	X	4543	-0-	-37187	-0-	193	1	3463	2	Y	806	766	0	18	1	91
							887	9									
12	32302	X	3281	-0-	-29021	-0-	133	1	2463	2	Y	623	645	0	10	1	59
							685	9									
01	0		216	-0-	216	216	1	1	118	2	Y	88	120	0	20	1	7
							97	9									
02	35192	X	34976	-0-	-216	-0-	1505	1	27858	2	Y	5103	4753	0	2	1	355
							5613	9									
03	22627	X	22627	-0-	-0-	-0-	1137	1	19041	2	Y	2226	2236	0	105	1	240
							2449	9									
04	17748	X	17748	-0-	-0-	-0-	789	1	14584	2	Y	2159	2124	0	66	1	209
							2375	9									

GALVAN RANCH WELL #: C909H RRCID -> 292782 COMPL. DATE 07/16/2022 TOTAL DEPTH 8429 PERF. 8771 - 18752

11	259980	X	175219	-0-	-84761	-0-	8893	1	161137	2	Y	4717	4398	0	75	1	535
							5189	9									
12	268646	X	144467	-0-	-124179	-0-	7095	1	131653	2	Y	5199	5181	0	60	1	493
							5719	9									
01	0		104333	-0-	104333	104333	5544	1	95534	2	Y	2959	3053	0	165	1	234
							3255	9									
02	214186	X	109853	-0-	-104333	-0-	5459	1	101068	2	Y	3024	2998	0	50	1	210
							3326	9									
03	181071	X	103391	-0-	-77680	-0-	5617	1	94038	2	Y	3396	3178	0	62	1	366
							3736	9									
04	160890	X	98409	-0-	-62481	-0-	4864	1	89630	2	Y	3559	3479	0	101	1	345
							3915	9									

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: C911H RRCID -> 292783 COMPL. DATE 07/17/2022 TOTAL DEPTH 8429 PERF. 8826 - 18538

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243030	X	142793	-0-		-100237	-0-	7260 3970	1 9	131563	2	Y	3609	3388	0	66	1	409
12	251131	X	145354	-0-		-105777	-0-	7189 4769	1 9	133396	2	Y	4335	4287	0	46	1	411
01	0		117943	-0-		117943	117943	6300 2985	1 9	108658	2	Y	2714	2773	0	137	1	215
02	228709	X	110766	-0-		-117943	-0-	5543 2630	1 9	102593	2	Y	2391	2394	0	46	1	166
03	208754	X	102855	-0-		-105899	-0-	5624 3049	1 9	94182	2	Y	2772	2590	0	49	1	299
04	142800	X	94921	-0-		-47879	-0-	4721 3150	1 9	87050	2	Y	2864	2803	0	82	1	278

GALVAN RANCH WELL #: A904H RRCID -> 292875 COMPL. DATE 09/15/2022 TOTAL DEPTH 9150 PERF. 9449 - 19430

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301714	X	118614	-0-		-183100	-0-	5733 9022	1 9	103859	2	Y	8202	7602	0	116	1	930
12	155744	X	89682	-0-		-66062	-0-	4208 7366	1 9	78108	2	Y	6696	6887	0	104	1	635
01	0		92017	-0-		92017	92017	4600 8094	1 9	79323	2	Y	7358	7199	0	212	1	582
02	167733	X	75716	-0-		-92017	-0-	3579 5926	1 9	66211	2	Y	5387	5469	0	125	1	375
03	155744	X	78628	-0-		-77116	-0-	4087 6052	1 9	68489	2	Y	5502	5173	0	111	1	593
04	118620	X	68992	-0-		-49628	-0-	3274 5338	1 9	60380	2	Y	4853	4813	0	163	1	470

GALVAN RANCH WELL #: A908H RRCID -> 292876 COMPL. DATE 09/22/2022 TOTAL DEPTH 9126 PERF. 9395 - 19592

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349512	X	150452	-0-		-199060	-0-	6868 19174	1 9	124410	2	Y	17431	16156	0	246	1	1977
12	176266	X	105389	-0-		-70877	-0-	4699 13471	1 9	87219	2	Y	12246	12841	0	221	1	1161
01	0		102070	-0-		102070	102070	4818 14174	1 9	83078	2	Y	12885	12638	0	388	1	1020
02	179539	X	77469	-0-		-102070	-0-	3472 9727	1 9	64270	2	Y	8843	9028	0	220	1	615
03	176266	X	76508	-0-		-99758	-0-	3753 9921	1 9	62834	2	Y	9019	8479	0	182	1	973
04	150450	X	64669	-0-		-85781	-0-	2897 8412	1 9	53360	2	Y	7647	7612	0	267	1	741

GALVAN RANCH WELL #: A910H RRCID -> 292891 COMPL. DATE 09/28/2022 TOTAL DEPTH 9191 PERF. 9549 - 20742

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252126	X	129733	-0-		-122393	-0-	6399 7387	1 9	115947	2	Y	6715	6158	0	71	1	761
12	143034	X	94189	-0-		-48845	-0-	4510 5977	1 9	83702	2	Y	5434	5595	0	85	1	515
01	0		93012	-0-		93012	93012	4736 6576	1 9	81700	2	Y	5978	5848	0	172	1	473
02	168119	X	75107	-0-		-93012	-0-	3609 4710	1 9	66788	2	Y	4282	4355	0	102	1	298
03	134044	X	78154	-0-		-55890	-0-	4141 4683	1 9	69330	2	Y	4257	4008	0	88	1	459
04	129720	X	69759	-0-		-59961	-0-	3372 4191	1 9	62196	2	Y	3810	3774	0	126	1	369

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A912H RRCID -> 292892 COMPL. DATE 09/24/2022 TOTAL DEPTH 9109 PERF. 9458 - 20889

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432591	X	229061	-0-		-203530	-0-	10525 27854	1 9	190682	2	Y	25322	23211	0	266	1	2871
12	227881	X	160043	-0-		-67838	-0-	7143 20308	1 9	132592	2	Y	18462	19263	0	320	1	1750
01	0		159815	-0-		159815	159815	7637 20475	1 9	131703	2	Y	18614	18306	0	585	1	1473
02	282361	X	122546	-0-		-159815	-0-	5514 14992	1 9	102040	2	Y	13629	13837	0	317	1	948
03	227881	X	124635	-0-		-103246	-0-	6233 14065	1 9	104337	2	Y	12786	12075	0	280	1	1379
04	220530	X	104857	-0-		-115673	-0-	4777 11991	1 9	88089	2	Y	10901	10845	0	379	1	1056

GALVAN RANCH WELL #: B906H RRCID -> 293223 COMPL. DATE 01/17/2023 TOTAL DEPTH 8712 PERF. 9081 - 21185

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		212956	-0-		212956	219094	9830 25057	1 9	178069	2	Y	22779	20236	0	14	1	2583
12	446625	X	227531	-0-		-219094	-0-	10390 24296	1 9	192845	2	Y	22087	22288	0	288	1	2094
01	0		88167	-0-		88167	88167	4346 8892	1 9	74929	2	Y	8084	8838	0	700	1	640
02	292068	X	203901	-0-		-88167	-0-	9487 18808	1 9	175606	2	Y	17098	16411	0	138	1	1189
03	227540	X	189053	-0-		-38487	-0-	9747 16121	1 9	163185	2	Y	14655	13913	0	351	1	1580
04	220200	X	151528	-0-		-68672	-0-	7168 12221	1 9	132139	2	Y	11110	11179	0	435	1	1076

GALVAN RANCH WELL #: B908H RRCID -> 293232 COMPL. DATE 02/01/2023 TOTAL DEPTH 8729 PERF. 9105 - 21340

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		302435	-0-		302435	316251	14203 30924	1 9	257308	2	Y	28113	25014	0	31	1	3188
12	633097	X	316846	-0-		-316251	-0-	14764 28049	1 9	274033	2	Y	25499	25914	0	356	1	2417
01	0		298485	-0-		298485	298485	14832 27937	1 9	255716	2	Y	25397	24996	0	808	1	2010
02	512903	X	214418	-0-		-298485	-0-	9975 19840	1 9	184603	2	Y	18036	18359	0	433	1	1254
03	316851	X	225718	-0-		-91133	-0-	11604 19854	1 9	194260	2	Y	18049	16986	0	371	1	1946
04	306630	X	197997	-0-		-108633	-0-	9345 16398	1 9	172254	2	Y	14907	14874	0	535	1	1444

GALVAN RANCH WELL #: B918H RRCID -> 293254 COMPL. DATE 02/01/2023 TOTAL DEPTH 8592 PERF. 8943 - 19631

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		165870	-0-		165870	165870	7891 15023	1 9	142956	2	Y	13657	12108	0			1549
12	SHUT IN		244132	-0-		244132	410002	11401 21119	1 9	211612	2	Y	19199	18755	0	173	1	1820
01	0		187206	-0-		187206	597208	9409 15535	1 9	162262	2	Y	14123	14217	0	608	1	1118
02	770466	X	173258	-0-		-597208	-0-	8060 15972	1 9	149226	2	Y	14520	14387	0	241	1	1010
03	249116	X	156258	-0-		-92858	-0-	8072 13008	1 9	135178	2	Y	11825	11262	0	298	1	1275
04	236250	X	124479	-0-		-111771	-0-	5885 10149	1 9	108445	2	Y	9226	9256	0	351	1	894

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B920H RRCID -> 293255 COMPL. DATE 02/04/2023 TOTAL DEPTH 8665 PERF. 8990 - 20073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		203689	-0-	203689	203689	9594 20273	1 9	173822	2	Y	18430	16340	0			2090
12	SHUT IN		301897	-0-	301897	505586	13899 29988	1 9	258010	2	Y	27262	26535	0	233	1	2584
01	0		241103	-0-	241103	746689	11886 24226	1 9	204991	2	Y	22024	22001	0	864	1	1743
02	982345	X	235656	-0-	-746689	-0-	10937 22328	1 9	202391	2	Y	20298	20254	0	375	1	1412
03	302901	X	234512	-0-	-68389	-0-	11983 21938	1 9	200591	2	Y	19944	18788	0	417	1	2151
04	292170	X	206429	-0-	-85741	-0-	9619 19467	1 9	177343	2	Y	17697	17542	0	591	1	1715

GALVAN RANCH WELL #: A943H RRCID -> 293330 COMPL. DATE 12/04/2022 TOTAL DEPTH 9441 PERF. 9586 - 22773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		175052	-0-	175052	175052	8527 8254	1 9	158271	2	Y	7504	6793	0			711
01	SHUT-IN		352945	-0-	352945	527997	18213 20669	1 9	314063	2	Y	18790	17776	0	238	1	1487
02	811728	X	283731	-0-	-527997	-0-	13707 16303	1 9	253721	2	Y	14821	14957	0	320	1	1031
03	330305	X	294996	-0-	-35309	-0-	15733 15830	1 9	263433	2	Y	14391	13565	0	305	1	1552
04	319650	X	267676	-0-	-51974	-0-	13018 14716	1 9	239942	2	Y	13378	13207	0	427	1	1296

GALVAN RANCH WELL #: A945H RRCID -> 293331 COMPL. DATE 12/04/2022 TOTAL DEPTH 9384 PERF. 9436 - 22602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		127920	-0-	127920	127920	6197 6683	1 9	115040	2	Y	6075	5499	0			576
01	SHUT-IN		131629	-0-	131629	259549	6790 7732	1 9	117107	2	Y	7029	6857	0	192	1	556
02	451906	X	192357	-0-	-259549	-0-	9346 10044	1 9	172967	2	Y	9131	8932	0	120	1	635
03	212722	X	139449	-0-	-73273	-0-	7478 6754	1 9	125217	2	Y	6140	5925	0	188	1	662
04	205860	X	180293	-0-	-25567	-0-	8883 7675	1 9	163735	2	Y	6977	6781	0	182	1	676

GALVAN RANCH WELL #: A 29M RRCID -> 293731 COMPL. DATE 08/16/2022 TOTAL DEPTH 9637 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
SM ENERGY COMPANY //CONT.// 788997
BRISCOE B (SA13) WELL #: 2578H RRCID -> 293790 COMPL. DATE 09/01/2022 TOTAL DEPTH 7104 PERF. 7136 - 19148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		42149	-0-	42149	132462	1979 4366	1 9	35804	2	Y	3969	3795	0	97	1	450
12	164703	X	32241	-0-	-132462	-0-	1468 3517	1 9	27256	2	Y	3197	3294	0	50	1	303
01	0		32535	-0-	32535	32535	1557 4096	1 9	26882	2	Y	3724	3631	0	101	1	295
02	75292	X	31538	-0-	-43754	-0-	1482 2622	1 9	27434	2	Y	2384	2450	0	63	1	166
03	32240	X	24106	-0-	-8134	-0-	1230 2255	1 9	20621	2	Y	2050	1946	0	49	1	221
04	42150	X	21429	-0-	-20721	-0-	976 2464	1 9	17989	2	Y	2240	2183	0	61	1	217

GALVAN RANCH WELL #: A925H RRCID -> 293854 COMPL. DATE 01/28/2023 TOTAL DEPTH 9386 PERF. 9527 - 20335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	9402	-0-	9402	9402	9402	495 356	1 9	8551	2	Y	324	298	0			26
02	SHUT IN	244997	-0-	244997	254399	254399	11792 14950	1 9	218255	2	Y	13591	12666	0	6	1	945
03	SHUT-IN	320218	-0-	320218	574617	574617	16707 23826	1 9	279685	2	Y	21660	19990	0	279	1	2336
04	831620	X	257003	-0-	-574617	-0-	12270 18604	1 9	226129	2	Y	16913	16968	0	642	1	1639

GALVAN RANCH WELL #: A927H RRCID -> 293882 COMPL. DATE 01/28/2023 TOTAL DEPTH 9439 PERF. 9585 - 22035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	9847	-0-	9847	9847	9847	526 332	1 9	8989	2	Y	302	278	0			24
02	SHUT IN	274634	-0-	274634	284481	284481	13313 14882	1 9	246439	2	Y	13529	12607	0	5	1	941
03	SHUT-IN	329523	-0-	329523	614004	614004	17383 21093	1 9	291047	2	Y	19175	17770	0	278	1	2068
*04	887249	X	273245	-0-	-614004	-0-	13215 16431	1 9	243599	2	Y	14937	14990	0	568	1	1447

BRISCOE G WELL #: 59H RRCID -> 293899 COMPL. DATE 12/20/2022 TOTAL DEPTH 7299 PERF. 6967 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	OBSERVE	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE G WELL #: 13H RRCID -> 293955 COMPL. DATE 12/09/2022 TOTAL DEPTH 7259 PERF. 6958 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	OBSERVE	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R (SA27) STATE WELL #: 1579H RRCID -> 294237 COMPL. DATE 10/27/2022 TOTAL DEPTH 7589 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	25330	-0-	25330	25330	1283	1	21478	2	Y	2335	2083	0			252
						2569	9									
04	SHUT IN	195156	-0-	195156	220486	8932	1	164646	2	Y	19616	17898	0	69	1	1901
						21578	9									

BRISCOE R (SA26) STATE WELL #: 1568H RRCID -> 294268 COMPL. DATE 11/11/2022 TOTAL DEPTH 7699 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	21491	-0-	21491	21491	1030	1	17261	2	Y	2909	2595	0			314
						3200	9									
04	SHUT IN	157038	-0-	157038	178529	6930	1	127722	2	Y	20351	18607	0	86	1	1972
						22386	9									

GALVAN RANCH LP WELL #: 3009H RRCID -> 294421 COMPL. DATE 01/24/2023 TOTAL DEPTH 7909 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	168366	-0-	168366	168366	7695	1	141802	2	Y	17154	15492	0			1662
						18869	9									

GALVAN STATE WELL #: 3029H RRCID -> 294422 COMPL. DATE 01/09/2023 TOTAL DEPTH 7692 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	159437	-0-	159437	159437	7180	1	132371	2	Y	18078	16326	0			1752
						19886	9									

GALVAN RANCH WELL #: C970H RRCID -> 294433 COMPL. DATE 02/19/2023 TOTAL DEPTH 8691 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	82790	-0-	82790	82790	4131	1	76132	2	Y	2297	2074	0			223
						2527	9									

BRISCOE G WELL #: 1218H RRCID -> 294736 COMPL. DATE 03/07/2023 TOTAL DEPTH 7316 PERF. 7419 - 14485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SN EF MAVERICK, LLC 797102
BRISCOE CATARINA WEST WELL #: 96H RRCID -> 284578 COMPL. DATE 09/21/2017 TOTAL DEPTH 7122 PERF. 7503 - 7510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
SN OPERATING, LLC 797110

PILONCILLO WELL #: D 23HD RRCID -> 271886 COMPL. DATE 05/10/2013 TOTAL DEPTH 8883 PERF. 9092 - 15396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PILONCILLO WELL #: F 2HB RRCID -> 272237 COMPL. DATE 01/15/2013 TOTAL DEPTH 9453 PERF. 9807 - 16870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PILONCILLO WELL #: A 31HC RRCID -> 282026 COMPL. DATE 08/30/2016 TOTAL DEPTH 8010 PERF. 8310 - 8465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PILONCILLO WELL #: A 25HX RRCID -> 282185 COMPL. DATE 08/11/2016 TOTAL DEPTH 8260 PERF. 8480 - 8531

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PILONCILLO WELL #: A 18HU RRCID -> 282207 COMPL. DATE 11/22/2016 TOTAL DEPTH 8202 PERF. 8431 - 8511

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PILONCILLO WELL #: A 25HZ RRCID -> 282295 COMPL. DATE 08/11/2016 TOTAL DEPTH 8256 PERF. 8405 - 8864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PILONCILLO WELL #: A 18HY RRCID -> 282441 COMPL. DATE 11/21/2016 TOTAL DEPTH 8169 PERF. 8458 - 8513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 23HF RRCID -> 283050 COMPL. DATE 05/11/2017 TOTAL DEPTH 8019 PERF. 8312 - 8362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 20HD RRCID -> 283899 COMPL. DATE 08/07/2017 TOTAL DEPTH 9097 PERF. 9467 - 9479

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: D 17HA RRCID -> 284365 COMPL. DATE 08/21/2017 TOTAL DEPTH 8629 PERF. 8823 - 8918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 41HY RRCID -> 284757 COMPL. DATE 10/19/2017 TOTAL DEPTH 7956 PERF. 8214 - 16307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 25HC RRCID -> 285787 COMPL. DATE 05/30/2018 TOTAL DEPTH 8093 PERF. 8415 - 14090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 25HE RRCID -> 285831 COMPL. DATE 06/02/2018 TOTAL DEPTH 8072 PERF. 8508 - 13846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 14HZ RRCID -> 286445 COMPL. DATE 08/11/2018 TOTAL DEPTH 7934 PERF. 8181 - 19018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 42HC RRCID -> 287324 COMPL. DATE 10/15/2018 TOTAL DEPTH 7716 PERF. 8059 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 43HW RRCID -> 287487 COMPL. DATE 11/24/2018 TOTAL DEPTH 8018 PERF. 8219 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 43HY RRCID -> 288064 COMPL. DATE 11/23/2018 TOTAL DEPTH 8005 PERF. 8213 - 13623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOS ANGELES (4700) 54941 770 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
REPUBLIC EES, LLC 702639
TERVITA LOS ANGELES TRD WELL #: 1 RRCID -> 265589 COMPL. DATE 10/12/2012 TOTAL DEPTH 5500 PERF. 4804 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOS CUATROS (JAMES LIME) 54948 200 ASSOCIATED CAPACITY CNTY: MAVERICK
BAYLOR OPERATING, LLC 058832
CPL WELL #: 1 RRCID -> 147923 COMPL. DATE 05/19/1993 TOTAL DEPTH 6863 PERF. 6525 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	418	-0-	-32	-0-	418	3			N	-0-					13
12	403	N	381	-0-	-22	-0-	381	3			N	-0-					13
01	0		361	-0-	361	361	361	3			N	-0-					13
02	691	N	330	-0-	-361	-0-	330	3			N	-0-					13
03	372	N	338	-0-	-34	-0-	338	3			N	-0-					13
04	360	N	285	-0-	-75	-0-	285	3			N	-0-					13

RIO GRAND EXPLORATION, LLC 712691
LAS VEGAS RANCH WELL #: 3 RRCID -> 173161 COMPL. DATE 04/09/1998 TOTAL DEPTH 6436 PERF. 6190 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42

LOS CUATROS (LOWER CRETACEOUS) 54948 300 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ATERRA EXPLORATION, LLC 036043
LOS CUATROS WELL #: 1H RRCID -> 272029 COMPL. DATE 03/07/2013 TOTAL DEPTH 6900 PERF. 7485 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					190
12	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					190
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					190
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					190
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					190
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					190

BAYLOR OPERATING, LLC 058832
MAVERICK COUNTY WELL #: 3 RRCID -> 075783 COMPL. DATE 02/24/1978 TOTAL DEPTH 6995 PERF. 6198 - 6689

11	450	N	418	-0-	-32	-0-	418	3			N	-0-					13
12	403	N	381	-0-	-22	-0-	381	3			N	-0-					13
01	0		361	-0-	361	361	361	3			N	-0-					13
02	691	N	330	-0-	-361	-0-	330	3			N	-0-					13
03	372	N	338	-0-	-34	-0-	338	3			N	-0-					13
04	360	N	285	-0-	-75	-0-	285	3			N	-0-					13

MAVERICK COUNTY WELL #: 5 RRCID -> 075785 COMPL. DATE 05/15/2000 TOTAL DEPTH 7210 PERF. 6508 - 7763

11	418	N	418	-0-	-0-	-0-	418	3			N	-0-					13
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					13
01	0		361	-0-	361	361	361	3			N	-0-					13
02	691	N	330	-0-	-361	-0-	330	3			N	-0-					13
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					13
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					13

TURNEY-WINN EXPLORATION CO., INC WELL #: 1 RRCID -> 076702 COMPL. DATE 03/24/1978 TOTAL DEPTH 7508 PERF. 6404 - 7464

11	418	N	418	-0-	-0-	-0-	418	3			N	-0-					13
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					13
01	0		361	-0-	361	361	361	3			N	-0-					13
02	691	N	330	-0-	-361	-0-	330	3			N	-0-					13
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					13
*04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					13

TURNEY-WINN EXPLORATION CO., INC WELL #: 4 RRCID -> 079021 COMPL. DATE 09/02/1978 TOTAL DEPTH 6676 PERF. 5950 - 6676

11	450	N	418	-0-	-32	-0-	418	3			N	-0-					13
12	403	N	381	-0-	-22	-0-	381	3			N	-0-					13
01	0		361	-0-	361	361	361	3			N	-0-					13
02	691	N	330	-0-	-361	-0-	330	3			N	-0-					13
03	372	N	338	-0-	-34	-0-	338	3			N	-0-					13
04	360	N	285	-0-	-75	-0-	285	3			N	-0-					13

TURNER-WINN EXPLORATION CO., INC WELL #: 5 RRCID -> 080425 COMPL. DATE 05/16/2000 TOTAL DEPTH 6960 PERF. 6000 - 7640

11	450	N	418	-0-	-32	-0-	418	3			N	-0-					13
12	403	N	381	-0-	-22	-0-	381	3			N	-0-					13
01	0		361	-0-	361	361	361	3			N	-0-					13
02	691	N	330	-0-	-361	-0-	330	3			N	-0-					13
03	372	N	338	-0-	-34	-0-	338	3			N	-0-					13
04	360	N	285	-0-	-75	-0-	285	3			N	-0-					13

LOS CUATROS (LOWER CRETACEOUS) //CONT.// 54948 300 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
BAYLOR OPERATING, LLC //CONT.// 058832
COOPER, J. L. WELL #: 1061 RRCID -> 111684 COMPL. DATE 06/21/1978 TOTAL DEPTH 7210 PERF. 6470 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	418	-0-	-32	-0-	418	3			N	-0-					13
12	403	N	381	-0-	-22	-0-	381	3			N	-0-					13
01	0		361	-0-	361	361	361	3			N	-0-					13
02	691	N	330	-0-	-361	-0-	330	3			N	-0-					13
03	372	N	338	-0-	-34	-0-	338	3			N	-0-					13
04	360	N	285	-0-	-75	-0-	285	3			N	-0-					13

LEDDY WELL #: 1 RRCID -> 171076 COMPL. DATE 05/10/2000 TOTAL DEPTH 7200 PERF. 6805 - 8020

11	450	N	418	-0-	-32	-0-	418	3			N	-0-					13
12	403	N	381	-0-	-22	-0-	381	3			N	-0-					13
01	0		361	-0-	361	361	361	3			N	-0-					13
02	691	N	330	-0-	-361	-0-	330	3			N	-0-					13
03	372	N	338	-0-	-34	-0-	338	3			N	-0-					13
04	360	N	285	-0-	-75	-0-	285	3			N	-0-					13

FIELD PETROLEUM CORP. 266906
BURR "D" WELL #: 1H RRCID -> 252815 COMPL. DATE 08/02/2007 TOTAL DEPTH 8046 PERF. 6933 - 7973

11	0		3979	-0-	3979	11885	3979	2			N	-0-					56
12	0		3978	-0-	3978	15863	3978	2			N	-0-					56
01	0		3878	-0-	3878	19741	3878	2			N	-0-					56
02	22910	X	3169	-0-	-19741	-0-	3169	2			N	-0-					56
03	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					56
04	3826	X	3826	-0-	-0-	-0-	3826	2			N	-0-					56

HORIZON ENERGY 400068
BURR RANCH -7- WELL #: 1A RRCID -> 077334 COMPL. DATE 11/01/1977 TOTAL DEPTH 7072 PERF. 6340 - 6923

11	3000	N	1838	-0-	-1162	766	1816	2	22	9	N	20					203
12	0		1872	-0-	1872	2638	1863	2	9	9	N	8					211
01	0		1815	-0-	1815	4453	1793	2	22	9	N	20	183	1			48
02	2800	N	1642	-0-	-1158	3295	1633	2	9	9	N	8					56
03	3100	N	1911	-0-	-1189	2106	1852	2	59	9	N	54					110
04	3000	N	1848	-0-	-1152	954	1809	2	39	9	N	35					145

BURR ESTATE WELL #: 1 RRCID -> 077342 COMPL. DATE 04/30/1978 TOTAL DEPTH 7475 PERF. 6592 - 6959

11	932	N	452	-0-	-480	-0-	452	2			N	-0-					106
12	0		587	-0-	587	587	554	2	33	9	N	30					136
01	0		488	-0-	488	1075	488	2			N	-0-					136
02	1510	N	435	-0-	-1075	-0-	435	2			N	-0-					136
03	589	N	489	-0-	-100	-0-	487	2	2	9	N	2					138
04	480	N	443	-0-	-37	-0-	443	2			N	-0-					138

QUATRO OIL AND GAS, INC. 684588
MAVERICK COUNTY WELL #: 2 RRCID -> 076701 COMPL. DATE 02/24/1978 TOTAL DEPTH 7281 PERF. 6492 - 6714

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

LOS CUATROS (LOWER CRETACEOUS) //CONT.// 54948 300 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
QUEMADO ENERGY, L.L.C. 684599
TAYLOR-CARSON TURNEY UNIT WELL #: 1 RRCID -> 081977 COMPL. DATE 03/20/1979 TOTAL DEPTH 7001 PERF. 6196 - 7001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIO GRAND EXPLORATION, LLC 712691
LAS VEGAS RANCH WELL #: 1 RRCID -> 082178 COMPL. DATE 05/05/1979 TOTAL DEPTH 6422 PERF. 5809 - 6132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

LAS VEGAS RANCH WELL #: 2 RRCID -> 142592 COMPL. DATE 06/17/1992 TOTAL DEPTH 6295 PERF. 5974 - 5984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					42
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					42
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					42
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					42
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					42
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

XOG OPERATING LLC 945921
TURNEY-WINN EXPLORATION CO., INC WELL #: 3 RRCID -> 079445 COMPL. DATE 10/20/1978 TOTAL DEPTH 6705 PERF. 6678 - 6822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN EXPL. CO INC-BOULWARE HUME WELL #: 1 RRCID -> 080752 COMPL. DATE 01/03/1979 TOTAL DEPTH 6980 PERF. 6182 - 6980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RITCHIE, J. W. WELL #: 1 RRCID -> 081133 COMPL. DATE 08/10/1978 TOTAL DEPTH 6509 PERF. 5913 - 6167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LULING-BRANYON (1700) 55679 666 ASSOCIATED CAPACITY CNTY: GUADALUPE
TEXAS PETROLEUM INVESTMENT CO. 847710
MERCER, ALF WELL #: 29 RRCID -> 064769 COMPL. DATE 09/30/1975 TOTAL DEPTH 2208 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TABOR W. H. WELL #: 63 RRCID -> 074319 COMPL. DATE 09/19/1977 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TABOR W. H. WELL #: 62 RRCID -> 074320 COMPL. DATE 08/25/1977 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TABOR W. H. WELL #: 64 RRCID -> 074321 COMPL. DATE 09/26/1977 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MERCER, MATTIE WELL #: 15 RRCID -> 074323 COMPL. DATE 08/17/1977 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DORSET-TILLER WELL #: 16 RRCID -> 082179 COMPL. DATE 03/06/1979 TOTAL DEPTH 2065 PERF. 1785 - 1887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKEAN, A. J. & J. M. WELL #: 29 RRCID -> 178403 COMPL. DATE 03/01/1979 TOTAL DEPTH 2211 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LYLES RANCH (ESCONDIDO) 55960 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
WILLIAMSON OPERATING CO. 925911
LYLES, LORA WELL #: 7 RRCID -> 082272 COMPL. DATE 04/12/1979 TOTAL DEPTH 525 PERF. 416 - 432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M.E.G. (OLMOS 3900) 56145 200 ASSOCIATED EXEMPT CNTY: DIMMIT
2 D OIL & GAS LLC 953828
MCARTY WELL #: 1 RRCID -> 271223 COMPL. DATE 02/21/2013 TOTAL DEPTH 8120 PERF. 4156 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M.F. JAKE LAWLESS (GEORGETOWN) 56157 190 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ASHTOLA EXPLORATION COMPANY,INC. 035060
ALKEK WELL #: 4 RRCID -> 140183 COMPL. DATE 06/05/1991 TOTAL DEPTH 2520 PERF. 2459 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALKEK WELL #: 8 RRCID -> 143920 COMPL. DATE 11/20/1992 TOTAL DEPTH 2636 PERF. 2542 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALKEK WELL #: 10 RRCID -> 146888 COMPL. DATE 09/10/1993 TOTAL DEPTH 2852 PERF. 2639 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTON UNIT WELL #: 15 RRCID -> 192739 COMPL. DATE 01/08/2003 TOTAL DEPTH N/A PERF. 2346 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M.F. JAKE LAWLESS (GEORGETOWN) //CONT.// 56157 190 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ASHTOLA EXPLORATION COMPANY,INC.//CONT.// 035060
JOHNSTON UNIT WELL #: 18 RRCID -> 195515 COMPL. DATE 05/06/2003 TOTAL DEPTH N/A PERF. 2461 - 2919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALKEK WELL #: 16 RRCID -> 197031 COMPL. DATE 08/21/2003 TOTAL DEPTH N/A PERF. 2385 - 5264

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESPADA OPERATING LLC 254277
BANDERA ALKEK WELL #: 2307 RRCID -> 243338 COMPL. DATE 02/18/2008 TOTAL DEPTH 2544 PERF. 2404 - 3313

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGUELLITOS (5900) 56794 485 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
FIRST UNITED OIL & GAS CORP. 269053
WITHERS WELL #: RRCID -> 114864 COMPL. DATE 11/17/1984 TOTAL DEPTH 6648 PERF. 5904 - 5913

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138

PLUGGED AND ABANDONED_____ 08/14/2001

MARTIN RANCH (EDWARDS) 57786 300 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
SELECT AGUA LIBRE MIDSTREAM, LLC 765601
MEYERS SWD WELL #: 2 RRCID -> 275272 COMPL. DATE 12/29/2015 TOTAL DEPTH 11559 PERF.10330 - 11396

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ANNA (SAN MIGUEL-A) 57879 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
TERRA ENERGY 843153
SEARCY WELL #: 2 C RRCID -> 106614 COMPL. DATE 07/09/1983 TOTAL DEPTH 2481 PERF. 2298 - 2302

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ANNA (SAN MIGUEL-D) 57879 530 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
TERRA ENERGY 843153
SEARCY WELL #: 2 T RRCID -> 106617 COMPL. DATE 07/09/1983 TOTAL DEPTH 2481 PERF. 2392 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSIE (STRAWN) 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
EPIC PERMIAN OPERATING, LLC 253404
WAYNE WEST RANCH "A" WELL #: 1 RRCID -> 099806 COMPL. DATE 04/04/1982 TOTAL DEPTH 11637 PERF.11102 - 11140

11	0		5638	-0-	5638	10738	5638	3			N	-0-					-0-
12	0		4887	-0-	4887	15625	4887	3			N	-0-					-0-
01	0		2786	-0-	2786	18411	2786	3			N	-0-					-0-
02	23944	X	5533	-0-	-18411	-0-	5533	3			N	-0-					-0-
03	5828	X	3509	-0-	-2319	-0-	3509	3			N	-0-					-0-
04	6153	X	6153	-0-	-0-	-0-	6153	3			N	-0-					-0-

MARLEY, JESS WELL #: 1 RRCID -> 101428 COMPL. DATE 08/01/1982 TOTAL DEPTH 11530 PERF.11063 - 11334

11	0		416	-0-	416	808	416	3			N	-0-					-0-
12	0		410	-0-	410	1218	410	3			N	-0-					-0-
01	0		235	-0-	235	1453	235	3			N	-0-					-0-
02	1977	N	524	-0-	-1453	-0-	524	3			N	-0-					-0-
03	403	N	306	-0-	-97	-0-	306	3			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

ACTON, PAMELA WELL #: 1 RRCID -> 102248 COMPL. DATE 09/23/1982 TOTAL DEPTH 11600 PERF.11209 - 11522

11	0		2145	-0-	2145	4053	2145	3			N	-0-					-0-
12	0		1967	-0-	1967	6020	1967	3			N	-0-					-0-
01	0		1181	-0-	1181	7201	1181	3			N	-0-					-0-
02	2800	N	1338	-0-	-1462	5739	1338	3			N	-0-					-0-
03	3100	N	1695	-0-	-1405	4334	1695	3			N	-0-					-0-
04	3000	N	2355	-0-	-645	3689	2355	3			N	-0-					-0-

WAYNE WEST RANCH "A" WELL #: 2 RRCID -> 102697 COMPL. DATE 10/23/1982 TOTAL DEPTH 11662 PERF.11262 - 11490

11	0		1262	-0-	1262	2416	1262	3			N	-0-					-0-
12	0		1139	-0-	1139	3555	1139	3			N	-0-					-0-
01	0		679	-0-	679	4234	679	3			N	-0-					-0-
02	2800	N	1369	-0-	-1431	2803	1369	3			N	-0-					-0-
03	3100	N	651	-0-	-2449	354	651	3			N	-0-					-0-
04	1669	N	1315	-0-	-354	-0-	1315	3			N	-0-					-0-

WAYNE WEST RANCH "B" WELL #: 1 RRCID -> 103165 COMPL. DATE 12/06/1982 TOTAL DEPTH 11340 PERF.10955 - 11231

11	0		386	-0-	386	718	386	3			N	-0-					-0-
12	0		345	-0-	345	1063	345	3			N	-0-					-0-
01	0		221	-0-	221	1284	221	3			N	-0-					-0-
02	1592	N	308	-0-	-1284	-0-	308	3			N	-0-					-0-
03	341	N	254	-0-	-87	-0-	254	3			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ACTON, PAMELA WELL #: 2 RRCID -> 103401 COMPL. DATE N/A TOTAL DEPTH 11510 PERF.11101 - 11173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		862	-0-	862	1639	862	3			N	-0-					-0-
12	0		841	-0-	841	2480	841	3			N	-0-					-0-
01	0		456	-0-	456	2936	456	3			N	-0-					-0-
02	2800	N	1162	-0-	-1638	1298	1162	3			N	-0-					-0-
03	1960	N	662	-0-	-1298	-0-	662	3			N	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-

WAYNE WEST RANCH "A" WELL #: 3 RRCID -> 103785 COMPL. DATE 01/19/1983 TOTAL DEPTH 11300 PERF.10892 - 11008

11	0		1155	-0-	1155	2197	1155	3			N	-0-					-0-
12	0		1058	-0-	1058	3255	1058	3			N	-0-					-0-
01	0		581	-0-	581	3836	581	3			N	-0-					-0-
02	2800	N	1204	-0-	-1596	2240	1204	3			N	-0-					-0-
03	2997	N	757	-0-	-2240	-0-	757	3			N	-0-					-0-
04	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-

WAYNE WEST RANCH "B" WELL #: 2 RRCID -> 104730 COMPL. DATE 03/02/1983 TOTAL DEPTH 11842 PERF.11259 - 11546

11	0		272	-0-	272	517	272	3			N	-0-					-0-
12	0		287	-0-	287	804	287	3			N	-0-					-0-
01	0		129	-0-	129	933	129	3			N	-0-					-0-
02	1143	N	210	-0-	-933	-0-	210	3			N	-0-					-0-
03	279	N	137	-0-	-142	-0-	137	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

WAYNE WEST RANCH "B" WELL #: 3 RRCID -> 105972 COMPL. DATE 05/09/1983 TOTAL DEPTH 12044 PERF.11246 - 11486

11	0		618	-0-	618	1187	618	3			N	-0-					-0-
12	0		625	-0-	625	1812	625	3			N	-0-					-0-
01	0		328	-0-	328	2140	328	3			N	-0-					-0-
02	2797	N	657	-0-	-2140	-0-	657	3			N	-0-					-0-
03	620	N	319	-0-	-301	-0-	319	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

ACTON, PAMELA WELL #: 3 RRCID -> 106432 COMPL. DATE 03/30/1983 TOTAL DEPTH 11822 PERF.11313 - 11756

11	0		1931	-0-	1931	3556	1931	3			N	-0-					-0-
12	0		1811	-0-	1811	5367	1811	3			N	-0-					-0-
01	0		980	-0-	980	6347	980	3			N	-0-					-0-
02	2800	N	2241	-0-	-559	5788	2241	3			N	-0-					-0-
03	3100	N	1360	-0-	-1740	4048	1360	3			N	-0-					-0-
04	3000	N	1816	-0-	-1184	2864	1816	3			N	-0-					-0-

WAYNE WEST RANCH "B" WELL #: 5 RRCID -> 107525 COMPL. DATE 09/14/1983 TOTAL DEPTH 12269 PERF.11566 - 11734

11	0		588	-0-	588	1070	588	3			N	-0-					-0-
12	0		485	-0-	485	1555	485	3			N	-0-					-0-
01	0		205	-0-	205	1760	205	3			N	-0-					-0-
02	2495	N	735	-0-	-1760	-0-	735	3			N	-0-					-0-
03	496	N	433	-0-	-63	-0-	433	3			N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

WAYNE WEST RANCH "A" WELL #: 4 RRCID -> 148510 COMPL. DATE 03/20/1994 TOTAL DEPTH 11500 PERF.11130 - 11230

11	0		324	-0-	324	597	324	3			N	-0-					-0-
12	0		322	-0-	322	919	322	3			N	-0-					-0-
01	0		158	-0-	158	1077	158	3			N	-0-					-0-
02	1542	N	465	-0-	-1077	-0-	465	3			N	-0-					-0-
03	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WAYNE WEST RANCH "A" WELL #: 5 RRCID -> 149282 COMPL. DATE 04/19/1994 TOTAL DEPTH 11350 PERF.10942 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1119	-0-	1119	2136	1119	3			N	-0-					-0-
12	0		1011	-0-	1011	3147	1011	3			N	-0-					-0-
01	0		661	-0-	661	3808	661	3			N	-0-					-0-
02	2800	N	1446	-0-	-1354	2454	1446	3			N	-0-					-0-
03	3100	N	812	-0-	-2288	166	812	3			N	-0-					-0-
04	1512	N	1346	-0-	-166	-0-	1346	3			N	-0-					-0-

WAYNE WEST RANCH "B" WELL #: 7 RRCID -> 150571 COMPL. DATE 07/18/1994 TOTAL DEPTH 11595 PERF.11270 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		634	-0-	634	1495	634	3			N	-0-					-0-
12	0		873	-0-	873	2368	873	3			N	-0-					-0-
01	0		535	-0-	535	2903	535	3			N	-0-					-0-
02	2800	N	1073	-0-	-1727	1176	1073	3			N	-0-					-0-
03	1798	N	622	-0-	-1176	-0-	622	3			N	-0-					-0-
04	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-

MARLEY, JESS "B" WELL #: 1 RRCID -> 151313 COMPL. DATE 08/22/1994 TOTAL DEPTH 11300 PERF.11042 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		196	-0-	196	374	196	3			N	-0-					-0-
12	0		186	-0-	186	560	186	3			N	-0-					-0-
01	0		102	-0-	102	662	102	3			N	-0-					-0-
02	911	N	249	-0-	-662	-0-	249	3			N	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

WAYNE WEST RANCH "B" WELL #: 4 RRCID -> 152991 COMPL. DATE 01/15/1995 TOTAL DEPTH 11473 PERF.11300 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		675	-0-	675	1300	675	3			N	-0-					-0-
12	0		643	-0-	643	1943	643	3			N	-0-					-0-
01	0		362	-0-	362	2305	362	3			N	-0-					-0-
02	2800	N	950	-0-	-1850	455	950	3			N	-0-					-0-
03	939	N	484	-0-	-455	-0-	484	3			N	-0-					-0-
04	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-

WAYNE WEST RANCH "A" WELL #: 6 RRCID -> 153127 COMPL. DATE 01/26/1995 TOTAL DEPTH 11616 PERF.11393 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1009	-0-	1009	1960	1009	3			N	-0-					-0-
12	0		966	-0-	966	2926	966	3			N	-0-					-0-
01	0		473	-0-	473	3399	473	3			N	-0-					-0-
02	2800	N	1631	-0-	-1169	2230	1631	3			N	-0-					-0-
03	3100	N	907	-0-	-2193	37	907	3			N	-0-					-0-
04	1631	N	1594	-0-	-37	-0-	1594	3			N	-0-					-0-

ACTON, PAMELA WELL #: 5 RRCID -> 153541 COMPL. DATE 02/10/1995 TOTAL DEPTH 11590 PERF.11270 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		426	-0-	426	808	426	3			N	-0-					-0-
12	0		410	-0-	410	1218	410	3			N	-0-					-0-
01	0		228	-0-	228	1446	228	3			N	-0-					-0-
02	2021	N	575	-0-	-1446	-0-	575	3			N	-0-					-0-
03	403	N	332	-0-	-71	-0-	332	3			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

WAYNE WEST RANCH "A" WELL #: 2A RRCID -> 157218 COMPL. DATE 02/06/1996 TOTAL DEPTH 11540 PERF.11250 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		101	-0-	101	206	101	3			N	-0-					-0-
12	0		111	-0-	111	317	111	3			N	-0-					-0-
01	0		67	-0-	67	384	67	3			N	-0-					-0-
02	513	N	129	-0-	-384	-0-	129	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ACTON, PAMELA WELL #: 6 RRCID -> 157575 COMPL. DATE 01/12/1996 TOTAL DEPTH 11590 PERF.11295 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		429	-0-	429	820	429	3			N	-0-					-0-
12	0		669	-0-	669	1489	669	3			N	-0-					-0-
01	0		783	-0-	783	2272	783	3			N	-0-					-0-
02	2800	N	1374	-0-	-1426	846	1374	3			N	-0-					-0-
03	1409	N	563	-0-	-846	-0-	563	3			N	-0-					-0-
04	750	N	428	-0-	-322	-0-	428	3			N	-0-					-0-

ACTON, PAMELA WELL #: 7 RRCID -> 157893 COMPL. DATE 02/22/1996 TOTAL DEPTH 11498 PERF.11202 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		898	-0-	898	1552	898	3			N	-0-					-0-
12	0		839	-0-	839	2391	839	3			N	-0-					-0-
01	0		421	-0-	421	2812	421	3			N	-0-					-0-
02	2800	N	952	-0-	-1848	964	952	3			N	-0-					-0-
03	1544	N	580	-0-	-964	-0-	580	3			N	-0-					-0-
04	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-

WAYNE WEST RANCH "B" WELL #: 8 RRCID -> 159575 COMPL. DATE 07/22/1996 TOTAL DEPTH 11460 PERF.11260 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2059	-0-	2059	3919	2059	3			N	-0-					-0-
12	0		1868	-0-	1868	5787	1868	3			N	-0-					-0-
01	0		1037	-0-	1037	6824	1037	3			N	-0-					-0-
02	2800	N	2091	-0-	-709	6115	2091	3			N	-0-					-0-
03	3100	N	1068	-0-	-2032	4083	1068	3			N	-0-					-0-
04	3000	N	2412	-0-	-588	3495	2412	3			N	-0-					-0-

MARLEY, JESS "B" WELL #: 2RH RRCID -> 160077 COMPL. DATE 06/27/1997 TOTAL DEPTH 13155 PERF.11649 - 13155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		729	-0-	729	1376	729	3			N	-0-					-0-
12	0		715	-0-	715	2091	715	3			N	-0-					-0-
01	0		426	-0-	426	2517	426	3			N	-0-					-0-
02	2800	N	1063	-0-	-1737	780	1063	3			N	-0-					-0-
03	1380	N	600	-0-	-780	-0-	600	3			N	-0-					-0-
04	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-

WEST, WAYNE RANCH "B" WELL #: 10 RRCID -> 165571 COMPL. DATE 11/15/1997 TOTAL DEPTH 11637 PERF.11384 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		683	-0-	683	1337	683	3			N	-0-					-0-
12	0		657	-0-	657	1994	657	3			N	-0-					-0-
01	0		365	-0-	365	2359	365	3			N	-0-					-0-
02	2800	N	914	-0-	-1886	473	914	3			N	-0-					-0-
03	840	N	367	-0-	-473	-0-	367	3			N	-0-					-0-
04	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-

WEST, WAYNE RANCH "A" WELL #: 8 RRCID -> 166926 COMPL. DATE 12/18/1997 TOTAL DEPTH 11400 PERF.11025 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2661	-0-	2661	4949	2661	3			N	-0-					-0-
12	0		2436	-0-	2436	7385	2436	3			N	-0-					-0-
01	0		1384	-0-	1384	8769	1384	3			N	-0-					-0-
02	2800	N	3025	-0-	225	8994	3025	3			N	-0-					-0-
03	3100	N	1712	-0-	-1388	7606	1712	3			N	-0-					-0-
04	3000	N	3209	-0-	209	7815	3209	3			N	-0-					-0-

WEST, WAYNE RANCH "B" WELL #: 9 RRCID -> 166943 COMPL. DATE 12/17/1997 TOTAL DEPTH 11375 PERF.11050 - 11375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1294	-0-	1294	2164	1294	3			N	-0-					-0-
12	0		1190	-0-	1190	3354	1190	3			N	-0-					-0-
01	0		653	-0-	653	4007	653	3			N	-0-					-0-
02	2800	N	1328	-0-	-1472	2535	1328	3			N	-0-					-0-
03	3100	N	636	-0-	-2464	71	636	3			N	-0-					-0-
04	1149	N	1078	-0-	-71	-0-	1078	3			N	-0-					-0-

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MARLEY '68' WELL #: 1H RRCID -> 166947 COMPL. DATE 11/13/1997 TOTAL DEPTH 14086 PERF.11365 - 14086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1158	-0-	1158	2246	1158	3			N	-0-					-0-
12	0		1629	-0-	1629	3875	1629	3			N	-0-					-0-
01	0		2191	-0-	2191	6066	2191	3			N	-0-					-0-
02	2800	N	2992	-0-	192	6258	2992	3			N	-0-					-0-
03	3100	N	1376	-0-	-1724	4534	1376	3			N	-0-					-0-
04	3000	N	2431	-0-	-569	3965	2431	3			N	-0-					-0-

ACTON, PAMELA WELL #: 9 RRCID -> 167956 COMPL. DATE 02/23/1998 TOTAL DEPTH 11737 PERF.11357 - 11737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		989	-0-	989	1906	989	3			N	-0-					-0-
12	0		903	-0-	903	2809	903	3			N	-0-					-0-
01	0		512	-0-	512	3321	512	3			N	-0-					-0-
02	2800	N	1157	-0-	-1643	1678	1157	3			N	-0-					-0-
03	2343	N	665	-0-	-1678	-0-	665	3			N	-0-					-0-
04	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-

WEST, WAYNE RANCH "A" WELL #: 7 RRCID -> 168119 COMPL. DATE 05/04/1998 TOTAL DEPTH 12742 PERF.10871 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1907	-0-	1907	3521	1907	3			N	-0-					-0-
12	0		1933	-0-	1933	5454	1933	3			N	-0-					-0-
01	0		834	-0-	834	6288	834	3			N	-0-					-0-
02	2800	N	2530	-0-	-270	6018	2530	3			N	-0-					-0-
03	3100	N	1427	-0-	-1673	4345	1427	3			N	-0-					-0-
04	3000	N	2539	-0-	-461	3884	2539	3			N	-0-					-0-

ACTON, PAMELA WELL #: 10H RRCID -> 169789 COMPL. DATE 05/06/1998 TOTAL DEPTH 13457 PERF.11366 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		138	-0-	138	270	138	3			N	-0-					-0-
12	0		135	-0-	135	405	135	3			N	-0-					-0-
01	0		70	-0-	70	475	70	3			N	-0-					-0-
02	612	N	137	-0-	-475	-0-	137	3			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

WEST, WAYNE RANCH "A" WELL #: 9 RRCID -> 172839 COMPL. DATE 04/23/1999 TOTAL DEPTH 11348 PERF.11001 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2165	-0-	2165	4339	2165	3			N	-0-					-0-
12	0		2091	-0-	2091	6430	2091	3			N	-0-					-0-
01	0		1316	-0-	1316	7746	1316	3			N	-0-					-0-
02	2800	N	2868	-0-	68	7814	2868	3			N	-0-					-0-
03	3100	N	1686	-0-	-1414	6400	1686	3			N	-0-					-0-
04	3000	N	2969	-0-	-31	6369	2969	3			N	-0-					-0-

WAYNE WEST RANCH "AB" WELL #: 1 RRCID -> 172891 COMPL. DATE 04/01/1999 TOTAL DEPTH 11400 PERF.10950 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		915	-0-	915	1743	915	3			N	-0-					-0-
12	0		846	-0-	846	2589	846	3			N	-0-					-0-
01	0		526	-0-	526	3115	526	3			N	-0-					-0-
02	2800	N	1311	-0-	-1489	1626	1311	3			N	-0-					-0-
03	2947	N	1321	-0-	-1626	-0-	1321	3			N	-0-					-0-
04	3000	N	6923	-0-	3923	3923	6923	3			N	-0-					-0-

MARLEY, JESS WELL #: 4 RRCID -> 173846 COMPL. DATE 05/05/1999 TOTAL DEPTH 11240 PERF.10873 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1295	-0-	1295	2474	1295	3			N	-0-					-0-
12	0		1138	-0-	1138	3612	1138	3			N	-0-					-0-
01	0		618	-0-	618	4230	618	3			N	-0-					-0-
02	2800	N	1101	-0-	-1699	2531	1101	3			N	-0-					-0-
03	3100	N	736	-0-	-2364	167	736	3			N	-0-					-0-
04	1378	N	1211	-0-	-167	-0-	1211	3			N	-0-					-0-

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MARLEY, JESS WELL #: 3 RRCID -> 173849 COMPL. DATE 05/17/1999 TOTAL DEPTH 10995 PERF.10995 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	402 -0-	402	770	402	3			N	-0-					-0-
12			0	353 -0-	353	1123	353	3			N	-0-					-0-
01			0	175 -0-	175	1298	175	3			N	-0-					-0-
02	1688	N	390	-0-	-1298	-0-	390	3			N	-0-					-0-
03	341	N	250	-0-	-91	-0-	250	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

HENRY PETROLEUM LLC 378641
COLE, B. J. WELL #: 1 RRCID -> 146211 COMPL. DATE 08/01/1993 TOTAL DEPTH 11500 PERF.11174 - 11404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3961	X	3961	-0-	-0-	-0-	3961	2			N	-0-					-0-
12	3906	X	3343	-0-	-563	-0-	3343	2			N	-0-					-0-
01	4371	X	2605	-0-	-1766	-0-	2605	2			N	-0-					-0-
02	3948	X	2572	-0-	-1376	-0-	2572	2			N	-0-					-0-
03	4340	X	1752	-0-	-2588	-0-	1752	2			N	-0-					-0-
04	3960	X	840	-0-	-3120	-0-	840	2			N	-0-					-0-

WEST "E" WELL #: 1 RRCID -> 152294 COMPL. DATE 10/01/1994 TOTAL DEPTH 11900 PERF.11348 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	756	-0-	-114	-0-	756	2			N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
01	868	N	626	-0-	-242	-0-	626	2			N	-0-					-0-
02	700	N	618	-0-	-82	-0-	618	2			N	-0-					-0-
03	713	N	349	-0-	-364	-0-	349	2			N	-0-					-0-
04	600	N	196	-0-	-404	-0-	196	2			N	-0-					-0-

COLE, B.J. WELL #: 3 RRCID -> 214673 COMPL. DATE 11/10/2005 TOTAL DEPTH 11720 PERF.11578 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	76	-0-	76	76	76	2			N	-0-					-0-
02	14B2	EXT	75	-0-	75	151	75	2			N	-0-					-0-
03	14B2	EXT	17	-0-	17	168	17	2			N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	168					N	-0-					-0-

OXY USA WTP LP 630555
WEST -A- WELL #: 1 RRCID -> 089655 COMPL. DATE 01/23/1991 TOTAL DEPTH 13100 PERF.11100 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	3481 -0-	3481	7342	3481	2			N	-0-					-0-
12			0	3138 -0-	3138	10480	3138	2			N	-0-					-0-
01			0	2014 -0-	2014	12494	2014	2			N	-0-					-0-
02	15994	X	3500	-0-	-12494	-0-	3500	2			N	-0-					-0-
03	2179	X	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
04	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					-0-

WEST B WELL #: 1 RRCID -> 093366 COMPL. DATE 02/02/1991 TOTAL DEPTH 12856 PERF.11051 - 11171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	113 -0-	113	199	113	2			N	-0-					-0-
12			0	84 -0-	84	283	84	2			N	-0-					-0-
01			0	182 -0-	182	465	182	2			N	-0-					-0-
02	976	N	511	-0-	-465	-0-	511	2			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OXY USA WTP LP //CONT.// 630555
WEST -D- WELL #: 1 RRCID -> 099210 COMPL. DATE 07/14/1990 TOTAL DEPTH 11556 PERF.11139 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-
12	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
01	1550	N	1213	-0-	-337	-0-	1213	2			N	-0-					-0-
02	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-
03	1550	N	1198	-0-	-352	-0-	1198	2			N	-0-					-0-
04	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-

WEST -D- WELL #: 2 RRCID -> 102469 COMPL. DATE N/A TOTAL DEPTH 11700 PERF.11364 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
12	682	N	593	-0-	-89	-0-	593	2			N	-0-					-0-
01	682	N	360	-0-	-322	-0-	360	2			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
03	589	N	324	-0-	-265	-0-	324	2			N	-0-					-0-
04	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-

WEST "C" WELL #: 2 RRCID -> 103543 COMPL. DATE 02/28/1991 TOTAL DEPTH 11450 PERF.11086 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

WEST -A- WELL #: 2 RRCID -> 104731 COMPL. DATE 01/10/1983 TOTAL DEPTH 11617 PERF.11294 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	557	-0-	-103	-0-	557	2			N	-0-					-0-
12	651	N	469	-0-	-182	-0-	469	2			N	-0-					-0-
01	620	N	368	-0-	-252	-0-	368	2			N	-0-					-0-
02	532	N	427	-0-	-105	-0-	427	2			N	-0-					-0-
03	465	N	314	-0-	-151	-0-	314	2			N	-0-					-0-
04	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-

WEST "C" WELL #: 4 RRCID -> 149238 COMPL. DATE 04/22/1994 TOTAL DEPTH 11555 PERF.11188 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2228	-0-	2228	4455	2228	2			N	-0-					-0-
12	0		1998	-0-	1998	6453	1998	2			N	-0-					-0-
01	0		1172	-0-	1172	7625	1172	2			N	-0-					-0-
02	2800	N	2138	-0-	-662	6963	2138	2			N	-0-					-0-
03	3100	N	1295	-0-	-1805	5158	1295	2			N	-0-					-0-
04	3000	N	2306	-0-	-694	4464	2306	2			N	-0-					-0-

WEST "C" WELL #: 3 RRCID -> 149598 COMPL. DATE 05/24/1994 TOTAL DEPTH 11615 PERF.11264 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		522	-0-	522	1167	522	2			N	-0-					-0-
12	0		411	-0-	411	1578	411	2			N	-0-					-0-
01	0		-0-	-0-	-0-	1578					N	-0-					-0-
02	1989	N	411	-0-	-1578	-0-	411	2			N	-0-					-0-
03	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-

WEST -D- WELL #: 3 RRCID -> 150232 COMPL. DATE 06/17/1994 TOTAL DEPTH 11610 PERF.11298 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
12	775	N	655	-0-	-120	-0-	655	2			N	-0-					-0-
01	961	N	389	-0-	-572	-0-	389	2			N	-0-					-0-
02	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
03	651	N	401	-0-	-250	-0-	401	2			N	-0-					-0-
04	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OXY USA WTP LP //CONT.// 630555
WEST B WELL #: 2 RRCID -> 160123 COMPL. DATE 08/23/1996 TOTAL DEPTH 11750 PERF.11134 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
12	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
03	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
04	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-

WEST "C" WELL #: 5 RRCID -> 168638 COMPL. DATE 05/31/1998 TOTAL DEPTH 11648 PERF.11069 - 11271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
12	1240	N	1110	-0-	-130	-0-	1110	2			N	-0-					-0-
01	1333	N	699	-0-	-634	-0-	699	2			N	-0-					-0-
02	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
03	1116	N	798	-0-	-318	-0-	798	2			N	-0-					-0-
04	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-

WEST "C" WELL #: 6 RRCID -> 168700 COMPL. DATE 05/13/1998 TOTAL DEPTH 11692 PERF.11260 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
12	403	N	251	-0-	-152	-0-	251	2			N	-0-					-0-
01	372	N	195	-0-	-177	-0-	195	2			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

WEST "C" WELL #: 7 RRCID -> 178470 COMPL. DATE 08/05/2000 TOTAL DEPTH 11515 PERF.11258 - 11515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	581	-0-	-79	-0-	581	2			N	-0-					-0-
12	651	N	592	-0-	-59	-0-	592	2			N	-0-					-0-
01	620	N	377	-0-	-243	-0-	377	2			N	-0-					-0-
02	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-

WEST -D- WELL #: 4 RRCID -> 178471 COMPL. DATE 07/24/2000 TOTAL DEPTH 11464 PERF.11073 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
12	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

WEST "C" WELL #: 8 RRCID -> 178919 COMPL. DATE 09/02/2000 TOTAL DEPTH 11465 PERF.11160 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
01	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-
02	252	N	229	-0-	-23	-0-	229	2			N	-0-					-0-
03	279	N	159	-0-	-120	-0-	159	2			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-

WEST B WELL #: 3 RRCID -> 179191 COMPL. DATE 09/22/2000 TOTAL DEPTH 11400 PERF.11138 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3223	X	3223	-0-	-0-	-0-	3223	2			N	-0-					-0-
12	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					-0-
01	1830	X	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
02	3316	X	3316	-0-	-0-	-0-	3316	2			N	-0-					-0-
03	1646	X	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
04	2924	X	2924	-0-	-0-	-0-	2924	2			N	-0-					-0-

MAYA (S.M.D.) 58584 375 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
SOJOURNER DRILLING CORPORATION 800750
PICKENS-COFFIELD WELL #: 1 RRCID -> 183534 COMPL. DATE 04/17/2001 TOTAL DEPTH 2315 PERF. 2088 - 2112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD RANCH (ELLENBURGER) 58670 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
INDIGO PETROLEUM, LLC 423832
MAYFIELD "A" WELL #: 1 RRCID -> 224626 COMPL. DATE 07/26/2006 TOTAL DEPTH 10080 PERF. 8980 - 9012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD "E" WELL #: 1 RRCID -> 224889 COMPL. DATE 12/27/2006 TOTAL DEPTH 9045 PERF. 8700 - 8800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD "206" WELL #: 1H RRCID -> 230353 COMPL. DATE 02/07/2007 TOTAL DEPTH 8768 PERF. 9016 - 11410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD "A" WELL #: 2H RRCID -> 231908 COMPL. DATE 04/12/2007 TOTAL DEPTH 9376 PERF. 9786 - 11733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEDINA (900) 60190 300 NON-ASSOCIATED EXEMPT CNTY: MEDINA
MEDINA GAS COMPANY 558778
SCHMIDT, CHESTER R. WELL #: 1 RRCID -> 064609 COMPL. DATE 10/01/1961 TOTAL DEPTH 1675 PERF. 991 - 1001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILANO, EAST (BUDA) 61344 500 ASSOCIATED CAPACITY CNTY: ROBERTSON
ARBOL RESOURCES, INC. 028726
BURNITT, PAULINE D. WELL #: 1 RRCID -> 124756 COMPL. DATE 02/20/1986 TOTAL DEPTH 4560 PERF. 4240 - 4279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1507	-0-	1507	1507	1507	2			N	-0-					148
12	0		1526	-0-	1526	3033	1526	2			N	-0-					148
01	0		1734	-0-	1734	4767	1734	2			N	-0-					148
*02	2800	N	1571	-0-	-1229	3538	1534	2	37	9	N	34					182
*03	3100	N	1411	-0-	-1689	1849	1385	2	26	9	N	24					206
*04	2147	N	298	-0-	-1849	-0-	295	2	3	9	N	3					209

CRISTINA WELL #: 1 RRCID -> 185270 COMPL. DATE 03/01/2000 TOTAL DEPTH N/A PERF. 4280 - 5321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		496	-0-	496	496	496	2			N	-0-					24
12	0		691	-0-	691	1187	691	2			N	-0-					24
01	0		770	-0-	770	1957	770	2			N	-0-					24
*02	2654	N	697	-0-	-1957	-0-	697	2			N	-0-					24
*03	540	N	540	-0-	-0-	-0-	540	2			N	-0-					24
04	750	N	114	-0-	-636	-0-	114	2			N	-0-					24

BURNITT, PAULINE D. WELL #: 3 RRCID -> 191127 COMPL. DATE 08/16/2002 TOTAL DEPTH 4553 PERF. 4302 - 4340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		562	-0-	562	562	562	2			N	-0-					-0-
12	0		704	-0-	704	1266	704	2			N	-0-					-0-
01	0		945	-0-	945	2211	945	2			N	-0-					-0-
*02	2800	N	989	-0-	-1811	400	989	2			N	-0-					-0-
*03	1059	N	659	-0-	-400	-0-	659	2			N	-0-					-0-
04	510	N	144	-0-	-366	-0-	144	2			N	-0-					-0-

BLUE FLAME OPERATING COMPANY LLC 076738
BLACKBURN HUFF WELL #: 1 RRCID -> 186571 COMPL. DATE 08/21/2011 TOTAL DEPTH 5960 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERVA-ROCKDALE 61858 001 ASSOCIATED ONE WELL CNTY: MILAM
COMPREHENSIVE RESEARCH BUR, INC. 169786
JEFFRY "A" WELL #: 1 RRCID -> 128641 COMPL. DATE 05/15/1984 TOTAL DEPTH 1330 PERF. 1260 - 1280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK ENTERPRISES LLC 182068
WENZEL, BENNIE -B- WELL #: 2 RRCID -> 147012 COMPL. DATE 01/12/1984 TOTAL DEPTH 650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERVA-ROCKDALE //CONT.// 61858 001 ASSOCIATED ONE WELL CNTY: MILAM
STEDMAN OIL & GAS CO. 816730
PRATT, S. C. "B" WELL #: 2 RRCID -> 091648 COMPL. DATE 01/16/1981 TOTAL DEPTH 1306 PERF. 982 - 992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEDMAN, S. C. "B" WELL #: 1 RRCID -> 091649 COMPL. DATE 01/17/1981 TOTAL DEPTH 1420 PERF. 944 - 966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEJAS EXPLORATION INC. 841275
BEATHARD, EARL WELL #: 3 RRCID -> 112485 COMPL. DATE 02/20/1984 TOTAL DEPTH 1415 PERF. 1298 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MULA PASTURE (EDWARDS LIME) 63672 250 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
PROLINE ENERGY RESOURCES INC 681327
SOUTH TEXAS SYNDICATE WELL #: 1 RRCID -> 140185 COMPL. DATE 11/18/1991 TOTAL DEPTH 10800 PERF.10546 - 10619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	156					N	-0-					181
12	14B2	EXT	-0-	-0-	-0-	156					N	-0-					181
01	14B2	EXT	-0-	-0-	-0-	156					N	-0-					181
02	14B2	EXT	-0-	-0-	-0-	156					N	-0-					181
03	14B2	EXT	-0-	-0-	-0-	156					N	-0-					181
*04	14B2	EXT	-0-	-0-	-0-	156					N	-0-					181

MULE CREEK (OLMOS) 63735 500 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
RALSTON OIL & GAS COMPANY 689275
HALSELL -B- WELL #: 1 RRCID -> 061022 COMPL. DATE 01/30/1974 TOTAL DEPTH 4700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIKOMA (SANMIGUEL "D" BLK. A) 65494 350 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC. 174017
MILBY WELL #: 1 A RRCID -> 141475 COMPL. DATE 04/23/1992 TOTAL DEPTH 2500 PERF. 2118 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIKOMA (SANMIGUEL "D" BLK. A) //CONT.// 65494 350 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC.//CONT.// 174017
MILBY WELL #: 2 RRCID -> 141477 COMPL. DATE 04/23/1992 TOTAL DEPTH 2300 PERF. 2060 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1051	-0-	-1949	81	1051	2			N	-0-					-0-
12	0		543	-0-	543	624	543	2			N	-0-					-0-
01	1443	N	819	-0-	-624	-0-	819	2			N	-0-					-0-
02	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILBY WELL #: 4 RRCID -> 141578 COMPL. DATE 04/23/1992 TOTAL DEPTH 2236 PERF. 2100 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2421	N	825	-0-	-1596	-0-	825	2			N	-0-					-0-
12	0		427	-0-	427	427	427	2			N	-0-					-0-
01	1071	N	644	-0-	-427	-0-	644	2			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANDALE (CANYON SAND) 68804 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
BONFIRE OPERATING LLC 082443
BUNGER "30" WELL #: 5 RRCID -> 196012 COMPL. DATE 06/22/2003 TOTAL DEPTH 4750 PERF. 4012 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		174	-0-	174	356	174	3			N	-0-					-0-
12	0		190	-0-	190	546	190	3			N	-0-					-0-
01	0		162	-0-	162	708	162	3			N	-0-					-0-
02	922	N	214	-0-	-708	-0-	214	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

MILLS TRUST "19" WELL #: 1 RRCID -> 196157 COMPL. DATE 06/19/2003 TOTAL DEPTH 4350 PERF. 3590 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		54	-0-	54	120	54	3			N	-0-					-0-
12	0		56	-0-	56	176	56	3			N	-0-					-0-
01	0		30	-0-	30	206	30	3			N	-0-					-0-
02	257	N	51	-0-	-206	-0-	51	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

BUNGER "30" WELL #: 1 RRCID -> 196271 COMPL. DATE 06/07/2003 TOTAL DEPTH 4192 PERF. 4004 - 4109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		109	-0-	109	241	109	3			N	-0-					-0-
12	0		113	-0-	113	354	113	3			N	-0-					-0-
01	0		61	-0-	61	415	61	3			N	-0-					-0-
02	517	N	102	-0-	-415	-0-	102	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

BUNGER "30" WELL #: 2 RRCID -> 196272 COMPL. DATE N/A TOTAL DEPTH 4275 PERF. 2866 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1099	-0-	1099	2230	1099	3			N	-0-					-0-
12	0		1143	-0-	1143	3373	1143	3			N	-0-					-0-
01	0		1053	-0-	1053	4426	1053	3			N	-0-					-0-
02	2800	N	1033	-0-	-1767	2659	1033	3			N	-0-					-0-
03	3100	N	1119	-0-	-1981	678	1119	3			N	-0-					-0-
04	1793	N	1115	-0-	-678	-0-	1115	3			N	-0-					-0-

PANDALE (CANYON SAND) //CONT.// 68804 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
BONFIRE OPERATING LLC //CONT.// 082443
BUNGER "30" WELL #: 4 RRCID -> 202546 COMPL. DATE 05/19/2004 TOTAL DEPTH 4506 PERF. 4254 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		106	-0-	106	217	106	3			N	-0-					-0-
12	0		116	-0-	116	333	116	3			N	-0-					-0-
01	0		99	-0-	99	432	99	3			N	-0-					-0-
02	563	N	131	-0-	-432	-0-	131	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

MILLS 19 WELL #: 3 RRCID -> 202986 COMPL. DATE 04/23/2004 TOTAL DEPTH 4500 PERF. 3050 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		182	-0-	182	402	182	3			N	-0-					-0-
12	0		188	-0-	188	590	188	3			N	-0-					-0-
01	0		102	-0-	102	692	102	3			N	-0-					-0-
02	861	N	169	-0-	-692	-0-	169	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

MILLS TRUST "19" WELL #: 7 RRCID -> 203272 COMPL. DATE 02/08/2004 TOTAL DEPTH 4700 PERF. 3528 - 3840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		12	-0-	12	26	12	3			N	-0-					-0-
12	0		12	-0-	12	38	12	3			N	-0-					-0-
01	0		7	-0-	7	45	7	3			N	-0-					-0-
02	56	N	11	-0-	-45	-0-	11	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

MILLS TRUST "19" WELL #: 6 RRCID -> 203274 COMPL. DATE N/A TOTAL DEPTH 4436 PERF. 3192 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6	-0-	6	13	6	3			N	-0-					-0-
12	0		6	-0-	6	19	6	3			N	-0-					-0-
01	0		3	-0-	3	22	3	3			N	-0-					-0-
02	27	N	5	-0-	-22	-0-	5	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

MILLS TRUST "19" WELL #: 2 RRCID -> 203296 COMPL. DATE 08/27/2004 TOTAL DEPTH 4500 PERF. 3091 - 4125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		42	-0-	42	92	42	3			N	-0-					-0-
12	0		43	-0-	43	135	43	3			N	-0-					-0-
01	0		23	-0-	23	158	23	3			N	-0-					-0-
02	197	N	39	-0-	-158	-0-	39	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

BUNGER "30" WELL #: 3 RRCID -> 206705 COMPL. DATE 09/02/2004 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUNGER "30" WELL #: 8 RRCID -> 207226 COMPL. DATE 01/14/2005 TOTAL DEPTH 4835 PERF. 3444 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		43	-0-	43	95	43	3			N	-0-					-0-
12	0		44	-0-	44	139	44	3			N	-0-					-0-
01	0		24	-0-	24	163	24	3			N	-0-					-0-
02	238	N	75	-0-	-163	-0-	75	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

PANDALE (CANYON SAND) //CONT.// 68804 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
BONFIRE OPERATING LLC //CONT.// 082443

BUNGER "30" WELL #: 9 RRCID -> 207616 COMPL. DATE 02/10/2005 TOTAL DEPTH 4780 PERF. 3172 - 4538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		40	-0-	40	88	40	3			N	-0-					-0-
12	0		41	-0-	41	129	41	3			N	-0-					-0-
01	0		22	-0-	22	151	22	3			N	-0-					-0-
02	188	N	37	-0-	-151	-0-	37	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

MILLS TRUST "19" WELL #: 4 RRCID -> 208530 COMPL. DATE 04/20/2004 TOTAL DEPTH 4436 PERF. 3022 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		30	-0-	30	66	30	3			N	-0-					-0-
12	0		31	-0-	31	97	31	3			N	-0-					-0-
01	0		17	-0-	17	114	17	3			N	-0-					-0-
02	142	N	28	-0-	-114	-0-	28	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

MILLS TRUST "126" WELL #: 3 RRCID -> 209207 COMPL. DATE 05/11/2005 TOTAL DEPTH 4800 PERF. 3216 - 4214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		80	-0-	80	162	80	3			N	-0-					-0-
12	0		83	-0-	83	245	83	3			N	-0-					-0-
01	0		76	-0-	76	321	76	3			N	-0-					-0-
02	361	N	40	-0-	-321	-0-	40	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

BUNGER "30" WELL #: 6 RRCID -> 209211 COMPL. DATE 05/01/2004 TOTAL DEPTH 4800 PERF. 3609 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		654	-0-	654	1327	654	3			N	-0-					-0-
12	0		680	-0-	680	2007	680	3			N	-0-					-0-
01	0		627	-0-	627	2634	627	3			N	-0-					-0-
02	2800	N	615	-0-	-2185	449	615	3			N	-0-					-0-
03	1115	N	666	-0-	-449	-0-	666	3			N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

MILLS TRUST "19" WELL #: 10 RRCID -> 209736 COMPL. DATE 02/12/2005 TOTAL DEPTH 4510 PERF. 4050 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		39	-0-	39	87	39	3			N	-0-					-0-
12	0		41	-0-	41	128	41	3			N	-0-					-0-
01	0		22	-0-	22	150	22	3			N	-0-					-0-
02	187	N	37	-0-	-150	-0-	37	3			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

BUNGER "30" WELL #: 7 RRCID -> 209799 COMPL. DATE 02/01/2005 TOTAL DEPTH 4800 PERF. 3166 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		97	-0-	97	199	97	3			N	-0-					-0-
12	0		106	-0-	106	305	106	3			N	-0-					-0-
01	0		91	-0-	91	396	91	3			N	-0-					-0-
02	516	N	120	-0-	-396	-0-	120	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

MILLS TRUST "19" WELL #: 5 RRCID -> 211333 COMPL. DATE 10/04/2005 TOTAL DEPTH 4790 PERF. 3258 - 3954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		114	-0-	114	233	114	3			N	-0-					-0-
12	0		124	-0-	124	357	124	3			N	-0-					-0-
01	0		106	-0-	106	463	106	3			N	-0-					-0-
02	603	N	140	-0-	-463	-0-	140	3			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

PANDALE (CANYON SAND) //CONT.// 68804 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
BONFIRE OPERATING LLC //CONT.// 082443
BUNGER "30" WELL #: 10 RRCID -> 212106 COMPL. DATE 09/14/2005 TOTAL DEPTH 4725 PERF. 3886 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0-	31	63	31	3			N	-0-					-0-
12			0	-0-	34	97	34	3			N	-0-					-0-
01			0	-0-	29	126	29	3			N	-0-					-0-
02	164	N	38	-0-	-126	-0-	38	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

MILLS TRUST "19" WELL #: 9 RRCID -> 212160 COMPL. DATE 09/03/2005 TOTAL DEPTH 4713 PERF. 3458 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0-	51	113	51	3			N	-0-					-0-
12			0	-0-	53	166	53	3			N	-0-					-0-
01			0	-0-	29	195	29	3			N	-0-					-0-
02	243	N	48	-0-	-195	-0-	48	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

BUNGER "30" WELL #: 11 RRCID -> 213038 COMPL. DATE 09/02/2005 TOTAL DEPTH 4713 PERF. 3892 - 4544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0-	44	90	44	3			N	-0-					-0-
12			0	-0-	48	138	48	3			N	-0-					-0-
01			0	-0-	41	179	41	3			N	-0-					-0-
02	234	N	55	-0-	-179	-0-	55	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
MILLS -129- WELL #: 1 RRCID -> 066927 COMPL. DATE 12/28/1975 TOTAL DEPTH 4027 PERF. 2574 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS -128- WELL #: 1 RRCID -> 071142 COMPL. DATE 10/12/1976 TOTAL DEPTH 17511 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEACH CREEK (AUSTIN CHALK) 69882 500 ASSOCIATED ONE WELL CNTY: GONZALES
DIAMOND M DRLG & EXPL CO. 216913
TUCH UNIT WELL #: 1 RRCID -> 220501 COMPL. DATE 12/04/2005 TOTAL DEPTH 7620 PERF. 7364 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	34868					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	34868					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	34868					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	34868					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	34868					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	34868					N	NO RPT					-0-

PEARSALL (AUSTIN CHALK) 69981 125 ASSOCIATED 49B CNTY: FRIO
TRINITY OPERATING (USG), LLC 870209
LASITER-WOOD ET AL UNIT WELL #: 1 RRCID -> 257597 COMPL. DATE 11/06/2008 TOTAL DEPTH 9330 PERF. 6032 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT UNIT WELL #: 2 RRCID -> 257600 COMPL. DATE 10/26/2007 TOTAL DEPTH 8318 PERF. 6224 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSALL (BUDA LIME) 69981 250 ASSOCIATED 49B CNTY: FRIO
BLACKBRUSH O & G, LLC 073059
SHINER RANCH WELL #: 6 RRCID -> 230632 COMPL. DATE 05/07/2006 TOTAL DEPTH 11050 PERF. 7811 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

PEARSALL (BUDA, S.) 69981 375 ASSOCIATED 49B CNTY: FRIO
BLACKBRUSH O & G, LLC 073059
OPPENHEIMER-CALVERT UNIT WELL #: 1 RRCID -> 284610 COMPL. DATE 03/01/2017 TOTAL DEPTH 5939 PERF. 6016 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CML EXPLORATION, LLC 120648
RUSSELL WELL #: 1 RRCID -> 289800 COMPL. DATE 02/20/2015 TOTAL DEPTH 6664 PERF. 6738 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1607	-0-	1607	2664	556	1	1051	2	N	-0-					-0-
12	0		1678	-0-	1678	4342	776	1	902	2	N	-0-					-0-
01	0		1271	-0-	1271	5613	629	1	642	2	N	-0-					-0-
02	7520	R	1907	-0-	-5613	-0-	467	1	1440	2	N	-0-					-0-
03	1674	#	1580	-0-	-94	-0-	314	1	1266	2	N	-0-					-0-
04	1620	#	1392	-0-	-228	-0-	464	1	928	2	N	-0-					-0-

PEARSALL (SAN MIGUEL) 69981 700 NON-ASSOCIATED EXEMPT CNTY: FRIO
SELECT AGUA LIBRE MIDSTREAM, LLC 765601
PEARSALL SWD WELL #: 1 RRCID -> 266209 COMPL. DATE 12/03/2011 TOTAL DEPTH 4661 PERF. 4330 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PEMBERTON (NAVARRO) 70374 500 ASSOCIATED ONE WELL CNTY: MILAM
Y OIL COMPANY INC. 950440
DREYFUS, JACK J. WELL #: 1 RRCID -> 137179 COMPL. DATE 11/11/1988 TOTAL DEPTH 2820 PERF. 1983 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENA CREEK (GEORGETOWN) 70411 210 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
EL TORO RESOURCES LLC 250718
COVERT, F. M. WELL #: 1690H RRCID -> 200654 COMPL. DATE 02/08/2004 TOTAL DEPTH 5875 PERF. 5785 - 7306

11	1050	N	384	-0-	-666	-0-	384	3			N	-0-					433
12	1085	N	689	-0-	-396	-0-	689	3			N	-0-					433
01	892	N	892	-0-	-0-	-0-	881	3	11	9	N	10					443
02	802	N	802	-0-	-0-	-0-	727	3	75	9	N	68	165	1			346
03	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					346
04	870	N	730	-0-	-140	-0-	730	3			N	-0-					346

KOTHMAN WELL #: 1673H RRCID -> 200741 COMPL. DATE 11/23/2003 TOTAL DEPTH 6037 PERF. 5903 - 6983

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MYERS WELL #: 1684H RRCID -> 200961 COMPL. DATE 02/26/2004 TOTAL DEPTH 5831 PERF. 5787 - 7037

11	510	N	181	-0-	-329	-0-	181	3			N	-0-					17
12	527	N	431	-0-	-96	-0-	431	3			N	-0-					17
01	417	N	417	-0-	-0-	-0-	417	3			N	-0-					17
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					17
03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					17
04	390	N	353	-0-	-37	-0-	353	3			N	-0-					17

VIVIAN, G. W. WELL #: 1687H RRCID -> 201742 COMPL. DATE 10/10/2003 TOTAL DEPTH 5935 PERF. 5820 - 6673

11	1740	N	653	-0-	-1087	-0-	653	3			N	-0-					58
12	1891	N	1289	-0-	-602	-0-	1289	3			N	-0-					58
01	2647	N	2647	-0-	-0-	-0-	2647	3			N	-0-					58
02	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-					58
03	2556	N	2556	-0-	-0-	-0-	2556	3			N	-0-					58
04	2049	N	2049	-0-	-0-	-0-	2049	3			N	-0-					58

KOTHMAN WELL #: 1675H RRCID -> 202114 COMPL. DATE 03/28/2004 TOTAL DEPTH 6028 PERF. 5951 - 7425

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PENA CREEK (GEORGETOWN) //CONT.// 70411 210 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
EL TORO RESOURCES LLC //CONT.// 250718

KOTHMAN WELL #: 1691H RRCID -> 202947 COMPL. DATE 03/26/2004 TOTAL DEPTH 5971 PERF. 5862 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMANCHE RANCH WELL #: W102H RRCID -> 205342 COMPL. DATE 10/05/2004 TOTAL DEPTH 4659 PERF. 4600 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

COMANCHE RANCH WELL #: 1015H RRCID -> 207293 COMPL. DATE 09/21/2004 TOTAL DEPTH 5028 PERF. 5000 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COMANCHE RANCH WELL #: 1091H RRCID -> 208308 COMPL. DATE 07/11/2004 TOTAL DEPTH 5055 PERF. 4990 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

KOTHMAN WELL #: 2691 H RRCID -> 210715 COMPL. DATE 03/24/2005 TOTAL DEPTH 5943 PERF. 5922 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	260	-0-	-310	-0-	260	3			N	-0-					-0-
12	589	N	489	-0-	-100	-0-	489	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
04	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-

COVERT WELL #: 118H RRCID -> 211755 COMPL. DATE 03/24/2004 TOTAL DEPTH 6024 PERF. 6105 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	256	-0-	-314	-0-	256	3			N	-0-					32
12	589	N	447	-0-	-142	-0-	447	3			N	-0-					32
01	588	N	588	-0-	-0-	-0-	588	3			N	-0-					32
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					32
03	620	N	620	-0-	-0-	-0-	620	3			N	-0-					32
04	570	N	451	-0-	-119	-0-	451	3			N	-0-					32

KOTHMAN WELL #: 1629H RRCID -> 212844 COMPL. DATE 03/01/2008 TOTAL DEPTH 6070 PERF. 5874 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PENA CREEK (GEORGETOWN) //CONT.// 70411 210 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
EL TORO RESOURCES LLC //CONT.// 250718
WEBB, F.J. UNIT 1 WELL #: 1678ST RRCID -> 215220 COMPL. DATE 12/31/2004 TOTAL DEPTH 6018 PERF. 5963 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	394	-0-	-656	-0-	394	3			N	-0-					40
12	1085	N	749	-0-	-336	-0-	749	3			N	-0-					40
01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					40
02	590	N	590	-0-	-0-	-0-	590	3			N	-0-					40
03	936	N	936	-0-	-0-	-0-	936	3			N	-0-					40
04	712	N	712	-0-	-0-	-0-	712	3			N	-0-					40

O'MEARA WELL #: 1679 RRCID -> 216216 COMPL. DATE 02/18/2004 TOTAL DEPTH 5898 PERF. 5824 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	139	-0-	-131	-0-	139	3			N	-0-					22
12	279	N	249	-0-	-30	-0-	249	3			N	-0-					22
01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					22
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					22
03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					22
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					22

COVERT, F. M. WELL #: 1472H RRCID -> 221049 COMPL. DATE 08/16/2006 TOTAL DEPTH 5898 PERF. 5988 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	91	-0-	-119	-0-	91	3			N	-0-					23
12	217	N	168	-0-	-49	-0-	168	3			N	-0-					23
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					23
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					23
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					23
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					23

KOTHMAN WELL #: 1674H RRCID -> 223793 COMPL. DATE 09/21/2006 TOTAL DEPTH 6023 PERF. 6616 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	-0-	-0-	-0-	-0-						N	-0-					33
12	0	-0-	-0-	-0-	-0-						N	-0-					33
01	0		238	-0-	238	238	238	3			N	-0-					33
02	379	N	141	-0-	-238	-0-	141	3			N	-0-					33
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					33
04	210	N	120	-0-	-90	-0-	120	3			N	-0-					33

WEBB, F. J. WELL #: 1 RRCID -> 228815 COMPL. DATE 02/05/2006 TOTAL DEPTH 6972 PERF. 5901 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	2	-0-	-88	-0-	2	3			N	-0-					70
12	62	N	4	-0-	-58	-0-	4	3			N	-0-					70
01	31	N	8	-0-	-23	-0-	8	3			N	-0-					70
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					70
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					70
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					70

HAMILTON, CLAY 348557
HAMILTON WELL #: 171 H RRCID -> 251336 COMPL. DATE 10/01/2010 TOTAL DEPTH 6168 PERF. 6127 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		410	-0-	410	781	410	2			N	-0-					-0-
12	0		392	-0-	392	1173	392	2			N	-0-					-0-
01	0		412	-0-	412	1585	412	2			N	-0-					-0-
02	1956	N	371	-0-	-1585	-0-	371	2			N	-0-					-0-
03	403	N	330	-0-	-73	-0-	330	2			N	-0-					-0-
04	390	N	341	-0-	-49	-0-	341	2			N	-0-					-0-

PENA CREEK (GEORGETOWN) //CONT.// 70411 210 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
NGL WATERSOLUTIONS EAGLEFORD,LLC 609267
PENA CREEK SWD WELL #: 1 RRCID -> 265229 COMPL. DATE 04/01/2012 TOTAL DEPTH 8352 PERF. 7439 - 8352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENA CREEK SWD WELL #: 2 RRCID -> 272009 COMPL. DATE 08/15/2013 TOTAL DEPTH 8375 PERF. 7379 - 8375

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENA CREEK (OLMOS 2350) 70411 321 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
DAO OIL AND GAS 199804
GROCE, J. G. WELL #: 1 RRCID -> 147830 COMPL. DATE 01/12/1993 TOTAL DEPTH 6885 PERF. 2350 - 2355

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLINT OAK ENERGY, LLC 273933
KOTHMAN, I.O.K. WELL #: 25 RRCID -> 088334 COMPL. DATE 04/30/1980 TOTAL DEPTH 3350 PERF. 2226 - 2231

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOTHMAN, I. O. K. WELL #: 1 RRCID -> 124152 COMPL. DATE 09/29/1987 TOTAL DEPTH 3429 PERF. 2625 - 2750

11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENA CREEK (OLMOS 2400) 70411 333 ASSOCIATED ONE WELL CNTY: DIMMIT
FLINT OAK ENERGY, LLC 273933
MYERS, J. S. ET AL WELL #: 303 RRCID -> 125973 COMPL. DATE 11/30/1987 TOTAL DEPTH 2645 PERF. 2089 - 2550

11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENA CREEK (OLMOS 2400) //CONT.// 70411 333 ASSOCIATED ONE WELL CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933
MEYERS, J. S. ET AL WELL #: 304 RRCID -> 126378 COMPL. DATE 09/26/1982 TOTAL DEPTH 2673 PERF. 2141 - 2602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEBB, J.A. WELL #: 15 RRCID -> 152975 COMPL. DATE 08/19/1994 TOTAL DEPTH 3420 PERF. 2222 - 2540

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENDENCIA (ESCONDIDO) 70453 333 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
ALLEN, J. D. DRILLING CO., INC. 013831
HALSELL RANCH -26- WELL #: 1 RRCID -> 070270 COMPL. DATE 01/05/1977 TOTAL DEPTH 2000 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENDENCIA (OLMOS) 70453 666 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
ALLEN, J. D. DRILLING CO., INC. 013831
HALSELL RANCH -14- WELL #: 1 RRCID -> 075787 COMPL. DATE 12/23/1976 TOTAL DEPTH 1870 PERF. 712 - 1352

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PILONCILLO RANCH (OLMOS) 71507 500 ASSOCIATED ONE WELL CNTY: DIMMIT
HARRISON INTERESTS, LTD. 360320
HARRISON INTERESTS LTD. -H- FEE WELL #: RRCID -> 071125 COMPL. DATE 09/27/1975 TOTAL DEPTH 12800 PERF. 5104 - 5142

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			200
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			200
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			200
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			200
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			200
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			200

PLUGGED AND ABANDONED_____ 10/03/2013

PILOSA (SAN MIGUEL) 71514 666 ASSOCIATED EXEMPT CNTY: ZAVALA
LONESOME DOVE OIL & GAS 507487
VAN CLEVE, W. M. WELL #: 2 RRCID -> 000384 COMPL. DATE 04/18/1960 TOTAL DEPTH N/A PERF. 2504 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILOSA, EAST (2ND SAN MIGUEL) 71520 500 ASSOCIATED ONE WELL CNTY: ZAVALA
MUNOZ FARMS OPERATING CO., LLC 593191
PERLITZ-WRANGLER WELL #: 2 RRCID -> 209362 COMPL. DATE 03/07/2005 TOTAL DEPTH 2896 PERF. 2532 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLECAT CREEK (PENN) 72221 600 NON-ASSOCIATED ONE WELL CNTY: EDWARDS
GRACE PETROLEUM OPERATING, LLC 319765
COTTLE WELL #: 1 RRCID -> 150089 COMPL. DATE 02/16/1994 TOTAL DEPTH 5870 PERF. 5752 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICKLY PEAR (GLEN ROSE) 73107 175 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
FIELD PETROLEUM CORP. 266906
PALOMA "E" WELL #: 153 RRCID -> 181892 COMPL. DATE 03/31/2001 TOTAL DEPTH 5300 PERF. 5088 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					233
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					233
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					233
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					233
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					233
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					233

PATTERSON ENERGY CORPORATION 643402
BRISCOE-SANER WELL #: 2047 RRCID -> 186238 COMPL. DATE 11/02/2001 TOTAL DEPTH 5264 PERF. 5078 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

BRISCOE-SANER WELL #: 1046 RRCID -> 188396 COMPL. DATE 04/06/2002 TOTAL DEPTH 5191 PERF. 5000 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					63
12	0		-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

PRUE RANCH (OLMOS A) 73305 260 ASSOCIATED ONE WELL CNTY: FRIO
LP OPERATING, LLC 480178
HITZFELDER WELL #: 4 RRCID -> 175067 COMPL. DATE 08/01/1999 TOTAL DEPTH 3205 PERF. 2591 - 2601

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HITZFELDER WELL #: 6 RRCID -> 193850 COMPL. DATE 03/27/1998 TOTAL DEPTH 3875 PERF. 2530 - 2540

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNOOTS B WELL #: 3 RRCID -> 290443 COMPL. DATE 06/03/2020 TOTAL DEPTH 3297 PERF. 2550 - 2555

11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	10					10
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

RHODE (7300) 76198 710 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
R. G. LINDHOLM GAS UNIT WELL #: 2 RRCID -> 194094 COMPL. DATE 04/01/2003 TOTAL DEPTH 11000 PERF. 7447 - 7451

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LINDHOLM GU 86 WELL #: 1 RRCID -> 221358 COMPL. DATE 04/25/2006 TOTAL DEPTH 11525 PERF. 7503 - 7761

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE (10,600 WILCOX) 76198 950 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
LINDHOLM C S WELL #: 1A RRCID -> 112239 COMPL. DATE 10/26/1983 TOTAL DEPTH 10800 PERF.10613 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	267					Y	-0-					77
12	0		-0-	-0-	-0-	267					Y	-0-					77
01	0		4861	-0-	4861	5128	239	1	4536	3	Y	78					155
							86	9									
02	7181	X	2053	-0-	-5128	-0-	90	1	1916	3	Y	43	95	1			103
							47	9									
03	2443	X	2443	-0-	-0-	-0-	59	1	2352	3	Y	29					132
							32	9									
04	4710	X	2068	-0-	-2642	-0-	42	1	2026	3	Y	-0-	109	1			23

LINDHOLM, R. G. WELL #: 1 RRCID -> 112584 COMPL. DATE 06/04/1984 TOTAL DEPTH 10800 PERF.10517 - 10553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	DLQ G-10		3363	-0-	3363	36009	180	1	3183	3	Y	-0-					168
*06	37697	X	1688	-0-	-36009	-0-	111	1	1577	3	Y	-0-					168
*07	3720	X	1764	-0-	-1956	-0-	80	1	1684	3	Y	-0-					168
*08	4092	X	-0-	-0-	-4092	-0-					Y	-0-					168
*09	3960	X	47	-0-	-3913	-0-	2	1	45	3	Y	-0-					168
*10	5069	X	5069	-0-	-0-	-0-	218	1	4851	3	Y	-0-					168
*11	1710	X	1551	-0-	-159	-0-	71	1	1480	3	Y	-0-					168
*12	5830	X	5830	-0-	-0-	-0-	237	1	5593	3	Y	-0-					168
*01	5578	X	5578	-0-	-0-	-0-	265	1	5313	3	Y	-0-					168
*02	4060	X	3015	-0-	-1045	-0-	137	1	2878	3	Y	-0-					168
*03	4495	X	4000	-0-	-495	-0-	116	1	3884	3	Y	-0-					168
04	4350	X	4125	-0-	-225	-0-	85	1	4040	3	Y	-0-	145	1			23

RHODE, D. W. 26 WELL #: 1 RRCID -> 115105 COMPL. DATE 01/04/1985 TOTAL DEPTH 10851 PERF.10506 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RHODE, D. W. 26 WELL #: 2 RRCID -> 119199 COMPL. DATE 10/12/1985 TOTAL DEPTH 10788 PERF.10518 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	2156	-0-	-2494	-0-	94	1	2062	3	Y	-0-					76
12	15157	X	15157	-0-	-0-	-0-	614	1	14294	3	Y	226	70	1			232
							249	9									
01	12151	X	12151	-0-	-0-	-0-	558	1	11417	3	Y	160	192	1			200
							176	9									
02	8738	X	8738	-0-	-0-	-0-	388	1	8229	3	Y	110	99	1			211
							121	9									
03	9127	X	9127	-0-	-0-	-0-	223	1	8814	3	Y	82	203	1			90
							90	9									
04	5870	X	5870	-0-	-0-	-0-	103	1	5681	3	Y	78	48	1			120
							86	9									

RHODE, D. W. 26 WELL #: 3 RRCID -> 119564 COMPL. DATE 12/07/1985 TOTAL DEPTH 10730 PERF.10519 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
02	1367	X	1362	-0-	-5	-0-	61	1	1273	3	Y	25					25
							28	9									
03	3196	X	3196	-0-	-0-	-0-	85	1	3071	3	Y	36					61
							40	9									
04	1109	X	1109	-0-	-0-	-0-	27	1	1073	3	Y	8	33	1			36
							9	9									

RHODE (10,600 WILCOX) //CONT.// 76198 950 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC //CONT.// 169313
RHODE, D. W. 26 WELL #: 4 RRCID -> 119903 COMPL. DATE 03/11/2003 TOTAL DEPTH 10700 PERF.10395 - 10461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	368	-0-	-4042	-0-	15	1	353	3	Y	-0-					90
12	4557	X	1472	-0-	-3085	-0-	60	1	1391	3	Y	19	83	1			26
							21	9									
01	1393	X	1393	-0-	-0-	-0-	64	1	1307	3	Y	20	22	1			24
							22	9									
02	1237	X	1237	-0-	-0-	-0-	55	1	1161	3	Y	19	12	1			31
							21	9									
03	9962	X	9962	-0-	-0-	-0-	269	1	9566	3	Y	115	24	1			122
							127	9									
04	1410	X	954	-0-	-456	-0-	20	1	924	3	Y	9	65	1			66
							10	9									

LINDHOLM C S GAS UNIT WELL #: 4 RRCID -> 134358 COMPL. DATE 04/16/1990 TOTAL DEPTH 10910 PERF.10554 - 10652

11	1110	X	292	-0-	-818	-0-	16	1	276	3	Y	-0-					68
12	2814	X	2814	-0-	-0-	-0-	118	1	2696	3	Y	-0-					68
01	3317	X	2920	-0-	-397	-0-	136	1	2784	3	Y	-0-					68
02	6720	X	6720	-0-	-0-	-0-	306	1	6414	3	Y	-0-					68
03	3317	X	3309	-0-	-8	-0-	95	1	3214	3	Y	-0-					68
04	2820	X	2609	-0-	-211	-0-	54	1	2555	3	Y	-0-					68

LINDHOLM C S GAS UNIT WELL #: 5 RRCID -> 136506 COMPL. DATE 09/17/1990 TOTAL DEPTH 10975 PERF.10750 - 10827

11	0		-0-	-0-	-0-	-0-					Y	-0-					54
12	0		-0-	-0-	-0-	-0-					Y	-0-					54
01	0		1544	-0-	1544	1544	84	1	1460	3	Y	-0-					54
02	2703	X	1159	-0-	-1544	-0-	52	1	1107	3	Y	-0-					54
03	679	X	679	-0-	-0-	-0-	24	1	655	3	Y	-0-					54
04	1500	X	553	-0-	-947	-0-	12	1	541	3	Y	-0-					54

LINDHOLM C S GAS UNIT WELL #: 7 RRCID -> 144622 COMPL. DATE 01/29/1993 TOTAL DEPTH 11100 PERF.10644 - 10750

11	0		-0-	-0-	-0-	1178					Y	-0-					38
12	0		-0-	-0-	-0-	1178					Y	-0-					38
01	0		1874	-0-	1874	3052	92	1	1750	3	Y	29					67
							32	9									
02	2800	N	962	-0-	-1838	1214	42	1	898	3	Y	20	41	1			46
							22	9									
03	2078	N	864	-0-	-1214	-0-	23	1	833	3	Y	7					53
							8	9									
04	1050	N	806	-0-	-244	-0-	17	1	789	3	Y	-0-	44	1			9

LINDHOLM, C. S. GAS UNIT WELL #: 6 RRCID -> 144901 COMPL. DATE 12/21/1992 TOTAL DEPTH 11000 PERF.10554 - 10654

11	0		-0-	-0-	-0-	15067					Y	-0-					66
12	0		-0-	-0-	-0-	15067					Y	-0-					66
01	0		1020	-0-	1020	16087	45	1	968	3	Y	6					72
							7	9									
02	2800	N	-0-	-0-	-2800	13287					Y	-0-	44	1			28
03	3100	N	1324	-0-	-1776	11511	30	1	1279	3	Y	14					42
							15	9									
04	3000	N	1267	-0-	-1733	9778	28	1	1239	3	Y	-0-	35	1			7

RHODE (10,600 WILCOX) //CONT.// 76198 950 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC //CONT.// 169313
RHODE, D. W. 26 WELL #: 5 RRCID -> 213903 COMPL. DATE 01/12/2006 TOTAL DEPTH 10658 PERF.10462 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	3109	-0-	-5021	-0-	139	1	2970	3	Y	-0-					227
12	12146	X	12146	-0-	-0-	-0-	495	1	11463	3	Y	171	209	1			189
							188	9									
01	9238	X	9047	-0-	-191	-0-	408	1	8509	3	Y	118	156	1			151
							130	9									
02	9760	X	9760	-0-	-0-	-0-	434	1	9175	3	Y	137	75	1			213
							151	9									
03	11315	X	1069	-0-	-10246	-0-	29	1	1023	3	Y	15	153	1			75
							17	9									
04	10950	X	8757	-0-	-2193	-0-	180	1	8457	3	Y	109	40	1			144
							120	9									

RHODE RANCH (BASAL HOUSE) 76212 050 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
ORION ENERGEN INC. 625686
RHODE RANCH WELL #: 7801 RRCID -> 261633 COMPL. DATE 06/12/2010 TOTAL DEPTH 11031 PERF.11012 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	805	N	72	-0-	-733	-0-	71	2	1	9	N	1					60
12	379	N	379	-0-	-0-	-0-	376	2	3	9	N	3					63
01	0	N	-0-	-0-	-0-	-0-					N	1					64
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

RHODE RANCH (WILCOX 1ST 7300) 76212 400 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
LINDHOLM GU 86 WELL #: 1 RRCID -> 213924 COMPL. DATE 09/15/2005 TOTAL DEPTH 11525 PERF. 7750 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE RANCH, EAST (QUEEN CITY 1) 76213 200 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WAGNER OIL COMPANY 891175
RHODE, D. W. 9 WELL #: 8C RRCID -> 146890 COMPL. DATE 09/14/1993 TOTAL DEPTH 7815 PERF. 5760 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RHODE RANCH, EAST (WILCOX FIRST) 76213 250 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ORION ENERGEN INC. 625686
RHODE RANCH WELL #: 7701 RRCID -> 279642 COMPL. DATE 06/06/2015 TOTAL DEPTH 8500 PERF. 7518 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	817	X	73	-0-	-744	-0-	72	2	1	9	N	1					106
12	775	X	377	-0-	-398	-0-	376	2	1	9	N	1					107
01	0	N	-0-	-0-	-0-	-0-					N	1					108
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

RHODE RANCH, EAST (WILCOX FIRST)//CONT.// 76213 250 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ORION ENERGEN INC. //CONT.// 625686
RHODE RANCH WELL #: 1301 RRCID -> 290653 COMPL. DATE 11/24/2020 TOTAL DEPTH 7820 PERF. 7332 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	143	2	1	9	N	1					63
12	0	N	-0-	-0-	-0-	-0-					N	1					64
01	0	N	-0-	-0-	-0-	-0-					N	1					65
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

WAGNER OIL COMPANY 891175
RHODE, D. W. -9- WELL #: 1 C RRCID -> 000406 COMPL. DATE 03/23/2022 TOTAL DEPTH 7828 PERF. 3812 - 3832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D. W. -9- -A- WELL #: 2 F RRCID -> 000407 COMPL. DATE 05/20/1957 TOTAL DEPTH 11500 PERF. 7350 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RHODE, D. W. -11- WELL #: 1 RRCID -> 000408 COMPL. DATE 07/08/1957 TOTAL DEPTH 7800 PERF. 7288 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RHODE, D. W. -18- WELL #: 4 C RRCID -> 000412 COMPL. DATE 03/28/1958 TOTAL DEPTH 7805 PERF. 7334 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D. W. -9- WELL #: 3 U RRCID -> 074919 COMPL. DATE 10/25/1977 TOTAL DEPTH 8472 PERF. 0 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2079	-0-	2079	6142	219	1	1850	3	Y	9					207
							10	9									
12	0		5555	-0-	5555	11697	949	1	4583	3	Y	21					228
							23	9									
01	0		6144	-0-	6144	17841	768	1	5335	3	Y	37					265
							41	9									
02	23631	X	5790	-0-	-17841	-0-	848	1	4942	3	Y	-0-	120	1			145
03	6780	X	6780	-0-	-0-	-0-	845	1	5935	3	Y	-0-					145
04	5940	X	NO RPT	-0-	-5940	-0-					Y	NO RPT					145

RHODE RANCH, EAST (WILCOX FIRST)//CONT.// 76213 250 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
WAGNER OIL COMPANY //CONT.// 891175
RHODE, D. W. 9 WELL #: 8T RRCID -> 147962 COMPL. DATE 10/14/1993 TOTAL DEPTH 7815 PERF. 7293 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		183	-0-	183	499	19	1	160	3	Y	4					104
							4	9									
12	0		716	-0-	716	1215	121	1	583	3	Y	11					115
							12	9									
01	0		826	-0-	826	2041	101	1	704	3	Y	19					134
							21	9									
02	2618	X	577	-0-	-2041	-0-	84	1	493	3	Y	-0-	61	1			73
03	713	X	669	-0-	-44	-0-	83	1	586	3	Y	-0-					73
04	810	X	NO RPT	-0-	-810	-0-					Y	NO RPT					73

RHODE RANCH, EAST (WILCOX 7600) 76213 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WAGNER OIL COMPANY 891175
RHODE, D. W. -18- WELL #: 4 T RRCID -> 000420 COMPL. DATE 03/25/1958 TOTAL DEPTH 7805 PERF. 7568 - 7574

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D. W. -9- -A- WELL #: 5 T RRCID -> 091080 COMPL. DATE 06/06/2019 TOTAL DEPTH 7643 PERF. 7522 - 7542

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D. W. -9- WELL #: 3 L RRCID -> 095833 COMPL. DATE 08/25/1981 TOTAL DEPTH 8472 PERF. 7540 - 7555

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE RANCH, EAST (WILCOX 9100) 76213 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WAGNER OIL COMPANY 891175
RHODE, D. W. -9- WELL #: 4 RRCID -> 091136 COMPL. DATE 09/18/1980 TOTAL DEPTH 13678 PERF. 9146 - 9170

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RHODE RANCH, EAST (WILCOX 10400) 76213 650 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WAGNER OIL COMPANY 891175
RHODE, D. W. -18- WELL #: 5 RRCID -> 101636 COMPL. DATE 07/12/1982 TOTAL DEPTH 14000 PERF.10422 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE RANCH, SOUTH (QUEEN CITY) 76216 575 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. 246973
HARDIN SWD WELL #: 1 RRCID -> 176018 COMPL. DATE 10/14/1999 TOTAL DEPTH 5223 PERF. 4950 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE RANCH, SW (FB-B) 76218 250 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
PERDIDO ENERGY, LLC 653223
LINDHOLM WELL #: 1A RRCID -> 124558 COMPL. DATE 10/19/1992 TOTAL DEPTH 11200 PERF.10916 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					67
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					67

RHODE RANCH, SW (SAND 5) 76218 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
PERDIDO ENERGY, LLC 653223
PILLSBURY WELL #: 1 RRCID -> 122003 COMPL. DATE 12/09/1998 TOTAL DEPTH 11302 PERF. 9308 - 10295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					22
02	844	N	844	-0-	-0-	-0-	13	1	831	2	N	-0-					22
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

RHODE RANCH, W. (HOUSE 9100) 76219 400 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
RHODE, D. W. -19- WELL #: 2 RRCID -> 150011 COMPL. DATE 06/09/1994 TOTAL DEPTH 9400 PERF. 8926 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0-	3215					Y	-0-					140
*06	14B2	EXT	-0-	-0-	-0-	3215					Y	-0-					140
*07	T. A.		-0-	-0-	-0-	3215					Y	-0-					140
*08	3215	X	-0-	-0-	-3215	-0-					Y	-0-					140
*09	3210	X	-0-	-0-	-3210	-0-					Y	-0-					140
*10	0	X	-0-	-0-	-0-	-0-					Y	-0-					140
*11	0	X	-0-	-0-	-0-	-0-					Y	-0-					140
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					140
*01	864	X	864	-0-	-0-	-0-	40	1	824	3	Y	-0-					140
*02	3896	X	3896	-0-	-0-	-0-	176	1	3720	3	Y	-0-					140
*03	4945	X	4945	-0-	-0-	-0-	132	1	4813	3	Y	-0-					140
04	5771	X	5771	-0-	-0-	-0-	120	1	5650	3	Y	1	104	1			37
							1	9									

RHODE, D. W. 26 WELL #: 4 RRCID -> 157932 COMPL. DATE 03/08/1996 TOTAL DEPTH 10700 PERF. 9171 - 9181

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D. W. -25- WELL #: 2 RRCID -> 221483 COMPL. DATE 10/02/2006 TOTAL DEPTH 10780 PERF. 9136 - 9148

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RHODE RANCH, W. (MH-1) 76219 495 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
LINDHOLM 84 WELL #: 1 RRCID -> 175754 COMPL. DATE 10/28/1999 TOTAL DEPTH 10797 PERF. 9050 - 9060

*05	427	N	427	-0-	-0-	-0-	23	1	404	3	N	-0-					89
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					89
*07	468	N	468	-0-	-0-	-0-	22	1	446	3	N	-0-					89
*08	434	N	-0-	-0-	-434	-0-					N	-0-					89
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
*10	465	N	-0-	-0-	-465	-0-					N	-0-					89
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
*01	732	N	732	-0-	-0-	-0-	34	1	698	3	N	-0-					89
*02	1388	N	1388	-0-	-0-	-0-	62	1	1326	3	N	-0-					89
*03	847	N	847	-0-	-0-	-0-	24	1	823	3	N	-0-					89
04	816	N	816	-0-	-0-	-0-	17	1	799	3	N	-0-					89

LINDHOLM 86-1 WELL #: 2 RRCID -> 220976 COMPL. DATE 09/19/2006 TOTAL DEPTH 10130 PERF. 9330 - 9372

11	0		-0-	-0-	-0-	-0-					N	-0-					13
12	0		-0-	-0-	-0-	-0-					N	-0-					13
01	0		-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	2561	N	2561	-0-	-0-	-0-	48	1	2513	3	N	-0-					13

RHODE RANCH, W. (WILCOX 8800) 76219 700 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
R. G. LINDHOLM GAS UNIT WELL #: 2 RRCID -> 174664 COMPL. DATE 10/05/1999 TOTAL DEPTH 11000 PERF. 8825 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UMMA RESOURCES, LLC 875670
WHEELER, CLIFTON ET AL WELL #: 3 RRCID -> 165025 COMPL. DATE 06/03/1996 TOTAL DEPTH 9400 PERF. 8838 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	1300					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1300					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1300					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1300					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1300					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1300					N	NO RPT					-0-

RHODE RANCH, W. (1ST MASSIVE) 76219 750 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GAS UNIT WELL #: 9 RRCID -> 274389 COMPL. DATE 10/07/2013 TOTAL DEPTH 13300 PERF.11042 - 11188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		410	-0-	410	770	104	1	306	2	N	-0-					11
12	0		393	-0-	393	1163	93	1	300	2	N	-0-					11
01	0		357	-0-	357	1520	101	1	256	2	N	-0-					11
02	1872	N	352	-0-	-1520	-0-	103	1	249	2	N	-0-					11
03	403	N	297	-0-	-106	-0-	92	1	205	2	N	-0-					11
04	360	N	340	-0-	-20	-0-	116	1	224	2	N	-0-					11

RIMROCK (CANYON 4600) 76718 100 NON-ASSOCIATED CAPACITY CNTY: REAL
RIO-TEX, INC. 712930
LEWIS WELL #: 2701 RRCID -> 205627 COMPL. DATE 10/16/2004 TOTAL DEPTH 4797 PERF. 4685 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS WELL #: 1203 RRCID -> 205966 COMPL. DATE 06/08/2004 TOTAL DEPTH 4975 PERF. 4508 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

RINEHART (AUSTIN CHALK) 76757 500 ASSOCIATED 49B CNTY: BEXAR
TOMASI, WM. JR & TOMASI, WM III 861750
TOMASI WELL #: 1 RRCID -> 060433 COMPL. DATE 01/01/1975 TOTAL DEPTH 1150 PERF. 1100 - 1150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBLE SOLO (CANYON) 77456 075 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PATNO OIL & GAS COMPANY 643327
LONE OAK WELL #: 1 RRCID -> 182824 COMPL. DATE 08/30/1999 TOTAL DEPTH 13702 PERF.13164 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE OAK WELL #: 2 RRCID -> 183390 COMPL. DATE 03/02/2001 TOTAL DEPTH 13065 PERF.12772 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE OAK WELL #: 3 RRCID -> 183392 COMPL. DATE 03/22/2001 TOTAL DEPTH 13120 PERF.12994 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE OAK WELL #: 4R RRCID -> 187462 COMPL. DATE 01/02/2002 TOTAL DEPTH 12998 PERF.12910 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE (OLMOS 1800) 77552 725 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
GILLEY, SAM D. 306100
DECLEENE WELL #: 1 C RRCID -> 115152 COMPL. DATE 10/01/1984 TOTAL DEPTH 2662 PERF. 1853 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE, WEST (BRACERO) 77552 900 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
GILLEY, SAM D. 306100
DECLEENE WELL #: 1 T RRCID -> 113359 COMPL. DATE 10/01/1984 TOTAL DEPTH 2662 PERF. 2194 - 2196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKSPRINGS, W. (CANYON) 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
BRP ENERGY, LLC 041519
STEWART WELL #: 1 RRCID -> 167503 COMPL. DATE 03/19/1998 TOTAL DEPTH 6075 PERF. 2665 - 5434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1262	-0-	1262	2480	1262	2			N	-0-					-0-
12	0		1251	-0-	1251	3731	1251	2			N	-0-					-0-
01	0		1250	-0-	1250	4981	1250	2			N	-0-					-0-
02	2800	N	1184	-0-	-1616	3365	1184	2			N	-0-					-0-
03	3100	N	1222	-0-	-1878	1487	1222	2			N	-0-					-0-
04	2675	N	1188	-0-	-1487	-0-	1188	2			N	-0-					-0-

DEEL WELL #: 2 RRCID -> 249373 COMPL. DATE 03/05/2009 TOTAL DEPTH 6031 PERF. 2924 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		214	-0-	214	438	214	2			N	-0-					-0-
12	0		196	-0-	196	634	196	2			N	-0-					-0-
01	0		181	-0-	181	815	181	2			N	-0-					-0-
02	977	N	162	-0-	-815	-0-	162	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-

FORZA OPERATING, LLC 278837
CLOUDT WELL #: 7601 RRCID -> 294085 COMPL. DATE 08/03/2022 TOTAL DEPTH 8200 PERF. 3780 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	60	-0-	-1440	-0-	60	2			N	-0-					-0-
12	1550	X	260	-0-	-1290	-0-	260	2			N	-0-					-0-
01	1550	X	126	-0-	-1424	-0-	126	2			N	-0-					-0-
02	1400	X	214	-0-	-1186	-0-	214	2			N	-0-					-0-
03	1550	X	161	-0-	-1389	-0-	161	2			N	-0-					-0-
04	1500	X	90	-0-	-1410	-0-	90	2			N	-0-					-0-

GRACE PETROLEUM OPERATING, LLC 319765
GLASSCOCK WELL #: 1901 RRCID -> 138324 COMPL. DATE 03/25/1991 TOTAL DEPTH 4275 PERF. 2383 - 2427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	109	-0-	-71	-0-	109	2			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

GLASSCOCK WELL #: 1701 RRCID -> 138596 COMPL. DATE 05/14/1991 TOTAL DEPTH 4300 PERF. 2762 - 3845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK WELL #: 401 RRCID -> 138602 COMPL. DATE 04/30/1991 TOTAL DEPTH 4500 PERF. 2465 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
01	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765

GLASSCOCK WELL #: 504 RRCID -> 138604 COMPL. DATE 05/15/1991 TOTAL DEPTH 4000 PERF. 2368 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISMUKES WELL #: 5502 RRCID -> 138608 COMPL. DATE 05/26/1991 TOTAL DEPTH 4013 PERF. 3670 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEETEN WELL #: 2801 RRCID -> 139206 COMPL. DATE 07/30/1991 TOTAL DEPTH 4010 PERF. 2748 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISMUKES WELL #: 1101 RRCID -> 139210 COMPL. DATE 08/03/1991 TOTAL DEPTH 4300 PERF. 3117 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISMUKES WELL #: 1901A RRCID -> 139211 COMPL. DATE 08/01/1991 TOTAL DEPTH 4300 PERF. 3776 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISMUKES WELL #: 5501 RRCID -> 139630 COMPL. DATE 09/15/1991 TOTAL DEPTH 4011 PERF. 3656 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	125	-0-	-85	-0-	125	2			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DISMUKES WELL #: 5602 RRCID -> 139631 COMPL. DATE 09/27/1991 TOTAL DEPTH 4300 PERF. 3683 - 3713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765

GLASSCOCK WELL #: 501 RRCID -> 139870 COMPL. DATE 05/05/1991 TOTAL DEPTH 4010 PERF. 2970 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	465	-0-	-75	-0-	465	2			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

DISMUKES WELL #: 5601 RRCID -> 139988 COMPL. DATE 10/10/1991 TOTAL DEPTH 4503 PERF. 3746 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

FREEMAN WELL #: 5402 RRCID -> 139991 COMPL. DATE 09/10/1991 TOTAL DEPTH 4100 PERF. 3847 - 3962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK WELL #: 1 RRCID -> 141321 COMPL. DATE 03/12/1992 TOTAL DEPTH 4102 PERF. 2456 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK WELL #: 2 RRCID -> 142611 COMPL. DATE 08/24/1992 TOTAL DEPTH 4154 PERF. 2455 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
01	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

GLASSCOCK "19" WELL #: 2 RRCID -> 169384 COMPL. DATE 12/12/1997 TOTAL DEPTH 3585 PERF. 2412 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	780	-0-	-150	-0-	780	2			N	-0-					-0-
12	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
01	868	N	824	-0-	-44	-0-	824	2			N	-0-					-0-
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

GLASSCOCK 18 WELL #: 13 RRCID -> 233813 COMPL. DATE 08/15/2006 TOTAL DEPTH 4200 PERF. 2365 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
GLASSCOCK WELL #: 16 RRCID -> 233814 COMPL. DATE 08/15/2006 TOTAL DEPTH 4242 PERF. 2390 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	138	-0-	-42	-0-	138	2			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

GLASSCOCK 26 WELL #: 1 RRCID -> 243045 COMPL. DATE 05/01/2006 TOTAL DEPTH 4200 PERF. 2510 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKESHORE OPERATING, LLC 483460
HABY WELL #: 148 RRCID -> 142265 COMPL. DATE 08/12/1992 TOTAL DEPTH 4500 PERF. 3830 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		66	-0-	66	510	4	1	62	3	N	-0-					-0-
12	0		-0-	-0-	-0-	510					N	-0-					-0-
01	0		63	-0-	63	573	4	1	59	3	N	-0-					-0-
02	659	N	86	-0-	-573	-0-	5	1	81	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-

HABY WELL #: 140 RRCID -> 143085 COMPL. DATE 08/05/1991 TOTAL DEPTH 4450 PERF. 3772 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		103	-0-	103	177	6	1	97	3	N	-0-					-0-
12	0		61	-0-	61	238	3	1	58	2	N	-0-					-0-
01	0		112	-0-	112	350	7	1	105	3	N	-0-					-0-
02	449	N	99	-0-	-350	-0-	6	1	93	3	N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-

HABY WELL #: 248 RRCID -> 143161 COMPL. DATE 10/20/1992 TOTAL DEPTH 4482 PERF. 2555 - 2579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		94	-0-	94	148	6	1	88	3	N	-0-					-0-
12	0		97	-0-	97	245	6	1	91	2	N	-0-					-0-
01	0		184	-0-	184	429	11	1	173	3	N	-0-					-0-
02	633	N	204	-0-	-429	-0-	12	1	192	3	N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-
*04	204	N	204	-0-	-0-	-0-	12	1	192	3	N	-0-					-0-

HABY WELL #: 240 RRCID -> 143499 COMPL. DATE 11/15/1992 TOTAL DEPTH 4377 PERF. 3696 - 3780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		404	-0-	404	636	24	1	380	3	N	-0-					-0-
12	0		438	-0-	438	1074	27	1	411	2	N	-0-					-0-
01	0		326	-0-	326	1400	20	1	306	3	N	-0-					-0-
02	1959	N	559	-0-	-1400	-0-	33	1	526	3	N	-0-					-0-
03	434	N	375	-0-	-59	-0-	22	1	353	3	N	-0-					-0-
*04	388	N	388	-0-	-0-	-0-	24	1	364	3	N	-0-					-0-

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
LAKESHORE OPERATING, LLC //CONT.// 483460
WHITWORTH WELL #: 135 RRCID -> 146679 COMPL. DATE 09/25/1995 TOTAL DEPTH 4500 PERF. 3254 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		181	-0-	181	312	11	1	170	3	N	-0-					-0-
12	0		121	-0-	121	433	8	1	113	2	N	-0-					-0-
01	0		182	-0-	182	615	11	1	171	3	N	-0-					-0-
02	841	N	226	-0-	-615	-0-	13	1	213	3	N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	13	1	201	3	N	-0-					-0-
*04	230	N	230	-0-	-0-	-0-	14	1	216	3	N	-0-					-0-

HABY WELL #: 348 RRCID -> 160869 COMPL. DATE 10/28/1996 TOTAL DEPTH 4504 PERF. 3404 - 3808

11	0		381	-0-	381	638	23	1	358	3	N	-0-					-0-
12	0		360	-0-	360	998	21	1	339	2	N	-0-					-0-
01	0		424	-0-	424	1422	26	1	398	3	N	-0-					-0-
02	1715	N	293	-0-	-1422	-0-	18	1	275	3	N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	22	1	355	3	N	-0-					-0-
*04	437	N	437	-0-	-0-	-0-	26	1	411	3	N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
EPPERSON, SAM WELL #: 4701 RRCID -> 127531 COMPL. DATE 03/05/1988 TOTAL DEPTH 4500 PERF. 2546 - 2896

11	14B2 EXT		8	-0-	8	41	8	3			N	-0-					-0-
12	14B2 EXT		18	-0-	18	59	18	3			N	-0-					-0-
01	14B2 EXT		120	-0-	120	179	120	3			N	-0-					-0-
02	14B2 EXT		115	-0-	115	294	115	3			N	-0-					-0-
03	14B2 EXT		162	-0-	162	456	162	3			N	-0-					-0-
04	14B2 EXT		132	-0-	132	588	132	3			N	-0-					-0-

EPPERSON, WILLIAM WELL #: 4702 RRCID -> 129110 COMPL. DATE 05/20/1988 TOTAL DEPTH 4500 PERF. 2532 - 2653

11	0		140	-0-	140	472	140	3			N	-0-					-0-
12	0		104	-0-	104	576	104	3			N	-0-					-0-
01	0		123	-0-	123	699	123	3			N	-0-					-0-
02	809	N	110	-0-	-699	-0-	110	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

EPPERSON, WILLIAM WELL #: 4703 RRCID -> 129111 COMPL. DATE 05/20/1988 TOTAL DEPTH 4500 PERF. 2609 - 2644

11	0		140	-0-	140	472	140	3			N	-0-					-0-
12	0		104	-0-	104	576	104	3			N	-0-					-0-
01	0		123	-0-	123	699	123	3			N	-0-					-0-
02	809	N	110	-0-	-699	-0-	110	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

STEWART "47" WELL #: 1 RRCID -> 139153 COMPL. DATE 05/24/1991 TOTAL DEPTH 4295 PERF. 2530 - 2568

11	0		198	-0-	198	513	198	3			N	-0-					-0-
12	0		312	-0-	312	825	312	3			N	-0-					-0-
01	0		325	-0-	325	1150	325	3			N	-0-					-0-
02	1438	N	288	-0-	-1150	-0-	288	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
TOC ENERGY RESOURCES, LLC //CONT.// 860965
CLOUDT "55" WELL #: 1 RRCID -> 143501 COMPL. DATE 12/07/1992 TOTAL DEPTH 4005 PERF. 3736 - 3907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		416	-0-	416	1524	416	3			N	-0-					-0-
12	0		491	-0-	491	2015	491	3			N	-0-					-0-
01	0		423	-0-	423	2438	423	3			N	-0-					-0-
02	2755	N	317	-0-	-2438	-0-	317	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

EPPERSON "47" WELL #: 1 RRCID -> 144749 COMPL. DATE 02/26/1993 TOTAL DEPTH 4000 PERF. 3672 - 3722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		171	-0-	171	429	171	3			N	-0-					-0-
12	0		228	-0-	228	657	228	3			N	-0-					-0-
01	0		214	-0-	214	871	214	3			N	-0-					-0-
02	1060	N	189	-0-	-871	-0-	189	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

UPP OPERATING, LLC 875310
HOPKINS, C. D. -A- WELL #: 1 RRCID -> 072157 COMPL. DATE 02/13/1977 TOTAL DEPTH 8197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		33	-0-	33	79	33	3			Y	-0-					-0-
12	T. A.		33	-0-	33	112	33	3			Y	-0-					-0-
01	0		32	-0-	32	144	32	3			Y	-0-					-0-
02	172	N	28	-0-	-144	-0-	28	3			Y	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

ROCKY CREEK (GEORGETOWN) 77759 375 ASSOCIATED CAPACITY CNTY: DIMMIT
BELLOWS OPERATING CO., L. C. 063857
OWEN WELL #: 1 RRCID -> 262141 COMPL. DATE 05/19/2011 TOTAL DEPTH 7165 PERF. 2660 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D90 ENERGY, LLC 195797
REYES GAS UNIT WELL #: 2 RRCID -> 227961 COMPL. DATE 03/08/2005 TOTAL DEPTH 6427 PERF. 6213 - 8393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	-0-	-0-	-1830	-0-					N	-0-					102
12	3473	X	3473	-0-	-0-	-0-	975 18	1 9	2480	2	N	16					118
01	3702	X	3702	-0-	-0-	-0-	3657	1	45	9	N	41					159
02	2882	X	2882	-0-	-0-	-0-	2860	1	22	9	N	20					179
03	3472	X	2758	-0-	-714	-0-	2752	1	6	9	N	5					184
04	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					184

HOLLEY OIL COMPANY, LLC 393200
WILLIAMS WELL #: 1 RRCID -> 173715 COMPL. DATE 01/18/1999 TOTAL DEPTH 6700 PERF. 6260 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
12	0		19	-0-	19	19	19	2			N	-0-					-0-
01	24	N	5	-0-	-19	-0-	5	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKY CREEK, EAST (OLMOS 4) 77760 300 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
COVERT, F.M. III, M.D. 182820
NCT B-9 /FEE/ WELL #: 1 RRCID -> 043377 COMPL. DATE 10/23/1967 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKY CREEK, EAST (2-B SAND) 77760 600 ASSOCIATED ONE WELL CNTY: DIMMIT
HAMILTON, J. R. 348610
KOTHMANN-BARNARD WELL #: 5 RRCID -> 107741 COMPL. DATE 08/24/1983 TOTAL DEPTH 2910 PERF. 2170 - 2174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOS (WILCOX 7500) 78139 142 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
GOUGER GAS UNIT NO. 4 O/A WELL #: 2 F RRCID -> 040834 COMPL. DATE 11/13/1966 TOTAL DEPTH 7660 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	-0-	-0-	-0-	77				N	-0-					-0-
12		0	-0-	-0-	-0-	77				N	-0-					-0-
01		0	-0-	-0-	-0-	77				N	-0-					-0-
02		77	N -0-	-0-	-77	-0-				N	-0-					-0-
03		0	N -0-	-0-	-0-	-0-				N	-0-					-0-
*04		0	N -0-	-0-	-0-	-0-				N	-0-					-0-

NEW WORLD ENERGY 606120
DELANGE UNIT WELL #: 1 RRCID -> 000438 COMPL. DATE 06/04/1958 TOTAL DEPTH 7648 PERF. 7500 - 7598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARL, BILL H. PRODUCTIONS, INC. 647284
BAIN, W. S. UNIT WELL #: 1 RRCID -> 000437 COMPL. DATE 02/07/1958 TOTAL DEPTH N/A PERF. 7596 - 7656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	527 -0-	527	1042	527	2			N	-0-					44
12		1249	N 207 -0-	-1042	-0-	207	2			N	-0-					44
01		0	796 -0-	796	796	796	2			N	-0-					44
02		1058	N 262 -0-	-796	-0-	262	2			N	-0-					44
03		463	N 463 -0-	-0-	-0-	463	2			N	-0-					44
04		780	N 220 -0-	-560	-0-	220	2			N	-0-					44

GOUGER GAS UNIT NO. 5 O/A WELL #: 1 RRCID -> 000439 COMPL. DATE 03/07/1958 TOTAL DEPTH N/A PERF. 7450 - 7570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	230 -0-	230	410	186	2	44	9	N	40					150
12		511	N 101 -0-	-410	-0-	90	2	11	9	N	10					160
01		0	451 -0-	451	451	360	2	91	9	N	83	183	1			60
02		909	N 458 -0-	-451	-0-	370	2	88	9	N	80					140
03		223	N 223 -0-	-0-	-0-	190	2	33	9	N	30					170
04		450	N 101 -0-	-349	-0-	90	2	11	9	N	10					180

ROOS (WILCOX 7500) //CONT.// 78139 142 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
PEARL, BILL H. PRODUCTIONS, INC.//CONT.// 647284
GOUGER GAS UNIT NO. 6 O/A WELL #: 1 RRCID -> 000440 COMPL. DATE 12/05/1958 TOTAL DEPTH 7750 PERF. 7512 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	0		-0-	-0-	-0-	-0-					N	-0-					68
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					68
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					68
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					68

ROOS GAS UNIT NO. 1 WELL #: 1 RRCID -> 000445 COMPL. DATE 07/17/1958 TOTAL DEPTH 7800 PERF. 7605 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		316	-0-	316	567	316	2			N	-0-					-0-
12	623	N	56	-0-	-567	-0-	56	2			N	-0-					-0-
01	0		90	-0-	90	90	90	2			N	-0-					-0-
02	308	N	150	-0-	-158	-0-	150	2			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-

PHANTOM OIL & GAS 661328
ROOS, R. C. WELL #: 1 RRCID -> 000442 COMPL. DATE 02/04/1957 TOTAL DEPTH N/A PERF. 7473 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOS (WILCOX 7600) 78139 284 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
ROOS GAS UNIT WELL #: 2 RRCID -> 082209 COMPL. DATE 08/13/1993 TOTAL DEPTH 8212 PERF. 2152 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAHOTA (STRAWN) 79570 900 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
SDMB RESOURCES LLC 100634
SAHOTA CARSON 20BU WELL #: 1 RRCID -> 290290 COMPL. DATE 05/01/2021 TOTAL DEPTH 12650 PERF.12138 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAHOTA CARSON 19BU WELL #: 3 RRCID -> 290398 COMPL. DATE 06/03/2021 TOTAL DEPTH 12890 PERF.12350 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	2968					N	-0-					-0-
12	0	W	4	-0-	4	2972	4	2			N	-0-					-0-
01	0	W	-0-	-0-	-0-	2972					N	-0-					-0-
02	0	W	181	-0-	181	3153	181	2			N	-0-					-0-
03	0	W	414	-0-	414	3567	414	2			N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	3567					N	NO RPT					-0-

SAINT THIRTEEN (OLMOS NO. 1) 79733 495 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
BIRCH, J. M. 071336
O'MEARA WELL #: 1 RRCID -> 130521 COMPL. DATE 03/01/1989 TOTAL DEPTH 3650 PERF. 3594 - 3599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L & J EXPLORATION, LLC 479852
BOWMAN WELL #: R107 RRCID -> 253303 COMPL. DATE 11/12/2007 TOTAL DEPTH 4000 PERF. 3714 - 3722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					40
12	0		200	-0-	200	200	200	2			N	-0-					40
01	0		212	-0-	212	412	212	2			N	-0-					40
02	566	N	154	-0-	-412	-0-	154	2			N	-0-					40
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					40
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					40

SAINT THIRTEEN (OLMOS NO. 2) 79733 500 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
L & J EXPLORATION, LLC 479852
HITCHCOCK -A- UNIT WELL #: 4A RRCID -> 251838 COMPL. DATE 07/02/2009 TOTAL DEPTH 4000 PERF. 3645 - 3651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		403	-0-	403	1098	402	2	1	9	N	1					54
12	0		720	-0-	720	1818	719	2	1	9	N	1					55
01	0		591	-0-	591	2409	589	2	2	9	N	2					57
02	2577	N	168	-0-	-2409	-0-	165	2	3	9	N	3					60
03	314	N	314	-0-	-0-	-0-	311	2	3	9	N	3					63
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					63

SALT FLAT (NAVARRO) 79905 005 NON-ASSOCIATED ONE WELL CNTY: CALDWELL
LULING WELL SERVICE 512680
TILLER, J. R. WELL #: 55 RRCID -> 113354 COMPL. DATE 08/03/1984 TOTAL DEPTH 1520 PERF. 1079 - 1081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN CAJA (BLOCK 85 SD) 80153 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HEDRICK PRODUCTION INC. 371616
HAYES-EZZELL WELL #: 2 C RRCID -> 076713 COMPL. DATE 03/12/1978 TOTAL DEPTH 8506 PERF. 7806 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN CAJA (BLK 86 SD.) 80153 700 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HEDRICK PRODUCTION INC. 371616
HAYES-EZZELL WELL #: 2 T RRCID -> 076846 COMPL. DATE 03/12/1978 TOTAL DEPTH 8506 PERF. 8316 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370		2635	-0-	265	731	2626	2	9	9	N	8					87
12	2449		2372	-0-	-77	654	2361	2	11	9	N	10					97
01	2449		2227	-0-	-222	432	2220	2	7	9	N	6					103
02	2212		1868	-0-	-344	88	1865	2	3	9	N	3					106
03	2449		1994	-0-	-455	-0-	1986	2	8	9	N	7					113
04	2370		2236	-0-	-134	-0-	2228	2	8	9	N	7					120

SAN MIGUEL CREEK (BUDA) 80300 022 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
ENERQUEST OPERATING L.L.C. 252058
GUBBELS UNIT WELL #: 1 RRCID -> 160860 COMPL. DATE 08/26/1996 TOTAL DEPTH 9699 PERF. 9524 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1427	R	1427	-0-	-0-	-0-	1427	2			Y	-0-					27
12	2883	R	2883	-0-	-0-	-0-	2786	2	97	9	Y	88					115
01	0		1117	-0-	1117	1117	1023	2	94	9	Y	85					200
02	2020	N	903	-0-	-1117	-0-	903	2			Y	-0-					200
03	2697	N	1412	-0-	-1285	-0-	1370	2	42	9	Y	38	43	1			195
04	1080	N	913	-0-	-167	-0-	904	2	9	9	Y	8	155	1			48

SAN MIGUEL CREEK (EDWARDS LIME) 80300 135 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ENERQUEST OPERATING L.L.C. 252058
WHEELER, CLIFTON WELL #: 3 RRCID -> 000455 COMPL. DATE 06/14/1962 TOTAL DEPTH 10435 PERF. 10320 - 10360

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/15/2023

GUBBELS WELL #: 35 RRCID -> 234773 COMPL. DATE 11/14/2007 TOTAL DEPTH 9497 PERF. 9470 - 9497

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		8066	-0-	8066	8066	8026	2	40	9	Y	36	27	1			9

GUBBELS WELL #: 49 RRCID -> 261830 COMPL. DATE 08/02/2011 TOTAL DEPTH 10020 PERF. 9783 - 9794

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHAFER-BROWN (ANACACHO) 81404 200 ASSOCIATED 49B CNTY: MEDINA
REGENCY ENERGY, INC. 698761
N. N. H. UNIT WELL #: 1 RRCID -> 132555 COMPL. DATE 04/02/1989 TOTAL DEPTH 1925 PERF. 1912 - 1922

11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SERBA (ESCONDIDO) 82261 498 NON-ASSOCIATED SALVAGE CNTY: ZAVALA
G/O INTERNATIONAL, INC. 292230
PRYOR RANCH -A- WELL #: 1 RRCID -> 081136 COMPL. DATE 02/10/1979 TOTAL DEPTH 1497 PERF. 668 - 704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH -A- WELL #: 2 RRCID -> 081137 COMPL. DATE 05/01/1977 TOTAL DEPTH 986 PERF. 718 - 756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH -A- WELL #: 4 RRCID -> 081139 COMPL. DATE 08/15/1978 TOTAL DEPTH 1116 PERF. 830 - 834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH -B- WELL #: 1 RRCID -> 081140 COMPL. DATE 04/15/1978 TOTAL DEPTH 908 PERF. 739 - 755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SERBAN (CRETACEOUS LO.) 82263 300 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
BAYLOR OPERATING, LLC 058832
MAVERICK COUNTY WATER BOARD WELL #: 1 RRCID -> 075507 COMPL. DATE 01/07/1978 TOTAL DEPTH 7025 PERF. 6347 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	419	-0-	-31	-0-	419	3			N	-0-					13
12	403	N	382	-0-	-21	-0-	382	3			N	-0-					13
01	0		361	-0-	361	361	361	3			N	-0-					13
02	692	N	331	-0-	-361	-0-	331	3			N	-0-					13
03	372	N	339	-0-	-33	-0-	339	3			N	-0-					13
04	360	N	286	-0-	-74	-0-	286	3			N	-0-					13

SIMPSON-MANN (CANYON) 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC 383192
DANIEL, M. K. WELL #: 1 RRCID -> 157579 COMPL. DATE 01/01/1996 TOTAL DEPTH 6100 PERF. 5061 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	N	669	-0-	-0-	-0-	71	1	598	2	Y	-0-					-0-
12	1636	N	1636	-0-	-0-	-0-	233	1	1403	2	Y	-0-					-0-
01	DLQ G-10		453	-0-	453	453	53	1	400	2	Y	-0-					-0-
02	842	N	389	-0-	-453	-0-	30	1	359	2	Y	-0-					-0-
03	556	N	556	-0-	-0-	-0-	37	1	519	2	Y	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192

DANIEL, M. K. WELL #: 3 RRCID -> 159570 COMPL. DATE 07/03/1996 TOTAL DEPTH 6200 PERF. 5133 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	687	N	687	-0-	-0-	-0-	73	1	614	2	Y	-0-					-0-
12	539	N	539	-0-	-0-	-0-	76	1	463	2	Y	-0-					-0-
01	DLQ G-10		797	-0-	797	797	94	1	703	2	Y	-0-					-0-
02	1398	N	601	-0-	-797	-0-	46	1	555	2	Y	-0-					-0-
03	548	N	548	-0-	-0-	-0-	37	1	511	2	Y	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

DANIEL, M. K. WELL #: 4 RRCID -> 159573 COMPL. DATE 07/02/1996 TOTAL DEPTH 6350 PERF. 5183 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1108	N	1108	-0-	-0-	-0-	118	1	990	2	Y	-0-					-0-
12	830	N	830	-0-	-0-	-0-	118	1	712	2	Y	-0-					-0-
01	DLQ G-10		1179	-0-	1179	1179	140	1	1039	2	Y	-0-					-0-
02	2165	N	986	-0-	-1179	-0-	76	1	910	2	Y	-0-					-0-
03	975	N	975	-0-	-0-	-0-	65	1	910	2	Y	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					-0-

DANIEL - STATE 2 WELL #: 1 RRCID -> 160490 COMPL. DATE 10/06/1996 TOTAL DEPTH 6125 PERF. 4848 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	786	N	786	-0-	-0-	-0-	84	1	702	2	Y	-0-					-0-
12	574	N	574	-0-	-0-	-0-	81	1	493	2	Y	-0-					-0-
01	DLQ G-10		596	-0-	596	596	70	1	526	2	Y	-0-					-0-
02	1108	N	512	-0-	-596	-0-	39	1	473	2	Y	-0-					-0-
03	681	N	681	-0-	-0-	-0-	46	1	635	2	Y	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

DANIEL-STATE 2 WELL #: 2 RRCID -> 160491 COMPL. DATE 10/05/1996 TOTAL DEPTH 6200 PERF. 4874 - 5941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS-STATE 10 WELL #: 1 RRCID -> 160610 COMPL. DATE 10/24/1996 TOTAL DEPTH 6070 PERF. 5434 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	25	1	210	2	Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	23	1	140	2	Y	-0-					-0-
01	DLQ G-10		240	-0-	240	240	28	1	212	2	Y	-0-					-0-
02	423	N	183	-0-	-240	-0-	14	1	169	2	Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	11	1	161	2	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MEADOWS-STATE 2 WELL #: 1 RRCID -> 160611 COMPL. DATE 10/24/1996 TOTAL DEPTH 6050 PERF. 4836 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	9	1	82	2	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DANIEL-STATE 2 WELL #: 3 RRCID -> 160853 COMPL. DATE 11/17/1996 TOTAL DEPTH 6050 PERF. 5116 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0-	-0-	71	1	593	2	Y	-0-					-0-
12	516	N	516	-0-	-0-	-0-	73	1	443	2	Y	-0-					-0-
01	DLQ G-10		697	-0-	697	697	82	1	615	2	Y	-0-					-0-
02	1189	N	492	-0-	-697	-0-	38	1	454	2	Y	-0-					-0-
03	519	N	519	-0-	-0-	-0-	35	1	484	2	Y	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192

DANIEL, M. K. WELL #: 6 RRCID -> 160866 COMPL. DATE 11/03/1996 TOTAL DEPTH 6200 PERF. 5292 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	834	N	834	-0-	-0-	-0-	89	1	745	2	Y	-0-			-0-
12	579	N	579	-0-	-0-	-0-	82	1	497	2	Y	-0-			-0-
01	DLQ G-10		971	-0-	971	971	115	1	856	2	Y	-0-			-0-
02	1757	N	786	-0-	-971	-0-	61	1	725	2	Y	-0-			-0-
03	772	N	772	-0-	-0-	-0-	52	1	720	2	Y	-0-			-0-
04	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT			-0-

DANIEL, M. K. WELL #: 7 RRCID -> 160868 COMPL. DATE 11/24/1996 TOTAL DEPTH 6150 PERF. 5050 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	760	N	760	-0-	-0-	-0-	81	1	679	2	Y	-0-			-0-
12	600	N	600	-0-	-0-	-0-	85	1	515	2	Y	-0-			-0-
01	DLQ G-10		855	-0-	855	855	101	1	754	2	Y	-0-			-0-
02	1543	N	688	-0-	-855	-0-	53	1	635	2	Y	-0-			-0-
03	870	N	870	-0-	-0-	-0-	58	1	812	2	Y	-0-			-0-
04	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT			-0-

DANIEL - STATE 2 WELL #: 4 RRCID -> 161126 COMPL. DATE 12/19/1996 TOTAL DEPTH 6050 PERF. 4850 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DANIEL-STATE 2 WELL #: 5 RRCID -> 161128 COMPL. DATE 12/20/1996 TOTAL DEPTH 6150 PERF. 4844 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		15	-0-	15	15	1	1	14	2	Y	-0-			-0-
12	0		10	-0-	10	25	1	1	9	2	Y	-0-			-0-
01	DLQ G-10		1	-0-	1	26	1	2			Y	-0-			-0-
02	26	N	-0-	-0-	-26	-0-					Y	-0-			-0-
*03	10	N	10	-0-	-0-	-0-	10	2			Y	-0-			-0-
04	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT			-0-

DANIEL, M. K. WELL #: 8 RRCID -> 161129 COMPL. DATE 12/13/1996 TOTAL DEPTH 6200 PERF. 4826 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		280	-0-	280	280	29	1	251	2	Y	-0-			-0-
12	0		258	-0-	258	538	36	1	222	2	Y	-0-			-0-
01	DLQ G-10		348	-0-	348	886	41	1	307	2	Y	-0-			-0-
02	900	N	472	-0-	-428	458	36	1	436	2	Y	-0-			-0-
*03	726	N	268	-0-	-458	-0-	18	1	250	2	Y	-0-			-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

MEADOWS-STATE 10 WELL #: 2 RRCID -> 161273 COMPL. DATE 01/10/1997 TOTAL DEPTH 6000 PERF. 4775 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		776	-0-	776	776	83	1	693	2	Y	-0-			-0-
12	0		574	-0-	574	1350	81	1	493	2	Y	-0-			-0-
01	DLQ G-10		935	-0-	935	2285	111	1	824	2	Y	-0-			-0-
02	900	N	628	-0-	-272	2013	48	1	580	2	Y	-0-			-0-
*03	2804	N	791	-0-	-2013	-0-	53	1	738	2	Y	-0-			-0-
04	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT			-0-

MEADOWS-STATE 10 WELL #: 3 RRCID -> 161274 COMPL. DATE 01/12/1997 TOTAL DEPTH 6050 PERF. 4754 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		127	-0-	127	127	13	1	114	2	Y	-0-			-0-
12	0		97	-0-	97	224	13	1	84	2	Y	-0-			-0-
01	DLQ G-10		126	-0-	126	350	15	1	111	2	Y	-0-			-0-
02	455	N	105	-0-	-350	-0-	8	1	97	2	Y	-0-			-0-
*03	103	N	103	-0-	-0-	-0-	6	1	97	2	Y	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
MEADOWS-STATE 10 WELL #: 4 RRCID -> 161275 COMPL. DATE 12/21/1996 TOTAL DEPTH 5950 PERF. 4619 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		193	-0-	193	193	20	1	173	2	Y	-0-					-0-
12	0		139	-0-	139	332	19	1	120	2	Y	-0-					-0-
01	DLQ G-10		188	-0-	188	520	22	1	166	2	Y	-0-					-0-
02	644	N	124	-0-	-520	-0-	9	1	115	2	Y	-0-					-0-
*03	135	N	135	-0-	-0-	-0-	9	1	126	2	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MEADOWS-STATE 10 WELL #: 5 RRCID -> 161570 COMPL. DATE 01/31/1997 TOTAL DEPTH 6050 PERF. 5266 - 5783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		122	-0-	122	122	13	1	109	2	Y	-0-					-0-
12	0		107	-0-	107	229	15	1	92	2	Y	-0-					-0-
01	DLQ G-10		132	-0-	132	361	15	1	117	2	Y	-0-					-0-
02	466	N	105	-0-	-361	-0-	8	1	97	2	Y	-0-					-0-
*03	112	N	112	-0-	-0-	-0-	7	1	105	2	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MEADOWS-STATE 10 WELL #: 6 RRCID -> 161633 COMPL. DATE 01/30/1997 TOTAL DEPTH 6050 PERF. 5136 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15 VIOL		-0-	-0-	-0-	42					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	42					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	42					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	42					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	42					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	42					Y	NO RPT					-0-

DANIEL, M. K. WELL #: 12 RRCID -> 162040 COMPL. DATE 02/26/1997 TOTAL DEPTH 6100 PERF. 4686 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		192	-0-	192	192	20	1	172	2	Y	-0-					-0-
12	0		294	-0-	294	486	42	1	252	2	Y	-0-					-0-
01	DLQ G-10		578	-0-	578	1064	68	1	510	2	Y	-0-					-0-
02	900	N	458	-0-	-442	622	35	1	423	2	Y	-0-					-0-
*03	839	N	217	-0-	-622	-0-	14	1	203	2	Y	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

DANIEL, M. K. WELL #: 14 RRCID -> 162042 COMPL. DATE 02/28/1997 TOTAL DEPTH 6150 PERF. 5111 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		784	-0-	784	784	83	1	701	2	Y	-0-					-0-
12	0		510	-0-	510	1294	72	1	438	2	Y	-0-					-0-
01	DLQ G-10		779	-0-	779	2073	92	1	687	2	Y	-0-					-0-
02	900	N	622	-0-	-278	1795	48	1	574	2	Y	-0-					-0-
*03	2452	N	657	-0-	-1795	-0-	44	1	613	2	Y	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

MEADOWS-STATE 12 WELL #: 1 RRCID -> 162577 COMPL. DATE 01/18/1997 TOTAL DEPTH 5325 PERF. 4218 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		241	-0-	241	241	25	1	215	2	N	1	1	8			-0-
							1	9									
12	0		173	-0-	173	414	24	1	147	2	N	2	2	8			-0-
							2	9									
01	0		279	-0-	279	693	32	1	245	2	N	2	2	8			-0-
							2	9									
02	893	N	200	-0-	-693	-0-	15	1	183	2	N	2	2	8			-0-
							2	9									
*03	158	N	158	-0-	-0-	-0-	10	1	148	2	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192

DANIEL, M. K. WELL #: 13 RRCID -> 163942 COMPL. DATE 07/12/1997 TOTAL DEPTH 6150 PERF. 5198 - 5812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	40	1	337	2	N	-0-					-0-
12	0		243	-0-	243	243	34	1	209	2	N	-0-					-0-
01	0		277	-0-	277	520	32	1	245	2	N	-0-					-0-
02	823	N	303	-0-	-520	-0-	23	1	280	2	N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	24	1	333	2	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DANIEL-STATE 2 WELL #: 6 RRCID -> 163946 COMPL. DATE 07/13/1997 TOTAL DEPTH 6250 PERF. 5498 - 5934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	N	631	-0-	-0-	-0-	67	1	564	2	N	-0-					-0-
12	0		482	-0-	482	482	68	1	414	2	N	-0-					-0-
01	0		639	-0-	639	1121	75	1	564	2	N	-0-					-0-
02	1522	N	401	-0-	-1121	-0-	31	1	370	2	N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	31	1	430	2	N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

DANIEL, M. K. "A" WELL #: 3 RRCID -> 164285 COMPL. DATE 08/03/1997 TOTAL DEPTH 6800 PERF. 5432 - 6068

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	53	1	445	2	N	-0-					-0-
12	0		430	-0-	430	430	61	1	369	2	N	-0-					-0-
01	0		443	-0-	443	873	52	1	391	2	N	-0-					-0-
02	1267	N	394	-0-	-873	-0-	30	1	364	2	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	30	1	414	2	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DANIEL, M. K. "A" WELL #: 2 RRCID -> 164287 COMPL. DATE 08/01/1997 TOTAL DEPTH 6300 PERF. 5336 - 6010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0-	-0-	38	1	319	2	N	-0-					-0-
12	0		262	-0-	262	262	37	1	225	2	N	-0-					-0-
01	0		481	-0-	481	743	57	1	424	2	N	-0-					-0-
02	1122	N	379	-0-	-743	-0-	29	1	350	2	N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	28	1	387	2	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

DANIEL, M. K. "A" WELL #: 1 RRCID -> 164288 COMPL. DATE 07/29/1997 TOTAL DEPTH 6320 PERF. 5223 - 6093

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	N	572	-0-	-0-	-0-	61	1	511	2	N	-0-					-0-
12	0		419	-0-	419	419	59	1	360	2	N	-0-					-0-
01	0		376	-0-	376	795	44	1	332	2	N	-0-					-0-
02	1236	N	441	-0-	-795	-0-	34	1	407	2	N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	27	1	384	2	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DANIEL, M. K. WELL #: 10 RRCID -> 164559 COMPL. DATE 08/29/1997 TOTAL DEPTH 6150 PERF. 4849 - 5713

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	27	1	225	2	N	-0-					-0-
12	0		88	-0-	88	88	12	1	76	2	N	-0-					-0-
01	0		37	-0-	37	125	4	1	33	2	N	-0-					-0-
02	224	N	45	-0-	-179	-0-	3	1	35	2	N	6	6	8			-0-
							7	9									
03	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
DANIEL, M. K. "A" WELL #: 6 RRCID -> 164779 COMPL. DATE 09/13/1997 TOTAL DEPTH 6264 PERF. 5196 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	939	N	939	-0-	-0-	-0-	100	1	839	2	N	-0-					-0-
12	555	N	555	-0-	-0-	-0-	79	1	476	2	N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	45	1	339	2	N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	56	1	670	2	N	-0-					-0-
*03	813	N	813	-0-	-0-	-0-	55	1	758	2	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DANIEL, M. K. "A" WELL #: 4 RRCID -> 164780 COMPL. DATE 09/12/1997 TOTAL DEPTH 6290 PERF. 5192 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	589	N	589	-0-	-0-	-0-	62	1	527	2	N	-0-					-0-
12	0		407	-0-	407	407	58	1	349	2	N	-0-					-0-
01	0		518	-0-	518	925	61	1	457	2	N	-0-					-0-
02	1322	N	397	-0-	-925	-0-	30	1	367	2	N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	26	1	359	2	N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

DANIEL, M. K. WELL #: 15 RRCID -> 165205 COMPL. DATE 09/25/1997 TOTAL DEPTH 6160 PERF. 5215 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	40	1	336	2	N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	31	1	190	2	N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	29	1	217	2	N	-0-					-0-
02	364	N	209	-0-	-155	-0-	16	1	193	2	N	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	8	1	121	2	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DANIEL, M. K. A WELL #: 15 RRCID -> 165402 COMPL. DATE 09/20/1997 TOTAL DEPTH 6180 PERF. 4943 - 6108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	11	1	93	2	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	9	1	57	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	84	N	25	-0-	-59	-0-	1	1	24	2	N	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	4	1	59	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIEL, M. K. WELL #: 9 RRCID -> 165884 COMPL. DATE 08/27/1997 TOTAL DEPTH 6465 PERF. 5444 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	-0-	36	1	305	2	N	-0-					-0-
12	0		247	-0-	247	247	35	1	212	2	N	-0-					-0-
01	0		317	-0-	317	564	37	1	280	2	N	-0-					-0-
02	892	N	328	-0-	-564	-0-	25	1	303	2	N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	21	1	293	2	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DANIEL, M. K. WELL #: 24 RRCID -> 166177 COMPL. DATE 11/27/1997 TOTAL DEPTH 6359 PERF. 5368 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0-	-0-	37	1	315	2	N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	41	1	250	2	N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	52	1	391	2	N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	26	1	314	2	N	-0-					-0-
*03	348	N	348	-0-	-0-	-0-	23	1	325	2	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

DANIEL, M. K. WELL #: 22 RRCID -> 166554 COMPL. DATE 12/13/1997 TOTAL DEPTH 6434 PERF. 4975 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		271	-0-	271	562	28	1	243	2	N	-0-					-0-
12	0		254	-0-	254	816	36	1	218	2	N	-0-					-0-
01	0		421	-0-	421	1237	49	1	372	2	N	-0-					-0-
02	1556	N	319	-0-	-1237	-0-	24	1	295	2	N	-0-					-0-
*03	296	N	296	-0-	-0-	-0-	20	1	276	2	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
MEADOWS WELL #: 1101 RRCID -> 166557 COMPL. DATE 01/01/1998 TOTAL DEPTH 5960 PERF. 4739 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIEL, M. K. WELL #: 26 RRCID -> 166561 COMPL. DATE 01/08/1998 TOTAL DEPTH 6450 PERF. 5363 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	10	1	90	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	84	N	37	-0-	-47	-0-	2	1	35	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 1172 RRCID -> 166706 COMPL. DATE 01/12/1998 TOTAL DEPTH 5600 PERF. 4109 - 4744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0-	-0-	38	1	320	2	N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	39	1	238	2	N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	32	1	245	2	N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	25	1	303	2	N	-0-					-0-
*03	229	N	229	-0-	-0-	-0-	15	1	212	2	N	2	2	8			-0-
							2	9									
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DANIEL, M. K. A WELL #: 9 RRCID -> 167019 COMPL. DATE 12/14/1997 TOTAL DEPTH 6350 PERF. 4728 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1028	N	1028	-0-	-0-	-0-	109	1	919	2	N	-0-					-0-
*12	776	N	776	-0-	-0-	-0-	110	1	666	2	N	-0-					-0-
*01	840	N	840	-0-	-0-	-0-	99	1	741	2	N	-0-					-0-
*02	563	N	563	-0-	-0-	-0-	43	1	520	2	N	-0-					-0-
*03	856	N	856	-0-	-0-	-0-	57	1	799	2	N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

DANIEL, M. K. "A" WELL #: 17 RRCID -> 168126 COMPL. DATE 10/18/1997 TOTAL DEPTH 6484 PERF. 5036 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0-	-0-	29	1	247	2	N	-0-					198
12	229	N	229	-0-	-0-	-0-	32	1	197	2	N	-0-					198
01	243	N	243	-0-	-0-	-0-	28	1	215	2	N	-0-					198
02	218	N	218	-0-	-0-	-0-	16	1	202	2	N	-0-					198
*03	231	N	231	-0-	-0-	-0-	15	1	216	2	N	-0-					198
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					198

DANIEL, M. K. "A" WELL #: 14 RRCID -> 168128 COMPL. DATE 04/20/1998 TOTAL DEPTH 6335 PERF. 5060 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	36	1	308	2	N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	31	1	193	2	N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	36	1	268	2	N	-0-					-0-
02	308	N	279	-0-	-29	-0-	21	1	258	2	N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	21	1	303	2	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
DANIEL, M. K. WELL #: 23 RRCID -> 168280 COMPL. DATE 12/11/1997 TOTAL DEPTH 6433 PERF. 5076 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	15	1	129	2	N	-0-			-0-
*12	111	N	111	-0-	-0-	-0-	15	1	96	2	N	-0-			-0-
*01	171	N	171	-0-	-0-	-0-	20	1	151	2	N	-0-			-0-
*02	140	N	136	-0-	-4	-0-	10	1	126	2	N	-0-			-0-
*03	154	N	154	-0-	-0-	-0-	10	1	144	2	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

MEADOWS WELL #: 1181 RRCID -> 168658 COMPL. DATE 05/09/1998 TOTAL DEPTH 5500 PERF. 4360 - 5145

11	772	N	772	-0-	-0-	-0-	82	1	690	2	N	-0-			-0-
12	538	N	538	-0-	-0-	-0-	76	1	462	2	N	-0-			-0-
01	562	N	562	-0-	-0-	-0-	66	1	496	2	N	-0-			-0-
02	703	N	703	-0-	-0-	-0-	54	1	649	2	N	-0-			-0-
*03	666	N	666	-0-	-0-	-0-	45	1	621	2	N	-0-			-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			-0-

MEADOWS WELL #: 1102 RRCID -> 169107 COMPL. DATE 05/03/1998 TOTAL DEPTH 5750 PERF. 5242 - 5591

11	717	N	717	-0-	-0-	-0-	76	1	641	2	N	-0-			-0-
12	650	N	650	-0-	-0-	-0-	92	1	558	2	N	-0-			-0-
01	578	N	578	-0-	-0-	-0-	68	1	510	2	N	-0-			-0-
02	480	N	480	-0-	-0-	-0-	37	1	443	2	N	-0-			-0-
*03	467	N	467	-0-	-0-	-0-	31	1	436	2	N	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

DANIEL, M. K. WELL #: 21R RRCID -> 169113 COMPL. DATE 01/12/1998 TOTAL DEPTH 6451 PERF. 5654 - 5825

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MEADOWS WELL #: 1183 RRCID -> 169832 COMPL. DATE 07/11/1998 TOTAL DEPTH 5350 PERF. 4412 - 4662

11	745	N	745	-0-	-0-	-0-	79	1	666	2	N	-0-			-0-
12	675	N	675	-0-	-0-	-0-	96	1	579	2	N	-0-			-0-
01	815	N	815	-0-	-0-	-0-	96	1	719	2	N	-0-			-0-
02	700	N	638	-0-	-62	-0-	49	1	589	2	N	-0-			-0-
*03	662	N	662	-0-	-0-	-0-	44	1	618	2	N	-0-			-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT			-0-

DANIEL, M. K. "A" WELL #: 7 RRCID -> 169922 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 4915 - 5243

11	676	N	676	-0-	-0-	-0-	72	1	604	2	N	-0-			-0-
12	535	N	535	-0-	-0-	-0-	76	1	459	2	N	-0-			-0-
01	717	N	717	-0-	-0-	-0-	85	1	632	2	N	-0-			-0-
02	693	N	693	-0-	-0-	-0-	53	1	640	2	N	-0-			-0-
03	532	N	532	-0-	-0-	-0-	36	1	496	2	N	-0-			-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT			-0-

DANIEL, M. K. WELL #: 18 RRCID -> 169923 COMPL. DATE 08/17/1998 TOTAL DEPTH 5750 PERF. 4762 - 5468

11	411	N	411	-0-	-0-	-0-	43	1	368	2	N	-0-			-0-
12	314	N	314	-0-	-0-	-0-	44	1	270	2	N	-0-			-0-
01	338	N	338	-0-	-0-	-0-	40	1	298	2	N	-0-			-0-
02	392	N	208	-0-	-184	-0-	16	1	192	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192

DANIEL, M. K. WELL #: 25 RRCID -> 169924 COMPL. DATE 08/20/1998 TOTAL DEPTH 5550 PERF. 4924 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	449	N	449	-0-	-0-	-0-	48	1	401	2	N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	38	1	234	2	N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	43	1	327	2	N	-0-					-0-
02	420	N	260	-0-	-160	-0-	20	1	240	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DANIEL, M. K. WELL #: 16 RRCID -> 169926 COMPL. DATE 08/08/1998 TOTAL DEPTH 5450 PERF. 4947 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	51	1	429	2	N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	36	1	221	2	N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	40	1	298	2	N	-0-					-0-
02	814	N	814	-0-	-0-	-0-	63	1	751	2	N	-0-					-0-
03	873	N	873	-0-	-0-	-0-	59	1	814	2	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DANIEL, M. K. WELL #: 27 RRCID -> 169927 COMPL. DATE 08/20/1998 TOTAL DEPTH 5400 PERF. 4297 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	18	1	152	2	N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	16	1	96	2	N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	23	1	173	2	N	-0-					-0-
02	168	N	140	-0-	-28	-0-	10	1	130	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DANIEL, M. K. "A" WELL #: 8 RRCID -> 170647 COMPL. DATE 08/28/1998 TOTAL DEPTH 5550 PERF. 4648 - 5309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	470	N	470	-0-	-0-	-0-	50	1	420	2	N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	41	1	248	2	N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	53	1	396	2	N	-0-					-0-
02	448	N	373	-0-	-75	-0-	28	1	345	2	N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	22	1	313	2	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

DANIEL, M. K. "A" WELL #: 19 RRCID -> 170648 COMPL. DATE 08/27/1998 TOTAL DEPTH 5600 PERF. 4808 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	48	1	410	2	N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	49	1	297	2	N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	59	1	441	2	N	-0-					-0-
02	420	N	370	-0-	-50	-0-	28	1	342	2	N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	27	1	381	2	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MEADOWS WELL #: 1184 RRCID -> 171115 COMPL. DATE 10/02/1998 TOTAL DEPTH 5210 PERF. 4198 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	36	1	309	2	N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	38	1	230	2	N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	43	1	321	2	N	-0-					-0-
02	336	N	260	-0-	-76	-0-	20	1	240	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MEADOWS WELL #: 1186 RRCID -> 173132 COMPL. DATE 05/01/1999 TOTAL DEPTH 5272 PERF. 4588 - 4859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		220	-0-	220	368	23	1	197	2	N	-0-					-0-
12	0		54	-0-	54	422	7	1	47	2	N	-0-					-0-
01	0		63	-0-	63	485	7	1	56	2	N	-0-					-0-
02	553	N	68	-0-	-485	-0-	5	1	63	2	N	-0-					-0-
*03	54	N	54	-0-	-0-	-0-	3	1	51	2	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
DANIEL, M. K. "A" WELL #: 21 RRCID -> 173133 COMPL. DATE 05/09/1999 TOTAL DEPTH 5800 PERF. 4683 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	2	1	18	2	N	-0-			-0-
12	261	N	261	-0-	-0-	-0-	37	1	224	2	N	-0-			-0-
01	280	N	280	-0-	-0-	-0-	33	1	247	2	N	-0-			-0-
02	263	N	263	-0-	-0-	-0-	20	1	243	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

MEADOWS WELL #: 1103 RRCID -> 173134 COMPL. DATE 05/01/1999 TOTAL DEPTH 5750 PERF. 4460 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	29	1	251	2	N	-0-			-0-
12	190	N	190	-0-	-0-	-0-	27	1	163	2	N	-0-			-0-
01	338	N	338	-0-	-0-	-0-	40	1	298	2	N	-0-			-0-
02	259	N	259	-0-	-0-	-0-	20	1	239	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

DANIEL, M. K. "A" WELL #: 20 RRCID -> 173135 COMPL. DATE 05/06/1999 TOTAL DEPTH 5570 PERF. 4782 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	981	N	981	-0-	-0-	-0-	104	1	877	2	N	-0-			-0-
12	642	N	642	-0-	-0-	-0-	91	1	551	2	N	-0-			-0-
01	962	N	962	-0-	-0-	-0-	114	1	848	2	N	-0-			-0-
02	924	N	896	-0-	-28	-0-	69	1	827	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT			-0-

DANIEL, M. K. WELL #: 17 RRCID -> 173136 COMPL. DATE 05/09/1999 TOTAL DEPTH 5800 PERF. 4952 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	582	N	582	-0-	-0-	-0-	62	1	520	2	N	-0-			-0-
12	548	N	548	-0-	-0-	-0-	78	1	470	2	N	-0-			-0-
01	793	N	793	-0-	-0-	-0-	94	1	699	2	N	-0-			-0-
02	532	N	491	-0-	-41	-0-	38	1	453	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT			-0-

MEADOWS WELL #: 1104 RRCID -> 177153 COMPL. DATE 04/27/2000 TOTAL DEPTH 5500 PERF. 4608 - 5402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	13	1	116	2	N	-0-			-0-
12	89	N	89	-0-	-0-	-0-	12	1	77	2	N	-0-			-0-
01	167	N	167	-0-	-0-	-0-	19	1	148	2	N	-0-			-0-
02	112	N	104	-0-	-8	-0-	8	1	96	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

DANIEL, M. K. "A" WELL #: 5 RRCID -> 177345 COMPL. DATE 04/29/2000 TOTAL DEPTH 6000 PERF. 4804 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	435	N	435	-0-	-0-	-0-	46	1	389	2	N	-0-			-0-
12	0		278	-0-	278	278	39	1	239	2	N	-0-			-0-
01	0		384	-0-	384	662	45	1	339	2	N	-0-			-0-
02	965	N	303	-0-	-662	-0-	23	1	280	2	N	-0-			-0-
03	539	N	539	-0-	-0-	-0-	36	1	503	2	N	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

DANIEL, M. K. WELL #: 29 RRCID -> 177475 COMPL. DATE 04/21/2000 TOTAL DEPTH 5600 PERF. 4880 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	24	1	206	2	N	-0-			-0-
12	198	N	198	-0-	-0-	-0-	28	1	170	2	N	-0-			-0-
01	248	N	248	-0-	-0-	-0-	29	1	219	2	N	-0-			-0-
02	224	N	204	-0-	-20	-0-	15	1	189	2	N	-0-			-0-
03	213	N	213	-0-	-0-	-0-	14	1	199	2	N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
MEADOWS WELL #: 1174 RRCID -> 177476 COMPL. DATE 05/12/2000 TOTAL DEPTH 5550 PERF. 4150 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	486	N	486	-0-	-0-	-0-	51	1	435	2	N	-0-			-0-
12	412	N	412	-0-	-0-	-0-	58	1	354	2	N	-0-			-0-
01	818	N	818	-0-	-0-	-0-	97	1	721	2	N	-0-			-0-
02	761	N	761	-0-	-0-	-0-	59	1	702	2	N	-0-			-0-
03	639	N	639	-0-	-0-	-0-	43	1	596	2	N	-0-			-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT			-0-

DANIEL, M. K. WELL #: 30 RRCID -> 179023 COMPL. DATE 09/10/2000 TOTAL DEPTH 5750 PERF. 4728 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	30	1	258	2	N	-0-			-0-
12	229	N	229	-0-	-0-	-0-	32	1	197	2	N	-0-			-0-
01	304	N	304	-0-	-0-	-0-	36	1	268	2	N	-0-			-0-
02	314	N	314	-0-	-0-	-0-	24	1	290	2	N	-0-			-0-
03	405	N	405	-0-	-0-	-0-	27	1	378	2	N	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

MEADOWS WELL #: 1175 RRCID -> 179294 COMPL. DATE 09/26/2000 TOTAL DEPTH 5500 PERF. 4446 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	46	1	390	2	N	-0-			-0-
12	322	N	322	-0-	-0-	-0-	45	1	277	2	N	-0-			-0-
01	286	N	286	-0-	-0-	-0-	34	1	252	2	N	-0-			-0-
02	420	N	293	-0-	-127	-0-	22	1	271	2	N	-0-			-0-
03	338	N	338	-0-	-0-	-0-	22	1	316	2	N	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

DANIEL STATE "2" WELL #: 7 RRCID -> 179614 COMPL. DATE 10/17/2000 TOTAL DEPTH 6150 PERF. 4894 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	604	N	604	-0-	-0-	-0-	64	1	540	2	N	-0-			-0-
12	526	N	526	-0-	-0-	-0-	75	1	451	2	N	-0-			-0-
01	794	N	794	-0-	-0-	-0-	94	1	700	2	N	-0-			-0-
02	532	N	480	-0-	-52	-0-	37	1	443	2	N	-0-			-0-
03	617	N	617	-0-	-0-	-0-	41	1	576	2	N	-0-			-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			-0-

DANIEL, M. K. WELL #: 34 RRCID -> 181049 COMPL. DATE 01/19/2001 TOTAL DEPTH 5750 PERF. 4370 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	26	1	226	2	N	-0-			-0-
12	207	N	207	-0-	-0-	-0-	29	1	178	2	N	-0-			-0-
01	287	N	287	-0-	-0-	-0-	34	1	253	2	N	-0-			-0-
02	308	N	308	-0-	-0-	-0-	23	1	285	2	N	-0-			-0-
03	233	N	233	-0-	-0-	-0-	15	1	218	2	N	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

MEADOWS WELL #: 1105 RRCID -> 181815 COMPL. DATE 02/16/2001 TOTAL DEPTH 5900 PERF. 4590 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	13	1	114	2	N	-0-			-0-
12	120	N	120	-0-	-0-	-0-	17	1	103	2	N	-0-			-0-
01	153	N	153	-0-	-0-	-0-	18	1	135	2	N	-0-			-0-
02	113	N	113	-0-	-0-	-0-	8	1	105	2	N	-0-			-0-
03	130	N	130	-0-	-0-	-0-	8	1	122	2	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

DANIEL STATE 2 WELL #: 8 RRCID -> 181818 COMPL. DATE 02/15/2001 TOTAL DEPTH 6050 PERF. 4778 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
DANIEL, M.K. "A" WELL #: 23 RRCID -> 181924 COMPL. DATE 03/14/2001 TOTAL DEPTH 5600 PERF. 4820 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	6	1	51	2	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	7	1	43	2	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	8	1	62	2	N	-0-					-0-
02	56	N	55	-0-	-1	-0-	4	1	51	2	N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	3	1	51	2	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DANIEL - STATE "2" WELL #: 10 RRCID -> 182559 COMPL. DATE 03/14/2001 TOTAL DEPTH 6050 PERF. 5168 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	53	1	448	2	N	-0-					-0-
12	0		414	-0-	414	414	59	1	355	2	N	-0-					-0-
01	0		649	-0-	649	1063	77	1	572	2	N	-0-					-0-
02	1567	N	504	-0-	-1063	-0-	39	1	465	2	N	-0-					-0-
*03	405	N	405	-0-	-0-	-0-	27	1	378	2	N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

DANIEL, M. K. WELL #: 33 RRCID -> 182815 COMPL. DATE 05/10/2001 TOTAL DEPTH 5900 PERF. 4726 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	36	1	309	2	N	-0-					-0-
12	0		294	-0-	294	294	41	1	253	2	N	-0-					-0-
01	0		364	-0-	364	658	43	1	321	2	N	-0-					-0-
02	951	N	293	-0-	-658	-0-	22	1	271	2	N	-0-					-0-
*03	285	N	285	-0-	-0-	-0-	19	1	266	2	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DANIEL, M. K. "A" WELL #: 26 RRCID -> 182998 COMPL. DATE 04/12/2001 TOTAL DEPTH 6527 PERF. 5711 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27	N	27	-0-	-0-	-0-	2	1	25	2	N	-0-					-0-
12	0		26	-0-	26	26	3	1	23	2	N	-0-					-0-
01	0		70	-0-	70	96	8	1	62	2	N	-0-					-0-
02	156	N	60	-0-	-96	-0-	4	1	56	2	N	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	3	1	43	2	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DANIEL, M. K. "A" WELL #: 25 RRCID -> 182999 COMPL. DATE 05/19/2001 TOTAL DEPTH 5900 PERF. 4730 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	882	N	882	-0-	-0-	-0-	94	1	788	2	N	-0-					-0-
12	0		634	-0-	634	634	90	1	544	2	N	-0-					-0-
01	0		880	-0-	880	1514	104	1	776	2	N	-0-					-0-
02	2155	N	641	-0-	-1514	-0-	49	1	592	2	N	-0-					-0-
*03	734	N	734	-0-	-0-	-0-	49	1	683	2	N	2	2	8			-0-
							2	9									
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

DANIEL, M. K. "A" WELL #: 24 RRCID -> 183065 COMPL. DATE 03/13/2001 TOTAL DEPTH 5670 PERF. 4826 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0-	-0-	64	1	542	2	N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	59	1	361	2	N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	71	1	527	2	N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	31	1	377	2	N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	25	1	358	2	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
MEADOWS WELL #: 1176 RRCID -> 183915 COMPL. DATE 06/04/2001 TOTAL DEPTH 5750 PERF. 4460 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	28	1	234	2	N	-0-			-0-
12	231	N	231	-0-	-0-	-0-	33	1	198	2	N	-0-			-0-
01	0		450	-0-	450	450	53	1	397	2	N	-0-			-0-
02	1076	N	626	-0-	-450	-0-	48	1	578	2	N	-0-			-0-
*03	711	N	711	-0-	-0-	-0-	48	1	663	2	N	-0-			-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

DANIEL, M. K. "A" WELL #: 27 RRCID -> 184407 COMPL. DATE 04/11/2001 TOTAL DEPTH 6420 PERF. 5586 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DANIEL, M. K. WELL #: 32 RRCID -> 184776 COMPL. DATE 06/26/2001 TOTAL DEPTH 6025 PERF. 5372 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	532	N	532	-0-	-0-	-0-	56	1	476	2	N	-0-			-0-
12	0		426	-0-	426	426	60	1	366	2	N	-0-			-0-
01	0		610	-0-	610	1036	72	1	538	2	N	-0-			-0-
02	1505	N	469	-0-	-1036	-0-	36	1	433	2	N	-0-			-0-
*03	478	N	478	-0-	-0-	-0-	32	1	446	2	N	-0-			-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			-0-

DANIEL, M. K. WELL #: 39 RRCID -> 184777 COMPL. DATE 07/24/2001 TOTAL DEPTH 5450 PERF. 4189 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	52	1	435	2	N	-0-			-0-
12	0		415	-0-	415	415	59	1	356	2	N	-0-			-0-
01	0		545	-0-	545	960	64	1	481	2	N	-0-			-0-
02	1401	N	441	-0-	-960	-0-	34	1	407	2	N	-0-			-0-
*03	356	N	356	-0-	-0-	-0-	24	1	332	2	N	-0-			-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			-0-

DANIEL, M. K. WELL #: 31 RRCID -> 184932 COMPL. DATE 07/24/2001 TOTAL DEPTH N/A PERF. 4632 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MEADOWS WELL #: 1106 RRCID -> 185983 COMPL. DATE 10/09/2001 TOTAL DEPTH 5500 PERF. 4468 - 5025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	668	N	668	-0-	-0-	-0-	71	1	597	2	N	-0-			-0-
12	528	N	528	-0-	-0-	-0-	75	1	453	2	N	-0-			-0-
01	0		768	-0-	768	768	91	1	677	2	N	-0-			-0-
02	1304	N	536	-0-	-768	-0-	41	1	495	2	N	-0-			-0-
*03	618	N	618	-0-	-0-	-0-	41	1	577	2	N	-0-			-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT			-0-

DANIEL, M. K. WELL #: 35 RRCID -> 187713 COMPL. DATE 01/11/2002 TOTAL DEPTH 5700 PERF. 4820 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	801	N	801	-0-	-0-	-0-	85	1	716	2	N	-0-			-0-
12	501	N	501	-0-	-0-	-0-	71	1	430	2	N	-0-			-0-
01	802	N	802	-0-	-0-	-0-	95	1	707	2	N	-0-			-0-
02	762	N	762	-0-	-0-	-0-	59	1	703	2	N	-0-			-0-
*03	636	N	636	-0-	-0-	-0-	43	1	593	2	N	-0-			-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT			-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
DANIEL, M. K. WELL #: 36 RRCID -> 187714 COMPL. DATE 01/13/2002 TOTAL DEPTH 5700 PERF. 4592 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		179	-0-	179	179	25	1	154	2	N	-0-					-0-
01	0		202	-0-	202	381	24	1	178	2	N	-0-					-0-
02	621	N	240	-0-	-381	-0-	18	1	222	2	N	-0-					-0-
*03	29	N	29	-0-	-0-	-0-	1	1	28	2	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MEADOWS WELL #: 1173 RRCID -> 189039 COMPL. DATE 02/21/2002 TOTAL DEPTH 5275 PERF. 4578 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	45	1	377	2	N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	51	1	309	2	N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	55	1	413	2	N	-0-					-0-
02	392	N	390	-0-	-2	-0-	30	1	360	2	N	-0-					-0-
*03	411	N	411	-0-	-0-	-0-	27	1	384	2	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MEADOWS WELL #: 1182R RRCID -> 191348 COMPL. DATE 07/13/2002 TOTAL DEPTH 5300 PERF. 4848 - 4877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	48	1	409	2	N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	51	1	311	2	N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	58	1	434	2	N	-0-					-0-
02	420	N	403	-0-	-17	-0-	31	1	372	2	N	-0-					-0-
*03	434	N	434	-0-	-0-	-0-	29	1	405	2	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MEADOWS WELL #: 1177 RRCID -> 193488 COMPL. DATE 01/23/2003 TOTAL DEPTH 5975 PERF. 4753 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	17	1	145	2	N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	21	1	133	2	N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	21	1	158	2	N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	10	1	131	2	N	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	11	1	154	2	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MEADOWS WELL #: 1107 RRCID -> 197265 COMPL. DATE 09/24/2003 TOTAL DEPTH 5650 PERF. 4736 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	12	1	105	2	N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	11	1	72	2	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	18	1	138	2	N	-0-					-0-
02	112	N	105	-0-	-7	-0-	8	1	97	2	N	-0-					-0-
*03	112	N	112	-0-	-0-	-0-	7	1	105	2	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DANIEL-STATE 2 WELL #: 11 RRCID -> 211763 COMPL. DATE 09/14/2005 TOTAL DEPTH 6053 PERF. 4860 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	654	N	654	-0-	-0-	-0-	69	1	585	2	N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	62	1	374	2	N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	54	1	406	2	N	-0-					-0-
02	616	N	525	-0-	-91	-0-	40	1	485	2	N	-0-					-0-
*03	597	N	597	-0-	-0-	-0-	40	1	557	2	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

DANIEL-STATE "2" WELL #: 9 RRCID -> 221145 COMPL. DATE 09/12/2006 TOTAL DEPTH 6070 PERF. 4820 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
MEADOWS WELL #: 1108 RRCID -> 222228 COMPL. DATE 10/18/2006 TOTAL DEPTH 5911 PERF. 5304 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	36	1	302	2	N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	35	1	214	2	N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	66	1	497	2	N	-0-					-0-
02	615	N	615	-0-	-0-	-0-	47	1	568	2	N	-0-					-0-
*03	534	N	534	-0-	-0-	-0-	36	1	498	2	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MEADOWS-STATE 10 WELL #: 9 RRCID -> 232693 COMPL. DATE 11/03/2007 TOTAL DEPTH 5939 PERF. 4721 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		96	-0-	96	177	10	1	86	2	N	-0-					-0-
12	0		83	-0-	83	260	11	1	72	2	N	-0-					-0-
01	0		144	-0-	144	404	17	1	127	2	N	-0-					-0-
02	538	N	134	-0-	-404	-0-	10	1	124	2	N	-0-					-0-
*03	180	N	180	-0-	-0-	-0-	12	1	168	2	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MEADOWS-STATE 10 WELL #: 7 RRCID -> 232712 COMPL. DATE 11/09/2007 TOTAL DEPTH 5938 PERF. 4979 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		538	-0-	538	1109	57	1	481	2	N	-0-					-0-
12	0		486	-0-	486	1595	69	1	417	2	N	-0-					-0-
01	0		469	-0-	469	2064	55	1	414	2	N	-0-					-0-
02	2504	N	440	-0-	-2064	-0-	34	1	406	2	N	-0-					-0-
*03	477	N	477	-0-	-0-	-0-	32	1	445	2	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MEADOWS-STATE 10 WELL #: 8 RRCID -> 232713 COMPL. DATE 10/30/2007 TOTAL DEPTH 5939 PERF. 4950 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	34	1	284	2	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	39	1	241	2	N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	32	1	241	2	N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	16	1	190	2	N	-0-					-0-
*03	275	N	275	-0-	-0-	-0-	18	1	257	2	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DANIEL, M. K. "A" WELL #: 10 RRCID -> 258489 COMPL. DATE 12/16/1997 TOTAL DEPTH 6300 PERF. 5180 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	931	N	931	-0-	-0-	-0-	99	1	828	2	N	4	4	8			188
							4	9									
*12	620	N	620	-0-	-0-	-0-	87	1	525	2	N	7	7	8			188
							8	9									
*01	671	N	671	-0-	-0-	-0-	79	1	592	2	N	-0-					188
*02	700	N	619	-0-	-81	-0-	48	1	571	2	N	-0-					188
*03	824	N	824	-0-	-0-	-0-	55	1	761	2	N	7	7	8			188
							8	9									
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					188

OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "3" WELL #: 2 RRCID -> 169573 COMPL. DATE 07/06/1998 TOTAL DEPTH 6205 PERF. 5455 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
12	279	N	211	-0-	-68	-0-	211	2			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
BLACK, HALLIE "3" WELL #: 1 RRCID -> 169579 COMPL. DATE 07/04/1998 TOTAL DEPTH 6200 PERF. 4930 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
12	589	N	507	-0-	-82	-0-	507	2			N	-0-					-0-
01	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
02	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
03	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
04	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-

DANIEL, M. K. "113" WELL #: 2 RRCID -> 169581 COMPL. DATE 06/28/1998 TOTAL DEPTH 6203 PERF. 5227 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	850	-0-	-50	-0-	850	2			N	-0-					-0-
12	1147	N	834	-0-	-313	-0-	834	2			N	-0-					-0-
01	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
02	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
03	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
04	1110	N	1087	-0-	-23	-0-	1087	2			N	-0-					-0-

DANIEL, M. K. "113" WELL #: 1 RRCID -> 169721 COMPL. DATE 06/26/1998 TOTAL DEPTH 6203 PERF. 5194 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	645	-0-	-15	-0-	645	2			N	-0-					-0-
12	651	N	494	-0-	-157	-0-	494	2			N	-0-					-0-
01	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
02	616	N	569	-0-	-47	-0-	569	2			N	-0-					-0-
03	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
04	720	N	590	-0-	-130	-0-	590	2			N	-0-					-0-

DANIEL, M. K. "112" WELL #: 1 RRCID -> 169722 COMPL. DATE 08/08/1998 TOTAL DEPTH 6205 PERF. 5182 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
12	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
02	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
03	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
04	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-

DANIEL, M. K. "112" WELL #: 2 RRCID -> 169723 COMPL. DATE 07/13/1998 TOTAL DEPTH 6206 PERF. 5178 - 5941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		214	-0-	214	408	214	2			N	-0-					-0-
12	0		111	-0-	111	519	111	2			N	-0-					-0-
01	0		8	-0-	8	527	8	2			N	-0-					-0-
02	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

DANIEL, M. K. "112" WELL #: 3 RRCID -> 169724 COMPL. DATE 07/20/1998 TOTAL DEPTH 6208 PERF. 5170 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	455	-0-	-145	-0-	455	2			N	-0-					-0-
12	527	N	327	-0-	-200	-0-	327	2			N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
02	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-

BLACK, HALLIE "3" WELL #: 3 RRCID -> 169725 COMPL. DATE 08/01/1998 TOTAL DEPTH 6210 PERF. 5252 - 5969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	158	-0-	-112	-0-	158	2			N	-0-					-0-
12	310	N	183	-0-	-127	-0-	183	2			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. "110" WELL #: 3 RRCID -> 171141 COMPL. DATE 12/01/1998 TOTAL DEPTH 5720 PERF. 4730 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	207	-0-	-33	-0-	207	2			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-

DANIEL, M. K. "112" WELL #: 4 RRCID -> 171293 COMPL. DATE 10/31/1998 TOTAL DEPTH 6215 PERF. 5168 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	831	-0-	-129	-0-	831	2			N	-0-					-0-
12	899	N	602	-0-	-297	-0-	602	2			N	-0-					-0-
01	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
02	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
03	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
04	930	N	833	-0-	-97	-0-	833	2			N	-0-					-0-

DANIEL, M. K. "109" WELL #: 3 RRCID -> 171429 COMPL. DATE 11/13/1998 TOTAL DEPTH 5713 PERF. 4644 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	181	-0-	-29	-0-	181	2			N	-0-					-0-
12	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
01	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
04	210	N	154	-0-	-56	-0-	154	2			N	-0-					-0-

DANIEL, M. K. "109" WELL #: 4 RRCID -> 171430 COMPL. DATE 11/15/1998 TOTAL DEPTH 5914 PERF. 4691 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		81	-0-	81	102	81	2			N	-0-					-0-
12	0		106	-0-	106	208	106	2			N	-0-					-0-
01	0		105	-0-	105	313	105	2			N	-0-					-0-
02	395	N	82	-0-	-313	-0-	82	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-

DANIEL, M. K. 111 "A" WELL #: 5 RRCID -> 171456 COMPL. DATE 11/24/1998 TOTAL DEPTH 5615 PERF. 4140 - 4843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
12	372	N	164	-0-	-208	-0-	164	2			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	448	N	208	-0-	-240	-0-	208	2			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
04	450	N	250	-0-	-200	-0-	250	2			N	-0-					-0-

DANIEL, M. K. "110" WELL #: 2 RRCID -> 171457 COMPL. DATE 11/19/1998 TOTAL DEPTH 5711 PERF. 4409 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	361	-0-	-59	-0-	361	2			N	-0-					-0-
12	341	N	299	-0-	-42	-0-	299	2			N	-0-					-0-
01	465	N	377	-0-	-88	-0-	377	2			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-

DANIEL, M. K. "113" WELL #: 3 RRCID -> 171458 COMPL. DATE 10/21/1998 TOTAL DEPTH 6215 PERF. 5121 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	569	-0-	-61	-0-	569	2			N	-0-					-0-
12	589	N	413	-0-	-176	-0-	413	2			N	-0-					-0-
01	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
04	660	N	557	-0-	-103	-0-	557	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. 111 "A" WELL #: 6 RRCID -> 171459 COMPL. DATE 12/04/1998 TOTAL DEPTH 5624 PERF. 4790 - 4803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
12	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	150	N	124	-0-	-26	-0-	124	2			N	-0-					-0-

BLACK, HALLIE "9" WELL #: 1 RRCID -> 171471 COMPL. DATE 01/29/1999 TOTAL DEPTH 6216 PERF. 5118 - 5596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	216	-0-	-84	-0-	216	2			N	-0-					-0-
12	217	N	119	-0-	-98	-0-	119	2			N	-0-					-0-
01	248	N	17	-0-	-231	-0-	17	2			N	-0-					-0-
02	196	N	27	-0-	-169	-0-	27	2			N	-0-					-0-
03	124	N	57	-0-	-67	-0-	57	2			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

DANIEL, M. K. 112 "A" WELL #: 6 RRCID -> 171472 COMPL. DATE 10/26/1998 TOTAL DEPTH 6225 PERF. 4851 - 5887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1021	-0-	1021	2106	1021	2			N	-0-					-0-
12	0		761	-0-	761	2867	761	2			N	-0-					-0-
01	0		1143	-0-	1143	4010	1143	2			N	-0-					-0-
02	2800	N	1002	-0-	-1798	2212	1002	2			N	-0-					-0-
03	3100	N	961	-0-	-2139	73	961	2			N	-0-					-0-
04	1110	N	1022	-0-	-88	-0-	1022	2			N	-0-					-0-

DANIEL, M. K. 112 "A" WELL #: 8 RRCID -> 171474 COMPL. DATE 12/10/1998 TOTAL DEPTH 5605 PERF. 4868 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BLACK, HALLIE "9" WELL #: 3 RRCID -> 173556 COMPL. DATE 04/17/1999 TOTAL DEPTH 5815 PERF. 5490 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	429	-0-	-21	-0-	429	2			N	-0-					-0-
12	434	N	321	-0-	-113	-0-	321	2			N	-0-					-0-
01	496	N	405	-0-	-91	-0-	405	2			N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

DANIEL, M. K. "112" UNIT WELL #: 5 RRCID -> 174167 COMPL. DATE 07/14/1999 TOTAL DEPTH 6145 PERF. 5200 - 5623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	222	-0-	-18	-0-	222	2			N	-0-					43
12	248	N	248	-0-	-0-	-0-	160	2	88	9	N	80					123
01	268	N	268	-0-	-0-	-0-	268	2			N	-0-					123
02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					123
03	248	N	217	-0-	-31	-0-	217	2			N	-0-					123
04	240	N	219	-0-	-21	-0-	219	2			N	-0-					123

M. K. DANIEL 111A WELL #: 2 RRCID -> 174866 COMPL. DATE 10/17/1999 TOTAL DEPTH 6128 PERF. 5248 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1070	-0-	-40	-0-	1070	2			N	-0-					-0-
12	1054	N	788	-0-	-266	-0-	788	2			N	-0-					-0-
01	1116	N	1049	-0-	-67	-0-	1049	2			N	-0-					-0-
02	1008	N	961	-0-	-47	-0-	961	2			N	-0-					-0-
03	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
04	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. "113" WELL #: 5 RRCID -> 175780 COMPL. DATE 01/22/2000 TOTAL DEPTH 6003 PERF. 4787 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	321	-0-	-39	-0-	321	2			N	-0-					-0-
12	372	N	238	-0-	-134	-0-	238	2			N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
04	480	N	410	-0-	-70	-0-	410	2			N	-0-					-0-

DANIEL, M. K. "113" WELL #: 6 RRCID -> 177892 COMPL. DATE 05/03/2000 TOTAL DEPTH 6018 PERF. 4830 - 5556

11	0		284	-0-	284	590	284	2			N	-0-					-0-
12	0		205	-0-	205	795	205	2			N	-0-					-0-
01	0		361	-0-	361	1156	361	2			N	-0-					-0-
02	1431	N	275	-0-	-1156	-0-	275	2			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
04	360	N	299	-0-	-61	-0-	299	2			N	-0-					-0-

DANIEL, M. K. "113" WELL #: 7 RRCID -> 179954 COMPL. DATE 09/21/2000 TOTAL DEPTH 6200 PERF. 5167 - 5882

11	540	N	524	-0-	-16	-0-	524	2			N	-0-					-0-
12	527	N	420	-0-	-107	-0-	420	2			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
04	570	N	568	-0-	-2	-0-	568	2			N	-0-					-0-

BLACK, HALLIE "3A" WELL #: 5 RRCID -> 179955 COMPL. DATE 09/16/2000 TOTAL DEPTH 6202 PERF. 4628 - 5693

11	0		189	-0-	189	374	189	2			N	-0-					-0-
12	0		182	-0-	182	556	182	2			N	-0-					-0-
01	0		183	-0-	183	739	183	2			N	-0-					-0-
02	917	N	178	-0-	-739	-0-	178	2			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

BLACK, HALLIE "3A" WELL #: 6 RRCID -> 179956 COMPL. DATE 03/03/2001 TOTAL DEPTH 6225 PERF. 4628 - 4986

11	0		185	-0-	185	405	185	2			N	-0-					-0-
12	0		201	-0-	201	606	201	2			N	-0-					-0-
01	0		313	-0-	313	919	313	2			N	-0-					-0-
02	1064	N	145	-0-	-919	-0-	145	2			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
04	240	N	103	-0-	-137	-0-	103	2			N	-0-					-0-

DANIEL, M. K. 111 "A" WELL #: 3 RRCID -> 179961 COMPL. DATE 09/22/2000 TOTAL DEPTH 6210 PERF. 4881 - 6040

11	0		71	-0-	71	130	71	2			N	-0-					-0-
12	0		72	-0-	72	202	72	2			N	-0-					-0-
01	0		80	-0-	80	282	80	2			N	-0-					-0-
02	364	N	82	-0-	-282	-0-	82	2			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	2			N	-0-					-0-

DANIEL, M. K. "113" WELL #: 4 RRCID -> 180061 COMPL. DATE 11/16/2000 TOTAL DEPTH 6190 PERF. 5178 - 5540

11	0		81	-0-	81	147	81	2			N	-0-					-0-
12	0		70	-0-	70	217	70	2			N	-0-					-0-
01	0		-0-	-0-	-0-	217					N	-0-					-0-
02	334	N	117	-0-	-217	-0-	117	2			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. "110" WELL #: 5 RRCID -> 180062 COMPL. DATE 11/17/2000 TOTAL DEPTH 6225 PERF. 5206 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

DANIEL, M. K. 112 "A" WELL #: 7 RRCID -> 180819 COMPL. DATE 03/03/2001 TOTAL DEPTH 6221 PERF. 5092 - 5248

11	0		258	-0-	258	524	258	2			N	-0-					-0-
12	0		184	-0-	184	708	184	2			N	-0-					-0-
01	0		326	-0-	326	1034	326	2			N	-0-					-0-
02	1268	N	234	-0-	-1034	-0-	234	2			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
04	300	N	253	-0-	-47	-0-	253	2			N	-0-					-0-

DANIELS, M. K. III A WELL #: 4 RRCID -> 181359 COMPL. DATE 12/12/2000 TOTAL DEPTH 6250 PERF. 5150 - 5616

11	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
12	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

DANIEL, M. K. 111 "A" WELL #: 8 RRCID -> 181360 COMPL. DATE 12/12/2000 TOTAL DEPTH 6200 PERF. 5141 - 5605

11	390	N	112	-0-	-278	-0-	112	2			N	-0-					-0-
12	248	N	63	-0-	-185	-0-	63	2			N	-0-					-0-
01	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

M. K. DANIEL IIIA WELL #: 7 RRCID -> 181363 COMPL. DATE N/A TOTAL DEPTH 6025 PERF. 5122 - 5896

11	240	N	192	-0-	-48	-0-	192	2			N	-0-					-0-
12	248	N	148	-0-	-100	-0-	148	2			N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
04	360	N	233	-0-	-127	-0-	233	2			N	-0-					-0-

DANIELS, M. K. 112A WELL #: 10 RRCID -> 181590 COMPL. DATE 02/06/2001 TOTAL DEPTH 6032 PERF. 5090 - 5642

11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
04	240	N	185	-0-	-55	-0-	185	2			N	-0-					-0-

DANIEL, M. K. "109" WELL #: 6 RRCID -> 181891 COMPL. DATE 02/02/2001 TOTAL DEPTH 6025 PERF. 4664 - 5408

11	0		1000	-0-	1000	2029	1000	2			N	-0-					-0-
12	0		783	-0-	783	2812	783	2			N	-0-					-0-
01	0		1167	-0-	1167	3979	1167	2			N	-0-					-0-
02	2800	N	963	-0-	-1837	2142	963	2			N	-0-					-0-
03	3100	N	962	-0-	-2138	4	962	2			N	-0-					-0-
04	1110	N	1000	-0-	-110	-0-	1000	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
DANIEL, M. K. "110" WELL #: 6 RRCID -> 181939 COMPL. DATE 02/12/2001 TOTAL DEPTH 6010 PERF. 5168 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		108	-0-	108	257	108	2			N	-0-					-0-
12	0		60	-0-	60	317	60	2			N	-0-					-0-
01	0		68	-0-	68	385	68	2			N	-0-					-0-
02	613	N	228	-0-	-385	-0-	228	2			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
04	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-

DANIEL, M. K. WELL #: 701 RRCID -> 182709 COMPL. DATE 04/05/2001 TOTAL DEPTH 6016 PERF. 4776 - 5816

11	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

BLACK, HALLIE 3 WELL #: 5 RRCID -> 182710 COMPL. DATE 04/12/2001 TOTAL DEPTH 6040 PERF. 4974 - 5890

11	300	N	258	-0-	-42	-0-	258	2			N	-0-					-0-
12	310	N	194	-0-	-116	-0-	194	2			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
04	300	N	268	-0-	-32	-0-	268	2			N	-0-					-0-

DANIEL, M. K. WELL #: 702 RRCID -> 182712 COMPL. DATE 04/14/2001 TOTAL DEPTH 6050 PERF. 5154 - 5882

11	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

DANIEL, M. K. WELL #: 704 RRCID -> 183015 COMPL. DATE 05/09/2001 TOTAL DEPTH 6085 PERF. 4720 - 5624

11	540	N	402	-0-	-138	-0-	402	2			N	-0-					-0-
12	434	N	347	-0-	-87	-0-	347	2			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
04	450	N	396	-0-	-54	-0-	396	2			N	-0-					-0-

DANIEL, M. K. WELL #: 705 RRCID -> 183585 COMPL. DATE 05/21/2001 TOTAL DEPTH 6050 PERF. 4544 - 5700

11	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
12	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-

BLACK, HALLIE 3 WELL #: 4 RRCID -> 183934 COMPL. DATE 05/17/2001 TOTAL DEPTH 6050 PERF. 5232 - 5968

11	0		7	-0-	7	9	7	2			N	-0-					-0-
12	0		6	-0-	6	15	6	2			N	-0-					-0-
01	0		18	-0-	18	33	18	2			N	-0-					-0-
02	33	N	-0-	-0-	-33	-0-					N	-0-					-0-
03	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. WELL #: 602 RRCID -> 183937 COMPL. DATE 04/10/2001 TOTAL DEPTH 6030 PERF. 4734 - 5756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	279	N	34	-0-	-245	-0-	34	2			N	-0-					-0-
02	224	N	141	-0-	-83	-0-	141	2			N	-0-					-0-
03	186	N	37	-0-	-149	-0-	37	2			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

DANIEL, M. K. 112A WELL #: 9A RRCID -> 184788 COMPL. DATE 06/04/2001 TOTAL DEPTH 6095 PERF. 5192 - 6020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
12	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
02	336	N	318	-0-	-18	-0-	318	2			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
04	360	N	357	-0-	-3	-0-	357	2			N	-0-					-0-

DANIEL, M. K. WELL #: 601 RRCID -> 184934 COMPL. DATE 05/14/2001 TOTAL DEPTH 6061 PERF. 4776 - 5824

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
12	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
01	341	N	279	-0-	-62	-0-	279	2			N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

DANIEL, M. K. 109 WELL #: 7 RRCID -> 185010 COMPL. DATE 06/09/2001 TOTAL DEPTH 6065 PERF. 5080 - 5788

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	112	N	95	-0-	-17	-0-	95	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	150	N	85	-0-	-65	-0-	85	2			N	-0-					-0-

DANIEL, M. K. 110 WELL #: 8 RRCID -> 185014 COMPL. DATE 08/10/2001 TOTAL DEPTH 5261 PERF. 4440 - 5062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	760	-0-	-170	-0-	760	2			N	-0-					-0-
12	868	N	584	-0-	-284	-0-	584	2			N	-0-					-0-
01	992	N	820	-0-	-172	-0-	820	2			N	-0-					-0-
02	700	N	654	-0-	-46	-0-	654	2			N	-0-					-0-
03	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
04	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-

DANIEL, M. K. WELL #: 706 RRCID -> 185015 COMPL. DATE 07/07/2001 TOTAL DEPTH 6084 PERF. 4590 - 5666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		336	-0-	336	706	336	2			N	-0-					-0-
12	0		523	-0-	523	1229	523	2			N	-0-					-0-
01	0		696	-0-	696	1925	696	2			N	-0-					-0-
02	2525	N	600	-0-	-1925	-0-	600	2			N	-0-					-0-
03	527	N	460	-0-	-67	-0-	460	2			N	-0-					-0-
04	510	N	240	-0-	-270	-0-	240	2			N	-0-					-0-

DANIEL, M. K. WELL #: 703 RRCID -> 185017 COMPL. DATE 07/07/2001 TOTAL DEPTH 6080 PERF. 4580 - 5894

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		248	-0-	248	517	248	2			N	-0-					-0-
12	0		210	-0-	210	727	210	2			N	-0-					-0-
01	0		247	-0-	247	974	247	2			N	-0-					-0-
02	1229	N	255	-0-	-974	-0-	255	2			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
BLACK, HALLIE 108 WELL #: 5 RRCID -> 185018 COMPL. DATE 07/15/2001 TOTAL DEPTH 5850 PERF. 4187 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		262	-0-	262	597	262	2			N	-0-					-0-
12	0		232	-0-	232	829	232	2			N	-0-					-0-
01	0		253	-0-	253	1082	253	2			N	-0-					-0-
02	1344	N	262	-0-	-1082	-0-	262	2			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

DANIEL, M. K. WELL #: 609 RRCID -> 185993 COMPL. DATE 08/26/2001 TOTAL DEPTH 6160 PERF. 4634 - 5806

11	930	N	836	-0-	-94	-0-	836	2			N	-0-					-0-
12	899	N	761	-0-	-138	-0-	761	2			N	-0-					-0-
01	899	N	871	-0-	-28	-0-	871	2			N	-0-					-0-
02	784	N	749	-0-	-35	-0-	749	2			N	-0-					-0-
03	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
04	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-

DANIEL, M. K. WELL #: 610 RRCID -> 185994 COMPL. DATE 09/27/2001 TOTAL DEPTH 6180 PERF. 5265 - 5672

11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
04	270	N	144	-0-	-126	-0-	144	2			N	-0-					-0-

BLACK, HALLIE "3A" WELL #: 7 RRCID -> 185995 COMPL. DATE 09/28/2001 TOTAL DEPTH 6160 PERF. 4835 - 5700

11	360	N	337	-0-	-23	-0-	337	2			N	-0-					-0-
12	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
04	390	N	367	-0-	-23	-0-	367	2			N	-0-					-0-

BLACK, HALLIE "3A" WELL #: 9 RRCID -> 225026 COMPL. DATE 11/01/2006 TOTAL DEPTH 6100 PERF. 5010 - 5957

11	450	N	331	-0-	-119	-0-	331	2			N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
03	465	N	391	-0-	-74	-0-	391	2			N	-0-					-0-
04	450	N	327	-0-	-123	-0-	327	2			N	-0-					-0-

BLACK, HALLIE "3A" WELL #: 8 RRCID -> 225149 COMPL. DATE 10/27/2006 TOTAL DEPTH 6100 PERF. 5008 - 5932

11	0		765	-0-	765	1511	765	2			N	-0-					-0-
12	0		563	-0-	563	2074	563	2			N	-0-					-0-
01	0		808	-0-	808	2882	808	2			N	-0-					-0-
02	2800	N	627	-0-	-2173	709	627	2			N	-0-					-0-
03	1271	N	562	-0-	-709	-0-	562	2			N	-0-					-0-
04	780	N	306	-0-	-474	-0-	306	2			N	-0-					-0-

DANIEL, M. K. WELL #: 710 RRCID -> 243566 COMPL. DATE 09/07/2008 TOTAL DEPTH 6150 PERF. 4678 - 5660

11	0		27	-0-	27	105	27	2			N	-0-					-0-
12	0		30	-0-	30	135	30	2			N	-0-					-0-
01	0		17	-0-	17	152	17	2			N	-0-					-0-
02	180	N	28	-0-	-152	-0-	28	2			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. WELL #: 709 RRCID -> 243836 COMPL. DATE 09/22/2008 TOTAL DEPTH 6150 PERF. 4659 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	912	-0-	-258	-0-	912	2			N	-0-					-0-
12	837	N	536	-0-	-301	-0-	536	2			N	-0-					-0-
01	961	N	822	-0-	-139	-0-	822	2			N	-0-					-0-
02	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
03	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
04	810	N	806	-0-	-4	-0-	806	2			N	-0-					-0-

HALLIE BLACK "3A" WELL #: 12 RRCID -> 244944 COMPL. DATE 10/28/2008 TOTAL DEPTH 6129 PERF. 4980 - 5708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1072	-0-	-98	-0-	1072	2			N	-0-					-0-
12	1116	N	934	-0-	-182	-0-	934	2			N	-0-					-0-
01	1085	N	1052	-0-	-33	-0-	1052	2			N	-0-					-0-
02	1008	N	939	-0-	-69	-0-	939	2			N	-0-					-0-
03	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
04	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-

DANIEL, M. K. WELL #: 711 RRCID -> 245148 COMPL. DATE 10/20/2008 TOTAL DEPTH 6135 PERF. 4495 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
12	558	N	394	-0-	-164	-0-	394	2			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
03	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
04	540	N	533	-0-	-7	-0-	533	2			N	-0-					-0-

DANIEL, M. K. WELL #: 712 RRCID -> 245149 COMPL. DATE 10/20/2008 TOTAL DEPTH 6150 PERF. 4694 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	187	-0-	-83	-0-	187	2			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
01	279	N	196	-0-	-83	-0-	196	2			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

DANIEL, M. K. WELL #: 611 RRCID -> 247472 COMPL. DATE 11/06/2008 TOTAL DEPTH 5497 PERF. 4762 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7	-0-	7	15	7	2			N	-0-					-0-
12	0		11	-0-	11	26	11	2			N	-0-					-0-
01	0		5	-0-	5	31	5	2			N	-0-					-0-
02	39	N	8	-0-	-31	-0-	8	2			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

BLACK, HALLIE "4A" WELL #: 405 RRCID -> 247475 COMPL. DATE 11/26/2008 TOTAL DEPTH 6095 PERF. 4888 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
12	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
01	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
02	924	N	786	-0-	-138	-0-	786	2			N	-0-					-0-
03	1023	N	997	-0-	-26	-0-	997	2			N	-0-					-0-
04	990	N	874	-0-	-116	-0-	874	2			N	-0-					-0-

BLACK, HALLIE "3B" WELL #: 2 RRCID -> 247477 COMPL. DATE 11/03/2008 TOTAL DEPTH 6140 PERF. 4947 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		610	-0-	610	1221	610	2			N	-0-					-0-
12	0		550	-0-	550	1771	550	2			N	-0-					-0-
01	0		634	-0-	634	2405	634	2			N	-0-					-0-
02	2800	N	517	-0-	-2283	122	517	2			N	-0-					-0-
03	710	N	588	-0-	-122	-0-	588	2			N	-0-					-0-
04	600	N	599	-0-	-1	-0-	599	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

HALLIE BLACK 4B WELL #: 402 RRCID -> 247478 COMPL. DATE 11/16/2008 TOTAL DEPTH 6132 PERF. 5050 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	59	-0-	-271	-0-	59	2			N	-0-				-0-
12	217	N	41	-0-	-176	-0-	41	2			N	-0-				-0-
01	93	N	50	-0-	-43	-0-	50	2			N	-0-				-0-
02	318	N	318	-0-	-0-	-0-	318	2			N	-0-				-0-
03	144	N	144	-0-	-0-	-0-	144	2			N	-0-				-0-
04	197	N	197	-0-	-0-	-0-	197	2			N	-0-				-0-

DANIEL, M. K. WELL #: 613 RRCID -> 248115 COMPL. DATE 10/20/2008 TOTAL DEPTH 6144 PERF. 4716 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	972	N	972	-0-	-0-	-0-	972	2			N	-0-				-0-
12	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-				-0-
01	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-				-0-
02	896	N	446	-0-	-450	-0-	446	2			N	-0-				-0-
03	1271	N	15	-0-	-1256	-0-	15	2			N	-0-				-0-
04	1230	N	894	-0-	-336	-0-	894	2			N	-0-				-0-

BLACK, HALLIE 4A WELL #: 406 RRCID -> 248884 COMPL. DATE 11/20/2008 TOTAL DEPTH 6103 PERF. 4934 - 5728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1669	-0-	-761	-0-	1669	2			N	-0-				-0-
12	2418	X	1088	-0-	-1330	-0-	1088	2			N	-0-				-0-
01	2418	X	1626	-0-	-792	-0-	1626	2			N	-0-				-0-
02	1568	N	1474	-0-	-94	-0-	1474	2			N	-0-				-0-
03	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-				-0-
04	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-				-0-

DANIEL, M. K. WELL #: 708 RRCID -> 249914 COMPL. DATE 09/07/2008 TOTAL DEPTH 6100 PERF. 4570 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	148	-0-	-272	-0-	148	2			N	-0-				-0-
12	403	N	58	-0-	-345	-0-	58	2			N	-0-				-0-
01	403	N	114	-0-	-289	-0-	114	2			N	-0-				-0-
02	140	N	90	-0-	-50	-0-	90	2			N	-0-				-0-
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-				-0-
04	290	N	290	-0-	-0-	-0-	290	2			N	-0-				-0-

HALLIE BLACK 3A WELL #: 11 RRCID -> 250893 COMPL. DATE 01/15/2009 TOTAL DEPTH 6140 PERF. 4803 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	45	-0-	-285	-0-	45	2			N	-0-				-0-
12	351	N	351	-0-	-0-	-0-	351	2			N	-0-				-0-
01	201	N	201	-0-	-0-	-0-	201	2			N	-0-				-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-				-0-
03	341	N	108	-0-	-233	-0-	108	2			N	-0-				-0-
04	219	N	219	-0-	-0-	-0-	219	2			N	-0-				-0-

HALLIE BLACK 4B WELL #: 403 RRCID -> 251565 COMPL. DATE 03/09/2009 TOTAL DEPTH 6150 PERF. 5230 - 5955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	705	N	705	-0-	-0-	-0-	705	2			N	-0-				-0-
12	624	N	624	-0-	-0-	-0-	624	2			N	-0-				-0-
01	527	N	523	-0-	-4	-0-	523	2			N	-0-				-0-
02	616	N	487	-0-	-129	-0-	487	2			N	-0-				-0-
03	620	N	449	-0-	-171	-0-	449	2			N	-0-				-0-
04	535	N	535	-0-	-0-	-0-	535	2			N	-0-				-0-

DANIEL, M. K. WELL #: 707 RRCID -> 251644 COMPL. DATE 03/23/2009 TOTAL DEPTH 6107 PERF. 4814 - 5659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	215	-0-	-175	-0-	215	2			N	-0-				-0-
12	403	N	259	-0-	-144	-0-	259	2			N	-0-				-0-
01	341	N	334	-0-	-7	-0-	334	2			N	-0-				-0-
02	196	N	180	-0-	-16	-0-	180	2			N	-0-				-0-
03	248	N	223	-0-	-25	-0-	223	2			N	-0-				-0-
04	330	N	211	-0-	-119	-0-	211	2			N	-0-				-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
DANIEL, M. K. WELL #: 713 RRCID -> 251656 COMPL. DATE 03/24/2009 TOTAL DEPTH 6140 PERF. 4636 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
12	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
01	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
02	1148	N	950	-0-	-198	-0-	950	2			N	-0-					-0-
03	1178	N	947	-0-	-231	-0-	947	2			N	-0-					-0-
04	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-

HALLIE BLACK 4B WELL #: 404 RRCID -> 251657 COMPL. DATE 03/06/2009 TOTAL DEPTH 6049 PERF. 5000 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	935	-0-	-115	-0-	935	2			N	-0-					-0-
12	992	N	894	-0-	-98	-0-	894	2			N	-0-					-0-
01	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
02	868	N	849	-0-	-19	-0-	849	2			N	-0-					-0-
03	899	N	895	-0-	-4	-0-	895	2			N	-0-					-0-
04	960	N	935	-0-	-25	-0-	935	2			N	-0-					-0-

M. K. DANIEL 111A WELL #: 10 RRCID -> 251677 COMPL. DATE 03/20/2009 TOTAL DEPTH 6110 PERF. 4754 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	427	-0-	-23	-0-	427	2			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
02	392	N	89	-0-	-303	-0-	89	2			N	-0-					-0-
03	310	N	155	-0-	-155	-0-	155	2			N	-0-					-0-
04	480	N	50	-0-	-430	-0-	50	2			N	-0-					-0-

DANIEL, M. K. WELL #: 612 RRCID -> 256034 COMPL. DATE 01/19/2009 TOTAL DEPTH 6140 PERF. 4914 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
01	403	N	334	-0-	-69	-0-	334	2			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
03	155	N	52	-0-	-103	-0-	52	2			N	-0-					-0-
04	330	N	121	-0-	-209	-0-	121	2			N	-0-					-0-

OXY USA INC. 630591
MALONE "12" WELL #: 1 RRCID -> 118864 COMPL. DATE 07/12/1985 TOTAL DEPTH 6500 PERF. 4231 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE WELL #: 1 RRCID -> 201547 COMPL. DATE 12/18/2003 TOTAL DEPTH 5160 PERF. 4771 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OXY USA INC. //CONT.// 630591
BUNGER "5" WELL #: 2 RRCID -> 202985 COMPL. DATE 06/01/2004 TOTAL DEPTH 4516 PERF. 4083 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1555	-0-	1555	2827	1555	2			Y	-0-					-0-
12	0		1180	-0-	1180	4007	1180	2			Y	-0-					-0-
01	0		973	-0-	973	4980	973	2			Y	-0-					-0-
02	2800	N	823	-0-	-1977	3003	823	2			Y	-0-					-0-
03	3100	N	983	-0-	-2117	886	983	2			Y	-0-					-0-
04	1749	N	863	-0-	-886	-0-	863	2			Y	-0-					-0-

MALONE "13" WELL #: 2 RRCID -> 203271 COMPL. DATE 06/21/2004 TOTAL DEPTH 5318 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		270	-0-	270	549	270	2			N	-0-					-0-
12	0		271	-0-	271	820	271	2			N	-0-					-0-
01	0		270	-0-	270	1090	270	2			N	-0-					-0-
02	1323	N	233	-0-	-1090	-0-	233	2			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
04	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-

BUNGER "5" WELL #: 3 RRCID -> 204705 COMPL. DATE 10/12/2004 TOTAL DEPTH 4600 PERF. 2755 - 4169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5	-0-	5	124	5	2			Y	-0-					-0-
12	0		-0-	-0-	-0-	124					Y	-0-					-0-
01	0		-0-	-0-	-0-	124					Y	-0-					-0-
02	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-

BUNGER "5" WELL #: 5 RRCID -> 209357 COMPL. DATE 04/26/2005 TOTAL DEPTH 5000 PERF. 3825 - 4125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		909	-0-	909	974	909	2			Y	-0-					-0-
12	0		1147	-0-	1147	2121	1147	2			Y	-0-					-0-
01	0		908	-0-	908	3029	908	2			Y	-0-					-0-
02	2800	N	860	-0-	-1940	1089	860	2			Y	-0-					-0-
03	2061	N	972	-0-	-1089	-0-	972	2			Y	-0-					-0-
04	1034	N	1034	-0-	-0-	-0-	1034	2			Y	-0-					-0-

RED STAG OPERATING, LLC 697118
MYRTLE MITCHELL 7 UNIT WELL #: 1 RRCID -> 160346 COMPL. DATE 07/15/1995 TOTAL DEPTH 5678 PERF. 5082 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 10 WELL #: 1 RRCID -> 160348 COMPL. DATE 07/01/1995 TOTAL DEPTH 6122 PERF. 5064 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
SILVER OIL & GAS INC. 781880
TENNECO FEE WELL #: 1 RRCID -> 113570 COMPL. DATE 09/01/1984 TOTAL DEPTH 16000 PERF. 4217 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		468	-0-	468	468	468	3			N	-0-					-0-
12	0		650	-0-	650	1118	650	3			N	-0-					-0-
01	0		534	-0-	534	1652	534	3			N	-0-					-0-
02	2132	N	480	-0-	-1652	-0-	480	3			N	-0-					-0-
03	558	N	469	-0-	-89	-0-	469	3			N	-0-					-0-
04	510	N	469	-0-	-41	-0-	469	3			N	-0-					-0-

TENNECO FEE WELL #: 2 RRCID -> 116047 COMPL. DATE 01/18/1985 TOTAL DEPTH 5900 PERF. 4607 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		408	-0-	408	408	408	3			N	-0-					-0-
12	0		411	-0-	411	819	411	3			N	-0-					-0-
01	0		815	-0-	815	1634	815	3			N	-0-					-0-
02	1993	N	359	-0-	-1634	-0-	359	3			N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
04	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-

MEADOWS "8" WELL #: 1 RRCID -> 162619 COMPL. DATE 03/31/1997 TOTAL DEPTH 6200 PERF. 4632 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		132	-0-	132	132	132	3			N	-0-					-0-
12	0		181	-0-	181	313	181	3			N	-0-					-0-
01	0		148	-0-	148	461	148	3			N	-0-					-0-
02	624	N	163	-0-	-461	-0-	163	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

DANIEL WELL #: 801 RRCID -> 171314 COMPL. DATE 12/07/1997 TOTAL DEPTH 6138 PERF. 4215 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		43	-0-	43	43	43	3			N	-0-					-0-
12	0		44	-0-	44	87	44	3			N	-0-					-0-
01	0		23	-0-	23	110	23	3			N	-0-					-0-
02	142	N	32	-0-	-110	-0-	32	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

DANIEL, M. K. "8" WELL #: 802 RRCID -> 188885 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 4772 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/29/2023 - WELL PLUGGED 03-29-23

DANIEL WELL #: 803 RRCID -> 232377 COMPL. DATE 09/21/2005 TOTAL DEPTH 6040 PERF. 4732 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		156	-0-	156	156	156	3			N	-0-					-0-
12	0		192	-0-	192	348	192	3			N	-0-					-0-
01	0		235	-0-	235	583	235	3			N	-0-					-0-
02	936	N	353	-0-	-583	-0-	353	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

DANIEL WELL #: 804 RRCID -> 232379 COMPL. DATE 09/21/2005 TOTAL DEPTH 6000 PERF. 4716 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		189	-0-	189	189	189	3			N	-0-					-0-
12	0		178	-0-	178	367	178	3			N	-0-					-0-
01	0		138	-0-	138	505	138	3			N	-0-					-0-
02	648	N	143	-0-	-505	-0-	143	3			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
SILVER OIL & GAS INC. //CONT.// 781880
DANIEL WELL #: 805 RRCID -> 232380 COMPL. DATE 10/31/2006 TOTAL DEPTH 5997 PERF. 5245 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		100	-0-	100	100	100	3			N	-0-					-0-
12	0		93	-0-	93	193	93	3			N	-0-					-0-
01	0		63	-0-	63	256	63	3			N	-0-					-0-
02	325	N	69	-0-	-256	-0-	69	3			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

TENNECO FEE WELL #: 903 RRCID -> 233668 COMPL. DATE 03/19/2001 TOTAL DEPTH 6030 PERF. 5336 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		798	-0-	798	798	798	3			N	-0-					-0-
12	0		792	-0-	792	1590	792	3			N	-0-					-0-
01	0		407	-0-	407	1997	407	3			N	-0-					-0-
02	2725	N	728	-0-	-1997	-0-	728	3			N	-0-					-0-
03	806	N	661	-0-	-145	-0-	661	3			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

TENNECO FEE WELL #: 904 RRCID -> 233669 COMPL. DATE 03/23/2001 TOTAL DEPTH 6000 PERF. 4710 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		509	-0-	509	509	509	3			N	-0-					-0-
12	0		523	-0-	523	1032	523	3			N	-0-					-0-
01	0		386	-0-	386	1418	386	3			N	-0-					-0-
02	1927	N	509	-0-	-1418	-0-	509	3			N	-0-					-0-
03	527	N	438	-0-	-89	-0-	438	3			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

UPP OPERATING, LLC 875310
DANIEL, M. K. WELL #: 11 RRCID -> 169424 COMPL. DATE 05/21/1998 TOTAL DEPTH 6200 PERF. 4424 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		193	-0-	193	555	193	3			N	-0-					-0-
12	0		164	-0-	164	719	164	3			N	-0-					-0-
01	0		166	-0-	166	885	166	3			N	-0-					-0-
02	1061	N	176	-0-	-885	-0-	176	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 2 RRCID -> 176092 COMPL. DATE 02/02/2000 TOTAL DEPTH 6023 PERF. 5192 - 5555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		310	-0-	310	633	33	1	277	2	N	-0-					-0-
12	0		254	-0-	254	887	28	1	226	2	N	-0-					-0-
01	0		355	-0-	355	1242	49	1	306	2	N	-0-					-0-
02	1546	N	304	-0-	-1242	-0-	24	1	280	2	N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	20	1	279	2	N	-0-					-0-
04	330	N	309	-0-	-21	-0-	21	1	288	2	N	-0-					-0-

SNAKEBITE (ELLENBURGER) 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 8 RRCID -> 193586 COMPL. DATE 06/01/2002 TOTAL DEPTH N/A PERF. 7352 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNAKEBITE (ELLENBURGER) //CONT.// 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
FOUR SQUARE RANCH WELL #: 7 RRCID -> 193587 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 7100 - 10019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON WELL #: 1 RRCID -> 196315 COMPL. DATE 03/16/2003 TOTAL DEPTH N/A PERF. 7002 - 9717

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 9 RRCID -> 200402 COMPL. DATE 08/27/2003 TOTAL DEPTH 6621 PERF. 6621 - 9825

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 10 RRCID -> 205608 COMPL. DATE 01/30/2004 TOTAL DEPTH 6761 PERF. 6962 - 11644

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON WELL #: 2 RRCID -> 205641 COMPL. DATE 06/04/2004 TOTAL DEPTH 6898 PERF. 6874 - 8396

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 6 RRCID -> 206726 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 6588 - 6682

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 11 RRCID -> 208095 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 6642 - 6866

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNAKEBITE (ELLENBURGER) //CONT.// 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310

HUNT WELL #: 1 RRCID -> 208917 COMPL. DATE 04/26/2004 TOTAL DEPTH 6889 PERF. 6050 - 9620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT WELL #: 4402 RRCID -> 212535 COMPL. DATE 09/07/2005 TOTAL DEPTH 7500 PERF. 6720 - 6948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 13T RRCID -> 214352 COMPL. DATE 09/28/2005 TOTAL DEPTH 7500 PERF. 6628 - 6791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 17H RRCID -> 226535 COMPL. DATE 12/12/2006 TOTAL DEPTH 6788 PERF. 7157 - 9700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 19H RRCID -> 243038 COMPL. DATE 06/21/2008 TOTAL DEPTH 6815 PERF. 6681 - 6815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 23H RRCID -> 244789 COMPL. DATE 10/12/2008 TOTAL DEPTH 6863 PERF. 6785 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNAKEBITE (ELLENBURGER) //CONT.// 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC 875310
FOUR SQUARE RANCH WELL #: 0061EH RRCID -> 157235 COMPL. DATE 09/09/1995 TOTAL DEPTH 6549 PERF. 7705 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3105	-0-	3105	13677	3105	3			Y	-0-					-0-
12	0		2575	-0-	2575	16252	2575	3			Y	-0-					-0-
01	0		2029	-0-	2029	18281	2029	3			Y	-0-					-0-
02	20422	X	2141	-0-	-18281	-0-	2141	3			Y	-0-					-0-
03	3224	X	1960	-0-	-1264	-0-	1960	3			Y	-0-					-0-
04	3120	X	NO RPT	-0-	-3120	-0-					Y	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 072EH RRCID -> 157925 COMPL. DATE 07/05/2000 TOTAL DEPTH 10303 PERF. 7593 - 10303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 0071HR RRCID -> 157992 COMPL. DATE 02/03/1996 TOTAL DEPTH 9768 PERF. 6996 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3468	-0-	-282	-0-	3468	3			Y	-0-					-0-
12	4495	X	3791	-0-	-704	-0-	3791	3			Y	-0-					-0-
01	3733	X	3733	-0-	-0-	-0-	3733	3			Y	-0-					-0-
02	4060	X	3027	-0-	-1033	-0-	3027	3			Y	-0-					-0-
03	3720	X	3336	-0-	-384	-0-	3336	3			Y	-0-					-0-
04	3660	X	NO RPT	-0-	-3660	-0-					Y	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 0073EH RRCID -> 159590 COMPL. DATE 07/03/2000 TOTAL DEPTH 9450 PERF. 6939 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1933	-0-	1933	11316	1933	3			Y	-0-					-0-
12	0		1488	-0-	1488	12804	1488	3			Y	-0-					-0-
01	0		1055	-0-	1055	13859	1055	3			Y	-0-					-0-
02	16943	X	3084	-0-	-13859	-0-	3084	3			Y	-0-					-0-
03	3321	X	3321	-0-	-0-	-0-	3321	3			Y	-0-					-0-
04	1920	X	NO RPT	-0-	-1920	-0-					Y	NO RPT					-0-

FOUR SQUARE RANCH "A" WELL #: 0541EH RRCID -> 163552 COMPL. DATE 01/26/1998 TOTAL DEPTH 10087 PERF. 6948 - 10087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8999	-0-	8999	47663	8999	3			Y	-0-					-0-
12	0		9317	-0-	9317	56980	9317	3			Y	-0-					-0-
01	0		9274	-0-	9274	66254	9274	3			Y	-0-					-0-
02	74197	X	7943	-0-	-66254	-0-	7943	3			Y	-0-					-0-
03	9300	X	8682	-0-	-618	-0-	8682	3			Y	-0-					-0-
04	9030	X	NO RPT	-0-	-9030	-0-					Y	NO RPT					-0-

FOUR SQUARE RANCH "B" WELL #: 0542EH RRCID -> 163994 COMPL. DATE 05/29/1997 TOTAL DEPTH 9177 PERF. 6925 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11145	-0-	11145	60871	11145	3			Y	-0-					-0-
12	0		11245	-0-	11245	72116	11245	3			Y	-0-					-0-
01	0		10746	-0-	10746	82862	10746	3			Y	-0-					-0-
02	92120	X	9258	-0-	-82862	-0-	9258	3			Y	-0-					-0-
03	11718	X	9981	-0-	-1737	-0-	9981	3			Y	-0-					-0-
04	11160	X	NO RPT	-0-	-11160	-0-					Y	NO RPT					-0-

FOUR SQUARE RANCH "A" WELL #: 0543E RRCID -> 197032 COMPL. DATE 06/23/2003 TOTAL DEPTH 7060 PERF. 6669 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SNAKEBITE (ELLENBURGER) //CONT.// 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
FOUR SQUARE RANCH WELL #: 62E RRCID -> 200418 COMPL. DATE 02/29/2004 TOTAL DEPTH 9175 PERF. 6686 - 8253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2880	X	2397	-0-	-483	-0-	2397	3		N	-0-			-0-
12	2976	X	2391	-0-	-585	-0-	2391	3		N	-0-			-0-
01	2666	X	2367	-0-	-299	-0-	2367	3		N	-0-			-0-
02	2324	X	1917	-0-	-407	-0-	1917	3		N	-0-			-0-
03	2573	X	2123	-0-	-450	-0-	2123	3		N	-0-			-0-
04	2400	X	NO RPT	-0-	-2400	-0-				N	NO RPT			-0-

FOUR SQUARE RANCH WELL #: 65E RRCID -> 203499 COMPL. DATE 08/13/2004 TOTAL DEPTH 6990 PERF. 6824 - 6856

11	0		938	-0-	938	3112	938	3		Y	-0-			-0-
12	0		1093	-0-	1093	4205	1093	3		Y	-0-			-0-
01	0		1086	-0-	1086	5291	1086	3		Y	-0-			-0-
02	2800	N	875	-0-	-1925	3366	875	3		Y	-0-			-0-
03	3100	N	874	-0-	-2226	1140	874	3		Y	-0-			-0-
04	630	N	NO RPT	-0-	-630	510				Y	NO RPT			-0-

FOUR SQUARE RANCH "B" WELL #: 543E RRCID -> 203971 COMPL. DATE 09/24/2004 TOTAL DEPTH 7052 PERF. 6630 - 6658

11	PRTL PLG		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

FOUR SQUARE RANCH WELL #: 75E RRCID -> 204208 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6662 - 6694

11	0		16	-0-	16	161	16	3		Y	-0-			-0-
12	0		19	-0-	19	180	19	3		Y	-0-			-0-
01	0		16	-0-	16	196	16	3		Y	-0-			-0-
02	203	N	7	-0-	-196	-0-	7	3		Y	-0-			-0-
03	9	N	9	-0-	-0-	-0-	9	3		Y	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-				Y	NO RPT			-0-

FOUR SQUARE RANCH "A" WELL #: 0544E RRCID -> 219942 COMPL. DATE 07/25/2003 TOTAL DEPTH 6800 PERF. 6626 - 6698

11	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SOKOL (SAN MIGUEL) 84504 375 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
PROPERTY DEVELOPMENT GROUP, INC. 681459
BOWMAN-RUSSELL WELL #: 6 RRCID -> 167911 COMPL. DATE 04/01/1998 TOTAL DEPTH 2330 PERF. 1768 - 1780

11	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SOMERSET 84560 001 ASSOCIATED 49B CNTY: ATASCOSA
ROBINSON, WINFRED JR. 721660
ROBINSON, WINFRED WELL #: 2 RRCID -> 127234 COMPL. DATE 10/01/1983 TOTAL DEPTH 649 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, WINFRED WELL #: 1 RRCID -> 192391 COMPL. DATE N/A TOTAL DEPTH 615 PERF. 550 - 615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPAULDING (WILCOX SLICK) 84971 475 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
WHITFIELD-MARTIN GU WELL #: 2 RRCID -> 198806 COMPL. DATE 09/17/2003 TOTAL DEPTH 8938 PERF. 8720 - 8730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	151	-0-	151	553	38	1	113	2	N	-0-					1
12	0	119	-0-	119	672	28	1	91	2	N	-0-					1
01	0	46	-0-	46	718	13	1	33	2	N	-0-					1
02	777 N	59	-0-	-718	-0-	17	1	42	2	N	-0-					1
03	124 N	106	-0-	-18	-0-	33	1	73	2	N	-0-					1
04	30 N	-0-	-0-	-30	-0-					N	-0-					1

WHITFIELD-MARTIN GU WELL #: 1 RRCID -> 198809 COMPL. DATE 05/18/2003 TOTAL DEPTH 8910 PERF. 8706 - 8722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	-0-	-0-	-0-	-0-					N	-0-					27
12	0	-0-	-0-	-0-	-0-					N	-0-					27
01	0	-0-	-0-	-0-	-0-					N	-0-					27
02	0 X	-0-	-0-	-0-	-0-					N	-0-					27
03	0 X	-0-	-0-	-0-	-0-					N	-0-					27
04	0 X	-0-	-0-	-0-	-0-					N	-0-					27

SPINACH (ELAINE) 85188 300 ASSOCIATED 49B CNTY: ZAVALA
RICKAWAY ENERGY, CORP. 710557
SPINACH (ELAINE) UNIT WELL #: 1 RRCID -> 064649 COMPL. DATE 10/31/1988 TOTAL DEPTH 4015 PERF. 3764 - 3801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOCKDALE (CARRIZO) 86217 500 ASSOCIATED 49B CNTY: WILSON
P.S.N. PETROLEUM, INC. 631524
REAMS, WAYNE WELL #: 1 RRCID -> 085690 COMPL. DATE 10/03/1979 TOTAL DEPTH 448 PERF. 435 - 438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOCKDALE (CARRIZO) //CONT.// 86217 500 ASSOCIATED 49B CNTY: WILSON
P.S.N. PETROLEUM, INC. //CONT.// 631524
REAMS, WAYNE WELL #: 2 RRCID -> 085933 COMPL. DATE 12/13/1979 TOTAL DEPTH 452 PERF. 445 - 452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOREY (4470) 86357 304 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
VT STOREY, H. D. WELL #: 3 RRCID -> 050840 COMPL. DATE 07/31/1984 TOTAL DEPTH 5565 PERF. 4540 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOREY (4900) 86357 380 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
VT STOREY, H. D. WELL #: 5 U RRCID -> 051836 COMPL. DATE 12/10/1971 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOREY (5150, GRABEN) 86357 684 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
VT STOREY, H. D. WELL #: 5 M RRCID -> 051901 COMPL. DATE 12/10/1971 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART CITY (EDWARDS LIME) 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
PXP MARTIN, ALBERT WELL #: 1 RRCID -> 000480 COMPL. DATE 02/02/1954 TOTAL DEPTH 11019 PERF. 10092 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1605	-0-	1605	5054	1605	2			Y	-0-					-0-
12	0		1625	-0-	1625	6679	357	1	1268	2	Y	-0-					-0-
01	0		1555	-0-	1555	8234	1555	2			Y	-0-					-0-
02	2800	N	1400	-0-	-1400	6834	1400	2			Y	-0-					-0-
03	3100	N	1641	-0-	-1459	5375	1641	2			Y	-0-					-0-
04	3000	N	1332	-0-	-1668	3707	1332	2			Y	-0-					-0-

PETTY, O. S. -A- WELL #: 1 RRCID -> 000481 COMPL. DATE 04/18/1988 TOTAL DEPTH N/A PERF. 10126 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1342	-0-	1342	2668	381	1	961	2	N	-0-					-0-
12	0		1258	-0-	1258	3926	329	1	929	2	N	-0-					-0-
01	0		1213	-0-	1213	5139	229	1	984	2	N	-0-					-0-
02	2800	N	1046	-0-	-1754	3385	184	1	862	2	N	-0-					-0-
03	3100	N	1666	-0-	-1434	1951	1666	2			N	-0-					-0-
04	3000	N	1695	-0-	-1305	646	1695	2			N	-0-					-0-

STUART CITY (EDWARDS LIME) //CONT.// 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PXP PETTY, O. S. -B- WELL #: 2 RRCID -> 000482 COMPL. DATE 09/15/1954 TOTAL DEPTH 10224 PERF. 9981 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	592	-0-	-68	-0-	106	1	486	2	N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	137	1	389	2	N	-0-					-0-
01	1185	N	1185	-0-	-0-	-0-	293	1	892	2	N	-0-					-0-
02	651	N	651	-0-	-0-	-0-	208	1	443	2	N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	207	1	368	2	N	-0-					-0-
04	660	N	520	-0-	-140	-0-	209	1	311	2	N	-0-					-0-

PXP PETTY, O. S. -A- WELL #: 4 RRCID -> 000483 COMPL. DATE 09/15/1954 TOTAL DEPTH 10224 PERF. 9971 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	735	-0-	-105	-0-	735	2			Y	-0-					-0-
12	578	N	578	-0-	-0-	-0-	127	1	451	2	Y	-0-					-0-
01	961	N	329	-0-	-632	-0-	329	2			Y	-0-					-0-
02	700	N	323	-0-	-377	-0-	323	2			Y	-0-					-0-
03	589	N	256	-0-	-333	-0-	256	2			Y	-0-					-0-
04	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-

PXP MARTIN, ALBERT WELL #: 1 RRCID -> 000487 COMPL. DATE 10/18/1958 TOTAL DEPTH 10232 PERF.10010 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PXP PETTY, O.S. WELL #: 1 RRCID -> 000488 COMPL. DATE 12/05/1959 TOTAL DEPTH N/A PERF.10104 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE, A. L. ESTATE WELL #: 1 RRCID -> 067607 COMPL. DATE 05/11/1977 TOTAL DEPTH 10508 PERF. 4497 - 4610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
12	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
01	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
02	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
03	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
04	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-

KRAUSE, A. L. ESTATE WELL #: 2 RRCID -> 068801 COMPL. DATE 09/29/1976 TOTAL DEPTH 11000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	92	-0-	-118	-0-	92	2			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	84	N	26	-0-	-58	-0-	26	2			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
04	180	N	115	-0-	-65	-0-	115	2			N	-0-					-0-

STUART CITY (EDWARDS LIME) //CONT.// 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT ALDERMAN, EZRA WELL #: 1 RRCID -> 070702 COMPL. DATE 12/04/1976 TOTAL DEPTH 10414 PERF. 9917 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	6	1	24	2	N	3					30
							3	9									
12	21	N	21	-0-	-0-	-0-	6	1	15	2	N	-0-					30
01	167	N	167	-0-	-0-	-0-	52	1	115	2	N	-0-	19	1			11
02	28	N	-0-	-0-	-28	-0-					N	-0-					11
03	173	N	173	-0-	-0-	-0-	43	1	130	2	N	-0-					11
04	150	N	29	-0-	-121	-0-	6	1	23	2	N	-0-					11

KILLAM 299 WELL #: 1 RRCID -> 152136 COMPL. DATE 04/24/1997 TOTAL DEPTH 10249 PERF. 9868 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
03	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
04	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-

CRISP WELL #: 3 RRCID -> 163067 COMPL. DATE 04/29/1997 TOTAL DEPTH 10267 PERF. 9993 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
02	980	N	366	-0-	-614	-0-	366	2			N	-0-					-0-
03	465	N	355	-0-	-110	-0-	355	2			N	-0-					-0-
04	390	N	347	-0-	-43	-0-	347	2			N	-0-					-0-

PXP MARTIN WELL #: 1H RRCID -> 188937 COMPL. DATE 11/21/2001 TOTAL DEPTH N/A PERF.10111 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1091	-0-	-799	-0-	1091	2			Y	-0-					-0-
12	1922	X	1777	-0-	-145	-0-	391	1	1386	2	Y	-0-					-0-
01	1922	X	1403	-0-	-519	-0-	1403	2			Y	-0-					-0-
02	1260	X	1171	-0-	-89	-0-	1171	2			Y	-0-					-0-
03	1963	X	1963	-0-	-0-	-0-	1963	2			Y	-0-					-0-
04	1710	X	1171	-0-	-539	-0-	1171	2			Y	-0-					-0-

PXP HILL, JOE WELL #: 2 RRCID -> 193360 COMPL. DATE 11/01/2002 TOTAL DEPTH 10260 PERF.10040 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1042	-0-	-8	-0-	186	1	856	2	N	-0-					-0-
12	766	N	766	-0-	-0-	-0-	200	1	566	2	N	-0-					-0-
01	1362	N	1362	-0-	-0-	-0-	337	1	1025	2	N	-0-					-0-
02	980	N	930	-0-	-50	-0-	297	1	633	2	N	-0-					-0-
03	941	N	941	-0-	-0-	-0-	340	1	601	2	N	-0-					-0-
04	1320	N	915	-0-	-405	-0-	367	1	548	2	N	-0-					-0-

PETTY RANCH WELL #: 1H RRCID -> 212087 COMPL. DATE 07/20/2004 TOTAL DEPTH 10181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1257	N	1257	-0-	-0-	-0-	356	1	901	2	N	-0-					-0-
12	1023	N	1023	-0-	-0-	-0-	267	1	756	2	N	-0-					-0-
01	1395	N	606	-0-	-789	-0-	114	1	492	2	N	-0-					-0-
02	1176	N	505	-0-	-671	-0-	89	1	416	2	N	-0-					-0-
03	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
04	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					-0-

STUART CITY (EDWARDS LIME) //CONT.// 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
KILLAM-GONZALEZ 299 GU WELL #: 1H RRCID -> 225718 COMPL. DATE 10/12/2007 TOTAL DEPTH 10523 PERF.10087 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
12	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
01	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
02	1092	N	774	-0-	-318	-0-	774	2			N	-0-					-0-
03	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
04	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-

KILLAM-GONZALEZ 299 WELL #: 15 RRCID -> 242024 COMPL. DATE 04/16/2008 TOTAL DEPTH 10283 PERF. 9956 - 10004

11	813	N	813	-0-	-0-	-0-	813	2			Y	-0-					-0-
12	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					-0-
01	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					-0-
02	672	N	666	-0-	-6	-0-	666	2			Y	-0-					-0-
03	744	N	541	-0-	-203	-0-	541	2			Y	-0-					-0-
04	720	N	502	-0-	-218	-0-	502	2			Y	-0-					-0-

VT ALDERMAN, EZRA 113 WELL #: 1 RRCID -> 246173 COMPL. DATE 01/02/2009 TOTAL DEPTH 10380 PERF. 9974 - 10061

11	835	N	835	-0-	-0-	-0-	168	1	664	2	N	3					47
							3	9									
12	877	N	877	-0-	-0-	-0-	229	1	648	2	N	-0-					47
01	657	N	657	-0-	-0-	-0-	206	1	451	2	N	-0-	28	1			19
02	662	N	662	-0-	-0-	-0-	198	1	464	2	N	-0-					19
03	689	N	689	-0-	-0-	-0-	169	1	520	2	N	-0-					19
04	632	N	632	-0-	-0-	-0-	136	1	496	2	N	-0-					19

KILLAM-GONZALEZ 299 WELL #: 16 RRCID -> 249657 COMPL. DATE 11/07/2008 TOTAL DEPTH 10164 PERF. 9940 - 10051

11	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					-0-
02	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					-0-
03	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					-0-
04	870	N	786	-0-	-84	-0-	786	2			Y	-0-					-0-

SILVERBOW RESOURCES OPER, LLC 781915
GUTIERREZ, R. M. WELL #: 2 RRCID -> 144751 COMPL. DATE 03/05/1993 TOTAL DEPTH 10260 PERF.10119 - 10198

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STOCKTON WELL #: 1A RRCID -> 147970 COMPL. DATE 12/01/1993 TOTAL DEPTH 10290 PERF.10078 - 10242

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STUART CITY (EDWARDS LIME) //CONT.// 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SUTTON PRODUCING CORP. 831283
APPLING WELL #: 1 RRCID -> 129473 COMPL. DATE 09/12/1988 TOTAL DEPTH 10270 PERF.10066 - 10152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3115	X	3115	-0-	-0-	-0-	3115	2			N	-0-					-0-
12	2978	X	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-
01	3069	N	2437	-0-	-632	-0-	2437	2			N	-0-					-0-
02	2800	X	2507	-0-	-293	-0-	2504	2	3	9	N	3	3	1			-0-
03	3100	X	2930	-0-	-170	-0-	2928	2	2	9	N	2	2	1			-0-
04	3000	X	2752	-0-	-248	-0-	2752	2			N	-0-					-0-

APPLING WELL #: 2 RRCID -> 130985 COMPL. DATE 05/30/1989 TOTAL DEPTH 10300 PERF.10066 - 10256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					-0-
12	3484	X	3484	-0-	-0-	-0-	3484	2			N	-0-					-0-
01	8445	X	8445	-0-	-0-	-0-	8445	2			N	-0-					-0-
02	4124	X	4124	-0-	-0-	-0-	4124	2			N	-0-					-0-
03	10046	X	10046	-0-	-0-	-0-	10046	2			N	-0-					-0-
04	5645	X	5645	-0-	-0-	-0-	5645	2			N	-0-					-0-

APPLING WELL #: 3 RRCID -> 133551 COMPL. DATE 12/15/1989 TOTAL DEPTH 10347 PERF.10088 - 10247

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1016	-0-	1016	1016	1016	2			N	-0-					-0-
12	0		401	-0-	401	1417	401	2			N	-0-					-0-
01	0		826	-0-	826	2243	826	2			N	-0-					-0-
02	2771	N	528	-0-	-2243	-0-	528	2			N	-0-					-0-
03	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
04	810	N	720	-0-	-90	-0-	720	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 140193 COMPL. DATE 11/11/1991 TOTAL DEPTH 10300 PERF.10052 - 10186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1075	-0-	1075	1075	1075	2			N	-0-					-0-
12	0		2172	-0-	2172	3247	2172	2			N	-0-					-0-
01	0		1506	-0-	1506	4753	1506	2			N	-0-					-0-
02	2800	N	1182	-0-	-1618	3135	1182	2			N	-0-					-0-
03	3100	N	1242	-0-	-1858	1277	1242	2			N	-0-					-0-
04	2531	N	1254	-0-	-1277	-0-	1254	2			N	-0-					-0-

REEVES "A" WELL #: 2 RRCID -> 140196 COMPL. DATE 12/02/1991 TOTAL DEPTH 10300 PERF.10010 - 10096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		338	-0-	338	338	338	2			N	-0-					-0-
12	0		604	-0-	604	942	604	2			N	-0-					-0-
01	0		185	-0-	185	1127	185	2			N	-0-					-0-
02	1504	N	377	-0-	-1127	-0-	377	2			N	-0-					-0-
03	589	N	511	-0-	-78	-0-	511	2			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

PRYOR WELL #: 2 RRCID -> 143921 COMPL. DATE 01/13/1993 TOTAL DEPTH 10300 PERF.10102 - 10193

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1032	-0-	1032	1032	1032	2			N	-0-					-0-
12	0		915	-0-	915	1947	915	2			N	-0-					-0-
01	0		754	-0-	754	2701	754	2			N	-0-					-0-
02	2800	N	639	-0-	-2161	540	639	2			N	-0-					-0-
03	1297	N	757	-0-	-540	-0-	757	2			N	-0-					-0-
04	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-

PRYOR WELL #: 3 RRCID -> 147056 COMPL. DATE 10/07/1993 TOTAL DEPTH 10300 PERF.10051 - 10217

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2332	-0-	2332	2332	2332	2			N	-0-					-0-
12	0		1041	-0-	1041	3373	1041	2			N	-0-					-0-
01	0		1577	-0-	1577	4950	1577	2			N	-0-					-0-
02	2800	N	1652	-0-	-1148	3802	1652	2			N	-0-					-0-
03	3100	N	777	-0-	-2323	1479	777	2			N	-0-					-0-
04	2441	N	962	-0-	-1479	-0-	962	2			N	-0-					-0-

STUART CITY (EDWARDS LIME) //CONT.// 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SUTTON PRODUCING CORP. //CONT.// 831283
REEVES WELL #: 3 RRCID -> 152753 COMPL. DATE 11/22/1994 TOTAL DEPTH 10300 PERF.10124 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2664	X	2664	-0-	-0-	-0-	2664	2			N	-0-					-0-
12	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-
01	2573	X	1791	-0-	-782	-0-	1791	2			N	-0-					-0-
02	2492	X	1917	-0-	-575	-0-	1917	2			N	-0-					-0-
03	2790	X	1922	-0-	-868	-0-	1922	2			N	-0-					-0-
04	2700	X	1978	-0-	-722	-0-	1978	2			N	-0-					-0-

SUN T S H (OLMOS) 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC 273611
GUTIERREZ D WELL #: 3 RRCID -> 112227 COMPL. DATE 07/15/1984 TOTAL DEPTH 7800 PERF. 7501 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	449	N	449	-0-	-0-	-0-	55	1	393	2	Y	1					10
							1	9									
12	496	N	397	-0-	-99	-0-	32	1	365	2	Y	-0-					10
01	DLQ G-10		496	-0-	496	496	79	1	417	2	Y	-0-					10
02	DLQ G-10		479	-0-	479	975	87	1	392	2	Y	-0-					10
03	DLQ G-10		511	-0-	511	1486	95	1	416	2	Y	-0-					10
04	DLQ G-10		541	-0-	541	2027	106	1	435	2	Y	-0-					10

GUTIERREZ E WELL #: 2 RRCID -> 112228 COMPL. DATE 05/05/2004 TOTAL DEPTH 7900 PERF. 7524 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	126	-0-	-54	-0-	16	1	110	2	Y	-0-					-0-
12	587	N	587	-0-	-0-	-0-	48	1	539	2	Y	-0-					-0-
01	DLQ G-10		307	-0-	307	307	49	1	258	2	Y	-0-					-0-
02	DLQ G-10		165	-0-	165	472	30	1	135	2	Y	-0-					-0-
03	DLQ G-10		164	-0-	164	636	30	1	134	2	Y	-0-					-0-
04	DLQ G-10		157	-0-	157	793	31	1	126	2	Y	-0-					-0-

WINSLOW, O. H. WELL #: 1 RRCID -> 112230 COMPL. DATE 07/15/1984 TOTAL DEPTH 7800 PERF. 7527 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	26	1	187	2	Y	-0-					13
12	167	N	167	-0-	-0-	-0-	14	1	153	2	Y	-0-					13
01	DLQ G-10		154	-0-	154	154	24	1	130	2	Y	-0-					13
02	DLQ G-10		85	-0-	85	239	15	1	70	2	Y	-0-					13
03	DLQ G-10		90	-0-	90	329	17	1	73	2	Y	-0-					13
04	DLQ G-10		133	-0-	133	462	26	1	107	2	Y	-0-					13

FOSTER, J. ESTATE WELL #: 2 RRCID -> 112232 COMPL. DATE 07/10/1984 TOTAL DEPTH 7600 PERF. 7438 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	3	1	20	2	N	-0-					-0-
12	31	N	22	-0-	-9	-0-	2	1	20	2	N	-0-					-0-
01	31	N	30	-0-	-1	-0-	5	1	25	2	N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	7	1	31	2	N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	10	1	46	2	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	8	1	33	2	N	-0-					-0-

FOSTER, J. ESTATE WELL #: 4 RRCID -> 112234 COMPL. DATE 05/12/2004 TOTAL DEPTH 7750 PERF. 7462 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-	-0-	-0-	46	1	325	2	Y	-0-					9
12	496	N	328	-0-	-168	-0-	27	1	301	2	Y	-0-					9
01	DLQ G-10		395	-0-	395	395	63	1	332	2	Y	-0-					9
02	DLQ G-10		491	-0-	491	886	89	1	402	2	Y	-0-					9
03	DLQ G-10		566	-0-	566	1452	105	1	461	2	Y	-0-					9
04	DLQ G-10		613	-0-	613	2065	120	1	493	2	Y	-0-					9

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611

GUTIERREZ B WELL #: 4R RRCID -> 165568 COMPL. DATE 10/26/1997 TOTAL DEPTH 7593 PERF. 7381 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	13	1	89	2	Y	-0-					18
12	151	N	151	-0-	-0-	-0-	12	1	139	2	Y	-0-					18
01	DLQ G-10		132	-0-	132	132	21	1	111	2	Y	-0-					18
02	DLQ G-10		121	-0-	121	253	22	1	99	2	Y	-0-					18
03	DLQ G-10		139	-0-	139	392	26	1	113	2	Y	-0-					18
04	DLQ G-10		137	-0-	137	529	27	1	110	2	Y	-0-					18

APPLING WELL #: 2 B RRCID -> 169629 COMPL. DATE 11/28/1997 TOTAL DEPTH 7800 PERF. 5848 - 5854

11	0		234	-0-	234	1367	29	1	205	2	Y	-0-					-0-
12	0		273	-0-	273	1640	22	1	251	2	Y	-0-					-0-
01	0		224	-0-	224	1864	36	1	188	2	Y	-0-					-0-
02	2064	N	200	-0-	-1864	-0-	36	1	164	2	Y	-0-					-0-
03	279	N	207	-0-	-72	-0-	38	1	169	2	Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	42	1	172	2	Y	-0-					-0-

GUTIERREZ A WELL #: 3R RRCID -> 169758 COMPL. DATE 05/18/1998 TOTAL DEPTH 7573 PERF. 7417 - 7554

11	90	N	66	-0-	-24	-0-	8	1	58	2	Y	-0-					8
12	93	N	63	-0-	-30	-0-	5	1	58	2	Y	-0-					8
01	DLQ G-10		114	-0-	114	114	18	1	96	2	Y	-0-					8
02	DLQ G-10		69	-0-	69	183	12	1	57	2	Y	-0-					8
03	DLQ G-10		127	-0-	127	310	23	1	104	2	Y	-0-					8
04	DLQ G-10		108	-0-	108	418	21	1	87	2	Y	-0-					8

EF ENERGY/WINSLOW, O. H. WELL #: 2 RRCID -> 185977 COMPL. DATE 07/18/2001 TOTAL DEPTH 7866 PERF. 7480 - 7528

11	834	N	834	-0-	-0-	-0-	103	1	731	2	N	-0-					-0-
12	1209	N	874	-0-	-335	-0-	71	1	803	2	N	-0-					-0-
01	1209	N	919	-0-	-290	-0-	146	1	773	2	N	-0-					-0-
02	1166	N	1166	-0-	-0-	-0-	211	1	955	2	N	-0-					-0-
03	1209	N	1209	-0-	-0-	-0-	224	1	985	2	N	-0-					-0-
04	900	N	894	-0-	-6	-0-	175	1	719	2	N	-0-					-0-

WINSLOW, O. H. WELL #: 3 RRCID -> 187432 COMPL. DATE 06/03/2004 TOTAL DEPTH 7713 PERF. 7527 - 7563

11	168	N	168	-0-	-0-	-0-	21	1	147	2	Y	-0-					6
12	188	N	188	-0-	-0-	-0-	15	1	173	2	Y	-0-					6
01	DLQ G-10		274	-0-	274	274	44	1	230	2	Y	-0-					6
02	DLQ G-10		142	-0-	142	416	26	1	116	2	Y	-0-					6
03	DLQ G-10		146	-0-	146	562	27	1	119	2	Y	-0-					6
04	DLQ G-10		108	-0-	108	670	21	1	87	2	Y	-0-					6

STOCKTON, J.H. WELL #: 2 RRCID -> 187434 COMPL. DATE 11/02/2001 TOTAL DEPTH 7664 PERF. 7479 - 7516

11	0		222	-0-	222	1493	27	1	195	2	Y	-0-					-0-
12	0		243	-0-	243	1736	20	1	223	2	Y	-0-					-0-
01	0		267	-0-	267	2003	42	1	225	2	Y	-0-					-0-
02	2339	N	336	-0-	-2003	-0-	61	1	275	2	Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	54	1	239	2	Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	56	1	232	2	Y	-0-					-0-

MARTIN, J. C. WELL #: 1 RRCID -> 187442 COMPL. DATE N/A TOTAL DEPTH 7929 PERF. 7684 - 7734

11	0		-0-	-0-	-0-	-0-					Y	-0-					30
12	0		-0-	-0-	-0-	-0-					Y	-0-					30
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	1	21	1			10
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					10
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	36	21	1			25
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					25

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611

MARTIN, J. C. WELL #: 1A RRCID -> 187451 COMPL. DATE N/A TOTAL DEPTH 7743 PERF. 7570 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	441	-0-	-129	-0-	54	1	387	2	Y	-0-					-0-
12	682	N	418	-0-	-264	-0-	34	1	384	2	Y	-0-					-0-
01	DLQ G-10		484	-0-	484	484	77	1	407	2	Y	-0-					-0-
02	DLQ G-10		463	-0-	463	947	84	1	379	2	Y	-0-					-0-
03	DLQ G-10		450	-0-	450	1397	83	1	367	2	Y	-0-					-0-
04	DLQ G-10		505	-0-	505	1902	99	1	406	2	Y	-0-					-0-

FOSTER, J. ESTATE WELL #: 3 RRCID -> 187454 COMPL. DATE 05/21/2004 TOTAL DEPTH 7900 PERF. 7602 - 7650

11	1290	N	1257	-0-	-33	-0-	155	1	1102	2	Y	-0-					-0-
12	1457	N	1165	-0-	-292	-0-	95	1	1070	2	Y	-0-					-0-
01	1200	N	1356	-0-	156	156	216	1	1140	2	Y	-0-					-0-
02	1354	N	1198	-0-	-156	-0-	217	1	981	2	Y	-0-					-0-
03	1383	N	1383	-0-	-0-	-0-	256	1	1127	2	Y	-0-					-0-
04	1354	N	1354	-0-	-0-	-0-	265	1	1089	2	Y	-0-					-0-

MARTIN, J. C. WELL #: 8 RRCID -> 193174 COMPL. DATE 06/15/2004 TOTAL DEPTH 7850 PERF. 7429 - 7665

11	90	N	73	-0-	-17	-0-	9	1	64	2	Y	-0-					36
12	155	N	49	-0-	-106	-0-	4	1	45	2	Y	-0-					36
01	DLQ G-10		160	-0-	160	160	21	1	109	2	Y	27					63
							30	9									
02	DLQ G-10		88	-0-	88	248	16	1	72	2	Y	-0-					63
03	DLQ G-10		149	-0-	149	397	28	1	121	2	Y	-0-					63
04	DLQ G-10		81	-0-	81	478	16	1	65	2	Y	-0-					63

MARTIN, J. C. WELL #: 4 RRCID -> 193177 COMPL. DATE 02/21/2003 TOTAL DEPTH 7800 PERF. 6022 - 6162

11	60	N	18	-0-	-42	-0-	2	1	16	2	Y	-0-					88
12	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					88
01	DLQ G-10		58	-0-	58	58	9	1	47	2	Y	2	61	1			29
							2	9									
02	DLQ G-10		129	-0-	129	187	23	1	106	2	Y	-0-					29
03	DLQ G-10		262	-0-	262	449	27	1	121	2	Y	104	60	1			73
							114	9									
04	DLQ G-10		131	-0-	131	580	26	1	105	2	Y	-0-					73

GUTIERREZ F WELL #: 1 RRCID -> 193512 COMPL. DATE 12/03/2002 TOTAL DEPTH 7908 PERF. 5944 - 5974

11	166	N	166	-0-	-0-	-0-	20	1	146	2	Y	-0-					11
12	155	N	154	-0-	-1	-0-	13	1	141	2	Y	-0-					11
01	DLQ G-10		152	-0-	152	152	24	1	128	2	Y	-0-					11
02	DLQ G-10		154	-0-	154	306	28	1	126	2	Y	-0-					11
03	DLQ G-10		185	-0-	185	491	34	1	151	2	Y	-0-					11
04	DLQ G-10		203	-0-	203	694	40	1	163	2	Y	-0-					11

FOSTER, J. ESTATE WELL #: 1 RRCID -> 194970 COMPL. DATE 04/05/2003 TOTAL DEPTH 8000 PERF. 6042 - 6180

11	600	N	536	-0-	-64	-0-	66	1	470	2	Y	-0-					54
12	465	N	397	-0-	-68	-0-	32	1	365	2	Y	-0-					54
01	DLQ G-10		481	-0-	481	481	77	1	404	2	Y	-0-					54
02	DLQ G-10		439	-0-	439	920	79	1	360	2	Y	-0-					54
03	DLQ G-10		415	-0-	415	1335	77	1	338	2	Y	-0-					54
04	DLQ G-10		754	-0-	754	2089	112	1	459	2	Y	166	104	1			116
							183	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
FOSTER, J. ESTATE WELL #: 5 RRCID -> 194975 COMPL. DATE 02/14/2003 TOTAL DEPTH 7800 PERF. 7588 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	6	1	44	2	Y	-0-					2
12	62	N	54	-0-	-8	-0-	4	1	50	2	Y	-0-					2
01	14	N	14	-0-	-0-	-0-	2	1	12	2	Y	-0-					2
02	34	N	34	-0-	-0-	-0-	6	1	28	2	Y	-0-					2
03	62	N	53	-0-	-9	-0-	10	1	43	2	Y	-0-					2
04	61	N	61	-0-	-0-	-0-	12	1	49	2	Y	-0-					2

WINSLOW, O. H. WELL #: 4 RRCID -> 197154 COMPL. DATE 06/03/2004 TOTAL DEPTH 8000 PERF. 7624 - 7672

11	179	N	179	-0-	-0-	-0-	22	1	157	2	Y	-0-					11
12	149	N	149	-0-	-0-	-0-	12	1	137	2	Y	-0-					11
01	DLQ G-10		115	-0-	115	115	18	1	97	2	Y	-0-					11
02	DLQ G-10		63	-0-	63	178	11	1	52	2	Y	-0-					11
03	DLQ G-10		89	-0-	89	267	16	1	73	2	Y	-0-					11
04	DLQ G-10		104	-0-	104	371	20	1	84	2	Y	-0-					11

MARTIN, J. C. WELL #: 6 RRCID -> 197267 COMPL. DATE 07/07/2003 TOTAL DEPTH 8010 PERF. 7572 - 7609

11	1170	N	917	-0-	-253	-0-	113	1	804	2	Y	-0-					42
12	1257	N	1257	-0-	-0-	-0-	102	1	1155	2	Y	-0-					42
01	1400	N	1439	-0-	39	39	229	1	1210	2	Y	-0-					42
02	1260	N	1221	-0-	-39	-0-	221	1	1000	2	Y	-0-					42
03	1271	N	1061	-0-	-210	-0-	196	1	865	2	Y	-0-					42
04	1380	N	1012	-0-	-368	-0-	198	1	814	2	Y	-0-					42

WINSLOW, O. H. WELL #: 5 RRCID -> 198581 COMPL. DATE 10/05/2003 TOTAL DEPTH 8012 PERF. 7615 - 7680

11	435	N	435	-0-	-0-	-0-	54	1	381	2	Y	-0-					20
12	334	N	334	-0-	-0-	-0-	27	1	307	2	Y	-0-					20
01	DLQ G-10		384	-0-	384	384	61	1	323	2	Y	-0-					20
02	DLQ G-10		499	-0-	499	883	90	1	409	2	Y	-0-					20
03	DLQ G-10		271	-0-	271	1154	50	1	221	2	Y	-0-					20
04	DLQ G-10		187	-0-	187	1341	37	1	150	2	Y	-0-					20

MARTIN, J. C. WELL #: 7 RRCID -> 199445 COMPL. DATE 11/25/2003 TOTAL DEPTH 8000 PERF. 7550 - 7568

11	195	N	195	-0-	-0-	-0-	24	1	171	2	Y	-0-					14
12	166	N	166	-0-	-0-	-0-	14	1	152	2	Y	-0-					14
01	DLQ G-10		289	-0-	289	289	46	1	243	2	Y	-0-					14
02	DLQ G-10		192	-0-	192	481	35	1	157	2	Y	-0-					14
03	DLQ G-10		235	-0-	235	716	43	1	192	2	Y	-0-					14
04	DLQ G-10		249	-0-	249	965	49	1	200	2	Y	-0-					14

FOSTER, J. ESTATE WELL #: 6 RRCID -> 199448 COMPL. DATE 11/11/2003 TOTAL DEPTH 8000 PERF. 7626 - 7649

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINSLOW, O. H. WELL #: 6 RRCID -> 199826 COMPL. DATE 10/25/2003 TOTAL DEPTH 8012 PERF. 7568 - 7624

11	153	N	153	-0-	-0-	-0-	19	1	134	2	Y	-0-					1
12	186	N	108	-0-	-78	-0-	9	1	99	2	Y	-0-					1
01	DLQ G-10		179	-0-	179	179	28	1	151	2	Y	-0-					1
02	DLQ G-10		197	-0-	197	376	36	1	161	2	Y	-0-					1
03	DLQ G-10		202	-0-	202	578	37	1	165	2	Y	-0-					1
04	DLQ G-10		167	-0-	167	745	33	1	134	2	Y	-0-					1

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
FOSTER, J. ESTATE WELL #: 7 RRCID -> 200718 COMPL. DATE 12/12/2003 TOTAL DEPTH 8000 PERF. 7584 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1137	N	1137	-0-	-0-	-0-	140	1	997	2	Y	-0-					25
12	1240	N	1200	-0-	-40	-0-	98	1	1102	2	Y	-0-					25
01	1319	N	1319	-0-	-0-	-0-	210	1	1109	2	Y	-0-					25
02	1302	N	1302	-0-	-0-	-0-	236	1	1066	2	Y	-0-					25
03	1332	N	1332	-0-	-0-	-0-	246	1	1086	2	Y	-0-					25
04	1357	N	1357	-0-	-0-	-0-	250	1	1024	2	Y	75	47	1			53
							83	9									

MARTIN, J. C. WELL #: 9 RRCID -> 203292 COMPL. DATE 05/03/2004 TOTAL DEPTH 8012 PERF. 7438 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	13	1	93	2	N	-0-					114
12	155	N	119	-0-	-36	-0-	10	1	109	2	N	-0-					114
01	155	N	121	-0-	-34	-0-	19	1	102	2	N	-0-					114
02	133	N	133	-0-	-0-	-0-	24	1	109	2	N	-0-					114
03	196	N	196	-0-	-0-	-0-	36	1	160	2	N	-0-					114
04	166	N	166	-0-	-0-	-0-	33	1	133	2	N	-0-					114

GUTIERREZ F WELL #: 04 RRCID -> 204699 COMPL. DATE 07/11/2004 TOTAL DEPTH 8012 PERF. 7558 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	410	-0-	-100	-0-	50	1	360	2	Y	-0-					2
12	620	N	474	-0-	-146	-0-	39	1	435	2	Y	-0-					2
01	DLQ G-10		533	-0-	533	533	85	1	448	2	Y	-0-					2
02	DLQ G-10		467	-0-	467	1000	84	1	383	2	Y	-0-					2
03	DLQ G-10		408	-0-	408	1408	75	1	333	2	Y	-0-					2
04	DLQ G-10		422	-0-	422	1830	83	1	339	2	Y	-0-					2

FOSTER, J. ESTATE WELL #: 9 RRCID -> 204700 COMPL. DATE 08/12/2004 TOTAL DEPTH 8012 PERF. 7494 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	162	-0-	-18	-0-	20	1	142	2	Y	-0-					65
12	310	N	310	-0-	-0-	-0-	25	1	285	2	Y	-0-					65
01	DLQ G-10		220	-0-	220	220	35	1	185	2	Y	-0-					65
02	DLQ G-10		182	-0-	182	402	33	1	149	2	Y	-0-					65
03	DLQ G-10		208	-0-	208	610	38	1	170	2	Y	-0-					65
04	DLQ G-10		200	-0-	200	810	39	1	161	2	Y	-0-					65

WINSLOW, O. H. WELL #: 7 RRCID -> 205320 COMPL. DATE 09/18/2004 TOTAL DEPTH 8000 PERF. 7553 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	674	-0-	-16	-0-	83	1	591	2	Y	-0-					-0-
12	713	N	703	-0-	-10	-0-	57	1	646	2	Y	-0-					-0-
01	DLQ G-10		665	-0-	665	665	106	1	559	2	Y	-0-					-0-
02	DLQ G-10		859	-0-	859	1524	155	1	704	2	Y	-0-					-0-
03	DLQ G-10		766	-0-	766	2290	142	1	624	2	Y	-0-					-0-
04	DLQ G-10		837	-0-	837	3127	164	1	673	2	Y	-0-					-0-

FOSTER, J. ESTATE WELL #: 10 RRCID -> 205322 COMPL. DATE 08/26/2004 TOTAL DEPTH 8012 PERF. 7562 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	747	N	747	-0-	-0-	-0-	92	1	655	2	Y	-0-					-0-
12	868	N	724	-0-	-144	-0-	59	1	665	2	Y	-0-					-0-
01	DLQ G-10		732	-0-	732	732	116	1	616	2	Y	-0-					-0-
02	DLQ G-10		775	-0-	775	1507	140	1	635	2	Y	-0-					-0-
03	DLQ G-10		845	-0-	845	2352	156	1	689	2	Y	-0-					-0-
04	DLQ G-10		820	-0-	820	3172	161	1	659	2	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
FOSTER, J. ESTATE WELL #: 11 RRCID -> 205803 COMPL. DATE 10/18/2004 TOTAL DEPTH 8000 PERF. 7616 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	888	-0-	-12	-0-	109	1	779	2	Y	-0-					81
12	905	N	905	-0-	-0-	-0-	74	1	831	2	Y	-0-					81
01	DLQ G-10		1248	-0-	1248	1248	199	1	1049	2	Y	-0-					81
02	DLQ G-10		1620	-0-	1620	2868	293	1	1327	2	Y	-0-					81
03	DLQ G-10		1223	-0-	1223	4091	226	1	997	2	Y	-0-					81
04	DLQ G-10		801	-0-	801	4892	157	1	644	2	Y	-0-					81

GUTIERREZ E WELL #: 5 RRCID -> 207421 COMPL. DATE 12/04/2004 TOTAL DEPTH 8012 PERF. 7546 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	185	-0-	-25	-0-	23	1	162	2	Y	-0-					2
12	217	N	176	-0-	-41	-0-	14	1	162	2	Y	-0-					2
01	DLQ G-10		227	-0-	227	227	36	1	191	2	Y	-0-					2
02	DLQ G-10		189	-0-	189	416	34	1	155	2	Y	-0-					2
03	DLQ G-10		241	-0-	241	657	45	1	196	2	Y	-0-					2
04	DLQ G-10		208	-0-	208	865	41	1	167	2	Y	-0-					2

FOSTER, J. ESTATE WELL #: 15 RRCID -> 208720 COMPL. DATE 03/22/2005 TOTAL DEPTH 8000 PERF. 7531 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	880	N	880	-0-	-0-	-0-	108	1	772	2	Y	-0-					2
12	1147	N	419	-0-	-728	-0-	34	1	385	2	Y	-0-					2
01	944	N	944	-0-	-0-	-0-	150	1	794	2	Y	-0-					2
02	1234	N	1234	-0-	-0-	-0-	223	1	1011	2	Y	-0-					2
03	1168	N	1168	-0-	-0-	-0-	216	1	952	2	Y	-0-					2
04	1056	N	1056	-0-	-0-	-0-	207	1	849	2	Y	-0-					2

MARTIN, J. C. WELL #: 10 RRCID -> 208727 COMPL. DATE 12/11/2004 TOTAL DEPTH 8000 PERF. 7697 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					6
12	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					6
01	DLQ G-10		14	-0-	14	14	2	1	8	2	Y	4					10
							4	9									
02	DLQ G-10		10	-0-	10	24	2	1	8	2	Y	-0-					10
03	DLQ G-10		10	-0-	10	34	2	1	8	2	Y	-0-					10
04	DLQ G-10		10	-0-	10	44	2	1	8	2	Y	-0-					10

FOSTER, J. ESTATE WELL #: 14 RRCID -> 208733 COMPL. DATE 02/23/2005 TOTAL DEPTH 8012 PERF. 7588 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	715	-0-	-35	-0-	88	1	626	2	Y	1					4
							1	9									
12	899	N	755	-0-	-144	-0-	62	1	693	2	Y	-0-					4
01	DLQ G-10		618	-0-	618	618	98	1	520	2	Y	-0-					4
02	DLQ G-10		789	-0-	789	1407	143	1	646	2	Y	-0-					4
03	DLQ G-10		745	-0-	745	2152	138	1	607	2	Y	-0-					4
04	DLQ G-10		735	-0-	735	2887	144	1	591	2	Y	-0-					4

FOSTER, J. ESTATE WELL #: 16 RRCID -> 208735 COMPL. DATE 03/02/2005 TOTAL DEPTH 8000 PERF. 7580 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	55	1	389	2	Y	-0-					-0-
12	372	N	338	-0-	-34	-0-	28	1	310	2	Y	-0-					-0-
01	DLQ G-10		346	-0-	346	346	55	1	291	2	Y	-0-					-0-
02	DLQ G-10		384	-0-	384	730	69	1	315	2	Y	-0-					-0-
03	DLQ G-10		478	-0-	478	1208	88	1	390	2	Y	-0-					-0-
04	DLQ G-10		444	-0-	444	1652	87	1	357	2	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
REEVES WELL #: 4 RRCID -> 208921 COMPL. DATE 05/07/2004 TOTAL DEPTH 10300 PERF. 7429 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	15	1	108	2	Y	-0-			-0-
12	124	N	111	-0-	-13	-0-	9	1	102	2	Y	-0-			-0-
01	DLQ G-10		90	-0-	90	90	14	1	76	2	Y	-0-			-0-
02	DLQ G-10		55	-0-	55	145	10	1	45	2	Y	-0-			-0-
03	DLQ G-10		13	-0-	13	158	2	1	11	2	Y	-0-			-0-
04	DLQ G-10		12	-0-	12	170	2	1	10	2	Y	-0-			-0-

FOSTER, J. ESTATE WELL #: 12 RRCID -> 208947 COMPL. DATE 01/04/2005 TOTAL DEPTH 8012 PERF. 7614 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	13	1	92	2	Y	-0-			56
12	124	N	97	-0-	-27	-0-	8	1	89	2	Y	-0-			56
01	DLQ G-10		57	-0-	57	57	9	1	48	2	Y	-0-			56
02	DLQ G-10		-0-	-0-	-0-	57					Y	-0-			56
03	DLQ G-10		117	-0-	117	174	22	1	95	2	Y	-0-			56
04	DLQ G-10		134	-0-	134	308	26	1	108	2	Y	-0-			56

WINSLOW, O. H. WELL #: 9 RRCID -> 209325 COMPL. DATE 02/26/2005 TOTAL DEPTH 8000 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	646	N	646	-0-	-0-	-0-	80	1	566	2	Y	-0-			29
12	527	N	455	-0-	-72	-0-	37	1	418	2	Y	-0-			29
01	DLQ G-10		636	-0-	636	636	101	1	535	2	Y	-0-			29
02	DLQ G-10		517	-0-	517	1153	94	1	423	2	Y	-0-			29
03	DLQ G-10		798	-0-	798	1951	148	1	650	2	Y	-0-			29
04	DLQ G-10		886	-0-	886	2837	174	1	712	2	Y	-0-			29

WINSLOW, O. H. WELL #: 8 RRCID -> 209846 COMPL. DATE 11/20/2004 TOTAL DEPTH 8000 PERF. 7524 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	593	N	593	-0-	-0-	-0-	73	1	520	2	Y	-0-			10
12	470	N	470	-0-	-0-	-0-	38	1	432	2	Y	-0-			10
01	DLQ G-10		397	-0-	397	397	63	1	334	2	Y	-0-			10
02	DLQ G-10		395	-0-	395	792	71	1	324	2	Y	-0-			10
03	DLQ G-10		448	-0-	448	1240	83	1	365	2	Y	-0-			10
04	DLQ G-10		388	-0-	388	1628	76	1	312	2	Y	-0-			10

WINSLOW, O. H. WELL #: 10 RRCID -> 210849 COMPL. DATE 05/01/2005 TOTAL DEPTH 8000 PERF. 6000 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	246	-0-	-24	-0-	30	1	216	2	Y	-0-			-0-
12	310	N	200	-0-	-110	-0-	16	1	184	2	Y	-0-			-0-
01	DLQ G-10		286	-0-	286	286	45	1	241	2	Y	-0-			-0-
02	DLQ G-10		239	-0-	239	525	43	1	196	2	Y	-0-			-0-
03	DLQ G-10		230	-0-	230	755	43	1	187	2	Y	-0-			-0-
04	DLQ G-10		202	-0-	202	957	40	1	162	2	Y	-0-			-0-

MARTIN, J. C. WELL #: 11 RRCID -> 210851 COMPL. DATE 04/01/2005 TOTAL DEPTH 8000 PERF. 6002 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	738	N	738	-0-	-0-	-0-	91	1	647	2	Y	-0-			5
12	744	N	724	-0-	-20	-0-	59	1	665	2	Y	-0-			5
01	DLQ G-10		777	-0-	777	777	123	1	651	2	Y	3			8
							3	9							
02	DLQ G-10		693	-0-	693	1470	125	1	568	2	Y	-0-			8
03	DLQ G-10		802	-0-	802	2272	148	1	654	2	Y	-0-			8
04	DLQ G-10		753	-0-	753	3025	148	1	605	2	Y	-0-			8

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
WINSLOW, O. H. WELL #: 14 RRCID -> 210852 COMPL. DATE 05/12/2005 TOTAL DEPTH 8009 PERF. 6002 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	13	1	89	2	Y	-0-			-0-
12	124	N	71	-0-	-53	-0-	6	1	65	2	Y	-0-			-0-
01	DLQ G-10		87	-0-	87	87	14	1	73	2	Y	-0-			-0-
02	DLQ G-10		71	-0-	71	158	13	1	58	2	Y	-0-			-0-
03	DLQ G-10		47	-0-	47	205	9	1	38	2	Y	-0-			-0-
04	DLQ G-10		33	-0-	33	238	6	1	27	2	Y	-0-			-0-

FOSTER, J. ESTATE WELL #: 13 RRCID -> 211029 COMPL. DATE 01/22/2005 TOTAL DEPTH 8000 PERF. 7500 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	22	1	159	2	Y	-0-			-0-
12	228	N	228	-0-	-0-	-0-	19	1	209	2	Y	-0-			-0-
01	DLQ G-10		213	-0-	213	213	34	1	179	2	Y	-0-			-0-
02	DLQ G-10		196	-0-	196	409	35	1	161	2	Y	-0-			-0-
03	DLQ G-10		243	-0-	243	652	45	1	198	2	Y	-0-			-0-
04	DLQ G-10		261	-0-	261	913	51	1	210	2	Y	-0-			-0-

WINSLOW, O. H. WELL #: 13 RRCID -> 212093 COMPL. DATE 06/17/2005 TOTAL DEPTH 8000 PERF. 6022 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	59	1	421	2	Y	-0-			-0-
12	326	N	326	-0-	-0-	-0-	27	1	299	2	Y	-0-			-0-
01	DLQ G-10		297	-0-	297	297	47	1	250	2	Y	-0-			-0-
02	DLQ G-10		293	-0-	293	590	53	1	240	2	Y	-0-			-0-
03	DLQ G-10		318	-0-	318	908	59	1	259	2	Y	-0-			-0-
04	DLQ G-10		315	-0-	315	1223	62	1	253	2	Y	-0-			-0-

MARTIN, J. C. WELL #: 12 RRCID -> 212162 COMPL. DATE 06/30/2005 TOTAL DEPTH 8000 PERF. 6068 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	720	N	658	-0-	-62	-0-	81	1	577	2	Y	-0-			25
12	837	N	698	-0-	-139	-0-	57	1	641	2	Y	-0-			25
01	DLQ G-10		816	-0-	816	816	127	1	669	2	Y	18			43
							20	9							
02	DLQ G-10		671	-0-	671	1487	121	1	550	2	Y	-0-			43
03	DLQ G-10		785	-0-	785	2272	145	1	640	2	Y	-0-			43
04	DLQ G-10		763	-0-	763	3035	150	1	613	2	Y	-0-			43

STOCKTON A WELL #: 3 RRCID -> 212163 COMPL. DATE 07/14/2005 TOTAL DEPTH 8000 PERF. 7456 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	424	-0-	-26	-0-	52	1	372	2	Y	-0-			4
12	465	N	318	-0-	-147	-0-	26	1	292	2	Y	-0-			4
01	DLQ G-10		362	-0-	362	362	58	1	304	2	Y	-0-			4
02	DLQ G-10		378	-0-	378	740	68	1	310	2	Y	-0-			4
03	DLQ G-10		399	-0-	399	1139	74	1	325	2	Y	-0-			4
04	DLQ G-10		406	-0-	406	1545	80	1	326	2	Y	-0-			4

PRYOR WELL #: 1 RRCID -> 212165 COMPL. DATE 06/28/2005 TOTAL DEPTH 8009 PERF. 7514 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	296	-0-	-4	-0-	36	1	260	2	Y	-0-			-0-
12	310	N	305	-0-	-5	-0-	25	1	280	2	Y	-0-			-0-
01	DLQ G-10		1214	-0-	1214	1214	193	1	1021	2	Y	-0-			-0-
02	DLQ G-10		424	-0-	424	1638	77	1	347	2	Y	-0-			-0-
03	DLQ G-10		412	-0-	412	2050	76	1	336	2	Y	-0-			-0-
04	DLQ G-10		381	-0-	381	2431	75	1	306	2	Y	-0-			-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
FOSTER, J. ESTATE WELL #: 17 RRCID -> 212533 COMPL. DATE 07/20/2005 TOTAL DEPTH 8000 PERF. 7480 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	306	-0-	-984	-0-	38	1	268	2	Y	-0-					5
12	1271	N	958	-0-	-313	-0-	78	1	880	2	Y	-0-					5
01	DLQ G-10		1390	-0-	1390	1390	221	1	1169	2	Y	-0-					5
02	DLQ G-10		1069	-0-	1069	2459	193	1	876	2	Y	-0-					5
03	DLQ G-10		422	-0-	422	2881	78	1	344	2	Y	-0-					5
04	DLQ G-10		126	-0-	126	3007	25	1	101	2	Y	-0-					5

FOSTER, J. ESTATE WELL #: 18 RRCID -> 212595 COMPL. DATE 04/10/2005 TOTAL DEPTH 8012 PERF. 6074 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0-	-0-	71	1	506	2	Y	-0-					20
12	837	N	429	-0-	-408	-0-	35	1	394	2	Y	-0-					20
01	DLQ G-10		690	-0-	690	690	110	1	580	2	Y	-0-					20
02	DLQ G-10		540	-0-	540	1230	98	1	442	2	Y	-0-					20
03	DLQ G-10		756	-0-	756	1986	140	1	616	2	Y	-0-					20
04	DLQ G-10		709	-0-	709	2695	126	1	517	2	Y	60	38	1			42
							66	9									

MARTIN, J. C. WELL #: 13 RRCID -> 212613 COMPL. DATE 08/20/2005 TOTAL DEPTH 8006 PERF. 7484 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	7	1	50	2	Y	-0-					10
12	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					10
01	43	N	43	-0-	-0-	-0-	7	1	36	2	Y	-0-					10
02	113	N	113	-0-	-0-	-0-	20	1	93	2	Y	-0-					10
03	56	N	56	-0-	-0-	-0-	10	1	46	2	Y	-0-					10
04	61	N	61	-0-	-0-	-0-	12	1	49	2	Y	-0-					10

FOSTER, J. ESTATE WELL #: 19 RRCID -> 212615 COMPL. DATE 08/11/2005 TOTAL DEPTH 8004 PERF. 7506 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	286	-0-	-44	-0-	35	1	251	2	Y	-0-					1
12	372	N	144	-0-	-228	-0-	12	1	132	2	Y	-0-					1
01	DLQ G-10		83	-0-	83	83	13	1	70	2	Y	-0-					1
02	DLQ G-10		98	-0-	98	181	18	1	80	2	Y	-0-					1
03	DLQ G-10		97	-0-	97	278	18	1	79	2	Y	-0-					1
04	DLQ G-10		63	-0-	63	341	12	1	51	2	Y	-0-					1

STOCKTON "A" WELL #: 1 RRCID -> 214671 COMPL. DATE 01/07/2006 TOTAL DEPTH 10290 PERF. 7407 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	852	-0-	-18	-0-	105	1	747	2	N	-0-					30
12	881	N	881	-0-	-0-	-0-	72	1	809	2	N	-0-					30
01	856	N	856	-0-	-0-	-0-	136	1	720	2	N	-0-					30
02	800	N	800	-0-	-0-	-0-	145	1	655	2	N	-0-					30
03	1023	N	1023	-0-	-0-	-0-	189	1	834	2	N	-0-					30
04	854	N	854	-0-	-0-	-0-	167	1	687	2	N	-0-					30

GUTIERREZ C WELL #: 2R RRCID -> 214672 COMPL. DATE 01/20/2006 TOTAL DEPTH 10260 PERF. 7334 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	15	1	105	2	Y	-0-					13
12	172	N	172	-0-	-0-	-0-	14	1	158	2	Y	-0-					13
01	DLQ G-10		153	-0-	153	153	24	1	129	2	Y	-0-					13
02	DLQ G-10		195	-0-	195	348	35	1	160	2	Y	-0-					13
03	DLQ G-10		91	-0-	91	439	17	1	74	2	Y	-0-					13
04	DLQ G-10		70	-0-	70	509	14	1	56	2	Y	-0-					13

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
FOSTER, J. ESTATE WELL #: 20 RRCID -> 214734 COMPL. DATE 01/22/2006 TOTAL DEPTH 8015 PERF. 5968 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1368	-0-	-402	-0-	168	1	1193	2	Y	6					28
							7	9									
12	1829	X	1389	-0-	-440	-0-	113	1	1276	2	Y	-0-					28
01	DLQ G-10		1309	-0-	1309	1309	208	1	1101	2	Y	-0-					28
02	DLQ G-10		1553	-0-	1553	2862	281	1	1272	2	Y	-0-					28
03	DLQ G-10		1559	-0-	1559	4421	288	1	1271	2	Y	-0-					28
04	DLQ G-10		1538	-0-	1538	5959	302	1	1236	2	Y	-0-					28

FOSTER, J. ESTATE WELL #: 21 RRCID -> 214736 COMPL. DATE 01/29/2006 TOTAL DEPTH 8000 PERF. 5977 - 7657

11	660	N	506	-0-	-154	-0-	62	1	444	2	Y	-0-					2
12	775	N	530	-0-	-245	-0-	43	1	487	2	Y	-0-					2
01	DLQ G-10		634	-0-	634	634	101	1	533	2	Y	-0-					2
02	DLQ G-10		607	-0-	607	1241	110	1	497	2	Y	-0-					2
03	DLQ G-10		434	-0-	434	1675	80	1	354	2	Y	-0-					2
04	DLQ G-10		579	-0-	579	2254	114	1	465	2	Y	-0-					2

CHATO WELL #: 1 RRCID -> 215382 COMPL. DATE 02/09/2006 TOTAL DEPTH 8000 PERF. 7460 - 7480

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHATO WELL #: 3 RRCID -> 216438 COMPL. DATE 02/10/2006 TOTAL DEPTH 8000 PERF. 5753 - 7418

11	0		207	-0-	207	884	25	1	182	2	Y	-0-					-0-
12	0		154	-0-	154	1038	13	1	141	2	Y	-0-					-0-
01	0		198	-0-	198	1236	31	1	167	2	Y	-0-					-0-
02	1405	N	169	-0-	-1236	-0-	31	1	138	2	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	37	1	163	2	Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	37	1	152	2	Y	-0-					-0-

WINSLOW, O. H. WELL #: 17 RRCID -> 219453 COMPL. DATE 02/15/2006 TOTAL DEPTH 8010 PERF. 5993 - 7641

11	487	N	487	-0-	-0-	-0-	60	1	427	2	Y	-0-					13
12	341	N	281	-0-	-60	-0-	23	1	258	2	Y	-0-					13
01	DLQ G-10		442	-0-	442	442	70	1	372	2	Y	-0-					13
02	DLQ G-10		504	-0-	504	946	91	1	413	2	Y	-0-					13
03	DLQ G-10		575	-0-	575	1521	106	1	469	2	Y	-0-					13
04	DLQ G-10		405	-0-	405	1926	79	1	326	2	Y	-0-					13

FOSTER, J. ESTATE WELL #: 23 RRCID -> 220386 COMPL. DATE 06/02/2006 TOTAL DEPTH 8000 PERF. 7444 - 7466

11	1050	N	542	-0-	-508	-0-	67	1	475	2	Y	-0-					1
12	1085	N	530	-0-	-555	-0-	43	1	487	2	Y	-0-					1
01	DLQ G-10		932	-0-	932	932	148	1	784	2	Y	-0-					1
02	DLQ G-10		791	-0-	791	1723	143	1	648	2	Y	-0-					1
03	DLQ G-10		936	-0-	936	2659	173	1	763	2	Y	-0-					1
04	DLQ G-10		736	-0-	736	3395	144	1	592	2	Y	-0-					1

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
PRYOR WELL #: 2 RRCID -> 220439 COMPL. DATE 02/21/2006 TOTAL DEPTH 8000 PERF. 7423 - 7436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	12	1	86	2	Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	4	1	51	2	Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	7	1	37	2	Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	2	1	7	2	Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	3	1	14	2	Y	-0-					-0-
04	30	N	13	-0-	-17	-0-	3	1	10	2	Y	-0-					-0-

FOSTER, J. ESTATE WELL #: 24 RRCID -> 220589 COMPL. DATE 06/17/2006 TOTAL DEPTH 8000 PERF. 5970 - 7628

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1044	N	1044	-0-	-0-	-0-	129	1	915	2	Y	-0-					3
12	1147	N	520	-0-	-627	-0-	42	1	478	2	Y	-0-					3
01	1154	N	1154	-0-	-0-	-0-	184	1	970	2	Y	-0-					3
02	1543	N	1543	-0-	-0-	-0-	279	1	1264	2	Y	-0-					3
03	1676	N	1676	-0-	-0-	-0-	310	1	1366	2	Y	-0-					3
04	1849	N	1849	-0-	-0-	-0-	363	1	1486	2	Y	-0-					3

WINSLOW, O. H. WELL #: 16 RRCID -> 220590 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6034 - 7722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	913	N	913	-0-	-0-	-0-	112	1	801	2	Y	-0-					79
12	800	N	800	-0-	-0-	-0-	65	1	735	2	Y	-0-					79
01	DLQ G-10		294	-0-	294	294	47	1	247	2	Y	-0-					79
02	DLQ G-10		909	-0-	909	1203	164	1	745	2	Y	-0-					79
03	DLQ G-10		1138	-0-	1138	2341	210	1	928	2	Y	-0-					79
04	DLQ G-10		1068	-0-	1068	3409	209	1	859	2	Y	-0-					79

APPLING 1 WELL #: 1 RRCID -> 220602 COMPL. DATE 05/19/2006 TOTAL DEPTH 8000 PERF. 7424 - 7730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1827	N	1827	-0-	-0-	-0-	225	1	1602	2	Y	-0-					62
12	1835	N	1835	-0-	-0-	-0-	150	1	1685	2	Y	-0-					62
01	DLQ G-10		1967	-0-	1967	1967	313	1	1654	2	Y	-0-					62
02	DLQ G-10		1269	-0-	1269	3236	230	1	1039	2	Y	-0-					62
03	DLQ G-10		2003	-0-	2003	5239	370	1	1633	2	Y	-0-					62
04	DLQ G-10		1796	-0-	1796	7035	352	1	1444	2	Y	-0-					62

MARTIN, J. C. WELL #: 14 RRCID -> 220719 COMPL. DATE 06/20/2006 TOTAL DEPTH 8000 PERF. 5946 - 7557

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1047	N	1047	-0-	-0-	-0-	129	1	918	2	Y	-0-					-0-
12	1054	N	968	-0-	-86	-0-	79	1	889	2	Y	-0-					-0-
01	DLQ G-10		615	-0-	615	615	98	1	517	2	Y	-0-					-0-
02	DLQ G-10		669	-0-	669	1284	121	1	548	2	Y	-0-					-0-
03	DLQ G-10		590	-0-	590	1874	109	1	481	2	Y	-0-					-0-
04	DLQ G-10		866	-0-	866	2740	170	1	696	2	Y	-0-					-0-

WINSLOW, O. H. WELL #: 11 RRCID -> 220870 COMPL. DATE 07/11/2006 TOTAL DEPTH 8012 PERF. 7451 - 7476

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1001	-0-	-169	-0-	123	1	878	2	Y	-0-					-0-
12	1085	N	762	-0-	-323	-0-	62	1	700	2	Y	-0-					-0-
01	927	N	927	-0-	-0-	-0-	147	1	780	2	Y	-0-					-0-
02	926	N	926	-0-	-0-	-0-	168	1	758	2	Y	-0-					-0-
03	977	N	977	-0-	-0-	-0-	181	1	796	2	Y	-0-					-0-
04	900	N	830	-0-	-70	-0-	163	1	667	2	Y	-0-					-0-

APPLING WELL #: 5 RRCID -> 220929 COMPL. DATE 08/01/2006 TOTAL DEPTH 7900 PERF. 7460 - 7484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					82
12	12	N	4	-0-	-8	-0-	4	2			N	-0-					82
01	31	N	3	-0-	-28	-0-	3	2			N	-0-					82
02	52	N	52	-0-	-0-	-0-	9	1	43	2	N	-0-					82
03	73	N	73	-0-	-0-	-0-	14	1	59	2	N	-0-					82
04	77	N	77	-0-	-0-	-0-	15	1	62	2	N	-0-					82

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
APPLING WELL #: 4 RRCID -> 220965 COMPL. DATE 08/05/2006 TOTAL DEPTH 7900 PERF. 5937 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSTER, J. ESTATE WELL #: 22 RRCID -> 221125 COMPL. DATE 06/22/2006 TOTAL DEPTH 8000 PERF. 5983 - 7630

11	60	N	49	-0-	-11	-0-	6	1	43	2	Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
01	DLQ G-10		36	-0-	36	36	6	1	30	2	Y	-0-					-0-
02	DLQ G-10		62	-0-	62	98	11	1	51	2	Y	-0-					-0-
03	DLQ G-10		68	-0-	68	166	13	1	55	2	Y	-0-					-0-
04	DLQ G-10		75	-0-	75	241	15	1	60	2	Y	-0-					-0-

APPLING B WELL #: 3B RRCID -> 221168 COMPL. DATE 08/16/2006 TOTAL DEPTH 7900 PERF. 7449 - 7476

11	0		130	-0-	130	809	16	1	114	2	Y	-0-					28
12	0		156	-0-	156	965	13	1	141	2	Y	2					30
							2	9									
01	0		164	-0-	164	1129	26	1	138	2	Y	-0-					30
02	1284	N	155	-0-	-1129	-0-	28	1	127	2	Y	-0-					30
03	155	N	134	-0-	-21	-0-	25	1	109	2	Y	-0-					30
04	150	N	142	-0-	-8	-0-	28	1	114	2	Y	-0-					30

PRYOR WELL #: 4 RRCID -> 221456 COMPL. DATE 08/18/2006 TOTAL DEPTH 8000 PERF. 5934 - 7736

11	30	N	6	-0-	-24	-0-	1	1	5	2	Y	-0-					-0-
12	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-
01	DLQ G-10		22	-0-	22	22	3	1	19	2	Y	-0-					-0-
02	DLQ G-10		17	-0-	17	39	3	1	14	2	Y	-0-					-0-
03	DLQ G-10		25	-0-	25	64	5	1	20	2	Y	-0-					-0-
04	DLQ G-10		17	-0-	17	81	3	1	14	2	Y	-0-					-0-

STOCKTON A WELL #: 4 RRCID -> 221461 COMPL. DATE 08/04/2006 TOTAL DEPTH 8000 PERF. 7456 - 7480

11	270	N	239	-0-	-31	-0-	29	1	210	2	Y	-0-					-0-
12	295	N	295	-0-	-0-	-0-	24	1	271	2	Y	-0-					-0-
01	DLQ G-10		294	-0-	294	294	47	1	247	2	Y	-0-					-0-
02	DLQ G-10		269	-0-	269	563	49	1	220	2	Y	-0-					-0-
03	DLQ G-10		819	-0-	819	1382	151	1	668	2	Y	-0-					-0-
04	DLQ G-10		1066	-0-	1066	2448	209	1	857	2	Y	-0-					-0-

STOCKTON A WELL #: 5 RRCID -> 224978 COMPL. DATE 10/30/2006 TOTAL DEPTH 8000 PERF. 7407 - 7416

11	523	N	523	-0-	-0-	-0-	64	1	459	2	Y	-0-					4
12	434	N	283	-0-	-151	-0-	23	1	260	2	Y	-0-					4
01	DLQ G-10		341	-0-	341	341	54	1	287	2	Y	-0-					4
02	DLQ G-10		340	-0-	340	681	62	1	278	2	Y	-0-					4
03	DLQ G-10		693	-0-	693	1374	128	1	565	2	Y	-0-					4
04	DLQ G-10		876	-0-	876	2250	172	1	704	2	Y	-0-					4

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
REEVES WELL #: 5 RRCID -> 224979 COMPL. DATE 09/22/2006 TOTAL DEPTH 7900 PERF. 7414 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	32	1	226	2	Y	-0-					1
12	279	N	252	-0-	-27	-0-	21	1	231	2	Y	-0-					1
01		DLQ G-10	287	-0-	287	287	46	1	241	2	Y	-0-					1
02		DLQ G-10	265	-0-	265	552	48	1	217	2	Y	-0-					1
03		DLQ G-10	319	-0-	319	871	59	1	260	2	Y	-0-					1
04		DLQ G-10	300	-0-	300	1171	59	1	241	2	Y	-0-					1

GUTIERREZ A WELL #: 6R RRCID -> 224980 COMPL. DATE 11/06/2006 TOTAL DEPTH 7900 PERF. 7437 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	476	-0-	-304	-0-	59	1	417	2	Y	-0-					20
12	752	N	752	-0-	-0-	-0-	61	1	691	2	Y	-0-					20
01		DLQ G-10	858	-0-	858	858	136	1	722	2	Y	-0-					20
02		DLQ G-10	823	-0-	823	1681	149	1	674	2	Y	-0-					20
03		DLQ G-10	935	-0-	935	2616	173	1	762	2	Y	-0-					20
04		DLQ G-10	938	-0-	938	3554	184	1	754	2	Y	-0-					20

STOCKTON B WELL #: 8 RRCID -> 225001 COMPL. DATE 10/30/2006 TOTAL DEPTH 8000 PERF. 7481 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	932	N	932	-0-	-0-	-0-	115	1	817	2	Y	-0-					-0-
12	823	N	823	-0-	-0-	-0-	67	1	756	2	Y	-0-					-0-
01		DLQ G-10	630	-0-	630	630	100	1	530	2	Y	-0-					-0-
02		DLQ G-10	584	-0-	584	1214	106	1	478	2	Y	-0-					-0-
03		DLQ G-10	740	-0-	740	1954	137	1	603	2	Y	-0-					-0-
04		DLQ G-10	906	-0-	906	2860	178	1	728	2	Y	-0-					-0-

FOSTER, J. ESTATE WELL #: 29 RRCID -> 225002 COMPL. DATE 11/21/2006 TOTAL DEPTH 7900 PERF. 7499 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PRYOR WELL #: 5 RRCID -> 225005 COMPL. DATE 09/23/2006 TOTAL DEPTH 8000 PERF. 7466 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	918	-0-	-12	-0-	113	1	805	2	Y	-0-					-0-
12	992	N	963	-0-	-29	-0-	78	1	885	2	Y	-0-					-0-
01	816	N	816	-0-	-0-	-0-	130	1	686	2	Y	-0-					-0-
02	900	N	900	-0-	-0-	-0-	163	1	737	2	Y	-0-					-0-
03	961	N	926	-0-	-35	-0-	171	1	755	2	Y	-0-					-0-
04	911	N	911	-0-	-0-	-0-	179	1	732	2	Y	-0-					-0-

GUTIERREZ, B WELL #: 5R RRCID -> 225169 COMPL. DATE 10/27/2006 TOTAL DEPTH 7900 PERF. 5913 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	9	1	61	2	Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	7	1	85	2	Y	-0-					-0-
01		DLQ G-10	117	-0-	117	117	19	1	98	2	Y	-0-					-0-
02		DLQ G-10	79	-0-	79	196	14	1	65	2	Y	-0-					-0-
03		DLQ G-10	118	-0-	118	314	22	1	96	2	Y	-0-					-0-
04		DLQ G-10	74	-0-	74	388	15	1	59	2	Y	-0-					-0-

CHATO WELL #: 2 RRCID -> 225386 COMPL. DATE 05/20/2006 TOTAL DEPTH 7931 PERF. 7328 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1119	N	1119	-0-	-0-	-0-	138	1	981	2	Y	-0-					23
12	1051	N	1051	-0-	-0-	-0-	86	1	965	2	Y	-0-					23
01		DLQ G-10	832	-0-	832	832	132	1	700	2	Y	-0-					23
02		DLQ G-10	705	-0-	705	1537	128	1	577	2	Y	-0-					23
03		DLQ G-10	917	-0-	917	2454	170	1	747	2	Y	-0-					23
04		DLQ G-10	847	-0-	847	3301	166	1	681	2	Y	-0-					23

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
APPLING WELL #: 6 RRCID -> 225974 COMPL. DATE 09/02/2006 TOTAL DEPTH 7900 PERF. 7404 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	10	1	74	2	Y	-0-					-0-
12	124	N	95	-0-	-29	-0-	8	1	87	2	Y	-0-					-0-
01	122	N	122	-0-	-0-	-0-	19	1	103	2	Y	-0-					-0-
02	101	N	101	-0-	-0-	-0-	18	1	83	2	Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	22	1	95	2	Y	-0-					-0-
04	120	N	92	-0-	-28	-0-	18	1	74	2	Y	-0-					-0-

WINSLOW, O. H. WELL #: 12 RRCID -> 226583 COMPL. DATE 12/22/2006 TOTAL DEPTH 7900 PERF. 7664 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	30	1	213	2	Y	-0-					-0-
12	279	N	212	-0-	-67	-0-	17	1	195	2	Y	-0-					-0-
01	DLQ G-10		273	-0-	273	273	43	1	230	2	Y	-0-					-0-
02	DLQ G-10		277	-0-	277	550	50	1	227	2	Y	-0-					-0-
03	DLQ G-10		344	-0-	344	894	64	1	280	2	Y	-0-					-0-
04	DLQ G-10		213	-0-	213	1107	42	1	171	2	Y	-0-					-0-

MARTIN, J. C. WELL #: 17 RRCID -> 227146 COMPL. DATE 11/25/2006 TOTAL DEPTH 7900 PERF. 6089 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	375	-0-	-75	-0-	46	1	329	2	Y	-0-					24
12	467	N	467	-0-	-0-	-0-	38	1	429	2	Y	-0-					24
01	DLQ G-10		502	-0-	502	502	77	1	405	2	Y	18					42
							20	9									
02	DLQ G-10		495	-0-	495	997	90	1	405	2	Y	-0-					42
03	DLQ G-10		562	-0-	562	1559	104	1	458	2	Y	-0-					42
04	DLQ G-10		457	-0-	457	2016	90	1	367	2	Y	-0-					42

WINSLOW, O. H. WELL #: 18 RRCID -> 227167 COMPL. DATE 01/13/2007 TOTAL DEPTH 7900 PERF. 6046 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	287	-0-	-43	-0-	35	1	252	2	Y	-0-					-0-
12	403	N	316	-0-	-87	-0-	26	1	290	2	Y	-0-					-0-
01	DLQ G-10		306	-0-	306	306	49	1	257	2	Y	-0-					-0-
02	DLQ G-10		347	-0-	347	653	63	1	284	2	Y	-0-					-0-
03	DLQ G-10		414	-0-	414	1067	77	1	337	2	Y	-0-					-0-
04	DLQ G-10		370	-0-	370	1437	73	1	297	2	Y	-0-					-0-

GUTIERREZ A WELL #: 8R RRCID -> 227491 COMPL. DATE 04/30/2007 TOTAL DEPTH 7900 PERF. 7440 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	426	-0-	-54	-0-	52	1	374	2	Y	-0-					-0-
12	496	N	397	-0-	-99	-0-	32	1	365	2	Y	-0-					-0-
01	DLQ G-10		390	-0-	390	390	62	1	328	2	Y	-0-					-0-
02	DLQ G-10		413	-0-	413	803	75	1	338	2	Y	-0-					-0-
03	DLQ G-10		462	-0-	462	1265	85	1	377	2	Y	-0-					-0-
04	DLQ G-10		439	-0-	439	1704	86	1	353	2	Y	-0-					-0-

STOCKTON WELL #: 7 RRCID -> 227565 COMPL. DATE 02/19/2007 TOTAL DEPTH 7900 PERF. 7469 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	742	N	742	-0-	-0-	-0-	91	1	651	2	Y	-0-					-0-
12	675	N	675	-0-	-0-	-0-	55	1	620	2	Y	-0-					-0-
01	DLQ G-10		621	-0-	621	621	99	1	522	2	Y	-0-					-0-
02	DLQ G-10		633	-0-	633	1254	115	1	518	2	Y	-0-					-0-
03	DLQ G-10		759	-0-	759	2013	140	1	619	2	Y	-0-					-0-
04	DLQ G-10		684	-0-	684	2697	134	1	550	2	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611

PRYOR WELL #: 6 RRCID -> 227573 COMPL. DATE 09/30/2006 TOTAL DEPTH 8000 PERF. 7452 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	248	-0-	-172	-0-	31	1	217	2	Y	-0-			-0-
12	403	N	371	-0-	-32	-0-	30	1	341	2	Y	-0-			-0-
01	DLQ G-10		284	-0-	284	284	45	1	239	2	Y	-0-			-0-
02	DLQ G-10		193	-0-	193	477	35	1	158	2	Y	-0-			-0-
03	DLQ G-10		233	-0-	233	710	43	1	190	2	Y	-0-			-0-
04	DLQ G-10		216	-0-	216	926	42	1	174	2	Y	-0-			-0-

CHATO WELL #: 7 RRCID -> 227610 COMPL. DATE 03/08/2007 TOTAL DEPTH 8000 PERF. 7400 - 7414

11	0		47	-0-	47	258	6	1	41	2	Y	-0-			7
12	0		66	-0-	66	324	5	1	61	2	Y	-0-			7
01	0		46	-0-	46	370	7	1	39	2	Y	-0-			7
02	401	N	31	-0-	-370	-0-	6	1	25	2	Y	-0-			7
03	62	N	15	-0-	-47	-0-	3	1	12	2	Y	-0-			7
04	30	N	18	-0-	-12	-0-	4	1	14	2	Y	-0-			7

WINSLOW, O. H. WELL #: 20 RRCID -> 227613 COMPL. DATE 02/09/2007 TOTAL DEPTH 7900 PERF. 7544 - 7575

11	164	N	164	-0-	-0-	-0-	20	1	144	2	Y	-0-			43
12	402	N	402	-0-	-0-	-0-	33	1	369	2	Y	-0-			43
01	DLQ G-10		377	-0-	377	377	60	1	317	2	Y	-0-			43
02	DLQ G-10		520	-0-	520	897	94	1	426	2	Y	-0-			43
03	DLQ G-10		302	-0-	302	1199	56	1	246	2	Y	-0-			43
04	DLQ G-10		191	-0-	191	1390	37	1	154	2	Y	-0-			43

FOSTER, J. ESTATE WELL #: 25 RRCID -> 227615 COMPL. DATE 01/30/2007 TOTAL DEPTH 7900 PERF. 7475 - 7487

11	480	N	159	-0-	-321	-0-	20	1	139	2	Y	-0-			7
12	465	N	405	-0-	-60	-0-	33	1	372	2	Y	-0-			7
01	DLQ G-10		951	-0-	951	951	151	1	800	2	Y	-0-			7
02	DLQ G-10		1000	-0-	1000	1951	181	1	819	2	Y	-0-			7
03	DLQ G-10		820	-0-	820	2771	152	1	668	2	Y	-0-			7
04	DLQ G-10		721	-0-	721	3492	141	1	580	2	Y	-0-			7

PRYOR WELL #: 7 RRCID -> 227616 COMPL. DATE 03/19/2007 TOTAL DEPTH 8000 PERF. 7401 - 7411

11	59	N	59	-0-	-0-	-0-	7	1	52	2	Y	-0-			-0-
12	70	N	70	-0-	-0-	-0-	6	1	64	2	Y	-0-			-0-
01	DLQ G-10		58	-0-	58	58	9	1	49	2	Y	-0-			-0-
02	DLQ G-10		24	-0-	24	82	4	1	20	2	Y	-0-			-0-
03	DLQ G-10		22	-0-	22	104	4	1	18	2	Y	-0-			-0-
04	DLQ G-10		13	-0-	13	117	3	1	10	2	Y	-0-			-0-

MARTIN, J. C. WELL #: 16 RRCID -> 227670 COMPL. DATE 11/18/2006 TOTAL DEPTH 7900 PERF. 5982 - 7469

11	960	N	859	-0-	-101	-0-	106	1	753	2	Y	-0-			-0-
12	1063	N	1063	-0-	-0-	-0-	87	1	976	2	Y	-0-			-0-
01	DLQ G-10		834	-0-	834	834	133	1	701	2	Y	-0-			-0-
02	DLQ G-10		932	-0-	932	1766	169	1	763	2	Y	-0-			-0-
03	DLQ G-10		908	-0-	908	2674	168	1	740	2	Y	-0-			-0-
04	DLQ G-10		1227	-0-	1227	3901	241	1	986	2	Y	-0-			-0-

STOCKTON WELL #: 6 RRCID -> 228216 COMPL. DATE 02/12/2007 TOTAL DEPTH 7900 PERF. 7491 - 7526

11	1192	N	1192	-0-	-0-	-0-	147	1	1045	2	Y	-0-			8
12	1023	N	745	-0-	-278	-0-	61	1	684	2	Y	-0-			8
01	DLQ G-10		1234	-0-	1234	1234	196	1	1038	2	Y	-0-			8
02	DLQ G-10		1244	-0-	1244	2478	225	1	1019	2	Y	-0-			8
03	DLQ G-10		1350	-0-	1350	3828	250	1	1100	2	Y	-0-			8
04	DLQ G-10		1046	-0-	1046	4874	205	1	841	2	Y	-0-			8

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611

CHATO WELL #: 4 RRCID -> 228236 COMPL. DATE 02/26/2007 TOTAL DEPTH 8000 PERF. 7390 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		313	-0-	313	1677	39	1	274	2	Y	-0-					8
12	0		312	-0-	312	1989	25	1	287	2	Y	-0-					8
01	0		304	-0-	304	2293	48	1	256	2	Y	-0-					8
02	2594	N	301	-0-	-2293	-0-	54	1	247	2	Y	-0-					8
03	368	N	368	-0-	-0-	-0-	68	1	300	2	Y	-0-					8
04	318	N	318	-0-	-0-	-0-	62	1	256	2	Y	-0-					8

WINSLOW, O. H. WELL #: 19 RRCID -> 228526 COMPL. DATE 02/03/2007 TOTAL DEPTH 7900 PERF. 6034 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0-	-0-	54	1	386	2	Y	-0-					11
12	349	N	349	-0-	-0-	-0-	28	1	321	2	Y	-0-					11
01	DLQ G-10		495	-0-	495	495	79	1	416	2	Y	-0-					11
02	DLQ G-10		492	-0-	492	987	89	1	403	2	Y	-0-					11
03	DLQ G-10		416	-0-	416	1403	77	1	339	2	Y	-0-					11
04	DLQ G-10		402	-0-	402	1805	79	1	323	2	Y	-0-					11

CIERVO WELL #: 1 RRCID -> 229763 COMPL. DATE 02/23/2007 TOTAL DEPTH 8400 PERF. 6001 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1471	N	1471	-0-	-0-	-0-	118	1	1353	2	Y	-0-					14
12	1364	N	1212	-0-	-152	-0-	2	1	1210	2	Y	-0-					14
01	1399	N	1399	-0-	-0-	-0-	182	1	1217	2	Y	-0-					14
02	1203	N	1203	-0-	-0-	-0-	2	1	1201	2	Y	-0-					14
03	1392	N	1392	-0-	-0-	-0-	61	1	1331	2	Y	-0-					14
04	1350	N	1220	-0-	-130	-0-	7	1	1213	2	Y	-0-					14

VENADO WELL #: 2 RRCID -> 229766 COMPL. DATE 04/19/2007 TOTAL DEPTH 8000 PERF. 5988 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1247	-0-	-1753	6578	7	1	1240	2	Y	-0-					-0-
12	3100	N	1459	-0-	-1641	4937	18	1	1441	2	Y	-0-					-0-
01	1600	N	1458	-0-	-142	4795	4	1	1454	2	Y	-0-					-0-
02	2800	N	1278	-0-	-1522	3273	92	1	1186	2	Y	-0-					-0-
03	3100	N	1500	-0-	-1600	1673	138	1	1362	2	Y	-0-					-0-
04	3000	N	1452	-0-	-1548	125	124	1	1328	2	Y	-0-					-0-

GUTIERREZ C WELL #: 7R RRCID -> 229770 COMPL. DATE 04/16/2007 TOTAL DEPTH 7900 PERF. 7366 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	12	1	88	2	Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	11	1	120	2	Y	-0-					-0-
01	DLQ G-10		105	-0-	105	105	17	1	88	2	Y	-0-					-0-
02	DLQ G-10		101	-0-	101	206	18	1	83	2	Y	-0-					-0-
03	DLQ G-10		252	-0-	252	458	47	1	205	2	Y	-0-					-0-
04	DLQ G-10		631	-0-	631	1089	124	1	507	2	Y	-0-					-0-

MARTIN, J. C. WELL #: 18 RRCID -> 229807 COMPL. DATE 12/15/2006 TOTAL DEPTH 7900 PERF. 5940 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	219	-0-	-51	-0-	27	1	192	2	Y	-0-					1
12	279	N	162	-0-	-117	-0-	13	1	149	2	Y	-0-					1
01	DLQ G-10		365	-0-	365	365	58	1	307	2	Y	-0-					1
02	DLQ G-10		326	-0-	326	691	59	1	267	2	Y	-0-					1
03	DLQ G-10		440	-0-	440	1131	81	1	359	2	Y	-0-					1
04	DLQ G-10		331	-0-	331	1462	65	1	266	2	Y	-0-					1

STOCKTON B WELL #: 9 RRCID -> 229809 COMPL. DATE 04/04/2007 TOTAL DEPTH 7900 PERF. 7451 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	486	-0-	-2154	-0-	60	1	426	2	Y	-0-					-0-
12	1209	X	545	-0-	-664	-0-	44	1	501	2	Y	-0-					-0-
01	DLQ G-10		453	-0-	453	453	72	1	381	2	Y	-0-					-0-
02	DLQ G-10		513	-0-	513	966	93	1	420	2	Y	-0-					-0-
03	DLQ G-10		490	-0-	490	1456	91	1	399	2	Y	-0-					-0-
04	DLQ G-10		288	-0-	288	1744	56	1	232	2	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
CIERVO WELL #: 2 RRCID -> 229810 COMPL. DATE 04/13/2007 TOTAL DEPTH 8400 PERF. 5956 - 7693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-	-0-	-0-	61	1	694	2	Y	-0-					14
12	679	N	679	-0-	-0-	-0-	1	1	678	2	Y	-0-					14
01	DLQ G-10		551	-0-	551	551	72	1	479	2	Y	-0-					14
02	DLQ G-10		443	-0-	443	994	1	1	442	2	Y	-0-					14
03	DLQ G-10		631	-0-	631	1625	28	1	603	2	Y	-0-					14
04	DLQ G-10		580	-0-	580	2205	4	1	576	2	Y	-0-					14

WINSLOW, O. H. WELL #: 15 RRCID -> 230140 COMPL. DATE 12/18/2006 TOTAL DEPTH 7900 PERF. 6016 - 7662

11	477	N	477	-0-	-0-	-0-	59	1	418	2	Y	-0-					-0-
12	424	N	424	-0-	-0-	-0-	35	1	389	2	Y	-0-					-0-
01	DLQ G-10		409	-0-	409	409	65	1	344	2	Y	-0-					-0-
02	DLQ G-10		434	-0-	434	843	79	1	355	2	Y	-0-					-0-
03	DLQ G-10		638	-0-	638	1481	118	1	520	2	Y	-0-					-0-
04	DLQ G-10		404	-0-	404	1885	79	1	325	2	Y	-0-					-0-

MARTIN, J. C. WELL #: 19 RRCID -> 230551 COMPL. DATE 12/29/2006 TOTAL DEPTH 7900 PERF. 6096 - 7620

11	1020	N	945	-0-	-75	-0-	116	1	829	2	Y	-0-					-0-
12	911	N	911	-0-	-0-	-0-	74	1	837	2	Y	-0-					-0-
01	DLQ G-10		989	-0-	989	989	157	1	832	2	Y	-0-					-0-
02	DLQ G-10		1150	-0-	1150	2139	208	1	942	2	Y	-0-					-0-
03	DLQ G-10		1100	-0-	1100	3239	203	1	897	2	Y	-0-					-0-
04	DLQ G-10		934	-0-	934	4173	183	1	751	2	Y	-0-					-0-

VENADO WELL #: 4 RRCID -> 230633 COMPL. DATE 05/14/2007 TOTAL DEPTH 8200 PERF. 6024 - 6168

11	480	N	480	-0-	-0-	-0-	3	1	477	2	Y	-0-					-0-
12	442	N	442	-0-	-0-	-0-	6	1	436	2	Y	-0-					-0-
01	DLQ G-10		393	-0-	393	393	1	1	392	2	Y	-0-					-0-
02	DLQ G-10		359	-0-	359	752	25	1	334	2	Y	-0-					-0-
03	DLQ G-10		391	-0-	391	1143	36	1	355	2	Y	-0-					-0-
04	DLQ G-10		529	-0-	529	1672	46	1	483	2	Y	-0-					-0-

VENADO WELL #: 3 RRCID -> 230677 COMPL. DATE 05/17/2007 TOTAL DEPTH 8200 PERF. 6090 - 6513

11	60	N	50	-0-	-10	-0-	50	2			Y	-0-					43
12	62	N	34	-0-	-28	-0-	1	1	33	2	Y	-0-					43
01	DLQ G-10		37	-0-	37	37	13	2	24	9	Y	22	53	1			12
02	DLQ G-10		17	-0-	17	54	1	1	16	2	Y	-0-					12
03	DLQ G-10		71	-0-	71	125	5	1	45	2	Y	19					31
							21	9									
04	DLQ G-10		53	-0-	53	178	5	1	48	2	Y	-0-					31

CIERVO WELL #: 4 RRCID -> 230680 COMPL. DATE 05/15/2007 TOTAL DEPTH 8000 PERF. 5902 - 7630

11	480	N	402	-0-	-78	-0-	32	1	370	2	Y	-0-					5
12	527	N	441	-0-	-86	-0-	1	1	438	2	Y	2	5	1			2
							2	9									
01	DLQ G-10		688	-0-	688	688	90	1	598	2	Y	-0-					2
02	DLQ G-10		498	-0-	498	1186	1	1	491	2	Y	5					7
							6	9									
03	DLQ G-10		770	-0-	770	1956	34	1	735	2	Y	1					8
							1	9									
04	DLQ G-10		692	-0-	692	2648	4	1	688	2	Y	-0-					8

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
PRYOR WELL #: 13 RRCID -> 231972 COMPL. DATE 07/14/2007 TOTAL DEPTH 7900 PERF. 7473 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	209	-0-	-1	-0-	26	1	183	2	Y	-0-					-0-
12	217	N	204	-0-	-13	-0-	17	1	187	2	Y	-0-					-0-
01	DLQ G-10		227	-0-	227	227	36	1	191	2	Y	-0-					-0-
02	DLQ G-10		64	-0-	64	291	12	1	52	2	Y	-0-					-0-
03	DLQ G-10		214	-0-	214	505	40	1	174	2	Y	-0-					-0-
04	DLQ G-10		332	-0-	332	837	65	1	267	2	Y	-0-					-0-

FOSTER, J. ESTATE WELL #: 28 RRCID -> 232748 COMPL. DATE 12/20/2007 TOTAL DEPTH 8000 PERF. 5912 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0-	-0-	79	1	565	2	Y	-0-					6
12	386	N	386	-0-	-0-	-0-	31	1	355	2	Y	-0-					6
01	DLQ G-10		391	-0-	391	391	62	1	329	2	Y	-0-					6
02	DLQ G-10		382	-0-	382	773	69	1	313	2	Y	-0-					6
03	DLQ G-10		451	-0-	451	1224	83	1	368	2	Y	-0-					6
04	DLQ G-10		425	-0-	425	1649	83	1	342	2	Y	-0-					6

CIERVO WELL #: 9 RRCID -> 233671 COMPL. DATE 12/19/2007 TOTAL DEPTH 8400 PERF. 5955 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1463	N	1463	-0-	-0-	-0-	117	1	1346	2	Y	-0-					40
12	1399	N	1399	-0-	-0-	-0-	2	1	1397	2	Y	-0-					40
01	DLQ G-10		1314	-0-	1314	1314	171	1	1143	2	Y	-0-					40
02	DLQ G-10		908	-0-	908	2222	2	1	906	2	Y	-0-					40
03	DLQ G-10		1121	-0-	1121	3343	49	1	1072	2	Y	-0-					40
04	DLQ G-10		1082	-0-	1082	4425	6	1	1076	2	Y	-0-					40

FOSTER, J. ESTATE WELL #: 26 RRCID -> 234701 COMPL. DATE 12/17/2007 TOTAL DEPTH 8000 PERF. 7357 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0-	-0-	28	1	199	2	Y	-0-					3
12	248	N	186	-0-	-62	-0-	15	1	171	2	Y	-0-					3
01	DLQ G-10		325	-0-	325	325	52	1	273	2	Y	-0-					3
02	DLQ G-10		276	-0-	276	601	50	1	226	2	Y	-0-					3
03	DLQ G-10		306	-0-	306	907	57	1	249	2	Y	-0-					3
04	DLQ G-10		313	-0-	313	1220	61	1	252	2	Y	-0-					3

CIERVO WELL #: 8 RRCID -> 234878 COMPL. DATE 01/16/2008 TOTAL DEPTH 8000 PERF. 6076 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	41	1	471	2	Y	-0-					5
12	589	N	503	-0-	-86	-0-	1	1	500	2	Y	2	5	1			2
							2	9									
01	DLQ G-10		692	-0-	692	692	90	1	602	2	Y	-0-					2
02	DLQ G-10		420	-0-	420	1112	414	2	6	9	Y	5					7
03	DLQ G-10		488	-0-	488	1600	21	1	466	2	Y	1					8
							1	9									
04	DLQ G-10		376	-0-	376	1976	2	1	374	2	Y	-0-					8

CIERVO WELL #: 5 RRCID -> 235906 COMPL. DATE 06/17/2007 TOTAL DEPTH 8014 PERF. 5881 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	472	-0-	-8	-0-	38	1	434	2	Y	-0-					5
12	496	N	494	-0-	-2	-0-	1	1	490	2	Y	3	6	1			2
							3	9									
01	DLQ G-10		578	-0-	578	578	75	1	503	2	Y	-0-					2
02	DLQ G-10		478	-0-	478	1056	470	2	8	9	Y	7					9
03	DLQ G-10		566	-0-	566	1622	25	1	541	2	Y	-0-					9
04	DLQ G-10		429	-0-	429	2051	2	1	426	2	Y	1					10
							1	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
WINSLOW, O. H. WELL #: 22 RRCID -> 238767 COMPL. DATE 01/14/2008 TOTAL DEPTH 8007 PERF. 7564 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1263	N	1263	-0-	-0-	-0-	156	1	1107	2	Y	-0-					-0-
12	1345	N	1345	-0-	-0-	-0-	110	1	1235	2	Y	-0-					-0-
01	DLQ G-10		1218	-0-	1218	1218	194	1	1024	2	Y	-0-					-0-
02	DLQ G-10		1068	-0-	1068	2286	193	1	875	2	Y	-0-					-0-
03	DLQ G-10		843	-0-	843	3129	156	1	687	2	Y	-0-					-0-
04	DLQ G-10		1222	-0-	1222	4351	240	1	982	2	Y	-0-					-0-

FOSTER, J. ESTATE WELL #: 46 RRCID -> 238840 COMPL. DATE 03/10/2008 TOTAL DEPTH 8000 PERF. 5946 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	28	1	200	2	Y	-0-					-0-
12	248	N	223	-0-	-25	-0-	18	1	205	2	Y	-0-					-0-
01	DLQ G-10		274	-0-	274	274	44	1	230	2	Y	-0-					-0-
02	DLQ G-10		156	-0-	156	430	28	1	128	2	Y	-0-					-0-
03	DLQ G-10		260	-0-	260	690	48	1	212	2	Y	-0-					-0-
04	DLQ G-10		281	-0-	281	971	55	1	226	2	Y	-0-					-0-

WINSLOW, O. H. WELL #: 23 RRCID -> 239025 COMPL. DATE 02/14/2008 TOTAL DEPTH 8000 PERF. 7476 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	17	1	117	2	Y	-0-					1
12	124	N	45	-0-	-79	-0-	4	1	41	2	Y	-0-					1
01	DLQ G-10		71	-0-	71	71	11	1	60	2	Y	-0-					1
02	DLQ G-10		81	-0-	81	152	15	1	66	2	Y	-0-					1
03	DLQ G-10		309	-0-	309	461	57	1	252	2	Y	-0-					1
04	DLQ G-10		279	-0-	279	740	55	1	224	2	Y	-0-					1

FOSTER, J. ESTATE WELL #: 44 RRCID -> 241827 COMPL. DATE 04/12/2008 TOTAL DEPTH 8000 PERF. 5780 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSTER, J. ESTATE WELL #: 35 RRCID -> 241884 COMPL. DATE 03/22/2008 TOTAL DEPTH 8000 PERF. 7662 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	474	-0-	-216	-0-	58	1	416	2	Y	-0-					-0-
12	713	N	579	-0-	-134	-0-	47	1	532	2	Y	-0-					-0-
01	DLQ G-10		432	-0-	432	432	69	1	363	2	Y	-0-					-0-
02	DLQ G-10		687	-0-	687	1119	124	1	563	2	Y	-0-					-0-
03	DLQ G-10		961	-0-	961	2080	178	1	783	2	Y	-0-					-0-
04	DLQ G-10		372	-0-	372	2452	73	1	299	2	Y	-0-					-0-

PRYOR WELL #: 12 RRCID -> 242032 COMPL. DATE 07/18/2008 TOTAL DEPTH 8000 PERF. 7454 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	15	1	104	2	Y	-0-					-0-
12	124	N	106	-0-	-18	-0-	9	1	97	2	Y	-0-					-0-
01	DLQ G-10		115	-0-	115	115	18	1	97	2	Y	-0-					-0-
02	DLQ G-10		84	-0-	84	199	15	1	69	2	Y	-0-					-0-
03	DLQ G-10		61	-0-	61	260	11	1	50	2	Y	-0-					-0-
04	DLQ G-10		95	-0-	95	355	19	1	76	2	Y	-0-					-0-

PRYOR WELL #: 14 RRCID -> 243056 COMPL. DATE 09/18/2008 TOTAL DEPTH 8000 PERF. 7388 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1014	N	1014	-0-	-0-	-0-	125	1	889	2	Y	-0-					-0-
12	1061	N	1061	-0-	-0-	-0-	86	1	975	2	Y	-0-					-0-
01	DLQ G-10		959	-0-	959	959	153	1	806	2	Y	-0-					-0-
02	DLQ G-10		1376	-0-	1376	2335	249	1	1127	2	Y	-0-					-0-
03	DLQ G-10		1362	-0-	1362	3697	252	1	1110	2	Y	-0-					-0-
04	DLQ G-10		1424	-0-	1424	5121	279	1	1145	2	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
PRYOR WELL #: 11 RRCID -> 243057 COMPL. DATE 08/10/2008 TOTAL DEPTH 8000 PERF. 7368 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VENADO WELL #: 23 RRCID -> 243365 COMPL. DATE 10/08/2008 TOTAL DEPTH 8400 PERF. 6030 - 6162

11	330	N	288	-0-	-42	-0-	1	1	287	2	Y	-0-					-0-
12	341	N	280	-0-	-61	-0-	4	1	276	2	Y	-0-					-0-
01	DLQ	G-10	436	-0-	436	436	1	1	435	2	Y	-0-					-0-
02	DLQ	G-10	381	-0-	381	817	27	1	354	2	Y	-0-					-0-
03	DLQ	G-10	367	-0-	367	1184	33	1	334	2	Y	-0-					-0-
04	DLQ	G-10	343	-0-	343	1527	29	1	314	2	Y	-0-					-0-

WINSLOW, O. H. WELL #: 27 RRCID -> 244590 COMPL. DATE 03/08/2019 TOTAL DEPTH 8000 PERF. 6016 - 6156

11	660	N	550	-0-	-110	-0-	68	1	482	2	Y	-0-					-0-
12	713	N	526	-0-	-187	-0-	43	1	483	2	Y	-0-					-0-
01	DLQ	G-10	619	-0-	619	619	98	1	521	2	Y	-0-					-0-
02	DLQ	G-10	633	-0-	633	1252	115	1	518	2	Y	-0-					-0-
03	DLQ	G-10	648	-0-	648	1900	120	1	528	2	Y	-0-					-0-
04	DLQ	G-10	589	-0-	589	2489	115	1	474	2	Y	-0-					-0-

CHATO A WELL #: 11 RRCID -> 244942 COMPL. DATE 10/15/2008 TOTAL DEPTH 8000 PERF. 6030 - 6040

11	0		64	-0-	64	285	8	1	56	2	Y	-0-					19
12	0		80	-0-	80	365	7	1	73	2	Y	-0-					19
01	0		72	-0-	72	437	11	1	61	2	Y	-0-					19
02	500	N	63	-0-	-437	-0-	11	1	52	2	Y	-0-					19
03	77	N	77	-0-	-0-	-0-	14	1	63	2	Y	-0-					19
04	67	N	67	-0-	-0-	-0-	13	1	54	2	Y	-0-					19

GUTIERREZ E WELL #: 6 RRCID -> 245781 COMPL. DATE 06/01/2008 TOTAL DEPTH 8010 PERF. 7510 - 7540

11	330	N	258	-0-	-72	-0-	32 2	1 9	224	2	Y	2					35
12	341	N	294	-0-	-47	-0-	24	1	270	2	Y	-0-					35
01	DLQ	G-10	334	-0-	334	334	53	1	281	2	Y	-0-					35
02	DLQ	G-10	247	-0-	247	581	45	1	202	2	Y	-0-					35
03	DLQ	G-10	231	-0-	231	812	43	1	188	2	Y	-0-					35
04	DLQ	G-10	247	-0-	247	1059	48	1	199	2	Y	-0-					35

REEVES WELL #: 6 RRCID -> 247413 COMPL. DATE 01/12/2009 TOTAL DEPTH 8000 PERF. 7380 - 7420

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
REEVES "A" WELL #: 8 RRCID -> 247884 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7300 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIERVO WELL #: 6 RRCID -> 249341 COMPL. DATE 08/05/2007 TOTAL DEPTH 8011 PERF. 5864 - 7637

11	150	N	146	-0-	-4	-0-	12	1	134	2	Y	-0-					1
12	176	N	176	-0-	-0-	-0-	175	2	1	9	Y	1	2	1			-0-
01	DLQ G-10		97	-0-	97	97	13	1	84	2	Y	-0-					-0-
02	DLQ G-10		137	-0-	137	234	135	2	2	9	Y	2					2
03	DLQ G-10		97	-0-	97	331	4	1	93	2	Y	-0-					2
04	DLQ G-10		120	-0-	120	451	1	1	119	2	Y	-0-					2

CIERVO WELL #: 7 RRCID -> 249351 COMPL. DATE 08/19/2007 TOTAL DEPTH 8200 PERF. 5946 - 6082

11	0		-0-	-0-	-0-	-0-					Y	-0-					1
12	0		-0-	-0-	-0-	-0-					Y	1	2	1			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	2					2
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2

MARTIN, J. C. WELL #: 21 RRCID -> 251752 COMPL. DATE 08/21/2008 TOTAL DEPTH 8000 PERF. 7442 - 7500

11	315	N	315	-0-	-0-	-0-	39	1	276	2	Y	-0-					29
12	279	N	199	-0-	-80	-0-	16	1	183	2	Y	-0-					29
01	DLQ G-10		240	-0-	240	240	38	1	202	2	Y	-0-					29
02	DLQ G-10		135	-0-	135	375	24	1	111	2	Y	-0-					29
03	DLQ G-10		783	-0-	783	1158	145	1	638	2	Y	-0-					29
04	DLQ G-10		1254	-0-	1254	2412	246	1	1008	2	Y	-0-					29

MARTIN, J. C. WELL #: 20 RRCID -> 277773 COMPL. DATE 03/02/2019 TOTAL DEPTH 8000 PERF. 5906 - 7570

11	1350	N	1262	-0-	-88	-0-	155	1	1107	2	Y	-0-					-0-
12	1395	N	1311	-0-	-84	-0-	107	1	1204	2	Y	-0-					-0-
01	DLQ G-10		1251	-0-	1251	1251	199	1	1052	2	Y	-0-					-0-
02	DLQ G-10		1157	-0-	1157	2408	209	1	948	2	Y	-0-					-0-
03	DLQ G-10		1385	-0-	1385	3793	256	1	1129	2	Y	-0-					-0-
04	DLQ G-10		1518	-0-	1518	5311	298	1	1220	2	Y	-0-					-0-

CHATO A WELL #: 9 RRCID -> 292306 COMPL. DATE 06/14/2007 TOTAL DEPTH 9000 PERF. 6056 - 7775

11	0		512	-0-	512	512	63	1	449	2	Y	-0-					76
12	0		428	-0-	428	940	35	1	393	2	Y	-0-					76
01	0		539	-0-	539	1479	86	1	453	2	Y	-0-					76
02	1938	N	459	-0-	-1479	-0-	83	1	376	2	Y	-0-					76
03	475	N	475	-0-	-0-	-0-	88	1	387	2	Y	-0-					76
04	541	N	541	-0-	-0-	-0-	106	1	435	2	Y	-0-					76

FOSTER, J. ESTATE WELL #: 37 RRCID -> 292311 COMPL. DATE 03/13/2008 TOTAL DEPTH 9000 PERF. 7568 - 7612

11	0		4	-0-	4	4	4	2			Y	-0-					9
12	0		30	-0-	30	34	2	1	28	2	Y	-0-					9
01	0		58	-0-	58	92	9	1	49	2	Y	-0-					9
02	98	N	6	-0-	-92	-0-	1	1	5	2	Y	-0-					9
03	93	N	93	-0-	-0-	-0-	17	1	76	2	Y	-0-					9
04	136	N	136	-0-	-0-	-0-	27	1	109	2	Y	-0-					9

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
WINSLOW WELL #: 26 RRCID -> 292312 COMPL. DATE 12/24/2007 TOTAL DEPTH 12500 PERF. 6048 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		337	-0-	337	337	41	1	296	2	Y	-0-					16
12	0		311	-0-	311	648	25	1	286	2	Y	-0-					16
01	0		270	-0-	270	918	43	1	227	2	Y	-0-					16
02	1250	N	332	-0-	-918	-0-	60	1	272	2	Y	-0-					16
03	336	N	336	-0-	-0-	-0-	62	1	274	2	Y	-0-					16
04	299	N	299	-0-	-0-	-0-	59	1	240	2	Y	-0-					16

LEWIS PETRO PROPERTIES, INC. 499978
CHATO 23 WELL #: 1 RRCID -> 180302 COMPL. DATE 10/18/2000 TOTAL DEPTH 7850 PERF. 7474 - 7518

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHATO 27 WELL #: 2 RRCID -> 181658 COMPL. DATE 01/16/2001 TOTAL DEPTH 8345 PERF. 7561 - 7611

11	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	23	-0-	-39	-0-	1	1	22	3	Y	-0-					-0-
02	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
04	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-					-0-

CHATO 27 WELL #: 5 RRCID -> 182821 COMPL. DATE 04/17/2001 TOTAL DEPTH 7896 PERF. 7578 - 7638

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHATO 24 WELL #: 8 RRCID -> 183706 COMPL. DATE 02/10/2001 TOTAL DEPTH 7835 PERF. 7596 - 7664

11	840	N	771	-0-	-69	-0-	26	1	745	3	Y	-0-					-0-
12	864	N	864	-0-	-0-	-0-	62	1	802	3	Y	-0-					-0-
01	837	N	805	-0-	-32	-0-	53	1	752	3	Y	-0-					-0-
02	728	N	715	-0-	-13	-0-	37	1	678	3	Y	-0-					-0-
03	868	N	836	-0-	-32	-0-	58	1	778	3	Y	-0-					-0-
04	794	N	794	-0-	-0-	-0-	63	1	731	3	Y	-0-					-0-

GOLLA 7 WELL #: 1 RRCID -> 183708 COMPL. DATE 06/01/2005 TOTAL DEPTH 7888 PERF. 6067 - 7659

11	960	N	912	-0-	-48	-0-	76	1	805	3	Y	28					63
							31	9									
12	1069	N	1069	-0-	-0-	-0-	82	1	981	3	Y	5					68
							6	9									
01	1099	N	1099	-0-	-0-	-0-	107	1	992	3	Y	-0-					68
02	901	N	901	-0-	-0-	-0-	58	1	843	3	Y	-0-					68
03	1054	N	997	-0-	-57	-0-	31	1	966	3	Y	-0-					68
04	1020	N	499	-0-	-521	-0-	26	1	473	3	Y	-0-	30	1			38

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 24 WELL #: 11 RRCID -> 183714 COMPL. DATE 05/25/2001 TOTAL DEPTH 7845 PERF. 7636 - 7700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	4	1	105	3	Y	-0-			3
12	111	N	111	-0-	-0-	-0-	8	1	103	3	Y	-0-			3
01	108	N	108	-0-	-0-	-0-	7	1	101	3	Y	-0-			3
02	122	N	122	-0-	-0-	-0-	6	1	116	3	Y	-0-			3
03	124	N	119	-0-	-5	-0-	8	1	111	3	Y	-0-			3
04	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-			3

CHATO 27 WELL #: 7 RRCID -> 184725 COMPL. DATE 04/24/2001 TOTAL DEPTH 7848 PERF. 7570 - 7630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

CHATO 27 WELL #: 6 RRCID -> 185419 COMPL. DATE 08/16/2001 TOTAL DEPTH 7887 PERF. 7582 - 7650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	10	-0-	10	10	1	1	9	3	Y	-0-			-0-

CHATO 27 WELL #: 4 RRCID -> 185421 COMPL. DATE 08/04/2001 TOTAL DEPTH 7757 PERF. 7530 - 7590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	15	1	445	3	Y	-0-			-0-
12	586	N	586	-0-	-0-	-0-	42	1	544	3	Y	-0-			-0-
01	514	N	514	-0-	-0-	-0-	34	1	480	3	Y	-0-			-0-
02	492	N	492	-0-	-0-	-0-	26	1	466	3	Y	-0-			-0-
03	589	N	477	-0-	-112	-0-	33	1	444	3	Y	-0-			-0-
04	510	N	429	-0-	-81	-0-	34	1	395	3	Y	-0-			-0-

CHATO 22 WELL #: 26 RRCID -> 186226 COMPL. DATE 11/10/2001 TOTAL DEPTH 7900 PERF. 5979 - 5990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	43	1	237	3	Y	-0-			6
12	231	N	231	-0-	-0-	-0-	20	1	211	3	Y	-0-			6
01	307	N	307	-0-	-0-	-0-	24	1	283	3	Y	-0-			6
02	250	N	250	-0-	-0-	-0-	22	1	228	3	Y	-0-			6
03	340	N	340	-0-	-0-	-0-	32	1	308	3	Y	-0-			6
04	328	N	328	-0-	-0-	-0-	38	1	290	3	Y	-0-			6

CHATO 27 WELL #: 29 RRCID -> 186847 COMPL. DATE 11/29/2001 TOTAL DEPTH 7900 PERF. 7668 - 7715

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	30					Y	-0-			1
12	0		-0-	-0-	-0-	30					Y	-0-			1
01	0		-0-	-0-	-0-	30					Y	-0-			1
02	35	N	5	-0-	-30	-0-	5	3			Y	-0-			1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
04	83	N	83	-0-	-0-	-0-	11	1	72	3	Y	-0-			1

CHATO 22A WELL #: 27L RRCID -> 187229 COMPL. DATE 09/01/2008 TOTAL DEPTH 7900 PERF. 6025 - 7729

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 27 WELL #: 24 RRCID -> 187230 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 5877 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		39	-0-	39	629	4	1	34	3	Y	1					33
							1	9									
12	0		-0-	-0-	-0-	629					Y	-0-					33
01	0		-0-	-0-	-0-	629					Y	-0-					33
02	629	N	-0-	-0-	-629	-0-					Y	-0-					33
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
04	44	N	44	-0-	-0-	-0-	6	1	38	3	Y	-0-					33

CHATO 27 WELL #: 3A RRCID -> 187234 COMPL. DATE 10/26/2001 TOTAL DEPTH 7800 PERF. 7548 - 7568

11	836	N	836	-0-	-0-	-0-	129	1	707	3	Y	-0-					-0-
12	852	N	852	-0-	-0-	-0-	73	1	779	3	Y	-0-					-0-
01	908	N	908	-0-	-0-	-0-	70	1	838	3	Y	-0-					-0-
02	635	N	635	-0-	-0-	-0-	55	1	580	3	Y	-0-					-0-
03	798	N	798	-0-	-0-	-0-	74	1	724	3	Y	-0-					-0-
04	728	N	728	-0-	-0-	-0-	84	1	644	3	Y	-0-					-0-

MARTIN TR. 4 WELL #: 5 RRCID -> 187272 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 6102 - 7756

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		45	-0-	45	45	2	1	35	3	N	7					30
							8	9									
01	14B2 EXT		-0-	-0-	-0-	45					N	-0-					30
02	14B2 EXT		5	-0-	5	50	5	3			N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	50					N	-0-					30
04	14B DENY		18	-0-	18	68	18	3			N	-0-	30	1			-0-

CHATO 27 WELL #: 3 RRCID -> 187289 COMPL. DATE 09/20/2001 TOTAL DEPTH 7862 PERF. 6306 - 6309

11	120	N	115	-0-	-5	-0-	18	1	97	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	112	N	8	-0-	-104	-0-	1	1	7	3	Y	-0-					-0-
03	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
04	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-

VT GUTIERREZ, RAYMOND WELL #: 2801 RRCID -> 187445 COMPL. DATE 11/18/2002 TOTAL DEPTH 9150 PERF. 6000 - 6033

11	480	N	328	-0-	-152	-0-	105	1	221	3	Y	2					2
							2	9									
12	503	N	503	-0-	-0-	-0-	112	1	391	3	Y	-0-					2
01	551	N	551	-0-	-0-	-0-	185	1	366	3	Y	-0-	2	1			-0-
02	435	N	435	-0-	-0-	-0-	158	1	277	3	Y	-0-					-0-
03	532	N	532	-0-	-0-	-0-	182	1	349	3	Y	1					1
							1	9									
04	420	N	302	-0-	-118	-0-	17	1	284	3	Y	1					2
							1	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 22 A WELL #: 28 RRCID -> 188476 COMPL. DATE 02/08/2002 TOTAL DEPTH 7850 PERF. 5898 - 5913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1456	N	1456	-0-	-0-	-0-	155	1	1301	3	Y	-0-					19
12	962	N	962	-0-	-0-	-0-	52	1	910	3	Y	-0-					19
01	1516	N	1516	-0-	-0-	-0-	26	1	1490	3	Y	-0-					19
02	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					19
03	1410	N	1410	-0-	-0-	-0-	1410	3			Y	-0-					19
04	1227	N	1227	-0-	-0-	-0-	162	1	1064	3	Y	1					20
							1	9									

CHATO 22 A WELL #: 25 RRCID -> 188869 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 6000 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		111	-0-	111	111	15	1	96	3	Y	-0-					-0-

CHATO 22 A WELL #: 33 RRCID -> 189040 COMPL. DATE 06/01/2005 TOTAL DEPTH 7850 PERF. 6001 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	12	1	103	3	Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	9	1	155	3	Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	124	N	5	-0-	-119	-0-	5	3			Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	8	1	57	3	Y	-0-					-0-

CHATO 24 WELL #: 18 RRCID -> 191315 COMPL. DATE 06/27/2002 TOTAL DEPTH 7750 PERF. 7578 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	166	-0-	-254	-0-	6	1	160	3	Y	-0-					-0-
12	425	N	425	-0-	-0-	-0-	31	1	394	3	Y	-0-					-0-
01	410	N	410	-0-	-0-	-0-	27	1	383	3	Y	-0-					-0-
02	378	N	378	-0-	-0-	-0-	20	1	358	3	Y	-0-					-0-
03	434	N	388	-0-	-46	-0-	27	1	361	3	Y	-0-					-0-
04	390	N	370	-0-	-20	-0-	29	1	341	3	Y	-0-					-0-

CHATO 28 A WELL #: 12 RRCID -> 191317 COMPL. DATE 06/09/2002 TOTAL DEPTH 7850 PERF. 7599 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	435	-0-	435	435	50	1	361	3	N	22					22
							24	9									

CHATO 24 WELL #: 14 RRCID -> 191318 COMPL. DATE 05/27/2002 TOTAL DEPTH 7750 PERF. 7595 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	878	-0-	-412	-0-	29	1	849	3	Y	-0-					52
12	1211	N	1211	-0-	-0-	-0-	87	1	1124	3	Y	-0-					52
01	1030	N	1030	-0-	-0-	-0-	67	1	963	3	Y	-0-					52
02	866	N	866	-0-	-0-	-0-	45	1	821	3	Y	-0-					52
03	1209	N	987	-0-	-222	-0-	69	1	918	3	Y	-0-					52
04	1173	N	1173	-0-	-0-	-0-	94	1	1079	3	Y	-0-					52

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
A.M.G. CHATO 25 WELL #: 15 RRCID -> 191320 COMPL. DATE 08/06/2002 TOTAL DEPTH 7850 PERF. 7524 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	5	-0-	-85	-0-	5	3			Y	-0-					13
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
01	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					13
02	5	N	-0-	-0-	-5	-0-					Y	-0-					13
03	330	N	330	-0-	-0-	-0-	23	1	307	3	Y	-0-					13
04	514	N	514	-0-	-0-	-0-	41	1	473	3	Y	-0-					13

CHATO 24 WELL #: 19 RRCID -> 191459 COMPL. DATE 09/19/2002 TOTAL DEPTH 7976 PERF. 7486 - 7532

11	0		27	-0-	27	78	1	1	26	3	Y	-0-					-0-
12	0		43	-0-	43	121	3	1	40	3	Y	-0-					-0-
01	0		4	-0-	4	125	4	3			Y	-0-					-0-
02	125	N	-0-	-0-	-125	-0-					Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					-0-

APPLING 697 WELL #: 1 RRCID -> 191460 COMPL. DATE 08/22/2002 TOTAL DEPTH 7950 PERF. 7525 - 7578

11	420	N	361	-0-	-59	-0-	5	1	356	3	N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	1160	N	1160	-0-	-0-	-0-	6	1	1137	3	N	15					15
							17	9									
02	782	N	782	-0-	-0-	-0-	26	1	756	3	N	-0-					15
03	629	N	629	-0-	-0-	-0-	8	1	607	3	N	13					28
							14	9									
04	480	N	461	-0-	-19	-0-	20	1	441	3	N	-0-					28

APPLING 697 WELL #: 2 RRCID -> 191461 COMPL. DATE 09/20/2002 TOTAL DEPTH 8028 PERF. 7518 - 7558

11	198	N	198	-0-	-0-	-0-	3	1	195	3	Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
01	186	N	180	-0-	-6	-0-	1	1	179	3	Y	-0-					-0-
02	196	N	174	-0-	-22	-0-	6	1	168	3	Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	3	1	187	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	8	1	172	3	Y	-0-					-0-

CHATO 24 WELL #: 10 RRCID -> 191462 COMPL. DATE 09/06/2002 TOTAL DEPTH 8001 PERF. 7510 - 7554

11	360	N	248	-0-	-112	-0-	5	1	153	3	Y	82					127
							90	9									
12	171	N	171	-0-	-0-	-0-	7	1	94	3	Y	64	171	1			20
							70	9									
01	248	N	158	-0-	-90	-0-	6	1	90	3	Y	56	31	1			45
							62	9									
02	815	N	815	-0-	-0-	-0-	42	1	765	3	Y	7					52
							8	9									
03	186	N	169	-0-	-17	-0-	12	1	153	3	Y	4					56
							4	9									
04	150	N	125	-0-	-25	-0-	9	1	106	3	Y	9					65
							10	9									

APPLING 697 WELL #: 3 RRCID -> 192562 COMPL. DATE 10/06/2002 TOTAL DEPTH 8000 PERF. 7516 - 7565

11	390	N	363	-0-	-27	-0-	5	1	358	3	Y	-0-					-0-
12	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
01	414	N	414	-0-	-0-	-0-	2	1	412	3	Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	11	1	334	3	Y	-0-					-0-
03	403	N	389	-0-	-14	-0-	5	1	384	3	Y	-0-					-0-
04	390	N	365	-0-	-25	-0-	16	1	349	3	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 22 WELL #: 13 RRCID -> 192945 COMPL. DATE 06/01/2005 TOTAL DEPTH 7804 PERF. 5864 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHATO 22 WELL #: 9 RRCID -> 193146 COMPL. DATE 09/10/2001 TOTAL DEPTH 7900 PERF. 5838 - 5931

11	23	N	23	-0-	-0-	-0-	3	1	20	3	Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
01	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					-0-
02	28	N	25	-0-	-3	-0-	2	1	23	3	Y	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

VT NYE RANCH WELL #: 3101 RRCID -> 193486 COMPL. DATE 01/28/2003 TOTAL DEPTH 7912 PERF. 6007 - 7725

11	525	N	525	-0-	-0-	-0-	167	1	351	3	Y	6					40
							7	9									
12	592	N	592	-0-	-0-	-0-	130	1	456	3	Y	5	26	1			19
							6	9									
01	572	N	572	-0-	-0-	-0-	192	1	379	3	Y	1	11	1			9
							1	9									
02	504	N	407	-0-	-97	-0-	147	1	260	3	Y	-0-					9
03	589	N	505	-0-	-84	-0-	162	1	312	3	Y	28					37
							31	9									
04	540	N	450	-0-	-90	-0-	25	1	412	3	Y	12					49
							13	9									

APPLING 697 WELL #: 10 RRCID -> 193489 COMPL. DATE 01/17/2003 TOTAL DEPTH 7900 PERF. 7490 - 7527

11	1080	N	894	-0-	-186	-0-	13	1	881	3	Y	-0-					-0-
12	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					-0-
01	1116	N	1068	-0-	-48	-0-	6	1	1062	3	Y	-0-					-0-
02	967	N	967	-0-	-0-	-0-	32	1	935	3	Y	-0-					-0-
03	1116	N	1027	-0-	-89	-0-	14	1	1013	3	Y	-0-					-0-
04	1020	N	984	-0-	-36	-0-	43	1	941	3	Y	-0-					-0-

APPLING 700 WELL #: 8 RRCID -> 193504 COMPL. DATE 10/05/2002 TOTAL DEPTH 8004 PERF. 7485 - 7533

11	996	N	996	-0-	-0-	-0-	15	1	981	3	Y	-0-					-0-
12	1008	N	1008	-0-	-0-	-0-	1008	3			Y	-0-					-0-
01	987	N	987	-0-	-0-	-0-	5	1	976	3	Y	5	2	1			3
							6	9									
02	806	N	806	-0-	-0-	-0-	26	1	780	3	Y	-0-					3
03	1005	N	1005	-0-	-0-	-0-	13	1	964	3	Y	25					28
							28	9									
04	966	N	966	-0-	-0-	-0-	42	1	916	3	Y	7					35
							8	9									

CHATO 22 A WELL #: 32 RRCID -> 193506 COMPL. DATE 12/11/2002 TOTAL DEPTH 7900 PERF. 6055 - 6074

11	722	N	722	-0-	-0-	-0-	67	1	655	3	Y	-0-					-0-
12	834	N	834	-0-	-0-	-0-	77	1	757	3	Y	-0-					-0-
01	819	N	819	-0-	-0-	-0-	64	1	755	3	Y	-0-					-0-
02	747	N	747	-0-	-0-	-0-	79	1	668	3	Y	-0-					-0-
03	889	N	889	-0-	-0-	-0-	78	1	811	3	Y	-0-					-0-
04	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 697 WELL #: 9 RRCID -> 193511 COMPL. DATE 10/21/2002 TOTAL DEPTH 7939 PERF. 7492 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	613	-0-	-47	-0-	9	1	604	3	Y	-0-					-0-
12	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					-0-
01	756	N	756	-0-	-0-	-0-	4	1	752	3	Y	-0-					-0-
02	662	N	662	-0-	-0-	-0-	22	1	640	3	Y	-0-					-0-
03	682	N	612	-0-	-70	-0-	8	1	604	3	Y	-0-					-0-
04	698	N	698	-0-	-0-	-0-	30	1	668	3	Y	-0-					-0-

CHATO 24 WELL #: 21 RRCID -> 193569 COMPL. DATE 01/06/2003 TOTAL DEPTH 7740 PERF. 7482 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1111	-0-	-149	-0-	37	1	1074	3	Y	-0-					-0-
12	1053	N	1053	-0-	-0-	-0-	76	1	977	3	Y	-0-					-0-
01	1271	N	1271	-0-	-0-	-0-	83	1	1188	3	Y	-0-					-0-
02	1042	N	1042	-0-	-0-	-0-	54	1	988	3	Y	-0-					-0-
03	1385	N	1385	-0-	-0-	-0-	97	1	1288	3	Y	-0-					-0-
04	1355	N	1355	-0-	-0-	-0-	108	1	1247	3	Y	-0-					-0-

MARTIN TR. 4 WELL #: 1 RRCID -> 193642 COMPL. DATE 11/21/2002 TOTAL DEPTH 7900 PERF. 6083 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	24	1	248	3	Y	91	88	1			24
							100	9									
12	199	N	199	-0-	-0-	-0-	9	1	172	3	Y	16					40
							18	9									
01	301	N	301	-0-	-0-	-0-	5	1	157	3	Y	126	147	1			19
							139	9									
02	265	N	265	-0-	-0-	-0-	257	3	8	9	Y	7					26
03	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					26
04	270	N	154	-0-	-116	-0-	154	3			Y	-0-	16	1			10

GOLLA 7 WELL #: 2 RRCID -> 193645 COMPL. DATE 11/07/2002 TOTAL DEPTH 7900 PERF. 6072 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	8	1	78	3	Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
01	93	N	46	-0-	-47	-0-	5	1	41	3	Y	-0-					-0-
02	84	N	65	-0-	-19	-0-	4	1	61	3	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	3	1	100	3	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-

APPLING 697 WELL #: 11 RRCID -> 195475 COMPL. DATE 05/01/2003 TOTAL DEPTH 7870 PERF. 7487 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					1
12	0		-0-	-0-	-0-	-0-					Y	-0-					1
01	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHATO 24 WELL #: 20 RRCID -> 195484 COMPL. DATE 03/29/2003 TOTAL DEPTH 7900 PERF. 7533 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	2	1	69	3	Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	9	1	113	3	Y	-0-					-0-
01	93	N	72	-0-	-21	-0-	5	1	67	3	Y	-0-					-0-
02	56	N	34	-0-	-22	-0-	2	1	32	3	Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	10	1	138	3	Y	-0-					-0-
04	234	N	234	-0-	-0-	-0-	19	1	215	3	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
CHATO 23 WELL #: 17 RRCID -> 195713 COMPL. DATE 04/16/2003 TOTAL DEPTH 7828 PERF. 7434 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0-	-0-	12	1	344	3	Y	-0-					-0-
12	340	N	340	-0-	-0-	-0-	25	1	315	3	Y	-0-					-0-
01	368	N	368	-0-	-0-	-0-	24	1	344	3	Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	15	1	265	3	Y	-0-					-0-
03	380	N	380	-0-	-0-	-0-	24	1	324	3	Y	29					29
							32	9									
04	392	N	392	-0-	-0-	-0-	31	1	360	3	Y	1					30
							1	9									

APPLING 698 WELL #: 12 RRCID -> 195827 COMPL. DATE 06/25/2003 TOTAL DEPTH 7900 PERF. 7439 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	N	557	-0-	-0-	-0-	8	1	549	3	Y	-0-					14
12	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					14
01	288	N	288	-0-	-0-	-0-	2	1	286	3	Y	-0-	6	1			8
02	280	N	280	-0-	-0-	-0-	9	1	270	3	Y	1					9
							1	9									
03	436	N	436	-0-	-0-	-0-	6	1	430	3	Y	-0-					9
04	491	N	491	-0-	-0-	-0-	21	1	470	3	Y	-0-					9

MARTIN TR. 2 WELL #: 4 RRCID -> 195829 COMPL. DATE 06/01/2005 TOTAL DEPTH 7748 PERF. 6028 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

APPLING 747 WELL #: 13 RRCID -> 197131 COMPL. DATE 08/26/2003 TOTAL DEPTH 7704 PERF. 7487 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	367	-0-	-23	-0-	5	1	362	3	Y	-0-					13
12	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					13
01	372	N	-0-	-0-	-372	-0-					Y	-0-	5	1			8
02	336	N	56	-0-	-280	-0-	2	1	54	3	Y	-0-					8
03	341	N	138	-0-	-203	-0-	2	1	136	3	Y	-0-					8
04	129	N	129	-0-	-0-	-0-	6	1	123	3	Y	-0-					8

MARTIN TR4 UNIT WELL #: 6 RRCID -> 197132 COMPL. DATE 08/29/2003 TOTAL DEPTH 7750 PERF. 5978 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	595	N	595	-0-	-0-	-0-	52	1	543	3	Y	-0-					45
12	537	N	537	-0-	-0-	-0-	26	1	511	3	Y	-0-					45
01	500	N	500	-0-	-0-	-0-	14	1	486	3	Y	-0-					45
02	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					45
03	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					45
04	390	N	340	-0-	-50	-0-	340	3			Y	-0-	45	1			-0-

APPLING 700 WELL #: 15 RRCID -> 199473 COMPL. DATE 12/05/2003 TOTAL DEPTH 7810 PERF. 7462 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	11	3	4	9	Y	4					4
04	12	N	-0-	-0-	-12	-0-					Y	-0-					4

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

APPLING 697 WELL #: 14 RRCID -> 199491 COMPL. DATE 11/22/2003 TOTAL DEPTH 7826 PERF. 7470 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	153	-0-	-147	-0-	2	1	151	3	Y	-0-					7
12	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					7
01	279	N	235	-0-	-44	-0-	1	1	234	3	Y	-0-	2	1			5
02	152	N	152	-0-	-0-	-0-	5	1	146	3	Y	1					6
							1	9									
03	279	N	185	-0-	-94	-0-	3	1	182	3	Y	-0-					6
04	240	N	162	-0-	-78	-0-	7	1	155	3	Y	-0-					6

MARTIN TR. 2 WELL #: 3 RRCID -> 202116 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 6026 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	932	N	932	-0-	-0-	-0-	81	1	851	3	Y	-0-					1
12	864	N	864	-0-	-0-	-0-	42	1	822	3	Y	-0-					1
01	868	N	711	-0-	-157	-0-	20	1	690	3	Y	1	2	1			-0-
							1	9									
02	840	N	802	-0-	-38	-0-	802	3			Y	-0-					-0-
03	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					-0-
04	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-

APPLING 700 WELL #: 5 RRCID -> 203275 COMPL. DATE 06/05/2004 TOTAL DEPTH 7811 PERF. 7474 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

APPLING 697 GU WELL #: 4 RRCID -> 203276 COMPL. DATE 05/22/2004 TOTAL DEPTH 7842 PERF. 7518 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	546	N	546	-0-	-0-	-0-	8	1	538	3	Y	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
01	651	N	496	-0-	-155	-0-	3	1	493	3	Y	-0-					-0-
02	543	N	543	-0-	-0-	-0-	18	1	525	3	Y	-0-					-0-
03	620	N	496	-0-	-124	-0-	7	1	489	3	Y	-0-					-0-
04	485	N	485	-0-	-0-	-0-	21	1	464	3	Y	-0-					-0-

AMG CHATO 25 C WELL #: 17 RRCID -> 203288 COMPL. DATE 07/10/2004 TOTAL DEPTH 7850 PERF. 7490 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	4	1	124	3	Y	-0-					4
12	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					4
01	155	N	73	-0-	-82	-0-	5	1	68	3	Y	-0-					4
02	118	N	118	-0-	-0-	-0-	6	1	112	3	Y	-0-					4
03	116	N	116	-0-	-0-	-0-	8	1	108	3	Y	-0-					4
04	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-					4

CHATO 24 WELL #: 23 RRCID -> 203290 COMPL. DATE 05/11/2004 TOTAL DEPTH 7850 PERF. 7444 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
CHATO 28 B WELL #: 34 RRCID -> 203973 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 6024 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	315	-0-	-15	-0-	21	1	293	3	Y	1					8
							1	9									
12	265	N	265	-0-	-0-	-0-	2	1	263	3	Y	-0-					8
01	372	N	297	-0-	-75	-0-	5	1	292	3	Y	-0-					8
02	308	N	259	-0-	-49	-0-	10	1	249	3	Y	-0-					8
03	310	N	310	-0-	-0-	-0-	16	1	292	3	Y	2					10
							2	9									
04	300	N	288	-0-	-12	-0-	19	1	269	3	Y	-0-					10

APPLING 697 GU WELL #: 7 RRCID -> 204626 COMPL. DATE 09/28/2004 TOTAL DEPTH 7955 PERF. 7494 - 7542

11	1020	N	874	-0-	-146	-0-	13	1	861	3	Y	-0-					-0-
12	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					-0-
01	961	N	576	-0-	-385	-0-	3	1	573	3	Y	-0-					-0-
02	812	N	425	-0-	-387	-0-	14	1	411	3	Y	-0-					-0-
03	948	N	948	-0-	-0-	-0-	13	1	935	3	Y	-0-					-0-
04	914	N	914	-0-	-0-	-0-	40	1	874	3	Y	-0-					-0-

MARTIN TR. 4 WELL #: 2 RRCID -> 206415 COMPL. DATE 06/01/2005 TOTAL DEPTH 7803 PERF. 6023 - 7634

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		56	-0-	56	56	56	3			Y	-0-					-0-

APPLING 698 WELL #: 18 RRCID -> 206456 COMPL. DATE 01/26/2005 TOTAL DEPTH 7850 PERF. 7441 - 7496

11	384	N	384	-0-	-0-	-0-	6	1	378	3	Y	-0-					40
12	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					40
01	396	N	396	-0-	-0-	-0-	2	1	394	3	Y	-0-	6	1			34
02	340	N	340	-0-	-0-	-0-	11	1	329	3	Y	-0-					34
03	372	N	371	-0-	-1	-0-	5	1	366	3	Y	-0-					34
04	360	N	352	-0-	-8	-0-	15	1	330	3	Y	6					40
							7	9									

APPLING 698 WELL #: 16 RRCID -> 208679 COMPL. DATE 03/16/2005 TOTAL DEPTH 7700 PERF. 7474 - 7512

11	750	N	746	-0-	-4	-0-	11	1	735	3	Y	-0-					6
12	827	N	827	-0-	-0-	-0-	827	3			Y	-0-					6
01	744	N	727	-0-	-17	-0-	4	1	723	3	Y	-0-	2	1			4
02	700	N	598	-0-	-102	-0-	20	1	578	3	Y	-0-					4
03	837	N	690	-0-	-147	-0-	9	1	681	3	Y	-0-					4
04	729	N	729	-0-	-0-	-0-	32	1	697	3	Y	-0-					4

APPLING 698 WELL #: 19 RRCID -> 208913 COMPL. DATE 04/23/2005 TOTAL DEPTH 7680 PERF. 7429 - 7462

11	30	N	10	-0-	-20	-0-	10	3			Y	-0-					4
12	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					4
01	31	N	31	-0-	-0-	-0-	31	3			Y	-0-	2	1			2
02	10	N	2	-0-	-8	-0-	2	3			Y	-0-					2
03	31	N	16	-0-	-15	-0-	16	3			Y	-0-					2
04	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					2

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 700 WELL #: 17T RRCID -> 209340 COMPL. DATE 04/02/2005 TOTAL DEPTH 7700 PERF. 7464 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	52	-0-	-38	-0-	1	1	51	3	N	-0-					55
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					55
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					55
02	56	N	34	-0-	-22	-0-	1	1	33	3	N	-0-					55
03	64	N	64	-0-	-0-	-0-	36	3	28	9	N	25					80
04	90	N	11	-0-	-79	-0-	11	3			N	-0-					80

APPLING 747 WELL #: 21 RRCID -> 210055 COMPL. DATE 06/26/2005 TOTAL DEPTH 7650 PERF. 7472 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	6	1	430	3	Y	-0-					3
12	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					3
01	497	N	497	-0-	-0-	-0-	3	1	494	3	Y	-0-	1	1			2
02	420	N	299	-0-	-121	-0-	10	1	289	3	Y	-0-					2
03	465	N	230	-0-	-235	-0-	3	1	227	3	Y	-0-					2
04	480	N	281	-0-	-199	-0-	12	1	269	3	Y	-0-					2

VT NYE RANCH WELL #: 2201 RRCID -> 210113 COMPL. DATE 05/09/2005 TOTAL DEPTH 7913 PERF. 5980 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	37	1	77	3	N	6					36
							7	9									
12	117	N	117	-0-	-0-	-0-	25	1	88	3	N	4	23	1			17
							4	9									
01	124	N	77	-0-	-47	-0-	25	1	51	3	N	1	9	1			9
							1	9									
02	112	N	48	-0-	-64	-0-	17	1	31	3	N	-0-					9
03	147	N	147	-0-	-0-	-0-	43	1	81	3	N	21					30
							23	9									
04	81	N	81	-0-	-0-	-0-	4	1	73	3	N	4					34
							4	9									

APPLING 10 WELL #: 20 RRCID -> 211320 COMPL. DATE 07/12/2005 TOTAL DEPTH 7650 PERF. 7438 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	12	3			N	-0-					11
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					11
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					11
02	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					11
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					11
04	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					11

APPLING 698 WELL #: 24 RRCID -> 211612 COMPL. DATE 08/20/2005 TOTAL DEPTH 7650 PERF. 7438 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		144	-0-	144	144	6	1	138	3	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 698 WELL #: 23 RRCID -> 211770 COMPL. DATE 09/21/2005 TOTAL DEPTH 7700 PERF. 7502 - 7543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	111	-0-	111	111	2	1	51	3	Y	53					53
							58	9									

APPLING 698 WELL #: 22 RRCID -> 212058 COMPL. DATE 06/15/2005 TOTAL DEPTH 7650 PERF. 7478 - 7519

11	1080	N	812	-0-	-268	-0-	12	1	800	3	Y	-0-					6
12	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					6
01	1116	N	251	-0-	-865	-0-	1	1	250	3	Y	-0-	2	1			4
02	799	N	799	-0-	-0-	-0-	26	1	773	3	Y	-0-					4
03	787	N	787	-0-	-0-	-0-	11	1	776	3	Y	-0-					4
04	1103	N	1103	-0-	-0-	-0-	48	1	1055	3	Y	-0-					4

APPLING 10 WELL #: 25 RRCID -> 212536 COMPL. DATE 09/07/2005 TOTAL DEPTH 7600 PERF. 7430 - 7470

11	185	N	185	-0-	-0-	-0-	3	1	182	3	Y	-0-					33
12	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					33
01	190	N	190	-0-	-0-	-0-	1	1	171	3	Y	16	35	1			14
							18	9									
02	168	N	104	-0-	-64	-0-	3	1	101	3	Y	-0-					14
03	186	N	129	-0-	-57	-0-	1	1	108	3	Y	18					32
							20	9									
04	180	N	113	-0-	-67	-0-	4	1	91	3	Y	16					48
							18	9									

APPLING 697 GU WELL #: 27 RRCID -> 213228 COMPL. DATE 10/05/2005 TOTAL DEPTH 7602 PERF. 7424 - 7449

11	122	N	122	-0-	-0-	-0-	2	1	120	3	Y	-0-					21
12	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					21
01	121	N	121	-0-	-0-	-0-	1	1	120	3	Y	-0-	3	1			18
02	84	N	16	-0-	-68	-0-	16	3			Y	-0-					18
03	93	N	90	-0-	-3	-0-	1	1	89	3	Y	-0-					18
04	90	N	71	-0-	-19	-0-	3	1	62	3	Y	5					23
							6	9									

APPLING 698 WELL #: 26 RRCID -> 214732 COMPL. DATE 12/14/2005 TOTAL DEPTH 7750 PERF. 7469 - 7510

11	30	N	8	-0-	-22	-0-	8	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

APPLING 9 WELL #: 30 RRCID -> 218723 COMPL. DATE 05/18/2006 TOTAL DEPTH 7750 PERF. 7466 - 7486

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

APPLING 10 WELL #: 28 RRCID -> 219485 COMPL. DATE 02/28/2006 TOTAL DEPTH 7728 PERF. 7486 - 7516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	758	N	758	-0-	-0-	-0-	11	1	747	3	Y	-0-					12
12	1247	N	1247	-0-	-0-	-0-	1247	3			Y	-0-					12
01	1137	N	1137	-0-	-0-	-0-	6	1	1131	3	Y	-0-	12	1			-0-
02	928	N	928	-0-	-0-	-0-	30	1	898	3	Y	-0-					-0-
03	1061	N	1061	-0-	-0-	-0-	14	1	1047	3	Y	-0-					-0-
04	1056	N	1056	-0-	-0-	-0-	45	1	994	3	Y	15					15
							17	9									

MARTIN TR. 2 WELL #: 14 RRCID -> 219979 COMPL. DATE 06/01/2005 TOTAL DEPTH 7800 PERF. 5912 - 7534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	89	-0-	-31	-0-	8	1	81	3	Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					-0-
01	124	N	86	-0-	-38	-0-	2	1	84	3	Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
04	90	N	58	-0-	-32	-0-	58	3			Y	-0-					-0-

APPLING 698 WELL #: 31 RRCID -> 220849 COMPL. DATE 06/09/2006 TOTAL DEPTH 7750 PERF. 7442 - 7468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	372	-0-	-18	-0-	5	1	367	3	N	-0-					43
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					43
01	382	N	382	-0-	-0-	-0-	2	1	380	3	N	-0-	43	1			-0-
02	347	N	347	-0-	-0-	-0-	11	1	336	3	N	-0-					-0-
03	372	N	369	-0-	-3	-0-	5	1	364	3	N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-					-0-

APPLING 9 WELL #: 32 RRCID -> 221119 COMPL. DATE 07/25/2006 TOTAL DEPTH 7750 PERF. 7509 - 7540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	658	N	658	-0-	-0-	-0-	10	1	648	3	Y	-0-					11
12	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					11
01	954	N	954	-0-	-0-	-0-	5	1	949	3	Y	-0-					11
02	704	N	704	-0-	-0-	-0-	23	1	681	3	Y	-0-					11
03	844	N	844	-0-	-0-	-0-	11	1	833	3	Y	-0-					11
04	840	N	840	-0-	-0-	-0-	36	1	804	3	Y	-0-					11

MARTIN TR. 2 WELL #: 15 RRCID -> 233337 COMPL. DATE 09/15/2007 TOTAL DEPTH 7698 PERF. 7472 - 7506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	476	N	476	-0-	-0-	-0-	41	1	429	3	Y	5					20
							6	9									
12	364	N	364	-0-	-0-	-0-	17	1	341	3	Y	5					25
							6	9									
01	382	N	382	-0-	-0-	-0-	10	1	364	3	Y	7	15	1			17
							8	9									
02	525	N	525	-0-	-0-	-0-	519	3	6	9	Y	5					22
03	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					22
04	400	N	400	-0-	-0-	-0-	361	3	39	9	Y	35	21	1			36

AMG CHATO 25 C WELL #: 38 RRCID -> 233688 COMPL. DATE 04/27/2007 TOTAL DEPTH 7900 PERF. 5919 - 7672

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	880	N	880	-0-	-0-	-0-	63	1	817	3	Y	-0-					-0-
12	613	N	613	-0-	-0-	-0-	64	1	549	3	Y	-0-					-0-
01	620	N	556	-0-	-64	-0-	67	1	489	3	Y	-0-					-0-
02	812	N	617	-0-	-195	-0-	84	1	533	3	Y	-0-					-0-
03	620	N	587	-0-	-33	-0-	102	1	477	3	Y	7					7
							8	9									
04	540	N	346	-0-	-194	-0-	56	1	290	3	Y	-0-					7

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 28 D WELL #: 39 RRCID -> 233689 COMPL. DATE 05/13/2007 TOTAL DEPTH 7900 PERF. 5967 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	9	1	50	3	Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	16	1	56	3	Y	-0-					-0-
01	62	N	35	-0-	-27	-0-	8	1	26	3	Y	1					1
							1	9									
02	92	N	92	-0-	-0-	-0-	16	1	75	3	Y	1					2
							1	9									
03	136	N	136	-0-	-0-	-0-	9	1	125	3	Y	2					4
							2	9									
04	105	N	105	-0-	-0-	-0-	20	1	85	3	Y	-0-					4

CHATO 28 WELL #: 30 RRCID -> 233816 COMPL. DATE 04/12/2007 TOTAL DEPTH 7900 PERF. 5992 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	871	-0-	-419	-0-	43	1	824	3	Y	4					13
							4	9									
12	1032	N	1032	-0-	-0-	-0-	80	1	952	3	Y	-0-					13
01	1209	N	1080	-0-	-129	-0-	90	1	990	3	Y	-0-					13
02	1304	N	1304	-0-	-0-	-0-	94	1	1210	3	Y	-0-					13
03	1326	N	1326	-0-	-0-	-0-	93	1	1222	3	Y	10					23
							11	9									
04	1191	N	1191	-0-	-0-	-0-	90	1	1101	3	Y	-0-					23

VT COLEMAN HEIRS 504 WELL #: 1 RRCID -> 233818 COMPL. DATE 07/02/2008 TOTAL DEPTH 7810 PERF. 7553 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	507	-0-	-63	-0-	74	1	433	3	Y	-0-					23
12	573	N	573	-0-	-0-	-0-	117	1	454	3	Y	2	18	1			7
							2	9									
01	513	N	513	-0-	-0-	-0-	108	1	403	3	Y	2					9
							2	9									
02	481	N	481	-0-	-0-	-0-	106	1	375	3	Y	-0-					9
03	621	N	621	-0-	-0-	-0-	135	1	468	3	Y	16	17	1			8
							18	9									
04	605	N	605	-0-	-0-	-0-	127	1	476	3	Y	2					10
							2	9									

CHATO 28 D WELL #: 40 RRCID -> 233819 COMPL. DATE 07/12/2007 TOTAL DEPTH 7900 PERF. 5951 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	50	1	270	3	Y	-0-					-0-
12	340	N	340	-0-	-0-	-0-	77	1	263	3	Y	-0-					-0-
01	372	N	372	-0-	-0-	-0-	88	1	274	3	Y	9					9
							10	9									
02	267	N	267	-0-	-0-	-0-	48	1	217	3	Y	2					11
							2	9									
03	357	N	357	-0-	-0-	-0-	23	1	328	3	Y	5					16
							6	9									
04	274	N	274	-0-	-0-	-0-	52	1	222	3	Y	-0-					16

CHATO 28 C WELL #: 46 RRCID -> 233820 COMPL. DATE 05/14/2011 TOTAL DEPTH 7900 PERF. 6008 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	15	1	200	3	Y	-0-					14
12	150	N	150	-0-	-0-	-0-	16	1	134	3	Y	-0-					14
01	203	N	203	-0-	-0-	-0-	24	1	179	3	Y	-0-					14
02	196	N	105	-0-	-91	-0-	14	1	91	3	Y	-0-					14
03	277	N	277	-0-	-0-	-0-	49	1	228	3	Y	-0-	10	1			4
04	210	N	202	-0-	-8	-0-	32	1	169	3	Y	1					5
							1	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
AMG CHATO 25 C WELL #: 41 RRCID -> 233823 COMPL. DATE 08/03/2007 TOTAL DEPTH 7916 PERF. 5925 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	96	-0-	-24	-0-	7	1	89	3	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	12	1	100	3	Y	-0-					-0-
01	124	N	100	-0-	-24	-0-	12	1	88	3	Y	-0-					-0-
02	104	N	104	-0-	-0-	-0-	14	1	90	3	Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	24	1	113	3	Y	6					6
							7	9									
04	99	N	99	-0-	-0-	-0-	16	1	83	3	Y	-0-					6

VT RMG LAND WELL #: 2201 RRCID -> 234009 COMPL. DATE 02/27/2008 TOTAL DEPTH 7965 PERF. 6030 - 7820

11	634	N	634	-0-	-0-	-0-	12	1	620	3	Y	2					10
							2	9									
12	858	N	858	-0-	-0-	-0-	112	1	746	3	Y	-0-					10
01	707	N	707	-0-	-0-	-0-	81	1	622	3	Y	4					14
							4	9									
02	588	N	544	-0-	-44	-0-	17	1	526	3	Y	1					15
							1	9									
03	868	N	749	-0-	-119	-0-	82	1	663	3	Y	4					19
							4	9									
04	690	N	655	-0-	-35	-0-	134	1	515	3	Y	5					24
							6	9									

AMG CHATO 25 C WELL #: 44 RRCID -> 234010 COMPL. DATE 10/18/2007 TOTAL DEPTH 7900 PERF. 5913 - 7637

11	824	N	824	-0-	-0-	-0-	59	1	765	3	Y	-0-					-0-
12	900	N	900	-0-	-0-	-0-	94	1	806	3	Y	-0-					-0-
01	796	N	796	-0-	-0-	-0-	95	1	701	3	Y	-0-					-0-
02	555	N	555	-0-	-0-	-0-	75	1	480	3	Y	-0-					-0-
03	496	N	151	-0-	-345	-0-	27	1	124	3	Y	-0-					-0-
04	480	N	60	-0-	-420	-0-	10	1	50	3	Y	-0-					-0-

CHATO 28 C WELL #: 48 RRCID -> 235515 COMPL. DATE 11/09/2007 TOTAL DEPTH 7900 PERF. 6013 - 7782

11	90	N	30	-0-	-60	-0-	2	1	28	3	Y	-0-					21
12	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					21
01	53	N	53	-0-	-0-	-0-	6	1	47	3	Y	-0-					21
02	74	N	74	-0-	-0-	-0-	10	1	64	3	Y	-0-					21
*03	135	N	135	-0-	-0-	-0-	24	1	111	3	Y	-0-	17	1			4
04	204	N	204	-0-	-0-	-0-	33	1	170	3	Y	1					5
							1	9									

CHATO 22 A WELL #: 51 RRCID -> 235718 COMPL. DATE 01/10/2008 TOTAL DEPTH 7900 PERF. 6050 - 7780

11	480	N	422	-0-	-58	-0-	39	1	383	3	Y	-0-					-0-
12	459	N	459	-0-	-0-	-0-	43	1	416	3	Y	-0-					-0-
01	456	N	456	-0-	-0-	-0-	36	1	420	3	Y	-0-					-0-
02	392	N	389	-0-	-3	-0-	41	1	348	3	Y	-0-					-0-
03	465	N	359	-0-	-106	-0-	32	1	327	3	Y	-0-					-0-
04	450	N	221	-0-	-229	-0-	221	3			Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 748 A WELL #: 42 RRCID -> 235723 COMPL. DATE 02/11/2008 TOTAL DEPTH 7900 PERF. 5879 - 7653

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	399	-0-	-21	-0-	11	1	388	3	N	-0-					-0-
12	525	N	525	-0-	-0-	-0-	29	1	496	3	N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	34	1	642	3	N	-0-					-0-
02	724	N	724	-0-	-0-	-0-	15	1	686	3	N	21					21
							23	9									
03	821	N	821	-0-	-0-	-0-	32	1	776	3	N	12	7	1			26
							13	9									
04	660	N	646	-0-	-14	-0-	30	1	616	3	N	-0-	14	1			12

CHATO 27 WELL #: 50 RRCID -> 235729 COMPL. DATE 12/15/2007 TOTAL DEPTH 7900 PERF. 5985 - 7722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	497	-0-	-73	-0-	497	3			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	4	1	366	3	N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
04	480	N	440	-0-	-40	-0-	54	1	386	3	N	-0-					-0-

AMG CHATO 25 C WELL #: 45 RRCID -> 236196 COMPL. DATE 01/17/2008 TOTAL DEPTH 7900 PERF. 5902 - 7674

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	593	-0-	-7	-0-	43	1	550	3	Y	-0-					-0-
12	621	N	621	-0-	-0-	-0-	65	1	556	3	Y	-0-					-0-
01	682	N	563	-0-	-119	-0-	68	1	495	3	Y	-0-					-0-
02	560	N	521	-0-	-39	-0-	71	1	450	3	Y	-0-					-0-
03	647	N	647	-0-	-0-	-0-	114	1	533	3	Y	-0-					-0-
04	575	N	575	-0-	-0-	-0-	92	1	483	3	Y	-0-					-0-

CHATO 28 C WELL #: 52 RRCID -> 236433 COMPL. DATE 02/16/2008 TOTAL DEPTH 7900 PERF. 6022 - 7790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	5	1	69	3	Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	7	1	57	3	Y	-0-					-0-
01	88	N	88	-0-	-0-	-0-	11	1	77	3	Y	-0-					-0-
02	101	N	101	-0-	-0-	-0-	14	1	87	3	Y	-0-					-0-
03	62	N	35	-0-	-27	-0-	6	1	29	3	Y	-0-					-0-
04	90	N	51	-0-	-39	-0-	8	1	43	3	Y	-0-					-0-

AMG CHATO 25 C WELL #: 43 RRCID -> 237935 COMPL. DATE 01/10/2008 TOTAL DEPTH 7900 PERF. 5888 - 7658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	N	448	-0-	-0-	-0-	32	1	416	3	Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	37	1	320	3	Y	-0-					-0-
01	496	N	347	-0-	-149	-0-	42	1	305	3	Y	-0-					-0-
02	420	N	341	-0-	-79	-0-	46	1	295	3	Y	-0-					-0-
03	486	N	486	-0-	-0-	-0-	86	1	400	3	Y	-0-					-0-
04	409	N	409	-0-	-0-	-0-	66	1	343	3	Y	-0-					-0-

APPLING 695 WELL #: 43 RRCID -> 239635 COMPL. DATE 03/14/2008 TOTAL DEPTH 7700 PERF. 7469 - 7510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 698 "B" WELL #: 44 RRCID -> 241867 COMPL. DATE 04/19/2008 TOTAL DEPTH 7800 PERF. 5830 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	2	1	159	3	Y	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
01	318	N	318	-0-	-0-	-0-	2	1	316	3	Y	-0-					-0-
02	165	N	165	-0-	-0-	-0-	5	1	160	3	Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	3	1	232	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	8	1	172	3	Y	-0-					-0-

APPLING 695 WELL #: 46 RRCID -> 241868 COMPL. DATE 05/03/2008 TOTAL DEPTH 7900 PERF. 5825 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	3	1	173	3	Y	-0-					23
12	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					23
01	217	N	124	-0-	-93	-0-	1	1	123	3	Y	-0-	23	1			-0-
02	168	N	150	-0-	-18	-0-	5	1	145	3	Y	-0-					-0-
03	167	N	167	-0-	-0-	-0-	2	1	165	3	Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	7	1	147	3	Y	-0-					-0-

VT COLEMAN HEIRS 504 WELL #: 3 RRCID -> 241871 COMPL. DATE 06/28/2008 TOTAL DEPTH 8000 PERF. 7661 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	18	1	106	3	Y	-0-					14
12	108	N	108	-0-	-0-	-0-	22	1	85	3	Y	1	13	1			2
							1	9									
01	127	N	127	-0-	-0-	-0-	26	1	99	3	Y	2					4
							2	9									
02	186	N	186	-0-	-0-	-0-	41	1	145	3	Y	-0-					4
03	148	N	148	-0-	-0-	-0-	30	1	103	3	Y	14	15	1			3
							15	9									
04	120	N	110	-0-	-10	-0-	23	1	86	3	Y	1					4
							1	9									

APPLING 697 GU WELL #: 6 RRCID -> 241922 COMPL. DATE 02/01/2008 TOTAL DEPTH 7738 PERF. 5868 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	16	3			Y	-0-					25
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
01	31	N	7	-0-	-24	-0-	3	3	4	9	Y	4	8	1			21
02	28	N	1	-0-	-27	-0-	1	3			Y	-0-					21
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
04	7	N	-0-	-0-	-7	-0-					Y	-0-					21

VT COLEMAN HEIRS 504 WELL #: 2 RRCID -> 242025 COMPL. DATE 07/23/2008 TOTAL DEPTH 7960 PERF. 7636 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	36	1	212	3	Y	1					26
							1	9									
12	216	N	216	-0-	-0-	-0-	44	1	171	3	Y	1	18	1			9
							1	9									
01	294	N	294	-0-	-0-	-0-	62	1	229	3	Y	3					12
							3	9									
02	252	N	252	-0-	-0-	-0-	56	1	196	3	Y	-0-					12
03	277	N	277	-0-	-0-	-0-	59	1	203	3	Y	14	17	1			9
							15	9									
04	270	N	160	-0-	-110	-0-	33	1	125	3	Y	2					11
							2	9									

APPLING 695 WELL #: 45 RRCID -> 242031 COMPL. DATE 05/16/2008 TOTAL DEPTH 7800 PERF. 5857 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	-0-	-0-	-0-	44						Y	-0-					-0-
12	0	18	-0-	18	62	18	3				Y	-0-					-0-
01	0	2	-0-	2	64	2	3				Y	-0-					-0-
02	64	N -0-	-0-	-64	-0-						Y	-0-					-0-
03	31	N 14	-0-	-17	-0-	14	3				Y	-0-					-0-
04	13	N 13	-0-	-0-	-0-	1	1	12	3		Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

VT RMG LAND WELL #: 2202 RRCID -> 243049 COMPL. DATE 10/03/2008 TOTAL DEPTH 8150 PERF. 6064 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	540	-0-	-150	-0-	11	1	528	3	Y	1					9
							1	9									
12	509	N	509	-0-	-0-	-0-	66	1	443	3	Y	-0-					9
01	719	N	719	-0-	-0-	-0-	83	1	633	3	Y	3					12
							3	9									
02	579	N	579	-0-	-0-	-0-	18	1	559	3	Y	2					14
							2	9									
03	670	N	670	-0-	-0-	-0-	73	1	594	3	Y	3					17
							3	9									
04	690	N	563	-0-	-127	-0-	115	1	441	3	Y	6					23
							7	9									

VT NYE RANCH WELL #: 3102 RRCID -> 243052 COMPL. DATE 09/25/2008 TOTAL DEPTH 8100 PERF. 6030 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	874	N	874	-0-	-0-	-0-	280	1	587	3	N	6					40
							7	9									
12	380	N	380	-0-	-0-	-0-	84	1	292	3	N	4	26	1			18
							4	9									
01	1071	N	1071	-0-	-0-	-0-	360	1	710	3	N	1	11	1			8
							1	9									
02	879	N	879	-0-	-0-	-0-	318	1	561	3	N	-0-					8
*03	938	N	938	-0-	-0-	-0-	312	1	598	3	N	25					33
							28	9									
04	900	N	532	-0-	-368	-0-	30	1	490	3	N	11					44
							12	9									

VT GUTIERREZ, RAYMOND WELL #: 2802 RRCID -> 243077 COMPL. DATE 11/07/2008 TOTAL DEPTH 7962 PERF. 5971 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	592	-0-	-38	-0-	191	1	399	3	Y	2					4
							2	9									
12	644	N	644	-0-	-0-	-0-	143	1	501	3	Y	-0-					4
01	678	N	678	-0-	-0-	-0-	228	1	450	3	Y	-0-	2	1			2
02	629	N	629	-0-	-0-	-0-	228	1	401	3	Y	-0-					2
03	761	N	761	-0-	-0-	-0-	261	1	499	3	Y	1					3
							1	9									
04	660	N	340	-0-	-320	-0-	19	1	320	3	Y	1					4
							1	9									

VT RMG LAND WELL #: 2203 RRCID -> 243368 COMPL. DATE 11/09/2008 TOTAL DEPTH 8162 PERF. 6062 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	372	-0-	-18	-0-	7	1	363	3	Y	2					9
							2	9									
12	669	N	669	-0-	-0-	-0-	87	1	582	3	Y	-0-					9
01	764	N	764	-0-	-0-	-0-	88	1	673	3	Y	3					12
							3	9									
02	410	N	410	-0-	-0-	-0-	12	1	397	3	Y	1					13
							1	9									
03	693	N	693	-0-	-0-	-0-	76	1	614	3	Y	3					16
							3	9									
04	804	N	804	-0-	-0-	-0-	164	1	634	3	Y	5					21
							6	9									

CHATO 28 C WELL #: 49 RRCID -> 243844 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6030 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
01	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
04	30	N	11	-0-	-19	-0-	2	1	9	3	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GOLLA 7 WELL #: 3 RRCID -> 245145 COMPL. DATE 10/02/2008 TOTAL DEPTH 7900 PERF. 6033 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	684	N	684	-0-	-0-	-0-	58	1	613	3	Y	12					67
							13	9									
12	766	N	766	-0-	-0-	-0-	58	1	694	3	Y	13	51	1			29
							14	9									
01	837	N	787	-0-	-50	-0-	74	1	688	3	Y	23					52
							25	9									
02	719	N	719	-0-	-0-	-0-	46	1	673	3	Y	-0-					52
03	861	N	861	-0-	-0-	-0-	26	1	835	3	Y	-0-					52
04	750	N	444	-0-	-306	-0-	23	1	421	3	Y	-0-	30	1			22

CHATO 23 WELL #: 22 RRCID -> 247979 COMPL. DATE 04/01/2009 TOTAL DEPTH 6027 PERF. 5902 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	83	-0-	-37	-0-	3	1	80	3	N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
01	155	N	133	-0-	-22	-0-	9	1	124	3	N	-0-					-0-
02	84	N	30	-0-	-54	-0-	2	1	28	3	N	-0-					-0-
03	62	N	21	-0-	-41	-0-	2	1	19	3	N	-0-					-0-
04	120	N	24	-0-	-96	-0-	2	1	22	3	N	-0-					-0-

GOLLA 7 WELL #: 5 RRCID -> 248919 COMPL. DATE 10/12/2008 TOTAL DEPTH 7900 PERF. 6042 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1068	N	1068	-0-	-0-	-0-	92	1	976	3	Y	-0-					-0-
12	952	N	952	-0-	-0-	-0-	74	1	878	3	Y	-0-					-0-
01	1283	N	1283	-0-	-0-	-0-	125	1	1158	3	Y	-0-					-0-
02	1151	N	1151	-0-	-0-	-0-	74	1	1077	3	Y	-0-					-0-
03	1063	N	1063	-0-	-0-	-0-	33	1	1030	3	Y	-0-					-0-
04	1050	N	893	-0-	-157	-0-	47	1	846	3	Y	-0-					-0-

CHATO 22A WELL #: 54 RRCID -> 251110 COMPL. DATE 02/09/2008 TOTAL DEPTH 7900 PERF. 5983 - 5993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12	-0-	12	1	96	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	2	1	118	3	Y	-0-					-0-
02	112	N	63	-0-	-49	-0-	63	3			Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
04	120	N	74	-0-	-46	-0-	10	1	64	3	Y	-0-					-0-

CHATO 28 "C" WELL #: 53 RRCID -> 251823 COMPL. DATE 06/01/2009 TOTAL DEPTH 8016 PERF. 6037 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	594	N	594	-0-	-0-	-0-	43	1	551	3	Y	-0-					8
12	854	N	854	-0-	-0-	-0-	89	1	765	3	Y	-0-					8
01	1022	N	1022	-0-	-0-	-0-	122	1	900	3	Y	-0-					8
02	987	N	987	-0-	-0-	-0-	134	1	853	3	Y	-0-					8
03	1173	N	1173	-0-	-0-	-0-	207	1	966	3	Y	-0-	6	1			2
04	744	N	744	-0-	-0-	-0-	119	1	619	3	Y	5					7
							6	9									

APPLING 695 WELL #: 50 RRCID -> 254204 COMPL. DATE 10/10/2009 TOTAL DEPTH 7700 PERF. 5601 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	130	-0-	-50	-0-	2	1	128	3	Y	-0-					5
12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					5
01	155	N	123	-0-	-32	-0-	1	1	122	3	Y	-0-					5
02	112	N	95	-0-	-17	-0-	3	1	92	3	Y	-0-					5
03	155	N	103	-0-	-52	-0-	1	1	102	3	Y	-0-					5
04	120	N	90	-0-	-30	-0-	4	1	86	3	Y	-0-					5

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 9 WELL #: 29 RRCID -> 264677 COMPL. DATE 04/01/2011 TOTAL DEPTH 7750 PERF. 7416 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	5	1	332	3	Y	-0-					2
12	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					2
01	286	N	286	-0-	-0-	-0-	2	1	284	3	Y	-0-					2
02	305	N	305	-0-	-0-	-0-	10	1	295	3	Y	-0-					2
03	338	N	338	-0-	-0-	-0-	5	1	333	3	Y	-0-					2
04	322	N	322	-0-	-0-	-0-	14	1	308	3	Y	-0-					2

MARTIN TR. 4 WELL #: 23H RRCID -> 271421 COMPL. DATE 09/17/2013 TOTAL DEPTH 7755 PERF. 8093 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	886	-0-	-104	-0-	74	1	778	3	N	31	44	1			15
							34	9									
12	868	N	868	-0-	-0-	-0-	41	1	797	3	N	27					42
							30	9									
01	992	N	948	-0-	-44	-0-	24	1	838	3	N	78	92	1			28
							86	9									
02	840	N	815	-0-	-25	-0-	815	3			N	-0-					28
03	979	N	979	-0-	-0-	-0-	975	3	4	9	N	4					32
04	1071	N	1071	-0-	-0-	-0-	891	3	180	9	N	164	166	1			30

APPLING WELL #: 9H RRCID -> 272887 COMPL. DATE 11/02/2012 TOTAL DEPTH 7590 PERF. 8039 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	5228	-0-	-382	-0-	148	1	5013	3	Y	61	36	1			44
							67	9									
12	5735	X	4639	-0-	-1096	-0-	251	1	4305	3	Y	75	66	1			53
							83	9									
01	5673	X	2856	-0-	-2817	-0-	144	1	2689	3	Y	21					74
							23	9									
02	5012	X	3058	-0-	-1954	-0-	64	1	2928	3	Y	60	88	1			46
							66	9									
03	5518	X	3532	-0-	-1986	-0-	138	1	3284	3	Y	100	116	1			30
							110	9									
04	5220	X	3391	-0-	-1829	-0-	155	1	3195	3	Y	37	36	1			31
							41	9									

CHATO 27 WELL #: 86 RRCID -> 274807 COMPL. DATE 11/28/2011 TOTAL DEPTH 7900 PERF. 5856 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	22	1	187	3	Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	11	1	200	3	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	4	1	182	3	Y	-0-					-0-
02	196	N	131	-0-	-65	-0-	131	3			Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	198	3	32	9	Y	29					29
04	199	N	199	-0-	-0-	-0-	25	1	162	3	Y	11					40
							12	9									

APPLING WELL #: 13H RRCID -> 275271 COMPL. DATE 11/18/2014 TOTAL DEPTH 7667 PERF. 8812 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	2626	-0-	-3314	-0-	74	1	2529	3	Y	21	18	1			23
							23	9									
12	6138	X	5785	-0-	-353	-0-	317	1	5434	3	Y	31	29	1			25
							34	9									
01	5301	X	2996	-0-	-2305	-0-	151	1	2831	3	Y	13					38
							14	9									
02	5468	X	5468	-0-	-0-	-0-	116	1	5316	3	Y	33	45	1			26
							36	9									
03	6554	X	6554	-0-	-0-	-0-	261	1	6229	3	Y	58	66	1			18
							64	9									
04	5610	X	5579	-0-	-31	-0-	257	1	5301	3	Y	19	19	1			18
							21	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING WELL #: 12H RRCID -> 275273 COMPL. DATE 11/19/2014 TOTAL DEPTH 7620 PERF. 7729 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3306	-0-	-204	-0-	94	1	3184	3	Y	25	19	1			24
							28	9									
12	3410	X	2826	-0-	-584	-0-	154	1	2637	3	Y	32	30	1			26
							35	9									
01	3379	X	2480	-0-	-899	-0-	125	1	2340	3	Y	14					40
							15	9									
02	3080	X	2880	-0-	-200	-0-	61	1	2780	3	Y	35	48	1			27
							39	9									
03	3410	X	2998	-0-	-412	-0-	117	1	2804	3	Y	70	75	1			22
							77	9									
04	3300	X	2755	-0-	-545	-0-	126	1	2615	3	Y	13	17	1			18
							14	9									

SINGLE BARREL OIL AND GAS LLC 784823
GUTIERREZ WELL #: 1H RRCID -> 277786 COMPL. DATE 12/06/2012 TOTAL DEPTH 6144 PERF. 6373 - 12895

11	3870	X	2683	-0-	-1187	-0-	70	1	2485	3	N	116					433
							128	9									
12	0		2482	-0-	2482	2482	2307	3	175	9	N	159	352	1			240
01	0		3136	-0-	3136	5618	88	1	2890	3	N	144					384
							158	9									
02	8493	X	2875	-0-	-5618	-0-	64	1	2665	3	N	133	307	1			210
							146	9									
03	3269	X	3269	-0-	-0-	-0-	75	1	3047	3	N	134					344
							147	9									
*04	3157	X	3157	-0-	-0-	-0-	139	1	2889	3	N	117					461
							129	9									

SUN T S H (WILCOX) 87251 600 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC 273611
CHATO A WELL #: 10 RRCID -> 239136 COMPL. DATE 07/18/2007 TOTAL DEPTH 8020 PERF. 4652 - 4655

11	0		10	-0-	10	50	1	1	9	2	Y	-0-					-0-
12	0		10	-0-	10	60	1	1	9	2	Y	-0-					-0-
01	0		10	-0-	10	70	2	1	8	2	Y	-0-					-0-
02	80	N	10	-0-	-70	-0-	2	1	8	2	Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	2	1	8	2	Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	2	1	8	2	Y	-0-					-0-

WINSLOW, O. H. WELL #: 25 RRCID -> 249835 COMPL. DATE 11/26/2008 TOTAL DEPTH 8000 PERF. 4652 - 4660

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LEWIS PETRO PROPERTIES, INC. 499978
APPLING 700 WELL #: 17C RRCID -> 211577 COMPL. DATE 04/02/2005 TOTAL DEPTH 7700 PERF. 4671 - 4684

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		2	-0-	2	2	2	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

SUN T S H (WILCOX) //CONT.// 87251 600 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 9 WELL #: 33 RRCID -> 235419 COMPL. DATE N/A TOTAL DEPTH 7700 PERF. 4588 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	5	-0-	-15	-0-	5	1			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	1			Y	-0-					-0-
*01	15	N	5	-0-	-10	-0-	5	1			Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

TAYLOR-INA 88534 001 ASSOCIATED ONE WELL CNTY: MEDINA
HAASS, DOUGLAS L. 342025
HAASS, RANDY WELL #: 3 RRCID -> 084568 COMPL. DATE 09/28/1979 TOTAL DEPTH 1346 PERF. 226 - 230

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SABINAL RESOURCES, INC. 742124
SCHWEERS WELL #: 3 RRCID -> 232984 COMPL. DATE 06/23/2005 TOTAL DEPTH 977 PERF. 894 - 897

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TAYLOR-INA (ANACACHO) 88534 500 NON-ASSOCIATED EXEMPT CNTY: MEDINA
SABINAL RESOURCES, INC. 742124
VALENZUELA WELL #: 1 RRCID -> 232976 COMPL. DATE 01/25/2005 TOTAL DEPTH 914 PERF. 885 - 890

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TILDEN, S. (EDWARDS LIME 11,500) 89960 250 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SUTTON PRODUCING CORP. 831283
DICKINSON, J. H. WELL #: RRCID -> 214762 COMPL. DATE 01/17/2006 TOTAL DEPTH 11450 PERF.11400 - 11450

11	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					71
12	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					71
01	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					71
02	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					71
03	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					71
04	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					71

WORKED OVER ANOTHER ZONE.. 07/01/2017

DICKINSON, J. H. WELL #: 4 RRCID -> 241892 COMPL. DATE 05/08/2008 TOTAL DEPTH 11500 PERF.11420 - 11440

11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					12
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					12
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					12
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					12
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					12
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					12

TILDEN, S. (EDWARDS LIME 11,500)//CONT.// 89960 250 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SUTTON PRODUCING CORP. //CONT.// 831283
DICKINSON, J. H. WELL #: RRCID -> 247598 COMPL. DATE 12/10/2008 TOTAL DEPTH 12000 PERF.11480 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					24
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					24
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					24
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					24
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					24
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					24

WORKED OVER ANOTHER ZONE.. 12/01/2016

TRAVIS HIGGINS (RODESSA) 90992 400 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ASHTOLA EXPLORATION COMPANY,INC. 035060
ALKEK UNIT "A" WELL #: 1 RRCID -> 150905 COMPL. DATE 03/04/2004 TOTAL DEPTH 5125 PERF. 4698 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRES ENCANTO (ESCONDIDO) 91058 080 ASSOCIATED PRORATED CNTY: LA SALLE
ESCONDIDO RESOURCES OPER CO, LLC 254231
STOREY REED A WELL #: 13H RRCID -> 293584 COMPL. DATE 03/06/2022 TOTAL DEPTH 6814 PERF.12880 - 18455

11	0		13783	-0-	13783	B	144747	470	1	11365	2	N	1771	1539	1			813
								1948	9									
12	0		13867	-0-	13867	B	158614	474	1	11461	2	N	1756	2044	1			525
								1932	9									
01	0	N	12565	-0-	12565	B	171179	452	1	10492	2	N	1474	1689	1			310
								1621	9									
02	0	N	9919	-0-	9919	B	181098	430	1	8198	2	N	1174	1243	1			241
								1291	9									
03/01 BALANCING DATE STATUS -> 181098																		
03	0		13846	-0-	13846	B	194944	524	1	11825	2	N	1361	1306	1			296
								1497	9									
04	0		NO RPT	-0-	-0-	B	194944					N	NO RPT					296

STOREY REED B WELL #: 14H RRCID -> 293586 COMPL. DATE 03/06/2022 TOTAL DEPTH 7006 PERF. 7479 - 18018

11	0		15756	-0-	15756	B	148450	522	1	12531	2	N	2457	2046	1			1171
								2703	9									
12	0		16321	-0-	16321	B	164771	546	1	13123	2	N	2411	2828	1			754
								2652	9									
01	0	N	14796	-0-	14796	B	179567	527	1	12014	2	N	2050	2593	1			211
								2255	9									
02	0	N	11845	-0-	11845	B	191412	515	1	9669	2	N	1510	1161	1			560
								1661	9									
03/01 BALANCING DATE STATUS -> 191412																		
03	0		14997	-0-	14997	B	206409	564	1	12707	2	N	1569	1606	1			523
								1726	9									
04	0		NO RPT	-0-	-0-	B	206409					N	NO RPT					523

TRES ENCANTO (ESCONDIDO) //CONT.// 91058 080 ASSOCIATED PRORATED CNTY: LA SALLE
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
STOREY REED C WELL #: 15H RRCID -> 293601 COMPL. DATE 03/13/2022 TOTAL DEPTH 6993 PERF. 7324 - 17687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		17665	-0-	17665 B	197634	602	1	14397	2	N	2424	1829	1			1260
							2666	9									
12	0		17881	-0-	17881 B	215515	618	1	14815	2	N	2225	2925	1			560
							2448	9									
01	0		15750	-0-	15750 B	231265	570	1	13032	2	N	1953	1958	1			555
							2148	9									
02	0		12752	-0-	12752 B	244017	559	1	10480	2	N	1557	1786	1			326
							1713	9									
03/01 BALANCING DATE STATUS -> 244017																	
03	0		16857	-0-	16857 B	260874	648	1	14443	2	N	1605	1455	1			476
							1766	9									
04	0		NO RPT	-0-	-0- B	260874					N	NO RPT					476

STOREY REED D WELL #: 16H RRCID -> 293602 COMPL. DATE 03/14/2022 TOTAL DEPTH 7033 PERF. 7375 - 16646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11023	-0-	11023 B	127640	330	1	8124	2	N	2335	2205	1			850
							2569	9									
12	0		10961	-0-	10961 B	138601	330	1	8069	2	N	2329	2495	1			684
							2562	9									
01	0		10106	-0-	10106 B	148707	319	1	7499	2	N	2080	2598	1			166
							2288	9									
02	0	N	8456	-0-	8456 B	157163	327	1	6390	2	N	1581	1448	1			299
							1739	9									
03/01 BALANCING DATE STATUS -> 157163																	
03	0		10654	-0-	10654 B	167817	377	1	8492	2	N	1623	1545	1			377
							1785	9									
04	0		NO RPT	-0-	-0- B	167817					N	NO RPT					377

TRI BAR (OLMOS) 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
TRIPLE BAR RANCH "E" WELL #: 2 RRCID -> 067154 COMPL. DATE 06/17/1976 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1210	N	1210	-0-	-0-	-0-	90	1	1120	3	Y	-0-					-0-
12	1221	N	1221	-0-	-0-	-0-	117	1	1078	3	Y	24					24
							26	9									
01	775	N	775	-0-	-0-	-0-	191	1	582	3	Y	2					26
							2	9									
02	1124	N	1124	-0-	-0-	-0-	169	1	945	3	Y	9					35
							10	9									
03	1668	N	1668	-0-	-0-	-0-	203	1	1450	3	Y	14					49
							15	9									
04	1590	N	1590	-0-	-0-	-0-	221	1	1332	3	Y	34	41	1			42
							37	9									

SCHLETZE, A.E. WELL #: 7 RRCID -> 075752 COMPL. DATE 04/01/2013 TOTAL DEPTH 8470 PERF. 8240 - 8266

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TRIBAR, D. W. 56 "C" WELL #: 3 RRCID -> 078529 COMPL. DATE 07/25/1978 TOTAL DEPTH 8500 PERF. 8320 - 8334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		23	-0-	23	23	2	1	14	3	Y	6					6
							7	9									
01	0		3	-0-	3	26	1	1	2	3	Y	-0-					6
02	32	N	6	-0-	-26	-0-	1	1	5	3	Y	-0-					6
03	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					6
04	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-	6	1			-0-

TRIPLE BAR RANCH "A" WELL #: 5 RRCID -> 078530 COMPL. DATE 08/26/1978 TOTAL DEPTH 8500 PERF. 8264 - 8282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		66	-0-	66	82	5	1	61	3	Y	-0-					-0-
12	0		27	-0-	27	109	9	1	18	3	Y	-0-					-0-
01	0		1084	-0-	1084	1193	8	1	1033	3	Y	39					39
							43	9									
02	2800	N	1867	-0-	-933	260	1864	3	3	9	Y	3					42
03	2143	N	1883	-0-	-260	-0-	1868	3	15	9	Y	14					56
04	1651	N	1651	-0-	-0-	-0-	1641	3	10	9	Y	9	48	1			17

TRIPLE BAR RANCH "B" WELL #: 1 RRCID -> 089720 COMPL. DATE 08/08/1980 TOTAL DEPTH 8500 PERF. 8208 - 8238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

D. W. TRI BAR 12 F WELL #: 6 RRCID -> 090625 COMPL. DATE 10/02/1980 TOTAL DEPTH 8458 PERF. 8260 - 8294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHLETZE, A.E. WELL #: 10 RRCID -> 096143 COMPL. DATE 10/08/1981 TOTAL DEPTH 8300 PERF. 8260 - 8200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	18					18

BAKER 64 WELL #: 1A RRCID -> 097029 COMPL. DATE 04/01/2013 TOTAL DEPTH 8500 PERF. 8368 - 8384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	61					N	-0-					-0-
12	61		-0-	-0-	-61	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SCHLETZE, A. E. ET AL WELL #: B 1 RRCID -> 111298 COMPL. DATE 05/18/1984 TOTAL DEPTH 8365 PERF. 8215 - 8253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIPLE BAR RANCH "C" WELL #: 1 RRCID -> 112579 COMPL. DATE 01/28/1984 TOTAL DEPTH 8313 PERF. 8206 - 8230

11	447	N	447	-0-	-0-	-0-	435	3	12	9	Y	11					20
12	0		912	-0-	912	912	875	3	37	9	Y	34	29	1			25
01	0		266	-0-	266	1178	244	3	22	9	Y	20	33	1			12
02	1314	N	136	-0-	-1178	-0-	129	3	7	9	Y	6	17	1			1
03	527	N	117	-0-	-410	-0-	108	3	9	9	Y	8					9
04	270	N	83	-0-	-187	-0-	12	1	71	3	Y	-0-	9	1			-0-

TRIPLE BAR RANCH "C" WELL #: 2 RRCID -> 112839 COMPL. DATE 08/07/1984 TOTAL DEPTH 8361 PERF. 8232 - 8260

11		14B2 EXT	4	-0-	4	12	4	3			Y	-0-					-0-
12		14B2 EXT	7	-0-	7	19	7	3			Y	-0-					-0-
01	0		11	-0-	11	30	11	3			Y	-0-					-0-
02	32	N	2	-0-	-30	-0-	2	3			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	2	3	6	9	Y	5					5
04	11	N	1	-0-	-10	-0-	1	3			Y	-0-	5	1			-0-

D. W. TRI BAR 12 F WELL #: 7 RRCID -> 113389 COMPL. DATE 09/13/1984 TOTAL DEPTH 8450 PERF. 8336 - 8366

11	0		161	-0-	161	578	24	1	137	3	Y	-0-					-0-
12	0		533	-0-	533	1111	1	1	532	3	Y	-0-					-0-
01	0		218	-0-	218	1329	16	1	202	3	Y	-0-					-0-
02	2192	N	863	-0-	-1329	-0-	37	1	685	3	Y	128	50	1			78
							141	9									
03	750	N	750	-0-	-0-	-0-	70	1	672	3	Y	7					85
							8	9									
04	376	N	376	-0-	-0-	-0-	50	1	326	3	Y	-0-					85

TRIPLE BAR RANCH "A" WELL #: 10 RRCID -> 114014 COMPL. DATE 10/25/1984 TOTAL DEPTH 8430 PERF. 8298 - 8330

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIPLE BAR RANCH "B" WELL #: 2 RRCID -> 114200 COMPL. DATE 10/05/1984 TOTAL DEPTH 8358 PERF. 8210 - 8241

11	6	N	6	-0-	-0-	-0-	6	1			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	1			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	1			Y	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	10	1			Y	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	1			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TRIPLE BAR RANCH "C" WELL #: 3 RRCID -> 115106 COMPL. DATE 12/13/1984 TOTAL DEPTH 8436 PERF. 8314 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	668	N	668	-0-	-0-	-0-	646	3	22	9	Y	20					24
12	0		323	-0-	323	323	277	3	46	9	Y	42	34	1			32
01	0		152	-0-	152	475	135	3	17	9	Y	15	32	1			15
02	2087	N	1612	-0-	-475	-0-	1522	3	90	9	Y	82	85	1			12
03	2747	N	2747	-0-	-0-	-0-	2723	3	24	9	Y	22					34
04	834	N	834	-0-	-0-	-0-	116	1	718	3	Y	-0-	34	1			-0-

TRIPLE BAR RANCH "A" WELL #: 11 RRCID -> 120328 COMPL. DATE 02/21/1986 TOTAL DEPTH 8409 PERF. 8246 - 8265

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	9					11
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	11	1			-0-

TRIBAR-SCHOOLFIELD WELL #: 2SF RRCID -> 123997 COMPL. DATE 04/12/1986 TOTAL DEPTH 12200 PERF. 6078 - 6084

11	0		6	-0-	6	52	6	3			Y	-0-					-0-
12	0		8	-0-	8	60	1	1	7	3	Y	-0-					-0-
01	0		1	-0-	1	61	1	3			Y	-0-					-0-
02	61	N	-0-	-0-	-61	-0-					Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	6	1	43	3	Y	-0-					-0-
04	47	N	47	-0-	-0-	-0-	7	1	39	3	Y	1					1
							1	9									

TRIBAR-SCHOOLFIELD WELL #: 5SF RRCID -> 138950 COMPL. DATE 12/21/1988 TOTAL DEPTH 6450 PERF. 6088 - 6098

11	0		33	-0-	33	148	2	1	31	3	Y	-0-					-0-
12	0		7	-0-	7	155	1	1	6	3	Y	-0-					-0-
01	0		12	-0-	12	167	3	1	9	3	Y	-0-					-0-
02	167	N	-0-	-0-	-167	-0-					Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	3	1	18	3	Y	-0-					-0-
04	12	N	10	-0-	-2	-0-	1	1	9	3	Y	-0-					-0-

VT FANSLER, LORRAINE WELL #: 7241 RRCID -> 142607 COMPL. DATE N/A TOTAL DEPTH 8437 PERF. 8272 - 8306

11	0		222	-0-	222	222	71	1	149	3	N	2					2
							2	9									
12	0		265	-0-	265	487	59	1	206	3	N	-0-					2
01	634	N	147	-0-	-487	-0-	49	1	98	3	N	-0-	2	1			-0-
02	196	N	165	-0-	-31	-0-	60	1	105	3	N	-0-					-0-
03	248	N	188	-0-	-60	-0-	64	1	124	3	N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	19	1	321	3	N	1					1
							1	9									

VT FANSLER, LORRAINE WELL #: 7001 RRCID -> 142608 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 8284 - 8304

11	0		212	-0-	212	212	64	1	134	3	N	13					38
							14	9									
12	0		140	-0-	140	352	30	1	107	3	N	3	23	1			18
							3	9									
01	507	N	155	-0-	-352	-0-	51	1	100	3	N	4	9	1			13
							4	9									
02	140	N	22	-0-	-118	-0-	8	1	14	3	N	-0-					13
*03	626	N	626	-0-	-0-	-0-	211	1	405	3	N	9					22
							10	9									
04	150	N	71	-0-	-79	-0-	4	1	58	3	N	8					30
							9	9									

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT FANSLER, LORRAINE WELL #: 7242 RRCID -> 142671 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 8270 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		36	-0-		36	36	11	1	24	3	N	1					1
								1	9									
12	0		170	-0-		170	206	38	1	132	3	N	-0-					1
01	435	N	229	-0-		-206	-0-	77	1	152	3	N	-0-	1	1			-0-
02	88	N	88	-0-		-0-	-0-	32	1	56	3	N	-0-					-0-
03	155	N	79	-0-		-76	-0-	27	1	52	3	N	-0-					-0-
04	210	N	115	-0-		-95	-0-	7	1	108	3	N	-0-					-0-

TRIPLE BAR 55 "A" WELL #: 1 RRCID -> 155461 COMPL. DATE 06/27/1995 TOTAL DEPTH 8410 PERF. 8260 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

TRIPLE BAR 55 G WELL #: 1 RRCID -> 156638 COMPL. DATE 08/16/1995 TOTAL DEPTH 8405 PERF. 8273 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

TRIPLE BAR 55 G WELL #: 2 RRCID -> 157545 COMPL. DATE 01/31/1996 TOTAL DEPTH 8520 PERF. 8332 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-		-5	-0-	13	1	162	3	Y	-0-					-0-
12	293	N	293	-0-		-0-	-0-	29	1	264	3	Y	-0-					-0-
01	248	N	203	-0-		-45	-0-	50	1	153	3	Y	-0-					-0-
02	169	N	169	-0-		-0-	-0-	26	1	143	3	Y	-0-					-0-
03	279	N	224	-0-		-55	-0-	28	1	196	3	Y	-0-					-0-
04	210	N	82	-0-		-128	-0-	12	1	70	3	Y	-0-					-0-

TRIPLE BARR 55 F WELL #: 1 RRCID -> 157581 COMPL. DATE 01/31/1996 TOTAL DEPTH 8510 PERF. 8326 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-		-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	31	N	-0-	-0-		-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

D. W. TRI BAR 12 F WELL #: 2 RRCID -> 157935 COMPL. DATE 02/02/1996 TOTAL DEPTH 8525 PERF. 8317 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TRIPLE BAR RANCH "A" WELL #: 1A RRCID -> 158045 COMPL. DATE 11/29/1995 TOTAL DEPTH 8385 PERF. 8172 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHLETZE A.E. WELL #: 2 RRCID -> 158058 COMPL. DATE 03/07/1996 TOTAL DEPTH 8323 PERF. 8150 - 8197

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIPLE BAR 55 "A" WELL #: 4 RRCID -> 158059 COMPL. DATE 02/17/1996 TOTAL DEPTH 8467 PERF. 8295 - 8347

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIPLE BAR 55 G WELL #: 3 RRCID -> 158060 COMPL. DATE 03/16/1996 TOTAL DEPTH 6200 PERF. 6076 - 6082

11	270	N	242	-0-	-28	-0-	18	1	224	3	Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	17	1	155	3	Y	-0-					-0-
01	248	N	210	-0-	-38	-0-	47	1	144	3	Y	17					17
							19	9									
02	224	N	144	-0-	-80	-0-	22	1	122	3	Y	-0-					17
03	671	N	671	-0-	-0-	-0-	82	1	589	3	Y	-0-					17
04	488	N	488	-0-	-0-	-0-	70	1	418	3	Y	-0-					17

BAKER 64 WELL #: 1 RRCID -> 158356 COMPL. DATE 04/02/1996 TOTAL DEPTH 8450 PERF. 8312 - 8335

11	423	N	423	-0-	-0-	-0-	32	1	391	3	Y	-0-					46
12	310	N	310	-0-	-0-	-0-	30	1	280	3	Y	-0-					46
01	744	N	448	-0-	-296	-0-	111	1	337	3	Y	-0-					46
02	420	N	420	-0-	-0-	-0-	64	1	356	3	Y	-0-					46
03	575	N	575	-0-	-0-	-0-	71	1	504	3	Y	-0-					46
04	422	N	422	-0-	-0-	-0-	60	1	362	3	Y	-0-					46

D. W. TRI BAR 12 F WELL #: 3 RRCID -> 158357 COMPL. DATE 03/25/1996 TOTAL DEPTH 8465 PERF. 8296 - 8341

11	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	6	1	57	3	Y	17					17
							19	9									
01	31	N	1	-0-	-30	-0-	1	3			Y	-0-					17
02	28	N	-0-	-0-	-28	-0-					Y	-0-					17
03	84	N	84	-0-	-0-	-0-	10	1	74	3	Y	-0-					17
04	235	N	235	-0-	-0-	-0-	33	1	202	3	Y	-0-	17	1			-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
D. W. TRI BAR 12 F WELL #: 4 RRCID -> 158819 COMPL. DATE 04/22/1996 TOTAL DEPTH 8486 PERF. 8335 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

D. W. TRI BAR 32 "H" "A" WELL #: 3 RRCID -> 158831 COMPL. DATE 06/06/1996 TOTAL DEPTH 8416 PERF. 8279 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	1			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	1			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	1			Y	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	1			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIBAR, D. W. 56 "C" WELL #: 4 RRCID -> 158834 COMPL. DATE 05/10/1996 TOTAL DEPTH 8463 PERF. 8290 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIPLE BAR RANCH "A" WELL #: 4 RRCID -> 159145 COMPL. DATE 04/11/1996 TOTAL DEPTH 8385 PERF. 8255 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LYSSY 8 WELL #: 1 RRCID -> 159831 COMPL. DATE 06/05/1996 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	9	1	67	3	Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	11	1	98	3	Y	-0-					-0-
01	291	N	291	-0-	-0-	-0-	19	1	272	3	Y	-0-					-0-
02	84	N	49	-0-	-35	-0-	5	1	44	3	Y	-0-					-0-
03	124	N	54	-0-	-70	-0-	12	1	42	3	Y	-0-					-0-
04	270	N	61	-0-	-209	-0-	14	1	47	3	Y	-0-					-0-

LYSSY 711 WELL #: 3 RRCID -> 160172 COMPL. DATE 09/06/1996 TOTAL DEPTH 8360 PERF. 8182 - 8211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	5	-0-	-25	-0-	5	1			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	1			Y	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	1			Y	-0-					-0-
02	69	N	69	-0-	-0-	-0-	8	1	61	3	Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	31	1	108	3	Y	-0-					-0-
04	149	N	149	-0-	-0-	-0-	33	1	116	3	Y	-0-					-0-

TRIBAR-SCHOOLFIELD WELL #: E 3 RRCID -> 160197 COMPL. DATE 08/20/1996 TOTAL DEPTH 8475 PERF. 8309 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		261	-0-	261	1002	19	1	242	3	N	-0-					-0-
12	0		91	-0-	91	1093	9	1	82	3	N	-0-					-0-
01	0		24	-0-	24	1117	6	1	18	3	N	-0-					-0-
02	1117	N	-0-	-0-	-1117	-0-					N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	31	1	218	3	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	13	1	79	3	N	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

LYSSY 72 WELL #: 7 RRCID -> 160605 COMPL. DATE 10/18/1996 TOTAL DEPTH 8405 PERF. 8240 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LYSSY 67 WELL #: 2 RRCID -> 160870 COMPL. DATE 11/06/1996 TOTAL DEPTH 8337 PERF. 8179 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	5	-0-	-3	-0-	5	1			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	1			Y	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	9	1			Y	-0-					-0-
02	151	N	151	-0-	-0-	-0-	17	1	134	3	Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	66	1	227	3	Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	51	1	178	3	Y	-0-					-0-

LYSSY 72 WELL #: 10 RRCID -> 160973 COMPL. DATE 12/02/1996 TOTAL DEPTH 8383 PERF. 8189 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	96					N	-0-					-0-
12	0		-0-	-0-	-0-	96					N	-0-					-0-
01	0		-0-	-0-	-0-	96					N	-0-					-0-
02	109	N	13	-0-	-96	-0-	1	1	12	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYSSY 67 WELL #: 6 RRCID -> 161091 COMPL. DATE 12/05/1996 TOTAL DEPTH 8390 PERF. 8216 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1648	N	1648	-0-	-0-	-0-	202	1	1446	3	N	-0-					-0-
12	1572	N	1572	-0-	-0-	-0-	165	1	1407	3	N	-0-					-0-
01	1271	N	1099	-0-	-172	-0-	70	1	1029	3	N	-0-					-0-
02	1148	N	983	-0-	-165	-0-	108	1	875	3	N	-0-					-0-
03	1271	N	295	-0-	-976	-0-	66	1	229	3	N	-0-					-0-
04	1050	N	104	-0-	-946	-0-	23	1	81	3	N	-0-					-0-

LYSSY 72 WELL #: 16A RRCID -> 161132 COMPL. DATE 12/12/1996 TOTAL DEPTH 8383 PERF. 8128 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	4	-0-	-116	-0-	3	1	1	3	Y	-0-					15
12	46	N	46	-0-	-0-	-0-	36	1	10	3	Y	-0-					15
01	194	N	194	-0-	-0-	-0-	87	1	107	3	Y	-0-					15
02	46	N	46	-0-	-0-	-0-	30	1	16	3	Y	-0-					15
03	130	N	130	-0-	-0-	-0-	79	1	51	3	Y	-0-					15
04	120	N	59	-0-	-61	-0-	42	1	17	3	Y	-0-					15

LYSSY 76 1/2 WELL #: 8 RRCID -> 161133 COMPL. DATE 12/27/1996 TOTAL DEPTH 8389 PERF. 8245 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1697	N	1697	-0-	-0-	-0-	114	1	1555	3	Y	25	20	1			7
							28	9									
12	1713	N	1713	-0-	-0-	-0-	112	1	1576	3	Y	23	28	1			2
							25	9									
01	1554	N	1554	-0-	-0-	-0-	110	1	1427	3	Y	15					17
							17	9									
02	1495	N	1495	-0-	-0-	-0-	114	1	1364	3	Y	15	21	1			11
							17	9									
03	1405	N	1405	-0-	-0-	-0-	103	1	1294	3	Y	7	15	1			3
							8	9									
04	1350	N	612	-0-	-738	-0-	57	1	548	3	Y	6					9
							7	9									

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LYSSY 709 WELL #: 17 RRCID -> 161683 COMPL. DATE 01/11/1997 TOTAL DEPTH 8399 PERF. 8240 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		302	-0-	302	302	32	1	270	3	Y	-0-					-0-
01	0		88	-0-	88	390	6	1	82	3	Y	-0-					-0-
02	448	N	58	-0-	-390	-0-	6	1	52	3	Y	-0-					-0-
03	89	N	89	-0-	-0-	-0-	20	1	69	3	Y	-0-					-0-
04	82	N	82	-0-	-0-	-0-	18	1	64	3	Y	-0-					-0-

LYSSY 69 WELL #: 29 RRCID -> 162997 COMPL. DATE 04/09/1997 TOTAL DEPTH 8466 PERF. 8308 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	15	1	181	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-

LYSSY 67 WELL #: 7 RRCID -> 163066 COMPL. DATE 03/21/1997 TOTAL DEPTH 8380 PERF. 8215 - 8251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		24	-0-	24	24	1	1	23	3	Y	-0-					-0-
02	75	N	51	-0-	-24	-0-	6	1	45	3	Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	8	1	26	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

LYSSY 72 WELL #: 28 RRCID -> 163199 COMPL. DATE 05/16/1997 TOTAL DEPTH 8402 PERF. 8209 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1942	-0-	1942	3728	132	1	1810	3	Y	-0-					-0-
12	14B2 EXT		1924	-0-	1924	5652	128	1	1796	3	Y	-0-					-0-
01	0		1637	-0-	1637	7289	117	1	1520	3	Y	-0-					-0-
02	8849	X	1560	-0-	-7289	-0-	121	1	1439	3	Y	-0-					-0-
03	1922	N	1654	-0-	-268	-0-	122	1	1532	3	Y	-0-					-0-
04	1590	N	1374	-0-	-216	-0-	128	1	1246	3	Y	-0-					-0-

TRIBAR-SCHOOLFIELD WELL #: E 2 RRCID -> 163673 COMPL. DATE 06/17/1997 TOTAL DEPTH 8508 PERF. 8323 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LYSSY 69 WELL #: 9 RRCID -> 163931 COMPL. DATE 06/06/1997 TOTAL DEPTH 8415 PERF. 8289 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1854	N	1854	-0-	-0-	-0-	126	1	1728	3	Y	-0-					-0-
12	1930	N	1930	-0-	-0-	-0-	129	1	1801	3	Y	-0-					-0-
01	1840	N	1840	-0-	-0-	-0-	132	1	1708	3	Y	-0-					-0-
02	1671	N	1671	-0-	-0-	-0-	129	1	1542	3	Y	-0-					-0-
03	1836	N	1836	-0-	-0-	-0-	136	1	1700	3	Y	-0-					-0-
04	1728	N	1728	-0-	-0-	-0-	162	1	1566	3	Y	-0-					-0-

LYSSY 709 WELL #: 18 RRCID -> 164452 COMPL. DATE 04/01/2013 TOTAL DEPTH 8447 PERF. 8241 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LYSSY 69 WELL #: 31 RRCID -> 164927 COMPL. DATE 02/22/1997 TOTAL DEPTH 8416 PERF. 8280 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		135	-0-	135	534	9	1	126	3	Y	-0-					-0-
12	14B2 EXT		55	-0-	55	589	4	1	51	3	Y	-0-					-0-
01	0		20	-0-	20	609	1	1	19	3	Y	-0-					-0-
02	609	X	-0-	-0-	-609	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-

TRIBAR-SCHOOLFIELD WELL #: E 4 RRCID -> 165034 COMPL. DATE 09/19/1997 TOTAL DEPTH 8500 PERF. 8308 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	462					Y	-0-					2
12	14B2 EXT		-0-	-0-	-0-	462					Y	-0-					2
01	0		-0-	-0-	-0-	462					Y	-0-					2
02	462	X	-0-	-0-	-462	-0-					Y	-0-					2
03	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-					2
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-	2	1			-0-

TRIBAR, D. W. 56 "C" WELL #: 5 RRCID -> 167505 COMPL. DATE 02/23/1998 TOTAL DEPTH 8500 PERF. 8343 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	19	1	242	3	Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*01	93	N	5	-0-	-88	-0-	5	1			Y	-0-					-0-
02	442	N	442	-0-	-0-	-0-	67	1	375	3	Y	-0-					-0-
03	1483	N	1483	-0-	-0-	-0-	182	1	1301	3	Y	-0-					-0-
04	1149	N	1149	-0-	-0-	-0-	164	1	985	3	Y	-0-					-0-

ALEXANDER, M. M. ET AL 709 WELL #: 1 RRCID -> 167519 COMPL. DATE 10/16/1997 TOTAL DEPTH 8460 PERF. 8295 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	785	N	785	-0-	-0-	-0-	770	3	15	9	Y	14					14
12	1129	N	1129	-0-	-0-	-0-	1129	3			Y	-0-	14	1			-0-
01	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
02	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
03	291	N	291	-0-	-0-	-0-	267	3	24	9	Y	22					22
04	270	N	264	-0-	-6	-0-	34	1	211	3	Y	17	16	1			23
							19	9									

TRIBAR-SCHOOLFIELD WELL #: E 6 RRCID -> 167691 COMPL. DATE 04/02/1998 TOTAL DEPTH 8500 PERF. 8356 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

D. W. TRI BAR 12 F WELL #: 8 RRCID -> 167765 COMPL. DATE 10/27/1997 TOTAL DEPTH 8465 PERF. 8278 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TRIBAR-SCHOOLFIELD WELL #: C 7 RRCID -> 167930 COMPL. DATE 01/02/1998 TOTAL DEPTH 8495 PERF. 8342 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1921	N	1921	-0-	-0-	-0-	143	1	1778	3	Y	-0-					5
12	2175	N	2175	-0-	-0-	-0-	212	1	1963	3	Y	-0-					5
01	1612	N	844	-0-	-768	-0-	207	1	634	3	Y	3					8
							3	9									
02	1595	N	1595	-0-	-0-	-0-	241	1	1351	3	Y	3					11
							3	9									
03	2231	N	2231	-0-	-0-	-0-	274	1	1957	3	Y	-0-					11
04	810	N	789	-0-	-21	-0-	112	1	677	3	Y	-0-	7	1			4

SCHLETZE, A.E. WELL #: 3 RRCID -> 168441 COMPL. DATE 04/20/1998 TOTAL DEPTH 8424 PERF. 8243 - 8305

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LYSSY 71 WELL #: 14 RRCID -> 168678 COMPL. DATE 09/22/1987 TOTAL DEPTH 8420 PERF. 8302 - 8318

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	57	-0-	57	57	41	1	16	3	Y	-0-						-0-

LYSSY 71 WELL #: 12 RRCID -> 168679 COMPL. DATE 08/17/1985 TOTAL DEPTH 8350 PERF. 8240 - 8260

11	0		493	-0-	493	1420	55	1	388	3	Y	45	30	1			38
							50	9									
12	0		294	-0-	294	1714	26	1	223	3	Y	41	50	1			29
							45	9									
01	0		338	-0-	338	2052	19	1	282	3	Y	34					63
							37	9									
02	2457	N	405	-0-	-2052	-0-	40	1	324	3	Y	37	71	1			29
							41	9									
03	375	N	375	-0-	-0-	-0-	74	1	254	3	Y	43					72
							47	9									
04	461	N	461	-0-	-0-	-0-	98	1	338	3	Y	23	64	1			31
							25	9									

LYSSY "8" WELL #: 11 RRCID -> 168680 COMPL. DATE 06/30/1985 TOTAL DEPTH 8300 PERF. 8186 - 8216

11	30	N	27	-0-	-3	-0-	3	1	24	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
02	92	N	92	-0-	-0-	-0-	10	1	82	3	Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	28	1	96	3	Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	15	1	53	3	Y	-0-					-0-

LYSSY "8" WELL #: 7 RRCID -> 168682 COMPL. DATE 12/31/1984 TOTAL DEPTH 8262 PERF. 7975 - 8167

11	0		10	-0-	10	10	1	1	9	3	Y	-0-					-0-
12	0		-0-	-0-	-0-	10					Y	-0-					-0-
01	0		4	-0-	4	14	4	3			Y	-0-					-0-
02	40	N	26	-0-	-14	-0-	3	1	23	3	Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	10	1	33	3	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	8	1	28	3	Y	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

LYSSY 67 "C" WELL #: 4 RRCID -> 168687 COMPL. DATE 06/22/1984 TOTAL DEPTH 8278 PERF. 8205 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		225	-0-	225	225	28	1	197	3	Y	-0-	1	1			-0-
12	0		165	-0-	165	390	17	1	147	3	Y	1	1	1			-0-
							1	9									
01	0		219	-0-	219	609	14	1	204	3	Y	1					1
							1	9									
02	672	N	63	-0-	-609	-0-	7	1	56	3	Y	-0-	1	1			-0-
03	223	N	223	-0-	-0-	-0-	50	1	172	3	Y	1					1
							1	9									
04	240	N	240	-0-	-0-	-0-	54	1	186	3	Y	-0-	1	1			-0-

LYSSY 67 "C" WELL #: 21 RRCID -> 168695 COMPL. DATE 03/18/1998 TOTAL DEPTH 8409 PERF. 8252 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	10	N	5	-0-	-5	-0-	5	1			Y	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	1			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	2	1	8	3	Y	-0-					-0-
04	76	N	76	-0-	-0-	-0-	17	1	59	3	Y	-0-					-0-

TRIBAR-SCHOOLFIELD WELL #: C 8 RRCID -> 169398 COMPL. DATE 06/23/1998 TOTAL DEPTH 8502 PERF. 8384 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	793	N	793	-0-	-0-	-0-	59	1	734	3	Y	-0-					4
12	139	N	139	-0-	-0-	-0-	13	1	124	3	Y	2					6
							2	9									
01	505	N	505	-0-	-0-	-0-	124	1	380	3	Y	1					7
							1	9									
02	704	N	704	-0-	-0-	-0-	107	1	597	3	Y	-0-					7
03	991	N	991	-0-	-0-	-0-	122	1	868	3	Y	1					8
							1	9									
04	923	N	923	-0-	-0-	-0-	132	1	791	3	Y	-0-	5	1			3

LYSSY "8" WELL #: 2 RRCID -> 169726 COMPL. DATE 07/11/1998 TOTAL DEPTH 8356 PERF. 8170 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		322	-0-	322	322	21	1	301	3	Y	-0-					-0-
02	604	N	282	-0-	-322	-0-	31	1	251	3	Y	-0-					-0-
03	120	N	120	-0-	-0-	-0-	27	1	93	3	Y	-0-					-0-
04	270	N	143	-0-	-127	-0-	32	1	111	3	Y	-0-					-0-

TRIBAR, D. W. 56 "C" WELL #: 7 RRCID -> 169784 COMPL. DATE 07/30/1998 TOTAL DEPTH 8510 PERF. 8342 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	9	-0-	-471	-0-	1	1	8	3	Y	-0-					-0-
12	423	N	423	-0-	-0-	-0-	41	1	382	3	Y	-0-					-0-
01	305	N	305	-0-	-0-	-0-	75	1	230	3	Y	-0-					-0-
02	425	N	425	-0-	-0-	-0-	64	1	361	3	Y	-0-					-0-
03	861	N	861	-0-	-0-	-0-	105	1	754	3	Y	2					2
							2	9									
04	300	N	87	-0-	-213	-0-	12	1	75	3	Y	-0-					2

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VOLPE RANCH WELL #: 1 RRCID -> 171312 COMPL. DATE 11/19/1998 TOTAL DEPTH 8502 PERF. 8347 - 8359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	854	-0-	-16	-0-	85	1	765	3	N	4					34
							4	9									
12	885	N	885	-0-	-0-	-0-	89	1	789	3	N	6					40
							7	9									
01	775	N	263	-0-	-512	-0-	263	3			N	-0-					40
02	784	N	457	-0-	-327	-0-	457	3			N	-0-					40
03	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					40
04	725	N	725	-0-	-0-	-0-	101	1	624	3	N	-0-					40

TRIBAR-SCHOOLFIELD WELL #: 1SF RRCID -> 173990 COMPL. DATE 06/13/1984 TOTAL DEPTH 8354 PERF. 6071 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7	-0-	7	704	1	1	6	3	N	-0-					-0-
12	0		12	-0-	12	716	1	1	11	3	N	-0-					-0-
01	0		-0-	-0-	-0-	716					N	-0-					-0-
02	716	N	-0-	-0-	-716	-0-					N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	40	1	289	3	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	37	1	224	3	N	9					9
							10	9									

TRIBAR-SCHOOLFIELD WELL #: E 1 RRCID -> 175066 COMPL. DATE 06/16/1999 TOTAL DEPTH 8494 PERF. 6073 - 6081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		9	-0-	9	45	1	1	8	3	Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	45					Y	-0-					1
01	14B2 EXT		1	-0-	1	46	1	3			Y	-0-					1
02	46	X	-0-	-0-	-46	-0-					Y	-0-					1
03	20	X	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					1
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-	1	1			-0-

TRIBAR-SCHOOLFIELD WELL #: 4SF RRCID -> 175376 COMPL. DATE 10/18/1999 TOTAL DEPTH 6300 PERF. 6126 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		4	-0-	4	241	4	3			Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	241					Y	-0-					-0-
01	0		-0-	-0-	-0-	241					Y	-0-					-0-
02	241	N	-0-	-0-	-241	-0-					Y	-0-					-0-
03	91	N	91	-0-	-0-	-0-	11	1	80	3	Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	17	1	100	3	Y	-0-					-0-

TRIBAR-SCHOOLFIELD WELL #: 11SF RRCID -> 176324 COMPL. DATE 02/09/2000 TOTAL DEPTH 8570 PERF. 8433 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	496	-0-	-44	-0-	37	1	459	3	Y	-0-					32
12	538	N	538	-0-	-0-	-0-	52	1	486	3	Y	-0-					32
01	403	N	178	-0-	-225	-0-	44	1	134	3	Y	-0-					32
02	476	N	449	-0-	-27	-0-	67	1	376	3	Y	5					37
							6	9									
03	607	N	607	-0-	-0-	-0-	74	1	527	3	Y	5					42
							6	9									
04	433	N	433	-0-	-0-	-0-	61	1	366	3	Y	5					47
							6	9									

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TRIBAR-SCHOOLFIELD WELL #: 9SF RRCID -> 176325 COMPL. DATE 01/25/2000 TOTAL DEPTH 6250 PERF. 6100 - 6114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	9	1	110	3	Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	11	1	98	3	Y	-0-					-0-
01	93	N	71	-0-	-22	-0-	18	1	53	3	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	12	1	69	3	Y	3					3
							3	9									
03	93	N	80	-0-	-13	-0-	10	1	70	3	Y	-0-					3
04	60	N	55	-0-	-5	-0-	8	1	47	3	Y	-0-	2	1			1

TRIBAR-SCHOOLFIELD WELL #: 7SF RRCID -> 176340 COMPL. DATE 02/03/2000 TOTAL DEPTH 8490 PERF. 6078 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	14	1	176	3	Y	-0-					-0-
12	150	N	150	-0-	-0-	-0-	15	1	135	3	Y	-0-					-0-
01	217	N	62	-0-	-155	-0-	15	1	47	3	Y	-0-					-0-
02	223	N	223	-0-	-0-	-0-	34	1	189	3	Y	-0-					-0-
03	155	N	152	-0-	-3	-0-	19	1	133	3	Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	18	1	112	3	Y	-0-					-0-

TRIBAR-SCHOOLFIELD WELL #: 6SF RRCID -> 177477 COMPL. DATE 04/27/2000 TOTAL DEPTH 8480 PERF. 8311 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	490	-0-	-200	-0-	37	1	453	3	Y	-0-					-0-
12	849	N	849	-0-	-0-	-0-	83	1	766	3	Y	-0-					-0-
01	516	N	516	-0-	-0-	-0-	127	1	389	3	Y	-0-					-0-
02	1045	N	1045	-0-	-0-	-0-	150	1	842	3	Y	48					48
							53	9									
03	1029	N	1029	-0-	-0-	-0-	126	1	903	3	Y	-0-					48
04	726	N	726	-0-	-0-	-0-	102	1	611	3	Y	12					60
							13	9									

TRIBAR-SCHOOLFIELD WELL #: 10SF RRCID -> 177542 COMPL. DATE 03/24/2000 TOTAL DEPTH 6270 PERF. 6114 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIBAR, D. W. 56 "C" WELL #: 8 RRCID -> 178340 COMPL. DATE 06/29/2000 TOTAL DEPTH 8578 PERF. 8423 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		60	-0-	60	243	4	1	56	3	Y	-0-					-0-
12	0		50	-0-	50	293	5	1	45	3	Y	-0-					-0-
01	0		11	-0-	11	304	3	1	8	3	Y	-0-					-0-
02	313	N	9	-0-	-304	-0-	1	1	8	3	Y	-0-					-0-
03	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-
04	325	N	325	-0-	-0-	-0-	46	1	279	3	Y	-0-					-0-

TRIBAR, D. W. 56 "C" WELL #: 6 RRCID -> 179177 COMPL. DATE 05/30/2000 TOTAL DEPTH 8488 PERF. 6123 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
01	11	N	5	-0-	-6	-0-	5	1			Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	3	1	20	3	Y	-0-					-0-
03	10	N	8	-0-	-2	-0-	1	1	7	3	Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VOLPE-SCHOOLFIELD 62 WELL #: 2 RRCID -> 179620 COMPL. DATE 08/29/2000 TOTAL DEPTH 6311 PERF. 6167 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LYSSY 67 WELL #: 8 RRCID -> 181197 COMPL. DATE 09/19/2000 TOTAL DEPTH 8400 PERF. 8202 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		8	-0-	8	8	1	1	7	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	8					Y	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
03	19	N	19	-0-	-0-	-0-	4	1	15	3	Y	-0-					-0-
04	18	N	18	-0-	-0-	-0-	4	1	14	3	Y	-0-					-0-

TRIBAR-SCHOOLFIELD WELL #: 13SF RRCID -> 181198 COMPL. DATE 04/10/2000 TOTAL DEPTH 6297 PERF. 6156 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	1			Y	-0-					1
12	6	N	6	-0-	-0-	-0-	6	1			Y	-0-					1
01	5	N	5	-0-	-0-	-0-	5	1			Y	-0-					1
*02	10	N	10	-0-	-0-	-0-	10	1			Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

TRIBAR-SCHOOLFIELD WELL #: 18SF RRCID -> 181812 COMPL. DATE 12/20/2000 TOTAL DEPTH 6239 PERF. 6100 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIBAR, D. W. 56 "C" WELL #: 10 RRCID -> 191316 COMPL. DATE 06/11/2002 TOTAL DEPTH 8466 PERF. 8330 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	5	1	50	3	Y	-0-					-0-
01	62	N	33	-0-	-29	-0-	8	1	25	3	Y	-0-					-0-
02	84	N	47	-0-	-37	-0-	7	1	40	3	Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	32	1	230	3	Y	-0-					-0-
04	112	N	112	-0-	-0-	-0-	16	1	96	3	Y	-0-					-0-

VT UNO MAS -A- WELL #: 1 RRCID -> 202442 COMPL. DATE 04/03/1984 TOTAL DEPTH 8450 PERF. 8320 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

VT UNO MAS -A- WELL #: 5 RRCID -> 202443 COMPL. DATE 06/04/1985 TOTAL DEPTH 8498 PERF. 8370 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

VT UNO MAS -A- WELL #: 7 RRCID -> 202445 COMPL. DATE 11/20/1985 TOTAL DEPTH 8436 PERF. 8376 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

VT UNO MAS -A- WELL #: 4 RRCID -> 202446 COMPL. DATE 03/11/1985 TOTAL DEPTH 8486 PERF. 8346 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13

TRIBAR-SCHOOLFIELD WELL #: E 19 RRCID -> 204349 COMPL. DATE 07/28/2004 TOTAL DEPTH 8550 PERF. 8363 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	607	-0-	-0-	-0-	45	1	562	3	Y	-0-					2
12	500	N	500	-0-	-0-	-0-	49	1	451	3	Y	-0-					2
01	179	N	179	-0-	-0-	-0-	44	1	134	3	Y	1					3
							1	9									
02	314	N	314	-0-	-0-	-0-	48	1	266	3	Y	-0-					3
03	476	N	476	-0-	-0-	-0-	58	1	417	3	Y	1					4
							1	9									
04	113	N	113	-0-	-0-	-0-	16	1	97	3	Y	-0-	3	1			1

D.W. TRI-BAR 712 "B" WELL #: 3 RRCID -> 204353 COMPL. DATE 08/14/2004 TOTAL DEPTH 8418 PERF. 8205 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1036	N	1036	-0-	-0-	-0-	1007	3	29	9	Y	26					26
12	1340	N	1340	-0-	-0-	-0-	1340	3			Y	-0-	26	1			-0-
01	1335	N	1335	-0-	-0-	-0-	1335	3			Y	-0-					-0-
02	1014	N	1014	-0-	-0-	-0-	1014	3			Y	-0-					-0-
03	921	N	921	-0-	-0-	-0-	898	3	23	9	Y	21					21
04	2006	N	2006	-0-	-0-	-0-	279	1	1727	3	Y	-0-	21	1			-0-

SCHLETZE, A.E. WELL #: 5 RRCID -> 206806 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 8252 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	618	N	618	-0-	-0-	-0-	91	1	527	3	N	-0-					5
12	506	N	506	-0-	-0-	-0-	1	1	505	3	N	-0-					5
01	1121	N	1121	-0-	-0-	-0-	83	1	1038	3	N	-0-					5
02	993	N	993	-0-	-0-	-0-	50	1	929	3	N	13					18
							14	9									
03	1075	N	1075	-0-	-0-	-0-	101	1	974	3	N	-0-					18
04	1178	N	1178	-0-	-0-	-0-	158	1	1020	3	N	-0-					18

D W TRI-BAR 711 "C" WELL #: 1 RRCID -> 207436 COMPL. DATE 02/16/2005 TOTAL DEPTH 8520 PERF. 8327 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3493	-0-	493	493	3386	3	107	9	Y	97					109
12	3100	N	3351	-0-	251	744	3308	3	43	9	Y	39	76	1			72
01	3000	N	2834	-0-	-166	578	2812	3	22	9	Y	20	63	1			29
02	2257	X	1679	-0-	-578	-0-	1679	3			Y	-0-	29	1			-0-
03	2089	X	2089	-0-	-0-	-0-	2041	3	48	9	Y	44					44
04	1753	X	1753	-0-	-0-	-0-	240	1	1485	3	Y	25	30	1			39
							28	9									

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SCHLETZE, A.E. WELL #: 11 RRCID -> 214596 COMPL. DATE 04/01/2013 TOTAL DEPTH 8500 PERF. 8212 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1156	-0-	1156	1678	75	1	1039	3	Y	38					53
							42	9									
12	0		380	-0-	380	2058	114	1	232	3	Y	31					84
							34	9									
01	0		1345	-0-	1345	3403	11	1	1314	3	Y	18	74	1			28
							20	9									
02	2800	N	858	-0-	-1942	1461	812	3	46	9	Y	42					70
03	2389	N	928	-0-	-1461	-0-	905	3	23	9	Y	21					91
04	722	N	722	-0-	-0-	-0-	718	3	4	9	Y	4	80	1			15

TRIPLE BAR 55 G WELL #: 5 RRCID -> 214624 COMPL. DATE 12/31/2005 TOTAL DEPTH 8550 PERF. 6079 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3453	-0-	3453	4199	253	1	3147	3	N	48					48
							53	9									
12	0		2738	-0-	2738	6937	264	1	2441	3	N	30					78
							33	9									
01	0		1051	-0-	1051	7988	259	1	790	3	N	2	50	1			30
							2	9									
02	9421	X	1433	-0-	-7988	-0-	217	1	1216	3	N	-0-					30
03	217	X	30	-0-	-187	-0-	4	1	26	3	N	-0-					30
04	210	X	11	-0-	-199	-0-	2	1	9	3	N	-0-					30

SCHLETZE, A.E. WELL #: 9 RRCID -> 219155 COMPL. DATE 04/01/2013 TOTAL DEPTH 8500 PERF. 8222 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		235	-0-	235	831	15	1	212	3	Y	7					9
							8	9									
12	14B2 EXT		142	-0-	142	973	42	1	85	3	Y	14					23
							15	9									
01	0		214	-0-	214	1187	2	1	199	3	Y	12	26	1			9
							13	9									
02	1377	N	190	-0-	-1187	-0-	183	3	7	9	Y	6					15
03	222	N	222	-0-	-0-	-0-	218	3	4	9	Y	4					19
04	210	N	112	-0-	-98	-0-	112	3			Y	-0-	17	1			2

GARZA-HOLCOMB WELL #: 1 RRCID -> 220045 COMPL. DATE 02/17/2006 TOTAL DEPTH 8550 PERF. 8334 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER 64 WELL #: 2 RRCID -> 220738 COMPL. DATE 06/02/2006 TOTAL DEPTH 8550 PERF. 8261 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	719	N	719	-0-	-0-	-0-	54	1	665	3	Y	-0-					11
12	249	N	249	-0-	-0-	-0-	24	1	225	3	Y	-0-					11
01	256	N	256	-0-	-0-	-0-	63	1	193	3	Y	-0-					11
02	176	N	176	-0-	-0-	-0-	27	1	149	3	Y	-0-					11
03	144	N	144	-0-	-0-	-0-	18	1	126	3	Y	-0-					11
04	109	N	109	-0-	-0-	-0-	16	1	93	3	Y	-0-					11

TRIPLE BAR 55 "A" WELL #: 6 RRCID -> 220833 COMPL. DATE 06/15/2006 TOTAL DEPTH 8550 PERF. 8291 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	93	N	86	-0-	-7	-0-	21	1	65	3	Y	-0-					-0-
02	488	N	488	-0-	-0-	-0-	74	1	414	3	Y	-0-					-0-
03	504	N	504	-0-	-0-	-0-	62	1	442	3	Y	-0-					-0-
04	318	N	318	-0-	-0-	-0-	45	1	273	3	Y	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LYSSY 686 WELL #: 1 RRCID -> 224976 COMPL. DATE 11/20/2006 TOTAL DEPTH 8200 PERF. 7772 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		18	-0-	18	18	2	1	16	3	N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-
04	14B2 EXT		5	-0-	5	23	1	1	4	3	N	-0-					-0-

LYSSY 71 WELL #: 25 RRCID -> 242027 COMPL. DATE 06/13/2008 TOTAL DEPTH 8575 PERF. 8245 - 8268

11	1732	N	1732	-0-	-0-	-0-	208	1	1487	3	Y	34	40	1			47
							37	9									
12	1649	N	1649	-0-	-0-	-0-	169	1	1446	3	Y	31	52	1			26
							34	9									
01	1535	N	1535	-0-	-0-	-0-	96	1	1404	3	Y	32					58
							35	9									
02	1371	N	1371	-0-	-0-	-0-	147	1	1189	3	Y	32	66	1			24
							35	9									
03	1641	N	1641	-0-	-0-	-0-	359	1	1242	3	Y	36					60
							40	9									
04	1488	N	1488	-0-	-0-	-0-	329	1	1140	3	Y	17	54	1			23
							19	9									

LYSSY 71 WELL #: 26 RRCID -> 247486 COMPL. DATE 10/18/2008 TOTAL DEPTH 8470 PERF. 8310 - 8327

11	349	N	349	-0-	-0-	-0-	278	1	71	3	Y	-0-					15
12	376	N	376	-0-	-0-	-0-	294	1	82	3	Y	-0-					15
01	386	N	386	-0-	-0-	-0-	173	1	213	3	Y	-0-					15
02	349	N	349	-0-	-0-	-0-	225	1	124	3	Y	-0-					15
03	318	N	318	-0-	-0-	-0-	193	1	125	3	Y	-0-					15
04	284	N	284	-0-	-0-	-0-	202	1	82	3	Y	-0-					15

LYSSY 745 WELL #: 35 RRCID -> 251759 COMPL. DATE 05/21/2009 TOTAL DEPTH 8614 PERF. 8291 - 8310

11	468	N	468	-0-	-0-	-0-	82	1	352	3	Y	31					39
							34	9									
12	0	N	-0-	-0-	-0-	-0-					Y	33	64	1			8
01	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					8
02	1234	N	1234	-0-	-0-	-0-	48	1	1162	3	Y	22					30
							24	9									
03	1092	N	1092	-0-	-0-	-0-	1060	3	32	9	Y	29	17	1			42
04	962	N	962	-0-	-0-	-0-	8	1	937	3	Y	15					57
							17	9									

MIL ANGELES WELL #: 1 RRCID -> 253309 COMPL. DATE 10/16/2009 TOTAL DEPTH 8700 PERF. 6165 - 8452

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					33
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	33	1			-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHOOLFIELD 1614 WELL #: 2H RRCID -> 269139 COMPL. DATE 05/29/2014 TOTAL DEPTH 8498 PERF. 8498 - 12502

11	0		33	-0-	33	60	33	3			Y	-0-					-0-
12	0		-0-	-0-	-0-	60					Y	-0-					-0-
01	0		59	-0-	59	119	1	1	58	3	Y	-0-					-0-
02	119	N	-0-	-0-	-119	-0-					Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SCHOOLFIELD 1614 WELL #: 1H RRCID -> 269909 COMPL. DATE 02/12/2013 TOTAL DEPTH 8521 PERF. 8730 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		23	-0-	23	23	23	3			Y	-0-					-0-
12	0		-0-	-0-	-0-	23					Y	-0-					-0-
01	0		48	-0-	48	71	1	1	47	3	Y	-0-					-0-
02	71	X	-0-	-0-	-71	-0-					Y	-0-					-0-
03	51	X	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
04	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-

APPLING TRUST WELL #: 3 RRCID -> 271915 COMPL. DATE 04/01/2013 TOTAL DEPTH 8282 PERF. 8126 - 8160

11	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	118	3	135	9	N	123					123
03	49	N	49	-0-	-0-	-0-	5	3	44	9	N	40					163
04	30	N	6	-0-	-24	-0-	2	1	4	3	N	-0-					163

LYSSY GU B WELL #: 7H RRCID -> 272514 COMPL. DATE 04/12/2013 TOTAL DEPTH 8327 PERF. 8994 - 13381

11	810	N	407	-0-	-403	-0-	45	1	320	3	N	38	43	1			43
							42	9									
12	842	N	842	-0-	-0-	-0-	88	1	754	3	N	-0-					43
01	975	N	975	-0-	-0-	-0-	53	1	779	3	N	130					173
							143	9									
02	748	N	748	-0-	-0-	-0-	76	1	613	3	N	54	167	1			60
							59	9									
03	843	N	843	-0-	-0-	-0-	177	1	611	3	N	50					110
							55	9									
04	930	N	821	-0-	-109	-0-	174	1	602	3	N	41	72	1			79
							45	9									

ALEXANDER-MANDEL 1762 WELL #: 1H RRCID -> 277011 COMPL. DATE 10/01/2014 TOTAL DEPTH 8261 PERF. 8572 - 12579

11	1250	N	1250	-0-	-0-	-0-	1182	3	68	9	N	62					117
12	1263	N	1263	-0-	-0-	-0-	1202	3	61	9	N	55	117	1			55
01	1053	N	1053	-0-	-0-	-0-	1009	3	44	9	N	40					95
02	852	N	852	-0-	-0-	-0-	805	3	47	9	N	43	105	1			33
03	868	N	858	-0-	-10	-0-	814	3	44	9	N	40					73
04	880	N	880	-0-	-0-	-0-	116	1	717	3	N	43	69	1			47
							47	9									

TWO M (GEORGETOWN) 92102 350 ASSOCIATED CAPACITY CNTY: MAVERICK
PATTERSON ENERGY CORPORATION 643402
BRISCOE-SANER WELL #: 133H RRCID -> 251300 COMPL. DATE 03/13/2008 TOTAL DEPTH 2854 PERF. 2670 - 3427

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					62
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					62
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					62
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					62

VINEGARONE (STRAWN) 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CONTANGO RESOURCES, LLC 100222
CAUTHORN -A- WELL #: 1 RRCID -> 000498 COMPL. DATE 04/04/1955 TOTAL DEPTH 10303 PERF. 9982 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTIZER, MINNIE LEE WELL #: 1 RRCID -> 000499 COMPL. DATE 03/17/1957 TOTAL DEPTH 10243 PERF.10363 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COE, HAZEL WHITEHEAD WELL #: 1 RRCID -> 000500 COMPL. DATE 10/20/1955 TOTAL DEPTH N/A PERF.10136 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
12	837	N	821	-0-	-16	-0-	821	2			N	-0-					-0-
01	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
02	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
04	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-

CAUTHORN -11- WELL #: 1 RRCID -> 062055 COMPL. DATE 04/22/1975 TOTAL DEPTH 10350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	250	-0-	-80	-0-	250	2			N	-0-					-0-
12	310	N	252	-0-	-58	-0-	252	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

ALTIZER, MINNIE LEE "B" WELL #: 1 RRCID -> 073987 COMPL. DATE 07/02/1977 TOTAL DEPTH 10542 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1786	-0-	-494	-0-	1786	2			N	-0-					-0-
12	2139	X	2030	-0-	-109	-0-	2030	2			N	-0-					-0-
01	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
02	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
03	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
04	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-

CAUTHORN, ADAH -11- WELL #: 2 RRCID -> 089368 COMPL. DATE 04/21/1980 TOTAL DEPTH 10110 PERF. 9984 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
12	527	N	472	-0-	-55	-0-	472	2			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-

CAUTHORN -A- WELL #: 49C RRCID -> 150759 COMPL. DATE 07/31/1994 TOTAL DEPTH 10245 PERF.10099 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4418	-0-	-532	-0-	4418	2			N	-0-					-0-
12	5115	X	4895	-0-	-220	-0-	4895	2			N	-0-					-0-
01	5115	X	4401	-0-	-714	-0-	4401	2			N	-0-					-0-
02	4536	X	3722	-0-	-814	-0-	3722	2			N	-0-					-0-
03	4929	X	4700	-0-	-229	-0-	4700	2			N	-0-					-0-
04	4740	X	4461	-0-	-279	-0-	4461	2			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CONTANGO RESOURCES, LLC //CONT.// 100222
CAUTHORN -A- WELL #: 49D RRCID -> 157635 COMPL. DATE 03/16/1996 TOTAL DEPTH 10505 PERF.10330 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
12	1705	N	1669	-0-	-36	-0-	1669	2			N	-0-					-0-
01	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
02	1540	N	1483	-0-	-57	-0-	1483	2			N	-0-					-0-
03	1674	N	1643	-0-	-31	-0-	1643	2			N	-0-					-0-
04	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-

ALTIZER WELL #: 6B RRCID -> 159023 COMPL. DATE 06/20/1996 TOTAL DEPTH 10535 PERF.10308 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8229	X	3983	-0-	-4246	-0-	3983	2			N	-0-					-0-
12	0		5484	-0-	5484	5484	5484	2			N	-0-					-0-
01	0		5393	-0-	5393	10877	5393	2			N	-0-					-0-
02	15716	X	4839	-0-	-10877	-0-	4839	2			N	-0-					-0-
03	5022	X	4183	-0-	-839	-0-	4183	2			N	-0-					-0-
04	4860	X	4400	-0-	-460	-0-	4400	2			N	-0-					-0-

ALTIZER WELL #: 4B RRCID -> 159418 COMPL. DATE 04/12/1996 TOTAL DEPTH 10495 PERF.10256 - 10358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	902	-0-	-148	-0-	902	2			N	-0-					-0-
12	1116	N	865	-0-	-251	-0-	865	2			N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
02	840	N	774	-0-	-66	-0-	774	2			N	-0-					-0-
03	868	N	831	-0-	-37	-0-	831	2			N	-0-					-0-
04	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-

ALTIZER WELL #: 8B RRCID -> 160619 COMPL. DATE 10/20/1996 TOTAL DEPTH 11987 PERF.10663 - 11987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3978	-0-	-72	-0-	3978	2			N	-0-					-0-
12	4185	X	4170	-0-	-15	-0-	4170	2			N	-0-					-0-
01	4478	X	4478	-0-	-0-	-0-	4478	2			N	-0-					-0-
02	3853	X	3853	-0-	-0-	-0-	3853	2			N	-0-					-0-
03	4185	X	4036	-0-	-149	-0-	4036	2			N	-0-					-0-
04	4050	X	3947	-0-	-103	-0-	3947	2			N	-0-					-0-

ADAH - CAUTHORN WELL #: 10A RRCID -> 161987 COMPL. DATE 02/26/1997 TOTAL DEPTH 10085 PERF. 9849 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13445	X	13445	-0-	-0-	-0-	13445	2			N	-0-					-0-
12	13862	X	13862	-0-	-0-	-0-	13862	2			N	-0-					-0-
01	13511	X	13511	-0-	-0-	-0-	13511	2			N	-0-					-0-
02	12397	X	12397	-0-	-0-	-0-	12397	2			N	-0-					-0-
03	13206	X	12732	-0-	-474	-0-	12732	2			N	-0-					-0-
04	12780	X	12771	-0-	-9	-0-	12771	2			N	-0-					-0-

WARDLAW WELL #: 9A RRCID -> 162206 COMPL. DATE 02/18/1997 TOTAL DEPTH 11158 PERF.10700 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
12	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

CAUTHORN -A- WELL #: 49E RRCID -> 165989 COMPL. DATE 12/22/1997 TOTAL DEPTH 10293 PERF. 9628 - 10121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	872	-0-	-238	-0-	872	2			N	-0-					-0-
12	1178	N	922	-0-	-256	-0-	922	2			N	-0-					-0-
01	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
02	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
03	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
04	1050	N	763	-0-	-287	-0-	763	2			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CONTANGO RESOURCES, LLC //CONT.// 100222
ALTIZER "B" WELL #: 7B RRCID -> 167077 COMPL. DATE 02/10/1998 TOTAL DEPTH 10490 PERF.10213 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1624	-0-	-26	-0-	1624	2			N	-0-					-0-
12	1705	N	1618	-0-	-87	-0-	1618	2			N	-0-					-0-
01	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
02	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
03	1612	N	1611	-0-	-1	-0-	1611	2			N	-0-					-0-
04	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-

ALTIZER "B" WELL #: 9 RRCID -> 173823 COMPL. DATE 05/12/1999 TOTAL DEPTH 10600 PERF.10307 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2384	-0-	-196	-0-	2384	2			N	-0-					-0-
12	2573	X	2544	-0-	-29	-0-	2544	2			N	-0-					-0-
01	2810	N	2810	-0-	-0-	-0-	2810	2			N	-0-					-0-
02	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
03	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-
04	2670	N	2494	-0-	-176	-0-	2494	2			N	-0-					-0-

ALTIZER "B" WELL #: 10 RRCID -> 175208 COMPL. DATE 10/22/1999 TOTAL DEPTH 10276 PERF.10276 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALTIZER "B" WELL #: 15 RRCID -> 177215 COMPL. DATE 04/08/2000 TOTAL DEPTH 10483 PERF.10180 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	179	-0-	-187	-0-	179	2			N	-0-					-0-
12	0		205	-0-	205	205	205	2			N	-0-					-0-
01	0		173	-0-	173	378	173	2			N	-0-					-0-
02	543	N	165	-0-	-378	-0-	165	2			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

ALTIZER 48A WELL #: 1 RRCID -> 188371 COMPL. DATE 11/24/2001 TOTAL DEPTH 10250 PERF.10090 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7376	X	3642	-0-	-3734	-0-	3642	2			N	-0-					-0-
12	0		3893	-0-	3893	3893	3893	2			N	-0-					-0-
01	0		4109	-0-	4109	8002	4109	2			N	-0-					-0-
02	11639	X	3637	-0-	-8002	-0-	3637	2			N	-0-					-0-
03	3932	X	3932	-0-	-0-	-0-	3932	2			N	-0-					-0-
04	3870	X	3733	-0-	-137	-0-	3733	2			N	-0-					-0-

CAUTHORN -A- WELL #: 49F RRCID -> 203659 COMPL. DATE 08/10/2004 TOTAL DEPTH 10350 PERF.10096 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2280	-0-	-720	1643	2280	2			N	-0-					-0-
12	0		2241	-0-	2241	3884	2241	2			N	-0-					-0-
01	0		2029	-0-	2029	5913	2029	2			N	-0-					-0-
02	2800	N	2076	-0-	-724	5189	2076	2			N	-0-					-0-
03	3100	N	2236	-0-	-864	4325	2236	2			N	-0-					-0-
04	3000	N	2308	-0-	-692	3633	2308	2			N	-0-					-0-

COE, H. W. WELL #: 27 RRCID -> 203662 COMPL. DATE 08/19/2004 TOTAL DEPTH 10650 PERF.10401 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6067	X	6067	-0-	-0-	-0-	6067	2			N	-0-					-0-
12	6207	X	6207	-0-	-0-	-0-	6207	2			N	-0-					-0-
01	6154	X	6154	-0-	-0-	-0-	6154	2			N	-0-					-0-
02	5591	X	5591	-0-	-0-	-0-	5591	2			N	-0-					-0-
03	5921	X	5741	-0-	-180	-0-	5741	2			N	-0-					-0-
04	5730	X	5726	-0-	-4	-0-	5726	2			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
EPIC PERMIAN OPERATING, LLC 253404
GUIDA ROSE WELL #: 1 RRCID -> 000505 COMPL. DATE 05/12/1951 TOTAL DEPTH 11590 PERF. 9918 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1265	-0-	1265	2452	1265	2			N	-0-					-0-
12	0		975	-0-	975	3427	975	2			N	-0-					-0-
01	0		939	-0-	939	4366	939	2			N	-0-					-0-
02	2800	N	695	-0-	-2105	2261	695	2			N	-0-					-0-
03	3100	N	1106	-0-	-1994	267	1106	2			N	-0-					-0-
04	1213	N	946	-0-	-267	-0-	946	2			N	-0-					-0-

GUIDA ROSE WELL #: 2 RRCID -> 161504 COMPL. DATE 11/11/1996 TOTAL DEPTH 12993 PERF.10293 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5253	-0-	5253	10183	5253	2			N	-0-					-0-
12	0		4049	-0-	4049	14232	4049	2			N	-0-					-0-
01	0		3901	-0-	3901	18133	3901	2			N	-0-					-0-
02	21020	X	2887	-0-	-18133	-0-	2887	2			N	-0-					-0-
*03	4774	X	4603	-0-	-171	-0-	4592	2	11	9	N	10	10	8			-0-
04	4620	X	3929	-0-	-691	-0-	3929	2			N	-0-					-0-

GUIDA ROSE WELL #: 3 RRCID -> 163603 COMPL. DATE 06/07/1997 TOTAL DEPTH 12691 PERF.10630 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5748	-0-	5748	11143	5748	2			N	-0-					-0-
12	0		4431	-0-	4431	15574	4431	2			N	-0-					-0-
01	0		4268	-0-	4268	19842	4268	2			N	-0-					-0-
02	23001	X	3159	-0-	-19842	-0-	3159	2			N	-0-					-0-
*03	5208	X	5036	-0-	-172	-0-	5025	2	11	9	N	10	10	8			-0-
04	5040	X	4299	-0-	-741	-0-	4299	2			N	-0-					-0-

S & C CONSTRUCTION, INC. 740160
P. Q. ALTIZER UNIT WELL #: 1 RRCID -> 137195 COMPL. DATE 11/20/1990 TOTAL DEPTH 10319 PERF.10185 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE FORKS RESOURCES, LLC 857666
CAUTHORN, ADDAH WELL #: 1010 RRCID -> 052352 COMPL. DATE 03/03/1972 TOTAL DEPTH 10194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		591	-0-	591	591	591	2			N	-0-					-0-
12	0		637	-0-	637	1228	637	2			N	-0-					-0-
01	0		607	-0-	607	1835	607	2			N	-0-					-0-
02	2383	N	548	-0-	-1835	-0-	548	2			N	-0-					-0-
03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
04	600	N	58	-0-	-542	-0-	58	2			N	-0-					-0-

BROWN, S. M. WELL #: 1 RRCID -> 077182 COMPL. DATE 05/20/1978 TOTAL DEPTH 10500 PERF.10260 - 10305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3421	-0-	3421	3421	3421	2			N	-0-					-0-
12	0		3602	-0-	3602	7023	3602	2			N	-0-					-0-
01	0		3404	-0-	3404	10427	3404	2			N	-0-					-0-
02	13320	X	2893	-0-	-10427	-0-	2893	2			N	-0-					-0-
03	3472	X	3421	-0-	-51	-0-	3421	2			N	-0-					-0-
04	3360	X	333	-0-	-3027	-0-	333	2			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
THREE FORKS RESOURCES, LLC //CONT.// 857666
CAUTHORN 3 WELL #: 2 RRCID -> 174615 COMPL. DATE 09/03/1999 TOTAL DEPTH 10020 PERF. 9531 - 9901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5100	-0-	5100	5100	5100	2			N	-0-					-0-
12	0		5371	-0-	5371	10471	5371	2			N	-0-					-0-
01	0		5234	-0-	5234	15705	5234	2			N	-0-					-0-
02	20445	X	4740	-0-	-15705	-0-	4740	2			N	-0-					-0-
03	5211	X	5211	-0-	-0-	-0-	5211	2			N	-0-					-0-
04	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-

CAUTHORN 3 WELL #: 3 RRCID -> 198088 COMPL. DATE 10/30/2003 TOTAL DEPTH 10009 PERF. 9831 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2142	-0-	2142	2142	2142	2			N	-0-					-0-
12	0		2256	-0-	2256	4398	2256	2			N	-0-					-0-
01	0		2198	-0-	2198	6596	2198	2			N	-0-					-0-
02	2800	N	1991	-0-	-809	5787	1991	2			N	-0-					-0-
03	3100	N	2189	-0-	-911	4876	2189	2			N	-0-					-0-
04	3000	N	186	-0-	-2814	2062	186	2			N	-0-					-0-

CAUTHORN 3 WELL #: 4 RRCID -> 207229 COMPL. DATE 12/17/2004 TOTAL DEPTH 10131 PERF. 9774 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1734	-0-	1734	1734	1734	2			N	-0-					-0-
12	0		1826	-0-	1826	3560	1826	2			N	-0-					-0-
01	0		1780	-0-	1780	5340	1780	2			N	-0-					-0-
02	2800	N	1612	-0-	-1188	4152	1612	2			N	-0-					-0-
03	3100	N	1772	-0-	-1328	2824	1772	2			N	-0-					-0-
04	2974	N	150	-0-	-2824	-0-	150	2			N	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
CAUTHORN -C- WELL #: 1 RRCID -> 000497 COMPL. DATE 01/11/1957 TOTAL DEPTH 10170 PERF. 9823 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1291	-0-	1291	2710	1291	2			N	-0-					-0-
12	0		1310	-0-	1310	4020	1310	2			N	-0-					-0-
01	0		1165	-0-	1165	5185	1165	2			N	-0-					-0-
02	2800	N	1127	-0-	-1673	3512	1127	2			N	-0-					-0-
03	3100	N	1228	-0-	-1872	1640	1228	2			N	-0-					-0-
04	1745	N	105	-0-	-1640	-0-	105	2			N	-0-					-0-

CAUTHORN -B- WELL #: 1 RRCID -> 000501 COMPL. DATE 09/30/1956 TOTAL DEPTH 10243 PERF. 9882 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	7					N	-0-					-0-
12	0		-0-	-0-	-0-	7					N	-0-					-0-
01	0		-0-	-0-	-0-	7					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN -D- WELL #: 1 RRCID -> 000502 COMPL. DATE 02/24/1957 TOTAL DEPTH 10035 PERF. 9861 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1521	-0-	1521	2088	1521	2			N	-0-					-0-
12	0		1701	-0-	1701	3789	1701	2			N	-0-					-0-
01	0		1577	-0-	1577	5366	1577	2			N	-0-					-0-
02	2800	N	1364	-0-	-1436	3930	1364	2			N	-0-					-0-
03	3100	N	1453	-0-	-1647	2283	1453	2			N	-0-					-0-
04	3000	N	906	-0-	-2094	189	906	2			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CAUTHORN -F- WELL #: 1 RRCID -> 059867 COMPL. DATE 08/22/1974 TOTAL DEPTH 10070 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
12	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
01	1271	N	1162	-0-	-109	-0-	1162	2			N	-0-					-0-
02	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
03	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
04	1110	N	112	-0-	-998	-0-	112	2			N	-0-					-0-

CAUTHORN -G- WELL #: 1 RRCID -> 084357 COMPL. DATE 08/31/1979 TOTAL DEPTH 10085 PERF. 9944 - 9996

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
12	2108	N	1991	-0-	-117	-0-	1991	2			N	-0-					-0-
01	2139	N	1783	-0-	-356	-0-	1783	2			N	-0-					-0-
02	1932	N	1915	-0-	-17	-0-	1915	2			N	-0-					-0-
03	1984	N	1976	-0-	-8	-0-	1976	2			N	-0-					-0-
04	1740	N	160	-0-	-1580	-0-	160	2			N	-0-					-0-

CAUTHORN -C- WELL #: 2 RRCID -> 090529 COMPL. DATE 11/06/1980 TOTAL DEPTH 10105 PERF. 9908 - 9866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1715	-0-	-25	-0-	1715	2			N	-0-					-0-
12	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
01	1891	N	1681	-0-	-210	-0-	1681	2			N	-0-					-0-
02	1596	N	1547	-0-	-49	-0-	1547	2			N	-0-					-0-
03	1798	N	1667	-0-	-131	-0-	1667	2			N	-0-					-0-
04	1620	N	163	-0-	-1457	-0-	163	2			N	-0-					-0-

CAUTHORN -B- WELL #: 2 RRCID -> 090878 COMPL. DATE N/A TOTAL DEPTH 10185 PERF. 9756 - 9974

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
12	341	N	173	-0-	-168	-0-	173	2			N	-0-					-0-
01	217	N	150	-0-	-67	-0-	150	2			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
04	150	N	18	-0-	-132	-0-	18	2			N	-0-					-0-

CAUTHORN -B- WELL #: 3 RRCID -> 157238 COMPL. DATE 04/26/2003 TOTAL DEPTH 10242 PERF. 9610 - 10038

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

CAUTHORN -B- WELL #: 4 RRCID -> 161637 COMPL. DATE 01/26/1997 TOTAL DEPTH 10200 PERF.10000 - 10030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2582	-0-	2582	5262	2582	2			N	-0-					-0-
12	0		2633	-0-	2633	7895	2633	2			N	-0-					-0-
01	0		2597	-0-	2597	10492	2597	2			N	-0-					-0-
02	2800	N	2339	-0-	-461	10031	2339	2			N	-0-					-0-
03	3100	N	2596	-0-	-504	9527	2596	2			N	-0-					-0-
04	3000	N	253	-0-	-2747	6780	253	2			N	-0-					-0-

CAUTHORN -C- WELL #: 3 RRCID -> 162573 COMPL. DATE 05/17/2004 TOTAL DEPTH 10250 PERF. 8747 - 10006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4709	X	4709	-0-	-0-	-0-	4709	2			N	-0-					-0-
12	6095	X	6095	-0-	-0-	-0-	6095	2			N	-0-					-0-
01	6047	X	6047	-0-	-0-	-0-	6047	2			N	-0-					-0-
02	4396	X	4202	-0-	-194	-0-	4202	2			N	-0-					-0-
03	5487	X	5065	-0-	-422	-0-	5065	2			N	-0-					-0-
04	5310	X	858	-0-	-4452	-0-	858	2			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CAUTHORN -C- WELL #: 4 RRCID -> 167369 COMPL. DATE 02/23/1998 TOTAL DEPTH 10150 PERF. 9492 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3703	-0-	703	703	3703	2			N	-0-					-0-
12	3100	N	3352	-0-	252	955	3352	2			N	-0-					-0-
01	2930	N	1975	-0-	-955	-0-	1975	2			N	-0-					-0-
02	2897	X	2897	-0-	-0-	-0-	2897	2			N	-0-					-0-
03	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-					-0-
04	2310	X	214	-0-	-2096	-0-	214	2			N	-0-					-0-

CAUTHORN -D- WELL #: 4 RRCID -> 167621 COMPL. DATE 03/19/1998 TOTAL DEPTH 10250 PERF. 9982 - 9999

11	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
01	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
04	360	N	36	-0-	-324	-0-	36	2			N	-0-					-0-

CAUTHORN -C- WELL #: 5 RRCID -> 171800 COMPL. DATE 12/21/1998 TOTAL DEPTH 10270 PERF. 9832 - 10036

11	0		1454	-0-	1454	2932	1454	2			N	-0-					-0-
12	0		1585	-0-	1585	4517	1585	2			N	-0-					-0-
01	0		1471	-0-	1471	5988	1471	2			N	-0-					-0-
02	2800	N	1363	-0-	-1437	4551	1363	2			N	-0-					-0-
03	3100	N	1356	-0-	-1744	2807	1356	2			N	-0-					-0-
04	2941	N	134	-0-	-2807	-0-	134	2			N	-0-					-0-

CAUTHORN -B- WELL #: 5 RRCID -> 171896 COMPL. DATE 12/05/1998 TOTAL DEPTH 10340 PERF. 9902 - 10157

11	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
12	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
01	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
02	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
03	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
04	870	N	100	-0-	-770	-0-	100	2			N	-0-					-0-

CAUTHORN -D- WELL #: 5 RRCID -> 172137 COMPL. DATE 01/24/1999 TOTAL DEPTH 10095 PERF. 9750 - 9920

11	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
12	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					-0-
01	1581	N	1313	-0-	-268	-0-	1313	2			N	-0-					-0-
02	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
03	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
04	1260	N	167	-0-	-1093	-0-	167	2			N	-0-					-0-

CAUTHORN -B- WELL #: 7 RRCID -> 173360 COMPL. DATE 01/20/2005 TOTAL DEPTH 10303 PERF.10070 - 10184

11	3510	X	3258	-0-	-252	-0-	3258	2			N	-0-					-0-
12	3627	X	3501	-0-	-126	-0-	3501	2			N	-0-					-0-
01	3627	X	3536	-0-	-91	-0-	3536	2			N	-0-					-0-
02	3281	X	3281	-0-	-0-	-0-	3281	2			N	-0-					-0-
03	3716	X	3716	-0-	-0-	-0-	3716	2			N	-0-					-0-
04	3420	X	366	-0-	-3054	-0-	366	2			N	-0-					-0-

CAUTHORN -D- WELL #: 6 RRCID -> 173538 COMPL. DATE 07/02/1999 TOTAL DEPTH 9998 PERF. 9440 - 9790

11	0		612	-0-	612	1248	612	2			N	-0-					-0-
12	0		612	-0-	612	1860	612	2			N	-0-					-0-
01	0		597	-0-	597	2457	597	2			N	-0-					-0-
02	2800	N	558	-0-	-2242	215	558	2			N	-0-					-0-
03	818	N	603	-0-	-215	-0-	603	2			N	-0-					-0-
04	570	N	59	-0-	-511	-0-	59	2			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CAUTHORN -D- WELL #: 7 RRCID -> 173879 COMPL. DATE 09/20/2004 TOTAL DEPTH 10250 PERF. 9516 - 9845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5140	-0-	5140	9994	5140	2			N	-0-					-0-
12	0		4877	-0-	4877	14871	4877	2			N	-0-					-0-
01	0		2607	-0-	2607	17478	2607	2			N	-0-					-0-
02	21823	X	4345	-0-	-17478	-0-	4345	2			N	-0-					-0-
03	4097	X	4097	-0-	-0-	-0-	4097	2			N	-0-					-0-
04	3900	X	280	-0-	-3620	-0-	280	2			N	-0-					-0-

CAUTHORN -C- WELL #: 6 RRCID -> 174457 COMPL. DATE 08/01/1999 TOTAL DEPTH 10142 PERF. 9790 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		620	-0-	620	1275	620	2			N	-0-					-0-
12	0		640	-0-	640	1915	640	2			N	-0-					-0-
01	0		582	-0-	582	2497	582	2			N	-0-					-0-
02	2800	N	521	-0-	-2279	218	521	2			N	-0-					-0-
03	816	N	598	-0-	-218	-0-	598	2			N	-0-					-0-
04	570	N	59	-0-	-511	-0-	59	2			N	-0-					-0-

CAUTHORN -E- WELL #: 2 RRCID -> 176763 COMPL. DATE 01/16/2000 TOTAL DEPTH 10006 PERF. 9434 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		706	-0-	706	1445	706	2			N	-0-					-0-
12	0		682	-0-	682	2127	682	2			N	-0-					-0-
01	0		649	-0-	649	2776	649	2			N	-0-					-0-
02	2800	N	598	-0-	-2202	574	598	2			N	-0-					-0-
03	1245	N	671	-0-	-574	-0-	671	2			N	-0-					-0-
04	630	N	68	-0-	-562	-0-	68	2			N	-0-					-0-

CAUTHORN "G" WELL #: 2 RRCID -> 178535 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN -D- WELL #: 8 RRCID -> 178552 COMPL. DATE 06/14/2000 TOTAL DEPTH 10205 PERF. 9542 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2129	N	2129	-0-	-0-	-0-	2129	2			N	-0-					-0-
12	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					-0-
01	1984	N	1969	-0-	-15	-0-	1969	2			N	-0-					-0-
02	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
03	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
04	1920	N	192	-0-	-1728	-0-	192	2			N	-0-					-0-

CAUTHRON -D- WELL #: 9 RRCID -> 183314 COMPL. DATE 05/16/2001 TOTAL DEPTH 10272 PERF. 9752 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5200	-0-	5200	10871	5200	2			N	-0-					-0-
12	0		5207	-0-	5207	16078	5207	2			N	-0-					-0-
01	0		5207	-0-	5207	21285	5207	2			N	-0-					-0-
02	25769	X	4484	-0-	-21285	-0-	4484	2			N	-0-					-0-
03	5673	X	4598	-0-	-1075	-0-	4598	2			N	-0-					-0-
04	5190	X	478	-0-	-4712	-0-	478	2			N	-0-					-0-

CAUTHORN -G- WELL #: 3 RRCID -> 183454 COMPL. DATE 05/09/2001 TOTAL DEPTH 10600 PERF.10030 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CAUTHRON "C" WELL #: 8 RRCID -> 184831 COMPL. DATE 06/02/2001 TOTAL DEPTH 10197 PERF. 9932 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		884	-0-	884	1842	884	2			N	-0-					-0-
12	0		855	-0-	855	2697	855	2			N	-0-					-0-
01	0		649	-0-	649	3346	649	2			N	-0-					-0-
02	2800	N	740	-0-	-2060	1286	740	2			N	-0-					-0-
03	2041	N	755	-0-	-1286	-0-	755	2			N	-0-					-0-
04	270	N	66	-0-	-204	-0-	66	2			N	-0-					-0-

CAUTHORN "B" WELL #: 8 RRCID -> 187732 COMPL. DATE 03/12/2004 TOTAL DEPTH 10267 PERF. 9781 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2986	-0-	2986	5971	2986	2			N	-0-					-0-
12	0		3419	-0-	3419	9390	3419	2			N	-0-					-0-
01	0		2843	-0-	2843	12233	2843	2			N	-0-					-0-
02	2800	N	2942	-0-	142	12375	2942	2			N	-0-					-0-
03	15320	X	2945	-0-	-12375	-0-	2945	2			N	-0-					-0-
04	2100	X	271	-0-	-1829	-0-	271	2			N	-0-					-0-

CAUTHORN -H- WELL #: 1 RRCID -> 196277 COMPL. DATE 05/15/2003 TOTAL DEPTH 10390 PERF. 9764 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1172	-0-	-88	-0-	1172	2			N	-0-					-0-
12	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
01	1302	N	1153	-0-	-149	-0-	1153	2			N	-0-					-0-
02	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
03	1364	N	1182	-0-	-182	-0-	1182	2			N	-0-					-0-
04	1110	N	116	-0-	-994	-0-	116	2			N	-0-					-0-

CAUTHORN -J- WELL #: 1 RRCID -> 205493 COMPL. DATE 07/25/2004 TOTAL DEPTH 10137 PERF. 9700 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3862	-0-	-368	-0-	3862	2			N	-0-					-0-
12	4278	X	4086	-0-	-192	-0-	4086	2			N	-0-					-0-
01	4216	X	3957	-0-	-259	-0-	3957	2			N	-0-					-0-
02	3780	X	3538	-0-	-242	-0-	3538	2			N	-0-					-0-
03	4123	X	3865	-0-	-258	-0-	3865	2			N	-0-					-0-
04	3960	X	386	-0-	-3574	-0-	386	2			N	-0-					-0-

J. A. RANCH -L- WELL #: L 1 RRCID -> 206313 COMPL. DATE 06/05/2004 TOTAL DEPTH 10000 PERF. 9612 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN -F- WELL #: 4 RRCID -> 213633 COMPL. DATE 07/22/2005 TOTAL DEPTH 10684 PERF. 9895 - 9925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
12	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
01	1116	N	1039	-0-	-77	-0-	1039	2			N	-0-					-0-
02	980	N	961	-0-	-19	-0-	961	2			N	-0-					-0-
03	1116	N	1035	-0-	-81	-0-	1035	2			N	-0-					-0-
04	1020	N	95	-0-	-925	-0-	95	2			N	-0-					-0-

CAUTHORN -B- WELL #: 9 RRCID -> 214219 COMPL. DATE 08/10/2005 TOTAL DEPTH 10385 PERF.10100 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1681	-0-	-29	-0-	1681	2			N	-0-					-0-
12	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
01	1798	N	1729	-0-	-69	-0-	1729	2			N	-0-					-0-
02	1568	N	1553	-0-	-15	-0-	1553	2			N	-0-					-0-
03	1767	N	1694	-0-	-73	-0-	1694	2			N	-0-					-0-
04	1680	N	181	-0-	-1499	-0-	181	2			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
J. A. RANCH -L- WELL #: 3 RRCID -> 214598 COMPL. DATE 10/22/2005 TOTAL DEPTH 10815 PERF. 9554 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
02	168	N	146	-0-	-22	-0-	146	2			N	-0-					-0-
03	186	N	74	-0-	-112	-0-	74	2			N	-0-					-0-
04	180	N	3	-0-	-177	-0-	3	2			N	-0-					-0-

CAUTHORN -F- WELL #: 5 RRCID -> 222926 COMPL. DATE 06/06/2006 TOTAL DEPTH 10250 PERF. 9944 - 10085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3110	X	3110	-0-	-0-	-0-	3110	2			N	-0-					-0-
12	4278	X	3580	-0-	-698	-0-	3580	2			N	-0-					-0-
01	4278	X	3744	-0-	-534	-0-	3744	2			N	-0-					-0-
02	3864	X	2971	-0-	-893	-0-	2971	2			N	-0-					-0-
03	4278	X	2894	-0-	-1384	-0-	2894	2			N	-0-					-0-
04	3630	X	253	-0-	-3377	-0-	253	2			N	-0-					-0-

RANCH. J. A. -L- WELL #: 4 RRCID -> 228005 COMPL. DATE 02/11/2007 TOTAL DEPTH 10374 PERF. 9560 - 9951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		142	-0-	142	291	142	2			N	-0-					-0-
12	0		141	-0-	141	432	141	2			N	-0-					-0-
01	0		127	-0-	127	559	127	2			N	-0-					-0-
02	678	N	119	-0-	-559	-0-	119	2			N	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
04	120	N	13	-0-	-107	-0-	13	2			N	-0-					-0-

RANCH, J. A. -K- WELL #: 3 RRCID -> 228675 COMPL. DATE 10/26/2006 TOTAL DEPTH 10150 PERF. 9698 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VINEGARONE (SWANSON) 93874 800 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CONTANGO RESOURCES, LLC 100222
ALTIZER WELL #: 5B RRCID -> 158689 COMPL. DATE 05/15/1996 TOTAL DEPTH 10505 PERF.10397 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3784	-0-	-26	-0-	3784	2			N	-0-					-0-
12	4566	X	4566	-0-	-0-	-0-	4566	2			N	-0-					-0-
01	4433	X	4433	-0-	-0-	-0-	4433	2			N	-0-					-0-
02	3556	X	3436	-0-	-120	-0-	3436	2			N	-0-					-0-
03	3937	X	3879	-0-	-58	-0-	3879	2			N	-0-					-0-
04	3810	X	3479	-0-	-331	-0-	3479	2			N	-0-					-0-

ALTIZER "B" WELL #: 9 RRCID -> 171090 COMPL. DATE 11/01/1998 TOTAL DEPTH 10600 PERF.10415 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VINEGARONE, E. (PENN. SAND) 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY 386310
EARWOOD "B" WELL #: 1 RRCID -> 165014 COMPL. DATE 05/01/1997 TOTAL DEPTH 9680 PERF. 8876 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4602	-0-	-558	-0-	271	1	4331	2	N	-0-					-0-
12	5332	X	4500	-0-	-832	-0-	261	1	4239	2	N	-0-					-0-
01	5332	X	4885	-0-	-447	-0-	255	1	4630	2	N	-0-					-0-
02	4284	X	1794	-0-	-2490	-0-	99	1	1695	2	N	-0-					-0-
03	4743	X	1776	-0-	-2967	-0-	98	1	1678	2	N	-0-					-0-
04	4740	X	2356	-0-	-2384	-0-	129	1	2227	2	N	-0-					-0-

EARWOOD "A" WELL #: 1 RRCID -> 165336 COMPL. DATE 04/30/1997 TOTAL DEPTH 9500 PERF. 8889 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	138					N	-0-					-0-
12	0		13	-0-	13	151	1	1	12	2	N	-0-					-0-
01	0		13	-0-	13	164	1	1	12	2	N	-0-					-0-
02	164	N	-0-	-0-	-164	-0-					N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					-0-

EARWOOD G.U. 2 WELL #: 1 RRCID -> 165533 COMPL. DATE 10/21/1997 TOTAL DEPTH 9280 PERF. 8969 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	813	N	813	-0-	-0-	-0-	48	1	765	2	N	-0-					-0-
12	821	N	821	-0-	-0-	-0-	48	1	773	2	N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	24	1	428	2	N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	434	N	262	-0-	-172	-0-	14	1	248	2	N	-0-					-0-
04	795	N	795	-0-	-0-	-0-	44	1	751	2	N	-0-					-0-

NEWBY G.U. 1 WELL #: 1C RRCID -> 167314 COMPL. DATE 12/31/1997 TOTAL DEPTH 10067 PERF. 8764 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2005	X	2005	-0-	-0-	-0-	118	1	1887	2	N	-0-					-0-
12	1678	X	1678	-0-	-0-	-0-	97	1	1581	2	N	-0-					-0-
01	1324	N	1324	-0-	-0-	-0-	69	1	1255	2	N	-0-					-0-
02	1094	N	1094	-0-	-0-	-0-	60	1	1034	2	N	-0-					-0-
03	1248	N	1248	-0-	-0-	-0-	69	1	1179	2	N	-0-					-0-
04	1061	N	1061	-0-	-0-	-0-	58	1	1003	2	N	-0-					-0-

EARWOOD "B" WELL #: 2 RRCID -> 167865 COMPL. DATE 03/22/1998 TOTAL DEPTH 9536 PERF. 8722 - 8804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	6038	-0-	-292	-0-	355	1	5683	2	N	-0-					-0-
12	6525	X	6525	-0-	-0-	-0-	378	1	6147	2	N	-0-					-0-
01	6510	X	6510	-0-	-0-	-0-	340	1	6170	2	N	-0-					-0-
02	7061	X	7061	-0-	-0-	-0-	389	1	6672	2	N	-0-					-0-
03	7600	X	7600	-0-	-0-	-0-	417	1	7183	2	N	-0-					-0-
04	7167	X	7167	-0-	-0-	-0-	394	1	6773	2	N	-0-					-0-

NEWBY "A" WELL #: 2C RRCID -> 168438 COMPL. DATE 04/28/1998 TOTAL DEPTH 10000 PERF. 8750 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWBY "A" WELL #: 1 RRCID -> 169049 COMPL. DATE 06/10/1998 TOTAL DEPTH 10550 PERF. 9022 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1275	-0-	-345	-0-	75	1	1200	2	N	-0-					-0-
12	1503	N	1503	-0-	-0-	-0-	87	1	1416	2	N	-0-					-0-
01	1298	N	1298	-0-	-0-	-0-	68	1	1230	2	N	-0-					-0-
02	1204	N	670	-0-	-534	-0-	37	1	633	2	N	-0-					-0-
03	1488	N	1426	-0-	-62	-0-	78	1	1348	2	N	-0-					-0-
04	1260	N	1141	-0-	-119	-0-	63	1	1078	2	N	-0-					-0-

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
EARWOOD G.U. 1 WELL #: 1 RRCID -> 169387 COMPL. DATE 07/15/1998 TOTAL DEPTH 10640 PERF. 9034 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	1221	-0-	-399	-0-	72	1	1149	2	N	-0-					-0-
12	2046	X	1192	-0-	-854	-0-	69	1	1123	2	N	-0-					-0-
01	1147	N	1003	-0-	-144	-0-	52	1	951	2	N	-0-					-0-
02	1768	N	1768	-0-	-0-	-0-	98	1	1670	2	N	-0-					-0-
03	3100	N	3665	-0-	565	565	201	1	3464	2	N	-0-					-0-
04	3000	N	2818	-0-	-182	383	155	1	2663	2	N	-0-					-0-

NEWBY G. U. 2 WELL #: 1 RRCID -> 170643 COMPL. DATE 10/07/1998 TOTAL DEPTH 10280 PERF. 8754 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		89	-0-	89	89	5	1	84	2	N	-0-					-0-
04	14B2 EXT		336	-0-	336	425	18	1	318	2	N	-0-					-0-

NEWBY "A" WELL #: 3 RRCID -> 172050 COMPL. DATE 12/09/1998 TOTAL DEPTH 10016 PERF. 8756 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	704	N	704	-0-	-0-	-0-	41	1	663	2	N	-0-					-0-
12	1618	N	1618	-0-	-0-	-0-	94	1	1524	2	N	-0-					-0-
01	1147	N	1035	-0-	-112	-0-	54	1	981	2	N	-0-					-0-
02	1320	N	1320	-0-	-0-	-0-	73	1	1247	2	N	-0-					-0-
03	1218	N	1218	-0-	-0-	-0-	67	1	1151	2	N	-0-					-0-
04	1688	N	1688	-0-	-0-	-0-	93	1	1595	2	N	-0-					-0-

NEWBY G. U. 3 WELL #: 1 RRCID -> 172566 COMPL. DATE 03/23/1999 TOTAL DEPTH 9200 PERF. 8846 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1210	N	1210	-0-	-0-	-0-	71	1	1139	2	N	-0-					-0-
12	1142	N	1142	-0-	-0-	-0-	66	1	1076	2	N	-0-					-0-
01	806	N	413	-0-	-393	-0-	22	1	391	2	N	-0-					-0-
02	1110	N	1110	-0-	-0-	-0-	61	1	1049	2	N	-0-					-0-
03	1146	N	1146	-0-	-0-	-0-	63	1	1083	2	N	-0-					-0-
04	980	N	980	-0-	-0-	-0-	54	1	926	2	N	-0-					-0-

EARWOOD "A" WELL #: 4 RRCID -> 173842 COMPL. DATE 05/14/1999 TOTAL DEPTH 9100 PERF. 8826 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		384	-0-	384	384	23	1	361	2	N	-0-					-0-
12	0		-0-	-0-	-0-	384					N	-0-					-0-
01	0		-0-	-0-	-0-	384					N	-0-					-0-
02	384	N	-0-	-0-	-384	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARWOOD "A" WELL #: 5 RRCID -> 175798 COMPL. DATE 01/19/2000 TOTAL DEPTH 9026 PERF. 8880 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARWOOD "A" WELL #: 6 RRCID -> 176804 COMPL. DATE 03/27/2000 TOTAL DEPTH 9190 PERF. 9001 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	746	-0-	-544	-0-	44	1	702	2	N	-0-					-0-
12	1064	N	1064	-0-	-0-	-0-	62	1	1002	2	N	-0-					-0-
01	1352	N	1352	-0-	-0-	-0-	71	1	1281	2	N	-0-					-0-
02	1539	N	1539	-0-	-0-	-0-	85	1	1454	2	N	-0-					-0-
03	1482	N	1482	-0-	-0-	-0-	81	1	1401	2	N	-0-					-0-
04	1577	N	1577	-0-	-0-	-0-	87	1	1490	2	N	-0-					-0-

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
EARWOOD "A" WELL #: 7 RRCID -> 177156 COMPL. DATE 05/04/2000 TOTAL DEPTH 8990 PERF. 8785 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7	-0-	7	12	7	2			N	-0-					-0-
12	0		-0-	-0-	-0-	12					N	-0-					-0-
01	0		28	-0-	28	40	1	1	27	2	N	-0-					-0-
02	40	N	-0-	-0-	-40	-0-					N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	2	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	2	1	40	2	N	-0-					-0-

WHITEHEAD "45" WELL #: 1 RRCID -> 177421 COMPL. DATE 04/17/2000 TOTAL DEPTH 9160 PERF. 8901 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5	-0-	10	1	165	2	N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	12	1	202	2	N	-0-					-0-
01	186	N	84	-0-	-102	-0-	4	1	80	2	N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	7	1	121	2	N	-0-					-0-

EARWOOD "A" WELL #: 8 RRCID -> 177565 COMPL. DATE 05/20/2000 TOTAL DEPTH 9140 PERF. 9025 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARWOOD "A" WELL #: 9 RRCID -> 178614 COMPL. DATE 06/15/2000 TOTAL DEPTH 9624 PERF. 9162 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1091	N	1091	-0-	-0-	-0-	64	1	1027	2	N	-0-					-0-
12	1310	N	1310	-0-	-0-	-0-	76	1	1234	2	N	-0-					-0-
01	1325	N	1325	-0-	-0-	-0-	69	1	1256	2	N	-0-					-0-
02	848	N	848	-0-	-0-	-0-	47	1	801	2	N	-0-					-0-
03	1033	N	1033	-0-	-0-	-0-	57	1	976	2	N	-0-					-0-
04	778	N	778	-0-	-0-	-0-	43	1	735	2	N	-0-					-0-

WHITEHEAD "45" WELL #: 2 RRCID -> 179619 COMPL. DATE 09/01/2000 TOTAL DEPTH 11007 PERF. 8876 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2687	-0-	-703	-0-	158	1	2529	2	N	-0-					-0-
12	3224	X	2413	-0-	-811	-0-	140	1	2273	2	N	-0-					-0-
01	3224	X	2207	-0-	-1017	-0-	115	1	2092	2	N	-0-					-0-
02	2912	X	2104	-0-	-808	-0-	116	1	1988	2	N	-0-					-0-
03	2790	X	2276	-0-	-514	-0-	125	1	2151	2	N	-0-					-0-
04	2700	X	2155	-0-	-545	-0-	118	1	2037	2	N	-0-					-0-

NEWBY "B" WELL #: 1 RRCID -> 181110 COMPL. DATE 02/02/2001 TOTAL DEPTH 9150 PERF. 8770 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	411	-0-	-429	-0-	24	1	387	2	N	-0-					-0-
12	713	N	456	-0-	-257	-0-	26	1	430	2	N	-0-					-0-
01	558	N	518	-0-	-40	-0-	27	1	491	2	N	-0-					-0-
02	966	N	966	-0-	-0-	-0-	53	1	913	2	N	-0-					-0-
03	1229	N	1229	-0-	-0-	-0-	68	1	1161	2	N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	37	1	630	2	N	-0-					-0-

EARWOOD "A" WELL #: 11 RRCID -> 181112 COMPL. DATE 01/23/2001 TOTAL DEPTH 9500 PERF. 9100 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0-	-0-	22	1	344	2	N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	30	1	488	2	N	-0-					-0-
01	434	N	399	-0-	-35	-0-	21	1	378	2	N	-0-					-0-
02	336	N	84	-0-	-252	-0-	5	1	79	2	N	-0-					-0-
03	527	N	488	-0-	-39	-0-	27	1	461	2	N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	34	1	587	2	N	-0-					-0-

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
WHITEHEAD 45 WELL #: 4 RRCID -> 181621 COMPL. DATE 12/02/2000 TOTAL DEPTH 9333 PERF. 8931 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3364	X	3364	-0-	-0-	-0-	198	1	3166	2	N	-0-			-0-
12	3538	X	3538	-0-	-0-	-0-	205	1	3333	2	N	-0-			-0-
01	3272	X	3272	-0-	-0-	-0-	171	1	3101	2	N	-0-			-0-
02	4142	X	4142	-0-	-0-	-0-	228	1	3914	2	N	-0-			-0-
03	4242	X	4242	-0-	-0-	-0-	233	1	4009	2	N	-0-			-0-
04	4241	X	4241	-0-	-0-	-0-	233	1	4008	2	N	-0-			-0-

EARWOOD "B" WELL #: 5 RRCID -> 181622 COMPL. DATE 12/17/2000 TOTAL DEPTH 9128 PERF. 8775 - 8853

11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

EARWOOD G.U. 1 WELL #: 2 RRCID -> 181814 COMPL. DATE 04/29/2006 TOTAL DEPTH 9009 PERF. 8906 - 9009

11	438	N	438	-0-	-0-	-0-	26	1	412	2	N	-0-			-0-
12	748	N	748	-0-	-0-	-0-	43	1	705	2	N	-0-			-0-
01	591	N	591	-0-	-0-	-0-	31	1	560	2	N	-0-			-0-
02	544	N	544	-0-	-0-	-0-	30	1	514	2	N	-0-			-0-
03	546	N	546	-0-	-0-	-0-	30	1	516	2	N	-0-			-0-
04	451	N	451	-0-	-0-	-0-	25	1	426	2	N	-0-			-0-

EARWOOD G. U. 2 WELL #: 2 RRCID -> 181819 COMPL. DATE 02/14/2001 TOTAL DEPTH 9200 PERF. 8836 - 8946

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD 45 WELL #: 3 RRCID -> 182081 COMPL. DATE 11/22/2000 TOTAL DEPTH 11080 PERF. 8930 - 9090

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EARWOOD "B" WELL #: 6 RRCID -> 185132 COMPL. DATE 07/15/2001 TOTAL DEPTH 9211 PERF. 8920 - 9076

11	0		2352	-0-	2352	3996	138	1	2214	2	N	-0-			-0-
12	0		2874	-0-	2874	6870	166	1	2708	2	N	-0-			-0-
01	0		1378	-0-	1378	8248	72	1	1306	2	N	-0-			-0-
02	2800	N	-0-	-0-	-2800	5448					N	-0-			-0-
03	3100	N	-0-	-0-	-3100	2348					N	-0-			-0-
04	2348	N	-0-	-0-	-2348	-0-					N	-0-			-0-

WALKER, R. C. WELL #: 1 RRCID -> 186006 COMPL. DATE 08/29/2001 TOTAL DEPTH 9206 PERF. 8830 - 8953

11	1380	N	892	-0-	-488	-0-	52	1	840	2	N	-0-			-0-
12	1426	N	716	-0-	-710	-0-	41	1	675	2	N	-0-			-0-
01	1426	N	235	-0-	-1191	-0-	12	1	223	2	N	-0-			-0-
02	840	N	434	-0-	-406	-0-	24	1	410	2	N	-0-			-0-
03	713	N	394	-0-	-319	-0-	22	1	372	2	N	-0-			-0-
04	379	N	379	-0-	-0-	-0-	21	1	358	2	N	-0-			-0-

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310

NEWBY A WELL #: 4 RRCID -> 194616 COMPL. DATE 04/08/2003 TOTAL DEPTH 9309 PERF. 8865 - 8974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	X	6141	-0-	-1899	-0-	361	1	5780	2	N	-0-					-0-
12	8308	X	7391	-0-	-917	-0-	428	1	6963	2	N	-0-					-0-
01	8308	X	7187	-0-	-1121	-0-	376	1	6811	2	N	-0-					-0-
02	6888	X	6122	-0-	-766	-0-	338	1	5784	2	N	-0-					-0-
03	7980	X	7980	-0-	-0-	-0-	438	1	7542	2	N	-0-					-0-
04	8150	X	8150	-0-	-0-	-0-	448	1	7702	2	N	-0-					-0-

NEWBY G.U. 2 WELL #: 2C RRCID -> 195698 COMPL. DATE 02/21/2003 TOTAL DEPTH 10240 PERF. 8740 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	760	N	760	-0-	-0-	-0-	45	1	715	2	N	-0-					-0-
12	867	N	867	-0-	-0-	-0-	50	1	817	2	N	-0-					-0-
01	872	N	872	-0-	-0-	-0-	46	1	826	2	N	-0-					-0-
02	1103	N	1103	-0-	-0-	-0-	61	1	1042	2	N	-0-					-0-
03	1202	N	1202	-0-	-0-	-0-	66	1	1136	2	N	-0-					-0-
04	750	N	580	-0-	-170	-0-	32	1	548	2	N	-0-					-0-

WHITEHEAD "45" WELL #: 5 RRCID -> 196406 COMPL. DATE 07/16/2003 TOTAL DEPTH 9405 PERF. 9046 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWBY "A" WELL #: 6 RRCID -> 197155 COMPL. DATE 08/26/2003 TOTAL DEPTH 10023 PERF. 8742 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	750	-0-	-30	-0-	44	1	706	2	N	-0-					-0-
12	806	N	571	-0-	-235	-0-	33	1	538	2	N	-0-					-0-
01	965	N	965	-0-	-0-	-0-	50	1	915	2	N	-0-					-0-
02	804	N	804	-0-	-0-	-0-	44	1	760	2	N	-0-					-0-
03	928	N	928	-0-	-0-	-0-	51	1	877	2	N	-0-					-0-
04	780	N	587	-0-	-193	-0-	32	1	555	2	N	-0-					-0-

EARWOOD "A" WELL #: 12 RRCID -> 197156 COMPL. DATE 08/13/2003 TOTAL DEPTH 9375 PERF. 9056 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	976	N	976	-0-	-0-	-0-	57	1	919	2	N	-0-					-0-
12	1258	N	1258	-0-	-0-	-0-	73	1	1185	2	N	-0-					-0-
01	1056	N	1056	-0-	-0-	-0-	55	1	1001	2	N	-0-					-0-
02	2800	N	3992	-0-	1192	1192	220	1	3772	2	N	-0-					-0-
03	3100	N	2730	-0-	-370	822	150	1	2580	2	N	-0-					-0-
04	3000	N	2346	-0-	-654	168	129	1	2217	2	N	-0-					-0-

EARWOOD G. U. 1 WELL #: 3 RRCID -> 197966 COMPL. DATE 08/30/2006 TOTAL DEPTH 10160 PERF. 8952 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1646	N	1646	-0-	-0-	-0-	97	1	1549	2	N	-0-					-0-
12	1969	N	1969	-0-	-0-	-0-	114	1	1855	2	N	-0-					-0-
01	1520	N	1520	-0-	-0-	-0-	79	1	1441	2	N	-0-					-0-
02	1372	N	999	-0-	-373	-0-	55	1	944	2	N	-0-					-0-
03	1519	N	1451	-0-	-68	-0-	80	1	1371	2	N	-0-					-0-
04	1764	N	1764	-0-	-0-	-0-	97	1	1667	2	N	-0-					-0-

NEWBY "B" WELL #: 2 RRCID -> 197969 COMPL. DATE 08/27/2003 TOTAL DEPTH 9150 PERF. 8838 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1362	N	1362	-0-	-0-	-0-	80	1	1282	2	N	-0-					-0-
12	1264	N	1264	-0-	-0-	-0-	73	1	1191	2	N	-0-					-0-
01	1178	N	1102	-0-	-76	-0-	58	1	1044	2	N	-0-					-0-
02	1138	N	1138	-0-	-0-	-0-	63	1	1075	2	N	-0-					-0-
03	1178	N	966	-0-	-212	-0-	53	1	913	2	N	-0-					-0-
04	1080	N	769	-0-	-311	-0-	42	1	727	2	N	-0-					-0-

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
NEWBY "A" WELL #: 8 RRCID -> 198498 COMPL. DATE 10/14/2003 TOTAL DEPTH 10106 PERF. 8820 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	509	N	509	-0-	-0-	-0-	30	1	479	2	N	-0-			-0-
12	481	N	481	-0-	-0-	-0-	28	1	453	2	N	-0-			-0-
01	434	N	342	-0-	-92	-0-	18	1	324	2	N	-0-			-0-
02	392	N	135	-0-	-257	-0-	7	1	128	2	N	-0-			-0-
03	434	N	365	-0-	-69	-0-	20	1	345	2	N	-0-			-0-
04	330	N	294	-0-	-36	-0-	16	1	278	2	N	-0-			-0-

WHITEHEAD "45" WELL #: 6 RRCID -> 199656 COMPL. DATE 11/11/2003 TOTAL DEPTH 10750 PERF. 8937 - 9004

11	1115	N	1115	-0-	-0-	-0-	66	1	1049	2	N	-0-			-0-
12	1700	N	1700	-0-	-0-	-0-	98	1	1602	2	N	-0-			-0-
01	1426	N	1070	-0-	-356	-0-	56	1	1014	2	N	-0-			-0-
02	1114	N	1114	-0-	-0-	-0-	61	1	1053	2	N	-0-			-0-
03	1705	N	1426	-0-	-279	-0-	78	1	1348	2	N	-0-			-0-
04	1070	N	1070	-0-	-0-	-0-	59	1	1011	2	N	-0-			-0-

WHITEHEAD "46" WELL #: 1 RRCID -> 199658 COMPL. DATE 10/28/2003 TOTAL DEPTH 10545 PERF. 8954 - 9010

11	748	N	748	-0-	-0-	-0-	44	1	704	2	N	-0-			-0-
12	651	N	651	-0-	-0-	-0-	38	1	613	2	N	-0-			-0-
01	607	N	607	-0-	-0-	-0-	32	1	575	2	N	-0-			-0-
02	584	N	584	-0-	-0-	-0-	32	1	552	2	N	-0-			-0-
03	578	N	578	-0-	-0-	-0-	32	1	546	2	N	-0-			-0-
04	804	N	804	-0-	-0-	-0-	44	1	760	2	N	-0-			-0-

WHITEHEAD "46" WELL #: 2 RRCID -> 205802 COMPL. DATE 08/17/2004 TOTAL DEPTH 10965 PERF. 9004 - 9110

11	3561	X	3561	-0-	-0-	-0-	210	1	3351	2	N	-0-			-0-
12	4606	X	4606	-0-	-0-	-0-	267	1	4339	2	N	-0-			-0-
01	3628	X	3628	-0-	-0-	-0-	190	1	3438	2	N	-0-			-0-
02	3955	X	3955	-0-	-0-	-0-	218	1	3737	2	N	-0-			-0-
03	4322	X	4322	-0-	-0-	-0-	237	1	4085	2	N	-0-			-0-
04	3812	X	3812	-0-	-0-	-0-	209	1	3603	2	N	-0-			-0-

WHITEHEAD "45" WELL #: 7 RRCID -> 206411 COMPL. DATE 09/02/2004 TOTAL DEPTH 9464 PERF. 9021 - 9236

11	2412	X	2412	-0-	-0-	-0-	142	1	2270	2	N	-0-			-0-
12	2179	X	2179	-0-	-0-	-0-	126	1	2053	2	N	-0-			-0-
01	2480	N	1890	-0-	-590	-0-	99	1	1791	2	N	-0-			-0-
02	2800	N	3456	-0-	656	656	191	1	3265	2	N	-0-			-0-
03	3100	N	3410	-0-	310	966	187	1	3223	2	N	-0-			-0-
04	3000	N	3223	-0-	223	1189	177	1	3046	2	N	-0-			-0-

WHITEHEAD "46" WELL #: 3 RRCID -> 211611 COMPL. DATE 08/17/2005 TOTAL DEPTH 11321 PERF. 9008 - 9082

11	1706	N	1706	-0-	-0-	-0-	100	1	1606	2	N	-0-			-0-
12	1530	N	1530	-0-	-0-	-0-	89	1	1441	2	N	-0-			-0-
01	1333	N	1150	-0-	-183	-0-	60	1	1090	2	N	-0-			-0-
02	1204	N	953	-0-	-251	-0-	53	1	900	2	N	-0-			-0-
03	1333	N	995	-0-	-338	-0-	55	1	940	2	N	-0-			-0-
04	1280	N	1280	-0-	-0-	-0-	70	1	1210	2	N	-0-			-0-

NEWBY "A" WELL #: 5 RRCID -> 214325 COMPL. DATE 12/09/2005 TOTAL DEPTH 10190 PERF. 8936 - 8988

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310

NEWBY GU 1 WELL #: 3C RRCID -> 214613 COMPL. DATE 10/17/2005 TOTAL DEPTH 9780 PERF. 8752 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		4183	-0-	4183	4183	219	1	3964	2	N	-0-					-0-
02	2800	N	4537	-0-	1737	5920	250	1	4287	2	N	-0-					-0-
03	3100	N	5525	-0-	2425	8345	303	1	5222	2	N	-0-					-0-
04	12988	X	4643	-0-	-8345	-0-	255	1	4388	2	N	-0-					-0-

NEWBY G.U. 2 WELL #: 3 RRCID -> 220305 COMPL. DATE 04/18/2006 TOTAL DEPTH 10087 PERF. 8740 - 8920

11	540	N	411	-0-	-129	-0-	24	1	387	2	N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	27	1	447	2	N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	26	1	477	2	N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	29	1	506	2	N	-0-					-0-
03	577	N	577	-0-	-0-	-0-	32	1	545	2	N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	34	1	585	2	N	-0-					-0-

NEWBY G.U. 3 WELL #: 2 RRCID -> 220306 COMPL. DATE 04/25/2006 TOTAL DEPTH 10164 PERF. 8818 - 8926

11	3000	N	3389	-0-	389	601	199	1	3190	2	N	-0-					-0-
12	2790	N	1723	-0-	-1067	-0-	100	1	1623	2	N	-0-					-0-
01	2914	X	1565	-0-	-1349	-0-	82	1	1483	2	N	-0-					-0-
02	2632	X	1065	-0-	-1567	-0-	59	1	1006	2	N	-0-					-0-
03	2914	X	1654	-0-	-1260	-0-	91	1	1563	2	N	-0-					-0-
04	2820	X	1462	-0-	-1358	-0-	80	1	1382	2	N	-0-					-0-

NEWBY 151 "D" WELL #: 5 RRCID -> 220398 COMPL. DATE 06/13/2006 TOTAL DEPTH 10350 PERF. 8834 - 8886

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EARWOOD G U 1 WELL #: 4 RRCID -> 220620 COMPL. DATE 07/05/2006 TOTAL DEPTH 10180 PERF. 9068 - 9186

11	995	N	995	-0-	-0-	-0-	59	1	936	2	N	-0-					-0-
12	876	N	876	-0-	-0-	-0-	51	1	825	2	N	-0-					-0-
01	713	N	607	-0-	-106	-0-	32	1	575	2	N	-0-					-0-
02	696	N	696	-0-	-0-	-0-	38	1	658	2	N	-0-					-0-
03	808	N	808	-0-	-0-	-0-	44	1	764	2	N	-0-					-0-
04	790	N	790	-0-	-0-	-0-	43	1	747	2	N	-0-					-0-

EARWOOD "A" WELL #: 13 RRCID -> 220627 COMPL. DATE 06/21/2006 TOTAL DEPTH 10385 PERF. 9004 - 9096

11	676	N	676	-0-	-0-	-0-	40	1	636	2	N	-0-					-0-
12	753	N	753	-0-	-0-	-0-	44	1	709	2	N	-0-					-0-
01	527	N	149	-0-	-378	-0-	8	1	141	2	N	-0-					-0-
02	476	N	471	-0-	-5	-0-	26	1	445	2	N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	31	1	531	2	N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	21	1	361	2	N	-0-					-0-

WALKER, R. C. WELL #: 2 RRCID -> 221162 COMPL. DATE 05/16/2006 TOTAL DEPTH 11275 PERF. 9116 - 9228

11	3000	N	3290	-0-	290	290	194	1	3096	2	N	-0-					-0-
12	3100	N	2926	-0-	-174	116	169	1	2757	2	N	-0-					-0-
01	1958	N	1842	-0-	-116	-0-	96	1	1746	2	N	-0-					-0-
02	1595	X	1595	-0-	-0-	-0-	88	1	1507	2	N	-0-					-0-
03	1655	X	1655	-0-	-0-	-0-	91	1	1564	2	N	-0-					-0-
04	1652	X	1652	-0-	-0-	-0-	91	1	1561	2	N	-0-					-0-

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
NEWBY GU 1 WELL #: 4 C RRCID -> 221376 COMPL. DATE 03/23/2006 TOTAL DEPTH 9900 PERF. 8682 - 8859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		537	-0-	537	2276	32	1	505	2	N	-0-			-0-
12	0		702	-0-	702	2978	41	1	661	2	N	-0-			-0-
01	0		809	-0-	809	3787	42	1	767	2	N	-0-			-0-
02	2800	N	-0-	-0-	-2800	987					N	-0-			-0-
03	2799	N	1812	-0-	-987	-0-	100	1	1712	2	N	-0-			-0-
04	3000	N	4097	-0-	1097	1097	225	1	3872	2	N	-0-			-0-

NEWBY 151 "D" WELL #: 6 RRCID -> 223325 COMPL. DATE 09/05/2006 TOTAL DEPTH 9500 PERF. 8852 - 8926

11	1003	N	1003	-0-	-0-	-0-	59	1	944	2	N	-0-			-0-
12	1179	N	1179	-0-	-0-	-0-	68	1	1111	2	N	-0-			-0-
01	527	N	194	-0-	-333	-0-	10	1	184	2	N	-0-			-0-
02	476	N	35	-0-	-441	-0-	2	1	33	2	N	-0-			-0-
03	527	N	203	-0-	-324	-0-	11	1	192	2	N	-0-			-0-
04	486	N	486	-0-	-0-	-0-	27	1	459	2	N	-0-			-0-

NEWBY G.U. 3 WELL #: 3 RRCID -> 224977 COMPL. DATE 08/21/2006 TOTAL DEPTH 9545 PERF. 8765 - 8860

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

NEWBY G. U. 1 WELL #: 2 RRCID -> 226894 COMPL. DATE 03/13/2006 TOTAL DEPTH 10172 PERF. 8958 - 9042

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WHITEHEAD "45" WELL #: 8 RRCID -> 242033 COMPL. DATE 06/15/2008 TOTAL DEPTH 9300 PERF. 8972 - 8992

11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

VON ORMY (ANACHACHO LIME) 94100 500 NON-ASSOCIATED EXEMPT CNTY: BEXAR
JARVIS, ROY R. 430235
VON ORMY WELL #: 1 RRCID -> 000507 COMPL. DATE 12/20/1961 TOTAL DEPTH 1177 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

W.S.L. (LK) 94431 500 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
LIGHTNING OIL COMPANY 500600
CUTLASS EAST WELL #: 1A RRCID -> 283833 COMPL. DATE 08/25/2014 TOTAL DEPTH 9902 PERF. 9094 - 9114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WARD BOX (OLMOS) 95148 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
OXSON CO. 630596
I.T. PRYOR - WARD BOX WELL #: 1 RRCID -> 142612 COMPL. DATE 06/26/1992 TOTAL DEPTH 3500 PERF. 2660 - 2661

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WASHBURN (EDWARDS) 95314 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC 781915
SOUTH TEXAS SYNDICATE II-A WELL #: 5 RRCID -> 092093 COMPL. DATE 01/21/1981 TOTAL DEPTH 10725 PERF.10218 - 10326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

SOUTH TEXAS SYNDICATE II-A WELL #: 6 RRCID -> 106671 COMPL. DATE 05/31/1983 TOTAL DEPTH 10724 PERF.10231 - 10395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

SOUTH TEXAS SYNDICATE II-A WELL #: 7 RRCID -> 135425 COMPL. DATE 06/09/1990 TOTAL DEPTH 10618 PERF.10273 - 10364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

SOUTH TEXAS SYNDICATE II-A WELL #: 9 RRCID -> 144748 COMPL. DATE 12/14/1992 TOTAL DEPTH 10700 PERF.10272 - 10376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

WASHBURN (EDWARDS) //CONT.// 95314 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
SOUTH TEXAS SYNDICATE II-B WELL #: 10 RRCID -> 161512 COMPL. DATE 11/11/1996 TOTAL DEPTH 10600 PERF.10306 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH TEXAS SYNDICATE II-B WELL #: 14 RRCID -> 221318 COMPL. DATE 09/22/2006 TOTAL DEPTH 10880 PERF.10310 - 10340

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH TEXAS SYNDICATE II-A WELL #: 11 RRCID -> 221403 COMPL. DATE 09/22/2006 TOTAL DEPTH 10880 PERF.10283 - 10356

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASHBURN RANCH, WEST (4800) 95341 333 ASSOCIATED EXEMPT CNTY: LA SALLE
BLACK GOLD OPERATING CO, LLC 072671
SO. TEXAS SYNDICATE #39 WELL #: 2 RRCID -> 137194 COMPL. DATE 01/28/1991 TOTAL DEPTH 6012 PERF. 4773 - 4779

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					6
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					6
01	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					6
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					6
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					6
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					6

SO. TEXAS SYNDICATE #39 WELL #: 5 RRCID -> 178920 COMPL. DATE 06/22/2000 TOTAL DEPTH 5886 PERF. 4784 - 4798

11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					2
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					2
01	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					2
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					2
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					2

WEIGANG (REKLAW) 95888 333 ASSOCIATED ONE WELL CNTY: ATASCOSA
DORCHESTER OPERATING COMPANY LLC 223502
HURT & TARTT WELL #: 5 RRCID -> 203306 COMPL. DATE 07/16/2004 TOTAL DEPTH 3787 PERF. 3685 - 3689

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE KITCHEN (EDWARDS LIME) 96950 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
VT BECKMAN, M. A. WELL #: 1 RRCID -> 000517 COMPL. DATE 03/01/1959 TOTAL DEPTH 10449 PERF.10317 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		5	-0-	5	5	5	2			N	-0-			-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-			-0-

VT STOREY ESTATE WELL #: 7 RRCID -> 132136 COMPL. DATE 08/30/1989 TOTAL DEPTH 10452 PERF.10311 - 10393

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

VT BECKMAN, M. A. WELL #: 2 RRCID -> 133372 COMPL. DATE 01/24/1990 TOTAL DEPTH 10640 PERF.10263 - 10291

11	688	N	688	-0-	-0-	-0-	688	2			N	-0-			-0-
12	412	N	412	-0-	-0-	-0-	25	1	387	2	N	-0-			-0-
01	713	N	630	-0-	-83	-0-	4	1	626	2	N	-0-			-0-
02	644	N	261	-0-	-383	-0-	40	1	221	2	N	-0-			-0-
03	521	N	521	-0-	-0-	-0-	152	1	369	2	N	-0-			-0-
04	600	N	398	-0-	-202	-0-	398	2			N	-0-			-0-

VT BECKMAN, M.A. WELL #: 4 RRCID -> 145461 COMPL. DATE 02/18/1993 TOTAL DEPTH 10493 PERF.10284 - 10485

11	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-			-0-
12	1253	N	1253	-0-	-0-	-0-	77	1	1176	2	N	-0-			-0-
01	1193	N	1193	-0-	-0-	-0-	7	1	1186	2	N	-0-			-0-
02	1561	N	1561	-0-	-0-	-0-	241	1	1320	2	N	-0-			-0-
03	1624	N	1624	-0-	-0-	-0-	473	1	1151	2	N	-0-			-0-
04	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-			-0-

VT STOREY ESTATE WELL #: 11 RRCID -> 196353 COMPL. DATE 06/13/2003 TOTAL DEPTH 10617 PERF.10315 - 10418

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SILVERBOW RESOURCES OPER, LLC 781915
SOUTH TEXAS SYNDICATE II-B WELL #: 8 RRCID -> 139165 COMPL. DATE 12/12/1990 TOTAL DEPTH 10700 PERF.10296 - 10344

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-

WHITE KITCHEN (EDWARDS LIME) //CONT.// 96950 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
SOUTH TEXAS SYNDICATE II-B WELL #: 12 RRCID -> 221325 COMPL. DATE 09/22/2006 TOTAL DEPTH 10750 PERF.10290 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDFLOWER (STRAWN) 97368 375 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
BONFIRE OPERATING LLC 082443
WHITEHEAD "30" WELL #: 1 RRCID -> 163948 COMPL. DATE 05/28/1997 TOTAL DEPTH 10350 PERF. 9760 - 10350

11	0		614	-0-	614	1165	614	3			N	-0-					-0-
12	0		732	-0-	732	1897	732	3			N	-0-					-0-
01	0		621	-0-	621	2518	621	3			N	-0-					-0-
02	2800	N	803	-0-	-1997	521	803	3			N	-0-					-0-
03	1411	N	890	-0-	-521	-0-	890	3			N	-0-					-0-
04	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-

WHITEHEAD "45" WELL #: 1 RRCID -> 164283 COMPL. DATE 08/03/1997 TOTAL DEPTH 11002 PERF. 9960 - 9980

11	0		614	-0-	614	1166	614	3			N	-0-					-0-
12	0		732	-0-	732	1898	732	3			N	-0-					-0-
01	0		621	-0-	621	2519	621	3			N	-0-					-0-
02	2800	N	804	-0-	-1996	523	804	3			N	-0-					-0-
03	1414	N	891	-0-	-523	-0-	891	3			N	-0-					-0-
04	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-

WILL O. (ELLENBURGER) 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PERDIDO ENERGY, LLC 653223
ARLEDGE, PHILLIP WELL #: 1 RRCID -> 000376 COMPL. DATE 10/16/1988 TOTAL DEPTH N/A PERF.13540 - 14940

11	0		1537	-0-	1537	1537	1537	3			N	-0-					-0-
12	1947	N	410	-0-	-1537	-0-	410	3			N	-0-					-0-
01	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
02	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
*03	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS MINERAL TRUST WELL #: 1 RRCID -> 063679 COMPL. DATE 06/24/1975 TOTAL DEPTH 15600 PERF. N/A

11	0		1640	-0-	1640	1640	1640	3			N	-0-					-0-
12	2728	N	1088	-0-	-1640	-0-	1088	3			N	-0-					-0-
01	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-
02	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
*03	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS WELL #: 1 RRCID -> 068565 COMPL. DATE 10/22/1975 TOTAL DEPTH 15571 PERF.14053 - 15465

11	0		4106	-0-	4106	4106	4106	3			N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	3843	X	3843	-0-	-0-	-0-	3843	3			N	-0-					-0-
02	3689	X	3689	-0-	-0-	-0-	3689	3			N	-0-					-0-
*03	DELQ	PR	2197	-0-	2197	2197	2197	3			N	-0-					-0-
04	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					-0-

WILL O. (ELLENBURGER) //CONT.// 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PERDIDO ENERGY, LLC //CONT.// 653223
MILLS -18- WELL #: 1 RRCID -> 074328 COMPL. DATE 11/11/1977 TOTAL DEPTH 15621 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		46	-0-	46	46	46	3			N	-0-					-0-
12	73	N	27	-0-	-46	-0-	27	3			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
02	2800	N	4121	-0-	1321	1321	4121	3			N	-0-					-0-
*03	2061	N	740	-0-	-1321	-0-	740	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE UNIT WELL #: 1 RRCID -> 079224 COMPL. DATE 03/14/1989 TOTAL DEPTH 15100 PERF.13903 - 15056

11	0		2574	-0-	2574	2574	2574	3			N	-0-					-0-
12	4273	X	1699	-0-	-2574	-0-	1699	3			N	-0-					-0-
01	2387	X	2326	-0-	-61	-0-	2326	3			N	-0-					-0-
02	3196	X	3196	-0-	-0-	-0-	3196	3			N	-0-					-0-
03	2666	X	1658	-0-	-1008	-0-	1658	3			N	-0-					-0-
04	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 4 RRCID -> 079446 COMPL. DATE 11/27/1978 TOTAL DEPTH 15200 PERF.13807 - 14724

11	0		3501	-0-	3501	3501	3501	3			N	-0-					-0-
12	4626	X	1125	-0-	-3501	-0-	1125	3			N	-0-					-0-
01	4185	X	723	-0-	-3462	-0-	723	3			N	-0-					-0-
02	2660	X	1109	-0-	-1551	-0-	1109	3			N	-0-					-0-
03	3627	X	3103	-0-	-524	-0-	3103	3			N	-0-					-0-
04	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					-0-

BLAKENEY-KRUEGER -B- WELL #: 2 RRCID -> 080122 COMPL. DATE 12/01/1983 TOTAL DEPTH 15600 PERF. 3788 - 4049

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE WELL #: 108 RRCID -> 082270 COMPL. DATE 06/21/1978 TOTAL DEPTH 14862 PERF.13285 - 14664

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 5 RRCID -> 180491 COMPL. DATE 03/25/2006 TOTAL DEPTH 14934 PERF.13516 - 14616

11	0		3807	-0-	3807	3807	3807	3			N	-0-					-0-
12	5533	X	1726	-0-	-3807	-0-	1726	3			N	-0-					-0-
01	2697	X	2545	-0-	-152	-0-	2545	3			N	-0-					-0-
02	3341	X	3341	-0-	-0-	-0-	3341	3			N	-0-					-0-
03	3534	X	1626	-0-	-1908	-0-	1626	3			N	-0-					-0-
04	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 6 RRCID -> 182475 COMPL. DATE 03/31/2001 TOTAL DEPTH 14600 PERF.13191 - 14600

11	8087	X	8087	-0-	-0-	-0-	8087	3			N	-0-					-0-
12	6002	X	6002	-0-	-0-	-0-	6002	3			N	-0-					-0-
01	6592	X	6592	-0-	-0-	-0-	6592	3			N	-0-					-0-
02	7108	X	7108	-0-	-0-	-0-	7108	3			N	-0-					-0-
*03	5498	X	5498	-0-	-0-	-0-	5498	3			N	-0-					-0-
04	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					-0-

WILL O. (ELLENBURGER) //CONT.// 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PERDIDO ENERGY, LLC //CONT.// 653223
ARLEDGE, PHILLIP WELL #: 1H RRCID -> 201559 COMPL. DATE 03/12/2004 TOTAL DEPTH 14668 PERF.14503 - 16899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARLEDGE WELL #: 208 RRCID -> 213951 COMPL. DATE 08/19/2005 TOTAL DEPTH 14300 PERF.12992 - 14152

11	0		16106	-0-	16106	16106	16106	3			N	-0-					-0-
12	24626	X	8520	-0-	-16106	-0-	8520	3			N	-0-					-0-
01	10013	X	10013	-0-	-0-	-0-	10013	3			N	-0-					-0-
02	17154	X	17154	-0-	-0-	-0-	17154	3			N	-0-					-0-
03	16647	X	11200	-0-	-5447	-0-	11200	3			N	-0-					-0-
04	16110	X	NO RPT	-0-	-16110	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 8 RRCID -> 219173 COMPL. DATE 04/23/2006 TOTAL DEPTH 15150 PERF.13772 - 14748

11	0		11635	-0-	11635	11635	11635	3			N	-0-					-0-
12	16846	X	5211	-0-	-11635	-0-	5211	3			N	-0-					-0-
01	8959	X	7552	-0-	-1407	-0-	7552	3			N	-0-					-0-
02	8068	X	8068	-0-	-0-	-0-	8068	3			N	-0-					-0-
03	8959	X	6157	-0-	-2802	-0-	6157	3			N	-0-					-0-
04	8670	X	NO RPT	-0-	-8670	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 10 RRCID -> 219880 COMPL. DATE 05/02/2006 TOTAL DEPTH 14790 PERF.13200 - 14651

11	14B2	EXT	267	-0-	267	2816	267	3			N	-0-					-0-
12	14B2	EXT	255	-0-	255	3071	255	3			N	-0-					-0-
01	14B2	EXT	736	-0-	736	3807	736	3			N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3807					N	-0-					-0-
03	14B2	EXT	316	-0-	316	4123	316	3			N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	4123					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 9 RRCID -> 220810 COMPL. DATE 08/19/2006 TOTAL DEPTH 15110 PERF.13935 - 14815

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS "36" WELL #: 1 RRCID -> 221692 COMPL. DATE 11/26/2005 TOTAL DEPTH 14806 PERF.13850 - 14750

11	0		2710	-0-	2710	2710	2710	3			N	-0-					-0-
12	4232	X	1522	-0-	-2710	-0-	1522	3			N	-0-					-0-
01	3317	X	2051	-0-	-1266	-0-	2051	3			N	-0-					-0-
02	2992	X	2992	-0-	-0-	-0-	2992	3			N	-0-					-0-
03	2852	X	1695	-0-	-1157	-0-	1695	3			N	-0-					-0-
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 12 RRCID -> 226485 COMPL. DATE 12/28/2006 TOTAL DEPTH 15110 PERF.13650 - 14720

11	3894	X	3894	-0-	-0-	-0-	3894	3			N	-0-					-0-
12	1457	X	1168	-0-	-289	-0-	1168	3			N	-0-					-0-
01	1091	X	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
02	2800	N	2947	-0-	147	147	2947	3			N	-0-					-0-
03	3032	X	2885	-0-	-147	-0-	2885	3			N	-0-					-0-
04	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					-0-

WILL O. (ELLENBURGER) //CONT.// 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PERDIDO ENERGY, LLC //CONT.// 653223
MILLS "16" WELL #: 1 RRCID -> 226608 COMPL. DATE 05/20/2006 TOTAL DEPTH 15138 PERF.13824 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2038	-0-	2038	2038	2038	3			N	-0-					-0-
12	5109	X	3071	-0-	-2038	-0-	3071	3			N	-0-					-0-
01	3007	X	2776	-0-	-231	-0-	2776	3			N	-0-					-0-
02	2548	X	1332	-0-	-1216	-0-	1332	3			N	-0-					-0-
03	2294	X	2138	-0-	-156	-0-	2138	3			N	-0-					-0-
04	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					-0-

BLAKENEY-KRUEGER WELL #: 4 RRCID -> 226893 COMPL. DATE 08/19/2006 TOTAL DEPTH 15063 PERF.13593 - 14963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9297	X	9297	-0-	-0-	-0-	9297	3			N	-0-					-0-
12	17360	X	4353	-0-	-13007	-0-	4353	3			N	-0-					-0-
01	17360	X	5113	-0-	-12247	-0-	5113	3			N	-0-					-0-
02	11171	X	11171	-0-	-0-	-0-	11171	3			N	-0-					-0-
03	9610	X	4993	-0-	-4617	-0-	4993	3			N	-0-					-0-
04	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					-0-

ARLEDGE WELL #: 508 RRCID -> 228809 COMPL. DATE 11/06/2006 TOTAL DEPTH 14405 PERF.13178 - 14316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4772	-0-	4772	4772	4772	3			N	-0-					-0-
12	7545	X	2773	-0-	-4772	-0-	2773	3			N	-0-					-0-
01	4384	X	4384	-0-	-0-	-0-	4384	3			N	-0-					-0-
02	4320	X	4320	-0-	-0-	-0-	4320	3			N	-0-					-0-
03	4681	X	3051	-0-	-1630	-0-	3051	3			N	-0-					-0-
04	4530	X	NO RPT	-0-	-4530	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 15 RRCID -> 229779 COMPL. DATE 03/13/2007 TOTAL DEPTH 15117 PERF.13838 - 14592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10502	-0-	10502	10502	10502	3			N	-0-					-0-
12	14192	X	3690	-0-	-10502	-0-	3690	3			N	-0-					-0-
01	5766	X	2806	-0-	-2960	-0-	2806	3			N	-0-					-0-
02	5208	X	2482	-0-	-2726	-0-	2482	3			N	-0-					-0-
03	5766	X	1435	-0-	-4331	-0-	1435	3			N	-0-					-0-
04	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 11 RRCID -> 231906 COMPL. DATE 01/27/2007 TOTAL DEPTH 15125 PERF.13703 - 14972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	13277	1	3			N	-0-					-0-
12	3100	N	-0-	-0-	-3100	10177					N	-0-					-0-
01	3100	N	54	-0-	-3046	7131	54	3			N	-0-					-0-
02	7163	X	32	-0-	-7131	-0-	32	3			N	-0-					-0-
03	8	X	-0-	-0-	-8	-0-					N	-0-					-0-
04	1	X	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

ARLEDGE UNIT WELL #: 2 RRCID -> 240096 COMPL. DATE 02/10/2008 TOTAL DEPTH 15240 PERF.14077 - 14959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2388	-0-	2388	2388	2388	3			N	-0-					-0-
12	2853	N	465	-0-	-2388	-0-	465	3			N	-0-					-0-
01	1871	N	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
02	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
03	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 16 RRCID -> 242844 COMPL. DATE 05/09/2014 TOTAL DEPTH 15256 PERF.14572 - 15092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4108	-0-	4108	5347	4108	3			N	-0-					-0-
12	7442	X	2095	-0-	-5347	-0-	2095	3			N	-0-					-0-
01	3171	X	3171	-0-	-0-	-0-	3171	3			N	-0-					-0-
02	2266	X	2266	-0-	-0-	-0-	2266	3			N	-0-					-0-
03	1302	X	825	-0-	-477	-0-	825	3			N	-0-					-0-
04	1260	X	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

WILL O. (ELLENBURGER) //CONT.// 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PERDIDO ENERGY, LLC //CONT.// 653223
ARLEDGE WELL #: 408 RRCID -> 250471 COMPL. DATE 11/06/2006 TOTAL DEPTH 14235 PERF.12984 - 14166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4957	-0-	4957	4957	4957	3			N	-0-					-0-
12	7505	X	2548	-0-	-4957	-0-	2548	3			N	-0-					-0-
01	4929	X	4279	-0-	-650	-0-	4279	3			N	-0-					-0-
02	4495	X	4495	-0-	-0-	-0-	4495	3			N	-0-					-0-
03	5115	X	2665	-0-	-2450	-0-	2665	3			N	-0-					-0-
04	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					-0-

MILLS "36" WELL #: 2 RRCID -> 255988 COMPL. DATE 02/18/2007 TOTAL DEPTH 15000 PERF.13757 - 14985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6040	-0-	6040	6040	6040	3			N	-0-					-0-
12	10513	X	4473	-0-	-6040	-0-	4473	3			N	-0-					-0-
01	6357	X	6357	-0-	-0-	-0-	6357	3			N	-0-					-0-
02	6973	X	6973	-0-	-0-	-0-	6973	3			N	-0-					-0-
03	6231	X	4501	-0-	-1730	-0-	4501	3			N	-0-					-0-
04	6030	X	NO RPT	-0-	-6030	-0-					N	NO RPT					-0-

SHEER ENERGY, LLC 772753
MILLS MIN. TRUST G. U. NO. 1 WELL #: 1 RRCID -> 094155 COMPL. DATE 06/09/1981 TOTAL DEPTH 14970 PERF.13918 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		541	-0-	541	1649	541	2			N	-0-					-0-
12	0		419	-0-	419	2068	419	2			N	-0-					-0-
01	0		523	-0-	523	2591	523	2			N	-0-					-0-
02	2800	N	831	-0-	-1969	622	831	2			N	-0-					-0-
03	698	N	76	-0-	-622	-0-	76	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MILLS MINERAL TRUST "B" WELL #: 1 RRCID -> 094437 COMPL. DATE N/A TOTAL DEPTH 14797 PERF.13996 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		180	-0-	180	550	180	2			N	-0-					-0-
12	0		140	-0-	140	690	140	2			N	-0-					-0-
01	0		174	-0-	174	864	174	2			N	-0-					-0-
02	1141	N	277	-0-	-864	-0-	277	2			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

THREE FORKS RESOURCES, LLC 857666
EXXON MILLS -39- WELL #: 1 RRCID -> 075468 COMPL. DATE 01/01/1978 TOTAL DEPTH 15383 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3700	-0-	3700	7100	3700	3			N	-0-					-0-
12	0		2565	-0-	2565	9665	2565	3			N	-0-					-0-
01	0		3978	-0-	3978	13643	3978	3			N	-0-					-0-
02	16771	X	3128	-0-	-13643	-0-	3128	3			N	-0-					-0-
03	3565	X	1998	-0-	-1567	-0-	1998	3			N	-0-					-0-
04	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					-0-

WILL O. (STRAWN) 97474 600 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PERDIDO ENERGY, LLC 653223
MOBIL MILLS "40" WELL #: 1 RRCID -> 165374 COMPL. DATE 08/26/1997 TOTAL DEPTH 15186 PERF.12095 - 12157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILL O. (STRAWN) //CONT.// 97474 600 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PERDIDO ENERGY, LLC //CONT.// 653223
ARLEDGE, PHILLIP WELL #: 2 RRCID -> 184946 COMPL. DATE 07/07/2001 TOTAL DEPTH 15200 PERF.11936 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE WELL #: 308 RRCID -> 220005 COMPL. DATE 12/18/2005 TOTAL DEPTH 12023 PERF.11544 - 11672

11	0		4140	-0-	4140	4140	4140	3			N	-0-					-0-
12	5512	X	1372	-0-	-4140	-0-	1372	3			N	-0-					-0-
01	2449	X	2382	-0-	-67	-0-	2382	3			N	-0-					-0-
02	3602	X	3602	-0-	-0-	-0-	3602	3			N	-0-					-0-
03	4278	X	2281	-0-	-1997	-0-	2281	3			N	-0-					-0-
04	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 14 RRCID -> 228674 COMPL. DATE 11/16/2006 TOTAL DEPTH 12568 PERF.11680 - 11832

11	0		2210	-0-	2210	2210	2210	3			N	-0-					-0-
12	3100	N	986	-0-	-2114	96	986	3			N	-0-					-0-
01	1532	N	1436	-0-	-96	-0-	1436	3			N	-0-					-0-
02	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILL O. (WOLFCAMP) 97474 700 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PERDIDO ENERGY, LLC 653223
MILLS "15" WELL #: 2 RRCID -> 208280 COMPL. DATE 03/18/2005 TOTAL DEPTH 3616 PERF. 2840 - 3537

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS "18" WELL #: 3 RRCID -> 210843 COMPL. DATE 02/15/2005 TOTAL DEPTH 3531 PERF. 2774 - 3324

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 1011 RRCID -> 212069 COMPL. DATE 06/29/2005 TOTAL DEPTH 4521 PERF. 3650 - 3660

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILL O. (WOLFCAMP) //CONT.// 97474 700 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PERDIDO ENERGY, LLC //CONT.// 653223
MILLS "15" WELL #: 3 RRCID -> 212887 COMPL. DATE 07/23/2005 TOTAL DEPTH 4000 PERF. 3213 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARLEDGE WELL #: 608 RRCID -> 230061 COMPL. DATE 11/09/2006 TOTAL DEPTH 10152 PERF. 3604 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5635	-0-	5635	5635	5635	3			N	-0-					-0-
12	6034	X	399	-0-	-5635	-0-	399	3			N	-0-					-0-
01	2077	X	-0-	-0-	-2077	-0-					N	-0-					-0-
02	2965	X	2965	-0-	-0-	-0-	2965	3			N	-0-					-0-
*03	4230	X	4230	-0-	-0-	-0-	4230	3			N	-0-					-0-
04	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					-0-

MILLS 16 WELL #: 2 RRCID -> 243037 COMPL. DATE 03/10/2007 TOTAL DEPTH 11128 PERF. 3166 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 7 RRCID -> 269300 COMPL. DATE 01/30/2008 TOTAL DEPTH 15853 PERF. 3260 - 4568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLFCAMP ENERGY, LLC 935660
MILLS WELL #: 218 RRCID -> 074939 COMPL. DATE 12/13/1977 TOTAL DEPTH 3500 PERF. 2778 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 3012 RRCID -> 120515 COMPL. DATE 07/31/1985 TOTAL DEPTH 3950 PERF. 3345 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	212	-0-	-315	-0-	212	2			N	-0-					-0-
12	0		732	-0-	732	732	732	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	701					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	673					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	642					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILL O. (WOLFCAMP) //CONT.// 97474 700 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WOLFCAMP ENERGY, LLC //CONT.// 935660
COLE WELL #: 1358 RRCID -> 212888 COMPL. DATE 03/26/2006 TOTAL DEPTH 4760 PERF. 3495 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
12	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID A WELL #: 7012 RRCID -> 212890 COMPL. DATE 10/23/2005 TOTAL DEPTH 4700 PERF. 4036 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID A WELL #: 2012 RRCID -> 213268 COMPL. DATE 10/23/2005 TOTAL DEPTH 4294 PERF. 3905 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	12	N	10	-0-	-2	-0-	10	2			N	-0-					-0-
01	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILL O, NORTH (WOLFCAMP) 97476 600 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WOLFCAMP ENERGY, LLC 935660
KINCAID WELL #: 1012 RRCID -> 099242 COMPL. DATE 02/01/1982 TOTAL DEPTH 12797 PERF. 3275 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1758	N	940	-0-	-818	-0-	940	2			N	-0-					-0-
12	0		1050	-0-	1050	1050	1050	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	1019					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	991					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	960					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	960					N	NO RPT					-0-

KINCAID WELL #: 1064 RRCID -> 187461 COMPL. DATE 03/01/2000 TOTAL DEPTH 3640 PERF. 3104 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD (1650) 97660 300 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
LA RONYA OIL & GAS 487108
BUCHANAN, E. A. WELL #: 1 RRCID -> 086176 COMPL. DATE 09/04/1979 TOTAL DEPTH 2075 PERF. 1668 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (BRACERO) 98075 200 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675

PRYOR RANCH WELL #: 19 T RRCID -> 094323 COMPL. DATE 08/04/1979 TOTAL DEPTH 3000 PERF. 2886 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		34	-0-	34 B	81	34	1			N	-0-					-0-
12	0		49	-0-	49 B	130	49	1			N	-0-					-0-
01	0		38	-0-	38 B	168	38	1			N	-0-					-0-
02	200	N	32	-0-	-168 B	-0-	32	1			N	-0-					-0-
03	39	N	39	-0-	-0- B	-0-	39	1			N	-0-					-0-
04	30	N	29	-0-	-1 B	-0-	29	1			N	-0-					-0-

PRYOR RANCH WELL #: 17 T RRCID -> 094324 COMPL. DATE 07/23/1979 TOTAL DEPTH 3020 PERF. 2890 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 30 T RRCID -> 096408 COMPL. DATE 08/06/1981 TOTAL DEPTH 2871 PERF. 2674 - 2702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	45	-0-	-41 B	-0-	45	1			N	-0-					-0-
12	0		41	-0-	41 B	41	41	1			N	-0-					-0-
01	0		50	-0-	50 B	91	50	1			N	-0-					-0-
02	124	N	33	-0-	-91 B	-0-	33	1			N	-0-					-0-
03	31	N	28	-0-	-3 B	-0-	28	1			N	-0-					-0-
04	30	N	26	-0-	-4 B	-0-	26	1			N	-0-					-0-

PRYOR RANCH WELL #: 63 T RRCID -> 100166 COMPL. DATE 05/11/1982 TOTAL DEPTH 3080 PERF. 2908 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	45	-0-	-44 B	-0-	45	1			N	-0-					-0-
12	0		43	-0-	43 B	43	43	1			N	-0-					-0-
01	0		39	-0-	39 B	82	39	1			N	-0-					-0-
02	122	N	40	-0-	-82 B	-0-	40	1			N	-0-					-0-
03	31	N	28	-0-	-3 B	-0-	28	1			N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	1			N	-0-					-0-

PRYOR RANCH WELL #: 59 T RRCID -> 100551 COMPL. DATE 05/06/1982 TOTAL DEPTH 2923 PERF. 2752 - 2783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	40	-0-	-33 B	-0-	40	1			N	-0-					-0-
12	0		45	-0-	45 B	45	45	1			N	-0-					-0-
01	0		42	-0-	42 B	87	42	1			N	-0-					-0-
02	112	N	25	-0-	-87 B	-0-	25	1			N	-0-					-0-
03	36	N	36	-0-	-0- B	-0-	36	1			N	-0-					-0-
04	30	N	29	-0-	-1 B	-0-	29	1			N	-0-					-0-

PRYOR RANCH WELL #: 79 T RRCID -> 102559 COMPL. DATE 08/30/1982 TOTAL DEPTH 2936 PERF. 2765 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	33	-0-	-27 B	-0-	33	1			N	-0-					-0-
12	0		38	-0-	38 B	38	38	1			N	-0-					-0-
01	70	N	32	-0-	-38 B	-0-	32	1			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
03	31	N	30	-0-	-1 B	-0-	30	1			N	-0-					-0-
04	30	N	26	-0-	-4 B	-0-	26	1			N	-0-					-0-

PRYOR RANCH WELL #: 93 T RRCID -> 102696 COMPL. DATE 09/01/1982 TOTAL DEPTH 3070 PERF. 2920 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0- B	-0-	54	1			N	-0-					-0-
12	0		40	-0-	40 B	40	40	1			N	-0-					-0-
01	82	N	42	-0-	-40 B	-0-	42	1			N	-0-					-0-
02	56	N	25	-0-	-31 B	-0-	25	1			N	-0-					-0-
03	34	N	34	-0-	-0- B	-0-	34	1			N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	1			N	-0-					-0-

WINN-DULCE (BRACERO) //CONT.// 98075 200 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675

PRYOR RANCH WELL #: 141 C RRCID -> 106224 COMPL. DATE 03/28/1983 TOTAL DEPTH 2962 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 151 T RRCID -> 106225 COMPL. DATE 02/12/1983 TOTAL DEPTH 3030 PERF. 2846 - 2866

11	46	N	46	-0-	-0- B	-0-	46	1			N	-0-					-0-
12	0		40	-0-	40 B	40	40	1			N	-0-					-0-
01	79	N	39	-0-	-40 B	-0-	39	1			N	-0-					-0-
02	56	N	22	-0-	-34 B	-0-	22	1			N	-0-					-0-
03	31	N	24	-0-	-7 B	-0-	24	1			N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	1			N	-0-					-0-

PRYOR RANCH WELL #: 12 RRCID -> 110834 COMPL. DATE 05/14/1984 TOTAL DEPTH 2770 PERF. 2595 - 2599

11	50	N	50	-0-	-0- B	-0-	50	1			N	-0-					-0-
12	0		34	-0-	34 B	34	34	1			N	-0-					-0-
01	69	N	35	-0-	-34 B	-0-	35	1			N	-0-					-0-
02	56	N	35	-0-	-21 B	-0-	35	1			N	-0-					-0-
03	31	N	20	-0-	-11 B	-0-	20	1			N	-0-					-0-
04	30	N	21	-0-	-9 B	-0-	21	1			N	-0-					-0-

PRYOR RANCH WELL #: 64 RRCID -> 113235 COMPL. DATE 09/25/1984 TOTAL DEPTH 2704 PERF. 2592 - 2596

11	39	N	39	-0-	-0- B	-0-	39	1			N	-0-					-0-
12	0		41	-0-	41 B	41	41	1			N	-0-					-0-
01	81	N	40	-0-	-41 B	-0-	40	1			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	1			N	-0-					-0-
03	35	N	35	-0-	-0- B	-0-	35	1			N	-0-					-0-
04	30	N	27	-0-	-3 B	-0-	27	1			N	-0-					-0-

PRYOR RANCH WELL #: 143 RRCID -> 118191 COMPL. DATE 09/05/1985 TOTAL DEPTH 3150 PERF. 2944 - 2952

11	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
12	0		45	-0-	45 B	45	45	1			N	-0-					-0-
01	89	N	44	-0-	-45 B	-0-	44	1			N	-0-					-0-
02	33	N	33	-0-	-0- B	-0-	33	1			N	-0-					-0-
03	31	N	30	-0-	-1 B	-0-	30	1			N	-0-					-0-
04	30	N	23	-0-	-7 B	-0-	23	1			N	-0-					-0-

PRYOR RANCH WELL #: 45 RRCID -> 125281 COMPL. DATE 09/21/1987 TOTAL DEPTH 3050 PERF. 2868 - 2891

11	44	N	44	-0-	-0- B	-0-	44	1			N	-0-					-0-
12	0		44	-0-	44 B	44	44	1			N	-0-					-0-
01	81	N	37	-0-	-44 B	-0-	37	1			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	1			N	-0-					-0-
03	35	N	35	-0-	-0- B	-0-	35	1			N	-0-					-0-
04	30	N	28	-0-	-2 B	-0-	28	1			N	-0-					-0-

PRYOR RANCH WELL #: 200 RRCID -> 130996 COMPL. DATE 05/03/1989 TOTAL DEPTH 2790 PERF. 2619 - 2625

11	73	N	30	-0-	-43 B	-0-	30	1			N	-0-					-0-
12	0		35	-0-	35 B	35	35	1			N	-0-					-0-
01	0		45	-0-	45 B	80	45	1			N	-0-					-0-
02	109	N	29	-0-	-80 B	-0-	29	1			N	-0-					-0-
03	35	N	35	-0-	-0- B	-0-	35	1			N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	1			N	-0-					-0-

WINN-DULCE (BRACERO) //CONT.// 98075 200 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 125 RRCID -> 131854 COMPL. DATE 07/28/1989 TOTAL DEPTH 3069 PERF. 2898 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 190 RRCID -> 135052 COMPL. DATE 05/17/1990 TOTAL DEPTH 2900 PERF. 2598 - 2606

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WINN-DULCE (BRACERO-OIL) 98075 210 ASSOCIATED 49B CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 206 RRCID -> 112578 COMPL. DATE 02/15/1984 TOTAL DEPTH 2800 PERF. 2637 - 2652

11	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

WINN-DULCE (BRACERO 2825) 98075 215 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 175 T RRCID -> 106222 COMPL. DATE 04/13/1983 TOTAL DEPTH 3005 PERF. 2825 - 2831

11	T. A.		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

WINN-DULCE (BRACERO 2865) 98075 220 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 177 T RRCID -> 106228 COMPL. DATE 04/26/1983 TOTAL DEPTH 3025 PERF. 2864 - 2872

11	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

WINN-DULCE (DEL MONTE) 98075 250 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 3 T RRCID -> 094152 COMPL. DATE 06/21/1979 TOTAL DEPTH 2867 PERF. 2704 - 2734

11	0	41	-0-	41	75	41	1		N	-0-			-0-		
12	0	41	-0-	41	116	41	1		N	-0-			-0-		
01	0	36	-0-	36	152	36	1		N	-0-			-0-		
02	180	N 28	-0-	-152	-0-	28	1		N	-0-			-0-		
03	31	N 26	-0-	-5	-0-	26	1		N	-0-			-0-		
04	30	N 25	-0-	-5	-0-	25	1		N	-0-			-0-		

WINN-DULCE (DEL MONTE) //CONT.// 98075 250 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675

PRYOR RANCH WELL #: 32 T RRCID -> 094315 COMPL. DATE 11/30/1979 TOTAL DEPTH 3160 PERF. 2962 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	1			N	-0-					-0-
12	0		39	-0-	39	39	39	1			N	-0-					-0-
01	73	N	34	-0-	-39	-0-	34	1			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	1			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	1			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	1			N	-0-					-0-

PRYOR RANCH WELL #: 20 T RRCID -> 094317 COMPL. DATE 11/20/1979 TOTAL DEPTH 3217 PERF. 2993 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	36	-0-	-24	-0-	36	1			N	-0-					-0-
12	0		43	-0-	43	43	43	1			N	-0-					-0-
01	85	N	42	-0-	-43	-0-	42	1			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	1			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	1			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	1			N	-0-					-0-

PRYOR RANCH WELL #: 4 C RRCID -> 094319 COMPL. DATE 06/30/1979 TOTAL DEPTH 3122 PERF. 2902 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 11 T RRCID -> 094320 COMPL. DATE 07/13/1979 TOTAL DEPTH 3058 PERF. 2830 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	44	-0-	-16	-0-	44	1			N	-0-					-0-
12	0		30	-0-	30	30	30	1			N	-0-					-0-
01	72	N	42	-0-	-30	-0-	42	1			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	1			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	1			N	-0-					-0-

PRYOR RANCH WELL #: 29 T RRCID -> 095064 COMPL. DATE 06/11/1981 TOTAL DEPTH 3055 PERF. 2790 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	1			N	-0-					-0-
12	0		36	-0-	36	36	36	1			N	-0-					-0-
01	75	N	39	-0-	-36	-0-	39	1			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	1			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	1			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	1			N	-0-					-0-

PRYOR RANCH WELL #: 61 T RRCID -> 100438 COMPL. DATE 05/08/1982 TOTAL DEPTH 3010 PERF. 2774 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 63 C RRCID -> 100548 COMPL. DATE 05/10/1982 TOTAL DEPTH 3080 PERF. 2834 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (DEL MONTE) //CONT.// 98075 250 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 43 T RRCID -> 102733 COMPL. DATE 09/29/1982 TOTAL DEPTH 3185 PERF. 2860 - 2873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	42	-0-	-18	-0-	42	1			N	-0-					-0-
12	0		40	-0-	40	40	40	1			N	-0-					-0-
01	74	N	34	-0-	-40	-0-	34	1			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	1			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	1			N	-0-					-0-

PRYOR RANCH WELL #: 121 T RRCID -> 104254 COMPL. DATE 04/20/1989 TOTAL DEPTH 3280 PERF. 2974 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	34	-0-	-26	-0-	34	1			N	-0-					-0-
12	0		35	-0-	35	35	35	1			N	-0-					-0-
01	65	N	30	-0-	-35	-0-	30	1			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	1			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	1			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	1			N	-0-					-0-

PRYOR RANCH WELL #: 180 T RRCID -> 107059 COMPL. DATE 03/14/1983 TOTAL DEPTH 3335 PERF. 2998 - 3006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 9 RRCID -> 127883 COMPL. DATE 07/14/1988 TOTAL DEPTH 3010 PERF. 2814 - 2819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 49 RRCID -> 128397 COMPL. DATE 09/16/1988 TOTAL DEPTH 3499 PERF. 3138 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	44	-0-	-34	-0-	44	1			N	-0-					-0-
12	0		31	-0-	31	31	31	1			N	-0-					-0-
01	0		41	-0-	41	72	41	1			N	-0-					-0-
02	100	N	28	-0-	-72	-0-	28	1			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	1			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	1			N	-0-					-0-

PRYOR RANCH WELL #: 65 RRCID -> 130831 COMPL. DATE 03/03/1989 TOTAL DEPTH 3109 PERF. 2778 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	1			N	-0-					-0-
12	0		32	-0-	32	32	32	1			N	-0-					-0-
01	64	N	32	-0-	-32	-0-	32	1			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	1			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	1			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	1			N	-0-					-0-

PRYOR RANCH WELL #: 25 RRCID -> 131507 COMPL. DATE 08/02/1989 TOTAL DEPTH 3163 PERF. 2982 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (DEL MONTE) //CONT.// 98075 250 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 160 RRCID -> 131508 COMPL. DATE 08/01/1989 TOTAL DEPTH 2780 PERF. 2400 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 14 RRCID -> 132336 COMPL. DATE 09/23/1989 TOTAL DEPTH 3090 PERF. 2897 - 2905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (DEL MONTE 2575) 98075 260 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 40 RRCID -> 116801 COMPL. DATE 05/30/1985 TOTAL DEPTH 2770 PERF. 2562 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	43	-0-	-38	-0-	43	1			N	-0-					-0-
12	0		39	-0-	39	39	39	1			N	-0-					-0-
01	0		35	-0-	35	74	35	1			N	-0-					-0-
02	110	N	36	-0-	-74	-0-	36	1			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	1			N	-0-					-0-

PRYOR RANCH WELL #: 186 RRCID -> 116837 COMPL. DATE 05/30/1985 TOTAL DEPTH 2850 PERF. 2592 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 118 RRCID -> 124933 COMPL. DATE 07/26/1987 TOTAL DEPTH 2780 PERF. 2574 - 2579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 184 RRCID -> 130997 COMPL. DATE 03/22/1989 TOTAL DEPTH 2807 PERF. 2576 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (DEL MONTE 2715) 98075 275 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 7 T RRCID -> 094673 COMPL. DATE 06/27/1979 TOTAL DEPTH 2904 PERF. 2709 - 2721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (DEL MONTE 2810) 98075 280 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 153 T RRCID -> 106205 COMPL. DATE 02/14/1983 TOTAL DEPTH 3082 PERF. 2812 - 2820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79 N	46	-0-	-33	-0-	46	1			N	-0-					-0-
12	0	46	-0-	46	46	46	1			N	-0-					-0-
01	0	39	-0-	39	85	39	1			N	-0-					-0-
02	111 N	26	-0-	-85	-0-	26	1			N	-0-					-0-
03	35 N	35	-0-	-0-	-0-	35	1			N	-0-					-0-
04	40 N	40	-0-	-0-	-0-	40	1			N	-0-					-0-

WINN-DULCE (DEL MONTE 2825) 98075 281 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 19 C RRCID -> 094318 COMPL. DATE 08/04/1979 TOTAL DEPTH 3000 PERF. 2828 - 2840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (DEL MONTE 2890) 98075 283 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 182 RRCID -> 117715 COMPL. DATE 07/27/1985 TOTAL DEPTH 3156 PERF. 2888 - 2898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (ELAINE) 98075 300 ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 4 T RRCID -> 100437 COMPL. DATE 04/23/1982 TOTAL DEPTH 3122 PERF. 3030 - 3042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 141 T RRCID -> 106223 COMPL. DATE 03/28/1983 TOTAL DEPTH 2962 PERF. 2818 - 2826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (ELAINE) //CONT.// 98075 300 ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 100 RRCID -> 122107 COMPL. DATE N/A TOTAL DEPTH 2883 PERF. 2735 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (ESCONDIDO) 98075 350 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 2 C RRCID -> 121757 COMPL. DATE 06/30/1986 TOTAL DEPTH 2863 PERF. 1971 - 1978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 62 RRCID -> 129756 COMPL. DATE 12/22/1988 TOTAL DEPTH 2795 PERF. 1930 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	35	-0-	-25	-0-	35	1			N	-0-					-0-
12	0		33	-0-	33	33	33	1			N	-0-					-0-
01	71	N	38	-0-	-33	-0-	38	1			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	1			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	1			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	1			N	-0-					-0-

WINN-DULCE (OLMOS) 98075 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH "A" WELL #: 26 RRCID -> 087874 COMPL. DATE 10/13/1979 TOTAL DEPTH 2890 PERF. 2130 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 3 C RRCID -> 094142 COMPL. DATE 06/21/1979 TOTAL DEPTH 2867 PERF. 2436 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 32 C RRCID -> 094327 COMPL. DATE 11/30/1979 TOTAL DEPTH 3160 PERF. 2557 - 2562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (OLMOS) //CONT.// 98075 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675

PRYOR RANCH WELL #: 20 C RRCID -> 094328 COMPL. DATE 11/20/1979 TOTAL DEPTH 3217 PERF. 2632 - 2638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 17 C RRCID -> 094330 COMPL. DATE 07/23/1979 TOTAL DEPTH 3020 PERF. 2534 - 2546

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 9 C RRCID -> 094331 COMPL. DATE 07/03/1979 TOTAL DEPTH 3010 PERF. 2522 - 2540

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 11 C RRCID -> 094332 COMPL. DATE 07/13/1979 TOTAL DEPTH 3058 PERF. 2496 - 2512

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 15 C RRCID -> 094334 COMPL. DATE 07/19/1979 TOTAL DEPTH 3065 PERF. 2620 - 2626

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 29 C RRCID -> 095065 COMPL. DATE 06/11/1981 TOTAL DEPTH 3055 PERF. 2510 - 2520

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 30 C RRCID -> 096409 COMPL. DATE 08/06/1981 TOTAL DEPTH 2871 PERF. 2301 - 2305

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WINN-DULCE (OLMOS) //CONT.// 98075 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675

PRYOR RANCH WELL #: 57 C RRCID -> 100163 COMPL. DATE 05/03/1982 TOTAL DEPTH 3169 PERF. 2550 - 2562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 61 C RRCID -> 100549 COMPL. DATE 05/07/1982 TOTAL DEPTH 3010 PERF. 2510 - 2520

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 59 C RRCID -> 100550 COMPL. DATE 05/05/1982 TOTAL DEPTH 2923 PERF. 2384 - 2400

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 43 C RRCID -> 101768 COMPL. DATE 06/17/1982 TOTAL DEPTH 3185 PERF. 2550 - 2557

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 65 RRCID -> 101769 COMPL. DATE 06/08/1982 TOTAL DEPTH 3109 PERF. 2613 - 2617

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 79 C RRCID -> 102560 COMPL. DATE 08/30/1982 TOTAL DEPTH 2936 PERF. 2510 - 2516

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 93 C RRCID -> 102695 COMPL. DATE 09/01/1982 TOTAL DEPTH 3070 PERF. 2499 - 2509

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WINN-DULCE (OLMOS) //CONT.// 98075 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 77 C RRCID -> 103971 COMPL. DATE 09/30/1982 TOTAL DEPTH 2628 PERF. 2450 - 2462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 129 RRCID -> 106193 COMPL. DATE 05/05/1983 TOTAL DEPTH 3195 PERF. 2604 - 2607

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 175 C RRCID -> 106221 COMPL. DATE 04/13/1983 TOTAL DEPTH 3005 PERF. 2553 - 2559

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 151 C RRCID -> 106226 COMPL. DATE 02/12/1983 TOTAL DEPTH 3030 PERF. 2510 - 2524

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 157 RRCID -> 126717 COMPL. DATE 05/24/1988 TOTAL DEPTH 3100 PERF. 2522 - 2548

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WINN-DULCE (OLMOS, LOWER) 98075 525 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 13 T RRCID -> 094821 COMPL. DATE 04/20/1988 TOTAL DEPTH 2975 PERF. 2584 - 2592

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WINN-DULCE (OLMOS, LOWER) //CONT.// 98075 525 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675

PRYOR RANCH WELL #: 39 RRCID -> 097975 COMPL. DATE 12/13/1981 TOTAL DEPTH 3102 PERF. 2584 - 2618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 77 T RRCID -> 103974 COMPL. DATE 09/30/1982 TOTAL DEPTH 2628 PERF. 2523 - 2533

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 118 RRCID -> 105664 COMPL. DATE 02/15/1983 TOTAL DEPTH 2780 PERF. 2278 - 2284

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 164 RRCID -> 105973 COMPL. DATE 11/22/1988 TOTAL DEPTH 2897 PERF. 2281 - 2318

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 180 C RRCID -> 107060 COMPL. DATE 07/24/1985 TOTAL DEPTH 3335 PERF. 2610 - 2614

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 138 RRCID -> 108370 COMPL. DATE 10/12/1987 TOTAL DEPTH 2730 PERF. 2136 - 2150

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 163 RRCID -> 122467 COMPL. DATE 10/02/1986 TOTAL DEPTH 3250 PERF. 2576 - 2582

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WINN-DULCE (OLMOS 2530) 98075 540 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 153 C RRCID -> 106208 COMPL. DATE 02/14/1983 TOTAL DEPTH 3082 PERF. 2530 - 2535

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WINN-DULCE (OLMOS 2600) 98075 545 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 177 C RRCID -> 106227 COMPL. DATE 04/26/1983 TOTAL DEPTH 3025 PERF. 2600 - 2607

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WINN-DULCE (OLMOS 2570) 98075 550 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 7 C RRCID -> 094674 COMPL. DATE 06/27/1979 TOTAL DEPTH 2904 PERF. 2564 - 2576

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 127 RRCID -> 126716 COMPL. DATE 12/16/1988 TOTAL DEPTH 3010 PERF. 2557 - 2563

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WISHBONE (HOUSE 3) 98270 220 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GU WELL #: 4T RRCID -> 207366 COMPL. DATE 12/07/2004 TOTAL DEPTH 13026 PERF.12788 - 12820

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WISHBONE (UPPER HOUSE) 98270 800 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GU WELL #: 5 RRCID -> 208364 COMPL. DATE 11/26/2004 TOTAL DEPTH 14790 PERF.12200 - 12444

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WISHBONE (UPPER HOUSE) //CONT.// 98270 800 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LINDHOLM-HANSON GU WELL #: 4C RRCID -> 214307 COMPL. DATE 12/16/2005 TOTAL DEPTH 13026 PERF.12206 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WISHBONE, EAST (HOUSE 1) 98271 218 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM FEE WELL #: 1 RRCID -> 215022 COMPL. DATE 10/09/2005 TOTAL DEPTH 12900 PERF.12126 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		394	-0-	394	1016	100	1	294	2	N	-0-					-0-
12	0		451	-0-	451	1467	107	1	344	2	N	-0-					-0-
01	0		423	-0-	423	1890	120	1	303	2	N	-0-					-0-
02	2239	N	349	-0-	-1890	-0-	102	1	247	2	N	-0-					-0-
03	372	N	348	-0-	-24	-0-	108	1	240	2	N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	131	1	254	2	N	-0-					-0-

WISHBONE, EAST (HOUSE 2) 98271 219 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GAS UNIT WELL #: 11 RRCID -> 215680 COMPL. DATE 09/15/2005 TOTAL DEPTH 12400 PERF.12156 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	3					N	-0-					-0-
12	0		-0-	-0-	-0-	3					N	-0-					-0-
01	0		214	-0-	214	217	61	1	153	2	N	-0-					-0-
02	309	N	92	-0-	-217	-0-	27	1	65	2	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	55	1	122	2	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	94	1	181	2	N	-0-					-0-

WISHBONE, EAST (HOUSE 3) 98271 220 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GU WELL #: 10 RRCID -> 215494 COMPL. DATE 06/20/2008 TOTAL DEPTH 12875 PERF.12310 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WISHBONE, WEST (HOUSE 1) 98273 220 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GU WELL #: 1 RRCID -> 225154 COMPL. DATE 01/12/2007 TOTAL DEPTH 14475 PERF.12310 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDHOLM-HANSON GU WELL #: 3 RRCID -> 251859 COMPL. DATE 07/30/2009 TOTAL DEPTH 14574 PERF.12484 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-